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**VIA: ELECTRONIC FILING**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

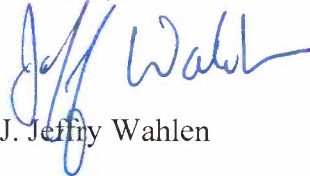
Re: Petition to initiate rulemaking to revise and amend portions of Rule 25-6.0426, F.A.C., by Florida Power & Light Company, Gulf Power Company, and Tampa Electric Company; Docket No. 20180143-EI.

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's responses to Staff's First Data Request (Nos. 1-5) dated September 7, 2018.

Thank you for your assistance in connection with this matter.

Sincerely,



J. Jeffrey Wahlen

JJW/pp  
Attachment

**TAMPA ELECTRIC COMPANY  
DOCKET NO. 20180143-EI  
STAFF'S FIRST DATA REQUEST  
REQUEST NO. 1  
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1. Referring to paragraph 19 of the petition, please clarify and provide support for the \$1.6 billion in new direct capital investment to the Florida economy.
  - A. The \$1.6 billion capital investment referred to in paragraph 19 of the petition is the measure of the direct capital investment in building out of existing/lease space, new building construction, machinery & equipment purchases, and furniture/fixtures/equipment. This data is tracked and compiled by the Tampa Hillsborough Economic Development Corporation (THEDC), with which Tampa Electric Company works directly to promote economic development in the Tampa Bay Area. The attached table breaks down the capital investment by year.

## Hillsborough Economic Development Information<sup>1</sup>

	FY 2012-13	FY 2013-14	FY 2014 - 15	FY 2015-16	FY 2016-17	FY 2017 - 18 (As of 8/31/18)	Total
<b># of Completed/Announced Projects</b>	33	30	22	27	31	22	165
<b># of New Jobs*</b>	4,134	4,532	3,420	3,172	4,447	2,256	21,961
<b>Square Feet</b>	686,627	3,544,187	799,433	589,735	1,353,677	356,400	7,330,059
<b>Capital Investment</b>	\$127,059,860	\$614,308,459	\$120,647,350	\$166,935,000	\$506,562,000	\$97,735,105	\$1,633,247,774
<b># of Retention &amp; Expansion Projects (Existing TECO Customers)</b>	26	23	12	13	16	15	105
<b># of BRE Jobs</b>	2,296	2,507	2,085	1,809	2,234	1,035	11,966
<b>Square Feet</b>	417,300	1,548,100	499,800	339,478	697,800	273,400	3,775,878
<b>Capital Investment</b>	\$50,989,860	\$373,758,459	\$59,487,350	\$108,510,000	\$73,405,000	\$89,619,105	\$755,769,774
<b># of Recruitment Projects (New to Market)</b>	7	7	10	14	15	7	60
<b># of Recruitment Jobs</b>	1,838	2,025	1,335	1,363	2,213	1,221	9,995
<b>Square Feet</b>	269,327	1,996,087	299,633	250,257	655,877	83,000	3,554,181
<b>Capital Investment</b>	\$76,070,000	\$240,550,000	\$61,160,000	\$58,425,000	\$433,157,000	\$8,116,000	\$877,478,000

<sup>1</sup> Source: Hillsborough Economic Development Corporation

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- 2.** Of the 156 new and expanding businesses referenced in paragraph 19, how many previously existed in TECO's service area? In other words, please clarify how many were new businesses and how many were expanding businesses.
  
- A.** Please see the table referenced in the response to Question 1.

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- 3.** Referring to paragraph 25 of the petition, please show the calculation to support the \$0.10 impact on a 1,000 kWh monthly residential bill by 2023.
  - A.** Paragraph 25 of the Petition is reflecting the projected residential rate impacts of the proposed rule amendments. As such, since the existing rule already provides for 0.15 percent of annual revenues or \$3 million, Tampa Electric calculated the differential amount of dollars that would be needed to arrive at 0.25 percent of annual revenues. The additional 0.10 percent in annual revenues would translate to approximately \$2 million dollars in additional available economic development costs, which when divided by approximately 20 million MWH's in sales translates to an incremental \$0.10 on a typical 1,000-kWh monthly bill.

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- 4.** Referring to paragraph 25 of the petition, please state the impact on a 1,000 kWh monthly residential bill for 2018, 2019, 2020, 2021, and 2022 based on the economic development rule modifications suggested by the company. In your response, include the calculation to support the bill impact.
  
- A.** Tampa Electric would not have any residential bill impact's for the period 2018-2021, since the Company's existing Settlement Agreement includes a stay-out period that goes through 2021, provided ROE does not fall below the agreed upon 9.25% ROE floor. For 2022, the proposed rule modifications include a 0.225 percent threshold for annual revenues, or approximately \$1.5 million more than the \$3 million that would be available under the current rule. The \$1.5 million would represent \$0.075 increase on a typical residential 1,000-kWh monthly bill. This bill impact assumes Tampa Electric was already spending economic development dollars up to its allowed cap of \$3 million dollars.

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5. For 2016, 2017, and 2018, please state the total amount of rate discounts offered to commercial/industrial customers pursuant to all Commission-approved economic development rate schedules. In your response, include the economic development rate schedules the customers take service under, the number of customers for each year, and the discounts given as a percentage of total economic development expense.
- A. From 2016 – 2018, Tampa Electric Company delivered the following incentives to customers participating in the Economic Development Rider (EDR) and Commercial Industrial Service Rider (CISR): \$92,668 in 2016, \$115,801 in 2017 and \$67,136 in 2018 through August.

In 2016, there were 8 contract accounts on the EDR and 1 on the CISR. Of the nine contract accounts, one took service under General Service Demand (GSD) rate. All others took service under the General Service Demand – Time of Day (GSDT) rate. The incentive payout of \$92,668 made up 26% of the \$350,158 in total economic development cost (consisting of \$92,668 of rate discount incentives plus \$257,490 of economic development expenses).

In 2017, there were 11 contract accounts on the EDR and 2 on the CISR. Four of the thirteen contract accounts took service under the GSD rate. All others took service under the GSDT rate. The incentive payout of \$115,801 made up 30% of the \$390,402 in total economic development cost (consisting of \$115,801 of rate discount incentives plus \$274,601 of economic development expenses).

In 2018, there are 10 contract accounts on EDR and 2 on CISR. Of the 12 accounts, two take service under the GSD rate and all others are on GSDT (one CISR participant was moved from GSD to GSDT mid-year). The incentive payout of \$67,136 makes up 34% of the \$195,345 in total economic development cost through August (consisting of \$67,136 of rate discount incentives plus \$128,209 of economic development expenses).

It is important to note that Tampa Electric does not consider the rate discount incentives offered pursuant to the EDR and CISR tariffs to be an economic development expense. These discounts, therefore, are not recorded on Tampa Electric's books and records as economic development expense and they are not scored against Tampa Electric's allowable economic development expense limit under Rule 25-6.0426, Florida Administrative Code.