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November 15, 2018

Florida Public Service Commission
Carlotta S. Stauffer, Commission Clerk
Office of the Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: City of Leesburg, Florida – Revised Tariff Sheets

Dear Ms. Stauffer:

This letter is submitted on behalf of the City of Leesburg, Florida pursuant to Rules 25-9.05 through 25-9.071 of the *Florida Administrative Code*.

On October 30, 2018, we filed revisions to the following tariff sheets but inadvertently referred to a previous ordinance and entered several incorrect figures on each sheet. Leesburg no longer utilizes resolutions for electric increases or decreases. Instead, the city manager can, at his discretion, adjust all utility rates as necessary.

Electronically filed are the city's following tariff sheets in legislative and final filing formats:

- a) Nineteenth Revised Sheet No. 13.0 – *Residential Service*;
- b) Nineteenth Revised Sheet No. 14.0 – *General Service – Non-Demand*;
- c) Twenty-Third Revised Sheet No. 15.0.0 – *GSD-1 General Service – Demand*;
- d) Eleventh Revised Sheet No. 15.2.0 – *GSD-2 General Service – Demand*, and
- e) Eighth Revised Sheet No. 15.4 – *GSD-3 General Service Demand*.

A copy of the city's Electric Rates for FYE 2018 – 2019 detailing the proposed changes and projections is also included with this filing.

We apologize for any inconvenience. Please contact our office if there are any questions.

Very truly yours,

/s/

Jody Lamar Finklea
General Counsel and Chief Legal Officer

RATE SCHEDULE-RS
RESIDENTIAL SERVICE

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

The residential electric rate applies to an electrical service supplying electricity to a single-family residence. Service provided under this section shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Service shall be single-phase, 60 cycles and approximately 120/240 volts. If three-phase is desired, additional charges must be paid by the customer.

LIMITATIONS:

Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service is not permitted.

RATE PER MONTH:

Customer Charge.....\$12.20
First 1,000 kWh.....\$0.~~092017~~090737 per kWh
All kWh over 1,000.....\$0.~~413826~~112546 per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 2018 and such rates are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2018.

MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before the thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

BILLING ADJUSTMENTS:

In addition to established rates, customer bills are subject to adjustment for the following categories of expense: *Bulk Power Cost Adjustment* - Sheet No. 16.0, *Energy Conservation Cost Recovery* - Sheet No. 21.0, and *Tax Adjustment Clause* - Sheet No. 22.0. The charges in each of these categories shall be added to the base rates as set by this rate schedule.

RATE SCHEDULE-GS
GENERAL SERVICE – NON-DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

This rate shall be applicable to all electrical services not covered by any of the other rate categories, residential electric rate, general service demand rate and flat service rate.

LIMITATIONS:

Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$12.20
All kWh	\$0.100758099478 per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 2018, and such rates per month are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2018.

MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

TERMS OF PAYMENT:

All bills and charges for electric current are due and payable twenty (20) days following date of billing. If not paid within twenty (20) days, a carrying charge equal to five percent (5%) of the total bill will be added. Service will be discontinued if bill and carrying charge are not paid on or before the thirty (30) days succeeding that in which electricity shall have been furnished by the city as stated in all bills rendered.

BILLING ADJUSTMENTS:

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(Continued on Sheet No. 14.1)

RATE SCHEDULE-GSD-1
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

The rate shall be applicable for electric service for commercial or industrial lighting, power and any other purpose to any customer within the service area who has a measured demand of more than 20 kilowatts (20kW), but less than 500 kilowatts (500 kW). Customers having a demand of 20 kilowatts (20 kW) or less may enter into an agreement for service under this scheduled based on a demand charge for a minimum of 21 kilowatts (21 kW).

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles and approximately 120 volts or higher, at utility's option.

LIMITATIONS:

Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge.....\$25.92
All kW.....\$13.~~87~~50 per kW
All kWh.....\$0.047306 per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 2018 and such rates are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2018.

MINIMUM CHARGE:

The minimum monthly charge shall be not less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinances, states statutes or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%) the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.1.1)

RATE SCHEDULE – GSD-2
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

Rate is applicable for electric service to commercial or industrial customers for lighting, power or any other purpose who have a measured demand of 500 kilowatts (500 kW) or more, but less than 2,000 kilowatts (2,000 kW). Customers with a demand of less than 500 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 500 kW.

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles, and approximately 120 volts or higher, at utility's option.

LIMITATIONS: Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$45.95
Demand Charge	\$15. 90 <u>53</u> per kW
Energy Rate	\$0.043193 per kWh

Monthly rates shall become effective with all bills rendered on or after October 1, 2018 and are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2018.

MINIMUM CHARGE:

The minimum monthly charge shall not be less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinance, state statute, or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%), the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.3.0)

RATE SCHEDULE – GSD-3
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

Rate is applicable for electric service for commercial or industrial lighting, power or any other purpose, to any customer with a measured demand of 2,000 kilowatts (2,000 kW) or more. Customers with a demand of less than 2,000 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles, and approximately 120 volts or higher, at utility's option.

LIMITATIONS: Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$91.88
Demand Charge	\$19. 6730 per kW
Energy Rate	\$ 0.037451 per kWh

Such rates per month shall become effective with all bills rendered on or after October 1, 2018 and are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2018. Promptly after each annual inflation adjustment, the city will, for informational purposes, notify the Florida Public Service Commission in writing of its then-current rates including any annual inflation adjustment.

MINIMUM CHARGE:

The minimum monthly charge shall not be less than the sum of the customer charge and the demand charge for the currently effective billing demand, plus other applicable charges covered by ordinance, state statute, or federal law.

BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%), the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.5)

RATE SCHEDULE-RS
RESIDENTIAL SERVICE

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

The residential electric rate applies to an electrical service supplying electricity to a single-family residence. Service provided under this section shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Service shall be single-phase, 60 cycles and approximately 120/240 volts. If three-phase is desired, additional charges must be paid by the customer.

LIMITATIONS:

Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale service is not permitted.

RATE PER MONTH:

Customer Charge.....	\$12.20
First 1,000 kWh.....	\$0.090737 per kWh
All kWh over 1,000.....	\$0.112546 per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 2018 and such rates are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2018.

MINIMUM CHARGE:

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TERMS OF PAYMENT:

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BILLING ADJUSTMENTS:

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GENERAL SERVICE – NON-DEMAND

AVAILABILITY:

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APPLICABILITY:

This rate shall be applicable to all electrical services not covered by any of the other rate categories, residential electric rate, general service demand rate and flat service rate.

LIMITATIONS:

Service is subject to all of the rules and regulations of this tariff and general rules and regulations of the utility. Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$12.20
All kWh	\$0.099478 per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 2018, and such rates per month are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2018.

MINIMUM CHARGE:

The minimum monthly bill shall be the customer charge plus other applicable charges, covered by ordinance, state statutes or federal law.

TERMS OF PAYMENT:

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(Continued on Sheet No. 14.1)

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GENERAL SERVICE DEMAND

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CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles and approximately 120 volts or higher, at utility's option.

LIMITATIONS:

Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge.....\$25.92
All kW.....\$13.50 per kW
All kWh.....\$0.047306 per kWh

The monthly rates shall become effective with all bills rendered on or after October 1, 2018 and such rates are subject to the annual inflation adjustment component pursuant to Section 22-166 of the Code of Ordinances, beginning as of October 1, 2018.

MINIMUM CHARGE:

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BILLING DEMAND:

The maximum fifteen-minute integrated demand established during the current billing period.

POWER FACTOR:

When the power factor is less than 90 percent (90%) the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.1.1)

RATE SCHEDULE – GSD-2
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

Rate is applicable for electric service to commercial or industrial customers for lighting, power or any other purpose who have a measured demand of 500 kilowatts (500 kW) or more, but less than 2,000 kilowatts (2,000 kW). Customers with a demand of less than 500 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 500 kW.

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles, and approximately 120 volts or higher, at utility's option.

LIMITATIONS: Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$45.95
Demand Charge	\$15.53 per kW
Energy Rate	\$0.043193 per kWh

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POWER FACTOR:

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(Continued on Sheet No. 15.3.0)

RATE SCHEDULE – GSD-3
GENERAL SERVICE DEMAND

AVAILABILITY:

This rate is available to all applicable customers in the service area.

APPLICABILITY:

Rate is applicable for electric service for commercial or industrial lighting, power or any other purpose, to any customer with a measured demand of 2,000 kilowatts (2,000 kW) or more. Customers with a demand of less than 2,000 kW may enter into an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

CHARACTER OF SERVICE:

The service shall be three-phase, 60 cycles, and approximately 120 volts or higher, at utility's option.

LIMITATIONS: Standby or resale is not permitted.

RATE PER MONTH:

Customer Charge	\$91.88
Demand Charge	\$19.30 per kW
Energy Rate	\$ 0.037451 per kWh

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BILLING DEMAND:

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POWER FACTOR:

When the power factor is less than 90 percent (90%), the billing demand may be determined upon the basis of 90 percent (90%) of the calculated kVA demand.

(Continued on Sheet No. 15.5)

ELECTRIC RATES FOR FYE 2018-19		Proposed Rate Adjustment		
2018/19 Revenue Projections		Adjusted Rates	Revenues	Decrease
041-0000-343.11-10	Res 440 Base Sales - 1st MWh	\$ 0.090737	17,156,427	242,095
041-0000-343.11-10	Res 440 Base Sales - Over MWh	\$ 0.112546	7,129,440	81,109
041-0000-343.11-20	Res 440 Customer Charges	\$ 12.20	3,142,915	-
	Total - Res		27,428,783	323,204
041-0000-343.12-10	Cm ND 442 Base Sales	\$ 0.099478	5,252,556	67,606
041-0000-343.12-20	Cm ND 442 Customer Charge	\$ 12.20	481,684	-
	Total - Cm ND		5,734,240	67,606
041-0000-343.13-10	Cm D 442 Base Sales - GSD-1	\$ 0.047306	5,543,188	-
041-0000-343.13-10	Cm D 442 Base Sales - GSD-2	\$ 0.043193	1,064,373	-
041-0000-343.13-10	Cm D 442 Base Sales - GSD-3	\$ 0.037451	1,188,302	-
	Standby billing adj.		(289,266)	-
	sub-total - Cm D Base Sales		7,506,596	-
041-0000-343.13-20	Cm D 442 Customer Charge - GSD-1	\$ 25.92	127,689	-
041-0000-343.13-20	Cm D 442 Customer Charge - GSD-2	\$ 45.95	3,860	-
041-0000-343.13-20	Cm D 442 Customer Charge - GSD-3	\$ 91.88	2,205	-
	sub-total - Cm D Customer Charge		133,754	-
041-0000-343.13-80	Cm D 442 Demand Charge - GSD-1	\$ 13.50	4,876,526	135,091
041-0000-343.13-80	Cm D 442 Demand Charge - GSD-2	\$ 15.53	1,086,293	26,158
041-0000-343.13-80	Cm D 442 Demand Charge - GSD-3	\$ 19.30	1,496,453	28,995
	Standby billing adj.		(448,266)	-
	sub-total - Cm D Demand Charge		7,011,007	190,244
	Total Cm D		14,651,357	190,244
041-0000-343.15-10	PA 445 Base Sales - ND	\$ 0.099478	35,056	451
041-0000-343.15-10	PA 445 Base Sales - D	\$ 0.047306	26,488	-
	sub-total - PA Base Sales		61,544	451
041-0000-343.15-20	PA 445 Customer Charge - ND	\$ 12.20	3,806	-
041-0000-343.15-20	PA 445 Customer Charge - D	\$ 25.92	1,244	-
	sub-total - PA Customer Charge		5,051	-
041-0000-343.15-80	PA 445 Demand Charge	\$ 13.50	23,800	659
	Total - PA		90,395	1,111
041-0000-343.16-10	M ND 448 Base Sales	\$ 0.099478	227,386	2,927
041-0000-343.16-20	M ND 448 Customer Charge	\$ 12.20	34,662	-
	Total - M ND		262,047	2,927
041-0000-343.17-10	M D 448 Base Sales	\$ 0.047306	574,875	-
041-0000-343.17-20	M D 448 Customer Charge	\$ 25.92	8,570	-
041-0000-343.17-80	M D 448 Demand Charge	\$ 13.50	538,184	14,909
	Total - M D		1,121,630	14,909
	TOTAL REVENUES		49,288,452	600,000