

AGENDA FOR STAFF WORKSHOP
Reporting and Evaluating FEECA Utilities'
Demand-Side Management Performance

April 28, 2011 – 9:30 a.m.
Betty Easley Conference Center, Room 148
4075 Esplanade Way, Tallahassee, Florida

PURPOSE – Since the enactment of the Federal Energy Efficiency and Conservation Act (FEECA) in 1980, utilities subject to FEECA have been required to report their conservation achievements to the Commission on an annual basis. The Commission established new demand-side management (DSM) goals for each of the FEECA utilities in 2009. The time period from a utility's submittal of its new DSM Plan to Commission approval has varied widely resulting in some utilities being able to implement new programs earlier than others. Also, changes made to the FEECA Statutes during the 2008 Legislative session authorized the Commission to financially reward or penalize investor-owned utilities based on their achievement of Commission-established goals. The new DSM goals, varied program implementation dates, and the Commission's enhanced statutory authority are reasons for examining how utility conservation achievements should be reported and evaluated. The purpose of this workshop is for the Commission staff to gather information on options for reporting and evaluating utility conservation achievements.

NOTICE – Larry Harris, Staff Counsel

OPENING REMARKS – Kathy Lewis, FPSC Staff

OVERVIEW PRESENTATION – Kathy Lewis, FPSC Staff

- Historic Reporting Methods
- Current Situation
- Options Going Forward – Today's Discussion

TOPICS FOR DISCUSSION

How should 2010 DSM achievements be reported and evaluated for purposes of the 2011 FEECA Report?

1. Is it more appropriate to measure 2010 DSM achievements against the goals established in 2004 or 2009?
2. What is the appropriate date range to use for judging utility performance: annual, or a band of 3 to 6 years?
3. How should achievements be measured: against annual goals, cumulative goals or both?
4. How should savings for Residential and C/I customer classes be evaluated: separately, combined, or both?
5. What type of information should be provided for solar pilot projects? (i.e., number of installations, savings per installation, amount of expenditures, problems encountered and lessons learned.)

6. What additional information should be provided to assist staff in evaluating utilities' 2010 performance?

NEXT STEPS

ADJOURN

One or more Commissioners may attend and participate in this workshop.