Florida Power & Light Company Docket No. 20180046-EI OPC's Second Set of Interrogatories Interrogatory No. 18 Attachment No. 3 Page 1 of 4

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 160021-EI MFR NO. E-1 ATTACHMENT NO. 2 OF 3 PAGE 1 OF 4

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	RATE BASE -											
2	Electric Plant In Service	43,122,297	712,818	28,683	276,137	2,501,494	22,319	8,647,205	3,453,577	677,497	34,845	29,505
3	Accum Depreciation & Amortization	(13,074,538)	(209,824)	(8,510)	(79,561)	(757,161)	(6,811)	(2,572,733)	(1,023,792)	(199,875)	(10,127)	(8,650)
4	Net Plant In Service	30,047,759	502,993	20,173	196,576	1,744,333	15,509	6,074,472	2,429,784	477,623	24,718	20,856
5	Plant Held For Future Use	233,315	4,260	167	1,861	13,433	116	49,687	20,070	4,026	245	173
6	Construction Work in Progress	747,987	12,904	512	5,755	43,438	411	152,112	60,954	12,210	750	515
7	Net Nuclear Fuel	630,075	15,678	597	8,603	35,101	413	151,865	61,743	14,687	987	525
8	Total Utility Plant	31,659,136	535,835	21,448	212,795	1,836,306	16,449	6,428,135	2,572,551	508,546	26,700	22,069
9	Working Capital - Assets	3,552,622	63,263	2,501	28,479	216,355	2,494	706,047	280,497	59,735	3,381	2,411
10	Working Capital - Liabilities	(2,675,642)	(46,182)	(1,829)	(20,265)	(164,475)	(1,899)	(522,616)	(207,118)	(43,655)	(2,410)	(1,773)
11	Working Capital - Net	876,981	17,081	672	8,214	51,880	595	183,432	73,379	16,080	970	638
12	Total Rate Base	32,536,116	552,916	22,120	221,009	1,888,185	17,043	6,611,567	2,645,930	524,625	27,670	22,707
13												
14	TARGET REVENUE REQUIREMENTS (EQUALIZED) -											
15	Equalized Base Revenue Requirements	6,598,567	112,257	4,499	45,981	389,434	3,775	1,331,537	530,567	106,148	5,621	4,593
16	Other Operating Revenues	189,992	1,626	66	434	12,117	112	22,610	7,958	1,617	54	66
17	Total Target Revenue Requirements	6,788,559	113,883	4,566	46,416	401,551	3,887	1,354,147	538,525	107,765	5,675	4,659
18												
19	EXPENSES -											
20	Operating & Maintenance Expense	(1,355,173)	(22,275)	(886)	(9,372)	(84,833)	(1,008)	(256,033)	(100,992)	(21,096)	(1,116)	(863)
21	Depreciation Expense	(1,672,107)	(27,915)	(1,125)	(11,574)	(97,915)	(893)	(334,957)	(133,232)	(26,391)	(1,439)	(1,175)
22	Taxes Other Than Income Tax	(578,814)	(9,653)	(387)	(3,803)	(33,848)	(311)	(116,315)	(46,450)	(9,180)	(477)	(399)
23	Amortization of Property Losses	6,182	95	4	27	369	4	1,180	468	92	4	4
24	Gain or Loss on Sale of Plant	5,759	97	4		340	2	1,222	502	95		4
25	Total Operating Expenses	(3,594,153)	(59,650)	(2,391)	(24,722)	(215,886)	(2,206)	(704,904)	(279,704)	(56,480)	(3,028)	(2,428)
26	Net Operating Income Before Taxes	3,194,406	54,232	2,175	21,694	185,665	1,681	649,243	258,821	51,285	2,647	2,231
27	Income Taxes	(1,044,788)	(17,695)	(713)	(7,088)	(60,894)	(555)	(212,348)	(84,214)	(16,697)	(862)	(731)
28	NOI Before Curtailment Adjustment	2,149,618	36,537	1,462	14,605	124,770	1,126	436,896	174,607	34,588	1,786	1,500
29												
30	Curtailment Credit Revenue	587				(<i>.</i>	(12-)	388	130	70	
31	Reassign Curtailment Credit Revenue	(587)	(11)	(0)	(6)	(33)	(0)	(127)	(51)	(10)	(1)	(0)
32	Net Curtailment Credit Revenue		(11)	(0)	(6)	(33)	(0)	(127)	336	119	69	(0)
33	Net Curtailment NOI Adjustment		(7)	(0)	(3)	(20)	(0)	(78)	206	73	42	(0)
34												

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FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 160021-EI MFR NO. E-1 ATTACHMENT NO. 2 OF 3 PAGE 2 OF 4

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Methodology: 12CP and 1/13th	TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET
1	Net Operating Income (NOI)	2,149,618	36,530	1,461	14,602	124,750	1,126	436,818	174,813	34,661	1,828	1,500
2	Equalized Rate of Return (ROR)	6.61%	6.61%	6.61%	6.61%	6.61%	6.61%	6.61%	6.61%	6.61%	6.61%	6.61%
3												
4	TARGET REVENUE REQUIREMENTS DEFICIENCY - (1											
5	Base Revenue Requirements	870,239	24,456	389	10,109	20,060	(410)	192,963	149,201	27,763	1,054	498
6	Other Operating Revenues - Misc Service Charges	(3,885)	2	0	0	(29)	2	105	15	3	0	0
7	Target Revenue Requirements Deficiency	866,354	24,458	389	10,109	20,031	(408)	193,068	149,217	27,767	1,055	498
8												
9	TARGET REVENUE REQUIREMENTS INDEX (2)	87.2%	78.5%	91.5%	78.2%	95.0%	110.5%	85.7%	72.3%	74.2%	81.4%	89.3%
10												
11	⁽¹⁾ Target Revenue Requirements at proposed R	OR less										
12												
13												
13	divided by Target Revenue Requirements.											
14	divided by rarger revenue requirements.											
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FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 160021-EI MFR NO. E-1 ATTACHMENT NO. 2 OF 3 PAGE 3 OF 4

(1) (2) (3) (4) (5) (6) (7) (8) Line No. Methodology: 12CP and 1/13th OL-1 OS-2 RS(T)-1 SL-1 SL-2 SST-DST SST-TS 1 RATE BASE - 2 Electric Plant In Service 101,761 9,953 25,973,747 619,820 8,410 6,272 18,22 3 Accum Depreciation & Amortization (40,665) (3,126) (7,917,017) (226,814) (2,505) (1,867) (5,5 4 Net Plant In Service 61,096 6,827 18,056,730 393,006 5,906 4,406 12,7 5 Plant Held For Future Use 122 41 137,818 1,061 49 34 1 6 Construction Work in Progress 1,218 132 447,321 9,046 156 96 4 7 Net Nuclear Fuel 5776 62 335,168 3,298 193 68 58 8 Total Utility Plant 63,011 7,063 18,977,037 406,411 6,304 4,604 13,8
No. Methodology: 12CP and 1/13th OL-1 OS-2 RS(1)-1 SL-1 SL-2 SS1-DS1 SS1-TS1 1 RATE BASE - 2 Electric Plant In Service 101,761 9,953 25,973,747 619,820 8,410 6,272 18,2 3 Accum Depreciation & Amortization (40,665) (3,126) (7,917,017) (226,814) (2,505) (1,867) (5,55) 4 Net Plant In Service 61,096 6,827 18,056,730 393,006 5,906 4,406 12,7 5 Plant Held For Future Use 122 41 137,818 1,061 49 34 1 6 Construction Work in Progress 1,218 132 447,321 9,046 156 96 44 7 Net Nuclear Fuel 576 62 335,168 3,298 193 68 55 8 Total Utility Plant 63,011 7,063 18,977,037 406,411 6,304 4,604 13,8
No. Methodology: 12CP and 1/13th OL-1 OS-2 RS(1)-1 SL-1 SL-2 SS1-DS1 SS1-TS1 1 RATE BASE - 2 Electric Plant In Service 101,761 9,953 25,973,747 619,820 8,410 6,272 18,2 3 Accum Depreciation & Amortization (40,665) (3,126) (7,917,017) (226,814) (2,505) (1,867) (5,55) 4 Net Plant In Service 61,096 6,827 18,056,730 393,006 5,906 4,406 12,7 5 Plant Held For Future Use 122 41 137,818 1,061 49 34 1 6 Construction Work in Progress 1,218 132 447,321 9,046 156 96 4 7 Net Nuclear Fuel 576 62 335,168 3,298 193 68 55 8 Total Utility Plant 63,011 7,063 18,977,037 406,411 6,304 4,604 13,8
I RATE BASE - 2 Electric Plant In Service 101,761 9,953 25,973,747 619,820 8,410 6,272 18,2 3 Accum Depreciation & Amortization (40,665) (3,126) (7,917,017) (226,814) (2,505) (1,867) (5,5 4 Net Plant In Service 61,096 6,827 18,056,730 393,006 5,906 4,406 12,7 5 Plant Held For Future Use 122 41 137,818 1,061 49 34 1 6 Construction Work in Progress 1,218 132 447,321 9,046 156 96 4 7 Net Nuclear Fuel 576 62 335,168 3,298 193 68 5 8 Total Utility Plant 63,011 7,063 18,977,037 406,411 6,304 4,604 13,8
2 Electric Plant In Service 101,761 9,953 25,973,747 619,820 8,410 6,272 18,2 3 Accum Depreciation & Amortization (40,665) (3,126) (7,917,017) (226,814) (2,505) (1,867) (5,5 4 Net Plant In Service 61,096 6,827 18,056,730 393,006 5,906 4,406 12,7 5 Plant Held For Future Use 122 41 137,818 1,061 49 34 1 6 Construction Work in Progress 1,218 132 447,321 9,046 156 96 4 7 Net Nuclear Fuel 576 62 335,168 3,298 193 68 5 8 Total Utility Plant 63,011 7,063 18,977,037 406,411 6,304 4,604 13,8
3 Accum Depreciation & Amortization (40,665) (3,126) (7,917,017) (226,814) (2,505) (1,867) (5,57) 4 Net Plant In Service 61,096 6,827 18,056,730 393,006 5,906 4,406 12,7 5 Plant Held For Future Use 122 41 137,818 1,061 49 34 1 6 Construction Work in Progress 1,218 132 447,321 9,046 156 96 4 7 Net Nuclear Fuel 576 62 335,168 3,298 193 68 5 8 Total Utility Plant 63,011 7,063 18,977,037 406,411 6,304 4,604 13,8
4 Net Plant In Service 61,096 6,827 18,056,730 393,006 5,906 4,406 12,7 5 Plant Held For Future Use 122 41 137,818 1,061 49 34 1 6 Construction Work in Progress 1,218 132 447,321 9,046 156 96 4 7 Net Nuclear Fuel 576 62 335,168 3,298 193 68 5 8 Total Utility Plant 63,011 7,063 18,977,037 406,411 6,304 4,604 13,8
5 Plant Held For Future Use 122 41 137,818 1,061 49 34 1 6 Construction Work in Progress 1,218 132 447,321 9,046 156 96 4 7 Net Nuclear Fuel 576 62 335,168 3,298 193 68 5 8 Total Utility Plant 63,011 7,063 18,977,037 406,411 6,304 4,604 13,8
6 Construction Work in Progress 1,218 132 447,321 9,046 156 96 4 7 Net Nuclear Fuel 576 62 335,168 3,298 193 68 5 8 Total Utility Plant 63,011 7,063 18,977,037 406,411 6,304 4,604 13,8
7 Net Nuclear Fuel 576 62 335,168 3,298 193 68 5 8 Total Utility Plant 63,011 7,063 18,977,037 406,411 6,304 4,604 13,8
8 Total Utility Plant 63,011 7,063 18,977,037 406,411 6,304 4,604 13,8
9 Working Capital - Assets 4,761 657 2,125,516 53,563 817 447 1,6
10 Working Capital - Liabilities (3,331) (502) (1,616,009) (41,438) (602) (340) (1,1
11 Working Capital - Net 1,431 155 509,507 12,125 215 106 5
12 Total Rate Base 64,442 7,217 19,486,544 418,537 6,519 4,710 14,3
13
14 TARGET REVENUE REQUIREMENTS (EQUALIZED) -
15 Equalized Base Revenue Requirements 12,585 1,430 3,948,763 96,190 1,363 921 2,9
16 Other Operating Revenues 695 35 141,275 1,254 21 21
17 Total Target Revenue Requirements 13,279 1,465 4,090,038 97,443 1,384 943 2,9
18
19 EXPENSES -
20 Operating & Maintenance Expense (1,686) (268) (830,163) (23,558) (297) (175) (5
21 Depreciation Expense (4,138) (366) (1,004,545) (25,176) (330) (225) (7
22 Taxes Other Than Income Tax (1,144) (130) (348,440) (7,834) (115) (84) (2
23 Amortization of Property Losses 21 2 3,772 138 1 1
24 Gain or Loss on Sale of Plant 7 3 3,440 40 1 2
25 Total Operating Expenses (6,941) (760) (2,175,937) (56,390) (740) (480) (1,5
26 Net Operating Income Before Taxes 6,339 705 1,914,100 41,054 643 462 1,4
27 Income Taxes (2,081) (229) (626,438) (13,401) (212) (151) (4
28 NOI Before Curtailment Adjustment 4,258 477 1,287,662 27,652 431 311 9
29
30 Curtailment Credit Revenue
31 Reassign Curtailment Credit Revenue (0) (0) (346) (0) (0) (0)
32 Net Curtailment Credit Revenue (0) (0) (346) (0) (0) (0)
33 Net Curtailment NOI Adjustment (0) (0) (212) (0) (0) (0)
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FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO. 160021-EI MFR NO. E-1 ATTACHMENT NO. 2 OF 3 PAGE 4 OF 4

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Methodology: 12CP and 1/13th	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
1	Net Operating Income (NOI)	4,258	477	1,287,450	27,652	431	311	950
2	Equalized Rate of Return (ROR)	6.61%	6.61%	6.61%	6.61%	6.61%	6.61%	6.61%
3								
4	TARGET REVENUE REQUIREMENTS DEFICIENCY - ^{(†}							
5	Base Revenue Requirements	(1,466)	438	441,791	4,916	(146)	120	(1,499)
6	Other Operating Revenues - Misc Service Charges	15	0	(4,002)	2	0	0	0
7	Target Revenue Requirements Deficiency	(1,451)	438	437,789	4,918	(145)	120	(1,499)
8								
9	TARGET REVENUE REQUIREMENTS INDEX (2)	110.9%	70.1%	89.3%	95.0%	110.5%	87.3%	151.1%
10								
11	⁽¹⁾ Target Revenue Requirements at proposed R							
12	Total Revenues at present rates from Attachr							
13	⁽²⁾ Total Revenues at present rates from Attachn							
	divided by Target Revenue Requirements.							
14 15	divided by Target Revenue Requirements.							
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