

THIS FILING IS	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____

EI804-07-AR

Form 1 Approved
OMB No. 1902-0021
(Expires 7/31/2008)
Form 1-F Approved
OMB No. 1902-0029
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)

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 DIVISION OF
 ECONOMIC REGULATION
 PUBLIC SERVICE

FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Gulf Power Company	Year/Period of Report End of <u>2007/Q4</u>
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SIGNATURE PAGE

I certify that I am the responsible accounting officer of
Gulf Power Company ;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2007 to December 31, 2007, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

4/18/2008

Date

Connie J. Erickson

Signature

Connie J. Erickson

Name

Comptroller

Title

INDEPENDENT AUDITORS' REPORT

Gulf Power Company

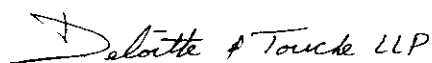
We have audited the balance sheet — regulatory-basis of Gulf Power Company (the “Company”) as of December 31, 2007, and the related statements of income — regulatory-basis; retained earnings — regulatory-basis; cash flows — regulatory-basis, and accumulated other comprehensive income, comprehensive income, and hedging activities — regulatory-basis for the year ended December 31, 2007, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company’s management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company’s internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of Gulf Power Company at December 31, 2007, and the results of its operations and its cash flows for the year ended December 31, 2007, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Gulf Power Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.



February 25, 2008

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**


IDENTIFICATION

01 Exact Legal Name of Respondent Gulf Power Company		02 Year/Period of Report End of <u>2007/Q4</u>	
03 Previous Name and Date of Change (if name changed during year) //			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 500 Bayfront Pkwy, Pensacola FL 32520			
05 Name of Contact Person Connie J. Erickson		06 Title of Contact Person Comptroller	
07 Address of Contact Person (Street, City, State, Zip Code) Mailing Address: One Energy Place, Pensacola FL 32520-0761			
08 Telephone of Contact Person, Including Area Code (850) 444-6384	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) //

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Connie J. Erickson	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/18/2008
02 Title Comptroller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	NA
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	NA
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	NA
24	Unrecovered Plant and Regulatory Study Costs	230	NA
25	Transmission Service and Generation Interconnection Study Costs	231	NA
26	Other Regulatory Assets	232	
27	Miscellaneous Deferred Debits	233	
28	Accumulated Deferred Income Taxes	234	
29	Capital Stock	250-251	
30	Other Paid-in Capital	253	
31	Capital Stock Expense	254	
32	Long-Term Debt	256-257	
33	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
34	Taxes Accrued, Prepaid and Charged During the Year	262-263	
35	Accumulated Deferred Investment Tax Credits	266-267	
36	Other Deferred Credits	269	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
38	Accumulated Deferred Income Taxes-Other Property	274-275	
39	Accumulated Deferred Income Taxes-Other	276-277	
40	Other Regulatory Liabilities	278	
41	Electric Operating Revenues	300-301	
42	Sales of Electricity by Rate Schedules	304	
43	Sales for Resale	310-311	
44	Electric Operation and Maintenance Expenses	320-323	
45	Purchased Power	326-327	
46	Transmission of Electricity for Others	328-330	
47	Transmission of Electricity by ISO/RTOs	331	NA
48	Transmission of Electricity by Others	332	
49	Miscellaneous General Expenses-Electric	335	
50	Depreciation and Amortization of Electric Plant	336-337	
51	Regulatory Commission Expenses	350-351	
52	Research, Development and Demonstration Activities	352-353	
53	Distribution of Salaries and Wages	354-355	
54	Common Utility Plant and Expenses	356	NA
55	Amounts included in ISO/RTO Settlement Statements	397	NA
56	Purchase and Sale of Ancillary Services	398	
57	Monthly Transmission System Peak Load	400	
58	Monthly ISO/RTO Transmission System Peak Load	400a	NA
59	Electric Energy Account	401	
60	Monthly Peaks and Output	401	
61	Steam Electric Generating Plant Statistics	402-403	
62	Hydroelectric Generating Plant Statistics	406-407	NA
63	Pumped Storage Generating Plant Statistics	408-409	NA
64	Generating Plant Statistics Pages	410-411	NA
65	Transmission Line Statistics Pages	422-423	
66	Transmission Lines Added During the Year	424-425	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Substations	426-427	
68	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Four copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Connie J. Erickson
Comptroller
500 Bayfront Parkway
Pensacola, FL 32520-0761

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Incorporated on November 2, 2005, in Florida.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NA

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Production of electricity in Northwest Florida (Mississippi and Georgia for use in Northwest Florida), and other miscellaneous services.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

1. Southern Company, a registered holding company, owns all of the Common Stock of the respondent.

2. 2007 Notes to Financial Statements (Gulf Power Company), Note 1 Summary of Significant Accounting Policies, General.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Gulf Power Capital Trust IV	Trust established for the	100%	Redeemed
2		purpose of issuing preferred		11/30/2007
3		securities and subsequently		
4		linking the proceeds to		
5		Gulf Power Company.		
6				
7	Gulf Power Capital Trust V	Trust established for the	100%	
8		purpose of issuing preferred		
9		securities and subsequently		
10		linking the proceeds to		
11		Gulf Power Company.		
12				
13	Gulf Power Capital Trust VI	Trust established for the	100%	
14		purpose of issuing preferred		
15		securities and subsequently		
16		linking the proceeds to		
17		Gulf Power Company.		
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President and Chief Executive Officer	Susan N. Story	796,721
2			
3	Vice President-External Affairs/Corporate Services (1)	Bentina C. Terry	403,375
4			
5	Vice President - Customer Operations (2)	P. Bernard Jacob	380,571
6			
7	Vice President - Chief Financial Officer	Ronnie R. Labrato	437,660
8			
9	Vice President - Power Generation (3)	Theodore J. McCullough	305,770
10			
11	Vice President - Customer Operations (4)	Francis M. Fisher, Jr.	175,389
12			
13	Vice President - Power Generation (5)	Penny M. Manuel	386,341
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34	(1) Elected March 24, 2007.		
35			
36	(2) Title change effective March 24, 2007; Previously		
37	Vice President-External Affairs & Corporate Services.		
38			
39	(3) Elected August 11, 2007.		
40			
41	(4) Retired May 1, 2007.		
42			
43	(5) Resigned August 11, 2007. Transferred to Southern		
44	Company Services.		

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Susan N. Story	One Energy Place
2	President and Chief Executive Officer	Pensacola, FL 32520-0100
3		
4	C. LeDon Anchors	909 Mar Walt Drive, Suite 1014
5		Ft. Walton Beach, FL 32547
6		
7	William C. Cramer, Jr.	2251 West 23rd Street
8		Panama City, FL 32405
9		
10	Fred C. Donovan, Sr.	449 West Main Street
11		Pensacola, FL 32502
12		
13	William A. Pullum	8494 Navarre Parkway
14		Navarre, FL 32566
15		
16	Winston E. Scott	2224 Bay Area Boulevard
17		Suite 200
18		Houston, TX 77058
19		
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2007/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1) N/A

2) N/A

3) N/A

4) N/A

5) N/A

6) In October 2007, Gulf Power issued \$45 million of Series 2007A 6.45% Preference Stock with authorization from the Securities and Exchange Commission under S-3 Registration Nos. 333-138480, 333-138480-01 and 333-138480-02 and with authorization from the Florida Public Service Commission under Docket No. 060692-EI, Order No. PSC-06-1017-FOF-EI.

As of December 31, 2007, Gulf Power had \$40.8 million in Commercial Paper borrowing with authorization from the Florida Public Service Commission under Docket No. 060692-EI, Order No. PSC-06-1017-FOF-EI.

7) N/A

8) N/A

9) See Notes to Financial Statements beginning on page 123.1.

10) N/A

11) (Reserved)

12) See Notes to Financial Statements beginning on page 123.1.

13) Penny M. Manuel, Vice President - Senior Production Officer, resigned effective August 11, 2007, transferred to Southern Company Services;

Ted McCullough, Vice President - Senior Production Officer, effective August 11, 2007;

Francis M. Fisher, Jr., Vice President - Customer Operations, retired effective May 1, 2007;

P. Bernard Jacob, Vice President - Customer Operations, title change effective March 24, 2007; previously Vice President - External Affairs & Corporate Services;

Bentina C. Terry, Vice President - External Affairs & Corporate Services, effective March 24, 2007.

14) N/A

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,678,952,293	2,574,517,318
3	Construction Work in Progress (107)	200-201	150,869,743	62,814,992
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,829,822,036	2,637,332,310
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,104,843,133	1,066,974,094
6	Net Utility Plant (Enter Total of line 4 less 5)		1,724,978,903	1,570,358,216
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,724,978,903	1,570,358,216
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		14,410,975	12,336,864
19	(Less) Accum. Prov. for Depr. and Amort. (122)		851,183	602,526
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	1,243,777
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		2,115,231	1,868,345
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		107,150,756	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		869,234	154,544
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		123,695,013	15,001,004
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		5,012,156	7,191,260
36	Special Deposits (132-134)		5,750	126,531
37	Working Fund (135)		335,753	334,903
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		63,226,888	56,489,310
41	Other Accounts Receivable (143)		6,935,362	8,795,461
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,711,460	1,278,739
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		22,669,188	19,470,694
45	Fuel Stock (151)	227	56,635,211	65,453,351
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	45,641,314	35,243,306
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	14,376,402	10,583,116

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	121,438	62,629
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		14,168,405	91,243,777
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		221,270	92,633
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		39,000,336	38,286,555
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		2,925	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		1,455,531	844,620
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		869,234	154,544
67	Total Current and Accrued Assets (Lines 34 through 66)		267,227,235	332,784,863
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		6,357,903	6,563,242
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	173,382,766	201,732,465
73	Prelim. Survey and Investigation Charges (Electric) (183)		6,198,705	2,983,723
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	16,263
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	-1,633,353	330,141
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		17,377,853	18,583,877
82	Accumulated Deferred Income Taxes (190)	234	59,785,640	59,955,522
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		261,469,514	290,165,233
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		2,377,370,665	2,208,309,316

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	118,060,000	38,060,000
3	Preferred Stock Issued (204)	250-251	100,000,000	55,000,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	435,007,792	428,591,804
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	2,001,655	1,113,464
11	Retained Earnings (215, 215.1, 216)	118-119	181,986,157	171,968,031
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,799,301	-4,597,138
16	Total Proprietary Capital (lines 2 through 15)		829,252,993	687,909,233
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	41,238,000
21	Other Long-Term Debt (224)	256-257	747,555,000	662,555,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,505,437	7,694,546
24	Total Long-Term Debt (lines 18 through 23)		740,049,563	696,098,454
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		-18,584,847	-39,090,223
28	Accumulated Provision for Injuries and Damages (228.2)		2,193,989	2,009,729
29	Accumulated Provision for Pensions and Benefits (228.3)		53,002,803	55,413,270
30	Accumulated Miscellaneous Operating Provisions (228.4)		177,859	0
31	Accumulated Provision for Rate Refunds (229)		192,588	15,689
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		22,968	838,109
34	Asset Retirement Obligations (230)		11,942,097	12,718,365
35	Total Other Noncurrent Liabilities (lines 26 through 34)		48,947,457	31,904,939
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		44,625,716	120,446,020
38	Accounts Payable (232)		71,828,037	64,876,090
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		42,667,192	48,543,898
41	Customer Deposits (235)		24,885,305	21,363,156
42	Taxes Accrued (236)	262-263	19,805,862	15,032,812
43	Interest Accrued (237)		7,755,772	7,644,910
44	Dividends Declared (238)		1,405,500	825,000
45	Matured Long-Term Debt (239)		0	0

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,883,453	2,019,759
48	Miscellaneous Current and Accrued Liabilities (242)		19,082,984	16,625,027
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		2,790	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		4,084,856	8,030,713
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		22,968	838,109
54	Total Current and Accrued Liabilities (lines 37 through 53)		238,004,499	304,569,276
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	12,987,553	14,721,177
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	91,022,415	81,807,018
60	Other Regulatory Liabilities (254)	278	95,535,182	63,711,027
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	2,274,551	2,975,009
63	Accum. Deferred Income Taxes-Other Property (282)		255,029,916	243,007,076
64	Accum. Deferred Income Taxes-Other (283)		64,266,536	81,606,107
65	Total Deferred Credits (lines 56 through 64)		521,116,153	487,827,414
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		2,377,370,665	2,208,309,316

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STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,259,930,280	1,204,034,860		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	846,737,388	801,241,292		
5	Maintenance Expenses (402)	320-323	68,672,298	67,144,348		
6	Depreciation Expense (403)	336-337	84,079,181	88,484,751		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	299,245	670,665		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,730,190	2,353,825		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		301,077	516,265		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		652,452	528,672		
13	(Less) Regulatory Credits (407.4)		918,218	1,456,289		
14	Taxes Other Than Income Taxes (408.1)	262-263	82,991,780	79,807,800		
15	Income Taxes - Federal (409.1)	262-263	50,132,023	39,261,136		
16	- Other (409.1)	262-263	8,308,524	4,456,642		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	45,300,659	47,556,748		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	56,112,567	46,380,806		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,733,624	-1,847,655		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		416,734	866,325		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		618,980	785,623		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,131,642,654	1,082,256,692		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		128,287,626	121,778,168		

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
1,259,930,280	1,204,034,860					2
						3
846,737,388	801,241,292					4
68,672,298	67,144,348					5
84,079,181	88,484,751					6
299,245	670,665					7
2,730,190	2,353,825					8
						9
301,077	516,265					10
						11
652,452	528,672					12
918,218	1,456,289					13
82,991,780	79,807,800					14
50,132,023	39,261,136					15
8,308,524	4,456,642					16
45,300,659	47,556,748					17
56,112,567	46,380,806					18
-1,733,624	-1,847,655					19
						20
						21
416,734	866,325					22
						23
618,980	785,623					24
1,131,642,654	1,082,256,692					25
128,287,626	121,778,168					26

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		128,287,626	121,778,168		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,070,118	932,814		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		483,571	412,049		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-64,326	-104,093		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	119,434	56,989		
37	Interest and Dividend Income (419)		5,475,301	5,466,873		
38	Allowance for Other Funds Used During Construction (419.1)		2,374,189	363,274		
39	Miscellaneous Nonoperating Income (421)		2,925	10,175		
40	Gain on Disposition of Property (421.1)		24,772	67,230		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		8,518,842	6,381,213		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)	340	255,312	255,312		
45	Donations (426.1)	340	2,406,517	1,732,339		
46	Life Insurance (426.2)					
47	Penalties (426.3)		-153,852	65,583		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,528,144	1,563,943		
49	Other Deductions (426.5)		624,382	707,450		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,660,503	4,324,627		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	12,733	13,275		
53	Income Taxes-Federal (409.2)	262-263	1,188,743	1,210,432		
54	Income Taxes-Other (409.2)	262-263	-1,727,881	-805,949		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,283	12,148		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	7,794	17,678		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-532,916	412,228		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		4,391,255	1,644,358		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		38,467,640	33,377,107		
63	Amort. of Debt Disc. and Expense (428)		1,095,140	1,073,795		
64	Amortization of Loss on Reaquired Debt (428.1)		1,742,054	1,820,491		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340				
68	Other Interest Expense (431)	340	4,422,988	8,022,552		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,047,567	160,288		
70	Net Interest Charges (Total of lines 62 thru 69)		44,680,255	44,133,657		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		87,998,626	79,288,869		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		87,998,626	79,288,869		

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		171,968,031	166,279,163
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		87,998,626	79,288,868
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24	6.00% Preference	238	-3,300,000	(3,300,000)
25	6.45% Preference	238	-580,500	
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-3,880,500	(3,300,000)
30	Dividends Declared-Common Stock (Account 438)			
31	20,000,000 shares authorized	238	-74,100,000	(70,300,000)
32	1,792,717 shares outstanding			
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-74,100,000	(70,300,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		181,986,157	171,968,031

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		181,986,157	171,968,031
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	87,998,626	79,288,869
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	86,986,256	91,943,950
5	Amortization of		
6	Limited Term Property	2,730,190	2,353,825
7	Other, Net	977,460	168,363
8	Deferred Income Taxes (Net)	-10,818,420	1,170,412
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	-9,242,631	-3,017,125
11	Net (Increase) Decrease in Inventory	6,193,088	-23,049,504
12	Net (Increase) Decrease in Allowances Inventory	-3,793,285	-10,576,930
13	Net Increase (Decrease) in Payables and Accrued Expenses	734,361	11,869,762
14	Net (Increase) Decrease in Other Regulatory Assets	20,843,181	-45,565,650
15	Net Increase (Decrease) in Other Regulatory Liabilities	-3,022,188	2,694,111
16	(Less) Allowance for Other Funds Used During Construction	2,374,189	363,274
17	(Less) Undistributed Earnings from Subsidiary Companies	182,985	192,465
18	Other (provide details in footnote):	39,952,313	36,709,634
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	216,981,777	143,433,978
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-239,337,387	-147,085,718
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-2,374,189	-363,274
31	Other (provide details in footnote):	-13,982,709	-12,218,266
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-250,945,907	-158,940,710
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	1,243,777	927,850
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	-246,886	-154,393
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses	10,817,055	3,308,533
53	Other (provide details in footnote):	-194,221	-9,552,101
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-239,326,182	-164,410,821
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	85,000,000	110,000,000
62	Preferred Stock	45,000,000	
63	Common Stock	80,000,000	
64	Other (provide details in footnote):		
65	Capital Contributions from Partners	4,174,117	26,139,513
66	Net Increase in Short-Term Debt (c)		30,981,185
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	214,174,117	167,120,698
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-40,787,663	-68,864,871
77			
78	Net Decrease in Short-Term Debt (c)	-75,820,303	
79			
80	Dividends on Preferred Stock	-3,300,000	-3,300,000
81	Dividends on Common Stock	-74,100,000	-70,300,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	20,166,151	24,655,827
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-2,178,254	3,678,984
87			
88	Cash and Cash Equivalents at Beginning of Period	7,526,163	3,847,179
89			
90	Cash and Cash Equivalents at End of period	5,347,909	7,526,163

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Other Operating Activities:

Pension, Postretirement, & Other Employee Benefits	\$4,477,925
Stock Option Expense	1,140,513
Tax Benefit of Executive Stock Option	343,567
Prepayments	6,278,549
Other Current Assets	25,099,811
Accumulated Provision for Property Insurance	3,500,000
Other Deferred Credits	55,429
Preliminary Survey & Investigation Charges	(3,438,931)
Clearing Accounts	16,263
Miscellaneous Deferred Debits	(1,466,842)
Other Comprehensive Income	(696,455)
Property Damage Reserve	(1,550,289)
Hedge Settlements	3,030,000
Miscellaneous, Other net	(1,687,200)
Other Current Liabilities	<u>4,849,973</u>
 Total Other Operating Activities	 <u>\$39,952,313</u>

Schedule Page: 120 Line No.: 31 Column: b

Other Construction & Acquisition of Plant Activities:

Cost of Removal	\$ (9,407,754)
Gross Property Additions Adjustments	<u>(4,574,955)</u>
 Total Other Constr. & Acquisition of Plant Activities	 <u>\$ (13,982,709)</u>

Schedule Page: 120 Line No.: 53 Column: b

Other Investment Activities:

Non-Utility Property	\$ (442,878)
Provision for Depr. & Amort. of Non-Utility Property	<u>248,657</u>
 Total Other Investment Activities	 <u>\$ (194,221)</u>

Schedule Page: 120 Line No.: 76 Column: b

Other Financing Activities:

Long-Term Debt to Affiliate Trust	\$ (41,238,000)
Bond Premium & Discount	(1,236,723)
Capital Stock Expense	888,191
Proceeds-Gross Excess Tax Benefit of Stock Options	<u>798,869</u>
 Total Other Financing Activities	 <u>\$ (40,787,663)</u>

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2007/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

1) The Notes to the Financial Statements of the respondent's 2007 10K filing with the Securities and Exchange Commission are attached hereto.

2) Applicable to Statement of Cash Flows:

A. "Cash and Cash Equivalents at End of Year"	Current Year
Cash	\$5,012,156
Working Funds	335,753
Total	<u>\$5,347,909</u>
	=====
B. Cash paid during the year for Interest	\$35,236,849
Cash paid during the year for Income Taxes	\$39,227,592

3) These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than US generally accepted accounting principles ("GAAP") primarily in 1) the classification of the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities, prepaid assets, maturities of long-term debt, deferred debits, deferred credits, and dividends on preference stock, 2) comparative presentation, 3) classification of other cost of removal obligations, 4) presentation of non-hedging derivatives gains and losses, and 5) the presentation of the impact of the adoption of Statement of Financial Accounting Standard No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans."

The Notes to the Financial Statements have been prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not prepared on the same basis as the financial statements presented herein.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

Gulf Power Company (the Company) is a wholly owned subsidiary of Southern Company, which is the parent company of four traditional operating companies, Southern Power Company (Southern Power), Southern Company Services, Inc. (SCS), Southern Communications Services, Inc. (SouthernLINC Wireless), Southern Company Holdings, Inc. (Southern Holdings), Southern Nuclear Operating Company, Inc. (Southern Nuclear), and other direct and indirect subsidiaries. The traditional operating companies, Alabama Power, Georgia Power, the Company, and Mississippi Power, are vertically integrated utilities providing electric service in four Southeastern states. The Company provides retail service to customers in northwest Florida and to wholesale customers in the Southeast. Southern Power constructs, acquires, and manages generation assets and sells electricity at market-based rates in the wholesale market. SCS, the system service company, provides, at cost, specialized services to Southern Company and the subsidiary companies. SouthernLINC Wireless provides digital wireless communications services to the traditional operating companies and also markets these services to the public and provides fiber cable services within the Southeast. Southern Holdings is an intermediate holding company subsidiary for Southern Company's investments in synthetic fuels and leveraged leases and various other energy-related businesses. The investments in synthetic fuels ended on December 31, 2007. Southern Nuclear operates and provides services to Southern Company's nuclear power plants.

The equity method is used for subsidiaries in which the Company has significant influence but does not control and for variable interest entities where the Company is not the primary beneficiary.

The Company is subject to regulation by the Federal Energy Regulatory Commission (FERC) and the Florida Public Service Commission (PSC). The Company follows accounting principles generally accepted in the United States and complies with the accounting policies and practices prescribed by its regulatory commissions. The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires the use of estimates, and the actual results may differ from those estimates.

Reclassifications

Certain prior years' data presented in the financial statements have been reclassified to conform to current year presentation. These reclassifications had no effect on total assets, net income, or cash flows. For presentation purposes, the balance sheets and the statements of cash flows have been modified to combine "Long-term Debt Payable to Affiliate Trusts" into "Long-term Debt." Correspondingly, the statements of income were modified to report "Interest expense to affiliate trusts" together with "Interest expense, net of amounts capitalized."

Affiliate Transactions

The Company has an agreement with SCS under which the following services are rendered to the Company at direct or allocated cost: general and design engineering, purchasing, accounting and statistical analysis, finance and treasury, tax, information resources, marketing, auditing, insurance and pension administration, human resources, systems and procedures, and other services with respect to business and operations and power pool operations. Costs for these services amounted to \$73 million, \$59 million, and \$54 million during 2007, 2006, and 2005, respectively. Cost allocation methodologies used by SCS were approved by the Securities and Exchange Commission prior to the repeal of the Public Utility Holding Company Act of 1935, as amended, and management believes they are reasonable. The FERC permits services to be rendered at cost by system service companies.

The Company has agreements with Georgia Power and Mississippi Power under which the Company owns a portion of Plant Scherer and Plant Daniel, respectively. Georgia Power operates Plant Scherer and Mississippi Power operates Plant Daniel. The Company reimbursed Georgia Power \$5.1 million, \$8.0 million, and \$4.3 million and Mississippi Power \$23.1 million, \$19.7 million, and \$19.5 million in 2007, 2006, and 2005, respectively, for its proportionate share of related expenses. See Note 4 and Note 7 under "Operating Leases" for additional information.

The Company provides incidental services to and receives such services from other Southern Company subsidiaries which are generally minor in duration and amount. However, with the hurricane damage experienced in 2005, assistance provided to aid in storm restoration, including Company labor, contract labor, and materials, caused an increase in these activities. The total amount of storm restoration provided to Mississippi Power was \$11.1 million in 2005. The Company received storm restoration assistance from other Southern Company subsidiaries totaling \$5.8 million in 2005. These activities were billed at cost.

NOTES (continued)
Gulf Power Company 2007 Annual Report

The traditional operating companies, including the Company, and Southern Power jointly enter into various types of wholesale energy, natural gas, and certain other contracts, either directly or through SCS, as agent. Each participating company may be jointly and severally liable for the obligations incurred under these agreements. See Note 7 under "Fuel Commitments" for additional information.

In 2007, the Company purchased equipment from Georgia Power and Southern Power. The purchase price was \$4.0 million and \$7.9 million, respectively, and is included in property, plant and equipment in the balance sheets.

Regulatory Assets and Liabilities

The Company is subject to the provisions of Financial Accounting Standards Board (FASB) Statement No. 71, "Accounting for the Effects of Certain Types of Regulation" (SFAS No. 71). Regulatory assets represent probable future revenues associated with certain costs that are expected to be recovered from customers through the ratemaking process. Regulatory liabilities represent probable future reductions in revenues associated with amounts that are expected to be credited to customers through the ratemaking process. Regulatory assets and (liabilities) reflected in the balance sheets at December 31 relate to:

	2007	2006	Note
	<i>(in thousands)</i>		
Environmental remediation	\$ 66,923	\$ 57,230	(a)
Loss on reacquired debt	17,378	18,584	(b)
Vacation pay	7,411	5,795	(c)
Deferred charges related to income taxes	17,847	17,148	(d)
Fuel-hedging assets	1,657	8,031	(e)
Underfunded retiree benefit plans	14,602	17,968	(f)
Other assets	1,548	3,319	(g)
Under recovered regulatory clause revenues	56,628	77,480	(g)
Property damage reserve	18,585	45,654	(h)
Asset retirement obligations	(4,570)	(3,313)	(d)
Other cost of removal obligations	(172,876)	(165,410)	(d)
Deferred income tax credits	(15,331)	(17,935)	(d)
Fuel-hedging liabilities	(1,455)	(845)	(e)
Over recovered regulatory clause revenues	(5,233)	(8,139)	(g)
Other liabilities	(1,715)	(1,804)	(g)
Overfunded retiree benefit plans	(60,464)	(23,478)	(f)
Total	\$ (59,065)	\$ 30,285	

Note: The recovery and amortization periods for these regulatory assets and (liabilities) are as follows:

- (a) Recovered through the environmental cost recovery clause when the remediation is performed.
- (b) Recovered over the remaining life of the original issue, which may range up to 40 years.
- (c) Recorded as earned by employees and recovered as paid, generally within one year.
- (d) Asset retirement and removal liabilities are recovered, deferred charges related to income tax assets are recovered, and deferred charges related to income tax liabilities are amortized over the related property lives, which may range up to 65 years. Asset retirement and removal liabilities will be settled and trued up following completion of the related activities.
- (e) Fuel-hedging assets and liabilities are recognized over the life of the underlying hedged purchase contracts, which generally do not exceed three years. Upon final settlement, costs are recovered through the fuel cost recovery clause.
- (f) Recovered and amortized over the average remaining service period which may range up to 14 years. See Note 2 under "Retirement Benefits."
- (g) Recorded and recovered or amortized as approved by the Florida PSC.
- (h) Recorded and recovered or amortized as approved by the Florida PSC. Storm cost recovery surcharge ends in June 2009.

NOTES (continued)
Gulf Power Company 2007 Annual Report

In the event that a portion of the Company's operations is no longer subject to the provisions of SFAS No. 71, the Company would be required to write off related regulatory assets and liabilities that are not specifically recoverable through regulated rates. In addition, the Company would be required to determine if any impairment to other assets, including plant assets, exists and write down the assets, if impaired, to their fair values. All regulatory assets and liabilities are reflected in rates.

Revenues

Energy and other revenues are recognized as services are provided. Unbilled revenues related to retail sales are accrued at the end of each fiscal period. Wholesale capacity revenues are generally recognized on a levelized basis over the appropriate contract period. The Company's retail electric rates include provisions to adjust billings for fluctuations in fuel costs, the energy component of purchased power costs, and certain other costs. The Company continuously monitors the under recovered fuel cost balance in light of the inherent variability in fuel costs. The Company is required to notify the Florida PSC if the projected fuel revenue over or under recovery exceeds 10% of the projected fuel revenue applicable for the period and indicate if an adjustment to the fuel cost recovery factor is being requested. The Company filed a notice with the Florida PSC in June 2007 and no adjustment to the factor was requested. The Company has similar retail cost recovery clauses for energy conservation costs, purchased power capacity costs, and environmental compliance costs. Revenues are adjusted for differences between these actual costs and amounts billed in current regulated rates. Under or over recovered regulatory clause revenues are recorded in the balance sheets and are recovered or returned to customers through adjustments to the billing factors. Annually, the Company petitions for recovery of projected costs including any true-up amount from prior periods, and approved rates are implemented each January. In November 2007, the Florida PSC approved billing factors for 2008 intended to allow the Company to recover projected 2008 costs as well as refund or collect the 2007 over or under recovered amounts in 2008.

The Company has a diversified base of customers. No single customer or industry comprises 10% or more of revenues. For all periods presented, uncollectible accounts averaged less than 1% of revenues.

Fuel Costs

Fuel costs are expensed as the fuel is used.

Property, Plant, and Equipment

Property, plant, and equipment is stated at original cost less regulatory disallowances and impairments. Original cost includes: materials; labor; minor items of property; appropriate administrative and general costs; payroll-related costs such as taxes, pensions, and other benefits; and the interest capitalized and/or cost of funds used during construction.

The Company's property, plant, and equipment consisted of the following at December 31:

	2007	2006
	<i>(in thousands)</i>	
Generation	\$ 1,390,635	\$ 1,347,881
Transmission	282,408	270,658
Distribution	873,642	831,494
General	128,704	120,666
Plant acquisition adjustment	3,563	3,818
Total plant in service	\$ 2,678,952	\$ 2,574,517

The cost of replacements of property, exclusive of minor items of property, is capitalized. The cost of maintenance, repairs, and replacement of minor items of property is charged to maintenance expense as incurred or performed.

Income and Other Taxes

The Company uses the liability method of accounting for deferred income taxes and provides deferred income taxes for all significant income tax temporary differences. Investment tax credits utilized are deferred and amortized to income over the average life of the related property. Taxes that are collected from customers on behalf of governmental agencies to be remitted to these agencies are

presented net on the statements of income. In accordance with FASB Interpretation No. 48, "Accounting for Uncertainty in Income Taxes" (FIN 48), the Company recognizes tax positions that are "more likely than not" of being sustained upon examination by the appropriate taxing authorities. See Note 5 under "Unrecognized Tax Benefits" for additional information on the effect of adopting FIN 48.

Depreciation and Amortization

Depreciation of the original cost of utility plant in service is provided primarily by using composite straight-line rates, which approximated 3.4% in 2007, 3.7% in 2006, and 3.8% in 2005. Depreciation studies are conducted periodically to update the composite rates. These studies are approved by the Florida PSC. When property subject to depreciation is retired or otherwise disposed of in the normal course of business, its original cost, together with the cost of removal, less salvage, is charged to accumulated depreciation. For other property dispositions, the applicable cost and accumulated depreciation is removed from the balance sheet accounts and a gain or loss is recognized. Minor items of property included in the original cost of the plant are retired when the related property unit is retired.

Asset Retirement Obligations and Other Costs of Removal

Asset retirement obligations are computed as the present value of the ultimate costs for an asset's future retirement and are recorded in the period in which the liability is incurred. The costs are capitalized as part of the related long-lived asset and depreciated over the asset's useful life. The Company has received an order from the Florida PSC allowing the continued accrual of other future retirement costs for long-lived assets that the Company does not have a legal obligation to retire. Accordingly, the accumulated removal costs for these obligations will continue to be reflected in the balance sheets as a regulatory liability.

The liability recognized to retire long-lived assets primarily relates to the Company's combustion turbines at its Pea Ridge facility, various landfill sites, and a barge unloading dock. In connection with the adoption of FASB Interpretation No. 47, "Accounting for Conditional Asset Retirement Obligations" (FIN 47), the Company also recorded additional asset retirement obligations (and assets) of \$9.1 million, primarily related to asbestos removal, ash ponds, and disposal of polychlorinated biphenyls in certain transformers. The Company also has identified retirement obligations related to certain transmission and distribution facilities, certain wireless communication towers, and certain structures authorized by the United States Army Corps of Engineers. However, liabilities for the removal of these assets have not been recorded because the range of time over which the Company may settle these obligations is unknown and cannot be reasonably estimated. The Company will continue to recognize in the statements of income allowed removal costs in accordance with its regulatory treatment. Any differences between costs recognized under FASB Statement No. 143 "Accounting for Asset Retirement Obligations" and FIN 47 and those reflected in rates are recognized as either a regulatory asset or liability, as ordered by the Florida PSC, and are reflected in the balance sheets.

Details of the asset retirement obligations included in the balance sheets are as follows:

	2007	2006
	<i>(in thousands)</i>	
Balance beginning of year	\$ 12,718	\$ 15,298
Liabilities incurred	503	-
Liabilities settled	(484)	-
Accretion	619	785
Cash flow revisions	(1,414)	(3,365)
Balance end of year	\$ 11,942	\$ 12,718

Allowance for Funds Used During Construction (AFUDC)

In accordance with regulatory treatment, the Company records AFUDC, which represents the estimated debt and equity costs of capital funds that are necessary to finance the construction of new regulated facilities. While cash is not realized currently from such allowance, it increases the revenue requirement over the service life of the plant through a higher rate base and higher depreciation expense. The equity component of AFUDC is not included in calculating taxable income. For the years 2007, 2006, and 2005, the average annual AFUDC rate was 7.48%. AFUDC, net of taxes, as a percentage of net income after dividends on preferred and preference stock was 3.59%, 0.61%, and 1.97%, respectively, for 2007, 2006, and 2005.

Impairment of Long-Lived Assets and Intangibles

The Company evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The determination of whether an impairment has occurred is based on either a specific regulatory disallowance or an estimate of undiscounted future cash flows attributable to the assets, as compared with the carrying value of the assets. If an impairment has occurred, the amount of the impairment recognized is determined by either the amount of regulatory disallowance or by estimating the fair value of the assets and recording a loss if the carrying value is greater than the fair value. For assets identified as held for sale, the carrying value is compared to the estimated fair value less the cost to sell in order to determine if an impairment loss is required. Until the assets are disposed of, their estimated fair value is re-evaluated when circumstances or events change.

Property Damage Reserve

The Company accrues for the cost of repairing damages from major storms and other uninsured property damages, including uninsured damages to transmission and distribution facilities, generation facilities, and other property. The cost of such damages is charged to the reserve. The Florida PSC approved annual accrual to the property damage reserve is \$3.5 million, with a target level for the reserve between \$25.1 million and \$36.0 million. The Florida PSC also authorized the Company to make additional accruals above the \$3.5 million at the Company's discretion. The Company accrued total expenses of \$3.5 million in 2007, \$6.5 million in 2006, and \$9.5 million in 2005. At December 31, 2007, the unrecovered balance in the property damage reserve totaled approximately \$18.6 million. See Note 3 under "Retail Regulatory Matters – Storm Damage Cost Recovery" for additional information regarding the surcharge mechanism approved by the Florida PSC to replenish these reserves.

Injuries and Damages Reserve

The Company is subject to claims and suits arising in the ordinary course of business. As permitted by the Florida PSC, the Company accrues for the uninsured costs of injuries and damages by charges to income amounting to \$1.6 million annually. The Florida PSC has also given the Company the flexibility to increase its annual accrual above \$1.6 million to the extent the balance in the reserve does not exceed \$2 million and to defer expense recognition of liabilities greater than the balance in the reserve. The cost of settling claims is charged to the reserve. The injuries and damages reserve was \$2.2 million and \$2.0 million at December 31, 2007 and 2006, respectively, and is included in Current Liabilities in the balance sheets. Liabilities in excess of the reserve balance of \$0.8 million and \$1.7 million at December 31, 2007 and 2006, respectively, are included in Deferred Credits and Other Liabilities in the balance sheets. Corresponding regulatory assets of \$0.8 million and \$1.6 million at December 31, 2007 and 2006, respectively, are included in Current Assets in the balance sheets. At December 31, 2007 and 2006, respectively, none and \$0.1 million are included in Deferred Charges and Other Assets in the balance sheets.

Cash and Cash Equivalents

For purposes of the financial statements, temporary cash investments are considered cash equivalents. Temporary cash investments are securities with original maturities of 90 days or less.

Materials and Supplies

Generally, materials and supplies include the average cost of transmission, distribution, and generating plant materials. Materials are charged to inventory when purchased and then expensed or capitalized to plant, as appropriate, when installed.

Fuel Inventory

Fuel inventory includes the average costs of oil, coal, natural gas, and emission allowances. Fuel is charged to inventory when purchased and then expensed as used. Emission allowances granted by the Environmental Protection Agency (EPA) are included in inventory at zero cost.

Stock Options

Southern Company provides non-qualified stock options to a large segment of the Company's employees ranging from line management to executives. Prior to January 1, 2006, the Company accounted for options granted in accordance with Accounting

NOTES (continued)
Gulf Power Company 2007 Annual Report

Principles Board Opinion No. 25; thus, no compensation expense was recognized because the exercise price of all options granted equaled the fair market value on the date of the grant.

Effective January 1, 2006, the Company adopted the fair value recognition provisions of FASB Statement No. 123(R), "Share-Based Payment" (SFAS No. 123(R)), using the modified prospective method. Under that method, compensation cost for the years ended December 31, 2007 and 2006 was recognized as the requisite service was rendered and included: (a) compensation cost for the portion of share-based awards granted prior to and that were outstanding as of January 1, 2006, for which the requisite service had not been rendered, based on the grant-date fair value of those awards as calculated in accordance with the original provisions of FASB Statement No. 123, "Accounting for Stock-Based Compensation" and (b) compensation cost for all share-based awards granted subsequent to January 1, 2006, based on the grant-date fair value estimated in accordance with the provisions of SFAS No. 123(R). Results for prior periods have not been restated.

The compensation cost and tax benefit related to the grant and exercise of Southern Company stock options to the Company's employees are recognized in the Company's financial statements with a corresponding credit to equity, representing a capital contribution from Southern Company.

For the Company, the adoption of SFAS No. 123(R) has resulted in a reduction in earnings before income taxes and net income of \$1.1 million and \$0.7 million, respectively, for the year ended December 31, 2007 and \$1.0 million and \$0.6 million, respectively, for the year ended December 31, 2006. Additionally, SFAS No. 123(R) requires the gross excess tax benefit from stock option exercises to be reclassified as a financing cash flow as opposed to an operating cash flow; the reduction in operating cash flows and the increase in financing cash flows for the years ended December 31, 2007 and 2006 was \$0.8 million and \$0.4 million, respectively.

For the year ended December 31, 2005, prior to the adoption of SFAS No. 123(R), the pro forma impact on net income of fair-value accounting for options granted was as follows:

2005	As Reported	Options Impact After Tax	Pro Forma
		<i>(in thousands)</i>	
Net income	\$ 75,209	\$ (586)	\$ 74,623

Because historical forfeitures have been insignificant and are expected to remain insignificant, no forfeitures were assumed in the calculation of compensation expense; rather they are recognized when they occur.

The estimated fair values of stock options granted in 2007, 2006, and 2005 were derived using the Black-Scholes stock option pricing model. Expected volatility was based on historical volatility of Southern Company's stock over a period equal to the expected term. The Company used historical exercise data to estimate the expected term that represents the period of time that options granted to employees are expected to be outstanding. The risk-free rate was based on the U.S. Treasury yield curve in effect at the time of grant that covers the expected term of the stock options. The following table shows the assumptions used in the pricing model and the weighted average grant-date fair value of stock options granted:

Year Ended December 31	2007	2006	2005
Expected volatility	14.8%	16.9%	17.9%
Expected term <i>(in years)</i>	5.0	5.0	5.0
Interest rate	4.6%	4.6%	3.9%
Dividend yield	4.3%	4.4%	4.4%
Weighted average grant-date fair value	\$ 4.12	\$ 4.15	\$ 3.90

Financial Instruments

The Company uses derivative financial instruments to limit exposure to fluctuations in interest rates, the prices of certain fuel purchases, and electricity purchases and sales. All derivative financial instruments are recognized as either assets or liabilities and are measured at fair value. Substantially all of the Company's bulk energy purchases and sales contracts that meet the definition of a derivative are exempt from fair value accounting requirements and are accounted for under the accrual method. Other derivative contracts qualify as cash flow hedges of anticipated transactions or are recoverable through the Florida PSC-approved hedging program. This results in the deferral of related gains and losses in other comprehensive income or regulatory assets and liabilities, respectively, until the hedged transactions occur. Any ineffectiveness arising from cash flow hedges is recognized currently in net

NOTES (continued)
Gulf Power Company 2007 Annual Report

income. Other derivative contracts are marked to market through current period income and are recorded on a net basis in the statements of income.

The Company is exposed to losses related to financial instruments in the event of counterparties' nonperformance. The Company has established controls to determine and monitor the creditworthiness of counterparties in order to mitigate the Company's exposure to counterparty credit risk.

Other financial instruments for which the carrying amounts did not equal fair values at December 31 were as follows:

	Carrying Amount	Fair Value
	<i>(in thousands)</i>	
Long-term debt:		
2007	\$ 740,050	\$ 725,885
2006	696,098	682,641

The fair values were based on either closing market prices or closing prices of comparable instruments.

Comprehensive Income

The objective of comprehensive income is to report a measure of all changes in common stock equity of an enterprise that result from transactions and other economic events of the period other than transactions with owners. Comprehensive income consists of net income and changes in the fair value of qualifying cash flow hedges, and prior to the adoption of SFAS No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans" (SFAS No. 158) the minimum pension liability, less income taxes and reclassifications for amounts included in net income.

Variable Interest Entities

The primary beneficiary of a variable interest entity must consolidate the related assets and liabilities. The Company had established certain wholly-owned trusts to issue preferred securities. The Company is not considered the primary beneficiary of the trusts. Therefore, the investments in these trusts were reflected as Other Investments for the Company, and the related loans from the trusts were included in Long-term Debt in the balance sheets. In November 2007, the Company redeemed \$41.2 million of its Series E Junior Subordinated Notes and the related trust preferred and common securities of Gulf Power Capital Trust IV. As of December 31, 2007, the Company no longer had any outstanding trust preferred securities. See Note 6 under "Long-Term Debt Payable to Affiliated Trusts" for additional information.

2. RETIREMENT BENEFITS

The Company has a defined benefit, trustee, pension plan covering substantially all employees. The plan is funded in accordance with requirements of the Employee Retirement Income Security Act of 1974, as amended (ERISA). No contributions to the plan are expected for the year ending December 31, 2008. The Company also provides a defined benefit pension plan for a selected group of management and highly compensated employees. Benefits under this non-qualified plan are funded on a cash basis. In addition, the Company provides certain medical care and life insurance benefits for retired employees through other postretirement benefit plans. The Company funds related trusts to the extent required by the FERC. For the year ending December 31, 2008, postretirement trust contributions are expected to total approximately \$60,000.

The measurement date for plan assets and obligations is September 30 for each year presented. Pursuant to SFAS No. 158, Southern Company will be required to change the measurement date for its defined benefit postretirement plans from September 30 to December 31 beginning with the year ending December 31, 2008.

Pension Plans

The total accumulated benefit obligation for the pension plans was \$230 million in 2007 and \$242 million in 2006. Changes during the year in the projected benefit obligations and fair value of plan assets were as follows:

	2007	2006
	<i>(in thousands)</i>	
Change in benefit obligation		
Benefit obligation at beginning of year	\$ 246,569	\$ 248,026
Service cost	6,835	6,980
Interest cost	14,519	13,359
Benefits paid	(11,625)	(11,034)
Plan amendments	1,698	385
Actuarial (gain) loss	(6,215)	(11,147)
Balance at end of year	251,781	246,569
Change in plan assets		
Fair value of plan assets at beginning of year	305,525	280,366
Actual return on plan assets	51,159	35,511
Employer contributions	682	682
Benefits paid	(11,625)	(11,034)
Fair value of plan assets at end of year	345,741	305,525
Funded status at end of year	93,960	58,956
Fourth quarter contributions	149	147
Prepaid pension asset, net	\$ 94,109	\$ 59,103

At December 31, 2007, the projected benefit obligations for the qualified and non-qualified pension plans were \$238.6 million and \$13.2 million, respectively. All plan assets are related to the qualified pension plan.

Pension plan assets are managed and invested in accordance with all applicable requirements, including ERISA and the Internal Revenue Code of 1986, as amended (Internal Revenue Code). The Company's investment policy covers a diversified mix of assets, including equity and fixed income securities, real estate, and private equity. Derivative instruments are used primarily as hedging tools but may also be used to gain efficient exposure to the various asset classes. The Company primarily minimizes the risk of large losses through diversification but also monitors and manages other aspects of risk. The actual composition of the Company's pension plan assets as of the end of the year, along with the targeted mix of assets, is presented below:

	Target	2007	2006
Domestic equity	36%	38%	38%
International equity	24	24	23
Fixed income	15	15	16
Real estate	15	16	16
Private equity	10	7	7
Total	100%	100%	100%

Amounts recognized in the balance sheets related to the Company's pension plans consist of the following:

	2007	2006
	<i>(in thousands)</i>	
Prepaid pension costs	\$ 107,151	\$ 69,895
Other regulatory assets	6,561	5,091
Current liabilities, other	(639)	(585)
Other regulatory liabilities	(60,464)	(23,478)
Employee benefit obligations	(12,403)	(10,207)

NOTES (continued)
Gulf Power Company 2007 Annual Report

Presented below are the amounts included in regulatory assets and regulatory liabilities at December 31, 2007 and 2006 related to the defined benefit pension plans that had not yet been recognized in net periodic pension cost along with the estimated amortization of such amounts for 2008.

	Prior Service Cost	Net (Gain)/ Loss
<i>(in thousands)</i>		
Balance at December 31, 2007:		
Regulatory assets	\$ 1,900	\$ 4,661
Regulatory liabilities	9,932	(70,396)
Total	\$ 11,832	\$ (65,735)
Balance at December 31, 2006:		
Regulatory assets	\$ 401	\$ 4,690
Regulatory liabilities	11,153	(34,631)
Total	\$ 11,554	\$ (29,941)
Estimated amortization in net periodic pension cost in 2008:		
Regulatory assets	\$ 258	\$ 334
Regulatory liabilities	1,220	-
Total	\$ 1,478	\$ 334

The changes in the balances of regulatory assets and regulatory liabilities related to the defined benefit pension plans for the year ended December 31, 2007 are presented in the following table:

	Regulatory Assets	Regulatory Liabilities
<i>(in thousands)</i>		
Beginning balance	\$ 5,091	\$ (23,478)
Net (gain)/loss	313	(35,765)
Change in prior service costs	1,698	-
Reclassification adjustments:		
Amortization of prior service costs	(199)	(1,221)
Amortization of net gain	(342)	-
Total reclassification adjustments	(541)	(1,221)
Total change	1,470	(36,986)
Ending balance	\$ 6,561	\$ (60,464)

Components of net periodic pension cost (income) were as follows:

	2007	2006	2005
<i>(in thousands)</i>			
Service cost	\$ 6,835	\$ 6,980	\$ 6,317
Interest cost	14,519	13,358	12,866
Expected return on plan assets	(21,934)	(20,727)	(20,816)
Recognized net (gain)/loss	342	463	350
Net amortization	1,419	1,313	502
Net periodic pension cost (income)	\$ 1,181	\$ 1,387	\$ (781)

Net periodic pension cost (income) is the sum of service cost, interest cost, and other costs netted against the expected return on plan assets. The expected return on plan assets is determined by multiplying the expected rate of return on plan assets and the market-

NOTES (continued)
Gulf Power Company 2007 Annual Report

related value of plan assets. In determining the market-related value of plan assets, the Company has elected to amortize changes in the market value of all plan assets over five years rather than recognize the changes immediately. As a result, the accounting value of plan assets that is used to calculate the expected return on plan assets differs from the current fair value of the plan assets.

Future benefit payments reflect expected future service and are estimated based on assumptions used to measure the projected benefit obligation for the pension plans. At December 31, 2007, estimated benefit payments were as follows:

	Benefit Payments
	<i>(in thousands)</i>
2008	\$ 12,283
2009	12,603
2010	13,097
2011	14,775
2012	15,479
2013 to 2017	94,245

Other Postretirement Benefits

Changes during the year in the accumulated postretirement benefit obligations (APBO) and in the fair value of plan assets were as follows:

	2007	2006
	<i>(in thousands)</i>	
Change in benefit obligation		
Benefit obligation at beginning of year	\$ 73,985	\$ 73,280
Service cost	1,351	1,424
Interest cost	4,330	3,940
Benefits paid	(3,586)	(3,728)
Actuarial (gain) loss	(2,430)	(1,124)
Retiree drug subsidy	259	193
Balance at end of year	73,909	73,985
Change in plan assets		
Fair value of plan assets at beginning of year	17,640	16,434
Actual return on plan assets	2,934	1,951
Employer contributions	2,363	3,583
Benefits paid	(3,327)	(4,328)
Fair value of plan assets at end of year	19,610	17,640
Funded status at end of year	(54,299)	(56,345)
Fourth quarter contributions	872	932
Accrued liability	\$ (53,427)	\$ (55,413)

Other postretirement benefit plan assets are managed and invested in accordance with all applicable requirements, including ERISA and the Internal Revenue Code. The Company's investment policy covers a diversified mix of assets, including equity and fixed income securities, real estate, and private equity. Derivative instruments are used primarily as hedging tools but may also be used to gain efficient exposure to the various asset classes. The Company primarily minimizes the risk of large losses through diversification but also monitors and manages other aspects of risk. The actual composition of the Company's other postretirement benefit plan assets as of the end of the year, along with the targeted mix of assets, is presented below:

NOTES (continued)
Gulf Power Company 2007 Annual Report

	Target	2007	2006
Domestic equity	35%	37%	37%
International equity	23	23	22
Fixed income	18	17	19
Real estate	15	16	15
Private equity	9	7	7
Total	100%	100%	100%

Amounts recognized in the balance sheets related to the Company's other postretirement benefit plans consist of the following:

	2007	2006
	<i>(in thousands)</i>	
Other regulatory assets	\$ 8,040	\$ 12,877
Current liabilities, other	(511)	(448)
Employee benefit obligations	(52,916)	(54,965)

Presented below are the amounts included in regulatory assets at December 31, 2007 and 2006 related to the other postretirement benefit plans that have not yet been recognized in net periodic postretirement benefit cost along with the estimated amortization of such amounts for the next fiscal year.

	Prior Service Cost	Net (Gain)/Loss	Transition Obligation
	<i>(in thousands)</i>		
Balance at December 31, 2007:			
Regulatory assets	\$ 3,619	\$ 2,544	\$ 1,877
Balance at December 31, 2006:			
Regulatory assets	\$ 3,965	\$ 6,678	\$ 2,234
Estimated amortization as net periodic postretirement benefit cost in 2008:			
Regulatory assets	\$ 346	\$ -	\$ 356

The change in the balance of regulatory assets related to the other postretirement benefit plans for the year ended December 31, 2007 is presented in the following table:

	Regulatory Assets
	<i>(in thousands)</i>
Beginning balance	\$ 12,877
Net gain	(4,045)
Change in prior service costs	-
Reclassification adjustments:	
Amortization of transition obligation	(356)
Amortization of prior service costs	(346)
Amortization of net gain	(90)
Total reclassification adjustments	(792)
Total change	(4,837)
Ending balance	\$ 8,040

NOTES (continued)
Gulf Power Company 2007 Annual Report

Components of the other postretirement benefit plans' net periodic cost were as follows:

	2007	2006	2005
	<i>(in thousands)</i>		
Service cost	\$ 1,351	\$ 1,424	\$ 1,357
Interest cost	4,330	3,940	3,892
Expected return on plan assets	(1,320)	(1,264)	(1,202)
Net amortization	792	857	735
Net postretirement cost	\$ 5,153	\$ 4,957	\$ 4,782

The Medicare Prescription Drug, Improvement, and Modernization Act of 2003 (Medicare Act) provides a 28% prescription drug subsidy for Medicare eligible retirees. The effect of the subsidy reduced the Company's expenses for the years ended December 31, 2007, 2006, and 2005 by approximately \$1.5 million, \$1.7 million, and \$1.1 million, respectively, and is expected to have a similar impact on future expenses.

Future benefit payments, including prescription drug benefits, reflect expected future service and are estimated based on assumptions used to measure the APBO for the postretirement plans. Estimated benefit payments are reduced by drug subsidy receipts expected as a result of the Medicare Act as follows:

	Benefit Payments	Subsidy Receipts	Total
	<i>(in thousands)</i>		
2008	\$ 4,075	\$ (331)	\$ 3,744
2009	4,403	(381)	4,022
2010	4,749	(444)	4,305
2011	5,145	(500)	4,645
2012	5,436	(570)	4,866
2013 to 2017	30,652	(3,997)	26,655

Actuarial Assumptions

The weighted average rates assumed in the actuarial calculations used to determine both the benefit obligations as of the measurement date and the net periodic costs for the pension and other postretirement benefit plans for the following year are presented below. Net periodic benefit costs were calculated in 2004 for the 2005 plan year using a discount rate of 5.75%.

	2007	2006	2005
Discount	6.30%	6.00%	5.50%
Annual salary increase	3.75	3.50	3.00
Long-term return on plan assets	8.50	8.50	8.50

The Company determined the long-term rate of return based on historical asset class returns and current market conditions, taking into account the diversification benefits of investing in multiple asset classes.

An additional assumption used in measuring the APBO was a weighted average medical care cost trend rate of 9.75% for 2008, decreasing gradually to 5.25% through the year 2015 and remaining at that level thereafter. An annual increase or decrease in the assumed medical care cost trend rate of 1% would affect the APBO and the service and interest cost components at December 31, 2007 as follows:

	1 Percent Increase	1 Percent Decrease
	<i>(in thousands)</i>	
Benefit obligation	\$ 4,139	\$ 3,548
Service and interest costs	307	246

Employee Savings Plan

The Company also sponsors a 401(k) defined contribution plan covering substantially all employees. The Company provides an 85% matching contribution up to 6% of an employee's base salary. Prior to November 2006, the Company matched employee contributions at a rate of 75% up to 6% of the employee's base salary. Total matching contributions made to the plan for 2007, 2006, and 2005 were \$3.5 million, \$3.0 million, and \$2.9 million, respectively.

3. CONTINGENCIES AND REGULATORY MATTERS

General Litigation Matters

The Company is subject to certain claims and legal actions arising in the ordinary course of business. In addition, the Company's business activities are subject to extensive governmental regulation related to public health and the environment. Litigation over environmental issues and claims of various types, including property damage, personal injury, common law nuisance, and citizen enforcement of environmental requirements such as opacity and air and water quality standards, has increased generally throughout the United States. In particular, personal injury claims for damages caused by alleged exposure to hazardous materials have become more frequent. The ultimate outcome of such pending or potential litigation against the Company cannot be predicted at this time; however, for current proceedings not specifically reported herein, management does not anticipate that the liabilities, if any, arising from such current proceedings would have a material adverse effect on the Company's financial statements.

Environmental Matters

New Source Review Actions

In November 1999, the EPA brought a civil action in the U.S. District Court for the Northern District of Georgia against certain Southern Company subsidiaries, including Alabama Power and Georgia Power, alleging that these subsidiaries had violated the New Source Review (NSR) provisions of the Clean Air Act and related state laws at certain coal-fired generating facilities. Through subsequent amendments and other legal procedures, the EPA filed a separate action in January 2001 against Alabama Power in the U.S. District Court for the Northern District of Alabama after Alabama Power was dismissed from the original action. In these lawsuits, the EPA alleged that NSR violations occurred at eight coal-fired generating facilities operated by Alabama Power and Georgia Power. The civil actions request penalties and injunctive relief, including an order requiring the installation of the best available control technology at the affected units. The EPA concurrently issued notices of violation relating to the Company's Plant Crist and a unit partially owned by the Company at Plant Scherer. See Note 4 to the financial statements for information on the Company's ownership interest in Plant Scherer Unit 3. In early 2000, the EPA filed a motion to amend its complaint to add the allegations in the notices of violation and to add the Company as a defendant. However, in March 2001, the court denied the motion based on lack of jurisdiction, and the EPA has not refiled. The action against Georgia Power has been administratively closed since the spring of 2001, and none of the parties has sought to reopen the case.

The plaintiffs appealed the district court's decision to the U.S. Court of Appeals for the Eleventh Circuit, and the appeal was stayed by the Appeals Court pending the U.S. Supreme Court's decision in a similar case against Duke Energy. The Supreme Court issued its decision in the Duke Energy case in April 2007. On October 5, 2007, the U.S. District Court for the Northern District of Alabama issued an order in the Alabama Power case indicating a willingness to re-evaluate its previous decision in light of the Supreme Court's Duke Energy opinion. On December 21, 2007, the Eleventh Circuit vacated the district court's decision in the Alabama Power case and remanded the case back to the district court for consideration of the legal issues in light of the Supreme Court's decision in Duke Energy case.

The Company believes it complied with applicable laws and the EPA regulations and interpretations in effect at the time the work in question took place. The Clean Air Act authorizes maximum civil penalties of \$25,000 to \$32,500 per day, per violation at each generating unit, depending on the date of the alleged violation. An adverse outcome in this matter could require substantial capital expenditures or affect the timing of currently budgeted capital expenditures that cannot be determined at this time and could possibly require payment of substantial penalties. Such expenditures could affect future results of operations, cash flows, and financial condition if such costs are not recovered through regulated rates.

Carbon Dioxide Litigation

In July 2004, attorneys general from eight states, each outside of Southern Company's service territory, and the corporation counsel for New York City filed a complaint in the U.S. District Court for the Southern District of New York against Southern Company and four other electric power companies. A nearly identical complaint was filed by three environmental groups in the same court. The complaints allege that the companies' emissions of carbon dioxide, a greenhouse gas, contribute to global warming, which the plaintiffs assert is a public nuisance. Under common law public and private nuisance theories, the plaintiffs seek a judicial order (1) holding each defendant jointly and severally liable for creating, contributing to, and/or maintaining global warming and (2) requiring each of the defendants to cap its emissions of carbon dioxide and then reduce those emissions by a specified percentage each year for at least a decade. Plaintiffs have not, however, requested that damages be awarded in connection with their claims. Southern Company believes these claims are without merit and notes that the complaint cites no statutory or regulatory basis for the claims. In September 2005, the U.S. District Court for the Southern District of New York granted Southern Company's and the other defendants' motions to dismiss these cases. The plaintiffs filed an appeal to the U.S. Court of Appeals for the Second Circuit in October 2005 and no decision has been issued. The ultimate outcome of these matters cannot be determined at this time.

Environmental Remediation

The Company must comply with other environmental laws and regulations that cover the handling and disposal of waste and releases of hazardous substances. Under these various laws and regulations, the Company may also incur substantial costs to clean up properties. The Company received authority from the Florida PSC to recover approved environmental compliance costs through the environmental cost recovery clause. The Florida PSC reviews costs and adjusts rates up or down annually.

At December 31, 2007 and 2006, the Company's liability for the estimated costs of environmental remediation projects for known sites was \$66.9 million and \$57.2 million, respectively. During the second quarter 2007, the Company increased its estimated liability for environmental remediation projects by \$12.8 million as a result of changes in the cost estimates to remediate substation sites. These estimated costs relate to new regulations and more stringent site closure criteria by the Florida Department of Environmental Protection (FDEP) for impacts to groundwater from herbicide applications at the Company's substations. The schedule for completion of the remediation projects will be subject to FDEP approval. These projects have been approved by the Florida PSC for recovery through the environmental cost recovery clause. Therefore, the Company has recorded \$1.8 million in Current Assets and Current Liabilities and \$65.1 million in Deferred Charges and Other Assets and Deferred Credits and Other Liabilities representing the future recoverability of these costs.

The final outcome of these matters cannot now be determined. However, based on the currently known conditions at these sites and the nature and extent of the Company's activities relating to these sites, management does not believe that the Company's additional liabilities, if any, at these sites would be material to the financial statements.

FERC Matters

Market-Based Rate Authority

The Company has authorization from the FERC to sell power to non-affiliates, including short-term opportunity sales, at market-based prices. Specific FERC approval must be obtained with respect to a market-based contract with an affiliate.

In December 2004, the FERC initiated a proceeding to assess Southern Company's generation dominance within its retail service territory. The ability to charge market-based rates in other markets is not an issue in the proceeding. Any new market-based rate sales by the Company in Southern Company's retail service territory entered into during a 15-month refund period that ended in May 2006 could be subject to refund to a cost-based rate level.

In late June and July 2007, hearings were held in this proceeding and the presiding administrative law judge issued an initial decision on November 9, 2007 regarding the methodology to be used in the generation dominance tests. The proceedings are ongoing. The ultimate outcome of this generation dominance proceeding cannot now be determined, but an adverse decision by the FERC in a final order could require the Company and Southern Power to charge cost-based rates for certain wholesale sales in the Southern Company retail service territory, which may be lower than negotiated market-based rates, and could also result in refunds of up to \$0.8 million, plus interest. The Company believes that there is no meritorious basis for this proceeding and is vigorously defending itself in this matter.

On June 21, 2007, the FERC issued its final rule regarding market-based rate authority. The FERC generally retained its current market-based rate standards. The impact of this order and its effect on the generation dominance proceeding cannot now be determined.

Intercompany Interchange Contract

The Company's generation fleet is operated under the Intercompany Interchange Contract (IIC), as approved by the FERC. In May 2005, the FERC initiated a new proceeding to examine (1) the provisions of the IIC among the traditional operating companies (including the Company), Southern Power, and SCS, as agent, under the terms of which the power pool of Southern Company is operated, (2) whether any parties to the IIC have violated the FERC's standards of conduct applicable to utility companies that are transmission providers, and (3) whether Southern Company's code of conduct defining Southern Power as a "system company" rather than a "marketing affiliate" is just and reasonable. In connection with the formation of Southern Power, the FERC authorized Southern Power's inclusion in the IIC in 2000. The FERC also previously approved Southern Company's code of conduct.

In October 2006, the FERC issued an order accepting a settlement resolving the proceeding subject to Southern Company's agreement to accept certain modifications to the settlement's terms and Southern Company notified the FERC that it accepted the modifications. The modifications largely involve functional separation and information restrictions related to marketing activities conducted on behalf of Southern Power. Southern Company filed with the FERC in November 2006 a compliance plan in connection with the order. On April 19, 2007, the FERC approved, with certain modifications, the plan submitted by Southern Company. Implementation of the plan is not expected to have a material impact on the Company's financial statements. On November 19, 2007 Southern Company notified the FERC that the plan had been implemented and the FERC division of audits subsequently began an audit pertaining to compliance implementation and related matters, which is ongoing.

Right of Way Litigation

Southern Company and certain of its subsidiaries, including the Company, Mississippi Power, and Southern Telecom, Inc. (a subsidiary of SouthernLINC Wireless), have been named as defendants in numerous lawsuits brought by landowners since 2001. The plaintiffs' lawsuits claim that defendants may not use, or sublease to third parties, some or all of the fiber optic communications lines on the rights of way that cross the plaintiffs' properties, and that such actions exceed the easements or other property rights held by defendants. The plaintiffs assert claims for, among other things, trespass and unjust enrichment, and seek compensatory and punitive damages and injunctive relief. The Company's management believes that it has complied with applicable laws and that the plaintiffs' claims are without merit.

In November 2003, the Second Circuit Court in Gadsden County, Florida, ruled in favor of the plaintiffs on their motion for partial summary judgment concerning liability in one such lawsuit brought by landowners regarding the installation and use of fiber optic cable over the Company rights of way located on the landowners' property. Subsequently, the plaintiffs sought to amend their complaint and asked the court to enter a final declaratory judgment and to enter an order enjoining the Company from allowing expanded general telecommunications use of the fiber optic cables that are the subject of this litigation. In January 2005, the trial court granted in part the plaintiffs' motion to amend their complaint and denied the requested declaratory and injunctive relief. In November 2005, the trial court ruled in favor of the plaintiffs and against the Company on their respective motions for partial summary judgment. In that same order, the trial court also denied the Company's motion to dismiss certain claims. The Company filed an appeal to the Florida First District Court of Appeals in December 2005. In October 2006, the Florida First District Court of Appeal issued an order dismissing the Company's December 2005 appeal on the basis that the trial court's order was a non-final order and therefore not subject to review on appeal at this time. The case was returned to the trial court for further proceedings. The parties reached agreement on a proposed settlement plan that was subject to approval by the trial court. On November 7, 2007, the trial court granted preliminary approval and set forth the requirements for the trial court to make its final determination on the proposed settlement. Although the final outcome of this matter cannot now be determined, if approved the settlement is not expected to have a material effect on the financial statements of the Company.

In addition, in late 2001, certain subsidiaries of Southern Company, including the Company, Alabama Power, Georgia Power, Mississippi Power, and Southern Telecom, Inc. (a subsidiary of SouthernLINC Wireless), were named as defendants in a lawsuit brought by a telecommunications company that uses certain of the defendants' rights of way. This lawsuit alleges, among other things, that the defendants are contractually obligated to indemnify, defend, and hold harmless the telecommunications company from any liability that may be assessed against it in pending and future right of way litigation. The Company believes that the plaintiff's claims are without merit. In the fall of 2004, the trial court stayed the case until resolution of the underlying landowner litigation

NOTES (continued)
Gulf Power Company 2007 Annual Report

discussed above. In January 2005, the Georgia Court of Appeals dismissed the telecommunications company's appeal of the trial court's order for lack of jurisdiction. An adverse outcome in this matter, combined with an adverse outcome against the telecommunications company in one or more of the right of way lawsuits, could result in substantial judgments; however, the final outcome of these matters cannot now be determined.

Property Tax Dispute

The Monroe County Board of Tax Assessors (Monroe Board) had issued assessments reflecting substantial increases in the ad valorem tax valuation of the Company's 6.25% ownership interest in Plant Scherer, which is located in Monroe County, Georgia (Monroe County) for tax years 2003 through 2007. Georgia Power and the Company pursued administrative appeals in Monroe County and filed notices of arbitration for all disputed years. The outcome of the litigation is discussed below.

In November 2004, Georgia Power filed suit, on its behalf, against the Monroe Board in the Superior Court of Monroe County. The Company requested injunctive relief prohibiting Monroe County and the Monroe Board from unlawfully changing the value of Plant Scherer and ultimately collecting additional ad valorem taxes from Georgia Power. In December 2005, the court granted Monroe County's motion for summary judgment. Georgia Power filed an appeal of the Superior Court's decision to the Georgia Supreme Court.

On March 30, 2007, the Georgia Court of Appeals reversed the trial court and ruled that the Monroe Board had exceeded its legal authority and remanded the case for entry of an injunction prohibiting the Monroe Board from collecting taxes based on its independent valuation of Plant Scherer. On July 16, 2007, the Georgia Supreme Court agreed to hear the Monroe Board's requested review of this decision. On January 8, 2008, the Georgia Supreme Court upheld the appeals court decision preventing Monroe County from reassessing the fair market value of Plant Scherer as filed in the tax years 2003, 2004, 2005, 2006, and 2007. This litigation is now concluded.

Retail Regulatory Matters

Environmental Cost Recovery

The Florida Legislature adopted legislation for an environmental cost recovery clause, which allows an electric utility to petition the Florida PSC for recovery of prudent environmental compliance costs that are not being recovered through base rates or any other recovery mechanism. Such environmental costs include operation and maintenance expense, emission allowance expense, depreciation, and a return on invested capital. This legislation also allows recovery of costs incurred as a result of an agreement between the Company and the FDEP for the purpose of ensuring compliance with ozone ambient air quality standards adopted by the EPA. On August 14, 2007, the Florida PSC voted to approve a stipulation among the Company, the Office of Public Counsel, and the Florida Industrial Power Users Group regarding the Company's plan for complying with certain federal and state regulations addressing air quality. The Company's environmental compliance plan as filed on March 29, 2007 contemplates implementation of specific projects identified in the plan from 2007 through 2018. The stipulation covers all elements of the current plan that are scheduled to be implemented in the 2007 through 2011 timeframe. The Florida PSC acknowledged that the costs associated with the Company's Clean Air Interstate Rule/Clean Air Mercury Rule/Clean Air Visibility Rule compliance plan are eligible for recovery through the environmental cost recovery clause. During 2007, 2006, and 2005, the Company recorded environmental cost recovery clause revenues of \$43.6 million, \$40.9 million, and \$26.3 million, respectively. Annually, the Company seeks recovery of projected costs including any true-up amounts from prior periods. At December 31, 2007, the over recovered balance was \$1.6 million primarily due to operations and maintenance expenses being less than anticipated.

Storm Damage Cost Recovery

Under authority granted by the Florida PSC, the Company maintains a reserve for property damage to cover the cost of uninsured damages from major storms to its transmission and distribution facilities, generation facilities, and other property.

Hurricanes Dennis and Katrina hit the Gulf Coast of Florida in July 2005 and August 2005, respectively, damaging portions of the Company's service area. In September 2004, Hurricane Ivan hit the Gulf Coast of Florida, causing substantial damage within the Company's service area. In 2005, the Florida PSC issued an order that approved a stipulation and settlement between the Company and several consumer groups and thereby authorized the recovery of the Company's storm damage costs related to Hurricane Ivan through a two-year surcharge that began in April 2005.

NOTES (continued)
Gulf Power Company 2007 Annual Report

In July 2006, the Florida PSC issued an order (2006 Order) approving a stipulation and settlement between the Company and several consumer groups that resolved all matters relating to the Company's request for recovery of incurred costs for storm-recovery activities and the replenishment of the Company's property damage reserve. The 2006 Order provided for an extension of the storm-recovery surcharge then being collected by the Company for an additional 27 months, expiring in June 2009.

Pursuant to the 2006 Order, the funds resulting from the extension of the surcharge were first credited to the unrecovered balance of storm-recovery costs associated with Hurricane Ivan until these costs were fully recovered. The funds are now being credited to the property reserve for recovery of the storm restoration costs of \$52.6 million associated with Hurricanes Dennis and Katrina that were previously charged to the reserve. Should revenues collected by the Company through the extension of the storm-recovery surcharge exceed the storm restoration costs associated with Hurricanes Dennis and Katrina, the excess revenues will be credited to the reserve.

The annual accrual to the reserve of \$3.5 million and the Company's limited discretionary authority to make additional accruals to the reserve will continue as previously approved by the Florida PSC. The Company made discretionary accruals to the reserve of \$3 million and \$6 million in 2006 and 2005, respectively. The Company made no discretionary accruals to the reserve in 2007.

According to the 2006 Order, in the case of future storms, if the Company incurs cumulative costs for storm-recovery activities in excess of \$10 million during any calendar year, the Company will be permitted to file a streamlined formal request for an interim surcharge. Any interim surcharge would provide for the recovery, subject to refund, of up to 80% of the claimed costs for storm-recovery activities. The Company would then petition the Florida PSC for full recovery through a final or non-interim surcharge or other cost recovery mechanism.

See Note 1 under "Property Damage Reserve" for additional information.

4. JOINT OWNERSHIP AGREEMENTS

The Company and Mississippi Power jointly own Plant Daniel Units 1 and 2, which together represent capacity of 1,000 megawatts (MW). Plant Daniel is a generating plant located in Jackson County, Mississippi. In accordance with the operating agreement, Mississippi Power acts as the Company's agent with respect to the construction, operation, and maintenance of these units.

The Company and Georgia Power jointly own the 818 MW capacity Plant Scherer Unit 3. Plant Scherer is a generating plant located near Forsyth, Georgia. In accordance with the operating agreement, Georgia Power acts as the Company's agent with respect to the construction, operation, and maintenance of the unit.

The Company's pro rata share of expenses related to both plants is included in the corresponding operating expense accounts in the statements of income.

At December 31, 2007, the Company's percentage ownership and its investment in these jointly owned facilities were as follows:

	Plant Scherer Unit 3 (coal)	Plant Daniel Units 1 & 2 (coal)
	<i>(in thousands)</i>	
Plant in service	\$ 191,418 ^(a)	\$ 254,045
Accumulated depreciation	94,466	140,984
Construction work in progress	23,046	344
Ownership	25%	50%

(a) Includes net plant acquisition adjustment of \$3.6 million.

5. INCOME TAXES

Southern Company files a consolidated federal income tax return and combined State of Mississippi and State of Georgia income tax returns. Under a joint consolidated income tax allocation agreement, each subsidiary's current and deferred tax expense is computed on a stand-alone basis. In accordance with Internal Revenue Service (IRS) regulations, each company is jointly and severally liable for the tax liability.

Current and Deferred Income Taxes

Details of income tax provisions are as follows:

	2007	2006	2005
	<i>(in thousands)</i>		
Federal –			
Current	\$ 51,321	\$ 40,472	\$ 11,330
Deferred	(9,431)	(470)	26,693
	41,890	40,002	38,023
State –			
Current	6,581	3,651	490
Deferred	(1,388)	1,640	6,468
	5,193	5,291	6,958
Total	\$ 47,083	\$ 45,293	\$ 44,981

The tax effects of temporary differences between the carrying amounts of assets and liabilities in the financial statements and their respective tax bases, which give rise to deferred tax assets and liabilities, are as follows:

	2007	2006
	<i>(in thousands)</i>	
Deferred tax liabilities–		
Accelerated depreciation	\$ 260,720	\$ 245,147
Fuel recovery clause	22,934	31,380
Pension benefits and employee benefit obligations	38,109	23,888
Property reserve	6,624	17,612
Regulatory assets associated with employee benefit obligations	9,206	10,940
Regulatory assets associated with asset retirement obligations	4,837	5,151
Other	3,316	6,492
Total	345,746	340,610
Deferred tax assets–		
Federal effect of state deferred taxes	\$ 13,168	\$ 13,713
Post retirement benefits	16,371	15,082
Pension benefits	11,880	13,310
Other comprehensive loss	2,386	2,887
Regulatory liabilities associated with employee benefit obligations	23,192	9,057
Asset retirement obligations	4,837	5,151
Other	12,126	13,777
Total	83,960	72,977
Net deferred tax liabilities	261,786	267,633
Less current portion, net	(21,685)	(29,771)
Accumulated deferred income taxes in the balance sheets	\$ 240,101	\$ 237,862

At December 31, 2007, the tax-related regulatory assets to be recovered from customers were \$17.8 million. These assets are attributable to tax benefits flowed through to customers in prior years and to taxes applicable to capitalized allowance for funds used during construction. At December 31, 2007, the tax-related regulatory liabilities to be credited to customers were \$15.3 million. These liabilities are attributable to deferred taxes previously recognized at rates higher than the current enacted tax law and to unamortized investment tax credits.

In accordance with regulatory requirements, deferred investment tax credits are amortized over the lives of the related property with such amortization normally applied as a credit to reduce depreciation in the statements of income. Credits amortized in this manner amounted to \$1.7 million in 2007, \$1.8 million in 2006, and \$1.9 million in 2005. At December 31, 2007, all investment tax credits available to reduce federal income taxes payable had been utilized.

Effective Tax Rate

A reconciliation of the federal statutory income tax rate to the effective income tax rate is as follows:

	2007	2006	2005
Federal statutory rate	35.0%	35.0%	35.0%
State income tax, net of federal deduction	2.5	2.8	3.7
Non-deductible book depreciation	0.4	0.5	0.7
Difference in prior years' deferred and current tax rate	(0.6)	(0.8)	(0.8)
Production activities deduction	(3.9)	(1.0)	(0.4)
Other, net	1.5	(0.1)	(1.0)
Effective income tax rate	34.9%	36.4%	37.2%

The American Jobs Creation Act of 2004 created a tax deduction for a portion of income attributable to United States production activities as defined in Internal Revenue Code Section 199 (production activities deduction). The deduction is equal to a stated percentage of qualified production activities income. The percentage is phased in over the years 2005 through 2010 with a 3% rate applicable to the years 2005 and 2006, a 6% rate applicable for years 2007 through 2009, and a 9% rate applicable for all years after 2009. The increase from 3% in 2006 to 6% in 2007 was one of several factors that increased the Company's 2007 deduction by \$4 million over the 2006 deduction. The resulting additional tax benefit was over \$1 million.

Unrecognized Tax Benefits

On January 1, 2007, the Company adopted FIN 48, which requires companies to determine whether it is "more likely than not" that a tax position will be sustained upon examination by the appropriate taxing authorities before any part of the benefit can be recorded in the financial statements. It also provides guidance on the recognition, measurement, and classification of income tax uncertainties, along with any related interest and penalties.

Prior to the adoption of FIN 48, the Company had unrecognized tax benefits which were previously accrued under Statement of Financial Accounting Standards No. 5, "Accounting for Contingencies" of approximately \$0.2 million. The total \$0.2 million in unrecognized tax benefits would impact the Company's effective tax rate if recognized. For 2007, the total amount of unrecognized tax benefits increased by \$0.7 million, resulting in a balance of \$0.9 million as of December 31, 2007.

Changes during the year in unrecognized tax benefits were as follows:

	2007
	(thousands)
Unrecognized tax benefits as of adoption	\$ 211
Tax positions from current periods	469
Tax positions from prior periods	207
Reductions due to settlements	-
Reductions due to expired statute of limitations	-
Balance at end of year	\$ 887

Impact on the Company's effective tax rate, if recognized, is as follows:

	2007
	(thousands)
Tax positions impacting the effective tax rate	\$ 887
Tax positions not impacting the effective tax rate	-
Balance at end of year	\$ 887

Accrued interest for unrecognized tax benefits:

	2007
	(thousands)
Interest accrued as of adoption	\$ 5
Interest accrued during the year	53
Balance at end of year	\$ 58

The Company classifies interest on tax uncertainties as interest expense. Net interest accrued for the year ended December 31, 2007 was \$58 thousand. The Company did not accrue any penalties on uncertain tax positions.

The IRS has audited and closed all tax returns prior to 2004. The audits for the state returns have either been concluded, or the statute of limitations has expired, for years prior to 2002.

It is reasonably possible that the amount of the unrecognized benefit with respect to certain of the Company's unrecognized tax positions will significantly increase or decrease within the next 12 months. The possible settlement of the production activities deduction methodology and/or the conclusion or settlement of federal or state audits could impact the balances significantly. At this time, an estimate of the range of reasonably possible outcomes cannot be determined.

6. FINANCING

Long-Term Debt Payable to Affiliated Trusts

The Company has formed certain wholly owned trust subsidiaries for the purpose of issuing preferred securities. The proceeds of the related equity investments and preferred security sales were loaned back to the Company through the issuance of junior subordinated notes which constitute substantially all of the assets of these trusts and are reflected in the balance sheets as Long-term Debt. The Company considers that the mechanisms and obligations relating to the preferred securities issued for its benefit, taken together, constitute a full and unconditional guarantee by it of the trusts' payment obligations with respect to these securities. During 2007, the Company redeemed its last remaining series, which totaled \$41.2 million. See Note 1 under "Variable Interest Entities" for additional information on the accounting treatment for these trusts and the related securities.

Outstanding Classes of Capital Stock

The Company currently has preferred stock, Class A preferred stock, preference stock, and common stock authorized. The Company's preferred stock and Class A preferred stock, without preference between classes, rank senior to the Company's preference stock and common stock with respect to payment of dividends and voluntary or involuntary dissolution. No shares of preferred stock or Class A preferred stock were outstanding at December 31, 2007. The Company's preference stock ranks senior to the common stock with respect to the payment of dividends and voluntary or involuntary dissolution. Certain series of the preference stock are subject to redemption at the option of the Company on or after a specified date (typically 5 or 10 years after the date of issuance) at a redemption price equal to 100% of the liquidation amount of the preference stock. In addition, one series of the preference stock may be redeemed earlier at a redemption price equal to 100% of the liquidation amount plus a make-whole premium based on the present value of the liquidation amount and future dividends.

On January 19, 2007, the Company issued to Southern Company 800,000 shares of the Company's common stock, without par value, and realized proceeds of \$80 million. The proceeds were used to repay a portion of the Company's short-term indebtedness and for other general corporate purposes.

Dividend Restrictions

The Company can only pay dividends to Southern Company out of retained earnings or paid-in-capital.

Pollution Control Bonds

Pollution control obligations represent loans to the Company from public authorities of funds derived from sales by such authorities of revenue bonds issued to finance pollution control facilities. The Company is required to make payments sufficient for the authorities to meet principal and interest requirements of such bonds totaling \$157.6 million.

Assets Subject to Lien

In January 2007, the Company's first mortgage bond indenture was discharged. As a result, there are no longer any first mortgage liens on the Company's property and the Company no longer has to comply with the covenants and restrictions of the first mortgage

bond indenture. The Company has granted a lien on its property at Plant Daniel in connection with the issuance of two series of pollution control bonds with an outstanding principal amount of \$41 million.

There are no agreements or other arrangements among the affiliated companies under which the assets of one company have been pledged or otherwise made available to satisfy obligations of Southern Company or any of its subsidiaries.

Bank Credit Arrangements

At the beginning of 2008, the Company had \$125 million of lines of credit with banks subject to renewal each year, all of which remained unused. Of the \$125 million, \$121 million provides liquidity support for the Company's commercial paper program and \$4 million of variable rate pollution control bonds. In connection with these credit lines, the Company has agreed to pay commitment fees.

Certain credit arrangements contain covenants that limit the level of indebtedness to capitalization to 65%, as defined in the arrangements. At December 31, 2007, the Company was in compliance with these covenants.

In addition, certain credit arrangements contain cross default provisions to other indebtedness that would trigger an event of default if the Company defaulted on indebtedness over a specified threshold. The cross default provisions are restricted only to indebtedness of the Company. The Company is currently in compliance with all such covenants.

The Company borrows primarily through a commercial paper program that has the liquidity support of committed bank credit arrangements. The Company may also borrow through various other arrangements with banks and through an extendible commercial note program. At December 31, 2007, the Company had \$40.8 million of commercial paper and no extendible commercial notes outstanding. At December 31, 2006, the Company had \$80.4 million of commercial paper and \$40 million of bank notes outstanding. During 2007, the peak amount outstanding for short term debt was \$147.4 million and the average amount outstanding was \$47.5 million. The average annual interest rate on commercial paper was 5.33%.

Financial Instruments

The Company enters into energy-related derivatives to hedge exposures to electricity, gas, and other fuel price changes. However, due to cost-based rate regulations, the Company has limited exposure to market volatility in commodity fuel prices and prices of electricity. The Company has implemented fuel-hedging programs with the approval of the Florida PSC. The Company enters into hedges of forward electricity sales. There was no material ineffectiveness recorded in earnings in 2007, 2006, and 2005.

At December 31, 2007, the fair value gains/(losses) of energy-related derivative contracts were reflected in the financial statements as follows:

	Amounts
	<i>(in thousands)</i>
Regulatory assets, net	\$ (202)
Net income	-
Total fair value	\$ (202)

The fair value gains or losses for cash flow hedges that are recoverable through the regulatory fuel clauses are recorded as regulatory assets and liabilities and are recognized in earnings at the same time the hedged items affect earnings. The Company has energy-related hedges in place up to and including 2010.

The Company also enters into derivatives to hedge exposure to interest rate changes. Derivatives related to forecasted transactions are accounted for as cash flow hedges. The derivatives employed as hedging instruments are structured to minimize ineffectiveness. As such, no material ineffectiveness has been recorded in earnings for any period presented. The hedges will be terminated at the time the underlying debt is issued.

NOTES (continued)
Gulf Power Company 2007 Annual Report

At December 31, 2007 the Company had the following interest rate derivatives accounted for as cash flow hedges:

Notional Amount <i>(in millions)</i>	Variable Rate Received	Weighted Average Fixed Rate Paid	Hedge Maturity Date	Fair Value Gain (Loss) December 31, 2007 <i>(in millions)</i>
\$80	3-month LIBOR	5.10%	July 2018	\$(2.4)

In 2007, the Company terminated interest rate derivatives, at the same time the related debt was issued, with a notional value of \$85 million at a gain of \$3.0 million. The hedge cost will be amortized over a 10-year period. For the years 2007, 2006, and 2005, approximately \$0.7 million, \$0.4 million, and \$0.3 million, respectively, of pre-tax losses were reclassified from other comprehensive income to interest expense. For 2008, pre-tax losses of approximately \$0.7 million are expected to be reclassified from other comprehensive income to interest expense. The Company has net losses that are being amortized through 2017.

7. COMMITMENTS

Construction Program

The Company is engaged in a continuous construction program, the cost of which is currently estimated to total \$410 million in 2008, \$426 million in 2009, and \$245 million in 2010. The construction program is subject to periodic review and revision, and actual construction costs may vary from the above estimates because of numerous factors. These factors include changes in business conditions; acquisition of additional generating assets; revised load growth estimates; changes in environmental regulations; changes in FERC rules and regulations; increasing costs of labor, equipment, and materials; and cost of capital. At December 31, 2007, significant purchase commitments were outstanding in connection with the ongoing construction program.

Included in the amounts above are \$317 million in 2008, \$301 million in 2009, and \$134 million in 2010 for environmental expenditures. The Company does not have any new generating capacity under construction. Construction of new transmission and distribution facilities and other capital improvements, including those needed to meet environmental standards for the Company's existing generation, transmission, and distribution facilities, are ongoing.

Long-Term Service Agreements

The Company has a Long-Term Service Agreement (LTSA) with General Electric (GE) for the purpose of securing maintenance support for combined cycle generating facility. The LTSA provides that GE will perform all planned inspections on the covered equipment, which generally includes the cost of all labor and materials. GE is also obligated to cover the costs of unplanned maintenance on the covered equipment subject to limits and scope specified in the LTSA.

In general, the LTSA is in effect through two major inspection cycles of the unit. Scheduled payments to GE, which are subject to price escalation, are made at various intervals based on actual operating hours of the unit. Total remaining payments to GE under the LTSA for facilities owned are currently estimated at \$69.0 million over the remaining life of the LTSA, which is currently estimated to be up to 9 years. However, the LTSA contains various cancellation provisions at the option of the Company.

Payments made under the LTSA prior to the performance of any planned inspections are recorded as prepayments. These amounts are included in Current Assets and Deferred Charges and Other Assets in the balance sheets. Inspection costs are capitalized or charged to expense based on the nature of the work performed.

Limestone Commitments

As part of the Company's program to reduce sulfur dioxide emissions from certain of its coal plants, the Company is constructing certain equipment and has entered into various long-term commitments for the procurement of limestone to be used in such equipment. Contracts are structured with tonnage minimums and maximums in order to account for changes in coal burn and sulfur content. The Company has a minimum contractual obligation of 0.8 million tons equating to approximately \$63.8 million through 2019. Estimated expenditures over the next five years are none in 2008 and 2009, \$5.7 million in 2010, \$5.8 million in 2011, and \$6.0 million in 2012. Limestone costs are expected to be recovered through the environmental cost recovery clause.

Fuel and Purchased Power Commitments

To supply a portion of the fuel requirements of the generating plants, the Company has entered into various long-term commitments for the procurement of fossil fuel. In most cases, these contracts contain provisions for price escalations, minimum purchase levels, and other financial commitments. Coal commitments include forward contract purchases for sulfur dioxide emission allowances. Natural gas purchase commitments contain fixed volumes with prices based on various indices at the time of delivery. Amounts included in the chart below represent estimates based on New York Mercantile Exchange future prices at December 31, 2007. Also, the Company has entered into various long-term commitments for the purchase of capacity and electricity.

Total estimated minimum long-term obligations at December 31, 2007 were as follows:

	Commitments		
	Purchased Power*	Natural Gas	Coal
	<i>(in thousands)</i>		
2008	\$ -	\$ 116,163	\$ 221,177
2009	23,832	101,442	100,266
2010	26,811	52,498	63,884
2011	26,861	20,298	-
2012	26,927	20,320	-
2013 and thereafter	30,988	169,540	-
Total	\$ 135,419	\$ 480,261	\$ 385,327

*Included above is \$76 million in obligations with affiliated companies.

Additional commitments for fuel will be required to supply the Company's future needs.

SCS may enter into various types of wholesale energy and natural gas contracts acting as an agent for the Company and all of the other Southern Company traditional operating companies and Southern Power. Under these agreements, each of the traditional operating companies and Southern Power may be jointly and severally liable. The creditworthiness of Southern Power is currently inferior to the creditworthiness of the traditional operating companies. Accordingly, Southern Company has entered into keep-well agreements with the Company and each of the other traditional operating companies to ensure the Company will not subsidize or be responsible for any costs, losses, liabilities, or damages resulting from the inclusion of Southern Power as a contracting party under these agreements.

Operating Leases

The Company has operating lease agreements with various terms and expiration dates. Total operating lease expenses were \$4.7 million, \$4.9 million, and \$3.0 million, for 2007, 2006, and 2005, respectively. Included in these lease expenses are railcar lease costs which are charged to fuel inventory and are allocated to fuel expense as the fuel is used. These expenses are then recovered through the Company's fuel cost recovery clause. The Company's share of the lease costs charged to fuel inventories was \$4.4 million in 2007, \$4.6 million in 2006, and \$3.0 million in 2005. The Company includes any step rents, escalations, and lease concessions in its computation of minimum lease payments, which are recognized on a straight-line basis over the minimum lease term.

At December 31, 2007, estimated minimum rental commitments for noncancelable operating leases were as follows:

	Minimum Lease Payments		
	Rail Cars	Other	Total
	<i>(in thousands)</i>		
2008	\$ 3,049	\$ 339	\$ 3,388
2009	1,913	251	2,164
2010	1,912	128	2,040
2011	553	-	553
2012	561	-	561
2013 and thereafter	2,793	-	2,793
Total	\$ 10,781	\$ 718	\$ 11,499

The Company and Mississippi Power jointly entered into operating lease agreements for aluminum railcars for the transportation of coal to Plant Daniel. The Company has the option to purchase the railcars at the greater of lease termination value or fair market value or to renew the leases at the end of each lease term. The Company and Mississippi Power also have separate lease agreements for other railcars that do not include purchase options.

In addition to railcar leases, the Company has other operating leases for fuel handling equipment at Plant Daniel. The Company's share of these leases was charged to fuel handling expense in the amount of \$0.3 million in 2007. The Company's annual lease payments for 2008 to 2010 will average approximately \$0.2 million.

8. STOCK OPTION PLAN

Southern Company provides non-qualified stock options to a large segment of the Company's employees ranging from line management to executives. As of December 31, 2007, there were 289 current and former employees of the Company participating in the stock option plan. The maximum number of shares of Southern Company common stock that may be issued under this plan may not exceed 40 million. The prices of options granted to date have been at the fair market value of the shares on the dates of grant. Options granted to date become exercisable pro rata over a maximum period of three years from the date of grant. The Company generally recognizes stock option expense on a straight-line basis over the vesting period which equates to the requisite service period; however, for employees who are eligible for retirement the total cost is expensed at the grant date. Options outstanding will expire no later than 10 years after the date of grant, unless terminated earlier by the Southern Company Board of Directors in accordance with the stock option plan. For certain stock option awards a change in control will provide accelerated vesting.

The Company's activity in the stock option plan for 2007 is summarized below:

	Shares Subject to Option	Weighted Average Exercise Price
Outstanding at December 31, 2006	1,198,521	\$ 28.77
Granted	257,967	36.42
Exercised	(229,584)	25.41
Cancelled	(1,549)	32.76
Outstanding at December 31, 2007	1,225,355	\$ 31.01
Exercisable at December 31, 2007	787,812	\$ 28.78

The number of stock options vested, and expected to vest in the future, as of December 31, 2007 was not significantly different from the number of stock options outstanding at December 31, 2007 as stated above. As of December 31, 2007, the weighted average remaining contractual term for the options outstanding and options exercisable was 6.4 years and 5.2 years, respectively, and the aggregate intrinsic value for the options outstanding and options exercisable was \$9.5 million and \$7.9 million, respectively.

As of December 31, 2007, there was \$0.5 million of total unrecognized compensation cost related to stock option awards not yet vested. That cost is expected to be recognized over a weighted average period of approximately 10 months.

The total intrinsic value of options exercised during the years ended December 31, 2007, 2006, and 2005 was \$3.0 million, \$1.6 million, and \$4.4 million, respectively. The actual tax benefit realized by the Company for the tax deductions from stock option exercises for the years ended December 31, 2007, 2006, and 2005 totaled \$1.1 million, \$0.6 million, and \$1.7 million, respectively.

9. QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

Summarized quarterly financial data for 2007 and 2006 are as follows:

<u>Quarter Ended</u>	<u>Operating Revenues</u>	<u>Operating Income</u>	<u>Net Income After Dividends on Preference Stock</u>
		<i>(in thousands)</i>	
March 2007	\$ 296,233	\$ 40,775	\$ 18,863
June 2007	298,394	45,017	21,275
September 2007	376,556	64,999	34,163
December 2007	288,625	25,125	9,817
March 2006	\$ 263,042	\$ 31,079	\$ 12,402
June 2006	292,722	47,062	22,038
September 2006	373,030	66,511	34,577
December 2006	275,120	22,020	6,972

The Company's business is influenced by seasonal weather conditions.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		(1,305,688)		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		1,305,688		
4	Total (lines 2 and 3)		1,305,688		
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,568,814,366	2,568,814,366		
4	Property Under Capital Leases				
5	Plant Purchased or Sold				
6	Completed Construction not Classified	103,412,512	103,412,512		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	2,672,226,878	2,672,226,878		
9	Leased to Others				
10	Held for Future Use	3,162,635	3,162,635		
11	Construction Work in Progress	150,869,743	150,869,743		
12	Acquisition Adjustments	3,562,780	3,562,780		
13	Total Utility Plant (8 thru 12)	2,829,822,036	2,829,822,036		
14	Accum Prov for Depr, Amort, & Depl	1,104,843,133	1,104,843,133		
15	Net Utility Plant (13 less 14)	1,724,978,903	1,724,978,903		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,087,432,097	1,087,432,097		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	17,411,036	17,411,036		
22	Total In Service (18 thru 21)	1,104,843,133	1,104,843,133		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,104,843,133	1,104,843,133		

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	7,418	
3	(302) Franchises and Consents	594	
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	8,012	
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	11,938,160	
9	(311) Structures and Improvements	177,398,021	2,516,309
10	(312) Boiler Plant Equipment	670,576,561	21,846,035
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	178,272,244	28,241,307
13	(315) Accessory Electric Equipment	83,980,940	4,182,346
14	(316) Misc. Power Plant Equipment	17,441,484	617,278
15	(317) Asset Retirement Costs for Steam Production	3,838,940	747,542
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	1,143,446,350	58,150,817
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	337,696	
38	(341) Structures and Improvements	11,440,685	373,786
39	(342) Fuel Holders, Products, and Accessories	3,197,040	212,250
40	(343) Prime Movers	100,528,138	16,186,889
41	(344) Generators	73,266,913	562,224
42	(345) Accessory Electric Equipment	11,393,879	
43	(346) Misc. Power Plant Equipment	710,257	
44	(347) Asset Retirement Costs for Other Production	397,195	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	201,271,803	17,335,149
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	1,344,718,153	75,485,966

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	12,803,216	48,923	
49	(352) Structures and Improvements	6,971,062	15,542	
50	(353) Station Equipment	86,215,797	1,964,527	
51	(354) Towers and Fixtures	35,714,485	1,726,656	
52	(355) Poles and Fixtures	60,743,256	5,148,205	
53	(356) Overhead Conductors and Devices	54,041,475	5,066,972	
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices	14,094,502		
56	(359) Roads and Trails	64,917		
57	(359.1) Asset Retirement Costs for Transmission Plant	8,987		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	270,657,697	13,970,825	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	2,024,044	676,057	
61	(361) Structures and Improvements	13,431,401	1,985,713	
62	(362) Station Equipment	139,846,071	11,936,330	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	106,262,675	4,642,170	
65	(365) Overhead Conductors and Devices	111,201,069	4,466,511	
66	(366) Underground Conduit	1,217,591	-136	
67	(367) Underground Conductors and Devices	91,382,240	9,232,532	
68	(368) Line Transformers	184,756,277	9,521,900	
69	(369) Services	83,863,979	3,860,122	
70	(370) Meters	46,013,107	2,625,986	
71	(371) Installations on Customer Premises			
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	51,445,802	3,466,452	
74	(374) Asset Retirement Costs for Distribution Plant	49,827		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	831,494,083	52,413,637	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	7,132,610	1,343,240	
87	(390) Structures and Improvements	56,438,169	7,007,333	
88	(391) Office Furniture and Equipment	4,105,624	1,426,631	
89	(392) Transportation Equipment	25,801,367	2,954,564	
90	(393) Stores Equipment	652,715	70,207	
91	(394) Tools, Shop and Garage Equipment	2,099,344	12,499	
92	(395) Laboratory Equipment	2,586,490	133,393	
93	(396) Power Operated Equipment	593,661		
94	(397) Communication Equipment	18,727,474	1,321,692	
95	(398) Miscellaneous Equipment	2,320,385	30,382	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	120,457,839	14,299,941	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	200,807		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	120,658,646	14,299,941	
100	TOTAL (Accounts 101 and 106)	2,567,536,591	156,170,369	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,567,536,591	156,170,369	

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		-18,386	12,833,753	48
6,754			6,979,850	49
965,643		45,468	87,260,149	50
344,766		21,775	37,118,150	51
425,041		-116,109	65,350,311	52
328,179		-81,019	58,699,249	53
				54
			14,094,502	55
1,907			63,010	56
			8,987	57
2,072,290		-148,271	282,407,961	58
				59
	-5,228	20,219	2,715,092	60
19,510			15,397,604	61
2,378,927		-152,901	149,250,573	62
				63
795,610	-720	92,502	110,201,017	64
793,034		-503,739	114,370,807	65
			1,217,455	66
808,014		584,759	100,391,517	67
2,435,074		109,367	191,952,470	68
613,877			87,110,224	69
1,386,296			47,252,797	70
				71
				72
1,175,175			53,737,079	73
4,086			45,741	74
10,409,603	-5,948	150,207	873,642,376	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
	-1,631,234		6,844,616	86
225,781	-97,108		63,122,613	87
96,001			5,436,254	88
2,736,721			26,019,210	89
50,787			672,135	90
249,141			1,862,702	91
212,092			2,507,791	92
			593,661	93
755,699		-1,936	19,291,531	94
201,628			2,149,139	95
4,527,850	-1,728,342	-1,936	128,499,652	96
				97
4,236			196,571	98
4,532,086	-1,728,342	-1,936	128,696,223	99
49,743,278	-1,736,804		2,672,226,878	100
				101
				102
				103
49,743,278	-1,736,804		2,672,226,878	104

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Caryville Electric Generating Plant -			
3	Future Site, Located in Holmes Cnty., FL	09/19/1963	12/31/2017	1,355,569
4	Pace Blvd. Land Acquisition -			
5	Future Expansion Located in Pensacola, FL	11/07/1988	12/31/2017	467,221
6	Smith Plant - Future Ash Disposal Site -			
7	Located in Bay County, FL	04/18/1989	12/31/2017	710,968
8	Mossy Head Electric Generating Center -			
9	Located in Walton County, FL	08/01/1999	12/31/2017	315,101
10				
11	Other Land - Misc:			313,776
12	Plant Daniel - Future Ash Disposal Site			
13	Located in Mississippi			
14	Panama City District Office expansion -			
15	Located in Bay County, FL			
16	General Repair Facility Located in Pensacola, FL			
17	Sandestin Sub. Located in Sandestin, FL			
18	Corporate Office Building Site -			
19	Located in Pensacola, FL			
20	Altha Sub. Site Located in Calhoun County, FL			
21	Other Property:			
22				
23				
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46				
47	Total			3,162,635

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	1002 Crist 5 Repl Boiler Control	499,890
2	1005 Crist 4 Repl Boiler Control	710,206
3	1019 Crist 4 Repl Rotor and Blades	3,096,924
4	1026 Crist 6 Repl Ash Collectors	345,886
5	1096 Crist 6 Repl Serv Wtr Cooler	388,209
6	1169 Crist 6 Repl Air Htr Baskets	187,209
7	1175 ECRC-Air-Crist 4 Precip Intern	2,336,617
8	1191 ECRC-Air-Crist 5 Precip Intern	2,404,908
9	1202 Crist 6 Ash System 600 Vac Mcc	141,006
10	1222 ECRC-Air-Crist 6 & 7 Scrubber	84,422,668
11	1276 Envir-Crist Ash Pond Disc Weir	123,182
12	1279 ECRC-Air-Crist 6 Scr	3,881,063
13	1400 Smith-Miscellaneous Additions & Impv	422,105
14	1444 ECRC-Air-Smith 1 & 2 Cems Flow	187,201
15	1468 ECRC-Air-Smith 1 Install Snr	199,977
16	1494 Smith Replace Air Compressors	114,794
17	1679 Smith Unit 3 Corrosion Project	380,090
18	1700 Scherer Miscellaneous Additions & Imprv	5,044,061
19	1727 Envir-Air-Scherer Scrubber Project	728,670
20	1728 Envir-Air-Scherer Scrubber	1,033,099
21	1729 Envir-Air-Scherer Baghouse	15,144,009
22	1737 Scherer 3 Serv Water Piping	845,829
23	1743 Scherer CMN Service Wtr Piping	607,407
24	1778 Envir-Scherer Envirn Site Plan	211,869
25	1791 Envir-Scherer 3 Boiler Modify	297,982
26	1824 ECRC-Air-Daniel 1 Low Nox Burn	112,513
27	1826 ECRC-Air-Daniel 2 Low Nox Burn	130,088
28	2552 New Business Distribution	2,626,720
29	2554 New Business - Underground	762,268
30	2556 Private Street & Yard Lights	509,682
31	2802 Trans Line Infrastructure Project	1,927,249
32	2821 Miller Bayou 230/115KV Pwr Sup	9,200,422
33	2854 Trans Pilot Protect Relay Impr	216,153
34	2856 Trans Equipment Protect & Control	582,267
35	2897 Sub Relay Improvement Program	123,064
36	3401 Dist Sub Infrastructure Projec	166,720
37	3402 Miscellaneous Dist. Line Additions & Imprv	762,861
38	3403 Dist. Add & Ret Due HwY Com	786,680
39	3404 Distribution Line-Minor Projects	114,307
40	3405 Underground Sys-Additions & Improvements	602,187
41	3406 Distribution U/G Conversions	309,169
42	3501 Miscellaneous Dist. Line Specific Feed	339,404
43	TOTAL	150,869,743

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	3693 Devilliers Sub Ocb 7414 Protec	140,252
2	3702 Circuit Switcher Improv TS/DS	220,355
3	4308 Mobile Radio System Additions	830,274
4	4311 Transport Network	135,702
5	4328 Pine Forest Telecom Facility	1,660,524
6	4376 GLSCAPE and MRO Development	2,929,925
7	4785 Accrued Payroll	804,735
8	Minor Projects less than \$100,000	1,121,361
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43	TOTAL	150,869,743

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,051,306,955	1,051,306,955		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	84,079,181	84,079,181		
4	(403.1) Depreciation Expense for Asset Retirement Costs	299,245	299,245		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,951,979	1,951,979		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	27,416	27,416		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	86,357,821	86,357,821		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	48,747,531	48,747,531		
13	Cost of Removal	11,493,595	11,493,595		
14	Salvage (Credit)	2,085,841	2,085,841		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	58,155,285	58,155,285		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17	Plant Adjustments	7,922,606	7,922,606		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,087,432,097	1,087,432,097		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	600,318,008	600,318,008		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	17,807,673	17,807,673		
25	Transmission	103,384,291	103,384,291		
26	Distribution	321,120,604	321,120,604		
27	Regional Transmission and Market Operation				
28	General	44,801,521	44,801,521		
29	TOTAL (Enter Total of lines 20 thru 28)	1,087,432,097	1,087,432,097		

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: b

Balance for Rail Road Track

Schedule Page: 219 Line No.: 12 Column: b

Book Cost of Plant Retired: Does not include amortizable property retirements (FERC 111) totaling \$995,746.56.

Schedule Page: 219 Line No.: 17 Column: b

Plant Adjustments:	(1) 90,840	Power Plant generated entry to record loss on ARO settlement (one time only). The loss did not effect income but was instead deferred to a regulatory asset until final ARO settlement is complete.
	(2) 7,831,766	Manual entry to reduce the carrying cost related to a refurbished asset that was brought back into inventory on the Smith Unit 3 combined cycle (one time only).
	7,922,606 =====	Total Reserve Adjustments

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of investment at Beginning of Year (d)
1	Account 123.1 Investment in Subsidiary Companies:			
2				
3	Gulf Power Capital Trust IV	12/13/02	11/30/42	
4	Other Paid-in-Capital			
5	Equity in Undistributed Earning			1,243,777
6	Subtotal			1,243,777
7				
8				
9				
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17				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	1,243,777

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
	-1,243,777			5
	-1,243,777			6
				7
				8
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	-1,243,777			42

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	65,453,351	56,635,211	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	20,406,141	30,443,669	Electric
8	Transmission Plant (Estimated)	114,927	3,733,544	Electric
9	Distribution Plant (Estimated)	14,578,625	11,381,916	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	143,613	82,185	Electric & Other
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	35,243,306	45,641,314	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	62,629	121,438	Electric & Other
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	100,759,286	102,397,963	

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 7 Column: c

Increase due to Plant Smith spare parts that were refurbished & returned to stock for combined cycle units. Material included universal distance piece, compressor blades, & turbine rotor.

Schedule Page: 227 Line No.: 8 Column: c

Protective & sectionalizing equipment was reclassified this year from 2006 as Transmission material to Distribution material.

Schedule Page: 227 Line No.: 9 Column: c

See footnote Page 227 Line No. 8 Column c.

Schedule Page: 227 Line No.: 11 Column: c

"Assigned to - Other" accounts includes expenses for automotive supplies, medical, & safety supplies.

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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2008	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	90,816.50	10,583,116		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	56,709.50			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	32,278.00	14,279,756		
9					
10					
11					
12					
13					
14					
15	Total	32,278.00	14,279,756		
16					
17	Relinquished During Year:				
18	Charges to Account 509	77,312.00	10,486,470		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	102,492.00	14,376,402		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)		361,219		
44	Net Sales Proceeds (Other)				
45	Gains		361,219		
46	Losses				

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2009		2010		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						90,816.50	10,583,116	1
								2
								3
						56,709.50		4
								5
								6
						32,278.00	14,279,756	8
								9
								10
								11
								12
								13
								14
						32,278.00	14,279,756	15
								16
								17
						77,312.00	10,486,470	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						102,492.00	14,376,402	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
						156,826	518,045	43
								44
						156,826	518,045	45
								46

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Regulatory Tax Assets - FASB 109					
2	Flow - Through - Property	17,148,299	835,500	282, 283	136,449	17,847,350
3						
4	Miscellaneous Regulatory Assets:					
5	Primary Contract - Elect		92,052	245	90,841	1,211
6	Primary Contract - Current	7,185,061	5,910,159	245	11,494,846	1,600,374
7	Primary Contract - Non Current	838,109	413,813	245	1,228,953	22,969
8	Primary Contract - Opportunity	7,544	48,277	245	23,080	32,741
9	Gas Hedge	1,039,550	7,159,950	234	8,022,200	177,300
10	Asset Retirement Obligation - Steam	6,907,502	732,359	407	2,261,118	5,378,743
11	Asset Retirement Obligation - Other	344,975	67,310	407	7,200	405,085
12	Asset Retirement Obligation - Transmission	52,248	3,306	407		55,554
13	Asset Retirement Obligation - Distribution	200,539	13,141	407	11,595	202,085
14	Asset Retirement Obligation - General Distribution	691,884	48,306	407	15,452	724,738
15	Crist Unit 1	134,630	918	407	64,639	70,909
16	Crist Unit 2	309,264		407	80,890	228,374
17	Crist Unit 3	156,466		407	156,466	
18	Deferred Injuries & Damages	1,679,511	155,631	253	996,317	838,825
19	Vacation Accrual	5,795,000	27,961,000	242	26,345,000	7,411,000
20	Environmental Reserve Account	57,230,329	25,896,016	253	16,203,745	66,922,600
21	Potential Nuclear Sites		233,348			233,348
22						
23	Retiree Benefit Plans:					
24	Supplemental Pension & SERP	5,091,203	1,943,467	253	473,239	6,561,431
25	Post Retirement Life	1,700,744		228	543,791	1,156,953
26	Post Retirement Medical	11,175,548		228	4,292,106	6,883,442
27						
28	Recovery Clauses:					
29	Purchased Power Capacity Clause Under Recovery		3,752,527	456	3,752,527	
30	Fuel Cost Under Recovery	77,480,314	20,003,138	456	40,855,718	56,627,734
31	Ivan Deficit Recovery	6,563,745	2,464,167	924, 228	9,027,912	
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
44	TOTAL	201,732,465	97,734,385		126,084,084	173,382,766

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Form S-3 Registr. Statement	160,093	420,222	181, 214	555,039	25,276
2						
3	Company Job Orders	51,958	2,947,939	Various	2,688,040	311,857
4						
5	Accounts Pay. Accrual for Const	-135,756	15,134,836	300	19,428,366	-4,429,286
6						
7	Intangible Asset-Minimum					
8	Pension Obligation			182, 253		
9						
10	Other Miscellaneous Expenses	3,846	241,560,035	Various	241,563,603	278
11						
12	Accion Group	250,000		143, 146	250,000	
13						
14	Under Recovery - Blountstown		111,896	419, 456	23,753	88,143
15						
16	Energy Service Marketing					
17	Contract		2,671,338	232	2,471,338	200,000
18						
19	Harper vs Gulf Power		2,120,379	131, 923		2,120,379
20						
21	Option Agreement on Land					
22	Acquisition		50,000	930		50,000
23						
24						
25						
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44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	330,141				-1,633,353

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Injury and Damage Reserve	813,946	888,571
3	Property Insurance Reserve		2,658,317
4	ITC FAS 109	8,477,514	7,306,588
5	Regulatory Liabilities - Excess Deferred - FAS 109	3,648,157	3,095,425
6	State Income Tax Timing Difference	13,713,324	13,137,671
7	Other	33,296,082	32,686,058
8	TOTAL Electric (Enter Total of lines 2 thru 7)	59,949,023	59,772,630
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify): Stock Option Non-Utility	6,499	13,010
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	59,955,522	59,785,640

Notes

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: a

ELECTRIC OTHER:

	Balance at Beg. of Year	Balance at End of Year
Early Retirement	\$ 639,435	\$ 639,435
Supplemental Benefit Plan	2,370,194	2,674,117
Energy Conservation Clause	385,356	647,052
SCS Costs	2,873,008	2,872,578
Post Retirement (Life)	4,473,626	4,790,824
AT&T Lease	42,525	34,020
Post Retirement (Medical)	10,183,102	11,227,829
Inventory Adjustment	833,448	285,210
Section 419 LTD	192,584	192,584
Post Retirement Benefits O/S Directors	2,592,471	2,629,777
Other Post Employment FAS 112	161,703	88,451
Purchased Power Capacity Clause	140,779	810,406
Post Employment Benefits	263,624	263,624
IRS Audit	(76,688)	(128,786)
Environmental Clause	2,613,883	505,782
Emission Allowances	426,177	(448,674)
Uncollectible Accounts	520,773	696,025
Supplemental ESP/ESOP Plan	10,641	10,641
SEC 263A Resale Inventory Adjustment	(80,547)	(80,547)
Bonus Accrual	357,259	450,447
Section 461 (n) Non-deductible	80,497	24,945
Railcar Lease Maintenance	(51,212)	(132,385)
Medical Insurance Claims	347,374	376,403
ITC Delta Comm	531,127	468,641
SCES Energy Finance Program	138,061	135,983
Other Actualizing	(158,563)	(158,051)
Wilsonville	(37,733)	(38,071)
Clean Air	(18,238)	(19,124)
Deferred Compensation Other	(101,713)	(101,713)
Retro Active Overtime Adjustment	(131,463)	(33,519)
Performance Dividend	156,697	156,697
Deferred Intercompany Gain	21,704	21,704
Change in Control Trust Fund	(51,514)	(56,441)
SETRANS	4,628	0
Other Comprehensive Income	2,887,007	2,385,951
Accretion Expense	395,186	713,363
Amortization of Regulatory Asset/Liability	(441,414)	(817,099)
Cash Flow Hedge Settlement	59,053	67,750
Proposed Patent Liability	209,897	72,034
Flat Bill	(50,312)	144,364
Accrued Vacation	(70,340)	(16,475)
GE Purchasing Card Rebate	255,623	191,717
FICA Tax Provision	0	4,643
FIN 48 Offset	0	30,254
VEBA Post Retirement	0	335,533
Oil Insurance Reserve	0	50,295
Stock Options	398,377	717,864
TOTAL	<u>\$33,296,082</u>	<u>\$32,686,058</u>

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock (No Par)	20,000,000		
3				
4	TOTAL_COMMON STOCK	20,000,000		
5				
6	Account 204			
7	Cumulative Preferred (\$100 Par)			
8	Undesignated	10,000,000		
9	Cumulative Preferred - Class A (\$25 Par)			
10	Undesignated	10,000,000		
11	Non-Cumulative Preference Stock			
12	6.000% Series	550,000	100.00	103.00
13	6.45% Series 2007A (\$100 Par)	450,000	100.00	100.00
14	Undesignated	9,000,000		
15				
16	TOTAL_PREFERRED & PREFERENCE	30,000,000		
17				
18				
19	Requirement #3:			
20	Remaining authority to issue preferred stock,			
21	preferred securities, senior notes, and junior			
22	subordinated notes under Form S-3 Registration			
23	Statement #333-138480, #333-138480-01, and			
24	#333-138480-02 is \$45 million.			
25				
26	Remaining authority to issue equity securities			
27	and long-term debt securities under Florida			
28	Public Service Commission is \$270 million.			
29				
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Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
1,792,717	118,060,000					2
						3
1,792,717	118,060,000					4
						5
						6
						7
						8
						9
						10
						11
550,000	55,000,000					12
450,000	45,000,000					13
						14
						15
1,000,000	100,000,000					16
						17
						18
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Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 13 Column: d
A make-whole premium would be added to the call price - calculated per the language in the prospectus.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3	None	
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	
6		
7	None	
8		
9	Gain on Resale/Cancellation of Reacquired Capital Stock (Account 210)	
10		
11	None	
12		
13	Miscellaneous Paid-in Capital (Account 211)	
14		
15	Balance Beginning of Year	428,591,804
16	Capital Contributions from Parent Company - Southern Company	6,415,988
17		
18	SUBTOTAL - Balance End of Year	435,007,792
19		
20		
21		
22		
23		
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25		
26		
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40	TOTAL	435,007,792

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preference Stock, 6.00% Series	1,113,664
2	Preference Stock, 6.25% Series	887,991
3		
4		
5		
6		
7		
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9		
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22	TOTAL	2,001,655

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 224 - Other Long-Term Debt		
2	Pollution Control Revenue Bonds-		
3	Auction Rate Series Due July 1, 2022	37,000,000	582,665
4			81,352 D
5	Variable Rate - Remarketable Daily (1997 Series) Due July 1, 2022	3,930,000	41,966
6			9,039 D
7	4.80% Series Due September 1, 2028	13,000,000	890,249
8			390,000 D
9	Auction Rate Series Due September 1, 2037	42,000,000	415,200
10			147,000 D
11	Auction Rate Series Due June 1, 2023	32,550,000	374,295
12			113,925 D
13	Auction Rate Series Due February 1, 2026	29,075,000	349,288
14			101,763 D
15	SUBTOTAL - Pollution Control Bonds	157,555,000	3,496,742
16			
17	Account 223 - Advances from Associated Companies		
18	5.60% Series E Junior Subordinated Notes held by Gulf Power Capital Trust IV	41,238,000	125,356
19	Due November 30, 2042		400,000 D
20	SUBTOTAL - Junior Sub. Notes-Trusts	41,238,000	525,356
21			
22			
23	Account 224 - Other Long-Term Debt (continued)		
24	5.60% Series F Senior Notes Due April 1, 2033	65,000,000	1,341,556
25			2,047,500 D
26	4.35% Series G Senior Notes Due July 15, 2013	60,000,000	245,848
27			390,000 D
28	5.25% Series H Senior Notes Due July 15, 2033	60,000,000	1,229,842
29			1,890,000 D
30	5.75% Series I Senior Notes Due September 15, 2033	40,000,000	890,598
31			1,260,000 D
32	5.875% Series J Senior Notes Due April 1, 2044	35,000,000	162,591
33	TOTAL	788,793,000	17,743,204

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
10/09/02	07/01/22	10/09/02	07/01/22	37,000,000	1,425,528	3
						4
07/01/97	07/01/22	07/01/97	07/01/22	3,930,000	143,915	5
						6
09/26/02	09/01/28	09/26/02	09/01/28	13,000,000	624,000	7
						8
09/26/02	09/01/37	09/26/02	09/01/37	42,000,000	1,630,242	9
						10
04/15/03	06/01/23	04/15/03	06/01/23	32,550,000	1,294,541	11
						12
04/15/03	02/01/26	04/15/03	02/01/26	29,075,000	1,126,575	13
						14
				157,555,000	6,244,801	15
						16
						17
12/13/02	11/30/42	12/13/02	11/30/42		2,116,884	18
						19
					2,116,884	20
						21
						22
						23
03/26/03	04/01/33	03/26/03	04/01/33	65,000,000	3,640,000	24
						25
07/22/03	07/15/13	07/22/03	07/15/13	60,000,000	2,610,000	26
						27
07/22/03	07/15/33	07/22/03	07/15/33	60,000,000	3,150,000	28
						29
09/16/03	09/15/33	09/16/03	09/15/33	40,000,000	2,300,000	30
						31
04/13/04	04/01/44	04/13/04	04/01/44	35,000,000	2,056,250	32
						33
				747,555,000	37,771,185	33

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			1,102,500 D
2	4.90% Series K Senior Notes Due October 1, 2014	75,000,000	202,355
3			487,500 D
4	5.65% Series L Senior Notes Due September 1, 2035	60,000,000	188,536
5			525,000 D
6	5.30% Series M Senior Notes Due December 1, 2016	110,000,000	285,374
7			715,000 D
8	5.90% Series 2007A Senior Notes due June 15, 2017	85,000,000	204,406
9	(SEC S-3 Reg. File #333-138480, 333-138480-1,		552,500 D
10	333-138480-2)		
11	SUBTOTAL - Senior Notes	590,000,000	13,721,106
12			
13	Requirement #12: See footnote		
14	Requirement #16: See footnote		
15			
16			
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32			
33	TOTAL	788,793,000	17,743,204

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
09/22/04	10/01/14	09/22/04	10/01/14	75,000,000	3,675,000	2
						3
08/30/05	09/01/35	08/30/05	09/01/35	60,000,000	3,390,000	4
						5
12/06/06	12/01/16	12/06/06	12/01/16	110,000,000	5,830,000	6
						7
06/12/07	06/15/17	06/12/07	06/15/17	85,000,000	2,758,250	8
						9
						10
				590,000,000	29,409,500	11
						12
						13
						14
						15
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						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				747,555,000	37,771,185	33

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 26 Column: i
Difference in interest for year amount caused by amortization of other comprehensive income from interest rate hedge.

Schedule Page: 256.1 Line No.: 6 Column: i
Difference in interest for year amount caused by amortization of other comprehensive income from interest rate hedge.

Schedule Page: 256.1 Line No.: 13 Column: a
NET CHANGES IN ACCOUNT 223 DURING 2007

BALANCE @ 12/31/06 \$41,238,000

Redemptions:

5.60% Series E Jr. Subordinated Notes
held by Gulf Power Capital Trust IV
due November 30, 2042 41,238,000

BALANCE @ 12/31/07 \$ -0-
=====

NET CHANGES IN ACCOUNT 224 DURING 2007

BALANCE @ 12/31/06 \$662,555,000

Redemptions:

None

Refinancings:

Other Notes
New Issue:
5.90% Series 2007A Senior Notes Due June 15, 2017 85,000,000

BALANCE @ 12/31/07 \$747,555,000
=====

Schedule Page: 256.1 Line No.: 14 Column: a
Remaining authority to issue preferred stock, preferred securities, senior notes, and junior subordinated notes under form S-3 Registration Statement #333-138480, #333-138480-01, and #333-138480-02 is \$45 million. Remaining authority to issue equity securities and long-term debt securities under Florida Public Service Commission is \$270 million.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	87,998,626
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Page 261 Footnote	107,570,030
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	AFUDC - Equity	2,374,189
16	Amortization of Investment Tax Credit	1,733,624
17	Medicare Subsidy, Electric-Section 199 Deduct., Tax Exempted Interest	6,954,034
18	Total	11,061,847
19	Deductions on Return Not Charged Against Book Income	
20	See Page 261 Footnote	33,097,321
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	151,409,487
28	Show Computation of Tax:	
29	Tax at 35%	52,993,320
30	Federal R&D Credit	-153,192
31	FIN 48	559,657
32	Prior Year Adjustments	-2,079,019
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44	Total Federal Income Tax Payable	51,320,766

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	2007/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 10 Column: b

DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN:

Federal Income Taxes	\$ 41,889,956
State Income Taxes	5,193,034
Meals & Entertainment & Lobbying	996,255
System Aircraft	93,661
Reverse Flow-thru	1,425,149
Deferred Comp - BOD	92,114
Property Insurance Reserve Accrual	27,069,122
Uncollectible Reserve	432,720
Federal R&D Credit	153,192
ECCR Clause	646,162
Medical Insurance Claims	71,676
Stock Option Expense	1,140,513
Loss on Reacquired Debt	1,206,024
Supplemental Benefit Plan	750,426
Post Retirement Medical	2,579,572
Post Retirement Life	783,204
Flat Bill Deferred Revenue	357,009
Injury & Damages Reserve	184,260
Purchased Power Capacity Clause	1,653,401
Fuel Clause	<u>20,852,580</u>
TOTAL	<u>\$107,570,030</u>

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME:

Stock Options	\$ 335,580
State Tax Deduction	6,826,977
Interest Accrued on Audits	128,637
ITC Delta Comm Fiber Optics Income	154,286
SCS Costs	13,664
AT&T Lease	21,000
Railcar Lease	200,428
Pension Expense	211,729
Career Transition	5,979
Mark to Market Losses	135
Penalties	153,852
GE Purchasing Card Rebate	157,794
Environmental Cleanup	5,205,187
Post Retirement Benefits Non Reg	180,870
Accelerated Depreciation	<u>19,501,203</u>
TOTAL	<u>\$33,097,321</u>

Schedule Page: 261 Line No.: 44 Column: b

CONSOLIDATION AND ALLOCATION INFORMATION

Members of Group and Tax Allocation:

Alabama Power Company	\$287,461,065
Alabama Property Company	(296,210)
Georgia Power Company	441,386,383
Piedmont - Forrest Corporation	446,551
Gulf Power Company	51,320,766

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Mississippi Power Company	79,127,985
Southern Electric Generating Company	4,318,329
Southern Management Development	1,208,677
Southern Linc	1,593,079
Southern Nuclear	(68,322)
Southern	(91,255,827)
Southern Holdings	(139,028,287)
Southern Power	42,841,027
Eliminations	<u>36,347,403</u>
 Total Consolidation & Allocation Information	 <u>\$715,402,619</u>

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income		6,193,678	41,889,956	40,863,497	11,297,284
3	Unemployment	11,318		88,248	89,269	
4	FICA	1,157,147		7,591,986	7,657,054	
5	Heavy Vehicle Use	-1,700			-1,688	
6	SUBTOTAL	1,166,765	6,193,678	49,570,190	48,608,132	11,297,284
7						
8	Florida:					
9	Income		1,056,805	4,307,497	2,063,054	1,761,154
10	Property Taxes	6,404		13,662,633	13,680,974	
11	Gross Receipts	3,477,628		26,437,739	28,013,962	
12	Unemployment	16,254		45,546	23,332	
13	FPSC Assessment	398,007		766,547	751,267	
14	Franchise Fees	2,208,962		32,068,496	31,942,937	
15	Documentary Stamps					
16	Intangible Tax					
17	Emergency Excise					
18	Use Tax - Elec/Telecom			62,199	62,199	
19	Occupational & Retail			12,810	12,810	
20	Other City, Fire etc.					
21	SUBTOTAL	6,107,255	1,056,805	77,363,467	76,550,535	1,761,154
22						
23	Mississippi:					
24	Income		18,687	204,804	186,680	40,680
25	Property Taxes	4,388,915		4,602,944	4,393,755	
26	Unemployment			4,554	4,554	
27	State Franchise	108,418		119,342	121,690	
28	SUBTOTAL	4,497,333	18,687	4,931,644	4,706,679	40,680
29						
30	Georgia:					
31	Income		-92,572	680,733	646,940	-16,546
32	Property Taxes	3,261,459		-1,298,194	1,868,476	
33	Net Worth			5,000	5,000	
34	Unemployment			2,152	2,152	
35	SUBTOTAL	3,261,459	-92,572	-610,309	2,522,568	-16,546
36						
37						
38						
39						
40						
41	TOTAL	15,032,812	7,176,598	131,254,992	132,387,914	13,082,572

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
6,130,065		40,706,796			1,183,160	2
10,297		74,127			14,121	3
1,092,079		6,439,046			1,152,940	4
-12						5
7,232,429		47,219,969			2,350,221	6
						7
						8
2,948,792		6,058,227			-1,750,730	9
-11,937		13,653,078			9,555	10
1,901,405		26,437,739				11
38,467		42,186			3,360	12
413,287		766,547				13
2,334,521		32,068,496				14
						15
						16
						17
		62,199				18
		12,810				19
						20
7,624,535		79,101,282			-1,737,815	21
						22
						23
40,117		198,885			5,919	24
4,598,104		4,602,944				25
		4,545			9	26
106,069		119,342				27
4,744,290		4,925,716			5,928	28
						29
						30
109,819		664,731			16,002	31
94,789		-1,298,194				32
		5,000				33
		1,916			236	34
204,608		-626,547			16,238	35
						36
						37
						38
						39
						40
19,805,862		130,620,420			634,572	41

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
	23%						
	34%	75,563			411.4	33,549	
	47%						
5	10%	14,645,614			411.4	1,700,075	
6							
7							
8	TOTAL	14,721,177				1,733,624	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
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44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
42,014			3
			4
12,945,539			5
			6
			7
12,987,553			8
			9
			10
			11
			12
			13
			14
			15
			16
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			45
			46
			47
			48

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Right-of-Way Rental Rev.					
2	AT&T 25 yr Lease					
3	(Amort. 1987-2011)	105,000	454	21,000		84,000
4						
5	SCS - Early Retirement Plans	148,049	926	217,981	204,317	134,385
6						
7	Outside Directors' Pension Plan	165,326	131	47,755	11,916	129,487
8						
9	Deferred Directors' Compensation	2,282,106	930.2	403,696	429,681	2,308,091
10						
11	Deferred Employee Compensation	4,051,110	920	502,857	604,825	4,153,078
12						
13	Supplemental Pensions	5,700,600	926	900,023	1,679,386	6,479,963
14						
15	Accumulated Provision for Other					
16	Post Employment Benefits	1,921,148	926	180,870		1,740,278
17						
18	Environmental Reserve	57,230,329	182	16,203,745	25,896,016	66,922,600
19						
20	ITC Deltacom - Fiber Optic Project	1,157,143	454	154,286		1,002,857
21						
22	Additional Minimum Liability					
23	Non - Qualified Pension Plan	5,091,203	182, 219	473,239	1,943,467	6,561,431
24						
25	Career Transition Plan	264,807	131, 232	264,807		
26						
27	Deferred Workman's Comp. &					
28	Legal Claims	1,679,511	182	996,317	155,631	838,825
29						
30	GE Rebate	631,168	929	157,800	6	473,374
31						
32	Miscellaneous	289,350	Various	755,287,250	755,191,946	194,046
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	80,716,850		775,811,626	786,117,191	91,022,415

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	2,975,009	1,390,083	1,744,367
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	2,975,009	1,390,083	1,744,367
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	2,975,009	1,390,083	1,744,367
18	Classification of TOTAL			
19	Federal Income Tax	2,628,866	1,201,306	1,515,116
20	State Income Tax	346,143	188,777	229,251
21	Local Income Tax			

NOTES

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
		282-400, 401	346,174			2,274,551	4
							5
							6
							7
			346,174			2,274,551	8
							9
							10
							11
							12
							13
							14
							15
							16
			346,174			2,274,551	17
							18
		282-00400	299,396			2,015,660	19
		282-00401	46,778			258,891	20
							21

NOTES (Continued)

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	243,007,076	26,218,987	18,869,426
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	243,007,076	26,218,987	18,869,426
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	243,007,076	26,218,987	18,869,426
10	Classification of TOTAL			
11	Federal Income Tax	210,411,670	22,586,500	16,413,234
12	State Income Tax	32,595,406	3,632,487	2,456,192
13	Local Income Tax			

NOTES

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
1,719,835		Various	5,180,532	Various	8,133,976	255,029,916	2
							3
							4
1,719,835			5,180,532		8,133,976	255,029,916	5
							6
							7
							8
1,719,835			5,180,532		8,133,976	255,029,916	9
							10
1,501,595			4,277,792		7,194,913	221,003,652	11
218,240			902,740		939,063	34,026,264	12
							13

NOTES (Continued)

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Accrued Vacation			
4	Pension Accrual	14,830,773	85,750	
5	Loss on Reacquired Debt	7,826,721	158,491	646,931
6	Reg. Asset Flowthrough	6,614,956		
7	Fuel Adjustment Clause	31,379,527	1,452,261	9,897,556
8	Other	20,954,130	63,749	8,365,950
9	TOTAL Electric (Total of lines 3 thru 8)	81,606,107	1,760,251	18,910,437
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	81,606,107	1,760,251	18,910,437
20	Classification of TOTAL			
21	Federal Income Tax	70,282,467	1,521,205	16,342,353
22	State Income Tax	11,323,640	239,046	2,568,084
23	Local Income Tax			

NOTES

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						14,916,523	4
						7,338,281	5
				Various	269,659	6,884,615	6
						22,934,232	7
5,545	439,681	Various	24,908			12,192,885	8
5,545	439,681		24,908		269,659	64,266,536	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
5,545	439,681		24,908		269,659	64,266,536	19
							20
4,792	379,971				231,211	55,317,351	21
753	59,710		24,908		38,448	8,949,185	22
							23

NOTES (Continued)

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: a

	Balance at Beg. of Year	Balance at End of Year
Mark to Market Gains and Losses	\$ 137,078	\$ 142,678
Property Insurance Reserve	17,611,782	9,282,197
Bermuda Insurance	3,155,191	2,715,510
Career Transition	<u>50,079</u>	<u>52,500</u>
TOTAL	<u>\$20,954,130</u>	<u>\$12,192,885</u>

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
- Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
- For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Excess Deferred Taxes - Property	9,457,309	190,282	2,401,238	968,361	8,024,432
2	Investment Tax Credit	8,477,514	190	2,080,143	909,217	7,306,588
3						
4	Deferred Gains on SO2 Allowances					
5	(Amortized to Fuel Expense on a straight-line					
6	basis, over time at the beginning of each					
7	appropriate year):					
8	2006 SO2 Allowance		411	5,067	5,067	
9	2007 SO2 Allowance	60,803	411	456,299	395,496	
10	2008 SO2 Allowance	98,648				98,648
11	2009 SO2 Allowance	73,101				73,101
12	2010 SO2 Allowance	76,733				76,733
13	2011 SO2 Allowance	113,676				113,676
14	2012 SO2 Allowance	264,195				264,195
15	2013 SO2 Allowance	244,342				244,342
16	2014 SO2 Allowance		143		171,715	171,715
17						
18	Recovery Clauses:					
19	Environmental Compliance Cost Over Recovered	6,839,823	431,456	12,413,843	7,208,656	1,634,636
20	Purchased Power Capacity Clause Over Recovered	347,601	431,456	12,156,899	13,810,300	2,001,002
21	Energy Conservation Cost Over Recovered	951,494	431,456	1,261,308	1,907,470	1,597,656
22						
23	Misc. Regulatory Liabilities:					
24	Primary Contract Ineffectiveness	138,409	176	263,263	229,092	104,238
25	FASB 133 - Primary Contract-Current	551,667	176	3,854,222	3,784,614	482,059
26	FASB 133 - Primary Contract-Non Current	154,543	176	2,265,302	2,979,993	869,234
27	FASB 133 - MTM		245,426	4,569	4,569	
28	ARO - Steam	11,510,400	407	692,160	545,256	11,363,496
29	ARO - Distribution		407	11,595		-11,595
30	ARO - General Plant		182	15,452		-15,452
31						
32	Retiree Benefit Plans:					
33	Post Retirement Benefits	23,477,729	165		36,986,138	60,463,867
34						
35	Plant Daniel Railcar Leases:					
36	Deferred Credit Railcar (22yr Lease period					
37	beginning 1989)	326,480	234	66,667		259,813
38	PTB Railcar RNT (22yr Lease period					
39	beginning 1989)	546,560	234	144,908	11,146	412,798
40						
41	TOTAL	63,711,027		38,092,935	69,917,090	95,535,182

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	548,299,670	491,929,604
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	337,161,956	291,565,968
5	Large (or Ind.) (See Instr. 4)	138,872,155	124,957,714
6	(444) Public Street and Highway Lighting	3,875,436	3,571,226
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,028,209,217	912,024,512
11	(447) Sales for Resale	196,691,381	205,239,486
12	TOTAL Sales of Electricity	1,224,900,598	1,117,263,998
13	(Less) (449.1) Provision for Rate Refunds	137,092	-66,337
14	TOTAL Revenues Net of Prov. for Refunds	1,224,763,506	1,117,330,335
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	37,554,599	34,308,884
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	6,209,607	4,738,001
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-8,597,432	47,657,640
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	35,166,774	86,704,525
27	TOTAL Electric Operating Revenues	1,259,930,280	1,204,034,860

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
5,477,111	5,425,491	373,036	360,930	2
				3
3,970,892	3,843,064	53,838	53,479	4
2,048,389	2,136,439	298	294	5
24,497	23,886	489	480	6
				7
				8
				9
11,520,889	11,428,880	427,661	415,183	10
5,111,465	5,016,900	2	2	11
16,632,354	16,445,780	427,663	415,185	12
				13
16,632,354	16,445,780	427,663	415,185	14

Line 12, column (b) includes \$ 714,333 of unbilled revenues.
Line 12, column (d) includes -3,563 MWH relating to unbilled revenues

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales					
2	RS	5,149,207	514,712,575	350,576	14,688	0.1000
3	RSVP	163,819	15,537,153	8,407	19,486	0.0948
4	OS-Part II(Unmetered)	21,527	16,104,946	1,731	12,436	0.7481
5	Flat Bill - RS	156,440	3,575,933	10,499	14,900	0.0229
6	Unbilled	-13,882	-1,286,549			0.0927
7	TOTAL Residential	5,477,111	548,644,058	371,213	14,755	0.1002
8	Commercial and Industrial Sales					
9	Small (Commercial):					
10	GS	315,136	35,810,831	29,482	10,689	0.1136
11	GSD	2,540,513	214,723,088	15,522	163,672	0.0845
12	GS-TOU	23,068	2,270,559	468	49,291	0.0984
13	GSDT	23,512	2,059,411	111	211,820	0.0876
14	LP	444,746	33,849,570	154	2,887,961	0.0761
15	LPT	440,590	31,318,417	74	5,953,919	0.0711
16	OS - Part II (Unmetered)	54,651	7,848,289	3,001	18,211	0.1436
17	OS - Part II Billboard (Unmetered)	6,601	441,111	1,062	6,216	0.0668
18	OS - Part III (Unmetered)	32,843	2,822,931	3,622	9,068	0.0860
19	RTP	81,348	5,106,457	5	16,269,600	0.0628
20	Flat Bill - GS	4,299	493,553	290	14,824	0.1148
21	Unbilled	3,585	421,861			0.1177
22	TOTAL Commercial	3,970,892	337,166,078	53,791	73,821	0.0849
23	Industrial Sales					
24	Large (Industrial):					
25	GS	352	37,527	17	20,706	0.1066
26	GSD	73,245	6,133,173	185	395,919	0.0837
27	GSDT	4,302	325,989	3	1,434,000	0.0758
28	LP	138,406	10,547,143	33	4,194,121	0.0762
29	LPT	822,717	58,403,285	30	27,423,900	0.0710
30	SBS2	169,399	10,159,260	1	169,399,000	0.0600
31	SBS3	1,967	193,702	2	983,500	0.0985
32	OS - Part II (Unmetered)	695	85,826	6	115,833	0.1235
33	OS - Part III (Unmetered)	4	363	2	2,000	0.0908
34	RTP	788,036	48,636,026	19	41,475,579	0.0617
35	CSA	41,105	2,747,408	1	41,105,000	0.0668
36	GS-TOU	535	53,152	4	133,750	0.0993
37	Unbilled	7,625	1,549,301			0.2032
38	TOTAL Industrial	2,048,388	138,872,155	303	6,760,356	0.0678
39	Public Street & Highway Light.	24,496	3,875,436	484	50,612	0.1582
40	TOTAL Public Street & Hwy. Lght.	24,496	3,875,436	484	50,612	0.1582
41	TOTAL Billed	11,523,559	1,027,873,114	425,791	27,064	0.0892
42	Total Unbilled Rev.(See Instr. 6)	-2,672	684,613	0	0	-0.2562
43	TOTAL	11,520,887	1,028,557,727	425,791	27,058	0.0893

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: c

SALES OF ELECTRICITY BY RATE SCHEDULE (Continued)

ESTIMATED REVENUES BILLED PURSUANT TO FUEL ADJUSTMENT AND INCLUDED IN CERTAIN RATE SCHEDULES AS TABULATED BELOW:

RESIDENTIAL SALES

RS	\$203,857,088
RSVP	6,485,586
OS-Part II (Unmetered)	847,530
Flat Bill - RS	6,193,479
TOTAL	<u>\$217,383,683</u>

COMMERCIAL AND INDUSTRIAL SALES

SMALL (Commercial):

GS	\$ 12,476,226
GSD	100,578,919
GS-TOU	913,251
GSDT	927,971
LP	17,318,412
LPT	16,999,025
OS-Part II (Unmetered)	2,411,476
OS-Part III (Unmetered)	1,300,257
RTP	3,095,720
Flat Bill - GS	170,215
TOTAL	<u>\$156,191,472</u>

INDUSTRIAL SALES

LARGE (Industrial):

GS	\$ 13,954
GSD	2,899,174
GSDT	169,801
LP	5,378,385
LPT	31,635,452
SBS2	76,140
SBS3	6,290,463
OS-Part II (Unmetered)	27,352
OS-Part III (Unmetered)	166
RTP	29,903,496
CSA	1,530,977
GS-TOU	21,164
TOTAL	<u>\$ 77,946,524</u>

PUBLIC STREET AND HIGHWAY LIGHTING

\$ 964,425

UNBILLED FUEL CLAUSE REVENUE

\$ 1,089,648

TOTAL FUEL CLAUSE REVENUE

\$453,575,752

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Blountstown	RQ	SVC MKT	11.0	N/A	N/A
2	Florida Public Utilities	RQ	SVC MKT	63.9	66.6	63.9
3						
4	Alabama Electric Cooperative, Inc.	OS	N/A	N/A	N/A	N/A
5	American Electric Power Svc Corp.	OS	N/A	N/A	N/A	N/A
6	Ameren Company	OS	N/A	N/A	N/A	N/A
7	Associated Electric Cooperative, Inc.	OS	N/A	N/A	N/A	N/A
8	Bear Energy LP	OS	N/A	N/A	N/A	N/A
9	Big Rivers Electric Cooperative	OS	N/A	N/A	N/A	N/A
10	BP Energy Company	OS	N/A	N/A	N/A	N/A
11	Calpine Power Services Company	OS	N/A	N/A	N/A	N/A
12	Cargill Power Markets, LLC	OS	N/A	N/A	N/A	N/A
13	Carolina Power & Light Company	OS	N/A	N/A	N/A	N/A
14	City of Tallahassee	OS	SCS 62	N/A	N/A	N/A

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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
40,038	1,219,794	1,645,919		2,865,713	1
365,639	6,014,597	8,702,207		14,716,804	2
					3
33,343		1,752,134	152,200	1,904,334	4
2,257		119,808		119,808	5
102		6,635		6,635	6
1,119		62,675		62,675	7
63		-5,579		-5,579	8
14		817		817	9
506		29,337		29,337	10
100		6,133	1,245	7,378	11
16,613		963,254	1,964	965,218	12
883		64,693		64,693	13
10,063		606,364		606,364	14

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Citigroup Energy Inc.	OS	N/A	N/A	N/A	N/A
2	Cleco Marketing & Trading, LLC	OS	N/A	N/A	N/A	N/A
3	Cobb Electric Membership Corp.	OS	N/A	N/A	N/A	N/A
4	Cogentrix	OS	N/A	N/A	N/A	N/A
5	Conoco Phillips Company	OS	N/A	N/A	N/A	N/A
6	Constellation Power Source, Inc.	OS	N/A	N/A	N/A	N/A
7	Coral Power, LLC	OS	N/A	N/A	N/A	N/A
8	DTE Energy Trading, Inc.	OS	N/A	N/A	N/A	N/A
9	Duke Power Company	OS	N/A	N/A	N/A	N/A
10	Eagle Energy Marketing	OS	N/A	N/A	N/A	N/A
11	East Kentucky Power Cooperative, Inc.	OS	N/A	N/A	N/A	N/A
12	Entergy Power, Inc.	OS	N/A	N/A	N/A	N/A
13	Exelon Generation Company, LLC	OS	N/A	N/A	N/A	N/A
14	Fortis Energy Marketing & Trading GP	OS	N/A	N/A	N/A	N/A

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
416		23,441		23,441	1
1		65		65	2
8,675		135,803		135,803	3
			622	622	4
221		14,013		14,013	5
10,827		637,087		637,087	6
363		17,559	622	18,181	7
7		444		444	8
2,815		174,072		174,072	9
17		-110,036		-110,036	10
18,094		1,338,463		1,338,463	11
7,191		387,776		387,776	12
			622	622	13
1,999		138,113		138,113	14

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation (Progress)	OS	N/A	N/A	N/A	N/A
2	Florida Power Corporation (Progress)	OS	SCS 66	57.0	N/A	N/A
3	Florida Power & Light Company	OS	N/A	N/A	N/A	N/A
4	Florida Power & Light Company	OS	SCS 67	126.0	N/A	N/A
5	Florida Power & Light Energy Power Mktg	OS	N/A	N/A	N/A	N/A
6	Jacksonville Electric Authority	OS	N/A	N/A	N/A	N/A
7	Jacksonville Electric Authority	OS	SCS 68	28.0	N/A	N/A
8	J Aron & Company	OS	N/A	N/A	N/A	N/A
9	KGen Entities	OS	N/A	N/A	N/A	N/A
10	Kansis City Power & Light		N/A	N/A	N/A	N/A
11	LG&E Power Marketing, Inc.	OS	N/A	N/A	N/A	N/A
12	Louisville Gas & Electric	OS	N/A	N/A	N/A	N/A
13	Merrill Lynch Capital Services, Inc.	OS	N/A	N/A	N/A	N/A
14	Midwest Indep. Trans. Sys. Operator Inc	OS	N/A	N/A	N/A	N/A

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
3,343		201,379		201,379	1
453,489	5,363,544	10,369,779	8,955	15,742,278	2
7,941		465,798		465,798	3
927,138	10,074,384	21,111,858	17,908	31,204,150	4
			622	622	5
1		119		119	6
209,733	2,634,880	4,764,132	4,013	7,403,025	7
138		12,063		12,063	8
			2,006	2,006	9
420		28,636		28,636	10
398		27,754		27,754	11
730		44,550		44,550	12
699		43,995		43,995	13
127		7,492		7,492	14

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Montenay Bay, LLC	OS	Gulf 84	N/A	N/A	N/A
2	Morgan Stanley Capital Group, Inc.	OS	N/A	N/A	N/A	N/A
3	North Carolina Municipal Power Auth. 1	OS	N/A	N/A	N/A	N/A
4	NRG Power Marketing, Inc.	OS	N/A	N/A	N/A	N/A
5	Oglethorpe Power Corporation	OS	N/A	N/A	N/A	N/A
6	Orlando Utilities Commission	OS	N/A	N/A	N/A	N/A
7	Pennsylvania Power & Light	OS	N/A	N/A	N/A	N/A
8	PJM Interconnection	OS	N/A	N/A	N/A	N/A
9	Progress Ventures, Inc.	OS	N/A	N/A	N/A	N/A
10	Rainbow Energy Marketing Corporation	OS	N/A	N/A	N/A	N/A
11	Seminole Electric Cooperative	OS	N/A	N/A	N/A	N/A
12	SEMPRA Energy Trading Corp.	OS	N/A	N/A	N/A	N/A
13	South Carolina Electric & Gas Company	OS	N/A	N/A	N/A	N/A
14	South Carolina Public Service Authority	OS	N/A	N/A	N/A	N/A

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
139		6,813		6,813	1
898		243,157		243,157	2
63		6,822		6,822	3
3,157		195,712		195,712	4
9,359		535,426		535,426	5
1,131		70,611		70,611	6
109		8,136		8,136	7
1,014		62,334		62,334	8
8,164		408,788	1,245	410,033	9
323		21,147		21,147	10
4,377		226,944		226,944	11
339		25,153		25,153	12
2,675		143,436	8,143	151,579	13
7,725			44,949	44,949	14

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
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 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southeastern Power Administration	OS	N/A	N/A	N/A	N/A
2	Southern Company Power Pool	OS	N/A	N/A	N/A	N/A
3	Tampa Electric Company	OS	N/A	N/A	N/A	N/A
4	The Electric Authority	OS	N/A	N/A	N/A	N/A
5	Tennessee Valley Authority	OS	N/A	N/A	N/A	N/A
6	Tenaska Power Services Co.	OS	N/A	N/A	N/A	N/A
7	Utilicorp United Inc.	OS	N/A	N/A	N/A	N/A
8	Valero Power Services Company	OS	N/A	N/A	N/A	N/A
9	West Georgia Generating Company	OS	N/A	N/A	N/A	N/A
10	Westar Energy, Inc.	OS	N/A	N/A	N/A	N/A
11	Williams Power Company	OS	N/A	N/A	N/A	N/A
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+++j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,161		63,866		63,866	1
2,884,440		113,177,545	-1,254,452	111,923,093	2
29		1,121		1,121	3
13,741		842,054		842,054	4
14,442		845,732		845,732	5
221		13,564		13,564	6
705		45,209		45,209	7
3		127		127	8
		31	622	653	9
29,921		1,336,077	199,158	1,535,235	10
1,807		124,559	622	125,181	11
					12
					13
					14
405,677	7,234,391	10,348,126	0	17,582,517	
4,705,789	18,072,808	161,844,990	-808,934	179,108,864	
5,111,466	25,307,199	172,193,116	-808,934	196,691,381	

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c

Market-based sales of capacity and/or energy under Southern Company's Market Based Rate Power Sales Tariff, FERC Electric Tariff, Second Revised Volume No. 4.

Schedule Page: 310 Line No.: 2 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310 Line No.: 4 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310 Line No.: 5 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310 Line No.: 6 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310 Line No.: 7 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310 Line No.: 8 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310 Line No.: 9 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310 Line No.: 10 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310 Line No.: 11 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310 Line No.: 11 Column: j

Market-based service under Southern Company's Generator Balancing Service Tariff, FERC Electric Tariff, First Revised Volume No. 9.

Schedule Page: 310 Line No.: 12 Column: c

Market-based sales of capacity and/or energy under Western System Power Pool's Market Based Rate Power Sales Tariff, FERC Electric Tariff, Volume No. 6.

Schedule Page: 310 Line No.: 13 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.1 Line No.: 1 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.1 Line No.: 2 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.1 Line No.: 3 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.1 Line No.: 4 Column: j

Market-based service under Southern Company's Generator Balancing Service Tariff, FERC Electric Tariff, First Revised Volume No. 9.

Schedule Page: 310.1 Line No.: 5 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.1 Line No.: 6 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.1 Line No.: 7 Column: c

See footnote Page 310 Line No. 12 Column c.

Schedule Page: 310.1 Line No.: 7 Column: j

Market-based service under Southern Company's Generator Balancing Service Tariff, FERC Electric Tariff, First Revised Volume No. 9.

Schedule Page: 310.1 Line No.: 8 Column: c

See footnote Page 310 Line No. 12 Column c.

Schedule Page: 310.1 Line No.: 9 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.1 Line No.: 10 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.1 Line No.: 11 Column: c

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.1 Line No.: 12 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.1 Line No.: 13 Column: j

Market-based service under Southern Company's Generator Balancing Service Tariff, FERC Electric Tariff, First Revised Volume No. 9.

Schedule Page: 310.1 Line No.: 14 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.2 Line No.: 1 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.2 Line No.: 3 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.2 Line No.: 5 Column: j

Market-based service under Southern Company's Generator Balancing Service Tariff, FERC Electric Tariff, First Revised Volume No. 9.

Schedule Page: 310.2 Line No.: 6 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.2 Line No.: 8 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.2 Line No.: 9 Column: j

Market-based service under Southern Company's Generator Balancing Service Tariff, FERC Electric Tariff, First Revised Volume No. 9.

Schedule Page: 310.2 Line No.: 10 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.2 Line No.: 11 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.2 Line No.: 12 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.2 Line No.: 13 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.2 Line No.: 14 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.3 Line No.: 1 Column: a

Formerly Bay Resource Management, Inc.

Schedule Page: 310.3 Line No.: 2 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.3 Line No.: 3 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.3 Line No.: 4 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.3 Line No.: 5 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.3 Line No.: 6 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.3 Line No.: 7 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.3 Line No.: 8 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.3 Line No.: 9 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.3 Line No.: 9 Column: j

Market-based service under Southern Company's Generator Balancing Service Tariff, FERC Electric Tariff, First Revised Volume No. 9.

Schedule Page: 310.3 Line No.: 10 Column: c

See footnote Page 310 Line No. 1 Column c.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 310.3 Line No.: 11 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.3 Line No.: 12 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.3 Line No.: 13 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.3 Line No.: 14 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.4 Line No.: 1 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.4 Line No.: 2 Column: a

Gulf Power Company is an operating company of The Southern Company.

Schedule Page: 310.4 Line No.: 2 Column: j

Financial transactions recorded in Account 447 per EITF 03-11.

Schedule Page: 310.4 Line No.: 3 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.4 Line No.: 4 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.4 Line No.: 5 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.4 Line No.: 6 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.4 Line No.: 7 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.4 Line No.: 8 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.4 Line No.: 9 Column: j

Market-based service under Southern Company's Generator Balancing Service Tariff, FERC Electric Tariff, First Revised Volume No. 9.

Schedule Page: 310.4 Line No.: 10 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.4 Line No.: 11 Column: c

See footnote Page 310 Line No. 1 Column c.

Schedule Page: 310.4 Line No.: 11 Column: j

Market-based service under Southern Company's Generator Balancing Service Tariff, FERC Electric Tariff, First Revised Volume No. 9.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	9,016,430	9,552,950
5	(501) Fuel	400,604,939	378,199,682
6	(502) Steam Expenses	7,402,075	6,360,388
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	4,473,035	4,523,616
10	(506) Miscellaneous Steam Power Expenses	15,002,635	14,441,358
11	(507) Rents		
12	(509) Allowances	10,486,470	4,138,070
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	446,985,584	417,216,064
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	6,942,564	7,626,998
16	(511) Maintenance of Structures	3,812,372	4,394,080
17	(512) Maintenance of Boiler Plant	19,353,386	23,125,919
18	(513) Maintenance of Electric Plant	8,396,007	4,346,832
19	(514) Maintenance of Miscellaneous Steam Plant	2,750,482	2,895,080
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	41,254,811	42,388,909
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	488,240,395	459,604,973
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	468,479	433,359
63	(547) Fuel	162,197,763	152,490,415
64	(548) Generation Expenses	1,047,810	828,793
65	(549) Miscellaneous Other Power Generation Expenses	119,598	219,135
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	163,833,650	153,971,702
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	142,269	264,299
70	(552) Maintenance of Structures	154,532	347,358
71	(553) Maintenance of Generating and Electric Plant	2,861,614	2,530,096
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	36,989	31,955
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,195,404	3,173,708
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	167,029,054	157,145,410
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	71,493,744	73,823,439
77	(556) System Control and Load Dispatching	1,869,705	1,536,936
78	(557) Other Expenses	1,423,100	1,869,272
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	74,786,549	77,229,647
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	730,055,998	693,980,030
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,173,846	1,340,772
84	(561) Load Dispatching		
85	(561.1) Load Dispatch-Reliability		670,499
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,742,333	1,825,243
87	(561.3) Load Dispatch-Transmission Service and Scheduling	20,302	17,237
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	16	67,531
90	(561.6) Transmission Service Studies		-1,370
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	181,567	146,609
94	(563) Overhead Lines Expenses	443,009	291,175
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	483,592	834,714
97	(566) Miscellaneous Transmission Expenses	536,104	566,069
98	(567) Rents	546,936	1,162,985
99	TOTAL Operation (Enter Total of lines 83 thru 98)	7,127,705	6,921,464
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	657,527	662,408
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	21,654	14,864
104	(569.2) Maintenance of Computer Software	129,812	137,226
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	706,122	653,643
108	(571) Maintenance of Overhead Lines	1,134,364	1,177,249
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	125,960	141,466
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,775,439	2,786,856
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	9,903,144	9,708,320

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	7,292,825	5,373,894
135	(581) Load Dispatching	720,173	754,954
136	(582) Station Expenses	333,360	391,092
137	(583) Overhead Line Expenses	1,948,227	1,855,684
138	(584) Underground Line Expenses	1,039,466	1,236,456
139	(585) Street Lighting and Signal System Expenses	836,336	769,407
140	(586) Meter Expenses	2,987,558	2,867,052
141	(587) Customer Installations Expenses	595,178	632,855
142	(588) Miscellaneous Expenses	2,087,489	2,293,262
143	(589) Rents	2,551	14,436
144	TOTAL Operation (Enter Total of lines 134 thru 143)	17,843,163	16,189,092
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	3,016,892	3,218,917
147	(591) Maintenance of Structures	1,682,092	1,381,139
148	(592) Maintenance of Station Equipment	1,268,401	1,095,536
149	(593) Maintenance of Overhead Lines	10,440,357	8,125,897
150	(594) Maintenance of Underground Lines	2,648,796	2,551,172
151	(595) Maintenance of Line Transformers	786,481	748,498
152	(596) Maintenance of Street Lighting and Signal Systems	557,068	463,583
153	(597) Maintenance of Meters	157,677	120,672
154	(598) Maintenance of Miscellaneous Distribution Plant	397,551	444,195
155	TOTAL Maintenance (Total of lines 146 thru 154)	20,955,315	18,149,609
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	38,798,478	34,338,701
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,262,966	418,753
160	(902) Meter Reading Expenses	2,426,668	2,348,733
161	(903) Customer Records and Collection Expenses	14,145,694	13,387,274
162	(904) Uncollectible Accounts	3,278,967	2,694,570
163	(905) Miscellaneous Customer Accounts Expenses	1,271,883	1,312,641
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	22,386,178	20,161,971

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	2,907,766	2,755,205
168	(908) Customer Assistance Expenses	19,442,953	14,573,885
169	(909) Informational and Instructional Expenses	1,162,781	1,122,417
170	(910) Miscellaneous Customer Service and Informational Expenses	226,812	243,764
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	23,740,312	18,695,271
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,396,815	1,462,181
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,396,815	1,462,181
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	13,142,445	12,000,158
182	(921) Office Supplies and Expenses	3,851,536	4,230,937
183	(Less) (922) Administrative Expenses Transferred-Credit	292,246	301,421
184	(923) Outside Services Employed	16,012,966	16,319,773
185	(924) Property Insurance	31,922,929	34,076,745
186	(925) Injuries and Damages	2,664,433	2,661,246
187	(926) Employee Pensions and Benefits	15,543,491	16,630,486
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,218,804	1,269,518
190	(929) (Less) Duplicate Charges-Cr.	2,295,561	2,071,118
191	(930.1) General Advertising Expenses	89,468	17,696
192	(930.2) Miscellaneous General Expenses	6,735,953	4,513,489
193	(931) Rents	43,214	46,389
194	TOTAL Operation (Enter Total of lines 181 thru 193)	88,637,432	89,393,898
195	Maintenance		
196	(935) Maintenance of General Plant	491,329	645,268
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	89,128,761	90,039,166
198	TOTAL Elec Op and Maint Exps (Total 80,112,131,156,164,171,178,197)	915,409,686	868,385,640

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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Utilities:					
2	Southern Company Power Pool	OS	SCS 65	N/A	N/A	N/A
3	Non-Associated Utilities:					
4	Alabama Electric Cooperative, Inc.	OS	GULF 82	N/A	N/A	N/A
5	American Electric Power Service Corp.	OS	N/A	N/A	N/A	N/A
6	Arkansas Electric Cooperative Corp.	OS	N/A	N/A	N/A	N/A
7	Big Rivers Electric Cooperative	OS	N/A	N/A	N/A	N/A
8	Carolina Power & Light Company	OS	N/A	N/A	N/A	N/A
9	Cobb Electric Membership Corporation	OS	N/A	N/A	N/A	N/A
10	Duke Power Company	OS	SCS 77	N/A	N/A	N/A
11	Entergy Services, Inc.	OS	N/A	N/A	N/A	N/A
12	Florida Power Corp. (Progress Energy)	OS	SCS 70	N/A	N/A	N/A
13	Florida Power & Light Company	OS	SCS 47	N/A	N/A	N/A
14	Kansas City Power & Light	OS	N/A	N/A	N/A	N/A

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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
515,383			31,754,522	27,746,325	-1,254,452	58,246,395	2
							3
1,689				5,005		5,005	4
857				42,111		42,111	5
2				62		62	6
51				1,335		1,335	7
726				16,403		16,403	8
8,992				582,250		582,250	9
9,968				547,279		547,279	10
2,111				84,203		84,203	11
360				22,564		22,564	12
958				80,071		80,071	13
7,506				231,247		231,247	14

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	North Carolina Municipal Power Agy. #1	OS	N/A	N/A	N/A	N/A
2	Oglethorpe Power Corporation	OS	GPCo 828	N/A	N/A	N/A
3	Orlando Utilities Commission	OS	N/A	N/A	N/A	N/A
4	PJM Interconnection	OS	N/A	N/A	N/A	N/A
5	Seminole Electric Cooperative	OS	N/A	N/A	N/A	N/A
6	South Carolina Electric & Gas Company	OS	SCS 30	N/A	N/A	N/A
7	South Carolina Public Service Auth.	OS	N/A	N/A	N/A	N/A
8	South Mississippi Electric Power Assn.	OS	SCS 108	N/A	N/A	N/A
9	Tennessee Valley Authority	OS	SCS 33	N/A	N/A	N/A
10	Non-Associated Companies:					
11	Montenay Bay, LLC	OS	GULF 84	N/A	N/A	N/A
12	International Paper (ex Champion)	OS	N/A	N/A	N/A	N/A
13	Solutia, Inc.	OS	N/A	N/A	N/A	N/A
14	Power Marketers:					

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,621				42,573		42,573	1
99				1,864		1,864	2
353				48,917		48,917	3
638				66,651		66,651	4
111				9,626		9,626	5
1,748				82,060		82,060	6
7,011				9,744		9,744	7
5				254		254	8
5,891				242,511		242,511	9
							10
47,716				1,989,353		1,989,353	11
1,697				89,664		89,664	12
4,675				202,076		202,076	13
							14

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Associated Electric Cooperative, Inc.	OS	N/A	N/A	N/A	N/A
2	Alcoa Company	OS	N/A	N/A	N/A	N/A
3	Ameren Company	OS	N/A	N/A	N/A	N/A
4	ArcLight Company	OS	N/A	N/A	N/A	N/A
5	BP Energy Trading Company	OS	N/A	N/A	N/A	N/A
6	Bear Energy LP	OS	N/A	N/A	N/A	N/A
7	Calpine Energy Services Company	OS	N/A	N/A	N/A	N/A
8	Cargill Power Markets, LLC	OS	N/A	N/A	N/A	N/A
9	Citigroup Energy Inc.	OS	N/A	N/A	N/A	N/A
10	Cogentrix	OS	N/A	N/A	N/A	N/A
11	Conoco Phillips Company	OS	N/A	N/A	N/A	N/A
12	Constellation Power Source, Inc.	OS	N/A	N/A	N/A	N/A
13	Coral Power, LLC	OS	N/A	N/A	N/A	N/A
14	Eagle Energy Marketing	OS	N/A	N/A	N/A	N/A

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt-hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
6,453				231,142		231,142	1
97				4,830		4,830	2
653				33,856		33,856	3
79				1,581		1,581	4
344				14,772		14,772	5
128				4,720		4,720	6
5,000				96,214		96,214	7
26,952				1,703,854	-1,687	1,702,167	8
188				12,250		12,250	9
					20,695	20,695	10
634				41,209		41,209	11
4,083				312,289		312,289	12
12,448				944,343		944,343	13
1,961				181,434		181,434	14

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Exelon Generation Company, LLC	OS	N/A	N/A	N/A	N/A
2	Florida Power & Light Energy Pwr Mktg	OS	N/A	N/A	N/A	N/A
3	Fortis Energy Marketing & Trading GP	OS	N/A	N/A	N/A	N/A
4	J Aron & Company	OS	N/A	N/A	N/A	N/A
5	LG&E Power Marketing, Inc.	OS	SCS 84	N/A	N/A	N/A
6	KGen Entities	OS	N/A	N/A	N/A	N/A
7	Merrill Lynch Capital Services, Inc.	OS	N/A	N/A	N/A	N/A
8	MidAmerican Energy Company	OS	N/A	N/A	N/A	N/A
9	Midwest Ind. Trans. Sys. Operator, Inc	OS	N/A	N/A	N/A	N/A
10	Morgan Stanley Capital Group, Inc.	OS	N/A	N/A	N/A	N/A
11	NRG Energy, Inc.	OS	N/A	N/A	N/A	N/A
12	Progress Ventures, Inc.	OS	N/A	N/A	N/A	N/A
13	Rainbow Energy Marketing Corporation	OS	N/A	N/A	N/A	N/A
14	SEMPRA Energy Trading Corp.	OS	N/A	N/A	N/A	N/A

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
9,251				943,868		943,868	1
163				6,514		6,514	2
11,636				1,112,323		1,112,323	3
249				17,426		17,426	4
3				145		145	5
18				30,471		30,471	6
1,358				60,289		60,289	7
2,882				121,532		121,532	8
29				1,784		1,784	9
4,116				228,238		228,238	10
6,290				480,326		480,326	11
960				32,405		32,405	12
2,534				112,368	-1,660	110,708	13
931				50,961		50,961	14

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	The Electric Authority	OS	N/A	N/A	N/A	N/A
2	Tenaska Power Services Company	OS	N/A	N/A	N/A	N/A
3	Union Power Partners, L. P.	OS	N/A	N/A	N/A	N/A
4	Utilicorp United Inc.	OS	N/A	N/A	N/A	N/A
5	Westar Energy, Inc.	OS	N/A	N/A	N/A	N/A
6	West Georgia Generating Company	OS	N/A	N/A	N/A	N/A
7	Williams Power Company, Inc.	OS	N/A	N/A	N/A	N/A
8						
9	Tie Line Adjustment	OS	N/A	N/A	N/A	N/A
10						
11	Loop Interchange		N/A	N/A	N/A	N/A
12						
13						
14						
	Total					

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
7,770				327,346		327,346	1
1,978				150,924		150,924	2
14,652				1,100,431		1,100,431	3
618				46,003		46,003	4
3,148				178,400		178,400	5
31				3,647		3,647	6
4,145				244,282		244,282	7
							8
10,535							9
							10
1,314							11
							12
							13
							14
763,799			31,754,522	40,976,325	-1,237,104	71,493,743	

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 2 Column: a

Gulf Power Company is affiliated with The Southern Company as one of its operating companies.

Schedule Page: 326 Line No.: 2 Column: d

Demand charges are not directly determined using company CP or NCP demands. Megawatt billing amounts result from a reserve sharing methodology that is on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 2 Column: l

Financial transactions recorded in Account 555 per EITF 03-11.

Schedule Page: 326 Line No.: 5 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 6 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 7 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 8 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 9 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 11 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326 Line No.: 14 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 1 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 3 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 4 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 5 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 7 Column: c

Market-based purchases of non-firm energy from utility that has application on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.1 Line No.: 11 Column: a

Formerly Bay Resource Management, Inc.

Schedule Page: 326.1 Line No.: 12 Column: c

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25-17.0825.

Schedule Page: 326.1 Line No.: 13 Column: c

Gulf Power Company purchases as-available energy from this customer in accordance with Florida Public Service Commission Rule No. 25-17.0825.

Schedule Page: 326.1 Line No.: 14 Column: a

Unless indicated by FERC Rate Schedule Number, these are market-based purchases of

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

non-firm energy from power marketing companies that have applications on file with the Federal Energy Regulatory Commission.

Schedule Page: 326.4 Line No.: 11 Column: a

Inadvertent or loop interchange amounts are settled "in-kind" as agreed upon by affected parties.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Southeastern Power Administration	Southeastern Power Administration	SE Power Admin. Pref. Customers	FNO
2	Tennessee Valley Authority	Tennessee Valley Authority	Distributors of Tenn. Valley Auth	FNO
3	Alabama Electric Cooperative	Alabama Electric Cooperative	Alabama Elect. Coop. Members	FNO
4	Alabama Municipal Electric Authority	Alabama Municipal Electric Auth.	Alabama Municipal Elect. Auth.	FNO
5	Georgia Transmission Corporation	Georgia Transmission Corporation	Georgia Transmission Corp.	FNO
6	Williams Energy Marketing & Trading Co.	Williams Energy Mktg & Trdg Co	Entergy	LFP
7	Bear Energy LP	Bear Energy LP	Entergy	LFP
8	Morgan Stanley Capital Group Inc.	Morgan Stanley Capital Group Inc	Duke	LFP
9	Morgan Stanley Capital Group Inc.	Morgan Stanley Capital Group Inc	Duke	LFP
10	Exelon Generation Company, LLC	Exelon Generation Company, LLC	Entergy	LFP
11	Progress Ventures, Inc.	Duke	Georgia Transmission Corp.	LFP
12	Constellation Energy Commodities Group Inc	Duke	Georgia Transmission Corp.	LFP
13	Constellation Energy Commodities Group Inc	Constellation Energy Commodities	Oglethorpe Power Corporation	LFP
14	Florida Power & Light Company	N/A	N/A	OS
15	Jacksonville Electric Authority	N/A	N/A	OS
16	VARIOUS Short Term Firm Customers	VARIOUS	VARIOUS	SFP
17	VARIOUS Non Firm Customers	VARIOUS	VARIOUS	NF
18	VARIOUS Tariff Customers	VARIOUS	VARIOUS	OS
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
	TOTAL			

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
415	N/A	N/A	359	458,844	445,078	1
160	N/A	N/A	239	1,429,645	1,398,193	2
225	N/A	N/A	649	3,897,835	3,812,082	3
474	N/A	N/A	467	3,509,419	3,432,211	4
473	N/A	N/A	205	1,189,197	1,163,035	5
TSA	Lindsay Hill	Entergy	300	975,497	952,898	6
TSA	Lindsay Hill	Oglethorpe Power	425	146,721	143,135	7
TSA	Entergy	Duke Power Co	150	848,642	830,064	8
TSA	Entergy	Duke Power Co	100	583,460	570,514	9
TSA	Heard County Tenaska	Entergy	300	459,327	456,479	10
TSA	Duke Power Co.	Georgia Trans. Corp.	150	115,415	112,811	11
TSA	Duke Power Co.	Georgia Trans. Corp.	50	194,409	190,001	12
TSA	Tenn. Valley Auth.	Georgia Trans. Corp.	425	3,477,279	3,400,628	13
G826	N/A	N/A				14
G825	N/A	N/A				15
TSA	VARIOUS	VARIOUS		1,542,683	1,522,453	16
TSA	VARIOUS	VARIOUS		1,683,931	1,646,771	17
TSA	VARIOUS	VARIOUS				18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
			3,819	20,512,304	20,076,353	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
757,973	9,206	1,011	768,190	1
14,599			14,599	2
1,370,643	-692	15,093	1,385,044	3
28,736		23	28,759	4
29,551		115	29,666	5
109,118		2,679	111,797	6
21,286		96	21,382	7
184,182		2,316	186,498	8
122,788		1,623	124,411	9
129,760		1,560	131,320	10
9,736		386	10,122	11
13,533		309	13,842	12
298,922		8,629	307,551	13
		23,664	23,664	14
		7,320	7,320	15
481,674		4,421	486,095	16
484,189		55,230	539,419	17
72,208		-93,910	-21,702	18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
4,128,898	8,514	30,565	4,167,977	

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: e

FERC Rate Schedule 415, Agreement for Network Integration Transmission Service and Complementary Services. The Southern Companies (Alabama Power Company, Georgia Power Company, Gulf Power Company, and Mississippi Power Company) collectively are the Transmission Provider under the Tariff and operate their transmission facilities as a single integrated system.

Schedule Page: 328 Line No.: 1 Column: i

Total MWH received by Southern Companies for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 1 Column: j

Total MWH delivered by Southern Companies for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 1 Column: m

Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the respondent.

Schedule Page: 328 Line No.: 1 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 2 Column: e

FERC Electric Tariff Fourth Revised Volume No. 5, The Southern Companies Open Access Transmission Tariff ("Tariff"). The Southern Companies (Alabama Power Company, Georgia Power Company, Gulf Power Company, and Mississippi Power Company) collectively are the Transmission Provider under the Tariff and operate their transmission facilities as a single integrated system.

Schedule Page: 328 Line No.: 2 Column: h

The billing demand is based on a rolling 12 month average of the Transmission Customer's load under the Tariff coincident with the Transmission Provider's monthly transmission peak load. The demand reported in column h is the most recent 12 month average load for the quarter.

Schedule Page: 328 Line No.: 2 Column: i

Total MWH received by Southern Companies for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 2 Column: j

Total MWH delivered by Southern Companies for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 2 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 3 Column: e

See footnote Page 328 Line No. 2 Column e.

Schedule Page: 328 Line No.: 3 Column: h

See footnote Page 328 Line No. 2 Column h.

Schedule Page: 328 Line No.: 3 Column: i

Total MWH received by Southern Companies for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 3 Column: j

Total MWH delivered by Southern Companies for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 3 Column: m

Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the respondent.

Schedule Page: 328 Line No.: 3 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 4 Column: e

See footnote Page 328 Line No. 2 Column e.

Schedule Page: 328 Line No.: 4 Column: h

See footnote Page 328 Line No. 2 Column h.

Schedule Page: 328 Line No.: 4 Column: i

Total MWH received by Southern Companies for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 4 Column: j

Total MWH delivered by Southern Companies for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 4 Column: m

Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

respondent.

Schedule Page: 328 Line No.: 4 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 5 Column: e

See footnote Page 328 Line No. 2 Column e.

Schedule Page: 328 Line No.: 5 Column: h

See footnote Page 328 Line No. 2 Column h.

Schedule Page: 328 Line No.: 5 Column: i

Total MWH received by Southern Companies for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 5 Column: j

Total MWH delivered by Southern Companies for Network Integration Transmission Service.

Schedule Page: 328 Line No.: 5 Column: m

Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the respondent.

Schedule Page: 328 Line No.: 5 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 6 Column: d

Termination Date: November 8, 2007.

Schedule Page: 328 Line No.: 6 Column: e

See footnote Page 328 Line No. 2 Column e.

Schedule Page: 328 Line No.: 6 Column: i

Total MWH received by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 6 Column: j

Total MWH delivered by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 6 Column: m

Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the respondent.

Schedule Page: 328 Line No.: 6 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 7 Column: d

Termination Date: May 1, 2012.

Schedule Page: 328 Line No.: 7 Column: e

See footnote Page 328 Line No. 2 Column e.

Schedule Page: 328 Line No.: 7 Column: i

Total MWH received by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 7 Column: j

Total MWH delivered by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 7 Column: m

Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the respondent.

Schedule Page: 328 Line No.: 7 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 8 Column: d

Termination Date: January 1, 2008.

Schedule Page: 328 Line No.: 8 Column: e

See footnote Page 328 Line No. 2 Column e.

Schedule Page: 328 Line No.: 8 Column: i

Total MWH received by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 8 Column: j

Total MWH delivered by Southern Companies for Long-Term Firm Point-to-Point Transmission

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Service.

Schedule Page: 328 Line No.: 8 Column: m

Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the respondent.

Schedule Page: 328 Line No.: 8 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 9 Column: d

Termination Date: July 1, 2008.

Schedule Page: 328 Line No.: 9 Column: e

See footnote Page 328 Line No. 2 Column e.

Schedule Page: 328 Line No.: 9 Column: i

Total MWH received by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 9 Column: j

Total MWH delivered by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 9 Column: m

Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the respondent.

Schedule Page: 328 Line No.: 9 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 10 Column: d

Termination Date: June 1, 2007.

Schedule Page: 328 Line No.: 10 Column: e

See footnote Page 328 Line No. 2 Column e.

Schedule Page: 328 Line No.: 10 Column: i

Total MWH received by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 10 Column: j

Total MWH delivered by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 10 Column: m

Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the respondent.

Schedule Page: 328 Line No.: 10 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 11 Column: d

Termination Date: June 1, 2007.

Schedule Page: 328 Line No.: 11 Column: e

See footnote Page 328 Line No. 2 Column e.

Schedule Page: 328 Line No.: 11 Column: i

Total MWH received by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 11 Column: j

Total MWH delivered by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 11 Column: m

Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the respondent.

Schedule Page: 328 Line No.: 11 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 12 Column: d

Termination Date: December 1, 2007.

Schedule Page: 328 Line No.: 12 Column: e

See footnote Page 328 Line No. 2 Column e.

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 12 Column: i
Total MWH received by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 12 Column: j
Total MWH delivered by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 12 Column: m
Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the respondent.

Schedule Page: 328 Line No.: 12 Column: n
Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 13 Column: d
Termination Date: January 1, 2008.

Schedule Page: 328 Line No.: 13 Column: e
See footnote Page 328 Line No. 2 Column e.

Schedule Page: 328 Line No.: 13 Column: i
Total MWH received by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 13 Column: j
Total MWH delivered by Southern Companies for Long-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 13 Column: m
Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the respondent.

Schedule Page: 328 Line No.: 13 Column: n
Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 14 Column: e
Reactive Service Charges under Scherer 4 Transmission Service Agreement between Georgia Power Company and Florida Power & Light and Jacksonville Electric Authority.

Schedule Page: 328 Line No.: 14 Column: n
Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 15 Column: e
Reactive Service Charges under Scherer 4 Transmission Service Agreement between Georgia Power Company and Florida Power & Light and Jacksonville Electric Authority.

Schedule Page: 328 Line No.: 15 Column: n
Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 16 Column: a
Various Short-Term Firm Point-to-Point Transmission Service customers under the Southern Companies' Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: e
See footnote Page 328 Line No. 2 Column e.

Schedule Page: 328 Line No.: 16 Column: f
Various points of receipt.

Schedule Page: 328 Line No.: 16 Column: g
Various points of delivery.

Schedule Page: 328 Line No.: 16 Column: h
Various Total billing demand varies based on the duration of service (e.g. daily, weekly, or monthly).

Schedule Page: 328 Line No.: 16 Column: i
Total MWH received by Southern Companies for Short-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 16 Column: j
Total MWH delivered by Southern Companies for Short-Term Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 16 Column: m
Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

respondent.

Schedule Page: 328 Line No.: 16 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 17 Column: a

Various Non-Firm Point-to-Point Transmission Service customers under the Southern Companies' Open Access Tariff.

Schedule Page: 328 Line No.: 17 Column: e

See footnote Page 328 Line No. 2 Column e.

Schedule Page: 328 Line No.: 17 Column: h

Various Total billing demand varies based on the duration of service (e.g. daily, weekly, or monthly).

Schedule Page: 328 Line No.: 17 Column: i

Total MWH received by Southern Companies for Non-Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 17 Column: j

Total MWH delivered by Southern Companies for Non-Firm Point-to-Point Transmission Service.

Schedule Page: 328 Line No.: 17 Column: m

Southern Companies' Charge for Recovery of the FERC Annual Charge that is allocated to the respondent.

Schedule Page: 328 Line No.: 17 Column: n

Amount of charges allocated to the respondent.

Schedule Page: 328 Line No.: 18 Column: a

Various Long-Term Firm, Conditional Long-Term and Network Integration Transmission Service Customers that purchased transmission service during January, 2007 - December, 2007.

Schedule Page: 328 Line No.: 18 Column: d

Various Long-Term Firm, Conditional Long-Term Firm and Network Integration Transmission Service Customers that purchased transmission service during January, 2007 through December, 2007, and received OATT Tariff True-up Refunds.

Schedule Page: 328 Line No.: 18 Column: k

Recoupment for Calpine's October, November, December 2006 Long-Term Firm revenues.

Schedule Page: 328 Line No.: 18 Column: m

See footnote Page 328 Line No. 18 Column d.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Carroll EMC	OS					33,516	33,516
2	Coweta-Fayette EMC	OS					59,207	59,207
3	Duke Power Company	OS					6,660	6,660
4	Entergy Service, Inc.	OS					63	63
5	Exelon Generation Comp.	OS					102,518	102,518
6	Florida Power & Light	OS					76	76
7	Flint Energies EMC	OS					54,909	54,909
8	Georgia Transmission	OS					27,188	27,188
9	Irwin EMC	OS					7,875	7,875
10	Middle Georgia EMC	OS					5,102	5,102
11	Midwest Independ. Trans	OS					221	221
12	Morgan Stanley Capital	OS					1,882	1,882
13	Ocmulgee EMC	OS					6,382	6,382
14	Oconee EMC	OS					8,728	8,728
15	Okefenoke EMC	OS					19,375	19,375
16	PJM Interconnection	OS					59	59
	TOTAL						483,592	483,592

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Progress Energy Vent.	OS					396	396
2	Sawnee EMC	OS					119,612	119,612
3	Southern Rivers EMC	OS					11,779	11,779
4	So Carolina Elect & Gas	OS					-1	-1
5	Southern Co Transmisson	OS						
6	Tri-County EMC	OS					13,370	13,370
7	Tennessee Valley Auth.	OS					4,675	4,675
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						483,592	483,592

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Gulf Power Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2007/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: c

Gulf Power Company, as an operating company of the integrated Southern electric system, provides and receives transmission service to and from other entities. The energy from these transmission service transactions that is received is embedded receipts of energy on FERC pages 326-327.

Schedule Page: 332 Line No.: 1 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 2 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 2 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 3 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 3 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 4 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 4 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 5 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 5 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 6 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 6 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 7 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 7 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 8 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 8 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 9 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 9 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 10 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 10 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 11 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 11 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 12 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 12 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 13 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 13 Column: d

See footnote page 332 Line 1 Column c.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 14 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 14 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 15 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 15 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 16 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332 Line No.: 16 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 1 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 1 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 2 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 2 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 3 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 3 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 4 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 4 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 5 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 5 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 6 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 6 Column: d

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 7 Column: c

See footnote page 332 Line 1 Column c.

Schedule Page: 332.1 Line No.: 7 Column: d

See footnote page 332 Line 1 Column c.

Name of Respondent Gulf Power Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	464,632		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	92,866		
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	71,117		
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000			
6				
7	Communication Expenses:			
8	Southern Communications-Telecommn. Tower & Bldg Fac.	14,850		
9				
10	Consumer Affairs Expenses:			
11	Southern Company Services-Customer Accounting Proj.	8,040		
12				
13	Director's Fees and Expenses:			
14	C. LeDon Anchors - Fees/Expenses	28,234		
15	Dr. Reed Bell - Fees/Expenses	9,557		
16	William Cramer - Fees/Expenses	47,669		
17	Fred C. Donovan, Sr., - Fees/Expenses	83,530		
18	W. D. Hull, Jr., - Fees/Expenses	60,042		
19	Doug L. McCrary - Fees/Expenses	3,515		
20	W. A. Pullum - Fees/Expenses	51,879		
21	Winston Scott - Fees/Expenses	38,654		
22	Joseph K. Tannehill - Fees/Expenses	19,060		
23				
24	Director's Pension Plan Expenses	-11,839		
25	Director's Miscellaneous Meeting Expenses	67,627		
26				
27	Administrative & General Expenses for Joint Owner:			
28	Respondent's 50% Ownership of Plant Daniel			
29	(Escatawpa, MS)	4,037,074		
30	Respondent's 50% Ownership of Plant Scherer			
31	(Julietta, GA)	1,519,347		
32				
33	Other Miscellaneous General Expenses:			
34	Arbitration & Labor Relations-Arbitration	76,529		
35	Sales Tax Audit - Adjustments	14,292		
36	GP Leadership Forum	38,838		
37	All Other Miscellaneous Expenses	439		
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	6,735,952		

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant	37,226,263	274,185	758,100		38,258,548
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	6,653,959	19,860			6,673,819
7	Transmission Plant	7,437,337	143			7,437,480
8	Distribution Plant	30,602,555	1,005			30,603,560
9	Regional Transmission and Market Operation					
10	General Plant	2,159,067	4,052	1,972,090		4,135,209
11	Common Plant-Electric					
12	TOTAL	84,079,181	299,245	2,730,190		87,108,616

B. Basis for Amortization Charges

1	Five and seven year life amortization of Production Plant	\$758,100
2	Five and seven year life amortization of General Plant Account	1,972,090
	Total	\$2,730,190

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production:						
13	Daniel	234,776	39.00	-8.00	3.10	Forecast	19.60
14	Crist	538,527	34.00	-10.00	3.20	Forecast	22.00
15	Scholz	29,899	27.00	-3.00	4.20	Forecast	5.40
16	Smith	146,603	35.00	-5.00	2.50	Forecast	23.00
17	Scherer	182,678	46.00	-5.00	1.90	Forecast	31.00
18	Easmt. - Crist					N/A	
19	Easmt. - Daniel	77	59.00		1.10	Forecast	31.00
20	Rail Tracks - Daniel	2,742	57.00		1.00	Forecast	31.00
21	SUBTOTAL	1,135,302					
22							
23	Smith						
24	Other Production:						
25	341	793	41.00		0.40	Forecast	11.50
26	342	390	41.00		0.40	Forecast	11.50
27	343	83	41.00		0.40	Forecast	11.50
28	344	3,251	41.00		0.40	Forecast	11.50
29	345	126	41.00		0.40	Forecast	11.50
30	346	4	41.00		0.40	Forecast	11.50
31	SUBTOTAL	4,647					
32							
33	Pace						
34	Other Production:						
35	343	6,791	20.00		5.00	Forecast	12.50
36	344	3,107	20.00		5.00	Forecast	12.50
37	345	584	20.00		5.00	Forecast	12.50
38	346		20.00		5.00	Forecast	12.50
39	SUBTOTAL	10,482					
40							
41	Smith #3						
42	Combined Cycle:						
43	341	10,834	34.00		3.10	Forecast	31.00
44	342	2,914	34.00		3.10	Forecast	31.00
45	343	94,713	34.00		3.10	Forecast	31.00
46	344	67,100	34.00		3.10	Forecast	31.00
47	345	10,683	34.00		3.10	Forecast	31.00
48	346	706	34.00		3.10	Forecast	31.00
49	SUBTOTAL	186,950					
50							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Transmission Plant:						
13	352	6,975	45.00	-5.00	2.30	R3	30.00
14	353	86,738	45.00	-5.00	2.20	S0	35.00
15	354	36,416	50.00	-25.00	2.30	R5	29.00
16	355	63,047	35.00	-40.00	4.10	S0	27.00
17	356	56,370	50.00	-35.00	2.60	R2	38.00
18	358	14,095	45.00		2.20	R3	29.00
19	359	64	50.00		2.20	SQ	25.00
20	Easements	10,677	60.00		1.70	SQ	33.00
21	SUBTOTAL	274,382					
22							
23	Distribution Plant:						
24	361	14,415	45.00	-5.00	2.30	R3	30.00
25	362	144,548	43.00	-5.00	2.40	R1.5	31.00
26	364	108,232	32.00	-75.00	5.40	R1	24.00
27	365	112,786	37.00	-10.00	2.80	R1	27.00
28	366	1,218	60.00		1.40	R3	30.00
29	367	95,887	30.00		3.30	S3	21.00
30	368	188,354	30.00	-25.00	4.20	S0	21.00
31	369.1	45,873	34.00	-35.00	3.70	R1	23.00
32	369.2	37,151	40.00	-5.00	2.40	R1	33.00
33	369.3	2,463	27.00		2.60	R3	6.10
34	370	46,633	33.00		2.80	R1	25.00
35	373	52,591	18.00	-5.00	5.10	L1	12.50
36	SUBTOTAL	850,151					
37							
38	General Plant:						
39	390	59,780	45.00	-5.00	2.30	S1.5	28.00
40	392.1					N/A	
41	392.2	5,347	9.50	13.00	8.30	S3	4.60
42	392.3	19,442	11.00	17.00	7.20	L4	5.90
43	392.4	1,074	17.00	15.00	4.60	S1	9.20
44	396	594	15.00	20.00	4.90	R5	7.60
45	397	17,325	15.00		4.70	L2	8.70
46	SUBTOTAL	103,562					
47							
48							
49	TOTAL	2,565,476					
50	See footnote						

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FOOTNOTE DATA			

Schedule Page: 336.1 Line No.: 50 Column: a

Instruction 4 Expenses not accrued in rates

<u>ACCOUNT</u>	<u>ACCOUNT DESCRIPTION</u>	<u>EXPENSES</u>
316	Amortization - 5 & 7 Year Property	\$ 758,100
310-316	Amortization - Daniel Cooling Lake	0
391,393-398	Amortization - 5 & 7 Year Property	1,972,090
392	Amortization - 5 Year Marine Equipment*	9,455
	Total	<u>\$2,739,645</u>
		=====

*Note: Account 392 - 5 year property amortization expense is not booked to FERC 404.
The account is booked in FERC 779.

317	Asset Retirement Obligation-Steam Production	\$274,185
347	Asset Retirement Obligation-Other Production	19,860
359.1	Asset Retirement Obligation-Transmission	143
374	Asset Retirement Obligation-Distribution	1,005
399.1	Asset Retirement Obligation-General	4,052
	Total	<u>\$299,245</u>
		=====

- (1) Page 337 & 337.1 Column (b) balances based on average 2007 beginning and ending year depreciable balances.
(2) Page 337 & 337.1 Columns (c) through (e) based on FL PSC approved depreciation rates.

<u>ACCOUNT</u>	<u>ACCOUNT DESCRIPTION</u>	<u>EXPENSES</u>
310-316	Dismantlement - Steam Production	\$4,349,208
341-346	Dismantlement - Other Production	237,583
		<u>\$4,586,791*</u>
		=====

*Note: This amount is included in Section A, Column (b), Line 2 and 6.

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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FLORIDA PUBLIC SERVICE COMMISSION				
2					
3	Docket No. 060001 - Fuel & Purchased Power		32,502	32,502	
4					
5	Docket No. 070001 - Fuel & Purchased Power		86,681	86,681	
6					
7	Docket No. 060007-Environmental Cost Recovery		183,707	183,707	
8					
9	Docket No. 070299-FPSC Hardening Docket		68,046	68,046	
10					
11	SCS Work Orders-46AF11, 46AF12, 46CO, 46CB,				
12	46DB, 46DN, 46VN, 4608, 4772XB		30,622	30,622	
13					
14	Docketed Items (22 Items, each less than				
15	\$25,000)		168,973	168,973	
16					
17	Undocketed Items (various items, each less				
18	than \$25,000)		372,624	372,624	
19					
20	FEDERAL ENERGY REGULATORY COMMISSION				
21					
22	FERC Statements of Annual Charges				
23	18 CFR, Part 382	255,766		255,766	
24					
25	Undocketed Items (various Items, each less tha				
26	\$25,000)		9,247	9,247	
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	255,766	952,402	1,208,168	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Electric	928	32,502					3
							4
Electric	928	86,681					5
							6
Electric	928	68,046					7
							8
Electric	928	68,046					9
							10
							11
Electric	928	30,622					12
							13
							14
Electric	928	168,973					15
							16
							17
Electric	928	372,624					18
							19
							20
							21
							22
Electric	928	255,766					23
							24
							25
Electric	928	9,247					26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
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							41
							42
							43
							44
							45
		1,092,507					46

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|---|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p>a. hydroelectric</p> <p>i. Recreation fish and wildlife</p> <p>ii Other hydroelectric</p> <p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) Transmission</p> | <p>a. Overhead</p> <p>b. Underground</p> <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|--|---|

Line No.	Classification (a)	Description (b)
1	A. Electric Research Development and	(1) Generation
2	Demonstration Activities - Internally	b. Fossil Fuel Steam
3		Combustion & Fuel Effects (4358)
4		Plant Daniel Related Expenses
5		Plant Scherer Related Expenses
6		(2) Transmission
7		Power Delivery Research-Overhead Transmission (4270)
8		Power Delivery Research-Grid Operation (4271)
9		Power Delivery Research-Transmission/Substation (4272)
10		(3) Distribution
11		Power Delivery Research-Distribution (4273)
12		(5) Environment
13		Air Quality Studies (4356)
14		Flue Gas Treatment (4365)
15		Advanced Energy Systems (4455)
16		Thermal & Fluid Sciences (4456)
17		(6) Other
18		End-Use Research Project (4268)
19		End-Use Research Project (4268)
20		Research Administration (4362)
21		Advanced End-Use Technology (4387)
22		R&EA Technical & Economic Assessments (4457)
23		
24	B. Electric Research Development and	(1) Electric Power Research Institute Research Commitment
25	Demonstration Activities - Externally	
26		
27		
28		
29		(4) Research Support to Others
30		UF-PURC
31		UF-PURC, Storm Hardening
32		UF-PURC, Storm Hardening
33		Department of Energy Projects
34		
35	TOTAL	
36		
37		

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
47,220		506	47,220		3
-72,051		506	-72,051		4
34,365		506	34,365		5
					6
50,272		566	50,272		7
11,092		566	11,092		8
44,106		566	44,106		9
					10
42,076		588	42,076		11
					12
15,752		506	15,752		13
180,404		506	180,404		14
238,849		506	238,849		15
72,059		506	72,059		16
					17
88		426	88		18
115,827		908	115,827		19
36,038		930	36,038		20
176,586		908	176,586		21
1,723		930	1,723		22
					23
	469,439	506	469,439		24
	55,376	549	55,376		25
	136,102	566	136,102		26
	55,107	588	55,107		27
	57,916	910	57,916		28
					29
	30,975	930	30,975		30
	1,304	593	1,304		31
	1,304	570	1,304		32
	-10,724	506	-10,724		33
					34
994,406	796,799		1,791,205		35
					36

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	14,152,269		
4	Transmission	1,431,598		
5	Regional Market			
6	Distribution	6,760,734		
7	Customer Accounts	7,717,942		
8	Customer Service and Informational	6,529,988		
9	Sales	374,384		
10	Administrative and General	9,441,254		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	46,408,169		
12	Maintenance			
13	Production	9,704,674		
14	Transmission	816,268		
15	Regional Market			
16	Distribution	5,796,438		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	16,317,380		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	23,856,943		
21	Transmission (Enter Total of lines 4 and 14)	2,247,866		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	12,557,172		
24	Customer Accounts (Transcribe from line 7)	7,717,942		
25	Customer Service and Informational (Transcribe from line 8)	6,529,988		
26	Sales (Transcribe from line 9)	374,384		
27	Administrative and General (Enter Total of lines 10 and 17)	9,441,254		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	62,725,549	2,816,204	65,541,753
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	62,725,549	2,816,204	65,541,753
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	16,054,354	720,796	16,775,150
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	16,054,354	720,796	16,775,150
72	Plant Removal (By Utility Departments)			
73	Electric Plant	326,761	14,671	341,432
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	326,761	14,671	341,432
77	Other Accounts (Specify, provide details in footnote):			
78	Accrued Payroll	14,636,342		14,636,342
79	Non-Utility Operating Expenses	39,617		39,617
80	Other General Accounts	1,568,634	729,337	2,297,971
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	16,244,593	729,337	16,973,930
96	TOTAL SALARIES AND WAGES	95,351,257	4,281,008	99,632,265

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				67,104	MW-Months	5,408,572
2	Reactive Supply and Voltage				51,470	MW-Months	5,581,203
3	Regulation and Frequency Response				14,412	MW-Months	757,315
4	Energy Imbalance	2,849	MWhs	110,629	1,304	MWhs	84,181
5	Operating Reserve - Spinning				15,197	MW-Months	1,276,539
6	Operating Reserve - Supplement				15,197	MW-Months	1,276,539
7	Other						
8	Total (Lines 1 thru 7)	2,849		110,629	164,684		14,384,349

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FOOTNOTE DATA			

Schedule Page: 398 Line No.: 8 Column: b

The Southern Companies (Alabama Power Company, Georgia Power Company, Gulf Power Company, and Mississippi Power Company) collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Companies.

Schedule Page: 398 Line No.: 8 Column: d

The Southern Companies (Alabama Power Company, Georgia Power Company, Gulf Power Company, and Mississippi Power Company) collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Companies.

Schedule Page: 398 Line No.: 8 Column: e

The Southern Companies (Alabama Power Company, Georgia Power Company, Gulf Power Company, and Mississippi Power Company) collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Companies.

Schedule Page: 398 Line No.: 8 Column: g

The Southern Companies (Alabama Power Company, Georgia Power Company, Gulf Power Company, and Mississippi Power Company) collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. The ancillary services sales and purchase amounts associated with transmission service provided under the Tariff are the total values for the Southern Companies.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	33,251	29	700	327	2,082	1,525	2,417	98	26,802
2	February	33,606	16	700	325	2,086	1,525	2,417	810	26,443
3	March	29,185	5	700	325	1,858	1,525	2,417	55	23,005
4	Total for Quarter 1	96,042			977	6,026	4,575	7,251	963	76,250
5	April	29,409	30	1700	201	1,557	1,525	2,417		23,709
6	May	32,330	31	1600	232	1,783	1,525	2,417	108	26,265
7	June	36,003	28	1600	232	2,003	1,525	2,417	288	29,838
8	Total for Quarter 2	97,742			665	5,343	4,575	7,251	396	79,812
9	July	35,607	31	1600	279	2,097	1,225	2,417	348	29,241
10	August	40,161	22	1600	327	2,375	1,225	2,417	446	33,371
11	September	35,634	10	1600	327	2,026	1,225	2,411	49	29,596
12	Total for Quarter 3	111,402			933	6,498	3,675	7,245	843	92,208
13	October	31,787	8	1600	245	1,821	1,225	2,411		26,085
14	November	27,406	28	700	177	1,526	1,225	2,411	11	22,056
15	December	30,646	17	800	216	1,794	1,225	2,411	63	24,937
16	Total for Quarter 4	89,839			638	5,141	3,675	7,233	74	73,078
17	Total Year to Date/Year	395,025			3,213	23,008	16,500	28,980	2,276	321,348

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

The Southern Companies (Alabama Power Company, Georgia Power Company, Gulf Power Company, and Mississippi Power Company) collectively are the Transmission Provider under the Open Access Transmission Tariff and operate their transmission facilities as a single integrated system. Values shown correspond to the total transmission system peak loads on Southern Companies' transmission system.

Schedule Page: 400 Line No.: 1 Column: c

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 1 Column: d

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 2 Column: b

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 2 Column: c

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 2 Column: d

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 3 Column: b

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 3 Column: c

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 3 Column: d

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 4 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's average load changes during March as compared to previous year.

Schedule Page: 400 Line No.: 4 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's average load changes during March as compared to previous year.

Schedule Page: 400 Line No.: 5 Column: b

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 5 Column: c

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 5 Column: d

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 6 Column: b

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 6 Column: c

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 6 Column: d

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 7 Column: b

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 7 Column: c

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 7 Column: d

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 8 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's average load changes during June as compared to previous year.

Schedule Page: 400 Line No.: 8 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's average load changes during June as compared to previous year.

Schedule Page: 400 Line No.: 9 Column: b

See footnote for Page 400 Line No. 1 Column b.

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 9 Column: c

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 9 Column: d

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 10 Column: b

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 10 Column: c

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 10 Column: d

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 11 Column: b

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 11 Column: c

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 11 Column: d

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 12 Column: e

Values shown are estimated load values. The estimated loads are based on the customer's average load changes during September as compared to previous year.

Schedule Page: 400 Line No.: 12 Column: f

Values shown are estimated load values. The estimated loads are based on the customer's average load changes during September as compared to previous year.

Schedule Page: 400 Line No.: 13 Column: b

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 13 Column: c

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 13 Column: d

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 14 Column: b

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 14 Column: c

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 14 Column: d

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 15 Column: b

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 15 Column: c

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 15 Column: d

See footnote for Page 400 Line No. 1 Column b.

Schedule Page: 400 Line No.: 16 Column: e

Values shown are based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Schedule Page: 400 Line No.: 16 Column: f

Values shown are based on telemetered load values using preliminary peak day and hour. The peak day and hour could change when actual loads are available.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	11,520,888
3	Steam	14,291,765	23	Requirements Sales for Resale (See instruction 4, page 311.)	405,677
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,705,788
5	Hydro-Conventional		25	Energy Furnished Without Charge	11,694
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	21,957
7	Other	2,365,502	27	Total Energy Losses	711,220
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	17,377,224
9	Net Generation (Enter Total of lines 3 through 8)	16,657,267			
10	Purchases	704,622			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	722,017			
17	Delivered	706,682			
18	Net Transmission for Other (Line 16 minus line 17)	15,335			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	17,377,224			

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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,504,351	542,787	2,191	29	8:00 AM
30	February	1,443,224	537,301	2,224	16	8:00 AM
31	March	1,424,366	552,247	1,806	5	7:00 AM
32	April	1,180,161	313,858	1,792	3	5:00 PM
33	May	1,407,980	343,050	2,009	11	4:00 PM
34	June	1,555,405	317,035	2,443	29	4:00 PM
35	July	1,588,419	232,385	2,537	10	4:00 PM
36	August	1,672,116	257,957	2,634	22	4:00 PM
37	September	1,429,330	242,488	2,350	4	5:00 PM
38	October	1,384,551	347,992	2,188	9	4:00 PM
39	November	1,321,213	470,957	1,652	1	5:00 PM
40	December	1,466,108	547,731	1,827	17	8:00 AM
41	TOTAL	17,377,224	4,705,788			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Crist</i> (b)			Plant Name: <i>Smith</i> (c)		
		Steam			Steam		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1945			1965		
4	Year Last Unit was Installed	1973			1967		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1135.25			340.00		
6	Net Peak Demand on Plant - MW (60 minutes)	934			360		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	197			113		
12	Net Generation, Exclusive of Plant Use - KWh	6358533000			2380529000		
13	Cost of Plant: Land and Land Rights	6002842			1403764		
14	Structures and Improvements	65130629			31301977		
15	Equipment Costs	490738188			122612190		
16	Asset Retirement Costs	1315519			515988		
17	Total Cost	563187178			155833919		
18	Cost per KW of Installed Capacity (line 17/5) Including	496.0909			458.3351		
19	Production Expenses: Oper, Supv, & Engr	406489			270343		
20	Fuel	175826988			63982657		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	5027789			1077066		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	2389082			690146		
26	Misc Steam (or Nuclear) Power Expenses	3824493			2317125		
27	Rents	0			0		
28	Allowances	5582213			2056280		
29	Maintenance Supervision and Engineering	2399200			1301858		
30	Maintenance of Structures	1705828			747942		
31	Maintenance of Boiler (or reactor) Plant	8046104			3966150		
32	Maintenance of Electric Plant	1884214			4744168		
33	Maintenance of Misc Steam (or Nuclear) Plant	1398312			582530		
34	Total Production Expenses	208490712			81736265		
35	Expenses per Net KWh	0.0328			0.0343		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil	Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Bbl	Tons	Bbl	
38	Quantity (Units) of Fuel Burned	2937102	144991	68268	1041238	164192	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11594	1042	138110	11766	125464	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	63.452	7.397	83.103	64.972	106.248	0.000
41	Average Cost of Fuel per Unit Burned	58.835	7.397	79.078	60.707	86.774	0.000
42	Average Cost of Fuel Burned per Million BTU	2.537	7.097	0.000	2.580	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	2.722	10.526	0.000	2.655	0.000	0.000
44	Average BTU per KWh Net Generation	10736.000	0.000	0.000	10301.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Scholz</i> (d)			Plant Name: <i>Daniel</i> (e)			Plant Name: <i>Scherer</i> (f)			Line No.
Steam			Steam			Steam			1
Conventional			Conventional			Conventional			2
1953			1977			1981			3
1953			1981			1989			4
98.00			548.25			222.75			5
99			542			230			6
0			0			0			7
0			0			0			8
0			0			0			9
0			0			0			10
28			198			454			11
411328000			3501392000			1639983000			12
44579			3666354			818107			13
6228814			45708430			30767887			14
23954072			198288543			152113590			15
358442			2020606			124183			16
30585907			249683933			183823767			17
312.1011			455.4199			825.2470			18
92455			1185904			230290			19
14766536			110314214			33878041			20
0			0			0			21
537995			477992			240901			22
0			0			0			23
0			0			0			24
570934			635204			173034			25
772478			2727167			656220			26
0			2167460			0			27
680517			0			0			28
171242			846772			385644			29
207531			930697			222063			30
1328063			4661384			1173770			31
179629			1330712			154324			32
248503			297579			134197			33
19555883			125575085			37248484			34
0.0475			0.0359			0.0227			35
Coal	Oil		Coal	Oil		Coal	Oil		36
Tons	Bbl		Tons	Bbl		MMBTU	Bbl		37
213188	17136	0	1608177	161781	0	16661466	35866	0	38
11917	139026	0	11001	138530	0	11963	1441107	0	39
77.801	107.147	0.000	76.289	90.637	0.000	2.048	102.018	0.000	40
68.814	86.012	0.000	67.436	82.740	0.000	2.020	86.892	0.000	41
2.887	0.000	0.000	3.065	0.000	0.000	2.011	0.000	0.000	42
3.567	0.000	0.000	3.097	0.000	0.000	2.052	0.000	0.000	43
12359.000	0.000	0.000	10112.000	0.000	0.000	10206.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Smith Unit 3</i> (b)	Plant Name: <i>Smith CT</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Combustion Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	2002	1971
4	Year Last Unit was Installed	2002	1971
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	619.65	41.85
6	Net Peak Demand on Plant - MW (60 minutes)	605	35
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	2315126000	539000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	11021243	793228
15	Equipment Costs	177178167	4148156
16	Asset Retirement Costs	0	0
17	Total Cost	188199410	4941384
18	Cost per KW of Installed Capacity (line 17/5) Including	303.7189	118.0737
19	Production Expenses: Oper, Supv, & Engr	256640	10330
20	Fuel	159603628	150578
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	1025255	14893
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	63270	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	62954	9983
30	Maintenance of Structures	151239	3316
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	1837859	529872
33	Maintenance of Misc Steam (or Nuclear) Plant	36130	860
34	Total Production Expenses	163036975	719832
35	Expenses per Net KWh	0.0704	1.3355
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	Bbl
38	Quantity (Units) of Fuel Burned	16734743 0 0	87253 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1031 0 0	139139 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	8.376 0.000 0.000	77.509 0.000 0.000
41	Average Cost of Fuel per Unit Burned	8.981 0.000 0.000	72.482 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	8.710 0.000 0.000	12.403 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	6.492 0.000 0.000	27.937 0.000 0.000
44	Average BTU per KWh Net Generation	7454.000 0.000 0.000	22524.000 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Pea Ridge</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Combustion Turbine			1
Conventional			2
1998			3
1998			4
14.25	0.00	0.00	5
14	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
49837000	0	0	12
0	0	0	13
0	0	0	14
10481919	0	0	15
397194	0	0	16
10879113	0	0	17
763.4465	0.0000	0.0000	18
0	0	0	19
1971461	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
5316	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
450000	0	0	32
0	0	0	33
2426777	0	0	34
0.0487	0.0000	0.0000	35
Gas			36
MCF			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
3.956	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 1 Column: e

Gulf Power Company and Mississippi Power Company jointly owns Plant Daniel.

Schedule Page: 402 Line No.: 1 Column: f

Gulf Power Company and Georgia Power Company jointly owns Plant Scherer Unit 3.

Schedule Page: 402 Line No.: 7 Column: b

Multi-unit plant availability statistics not maintained on a total plant basis.

Schedule Page: 402 Line No.: 7 Column: c

Multi-unit plant availability statistics not maintained on a total plant basis.

Schedule Page: 402 Line No.: 7 Column: d

Multi-unit plant availability statistics not maintained on a total plant basis.

Schedule Page: 402 Line No.: 7 Column: e

Multi-unit plant availability statistics not maintained on a total plant basis.

Schedule Page: 402 Line No.: 7 Column: f

Multi-unit plant availability statistics not maintained on a total plant basis.

Schedule Page: 402.1 Line No.: 22 Column: c

Smith Unit A is a oil-fired combustion turbine plant. The data reported on this line is not steam related.

Schedule Page: 402 Line No.: 42 Column: b3

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 42 Column: c2

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 42 Column: d2

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 42 Column: e2

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 42 Column: f2

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 43 Column: b3

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 43 Column: c2

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 43 Column: d2

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 43 Column: e2

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 43 Column: f2

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 44 Column: b3

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 44 Column: c2

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 44 Column: d2

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined

FERC FORM NO. 1 (ED. 12-87)

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FOOTNOTE DATA			

with coal.

Schedule Page: 402 Line No.: 44 Column: e2

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

Schedule Page: 402 Line No.: 44 Column: f2

Oil was used for starting and flame stabilizing purposes. Cost statistics is combined with coal.

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Shoal River	Pinkard	230.00	230.00	Steel H-Frame	37.54		1
2	Crist	Barry	230.00	230.00	Aluminum	31.55		1
3	Smith	Thomasville	230.00	230.00	Aluminum	67.01		1
4	Smith	Shoal River	230.00	230.00	Aluminum	72.79		1
5	Crist	Shoal River	230.00	230.00	Aluminum	44.44		1
6	Crist	Bellview	230.00	230.00	Steel H-Frame	8.90		1
7	Shoal River	Wright	230.00	230.00	Aluminum	24.00		1
8	Crist	Wright	230.00	230.00	Steel H-Frame	50.03		1
9	Smith	Callaway	230.00	230.00	Steel H-Frame	17.32		1
10	Bellview	Silverhill	230.00	230.00	Steel H-Frame	11.15		1
11	Callaway	Port Saint Joe	230.00	230.00	Steel H-Frame	2.39		1
12	Smith	Laguna Beach	230.00	230.00	Steel H-Frame	14.19		1
13	Crist	Brentwood	230.00	230.00	Steel Tower	7.64		1
14	Brentwood	Silverhill	230.00	230.00	Steel H-Frame	12.00	1.24	1
15	Alligator Swamp	Santa Rosa Energy	230.00	230.00	Concrete	7.42		1
16	Smith Unit #3 C.C.	Smith Unit #3 C.C.	230.00	230.00	Concrete H-Fra	0.10		1
17	Farley	Sinai Cemetery	230.00	230.00	Concrete H-Fra	28.31		1
18	Shaky Joe Swamp	Hinsons Crossroads	230.00	230.00	S Pole Steel	5.80		1
19								
20	115KV					1,015.45	21.15	
21								
22	46KV					113.31	0.46	
23								
24	General Overhead Expenses							
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,571.34	22.85	18

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
ACSR	245,868	3,694,140	3,940,008	56,814	29,138	534,233	620,185	1
1351.5 ACSR	634,739	1,574,361	2,209,100					2
1033.5 ACSR	306,095	2,531,708	2,837,803					3
1033.5 ACSR	390,086	2,790,270	3,180,356					4
1351.5 ACSR	193,710	2,825,552	3,019,262					5
1351.5 ACSR	386,144	966,589	1,352,733					6
1351.5 ACSR	56,134	1,242,951	1,299,085					7
1351.5 ACSR	410,464	5,074,437	5,484,901					8
1351.5 ACSR	394,077	1,563,767	1,957,844					9
1351.5 ACSR	432,138	1,257,448	1,689,586					10
795 ACSR	115,793	338,284	454,077					11
795 ACSR	177,688	2,561,779	2,739,467					12
1033.5 ACSR	11,646	249,310	260,956					13
1351.5 ACSS	69,323	3,965,696	4,035,019					14
1351.5 ACSR								15
		204,522	204,522					16
1351.5 ACSS		5,945,951	5,945,951					17
1033.5 ACSR	242,710	3,520,558	3,763,268					18
								19
	7,234,658	125,010,923	132,245,581	240,859	1,092,192	12,688	1,345,739	20
								21
	540,789	10,006,978	10,547,767	26,064	13,034		39,098	22
								23
				119,272		15	119,287	24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	11,842,062	175,325,224	187,167,286	443,009	1,134,364	546,936	2,124,309	36

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: i

There are two different wire sizes on the same line. The wire sizes are 795.5 ACSR and 1351.5 ACSR.

Schedule Page: 422 Line No.: 35 Column: f

Footnote Linked. See note on 422, Row: 1, col/item:

Schedule Page: 422 Line No.: 35 Column: j

Column j excludes Right-of-Way Clearing Costs.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Laguna Beach	Miramar	3.38	Concret S Pole	10.00	2	2
2	Santa Rosa	Miramar #2	10.41	Concret S Pole	10.00	1	1
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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40							
41							
42							
43							
44	TOTAL		13.79		20.00	3	3

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
1033.5	ACSR	VERTICAL 8'	115	190,123	2,991,427	2,361,598		5,543,148	1
1033.5	ACSR	VERTICAL 8'	115	2,515	2,553,297	1,298,456		3,854,268	2
									3
									4
									5
									6
									7
									8
									9
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									41
									42
									43
				192,638	5,544,724	3,660,054		9,397,416	44

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: 1
Column L Includes \$64,960.36 in Rights-of-Way clearing costs.

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Airport, Crestview	Dist. - Unattended	46.00	12.00	
2	Altha, Altha	Dist. - Unattended	115.00	12.00	
3	Avalon	Dist. - Unattended	115.00	12.00	
4	Bay County, Panama City	Dist. - Unattended	115.00	12.00	
5	Bayou Chico, Pensacola	Dist. - Unattended	115.00	12.00	
6	Bayou Marcus, Pensacola	Dist. - Unattended	115.00	12.00	
7	Beach Haven, Pensacola	Dist. - Unattended	115.00	12.00	
8	Beaver Creek	Dist. - Unattended	115.00	12.00	
9	Bellview, Pensacola	Dist. - Unattended	230.00	115.00	12.00
10	Beulah, Beulah	Dist. - Unattended	230.00	12.00	
11	Blackwater, Milton	Dist. - Unattended	115.00	12.00	
12	Blountstown, Blountstown	Dist. - Unattended	115.00	12.00	
13	Bonifay, Bonifay	Dist. - Unattended	115.00	12.00	
14	Brentwood, Pensacola	Trans. - Unattended	230.00	115.00	12.00
15	Brentwood, Pensacola	Dist. - Unattended	115.00	12.00	
16	Brynville, Brynville	Trans. - Unattended	115.00	46.00	
17	Callaway, Panama City	Trans. - Unattended	230.00	115.00	12.00
18	Cantonment, Pensacola	Dist. - Unattended	115.00	12.00	
19	Caverns Road, Marianna	Dist. - Unattended	115.00	12.00	
20	Chipley, Chipley	Dist. - Unattended	115.00	12.00	
21	Chipola, Marianna	Dist. - Unattended	115.00	12.00	
22	Cordova, Pensacola	Dist. - Unattended	115.00	12.00	
23	Crist Steam Plant, Pensacola	Trans. - Unattended	115.00	12.00	
24		Generating Plant	115.00	25.00	
25			230.00	25.00	
26			115.00	4.00	
27			12.00	2.00	
28			25.00	4.00	
29			230.00	115.00	12.00
30	Crooked Creek, Pace	Dist. - Unattended	115.00	12.00	
31	Crystal Beach, Crystal Beach	Dist. - Unattended	115.00	12.00	
32	Daniel Steam Plant, Jackson, Cnty Ms	Transmission at	230.00	17.00	
33	(Co-owned with MPC 50%)	Generating Plant	230.00	4.00	
34			18.00	4.00	
35	Destin, Destin	Dist. - Unattended	115.00	12.00	
36	Devilliers, Pensacola	Dist. - Unattended	115.00	12.00	
37	East Bay, Pensacola	Dist. - Unattended	115.00	12.00	
38	East Crestview	Dist. - Unattended	115.00	12.00	
39	Eastgate, Pensacola	Dist. - Unattended	115.00	12.00	
40	Ellyson, Pensacola	Dist. - Unattended	115.00	12.00	

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (l)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	3	1				1
21	1	1				2
28	1					3
34	4					4
81	3					5
84	3					6
96	3					7
28	1					8
392	1					9
28	1	1				10
28	1					11
28	1					12
28	1					13
392	1	1				14
65	3	2				15
45	1	1				16
224	1					17
56	2					18
28	1					19
28	1					20
40	1					21
28	1					22
314	5					23
459	1					24
620	1					25
60	3	1				26
31	6					27
76	4					28
400	1					29
40	1					30
33	1					31
595	1					32
40	1					33
4	2					34
84	3					35
40	2					36
84	3					37
30	1					38
83	3					39
56	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fairfield, Pensacola	Dist. - Unattended	115.00	12.00	
2	Fort Walton, Fort Walton	Dist. - Unattended	115.00	12.00	
3	Glendale Road, Defuniak	Dist. - Unattended	115.00	12.00	
4	Glendale Road, Defuniak	Trans. - Unattended	115.00	46.00	
5	Goulding, Pensacola	Dist. - Unattended	115.00	12.00	
6	Graceville, Graceville	Dist. - Unattended	115.00	12.00	
7	Grand Ridge, Grand Ridge	Dist. - Unattended	115.00	12.00	
8	Greenwood, Panama City	Dist. - Unattended	115.00	12.00	
9	Gulf Breeze, Gulf Breeze	Dist. - Unattended	115.00	12.00	
10	Hathaway, Panama City	Dist. - Unattended	115.00	12.00	
11	Highland City, Panama City	Dist. - Unattended	115.00	12.00	
12	Hinsons Crossroads	Dist. - Unattended	230.00	12.00	
13	Holley, Holley	Trans. - Unattended	115.00	46.00	
14	Holmes Creek, Graceville	Trans. - Unattended	115.00	46.00	
15	Honeysuckle, Pensacola	Dist. - Unattended	115.00	12.00	
16	Hurburt, Mary Esther	Dist. - Unattended	115.00	12.00	
17	Innerarity, Pensacola	Dist. - Unattended	115.00	12.00	
18	International Paper Co., Panama City	Dist. - Unattended	46.00	12.00	
19	Jay Road, Milton	Dist. - Unattended	115.00	12.00	
20	Laguna Beach, Panama City	Trans. - Unattended	230.00	115.00	12.00
21	Live Oak, Gulf Breeze	Dist. - Unattended	115.00	12.00	
22	Long Beach, Panama City	Dist. - Unattended	115.00	12.00	
23	Lullwater, Panama City	Dist. - Unattended	115.00	12.00	
24	Marianna, Marianna	Dist. - Unattended	115.00	12.00	
25	Miramar, Miramar	Dist. - Unattended	115.00	12.00	
26	Mobile Unit #1, Pensacola	Dist. - Unattended	115.00	12.00	
27	Mobile Unit #2, Panama City	Dist. - Unattended	115.00	12.00	
28	Mobile Unit #3, Panama City	Dist. - Unattended	46.00	12.00	
29	Molino, Molino	Dist. - Unattended	115.00	12.00	
30	Navarre, Pensacola	Dist. - Unattended	115.00	12.00	
31	Niceville, Niceville	Dist. - Unattended	115.00	12.00	
32	Northside, Panama City	Dist. - Unattended	115.00	12.00	
33	Oakfield, Panama City	Dist. - Unattended	115.00	12.00	
34	Ocean City, Fort Walton	Dist. - Unattended	115.00	12.00	
35	Pace, Pace	Dist. - Unattended	115.00	12.00	
36	Parker, Panama City	Dist. - Unattended	115.00	12.00	
37	Phillips Inlet, Panama City	Dist. - Unattended	115.00	12.00	
38	Pine Barren	Dist. - Unattended	115.00	12.00	
39	Pine Forest, Pensacola	Dist. - Unattended	115.00	12.00	
40	Powell Lake, Panama City	Dist. - Unattended	115.00	12.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
28	1					1
73	3					2
28	1					3
40	1	1				4
88	3					5
28	1					6
13	1					7
95	3					8
68	2					9
56	2					10
56	2	1				11
33	1	1				12
10	2	1				13
10	1	4				14
56	2					15
28	1					16
56	2					17
14	3	1				18
56	2					19
392	1					20
56	2					21
80	2					22
40	1					23
35	2					24
56	2					25
25	1					26
28	1					27
20	1					28
20	1					29
28	1					30
28	1					31
56	2					32
28	1					33
73	3					34
56	2					35
56	2					36
28	1					37
28	1					38
58	2					39
28	1					40

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2007/Q4</u>
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Redwood, Panama City	Dist. - Unattended	115.00	12.00	
2	Romana, Pensacola	Dist. - Unattended	115.00	12.00	
3	Sandestin, Sandestin	Dist. - Unattended	115.00	12.00	
4	Scenic Hills, Pensacola	Dist. - Unattended	115.00	12.00	
5	Scholz Steam Plant, Sneads	Trans. - Unattended	13.00	1.40	
6		Generating Plant	115.00	13.00	
7	Shalimar, Fort Walton	Dist. - Unattended	115.00	12.00	
8	Shipyard, Panama City	Dist. - Unattended	115.00	12.00	
9	Shoal River, South Crestview	Trans. - Unattended	230.00	118.00	12.00
10	Smith Steam Plant, Panama City	Trans. - Unattended	25.00	4.00	
11		Generating Plant	115.00	12.00	
12			230.00	25.00	
13			115.00	4.00	
14			230.00	115.00	12.00
15	South Crestview, Crestview	Trans. - Unattended	115.00	46.00	
16			115.00	12.00	
17	Sullivan Street, Fort Walton	Dist. - Unattended	115.00	12.00	
18	Sunny Hills, Panama City	Dist. - Unattended	115.00	25.00	
19	Turner, Fort Walton	Dist. - Unattended	115.00	12.00	
20	Valparaiso, Valparaiso	Dist. - Unattended	115.00	12.00	
21	Vernon, Vernon	Dist. - Unattended	115.00	25.00	
22	Wewa Road, Panama City	Trans. - Unattended	115.00	46.00	
23	Wright, Fort Walton	Trans. - Unattended	230.00	115.00	12.00
24					
25					
26	SEE FOOTNOTE FOR ADDITIONAL DATA				
27					
28					
29					
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37					
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40					

Name of Respondent Gulf Power Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
28	1					2
40	1	1				3
84	3					4
14	3					5
120	2					6
28	1					7
28	1					8
224	1					9
51	4					10
175	1					11
235	1					12
16	1					13
400	1	1				14
20	2					15
28	1					16
56	2					17
10	1					18
40	1					19
40	1	3				20
11	1					21
72	2					22
560	2					23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
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						38
						39
						40

Name of Respondent Gulf Power Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 426.2 Line No.: 26 Column: a

Gulf Power Company, as an operating company of the integrated Southern electric system, provides and receives transmission service to and from other entities. The energy from these transmission service transactions that is received and delivered is embedded in net receipts of energy reported on FERC pages 326-327.

Affiliation of Officers and Directors

Company: Gulf Power Company

For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Officers: P. Bernard Jacob		Director	Baptist Health Care Ventures Pensacola, Florida
		Director	Baptist Health Care Pensacola, Florida
		Director	Andrews Research & Education Institute Pensacola, Florida
Directors: C. LeDon Anchors	Attorney	Attorney/Senior Partner/President/Director	Anchors, Smith, & Grimsley Ft. Walton Beach, Florida
		Director	Beach Community Bank Ft. Walton Beach, Florida
William C. Cramer, Jr.	Automobile Dealer	President/ Owner	Tommy Thomas Chevrolet, Inc. Panama City, Florida
		President/ Owner	Bill Cramer Motors, Inc Donalsonville, Georgia
		President/ Owner	Outlet Rental Car Sales of Dothan, Inc. Dothan, Alabama
		President/ Owner	Cramer Properties, Inc Panama City, Florida
		President/ Owner	Cramer Properties of Alabama, Inc. Dothan, Alabama
		President/ Owner	Cramer Investments, Inc. Panama City, Florida
		President/ Partner	Cramer Investments, LLC Panama City, Florida
President/ Partner	Cramer Brothers Investments, LLC Dothan, Alabama		

Affiliation of Officers and Directors

Company: Gulf Power Company
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Cramer (continued)		Director	Ceres Technologies, Inc. Panama City, Florida
		Partner	The Cramer Family Limited Partnership Panama City, Florida
		President & Partner	Outlet Enterprises, LLC Enterprise, Alabama
Fred C. Donovan, Sr.	Chairman/CEO	Chairman/CEO	Baskerville-Donovan, Inc. Pensacola, Florida
		Chairman	Baptist-Health Care, Inc. Pensacola, Florida
		Partner	Mainstreet Partnership Pensacola, Florida
William A. Pullum	Realtor/Developer	President/Director	Bill Pullum Realty, Inc. Navarre, Florida
		President/ Director	Belleville Properties, Inc. Navarre, Florida
		Trustee	Betty J. Pullum Irrevocable Insurance Trust Navarre, Florida
		President/ Director	Bill & Martha Pullum Family Foundation, Inc. Navarre, Florida
		President/ Director	BPP, Inc. Navarre, Florida
	Sole Member	BPP, LLC Navarre, Florida	

Affiliation of Officers and Directors

Company: Gulf Power Company
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Pullum (continued)		President/ Director	Bridgewater Properties, Inc. Pensacola, Florida
		Partner	Centurion Properties Pensacola, Florida
		President/ Director	Cowboy's Steakhouse, Inc. Navarre, Florida
		President/ Director	Crescent Shores Properties, Inc. Navarre, Florida
		Trustee	E. H. Pullum Trust Navarre, Florida
		Member	Emerald Coast Gents, LLC Mary Esther, Florida
		Partner	Gentry Farms Navarre, Florida
		President/ Director	Helicopters of Northwest Florida, Inc. Navarre, Florida
		Sole Member	Navarre Ventures, LLC Navarre, Florida
		President/ Director	Northwood Properties, Inc. Pensacola, Florida
	President/ Director	Our Town Properties, Inc. Navarre, Florida	
	Manager/Member	OTP, LLC Navarre, Florida	

Affiliation of Officers and Directors

Company: Gulf Power Company
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Pullum (continued)		President/ Director	Paco Properties, Inc. Navarre, Florida
		President/ Director	Persimmon Properties, Inc. Navarre, Florida
		Member	Pullman Commerce Park, LLC Navarre, Florida
		Trustee	Pullum Family Irrevocable Insurance Trust Navarre, Florida
		President/ Director	Pullum Properties, Inc. Navarre, Florida
		President/ Director	Rotary Properties, Inc. Navarre, Florida
		Director	Santa Rosa Properties, Inc. Selma, Alabama
		Sole Member	Snowsnake Aviation, LLC Navarre, Florida
		Director	The Animal Park, Inc. Gulf Breeze, Florida
		Partner	Turkey Creek Developers Pensacola, Florida
		Member	Vic's of Navarre, LLC Navarre, Florida
	Sole Member	Whiteoak Timber, LLC Navarre, Florida	

Affiliation of Officers and Directors

Company: Gulf Power Company
For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.			
Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Pullum (continued)		President/ Director	White Oak Properties, Inc. Navarre, Florida
Winston E. Scott		Vice President & Deputy General Manager	Jacobs Engineering Houston, Texas

Business Contracts with Officers, Directors and Affiliates

Company: Gulf Power Company

For the Year Ended December 31, 2007

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Fred C. Donovan, Sr.	Baskerville Donovan Engineers, Inc 449 West Main St. Pensacola, FL 32502	280,606.55	Engineering & Design Services

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Gulf Power Company

For the Year Ended December 31, 2007

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$1,207,318,080.72	\$0.00	\$1,207,318,080.72	\$1,207,318,080.72	\$0.00	\$1,207,318,080.72	\$0.00
2	Sales for Resale (447)	17,582,517.03	17,582,517.03	0.00	17,582,517.03	17,582,517.03	1,207,318,080.72	
3	Total Sales of Electricity	1,224,900,597.75	17,582,517.03	1,207,318,080.72	1,224,900,597.75	17,582,517.03	1,207,318,080.72	
4	Provision for Rate Refunds (449.1)	137,092.00		137,092.00	137,092.00		137,092.00	
5	Total Net Sales of Electricity	1,224,763,505.75	17,582,517.03	1,207,180,988.72	1,224,763,505.75	17,582,517.03	1,207,180,988.72	
6	Total Other Operating Revenues (450-456)	35,166,774.68		35,166,774.68	35,166,774.68	0.00	35,166,774.68	0.00
7	Other (Specify)							
8								
9								
10	Total Gross Operating Revenues	\$1,259,930,280.43	\$17,582,517.03	\$1,242,347,763.40	\$1,259,930,280.43	\$17,582,517.03	\$1,242,347,763.40	0.00

Notes:

Analysis of Diversification Activity
Changes in Corporate Structure

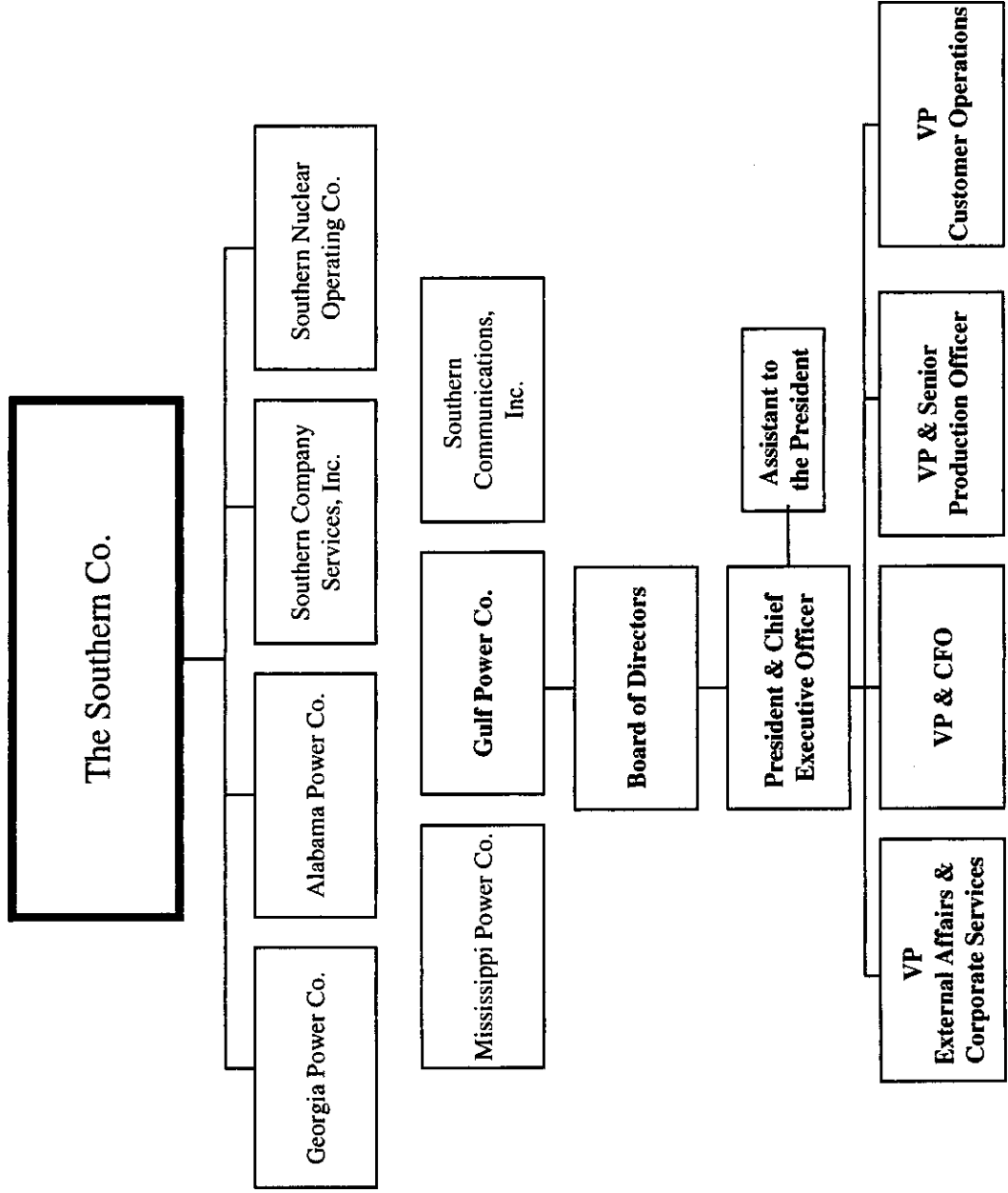
Company: Gulf Power Company

For the Year Ended December 31, 2007

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.

Effective Date (a)	Description of Change (b)
	No changes happened to the corporate structure in 2007.

**The Southern Company
Parent & Affiliates
December, 2007**



Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Gulf Power Company

For the Year Ended December 31, 2007

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
	No new or amended contract, agreement, or arrangement has transpired with affiliated companies during 2007.

Analysis of Diversification Activity

Individual Affiliated Transactions in Excess of \$500,000

Company: Gulf Power Company

For the Year Ended December 31, 2007

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.		
Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Georgia Power Company	Plant Scherer Unit No. 3 - Capital Cost, Fuel Purchases, O&M Expenses and Labor Benefits and Taxes	51,562,398.81
Mississippi Power Company	Plant Daniel - Capital Cost, Fuel Purchases, O&M Expenses, and Labor Benefits and Taxes	146,992,777.80
Southern Company	Common Stock Dividends Paid	74,100,000.00
Southern Company Services, Inc.	Professional Services	71,430,552.63
	Other Payments to SCS	
	Income Taxes	37,654,842.55
	Payroll Related	51,215,362.72
	Interchange	19,292,937.84
	Fuel Stock - Gas	161,184,006.00
	Sales to SCS	
	Interchange	128,280,462.96
	Unit Power Sales	4,767,644.33

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Gulf Power Company

For the Year Ended December 31, 2007

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.
(b) Give description of type of service, or name the product involved.
(c) Enter contract or agreement effective dates.
(d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
(e) Enter utility account number in which charges are recorded.
(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Alabama Power Company	Trans. Facilities Services	June 18, 1980	P	567	12,687.60
	Trans. Facilities Services	February 25, 1981	P	567	83,083.34
	Substation Design Services	None	P	308	1,494,359.65
	Fuel & Fuel Testing	None	P	151, 501, 506	269,760.86
	Misc. Business Transaction	None	P	Various	730,651.35
	Material & Misc. Bus. Trans.	None	S	Various	114,805.16
Georgia Power Company	Plant Scherer Unit No. 3	Cost of Ownership	P	Various	51,562,398.81
	Compressor Rotor Assembly	None	P	234	3,991,833.34
	Misc. Business Transactions	None	P	Various	1,777,828.40
	Material & Misc. Bus. Trans.	None	S	Various	210,680.87
Mississippi Power Company	Trans. Facilities Services	April 20, 1981	P	567	451,150.00
	Plant Daniel	Cost of Ownership	P	Various	146,992,777.80
	Misc. Business Transactions	None	P	Various	124,260.05
	Material & Misc. Bus. Trans.	None	S	Various	172,125.60
Southern Communications Services, Inc.	Radio Equipment, Accessories, & Service Charges	October 1, 1995	P	Various	833,203.26
	Storm Expenses	None	P	300	6,069.53
	Material & Misc. Bus. Trans.	None	S	Various	86,630.39
Southern Company Energy Solutions, Inc.	Remittance of Collections from Billing on Behalf of SCES, Inc.	March 1, 1995	P	Various	215,242.60
	Materials & Misc. Bus. Trans.	March 1, 1995	S	Various	0.00
Southern Management Development, Inc.	Material & Misc. Bus. Trans.	None	P	Various	135,815.70
	Material & Misc. Bus. Trans.	None	S	146	0.00

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Gulf Power Company
For the Year Ended December 31, 2007

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Southern Energy, Inc.	Material & Supplies Trans.	July 17, 1981	P	154, 701	236,219.98
	Material & Misc. Bus. Trans.	July 17, 1981	S	Various	0.00
Southern Nuclear Operating Company, Inc.	Material & Misc. Bus. Trans.	None	P	Various	0.00
	Material & Misc. Bus. Trans.	None	S	Various	127,699.21
Southern Company	Common Stock Dividends Paid	None	P	238	74,100,000.00
Southern Company Services, Inc.	Service Agreement	January 1, 1984 Amended September 6, 1985	P	Various	320,194,207.29
	Agency Agreement	January 26, 2000			
	Interchange	February 17, 2000	P	Various	19,292,937.84
	Interchange	February 17, 2000	S	Various	128,280,462.96
	Misc. Business Transactions	None	S	Various	3,576,844.85
	Unit Power Sales	Various	S	Various	4,767,644.33
Southern Power	Material & Misc. Bus. Trans.	None	P	Various	40,718.72
	Material & Misc. Bus. Trans.	None	S	Various	0.00

Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Gulf Power Company

For the Year Ended December 31, 2007

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
No Real Estate Transactions have transpired between Affiliated Companies in 2007.							
Total						\$	
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
Total						\$	

Analysis of Diversification Activity
Employee Transfers

Company: Gulf Power Company
For the Year Ended December 31, 2007

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.				
Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
Alabama Power Co	Gulf Power Co	Chemical Tech III	Chemical & Results Technician	Permanent
Alabama Power Co	Gulf Power Co	Engineer I	Engineer I	Permanent
Alabama Power Co	Gulf Power Co	Power System Coordinator Sr	Power System Coordinator Sr	Permanent
Alabama Power Co	Gulf Power Co	Safety Services Coordinator	Safety & Health Rep., Sr.	Permanent
Alabama Power Co	Gulf Power Co	Sr. Customer Service Rep.	Engineering Asst., Sr.	Permanent
Alabama Power Co	Gulf Power Co	Engineer Sr.	Maintenance Manager	Permanent
Alabama Power Co	Gulf Power Co	Mechanic	Health/Safety/ERT Spec., Sr.	Permanent
Southern Telecom	Gulf Power Co	Engineering Analyst Sr.	System Protection Spec., Sr.	Permanent
Georgia Power Co	Gulf Power Co	Aux. Equipment Operator	Utilityperson (Plant)	Permanent
Georgia Power Co	Gulf Power Co	COOP - Technical	Engineer III	Permanent
Georgia Power Co	Gulf Power Co	Power System Coordinator I	Power System Coordinator I	Permanent
Georgia Power Co	Gulf Power Co	Team Leader - Materials	Buyer, Sr.	Permanent
Georgia Power Co	Gulf Power Co	Distribution Support Supv. II	Engineer, Sr.	Permanent
Georgia Power Co	Gulf Power Co	Transmission Specialist I	Transmission Encroachment Spec.	Permanent
Mississippi Power Co	Gulf Power Co	Asst. B&T Operator	Operator III	Permanent
Mississippi Power Co	Gulf Power Co	Procurement Mgr.	Procurement & Material Manager	Permanent
Southern Co Svcs	Gulf Power Co	Administrative Asst. Exec.	Marketing Tech. Sr.	Permanent
Southern Co Svcs	Gulf Power Co	Assistant Site Manager	Engineer, Sr.	Permanent
Southern Co Svcs	Gulf Power Co	Auditor II, Staff	DEV Compliance Specialist-FIN	Permanent
Southern Co Svcs	Gulf Power Co	Business Analyst, Staff	Customer Service Center Supv.	Permanent

Analysis of Diversification Activity
Employee Transfers

Company: Gulf Power Company
For the Year Ended December 31, 2007

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.				
Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
Southern Co Svcs	Gulf Power Co	Power Generation Svc. Supv.	Power Generation Svc. Manager	Permanent
Southern Co Svcs	Gulf Power Co	Engineering Aide Sr.	Transmission Specialist I	Permanent
Southern Nuclear	Gulf Power Co	VP & General Counsel	External Affairs & Corp. Svcs. VP	Permanent
Gulf Power Co	Alabama Power Co	Maintenance Specialist, Sr.	Maintenance Specialist, Sr.	Permanent
Gulf Power Co	Alabama Power Co	Chemical & Results Technician	Team Leader - Laboratory	Permanent
Gulf Power Co	Alabama Power Co	Chemical & Results Technician	Chemical Tech. III	Permanent
Gulf Power Co	Southern Telecom	Operator I	Cell Site Technician III	Permanent
Gulf Power Co	Georgia Power Co	Engineer I	Engineer I	Permanent
Gulf Power Co	Georgia Power Co	Engineering Field Rep II	Distribution Specialist II	Permanent
Gulf Power Co	Georgia Power Co	Engineering Technician, Sr.	Power System Coordinator II	Permanent
Gulf Power Co	Georgia Power Co	Engineer II	Engineer II	Permanent
Gulf Power Co	Georgia Power Co	Engineer, Sr.	Instrument & Control Team Ldr (SDMS)	Permanent
Gulf Power Co	Georgia Power Co	Accountant II	Accountant II	Permanent
Gulf Power Co	Georgia Power Co	Engineering & Constr. Supv.	Engineering Supervisor I	Permanent
Gulf Power Co	Mississippi Power Co	Maintenance Technician, I	Consumer Product Specialist II	Permanent
Gulf Power Co	Mississippi Power Co	Team Leader - Operations	Team Leader - Operations	Permanent
Gulf Power Co	Mississippi Power Co	Team Leader - Operations	O&M Manager	Permanent
Gulf Power Co	Southern Co Svcs	Accountant I	Accountant I	Permanent
Gulf Power Co	Southern Co Svcs	CBM Specialist, Sr.	CBM Analyst	Permanent
Gulf Power Co	Southern Co Svcs	Engineer I	Business Analyst, Sr.	Permanent

Analysis of Diversification Activity

Non-Tariffed Services and Products Provided by the Utility

Company: Gulf Power Company

For the Year Ended December 31, 2007

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Billing Services	Various	Regulated
Building Space/Office Furniture	Various	Regulated
Use of Equipment	Various	Regulated
Professional Services	Various	Regulated
Material Transfers	Various	Regulated
Safety, Health and Wellness	Various	Regulated

Nonutility Property (Account 121)

Company: Gulf Power Company

For the Year Ended December 31, 2007

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year), for Account 121 or \$100,000, whichever is less) may be-grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
Previously Devoted to Public Service: 37 parcels of minor items previously devoted to Public Service.	277,065	0	277,065
Other Non-Utility Property:			
Blackwater Substation Site - December 1984	181,083	0	181,083
Operation Center Additional Land	9,383,226	1,728,342	11,111,568
Surge Protection Equipment	2,469,385	345,770	2,815,155
5 parcels of minor items devoted to Other Nonutility Property.	26,104	0	26,104
Totals	12,336,863	2,074,112	14,410,975

Number of Electric Department Employees

Company: Gulf Power Company

For the Year Ended December 31, 2007

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2007
2. Total Regular Full-Time Employees	1,349
3. Total Part-Time and Temporary Employees	18
4. Total Employees	1,367

Details

Total Employees do not include SCS Employees On-Site.

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company: Gulf Power Company

For the Year Ended December 31, 2007

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
Miscellaneous Amortization of Utility (Account 425)	
Plant Acquisition Adjustment-Plant Scherer Common Facilities (Contra Acct 114 Amortized over a period of 34 years.)	255,312
Subtotal - 425	255,312
Miscellaneous Income Deductions (Account 426)	
Account 426.1 Donations	
Religious	3,900
Charitable	216,142
Health & Human Services	22,535
Community	10,768
Civic	23,325
Education	2,045,375
Miscellaneous Donations	35,784
Donations made indirectly through SCS	48,688
Subtotal - 426.1	2,406,517
Account 426.3 - Penalties	(153,852)
Account 426.4 Expenditures for Certain Civic, Political & Related Activities	
Salaries and Wages	356,831
Employee Expenses	38,137
Office and Related Expenses	44,165
Organizations & Dues	106,022
Outside Services Employed/Consultants	967,395
PAC Expenses	15,594
Subtotal - 426.4	1,528,144
Account 426.5 Other Deductions	
Miscellaneous Non-operating Expenses	446,263
Employee Fees & Dues in Civic & Social Clubs	42,073
Competitive Trade Losses	2,790
Good Cents National Sales	133,256
Subtotal - 426.5	624,382
Account 431 - Interest on Debt to Associated Companies	4,422,988
Total	9,083,491

GULF POWER COMPANY
ELECTRIC PLANT IN SERVICE
ACTUAL: DECEMBER, 2007

Sheet 1 of 3

	Balance First of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
INTANGIBLE:						
Organization and Consents	7,417.45	0.00	0.00	0.00	0.00	7,417.45
	594.15	0.00	0.00	0.00	0.00	594.15
TOTAL INTANGIBLE:	8,011.60	0.00	0.00	0.00	0.00	8,011.60
STEAM PRODUCTION:						
DANIEL PLANT:						
Plant	234,629,553.33	5,293,254.88	(4,999,752.50)	0.00	0.00	234,923,055.71
Land	967,300.94	0.00	0.00	0.00	0.00	967,300.94
Easements	77,160.27	0.00	0.00	0.00	0.00	77,160.27
Cooling Lake, 23 Year	8,954,191.92	0.00	0.00	0.00	0.00	8,954,191.92
Rail Track System	2,741,618.37	0.00	0.00	0.00	0.00	2,741,618.37
Asset Retirement Obligation	1,629,456.32	391,149.33	0.00	0.00	0.00	2,020,605.65
TOTAL DANIEL PLANT:	248,999,281.15	5,684,404.21	(4,999,752.50)	0.00	0.00	249,683,932.86
CRIST PLANT:						
Units 1 Through 3 Assets	10,692,669.35	0.00	0.00	0.00	0.00	10,692,669.35
Plant-Units 4 Through 7	525,536,037.96	34,354,015.27	(6,371,853.97)	0.00	0.00	551,518,199.26
Land	6,002,842.31	0.00	0.00	0.00	0.00	6,002,842.31
Easements	0.00	0.00	0.00	0.00	0.00	0.00
Base Coal, 5 Year	141,840.00	0.00	0.00	0.00	0.00	141,840.00
- 5 Year	18,697.52	23,653.79	(15,065.00)	0.00	0.00	27,486.31
- 7 Year	4,048,204.43	263,396.65	(150,300.05)	0.00	0.00	4,181,291.03
Asset Retirement Obligation	1,171,623.87	356,393.05	(212,497.68)	0.00	0.00	1,315,519.04
TOTAL CRIST PLANT:	547,612,115.44	35,017,448.76	(6,749,716.50)	0.00	0.00	573,873,847.30
SCHOLZ PLANT:						
Plant	29,829,210.27	268,476.99	(128,817.71)	0.00	0.00	29,968,869.55
Land	44,578.61	0.00	0.00	0.00	0.00	44,578.61
Base Coal, 5 Year	71,300.00	0.00	0.00	0.00	0.00	71,300.00
- 5 Year	0.00	0.00	0.00	0.00	0.00	0.00
- 7 Year	110,563.13	32,133.14	0.00	0.00	0.00	142,716.27
Asset Retirement Obligation	358,442.02	0.00	0.00	0.00	0.00	358,442.02
TOTAL SCHOLZ PLANT:	30,414,114.03	300,610.13	(128,817.71)	0.00	0.00	30,585,906.45
SMITH PLANT:						
Plant	140,507,854.28	16,593,234.82	(4,402,385.62)	0.00	0.00	152,698,703.48
Land	1,403,763.68	0.00	0.00	0.00	0.00	1,403,763.68
Base Coal, 5 Year	108,300.00	0.00	0.00	0.00	0.00	108,300.00
- 5 Year	22,885.67	0.00	0.00	0.00	0.00	22,885.67
- 7 Year	1,045,782.46	59,153.38	(20,657.63)	0.00	0.00	1,084,278.01
Asset Retirement Obligation	555,234.91	0.00	(39,246.98)	0.00	0.00	515,987.93
TOTAL SMITH PLANT:	143,643,821.00	16,652,388.20	(4,462,290.43)	0.00	0.00	155,833,918.77
SCHERER PLANT:						
Plant	182,531,261.35	487,119.64	(194,762.35)	0.00	0.00	182,823,598.64
Land	620,621.42	0.00	0.00	(2,514.06)	0.00	818,107.36
- 7 Year	(6,376.96)	8,846.35	55,411.14	0.00	0.00	57,878.53
Asset Retirement Obligation	124,182.76	0.00	0.00	0.00	0.00	124,182.76
TOTAL SCHERER PLANT:	183,468,686.57	495,965.99	(139,371.21)	(2,514.06)	0.00	183,823,767.29
TOTAL STEAM PRODUCTION:	1,154,139,018.19	58,150,817.29	(18,479,948.75)	(2,514.06)	0.00	1,193,807,372.67

GULF POWER COMPANY
ELECTRIC PLANT IN SERVICE
ACTUAL: DECEMBER, 2007

Sheet 2 of 3

	Balance First of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
OTHER PRODUCTION:						
Land - Non-Depreciable	337,695.94	0.00	0.00	0.00	0.00	337,695.94
TOTAL LAND - NON-DEPRECIABLE:	<u>337,695.94</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>337,695.94</u>
SMITH PLANT CT:						
Structures and Improvements	793,227.83	0.00	0.00	0.00	0.00	793,227.83
Fuel Holders and Accessories	263,273.55	212,249.69	0.00	0.00	0.00	495,523.24
Prime Movers	83,106.40	0.00	0.00	0.00	0.00	83,106.40
Generators	3,063,475.80	554,326.61	(178,881.06)	0.00	0.00	3,438,921.35
Accessory Electric Equipment	126,272.91	0.00	0.00	0.00	0.00	126,272.91
Miscellaneous Equipment	4,331.80	0.00	0.00	0.00	0.00	4,331.80
TOTAL SMITH PLANT CT:	<u>4,353,688.29</u>	<u>766,576.30</u>	<u>(178,881.06)</u>	<u>0.00</u>	<u>0.00</u>	<u>4,941,383.53</u>
SMITH PLANT UNIT 3 COMBINED CYCLE:						
Structures and Improvements	10,647,457.41	373,786.00	0.00	0.00	0.00	11,021,243.41
Fuel Holders and Accessories	2,913,767.34	0.00	0.00	0.00	0.00	2,913,767.34
Prime Movers	83,654,436.22	16,186,889.23	(14,070,468.91)	0.00	0.00	95,770,856.54
Generators	67,086,204.08	7,887.42	0.00	0.00	0.00	67,104,101.50
Accessory Electric Equipment	10,683,514.86	0.00	0.00	0.00	0.00	10,683,514.86
Miscellaneous Equipment	795,926.68	0.00	0.00	0.00	0.00	795,926.68
TOTAL SMITH PLANT UNIT 3 COMBINED CYCLE:	<u>185,701,306.59</u>	<u>16,568,572.65</u>	<u>(14,070,468.91)</u>	<u>0.00</u>	<u>0.00</u>	<u>188,199,410.33</u>
PACE PLANT:						
Prime Movers	6,790,595.44	0.00	0.00	0.00	0.00	6,790,595.44
Generators	3,107,233.23	0.00	0.00	0.00	0.00	3,107,233.23
Accessory Electric Equipment	584,090.42	0.00	0.00	0.00	0.00	584,090.42
Miscellaneous Equipment	0.00	0.00	0.00	0.00	0.00	0.00
Asset Retirement Obligation	397,194.35	0.00	0.00	0.00	0.00	397,194.35
TOTAL PACE PLANT:	<u>10,879,113.44</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>10,879,113.44</u>
TOTAL OTHER PRODUCTION:	<u>201,271,804.26</u>	<u>17,335,148.95</u>	<u>(14,249,349.97)</u>	<u>0.00</u>	<u>0.00</u>	<u>204,357,603.24</u>
TOTAL PRODUCTION:	<u>1,355,410,822.45</u>	<u>75,485,966.24</u>	<u>(32,729,298.72)</u>	<u>(2,514.06)</u>	<u>0.00</u>	<u>1,398,164,975.91</u>
TRANSMISSION:						
Land	2,157,028.28	(90,082.40)	0.00	0.00	0.00	2,126,945.88
Easements	10,646,188.78	79,005.15	0.00	0.00	(18,386.16)	10,706,807.77
Structures and Improvements	6,971,060.64	15,542.13	(6,754.47)	0.00	0.00	6,979,848.30
Station Equipment	86,215,796.54	1,964,526.63	(965,642.70)	0.00	45,468.30	87,260,148.77
Towers and Fixtures	35,714,484.94	1,726,655.90	(344,765.62)	0.00	21,774.84	37,118,150.06
Poles and Fixtures	60,743,256.75	5,148,205.62	(425,040.51)	0.00	(116,109.32)	65,350,312.54
Overhead Conductors & Devices	54,041,475.61	5,066,971.87	(328,178.99)	0.00	(81,019.45)	58,699,249.04
Underground Conductors & Devices	14,094,502.43	0.00	0.00	0.00	0.00	14,094,502.43
Roads and Trails	64,916.59	0.00	(1,907.27)	0.00	0.00	63,009.32
Asset Retirement Obligation	8,987.37	0.00	0.00	0.00	0.00	8,987.37
TOTAL TRANSMISSION:	<u>270,657,697.93</u>	<u>13,970,824.90</u>	<u>(2,072,289.56)</u>	<u>0.00</u>	<u>(148,271.79)</u>	<u>282,407,961.48</u>

GULF POWER COMPANY
ELECTRIC PLANT IN SERVICE
ACTUAL: DECEMBER, 2007

Sheet 3 of 3

	Balance First of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
DISTRIBUTION:						
Land	360.0	1,959,967.94	535,957.27	0.00	0.00	2,490,695.83
- Easements	360.2	64,075.99	140,099.65	0.00	20,218.70	224,394.34
- Structures and Improvements	361	13,431,400.67	1,965,713.04	0.00	0.00	15,397,604.15
- Station Equipment	362	139,846,071.28	11,936,329.54	(19,509.56)	0.00	149,250,573.52
- Poles, Towers & Fixtures	364	106,262,675.11	4,642,170.43	(2,378,926.68)	(152,900.82)	110,201,017.03
- Overhead Conductors & Devices	365	111,201,069.18	4,466,511.16	(795,610.27)	92,501.94	114,370,806.53
- Underground Conduit	366	1,217,590.92	(135.92)	0.00	(603,739.33)	1,217,455.00
- Underground Conductors & Devices	367	91,382,239.24	9,232,531.42	(808,014.41)	584,758.78	100,391,515.03
- Line Transformers	368	184,756,276.68	9,521,900.17	(2,435,073.32)	109,367.48	191,952,470.51
- Services:						
- Overhead	369.1	45,045,379.39	1,860,511.15	(205,171.02)	0.00	46,700,719.52
- Underground	369.2	36,180,013.14	1,999,610.73	(57,288.49)	0.00	38,122,335.38
- House Power Panel	369.3	2,638,566.25	0.00	(351,417.68)	0.00	2,287,168.57
- Meters	370	46,013,107.80	2,625,986.39	(1,386,295.71)	0.00	47,252,798.48
- Street Lighting & Signal Systems	373	51,445,802.46	3,466,452.33	(1,175,175.51)	0.00	53,737,079.28
- Asset Retirement Obligation	374	49,826.76	0.00	(4,085.90)	0.00	45,740.86
TOTAL DISTRIBUTION:	831,494,082.81	52,413,637.36	(10,409,603.53)	(5,948.56)	150,206.95	873,642,375.03
GENERAL PLANT:						
Land	389.0	7,132,609.41	1,343,240.47	0.00	0.00	6,844,616.12
- Structures and Improvements	390	56,438,168.64	7,007,332.65	(225,780.53)	0.00	63,122,612.91
- Office Furniture & Equipment:						
- Computer, 5 Year	391	1,761,359.27	1,256,108.26	(96,000.96)	0.00	2,921,466.57
- Non-Computer, 7 Year	391	2,344,265.16	170,522.92	0.00	0.00	2,514,788.08
- Transportation Equipment:						
- Automobiles	392.1	0.00	0.00	0.00	0.00	0.00
- Light Trucks	392.2	5,286,372.17	787,523.27	(666,102.05)	0.00	5,407,793.39
- Heavy Trucks	392.3	19,321,819.90	2,277,229.31	(2,036,870.75)	0.00	19,562,178.46
- Trailers	392.4	1,138,110.05	(126,391.82)	(2,584.52)	0.00	1,009,133.71
- Marine, 5 Year	392	55,065.04	16,202.90	(31,163.36)	0.00	40,104.58
- Stores Equipment - 7 Year	393	652,716.16	70,206.68	(50,787.52)	0.00	672,135.32
- Tools, Shop & Garage Equip. - 7 Year	394	2,099,343.89	12,498.68	(249,141.15)	0.00	1,862,701.40
- Laboratory Equipment - 7 Year	395	2,566,490.48	133,393.52	(212,091.66)	0.00	2,507,792.34
- Power Operated Equipment	396	593,660.89	0.00	0.00	0.00	593,660.89
- Communication Equipment:						
- Other	397	17,210,630.69	961,990.41	(731,377.27)	(1,935.16)	17,439,308.67
- 7 Year	397	1,516,842.60	369,701.73	(24,321.73)	0.00	1,852,222.60
- Miscellaneous Equipment - 7 Year	398	2,320,384.46	30,361.70	(201,628.44)	0.00	2,149,137.72
- Asset Retirement Obligation	399.1	200,806.67	0.00	(4,235.99)	0.00	196,570.68
TOTAL GENERAL:	120,658,645.48	14,299,940.66	(4,532,085.93)	(1,728,341.61)	(1,935.16)	128,696,223.44
TOTAL ELECTRIC PLANT-IN-SERVICE:	2,578,229,260.27	156,170,369.16	(49,743,277.74)	(1,736,804.23)	(0.00)	2,682,919,547.46

* CRIST PLANT UNIT #1 WAS RETIRED IN 2003 AND UNITS 2 AND 3 WERE RETIRED IN MAY, 2006, AS SPECIFIED BY THE OZONE REDUCTION AGREEMENT BETWEEN THE FDEP AND GULF POWER THAT WAS APPROVED BY THE COMMISSION IN ORDER PSC-02-1396-FAA-EI. THE UNITS ARE REFLECTED IN THESE REPORTS AS OF THE ORIGINAL RETIREMENT DATE, AS REQUIRED IN ORDER NO. PSC-02-1735-FOF-EI.

**GULF POWER COMPANY
ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION
ACTUAL: DECEMBER, 2007**

Sheet 1 of 3

	Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Balance End of Year
STEAM PRODUCTION:							
DANIEL PLANT:							
Plant	109,027,015.89	7,185,091.88	(4,999,752.50)	(766,021.80)	87,902.87	0.00	110,534,236.34
Easements	51,597.72	848.76	0.00	0.00	0.00	0.00	52,446.48
Cooling Lake, 23 Year	8,954,191.92	0.00	0.00	0.00	0.00	0.00	8,954,191.92
Rail Track System	1,892,136.08	27,416.16	0.00	0.00	0.00	0.00	1,919,552.24
Dismantlement - Fixed	15,091,113.96	754,764.00	0.00	0.00	0.00	0.00	15,845,877.96
Asset Retirement Obligation	1,494,687.99	151,203.16	0.00	0.00	0.00	0.00	1,645,891.15
TOTAL DANIEL PLANT:	136,510,743.56	8,119,323.96	(4,999,752.50)	(766,021.80)	87,902.87	0.00	138,952,196.09
CRIST PLANT:							
Units 1 Through 3 Assets	10,092,308.94	315,238.35	0.00	0.00	0.00	0.00	10,407,547.29
Plant-Units 4 Through 7	206,078,088.72	17,259,027.81	(8,371,853.97)	(2,011,819.18)	113,925.98	0.00	213,067,369.36
Easements	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Base Coal, 5 Year	141,840.00	0.00	0.00	0.00	0.00	0.00	141,840.00
- 5 Year	14,895.77	3,008.75	(15,065.00)	0.00	0.00	0.00	2,639.52
- 7 Year	1,082,819.46	578,314.25	(150,300.05)	0.00	0.00	0.00	1,510,833.66
Dismantlement - Fixed	46,800,182.52	2,659,829.04	0.00	0.00	0.00	0.00	49,460,011.56
Asset Retirement Obligation	704,277.70	107,004.79	(212,487.88)	0.00	0.00	90,839.80	689,624.41
TOTAL CRIST PLANT:	264,914,213.11	20,922,422.99	(8,749,716.90)	(2,011,819.18)	113,925.98	90,839.80	275,279,865.80
SCHOLZ PLANT:							
Plant	25,151,018.75	1,252,892.37	(128,817.71)	(1,566.94)	0.00	0.00	26,273,526.47
Base Coal, 5 Year	71,300.00	0.00	0.00	0.00	0.00	0.00	71,300.00
- 5 Year	0.00	0.00	0.00	0.00	0.00	0.00	0.00
- 7 Year	30,657.03	15,797.52	0.00	0.00	0.00	0.00	46,454.55
Dismantlement - Fixed	9,569,403.11	521,738.04	0.00	0.00	0.00	0.00	10,091,141.15
Asset Retirement Obligation	312,757.20	9,136.92	0.00	0.00	0.00	0.00	321,894.12
TOTAL SCHOLZ PLANT:	35,135,136.09	1,799,564.85	(128,817.71)	(1,566.94)	0.00	0.00	36,804,316.29
SMITH PLANT:							
Plant	66,668,183.38	3,712,250.86	(4,402,385.62)	(3,440,272.43)	0.00	0.00	62,537,776.19
Base Coal, 5 Year	108,300.00	0.00	0.00	0.00	0.00	0.00	108,300.00
- 5 Year	13,519.68	4,577.16	0.00	0.00	0.00	0.00	18,096.84
- 7 Year	326,337.08	149,397.07	(20,657.83)	0.00	0.00	0.00	455,076.32
Dismantlement - Fixed	16,056,584.39	950,810.04	0.00	0.00	0.00	0.00	17,009,394.43
Asset Retirement Obligation	406,571.98	4,795.44	(39,246.98)	0.00	0.00	0.00	372,120.44
TOTAL SMITH PLANT:	83,581,496.51	4,821,830.57	(4,462,290.43)	(3,440,272.43)	0.00	0.00	80,500,764.22
SCHERER PLANT:							
Plant	84,278,337.35	3,466,943.57	(194,762.35)	(40,091.12)	84,468.20	0.00	87,594,875.65
- 7 Year	(49,921.62)	7,004.76	55,411.14	0.00	0.00	0.00	12,494.28
Dismantlement - Fixed	4,621,279.21	107,319.00	0.00	0.00	0.00	0.00	4,728,598.21
Asset Retirement Obligation	50,695.88	2,044.26	0.00	(208.02)	0.00	0.00	52,531.52
TOTAL SCHERER PLANT:	88,900,390.22	3,583,311.59	(139,371.21)	(40,239.14)	84,468.20	0.00	92,388,499.66
TOTAL STEAM PRODUCTION:	609,041,979.49	39,246,453.96	(18,479,948.75)	(6,259,979.49)	286,287.05	90,839.80	623,925,642.06

**GULF POWER COMPANY
ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION
ACTUAL: DECEMBER, 2007**

Sheet 2 of 3

	Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Balance End of Year
OTHER PRODUCTION:							
SMITH PLANT CT:							
341 Structures and Improvements	625,375.81	3,172.92	0.00	0.00	0.00	0.00	628,548.73
342 Fuel Holders and Accessories	235,322.23	1,168.42	0.00	0.00	0.00	0.00	236,490.65
343 Prime Movers	64,457.85	332.40	0.00	0.00	0.00	0.00	64,790.25
344 Generators	3,161,668.14	13,006.71	(178,881.06)	(307,023.14)	0.00	0.00	2,688,770.65
345 Accessory Electric Equipment	100,399.99	505.08	0.00	0.00	0.00	0.00	100,905.07
346 Miscellaneous Equipment	4,509.42	17.28	0.00	0.00	0.00	0.00	4,526.70
Dismantlement - Fixed	149,911.89	4,611.96	0.00	0.00	0.00	0.00	154,523.85
TOTAL SMITH PLANT CT:	4,341,645.13	22,814.77	(178,881.06)	(307,023.14)	0.00	0.00	3,878,555.70
SMITH PLANT UNIT 3 COMBINED CYCLE:							
341 Structures and Improvements	2,473,456.06	331,177.55	0.00	(35,174.10)	0.00	0.00	2,769,459.51
342 Fuel Holders and Accessories	654,257.95	90,326.76	0.00	0.00	0.00	0.00	744,584.71
343 Prime Movers	(5,157,250.70)	3,019,507.26	(14,070,488.91)	(466,144.82)	0.00	7,831,765.78	(8,842,591.39)
344 Generators	8,112,470.96	2,079,992.52	0.00	(1,322.73)	0.00	0.00	10,191,140.75
345 Accessory Electric Equipment	2,006,176.80	331,188.96	0.00	0.00	0.00	0.00	2,337,365.76
346 Miscellaneous Equipment	92,287.19	21,883.68	0.00	0.00	0.00	0.00	114,170.87
Dismantlement - Fixed	1,204,746.00	234,089.00	0.00	0.00	0.00	0.00	1,438,835.00
TOTAL SMITH PLANT UNIT 3 COMBINED CYCLE:	9,386,144.26	6,108,145.73	(14,070,488.91)	(502,641.65)	0.00	7,831,765.78	8,752,945.21
PACE PLANT:							
343 Prime Movers	2,899,337.30	339,529.80	0.00	0.00	0.00	0.00	3,238,867.10
344 Generators	1,326,675.96	155,361.72	0.00	0.00	0.00	0.00	1,482,037.68
345 Accessory Electric Equipment	246,896.72	29,204.52	0.00	0.00	0.00	0.00	276,101.24
347 Asset Retirement Obligation	170,462.78	19,859.73	0.00	0.00	0.00	0.00	190,322.52
Dismantlement - Fixed	82,247.00	6,102.00	0.00	0.00	0.00	0.00	88,349.00
TOTAL PACE PLANT:	4,727,619.77	550,057.77	0.00	0.00	0.00	0.00	5,277,677.54
TOTAL OTHER PRODUCTION:	18,455,408.16	6,681,018.27	(14,249,349.97)	(809,684.79)	0.00	7,831,765.78	17,909,178.45
TOTAL PRODUCTION:	627,497,388.65	45,927,472.23	(32,729,298.72)	(7,069,644.28)	286,297.05	7,922,605.58	641,834,820.51
TRANSMISSION:							
350.0 Land	0.00	0.00	0.00	0.00	0.00	0.00	0.00
350.2 Easements	5,285,590.29	181,558.60	0.00	0.00	0.00	(17,983.90)	5,449,164.99
352 Structures and Improvements	2,321,444.92	160,095.47	(6,754.47)	0.00	0.00	0.00	2,474,725.92
353 Station Equipment	24,443,134.16	1,902,063.56	(965,642.70)	(114,939.78)	4,281.11	25,466.59	25,294,362.96
354 Towers and Fixtures	20,815,203.37	895,626.41	(344,765.62)	(52,336.23)	0.00	(1,463.77)	21,252,264.16
355 Poles and Fixtures	19,391,381.00	2,579,786.58	(425,040.51)	(484,242.21)	11,132.85	(15,072.44)	21,057,945.27
356 Overhead Conductors & Devices	21,012,800.93	1,486,774.55	(328,178.99)	(20,059.63)	0.00	(37,104.80)	22,094,232.06
357 Underground Conductors & Devices	5,418,617.53	310,079.04	0.00	0.00	0.00	0.00	5,728,696.57
358 Roads and Trails	28,226.97	1,412.37	(1,907.27)	0.00	0.00	0.00	27,732.07
359.1 Asset Retirement Obligation	4,823.68	143.04	0.00	0.00	0.00	0.00	4,966.72
TOTAL TRANSMISSION:	98,721,422.85	7,437,479.64	(2,072,289.56)	(671,577.85)	15,413.96	(46,158.32)	103,384,230.72

GULF POWER COMPANY
ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION
ACTUAL: DECEMBER, 2007

Sheet 3 of 3

	Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage and Other Credits	Transfers and Adjustments	Balance End of Year
DISTRIBUTION:							
Easements	360.2 0.00	3,188.44	0.00	0.00	0.00	19,133.74	22,322.18
Structures and Improvements	361 5,084,362.76	339,325.22	(19,509.56)	0.00	0.00	0.00	5,404,178.42
Station Equipment	362 44,459,052.51	3,503,002.02	(2,378,926.66)	(382,189.86)	215,931.37	70,231.67	45,487,101.03
Poles, Towers & Fixtures	364 52,643,630.29	5,841,160.99	(795,610.27)	(816,237.21)	57,043.75	15,210.53	56,945,198.08
Overhead Conductors & Devices	365 37,288,965.19	3,158,651.13	(793,034.48)	(803,430.44)	236,806.69	(156,617.80)	38,931,340.29
Underground Conduit	366 736,581.21	17,046.16	0.00	10.53	0.00	0.00	753,637.90
Underground Conductors & Devices	367 26,967,611.43	3,159,171.64	(808,014.41)	(204,519.49)	72,142.09	193,722.60	28,380,113.86
Line Transformers	368 67,014,427.29	7,931,759.84	(2,435,073.82)	(616,132.97)	240,234.76	(95,457.33)	72,039,757.77
Services:							
- Overhead	369.1 22,344,158.85	1,695,628.69	(205,171.02)	(227,156.50)	48,232.31	0.00	23,655,692.33
- Underground	369.2 9,964,307.67	893,580.59	(57,288.49)	(25,188.48)	0.00	0.00	10,775,411.29
- House Power Panel	369.3 2,229,209.59	66,899.75	(351,417.68)	0.00	0.00	0.00	1,944,491.66
Meters	370 14,004,485.08	1,312,179.07	(1,386,295.71)	(224,186.57)	506,729.99	0.00	14,212,911.86
Street Lighting & Signal Systems	373 20,259,697.20	2,681,161.66	(1,175,175.51)	(255,194.94)	35,337.47	0.00	21,545,825.88
Asset Retirement Obligation	374 25,702.53	1,005.18	(4,085.90)	0.00	0.00	0.00	22,621.81
TOTAL DISTRIBUTION:	303,022,191.60	30,603,560.38	(10,409,603.53)	(3,554,225.93)	1,412,458.43	46,223.41	321,120,604.36
GENERAL PLANT:							
Structures and Improvements	390 22,969,897.10	1,314,447.33	(225,780.53)	(169,141.15)	0.00	0.00	23,889,422.75
Office Furniture & Equipment:							
- Computer, 5 Year	391 574,046.05	340,861.07	(96,000.96)	0.00	0.00	0.00	818,906.16
- Non-Computer, 7 Year	391 722,365.80	334,894.68	0.00	0.00	0.00	0.00	1,057,260.28
Transportation Equipment:							
- Automobiles	392.1 0.00	0.00	0.00	0.00	0.00	0.00	0.00
- Light Trucks	392.2 2,826,368.68	463,060.32	(666,102.05)	0.00	76,290.82	0.00	2,699,617.77
- Heavy Trucks	392.3 7,154,667.81	1,437,211.67	(2,036,870.75)	0.00	290,551.19	0.00	6,845,559.92
- Trailers	392.4 502,464.96	51,706.96	(2,584.52)	0.00	4,759.50	0.00	556,346.90
- Marine, 5 Year	392 37,167.21	9,454.79	(31,163.96)	0.00	0.00	0.00	15,458.64
Stores Equipment - 7 Year	393 117,688.26	97,552.38	(50,787.92)	0.00	0.00	0.00	164,453.12
Tools, Shop & Garage Equip. - 7 Year	394 1,154,252.20	296,779.11	(249,141.15)	0.00	0.00	0.00	1,201,890.16
Laboratory Equipment - 7 Year	395 1,001,977.56	367,356.84	(212,091.66)	0.00	0.00	0.00	1,157,242.74
Power Operated Equipment	396 284,700.87	29,089.44	0.00	0.00	0.00	0.00	313,790.31
Communication Equipment:							
- Other	397 10,342,317.22	815,530.40	(731,377.27)	(29,005.63)	70.00	(65.09)	10,397,489.63
- 7 Year	397 357,964.33	210,187.25	(24,321.73)	0.00	0.00	0.00	543,829.85
Miscellaneous Equipment - 7 Year	398 1,007,918.18	324,458.86	(201,628.44)	0.00	0.00	0.00	1,130,748.62
Asset Retirement Obligation	399.1 99,496.74	4,052.52	(4,235.99)	0.00	0.00	0.00	99,313.27
TOTAL GENERAL:	49,153,312.77	6,096,643.64	(4,532,085.93)	(198,146.76)	371,671.51	(65.09)	50,891,330.12
TOTAL ALL DEPRECIATION AND AMORTIZATION:	1,078,394,315.87	90,065,155.89	(49,743,277.74)	(11,493,594.84)	2,085,940.95	7,922,605.58	1,117,231,045.71

* CRIST PLANT UNIT #1 WAS RETIRED IN 2003 AND UNITS 2 AND 3 WERE RETIRED IN MAY, 2006, AS SPECIFIED BY THE OZONE REDUCTION AGREEMENT BETWEEN THE FDP AND GULF POWER THAT WAS APPROVED BY THE COMMISSION IN ORDER PSC-02-1396-PAA-EI. THE UNITS ARE REFLECTED IN THESE REPORTS AS OF THE ORIGINAL RETIREMENT DATE, AS REQUIRED IN ORDER NO. PSC-02-1735-FOF-EI.

** DISMANTLEMENT COSTS INCLUDE AMOUNTS RECLASSIFIED TO REGULATORY ACCOUNTS RELATED TO FAST43 / FIN47.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

INDEX (continued)

Schedule

Page No.

Taxes

accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261

Transformers, line - electric	429
-------------------------------------	-----

Transmission

lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332

Unamortized

debt discount	256-257
debt expense	256-257
premium on debt	256-257

Unrecovered Plant and Regulatory Study Costs	230
--	-----