



Dianne M. Triplett
DEPUTY GENERAL COUNSEL
Duke Energy Florida, LLC

March 14, 2019

VIA ELECTRONIC DELIVERY

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Petition to initiate rulemaking to revise and amend portions of Rule 25-6.0426,*
F.A.C.: Docket 20180143-EI

Dear Mr. Teitzman:

Please find enclosed for electronic filing, Duke Energy Florida, LLC's ("DEF") Response to Staff's First SERC Data Request (Nos. 1-8).

Thank you for your assistance in this matter. If you have any questions concerning this filing, please feel free to contact me at (727) 820-4692.

Sincerely,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/cmck
Enclosure

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 14th day of March, 2019.

/s/ Dianne M. Triplett

Attorney

<p>Lauren Davis / Rosanne Gervasi Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 ladavis@psc.state.fl.us rgervasi@psc.state.fl.us</p> <p>James D. Beasley / J. Jeffrey Wahlen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com</p> <p>Russell A. Badders / Steven R. Griffin P.O. Box 12950 Pensacola, FL 32591 rab@beggslane.com srg@beggslane.com</p> <p>Kenneth A. Hoffman 215 S. Monroe St., Ste. 810 Tallahassee, FL 32301 ken.hoffman@fpl.com</p> <p>James S. King 700 Universe Blvd. Juno Beach, FL 33408 James.King@fpl.com</p>	<p>Jeffrey A. Stone / C. Shane Boyett One Energy Pl. Pensacola, FL 32520 jastone@southernco.com</p> <p>K. Plante 111 W. Madison St., 680 Pepper Bldg. Tallahassee, FL 32399 joint.admin.procedures@leg.state.fl.us</p> <p>J.R. Kelly / Patricia A. Christensen Office of Public Counsel c/o The Florida Legislature 111 West Madison St., Rm. 812 Tallahassee, FL 32399 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us</p> <p>Paula Brown Regulatory Affairs - TECO P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>Beth Keating 215 S. Monroe St., Ste. 601 Tallahassee, FL 32301 bkeating@gunster.com</p>
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**DUKE ENERGY FLORIDA, LLC'S, RESPONSE TO STAFF'S FIRST SERC DATA
REQUEST (NOS. 1-8), REGARDING THE PETITION TO INITIATE RULEMAKING
TO REVISE AND AMEND PORTIONS OF RULE 25-6.0426, F.A.C.,
RECOVERY OF ECONOMIC DEVELOPMENT OF EXPENSES,
BY FLORIDA POWER & LIGHT COMPANY, et al.**

DOCKET NO. 20180143-EI

1. Does the utility anticipate any adverse impacts to Florida's small businesses (as defined by Section 288.703, F.S.)? If there would be adverse impacts to small businesses, what would they be? Please discuss.

RESPONSE:

DEF is unaware of any such adverse impacts.

2. Does the utility anticipate any adverse impacts over \$1 million in the aggregate within five years of its implementation in Florida's economic growth, private sector job creation, and private sector investment? Please discuss.

RESPONSE:

DEF is unaware of any such adverse impacts.

3. Does the utility anticipate any adverse impacts over \$1 million in the aggregate within five years of its implementation in Florida's business competitiveness (including the ability of persons doing business in other states or domestic markets), productivity, and innovation? Please discuss.

RESPONSE:

DEF is unaware of any such adverse impacts.

4. Does the utility anticipate any effect on state and local government revenues?

RESPONSE:

DEF is unaware of any such effect.

5. Please provide an analysis of economic impacts on small businesses, small counties, and small cities.

RESPONSE:

DEF has not performed any such analysis.

6. Please provide and discuss any other economic benefits or costs of staff's draft rule changes regarding the recovery of economic development expenses which the Commission may find useful.

RESPONSE:

DEF does not have any other such economic benefits or costs of staff's draft rule changes.

7. Please provide the bill impact of staff's draft rule change on a residential customer using 1,000 kWh per month.

RESPONSE:

Under DEF's 2017 Settlement, DEF's base rates are frozen through 2021, except as provided in the 2017 Settlement. Therefore, there would be no impact to customer bills through 2021, as a result of staff's draft rule change.

Consistent with DEF's response to Staff's First Data Request #5, DEF cannot provide projected 2020-2023 information at this time; therefore, the following answer is based on DEF's 2019 Projection. In 2022, assuming that DEF projected to spend the maximum of 0.15% of jurisdictional gross revenue, DEF estimates the incremental economic development costs, net of the \$720k current in DEF's base rates as provided in DEF's Response to Staff's First Data Request #7, of approximately \$6.5 million. DEF estimates this incremental amount would result in an approximate increase to the Residential base rate of approximately \$0.20 on a 1,000 kWh bill, excluding the impact of GRT.

DEF estimates this incremental amount would result in an approximate increase to a small commercial customer (on a GS-1 rate schedule) base rate of approximately \$0.28 on a 1,500 kWh bill, excluding the impact of GRT.

8. Please provide the bill impact of staff's draft rule change on a small commercial customer (on a GS rate schedule) using 1,500 kWh per month.

RESPONSE:

Please see DEF's response to Staff's Second Data Request #7 above.