EI801-90-AR

Check appropriate box:

☐ Original signed form

☐ Conformed copy

Form Approved
OMB No. 1902-0021
(Expires 9/30/91)

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR-141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

The public reporting burden for this information collection is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this information collection including suggestions for reducing the burden to the Energy Information Administration, Office of statistical Standards, EI-73, Mail Station: 2F-081, Forrestal Building, 1000 Independence Avenue. S.W., Washington, D.C. 20585: and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503.

Exact Legal Name of Respondent (Company)	Year of Report
FLORIDA POWER CORPORATION	December 31, 1990

FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

IDENTIFICATION

01 Exact Legal Name of Respondent	02 Year of Report
FLORIDA POWER CORPORATION	DECEMBER 31, 1990

03 Previous Name and Date of Change (If name changed during year)

04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)

3201 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711

05 Name of Contact Person	06 Title of Contact Person
JOHN SCARDINO, JR.	ASSISTANT CONTROLLER

07 Address of Contact Person (Street, City, State, Zip Code)

3201 34TH STREET SOUTH, ST. PETERSBURG, FLORIDA 33711

08 Telephone of Contact Person (Including Area Code)	09 This Report is	10 Date of Report (Mo, Da, Yr)
(813) 866 4722	(1) X An Original (2) A Resubmission	12/31/90

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)
JOHN SCARDINO, JR.		
02 Title		
ASSISTANT CONTROLLER		

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission	12/31/90	Dec. 31, 19_90

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission	12/31/90	Dec. 31, 19 90

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits	266-267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes—Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes—Other	276-277	Ed. 12-88	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	*Ed. 12-90	
Sales of Electricity by Rate Schedules	304	Ed. 12-90	
Sales for Resale	310-311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320-323	Ed. 12-88	
Number of Electric Department Employees	323	Ed. 12-88	
Purchased Power	326-327	Rev. 12-90	
Transmission of Electricity for Others	328-330	Rev. 12-90	
Transmission of Electricity by Others	332	Rev. 12-90	
Miscellaneous General Expenses—Electric	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-90	
Research, Development and Demonstration Activities	352-353	Ed. 12-87	
Distribution of Salaries and Wages	354-355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	Ed. 12-89	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	Ed. 12-88	
Generating Plant Statistics (Small Plants)	410-411	Ed. 12-87	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER CORPORATION	(1) ☒ An Original (2) ☐ A Resubmission	12/31/90	Dec. 31, 19~~90~~

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422-423	Ed. 12-87	
Transmission Lines Added During Year	424-425	Ed. 12-86	
Substations	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	
Stockholders' Reports Check appropriate box:			
☒ Four copies will be submitted.			
☐ No annual report to stockholders is prepared.			

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1990

GENERAL INFORMATION

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1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

MR. JOHN SCARDINO, JR.
ASSISTANT CONTROLLER
3201 34TH STREET SOUTH
ST. PETERSBURG, FLORIDA 33711

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2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

STATE OF FLORIDA
JULY 18, 1899

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3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

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4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

ELECTRIC UTILITY

STATE OF FLORIDA

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5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)_X_YES ...Enter the date when such independent accountant was initially engaged: FEBRUARY 2, 1990

(2)___NO

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

THE COMPANY'S 100 SHARES OF COMMON STOCK ARE HELD

BENEFICIALLY AND OF RECORD BY FLORIDA PROGRESS CORPORATION.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
BAYBORO CONSULTING GROUP, INC.	DEVELOPMENT AND IMPLEMENTATION OF LOAD MANAGEMENT AND POWER QUALITY PROGRAMS	100%	

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), or any other person who performs similar policymaking functions.
2. If a change was made during the year in the incumbent of any position, show name and total renumeration of the previous incumbent, and the date the change in incumbency was made.
3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c) (1)
1	PRESIDENT & CHIEF EXECUTIVE OFFICER	A. J. KEESLER, JR.	
2	EXECUTIVE VICE PRESIDENT	M. H. PHILLIPS	
3	SR. VICE PRESIDENT, LEGAL & GOVERNMENTAL AFFAIRS	R. W. NEISER	
4	SR. VICE PRESIDENT, FINANCIAL SERVICES	G. E. GREENE III	
5	SR. VICE PRESIDENT, POWER OPERATIONS	J. A. HANCOCK	
6	VICE PRESIDENT, DESIGN & CONSTRUCTION	P. C. HENRY	
7	VICE PRESIDENT, HUMAN RESOURCES	G. M. RICKUS, JR.	
8	VICE PRESIDENT, EASTERN / MID FL / RIDGE DIVISIONS	P. DAGOSTINO	
9	SR. VICE PRESIDENT, NUCLEAR OPERATIONS	P. M. BEARD, JR.	
10	VICE PRESIDENT & CONTROLLER	R. R. HAYES	
11	VICE PRESIDENT, GENERATION PROJECTS & MAINTENANCE	W. S. WILGUS	
12	SR. VICE PRESIDENT, ADMINISTRATIVE SERVICES	D. L. MILLER	
13	VICE PRESIDENT, SYSTEM OPERATIONS	J. H. BLANCHARD	
14	VICE PRESIDENT, NUCLEAR PRODUCTION	G. L. BOLDT	
15	VICE PRESIDENT, PUBLIC AFFAIRS	G. L. CAMPBELL	
16	EXECUTIVE VICE PRESIDENT	B. L. GRIFFIN (2)	
17	VICE PRESIDENT, CENTRAL & NORTHERN DIVISIONS	W. J. HOWELL	
18	VICE PRESIDENT, PURCHASING & STORES	S. WATSEY	
19	TREASURER	K. E. MCDONALD	
20	VICE PRESIDENT, SUNCOAST DIVISION	J. B. CASE (3)	
21	ASSISTANT CONTROLLER	J. SCARDINO, JR. (4)	
22			
23			
24			
25			
26			
27	(1) TOTAL SALARY INCLUDES THE AMOUNT EARNED UNDER THE MANAGEMENT INCENTIVE COMPENSATION PLAN		
28	(2) RETIRED 03/01/90		
29	(3) PROMOTED 10/22/90		
30	(4) PROMOTED 02/12/90		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
STANLEY A. BRANDIMORE	ST. PETERSBURG, FLORIDA
JACK B. CRITCHFIELD ** CHAIRMAN OF THE BOARD	ST. PETERSBURG, FLORIDA
ANDREW H. HINES, JR. *	ST. PETERSBURG, FLORIDA
RICHARD C. JOHNSON *	SEMINOLE, FLORIDA
ALLEN J. KEESLER, JR. * PRESIDENT & CHIEF EXECUTIVE OFFICER	ST. PETERSBURG, FLORIDA
RICHARD KORPAN *	ST. PETERSBURG, FLORIDA
ROBERT F. LANZILLOTTI	GAINESVILLE, FLORIDA
CLARENCE V. MCKEE	TAMPA, FLORIDA
CLARENCE W. MCKEE, JR.	ST. PETERSBURG, FLORIDA
CORNEAL B. MEYERS	LAKE WALES, FLORIDA
GEORGE RUPPEL	PINELLAS PARK, FLORIDA
LEE H. SCOTT	ST. PETERSBURG, FLORIDA
JEAN GILES WITTNER *	ST. PETERSBURG, FLORIDA

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the lastest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including price, expiration date, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by an officer, director, assoc. company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.	3. Give the date and place of such meeting:
STOCK BOOKS NOT CLOSED IN 1990	By proxy: 100 *	APRIL 19, 1990 ST. PETERSBURG, FLORIDA

		VOTING SECURITIES			
		Number of votes as of (date): DECEMBER 31, 1990			
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	FLORIDA PROGRESS CORPORATION				
8					
9					
10					
11	* PURSUANT TO AN AGREEMENT AND PLAN OF MERGER APPROVED BY THE STOCKHOLDERS OF				
12	FLORIDA POWER CORPORATION IN MARCH 1982, FLORIDA PROGRESS CORPORATION IS THE				
13	OWNER OF ALL OF FLORIDA POWER'S OUTSTANDING COMMON STOCK.				
14					
15					

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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20	REFER TO PAGE 106				
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries, called for by the Uniform System of Accounts, were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, party names, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

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1. New/amended franchises with the following municipalities:

   (A) New franchises for 30 years and the franchise fee is 6% of residential and commercial revenue plus 6% of public street lighting within the city limits, less all municipal taxes and other impositions:

   Archer
   Avon Park
   Banford
   Cross City
   Perry
   Tarpon Springs

   (B) Amended existing franchise to reflect change in base revenue as in (A) above:

   Winter Garden

2. None

IMPORTANT CHANGES DURING THE YEAR (Continued)

3. Purchase or Sale of an Operating Unit or System

(a) Description - Sale of Distribution Facilities to Sumpter Electric Cooperative.

Summary of Transactions:

Sales Price:	$3,210
Original Cost	6,109
Depreciation	1,500
Loss on Disposition of Property	1,399

(b) Description - Purchase of Distribution Facilities from Sumpter Electric Cooperative.

Summary of Transactions:

Purchase Price:	$11,061
Original Cost	10,781
Depreciation	6,881
Miscellaneous Amortization	7,161

(c) Description - Purchase of Distribution Facilities from Withlacoochee River Electric Cooperative, Inc. per territorial agreement by the Florida Public Service Commission, dated 6-10-88, Docket No. 880234-EU, Order No. 19480.

Summary of Transactions (Phase V):

Purchase Price:	$172,553
Original Cost	102,911
Depreciation	55,186
Miscellaneous Amortization	124,828

Summary of Transactions (Phase VI B):

Purchase Price:	$71,905
Original Cost	50,592
Depreciation	27,130
Miscellaneous Amortization	48,443

Summary of Transactions (Phase VI C):

Purchase Price:	$22,323
Original Cost	5,857
Depreciation	3,141
Miscellaneous Amortization	19,607

4. None

5. None

6. During 1990 Florida Power Corporation issued a total of $1,657,900,000 of short-term commercial paper, and redeemed a total of $1,650,400,000 for a balance outstanding at December 31, 1990 of $83,500,000. The average daily weighted interest rate during the period was 8.51%. Authorization - Florida Public Service Commission order No. 22291 dated November 29, 1989.

7. None

8. None

Continued on Page 109(a)

Item 9. Legal Proceedings - Pending and Culminated

The following are matters in litigation which would not be considered as being in the normal course of business. Many of these matters were included in the 1990 FERC Form 1 filing of Florida Power Corporation ("Company"); however, the initial statements and all updated material are incorporated in order that this report may be a self-contained itemization of these proceedings.

1. FPSC Docket No. 860001-EI-G. In March 1986, the FPSC initiated an investigation to consider the propriety of continuing the current "cost-plus" pricing arrangements then used by certain Florida electric utilities, including the Company, for the purchase of fuel from affiliated suppliers. In September 1987, the FPSC split the investigation into separate dockets for each electric utility involved.

   In January 1989, the FPSC issued an order adopting a market-based pricing method advocated by its Staff for the Company's coal purchases from affiliated suppliers and a modified cost-plus pricing method for the purchase of affiliated transportation services. The FPSC emphasized that its decision was limited to only the policy issue regarding the pricing of affiliated fuel transactions and directed its Staff to consider a variety of issues regarding the implementation of its policy decision. As a result the failure of the parties to reach an agreement on the major components of a market-based pricing method, the parties submitted written statements to the FPSC containing their respective market-based pricing proposals for consideration by the FPSC. In October 1989, the FPSC Staff submitted its written recommendation which proposed a modified cost-plus pricing method for affiliated transportation services, a competitive bid pricing method for spot market and new contract coal purchases from affiliates, and a market pricing method to be effective as of April 1, 1989, for an existing 850,000 ton per year cost-plus coal contract with an affiliated supplier, Powell Mountain Joint Venture ("PMJV"). This would have resulted in an initial price approximately $4.20 per ton lower than the PMJV contract price for that coal. In January, 1990, the FPSC issued an order adopting its Staff's recommendation. In September, 1990, as a result of the Company's motion for reconsideration, the FPSC issued an order modifying its initial decision to provide that the market price of coal purchased from PMJV would be adjusted annually by the percentage change in the delivered price of contract compliance coal from the U.S. Bureau of Mines District 8. The FPSC deferred ruling on the issue of whether the annual adjustment would be applied to the F.O.B. mine price, or the delivered price of PMJV coal. On February 19, 1991, the FPSC voted to further modify its initial decision to provide that the annual adjustment percentage be applied to the F.O.B. mine price of PMJV coal, as proposed by the Company. The FPSC's decision will become final unless a party to the proceeding files a notice of appeal within thirty days after the issuance of a written order reflecting the decision. These two FPSC decisions on reconsideration would require the Company to refund approximately $4 million to customers. This would have no impact on the Company's 1991 financial results since a $4 million reserve was established in December 1990 for this contingency.

2. Union Carbide Corporation v. Florida Power & Light Company (FP&L) and Florida Power Corporation, U. S. District Court for the Middle District of Florida, Tampa Division, Civil Action No. 88-1672-CIV-T-13C. In this suit filed on October 14, 1988, seeking both injunctive relief and damages, Union Carbide Corporation, ("Union Carbide") claims that the Company violated provisions of the Sherman and Clayton Anti-Trust Acts primarily by refusing to provide retail electric service to Union Carbide's plant at Mims, Florida. The Company's records indicate that a territorial agreement has been in effect between it and FP&L for approximately thirty years, pursuant to which it was understood and agreed that the Company would not provide retail electric service in the area in question and that FP&L would provide such service. The Company's records further indicate that its territorial agreement with FP&L was approved by the FPSC pursuant to a clearly articulated policy of the state encouraging such territorial agreements between electric utilities with respect to their retail service territories, and that at least one amendment to the territorial agreement has been approved by the FPSC as a part of its active supervision of the Company and FP&L and the indicated territorial arrangements. Accordingly, the Company and FP&L jointly filed a motion for summary judgment on November 22, 1988, contending that there is no dispute as to any material issue of fact in the case, and that the case should therefore be decided in their favor, as a matter of law, based upon the qualification of the approved territorial agreement for the state action exemption to the antitrust laws. Union Carbide filed a motion for partial summary judgment as to the issue of liability on May 2, 1989.

   On July 11, 1989, General Counsel to the FPSC filed a motion for permission to appear and filed a memorandum of law, together with the FPSC's amicus curiae memorandum of law. The memorandum of law strongly supports the positions of the Company and FP&L in their joint motion for summary judgment and urges the Court to grant that motion as being in the best interests of all electric power customers in Florida.

   Incident to ruling on various motions to compel discovery on September 7, 1989, the U. S. Magistrate to whom those motions had been referred broadened the scope of discovery in this case in relation to the territorial agreements entered into by FP&L and the Company. That discovery was completed prior to the discovery cut-off date of March 12, 1990, and briefs on the summary judgment motions were filed.

   Due to the recent adoption by the U.S. District Court for the Middle District of Florida, of policies which give priority to criminal cases, rulings on the summary judgment motions in this case are not presently expected prior to the second quarter of 1991.

3. FPSC Docket No. 890001-EI. On July 11, 1989, the FPSC voted to approve an interim increase in the Company's fuel cost recovery charge for the months of August and September, 1989. The interim increase was necessitated by a significant under-recovery of fuel costs caused by higher oil prices than initially projected and lower than projected nuclear generation due to outages at the Company's Crystal River nuclear plant. During the course of discussions leading to its vote, one Commissioner advised the Company that the FPSC intended to conduct a prudence review of the nuclear plant outages that contributed to the fuel cost under-recovery. At the regularly scheduled fuel adjustment hearings on August 22 and 23, 1989, the Company submitted prepared testimony of its nuclear plant manager describing the circumstances surrounding the outages and the Company's responsive actions. Cross examination of the witness was deferred until the next regularly scheduled fuel adjustment hearings in February, 1990. The replacement fuel costs attributable to nuclear outages covered by the Company's testimony in this proceeding amount to approximately $40 million. On January 26, 1990, the Office of Public Counsel ("Public Counsel") filed the testimony of an expert witness which recommended the disallowance of replacement fuel costs associated with 165 days of nuclear plant outages during the period from November 1988 through June 1989. The Company estimates the replacement fuel costs covered by Public Counsel's testimony amount to less than $40 million. On February 9, 1990, the Company submitted the rebuttal testimony of its nuclear plant manager supporting the prudence of the Company's actions regarding the outages. On February 14, 1990, the Prehearing Officer indicated his intention to allow Public Counsel the opportunity to submit additional testimony in response to the Company's rebuttal testimony, with the opportunity for further rebuttal by the Company. As a result, the matter was deferred beyond the February, 1990 hearings. This matter is presently scheduled for hearing April 10-11, 1991.

4. FPSC Docket No. 891095-EI. On November 12, 1989, the FPSC Staff recommended that $9.7 million of the Company's revenues be classified as subject to refund. The Staff projected in its recommendation that the Company's 1989 earnings would exceed its allowed return on equity by the indicated amount. At the Agenda Conference on December 5, 1989, the FPSC deferred action on this matter and in its discussion tacitly acknowledged that it would only consider the classification of future earnings of the Company as subject to refund. No schedule has been established for further FPSC consideration of this matter. Apart from these retroactive rate-making issues as previously discussed in the Company's 1989 Annual Report on Form 10-K, Item 3, Paragraph 5 and incorporated herein by reference, the Company has subsequently filed extensive financial data in this docket relating to its current revenues and expenses, which strongly support the Company's position that there is no basis for either the prospective or retrospective classification of any of its revenues as subject to refund. Accordingly, the Company believes that adverse financial consequences resulting from this issue are remote, even though the FPSC has to date failed to take any formal dispositive action in this docket.

5. FPSC Docket No. 891335-EI. The Company began applying higher depreciation charges in January 1990, subject to the receipt of a final approving order of the FPSC. These higher charges resulted from a depreciation study that was mandated by and filed with the FPSC in 1989, for implementation January 1, 1990. Since the Company's base rates were not increased to offset these increased expenses, net income was reduced by $9.2 million for the nine months ended September 30, 1990. The FPSC twice deferred a decision on the higher charges.

   In October 1990, the Company requested that the FPSC change the implementation date for the higher charges to December 1, 1990, or the first day of the month in which the decision on the depreciation charges would be made. On November 6, 1990, the FPSC approved the December 1, 1990 implementation date and authorized interim depreciation rates based on the Company's study pending a final decision on permanent depreciation rates. On December 18, 1990, the FPSC approved a proposed agency action prescribing permanent depreciation rates effective December 1, 1990, which will increase the Company's depreciation expense by $35.8 million annually. The FPSC deferred ruling on an additional increase of $27.6 million recommended by its Staff regarding the costs of fossil plant dismantlement pending the completion of a generic investigation into the treatment of such costs. The Company expects a decision in the generic investigation by June 1991. On February 15, 1991, the Company filed a petition with the FPSC requesting that the Commission conduct a limited proceeding to consider an increase in the Company's base rate revenues in the amount of any additional depreciation expenses associated with such dismantlement costs. The FPSC is expected to rule in the second quarter of 1991 on whether it will conduct a proceeding on the Company's requested revenue increase, limited to the issue of increased depreciation expense. In the event the FPSC rules against conducting a limited proceeding, the Company's current intention is to file a full revenue requirements rate proceeding. See Paragraph 6 below for further discussion of fossil plant dismantlement costs.

6. FPSC Docket No. 8900186-EI. In early 1989, the FPSC instituted a generic investigation into the appropriate ratemaking and accounting treatment for the costs of dismantling fossil-fueled generating units. In August 1989, the Company submitted a dismantlement cost study which estimated the current cost of dismantling all of its fossil-fueled units. In December 1990, the FPSC considered the recommendation of its staff in Docket No. 891335-EI to increase the Company's annual depreciation expense by $63.4 million, which included $44.1 million derived by the Staff from its review of the Company's August 1989 dismantlement cost study. The FPSC voted to increase the Company's annual depreciation expense by an amount which included $16.5 million related to dismantlement costs and deferred ruling on the remaining $27.6 million of the Staff's recommended increase until completion of the generic dismantlement investigation. On February 15, 1991, the Company filed testimony in the generic investigation that advocated a methodology for the treatment of dismantlement costs which, if adopted by the FPSC, would

result in an annual expense of approximately $25 million, or some $19 million less than the amount of annual dismantlement expense recommended by the FPSC Staff. Hearings are scheduled to begin on April 3, 1991, with a final decision by the FPSC expected by June 1991. See Paragraph 5 above for further discussion of the Company's depreciation rates and expenses.

7. FPSC Docket No. 900935-EI. On November 26, 1990, the Company filed a petition with the FPSC requesting approval to discontinue its monthly customer billing credit, effective January 1, 1991. The billing credit was initially established to flow through certain excess deferred income taxes during 1989. In late 1989, the FPSC required the Company to continue the billing credit out of concern for possible over-earnings. The petition was based on the fact that the Company's statutorily required rate filing data, as well as actual results through October, 1990, showed that it was not earning its allowed rate of return. Discontinuance of the billing credit is projected to increase 1991 earnings by nearly $8 million. The FPSC approved the Company's petition on December 18, 1990, and the order implementing that decision became final on January 14, 1991. Accordingly, this matter is considered terminated for future reporting purposes.

8. Peak Oil Company Superfund Site. On December 18, 1986, the EPA sent letters pursuant to Section 104(e)(1) of the Comprehensive Environmental Response, Compensation and Liability Act ("CERCLA" also known as "Superfund") to 250 potentially responsible parties ("PRPs") including the Company, who allegedly delivered used oil for re-refining to the Peak Oil Superfund site in Tampa, Florida between 1973 and 1978. A generators group has been formed pursuant to CERCLA to manage remediation studies and the cleanup of the site. The Company has joined the generators group and signed an administrative consent order under which it has agreed to share in the cost of the remedial investigation/feasibility study ("RI/FS"). The estimated cost for the RI/FS and the cleanup of the site is presently $30 million, and it appears the Company's liability should be limited to approximately $180,000 or .6% of the cost of the cleanup, based upon information indicating that the Company contributed approximately .6% of the total amount of oil delivered to the site. Even though the probable ultimate liability of the Company does not appear to be material, this matter is being reported because liability for the cleanup of Superfund sites is technically joint and several, and the extent to which other parties will ultimately share in the cleanup cost is not yet determinable.

9. Missouri Electric Works Superfund Site. On January 26, 1988, the Company received a letter from the EPA designating the Company as a PRP for the Missouri Electric Works Superfund site in Cape Girardeau, Missouri pursuant to Section 104(e)(1) of CERCLA. Missouri Electric Works serviced and repaired oil-filled electric equipment containing PCBs between 1953 and 1984 at the contaminated site. The Company understands that records are quite inadequate as to who delivered equipment containing PCBs to the site, as well as the total amount of equipment serviced or repaired at the site. It is further understood that the EPA issued letters pursuant to CERCLA to approximately 800 PRPs concerning this site, and that approximately 110 of those PRPs, including the Company, have joined a generators group formed pursuant to CERCLA. No formal estimate has been furnished to the Company to date with respect to either the cost of a RI/FS or the total cost to clean up the site. The EPA has recently demanded over $1 million from the PRPs for costs of administration. The generators group is currently formulating a reply to this demand. However, the best preliminary information available to the Company indicates that the total cost of the RI/FS should not exceed $300,000 and that the total cleanup cost for the site should not exceed $15 million. The Company's proportionate share of that cost is uncertain at this time because of the recent discovery of inaccuracies in the receipts supplied to the EPA by the owner of the site. However, it is believed that the ultimate liability of the Company in relation to this Superfund site will not be material. Nevertheless, this matter is being reported because liability for the cleanup of Superfund sites is technically joint and several, and the extent to which other parties will ultimately share in the cleanup cost is not yet determinable.

10. U.S. Environmental Protection Agency NPDES Permit No. FL0002992 for Anclote Plant. On June 14, 1989, the EPA issued a Notice of Violation to the Company concerning the helper cooling towers at the Anclote Plant and the related thermal discharge. No legal or administrative proceeding has been formally commenced to impose any fine relating to this violation, but the EPA has requested information that might be used in the calculation of a proposed fine in the event this matter is not otherwise resolved to the satisfaction of the EPA. Negotiations between the Company and the EPA are ongoing with respect to both the resolution of this matter and the renewal and revision of the NPDES permit for the Anclote Plant.The Company expects the EPA to issue a revised NPDES permit in 1991.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,156,759,482	4,355,169,015
3	Construction Work in Progress (107)	200-201	124,751,144	141,219,945
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		4,281,510,626	4,496,388,960
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,383,350,586	1,503,940,056
6	Net Utility Plant (Enter Total of line 4 less 5)		2,898,160,040	2,992,448,904
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	296,145,850	302,937,932
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	202-203	196,169,827	218,672,741
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		99,976,023	84,265,191
10	Net Utility Plant (Enter Total of lines 6 and 9)		2,998,136,063	3,076,714,095
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)	-	-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	5,522,772	5,491,137
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	60,646	483,241
16	Investments in Associated Companies (123)	-	-	-
17	Investment in Subsidiary Companies (123.1)	224-225	-	31,178
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)		-	-
19	Other Investments (124)	-	691	691
20	Special Funds (125-128)	-	42,173,131	56,955,572
21	TOTAL Other Property and Inv. (Total of lines 14 thru 17, 19, 20)		47,635,948	61,995,337
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	(7,069,197)	(1,853,494)
24	Special Deposits (132-134)	-	6,294,515	2,918,791
25	Working Funds (135)	-	557,296	522,788
26	Temporary Cash Investments (136)	-	-	-
27	Notes Receivable (141)	-	4,199,074	3,749,717
28	Customer Accounts Receivable (142)	-	80,278,097	73,425,592
29	Other Accounts Receivable (143)	-	21,542,072	21,431,711
30	(Less) Accum. Prov. for Uncollectible Accounts - Credit (144)	-	2,311,249	2,299,624
31	Notes Receivable from Associated Companies (145)	-	-	50,000
32	Accounts Receivable from Associated Companies (146)	-	137,044	186,192
33	Fuel Stock (151)	227	70,999,645	92,212,283
34	Fuel Stock Expense Undistributed (152)	227	-	-
35	Residuals (Elec) and Extracted Products	227	-	-
36	Plant Material and Operating Supplies (154)	227	78,642,412	91,671,202
37	Merchandise (155)	227	448,843	270,346
38	Other Materials and Supplies (156)	227	-	-
39	Nuclear Materials Held for Sale (157)	227	-	-
40	Stores Expenses Undistributed (163)	227	40,999	431,019
41	Gas Stored Underground - Current (164.1)	-	-	-
42	Liquefied Natural Gas Stored (164.2)	-	-	-
43	Liquefied Natural Gas Held for Processing (164.3)	-	-	-
44	Prepayments (165)	-	6,909,432	7,680,829
45	Advances for Gas Explor., Develop., and Prod. (166)	-	-	-
46	Other Advances for Gas (167)	-	-	-
47	Interest and Dividends Receivable (171)	-	-	-
48	Rents Receivable (172)	-	-	-
49	Accrued Utility Revenues (173)	-	56,349,801	44,533,127
50	Miscellaneous Current and Accrued Assets (174)	-	-	-
51	TOTAL Current and Accrued Assets(Enter Total of lines 23 thru 50)		317,018,784	334,930,479

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expenses (181)	-	5,747,176	5,240,654
54	Extraordinary Property Losses (182.1)	230	-	-
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
56	Prelim. Survey and Investigation Charges (Electric) (183)	-	731,520	438,570
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	-	-
58	Clearing Accounts (184)	-	(194,438)	309,277
59	Temporary Facilities (185)	-	-	-
60	Miscellaneous Deferred Debits (186)	233	89,148,038	75,024,014
61	Def. Losses from Disposition of Utility Plt. (187)	-	-	-
62	Research, Devel. and Demonstration Expend. (188)	352-353	164	-
63	Unamortized Loss on Reacquired Debt (189)	-	10,202,630	9,670,180
64	Accumulated Deferred Income Taxes (190)	234	68,510,000	80,838,000
65	Unrecovered Purchased Gas Costs (191)	-	-	-
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		174,145,090	171,520,695
67	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		3,536,935,885	3,645,160,606

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	354,405,315	354,405,315
3	Preferred Stock Issued (204)	250-251	233,496,700	233,496,700
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	962,115	962,115
7	Other Paid-In Capital (208-211)	253	155,973,512	175,973,512
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	618,708,344	655,194,773
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	14,033
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,363,545,986	1,420,046,448
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	775,938,000	762,132,000
17	(Less) Reacquired Bonds (222)	256-257	145,000	-
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	255,500,000	270,000,000
20	Unamortized Premium on Long-Term Debt (225)	-	3,113,674	2,843,787
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	80,602	74,962
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,034,326,072	1,034,900,825
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	-	15,435	-
25	Accumulated Provision for Property Insurance (228.1)	-	1,683,401	2,860,090
26	Accumulated Provision for Injuries and Damages (228.2)	-	3,854,808	3,468,575
27	Accumulated Provision for Pensions and Benefits (228.3)	-	53,799,645	53,731,875
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	19,862,869	5,880,915
29	Accumulated Provision for Rate Refunds (229)	-	12,484,000	6,877,328
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		91,700,158	72,818,783
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	76,000,000	178,500,000
33	Accounts Payable (232)	-	59,601,469	33,480,697
34	Notes Payable to Associated Companies (233)	-	-	-
35	Accounts Payable to Associated Companies (234)	-	22,707,774	26,955,714
36	Customer Deposits (235)	-	59,234,387	64,861,210
37	Taxes Accrued (236)	262-263	23,872,357	21,015,608
38	Interest Accrued (237)	-	28,848,758	26,713,941
39	Dividends Declared (238)	-	-	-
40	Matured Long-Term Debt (239)	-	-	-
41	Matured Interest (240)	-	-	-
42	Tax Collections Payable (241)	-	5,219,665	4,345,615
43	Miscellaneous Current and Accrued Liabilities (242)	-	28,768,887	30,588,510
44	Obligations Under Capital Leases-Current (243)	-	13,837	16,643
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		304,267,134	386,477,938

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (CONTINUED)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)	-	14,507	3,131
48	Accumulated Deferred Investment Tax Credits (255)	266-267	149,405,588	143,470,755
49	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
50	Other Deferred Credits (253)	269	4,526,947	7,542,792
51	Unamortized Gain on Reacquired Debt (257)	-	-	-
52	Accumulated Deferred Income Taxes (281-283)	272-277	589,149,493	579,899,934
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		743,096,535	730,916,612
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 45 and 53)		3,536,935,885	3,645,160,606

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accts. 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of a rate proceeding affecting revenues received or costs incurred for power or gas

Line No.	Account (a)	Reference Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,709,148,035	1,626,998,638
3	Operating Expenses			
4	Operation Expenses (401)	320-323	923,894,434	869,842,878
5	Maintenance Expenses (402)	320-323	126,219,817	131,367,440
6	Depreciation Expense (403)	336-338	160,587,580	154,902,951
7	Amort. & Depl. of Utility Plant (404-405)	336-338	280,101	191,828
8	Amort. of Utility Plant Acq. Adj. (406)	336-338	281,282	182,872
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	-	-	-
10	Amort. of Conversion Expenses (407)	-	-	-
11	Taxes Other Than Income Taxes (408.1)	262-263	119,925,440	107,294,466
12	Income Taxes - Federal (409.1)	262-263	111,567,387	70,854,270
13	- Other (409.1)	262-263	17,989,160	12,715,232
14	Provision for Deferred Income Taxes (410.1)	234,272-277	67,167,000	64,130,000
15	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	88,822,559	52,757,000
16	Investment Tax Credit Adj. - Net (411.4)	266	(5,934,832)	(8,454,002)
17	(Less) Gains from Disp. of Utility Plant (411.6)	-	-	-
18	Losses from Disp. of Utility Plant (411.7)	-	-	-
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		1,433,154,810	1,350,270,935
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		275,993,225	276,727,703

STATEMENT OF INCOME FOR THE YEAR (Continued)

purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of changes.

9. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply appropriate account titles, lines 1 to 19, and report the information in the space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line No.
						1
						2
						3
S A M E	S A M E					4
						5
A S	A S					6
						7
C O L U M N	C O L U M N					8
						9
(c)	(d)					
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY Current Year (k)	OTHER UTILITY Previous Year (l)	OTHER UTILITY Current Year (m)	OTHER UTILITY Previous Year (n)	OTHER UTILITY Current Year (o)	OTHER UTILITY Previous Year (p)
1						
2						
3						
4			NOT			
5						
6			APPLICABLE			
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Reference Page Number (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)		275,993,225	276,727,703
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		944,622	4,178,715
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		879,470	4,229,332
27	Revenues From Nonutility Operations (417)		-	-
28	(Less) Expenses of Nonutility Operations (417.1)		204,643	444,088
29	Nonoperating Rental Income (418)		(42,192)	(20,483)
30	Equity in Earnings of Subsidiary Companies (418.1)	119	14,033	-
31	Interest and Dividend Income (419)		1,434,029	535,804
32	Allowance for Other Funds Used During Construction (419.1)		719,738	0
33	Miscellaneous Nonoperating Income (421)		1,383,214	295,862
34	Gain on Disposition of Property (421.1)		1,141,921	472,851
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		4,511,252	789,329
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		1,741	0
38	Miscellaneous Amortization (425)	340	200,038	1,245,679
39	Miscellaneous Income Deductions (426.1-426.5)	340	1,602,994	1,402,748
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		1,804,773	2,648,427
41	Taxes Applicable to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	105,646	101,248
43	Income Taxes - Federal (409.2)	262-263	869,638	(690,947)
44	Income Taxes - Other (409.2)	262-263	57,648	(115,423)
45	Provision for Deferred Income Taxes (410.2)	234,272-277	8,000	415,000
46	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	(70,000)	336,000
47	Investment Tax Credit Adj.- Net (411.5)		-	-
48	(Less) Investment Tax Credits (420)		-	-
49	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 42 thru 48)		1,110,932	(626,122)
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		1,595,547	(1,232,976)
51	Interest Charges			
52	Interest on Long-Term Debt (427)		80,185,986	77,446,631
53	Amortization of Debt Disc. and Expense (428)		819,280	1,015,029
54	Amortization of Loss on Reacquired Debt (428.1)		532,450	550,019
55	(Less) Amort. of Premium on Debt - Credit (429)		269,887	271,434
56	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		-	-
57	Interest on Debt to Associated Companies (430)	340	-	-
58	Other Interest Expense (431)	340	17,534,414	17,880,043
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,529,009	5,169,869
60	Net Interest Charges (Total of lines 52 thru 59)		95,273,234	91,450,419
61	Income Before Extraordinary Items (Enter Total of lines 21, 50 and 60)		182,315,538	184,044,308
62	Extraordinary Items			
63	Extraordinary Income (434)		-	-
64	(Less) Extraordinary Deductions (435)		-	-
65	Net Extraordinary Items (Enter Total of line 63 less line 64)		-	-
66	Income Taxes - Federal and Other (409.3)	262-263	-	-
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)		-	-
68	Net Income (Enter Total of lines 61 and 67)		182,315,538	184,044,308

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show seperately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be served or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		618,708,344
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 thru 8)		0
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 10 thru 14)		0
16	Balance Transferred from Income (Account 433 less Account 418.1)		182,301,505
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 18 thru 21)		0
23	Dividends Declared - Preferred Stock (Account 437)		
24	4.00% - $159,920 8.80% - $1,760,000		
25	4.60% - $183,986 7.40% - $2,220,000		
26	4.75% - $380,000 7.76% - $3,880,000		
27	4.40% - $330,000 7.08% - $3,540,000		
28	4.58% - $457,955 7.84% - $3,920,000		
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (Total of lines 24 thru 28)	242.00	16,831,861
30	Dividends Declared - Common Stock (Account 438)		128,983,215
31			
32			
33			
34			
35			
36	Total Dividends Declared - Common Stock (Account 438) (Total of lines 30 thru 35)	238.10	128,983,215
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		0
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		655,194,773

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	0
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization reserve, Federal (Account 215.1)	0
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	0
48	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Enter Total of lines 38 and 47)	655,194,773
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	14,033
51	(Less) Dividends Received (Debit)	
52	Other changes (Explain)	
53	Balance - End of Year	14,033

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117) - BEFORE PAYMENT OF PREFERRED DIVIDENDS	182,315,538
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	160,620,561
5	Amortization of (Specify) - LIMITED & ELECTRIC PLANT, NUCLEAR FUEL, LOAD MANAGEMENT	28,735,602
6	Amortization of (Specify) - DEBT PREMIUM, EXPENSE AND LOSS ON REACQUISITION	1,080,812
7		
8	Deferred Income Taxes (Net)	(21,577,559)
9	Investment Tax Credit Adjustment (Net)	(5,934,832)
10	Net (Increase) Decrease in Receivables	19,118,124
11	Net (Increase) Decrease in Inventory	(34,452,951)
12	Net Increase (Decrease) in Payables and Accrued Expenses	(22,746,882)
13	(Less) Allowance for Other Funds Used During Construction - (EQUITY)	719,738
14	(Less) Undistributed Earnings from Subsidiary Companies	---
15	Other: CHANGE IN NET CURRENT ASSETS - OTHER	1,686,289
16	CHANGE IN DEFERRED FUEL	14,374,441
17	CHANGE IN OTHER - NET	(14,369,685)
18	CARRYING COSTS FOR FUTURE USE PLANT	(902,316)
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	307,227,404
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(262,703,463)
27	Gross Additions to Nuclear Fuel	(6,792,081)
28	Gross Additions to Common Utility Plant	---
29	Gross Additions to Nonutility Plant	(21,042)
30	(Less) Allowance for Other Funds Used During Construction - (EQUITY)	(719,738)
31	Other:	---
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(268,796,848)
35		
36	Acquisition of Other Noncurrent Assets (d) - ENERGY MGMT DEVICES	(7,637,295)
37	Proceeds from Disposal of Noncurrent Assets (d)	5,500,027
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	(17,145)
40	Contributions and Advances from Assoc. and Subsidiary Companies	---
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	---
43		
44	Purchase of Investment Securities (a)	---
45	Proceeds from Sales of Investment Securities (a)	---

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities:
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.
Do not include on this statemnet the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
(a) Net proceeds or payments.
(b) Bonds, debentures and other long-term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	---
47	Collections on Loans	---
48		
49	Net (Increase) Decrease in Receivables	---
50	Net (Increase) Decrease in Inventory	---
51	Net Increase (Decrease) in Payables and Accrued Expenses	---
52	Other: NUCLEAR DECOMMISSIONING FUNDS	(10,997,738)
53	STORM DAMAGE FUNDS	(688,565)
54	OTHER INVESTMENTS	(1,740)
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(282,639,304)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b) - NET PROCEEDS	39,693,447
62	Preferred Stock	---
63	Common Stock	---
64	Other: EQUITY CONTRIBUTION FROM PROGRESS	20,000,000
65		
66	Net Increase in Short-Term Debt (c)	---
67	Other:	---
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	59,693,447
71		
72	Payment for Retirement of:	
73	Long-Term Debt (b)	(39,161,000)
74	Preferred Stock	---
75	Common Stock	---
76	Other:	---
77		
78	Net Decrease in Short-Term Debt (c)	102,500,000
79		
80	Dividends on Preferred Stock	(16,831,861)
81	Dividends on Common Stock	(128,983,215)
82		
83	Net Cash Provided by (Used in) Financing Activities	
84	(Total of lines 70 thru 81)	(22,782,629)
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	1,805,471
87		
88	Cash and Cash Equivalents at Beginning of Year	(217,386)
89		
90	Cash and Cash Equivalents at End of Year	1,588,085

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, & Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

ATTACHED HERETO ARE THE NOTES TO FINANCIAL STATEMENTS ON PAGES 123 THROUGH 123H.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General-The Company is an electric utility subject to regulation by the Florida Public Service Commission ("FPSC") and the Federal Energy Regulatory Commission ("FERC"). The Company's records comply with the accounting and reporting requirements of these regulatory authorities.

Utility Plant-Utility plant is stated at the original cost of construction, which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs and an allowance for funds used during construction. Substantially all of the utility plant is pledged as collateral for the Company's First Mortgage Bonds.

Utility Revenues, Fuel, and Purchased Power Expenses-The Company accrues the non-fuel portion of base revenues for services rendered but unbilled.

Revenues include amounts resulting from fuel and conservation adjustment clauses, which are designed to permit full recovery of these costs. The adjustment factors are based on projected costs for a six-month period. Revenues and expenses are adjusted for differences between recoverable fuel, purchased power and conservation costs and amounts included in current rates. The cumulative fuel cost difference is shown in the balance sheet as overrecovery or underrecovery of fuel cost. Any overrecovery or underrecovery of costs, plus an interest factor, is to be refunded or billed to customers during the subsequent six-month period.

The cost of fossil fuel for electric generation is charged to expense as burned. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

Income Taxes-Deferred income taxes have been provided on all significant book-tax timing differences, except during periods when applicable regulatory authorities did not permit the recovery of such taxes through rates charged to customers by the Company.

The cumulative net amount of income tax timing differences for which deferred taxes have not been provided was approximately $108 million at December 31, 1990. As allowed under current regulatory practices, deferred taxes not previously provided are being collected in base rates as such taxes become payable.

Deferred investment tax credits subject to regulatory accounting practices are being amortized to income over the lives of the related properties.

Taxable income of the Company is included in the consolidated income tax returns of the parent company, Florida Progress Corporation, which has a policy that current income taxes or benefits are allocated to each subsidiary in an amount equal to its stand-alone tax liability. Income tax benefits from losses are allocated to the subsidiary generating the loss based upon utilization in the consolidated income tax return.

Financial Accounting Standard No. 96, "Accounting for Income Taxes," was issued in December 1987 and must be adopted by the Company no later than 1992, as currently proposed. The objective of this standard is to recognize the amount of current and deferred taxes payable and refundable for all events that have been recognized in the financial statements based on enacted tax laws at the date of the financial statements.

(1) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

The Company has estimated that the net effect resulting from the adoption of the standard would be a reduction of the deferred income taxes on the Company's balance sheet. These reductions in deferred income taxes represent the tax effects of those timing differences for which deferred income taxes have been provided in prior years at higher statutory rates, partially offset by the tax effects of those timing differences discussed above for which deferred income taxes have not been provided. When the Company records these reductions in deferred income taxes, a regulatory liability for the amount will also be recorded and there will be no effect on net income. The Company expects to recognize these tax effects in future customer rates when such timing differences reverse.

Depreciation and Maintenance-The Company provides for depreciation of the original cost of properties over their estimated useful lives on a straight-line basis. The Company's annual provision for depreciation, including a provision for nuclear plant decommissioning costs, expressed as a percentage of the average balances of depreciable utility plant was 4.0% for 1990 and 1989, and 3.7% for 1988.

Effective December 1, 1990 the Company was authorized to apply new depreciation rates which will result in a $35.8 million increase in annual depreciation expense. The impact of interim depreciation rates, which increased depreciation expense by $14.8 million during the first nine months of 1990, was reversed at the direction of the FPSC in the fourth quarter. The FPSC is conducting a generic investigation of the need to provide currently for fossil plant dismantlement costs. Subject to the outcome of this investigation , the FPSC staff's proposal would require the Company to accrue an additional $27.6 million of annual expense related to this matter. A decision is expected by mid-1991.

The Company charges maintenance expense with the cost of repairs and minor renewals of property. The utility plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.

Allowance for Funds-The allowance for funds used during construction represents the estimated cost of capital funds (equity and debt) applicable to utility plant under construction. Recognition of this item as a cost of utility plant under construction is appropriate because it constitutes an actual cost of construction and, under established regulatory rate practices, the Company is permitted to earn a return on these costs and to recover them in the rates charged for utility services while the plant is in service.

Similar treatment has been authorized by the FPSC for the cost of funds applicable to certain existing generating units held for future use. However, in compliance with FERC requirements, the return of $9.7 million accrued on these units through December 31, 1987, was deferred. The FPSC and FERC allowed the Company to record $8.8 million in other income in 1988 and $.9 million in 1990 for the deferred amounts associated with the units that are being returned to service and are now included in the rate base.

The average rate used in computing the allowance for funds was 8.0% for 1990, 1989, and 1988.

(2) SHORT-TERM DEBT

At December 31, 1990 the Company had bank lines of credit totaling $100 million, supporting its commercial paper program. These lines of credit were unused at that date. The short-term debt outstanding at December 31, 1990 and 1989, consisted of commercial paper and bank loans of $178.5 million and $76.0 million, respectively. Interest rate options under line of credit arrangements vary from sub-prime or money market rates to the prime rate. Banks providing lines of credit are compensated through fees. Commitment fees on lines of credit vary between 1/8 and 1/4 of 1%.

(3) LONG-TERM DEBT

The Company's long-term debt is scheduled to mature as follows:

(In millions)	Interest Rate	1990	1989
First mortgage bonds:			
Maturing through 1995:			
October 1, 1990	4.75%	$ -	$ 13.6
May 1, 1992	4.25%	14.4	14.4
April 1, 1995	4.63%	18.7	18.7
November 1, 1995	4.88%	15.7	15.7
Maturing 1996 through 2000	7.86%(a)	112.2	112.2
Maturing 2001 through 2003	7.66%(a)	280.0	280.0
Maturing October 1, 2006	8.75%	80.0	80.0
Premium, being amortized over term of bonds:		2.7	3.1
		523.7	537.7
Guarantee of pollution control revenue bonds:			
Maturing 2000 through 2012	9.34%(a)	132.6	132.6
Annual tender bonds maturing in 2012 and 2013	6.00%(a)	108.6	108.6
Notes maturing:			
1990-1991	8.67%(a)	15.0	165.5
1992-1997	8.38%(a)	255.0	90.0
		1,034.9	1,034.4
Less: Current portion of long-term debt		15.1	39.2
		$1,019.8	$ 995.2

(a) Weighted average interest rate at December 31, 1990.

The combined aggregate maturities of long-term debt for 1991 through 1995 are $15.1 million, $34.6 million, $170.1 million, $45.1 million, and $34.6 million, respectively. In addition, all of the Company's First Mortgage Bond issues have an annual 1% sinking fund requirement. These requirements, which total $5.7 million for 1991 and 1992, and $5.5 million for 1993, 1994, and 1995, are expected to be satisfied with property additions.

The interest rate on the Annual Tender Pollution Control Revenue Bonds will be adjusted March 1 of each year and the bondholders may elect to tender their bonds at that time. The bonds outstanding at any point in time are supported by a $100 million three-year bank line of credit arrangement with money market based interest rate options, and a 1/8% commitment fee.

(4) INCOME TAXES

	1990	1989	1988
		(In millions)	
Components of income tax expense:			
Payable currently :			
Federal	$112.5	$ 70.2	$ 78.9
State	18.0	12.6	14.9
	130.5	82.8	93.8
Deferred, net (see below):			
Federal	(20.5)	8.6	(18.1)
State	(1.1)	2.9	.2
	(21.6)	11.5	(17.9)
Amortization of investment tax credits, net	(5.9)	(8.5)	(6.9)
	$103.0	$ 85.8	$ 69.0

Components of deferred income tax:			
Excess of accelerated over straight-line tax depreciation	$ 10.4	$ 28.3	$ 25.4
Underrecovery (overrecovery) of fuel cost	(4.0)	12.3	(22.8)
Book depreciation on construction costs and other property items deducted for tax purposes, net of additions	(26.1)	(10.9)	4.0
Flow through of "unprotected" deferred income taxes	-	(7.6)	(14.7)
Other	(1.9)	(10.6)	(9.8)
	$(21.6)	$ 11.5	$(17.9)

The provision for income taxes as a percent of income before taxes and preferred dividend requirements differs from the statutory federal income tax rate. The primary differences between the statutory rate and the effective income tax rates are detailed below:

	1990	1989	1988
Federal statutory income tax rate	34.0%	34.0%	34.0%
State income tax, net of federal income tax benefits	4.0	4.0	4.0
Amortization of investment tax credits	(3.0)	(3.0)	(3.3)
Flow through of "unprotected" deferred income taxes	-	(2.8)	(5.8)
Other	1.1	(.4)	(1.8)
Effective income tax rates	36.1%	31.8%	27.1%

(5) RETIREMENT BENEFIT PLANS

The Company's parent, Florida Progress Corporation, has a non-contributory defined benefit pension plan covering substantially all employees of the Company. The benefits are based on length of service, compensation during the highest consecutive 60 of the last 120 months of employment and social security benefits. The Company makes annual contributions to the plan based on an actuarial determination and in consideration of tax regulations and funding requirements under federal law.

Based on actuarial calculations and the funded status of the pension plan, the Company was not required to contribute to the plan for 1990, 1989 or 1988. Shown below are the components of the net pension benefit calculations, for all participants, for the plan for these years:

(In millions)	1990	1989	1988
Service cost	$15.1	$12.1	$10.2
Interest cost	21.1	18.5	16.5
Actual return on plan assets	19.2	(64.1)	(44.7)
Net amortization and deferral	(55.8)	32.0	16.1
Net pension cost (benefit)	(.4)	(1.5)	(1.9)
Regulatory adjustment	(.4)	1.4	1.7
Net pension cost (benefit) recognized	$ -	$ (.1)	$ (.2)

The following assumptions were used in the calculation of pension costs:

	1990	1989	1988
Discount rate	7.5%	8.3%	8.5%
Expected long-term rate of return	9.0%	9.0%	9.0%
Rate of compensation increase	6.8%	6.8%	7.0%

The following summarizes the funded status of the pension plan at December 31, 1990 and 1989:

(In millions)	1990	1989
Accumulated benefit obligation:		
Vested	$156.4	$164.1
Non-vested	24.7	33.9
	181.1	198.0
Effect of projected compensation increases	80.3	84.0
Projected benefit obligation	261.4	282.0
Plan assets at market value	354.0	383.0
Plan assets in excess of projected benefit obligation	$ 92.6	$101.0
Consisting of the following components:		
Unrecognized transition asset	$ 60.1	$ 65.1
Unrecognized prior service cost	(1.4)	(1.5)
Effect of changes in assumptions and difference between actual and estimated experience	33.9	37.4
	$ 92.6	$101.0

The following actuarial assumptions were used in calculating the plan's year-end funded status:

	1990	1989
Discount rate	8.5%	7.5%
Rate of compensation increase	6.0%	6.8%

(5) RETIREMENT BENEFIT PLANS (continued)

Financial Accounting Standard No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions" was recently issued and is effective for the Company beginning in 1993. This standard requires that an employer's obligation for postretirement benefits be fully accrued by the date employees attain full eligibility to receive such benefits. The Company provides certain health care and life insurance benefits for retired employees. Employees become eligible for these benefits when they reach the age qualifying for a retirement pension, while working for the Company. Assuming no changes are made to the current benefits that retirees receive, the Company has preliminarily estimated that its liability would be in the range of $100 to $150 million. The Company's policy since January 1, 1985 has been to accrue benefits currently payable along with amortization of past service costs of current retirees. The Company has accrued $20.6 million at December 31, 1990 using this method. The Company expects its annual cost to increase under the new standard but has not calculated the effect of such and expects that the amount would be recoverable from customers through rates.

(6) PREFERRED AND PREFERENCE STOCK

The Company has four million shares of authorized Cumulative Preferred Stock, $100 par value, of which 2.3 million shares are outstanding. In addition, the Company has one million shares of authorized but unissued Preference Stock, $100 par value, and five million shares of authorized but unissued Cumulative Preferred Stock, without par value.
A summary of outstanding Cumulative Preferred Stock follows:

Dividend Rate	Current Redemption Price	Shares Authorized	Shares Outstanding	Outstanding at December 31, 1990	Outstanding at December 31, 1989
				(In millions)	
Without sinking funds, not subject to mandatory redemption:					
4.00%	$104.25	40,000	39,980	$ 4.0	$ 4.0
4.40%	$102.00	75,000	75,000	7.5	7.5
4.58%	$101.00	100,000	99,990	10.0	10.0
4.60%	$103.25	40,000	39,997	4.0	4.0
4.75%	$102.00	80,000	80,000	8.0	8.0
7.40%	$103.22(a)	300,000	300,000	30.0	30.0
7.76%	$102.98(b)	500,000	500,000	50.0	50.0
8.80%	$101.00	200,000	200,000	20.0	20.0
				$133.5	$133.5
With sinking funds, subject to mandatory redemption:					
7.08%	$107.08(c)	500,000	500,000	$ 50.0	$ 50.0
7.84%	$107.84(d)	500,000	500,000	50.0	50.0
				$100.0	$100.0

(a) $102.48 after August 15, 1992
(b) $102.21 after February 15, 1994
(c) $104.72 after November 15, 1991, $102.36 after November 15, 1996, $100.00 after November 15, 2001
(d) $103.92 after November 15, 1992, $101.96 after November 15, 1993, $100.00 after November 15, 1994

Minimum preferred stock redemption requirements during the next five years are $2.5 million in 1992 and $12.5 million in 1993 through 1995.

(7) NUCLEAR OPERATIONS

Jointly Owned Plant-The Company's 90% ownership share in the Crystal River nuclear unit as of December 31, 1990, amounted to $562.3 million of utility plant in service, $26.6 million of construction work in progress, $84.2 million of unamortized nuclear fuel and $273.9 million of accumulated depreciation, which includes $69.7 million of accumulated provisions for decommissioning costs. Each participant provides for its own financing. The Company's share of the operating costs is included in the appropriate expense captions in the statements of income.

Plant Decommissioning Costs-The Company's nuclear plant depreciation rates include a provision for future decommissioning costs which are recoverable through rates charged to customers. The Company is placing its collections in a managed trust fund. The recovery from customers, plus interest earned on the trust fund, are intended to be sufficient to cover the Company's share of the future dismantling, removal and land restoration costs. The Company has a license to operate the nuclear unit through December 3, 2016, and anticipates decommissioning beginning at that time. Total future decommissioning costs are estimated to be approximately $205.5 million in 1990 dollars. Decommissioning expense was $11.8 million for 1990, $9.8 million for 1989, and $5.4 million for 1988. The FPSC and FERC approved an increase in the annual decommissioning expense from $9.8 million to $11.8 million beginning in 1990.

Fuel Disposal Costs-The Company has entered into a contract with the Department of Energy (DOE) for the transportation and disposal of spent nuclear fuel. Disposal costs for nuclear fuel consumed are being collected from customers through the fuel adjustment clause at a rate of $.001 per net nuclear generated kilowatt-hour and are paid to the DOE quarterly. The Company is currently storing spent nuclear fuel on site and has sufficient storage capacity in place or under construction for fuel burned through the year 2009.

Plant Refueling Outages-The Company accrues a reserve for anticipated maintenance and refueling expenses to be incurred during scheduled nuclear plant outages. A midcycle maintenance outage is scheduled for five weeks beginning October 1991 and is estimated to cost $9.2 million. The next refueling outage is scheduled for eight weeks beginning in October 1992 and is presently estimated to cost $20.5 million.

Insurance-The Price-Anderson Act currently limits the liability of an owner of a nuclear power plant for a single nuclear incident to $7.8 billion. The Company has purchased the maximum available commercial insurance of $200 million with the balance provided by indemnity agreements prescribed by the Nuclear Regulatory Commission. In the event of a nuclear incident at any U.S. nuclear power plant, the Company could be assessed up to $66 million per incident, with a maximum assessment of $10 million per year. In addition to this liability insurance, the Company carries extra expense insurance with Nuclear Electric Insurance, Ltd. (NEIL) to cover the cost of replacement power during prolonged outages of the nuclear unit. Under this policy, the Company is subject to a retroactive premium assessment of up to $2.8 million in any year in which policy losses exceed accumulated premiums and investment income.

(8) RATES AND REGULATION

Retail Rates-In December 1988, the FPSC approved a $17.3 million increase in base rates effective January 1, 1989. This increase in base rates included an additional $10.7 million to cover increases in depreciation and nuclear decommissioning expenses and $6.6 million related to "unprotected" deferred income taxes. The adjustment for deferred income taxes resulted from substituting an $11.9 million additional refund in 1989 for the $18.5 million refund made in 1988 through a customer billing credit.

Effective January 1, 1990, the FPSC extended the customer billing credit in response to the Company's regulatory rate of return. The extension of the billing credit reduced 1990 retail revenues by $12.5 million. In December 1990, the FPSC voted to discontinue the customer billing credit, effective January 1, 1991.

On February 15, 1991, the Company filed a petition with the FPSC requesting an increase in base rates for the amount of any additional depreciation expenses associated with fossil dismantlement costs.(See "Depreciation and Maintenance" in Note 1.) The FPSC is expected to rule in the second quarter of 1991 on whether it will conduct a proceeding on the Company's requested revenue increase limited to the issue of increased depreciation expense. In the event the FPSC rules against conducting a limited proceeding, the Company's current intention is to file a full revenue requirements rate proceeding.

Wholesale Rates-The Company gave its wholesale customers rate treatment consistent with the rate treatment of its retail customers for both 1989 and 1990.

Fuel Cost Hearings-In December 1988 the FPSC began hearings to consider contentions of the Company's largest industrial customer and others that certain procurement and transportation activities by the Company's affiliated coal supplier, Electric Fuels Corporation ("Electric Fuels"), were imprudent. In August 1989, the FPSC disallowed approximately $5.4 million, plus interest, in fuel costs. As a result, 1989 income was reduced by approximately $5 million. The Company refunded the disallowed costs to customers as adjustments to the fuel charge during 1990.

In January 1990, the FPSC issued an order adopting a market-based pricing methodology to determine the Company's recoverable fuel costs for purchases from an affiliated coal supplier under a cost-plus contract, effective April 1, 1989. The Company requested the FPSC to reconsider its decision because the Company believes the methodology improperly and unfairly reduces recovery of costs due to changes in the price of coal. In September 1990, the FPSC voted to revise one of the two key elements to which Florida Power objected, and deferred ruling on the other element. On February 19, 1991 the FPSC voted to further modify its initial decision to provide that the annual adjustment percentage be applied to the F.O.B. mine price of PMJV coal, as proposed by the Company. These two FPSC decisions on reconsideration would require the Company to refund approximately $4 million to customers. This refund would have no impact on the Company's 1991 financial results, since a $4 million reserve was established in December, 1990 for this contingency.

(8) RATES AND REGULATION (continued)

Due to extensive outages experienced by the Crystal River Nuclear Plant from November 1988 to June 1989, the plant's operating performance is being reviewed by the FPSC. Pre-filed testimony has been submitted. No provision has been made for potential disallowances because management believes that plant personnel responded properly and worked diligently to minimize the duration of the outages. The cost of replacement fuel during the outages currently under review is approximately $40 million. This matter is scheduled for hearings in April 1991.

(9) COMMITMENTS AND CONTINGENCIES

Construction Program-Substantial commitments have been made in connection with the Company's construction program, which are presently estimated to result in construction expenditures in 1991 of $362 million for electric plant and nuclear fuel.

Fuel and Purchased Power Commitments-To supply a portion of the fuel requirements of its generating plants, the Company has entered into various long-term commitments to provide fossil and nuclear fuels and to reserve pipeline capacity for natural gas. In most cases, such contracts contain provisions for price escalation, minimum purchase levels and other financial commitments. Additional commitments will be required in the future to supply the Company's fuel needs.

The Company also has entered into long-term contracts with The Southern Company for up to 400 megawatts of purchased power that began on February 1, 1990 and terminate in 2010.

Retroactive Insurance Premiums-As mentioned under Note 7, "Nuclear Operations", the Company is subject to retroactive premium assessments in connection with its nuclear insurance. In addition, the Company currently carries approximately $1.7 billion in property insurance provided through several different policies. One of these policies, which is also underwritten by NEIL, provides $1.1 billion of excess coverage. Under this policy, the Company is subject to a retroactive premium assessment of up to $7.1 million in any policy year in which losses exceed funds available to NEIL.

Waste Disposal Site Cleanup-The Company has received several notices from the Environmental Protection Agency ("EPA") that it is a "potentially responsible party" under the Comprehensive Environmental Response Compensation and Liability Act and the Superfund Amendment and Reauthorization Act and may be required to share in the cost of cleanup of waste disposal sites identified by EPA. In each instance, the Company's degree of responsibility, if any, appears to be small in relation to the total for the large number of "potentially responsible parties" involved. Based on the current status of these matters, management believes the likelihood is remote that these actions will result in a material adverse effect on the Company's future financial condition.

(10) TRANSACTIONS WITH RELATED PARTIES

The Company purchases all of its coal requirements from Electric Fuels, a wholly owned subsidiary of Florida Progress Corporation. The amount of coal purchased for 1990, 1989 and 1988, was $286.9 million, $294.8 million, and $307.1 million, respectively. The amount payable to Electric Fuels for coal purchases at December 31, 1990 and 1989, was $26.3 million and $22.3 million, respectively.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	4,292,564,734	4,292,564,734
4	Property Under Capital Leases	15,630	15,630
5	Plant Purchased or Sold	(71,307)	(71,307)
6	Completed Construction not Classified	46,272,446	46,272,446
7	Experimental Plant Unclassified	0	0
8	TOTAL (Enter Total of lines 3 thru 7)	4,338,781,503	4,338,781,503
9	Leased to Others	0	0
10	Held for Future Use	16,387,512	16,387,512
11	Construction Work in Progress	141,219,945	141,219,945
12	Acquisition Adjustments	0	0
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,496,388,960	4,496,388,960
14	Accum. Prov. for Depr., Amort., & Depl.	1,503,940,056	1,503,940,056
15	Net Utility Plant (Enter total of line 13 less 14)	2,992,448,904	2,992,448,904
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	1,503,206,934	1,503,206,934
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	0	0
20	Amort. of Underground Storage Land and Land Rights	0	0
21	Amort. of Other Utility Plant	733,122	733,122
22	TOTAL in Service (Enter Total of lines 18 thru 21)	1,503,940,056	1,503,940,056
23	Leased to Others		
24	Depreciation	0	0
25	Amortization and Depletion	0	0
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	0
27	Held for Future Use		
28	Depreciation	0	0
29	Amortization	0	0
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	0
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.	0	0
33	TOTAL Accumulated Provisions (Should agree with line 14 above)(Enter Total of lines 22, 26, 30, 31, and 32)	1,503,940,056	1,503,940,056

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
		N O T			7
					8
		A P P L I C A B L E			9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year Additions (c)
1	Nuclear Fuel in Process of Refinement, Conversion Enrichment & Fabrication (120.1)	0	6,685,767
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		106,314
5	Other Overhead Construction Costs		
6	SUBTOTAL (Enter Total of lines 1 thru 5)	0	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	50,798,559	317,547
9	In Reactor (120.3)	128,577,526	56,372,417
10	SUBTOTAL (Enter Total of lines 8 and 9)	179,376,085	
11	Spent Nuclear Fuel (120.4)	116,769,766	56,322,816
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	196,169,828	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)	99,976,023	
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 175) (Continued)

Changes During the Year			
Amortization (d)	Other Reduction (Explain in a footnote) (e) *	Balance End of Year (f)	Line No.
	317,547	6,368,220	1
			2
			3
		106,314	4
			5
		6,474,534	6
			7
	51,116,106	0	8
	56,322,816	128,627,127	9
		128,627,127	10
	5,256,311	167,836,271	11
			12
22,502,913		218,672,741	13
		84,265,191	14
			15
			16
			17
			18
			19
			20
			21
			22

* SEE PAGE 450 FOR FOOTNOTES

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Acct 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	0	0
3	(302) Franchises and Consents	0	0
4	(303) Miscellaneous Intangible Plant	416,173	606,554
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and4)	416,173	606,554
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,725,401	0
9	(311) Structures and Improvements	250,222,001	1,124,791
10	(312) Boiler Plant Equipment	704,813,299	14,189,078
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	351,523,187	5,128,029
13	(315) Accessory Electric Equipment	127,146,878	6,850,104
14	(316) Misc. Power Plant Equipment	12,603,570	738,789
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,453,034,336	28,030,791
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	50,994	0
18	(321) Structures and Improvements	159,813,328	(3,191,834)
19	(322) Reactor Plant Equipment	173,260,351	11,154,639
20	(323) Turbogenerator Units	74,974,721	13,642,505
21	(324) Accessory Electric Equipment	106,974,260	7,764,963
22	(325) Misc. Power Plant Equipment	13,155,608	13,155,342
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	528,229,262	42,525,615
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	0	0
27	(332) Reservoirs, Dams, and Waterways	0	0
28	(333) Water Wheels, Turbines, and Generators	0	0
29	(334) Accessory Electric Equipment	0	0
30	(335) Misc. Power Plant Equipment	0	0
31	(336) Roads, Railroads, and Bridges	0	0
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights	2,082,320	0
35	(341) Structures and Improvements	9,528,387	17,586
36	(342) Fuel Holders, Products, and Accessories	14,113,936	0
37	(343) Prime Movers	84,812,864	1,861,957
38	(344) Generators	29,213,807	881,684
39	(345) Accessory Electric Equipment	14,651,834	540,386

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also the date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	(301)	2
0	0	0	0	(302)	3
0	0	0	1,022,727	(303)	4
0	0	0	1,022,727		5
					6
					7
0	0	(20,996)	6,704,405	(310)	8
150,496	0	(3,177,523)	248,018,773	(311)	9
5,455,311	0	2,180,211	715,727,277	(312)	10
0	0	0	0	(313)	11
1,178,878	0	(722,568)	354,749,770	(314)	12
252,926	0	(52,659)	133,691,397	(315)	13
366,662	0	1,403	12,977,100	(316)	14
7,404,273	0	(1,792,132)	1,471,868,722		15
					16
0	0	0	50,994	(320)	17
48,326	0	465	156,573,633	(321)	18
3,241,852	0	0	181,173,138	(322)	19
5,060,854	0	0	83,556,372	(323)	20
119,195	0	52,659	114,672,687	(324)	21
52,373	0	13,868	26,272,445	(325)	22
8,522,600	0	66,992	562,299,269		23
					24
0	0	0	0	(330)	25
0	0	0	0	(331)	26
0	0	0	0	(332)	27
0	0	0	0	(333)	28
0	0	0	0	(334)	29
0	0	0	0	(335)	30
0	0	0	0	(336)	31
0	0	0	0		32
					33
0	0	0	2,082,320	(340)	34
0	0	843,397	10,389,370	(341)	35
0	0	815,317	14,929,253	(342)	36
641,735	0	12,203,191	98,236,277	(343)	37
252,539	0	3,839,031	33,681,983	(344)	38
1,209,852	0	2,211,549	16,193,917	(345)	39

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment	917,432	58,396
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	155,320,580	3,360,009
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	2,136,584,178	73,916,415
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	30,781,248	1,842,542
45	(352) Structures and Improvements	12,570,844	752,760
46	(353) Station Equipment	220,051,551	12,199,890
47	(354) Towers and Fixtures	68,836,766	0
48	(355) Poles and Fixtures	105,192,499	8,060,170
49	(356) Overhead Conductors and Devices	122,293,141	5,753,582
50	(357) Underground Conduit	6,885,313	0
51	(358) Underground Conductors and Devices	9,055,037	0
52	(359) Roads and Trails	1,678,750	0
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	577,345,149	28,608,944
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	5,687,521	372,251
56	(361) Structures and Improvements	11,164,035	596,081
57	(362) Station Equipment	179,982,391	12,670,055
58	(363) Storage Battery Equipment	0	0
59	(364) Poles, Towers, and Fixtures	176,435,559	16,771,693
60	(365) Overhead Conductors and Devices	180,285,458	21,683,327
61	(366) Underground Conduit	42,502,543	3,828,357
62	(367) Underground Conductors and Devices	98,533,750	14,342,480
63	(368) Line Transformers	223,683,629	16,874,643
64	(369) Services	150,602,841	12,705,147
65	(370) Meters	82,699,005	5,881,023
66	(371) Installations on Customer Premises	2,645,840	11,706
67	(372) Leased Property on Customer Premises	0	0
68	(373) Street Lighting and Signal Systems	79,078,595	10,314,401
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,233,301,167	116,051,164
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	5,152,827	2,168,176
72	(390) Structures and Improvements	49,872,717	3,538,687
73	(391) Office Furniture and Equipment	25,380,562	8,926,800
74	(392) Transportation Equipment	55,098,115	6,805,220
75	(393) Stores Equipment	2,106,255	130,491
76	(394) Tools, Shop and Garage Equipment	6,420,106	514,944
77	(395) Laboratory Equipment	4,031,849	377,893
78	(396) Power Operated Equipment	1,614,032	18,780
79	(397) Communication Equipment	22,976,951	3,169,034
80	(398) Miscellaneous Equipment	2,617,575	301,026
81	SUBTOTAL (Enter Total of lines 71 thru 80)	175,270,989	25,951,051
82	(399) Other Tangible Property	0	0
83	TOTAL General Plant (Enter Total of lines 81 and 82)	175,270,989	25,951,051
84	TOTAL (Accounts 101 and 106)	4,122,917,656	245,134,128
85	(102) Electric Plant Purchased (See Instr. 8)	11,061	0
86	(Less) (102) Electric Plant Sold (See Instr. 8)	(3,210)	0
87	(103) Experimental Plant Unclassified	0	0
88	TOTAL Electric Plant in Service	4,122,925,507	245,134,128

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
46,582	0	32,297	961,543	(346)	40
2,150,708	0	19,944,782	176,474,663		41
18,077,581	0	18,219,642	2,210,642,654		42
					43
111,167	0	20,996	32,533,619	(350)	44
5,570	0	(45,852)	13,272,182	(352)	45
524,731	0	1,991,111	233,717,821	(353)	46
0	0	0	68,836,766	(354)	47
1,308,990	0	0	111,943,679	(355)	48
427,482	0	0	127,619,241	(356)	49
0	0	0	6,885,313	(357)	50
0	0	0	9,055,037	(358)	51
0	0	0	1,678,750	(359)	52
2,377,940	0	1,966,255	605,542,408		53
					54
0	31	0	6,059,803	(360)	55
47,177	0	(1,743,013)	9,969,926	(361)	56
1,713,524	0	(1,989,702)	188,949,220	(362)	57
0	0	0	0	(363)	58
3,758,480	56,108	0	189,504,880	(364)	59
2,437,877	33,780	1,083,550	200,648,238	(365)	60
89,890	155	172,728	46,413,893	(366)	61
660,559	0	0	112,215,671	(367)	62
6,434,892	37,171	0	234,160,551	(368)	63
851,048	35,583	0	162,492,523	(369)	64
1,173,216	0	(3,186)	87,403,626	(370)	65
21,837	0	927	2,636,636	(371)	66
0	0	0	0	(372)	67
6,520,763	7,344	(1,256,278)	81,623,299	(373)	68
23,709,263	170,172	(3,734,974)	1,322,078,266		69
					70
0	0	0	7,321,003	(389)	71
218,607	27,515	1,788,865	55,009,177	(390)	72
159,046	0	0	34,148,316	(391)	73
2,155,520	(15,145)	0	59,732,670	(392)	74
21,955	0	(7,766)	2,207,025	(393)	75
396,803	0	7,766	6,546,013	(394)	76
63,549	0	0	4,346,193	(395)	77
92,714	0	0	1,540,098	(396)	78
320,601	0	850	25,826,234	(397)	79
28,575	0	0	2,890,026	(398)	80
3,457,370	12,370	1,789,715	199,566,755		81
0	0	0	0	(399)	82
3,457,370	12,370	1,789,715	199,566,755		83
47,622,154	182,542	18,240,638	4,338,852,810		84
0	0	91,320	102,381	(102)	85
0	0	(170,478)	(173,688)		86
0	0	0	0	(103)	87
47,622,154	182,542	18,161,480	4,338,781,503		88

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

1. Report below the information called for concerning electric plant leased to others.

2. In column (c) give the date of Commission authorization of the lease of electric plant to others.

Line No.	Name of Lessee (Designate associated companies with an asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4	N O N E				
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44					
45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	LAND AND RIGHTS:			
2	GENERAL OFFICE COMPLEX	04/82	01/97	571,673
3	PERRY, CROSS CITY - DUNNELLON	10/87	12/95	1,256,505
4	AVON PARK PLANT	03/84	11/92	67,207
5	CASSADAGA SUBSTATION	10/90	05/92	67,305
6	OTHER SITES GROUPED (2 PROPERTIES)	VARIOUS	VARIOUS	89,524
7				
8				
9				
10	TOTAL LAND AND RIGHTS			2,052,214
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	OTHER PROPERTY:			
21	AVON PARK PLANT	01/84	01/92	8,342,172
22	HIGGINS PEAKERS	10/84	01/90	420,346
23	PORT ST. JOE PEAKERS	01/84	01/91	1,578,630
24	RIO PINAR PEAKERS	01/84	01/91	1,538,515
25	TURNER PLANT - UNIT #2	11/90	05/92	1,702,774
26	PERRY - CROSS CITY 230 KV LINE	07/90	06/96	752,861
27				
28				
29				
30				
31				
32	TOTAL OTHER PROPERTY			14,335,298
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46				
47	TOTAL			16,387,512

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Acct 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)
1		
2	FOR DETAIL SEE PAGES 216A THROUGH 216DD	141,219,945
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43	TOTAL	141,219,945

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR3 HELB	2,524,735
CR #3 MOV/LED EQPT	
CR 3 5A & 5B REPL	8
CR3 CHEMISTRY EFFLUENT DATA	565,758
CR3 CNTL OF NSCCC SYS TEMP	
CR3 INSTRUMENT CALIBRATOR	44,220
CR3 NEW OFFSITE POWER SOURCE	111,955
CR3 GENERATOR BUS VOLTAGE	
CR3 CONSTRUCT FAB SHOP	
CR3 RADIOACT MATL/STOR FACILITY	347,874
CR3 DC POWER SYS	470,859
CR3 SECURITY SYS UPGRADES	501,624
CR3 MULTIPLEXER FILTER	1,090
CR3 OTSG NOZZLE DAMS	
CR3 MAIN CNTL BOARD	121,360
CR3 1990 MINOR CAPITAL	43,563
CR3 REACTOR BLDG HDLG SYS	10,971
CR #3 P I TUBES -INSTALLED 11/92	286,215
CR3 REMOVAL OF TOXIC VAPORS	5,866
CR3 1990 MINOR QLTY(INSIDE)	80,154
CR3 1990 MINOR CAP FOR OPER	486,189
CR3 1990 MINOR ENG(INSIDE)	63,754
CR3 1990 MINOR MATL(INSIDE)	39,971
CRYN RMS REPL COMPUTER SYS	206,518
CR3 REPL OP EDAS W/A PC NETWORK	
HPI CHECK VALVES	
CR3 ATMOSPHERIC DUMP VALVE	
RCP-1C SHAFT REPLACEMENT	4,823
CR #3 MOVATS DIAGNOSTIC TEST EQUIP	
CR3 MESTEX WAREHOUSE MODIF	
CR3 SUPPORT ACTIVITY CONTROL SYS	25,065
CR3 SOFTWARE (NOTIS)	
CR 3 MAIN TURBINE GOVERNOR REPL	
CR 3 INFRARED SCANNING EQPT	
MTSW 3 ALPHA REPL END OF LIFE	3,244
CR3 RB MAINT SUPP BLDG PHASE I	1,709
CR#3 ACDP-38	307
CR3 PH CONTROL SYS (TSP)	26,389
CR3 OFFSITE POWER SOURCE	31,469
CR #3 DEMINERALIZER CONTROLS	
CR3 TRAINING COMPLEX SECURITY SYS	
CR3 PLT OP 1991 MINOR BLANKET (INSIDE)	15,709-
CR3 QUAL 1991 MINOR BLANKET (INSIDE)	
CR #3 TRAINING DEPT BLANKET (OUTSIDE)	
CR3 MATL 1991 MINOR BLANKET (INSIDE)	
CR #3 ENGINEERING BLANKET (INSIDE FENCE)	
CR#3 STRATEGIC PROGRAM PROJECT	25,869
CR #3 HPI FLOW	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR #3 SIMULATOR COMPONENT BLANKET	
CR #3 REACTOR TRIP SYSTEM	5,334
CR #3 - SPENT FUEL RACKS	2,353,759
CR #3 TRAINING SIMULATOR	3,048
CR #3 EXP CONTROL ROOM	431,027
CR3 MAIN CONDENSER TUBE REPL	290,507
CR 3 REACTOR VESSEL INDICATION SYS	584
CR3 RADIOLOGICAL DATA MANG PROJECT	1,300,496
CR3 EDG LOAD REDUCTION	3,323
CR3 FIRE WALLS B/T MAIN STEP UP TRANSF	
CR 3 MAINT ACT CNTL SYS PHASE 1	673,991
CR 3 HELPER COOLING TOWERS 12&3	4,865,311
CR3 FUEL HANDLING EQPT UPGRADE	438,085
CR3 EDG UPGRADE	4,635,555
CR3 ADD AUX FEED WATER PUMP	799,210
REG GUIDE 1.97	275-
CR 3 ULTIMATE HEAT SINK	
CR SO CIRCULATING WATER FLOW RED	646,981
CR3 CONF MANAGEMENT INF SYS	974,217
CR3 INTERMEDIATE BLDG MONITORING	311,077
CR 3 STATION BLACKOUT	434,935
CR3-GAS & TEMP CONTROL	744,115
CR FISH HATCHERY	413,746
CR3 SPIP REFUEL 7	648,517
CR3 SPIP REFUEL 8	502,188
CR3- PRESSURIZER HEATERS	92,905
TURNER HYDRAZINE FEED SYSTEM	8,275
CR12 REPL #2 BUNKER BAY MOTOR	27,741
BART INSTALL HEATERS ISO PHASE	
HIGG REPL SOOTBLOWER CNTRL VALVE	
CR12 INST BOILER FEED SYS	14,431
CR45 INSTALL LADDERS/PLATFORMS	30,980
BART 1990 MISC TOOLS & TEST EQPT	20,356
CR2 ASBESTOS ABATEMENT PROGRAM	90,559
CR12 REPL CR2 BFPT OIL PUMP	169,403
CR12 REPL FURNACE PRESS TRANSMITTER	40
BARTOW UNIT 1 ASBESTOS ABATEMAN PROG	105,681
BARTOW UNIT 2 ASBESTOS ABATEMAN PROG	73,703
SUWANNEE #1 ABESTOS ABATEMENT PROG	93,283
TURNER #3 ASBESTOS ABATEMENT PROGRAM	120,958
CR SO WATER ELIMINATION OF BIOFOULING	105,118
ANCLOTE CLG TOWER EQPT MONT SYS	15,017
CR NO AIR PREHEATER STRUCTUAL MODIF	269,578
HIGGINS POWER TRANSF REPL	41,518
CR SO RETENTION AREA CONTAINMENT	11,178
CR SO AIR FLOW TRANSMITTERS	3,288
CR NO REPL STEAM SUPPLY VALVE	18,477
CR NO COLD END AIR PREHEATER BASKETS	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR SITE PAVE ASH SILO AREA	
HIGGINS RETUBE 8TH STG FEEDWATER	24,717
CR SO FEEDWATER HTR ISOLATION VALVES	2,509
HIGGINS FLOW RECORDER REPL	14,829
BART#1 REPL #5 FEEDWATER HTR	12,733
CR45 REPL VALVE CWD-4003	
CR45 REPL VALVE CWD-4002	
ANCLOTE POWER TRANSF REPL	32,455
BART STACK OBSTRUCT LIGHTING	
TURNER 3&4 OIL SYS SAFETY UPGRADE	35,710
SYS/SMC MISC TOOLS & TEST EQPT	31,725
SYS/SMC MISC ELEC TOOLS & EQPT	8,198
CR12 MISC TOOLS & TEST EQPT	18,257
CR SO CR2 GEN VIBR MONIT PROBE	25,437
CR SITE FLY ASH TRUCK SCALE	59,094
BARTOW GENERATOR FIELD REWIND	504,024
AVON PK PCB TRANSF REMOVAL DISPOSAL	17,812
TURNER OIL UNLOADING STA	798
CR SO RETENTION AREA CONSTR	11,994
ANCLOTE SITE LIGHTING	22,826
BARTOW STACK MONITORING SYS	9,968
HIGGINS STACK DRAINS	16,555
CR SO FIRE SYS FLOW SWITCH REPL	2,319
CR SO IGNITOR AIR REGULATOR	2,087
CR SO PUMP PRESSURE TRANSMITTERS	4,264
CR SO IGNITOR AIR REGULATOR	6,580
CR SO CONDENSATE TRANSFER PUMP	
CR SITE FLY ASH SILO LEVEL INDICATORS	20,018
CR SO PUMP LEAK	10,900
CR SO GR-2 AIR HTR BASKET REPL	102,533
TURNER BOILER GAUGE GLASS	5,164
CR NO DISCHG DAMPER DRIVE CD-4052	4,372
CR NO DISCHG DAMPER DRIVE CD-4052	4,372
CR12 FLY ASH FILTER/SEPARATORS	287,579
ANCLOTE REPL OF CHEMISTRY RECORDERS	48,956
HIGGINS #2 ID DUCT WK REPL	15,140
CR NO 401 PA FAN MOTOR REPL	1,623
CR SO BOILER FEED PUMPS	4,578
HIGGINS #2 TURBINE SUPRY INSTR	70,523
CR SD SPARE ASH SLUICE PUMP	
CR SO ROOF DRAINS PROJECT	26,002
HIGGINS UNIT 2 STACK REPL	106,551
BARTOW #3 PCB TRANSF REPL	44,120
HIGGINS #3 PCB TRANSF REPL	2,269
ANCLOTE STACK EMISSION MONITONING EQPT	42,719
CR NO COOLING TOWER REPL	1,339,678
SUWANNEE #2 WASTE WATER BLOWDOWN TANK	7,007
CR SITE NO DIESEL FUEL OIL TANK	3,239

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
SUWANNEE PROTECTION SYS	4,051
CR SO PRECIPATATOR BKN WIRES	8,726
CR SO UNIT 1 PYRITE COLL TK REPL	22,775
CR SO UNIT PURITY ANALYZER	13,124
CR SO UNIT 2 PURITY ANALYZER	14,662
CR SITE REPL #9 CONVEYOR BELT	
CR SO UNIT1 COAL MILL EXHAUSTERS	21,064
CR SO UNIT 2 COHL MILL EXHAUSTERS	17,601
CR SITE WELL PUMP STRUCTURE	10,998
CR NO DEAERATOR LEVEL CONTROL	
CR NO UNIT 4 FIRE DETECTION	16,902
CR NO UNIT 5 FIRE DETECTION	17,015
TURNER 3A&B STACK REPL	463,155
BARTOW UNIT 1 BOILER GAS OUTLET	182,431
BARTOW UNIT 1 AIR IN & GAS OUTLET EXP	239,050
ANCLOTE 2A&2E AIR HTR INLET EXP JTS	13,869
CR NO LIGHT OIL UNLOADING STATION	6,639
SUWANNEE HOUSE SPACE HTR	2,500
SYS/PLANT PERF PRESSURE TRANSMITTERS	5,083
CR SO TEST SEC MBFP OIL SYS	1,228
CR SO BOMB CALORIMETER	15,335
CR SO VIBRATION ANALYZER BALANCER	16,100
CR SO DEMINERALIZER RESIN REPL	32,113
CR SO UNIT3 DEMINERALIZER PIPING CHG	6,158
CR SO MACHINE SHOP LATHE	12,438
CR SO PUMP HOIST	15,193
CR SO PRESSURE INDICATORS	9,231
REOPEN	2,698
CR SO PUMP SKID	9,200
CR NO REPL MBFP-TO-PINION GEAR	
CR NO BENCH TYPE PH ANALYZER	1,106
CR NO CONDUCTIVITY METER	
CR NO COMPUTER DATA	32,189
CR NO PULVERIZED COAL SAMPLING ACCESS	42,472
CR NO COOLING TOWER FILL REPL	1,011,142
CR SITE COAL HNDLG I/O CABINET	2,908
BARTOW TRAVELING WATER SCREENS 1A & 1B	181,654
SYS MAGNETIC PART EXAM EQPT	92
BART #3 FD FAN VIBRAT MONITORS	2,331
CR SITE SO DIESEL FUEL OIL TANK	
BARTOW SLIP WALL REPAIR	6,415
HIGGINS #3 STACK REPLACEMENT	5,730
CR NO AIR HTR FIRE WATER SYS	36,045
BARTOW FIRE PROTECTION SYS	
CR 12 FIRE PROTECTION SYS	4,276
HIGGINS FIRE PROTECTION SYS	12,957
SUWANNEE PLANT FIRE PROTECTION	4,627
TURNER FIRE PROTECTION	4,703

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
REPL CR1 HEAT EXCHG WATERBOX	40,642
REPL CR2 ASH SLUICE STRAINER	45,531
REPL CR2 BOTTOM ASH STRAINER	38,493
CR5 STEP-UP XFMR FLEX LEADS	15,868
CR SITE REPL 36A GEAR REDUCER	30,626
BARTOW COLD END BASKET REPL	68,731
BARTOW OIL CONTAINMENT BOOM	93,092
HIGGINS OIL CONTAINMENT BOOM	75,426
TURNER OIL CONTAINMENT BOOM	55,903
CR SC WATER SYS VALVE	
CR12 #1 SWITCHGEAR ENCL	25,877
CR SO STG CABINETS	1,490
BARTOW TURBINE INSULATION	29,595
BARTOW #2 TURBINE INSULATION	87,225
ANCLOTE CODLING TOWER LADDERS	46,138
CR 1&2 HIGH PRESSURE WASHER	1,951
CR 1&2 ALL TERRAIN VEHICLES	6,560
BARTOW OIL TANK PUMPS	1,957
CR 4&5 FIRE HOSES	25,099
CR45 #5 AIR PREHEATER STRUCT MODIFY	783
SUWANNEE WATER MONITOR	10,985
BARTOW UNIT 3 -#5 EXTRACTION VALVE REPLA	2,088
CR12 #2 BOILER CONTROLS/COMPUTER REPLACE	70,979
CR45 TRUCK WASH FACILITY	36,432
CR45 FLYASH VENT VALVES	1,209
BARTOW #2 WATER SCREENS	2,672
BARTOW #1 STACK RECIRC EXPANS JOINTS	18,279
CR12 BOILER TUBE REPLACEMENT	8,563
CR12 #1 02 SYS MODIF	12,592
CR12 #2 02 SYS MODIF	27,687
CR12 PLATFORMS	13,748
CR12 #1 ECONOMIZER ASH TANK REPLACE	3,201
BARTOW I D FAN CASINGS	145,081
CR 1&2 DEMINERALIZER CONTROLS	3,463
CR 4&5 ACCESS DOORS	38,980
HIGGINS WOMANS LOCKER ROOM	70,334
BARTOW #1 TRASH RACK	1,503
BARTOW #3 TRASH RACK	7,494
BARTOW #1 AIR HEATER CONVERSION	
BARTOW #2 AIR HEATER CONVERSION	
BARTOW #1 HEAT ECHANGER WATER BOX	33,267
AVON PK OIL CONTAINMENT FOR XFMER	12,658
ANCLOTE COOLING TOWER FILL JOIST	301,928
SUWANNEE #3 AIR EJECTORS	1,784
CR OIL TANK CONVERSION	159,573
CR #2 PYRITE COLLECTION TANK	
CR #1&2 ECONOMIZER RECIRC LINE	171
CR #1&2 STATION BATTERY	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR #1&2 DEMINERALIZER LEVEL TRANSMITTER	
CR #4&5	12,626
CR #4&5 FLY ASH DUST DETECTOR	13,367
CR #4&5 GAS EMISSIONS MONITOR	5,005
BARTOW #1 FAN OUTLET DAMPERS	58,269
ANCLOTE 1 & 2 DC BACKUP	3,384
TURNER FIELD DETECTOR RELAY	319
SUWANNEE GROUND DETECTION	577
CR#4&5 - #503 CIRC WATER PUMP ASSEMBLY	
CR#4&5 - #501 CIRC WATER PUMP ASSEMBLY	
CR #1&2 CATERPILLAR SCRAPER	450,463
CR #4&5 METALLURGICAL EQUIPMENT	4,445
ANCLOTE #2 TURBINE GLAND SEALS	
BARTOW #1 TURBINE GLAND ASSY	174,877
ANCLOTE #1 CONTINUOUS HEADER SCREEN	121,921
ANCLOTE #2 CONINUOUS HEADER SCREEN	9,820
SUWNNEE PLT PHOSPHATE PUMP, #1	
SUWANNEE PTL PHOSPHATE PUMP #2	
SUWANNEE PLT PHOSPHATE PUMP, #3	
BARTOW #1 GAS RECIRC DUCT	266,192
CR45 COLLECTOR VENT VALVES 402	2,485
CR45 COLLECTOR VENT VALVES 501	2,688
CR45 COLLECTOR VENT VALVES #502	2,530
CR12 AIR COND SAMPLE ROOMS	1,412
BARTOW WASTEWATER TREATMENT	
HIGGINS #1 ASBESTOS ABATEMENT	
CR12 REPLACE 515 & 515B LOADERS	100,093
CR #1&2 RAILROAD CROSSSING	29,860
CR#1 DISCHARGE DAMPER	
BARTOW #2 AIR HEATER DAMPERS	226,040
CR4 INTAKE PUMP SCREEN	41,042
CR5 INTAKE PUMP SCREEN	20,521
SUWANNEE NOISE ABATEMENT	386
BARTOW WEST PARKING LOT PAVING	8,509
CR #4&5 METAL BENDING BRAKE	5,474
CR #4&5 ULTRASONIC CLEANER	5,393
CR #4&5 AIR POWERED SHEET METAL NIBBLER	
CR #4&5 VALVE LAPPING MACHINE	3,875
CR #1 BOTTOM ASH OVERFLOW LINE	5,935
CR #1&2 FLY ASH CONTROL	20,253
SYSTEM HEAT RATE REPORT SOFTWARE	2,154
HIGGINS LIGHT OIL TANK	3,283
HIGGINS GAS MONITOR	3,049
TURNER HYDROGEN PANEL	3,574
CR #1&2 CONVEYOR BELT #14	7,931
CR #1&2 CONVEYOR BELT #2	15,226
BARTOW NITROGEN SYSTEM	
CR #1&2 RESTROOM & BREAK/LUNCH ROOM	21,615

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR #1&2 VACUUM PUMP SILENCERS	
SYS'SMC DRILL BIT SHARPENER	134
CR12 PORTABLE AIR CONDITIONERS	7,120
TURNER OIL DOCK SHELTER	3,836
HIGGINS AIR HEATER BASKETS #3	
TURNER #3 480V BREAKERS	15,916
CR #4&5 COAL SILO PLATFORMS	
TURNER #4 ASBESTOS ABATEMENT	28,844
CR #1&2 FEEDWATER HEATER VENT	
HIGGINS FEEDWATER HEATER VENTS	
SUWANNEE FEEDWATER HEATER VENT	
TURNER FEEDWATER WATER HEATER	
TURNER #3 RECIRC DUCT	17,513
BARTOW #2 FAN OUTLET DAMPERS	94,254
BARTOW #3 TRAVELING WATER SCREENS	
SYSTEM LAB-ULTRASONIC CALIBRATION BLOCKS	
BARTOW #2 BURNER NOZZLES	2,954
CR #1&2 CONVEYOR BELT #32	54,322
BARTOW #2 HEAT EXCHANGER VALVE	
HIGGINS #1 SREEN WASH PUMP	
BARTOW #2 STEAM CROSS TIE VALVES	
BARTOW HYDRAULIC BOOM LIFT	
CR #1&2 WATER COOLER	
CR #1&2 TUBE CLEANING TOOL	48,225
CR #4&5 LASER PRINTER	45,246
HIGGINS #2 TRANSFORMER	
ANCLOTE GAS BOTTLE STORAGE ROOF	
CR #1&2 B C PUMP	9,791
BARTOW TOOL KIT	613
HIGGINS PERFORMANCE MONITORING	
TURNER DEMINERALIZER RESIN	7,808
TURNER #4 BOOSTER PUMP MOTOR	1,496
CR #4&5 PUMP	3,714
CR #4&5 RESERVE AUX TRANS DISCONNECTS	4,503
HIGGINS - FUEL OIL TRACER LINE	
HIGGINS SAFETY SHUTOFF VALVES	
NEW PULVERIZED COAL UNIT (1998)	1,643,781
BARTOW WINDOW BLINDS	
CR NO REPL OF FURNACE TV SYSTEM	
BARTOW CARPET	3,213
CR #1&2 DATA MANAGER	
ANCLOTE #2 HOT END AIR HEATER BASKETS	
HIGGINS WELDING AREA VENTILATION	
SUWANNEE #3 VACUUM PRIMING PUMP	
CR #1&2 MISCELLANEOUS TOOL BLANKET	
CR #1&2 ECONOMIZER RECIRCULATION LINE	
ANCLOTE GUARD SHACK	
TURNER-FUEL TANK #7 CONVERSION	26,527

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR45 SIMULATOR CONSOLE ENHANCEMENT	27,028
CR #1&2 TELEVISION & VCR	
SYSTEM TURBINE TOOLS	79,074
HIGGINS - MISCELLANEOUS TOOLS	
HIGGINS #1 ASBESTOS ABATEMENT	
HIGGINS #2 ASBESTOS ABATEMENT	
HIGGINS #3 ASBESTOS ABATEMENT	
CR #1 CONDENSER EXPANSION JOINT	
CR #1<72 MISCELLANEOUS TOOLS	
BARTOW OIL CONTAINMENT SYS	13,102
ANCLOTE TARGETED CHLORINATION	236,724
HIGGINS SEAWALL REPAIR	31,925
BARTOW ISO PHASE BUS PROT #1	
BART#3 DC POWER CUTOUT SW	17,669
BART PACKAGE BOILER RETUBE	436,153
BARTOW DISH WASHING MACHINE	474
BARTOW WARM UP PUMP	19,648
HIGGINS WATER MONITORING EQPT	93,872
ANCL #2 REPL REG GE G2 MAIN TURB	
ANCL #1 REPL REG GE G2 MAIN TURB	503
HIGG #1 REV POWER RELAY	23,570
HIGG #3 REV POWER RELAY	17,226
HIGG #2 REV POWER RELAY	19,094
BART #2 REV POWER RELAY	14,512
BART #3 REV POWER RELAY	35,023
BART #1 REV POWER RELAY	16,550
ANCLOTE RESTORATION OF INTAKE EMBMT	199,525
BART REPL EXP JTS UNIT 2	22,114
ANCL COOLING TWR CHLORINATION	389,674
ANCL REPL FILL COOLING TOWERS	22,061
BART #3 REPL BOILER SUPP SYS	
BARTOW EXTRACTION STEAM LINE	42,406
BARTOW REPL UNITS 1/2/3 CONTROLS	3,694,434
CR12 XFMR DRAINS RE-ROUTE	20,716
CR SO INSTALL SOOTHBLOWING ORIFICE	5,644
CR 1&2 REFURBISH COAL MILLS NO REI 2303	30-
CR2 #7 FEEDWATER HEATER REPL	886,431
CR2 PRECIP PCB XFMR REPL	129,134
CR1 DC POWER CUTOUT SW	4,314
CR2 DC POWER CUTOUT SW	15,756
CR SO REVERSE POWER RELAY	2,641
CR SO CONDENSER RETUBING	52,822
CR SO CONDENSER CONDUCTIVITY MONT	7,535
CR2 STEAM DRUM LINER-DRYER REPL	197,717
CR45 480 VOLT SWITCHGEAR	81,734
CR1 REPL REG GE G2 MAIN TURB	23,181
CR45 REPL AIR HTR BASKET	
CR2 REV POWER RELAY	33,827

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CR SO TRANSFORMER REPL UNIT 1	2,992
CR SO STA SVC CHART RECORDERS	21,010
CR SO REPL A/C	3,217
CR1 INSTL BOILER CHEM FEED SYS	9,091
CR SITE PAVE ASH STG AREA ACCESS RD	43,188
CR S FEEDWATER CNTL	76,419
CR SO INSTRUMENTATION REPL	243,448
CR NO REPLACE VALVE CWB 5053	
CR SO LIME FEEDER	8,324
CR NO UNIT 5 DRUM LEVEL MONITORING	18,757
CR SO WATER LAB FLOWMETER REPL	12,205
CR SO WATER CHEMISTRY RENOVATION	585,535
CR SO CR-3 DEMIN TOTALIZER	30,725
CR SO CR-3 SVC WATER TOTALIZER	5,592
CR NO VIBRATION MONITORING SYS REPL	183,211
CR5 REPL VIBRAT MONIT	
SUWANNEE TURBINE SPEED GOVERNOR REPL	155,087
SUWA#1 DC POWER CUTOUT SW	12,105
SUWA#2 DC POWER CUTOUT SW	1,009
SUWA#3 DC POWER CUTOUT SW	2,286
SUWANNEE WATER MONITORING EQPT	75,991
SUWANNEE TRANSF REPL	2,501
SUWANNEE OUTLET SH PENDENT TUBE REPL	258,684
SUWA #3 REV POWER RELAY	17,393
SUWA #2 REV POWER RELAY	16,111
SUWA #1 REV POWER RELAY	28,989
SUWA#3 STACK REPLACEMENT	243,788
TURNER WATER MONITORING EQPT	166,429
TURNER FLUE GAS EXP JOINT REPL	139,573
TURN #4 REV POWER RELAY	11,400
TURN #3 REV POWER RELAY	22,633
TURN REPL 4 EXP JOINTS UNIT#4	21,643
TURN #3&#4 SMOKE INDICATORS	70,284
TURNP PURCH MISC TOOLS/TEST EQPT	5,235
SYS MISC TOOLS & TESTING EQPT	1,506
BARP PURCH CALIBRATION EQPT	709
DEBP INDICATING LIGHTS CNTL RM	4,974
DEBARY REPL FIRE PROTECTION	47,666
HIGGINS CNTLS UPGRADE	1,873,500
AVON CNTLS UPGRADE	948,104
DEBARY NEW SYNCHRONIZING	71,296
DEBARY COMBUSTION TURBINE ADDITIONS	14,806,629
TURNER REPL GROUNDING TRANSFORMER	3,679
TURN GAS DATA LOGGER	
TURNER GT PURCH WASHER/DRYER	1,778
HIGP REPL COMP BLADES & VANES	125,288
TURP ASBESTOS ABATEMENT PROG	33,076
BAYP ENGINE TURBINE CASE REPL	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
HIGG PKRS MISC TOOLS & TEST EQPT	1,340
DEBARY GAS TURBINES-OIL UNLOADING PUMPS	81,647
NE SUB COMBUSTION TURBINE ADD'T	138,678
TURNER BLEED OFF SILENCERS	21,538
HIGGINS #1 GENERATOR FIELD REWIND	146,973
HIGGINS GENERATOR CABLES	141,542
INTERCESSION CTY LAND ACQUISITIONS	39,070
RIO PINAR REACTIVATE & REFURBISH	6,313
PORT ST JOE REACTIVATE & REFURBISH	2,449
DEBARY (2)AMP BATTERY CHARGES	1,709
AVON PK PEAKER 1&2 AIR COND.	4,487
HIGGINS PK CABLE & PHONES	1,672
DEBARY P1 GENERATOR REWIND	220,422
AVON PARK-OIL CONTAINMENT SYSTEM	7,022
AVON PARK BOTTLED GAS SYS	36,824
TURNER ACOUSTICAL PANELS	25,039
TURNER P4 ASBESTOS ABATEMENT	18,394
TURNER ELECTRICAL POTHEAD	3,935
HIGGINS BOTTLE GAS SYSTEM	62,283
HIGGINS VOLTAGE REGULATORS	
HIGP REPL GAS TURB EXHAUST	491,939
SYS GT FREE TURBINE TOOLS	
INTP REPL GAS TURBINE EXHAUST	36,193
TURN REPL P1-P2 GAS TURB EXHAUST	503,164
TURP REPL P4 IGNITION SYS	19,161
DEBP OIL CONTAINMENT	56,336
DEBARY PEAKER RELAY PROTECTION	40,731
BARNUM CITY TO US 27 69KV REBUILD	4,094
BAYVIEW UPGRADE GETAWAY SPAN	290
EAST CLRWATER UPGRADE GETAWAY SPAN	
BROOKSVILLE-INVERNESS 69KV LOADBREAK RET	77,608
GUMBAY - CARRABELLE 69KV LINE	6,282
BWR 115KV RELOC HUDSON SUB	
OCY-BAINBRIDGE 69KV GOAB	
CASSAD-NEW SMYRNA 115KV LN	278,767
DELTONA-CASSADAGA 115KV LN	477,663
LBV 69KV RELOC SR 535	8,734
CASSAD-NEW SMYRNA 115KV LN	369,451
AVON PK-LK WALES 69KV REBUILD FOR DISTB	5,407
AF2 115KV REPL TRANSM INSULATORS	38,954
ORANGE RELOCATION SLM-12 THRU SLM-26	4,066
WF-69KV TEMP BY-PASS SEM EXP	267
BELLEVIEW SUBSTATION 69KV LOOP	
CFO TO OCF 230KV LN CONNECT	
CENT FL CFO 69KV LN CONNECT	62,274
GATEWAY LOOP(HD-115) ULM-32 ST LINE	238,284
TRENTON-HIGH SPRINGS 69KV BELL COOP	5,149
REL 2.3 MI OF PIEDMONT-SORRENTO 230KV	41,729

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
FTO 69KV LOOP TO ALAFAYA SUB PHASE 2	43,999
CPM 115KV RELOC 31ST ST SO	201
MCINTOSH 69KV TAPLINE	21,323
ANCLOTE/LARGO 230KV REPL INSULATOR	7,004
FA 69KV REPLACE TRANSMISSION INSULATORS	34,298
AF 69KV REPLACE TRANSMISSION INSULATORS	62,545
AVON/FT MEADE 115KV TAB TO SO FT MEADE	
WOODSMERE TO OVIEDO 69KV INSULATOR REPL	
CENTL PLAZA TO MAXIMO INSULATOR REPL	5,273
APOPKA REPL 13 POLES LE LN	60,702
500KV TIE LINE TO GEORGIA POWER CO TIFTO	52,021
ORANGE LK BRYAN-VINELAND 69KV	60,256
CLWR HIGGINS PLANT	31,840
UL 230KV REPLACE TRANSMISSION INSULATORS	81,833
CLG 69KV REPLACE POLES	42,671
IT 155KV REPLACE TRANSMISSION INSULATORS	84,085
TAYLOR 69KV LINE REBUILD	
TV 155KV REPLACE TRANSMISSION INSULATORS	
BKRIDGE CR SO 115KV LDBRK RFT HOMASSA	1,410
CROOKED LAKE 69KV GOAB AND TRANS LINE	1,234
AL 69KV RECONNECT AT FROSTPROOF SUBST	1,595
HTW 115KV REPLACE TRANSMISSION INSULATOR	26,358
SF JV JF IJ REPL TRANS INSULATORS	154,618
69KV GOAB & TAP TO TECO AT CBG SWAMP	44,481
POLK CTY BS 115KV RELO FOR MOBIL	
MYRTLE LAKE 230KV TRANSMISSION CONNECT	3,309
UNAPPROVED DWS 230KV LINE	2,382
UNAPPROVED DES 230KV LINE	75
SI 69KV TRANSMISSION RELOC AT CFE	
HB 69KV REBUILD	
BROOKRIDGE 230KV TRANS TAP RELOC	2,433
CPM 115KV REPLACE TRANSMISSION INSULATOR	8,450
CITRUS TWIN CTY RANCH 115KV TERM	200
DWD 69KV REPLACE TRANSMISSION INSULATORS	106,470
REPLACE TRANSMISSION INSULATORS	
REOPEN	7,019
EAST CENT - REPLACE TRANSM INSULATORS	62,939
UNAPP-CLEARWATER	608-
WCE 69KV REPLACE TRANSMISSION INSULATORS	20,618
CFW 230KV REPLACE TRANSMISSION INSULATOR	
GUMBAY-CRAWFDVILLE-PORT ST JOE 230KV LOO	132
BCF 69KV REPLACE TRANSMISSION INSULATORS	
BW 69KV REPLACE TRANSMISSION INSULATORS	
BWB 115KV REPLACE TRANSMISSION INSULATOR	478
TC 69KV REPLACE TRANSMISSION INSULATORS	107
IS 69KV REPLACE TRANSMISSION INSULATORS	21,112
CENTRAL PARK TRANSMISSION RELOCATION	10
HOLDER-BROOKSVILLE 69KV LOADBREAK RETROF	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
BWR 115KV LINE REBUILD	
LADY LAKE 69KV GOAB TAP POLE REPLACEMENT	60,914
BCF 69KV REPLACE TRANSMISSION INSULATORS	1,081
UNAPPROVED - BELCHER RD REPL STATIC WIRE	650-
QUINCY-BAINBRIDGE RELOC FOR TALQUIN REA	1,991
NORTHEAST TO PILSBURY INSULATOR REPL	149
DISSTON TO LARGO W INSULATOR REPL	
BAYBORO TO CENTRAL PLAZA INSULATOR REPL	
DISSTON TO KENNETH CTY INSULATOR REPL	
MAXIMO TO TIERRA VERDE INSULATOR REPL	
BAYBORO TO 40TH ST INSULATOR REPL	
WINDERMERE-RIO PINAR 69KV LINE RELOC	
DCO 69KV LINE	
CC REPLACE INSULATORS	11,915
HTW & HTE REPLACE INSULATORS	3,426
TV REPLACE INSULATORS	5,809
SE REPLACE INSULATORS	
LTC REPLACE INSULATORS	
LTX INSULATOR REPLACMENT	4,766
ALTAMONTE W574 DIST UNDERBUILD WO 69KV	1,247
HD DLWREPLACE TRANSMISSION INSULATORS	16,754
WCE 69KV RELOC AT WHITE ROAD	
WINTER SPRGS LOOP NR 230KV LINE	1,382
CLG 69KV REPL TRANSMISSION INSULATOR	
UNAPPROVED LISBON TAP REPLACE GOAB	25,803
CARA TAP 69KV GOAB SWITCH REPL	39,246
NLSX & DL 230KV RECONNECTIONS	68,711
UNAPPROVED GA-CFLA-KATH-BAR 500KV LINE	
CFS 230KV LOOP THRU HAINES CREEK SUBSTAT	183,238
EAST DIV REPLACE TRANSMISSION INSULATORS	13,287
EAST DIV REPLACE TRANSMISSION INSULATORS	46,575
CRS RIV-CENT FLA 230KV LOOP THRU HOLDER	
DRIFTON - PERRY TAP 69KV TRANSMISSION LN	44,638
CFW 230KV RELOC & WT 69KV RELOC	420,111
LAKE TARPON-KATHLEEN 500 KV LINE	7,052,077
CITRUS HILLS INSTALL GOAB AND TAP BI LN	
FTO 69KV LOOP TO ALAFAYA SUB	545,289
CFS CONDEMNATION	150,184
DWD 69KV LINE - CONDEMNATION	163
HTE CONDEMNATION	5,256
TMS CONDEMNATION	37,498
MEADOW WOODS SO-HUNTERS CREEK 69KV LINE	39,728
DEX CONDEMNATION	11,892
SB 69KV LINE - CONDEMNATION	19,253
BLX 230KV RELOCATION	427,481
BAYHILL-VINELAND 69KV LINE	1,578,991
LAKE MARION-POINCIANA 69KV LINE	175
HIGHLANDS-CLEARWATER 69KV LINE	231,949

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
INTERCESSION CITY-POINCIANA 69KV LINE	915,059
HIGGINS-CURLEW 115KV TRANSM LINE	
AVON PARK - FISHEATING CREEK 230KV LINE	349,343
HB HOLDER BROOKSVILLE - CONDEMNATION	32,517
OVERHEAD TRANSMISSION LINES	571,997
INGLIS T037 INST UNFREQ & TR RELAYS	24,239
BAYBORO 13KV VERT BREAK SWITCH REPL	32,363
EAST CLWTR SUB GATE REPLACEMENT	1,278
CR 500KV CHG-OUT TRANSMISSION	5,617
ANDERSON INSTALL TRANSF TRIP RELAYING	37,858
CR PLANT INSTALL TRANSF TRIP RELAYING	19,821
BKRIDGE FAILED 15KV TRANSF	
MARTIN WEST CHG-OUT RELAY	2,025
PERRY CHG-OUT RELAYS	16,259
LEESBURG CHG-OUT RELAY	2,130
ARCHER CHG-OUT RELAYS	2,964
PERRY CHANGE-OUT RELAYS	4,742
DISTRICT LINE 69KV METERING STA	92,465
CR EAST REPL STEEL BARBED WIRE	751
AVON PK PEAKING UNIT 1&2 REACTIVATION	30,150
WEST LK WALES REPL RELAY	723
CENTRAL FLA REPLACE AUTO TRANSFER SWITCH	5,129
NORTH LONGWOOD REPLACE AC-DC PANEL	
CABBAGE SWAMP INSTALL RTU	13,456
PIEDMONT 13KV FEEDER BRKR ADDITION	56,018
ECC PURCHASE DCL WINDOW & OFILE SOFTWARE	6,470
ECC PURCHASE DISK DRIVE	3,793
HIGGINS RTU REPLACEMENT & UPGRADE	44,330
BROOKRIDGE 2ND 230/115 MVA TRANSFORMER	1,047
ECC PURCHASE THREE VIDEO TERMINALS	351
WEST LAKE WALES REPL FAILED CCPD	10,461
RIO PINAR PEAKERS REFURBISH & REACTIVATE	30,811
ECC PURCHASE TWO WEATHER RADAR MONITORS	798
N.E. REPL FAILED STA TRANSF	1,780
LIVE OAK SWITCHINGSTA 69KV RETROFIT	3,080
RIO PINAR SUBSTATION FAULT RECORDER	
WINDERMERE 69/13KV CAPACITY INCREASE	
CR PLANT #3 TRANSFORMER CHANGE-OUT	3,767
ECC INSTALL NEW ELECTRICAL PANELS	891
ECC INSTALL FIRE PROTECTION FOR NEW EQPT	
DELAND WEST CHG-OUT REGULATING RELAY	1,989
WOODSMERE SUBSTATION CHG-OUT LINE RELAY	11,322
EMER-FT. MEADE REPLACE FAILED CCPD	
EMER-LAKE TARPON REPLACE FAILED CCPD	5,437
OCCIDENTAL INSTALL POWER REVERSE & RELAY	850
PORT ST. JOE REFURBISH & REACTIVATE	
MARTIN WEST S O E RECORDER RETROFIT	
NORTH LONGWOOD REPL OVERDUTIED BREAKER	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
BROOKSVILLE 115/69KV CAPACITY INCREASE	
ECC UPGRADE ETHERNET CONTROLLERS	
UNAPPROVED	
UNAPPROVED	
BAYBORO PKR SUB RTU REPL	14,784
NE SUB 230KV TRANSF TRIP	66,105
TARPON SPGS INST PHASE RELAY	18,205
ULMERTON T-77 230KV NE-ULM TRANS	67,199
LAKE TARPON SUB-TERM FOR KATHLEEN LINE	994,327
ECC COMPUTER SYSTEM	17,943,496
HIGGINS PLANT REWORK HF LINE TRANSF	35,515
CENTL FL 69KV BRKR FOR BELLEVIEW	188,385
HOLDER 230KV BREAKERS 2ND CCF	
HUDSON 115KV TERMINAL	4,450
SILVER SPGS BKRK FOR BELLEVIEW	233,620
CR EAST BRKR FAILURE TRANSFER TRIP	15,044
CR PLT BRKR FAILURE TRANSFER TRIP	14,199
CR 230 SUB RELAY MODIFICATION	114,796
BELL CO-OP INST MOS SUPERV	14,750
WEEKI WACHEE INST 115KV METERING	103,685
CR3 NEW OFFSITE POWER SOURCE	11,403
CR PLT FLOOD LT INSTALLATION	13
CROSS CTY EAST NEW SUB	25,057
CR PLANT 230 SUB RELAY MODIFICATIONS	64,170
HOLDER 69KV TERMINAL ADDITION	6,830
MOBILE SWITCHING DEVICE #2	90,185
SYS MOBILE SWITCHING DEVICE #3	91,843
HANSON INSTALL MOTOR OPERATORS	112,255
PERRY 69KV TERM & BREAKER	115,139
SUWANNEE 230KV RELAY ADDITIONS	47,518
TALLAHASSEE CAPACITY INCREASE	
OCCIDENTAL MET SEQ OF EVENTS REC	1,381
AVON PARK 69/13KV BANK #5 CAP. INC	3,643
FT MEADE OSCILLOGRAPH	115,963
LOCKHART T385 230/13KV DIST BK ADD	1,693,471
W LK WALES REPL CARRIER EQPT	10,160
KATHLEEN SUB-TERMINAL FOR LAKE TARPON	490,392
ALTAMONTE T136 INCR FIRM CAP	106,631
INTERCESSION 69KV BREAKER	141
MEADOW WOODS 30MVA 69/13KV TRANSF	131
TURNER PKG P1 & P2 REACTIVATION	43,016
LONGWOOD TO66 REPL 69KV BRKR	60,234
DELAND TIE INTERFACE W/DELAND E	220,478
CAMP LAKE SUB T-271 REPL CCPD	1,560
TURNER RELAY CHANGE OUT	33,188
MEADOW WOODS SO INTERTIE W/TAFT	9,483
TURNER EQPT REPL & REPAIRS	30
TAFT(OUC)230KV TERMINAL & BKR	593,100

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
TURNER PLT SUB P3&P4 REACTIVATION	208,963
MEADOW WOODS S NEW 69/13 KV SUB	61,391
LOCKHART 230KY NEW SUB	14,536
ST PETE SKYWAY STRUCTURE A TO B	5,614
ST PETE OPER CTR 1990 WOOD POLEBRACING	62,215
PURCHASE GTE POLE	
PURCHASE GTE POLES	
PURCHASE GTE POLE	
PURCHASE CNCR POLES	255
SO.SUNCOAST DIST LINES $50000 & UNDER	
CLWTR MCMULLENBOOTH RD	126,892
NEW PORT RICHE US19	96,279
TARPON SPGS CR77/MITCHELL RD	170,881
CLWR SR60 E OF US19	
TARPON SPGS CR-77@E-LK WOOD	80,672
TARPON SPGS CR77	
TARPON SPGS CR-77	64,179
TARPON SPGS BOOT RNCH/CORO77	55,547
TARPON SPGS CR77-BROOKER CK	104,764
CLWR OPER CTR 1990 WOOD POLE REINF	85,718
NO.SUNCOAST DIST LINES $50000 & UNDER	
BROOKSVILLE US41 & CO LINE	97,071
CR A-161 CR	138,130
OCALA OPER CTR 1990 WOOD POLE BRACING	47,257
DUNNELLON SUB FEEDER A-69	
PURCHASE POLE	
CENTRAL DIST LINES $50000 & UNDER	
PERRY N-10 GREEN ST	3,682
MADISON FAC.	
PERRY SUB	96,949
UNAPPROVED	173,926
NORTHERN DIST LINES $50000 & UNDER	
LK PLACID SR 70	
HAINES CTY HATCHINEHA RD	
HAINES CTY DOWNTOWN HC	94,310
FEEDER US 441	71,453
UNAPPROVED	53,790
RELOCATE FACILITIES	90,296
NEW STREETLIGHTS	999
RIDGE DIST LINES $50000 & UNDER	
WTR GDN OLD WINTER GDRD	10,608
APOPKA VARIOUS PLACES	308
WTR GDN SR527 & US441	257,986
APOPKA POWERS DR	146,496
WTR GDN JOHN YOUNG PKWY	73,818
CLERMONT FR 50 W/HANCOCK	202,441
WTR GDN SAND HILL RD	120,475
CLERMONT GROVELAND	96,661

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
APOPKA LEE/EDGEWATR DR	119,397
WTR GDN SHERBERTH RD	93,716
APOPKA CLARCONA ROAD	155,278
APOPKA NORTH ST	38,937
WTR GDN APOPKA-VINELAND	125,006
WTR GDN APOPKA VINELAND	135,506
WTR GDN APOPKA-VNLD RD	127,286
APOPKA CENTER ST	90,388
WTR GDN APOPKA VINELAND	152,618
APOPKA CLARCONA RD	177,981
CLERMONT STUBBING OR HOLDING POLES	10,304
CLERMONT POLE BRACING	7,479
WTR GDN VINELAND SUB	79,470
WTR GDN OAK ISLAND RD	107,416
WTR GDN CONROY RD	
APOPKA WELCH RD & VICK	55,651
CLERMONT POLE BRACING	7,979
WTR GDN AD MIMS RD	204,144
WTR GDN APOPKA VINELAND	914
WTR GDN SEA WORLD BRIDGE	34,227
TURKEY LAKE RD TO WEST APOPKA-VINELAND R	
WTR GDN SR50 IN WG	130,594
WTR GDN MAGUIRE RD CONDUCTOR FAILURE	190,032
APOPKA EGGLESTON AVE	147,323
UNAPPROVED	96,531
UNAPPRDVED	57,219
LAKE MARY DOT BILLING	
EMERGENCY INSTALL CTE MONITOR	
APOPKA HILLVIEW	145,009
MID FLORIDA DIST LINES $50000 & UNDER	
EAST DRANGE SR 434	173,849
EAST ORANGE SR 434	118,458
WTR PK HARMON/US 17-92	
DELAND NEW YORK AVE	
VARIOUS BLK CAPITALIZE POLES	
E ORANGE DEAN RD	
DELAND B'VILLE	
DELAND SAX ALHBR PROV	107,557
DELAND GRAND AVE	83,779
LONGWOOD COUNTRY CLUB	50,700
VARIOUS CAPITALIZE POLES FROM TELE CO	93
DELAND NORMDY TO DOYLE	
DELAND DISTRICT	10,838
DELAND W HIGHBANKS RD	21,949
WTR PK ALOMA AVE WEST	70,758
DELAND HIGHBANKS&ENTPR	112,508
WTR PK CASSELBERRY SUB	111,763
E ORANGE ECON TRAIL	200,420

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
DELAND CLAYTON-ANDSN	16,634
LONGWOOD RHINEHART	75,114
VARIOUS LOC CAPITALIZE POLES	
RECONDUCTOR FT. SMITH	97,433
LAKE MARY & I-4 (D.O.T)	10,008
EASTERN DIST LINES $50000 & UNDER	
BLANKET CONSUMERS METERS-SYSTEM	
LD MANGT THERMAL STG ECC	54,846
LOAD MANAGEMENT THERMAL STORAGE	418,970
LOAD MANAGEMENT THERMAL STORAGE	
LOAD MANAGEMENT TARGET COMPUTER SYSTEM	
METER DEPT DEMAND METER RETROFIT	482,423
LOAD MGMT COMPUTER SYSTEM	72,861
GOC IS/CS NOTIFICATION SYS	24,030
THERMAL STORAGE - LOAD MANAGEMENT	
LOAD MANAGEMENT BAR CODE READER	
SERVICES SO.SUNCOAST DIV	
SERVICES NO.SUNCOAST DIV	
SERVICES CENTRAL DIV.	
SERVICES NORTHERN DIV	
SERVICES RIDGE DIV.	
SERVICES MID FLORIDA DIV.	
SERVICES EASTERN DIV.	
OVERHEAD DISTRIBUTION TRANSFORMERS	
LAKE WEIR INSTALL 27MVAR CAPACITOR BANK	12,758
SAND MTN REPL BK#2 VOLTAGE CONV	41,683
TAYLOR CNTRL HSE REPL A/C	1,317
CONWAY CNTRL HSE REPL A/C	1,317
NORALYN #4 TRANSF BK CHANGEOUT	3,698
DUNDEE INST TRIPLE DEMAND MTR	2,182
GEORGIA PACIFIC CAPACITY INCREASE	27,425
OCCIDENTAL REPL BATTERY BANK	3,787
INVERNESS CHG-OUT AMMETERS	
BOWLEGS CK CHG-OUT BECKWITH	1,692
GAINESVILLE CHG-OUT RELAY	214
SO FT MEADE D360 NEW MINING SUB	674,063
HAINES CTY CHG-OUT RELAYS	15,307
REEDY LK QUAD AMMETER	447
DESOTO CTY REPL FAILED 69KV CCPD	3,230
SPG LK 13KV FEEDER BKR ADD'T	33,702
ECON SECOND 50MVA 230/13KV TRANSFORMER	1,213,045
FLA ROCK PROD CHG-OUT 600AMP DISC SUTS	2,167
FOLEY 13KV FEEDER BKR ADDITION	34,742
INVERNESS C/H REPL A/C UNIT	1,426
DUNDEE INST RELAYS/CHGOUT	25,199
CENTRAL PARK THIRD 30MVA TRANSF ADDITION	33,478
UCF CHANGE-OUT BATTERY BANK	247
FLA ROCK PROD CHANGE-OUT 600A DISCO SW	1,360

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
LAKE EMMA FEEDER BRKR ADDITION	47,952
STARKEY RD ADD 40 MVA BK & FEEDER BRKRS	377,014
OCOEE 13KV FEEDER BREAKER ADD	56,079
HIGHLANDS CHANGE-OUT TIMING RELAY	4,280
INTERNATIONAL DRIVE 230/13KV SUB	8,399
TRENTON REPLACE FAILED BREAKER	43,879
MARTIN REPLACE FAILED TRANSF	9,564
LITTLE PAYNE CREEK #1 REPL HOD SWITCHES	
DISSTON INSTALL PILOT RELAYING	24,050
DISSTON REPLACE FEEDER BREAKERS	
DUNDEE PILOT RELAY INSTALLATION	1,199
HAINES CITY PILOT RELAY INSTALLATION	82
BITHLO SECOND 69/13KV 30MVA TRANSFORMER	7,806
CENTRAL PLAZA REPLACE FEEDER BREAKER	117
DESOTO CITY REPLACE 13KV FEEDER BREAKER	8,410
TWIN COUNTY RANCH 115/13KV CAP INC	7,628
NARCOSSEE REPLACE DEFECTIVE BATTERY BANK	
BONNET CREEK SUBSTA TRANSF CHANGE-OUT	
BAYVIEW SUBSTA UPGRADE 115KV BUS	4,145
POINCIANA SUBSTATION CAPACITY INCREASE	
MT. DORA SUBSTA REPL 13KV FEEDER BREAKER	9,727
CROSS BAYOU FEEDER BRKS & DISC CHG-OUT	13,207
LK WALES SUBSTA PILOT RELAY INSTALLATION	14
LAKE WILSON INSTALL SCADA EQUIPMENT	
SO BARTOW IND 69/13KV CAP INCREASE	29,853
APOPKA SOUTH CHG-OUT REGULATING RELAYS	3,923
NARCOOSSEE CHG-OUT RECLOSING RELAY	2,330
AVON PK NO CHG-OUT REGULATING RELAY	1,683
CLERMONT CHNG-OUT REGULATING RELAY	1,898
EMER-CITRUSVILLE REPL FAILED LTNG ARRES	920
COLEMAN CHG-OUT DEFECTIVE KWH METERS	6,249
CROSS BAYOU FEEDER BREAKER ADDITION	22,550
CLERMONT REPLACE 2 FAILED 69KV GOAB SW	7,207
WINTER PK FAILED CCPD	649
LAKE WALES INSTALL TRANSFER TRIP	
CARRABELLE REPLACE FAILED BREAKER	18,206
NORALYN #6 REPLACE LA ON TRANS	1,144
BARNUM CITY REPLACE TRANSFORMER	
CURLEW CHANGE OUT AMMETERS	
EMER-PLYMOUTH MECHANISM FAILED IN BRKR	
LAKE BRYAN INSTALL 13KV FEEDER BREAKER	
HILLIARDVILLE(TALQUIN) TRU UPGRADE	
ZEPHYRHILLS 21.6 MVAR CAPACITOR BANK	
OVIEDO CAPACITOR BANK INSTALLATION	84,847
~~UNAPPROVED~~	
SEMINOLE CHANGE OUT LINE RELAYS	
UNAPPROVED	
BROOKER CRK INST 2ND 115/13KV	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
CLEARWATER 69KV TERMINAL & BREAKER	4
HIGHLANDS 69KV BREAKER/TERMINAL	
PALM HARBOR CAPACITY INCREASE	25,159
PILLSBURY RTU REPL & UPGRADE	72,981
TAYLOR FDR BKR ADDN	52,030
32ND ST 2ND 115/13KV 30MVA BK	
ULMERTON WEST 2ND 40MVA BK ADD	502,412
40TH ST OSCILLOGRAPH	31,903
MAXIMO RTU REPL & UPGRADE	126,402
BROOKER CK115KV NEW SUB	118,662
GATEWAY 115/13KV SUB	100,921
CURLEW 115KV TERMINAL & BREAKER	317
BELLEVIEW 2ND 69/13KV 20 MVA BK	
CROSS CTY 69KV TERMINAL & BKR	4-
UNIV FLA 25KV FEEDER BREAKER	39,743
ORANGE BLOSSOM 69/13KV 20MVA	17,513
TRENTON D076 CHGOUT REL ADD CCVT	10,582
MCINTOSH 69/13KV SUB	182,350
REOPEN	4,191
DUNELLON 69KV TERM & BKR FOR HOLDER	29,506
CIRCLE SQUARE NEW 13KV FEEDER BKR	1,902
CITRUS HILLS NEW 115/13KV DISTB STA	
MADISON TRANSFORMER CHANGE	51,643
MONTICELLO TRANSFORMER CHANGE	68,346
PERRY NORTH 69/13KV SUB	54,869
FOLEY EMERG 69/13KV BANK ADD	38,574
CYPRESSWOOD CAP INC(2)20MVA TRANSFORMERS	18,329
FROSTPROOF CAP INC & CAP BK EXPANSION	776,263
HOLOPAW 2ND 230/25KV 125MVA TRANSF BK	21,827
LK WALES AC/DC PANEL REPL	5,229
BAY HILL 69KV TERM & BKR	4,962
CLERMONT D316 INST SCADA EQPT	70,153
DISSTON ACCESS DRIVE REPAVEMENT	15,975
DUNNELLON TOWN 69/13KV CAP INC	
GROVELAND D41 INST SCADA EQPT	48,711
OKAHUMPKA 69KV BRK LAKE CO RES	16,053
ORANGEWOOD INST 13KV FEEDER BRK	55,647
WEWAHOOTEE SWITCHING CAPABILITY	10,648
EMER-WINTER SPGS 230KV EXP & TRANSF ADD	6,847
REOPEN	131
ORANGE CTY 230/115KV EXPANSION	11,274
MYRTLE LAKE 230/13KV SUB	727,088
SHINGLE CK 69KV NEW SUB	8,336
HUNTERS CK 69KV NEW SUB	26,740
VINELAND 69KV NEW SUB	1,185,310
RED BUG RD SUB NEW 69 KV	53,495
ALAFAYA 69KV NEW SUB	1,522,078
DELTONA 115/13KV CONV & CAP INC	85

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
ISLEWORTH 69KV NEW SUB	21,653
WEWAHOOTEE BK TOTALIZING METERING	703
BLANKET- SYSTEM PAD MOUNTED TRANSFORMERS	
BLANKET UNDERGROUND SERVICES-SUNCOAST	
ST PETE SKYWAY FISHING PIER	
ST PETE SKYWAY TOLL BOOTH AREA	8,198
ST PETE SKYWAY STRUCTURE ATO B	218,236
ST PETE SKYWAY TOLL SE "A"	699
ST PETE PASADENA Y & CC	78,020
ST PETE PELICAN BAY EST	64,650
LARGO 3103 166 AVE	8,436
LARGO 2025 INDIAN RK	14,761
JOINT PROJECT AGREEMENT JOHN'S PASS	17,414
RELOCATE FAC 49 & ROOSEVELT	
SUBMARINE CABLE REPLACEMENT	60,841
SUBMARINE CABLE FT DESOTO	8,778
GULF BCH BAYWAY ISLES	
SO.SUNCOAST UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES-NO.SUNCOAST	
TARP SPGS LANSBRK PRKW P2	64,113
CLWR HUNTNGTN TRAILS	55,329
NO.SUNCOAST UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES-CENTRAL	
OKLAWAHA HICKORY RD	2,289
OKLAWAHA SE115 AV S/O 42	20,124-
INVERNESS FAIRVIEW ESTS	87,835
CENTRAL UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICE-NORTHERN	
OCHLOCKONEE	
RELOCATE FACILITIES OCHL BAY BRIDGE	19,031
NORTHERN UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES-RIDGE	
LK PLACID BLUE HERON SPLK	86,369
RIDGE UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES - MID FLA	
WTR GDN I4-SAND LAKE RD	2,673
BUENA VISTA PARKWAY BLV EXT	
WTR GDN APOPKA VINELAND	
WTR GDN APOPKA-VINELAND	
WTR GDN BAY HILL	37,536
WTR GDN LINDFIELD & 192	40,137
WTR GDN HUNTERS CREEK BV	51,454
WTR GDN LK BUTLER BLVD	8,561
WTR GDN LK BUTLER BLVD	
~~WTR GDN 6300 PARC CORN~~	
WTR GDN DEERFIELD BLVD	788
WTR GDN EDGEWOOD RANCH	15,816
WTR GDN DEERFIELD BLVD	6,279

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
BUENA VISTA EDGEWOOD RANCH	
WTR GDN MAGUIRE RD	62,241
CLERMONT GREEN VALLEY	39,943
WTR GDN SILVER STAR RD	30,516
WTR GDN URACUS ST	711
WTR GDN KILGORE RD	101,688
WTR GDN MAGUIRE RD	17,427
WTR GDN APOP-VINE RD	45,305
WTR GDN WETHERBEE RD	15,820-
WTR GDN WETHERBEE RD	3,792-
WTR GDN 535 & TILDEN RD	56,274
WTR GDN DLDWTGDN-APKVIN	32,634
WTR GDN SANDHILL RD	20,923
WTR GDN WEATHERBEE RD	10,868
APOPKA CENTER STREET	142,336
APOPKA MAITLD SUM BLVD	42,683
WTR GDN BEACH TREE DR	95,431
WTR GDN HNTCK&TWNCTR PKW	5,098-
EUSTIS CR 48 & BELLA V	3,728-
WTR GDN TOWN CTR PKWY	
WTR GDN MAQUIRE RD	
WTR BON LINDFIELDS BLVD	10,876
WTR GDN SEA WORLD BRIDG	61,616
MAITLAND CENTER	145,210
WTR GDN CONROY RD	
RELOCATE FACILITIES	65,074
LK MARY - FPC WORK NOT DOT	10,193
CADDIE WAY	36,219
WINTER GDN JOHN YOUNG PKWY	4,581
MID FLORIDA UG DIST LINES $50000 & UNDER	
BLANKET UNDERGROUND SERVICES - EASTERN	
E ORANGE DEER RUN PKY	7,521
LONGWOOD CRYSTAL CK 1-3	25,738
DELAND STATE RD 11	
EAST ORANGE EASTWOOD DRIVE	29,966
E ORANGE MCCULLOCH RD	20,566
E ORANGE OFF 434	19,947
E ORANGE LK PRICE DR	68,199-
WINTER PK WYMORE RD	66,759
EAST ORANGE OFF ARTESIA AV	38,858
EAST ORANGE OFF PINE ST	41,702
PINE CASTLE MEADOWWOODS SUB	54,958
DELAND US 15A DL E&O	84,303
PINE CASTLE CHICKASAW TRAIL	12,270-
EAST ORANGE MITCHELL HAMMOK	37,904
WTR PK BISHOP PK UG	70,915
DELAND E SUB	
WTR PK NEWPORT COLONY	63,148

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
EAST ORANGE MCCULLOUGH RD	33,889
EAST ORANGE BLOOMFIELD DR	83,145
E ORANGE ALAFAYA YRAIL	136,063
PINE CASTLE VILLAGE 46	24,357-
E ORANGE CLOYD DAIRY LP	1,137
PINE CASTLE OFF LK MARY JN	25,391-
JAMESTOWN STREET C	35,457-
EAST ORANGE DEAN RD	86,621
PINE CASTLE MEADOWWOODS	39,549-
WTR PK SR-436 & LKNOWLN	55,429
DELAND HIGHBANKS RD	45,261
WTR PK VINNINGS-SL	15,621
E ORANGE ECON TRAIL	84,528
E ORANGE WOODBURY RD	78,768
E ORANGE LOWER RIVER BV	9,129
LONGWOOD PRIMERA	164,788
LONGWOOD RHINEHART	14,640
E ORANGE COLONIAL DR E	24,797-
E ORANGE LOCKWOOD	27,460
EAST ORANGE LOCKWOOD RD	41,074
JAMESTOWN LK MY BL & I-4	
E ORANGE PERCIVAL ROAD	52,071
E ORANGE LAKE BERGE RD	22,443
E ORANGE TWIN RIVERS PUD	7,562
E ORANGE SUNCREST SUBD	10,073
E ORANGE STILLWATER SUBD	
LONGWOOD MT GREENWOOD T5	31,376-
EASTERN UG DIST LINES $50000 & UNDER	
SSUNC ENGY SVC BLK OFC.FURN&EQPT	
WTR PK BLANKET OFFICE FURN & EQUIP	
MISC FLIGHT DEPT	
1990 WORK ORDER BLK OFSE RA 160	
1990 WORK ORDER BLK OF&E RA 163	
CLWTR DIST OFC PURCH FURN	6,297
METER DEPT WMC AUTOMATION	
SSUNC PURCH SOFTWARE COBOL	
PINELLAS CTY AUTOMATED DRAFTING SYS	
GOC CARTRIDGE TAPE DRIVES	
ECC PURCH OFF FURN	1,249
GOC CONSTRUCT FURN BLDG MGT	
SYS WORKSTATIONS FOR 1990	
SYS ITT COURIER EQPT	
SYS ITT COURIER CASH POSTING TERM	
BART PURCH FURN OP CTR	8,276
ANCLOTE MISC FURN	2,841
SYS PURCH VCR	
SYS OFF FURN	
SYS DIST OFF FURN	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE - ACCT 107
(A)	(B)
GOC EXECUTIVE OFF FURN A5	1,245
ECC DISTB SCADA EXP	245,808
PINELLAS CAD SUPPORT	32,535
LAND O LAKES OFF EQPT	4,153
COMPUTER SVCS ISD EQPT & SOFTWARE	39,483
COMPUTER SVCS ISD SOFTWARE	
METER ENCL METER TEST STATIONS	22,228
GOC HDWE & CUSTOM INSTALL MODELING SYS	261
METER MULTI VENDOR TRANSLATION SYS	37,188
GOC PURCH EQPT CSD LOCAL NETWORK	
PINELLAS PK OFF FURN & EQPT	
WORKSTATIONS 1991	
ITT COURIER EQUIPMENT	
CASH POSTING EQUIPMENT	
EMP DEVELOPMENT LASER JET III PRINTER	
GOC CHAIRS EXEC OFF	1,359
ENG PT SHOP PUNCHING & BINDING MACHINE	2,226
ENG PT SHOP LETTERING SYS	1,847
METER MAIL ROOM PURCH FURN	6,517
BAYBORO OFF FURN & EQPT	384
ST PETE SLIDE PROJECTOR	
PURCHASE FURNITURE FOR SUE PURVIS	3,229
TELECOMM PURCH STORAGE EQPT	
HIGP OFFICE FURNITURE	2,207
ST PETE LN SVC PURCH FURN	1,611
WALSINGHAM OP CTR PURCH PTBLE TABLES	
FLEET SVC PURCH CHAIRS	1,932
GOC PURCH BACKUP CPU	
PURCH TAPE DRIVES (IDRC)	
PURCH SOFTWARE IDMS PERFORMANCE	25,936
CLWTR OP CONSTRUCT MAIL BOX SYS	
SAFETY DEPT PURCH DRIVE SYS	1,485
SAFETY DEPT PURCH PRINTER	
SEVEN SPGS OP CTR PURCH FURN	
SSUNC 25TH ST PURCH FURN	
N/S HUMAN RES PURCH TABLE	
METER DEPT PURCH COMPUTER STATIONS	
NSUNC CSC INSTALL BLINDS	1,755
GOC (A5) PURCH FILING CABINETS	5,173
CLWTR FLEET PURCH FURN	4,036
STANDARDIZE DIST.REMOTE CONTROL	58,997
GOC PURCH PRINTING EQUIPMENT	28,725
BART SYS/SMC REPL FURN	2,122
TARPON SPGS D.O. PURCH MAIL OPENER	1,310
BART PURCH STORAGE CABINETS	5,356
NSUNC CSC REDESIGN/PURCH ADD'L WKSTA	22,014
GOC (A7F) PURCH PRINTER	1,565
GOC PURCH OPEX DESK	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
25TH ST ENG PURCH LOBBY FURN	3,191
SSC DIV CONSTRUCT WORK CENTER	
GOC PURCH TAPE DRIVE FOR PC	1,068
ST PETE LN PURCH OFFICE EQUIP	2,568
N SUNC PERSONAL COMPUTER EQUIPMENT	
UNAPP-MISC FLT DEPT	
SSUNC CSC PURCH VENETIAN BLINDS	
GULF BCH PURCH FURN	2,019
GULF BCH PURCH DICTATION EQUIP	454
METER REPL WORKSTATIONS	
SSUNC COMPUTER MONITORING SYS	66,050
GOC PURCH COMPUTER EQUIP	9,265
GOC LEGAL PURCH VOICEWRITER	
SSC DIV PURCH CALCULATOR	206
LOAD RESEARCH PURCH PC WORKSTATIONS	19,970
GOC PURCH AUDIOVISUAL EQUIPMENT	
GOC CORP COMM PURCH COMPUTER EQPT	
GOC LEGAL PURCH (2) PC'S	
GOC DIST E&D PURCH COMPUTER EQPT	
GOC HUMAN RESOURCES WORKSTATIONS	35,724
ECC SCADA LOAD SHED EXPANSION	
WALSINGHAM ENG PURCH (5) PC'S	1,778
BART VIDEO EQUIPMENT	4,130
METER READ DECK FOR TRANSLATION SYS	
GOC-CLAIMS & SECURITY IBM WHEELWRITER 30	
GOC CONSTRUCT FURN	
WALSINGHAM E&O PURCH FILE CABINET	
GOC AUTOMATED ACCOUNTING SYSTEMS	60,589
CR COMP SVC SITE DEC TO MAINFRAME	
CR3 1989 FURN WORKING INVENTORY	3,139
CR3 1989 OFF FURN & EQPT	30,724
CR12 LAN OFFICE FURN	
CR3 MINOR NO-STD COMPUTER PUR	12,620
CR12 PURCH WORKSTATIONS	
CR ADMINM PURCH FURN & EQPT	7,841
CR TRAINING COMPUTER CHAIR	
CR SITE COMPUTER FURN	
CR SITE DIESEL GENERATOR	6,464
CR 3 1991 MINOR NON-STD COMPUTER	
CR 3 GRAPHICS PRESENTATION	
CR 3 PRTR & ELECTROSTATIC COLOR PLOTTER	
CR SO COMPUTER EQPT FURN	2,192
CR3 PRA PURCH COMPUTER EQPT	
CR COMP SVCS ORACLE SOFTWARE & UPGRADES	16,986
UPGRADE CRYSTAL RIVER DEC COMPUTER SYS	12,774
CR12 PURCH CHAIRS SITE OFFICES	953
CR12 PURCH EPSON PRINTERS	487
CR3 1991 PURCH FURN	

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE - ACCT 107
(A)	(B)
CR3 1991 OFFICE FURN & EQPT	1,556
CR SMC OFFICE PURCH FURN	1,740
CR45 PURCHASE DESK	169
CR45 REPL INSTRU.SHOP STOOLS	983
CR12 PURCH CHAIR	393
WW CENT WHSE PURCH OFFICE FURN	920
ZEPHYRHILLS PURCH TYPEWRITER	451
CR12 SITE SUPP PURCH FURN	4,397
CR12 SITE SUPP PURCH FURN	
CONSTRUCT ELECTRICIAN WORK BENCHES	249
CR45 STRM PURCH CHAIRS	401
CR 12 OFFICE CHAIRS	10,142
CR45 OFFICE FURN	11,609
CR SITE PRINTER UPGRADE	43,556
INVERNESS OP CTR PURCH OFFICE FURN	1,508
OCALA LN PURCH TYPEWRITER	
CR12 CONFERENCE ROOM TABLES	
ENERGY SVCS CHAIR	403
PERRY D.O. CONSTRUCT CABINETS	
MADISON PURCH FURN	
JASPER PURCH FURN & EQUIP	601
MONTICELLO PURCH EQUIPMENT	166
MONTICELLO PURCH PICTURE	103
MONTICELLO PURCH FURN	1,261
MONTICELLO LN CONSTRUCT FURN	
LK WALES NEW RIDGE DIV OFF BLDG	1,898
AVON REMODELING FRONT COUNTER	4,416
HAINES CTY OFF FURN	1,274
LK WALES LN CONSTRUCT FURN	
LK WALES PURCH REFRIGERATOR	953
LK WALES REPL BLINDS	1,810
RIDGE ADMIN PURCH MURAL	
WTR GDN PURCH FURN	2,678
JAMESTOWN BLKT MISC OFF FURN	836
DELAND FURN	
JAMESTOWN OFF EQPT & FURN	234
BUENA VISTA FURN	
WTR PK VHS FORMAT VCR	268
TURNER PLANT PURCH FURN	1,953
PURCH FURN-DIV.OFC-MIDFL	2,470
LONGWOOD REPL TYPEWRITER	902
JAMESTOWN LN PURCH CHAIRS	
JAMESTOWN O & P PURCH CHAIRS	
JAMESTOWN PURCH REFRIG/MICROWAVE	894
JAMESTOWN PURCH JANITORIAL EQUIP	1,944
JAMESTOWN REPL CHAIRS	
LONGWOOD DIST OFFICE FURNITURE	765
JAMESTOWN LINE TYPEWRITERS	1,486

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
JAMESTOWN OP PURCH CABINET	188
WTR PK PURCH FURN	
WTR PK PURCH COPIER STAND/TABLE	75
APOPKA FLEET PURCH FURN	
SYS 10 12 INCH DIAMETER AUGERS	9,447
BOOM OVERLOAD PROT SYS ON CRANE 3300	2,641
1.5 TON 4X4 CAB & CHASSIS	44,696
1.5 TON 4X4 CAB & CHASSIS	44,930
PUR 15 1.5 TON CAB & CHASSIS	373,818
PUR. 24 FT GOOSENECK TRAILER #4650	7,428
PUR ELEC VEH #1728,1738,1740 & 1741	2,600
FABRICATE TEST WEIGHT VEH #3506	
1-TON CREW CAB P.U. TRUCK #3211	21,892
36 FT AERIAL DEVICE	1,419
36 FT AERIAL DEVICE #3395	600
36 FT AERIAL DEVICE #3396	951
36 FT AERIAL DEVICE #3397	834
36 FT AERIAL DEVICE #3398	717
36 FT AERIAL DEVICE #3399	468
36 FT AERIAL DEVICE #3400	556
36 FT AERIAL DEVICE #3424	
36 FT AERIAL DEVICE #3425	
36 FT AERIAL DEVICE #3440	
36 FT AERIAL DEVICE #3433	
36 FT AERIAL DEVICE #3435	240
36 FT AERIAL DEVICE #3437	474
36 FT AERIAL DEVICE #3428	240
36 FT AERIAL DEVICE #3439	240
36 FT AERIAL DEVICE #3164	354
PUR 36 FT AERIAL DEVICE #3174	234
PORTABLE AIR COMPRESSOR # 4256	12,269
PUR DOLLY & TRAILER #4282	
PURCHASE NEW HELICOPTER	
PURCHASE NEW JET	
8 FT FLATBED BODY #1354	1,927
8 FT FLATBED BODY	1,537
PUR 40 4-DOOR PASS CARS	
INSTALL A/C VEH. #1537 & #1555	1,704
PUR. EIGHT 4X4 UTILITY VEHICLES	234
PUR 4X4 CAB & CHASSIS #1999	474
PUR VEH #1807 1836 1853 1861	
PUR SIX STATION WAGONS	474
PUR VEH #3234 3235 & 3236	234
PUR VEH # 3117	483
UNAPPROVED - HELICOPTER	
PUR 14 MINI CARGO VANS	234
PUR VEH #1353, 1374 & 1376	240
PUR TRAILER # 4178 TRAFFIC CNTL DEV	255

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
PUR 15 3/4T 4X2 CAB-CHASSIS	249
PUR 3 3/4T 4X4 CAB-CHASSIS	249
PUR 32 FT AERIAL DEV #3234	
PUR 32 FT AERIAL DEV # 3235	
PUR VEH # 3308, 3311, & 3317	249
PUR VEH # 1930	
PUR VEH #1834, 1841 & 1846	
PUR 8 FT BODY VEH # 1365	
PUR 6 3/4T VANS	
PUR 32 FT AERIAL DEVICE #3236	
SYS 19 DIESEL CAB & CHASSIS	469,798
SYS (4) DIESEL CHASSIS	220,641
SYS(12)DIESEL CHASSIS	587,491
AVON PK 50 AERIAL DEVICE VEH 3286	74,737
LAKE WALES 50 AERIAL DEVICE VEH 3287	75,066
INVERNESS 50 AERIAL DEVICE VEH 3288	74,510
DELAND 50 AERIAL DEVICE VEH 3289	74,702
INST (12) 42FT AERIAL DEVICES	812,116
SSUNC SSCM INST AERIAL DEVICE	22,018
SSUNC SSC&M INSTALL VAN #3410	17,149
NSUNC RADIO CONSOLE REPL	61,042
SSUNC OPER RADIO CONSOLE REPL	59,343
SYS TELECOMM EQPT FOR HURRICANE PLG	11,077
FIBER OPTIC SYS TERMINALS	129,097
PURCH PORTABLE RADIOS	279
SUNC PTBLE RADIOS	110,458
ECC COMMUNICATIONS CONSOLE SYSTEM	288,557
DELAND E&O FLEET FACILITY	5,626
UHF REPEATER FOR HURRICANE PLANNING	
OKLAWAHA ELECTRONIC KEY SYSTEM	445
AVON ELECTRONIC KEY SYSTEM	7,094
OCALA DIV OFFICE ELECTRIC KEY SYSTEM	293
LAND O'LAKES DIST OFF COMMUNICATIONS	488
RADIO EQPT FOR USE AT CR-UNIT 3	
PURCHASE MOBILE & PORTABLE RADIO EQPT	
VARIOUS PLUG-IN MODULES	
MISCELLANEOUS TELEPHONE EQUIPMENT	
900 MHZ MULTIPLE ADDRESS EQUIPMENT	
SYS MISC TELEPHONE EQUIP	48,598
ECC REPL PBX	
SYS PURCH CELLULAR PHONES	18,703
SYS FIBER OPTICS MONITOR/ALARM SYS	42,282
SYS ACD NETWORKING	44,793
WTR PK REMOTE ACD INSTR AUT RO SYS	15,417
SYS REPL OBSOLETE SYS RADIOS	4,096
TELE CABLE & FAC MANGT SYS	37,461
CSD ACD ENHANCEMENTS	178,130
UNAPP-FIBER-OPTIC JOINT USE PROJ	676

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
MARION LAKE VOLUSIA FIBER OPTIC	1,081,146
900MHZ MAS MASTER AT WINDERMERE MW	33,907
SYS FLEET 1990 BLK TOOL	1,498
SUBST CONST VARIOUS MINOR TOOLS	972
TRANS CONST VARIOUS MINOR TOOLS	10,992
A/C MTCE BLK TOOL WORK ORDER	662
GOC PURCH BUFFERS & VACUUMS	3,284
WALSINGHAM LN PURCH TRAILER	4,371
ST PETE LN PURCH URD CABLE EQUIP	41,863
SUBST PURCH MINOR TOOLS	
TRANS PURCH MINOR TOOLS	
SYS INSTALL (1) CUTTING TOOL	8,628
MONTICELLO MINOR TOOL REPL	272
SUBSTA MTCE APOPKA PURCH TOOLS	9,814
JAMESTOWN OP PURCH TOOLS & EQPT	
EAST DIV PURCH SHOP TOOLS	14,151
HIGG STRM PREFAB OFC & A/C	9,606
METER 2 DRYING RACKS	1,695
METER DEPT PALLET RACK SYS	6,413
VIDEO EQUIP FOR WORK CENTERS-SUNC	
METER PURCH RACKING & STGE FIXTURES	
ST PETE LN INSTALL CABINETS	6,634
GOC BLOWER DOOR PROGRAM-ENGY CONS	
WILDWD PURCH WRAP MACH	
WW INSTALL PALLET RACKS	2,969
HIGGINS STRM PURCH STORES EQUIP	6,533
WW PURCH CABLE RECOVERY EQPT	40,813
WW REPAIR PURCH CONVEYOR EQPT	139,181
CRYS RV SITE DRUM CRUSHER	9,072
CR STRM PURCH BINS,RACKS&SHELVING	
WW PURCH SPRAY TANK & PUMP	3,176
CR SITE ADMIN PURCH PRINTER	1,565
CR SITE PURCH PHOTOGRAPHY EQPT	1,438
METER PTBLE TEST EQPT	60,432
PORTABLE TEST EQUIPMENT	46,559
METER PORTABLE TEST EQUIPMENT	68,199
METER PTBLE TEST EQPT-TELECOMM	13,433
METER PTBLE TEST EQPT SYS-WIDE	53,791
METER PTBLE TEST EQPT TELE	26,558
SSUNC PORTABLE TEST EQPT	24,504
METER PTBLE TEST EQPT DIV OPERATIONS	21,587
METER PTBLE TEST EQPT DIV OPERATIONS	24,842
METER PTBLE TEST EQPT RELAY	70,244
METER TELECOMM PTBLE TEST EQPT	5,436
WILDWOOD EQPT DECOMMISSIONING	343,715
CRYSTAL RIVER NEW DIST OFFICE	37,811
GOC COMPUTER SVCS SECURITY UG	76,376
LK WALES DIST REPL A/C	3,746

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
GOC REPL CARPET A5	
DELAND DISTRICT RENOVATIONS	15,778
MADISON DISTRICT OFFICE RENOVATION	23,585
CRAWFORDVILLE S/R YARD PAVING	63,379
WALSINGHAM S/R RE-ROOF	54,827
SUWANNEE SSM OFFICE/SHOP	24,048
CLWR LINE REPLACE ICE MACHINE	7,919
CONWAY WIRING & FUEL FEED	46
ST PETE GOC SPRINKLERS	
REPL A/C UNIT	925
25TH ST PHASE II SCOTTY'S RENOVATION	29,436
METER DEPT ASBESTOS ABATEMENT	
ST PETE OP CTR NEW PAVING	27,393
SS&M REPL A/C UNITS	1,507
LAKE WALES LINE DEPT RENOVATION	45,053
APOPKA D/O SECURITY ALARM SYSTEM	7,311
HAINES CITY D/O CUSTOMER SERVICE COUNTER	20,826
OKLAWAHA DIST OFF RE-ROOF	49,301
MADISON OPER CTR SECURITY SYSTEM	
WILDWOOD SEPTIC TANK	
WILDWOOD OP CNTR RE-ROUTE SECO FEEDER	19,586
JAMESTOWN OP CNTR UST MONITORING	430
ST PETE FLT SERV UST MONITORING	12,194
BUENA VISTA OP CNTR UST MONITORING	10,313
CLEARWATER GARAGE NEW SLAB & CURB	4,807
EAST ORANGE NEW DISTRICT OFFICE	4,140
GOC PURIFIER PURGE RETROFIT	
LAKE WALES S/R REPLACE A/C UNIT	2,536
PUR & INSTALLATION OF PUMP,WELL & HOOKUP	
OCALA OPER CTR ABOVE GROUND FUEL SYSTEM	431
TRENTON OPERATIONS CTR SIGN	
TRENTON DISTRICT OFFICE SIGN	
CROSS CITY DISTRICT OFFICE SIGN	
LK WALES OPER CTR FUEL TANK SYS	2,166
JASPER DISTRICT OFFICE PURCHASE	63,075
HIGH SPRINGS DISTRICT OFFICE PURCHASE	74,087
ST PETE FLEET SERV AREA "C" RE-ROOF	34,137
ST PETE ENG BLDG AREA "B" RE-ROOF	34,137
GOC REFURBISH 1ST&2ND FLOOR BLDG "F"	36,760
SILVER SPRINGS REPLACE A/C UNIT	1,118
S.SUNC/SYS UPGRADE SYS PAINT SHOP LIGHTS	
ST PETE ECCLOADING DOCK ALTERATION	117
CLWR OPER CTR GATE AT 2166 PALMETTO ST	
BLDG B ELECTRICAL COMPUTER FEED UPGRADE	
LAKE WALES SS&M REPLACE ICE MACHINE	
INVERNESS OP CTR EXPANSION	53,065
PINELLAS PARK NEW DISTRICT OFFICE	37,594
25TH ST ADDITION SCOTTY RENOVATION	37,062

FLORIDA POWER CORPORATION
CONSTRUCTION WORK IN PROGRESS-ELECTRIC (ACCOUNT 107)
YEAR ENDED DECEMBER 31, 1990

DESCRIPTION OF PROJECT	CWIP BALANCE ACCT 107
(A)	(B)
LARGO DIST LAND PURCHASE	593,423
SEVEN SPGS OP CTR	171,763
CUSTOMER SVC CTR WINDOW INSTALLATION	4,375
CUSTOMER SVC CTR WINDOW INSTALLATION	4,375
LAND O'LAKES DISTRICT OFFICE	442,327
REOPEN	7,153
ST PETE DIST OFF PARKING DRIVE-IN	51,100
WW CENTL REP SHOP PAINT & SANDBLAST	650,172
ZEPHYRHILLS OP CTR LAND ACQUISITION	102,450
WILDWOOD CNT MAT CNTR MAINT FAC	60,504
TRENTON LINE OPERATING CENTER	
MONTICELLO FLEET SVCS DRAINAGE SYS	22,846
LAND O LAKES LAND ACQUISITION	401,136
LK WALES OP CTR UG MOTOR TANK REPL	12,286
HAINES CTY OP CTR BLDG EXP	4,384
REOPEN-LK WALES ADMIN OFF	
LK CTY 8 ACRES OF LAND	254,820
OKLAWAHA DIST OFC RENOVATION	67,683
DELAND E&O CTR MODIF&FLT SVCS BLDG	705,131
GENERAL & ADMIN EXP-EXECUTIVE DEPT	11-
GENERAL & ADMIN EXP-PLANT ACCTG	1
GENERAL & ADMIN EXP-GENERATION CONST	
CONSTRUCTION PAYROLL ACCRUAL	1,548,140
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
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ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
ENGINEERING & SUPERVISION	
	141,219,938 *

* Difference from Page 216 due to rounding.

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a), kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	GENERAL ADMINISTRATIVE CAPITALIZED	572,234
2	ENGINEERING AND SUPERVISION	18,732,687
3	ENGINEERING SERVICES	15,582,967
4	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	4,142,433
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46	TOTAL	39,030,321

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover (b) the general procedure for determining the amount capitalized (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

ENGINEERING AND SUPERVISION

THE EXPENDITURES REPORTED UNDER THE ABOVE CAPTION INCLUDE PAYROLL, AUTO, EXPENSE ACCOUNTS AND MISCELLANEOUS EXPENSES OF EMPLOYEES ENGAGED ON SPECIFIC PROJECTS, AND ARE CHARGED DIRECTLY TO THE WORK ORDERS INVOLVED, EXCEPT OVERHEAD AND UNDERGROUND DISTRIBUTION LINES. COSTS FOR OVERHEAD AND UNDERGROUND LINES ARE CHARGED DIRECTLY TO A SEPARATE WORK ORDER FOR EACH IN CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF DISTRIBUTION, ENGINEERING AND SUPERVISION MONTHLY CHARGES TO THE RELATED CONSTRUCTION WORK IN PROGRESS MONTHLY DIRECT CHARGES.

AMOUNT CAPITALIZED $19,079,082

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line (5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (Percent) (c)		Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	88,564			
(2)	Short-Term Interest				s	8.51
(3)	Long-Term Debt	D	1,018,376	42.76%	d	8.07
(4)	Preferred Stock	P	233,497	9.80%	p	7.21
(5)	Common Equity	C	1,130,049	47.44%	c	13.75
(6)	Total Capitalization		2,381,922	100.00%		
(7)	Average Construction Work in Progress Balance	W	135,737			

2. Gross Rate for Borrowed Funds

$$s\left(-\right)+d\left(\frac{S}{D+P+C}\right)\left(1-\frac{S}{W}\right) = 6.75$$

3. Rate for Other Funds

$$\left[1-\frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right)+c\left(\frac{C}{D+P+C}\right)\right] = 2.62$$

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds - 6.75

b. Rate for Other Funds - 1.28

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (continued)

GENERAL ADMINISTRATIVE CAPITALIZED

GENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE INCREMENTAL SALARIES AND EXPENSES OF GENERAL OFFICE EMPLOYEES WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION. THE COSTS ARE CHARGED DIRECTLY TO SEPARATED WORK ORDERS, CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF GENERAL ADMINISTRATIVE CAPITALIZED MONTHLY CHARGES TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHARGES.

AMOUNT CAPITALIZED $648,895

ENGINEERING SERVICES

INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, OR INDIVIDUALS FOR SPECIALIZED ENGINEERING SERVICES AND ASSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED CONSTRUCTION WORK ORDERS.

AMOUNT CAPITALIZED $8,532,555

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

THE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SERVICE COMMISSION FOR 1990 WAS 8.03%. RATE ORDER 16371 ALLOWED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANUARY 1, 1986. THE MONTHLY COMPOUND FACTOR IS COMPUTED USING THE FOLLOWING FORMULA:

$$\left(1+\frac{R}{12}\right)^{12} - 1 = R$$

R = ANNUAL AFUDC RATE

THE MONTHLY RATE (ANNUAL RATE - 12) IS APPLIED TO THE BEGINNING MONTH'S BALANCE PLUS ONE HALF OF THE PRIOR MONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT RETAINAGE. THE COMPOUNDING OF AFUDC IS COMPUTED BY MULTIPLYING THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND FACTOR. WORK ORDERS REQUIRING LESS THAN ONE MONTH TO COMPLETE, BLANKETS, AND CERTAIN OTHER MINOR WORK ORDERS ARE NOT SUBJECT TO AFUDC. THE IN-SERVICE DATE IS ASSUMED TO BE THE 15TH DAY OF THE MONTH FOR THOSE PROJECTS LESS THAN $10,000,000. PROJECTS GREATER THAN $10,000,000 USE THE ACTUAL IN-SERVICE DATE.

AFUDC, CALCULATED ON NUCLEAR FUEL IN PROCESS BALANCES, IS COMPUTED USING THE ANNUAL RATE DIVIDED BY TWELVE. NUCLEAR FUEL IS CONSIDERED IN-SERVICE WHEN RECEIVED ON SITE.

AMOUNT CAPITALIZED $2,888,031

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non - depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
	Section A. Balances and Changes During Year				
1	Balance Beginning of Year	1,382,811,807	1,382,811,807		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	160,587,580	160,587,580		
4	(413) Exp. of Elec. Plt. Leas. to Others	0	0		
5	Transportation Expenses-Clearing	5,804,053	5,804,053		
6	Other Clearing Accounts	0	0		
7	Other Accounts (Specify):				
8	A/C 151 Fuel Stock - Oil	339,076	339,076		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	166,730,709	166,730,709	NOT APPLICABLE	NOT APPLICABLE
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	47,445,111	47,445,111		
12	Cost of Removal	13,244,525	13,244,525		
13	Salvage (Credit)	11,629,382	11,629,382		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	49,060,254	49,060,254		
15	Other Debit or Credit Items (Describe)				
16	See Page 219-A	2,724,672	2,724,672		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,503,206,934	1,503,206,934		
	Section B. Balances at End of Year According to Functional Classifications				
18	Steam Production	526,066,526	526,066,526		
19	Nuclear Production	273,818,601	273,818,601		
20	Hydraulic Production - Conventional	0	0		
21	Hydraulic Production - Pumped Storage	0	0		
22	Other Production	89,427,879	89,427,879		
23	Transmission	200,014,179	200,014,179		
24	Distribution	360,170,575	360,170,575		
25	General	53,709,174	53,709,174		
26	TOTAL (Enter Total of lines 18 thru 25)	1,503,206,934	1,503,206,934		

DESCRIPTION OF OTHER DEBIT OR CREDIT ITEMS - PAGE 219 LINE 16

PAGE 207 LINE 88 COLUMN D	47,622,154
PAGE 219 LINE 11 COLUMN C	47,445,111
DIFFERENCE	177,043
NON-DEPRECIABLE PROPERTY RETIREMENTS	111,167
DEPRECIABLE PROPERTY RETIREMENTS	65,876

EXPLANATION OF DEPRECIABLE PROPERTY RETIRED AND NOT CLOSED TO ACCOUNT 108:

SALE OF DISTRIBUTION FACILITIES TO SUMPTER ELECTRIC COOPERATIVE	6,109
RETIREMENT TO ACCOUNT 111 OF LIMITED-TERM ELECTRIC PLANT	85,758
RETIREMENT FROM PLANT HELD FOR FUTURE USE	(25,991)
DEPRECIABLE PROPERTY RETIREMENTS	65,876

EXPLANATION OF OTHER, LINE 15:

TO RECORD INTEREST INCOME ON THE NUCLEAR PLANT DECOMMISSIONING FUND	3,023,448
TO TRANSFER THE RESERVE RELATED TO THE ALTAMONTE SPRINGS OPERATING CENTER WHICH WAS TRANSFERRED FROM ELECTRIC PLANT IN SERVICE TO NON UTILITY	(389,614)
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE PURCHASE OF FACILITIES FROM WITHLACOOCHEE RIVER ELECTRIC COOPERATIVE	85,457
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THE PURCHASE OF FACILITIES FROM SUMPTER ELECTRIC COOPERATIVE	5,381
TOTAL OTHER ITEMS	2,724,672

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
2	(SEE ATTACHED SCHEDULE 221-A)	699,387	21,042	720,429
3				
4	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
5	(SEE ATTACHED SCHEDULE 221-B)	4,823,385	(52,677)	4,770,708
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43	Minor Items Previously Devoted to Public Service	0	0	0
44	Minor Items - Other Nonutility Property	0	0	0
45				
46	TOTAL	5,522,772	(31,635)	5,491,137

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1990

PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE

COUNTY	DESCRIPTION	DATE OF TRANSFER TO ACCOUNT 121	BALANCE 12/31/89	PURCHASES, SALES, TRANSFERS, ETC.	BALANCE 12/31/90
CITRUS	VACANT LAND	SEPTEMBER 1984	2,833	0	2,833
CITRUS	VACANT LAND	DECEMBER 1984	142	0	142
CITRUS	VACANT LAND	JANUARY 1983	106,132	0	106,132
CITRUS	VACANT LAND	AUGUST 1983	816	0	816
CITRUS	VACANT LAND	AUGUST 1973	1,418	0	1,418
CITRUS	VACANT LAND	AUGUST 1978	1,300	0	1,300
DIXIE	EASEMENT	JULY 1990	0	21,042	21,042
GADSDEN	VACANT LAND	JANUARY 1944	150	0	150
GADSDEN	VACANT LAND	JANUARY 1944	1,133	0	1,133
HERNANDO	VACANT LAND	JANUARY 1944	826	0	826
HIGHLANDS	VACANT LAND	DECEMBER 1956	1,860	0	1,860
LAKE	VACANT LAND	APRIL 1983	40,708	0	40,708
PASCO	VACANT LAND	AUGUST 1976	185,608	0	185,608
PINELLAS	VACANT LAND	NOVEMBER 1984	27,354	0	27,354
PINELLAS	VACANT LAND	DECEMBER 1967	38,595	0	38,595
PINELLAS	VACANT LAND	NOVEMBER 1964	7,200	0	7,200
PINELLAS	VACANT LAND	JULY 1978	10,210	0	10,210
PINELLAS	VACANT LAND	DECEMBER 1976	38,911	0	38,911
PINELLAS	VACANT LAND	DECEMBER 1978	80,911	0	80,911
PINELLAS	VACANT LAND	MARCH 1979	3,927	0	3,927
PINELLAS	STRUCTURES	MAY 1972	8,159	0	8,159
PINELLAS	VACANT LAND	JULY 1986	48,300	0	48,300
POLK	VACANT LAND	DECEMBER 1944	139	0	139
POLK	VACANT LAND	DECEMBER 1976	4,749	0	4,749
SEMINOLE	VACANT LAND	JUNE 1984	529	0	529
VOLUSIA	VACANT LAND	MAY 1960	188	0	188
VOLUSIA	VACANT LAND	MAY 1976	5,193	0	5,193
VOLUSIA	VACANT LAND	JANUARY 1980	12,551	0	12,551
VOLUSIA	VACANT LAND	JANUARY 1983	44,170	0	44,170
GADSDEN, LEON, & LIBERTY	VACANT LAND	DECEMBER 1970	0 25,375	0 0	0 25,375
	TOTAL		699,387	21,042	720,429

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1990

PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE

COUNTY	DESCRIPTION	BALANCE 12/31/89	PURCHASES, SALES, TRANSFERS, ETC.	BALANCE 12/31/90
ALACHUA	LAND	41	0	41
CITRUS	LAND	76,041	0	76,041
FRANKLIN	LAND	1,418	0	1,418
GILCREST	LAND	18	0	18
GULF	LAND	13,165	0	13,165
HARDEE	STRUCTURES	560,718	0	560,718
HERNANDO	LAND	8,084	0	8,084
HIGHLANDS	LAND	6,536	0	6,536
LAKE	LAND	3,975	0	3,975
MARION	LAND	10,321	0	10,321
ORANGE	LAND	17,354	(14,413)	2,941
PASCO	LAND	66,683	0	66,683
PASCO	STRUCTURES	10,291	(10,291)	0
PINELLAS	LAND	281,024	0	281,024
PINELLAS	STRUCTURES	58,326	0	58,326
POLK	LAND	49,732	0	49,732
SEMINOLE	LAND	61,527	(458)	61,069
SEMINOLE	STRUCTURES	823,709	(27,515)	796,194
SUWANNEE	LAND	9,010	0	9,010
VOLUSIA	LAND	2,749,370	0	2,749,370
WAKULLA	LAND	16,042	0	16,042
	TOTAL	4,823,385	(52,677)	4,770,708

TRANSFERS FROM NON-UTILITY PROPERTY - 1990	COUNTY	AMOUNT
STRUCTURES - ALTAMONTE OPERATIONS CENTER	SEMINOLE	27,515

ADDITIONS TO NON-UTILITY PROPERTY - 1990

EASEMENTS - CROSS CITY EAST	DIXIE	21,042

TRANSFERS TO NON-UTILITY PROPERTY - 1990

NONE	------	0

RETIREMENTS FROM NON-UTILITY PROPERTY - 1990

LAND - SOLD TO ORLANDO/ORANGE COUNTY EXPRESSWAY AUTHORITY	ORANGE	14,413
STRUCTURES - ANCLOTE RIVER RECREATIONAL PARK	PASCO	10,291
LAND - ALTAMONTE OPERATIONS CENTER	SEMINOLE	458

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investment in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Subtotal by company and give totals in columns (e), (f), (g) and (h).
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3	BAYBORO CONSULTING GROUP, INC.			
4				
5	COMMON STOCK	11/90		
6				
7	EQUITY IN EARNINGS			
8				
9				
10				
11				
12				
13				
14				
15	(1) COMMON STOCK PURCHASED BY THE COMPANY 11/90.			
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
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33				
34				
35				
36				
37				
38				
39	TOTAL Cost of Account 123.1: $17,145.			
40			TOTAL	

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts in a footnote, and state the number of pledges and purpose of the pledge.
5. If Commission approval is required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on line 40, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
	17,145 (1)	17,145		5
				6
14,033		14,033		7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
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				29
				30
				31
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				37
				38
				39
14,033	17,145	31,178		40

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments Which Use Material
	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)	70,999,645	92,212,283	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)	0	0	
3	Residuals and Extracted Products (Account 153)	0	0	
4	Plant Materials and Operating Supplies (Account 154)	0	0	
5	Assigned to - Construction (Estimated)	0	0	
6	Assigned to - Operations and Maintenance	0	0	
7	Production Plant (Estimated)	51,572,890	58,044,989	ELECTRIC
8	Transmission Plant (Estimated)	4,011,931	4,998,994	ELECTRIC
9	Distribution Plant (Estimated)	22,734,274	28,327,633	ELECTRIC
10	Assigned to - Other	323,317	299,586	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	78,642,412	91,671,202	
12	Merchandise (Account 155)	448,844	270,346	ELECTRIC
13	Other Materials and Supplies (Account 156)	0	0	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	0	0	
15	Stores Expense Undistributed (Account 163)	40,999	431,019	ELECTRIC
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	150,131,900	184,584,850	

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss (Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo, yr.).) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1						
2						
3	N O T					
4						
5	A P P L I C A B L E					
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr to mo, yr).) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
21						
22						
23	N O T					
24						
25	A P P L I C A B L E					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL					

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10 - 80108					
2	CONSTRUCTION CHARGES FOR CR#3					
3	PARTICIPANTS					
4	(3/25/77 -)	235,225	3,077,669	143.10	3,126,588	186,306
5						
6	J.O. #186.10 - 80425					
7	COST OF PCB COMPLIANCE					
8	(3/05/82 -)	28,584	245,525	402.00	222,916	51,193
9						
10	J.O. #186.10 - 80612					
11	TANK REPAIRS - CR SOUTH					
12	(6/02/89 -)	38,648	136,622	----	0	175,270
13						
14	J.O. #186.10 - 80638					
15	TANK REPAIRS - MONTICELLO					
16	(10/27/89 -)	0	84,465	----	0	84,465
17						
18	J.O. #186.13 - 93700					
19	AFFILIATED COMPANY - POWER COGEN, INC.					
20	(12/11/90 -)	0	350,321	143.10	100,000	250,321
21						
22	J.O. #186.20					
23	LOAD CONTROL SWITCHES, DEVICES AND					
24	HARDWARE					
25	(2/01/82 -)	26,933,849	7,635,834	186.21	4,381,524	30,188,159
26						
27	J.O. #186.21					
28	LOAD CONTROL SWITCHES -					
29	ACCUMULATED AMORTIZATION					
30	(12/01/85 -)	(12,719,735)	4,381,524	908.80	5,671,306	(14,009,517)
31						
32	J.O. #186.30					
33	ACCRUAL OF EXCESS REFUND -					
34	DEFERRED TAXES					
35	(12/31/88 -)	1,486,716	117,992	449.12	800,011	804,697
36						
37	J.O. #186.51					
38	CARRYING CHARGES -					
39	AVON PARK STEAM					
40	(12/01/85 -)	507,814	0	----	0	507,814
41						
42						
43						

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.52					
2	CARRYING CHARGES -					
3	AVON PARK GAS TURBINES					
4	(12/01/85 -)	733,534	0	406.00	3,547	729,987
5						
6	J.O. #186.53					
7	CARRYING CHARGES -					
8	PORT ST. JOE GAS TURBINES					
9	(12/01/85 -)	232,027	0	----	0	232,027
10						
11	J.O. #186.54					
12	CARRYING CHARGES -					
13	RIO PINAR GAS TURBINES					
14	(12/01/85 -)	229,444	0	----	0	229,444
15						
16	J.O. #186.55					
17	CARRYING CHARGES - TURNER GAS					
18	TURBINES AMORTIZATION PERIOD = 20 YRS					
19	(12/01/85 -)	2,887,703	0	406.00	117,775	2,769,928
20						
21	J.O. #186.56					
22	CARRYING CHARGES -					
23	HIGGINS GAS TURBINES					
24	(12/01/85 -)	1,561,734	0	406.00	2,148	1,559,586
25						
26	J.O. #186.57					
27	CARRYING CHARGES - BARTOW GAS					
28	TURBINES					
29	(12/01/85 -)					
30	AMORTIZATION PERIOD = 20 YRS	2,980,028	0	406.00	152,376	2,827,652
31						
32	J.O. #186.58					
33	CARRYING CHARGES - SUBSTATION TRANSFER					
34	(12/01/85 -)					
35	AMORTIZATION PERIOD = 20 YRS	353,539	0	406.00	5,436	348,103
36						
37	J.O. #186.59					
38	DEFERRED RET/INVESTMENT COLD STANDBY					
39	(12/01/85 -)	(902,316)	902,316	----	0	0
40						
41	J.O. #186.60					
42	DEFERRED MEDICAL BENEFITS - RETIREES					
43	(12/01/88 -)	31,111,133	(982,943)	926.40	4,760,004	25,368,186

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.61					
2	DEFERRED LIFE BENEFITS - RETIREES					
3	(12/01/88 -)	2,445,290	895,042	926.30	555,996	2,784,336
4						
5	J.O. #186.70					
6	INTEREST ON TAX DEFICIENCY POST 1981					
7	(2/29/88 -)					
8	AMORTIZATION PERIOD = 3 YRS	5,263,364	5,228,627	431.50	4,169,122	6,322,869
9						
10	J.O. #186.80					
11	VACATION PAY ACCRUAL	3,738,090	148,264	----	0	3,886,354
12						
13	J.O. #186.81					
14	DEFERRED GPIF REVENUE					
15	(12/30/90 -)	0	1,953,785	----	0	1,953,785
16						
17	J.O. #186.89					
18	DEFERRED FUEL EXPENSE - REEDY CREEK					
19	(6/26/90 -)	0	295,786	----	0	295,786
20						
21	J.O. #186.90					
22	DEFERRED ENERGY CONSERVATION					
23	(12/09/81 -)	230,293	(208,395)	----	0	21,898
24						
25	J.O. #186.91					
26	DEFERRED FUEL EXPENSE - SEMINOLE					
27	(5/23/90 -)	0	1,442,289	----	0	1,442,289
28						
29	J.O. #186.92					
30	DEFERRED FUEL EXPENSE - FMPA					
31	(8/25/87 -)	(229,599)	2,326,897	----	0	2,097,298
32						
33	J.O. #186.93					
34	DEFERRED FUEL EXPENSE - RETAIL					
35	(4/1/90 - 9/30/90)	0	6,804,906	557.99	3,402,453	3,402,453
36						
37	J.O. #186.94					
38	DEFERRED FUEL EXPENSE - WHOLESALE					
39	(4/1/89 - 9/30/89)	1,298,388	0	557.99	1,298,388	0
40						
41						
42						
43						

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	J.O. #186.95					
2	DEFERRED FUEL EXPENSE - WHOLESALE					
3	(10/1/90 - 3/31/91)	0	164,104	----	0	164,104
4						
5	J.O. #186.96					
6	DEFERRED FUEL EXPENSE - RETAIL					
7	(10/1/89 - 3/31/90)	6,910,875	(6,910,875)	----	0	0
8						
9	J.O. #186.97					
10	DEFERRED FUEL EXPENSE - RETAIL					
11	(4/1/89 - 9/30/89)	13,463,646	0	557.99	13,463,646	0
12						
13	J.O. #186.99					
14	DEFERRED FUEL EXPENSE - WHOLESALE					
15	(4/1/90 - 9/30/90)	0	(168,079)	557.99	(42,020)	(126,059)
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37	SUB-TOTAL	88,818,274	27,921,676	----	42,191,216	74,548,734
43	----------	----------	----------	----------	----------	----------
45	MISCELLANEOUS WORK IN PROGRESS	329,764	----	----	----	475,280
46	----------	----------	----------	----------	----------	----------
47	DEFERRED REGULATORY COMMISSION EXP.	0	----	----	----	0
48	----------	----------	----------	----------	----------	----------
49	TOTAL	89,148,038	----	----	----	75,024,014

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	(SEE PAGES 234-A AND 234-B FOR DETAIL)	68,510,000	80,838,000
3			
4			
5			
6			
7	Other	0	0
8	TOTAL Electric (Enter Total of lines 2 thru 7)	68,510,000	80,838,000
9	Gas		
10	NONE	0	0
11			
12			
13			
14			
15	Other	0	0
16	TOTAL Gas (Enter total of lines 10 thru 15)	0	0
17	Other (Specify)	0	0
18	TOTAL (Account 190) (Total of lines 8, 16 & 17)	68,510,000	80,838,000

NOTES

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	BOOK DEPRECIATION - BASE COAL	1,044,000	1,038,000
2	NEGATIVE SALVAGE - NUCLEAR PLANT	5,437,000	6,274,000
3	INTEREST NUCLEAR RESERVE	579,000	609,000
4	COG - INVENTORY	342,000	342,000
5	CONSTRUCTION PERIOD TAXES CAPITALIZED	(15,000)	(15,000)
6	CONSTRUCTION PERIOD INTEREST CAPITALIZED	105,000	91,000
7	PRE 54 DEPRECIATION	388,000	370,000
8	CIAC	11,924,000	13,967,000
9	CUSTOMER DEPOSITS	700,000	8,000
10	STORM DAMAGE	610,000	1,024,000
11	UNBILLED REVENUE-TAX (METERS READ)	1,493,000	(44,000)
12	UNBILLED REVENUE-FUEL	13,768,000	11,609,000
13	ENERGY CONSERVATION COSTS	(85,000)	(6,000)
14	ACCRUED VACATION PAY	2,995,000	3,485,000
15	NUCLEAR FUEL DISPOSAL COST - CURRENT	253,000	253,000
16	BOOK DEPRECIATION - INTEREST SYNCHRONIZATION	4,119,000	4,119,000
17	MIC PLAN	473,000	533,000
18	INTEREST ACCRUED TAX DEFICIT	1,825,000	16,000
19	LIFE BENEFITS - RETIREES	550,000	749,000
20	MEDICAL BENEFITS - RETIREES	3,818,000	6,554,000
21	INJURIES\DAMAGES CR3	2,000	(5,000)
22	COST PLUS COAL REFUND	0	1,505,000
23	DISALLOWED ESOP	(9,000)	0
24	FEDERAL DECREASE DUE TO 5.5%	39,000	0
25	STATE DEFERRED DUE TO 5.5%	(63,000)	0
26	SELF-INSURED WORKERS COMPENSATION	412,000	326,000
27	SOFTWARE CAPITALIZED	23,000	23,000
28	BAD DEBT RESERVE	691,000	883,000
29	UNBILLED REVENUE-EQUIPMENT RENTAL	215,000	366,000
30	UNBILLED REVENUE-ECCR	1,145,000	994,000
31	NUCLEAR REFUELING OUTAGE	7,469,000	2,215,000
32	CLAIMS - INJURIES & DAMAGES	615,000	672,000
33	UNBILLED SERVICE CHARGE INCOME	(23,000)	(17,000)
34	MARKET INVENTORY ADJ SEC 263-A	5,000	3,000
35	ESTIMATED SAVINGS PLAN	2,000	(4,000)
36	GAIN/LOSS QUALIFIED NUCLEAR DECOMMISSIONING FUND	36,000	34,000
37	OVERHEAD CAP SEC 263A	1,279,000	1,468,000
38	INTEREST CAP SEC 263A	2,572,000	5,278,000
39	WHOLESALE 1986 RATE LIMITATION (FMPA)	19,000	19,000
40	STREETLIGHT CONVERSION	523,000	693,000
41	WORKERS COMP RESERVE CR 4&5	189,000	56,000
42	DEFERRED DIRECTORS FEES	4,000	4,000
43	CUSTOMER CONNECTION FEES	132,000	474,000
44	UNDISTRIBUTED TRANSPORTATION CHARGE	1,000	0
45	SERP	273,000	109,000
46	ADDITIONAL BOOK DEPRECIATION	2,556,000	2,547,000
47	STORM DAMAGE CAPITALIZED	80,000	78,000
48	CENTRAL FLORIDA TRANSMISSION LINE	0	75,000

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
49	DISMANTLING EXPENSE	0	506,000
50	PERRY/CROSS CITY	0	411,000
51	MISC AMORTIZATION - PURCHASED PLANT	0	544,000
52	CAPACITY PAYMENTS	0	1,126,000
53	PRESIDENT'S AWARD	0	22,000
54	M & S INVENTORY ADJUSTMENT	0	(529,000)
55	SITE SELECTION	0	(227,000)
56	TRUE UP 1982	0	3,254,000
57	TRUE UP 1983	0	2,405,000
58	TRUE UP 1984	0	2,191,000
59	TRUE UP 1985	0	2,363,000
60			
61			
62			
63			
64			
65			
66			
67			
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82			
83			
84			
85			
86			
87			
88			
89			
90			
91			
92			
93			
94			
95			
96	TOTAL	68,510,000	80,838,000

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If the information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to the end of the year.

3. Give details concerning shares of any class and series

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	60,000,000	WITHOUT PAR VALUE	
2				
3				
4	CUMULATIVE PREFERRED STOCK	4,000,000		
5	4.00% SERIES		100.00	104.25
6	4.60% SERIES		100.00	103.25
7	4.75% SERIES		100.00	102.00
8	4.40% SERIES		100.00	102.00
9	4.58% SERIES		100.00	101.00
10	8.80% SERIES		100.00	101.00
11	7.40% SERIES		100.00	(a) 103.22
12	7.76% SERIES		100.00	(b) 102.98
13	7.84% SERIES		100.00	(c) 107.84
14	7.08% SERIES		100.00	(d) 107.08
15				
16				
17				
18				
19	CUMMULATIVE PREFERRED STOCK	5,000,000	WITHOUT PAR VALUE	
20	PREFERENCE STOCK	1,000,000	100.00	
21				
22				
23				
24				
25				
26	SEE PAGE 251-A FOR NOTES			
27				
28				
29				
30				
31				
32				
33				
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39				
40				
41				
42				

CAPITAL STOCK (Accounts 201 and 204) (Continued)

of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking or other funds which is pledged, stating the name of pledgee and purpose of pledge.

Outstanding Per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent.)		Held by Respondent				
		As Reacquired Stock (Account 217)		In Sinking and Other Funds		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
100	354,405,315	None	N/A	None	N/A	1
						2
						3
						4
39,980	3,998,000					5
39,997	3,999,700					6
80,000	8,000,000					7
75,000	7,500,000					8
99,990	9,999,000					9
200,000	20,000,000					10
300,000	30,000,000					11
500,000	50,000,000					12
500,000	50,000,000					13
500,000	50,000,000					14
						15
2,334,967	233,496,700					16
						17
						18
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						41
						42

NOTES TO PAGE 250

(a) REDEMPTION PRICE ON 7.40% SERIES DECREASES	TO $102.48 AFTER AUGUST 15, 1992
(b) REDEMPTION PRICE ON 7.76% SERIES DECREASE	TO $102.21 AFTER FEBRUARY 15, 1994
(c) REDEMPTION PRICE ON 7.84% SERIES DECREASES	TO $103.92 AFTER NOVEMBER 15, 1992
	TO $101.96 AFTER NOVEMBER 15, 1993
	TO $100.00 AFTER NOVEMBER 15, 1994
(d) REDEMPTION PRICE ON 7.08% SERIES DECREASES	TO $104.72 AFTER NOVEMBER 15, 1991
	TO $102.36 AFTER NOVEMBER 15, 1996
	TO $100.00 AFTER NOVEMBER 15, 2001

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line no.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	ACCOUNT NO. 207		
2	---		
3	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.00% SERIES		7,077
4	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 4.60% SERIES		24,038
5	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.40% SERIES		411,000
6	PREMIUM ON CAPITAL STOCK - CUMULATIVE PREFERRED - 7.76% SERIES		520,000
7			
8			
9			
10			
11			
12			
13			
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15			
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17			
18			
19			
20			
21			
22			
23			
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30			
31			
32			
33			
34			
35			
39			
40			
41			
42			
43			
44			
45	---	---	---
46	TOTAL		962,115

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2	ACCOUNT 208 - DONATIONS RECEIVED FROM STOCKHOLDERS	
3	DONATIONS BY GENERAL GAS & ELECTRIC CORPORATION (FORMER PARENT)	419,213
4		
5	ACCOUNT 209 - REDUCTION IN PAR VALUE OF COMMON STOCK	
6	EXCESS OF STATED VALUE OF 3,000,000 SHARES OF COMMON STOCK	
7	EXCHANGED FOR 857,143 SHARES OF $7.50 PAR VALUE COMMON STOCK	321,428
8	MISCELLANEOUS ADJUSTMENTS APPLICABLE TO EXCHANGE	4,604
9		
10	TOTAL REDUCTION IN PAR VALUE OF COMMON STOCK	326,032
11		
12		
13	ACCOUNT 211 - MISCELLANEOUS PAID IN CAPITAL	
14	EXCESS OF NET WORTH OF ASSETS AT DATE OF MERGER (12/31/43)	
15	OVER STATED VALUE OF COMMON STOCK ISSUED THEREFOR	1,167,518
16	FLORIDA PUBLIC SERVICE 4% SERIES "C" BONDS WITH CALLED PREMIUM AND	
17	INTEREST HELD BY GENERAL GAS AND ELECTRIC CORPORATION	65,210
18	REVERSAL OF OVER ACCRUAL OF FEDERAL INCOME TAX APPLICABLE TO PERIOD	
19	PRIOR TO JANUARY 1, 1944	262,837
20	TRANSFER FROM EARNED SURPLUS AMOUNT EQUIVALENT TO PREFERRED STOCK DIVIDENDS	
21	PRIOR TO 12/31/43 WHICH ON AN ACCRUAL BASIS WERE APPLICABLE TO 1944	92,552
22	TO WRITE OFF UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE APPLICABLE TO	
23	BONDS REFUNDED IN PRIOR YEARS	(979,793)
24	ADJUSTMENT OF ORIGINAL COST OF FLORIDA PUBLIC SERVICE COMPANY RESULTING	
25	FROM EXAMINATION BY FEDERAL POWER COMMISSION	(63,027)
26	ADJUSTMENT IN CARRYING VALUE OF GEORGIA POWER & LIGHT COMPANY COMMON STOCK	
27	OCCASIONED BY THE SUBSIDIARY COMPANY'S INCREASE IN CAPITAL SURPLUS	33,505
28	CAPITAL CONTRIBUTION FROM PARENT COMPANY	174,604,255
29	OTHER MISCELLANEOUS ADJUSTMENTS (6)	45,211
30		
31	TOTAL MISCELLANEOUS PAID IN CAPITAL	175,228,268
32		
34		
35		
36		
37		
38		
39		
40	TOTAL	175,973,513

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5	N O N E	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5	N O N E	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 - Bonds, 222 - Reacquired Bonds, 223 - Advances from Associated Companies, and 224 - Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In colum (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium, or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premiun or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in footnotes particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1			
2			
3	FIRST MORTGAGE BONDS - 4 3/4%	25,000,000	318,297
4			(343,750)
5	FIRST MORTGAGE BONDS - 4 1/4%	25,000,000	263,859
6			(212,000)
7	FIRST MORTGAGE BONDS - 4 5/8%	30,000,000	272,509
8			(713,700)
9	FIRST MORTGAGE BONDS - 4 7/8%	25,000,000	227,551
10			(577,750)
11	FIRST MORTGAGE BONDS - 6 1/8%	25,000,000	274,463
12			(432,250)
13	FIRST MORTGAGE BONDS - 7%	30,000,000	358,963
14			(763,500)
15	FIRST MORTGAGE BONDS - 7 7/8%	35,000,000	352,494
16			(525,000)
17	FIRST MORTGAGE BONDS - 9%	40,000,000	393,190
18			(700,000)
19	FIRST MORTGAGE BONDS - 7 3/4%	50,000,000	451,245
20			(881,500)
21	FIRST MORTGAGE BONDS - 7 3/8%	50,000,000	561,786
22			(760,000)
23	FIRST MORTGAGE BONDS - 7 1/4%	50,000,000	510,539
24			(500,000)
25	FIRST MORTGAGE BONDS - 7 3/4%	60,000,000	324,434
26			(772,200)
27	FIRST MORTGAGE BONDS - 8%	70,000,000	586,954
28			(798,700)
29	FIRST MORTGAGE BONDS - 8 3/4%	80,000,000	697,711
30			(1,280,000)
31	POLLUTION CONTROL BONDS - 7 1/4% (NOTE 1)	10,575,000	96,236
32			169,200
33	POLLUTION CONTROL BONDS - 6 3/4%	20,000,000	276,908

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428 - Amortization of Debt Discount and Expense, or credited to Account 429 - Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company the: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during the year. Give Commission authorization numbers & dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at year end, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any variance between the total of column (i) and the total of Account 427 - Interest on Long-Term Debt and Account 430 - Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory body but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
10-01-60	10-01-90			0	484,180	3
						4
05-01-62	05-01-92			14,432,000	613,360	5
						6
04-01-65	04-01-95	S A M E	S A M E	18,656,000	862,840	7
						8
11-01-65	11-01-95			15,705,000	765,619	9
						10
08-01-67	08-01-97			16,679,000	1,021,589	11
		A S	A S			12
11-01-68	11-01-98			20,550,000	1,438,500	13
						14
08-01-69	08-01-99			35,000,000	2,756,236	15
						16
11-01-70	11-01-00	C O L U M N	C O L U M N	40,000,000	3,600,000	17
						18
10-01-71	10-01-01			50,000,000	3,875,000	19
						20
06-01-72	06-01-02			50,000,000	3,687,500	21
		(d)	(e)			22
11-01-72	11-01-02			50,000,000	3,625,000	23
						24
06-01-73	06-01-03			60,000,000	4,650,000	25
						26
12-01-73	12-01-03			70,000,000	5,600,000	27
						28
10-01-76	10-01-06			80,000,000	7,000,000	29
						30
07-01-74	07-01-04			10,360,000	753,637	31
						32
04-01-79	04-01-04			20,000,000	1,350,000	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 - Bonds, 222 - Reacquired Bonds, 223 - Advances from Associated Companies, and 224 - Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In colum (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium, or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premiun or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in footnotes particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	POLLUTION CONTROL BONDS - 6 7/8%	20,000,000	276,909
2	POLLUTION CONTROL BONDS - 10%	25,000,000	533,791
3	POLLUTION CONTROL BONDS - 10 1/4%	13,000,000	274,983
4	POLLUTION CONTROL BONDS - 11 1/8%	10,000,000	222,057
5	POLLUTION CONTROL BONDS - 11 3/8%	40,000,000	890,529
6	ANNUAL TENDER POLLUTION CONTROL 1983A - 6% (NOTE 2)	29,000,000	567,069
7	ANNUAL TENDER POLLUTION CONTROL 1983B - 6% (NOTE 2)	29,000,000	557,069
8	ANNUAL TENDER POLLUTION CONTROL 1983C - 6% (NOTE 2)	29,000,000	557,069
9	ANNUAL TENDER POLLUTION CONTROL 1983 - 6% (NOTE 2)	28,000,000	512,308
10	24 MONTH NOTE - MORGAN - VARIABLE RATE (NOTE 3)	125,000,000	---
11	MEDIUM TERM NOTES - 8.90%	5,000,000	12,500
12	MEDIUM TERM NOTES - 8.55%	10,000,000	25,000
13	MEDIUM TERM NOTES - 8.50%	500,000	1,250
14	MEDIUM TERM NOTES - 8.50%	5,000,000	12,500
15	MEDIUM TERM NOTES - 8.42%	5,000,000	12,500
16	MEDIUM TERM NOTES - 8.55%	5,000,000	12,500
17	MEDIUM TERM NOTES - 8.55%	5,000,000	17,500
18	MEDIUM TERM NOTES - 8.20%	5,000,000	10,000
19	MEDIUM TERM NOTES - 8.50%	20,000,000	100,000
20	MEDIUM TERM NOTES - 8.40%	25,000,000	125,000
21	MEDIUM TERM NOTES - 8.50%	25,000,000	112,500
22	MEDIUM TERM NOTES - 8.55%	20,000,000	120,000
23	MEDIUM TERM NOTES - 8.15% (NOTE 4)	20,000,000	40,000
24	MEDIUM TERM NOTES - 8.20% (NOTE 4)	20,000,000	50,000
25			
26	NOTE 1 - SINKING FUND OBLIGATIONS WERE MET THEREFORE $215,000 OF BONDS WERE		
27	CANCELLED - $105,000 IN JANUARY 1990 AND $110,000 IN AUGUST 1990.		
28	NOTE 2 - INTEREST RATE EFFECTIVE MARCH 1, 1990 - FEBRUARY 28, 1991		
29	NOTE 3 - EXTENSION OF COMMITMENT PERIOD OF THE AMENDED AND RESTATED CREDIT		
30	AGREEMENT FROM MAY 2, 1991 TO MAY 2, 1993.		
31	NOTE 4 - AUTHORIZED BY DOCKET NO. 891240-EI, ORDER NO. 22241 ISSUED 11/29/89		
32			
33	TOTAL	1,144,075,000	1,919,023

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428 - Amortization of Debt Discount and Expense, or credited to Account 429 - Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company the: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during the year. Give Commission authorization numbers & dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at year end, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any variance between the total of column (i) and the total of Account 427 - Interest on Long-Term Debt and Account 430 - Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory body but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
04-01-79	04-01-09	S A M E	S A M E	20,000,000	1,375,000	1
11-15-80	12-01-00			21,185,000	2,118,500	2
11-15-80	12-01-10			11,015,000	1,129,038	3
10-01-82	10-01-02			10,000,000	1,112,500	4
10-01-82	10-01-12			40,000,000	4,550,000	5
12-01-83	12-01-13	A S	A S	29,000,000	1,820,594	6
12-01-83	12-01-13			28,200,000	1,771,260	7
12-01-83	12-01-13			29,000,000	1,820,594	8
12-01-84	12-01-12			22,350,000	1,410,510	9
05-02-91	05-02-93	C O L U M N	C O L U M N	125,000,000	10,700,604	10
05-31-88	02-01-91			5,000,000	445,000	11
06-01-88	08-01-90			0	498,750	12
06-01-88	08-01-90			0	24,792	13
06-03-88	08-01-90			0	264,445	14
06-08-88	08-01-90	(d)	(e)	0	245,583	15
06-09-88	02-01-91			5,000,000	427,500	16
06-14-88	08-01-91			5,000,000	427,500	17
06-14-88	02-01-90			0	34,167	18
07-05-89	08-01-94			20,000,000	1,700,000	19
11-14-89	12-01-94			25,000,000	2,100,000	20
12-12-89	12-15-93			25,000,000	2,130,902	21
12-12-89	01-15-97			20,000,000	1,676,185	22
11-16-90	08-03-92			20,000,000	158,472	23
11-16-90	01-14-93			20,000,000	159,444	24
						25
						26
						27
						28
						29
						30
						31
						32
				1,032,132,000	80,184,801	33

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1990

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
NET UTILITY INCOME	275,993,225
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	85,080,996
NET INCOME BEFORE TAXES	361,074,221
ADD: TAXABLE INCOME NOT REPORTED ON THE BOOKS:	
UNBILLED REVENUE TAX	(4,084,232)
GAIN/(LOSS) QUALIFIED NUCLEAR DECOMMISSIONING FUND	(6,027)
EARNINGS - NONQUALIFIED NUCLEAR DECOMMISSIONING FUND	81,511
BABCOCK & WILCOX CREDITS	1,066,224
UNDER/OVER RECOVERY OF FUEL EXPENSE	16,328,226
CONTRIBUTION IN AID OF CONSTRUCTION	11,614,498
UNBILLED REVENUE - FUEL	(5,964,532)
UNBILLED REVENUE - ECCR	(399,277)
SUB-TOTAL	18,636,391
ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
DEPRECIATION PER BOOKS	167,010,822
PERRY/CROSS CITY	1,090,564
STORM DAMAGE FUND ACCRUAL	1,099,517
LIFE & MEDICAL BENEFITS - RETIREES	5,316,000
SELF-INSURED WORKERS COMPENSATION ACCRUAL	1,659,996
STATE INCOME TAXES PER BOOKS	16,885,160
MIC PLAN	1,084,989
BAD DEBTS RESERVE	520,014
NONDEDUCTIBLE MEALS	277,008
COST PLUS COAL REFUND	4,000,000
STREETLIGHT CONVERSION	451,410
OVERHEAD CAPITALIZED	1,500,000
VACATION PAY ACCRUAL	1,315,000
BOND REDEMPTION	532,476
NUCLEAR REFUELING OUTAGE ACCRUAL	16,598,326
INTEREST CAPITALIZED PER SEC. 263A	5,000,000
CLAIMS - INJURIES & DAMAGES ACCRUAL	900,000
INTEREST EXPENSE - TAX DEFICIENCY ACCRUAL	4,460,765
CAPACITY PAYMENTS	1,492,920
SAVINGS PLAN ACCRUAL	1,381,044
PRESIDENT'S AWARD ACCRUAL	100,000
NUCLEAR FUEL BURN	22,502,913
SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN	81,533
WORKERS COMPENSATION RESERVE CR 4&5	128,093
CENTRAL FLORIDA TRANSMISSION LINE	200,000
MISCELLANEOUS AMORTIZATION	7,161

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1990

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
DEFERRED ENERGY CONSERVATION	208,394
SUB-TOTAL	255,804,105
LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
UNBILLED REVENUE - BOOK	(9,480,576)
SALES TAX REFUND	1,457,792
CUSTOMER DEPOSIT REFUND	443,538
SUB-TOTAL	(7,579,246)
LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
DEPRECIATION EXPENSE - TAX	193,632,556
REPAIR ALLOWANCE	3,500,000
COST OF REMOVAL	8,991,962
INTEREST CHARGES UTILITY	98,114,310
SAVINGS PLAN PAYMENTS	1,763,283
EXPENSES - QUALIFIED DECOMMISSIONING FUND	9,603,134
EXPENSES - NONQUALIFIED DECOMMISSIONING FUND	27,000
PRESIDENT'S AWARD PAYMENTS	27,500
SELF-INSURED WORKERS COMPENSATION - PAYMENTS	1,872,516
CLAIMS, INJURIES & DAMAGE PAYMENTS	723,053
ACCOUNTS PAYABLE OVERACCRUAL	775,756
MIC PAYMENTS	873,983
RATE REFUND - WHOLESALE	348,185
MISCELLANEOUS TAX DEPRECIATION	3,109,656
NUCLEAR REFUELING OUTAGE PAYMENTS	30,580,282
PAYMENTS - INTEREST ON TAX DEFICIENCY	9,281,930
UNDISTRIBUTED TRANSPORTATION CHARGES	194,438
WORKERS COMPENSATION RESERVE - CR 4&5 PAYMENTS	478,748
FUEL REFUND	655,427
SUB-TOTAL	364,553,719
COMPUTATION OF TAX:	
NET TAXABLE INCOME BEFORE SPECIAL DEDUCTION	278,540,244
SPECIAL DEDUCTION - PREFERRED STOCK	65,000
NET TAXABLE INCOME BEFORE STATE INCOME TAX	278,475,244
ADD: FEDERAL/STATE DEPRECIATION DIFFERENCE	(757,733)
STATE TAXABLE INCOME BEFORE EXEMPTION	277,717,511

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
STATE TAXABLE INCOME BEFORE EXEMPTION	277,717,511
LESS: EXEMPTION	5,000
STATE TAXABLE INCOME	277,712,511
PROVISION FOR STATE TAX @ 5.5% (ROUNDED)	15,273,000
FEDERAL TAXABLE INCOME	263,202,244
PROVISION FOR FEDERAL INCOME TAX @ 34% (ROUNDED)	89,489,000
NET NON-UTILITY INCOME	1,595,546
ADD: FEDERAL INCOME TAX DEDUCTED PER BOOKS	928,638
NON-UTILITY INCOME BEFORE TAXES	2,524,184
ADD: DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED IN RETURN:	
STATE INCOME TAXES PER BOOKS - NON-UTILITY	76,648
PENALTIES	92,560
DEPRECIATION OF CARRYING CHARGES	281,282
MISCELLANEOUS AMORTIZATION	192,878
SUB-TOTAL	643,368
LESS: INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:	
CARRYING CHARGES - COLD SHUTDOWN	902,316
BAYBORO PRODUCTS	14,033
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	719,738
SUB-TOTAL	1,636,087
LESS: DEDUCTIONS IN RETURN NOT CHARGED AGAINST BOOK INCOME:	
INTEREST CHARGES - NON-UTILITY	687,933
SUB-TOTAL	687,933
NET TAXABLE INCOME BEFORE STATE INCOME TAX	843,532

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Particulars (Details)	Amount
NET TAXABLE INCOME BEFORE STATE INCOME TAX	843,532
PROVISION FOR STATE TAX @ 5.5%	47,000
FEDERAL TAXABLE INCOME	796,532
PROVISION FOR FEDERAL INCOME TAX @ 34% (ROUNDED)	269,000
TOTAL PROVISION FOR FEDERAL TAXES - NON-UTILITY	269,000
TOTAL PROVISION FOR FEDERAL TAXES - UTILITY	89,489,000
TOTAL FEDERAL TAXES	89,758,000
LESS INVESTMENT TAX CREDITS GENERATED	0
PROVISION FOR FEDERAL INCOME TAXES	89,758,000

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in a manner that the total tax for each State can be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)		BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
			Taxes Accrued (b)	Prepaid Taxes (c)			
1	FEDERAL TAXES						
2	FICA	1989	48,942			48,942	
3	FICA	1990			17,398,507	18,299,496	971,659
4	UNEMPLOYMENT	1989	9,364			9,364	
5	UNEMPLOYMENT	1990			378,589	396,087	6,832
6	HIGHWAY USE	1990			67,490	67,490	
7	SUPERFUND	1989	26,000			26,000	
8	SUPERFUND	1990			410,557	394,557	
9	INCOME	1977				(660,303)	
10	INCOME	1979	(902,767)		902,767	642,040	
11	INCOME	1980			(492,341)	(801,585)	
12	INCOME	1981			(404,330)	(657,347)	
13	INCOME	1982	(132,550)		(117,681)	(250,231)	
14	INCOME	1983			607,822	607,822	
15	INCOME	1984			9,862,139	6,500,683	(3,361,456)
16	INCOME	1985			3,951,154	1,695,958	(2,255,196)
17	INCOME	1986			4,450,450	4,318,197	
18	INCOME	1987			2,893,753		
19	INCOME	1989	14,261,000		1,025,292	13,462,267	(1,688)
20	INCOME	1990			89,758,000	87,113,000	
21							
22	SUB-TOTAL FEDERAL TAXES		13,309,989	0	130,692,168	131,212,437	(4,639,849)
23							
24	STATE TAXES						
25	INCOME	1980			(53,515)	(53,515)	
26	INCOME	1981			(43,949)	(43,949)	
27	INCOME	1982	131,277		632,264		
28	INCOME	1983	(29,725)		444,787		
29	INCOME	1984			449,000		
30	INCOME	1985			509,000		
31	INCOME	1987			571,625	571,625	
32	INCOME	1988			176,648		(176,648)
33	INCOME	1989	4,080,000		40,948	3,944,300	(176,648)
34	INCOME	1990			15,320,000	10,574,000	
35	GROSS RECEIPTS	1989	1,871,913			1,871,913	
36	GROSS RECEIPTS	1990			25,979,166	25,372,333	1,700,000
37	LICENSES - VEHICLES	1989		231,274	231,274		
38	LICENSES - VEHICLES	1990			64,275	298,711	
39	HAULING PERMIT ESCROW			695			
40	LICENSES -HP	1989		20,958	20,958		
41	LICENSES -HP	1990			17,730	17,730	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State Income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to accounts 408.1 & 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
0						2
70,670		12,717,859			(1) 4,680,648	3
0						4
(10,666)		286,329			(1) 92,260	5
0					(1) 67,490	6
0						7
16,000		410,557				8
660,303						9
(642,040)		902,767				10
309,244		(492,341)				11
253,017		(404,330)				12
0		(117,681)				13
0		607,822				14
0		9,862,139				15
0		3,951,154				16
132,253		4,450,450				17
2,893,753		2,893,753				18
1,822,337		424,654			(4) 600,638	19
2,645,000		89,489,000			(4) 269,000	20
						21
8,149,871	0	124,982,132	0	0	5,710,036	22
						23
						24
0		(53,515)				25
0		(43,949)				26
763,541		632,264				27
415,062		444,787				28
449,000		449,000				29
509,000		509,000				30
0		571,625				31
0		176,648				32
0		30,300			(4) 10,648	33
4,746,000		15,273,000			(4) 47,000	34
0						35
2,306,833		25,979,166				36
0					(1) 231,274	37
0	234,436				(1) 64,275	38
0	695					39
0					(1) 20,958	40
0					(1) 17,730	41

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in a manner that the total tax for each State can be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)		BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
			Taxes Accrued (b)	Prepaid Taxes (c)			
1							
2	DOCUMENTARY STAMPS	1990			9,281	9,281	
3	UNEMPLOYMENT	1989	15,164			15,164	
4	UNEMPLOYMENT	1990			473,236	463,079	149
5	INTANGIBLES	1990			89,339	89,339	
6	FILING FEE	1990			40	40	
7	REGULATORY ASSES.	1989	1,041,325			1,041,325	
8	REGULATORY ASSES.	1990			2,008,314	934,322	
9	SALES TAX						
10	TELECOM	1990			205,251	205,251	
11	DUPLICATE	1990			10,688	10,688	
12	SALES ADJUSTMENT				1,675	1,675	
13	SPECIAL FUELS	1989	2,561			2,561	
14	SPECIAL FUELS	1990			31,607	29,413	
15							
16	COUNTY TAXES						
17							
18	PROPERTY	1990			41,416,513	41,416,513	
19	LICENSES - OCCUP.	1990			3,709	3,709	
20	SPECIAL FUELS	1989	3,735			3,735	
21	SPECIAL FUELS	1990			45,404	42,310	
22	SALES TAX - LOCAL	1990			2,330	2,330	
23							
24	SUB-TOTAL STATE AND						
25	COUNTY TAXES		7,116,250	252,927	88,657,598	86,823,883	1,346,853
26							
27	LOCAL TAXES						
28	FRANCHISE	1989	2,449,891			2,449,891	
29	FRANCHISE	1990			34,196,584	31,793,722	
30	PROPERTY	1990			2,813,085	2,813,085	
31	LICENSES						
32	OCCUPATIONAL	1990			10,846	10,846	
33							
34							
35	SUB-TOTAL LOCAL TAXES		2,449,891	0	37,020,515	37,067,544	0
36							
37							
38							
39							
40							
41	TOTAL		22,876,130	252,927	256,370,281	255,103,864	(3,292,996)

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State Income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to accounts 408.1 & 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1 408.2 and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, shown the number of the appropriate balance sheet account, plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept where applicable and acct charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (incl. in Acct. 165) (h)	Electric (Account 408.1,409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
						1
0		334			(1) 8,947	2
0						3
10,306		357,957			(1) 115,279	4
0		89,339				5
0		40				6
0						7
1,073,992		2,008,314				8
0						9
0		205,251				10
0		10,688				11
0		1,675				12
0						13
2,194					(1) 31,607	14
						15
						16
						17
0		40,846,750			(3) 569,763	18
0		3,709				19
0						20
3,094					(1) 45,404	21
0		2,330				22
						23
						24
10,279,022	235,131	87,494,713	0	0	1,162,885	25
						26
						27
0						28
2,402,862		34,196,584				29
0		2,797,712			(2) 15,373	30
						31
0		10,846				32
						33
						34
2,402,862	0	37,005,142	0	0	15,373	35
						36
(1) TAXES TRANSFERRED		(3) ACCOUNT 408.2 = 90,273 & TAXES TRANSFERRED = 479,490				37
(2) ACCOUNT 408.2		(4) ACCOUNT 409.2				38
						39
						40
20,831,755	235,131	249,481,987	0	0	6,888,294	41

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	CONSTRUCTION 107.00	RETIREMENTS 108.20	PRE-SURVEY & INVEST 183.00	STORES EXPENSE 163.00	TRANSPORTATION EXPENSE 184.10	MERCH EXPENSE 416.00
FEDERAL TAXES						
FICA	2,739,687	283,284	21,797	291,392	322,945	5,950
UNEMPLOYMENT	54,038	5,589	430	5,749	6,371	117
HIGHWAY USE	0	0	0	0	67,490	0
STATE TAXES						
LICENSES - VEHICLES	0	0	0	0	295,549	0
LICENSES - HAULING PERMITS	0	0	0	0	38,688	0
DOCUMENTARY STAMPS	8,947	0	0	0	0	0
UNEMPLOYMENT	67,467	6,986	538	7,186	7,964	147
SPECIAL FUELS	0	0	0	0	31,607	0
COUNTY TAXES						
SPECIAL FUELS	0	0	0	0	45,404	0
PROPERTY TAXES	0	0	0	479,490	0	0
TOTAL TAXES TRANSFERRED	2,870,139	295,859	22,765	783,817	816,018	6,214

OTHER WORK IN PROGRESS 186.10	R & D EXPENSES 188.00	NUCLEAR FUEL OUTAGE RESERVE 228.00	M & S FUEL STOCK 151.10	CSD CHARGES 184.20	TOTAL TAXES TRANSFERRED
16,012	13,929	466,317	16,309	503,026	4,680,648
316	275	9,129	322	9,924	92,260
0	0	0	0	0	67,490
0	0	0	0	0	295,549
0	0	0	0	0	38,688
0	0	0	0	0	8,947
395	343	11,447	402	12,404	115,279
0	0	0	0	0	31,607
0	0	0	0	0	45,404
0	0	0	0	0	479,490
16,723	14,547	486,893	17,033	525,354	5,855,362

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PAGE 263 - ITEM 6 - INSTRUCTIONS

LINE 3 - PAGE 262 - FICA TAXES 1990	
TO ALLOCATE PORTION TO AFFILIATED COMPANIES	967,755
REFUND	3,904
SUBTOTAL	971,659
LINE 5 - PAGE 262 - FEDERAL UNEMPLOYMENT TAX 1990	
TO ALLOCATE PORTION TO AFFILIATED COMPANIES	6,764
REFUND	68
SUBTOTAL	6,832
LINE 15 - PAGE 262 - FEDERAL INCOME TAX 1984	
TO CORRECT ACCOUNT CLASSIFICATION	(3,361,456)
LINE 16 - PAGE 262 - FEDERAL INCOME TAX 1985	
TO CORRECT ACCOUNT CLASSIFICATION	(2,255,196)
LINE 19 - PAGE 262 - FEDERAL INCOME TAX 1989	
TO CORRECT ACCOUNT CLASSIFICATION	(1,688)
LINE 32 - PAGE 262 - STATE INCOME TAX 1988	
TO CORRECT ACCOUNT CLASSIFICATION	(176,648)
LINE 33 - PAGE 262 - STATE INCOME TAX 1989	
TO CORRECT ACCOUNT CLASSIFICATION	(176,648)
LINE 36 - PAGE 262 - GROSS RECEIPTS TAX 1990	
TO CORRECT ACCOUNT CLASSIFICATION	1,700,000
LINE 4 - PAGE 262A - STATE UNEMPLOYMENT TAX 1990	
REFUND	149
TOTAL	(3,292,996)

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	2,306,374			411.4	381,000	(14,000)
3	4%	10,011,761			411.4	797,000	(29,000)
4	7%	0			---	0	0
5	11%	94,509,360			411.4	5,366,000	(194,000)
6	8%	37,232,735			411.4	1,729,000	2,913,107
7	TRANSITIONAL ITC	5,345,358			411.4	223,000	(114,939)
8							
9	TOTAL	149,405,588		0		8,496,000	2,561,168
10							
11	Other (List separately						
12	and show 3%, 4%, 7%,						
13	10% and Total)	0		0		0	0
14							
15							
16							
17							
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19							
20							
21							
22							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Averge Period of Allocation to Income (i)	Adjustment Explanation		Line No.
		EXPLANATION OF ADJUSTMENTS COLUMN (g)		1
1,911,374	26 YEARS			2
9,185,761	26 YEARS	TRUE UP 1989 TAX RETURN	(366,520)	3
0		TRUE UP AMENDED 1987 TAX RETURN	(56,464)	4
88,949,360	26 YEARS	TRUE UP 1982 RETURN TO IRS RULING	5,044,924	5
38,416,842	26 YEARS	TRUE UP 1983 RETURN TO IRS RULING	3,610,196	6
5,007,419	26 YEARS	TRUE UP 1984 RETURN TO IRS RULING	(5,949,339)	7
		TRUE UP 1985 RETURN TO IRS RULING	278,371	8
143,470,756			---	9
		TOTAL ADJUSTMENTS COLUMN (g)	2,561,168	10
			==========	11
				12
0				13
				14
				15
				16
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				21
				22
				23
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	ADVANCE BILLING TO CRYSTAL RIVER					
2	UNIT #3 PARTICIPANTS	877,200	517.00	2,557,800		
3			518.00	5,500		
4			520.00	25,400		
5			521.00	0		
6			523.00	0		
7			524.00	1,753,300		
8			524.10	615,700		
9			528.00	2,627,700		
10			529.00	10,800		
11			530.00	244,400		
12			531.00	23,300		
13			532.00	139,500		
14			556.00	18,000		
15			929.10	2,457,700		
16			228.44	855,600		
17						
18				11,334,700	11,388,600	931,100
19						
20	FLORIDA MUNICIPAL POWER AUTHORITY	2,040,542	----	0	0	2,040,542
21						
22	CABLE COMPANY DEPOSITS	129,619	131.00	39,882	17,109	106,846
23						
24	FLEX REIMBURSEMENT FORFEITURES	22,059	131.00	600	16,752	38,211
25						
26	ADVANCED BILLINGS FOR POLE					
27	ATTACHMENTS	74,042	454.00	74,042	0	0
28						
29	REEDY CREEK	0	----	0	740,000	740,000
30						
31	TALQUIN ELECTRIC COOPERATIVE					
32	ACQUISITION	65,989	----	0	0	65,989
33						
34	UNREFUNDED A/R - CREDIT BALANCES -					
35	DEPOSITS AND OVERPAYMENTS - FLA.					
36	STATE LAW - 717.05	1,464	131.00	455	938	1,947
37						
38	EMPLOYEE HEAT PUMP DEFERRED					
39	INTEREST INCOME	48,174	419.04	31,115	28,435	45,494
40						
41						
42						
44						
45						
46						
47						

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	DEFERRED MIC PLAN	1,251,958	131.00	29,681	149,376	1,371,653
2						
3	DEFERRED FUEL REVENUE	0	456.99	3,991,835	6,179,445	2,187,610
4						
5	DEFERRED DIR FEES	9,900	----	0	0	9,900
6						
7	CONTRACT DEP - SCRAP PAPER	6,000	131.00	3,000	500	3,500
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
44						
45						
46						
47	TOTAL	4,526,947	----	15,505,310	18,521,155	7,542,792

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	0	0	0
4	Pollution Control Facilities	12,293,948	0	551,000
5	Other: STATE RATE INCREASE TO 5.5%	(10,000)	21,000	11,000
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	12,283,948	21,000	562,000
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other:			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)	0	0	0
16	Other (Specify)			
17	TOTAL (Account 281) (Total of 8, 15 and 16)	12,283,948	21,000	562,000
18	Classification of TOTAL			
19	Federal Income Tax	10,952,948	0	516,000
20	State Income Tax	1,331,000	21,000	46,000
21	Local Income Tax	0	0	0

NOTES

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
0	0		0		0	0	3
0	0		0		0	11,742,948	4
0	0		0		0	0	5
							6
							7
0	0		0		0	11,742,948	8
							9
							10
							11
							12
							13
							14
0	0		0		0	0	15
							16
0	0		0		0	11,742,948	17
							18
0	0		0		0	10,436,948	19
0	0		0		0	1,306,000	20
0	0		0		0	0	21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.
3. Use separate pages as required.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR: Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR: Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric **	556,403,545	34,478,000	24,045,559
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	556,403,545	34,478,000	24,045,559
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	556,403,545	34,478,000	24,045,559
10	Classification of TOTAL			
11	Federal Income Tax	492,547,545	28,869,000	21,052,559
12	State Income Tax	63,856,000	5,609,000	2,993,000
13	Local Income Tax	0	0	0
	NOTES **			
14	CLASS LIFE DEPRECIATION	7,822,987	138,000	3,196,000
15	ADR DEPRECIATION	243,312,000	3,885,000	6,571,000
16	TAXES CAPITALIZED	16,155,000	0	923,000
17	PENSIONS CAPITALIZED	5,755,000	0	347,000
18	TRAINING EXPENSE	479,000	0	31,000
19	R&D CAPITALIZED	956,000	0	70,000
20	REPAIR ALLOWANCE	27,951,000	2,560,000	1,698,000
21	INTEREST COMPONENT OF AFDC	25,809,000	570,000	1,574,000
22	INTEREST CAPITALIZED - DEBARY PEAKERS	312,000	0	27,000
23	NUCLEAR FUEL AFDC	1,769,000	14,000	485,000
24	COST OF REMOVAL - NUCLEAR FUEL	(128,000)	0	0
25	ACRS DEPRECIATION	194,110,000	15,244,000	1,288,000
26	LOSS ON ACRS RETIREMENTS	3,024,000	933,000	0
27	LONG-TERM CAPITAL GAIN - BAYBORO	560,000	0	0
28	COLD SHUTDOWN UNITS	1,180,000	0	0
29	LONG-TERM CAPITAL GAIN	931,000	0	0
30	UNFUNDED TAX LIABILITY - FERC	559,000	144,000	0
31	STATE INCREASE TO 5.5%	(417,442)	761,000	345,559
32	NUCLEAR FUEL DEPRECIATION	12,643,000	712,000	5,382,000
33	BOOK/TAX - MEDICAL/LIFE CAPITALIZED	180,000	1,288,000	975,000
34	MODIFIED ACRS	13,095,000	8,206,000	1,133,000
35	CONNECTION FEES	0	22,000	0
36	NUCLEAR DECOMMISSIONING INTEREST ON TAX REFUND	346,000	0	0
37	INTEREST CAPITALIZED - SEC. 263A	0	1,000	0
38				
39	TOTAL	556,403,545	34,478,000	24,045,559

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)(Continued)

CHANGES DURING YEAR		ADJUSTMENTS Debits		ADJUSTMENTS Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
129,000	51,000	282.15	7,000	282.11	7,000	566,913,986	2
							3
							4
129,000	51,000		7,000		7,000	566,913,986	5
							6
							7
							8
129,000	51,000		7,000		7,000	566,913,986	9
							10
105,000	46,000	282.15	7,000		0	500,429,986	11
24,000	5,000		0	282.11	7,000	66,484,000	12
0	0		0		0	0	13
NOTES (Continued)							
0	0		0		0	4,764,987	14
0	0		0		0	240,626,000	15
0	0		0		0	15,232,000	16
0	0		0		0	5,408,000	17
0	0		0		0	448,000	18
0	0		0		0	886,000	19
0	0		0		0	28,813,000	20
0	0		0		0	24,805,000	21
0	0		0		0	285,000	22
0	0		0		0	1,298,000	23
0	0		0		0	(128,000)	24
0	0		0		0	208,066,000	25
0	0		0		0	3,957,000	26
4,000	0		0		0	564,000	27
123,000	42,000		0		0	1,261,000	28
0	9,000		0		0	922,000	29
0	0		0		0	703,000	30
2,000	0		0		0	(1)	31
0	0		0		0	7,973,000	32
0	0		0		0	493,000	33
0	0	282.15	7,000	282.11	7,000	20,168,000	34
0	0		0		0	22,000	35
0	0		0		0	346,000	36
0	0		0		0	1,000	37
							38
129,000	51,000		7,000		7,000	566,913,986	39

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	SEE PAGES 276-A AND 277-A FOR DETAIL	20,462,000	2,520,000	23,393,000
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	20,462,000	2,520,000	23,393,000
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	0	0	0
18	Other (Specify)			
19	TOTAL (Account 283) (Enter Total of lines 9, 17 and 18)	20,462,000	2,520,000	23,393,000
20	Classification of TOTAL			
21	Federal Income Tax	17,669,000	2,137,000	20,479,000
22	State Income Tax	2,793,000	383,000	2,914,000
23	Local Income Tax	0	0	0

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS Debits		ADJUSTMENTS Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
0	0	VARIOUS	2,150,000	VARIOUS	496,000	1,243,000	3
							4
							5
							6
							7
							8
0	0		2,150,000		496,000	1,243,000	9
							10
							11
							12
							13
							14
							15
							16
0	0		0		0	0	17
							18
0	0		2,150,000		496,000	1,243,000	19
							20
0	0	VARIOUS	1,765,000	VARIOUS	353,000	739,000	21
0	0	VARIOUS	385,000	VARIOUS	143,000	504,000	22
0	0		0		0	0	23

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
	DETAIL FOR PAGES 276 & 277 LINE 9			
1	BABCOCK & WILCOX RECEIVABLE	1,373,000	0	400,000
2	GAIN ON REACQUIRED BONDS	977,000	0	221,000
3	EMPLOYEE BENEFITS-LIFE INSURANCE PREMIUM	(155,000)	0	0
4	OVER/UNDER RECOVERY - FUEL	8,062,000	132,000	6,274,000
5	DEFERRED EXPENSES	(131,000)	0	0
6	UNBILLED REVENUE BOOK	3,573,000	(3,567,000)	0
7	LOAD MANAGEMENT	4,318,000	0	0
8	INSURANCE RESERVE	(840,000)	4,979,000	5,799,000
9	EXPENSES - NUCLEAR DECOMMISSIONING	7,000	6,000	0
10	NUCLEAR REFUELING OUTAGE - 1983	(650,000)	83,000	0
11	ENVIRONMENTAL STUDIES CAPITALIZED	1,000	0	0
12	BOND REDEMPTION	3,832,000	3,000	203,000
13	DISALLOWED ESOP (1980 - 1981)	(67,000)	0	0
14	UNBILLED RENTAL INCOME	21,000	0	50,000
15	NONACC EXP METHOD - SEC 448	19,000	12,000	0
16	RATE REFUND - WHOLESALE	20,000	0	0
17	DEFERRED MAINTENANCE - JOB ORDERS	109,000	0	0
18	STATE INCREASE TO 5.5%	(8,000)	18,000	10,000
19	UNDISTRIBUTED TRANSPORTATION CHARGES	0	73,000	72,000
20	UNDISTRIBUTED CSD CHARGES	0	0	0
21	MANAGEMENT FEES - DECOMMISSIONING FUND	1,000	1,000	0
22	SALES TAX REFUND	0	482,000	16,000
23	TRUE UP 1982	0	0	3,253,000
24	TRUE UP 1983	0	0	2,405,000
25	TRUE UP 1984	0	0	2,193,000
26	TRUE UP 1985	0	0	2,365,000
27	CUSTOMER DEPOSIT REFUND	0	167,000	0
28	WHOLESALE RATE REFUND	0	131,000	132,000
	TOTAL	20,462,000	2,520,000	23,393,000

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS Debits		ADJUSTMENTS Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
0	0					973,000	1
0	0					756,000	2
0	0					(155,000)	3
0	0					1,920,000	4
0	0					(131,000)	5
0	0					6,000	6
0	0					4,318,000	7
0	0	190.00	1,655,000			(5,000)	8
0	0					13,000	9
0	0			283.00	83,000	(650,000)	10
0	0					1,000	11
0	0					3,632,000	12
0	0					(67,000)	13
0	0					(29,000)	14
0	0					31,000	15
0	0					20,000	16
0	0					109,000	17
0	0					0	18
0	0	190.00	214,000	190.00	215,000	0	19
0	0	190.00	198,000	190.00	198,000	0	20
0	0					2,000	21
0	0	263.00	83,000			549,000	22
0	0					(3,253,000)	23
0	0					(2,405,000)	24
0	0					(2,193,000)	25
0	0					(2,365,000)	26
0	0					167,000	27
0	0					(1,000)	28
0	0		2,150,000		496,000	1,243,000	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year(columns (c),(e), & (g), aren't derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	OPERATING REVENUES Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	902,880,086	825,735,082
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instr. 4)	416,289,417	377,645,253
5	Large (or Industrial) (See Instr. 4)	152,246,510	150,673,967
6	(444) Public Street and Highway Lighting	888,814	772,914
7	(445) Other Sales to Public Authorities	89,208,016	79,417,427
8	(446) Sales to Railroads and Railways	0	0
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	1,561,512,843	1,434,244,643
11	(447) Sales for Resale	104,458,789	105,852,217
12	TOTAL Sales of Electricity	1,665,971,632 *	1,540,096,860
13	(Less) (449.1) Provision for Rate Refunds	4,443,520	(8,379,068)
14	TOTAL Revenues Net of Provision for Refunds	1,670,415,152	1,531,717,792
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,453	1,867
17	(451) Miscellaneous Service Revenues	6,488,341	6,520,038
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	28,242,531	26,319,114
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	18,004,842	14,488,275
22	(456) Deferred Fuel Revenues	(2,187,610)	30,841,792
23	(456) Unbilled Revenues	(11,816,674)	17,109,761
24			
25			
26	TOTAL Other Operating Revenues	38,732,883	95,280,847
27	TOTAL Electric Operating Revenues	$1,709,148,035	$1,626,998,639

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

3. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

4. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

5. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

6. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
				1
12,415,513	11,786,858	1,007,806	977,448	2
				3
7,328,749	6,989,812	113,595	111,079	4
3,455,707	3,766,128	3,115	3,021	5
20,782	19,682	2,255	2,145	6
1,657,578	1,560,816	8,711	8,108	7
0	0	0	0	8
0	0	0	0	9
24,878,329	24,123,296	1,135,482	1,101,801	10
2,265,345	2,387,180	17	16	11
27,143,674 **	26,510,476	1,135,499	1,101,817	12
				13
27,143,674	26,510,476	1,135,499	1,101,817	14

* Includes $ -0- unbilled revenues.

** Includes -0- MWH relating to unbilled revenues.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.
2. Provide a subheading and total amount for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue per KWH Sold (f)
1	RS-1 RESIDENTIAL SERVICE	8,592,494	626,854,639	721,917	11,902	7.295
2	OL-1 OUTDOOR LIGHTING	14,966	1,105,332	(23,546)	636	7.386
3	RST-1 RESIDENTIAL SERVICE (OPTIONAL					
4	TIME OF USE)	1,194	69,020	58	20,586	5.781
5	RSL-1 RESIDENTIAL SERVICE (OPTIONAL					
6	LOAD MGMT)	3,806,859	242,938,289	285,831	13,319	6.382
7						
8						
9						
10	TOTAL RESIDENTIAL SERVICE	12,415,513	870,967,280	1,007,806	12,319	7.015
11						
12						
13	OL-1 OUTDOOR LIGHTING	38,761	1,835,112	(12,627)	3,070	4.734
14	GSLD-1 GENERAL SERVICE LARGE DEMAND	845,264	44,174,311	244	3,464,197	5.226
15	GS-2 GENERAL SERVICE NON-DEMAND					
16	100% LOAD FACTOR	15,184	1,076,002	3,402	4,463	7.086
17	GSLM-1 GENERAL SERVICE LOAD MANAGEMENT	166,252	8,837,624	478	347,808	5.316
18	GSLMT-1 GENERAL SERVICE LOAD MANAGEMENT					
19	AND TIME OF USE	44,171	2,101,344	6	7,361,833	4.757
20	GST-1 GENERAL SERVICE NON-DEMAND					
21	OPTIONAL TIME OF USE	1,611	94,189	53	30,396	5.847
22	GSDT-1 GENERAL SERVICE DEMAND					
23	OPTIONAL TIME OF USE	22,183	1,195,632	51	434,961	5.390
24	GSLDT-1 GENERAL SERVICE LARGE DEMAND					
25	OPTIONAL TIME OF USE	1,709,205	80,561,795	200	8,546,025	4.713
26	IST-1 INTERRUPTIBLE GENERAL SERVICE					
27	OPTIONAL TIME OF USE	1,342,851	49,918,721	42	31,972,643	3.717
28	GS-1 GENERAL SERVICE NON-DEMAND	1,599,473	114,939,664	99,217	16,121	7.186
29	GSD-1 GENERAL SERVICE DEMAND	4,306,769	234,331,054	12,960	332,312	5.441
30	CS-1 CURTAILABLE GENERAL SERVICE	6,555	325,575	1	6,555,000	4.967
31	CST-1 CURTAILABLE GENERAL SERVICE					
32	OPTIONAL TIME OF USE	383,308	16,591,332	9	42,589,778	4.329
33	COG-1 COGENERATION & SMALL POWER PROD	0	22,285	6	0	0.000
34	COG-2 COGENERATION & SMALL POWER PROD	0	2,275	2	0	0.000
35	IS-1 INTERRUPTIBLE GENERAL SERVICE	168,008	6,809,469	30	5,600,267	4.053
36	SS-1 FIRM STAND-BY SERVICE	6,200	382,976	4	1,550,000	6.177
37	SS-2 INTERRUPTIBLE STAND-BY SERVICE	125,951	4,732,829	4	31,487,750	3.758
38	SS-3 CURTAILABLE STAND-BY SERVICE	2,711	289,737	1	2,711,000	10.688
39						
40	TOTAL COMMERCIAL AND IND SERVICE	10,784,457	568,221,926	116,710	92,404	5.269

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customers, average KWH per customer, and average revenue per KWH, excluding data for Sale for Resale which is reported on pages 310-311.
2. Provide a subheading and total amount for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWH Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue per KWH Sold (f)	
41	SL-1 STREET LIGHTING	20,781	888,814	2,255	9,216	4.277	
42							
43							
44							
45							
46	TOTAL PUBLIC STREET AND HIGHWAY						
47	LIGHTING	20,781	888,814	2,255	9,216	4.277	
48							
49							
50	OL-1 OUTDOOR LIGHTING	513	25,033	(203)	2,527	4.880	
51	SL-1 STREET LIGHTING	73,110	3,061,458	2,003	36,500	4.188	
52	GSLD-1 GENERAL SERVICE LARGE DEMAND	217,846	12,465,571	86	2,533,093	5.722	
53	GS-2 GENERAL SERVICE NON-DEMAND						
54	100% LOAD FACTOR	16,769	1,070,789	842	19,916	6.386	
55	GSLM-1 GENERAL SERVICE LOAD MANAGEMENT	80,272	4,991,949	122	657,967	6.219	
56	GSLMT-1 GENERAL SERVICE LOAD MANAGEMENT						
57	AND TIME OF USE	172,801	7,847,952	3	57,600,333	4.542	
58	IS-1 INTERRUPTIBLE GENERAL SERVICE	4,633	198,771	1	4,633,000	4.290	
59	GSDT-1 GENERAL SERVICE DEMAND						
60	OPTIONAL TIME OF USE	15,823	793,642	18	879,056	5.016	
61	GSLDT-1 GENERAL SERVICE LARGE DEMAND						
62	OPTIONAL TIME OF USE	463,385	21,655,983	33	14,041,970	4.673	
63	GS-1 GENERAL SERVICE NON-DEMAND	54,837	3,939,776	3,994	13,730	7.185	
64	MS-1 MUNICIPAL SERVICE TRANSITION	43,715	3,098,124	203	215,345	7.087	
65	GSD-1 GENERAL SERVICE DEMAND	497,151	29,243,770	1,403	354,349	5.882	
66	CST-1 CURTAILABLE GENERAL SERVICE						
67	OPTIONAL TIME OF USE	16,661	737,481	2	8,330,500	4.426	
68	COG-1 COGENERATION & SMALL POWER						
69	PRODUCTION	0	0	0	0	0.000	
70	SS-1 FIRM STAND-BY SERVICE	62	77,717	1	62,000	125.350	*
71							
72							
73	TOTAL OTHER SALES TO PUBLIC						
74	AUTHORITIES	1,657,578	89,208,016	8,711	190,286	5.382	
75							
76	TOTAL SALES TO ULTIMATE						
77	CUSTOMERS	24,878,329	1,529,286,036	1,135,482	21,910	6.147	
78							
79	* REVENUE PER KWH DISTORTED DUE TO DEMAND CHARGE						
80	( ) DENOTES TOTAL NUMBER OF BILLINGS AVERAGED, NOT INCLUDED IN TOTAL						

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FUEL CHARGE OF ELECTRICITY BY RATE SCHEDULE

RS-1	$211,936,070
RSL-1	93,909,049
RST-1	28,765
GS-1	40,826,356
GST-1	39,166
GS-2	788,493
GSD-1	118,427,799
GSDT-1	937,423
GSLD-1	26,118,067
GSLDT-1	53,654,489
GSLM-1	11,400,508
CS-1	159,805
CST-1	9,727,458
IS-1	4,184,182
IST-1	32,352,733
SL-1	2,262,462
OL-1	1,307,162
MS-1	1,078,328
SS-1	142,475
SS-2	2,970,942
SS-3	65,410
COG-1	0
COG-2	0
TOTAL	$612,317,142

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INSTRUCTIONS FOR SALES FOR RESALE (Account 447)
PAGES 310 and 311

1. Report all sales for resale (i.e. sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326 - 327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
   RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
   LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This catagory should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
   IF - for intermediate long-term service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
   SF - for short-term firm service. Use this catagory for all firm services where the duration of each period of commitment for service is one year or less.
   LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability & reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
   IU - for intermediate-term service from a designated generating unit. The same as LU service except "intermediate-term means longer than one year but less than five years.
   OS - for other service. Use this catagory only for those services which cannot be placed in the above-defined catagories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
   AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in columns (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales for Resale on pg 401, line 23. The "Subtotal-Non-RQ" amount in column (g) must be reported as Non-Requirements Sales for Resale on pg 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

SALES FOR RESALE (Account 447)

See instructions on preceding page.

Line No.	Name of Company Or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Avg. Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	REQUIREMENTS SERVICE:					
2	CITY OF ALACHUA	RQ	RS-2	0	SEE PG 450	SEE PG 450
3	CITY OF BARTOW	RQ	NO. 114	44	"	"
4	CITY OF CHATTAHOOCHEE	RQ	RS-2	6	"	"
5	CITY OF FT MEADE	RQ	RS-2	8	"	"
6	CITY OF HAVANA	RQ	NO. 115	4	"	"
7	CITY OF KISSIMMEE	RQ	NO. 120	15	"	"
8	CITY OF MOUNT DORA	RQ	RS-2	13	"	"
9	CITY OF NEWBERRY	RQ	NO. 116	4	"	"
10	CITY OF QUINCY	RQ	RS-2	18	"	"
11	CITY OF ST CLOUD	RQ	NO. 121	15	"	"
12	CITY OF WAUCHULA	RQ	NO. 117	10	"	"
13	CITY OF WILLISTON	RQ	RS-2	4	"	"
14	FLORIDA MUNICIPAL POWER AGENCY	RQ	NO. 107	115	"	"
15	ORLANDO UTILITIES COMMISSION	RQ	RS-2	3	"	"
16	REEDY CREEK IMPROVEMENT DISTRICT	RQ	NO. 118	47	"	"
17	SEMINOLE ELECTRIC COOPERATIVE, INC.	RQ	NO. 106	487	"	"
18	SOUTHEASTERN POWER ADMINISTRATION	RQ	--	0	"	"
19						
20	SUBTOTAL - RQ SERVICE					
21						
22						
23						
24	NON-REQUIREMENTS SERVICE (INTERCHANGE):					
25						
26	SOUTHERN SERVICES INC.	OS(1)	--	N/A	N/A	N/A
27	FLORIDA POWER & LIGHT CO.	OS(2)	FERC NO. 81	N/A	N/A	N/A
28	TAMPA ELECTRIC CO.	SF	FERC NO. 80	N/A	N/A	N/A
29		OS(2)		N/A	N/A	N/A
30	ORLANDO UTILITIES COMMISSION	SF	FERC NO. 86	N/A	N/A	N/A
31		OS(2)		N/A	N/A	N/A
32	CITY OF TALLAHASSEE	SF	FERC NO. 96	N/A	N/A	N/A
33		OS(2)		N/A	N/A	N/A
34	CITY OF GAINESVILLE	SF	FERC NO. 88	N/A	N/A	N/A
35		OS(2)		N/A	N/A	N/A
36	CITY OF LAKELAND	OS(1)	FERC NO. 92	N/A	N/A	N/A
37	CITY OF SEBRING	SF	FERC NO. 90	N/A	N/A	N/A
38		OS(1)		N/A	N/A	N/A
39		IF		N/A	N/A	N/A
40	CITY OF KISSIMMEE	OS(2)	FERC NO. 94	N/A	N/A	N/A
41		IF		N/A	N/A	N/A
42	CITY OF LAKE WORTH	OS(1)	FERC NO.101	N/A	N/A	N/A
43	CITY OF HOMESTEAD	OS(1)	FERC NO. 82	N/A	N/A	N/A
44						

SALES FOR RESALE (Account 447) (Continued)

	REVENUE				
Megawatthours Sold	Demand Charges	Energy Charges	Other Charges (FUEL ADJ)	Total ($)	Line No.
(g)	(h)	(i)	(j)	(k)	
					1
85	2,214	7,189	(63)	9,340	2
247,901	3,705,808	6,049,766	(54,041)	9,701,533	3
33,087	509,965	851,062	(1,299)	1,359,728	4
39,433	641,637	933,871	(1,963)	1,573,545	5
18,506	301,208	440,686	(312)	741,582	6
3,498	365,295	265,824	137,904	769,023	7
66,924	1,101,660	1,615,242	(14,576)	2,702,326	8
24,744	372,624	626,067	(4,316)	994,375	9
100,121	1,491,012	2,409,273	(5,390)	3,894,895	10
5,867	313,110	1,661,884	219,404	2,194,398	11
55,374	844,050	1,359,089	(8,825)	2,194,314	12
24,180	402,394	648,789	(2,749)	1,048,434	13
454,870	7,967,296	4,234,961	10,007,701	22,209,958	14
9,426	226,749	277,648	3,409	507,806	15
142,649	1,506,480	4,845,048	1,602,292	7,953,820	16
285,136	12,407,919	5,868,450	8,879,254	27,155,623	17
36,181	0	1,001,068	0	1,001,068	18
					19
1,547,982	32,159,421	33,095,917	20,756,430	86,011,768	20
					21
					22
					23
					24
					25
5,833		444,928		444,928	26
421,707		8,246,374		8,246,374	27
2,456	80,816	231,120		311,936	28
32,022		1,567,123		1,567,123	29
0	7,830	0		7,830	30
57,352		1,077,200		1,077,200	31
4,362	110,363	164,598		274,961	32
18,688		372,790		372,790	33
50	10,865	2,630		13,495	34
14,626		321,301		321,301	35
241		11,836		11,836	36
30,267	95,008	652,992		748,000	37
15,904		370,495		370,495	38
0	16,709	0		16,709	39
31,052		705,592		705,592	40
0	5,806	0		5,806	41
1,323		31,397		31,397	42
4,169		91,601		91,601	43
					44

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SALES FOR RESALE (Account 447)

See instructions on preceding page.

Line No.	Name of Company Or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Avg. Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
45						
46	CITY OF FORT PIERCE	OS(1)	FERC NO.100	N/A	N/A	N/A
47	JACKSONVILLE ELECTRIC AUTHORITY	OS(2)	FERC NO. 91	N/A	N/A	N/A
48	CITY OF ST. CLOUD	OS(1)	FERC NO. 95	N/A	N/A	N/A
49		IF		N/A	N/A	N/A
50	CITY OF STARKE	OS(1)	FERC NO.103	N/A	N/A	N/A
51	CITY OF KEY WEST	OS(1)	FERC NO.108	N/A	N/A	N/A
52	CITY OF REEDY CREEK	SF	FERC NO.118	N/A	N/A	N/A
53		OS(1)		N/A	N/A	N/A
54	CITY OF VERO BEACH	OS(1)	FERC NO. 93	N/A	N/A	N/A
55	CITY OF NEW SMYRNA BEACH	OS(1)	FERC NO.104	N/A	N/A	N/A
56	SEMINOLE ELECTRIC COOPERATIVE, INC.	SF	FERC NO. 97	N/A	N/A	N/A
57		OS(2)		N/A	N/A	N/A
58		IF		N/A	N/A	N/A
59	FLORIDA MUNICIPAL POWER AGENCY	OS(1)	FERC NO.107	N/A	N/A	N/A
60		IF		N/A	N/A	N/A
61						
62						
63	SUBTOTAL - NON RQ SERVICE					
64						
65						
66						
67	TOTAL SALES FOR RESALE					
68						
69	TRANSFER 20% OF THE JURISDICTIONAL					
70	GAIN ON SALE OF ECONOMY INTERCHANGE					
71	TO ACCOUNT 421.40. (PER THE FLORIDA					
72	PUBLIC SERVICE COMMISSION)					
73						
74						
75	TOTAL ACCOUNT 447					
76						
77						
78						
79						
80						
81	NOTES:					
82	OS(1) - ECONOMY INTERCHANGE SALES.					
83	OS(2) - ECONOMY AND EMERGENCY INTERCHANGE SALES.					
84						
85						
86						
87						
88						

SALES FOR RESALE (Account 447) (Continued)

	REVENUE				
Megawatthours Sold	Demand Charges	Energy Charges	Other Charges (FUEL ADJ)	Total ($)	Line No.
(g)	(h)	(i)	(j)	(k)	
					45
4,594		107,045		107,045	46
952		68,415		68,415	47
1,835		44,957		44,957	48
0	2,385	0		2,385	49
396		10,269		10,269	50
9,203		229,668		229,668	51
40	76,020	3,408		79,428	52
14,234		278,414		278,414	53
5,529		122,654		122,654	54
106		2,312		2,312	55
	9,803			9,803	56
15,125		419,116		419,116	57
12,224	1,697,412	1,010,501		2,707,913	58
13,073		225,131		225,131	59
0	1,035	0		1,035	60
					61
					62
717,363	2,114,052	16,813,867	0	18,927,919	63
					64
					65
					66
2,265,345	34,273,473	49,909,784	20,756,430	104,939,687	67
					68
					69
					70
					71
				(480,898)	72
					73
					74
				104,458,789	75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
					86
					87
					88

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	(1) POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,755,165	2,845,871
5	(501) Fuel **	473,348,132	469,721,203
6	(502) Steam Expenses	6,187,283	6,188,696
7	(503) Steam from Other Sources	0	0
8	(Less) (504) Steam Transferred-Cr.	(97,221)	(141,464)
9	(505) Electric Expenses	4,630,307	4,228,482
10	(506) Miscellaneous Steam Power Expenses	12,732,662	13,276,518
11	(507) Rents	41,681	240,112
12	TOTAL Operation (Enter Total of lines 4 thru 11)	499,598,009	496,359,418
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	6,494,215	6,857,566
15	(511) Maintenance of Structures	1,829,158	2,265,678
16	(512) Maintenance of Boiler Plant	19,696,138	20,232,032
17	(513) Maintenance of Electric Plant	10,356,986	11,903,768
18	(514) Maintenance of Miscellaneous Steam Plant	3,309,497	3,479,042
19	TOTAL Maintenance(Enter Total of lines 14 thru 18)	41,685,994	44,738,086
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	541,284,003	541,097,504
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	22,234,164	21,134,297
24	(518) Fuel	26,299,562	18,833,083
25	(519) Coolants and Water	0	0
26	(520) Steam Expenses	217,047	284,891
27	(521) Steam from Other Sources	96,920	140,530
28	(Less) (522) Steam Transferred-Cr.	0	0
29	(523) Electric Expenses	100	127
30	(524) Miscellaneous Nuclear Power Expenses	19,059,556	17,729,543
31	(525) Rents	0	0
32	TOTAL Operation (Enter Total of lines 23 thur 31)	67,907,349	58,122,471
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	30,545,250	35,119,844
35	(529) Maintenance of Structures	1,380,538	1,241,776
36	(530) Maintenance of Reactor Plant Equipment	9,770,083	8,729,909
37	(531) Maintenance of Electric Plant	1,556,059	2,113,271
38	(532) Maintenance of Miscellaneous Nuclear Plant	1,459,504	1,480,838
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	44,711,434	48,685,638
40	TOTAL Power Production Expenses-Nuclear Power (Enter total of lines 32 and 39)	112,618,783	106,808,109
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter total of lines 43 thru 48)		

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses-Hydraulic Power		
59	(Enter total of lines 49 and 57)		
	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	398,615	342,432
62	(547) Fuel	27,770,044	27,240,225
63	(548) Generation Expenses	149,826	201,603
64	(549) Miscellaneous Other Power Generation Expenses	676,206	603,719
65	(550) Rents	0	0
66	TOTAL Operation (Enter Total of lines 61 thru 65)	28,994,691	28,387,979
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	489,566	447,863
69	(552) Maintenance of Structures	142,794	614,693
70	(553) Maintenance of Generating and Electric Plant	3,102,082	2,736,474
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,743,694	788,342
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	5,478,136	4,587,372
73	TOTAL Power Production Expenses-Other Power		
	(Enter Total of lines 66 and 72)	34,472,827	32,975,351
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	125,060,035	105,649,437
76	(556) System Control and Load Dispatching	1,542,637	1,473,338
77	(557) Other Expenses *	14,165,365	23,288
78	TOTAL Other Power Supply Expenses(Enter Total of lines 75-77)	140,768,037	107,146,063
79	TOTAL Power Production Expenses		
	(Enter Total of lines 20, 40, 58, 73, and 78)	829,143,650	788,027,027
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	1,788,853	775,459
83	(561) Load Dispatching	1,265,243	1,254,135
84	(562) Station Expenses	1,100,036	1,047,172
85	(563) Overhead Line Expenses	388,359	669,329
86	(564) Underground Line Expenses	15,781	27,192
87	(565) Transmission of Electricity by Others	0	0
88	(566) Miscellaneous Transmission Expenses	1,767,312	2,057,501
89	(567) Rents	18,715	26,077
90	TOTAL Operation (Enter Total of lines 82 thru 89)	6,344,299	5,856,865
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	120,119	145,076
93	(569) Maintenance of Structures	280,141	237,081
94	(570) Maintenance of Station Equipment	3,670,284	2,753,893
95	(571) Maintenance of Overhead Lines	2,158,897	2,087,694
96	(572) Maintenance of Underground Lines	265,513	115,697
97	(573) Maintenance of Miscellaneous Transmission Plant	(736)	1,968
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	6,494,218	5,341,409
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	12,838,517	11,198,274
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	4,819,235	4,639,796

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	0	0
105	(582) Station Expenses	1,096,401	1,087,504
106	(583) Overhead Line Expenses	2,017,602	2,051,131
107	(584) Underground Line Expenses	1,043,831	1,259,510
108	(585) Street Lighting and Signal System Expenses	52,489	58,291
109	(586) Meter Expenses	3,595,895	3,060,682
110	(587) Customer Installations Expenses	1,074,057	1,079,159
111	(588) Miscellaneous Distribution Expenses	8,725,139	9,339,997
112	(589) Rents	252,801	381,267
113	TOTAL Operation (Enter Total of lines 102 & 104 thru 111)	22,677,450	22,957,337
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	1,054,171	975,216
116	(591) Maintenance of Structures	463,470	539,329
117	(592) Maintenance of Station Equipment	3,148,887	2,300,915
118	(593) Maintenance of Overhead Lines	13,511,022	14,106,922
119	(594) Maintenance of Underground Lines	2,909,368	3,041,998
120	(595) Maintenance of Line Transformers	1,272,021	1,768,564
121	(596) Maintenance of Street Lighting and Signal Systems	1,286,613	1,301,718
122	(597) Maintenance of Meters	686,023	672,661
123	(598) Maintenance of Miscellaneous Distribution Plant	327,920	223,069
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	24,659,495	24,930,392
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	47,336,945	47,887,729
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	3,652,740	3,518,939
129	(902) Meter Reading Expenses	6,380,935	6,700,147
130	(903) Customer Records and Collection Expenses	17,671,551	17,178,723
131	(904) Uncollectible Accounts	2,887,000	2,000,000
132	(905) Miscellaneous Customer Accounts Expenses	1,727,422	1,857,427
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128-132)	32,319,648	31,255,236
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	305,839	137,312
137	(908) Customer Assistance Expenses	51,394,820	43,134,216
138	(909) Informational and Instructional Expenses	745,677	868,917
139	(910) Miscellaneous Customer Service and Informational Expenses	317,030	282,937
140	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 136 thru 139)	52,763,366	44,423,382
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	(2,184)	67,779
144	(912) Demonstrating and Selling Expenses	584,249	827,086
145	(913) Advertising Expenses	228,413	266,694
146	(916) Miscellaneous Sales Expenses	0	0
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	810,478	1,161,559
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	19,325,425	19,240,333
151	(921) Office Supplies and Expenses	5,078,334	5,689,796
152	(Less) (922) Administrative expenses Transferred-Credit	(60,144)	(57,559)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES
(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES		
154	(923) Outside Services Employed	1,493,140	1,826,789
155	(924) Property Insurance	3,709,754	5,744,070
156	(925) Injuries and Damages	4,765,305	5,491,721
157	(926) Employee Pensions and Benefits	22,490,523	21,560,374
158	(927) Franchise Requirements	0	0
159	(928) Regulatory Commission Expenses	429,354	336,570
160	(Less) (929) Duplicate Charges-Cr.	(3,894,583)	(3,629,346)
161	(930.1) General Advertising Expenses	110,148	194,373
162	(930.2) Miscellaneous General Expenses	17,125,819	16,500,431
163	(931) Rents	1,138,032	1,275,015
164	TOTAL Operation (Enter Total of lines 150 thru 163 except line 153)	71,711,107	74,172,567
165	Maintenance		
166	(935) Maintenance of General Plant	3,190,540	3,084,544
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 & 166)	74,901,647	77,257,111
168	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 79, 99, 125, 133, 140, 147, and 167)	1,050,114,251	1,001,210,318

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1 . Payroll Period Ended (Date)	12/16/90
2 . Total Regular Full-Time Employees	5,606
3 . Total Part-Time and Temporary Employees	529
4 . Total Employees	6,135

* CURRENT YEAR INCLUDES DEFERRED FUEL EXPENSE OF - $ 14,140,616
** PRIOR YEAR INCLUDES DEFERRED FUEL EXPENSE OF --- $(23,882,017)

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1990

INSTRUCTIONS FOR PURCHASED POWER (Account 555)
PAGES 326 and 327

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
   RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
   LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This catagory should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
   IF - for intermediate long-term service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
   SF - for short-term firm service. Use this catagory for all firm services where the duration of each period of commitment for service is one year or less.
   LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability & reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.
   IU - for intermediate-term service from a designated generating unit. The same as LU service except "intermediate-term" means longer than one year but less than five years.
   EX - for exchanges of electricity. Use this catagory for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.
   OS - for other service. Use this catagory only for those services which cannot be placed in the above-defined catagories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
   AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases & any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received & delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchange, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Rec'd on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

PURCHASED POWER (Account 555)
(Including power exchanges)

See instructions on preceding page.

Line No.	Name of Company Or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Avg. Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	PURCHASED POWER:					
2	SOUTHEASTERN POWER ADMINISTRATION	OS(1)	N/A	N/A	N/A	N/A
3	OCCIDENTAL CHEMICAL COMPANY	OS(1)	N/A	N/A	N/A	N/A
4	BAY COUNTY	OS(1)	N/A	N/A	N/A	N/A
5	US AGRI-CHEMICALS CORPORATION	OS(1)	N/A	N/A	N/A	N/A
6	RIDGEWOOD CHEMICAL CORPORATION	OS(1)	N/A	N/A	N/A	N/A
7	NRG/RECOVERY GROUP, INC.	OS(1)	N/A	N/A	N/A	N/A
8	PINELLAS COUNTY	OS(1)	N/A	N/A	N/A	N/A
9	ST. JOE PAPER	OS(1)	N/A	N/A	N/A	N/A
10	LFC POWER SYSTEMS	OS(1)	N/A	N/A	N/A	N/A
11	TIMBER ENERGY RESOURCES, INC.	OS(1)	N/A	N/A	N/A	N/A
12	FLORIDA CRUSHED STONE COMPANY	OS(1)	N/A	N/A	N/A	N/A
13	CITRUS WORLD	OS(1)	N/A	N/A	N/A	N/A
14	GLADES ELECTRIC COOPERATIVE INC.	OS(1)	N/A	N/A	N/A	N/A
15						
16						
17	SUBTOTAL - PURCHASED POWER					
18						
19						
20	INTERCHANGE POWER:					
21	SOUTHERN SERVICES INC.	OS(2)	--	N/A	N/A	N/A
22		IF		N/A	N/A	N/A
23		SF		N/A	N/A	N/A
24		EX		N/A	N/A	N/A
25	FLORIDA POWER & LIGHT CO.	OS(3)	FERC NO. 81	N/A	N/A	N/A
26		SF		N/A	N/A	N/A
27		EX		N/A	N/A	N/A
28	TAMPA ELECTRIC CO.	OS(2)	FERC NO. 80	N/A	N/A	N/A
29		EX		N/A	N/A	N/A
30	ORLANDO UTILITIES COMMISSION	OS(2)	FERC NO. 86	N/A	N/A	N/A
31		EX		N/A	N/A	N/A
32	CITY OF TALLAHASSEE	OS(2)	FERC NO. 96	N/A	N/A	N/A
33		SF		N/A	N/A	N/A
34		EX		N/A	N/A	N/A
35	CITY OF GAINESVILLE	OS(3)	FERC NO. 88	N/A	N/A	N/A
36		EX		N/A	N/A	N/A
37	CITY OF LAKELAND	OS(2)	FERC NO. 92	N/A	N/A	N/A
38	CITY OF SEBRING	OS(2)	FERC NO. 90	N/A	N/A	N/A
39		EX		N/A	N/A	N/A
40	CITY OF KISSIMMEE	OS(2)	FERC NO. 94	N/A	N/A	N/A
41		EX		N/A	N/A	N/A
42	CITY OF LAKE WORTH	OS(2)	FERC NO.101	N/A	N/A	N/A
43	CITY OF VERO BEACH	OS(2)	FERC NO. 93	N/A	N/A	N/A
44	CITY OF HOMESTEAD	OS(2)	FERC NO. 82	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)

	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) or settlement ($) (m)	Line No.
							1
15,264	0	0	0	198,363	0	198,363	2
9,096	0	0	0	313,977	0	313,977	3
72,516	0	0	1,780,680	2,437,861	0	4,218,541	4
15,417	0	0	0	543,152	0	543,152	5
15,417	0	0	0	543,152	0	543,152	6
15,050	0	0	0	618,496	0	618,496	7
380,598	0	0	0	12,452,076	0	12,452,076	8
86	0	0	0	2,481	0	2,481	9
41,446	0	0	0	1,663,575	0	1,663,575	10
105,408	0	0	0	3,573,877	0	3,573,877	11
306,433	0	0	0	9,829,639	0	9,829,639	12
0	0	0	0	0	0	0	13
122	0	0	0	8,562	0	8,562	14
							15
							16
976,853	0	0	1,780,680	32,185,211	0	33,965,891	17
							18
							19
							20
316,153				9,303,407		9,303,407	21
1,259,669			19,143,333	28,268,992		47,412,325	22
438,909			3,570,010	10,475,777		14,045,787	23
0	446,914	21,379				0	24
116,450				4,965,360		4,965,360	25
13,035			393,940	1,190,869		1,584,809	26
0	2,977,250	(312,769)				0	27
85,999				2,630,674		2,630,674	28
0	(349,124)	5,040,492				0	29
53,181				2,921,589		2,921,589	30
0	3,555,175	4,432,530				0	31
32,684				1,544,502		1,544,502	32
0			4,545	0		4,545	33
0	666,194	(94,771)				0	34
30,342				1,373,876		1,373,876	35
0	82,069	(49,939)				0	36
100				4,446		4,446	37
2,458				112,326		112,326	38
0	16,217	16,198				0	39
127				7,853		7,853	40
0	7,367	(330,209)				0	41
430				22,031		22,031	42
640				31,695		31,695	43
3,241				206,506		206,506	44

FLORIDA POWER CORPORATION
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PURCHASED POWER (Account 555)
(Including power exchanges)

Line No.	Name of Company Or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Avg. Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
45	CITY OF FORT PIERCE	OS(2)	FERC NO.100	N/A	N/A	N/A
46	CITY OF KEY WEST	OS(2)	FERC NO.108	N/A	N/A	N/A
47	CITY OF NEW SMYRNA BEACH	OS(2)	FERC NO.104	N/A	N/A	N/A
48	SEMINOLE ELECTRIC COOPERATIVE INC.	OS(2)	FERC NO. 97	N/A	N/A	N/A
49		EX		N/A	N/A	N/A
50	DUKE POWER CO.	OS(2)	--	N/A	N/A	N/A
51	JACKSONVILLE ELECTRIC AUTHORITY	OS(2)	FERC NO. 91	N/A	N/A	N/A
52	CAJUN ELECTRIC POWER COOPERATIVE INC.	OS(2)	--	N/A	N/A	N/A
53	FLORIDA MUNICIPAL POWER AGENGY	OS(2)	FERC NO.104	N/A	N/A	N/A
54	CITY OF ST CLOUD	EX	FERC NO. 95	N/A	N/A	N/A
55	REEDY CREEK IMPROVEMENT DISTRICT	EX	FERC NO.118	N/A	N/A	N/A
56	CRYSTAL RIVER UNIT #3 PARTICIPANTS	EX	--	N/A	N/A	N/A
57						
58						
59	SUBTOTAL - INTERCHANGE POWER					
60						
61						
62						
63	TOTAL PURCHASED & INTERCHANGE POWER					
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80	NOTES:					
81	OS(1) - COGENERATION AND SMALL POWER PRODUCERS					
82	OS(2) - ECONOMY INTERCHANGE PURCHASES					
83	OS(3) - ECONOMY AND EMERGENCY INTERCHANGE PURCHASES					
84						
85						
86						
87						
88						

PURCHASED POWER (Account 555) (Continued)

POWER EXCHANGES			COST/SETTLEMENT OF POWER				
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) or settlement ($) (m)	Line No.
1,269				59,725		59,725	45
8				588		588	46
191				15,174		15,174	47
75,297				2,430,501		2,430,501	48
0	1,256,321	(64,287)				0	49
19,577				347,940		347,940	50
44,230				1,982,595		1,982,595	51
4,196				84,360		84,360	52
20				1,531		1,531	53
0	0	369				0	54
0	11,322	11,285				0	55
0	2,597	2,950				0	56
							57
							58
2,498,206	8,672,302	8,673,228	23,111,828	67,982,317	0	91,094,145	59
							60
							61
							62
3,475,059	8,672,302	8,673,228	24,892,508	100,167,528	0	125,060,036	63
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FLORIDA POWER CORPORATION
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, (i.e. wheeling), provided for electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each type of transmission service involving the entities listed in columns (a),(b),(c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a),(b), or (c).
4. In column (d) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
   LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This catagory should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	Tallahassee, Orlando Utilities	Florida Municipal Power Agency	LF(12)
2				
3	Florida Power & light	Tallahassee, Sebring	Florida Power & light	OS(11)
4				
5	Ft. Pierce Utilities Authority	Orlando, Tallahassee & Sebring	Florida Power & light	OS
6				
7	City of Gainesville	See footnote (1)	City of Gainesville	OS
8				
9	City of Homestead	Tallahassee	Florida Power & light	OS
10				
11	Jacksonville Elec Authority	Tallahassee & Sebring	Florida Power & light	OS
12				
13	City of Keywest	Sebring	Florida Power & light	OS
14				
15	Kissimmee Elec. Authority	See footnote (2)	Kissimmee Elec. Authority	OS
16				
17	City of Lake Worth Utilities	Tallahassee & Sebring	Florida Power & light	OS
18				
19	City of Lakeland	See footnote (3)	City of Lakeland	OS
20				
21	City of New Smyrna Beach	Tallahassee	Florida Power & light	OS
22				
23	Orlando Utilities Commission	See footnote (4)	Orlando Utilities Commission	OS
24				
25	Reedy Creek Improvement Dist.	See footnote (5)	Reedy Creek Improvement Dist.	OS
26				
27	Sebring Utilities Commission	See footnote (6)	Sebring Utilities Commission	OS
28				
29	Seminole Elec Cooperative, Inc.	Tallahassee & Tampa Elec. Company	Seminole Elec Cooperative, Inc.	LF(12,13)
30				
31	Southeastern Power Administration	Project	Preference Customers	LF(13)
32				
33				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

SF - for short-term firm service. Use this catagory for all firm services where the duration of each period of commitment for service is one year or less.
OS - for other service. Use this catagory only for those services which cannot be placed in the above-defined catagories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate designation for where energy was received as specified in the contract. In column (g) report the designation for the substation or appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
107	See footnotes 18,24	See footnotes 14,15,16,17,18, 20,21,23,24 & 25		37	36	1 2
81	See footnotes 20,24	See footnote 14		30,252	29,069	3 4
100	See footnotes 18,20,24	See footnote 14		932	895	5 6
88	See footnotes 18,20,21,24,25	See footnote 15		35,841	34,368	7 8
82	See footnote 24	See footnote 14		502	482	9 10
91	See footnotes 20,24	See footnote 14		1,687	1,628	11 12
108	See footnote 20	See footnote 14		359	347	13 14
94	See footnotes 14,15,19,21,24 & 25	See footnote 16		265,771	255,173	15 16
101	See footnotes 20,24	See footnote 14		175	170	17 18
92	See footnotes 15,21,25	See footnote 17		891	858	19 20
104	See footnote 24	See footnote 14		18	18	21 22
86	See footnotes 14,15,21,24,25	See footnote 18		60,508	58,123	23 24
118	See footnotes 15,18,20,21,24 & 25	See footnote 19		44,661	43,007	25 26
90	See footnotes 14,15,18,19,20, 21,24 & 25	See footnote 20		41,606	40,074	27 28
97	See footnotes 24,25	See footnote 21		1,701	1,700	29 30
N/A	See footnote 22	SEPA'S Preference Customers		194,610	182,252	31 32 33

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in column (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k + l + m) (n)	Line No.
	2,493,575		2,493,575	1
				2
	39,286		39,286	3
				4
	619		619	5
				6
	48,950		48,950	7
				8
	67		67	9
				10
	2,199		2,199	11
				12
	114		114	13
				14
	365,003		365,003	15
				16
	102		102	17
				18
	1,170		1,170	19
				20
	32		32	21
				22
	79,575		79,575	23
				24
	542,954		542,954	25
				26
	54,845		54,845	27
				28
	10,074,068		10,074,068	29
				30
	221,527		221,527	31
				32
				33

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, (i.e. wheeling), provided for electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each type of transmission service involving the entities listed in columns (a),(b),(c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a),(b), or (c).
4. In column (d) enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
   LF - for long-term service. Long-term means five years or longer and "firm" means that service can't be interrupted for for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This catagory should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

Line No.	Payment By (Company or Public Authority) (Footnote Affiliations) (a)	Energy Received From (Company or Public Authority) (Footnote Affiliations) (b)	Energy Delivered To (Company or Public Authority) (Footnote Affiliations) (c)	Statistical Classification (d)
34	City of St. Cloud	See footnote (7)	City of St. Cloud	OS
35				
36	City of Starke	See Footnote (8)	Florida Power & light	OS
37				
38	City of Tallahassee	See Footnote (9)	City of Tallahassee	OS
39				
40	Tampa Electric Company	See Footnote (10)	Tampa Electric Company	OS
41				
42	City of Vero Beach	Tallahassee, Sebring	Florida Power & light	OS
43				
44	Crystal River No. 3 Participants	Florida Power Corporation	See footnote 27	LF(13)
45				
46	Florida Crushed Stone	Florida Crushed Stone	Florida Power & Light	LF(13)
47				
48				
49				
50				
51				
52				
53				
54				
55				
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61				
62				
63				
64				
65				
66				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

SF - for short-term firm service. Use this catagory for all firm services where the duration of each period of commitment for service is one year or less.
OS - for other service. Use this catagory only for those services which cannot be placed in the above-defined catagories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate designation for where energy was received as specified in the contract. In column (g) report the designation for the substation or appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
95	See footnotes 14,15,21,24,25	See footnote 23		133,767	128,606	34
						35
103	See footnotes 15,20,24	See footnote 14		475	473	36
						37
96	See footnotes 14,15,18,20,21, 24 & 25	See footnote 24		34,884	33,492	38
						39
80	See footnotes 15,18,20,21 & 24	See footnote 25		63,673	61,193	40
						41
93	See footnotes 20,24	See footnote 14		939	905	42
						43
N/A	Crystal River Plant	See footnotes 14,15,16,18,20, 21 & 24.		414,292	404,627	44
						45
N/A	See footnote 26	See footnote 14		----	----	46
						47
		Total		1,327,581	1,277,496	48
						49
						50
						51
						52
						53
						54
						55
						56
						57
						58
						59
						60
						61
						62
						63
						64
						65
						66

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.
9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in column (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k + l + m) (n)	Line No.
	287,884		287,884	34
				35
	774		774	36
				37
	90,086		90,086	38
				39
	194,316		194,316	40
				41
	634		634	42
				43
	612,720		612,720	44
				45
	387,379		387,379	46
Total	---		---	47
(Included in Account 456)	15,497,880		15,497,880	48
	==========		==========	49
				50
				51
				52
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				66

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1990

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

Page No.	Item Number	Column Number	Comments
328	7	b	(1) Energy Received from Seminole Elec Coop., Tampa Elec Company, Tallahassee, Orlando & Sebring.
328	15	b	(2) Energy Received from Tampa Elec Company, Tallahassee, Gainesville, Seminole Elec Coop Coop., Florida Power & Light & Reedy Creek.
328	19	b	(3) Energy Received from Gainesville, Seminole Elec Coop., Tallahassee & Tampa Electric Company.
328	23	b	(4) Energy Received from Gainesville, Seminole Elec Coop., Tallahassee & Tampa Electric Company & Florida Power & Light.
328	25	b	(5) Energy Received from Gainesville, Seminole Elec Coop., Tallahassee, & Tampa Electric Company, Sebring, Orlando Utilities & Jacksonville Elec Authority.
328	27	b	(6) Energy Received from Gainesville, Seminole Elec Coop., Tallahassee, & Tampa Electric Company, Sebring, Orlando Utilities, & Jacksonville Elec Authority, Lake Worth, Vero Beach, Ft. Pierce, Homestead, Florida Power & Light & Reedy Creek.
328	34	b	(7) Energy Received from Gainesville, Seminole Elec Coop., Tallahassee, Tampa Electric Company & Florida Power & Light.
328-A	36	b	(8) Energy Received from Gainesville, Tallahassee & Sebring.
328-A	38	b	(9) Energy Received from Gainesville, Seminole Elec Coop., Tallahassee, & Tampa Electric Company, Sebring, Orlando Utilities, & Jacksonville Elec Authority, Jackson Bluff Hdyro Plant & Florida Power & Light.
328-A	40	b	(10) Energy Received from Gainesville, Seminole Elec Coop., Tallahassee, Florida Municipal Power Agency, Sebring, Orlando Utilities & Jacksonville Elec Authority.
328	various	d	(11) Classified as hour by hour transmission service transactions.
328	various	d	(12) Monthly energy charge based on highest hourly useage during the month.
328	various	d	(13) All long term classifications contract remains in effect for life unless terminated by either party with written notice.

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1990

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

Page No.	Item Number	Column Number	Comments
329's			Point of Receipt & Delivery Interconnections - Columns (F) & (G)
329's	various	f,g	(14) Florida Power & light interconnections - Sanford plant substation, Poinsett substation, Live Oak substation, North Longwood substation and Deland substation. See footnotes 2,4,6,7 & 9
329's	various	f,g	(15) Gainesville interconnections - Archer substation and Idylwild substation. See footnotes 3 - 10
329's	various	f,g	(16) Kissimmee interconnection - Lake Bryan substation.
329's	various	f,g	(17) Lakeland interconnections - Barcola substation and Kathleen substation.
329's	various	f,g	(18) Orlando Utilities interconnections - Rio Pinar substation, Windermere substation, Woodsmere substation, Southwood substation and Meadow Woods South substation. See footnotes 1,5,6,9 & 10
329's	various	f,g	(19) Reedy creek interconnections - Four Corners substation, Lake Bryan substation, Bay Hill substation and Theme Park substation. See footnote 6.
329's	various	f,g	(20) Sebring interconnections - DeSoto City substation and Sun-N-Lakes substation. See footnotes 1,5,6,9 & 10
329's	various	f,g	(21) Seminole Elec. Cooperative interconnections - Silver Springs North substation. See footnotes 1,2,4,5,6,7,9 & 10
329's	various	f,g	(22) Southeastern Power Administration interconnections - Jim Woodruff Dam substation.
329's	various	f,g	(23) St. Cloud interconnection - Holopaw substation.
329's	various	f,g	(24) Tallahassee interconnections - Florida Power switching station near Tallahassee, Purdom plant substation, Bradfordville West substation and Crawfordville substation. See footnotes 1 - 10.
329's	various	f,g	(25) Tampa Elec Company interconnections - North Bartow substation, Orchid Springs substation, Tampa Elec substation - Dade City, Higgins Plant substation, Lake Tarpon substation, West Lake Wales substation, Pebbledale substation, Denham substation and Trout Creek substation. See footnotes 1,2,3,4,5,6,7 & 9.
329's	46	f,g	(26) Florida Crushed Stone interconnection - Florida Crushed Stone plant substation.
328-A	44	C	(27) Energy Delivered to Crystal River No.3 Participants which include City of Alachua, City of Bushnell, Kissimmee, Leesburg, New Smyrna Beach, City of Ocala, Orlando Utilities, Sebring, Tallahassee, and Seminole Elec Cooperative.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues (930.22)	6,533,943
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses (930.24)	248,255
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent (930.23)	570,202
5	Other Expenses (List items of $5000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than $50,000 by classes if the number of items so grouped is shown):	
6		
7	COMPANY MEMBERSHIP DUES (930.21) (SEE DETAIL PAGE 335A)	183,771
8	DIRECTORS' FEES (930.23) (SEE DETAIL PAGE 335A)	109,088
9	OTHER EXPENSES (930.30) (SEE DETAIL PAGE 335B)	3,773,878
10	COMPUTER SERVICES EXPENSES (930.31)	0
11	MANAGEMENT DEVELOPMENT (930.32)	970,522
12	CORPORATE EXPENSE - FLORIDA PROGRESS (930.34)	4,736,160
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15		
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45		
46	TOTAL	17,125,819

MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Company Membership Dues - Account 930.21

Miscellaneous Dues

Committee of 100	5,025.50	
Economic Development Committee of Mid-Fla	10,000.00	
Florida Chamber of Commerce	10,195.00	
Greater Clearwater Chamber of Commerce	5,000.00	
NUS Operating Services	22,260.00	
Orlando Area Chamber of Commerce	7,000.00	
Pinellas Economic Development Corp.	14,000.00	
St. Pete Area Chamber of Commerce	18,000.00	
University of Florida Foundation	28,000.00	
Various Miscellaneous Dues (22)	2,690.00	122,170.50

Miscellaneous Expenses

Expense Accounts & Travel (119)	12,943.67	
Payroll	1,085.06	
Various Miscellaneous Expenses (130)	47,571.93	61,600.66
Total Account 930.21		183,771.16

Corporate Expense - Account 930.23

Directors' Retainer Fees and Meeting Compensation

Stanley A. Brandimore	5,550.00
Lawton M. Chiles, Jr.	3,412.50
Andrew H. Hines, Jr.	8,675.00
Richard C. Johnson	15,900.00
Robert F. Lanzillotti	11,100.00
Clarence V. Mckee	11,100.00
Corneal B. Myers	15,300.00
George Ruppel	14,100.00
Lee H. Scott	9,250.00
Jean Giles Wittner	14,700.00
	109,087.50

MISCELLANEOUS GENERAL EXPENSES (Account 930)(Electric)(Continued)

Other Expenses - Account 930.30

Books, Periodicals & Publications (2)		91.38
Computer Services Charges		3,309,803.27
Demos, Exhibits & Workshops (1)		1,161.77
Expense Accounts & Travel (16)		2,721.91
Materials & Office Supplies (14)		115.61
Payroll		35,332.25
Postage & Freight (2)		53.24
Equipment Maintenance		97,361.60
Outside Professional Services & Contractors		44,567.93
Outside Computer-related Charges		
Corporate Software, Inc.	16,717.20	
Analytical Sciences Corp.	13,165.20	
Entre Computer Center	6,447.68	
Dialog Informations	17,007.76	
ERM Computer Services	6,895.00	
Goal Systems Intl Inc.	19,012.30	
Hewitt Assoc.	42,840.28	
Softmart Inc.	12,257.45	
Idea Courier Inc.	23,070.22	
National Data Products	85,140.91	
Various (55)	28,202.58	
West Publishing Co.	11,912.85	282,669.43
Total Account 930.30		3,773,878.39

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every 5th year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), & (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	0	0	111,645	111,645
2	Steam Production Plant	49,783,994	0	0	49,783,994
3	Nuclear Production Plant	29,757,121	0	0	29,757,121
4	Hydraulic Production Plant-Conventional	0	0	0	0
5	Hydraulic Production Plant-Pumped Storage	0	0	0	0
6	Other Production Plant	7,599,186	0	0	7,599,186
7	Transmission Plant	17,852,415	0	0	17,852,415
8	Distribution Plant	48,651,286	168,270	0	48,819,556
9	General Plant	6,943,578	186	0	6,943,764
10	Common Plant-Electric	0	0	0	0
11	TOTAL	160,587,580	168,456	111,645	160,867,681

B. Basis for Amortization Charges

ACCOUNT 404

SUBACCOUNT 370.1 - METERS (ENERGY CONSERVATION EQUIPMENT)
SUBACCOUNT 398.1 - MISC EQUIPMENT (ENERGY CONSERVATION)
ASL = 5 YEARS
NSR = 0%
ACCRUAL RATE = 20%

ACCOUNT 405

SUBACCOUNT 303 - INTANGIBLE PLANT
ASL = 5 YEARS
NSR = 0%
ACCRUAL RATE = 20%

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (Yrs) (g)
12	PROD PLT-FOSSIL						
13	CRYS RIV 1 & 2						
14	311	41,474		(8%)	3.6%		17.4
15	312	113,617		(8%)	4.7%		12.5
16	314	31,975		(8%)	4.7%		11.8
17	315	15,578		(8%)	4.9%		14.6
18	316	2,023		(8%)	6.8%		8.3
19	CRYS RIV 4 & 5						
20	311	143,910		(8%)	2.6%		36.0
21	312	447,601		(8%)	4.3%		19.2
22	314	195,471		(8%)	4.6%		18.0
23	315	77,864		(8%)	3.7%		22.0
24	316	5,281		(8%)	7.8%		9.8
25	ANCLOTE						
26	311	32,678		(12%)	2.8%		29.0
27	312	77,839		(12%)	4.6%		16.0
28	314	82,926		(12%)	4.8%		13.7
29	315	23,292		(12%)	4.0%		18.3
30	316	3,528		(12%)	6.8%		10.6
31	TURNER						
32	311	4,406		(12%)	2.7%		13.0
33	312	11,171		(12%)	4.0%		10.8
34	314	8,543		(12%)	4.3%		9.9
35	315	2,518		(12%)	3.9%		11.4
36	316	338		(12%)	6.9%		6.5
37	BARTOW						
38	311	13,669		(20%)	3.7%		16.4
39	312	36,641		(20%)	5.1%		12.7
40	314	17,874		(20%)	5.6%		11.3
41	315	5,010		(20%)	4.5%		13.4
42	316	1,131		(20%)	8.5%		6.8
43	HIGGINS						
44	311	4,243		(20%)	3.1%		7.4
45	312	8,061		(20%)	4.4%		6.9
46	314	7,778		(20%)	4.9%		6.5
47	315	2,010		(20%)	4.1%		7.1
48	316	378		(20%)	6.3%		6.0
49	SUWANNEE						
50	311	3,903		(12%)	2.9%		10.2
51	312	7,894		(12%)	3.9%		9.1
52	314	8,563		(12%)	4.3%		8.4
53	315	1,858		(12%)	3.9%		9.4
54	316	297		(12%)	6.6%		10.0
55	AVON PARK						
56	311	0		0%	0.0%		0.0
57	312	0		0%	0.0%		0.0
59	314	0		0%	0.0%		0.0
60	315	0		0%	0.0%		0.0
61	316	0		0%	0.0%		0.0
62							
63	TOTAL FOSSIL	1,441,343		(15%)	3.4%		9.1

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (Yrs) (g)
64	PROD PLT-NUCLEAR						
65	CRYS RIV 3						
66	321	156,138		(18%)	3.6%		23.0
67	322	178,214		(18%)	4.3%		17.8
68	323	82,815		(18%)	6.3%		13.6
69	324	111,071		(18%)	4.4%		21.0
70	325	13,659		(18%)	7.6%		10.7
71							
72	OTHER PRODUCTION						
73	BARTOW-ANCLOTE						
74	PIPELINE	12,520		(5%)	2.8%		25.0
75							
76	PROD PLT-PEAKERS						
77	BAYBORO	18,586		(2%)	3.9%		12.3
78	HIGGINS	11,576		(2%)	3.3%		10.4
79	AVON PARK	5,400		(2%)	3.3%		9.5
80	DEBARY	50,621		(2%)	3.8%		14.5
81	BARTOW	19,121		(2%)	2.9%		17.4
82	INTERCESSION	25,620		(2%)	3.4%		13.6
83	PORT ST JOE	0		(2%)	3.2%		11.5
84	RIO PINAR	0		(2%)	3.2%		11.4
85	SUWANNEE	27,140		(2%)	3.5%		19.3
86	TURNER	16,329		(2%)	3.4%		13.3
87							
88	TRANSMISSION						
89	350.1	23,515		0%	1.7%	S2	44.0
90	352	13,249		(5%)	2.1%	R2.5	38.0
91	353.1	219,768		10%	2.3%	R1.5	30.0
92	353.2	10,195		0%	7.7%	S6	4.0
93	354	68,837		(30%)	2.9%	R4	28.0
94	355	108,881		(30%)	4.2%	L1.5	23.0
95	356	125,234		(30%)	3.8%	R2.5	23.0
96	357	6,885		0%	2.0%	R4	24.0
97	358	9,055		0%	2.2%	R4	18.0
98	359	1,679		0%	2.2%	R3	30.0
99							
100	DISTRIBUTION						
101	360.1	212		0%	1.7%	S1.5	36.0
102	361	9,860		(5%)	2.1%	R2.5	38.0
103	362	182,978		15%	2.4%	R1.5	27.0
104	364	189,484		(30%)	4.8%	R1	20.0
105	365	200,558		(30%)	5.0%	R1	20.0
106	366	46,392		0%	2.2%	R3	37.0
107	367	112,110		0%	3.4%	R1.5	23.0
109	368	234,161		(15%)	4.6%	R2	18.0
110	369.1	50,836		(35%)	4.5%	R1	22.0
111	369.2	111,657		(20%)	3.0%	R2.5	33.0
112	370	86,586		(20%)	4.1%	R2.5	22.0
113	371	2,637		0%	3.4%	R2.5	24.0
114	372	0		0%	4.0%	R2	25.0
115	373	81,621		(5%)	7.0%	R1	11.0

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (Yrs) (g)
116	GENERAL PLANT						
117	390	54,575		(5%)	2.6%	S0.5	30.0
118	393.1	1,432		10%	4.1%	R2.5	14.0
119	394.1	5,172		0%	4.3%	L1.5	16.0
120	395.1	3,133		0%	4.0%	L1	25.0
121	396	1,540		10%	6.0%	L0	10.0
122	397	25,826		0%	5.6%	S1	10.4
123							
124							
125	TRANSP EQUIPMENT						
126	392.1	2,277		20%	13.3%	S1	4.0
127	392.2	8,933		20%	11.4%	L2	5.0
128	392.3	9,549		12%	6.8%	S4	7.0
129	392.4	34,961		18%	5.5%	S2	10.0
130	392.9	2,733		27%	2.7%	R3	20.0
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZATION	
2	----------	
3	PURCHASE OF FACILITIES - CONTRA ACCOUNT 114.00	200,039
4		
5	TOTAL MISCELLANEOUS AMORTIZATION - ACCOUNT 425	200,039
6		
7		
8		
9	ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS	
10	----------	
11	TOTAL MISCELLANEOUS INCOME DEDUCTIONS - ACCOUNT 426 (SEE PAGES 340-A & 340-B)	1,602,994
12		
13		
14		
15	ACCOUNT 431 - OTHER INTEREST EXPENSE	
16	----------	
17	CUSTOMER DEPOSITS - RATE 8% PER ANNUM	4,821,534
18	NOTES PAYABLE - RATE 8.39% WEIGHTED AVERAGE	1,473,749
19	COMMERCIAL PAPER - RATE 8.54% WEIGHTED AVERAGE	6,063,800
20	INTEREST RELATED TO PROJECTED TAX DEFICIENCY ON VARIOUS AUDIT ISSUES FOR THE TAX	
21	YEARS 1982 THROUGH 1987 - RATE 10.0% - 12.0%	4,460,765
22	INTEREST RELATED TO WHOLESALE RATE LIMITATION REFUND - RATE 10.0% - 10.5%	362,226
23	INTEREST RELATED TO WHOLESALE - COST PLUS PHASE II REFUND - RATE 7.5% - 12.88%	204,324
24	INTEREST RELATED TO POLE REFUND TO UTC - RATE 7.25% - 9.37%	129,919
25	MISCELLANEOUS OTHER INTEREST EXPENSE - RATE 6.0% - 11.5%	18,098
26		
27	TOTAL OTHER INTEREST EXPENSE - ACCOUNT 431	17,534,415
28		
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FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1990

Account 426 - Miscellaneous Income Deductions	Amount
ENERGY NEIGHBOR FUND	150,000
UNITED WAY - PINELLAS COUNTY	153,620
FLORIDA PROGRESS FOUNDATION	75,000
UNIVERSITY OF FL - AHH CHAIR	60,000
TIME IS MONEY	58,650
ECKERD COLLEGE	25,000
STETSON UNIVERSITY	25,000
BAYFRONT MEDICAL CENTER	10,000
ENTERPRISE VILLAGE	10,000
UNITED ARTS OF CENTRAL FL	7,500
JR ACHIEVEMENT - PINELLAS COUNTY	6,925
FL COUNCIL ON ECONOMIC EDUCATION	5,000
GOODWILL INDUSTRIES	5,000
RUTH ECKERD HALL	5,000
SALVADOR DALI MUSEUM	5,000
PASCO COUNTY UNITED WAY	4,500
CENTRAL FL CAPITAL FUNDS	4,000
ORANGE CTY PUBLIC SCHOOLS FOUNDATION	4,000
HEART OF FL GIRL SCOUT COUNCIL	3,000
JR LEAGUE OF CLEARWATER/DUNEDIN	3,000
MEASE HOSPITAL CAPITAL FUND	3,000
PINELLAS COUNTY SCIENCE CENTER	3,000
WINTER PARK FAMILY YMCA	3,000
UNIVERSITY OF CENTRAL FLORIDA	2,750
BAYFRONT MEDICAL CTR-JCP CLASSIC	2,500
CHAMBER OF COMMERCE - WINTER PARK	2,500
CHI CHI RODRIGUEZ YOUTH FOUNDATION	2,500
CLEARWATER NEIGHBORHOOD HOUSING	2,500
HOSPICE	2,500
PARC	2,500
PINELLAS ECONOMIC DEVELOPMENT COUNCIL	2,500
SOUTHERN SCHOLARSHIP FOUNDATION	2,500
WEDU	2,500
ST ANTHONY'S DEVELOPMENT FUND	2,400
COMMUNITY PRIDE OF CLEARWATER	2,000
COMMUNITY SERVICE FOUNDATION	2,000
FL INDEPENDENT COLLEGE FUND	2,000
PROJECT SELF SUFFICIENCY	2,000
URBAN LEAGUE - PINELLAS COUNTY	2,000
NAACP - ST PETE BRANCH	1,100
AMERICAN STAGE COMPANY	1,000
CHAMBER OF COMMERCE - LAND O'LAKES	1,000
CITRUS ENGINEERING AWARD	1,000
CLEARWATER 75TH ANNIVERSARY	1,000
CLEARWATER FOR YOUTH	1,000
DELAND CHAMBER BUILDING FUND	1,000
DUNEDIN FINE ARTS & CULTURAL CENTER	1,000
EDGEWOOD CHILDREN'S RANCH	1,000
FFA	1,000
FL MAINSTREET PROGRAM - AVON PARK	1,000
FLORIDA HOUSE, WASHINGTON, D.C.	1,000
FRIENDS OF THE CHILDREN	1,000
LOUISE GRAHAM TRAINING CENTER	1,000
MAINSTREET DELAND ASSOCIATION	1,000

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1990

Account 426 - Miscellaneous Income Deductions		Amount
MARCH OF DIMES		1,000
OCALA CIVIC THEATER		1,000
ORANGE BLOSSOM CLASSIC		1,000
POLICE ATHLETIC LEAGUE		1,000
PRIDE OF POLK COUNTY		1,000
SCOTT ROSE TRIBUTE		1,000
SEMINOLE BOOSTERS		1,000
VANGUARD SCHOOL		1,000
YMCA - CENTRAL FLORIDA		1,000
VARIOUS HEALTH & HUMAN SERVICES ORGANIZATIONS		127,606
EDUCATION RELATED CONTRIBUTIONS		11,063
MISCELLANEOUS CULTURAL ORGANIZATIONS		3,790
MISC. CIVIC & COMMUNITY ORGANIZATIONS		38,731
TOTAL CONTRIBUTIONS - SUB ACCOUNTS 426.11 & 426.12		872,135
CIVIC & SOCIAL CLUB DUES & EXPENSES	SUBACCOUNT - 426.13	71,305
PENALTIES	SUBACCOUNT - 426.30	92,560
CERTAIN CIVIC, POLITICAL & RELATED ACTIVITIES	SUBACCOUNT - 426.40	550,370
POLITICAL ACTION COMMITTEE ADMIN. EXPENSES	SUBACCOUNT - 426.42	1,502
MISCELLANEOUS OTHER DEDUCTIONS	SUBACCOUNT - 426.59	15,122
TOTAL MISCELLANEOUS INCOME DEDUCTIONS - ACCOUNT 426		1,602,994

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION:				
2					
3	COST PLUS TRANSACTIONS WITH AFFILIATED				
4	COMPANIES - DOCKET 860001-EI-G				
5					
6	JOINT PETITION TO MODIFY TERRITORIAL				
7	AGREEMENT BETWEEN FLORIDA POWER CORPORATION				
8	AND TAMPA ELECTRIC CO. - DOCKET 880896-EI				
9					
10	RATEMAKING AND ACCOUNTING TREATMENT FOR THE				
11	DISMANTLEMENT OF FOSSIL-FUELED GENERATING				
12	STATIONS - DOCKET 890186-EI				
13					
14	PETITION FOR APPROVAL OF COGENERATION				
15	CONTRACT BETWEEN FPC AND PASCO COUNTY -				
16	DOCKET 890598-EQ				
17					
18	1989 DEPRECIATION STUDY - DOCKET 891335-EI				
19					
20	FUEL AND PURCHASED POWER COST RECOVERY				
21	FACTOR - DOCKET 900001-EI				
22					
23	ENERGY CONSERVATION COST RECOVERY FACTOR				
24	DOCKET - 900002-EG				
25					
26	FPSC REVIEW OF ECONOMIC INCENTIVES -				
27	DOCKET 900834-EI				
28					
29	TOTAL EXPENSE RELATED TO THE ABOVE DOCKETS				
30	PLUS OTHER MISCELLANEOUS DOCKETS BEFORE THE				
31	FLORIDA PUBLIC SERVICE COMMISSION		108,895		
32					
33					
34	EXPENSES RELATING TO:				
37	FERC REGULATORY ACTIVITIES		184,578		
38	NRC REGULATORY ACTIVITIES		60,104		
39	ENVIRONMENTAL REGULATORY ACTIVITIES		48,686		
40	OTHER		27,091		
41					
42					
43					
44					
45					
46	TOTAL		429,354		0

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. The totals of columns (e), (i), (k), and (l) must agree to totals shown at the bottom of page 233 for Account 186.
5. List in column (f), (g), and (h) expenses incurred during the year which were charged currently to income, plant, or other accounts.
6. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CHARGED CURRENTLY TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	Line No.
							1
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							20
							21
							22
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							25
							26
							27
							28
							29
							30
ELECTRIC	928	108,895					31
							32
							33
							34
ELECTRIC	928	184,578					37
ELECTRIC	928	60,104					38
ELECTRIC	928	48,686					39
ELECTRIC	928	27,091					40
							41
							42
							43
							44
							45
		429,354	0			0	46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally
   (1) Generation
      a. Hydroelectric
         i. Recreation, fish, and wildlife
         ii. Other hydroelectric
      b. Fossil-fuel steam
      c. Internal combustion or gas turbine
      d. Nuclear
      e. Unconventional generation
      f. Siting and heat generation
   (2) System Planning, Engineering and Operation
   (3) Transmission
      a. Overhead
      b. Underground
   (4) Distribution
   (5) Environment (other than equipment)
   (6) Other (Classify and include items in excess of $5,000.)
   (7) Total Cost Incurred
B. Electric R, D & D Perfomred Externally
   (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1) E.P.R.I.	DUES
2	B(1) E.P.R.I.	ACTIVITIES
3	A(5) ENVIRONMENTAL	FLYASH REEF
4	A(1c) GENERATION - INTERNAL COMBUSTION	EXTERNAL FIRED CYCLE
5	A(1c) GENERATION - INTERNAL COMBUSTION	TURBINE BLADE MONITORING
6	A(1b) GENERATION - FOSSIL FUEL STEAM	ANCLOTE TARGETED CHLORINATION
7	A(1b) GENERATION - FOSSIL FUEL STEAM	ORIMULSION FUEL INVESTIGATION
8	A(1d) GENERATION - NUCLEAR	CATHODIC PROTECTION TO CONTROL MIC
9	A(1d) GENERATION - NUCLEAR	EPRI POWER PLANT SIMULATOR
10	A(1b) GENERATION - FOSSIL FUEL STEAM	WASTELESS FLUE GAS DESULPHURIZATION
11	A(1d) GENERATION - NUCLEAR	EPRI BOILER MAINTENANCE WORK STATION
12	A(1d) GENERATION - NUCLEAR	ADVANCED TURBINE BASED POWER GENERATION
13	A(1b) GENERATION - FOSSIL FUEL STEAM	BARTOW ANTIFOULING COATING
14	A(1b) GENERATION - FOSSIL FUEL STEAM	ELECTROSTATIC PRECIPITATOR CONTROLS
15	A(1b) GENERATION - FOSSIL FUEL STEAM	FEEDWATER HEATER LEAK DETECTION
16	A(4) DISTRIBUTION	COMMERCIAL THERMAL STORAGE DEMO
17	A(6) OTHER	ELECTRIC VEHICLE RESEARCH
18	A(4) DISTRIBUTION	INDOOR AIR QUALITY CONTROL
19	A(6) OTHER	PHOTOVOLTAIC SOLAR PROJECT
20	A(4) DISTRIBUTION	POWER ELECTRONICS
21	A(4) DISTRIBUTION	LOAD MANAGEMENT CONTROLLED ENERGY SYSTEMS
22	A(4) DISTRIBUTION	DISTRIBUTION SYSTEM RESEARCH
23	A(4) DISTRIBUTION	CUSTOMER INTERACTIVE COMMERCIAL SYSTEM
24	A(4) DISTRIBUTION	ADVANCED THERMAL STORAGE MODULE
25	A(4) DISTRIBUTION	VARIABLE SPEED A/C HUMIDITY CONTROL
26	A(4) DISTRIBUTION	NON INTRUSIVE LOAD MANAGEMENT
27	A(4) DISTRIBUTION	EPRI CONTROL AUTOMATION
28	A(4) DISTRIBUTION	EPRI HURRICANE WIND LOAD STUDY
29	A(1b) GENERATION - FOSSIL FUEL STEAM	CONDENSER PERFORMANCE MONITORING
30	A(6) OTHER	R&D GENERAL RESEARCH
31	A(1b) GENERATION - FOSSIL FUEL STEAM	ANCHOR QUALITY
32	A(4) DISTRIBUTION	ADVANCED HEAT PUMP DESIGN
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as corrosion control, pollution, automation, measurement, safety, insulation, type of appliance, etc.) Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, A.(6) and B.(4) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est"

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	4,675,312	930	4,675,312	0	1
	63,402	930	63,402	0	2
30,115		506	30,115	0	3
35,000		506	35,000	0	4
551		506	551	0	5
28,819		506	28,819	0	6
17,187		506	17,187	0	7
61,167		506	61,167	0	8
0		506	0	0	9
0		506	0	0	10
0		506	0	0	11
2,487		506	2,487	0	12
51,205		506	51,205	0	13
28,530		506	28,530	0	14
15,778		506	15,778	0	15
1,115		506	1,115	0	16
0		912	0	0	17
194		912	194	0	18
889		506	889	0	19
(16,500)		912	(16,500)	0	20
294,831		912	294,831	0	21
32,419		912	32,419	0	22
1,100		930	1,100	0	23
48,364		912	48,364	0	24
0		912	0	0	25
0		583	0	0	26
3,289		506	3,289	0	27
0		506	0	0	28
10,051		506	10,051	0	29
178,742		930	178,742	0	30
445		520	445	0	31
6,112		930	6,112	0	32
					33
					34
					35
					36
					37
					38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	49,143,518		
4	Transmission	3,918,947		
5	Distribution	17,270,496		
6	Customer Accounts	19,592,360		
7	Customer Service and Informational	9,578,690		
8	Sales	483,969		
9	Administrative and General	21,090,240		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	121,078,220		
11	Maintenance			
12	Production	41,712,213		
13	Transmission	2,904,307		
14	Distribution	11,814,168		
15	Administrative and General	2,038,710		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	58,469,398		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	90,855,731		
19	Transmission (Enter Total of lines 4 and 13)	6,823,254		
20	Distribution (Enter Total of lines 5 and 14)	29,084,664		
21	Customer Accounts (Transcribe from line 6)	19,592,360		
22	Customer Service and Information (Transcribe from line 7)	9,578,690		
23	Sales (Transcribe from line 8)	483,969		
24	Administrative and General (Enter Total of lines 9 and 15)	23,128,950		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	179,547,618	2,114,844	181,662,462
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	179,547,618	2,114,844	181,662,462
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	38,247,969	5,436,276	43,684,245
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	38,247,969	5,436,276	43,684,245
69	Plant Removal (By Utility Department)			
70	Electric Plant	3,958,033	628,282	4,586,315
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	3,958,033	628,282	4,586,315
74	Other Accounts (Specify):			
75	PRELIMINARY SURVEY AND INVESTIGATION			319,568
76	COMPUTER SERVICE CHARGES			7,396,042
77	OTHER WORK IN PROCESS			237,105
78	RESEARCH AND DEVELOPMENT			203,094
79	MISCELLANEOUS OPERATING RESERVES			5,937,806
80	CURRENT LIABILITY			938,234
81	DEFERRED CREDIT			30,982
82	OTHER OPERATING REVENUE			175,557
83	MERCHANDISING			70,818
84	OTHER INCOME			51,742
85	OTHER INCOME DEDUCTIONS			179,627
86				
87				
88				
89				
90				
91				
92				
93	TOTAL Other Accounts	14,887,627	652,948	15,540,575
94				
95	TOTAL SALARIES AND WAGES	236,641,247	8,832,350	245,473,597

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions and amounts allocated to utility departments using the common utility plant to which such accumulated provisions are related to, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expense are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of common utility plant classification and reference to order of the Commission or other authorization.

N O N E

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1990

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including interdepartmental Sales)	24,878,329
3	Steam	20,877,988			
4	Nuclear	3,728,626	23	Requirements Sales For Resale (See instruction 4, page 311.)	1,547,982
5	Hydro-conventional				
6	Hydro-Pumped Storage		24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	717,363
7	Other	391,957			
8	(Less) Energy for Pumping		25	Energy Furnished Without Charge	0
9	Net Generation (Enter Total of Lines 3 thru 8)	24,998,571	26	Energy used by the Company (Elect. Dept. Only, Exclude Station Use)	194,017
10	Purchases	3,475,059	27	Total Energy Losses	1,185,098
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	28,522,789
12	Received	8,672,302			
13	Delivered	8,673,228			
14	Net Exchanges (Line 12 minus 13)	(926)			
15	Transmission For Others (Wheeling)				
16	Received	1,327,581			
17	Delivered	1,277,496			
18	Net Transm. (Line 16 minus 17)	50,085			
19	Transmission By Others Losses	0			
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	28,522,789			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in col (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name of System: FLORIDA POWER CORPORATION

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See instruct 4) (d)	Day of Month (e)	Hour (f)
29	January	2,149,044	40,033	5,026	13	8-9 a.m.
30	February	1,915,489	52,666	4,345	26	7-8 a.m.
31	March	2,005,444	36,190	3,806	16	4-5 p.m.
32	April	1,957,047	50,900	4,451	30	7-8 p.m.
33	May	2,553,429	56,016	5,304	16	3-4 p.m.
34	June	2,708,870	34,860	5,946	20	6-7 p.m.
35	July	2,901,858	115,056	5,790	31	4-5 p.m.
36	August	2,977,256	76,202	5,867	29	5-6 p.m.
37	September	2,742,313	47,511	5,614	13	5-6 p.m.
38	October	2,485,629	47,544	5,221	04	4-5 p.m.
39	November	1,985,713	68,974	3,988	28	6-7 p.m.
40	December	2,140,697	91,411	5,017	11	7-8 a.m.
41	TOTAL	28,522,789	717,363			

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name ANCLOTE (a)	Plant Name BARTOW (b)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1974	1958
4	Year Last Unit was Installed	1978	1963
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	1,112.4	494.4
6	Net Peak Demand on Plant-MW (60 minutes) (See footnote #6 page 404)	1,022	434
7	Plant Hours Connected to Load	7,593	7,470
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	1,019	442
10	When Limited by Condenser Water	973	434
11	Average Number of Employees	84	82
12	Net Generation, Exclusive of Plant Use - KWh	3,408,535,000	1,942,475,400
13	Cost of Plant:		
14	Land and Land Rights	1,869,309	1,893,551
15	Structures and Improvements	32,678,023	13,668,597
16	Equipment Costs	189,477,097	66,587,198
17	Total Cost	224,024,429	82,149,346
18	Cost per KW of Installed Capacity	$201	$166
19	Production Expenses:		
20	Operation Supervision and Engineering	444,108	280,903
21	Fuel	107,259,972	52,456,596
22	Coolants and Water (Nuclear Plants Only)	0	0
23	Steam Expenses	1,227,143	1,202,073
24	Steam From Other Sources	0	0
25	Steam Transferred (Cr.)	0	0
26	Electric Expenses	706,337	707,003
27	Misc. Steam (or Nuclear) Power Expenses	1,754,350	1,691,663
28	Rents	5,710	6,169
29	Maintenance Supervision and Engineering	924,637	1,141,738
30	Maintenance of Structures	171,961	185,440
31	Maintenance of Boiler (or Reactor) Plant	1,221,353	3,069,866
32	Maintenance of Electric Plant	2,400,248	3,176,260
33	Maint. of Misc. Steam (or Nuclear) Plant	472,065	656,086
34	Total Production Expenses	116,587,884	64,573,797
35	Expenses per Net KWh (Mills)	34.20	33.24
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas / Oil	Gas / Oil
37	Unit:(Coal-tons of 2,000 lb)(Oil-bbls of 42 gals)(Gas-Mcf)(Nuclear-btu)	MCF / Bbl.	MCF / Bbl.
38	Quantity (Units) of Fuel Burned	5,463,635	17,323 / 3,154,375
39	Avg. Heat Cont. of Fuel Burned (Btu / lb. of coal, gal. of oil,or Mcf of gas)	152,292	1,034 / 150,580
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year $	19.987	4.152 / 16.649
41	Average Cost of Fuel per Unit Burned $	19.632	4.152 / 16.607
42	Avg. Cost of Fuel Burned per Million Btu $	3.069	4.017 / 2.626
43	Avg. Cost of Fuel Burned per KWh Net Gen. $	.031	.027
44	Average Btu per KWh Net Generation	10,253	10,279

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	Plant Name	Plant Name	Plant Name	Plant Name	Plant Name	Line
CRYSTAL RIVER SOUTH (d)	CRYSTAL RIVER NORTH (e)	CRYSTAL RIVER (f)	HIGGINS (g)	SUWANNEE (h)	TURNER (i)	No.
STEAM	STEAM	STEAM (NUCLEAR)	STEAM	STEAM	STEAM	1
CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2
1966	1982	1977	1951	1953	1926	3
1969	1984	1977	1954	1956	1959	4
964.3	1,478.6	801.4	138.0	147.0	189.1	5
840	1,394	739	119	145	141	6
7,496	7,886	5,424	2,384	2,760	2,827	7
						8
842	1,434	744	123	147	145	9
840	1,394	723	119	145	141	10
112	125	405	41	43	51	11
4,930,383,000	9,891,700,000	3,728,626,200	184,917,000	252,594,000	267,383,000	12
						13
1,768,851	0	486,619	184,217	22,059	723,633	14
42,503,169	145,637,206	156,138,008	4,242,898	3,903,249	4,405,594	15
163,246,754	726,388,063	405,674,642	18,703,043	18,634,426	22,569,308	16
207,518,774	872,025,269	562,299,269	23,130,158	22,559,734	27,698,535	17
$215	$590	$702	$168	$153	$146	18
						19
751,381	820,571	22,234,164	160,263	117,400	177,993	20
97,974,736	193,909,349	26,299,562	6,777,815	6,873,287	8,096,377	21
0	0	0	0	0	0	22
785,483	1,272,734	217,047	428,505	584,093	687,250	23
0	0	96,920	0	0	0	24
(97,221)	0	0	0	0	0	25
802,706	1,275,491	100	386,724	344,371	407,676	26
3,848,731	3,321,709	19,059,556	638,457	715,073	639,519	27
11,171	11,379	0	2,292	2,209	2,709	28
1,828,913	1,693,945	30,545,249	346,674	294,322	255,383	29
670,849	589,652	1,380,538	63,865	43,877	57,349	30
6,988,392	6,365,195	9,770,083	413,063	542,570	1,095,391	31
1,428,224	1,642,677	1,556,059	410,591	793,224	503,076	32
596,267	659,882	1,459,505	206,834	249,293	462,013	33
115,589,632	211,562,584	112,618,783	9,835,083	10,559,719	12,384,736	34
23.44	21.39	30.20	53.19	41.81	46.32	35
Coal / Oil	Coal / Oil	Nuclear / Oil	Gas / Oil	Gas / Oil	Gas / Oil	36
TONS / Bbl.	TONS / Bbl.	MMBTU / Bbl.	MCF / Bbl.	MCF / Bbl.	MCF / Bbl.	37
1,969,174 / 47,403	3,622,347 / 62,798	39,460,825 / 1,459	58,083 / 356,892	2,790,110 / 39,370	774,766 / 349,509	38
124,735 / 140,218	126,868 / 140,084	/ 138,092	1,032 / 151,116	1,022 / 149,639	1,028 / 150,217	39
48.949 / 29.697	52.390 / 30.447	.571 / 28.358	3.508 / 19.909	2.176 / 22.349	2.145 / 18.736	40
49.059 / 28.875	53.027 / 29.091	.666 / 26.167	3.508 / 18.420	2.176 / 20.402	2.145 / 18.410	41
1.967 / 4.903	2.090 / 4.945	.666 / 4.512	3.398 / 2.902	2.128 / 3.246	2.086 / 2.918	42
.020 /	.020 /	.007 /	/ .037	.027 /	/ .030	43
10,020 /	9,329 /	10,585 /	/ 12,574	12,272 /	/ 11,226	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name BAYBORO (a)	Plant Name DEBARY (b)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	GAS TURBINES
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1973	1975
4	Year Last Unit was Installed	1973	1976
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	226.8	401.4
6	Net Peak Demand on Plant-MW (60 minutes) (See footnote #6 page 404)	184	282
7	Plant Hours Connected to Load	390	549
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	216	330
10	When Limited by Condenser Water	184	282
11	Average Number of Employees	4	9
12	Net Generation, Exclusive of Plant Use - KWh	48,467,600	95,036,000
13	Cost of Plant:		
14	Land and Land Rights	0	2,082,320
15	Structures and Improvements	1,096,330	3,443,471
16	Equipment Costs	17,489,591	47,177,058
17	Total Cost	18,585,921	52,702,849
18	Cost per KW of Installed Capacity	$82	$131
19	Production Expenses:		
20	Operation Supervision and Engineering	68,784	88,824
21	Fuel	3,412,149	6,722,609
22	Coolants and Water (Nuclear Plants Only)	0	0
23	Steam Expenses	13,004	21,127
24	Steam From Other Sources	0	0
25	Steam Transferred (Cr.)	0	0
26	Electric Expenses	0	0
27	Misc. Steam (or Nuclear) Power Expenses	186,676	253,251
28	Rents	0	0
29	Maintenance Supervision and Engineering	74,034	98,990
30	Maintenance of Structures	5,751	40,811
31	Maintenance of Boiler (or Reactor) Plant	0	0
32	Maintenance of Electric Plant	746,739	507,341
33	Maint. of Misc. Steam (or Nuclear) Plant	17,206	130,294
34	Total Production Expenses	4,524,343	7,863,247
35	Expenses per Net KWh (Mills)	93.35	82.74
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas / Oil	Gas / Oil
37	Unit:(Coal-tons of 2,000 lb)(Oil-bbls of 42 gals)(Gas-Mcf)(Nuclear-btu)	MCF / Bbl.	MCF / Bbl.
38	Quantity (Units) of Fuel Burned	115,915	237,880
39	Avg. Heat Cont. of Fuel Burned (Btu / lb. of coal, gal. of oil,or Mcf of gas)	138,257	138,364
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year $	31.868	29.302
41	Average Cost of Fuel per Unit Burned $	29.437	28.261
42	Avg. Cost of Fuel Burned per Million Btu $	5.069	4.863
43	Avg. Cost of Fuel Burned per KWh Net Gen. $	.070	.071
44	Average Btu per KWh Net Generation	13,888	14,546

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses", and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant". Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name	Plant Name	Plant Name	Plant Name	Plant Name	Plant Name	
INTERCESSION CITY	SUWANNEE	BARTOW	TURNER	AVON PARK	HIGGINS	Line
(d)	(e)	(f)	(g)	(h)	(i)	No.
GAS TURBINES	GAS TURBINES	GAS TURBINES	GAS TURBINES	GAS TURBINES	GAS TURBINES	1
CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	CONVENTIONAL	2
1974	1980	1972	1970	1968	1969	3
1975	1980	1972	1974	1968	1971	4
340.2	183.6	222.8	181.0	67.6	153.4	5
276	159	176	158	50	110	6
457	912	371	323	15	27	7
						8
342	195	212	194	60	126	9
276	159	176	158	50	110	10
4	3	4	5	2	1	11
82,933,100	94,082,700	38,015,300	32,555,800	156,500	710,200	12
						13
0	0	0	0	0		14
2,123,038	1,390,628	934,854	655,624	240,991	504,434	15
23,496,945	25,749,836	18,185,671	15,672,910	5,159,246	11,071,716	16
25,619,983	27,140,464	19,120,525	16,328,534	5,400,237	11,576,150	17
$75	$148	$86	$90	$80	$75	18
						19
55,641	30,025	68,478	55,351	3,530	27,982	20
5,346,921	6,886,284	2,847,417	2,324,975	70,015	159,674	21
0	0	0	0	0	0	22
22,043	10,615	64,845	17,832	0	359	23
0	0	0	0	0	0	24
0	0	0	0	0	0	25
0	0	0	0	0	0	26
117,332	10,916	13,998	58,586	0	34,740	27
0	0	0	0	0	0	28
67,035	38,602	73,211	102,578	3,529	31,587	29
24,510	2,275	2,381	7,515	29,658	29,466	30
0	0	0	0	0	0	31
501,848	179,997	631,840	44,013	32,269	457,475	32
62,603	82,579	140,634	837,695	81,010	391,437	33
6,197,933	7,241,293	3,842,804	3,448,545	220,011	1,132,720	34
74.73	76.97	101.09	105.93	N/M	N/M	35
Gas | Oil	Gas | Oil	Gas | Oil	Gas | Oil	Gas | Oil	Gas | Oil	36
MCF | Bbl.	MCF | Bbl.	MCF | Bbl.	MCF | Bbl.	MCF | Bbl.	MCF | Bbl.	37
| 198,258	| 226,576	| 100,416	| 78,474	| 568	14,466 | 791	38
| 139,698	| 140,699	| 137,940	| 138,979	| 139,294	1,034 | 137,680	39
| 28.027	| 32.145	| 29.775	| 33.179	| 38.397	3.601 | 38.338	40
| 26.970	| 30.393	| 28.356	| 29.627	| 123.267	3.601 | 136.004	41
| 4.597	| 5.143	| 4.894	| 5.076	| 21.070	3.484 | 23.520	42
| .064	| .073	| .075	| .071	| .447	| .225	43
| 14,026	| 14,231	| 15,303	| 14,070	| 21,233	| 27,494	44

Footnotes to pages 402 & 403

1. Winter: 11/1 to 04/30, Ambient 40 Degrees F.
   Summer: 05/1 to 10/31, Ambient 90 Degrees F.

2. Winter and summer performance rating is according to Southeastern Electric Reliability Council Guideline No. 2 for uniform generator ratings for reporting published by SERC Technical Advisory Committee and approved by the Executive Board, November 1979.

3. All combustion gas turbine units generator nameplate ratings conform to ANSI C50-14 Code for Air-Cooled Electric Generators at Sea Level, 59 Degrees F. and base load.

4. Crystal River No. 3 (Nuclear) is owned jointly: Florida Power Corporation - 90%, Participating Utilities - 10%, Rating and Generation shown = 90%.

5. The System Maximum Annual Peak Hour of 5,946 MW occurred on June 20, 1990 from 6-7 p.m.

6. The net peak demand by plant is not avialable. The figure reported is Net Maximum Capacity (NMC).

7. N/M - The information is not meaningful due to distortion caused by low generation.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Proj. No. Plant Name: (b)	FERC Licensed Proj. No. Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Type of Plant Construction (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant-Megawatts (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Plant Capability (In megawatts)		
9	(a) Under the Most Favorable Oper. Conditions		
10	(b) Under the Most Adverse Oper. Conditions		
11	Average Number of Employees	NOT	
12	Net Generation, Exclusive of Plant Use-KWh		
13	Cost of Plant:	APPLICABLE	
14	Land and Land Rights		
15	Structures and Improvements		
16	Reservoirs, Dams, and Waterways		
17	Equipment Costs		
18	Roads, Railroads, and Bridges		
19	TOTAL Cost (Enter Total of lines 14 thru 18)		
20	Cost per KW of Installed Capacity		
21	Production Expenses:		
22	Operation Supervision and Engineering		
23	Water for Power		
24	Hydraulic Expenses		
25	Electric Expenses		
26	Misc. Hydraulic Power Generation Expenses		
27	Rents		
28	Maintenance Supervision and Engineering		
29	Maintenance of Structures		
30	Maintenance of Reservoirs, Dams, and Waterways		
31	Maintenance of Electric Plant		
32	Maintenance of Misc. Hydraulic Plant		
33	Total Production Expenses (Total lines 22 thru 32)		
34	Expenses per net KWh		

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Proj. No. Plant Name: (d)	FERC Licensed Proj. No. Plant Name: (e)	FERC Licensed Proj. No. Plant Name: (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
	N O T		11
			12
	A P P L I C A B L E		13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If employees attends more than one generating plant, report on line 8 the approximate average number of people assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses".

Line No.	Item (a)	FERC Licensed Proj. No. / Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connected to Load While Generating	
7	Net Plant Capability (In megawatts):	
8	Average Number of Employees	
9	Generation Exclusive of Plant Use-KWH	
10	Energy Used for Pumping-KWH	
11	Net Output for Load (line 9 minus line 10)-KWH	
12	Cost of Plant	N O T
13	Land and Land Rights	
14	Structures and Improvements	A P P L I C A B L E
15	Reservoirs, Dams and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Power plant Equipment	
19	Roads, Railroads, and Bridges	
20	TOTAL Cost (Enter Total of lines 13 thru 19)	
21	Cost per KW of Installed Capacity	
22	Production Expenses	
23	Operation Supervision and Engineering	
24	Water for Power	
25	Pumped Storage Expenses	
26	Electric Expenses	
27	Miscellaneous Pumped Storage Power Generation Expenses	
28	Rents	
29	Maintenance Supervision and Engineering	
30	Maintenance of Structures	
31	Maintenance of Reservoirs, Dams, and Waterways	
32	Maintenance of Electric Plant	
33	Maintenance of Miscellaneous Pumped Storage Plant	
34	Production Exp. Before Pumping Exp. (Enter Total of lines 23 thru 33)	
35	Pumping Expenses	
36	Total Production Expenses (Enter Total of lines 34 and 35)	
37	Expenses per KWH (Enter result of line 36 divided by line 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36 and 37 blank and describe at the bottom of the schedule the company's main sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10 per cent of of total pumping energy. If contracts are made with others to purchase power for pumping, give supplier, contract number, and date of contract.

FERC Licensed Proj. No. Plant Name: (c)	FERC Licensed Proj. No. Plant Name: (d)	FERC Licensed Proj. No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
	N O T		12
			13
	A P P L I C A B L E		14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project name in a footnote.
3. List plants under subheadings for steam, hydro,

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12			N O T			
13						
14			A P P L I C A B L E			
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

nuclear, internal combustion, and gas turbine plants. For nuclear, see instruction 11, page 403.
4. If net peak demand for 60 minutes isn't available, give that which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro, internal combustion, or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from a gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Installed Capacity (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
		NOT				12
						13
		APPLICABLE				14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3)tower; (4) underground construction. If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	On Structures of Another Line (g)	Number of Circuits (h)
1	230 KV LINES		UNDERGROUND					
2	----------		----------					
3	BARTOW PLANT	NORTHEAST	230	230	HPOF	3.91		1
4	BARTOW PLANT	NORTHEAST	230	230	HPOF	3.98		1
5								
6	500 KV LINES		OVERHEAD					
7	----------		--------					
8	CRYSTAL RIVER	LAKE TARPON	500	500	ST	72.03		1
9	CRYSTAL RIVER	CENTRAL FLA.	500	500	ST	52.91		1
10	CENTRAL FLA.	KATHLEEN	500	500	ST	44.22		1
11								
12	230 KV LINES		OVERHEAD					
13	----------		--------					
14	WINDERMERE	WIC-7	69	230	WH		0.93	
15	WINDERMERE	WXO-9	69	230	WH		1.07	
16	40TH STREET	PASADENA	115	230	WP	3.93		1
17	NORTHEAST	40TH STREET	115	230	SP	8.45		1
18	PORT ST. JOE	ST. JOE IND.	115	230	ST		1.43	
19	ANCLOTE PLANT	LARGO	230	230	SH	15.29		1
20					SP	8.54		1
21	ANCLOTE PLANT	E. CLEARWATER	230	230	SH		15.30	
22	ANCLOTE PLANT	SEVEN SPRINGS	230	230	SP	7.71		1
23	ALTAMONTE	WOODSMERE	230	230	WP	0.10		1
24					ST		0.56	
25					WH	10.20		1
26					SP	0.82		1
27	CRYSTAL RIVER	CURLEW	230	230	ST	5.58		2
28					ST	33.60	33.60	1
29					ST	34.26	34.52	1
30					ST	4.38	4.38	1
31	CRYSTAL RIVER	FORT WHITE	230	230	WH	50.11		1
32					WH	23.20		

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
Size of Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
								1
								2
2500 KCM CU								3
2500 KCM CU	251,470	4,213,381	4,464,851					4
								5
								6
								7
2335 KCM ACAR	0	12,059,940	12,059,940					8
2335 KCM ACAR	9,840	8,750,129	8,759,969					9
2156 KCM ACSR	2,099,487	20,105,945	22,205,432					10
								11
								12
								13
954 KCM ACSR	4,538	386,374	390,912					14
954 KCM ACSR	269,521	1,731,597	2,001,118					15
795 KCM AAC	2,510	789,087	791,597					16
795 KCM AAC	288,076	1,243,417	1,531,493					17
795 KCM ACSR	11,479	51,091	62,570					18
								19
1590 KCM ACSR	390,081	5,477,141	5,867,222					20
1590 KCM ACSR	0	635,748	635,748					21
2335 KCM ACAR	1,145,863	1,387,207	2,533,070					22
								23
								24
								25
1590 KCM ACSR	44,832	1,500,222	1,545,054					26
								27
								28
								29
954 KCM ACSR	1,271,289	10,705,037	11,976,326					30
								31
954 KCM ACSR	160,450	5,370,341	5,530,791					32

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3)tower; (4) underground construction. If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Another Line (g)	Number of Circuits (h)
1	CRYSTAL RIVER	CENT. FLORIDA	230	230	ST	53.51		2
2					ST		47.78	
3	CFS 1	SORRENTO	230	230	CP	14.54		1
4					SP	14.82		1
5	CENT. FLORIDA	BELLEVIEW	230	230	ST	27.47	27.65	1
6	CENT. FLORIDA	WINDEMERE	230	230	ST	46.61	46.61	1
7	CRAWFORDVILLE	PERRY	230	230	ST	12.09		1
8					WH	40.35		1
9	CRAWFORDVILLE	PORT ST. JOE	230	230	WH	58.85		1
10					SP	2.65		1
11					SH	0.65		1
12	CC 248	SEVEN SPRINGS	230	230	ST		2.90	
13	DEBARY	ALTAMONTE	230	230	WH	7.07		1
14					ST	0.63	3.36	
15					SP		8.59	
16	FORT MEADE	W. LAKE WALES	230	230	ST	3.07		1
17					WH	16.80		1
18	FORT MEADE	TECO	230	230	ST	8.11		1
19					WH	1.38		1
20	LARGO	PASADENA	230	230	ST		1.61	
21					SP	13.13		
22	LAKE TARPON	SEVEN SPRINGS	230	230	ST	2.90		1
23	LAKE TARPON	TECO	230	230	ST	0.36	0.36	1
24	NORTHEAST	CUR CC 301	230	230	ST	21.29		2
25					ST		12.78	1
26	N. LONGWOOD	PIEDMONT	230	230	SP		4.04	
27					WH	6.16		1
28	N. LONGWOOD	FP&L CO. TIE	230	230	SP	4.04		1
29					WH	2.77		1
30	N. LONGWOOD	RIO PINAR	230	230	AT	13.01		1
31					ST	2.60		1
32	PIEDMONT	WOODSMERE	230	230	WH	6.72		1

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
Size of Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
								1
1590 KCM ACSR	775,413	6,544,142	7,319,555					2
								3
1590 KCM ACSR	1,116,410	10,906,969	12,023,379					4
1590 KCM ACSR	439,516	3,048,267	3,487,783					5
1590 KCM ACSR	1,133,471	5,887,021	7,020,492					6
								7
954 KCM ACSR	1,203,558	3,741,863	4,945,421					8
								9
								10
954 KCM ACSR	589,875	5,152,842	5,742,717					11
1590 KCM ACSR	66,391	139,498	205,889					12
								13
								14
1590 KCM ACAR	253,625	1,871,134	2,124,759					15
								16
1590 KCM ACAR	55,284	1,156,118	1,211,402					17
								18
1590 KCM ACAR	2,353	1,052,290	1,054,643					19
								20
1590 KCM ACSR	152,473	2,539,776	2,692,249					21
1590 KCM ACSR	189,338	694,404	883,742					22
1590 KCM ACSR	0	171,346	171,346					23
								24
1590 KCM ACSR	1,585,258	2,152,727	3,737,985					25
								26
1590 KCM ACSR	16,834	391,603	408,437					27
								28
954 KCM ACSR	207,841	1,042,189	1,250,030					29
								30
954 KCM ACSR	420,736	1,659,398	2,080,134					31
954 KCM ACSR	15,605	478,332	493,937					32

FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING - DECEMBER 31, 1990

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3)tower; (4) underground construction. If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Another Line (g)	Number of Circuits (h)
1	PORT ST. JOE	GULF POWER	230	230	ST	33.98		1
2	RIO PINAR	OUC TIE	230	230	AT	2.64		1
3	SUWANNEE	FORT WHITE	230	230	ST	38.08		1
4	FX 24	FX 68	69	230	ST		4.17	
5	AVON PARK	AF 44	115	230	ST		4.30	
6	FORT MEADE	FR 1 SW	115	230	ST		1.92	
7	AVON PARK	FORT MEADE	230	230	ST	4.30		1
8					CP	2.01		1
9					WH	19.86		1
10					WP	0.94		
11					SP		1.22	
12	BARCOLA	LAKELAND W.	230	230	WH	19.07		1
13	FORT WHITE	SILVER SPRINGS	230	230	CH	64.80		1
14					ST	1.46		1
15					SL	4.99		1
16					CP	3.21		
17	LAKE TARPON	CURLEW	230	230	ST	4.32		1
18	CURLEW	CLEARWATER	230	230	SP	14.49		1
19	NORTHEAST	PINELLAS	230	230	CP	1.90		1
20	WINDERMERE	INTER. CITY	230	230	WH	18.67		1
21					SP	0.15		1
22					ST	0.79		1
23	WINDERMERE	OUC TIE	230	230	WH	1.31		1
24	WOODSMERE	WIW 45	230	230	ST		0.92	
25	SUWANNEE	PERRY	230	230	ST	28.61		1
26	SUWANNEE	GEORGIA	230	230	ST	18.36		1
27	ULMERTON	LARGO	230	230	ST	5.05		1
28	W. LAKE WALES	INTER. CITY	230	230	WH	29.34		1
29					ST		0.79	
30	W. LAKE WALES	FP&L CO. TIE	230	230	AT	58.48		1
31	W. LAKE WALES	TECO	230	230	AT	2.29		1
32	PS 130	SES 4	69	230	SP		1.01	

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				
Size of Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
795 KCM ACSR	71,747	2,072,158	2,143,905					1
954 KCM ACSR	100,114	699,089	799,203					2
954 KCM ACSR	196,750	2,362,830	2,559,580					3
795 KCM AAC	0	353,958	353,958					4
4/0 CU	303,961	1,323,932	1,627,893					5
795 KCM AAC	0	88,629	88,629					6
								7
								8
								9
1081 KCM ACAR								10
954 KCM ACSR	85,476	3,039,088	3,124,564					11
1590 KCM ACSR	133,007	2,354,696	2,487,703					12
								13
								14
								15
954 KCM ACSR	449,980	4,158,383	4,608,363					16
1590 KCM ACSR	0	474,966	474,966					17
1590 KCM ACSR	412,563	9,011,643	9,424,206					18
954 KCM ACSR	0	4,498	4,498					19
								20
								21
954 KCM ACSR	135,968	1,267,559	1,403,527					22
954 KCM ACSR	0	379,514	379,514					23
954 KCM ACSR	0	4,479	4,479					24
795 KCM ACSR	151,754	1,312,705	1,464,459					25
954 KCM ACSR	104,190	1,110,240	1,214,430					26
1590 KCM ACSR	604,697	509,658	1,114,355					27
								28
954 KCM ACSR	364,444	2,000,503	2,364,947					29
954 KCM ACSR	595,674	4,730,049	5,325,723					30
954 KCM ACSR	17,342	207,474	224,816					31
795 KCM ACSR	40,406	1,037,968	1,078,374					32

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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3)tower; (4) underground construction. If a transmission line has more than one type of supporting structure, indicate mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designed.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (Indicate where other than 60 cycle, 3 phase) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Line Designated (f)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) On Structures of Another Line (g)	Number of Circuits (h)
1	FORT MEADE	VANDOLAH	230	230	SP	1.20		1
2					WH	21.05		1
3					CP	1.80		1
4	SLX-1	OUC	230	230	CP	2.40		1
5					WP	2.22		1
6	DEBARY	DELAND WEST	230	230	WH	7.16		1
7					CP	0.28		1
8					WP	1.94		1
9	DEBARY	N. LONGWOOD	230	230	CH		2.70	
10					ST	4.68		1
11					SP	9.15		1
12	KATHLEEN	LAKELAND	230	230	WH	14.79		1
13					CP	0.95		1
14	PIEDMONT	SORRENTO	230	230	SP	3.90		1
15					CP	6.57		1
16					WH	4.79		1
17	WINDERMERE	WOODSMERE	230	230	WH	4.68		1
18					ST	1.82		1
19	KATHLEEN	ZEPHYRHILLS N.	230	230	WH	0.83		1
20					WP	1.35		1
21					CP	8.70		1
22	CFO 89	DELAND	230	230	SH	0.92		1
23					SL	38.49		1
24					SP	1.57		1
25								
26								
27	SUB-TOTAL	500 KV LINES				169.16		
28	SUB-TOTAL	230 KV LINES				1,115.98	283.91	
29	OTHER TRANS. LINES - OVERHEAD		115 & 69		VARIOUS	2,459.79	305.81	
30	OTHER TRANS. LINES - UNDERGROUND		115		VARIOUS	34.16		
31								
32	TOTAL					3,779.09	589.72	

TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
								1
								2
954 KCM ACSR	59,952	2,994,819	3,054,771					3
								4
954 KCM ACSR	121,530	1,064,410	1,185,940					5
								6
								7
1590 KCM ACSR	315,420	1,820,673	2,136,093					8
								9
								10
954 KCM ACSR	198,130	2,712,412	2,910,542					11
								12
1590 KCM ACSR	485,915	2,692,646	3,178,561					13
								14
								15
1590 KCM ACSR	574,273	4,237,717	4,811,990					16
								17
1590 KCM ACSR	19,739	866,721	886,460					18
								19
								20
1590 KCM ACSR	275,097	2,957,151	3,232,248					21
								22
								23
1590 KCM ACSR	54,890	6,346,193	6,401,083					24
								25
								26
	2,109,327	40,916,014	43,025,341	72	1,382	0	1,454	27
	17,937,109	146,317,323	164,254,432	70,692	1,190,851	0	1,261,543	28
	11,609,443	125,418,238	137,027,681	333,376	1,232,177	18,715	1,584,268	29
	114,590	11,726,969	11,841,559	0	0	0	0	30
								31
	31,770,469	324,378,544	356,149,013	404,140	2,424,410	18,715	2,847,265	32

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1								
2								
3								
4								
5				HPOF - HIGH PRESSURE OIL FILLED				
6				ST - STEEL TOWER				
7				AT - ALUMINUM TOWER				
8				SL - STEEL LATTICE				
9				SH - STEEL TUBULAR POLES				
10				SP - SINGLE STEEL POLES				
11				CH - CONCRETE POLES				
12				CP - CONCRETE PORTAL				
13				WH - WOOD "H" FRAME				
14				WP - SINGLE WOOD POLE				
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning the transmission lines added or altered during the year. It is not necessary to report any minor revisions of the lines.
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If the actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated

Line No.	LINE DESIGNATION From (a)	LINE DESIGNATION To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	SUPPORTING STRUCTURE Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	CIRCUITS PER STRUCTURE Ultimate (g)
1	BAYHILL	VINELAND	5.34	CP,WP	15	1	1
2	FFG-210 1/2 JW	DISTRICT LINE	1.74	WP	15	1	1
3	FTO-122 1/2	ALAFAYA	1.68	WP	15	1	1
4	HOLDER	DUNNELLON	6.12	CP,WP	15	1	1
5	HAINES CREEK	HTC-7	0.25	WP	15	1	1
6	IO-418A TAP	OCALA REA	0.05	CP	15	1	1
7	JT-22 SW	TEC POLE	0.04	WP	15	1	1
8	LE-113	LE-123	0.37	WP	15	1	1
9	LAKE MARION	POINCIANA	11.85	CP,WP	15	1	1
10	PERRY	FOLEY	4.75	CP,WP	15	1	1
11	QB-349 TAP	QB-2	0.07	WP	15	1	1
12	SORRENTO	BAYRIDGE	3.65	CP,SP	15	1	1
13	SSB-28	BELLEVIEW	0.74	CP,WP	15	1	1
14	WCE-86	WCE-100	0.68	WP	15	1	1
15	WF-154	WF-161	0.27	CP	15	1	1
16	AF2-95 TAP	SOUTH FT. MEADE	4.98	WP	15	1	1
17	BBW-78 SW	WREC SUB	0.10	WP	15	1	1
18	BROOKRIDGE	BBW-60	2.94	WP	15	1	1
19	BI-81 SW	CITRUS HILLS	0.02	CP	15	1	1
20	DELAND EAST	DELAND FP&L	5.24	WP	15	1	1
21	HF-28	CURLEW	1.09	CP,WP	15	1	1
22							
23	HOLDER	CCF-66 1/2	0.12	SP	12	1	1
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		52.09				

TRANSMISSION LINES ADDED DURING YEAR (Continued)

final completion costs. Designate if estimated amounts are reported. Include cost of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by a footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	Line No.
795	KCM AAC	V	69	124,321	1,034,617	553,762	* 1,712,700	1
4/0	ACSR	V	69	0	143,774	101,012	244,786	2
795	KCM AAC	V	69	0	4,911	2,754	7,665	3
795	KCM AAC	V	69	102,699	908,733	395,662	1,407,094	4
4/0	ACSR	V	69	0	20,891	19,172	40,063	5
795	KCM AAC	V	69	0	147,525	40,324	187,849	6
1/0	AAAC	V	69	0	26,079	41,403	67,482	7
795	KCM AAC	V	69	0	98,381	33,497	131,878	8
795	KCM AAC	V	69	67,936	1,580,833	918,400	* 2,567,169	9
795	KCM AAC	V	69	80,252	569,373	317,896	* 967,521	10
336	KCM ACSR	V	69	0	53,450	41,078	* 94,528	11
795	KCM AAC	V	69	186,046	506,476	333,438	1,025,960	12
795	KCM AAC	V	69	0	59,999	41,661	* 101,660	13
795	KCM AAC	V	69	0	71,226	10,964	* 82,190	14
795	KCM AAC	V	69	5,954	209,801	45,310	261,065	15
4/0	ACSR	V	69	3,562	258,021	256,419	* 518,002	16
954	KCM ACSR	V	115	0	14,089	19,711	33,800	17
954	KCM ACSR	V	115	0	207,803	254,854	462,657	18
795	KCM AAC	V	115	0	28,019	48,312	* 76,331	19
795	KCM AAC	V	115	185,473	533,999	652,490	1,371,962	20
4/0	CU							21
795	KCM ACSR	V	115	0	232,410	588,389	* 820,799	22
1590	KCM ACSR	V	115	738	146,578	70,489	* 217,805	23
								24
								25
								26
								27
								28
								29
								30
								31
								32
							* - ESTIMATED	33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				756,981	6,856,988	4,786,997	12,400,966	44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page summarize, according to function, the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	BAYWAY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
2	CENTRAL PLAZA - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
3	CROSS BAYOU - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
4	CROSSROADS - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
5	DISSTON - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	67	
6			115	13	
7	51ST STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
8	40TH STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
9	MAXIMO - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
10	OAKHURST - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
11	PILSBURY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
12	SEMINOLE - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	230	67	
13			67	13	
14	SIXTEENTH ST. - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
15	STARKEY ROAD - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
16	TAYLOR AVE. - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
17	32ND STREET - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
18	TRI-CITY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
19	ULMERTON WEST - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
20	VINOY - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
21	WALSINGHAM - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
22	ALDERMAN - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
23	BAYVIEW - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
24	BELLEAIR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
25	CLEARWATER - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
26	CURLEW - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
27	DENHAM - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
28	DUNEDIN - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
29	ELFERS - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
30	FLORA MAR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
31	HIGHLANDS - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	67	13	
32	OLDSMAR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
33	PALM HARBOR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	230	67	
34			67	13	
35	PORT RICHEY WEST - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
36	ALACHUA - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
37	BELLEVIEW - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
38	BEVERLY HILLS - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
39	BUSHNELL - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
40	CIRCLE SQUARE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	

SUBSTATIONS (Continued)

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expense or other accounting between the parties, and state amounts and accounts affected in respondent's books of accounts. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
40.0	1					1
60.0	2					2
90.0	3					3
80.0	2					4
150.0	1					5
80.0	2					6
80.0	2					7
60.0	2					8
100.0	2					9
90.0	3					10
100.0	2					11
250.0	1					12
100.0	2					13
80.0	2					14
80.0	1					15
80.0	2					16
30.0	1					17
60.0	2					18
40.0	1					19
80.0	2					20
100.0	2					21
60.0	2					22
100.0	2					23
80.0	2					24
120.0	4					25
90.0	3					26
40.0	2					27
60.0	3					28
100.0	2					29
100.0	2					30
80.0	2					31
15.1	2					32
250.0	1					33
60.0	2					34
90.0	3					35
10.0	1					36
40.0	1					37
60.0	2					38
12.5	1					39
20.0	1					40

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
41	COLEMAN - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
42	CRYSTAL RIVER NORTH - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
43	DUNNELLON - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
44	FLORAL CITY - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
45	HAMMOCK - CENTRAL DIVISION	DIST - UNATTENDED	115	4	
46			67	4	
47	HIGH SPRINGS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
48	ADAMS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
49	CITRUS HILL - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
50	INVERNESS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
51			115	67	
52	LADY LAKE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
53	LAKE WEIR - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
54	NEWBERRY - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
55			230	67	
56	REDDICK - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
57	SANTOS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
58	SILVER SPRINGS SHORE - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
59	TANGERINE - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
60	TROPIC TERRACE - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
61	TWIN COMPANY RANCH - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
62	WILLISTON - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
63	WILLISTON TOWN - CENTRAL DIVISION	DIST - UNATTENDED	13	4	
64	ZEPHYRHILLS - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
65	ZEPHYRHILLS NORTH - CENTRAL DIVISION	DIST - UNATTENDED	67	13	
66	APPALACHICOLA - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
67	EAST POINT - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
68	FOLEY - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
69	MADISON - NORTHERN DIVISION	DIST - UNATTENDED	115	13	
70	MONTICELLO - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
71	PORT ST. JOE - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
72	RIVER JUNCTION - NORTHERN DIVISION	DIST - UNATTENDED	115	13	
73	ST MARKS - NORTHERN DIVISION	DIST - UNATTENDED	67	13	
74	AVON PARK NORTH - RIDGE DIVISION	DIST - UNATTENDED	67	13	
75	EAST LAKE WALES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
76	BOWLEGS CREEK - RIDGE DIVISION	DIST - UNATTENDED	115	25	
77	CITRUSVILLE - RIDGE DIVISION	DIST - UNATTENDED	67	4	
78	CLEAR SPRINGS EAST - RIDGE DIVISION	DIST - UNATTENDED	67	4	
79			67	25	
80	COUNTRY OAKS - RIDGE DIVISION	DIST - UNATTENDED	67	13	
81	CYPRESSWOOD - RIDGE DIVISION	DIST - UNATTENDED	67	13	
82	DAVENPORT - RIDGE DIVISION	DIST - UNATTENDED	67	13	
83	DESOTO CITY - RIDGE DIVISION	DIST - UNATTENDED	67	13	
84	DUNDEE - RIDGE DIVISION	DIST - UNATTENDED	67	13	
85	FROST PROOF - RIDGE DIVISION	DIST - UNATTENDED	67	13	
86	HAINES CITY - RIDGE DIVISION	DIST - UNATTENDED	67	13	
87	HOLOPAW - RIDGE DIVISION	DIST - UNATTENDED	230	25	
88	LAKE PLACID - RIDGE DIVISION	DIST - UNATTENDED	67	13	

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
40.0	2					41
18.8	1					42
60.0	2					43
12.5	1					44
20.0	1					45
18.8	2					46
12.5	1					47
20.0	1					48
20.0	1					49
60.0	2					50
100.0	1					51
18.8	2					52
18.8	2					53
5.8	1					54
100.0	1					55
25.0	2					56
12.5	1					57
40.0	2					58
30.0	1					59
20.0	1					60
12.5	1					61
12.5	1					62
11.2	2					63
60.0	2					64
290.0	3					65
12.5	1					66
12.5	1					67
40.0	1					68
32.5	2					69
18.8	2					70
20.0	1					71
18.8	1					72
10.0	1					73
40.0	2					74
20.0	1					75
10.0	1					76
20.0	1					77
18.8	2					78
20.0	1					79
20.0	1					80
18.8	2					81
20.0	1					82
18.8	2					83
20.0	1					84
32.5	2					85
80.0	3					86
20.0	1					87
40.0	2					88

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
89	LAKE WALES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
90	NORTH FORT MEADE - RIDGE DIVISION	DIST - UNATTENDED	115	25	
91	HOMOSASSA - CENTRAL DIVISION	DIST - UNATTENDED	115	13	
92	PEACE CREEK - RIDGE DIVISION	DIST - UNATTENDED	67	25	
93	POINCIANNA - RIDGE DIVISION	DIST - UNATTENDED	67	13	
94	ROCKLAND - RIDGE DIVISION	DIST - UNATTENDED	115	4	
95			115	13	
96			115	25	
97	SINGLETARY - RIDGE DIVISION	DIST - UNATTENDED	115	25	
98	SUN'N LAKES - RIDGE DIVISION	DIST - UNATTENDED	67	13	
99	WAUCHULA - RIDGE DIVISION	DIST - UNATTENDED	67	13	
100	APOPKA SOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
101	BARBERVILLE - EASTERN DIVISION	DIST - UNATTENDED	115	67	
102			67	13	
103	BAYHILL - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
104	BAY RIDGE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
105	BITHLO - EASTERN DIVISION	DIST - UNATTENDED	67	13	
106	BOGGY MARSH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
107	BONNET CREEK - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
108	CASSELBERRY - EASTERN DIVISION	DIST - UNATTENDED	67	13	
109	CENTRAL PARK - EASTERN DIVISION	DIST - UNATTENDED	67	13	
110	CLARCONA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
111	CLERMONT - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
112	CONWAY - EASTERN DIVISION	DIST - UNATTENDED	67	13	
113	DELAND - EASTERN DIVISION	DIST - UNATTENDED	67	13	
114	DELAND EAST - EASTERN DIVISION	DIST - UNATTENDED	115	13	
115	DELTONA - EASTERN DIVISION	DIST - UNATTENDED	115	13	
116	EAST ORANGE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
117	EATONVILLE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
118	ECON - EASTERN DIVISION	DIST - UNATTENDED	230	69	
119	EUSTIS - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
120	EUSTIS SOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
121	FOUR CORNERS - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
122	GROVELAND - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
123	HOWEY - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
124	LAKE ALOMA - EASTERN DIVISION	DIST - UNATTENDED	67	13	
125	LAKE BRYAN - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
126	LAKE EMMA - EASTERN DIVISION	DIST - UNATTENDED	115	13	
127	LAKE HELEN - EASTERN DIVISION	DIST - UNATTENDED	115	13	
128	LAKE WILSON - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
129	LISBON - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
130	MAITLAND - EASTERN DIVISION	DIST - UNATTENDED	67	13	
131	MOUNT DORA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
132	NARCOOSSEE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
133	OCOEE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
134	OKAHUMPKA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
135	ORANGE CITY - EASTERN DIVISION	DIST - UNATTENDED	115	13	
136	ORANGEWOOD - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
60.0	2					89
18.8	1					90
20.0	1					91
30.0	1					92
18.8	2					93
40.0	2					94
25.0	1					95
18.8	1					96
12.5	1					97
40.0	2					98
18.8	2					99
90.0	3					100
22.5	1					101
40.0	2					102
90.0	3					103
40.0	2					104
30.5	2					105
18.8	2					106
29.4	2					107
110.0	3					108
60.0	2					109
90.0	3					110
40.0	2					111
40.0	2					112
100.0	2					113
90.0	3					114
155.0	3					115
40.0	2					116
90.0	3					117
50.0	1					118
40.0	2					119
63.3	2					120
29.4	2					121
18.8	2					122
12.5	1					123
100.0	2					124
60.0	2					125
60.0	2					126
18.8	2					127
18.8	2					128
40.0	2					129
90.0	3					130
20.0	1					131
60.0	2					132
60.0	2					133
40.0	2					134
60.0	2					135
90.0	2					136

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
137	OVIEDO - EASTERN DIVISION	DIST - UNATTENDED	67	13	
138	PARKWAY - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
139	PINECASTLE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
140	PLYMOUTH - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
141	REEDY LAKE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
142	SKY LAKE - EASTERN DIVISION	DIST - UNATTENDED	230	67	
143		DIST - UNATTENDED	67	13	
144	TAFT - EASTERN DIVISION	DIST - UNATTENDED	67	13	
145	WEKIVA - MID FLORIDA DIVISION	DIST - UNATTENDED	230	13	
146	WEWAHOOTEE - EASTERN DIVISION	DIST - UNATTENDED	67	13	
147	WINTER GARDEN - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
148	WINTER PARK - EASTERN DIVISION	DIST - UNATTENDED	67	13	
149	WINTER PARK EAST - EASTERN DIVISION	DIST - UNATTENDED	230	69	
150			230	13	
151	WINTER SPRINGS - EASTERN DIVISION	DIST - UNATTENDED	67	13	
152	ZELLWOOD - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
153	KENNETH - SOUTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
154	NEW PORT RICHEY - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
155	SAFETY HARBOR - NORTH SUNCOAST DIVISION	DIST - UNATTENDED	115	13	
156	SPRING LAKE - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
157	UMATILLA - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
158	DELTONA EAST - EASTERN DIVISION	DIST - UNATTENDED	115	13	
159	ZUBER -CENTRAL DIVISION	DIST - UNATTENDED	67	13	
160	LAKE MARION - RIDGE DIVISION	DIST - UNATTENDED	67	13	
161	SOUTH FT. MEADE - RIDGE DIVISION	DIST - UNATTENDED	115	4	
162			115	25	
163	VINELAND - MID FLORIDA DIVISION	DIST - UNATTENDED	67	13	
164	ALAFAYA - EASTERN DIVISION	DIST - UNATTENDED	67	13	
165					
166	90 SUBSTATIONS AT VARIOUS LOCATIONS	DIST - UNATTENDED	VARIOUS	VARIOUS	
167					
168	TOTAL DISTRIBUTION (241 SUBSTATIONS)				
169					
170					
171					
172					
173					
174	BARTOW PLANT - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
175			230	13	
176	BAYBORO - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
177	LARGO - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	67	
178			67	13	
179	NORTHEAST - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
180			115	13	
181	PASADENA - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
182			115	13	
183	ULMERTON - SOUTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
184			115	13	

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
60.0	2					137
40.0	2					138
40.0	2					139
25.0	2					140
10.0	1					141
200.0	1					142
90.0	3					143
60.0	2					144
150.0	3					145
12.5	1					146
60.0	2					147
120.0	4					148
250.0	1					149
100.0	2					150
60.0	2					151
40.0	2					152
60.0	2					153
60.0	2					154
80.0	2					155
90.0	3					156
40.0	2					157
60.0	2					158
29.4	2					159
20.0	1					160
25.0	1					161
18.8	1					162
20.0	1					163
20.0	1					164
						165
1,209.2						166
						167
10,281.7						168
						169
						170
						171
						172
						173
300.0	4					174
480.0	4					175
240.0	4					176
600.0	3					177
100.0	2					178
400.0	2					179
100.0	2					180
250.0	1					181
80.0	2					182
400.0	2					183
100.0	2					184

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
185	ANCLOTE PLANT - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	25	
186			230	13	
187	EAST CLEARWATER - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	67	
188			230	115	
189			115	67	
190			67	13	
191	HIGGINS PLANT - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	13	
192	LAKE TARPON - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	500	230	
193	BROOKRIDGE - CENTRAL DIVISION	TRANS - UNATTENDED	500	230	
194			230	115	
195	SEVEN SPRINGS - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	230	115	
196	TARPON SPRINGS - NORTH SUNCOAST DIVISION	TRANS - UNATTENDED	115	67	
197			115	13	
198	ARCHER - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
199			67	13	
200	HOLDER - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
201	BROOKSVILLE - CENTRAL DIVISION	TRANS - UNATTENDED	115	67	
202			115	13	
203	BROOKSVILLE WEST - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
204	CENTRAL FLORIDA - CENTRAL DIVISION	TRANS - UNATTENDED	500	230	
205			230	67	
206	CRYSTAL RIVER EAST - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
207	CRYSTAL RIVER PLANT - CENTRAL DIVISION	TRANS - UNATTENDED	230	25	
208			500	25	
209	FORT WHITE - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
210			115	67	
211	HUDSON - CENTRAL DIVISION	TRANS - UNATTENDED	230	115	
212	IDYWILD - CENTRAL DIVISION	TRANS - UNATTENDED	138	67	
213	INGLIS - CENTRAL DIVISION	TRANS - UNATTENDED	115	67	
214			67	13	
215	MARTIN WEST - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
216	SILVER SPRINGS - CENTRAL DIVISION	TRANS - UNATTENDED	230	67	
217			67	13	
218	CRAWFORDVILLE - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
219	DRIFTON - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
220	JASPER - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
221			67	13	
222	HAVANA - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
223	PERRY - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
224			67	13	
225	PORT ST. JOE - NORTHERN DIVISION	TRANS - UNATTENDED	230	67	
226			67	13	
227	QUINCY - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
228	SUWANNEE RIVER PLANT - NORTHERN DIVISION	TRANS - UNATTENDED	115	13	
229	SUWANNEE 230KV - NORTHERN DIVISION	TRANS - UNATTENDED	230	13	
230			230	115	
231	TALLAHASSEE - NORTHERN DIVISION	TRANS - UNATTENDED	115	67	
232	HAINES CREEK - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
1,240.0	2					185
100.0	2					186
250.0	1					187
200.0	1					188
200.0	1					189
150.0	3					190
335.0	5					191
750.0	1					192
750.0	1					193
250.0	1					194
750.0	3					195
150.0	1					196
100.0	2					197
150.0	1					198
9.5	2					199
510.0	2					200
175.0	2					201
60.0	2					202
250.0	1					203
750.0	1					204
400.0	2					205
250.0	1					206
1,850.0	4					207
1,760.0	2					208
100.0	1					209
80.7	1					210
250.0	1					211
75.0	1					212
100.0	1					213
9.4	1					214
200.0	1					215
150.0	1					216
29.4	2					217
100.0	1					218
39.4	2					219
28.1	1					220
12.7	1					221
75.0	1					222
175.0	2					223
40.0	2					224
200.0	2					225
20.0	1					226
75.0	1					227
178.0	4					228
256.0	2					229
150.0	2					230
120.0	2					231
250.0	1					232

SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
233	AVON PARK PLANT - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
234			115	69	
235			67	13	
236			115	13	
237	BARCOLA - RIDGE DIVISION	TRANS - UNATTENDED	230	69	
238	FORT MEADE - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
239			230	115	
240			115	67	
241			67	13	
242	INTERCESSION CITY - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
243			67	13	
244	KATHLEEN - RIDGE DIVISION	TRANS - UNATTENDED	500	230	
245	NORTH BARTOW - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
246	VANDOLAH BARTOW - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
247	WEST LAKE WALES - RIDGE DIVISION	TRANS - UNATTENDED	230	67	
248			67	13	
249	ALTAMONTE - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
250			67	13	
251	CAMP LAKE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
252	CLERMONT EAST - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
253	DEBARY - EASTERN DIVISION	TRANS - UNATTENDED	230	13	
254	DELAND WEST - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
255			115	67	
256	NORTH LONGWOOD - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
257			115	67	
258			230	13	
259	PIEDMONT - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
260			67	13	
261	RIO PINAR - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
262			67	13	
263	SORRENTO - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
264	TURNER PLANT - EASTERN DIVISION	TRANS - UNATTENDED	115	13	
265			115	67	
266			67	13	
267	MEADOW WOODS SOUTH - EASTERN DIVISION	TRANS - UNATTENDED	230	67	
268			67	13	
269	WINDERMERE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
270			67	13	
271	WOODSMERE - MID FLORIDA DIVISION	TRANS - UNATTENDED	230	67	
272			67	13	
273	22 SUBSTATIONS AT VARIOUS LOCATIONS		VARIOUS	VARIOUS	
274					
275					
276	TOTAL TRANSMISSION (81 SUBSTATIONS)				
277					
278					
279					
280					

SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
200.0	1					233
75.0	1					234
36.9	3					235
55.0	1					236
150.0	1					237
200.0	1					238
150.0	1					239
60.0	1					240
10.0	1					241
250.0	1					242
335.0	4					243
750.0	1					244
150.0	1					245
200.0	1					246
150.0	1					247
12.5	1					248
200.0	2					249
100.0	1					250
150.0	1					251
150.0	3					252
375.0	1					253
200.0	1					254
125.0	2					255
400.0	1					256
150.0	2					257
100.0	1					258
250.0	2					259
100.0	2					260
350.0	2					261
100.0	1					262
250.0	1					263
440.0	5					264
60.0	1					265
100.0	4					266
200.0	1					267
50.0	1					268
200.0	1					269
7.5	1					270
250.0	2					271
40.0	2					272
0.0						273
						274
						275
24,285.1						276
						277
						278
						279
						280

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning the distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVa) (d)
1	Number at Beginning of Year	1,287,768	278,629	12,160
2	Additions During Year			
3	Purchases	67,121	15,598	910
4	Associated with Utility Plant Acquired	0	45	1
5	Total Additions (Total of lines 3 & 4)	67,121	15,643	911
6	Reductions During Year			
7	Retirements	14,380	8,220	580
8	Associated with Utility Plant Sold	0	0	0
9	Total Reductions (Total of lines 7 & 8)	14,380	8,220	580
10	Number at End of Year (Lines 1 + 5 - 9)	1,340,509	286,052	12,491
11	In Stock	142,720	6,376	388
12	Locked Meters on Customers' Premises	0	0	0
13	Inactive Transformers on System	0	0	0
14	In Customers' Use	1,197,383	0	0
15	In Company's Use	406	279,676	12,103
16	Total End of Year (Total of Lines 11 through 15)	1,340,509	286,052	12,491

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment facility, or improvement designed and constructed soley for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the envirnoment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported here for all such environmental facilities placed in service on or after 1/1/69, so long as it is determinable that such facilities were constructed or modified for environmental purposes only. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not known or facilities are jointly owned with another utility, provided the respondent explains the basis of the estimations.

Examples of these costs would include a portion of the costs associated with tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
   A. Air pollution facilities:
      (1) Scrubbers, precipitators, tall smokestacks, etc.
      (2) Changes necessary to accommodate the use of environmentally clean fuels such as low ash or low sulfur fuels including the storage and handling equipment.
      (3) Monitoring equipment
      (4) Other
   B. Water pollution control facilities:
      (1) Cooling towers, ponds, piping, pumps, etc.
      (2) Waste water treatment equipment
      (3) Sanitary waste disposal equipment
      (4) Oil interceptors
      (5) Sediment control facilities
      (6) Monitoring equipment
      (7) Other
   C. Solid waste disposal costs:
      (1) Ash handling and disposal equipment
      (2) Land
      (3) settling ponds
      (4) Other
   D. Noise abatement equipment:
      (1) Structures
      (2) Mufflers
      (3) Sound proofing equipment
      (4) Monitoring equipment
      (5) Other
   E. Esthetic costs:
      (1) Architectural costs
      (2) Towers
      (3) Underground lines
      (4) Landscaping
      (5) Other
   F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
   G. Miscellaneous:
      (1) Preparation of environmental reports
      (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
      (3) Parks and related facilities
      (4) Other
5. In those instances when costs are composites of actual supportable costs and estimates of costs, specify in column (f) the actual costs included in column (e).
6. Report construction work in progress relating to environmental facilities on line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	694,375	430,301	7,764,906	252,429,696	252,429,696
2	Water Pollution Control Facilities	119,765	102,008	(4,581,030)	128,440,696	128,440,696
3	Solid Waste Disposal Costs	0	0	518,648	3,906,360	3,906,360
4	Noise Abatement Equipment	0	406,004	(1,337,354)	2,309,415	2,309,415
5	Esthetic Costs	0	0	11,884	538,347	538,347
6	Additional Plant Capacity	275,131	0	0	12,862,643	12,862,643
7	Miscellaneous (Identify significant)	0	0	0	0	0
8	TOTAL (Total of lines 1 thru 7)	1,089,271	938,313	2,377,054	400,487,157	400,487,157
9	Construction Work in Progress	0	0	0	0	0

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expense under the subheadings listed below.

4. Under item 6, report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7, include the cost of replacement power, purchased or generated, to compensate for deficiency in output from existing plants due to the addition of pollution control equipment, use of alternative environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power isn't known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8, include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8, licensing and similar fees in such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	13,213,285	13,213,285
2	Labor, Maintenance, Materials, and Supplies Cost Related to Environmental Facilities and Programs	4,086,384	
3	Fuel Related Costs:		
4	Operation of Facilities	6,195,600	
5	Fly Ash and Sulfur Sludge Removal	386,400	386,400
6	Difference in Cost of Environmentally Clean Fuels	31,209,880	31,209,880
7	Replacement Power Costs	N/A	
8	Taxes and Fees		
9	Administrative and General	661,500	
10	Other (Identify Significant) Research & Development	30,115	30,115
11	TOTAL	55,783,164	44,839,680

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
203	1	e	TRANSFER OF NUCLEAR FUEL IN PROCESS (120.1) TO STOCK ACCOUNT (120.2)
203	8	e	TRANSFER OF NUCLEAR FUEL IN STOCK ACCOUNT (120.2) TO REACTOR (120.3)
203	9	e	TRANSFER OF NUCLEAR FUEL IN REACTOR (120.3) TO SPENT FUEL (120.4)
203	11	e	TRANSFER OF NUCLEAR FUEL IN SPENT FUEL (120.4) TO REACTOR (120.3)
310	2 - 18	e	AVERAGE MONTHLY NCP DEMAND (MW) IS NOT AVAILABLE AS A CORPORATE STATISTIC
310	2 - 18	f	AVERAGE MONTHLY CP DEMAND (MW) IS NOT AVAILABLE AS A CORPORATE STATISTIC