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EI804-98-AR

Form Approved OMB No. 1902-0021 (Expires 11/30/2001)



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FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Gulf Power Company

Year of Report

Dec. 31, <u>1998</u>

THIS FILING IS (CHECK ONE	BOX FOR EACH ITEM)	
Item 1: X An Initial (Original) Submission	OR Resubmission No.	
Item 2: An Original Signed Form	OR Conformed Copy	

Form Approved OMB No. 1902-0021 (Expires 11/30/2001)

OFFICIAL COPY

AUDITING AND FINANCIAL ANALYSIS

• DIVISION, FPSC



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FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Gulf Power Company

Year of Report

Dec. 31, 1998

SIGNATURE PAGE

	SIGNATURE PAGE						
	I certify that I am the responsible accounting officer of Gulf Power Company						
1	that I have examined the following report; that to the best of my knowledge,						
	information and belief all statements of fact appearing in the axid						
	information, and belief, all statements of fact contained in the said report are true						
	and the said report is a correct statement of the business and affairs of the above—						
	named respondent in respect to each and every matter set forth therein during the						
	period from January 1, 1998 to December 31, 1998, inclusive.						
	Taller and the state of the sta						
	I also certify that all affiliated transfer prices and affiliated cost allocations						
	were determined consistent with the methods reported to this Commission on the						
	appropriate forms included in this report.						
	I am aware that Section 837.06, Florida Statutes, provides:						
	Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the						
	performance of his official duty shall be guilty of						
	a misdemeanor of the second degree, punishable as						
	provided in s. 775.082, s. 775.083, or s. 775.084.						
	provided in s. 773.082, s. 773.083, or s. 773.084.						
-							
	Date Signature						
	Date Signature						
	Ronnie R. Labrato Controller						
1	Name Title						



REPORT OF INDEPENDENT PUBLIC ACCOUNTANTS

To Gulf Power Company:

We have audited the accompanying balance sheets—regulatory basis of GULF POWER COMPANY (a Maine corporation) as of December 31, 1998 and 1997 and the related statements of income—regulatory basis for the years then ended and the statements of retained earnings—regulatory basis and cash flows—regulatory basis for the year ended December 31, 1998, included on pages 110 through 123.10 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As discussed in Note 4 on page 123, these financial statements were prepared in accordance with the accounting requirements prescribed by the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Gulf Power Company as of December 31, 1998 and 1997 and the results of its operations for the years then ended and its cash flows for the year ended December 31, 1998 in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Gulf Power Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Atlanta, Georgia

Arthur andersen LLP

March 22, 1999

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six

(6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary

Federal Energy Regulatory Commission

888 First Street, NE.

Room 1A-21

Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant

Federal Energy Regulatory Commission

888 First Street, NE.

Room 1A-21 Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.'10-41.12 for specific qualifications).

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A-1 ED-12.2 Washington, DC 20426 (202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street ME., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
 - VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust,
 organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of
 the foregoing. It shalt not include 'municipalities, as hereinafter defined;
 - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

_ [IDENTIFICATION						
	01 Exact Legal Name of Respondent Gulf Power Company	02 Year of Re	eport 1998					
_	03 Previous Name and Date of Change (if	name changed during year)	11					
_	04 Address of Principal Office at End of Yea 500 Bayfront Parkway , Pensacola, FL 3							
	05 Name of Contact Person Ronnie R. Labrato		06 Title of Co Controller	ontact Person				
_	07 Address of Contact Person (Street, City Mailing Address: One Energy Place, Pe							
_	08 Telephone of Contact Person, Including Area Code (850) 444-6384	ubmission	10 Date of Report (Mo, Da, Yr) 04/30/1999					
ATTESTATION								
-	The undersigned officer certifies that he/she has exart all statements of fact contained in the accompanying affairs of the above named respondent in respect to each including December 31 of the year of the report.	report are true and the accompanying report is a c	orrect statement of the	he business and				
_	01 Name	03 Signature		04 Date Signed				
_	Ronnie R. Labrato	0 011	L	(Mo, Da, Yr)				
_	02 Title Controller	Romin K Late	7	04/30/1999				
_	Title 18, U.S.C. 1001 makes it a crime for any person false, fictitious or fraudulent statements as to any ma		or Department of the	United States any				

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Gulf Power Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
		LIST OF SCHEDULES (Electric		
Ente certa	r in column (c) the terms "none," "not applical in pages. Omit pages where the respondent	ole," or "NA," as appropriate, wi	nere no information or amou	nts have been reported for
Line	Title of Sched	nle	Reference	Remarks
No.	(a)		Page No. (b)	(0)
1	General Information		101	(c)
2	Control Over Respondent		102	
3	Corporations Controlled by Respondent	<u> </u>	103	
4	Officers		104	
5	Directors		105	
6	Security Holders and Voting Powers		106-107	
7	Important Changes During the Year		108-109	
8	Comparative Balance Sheet		110-113	
9	Statement of Income for the Year		114-117	
10	Statement of Retained Earnings for the Year		118-119	
11	Statement of Cash Flows		120-121	
12	Notes to Financial Statements		122-123	
13	Summary of Utility Plant & Accumulated Provision	s for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	·	202-203	none
15	Electric Plant in Service		204-207	
16	Electric Plant Leased to Others		213	rione
17	Electric Plant Held for Future Use	214		
18	Construction Work in Progress-Electric	216		
19	Construction Overheads-Electric		217	
20	General Description of Construction Overhead Pro	218		
21	Accumulated Provision for Depreciation of Electric	Utility Plant	219	
22	Nonutility Property		221	
23	Investment of Subsidiary Companies		224-225	
24	Materials and Supplies	·•·	227	
25	Allowances		228-229	
26	Extraordinary Property Losses		230	none
27	Unrecovered Plant and Regulatory Study Costs		230	none
28	Other Regulatory Assets	7 N	232	
29	Miscellaneous Deferred Debits		233	
30	Accumulated Deferred Income Taxes		234	
31	Capital Stock		250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk	& Inst Recd Cap Stk	252	
33	Other Paid-in Capital		253	
34	Discount on Capital Stock	254		
35	Capital Stock Expense	254		
36	Long-Term Debit		256-257	
				:
	COPM NO 1/ED 12.06\	P 2		

		e of Respondent	This Report Is: (1) XAn Original	(Mo, Da, Yr)	Dec. 31, 1998
1	Gulf i	Power Company	(2) A Resubmission	04/30/1999	Dec. 31,
			ST OF SCHEDULES (Electric Utility		
		in column (c) the terms "none," "not applicate			unts have been reported for
1	certai	in pages. Omit pages where the respondent	s are "none," "not applicable," o	r "NA".	
	Line	Title of Sched	ule	Reference Page No.	Remarks
ı	No.	(a)	(b)	(c)	
_	37	Reconciliation of Reported Net Income with Taxa	261	,	
	38	Taxes Accrued, Prepaid and Charged During the	262-263		
-	39	Accumulated Deferred Investment Tax Credits		266-267	
لـ	40	Other Deferred Credits		269	
	41	Accumulated Deferred Income Taxes-Accelerate	d Amortization Property	272-273	
	42	Accumulated Deferred Income Taxes-Other Prop	perty	274-275	
	43	Accumulated Deferred Income Taxes-Other		276-277	
	44	Other Regulatory Liabilities		278	
لہ	45	Electric Operating Revenues		300-301	
	46	Sales of Electricity by Rate Schedules		304	
1	47	Sales for Resale		310-311	
	48	Electric Operation and Maintenance Expenses		320-323	
ļ	49	Number of Electric Department Employees		323	
لـــا	- 50	Purchased Power		326-327	
	51	Transmission of Electricity for Others		328-330	***************************************
Ì	52	Transmission of Electricity by Others		332	none
_	53	Miscellaneous General Expenses-Electric		335	
	54	Depreciation and Amortization of Electric Plant		336-337	
	55	Particulars Concerning Certain Income Deduction	n and Int Charges Aconts	340	
	56	Regulatory Commission Expenses	 	350-351	
١	57	Research, Development and Demonstration Activ	vities	352-353	
ك	58	Distribution of Salaries and Wages		354-355	
	59	Common Utility Plant and Expenses		356	none
	60	Electric Energy Account		401	
	61	Monthly Peaks and Output		401	
ĺ	62	Steam Electric Generating Plant Statistics (Large	Plants)	402-403	
لـ	63	Hydroelectric Generating Plant Statistics (Large I	Plants)	406-407	none
	64	Pumped Storage Generating Plant Statistics (Lar	ge Plants)	408-409	none
	65	Generating Plant Statistics (Small Plants)		410-411	none
	66	Transmission Line Statistics	•	422-423	
1		··· •			
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ı					
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1	. }				

Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Gulf Power Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
	L. L.	IST OF SCHEDULES (Electric Utility		
Ente	r in column (c) the terms "none," "not applica in pages. Omit pages where the responden	ble," or "NA," as appropriate, wi	nere no information or amou	ints have been reported for
Line	Title of Sched	fule	Reference	Remarks
No.	(a)		Page No.	(0)
67			(b) 424-425	(c)
68			426-427	-
69	Electric Distribution Meters and Line Transforme	rs	429	
70	Environmental Protection Facilities		430	
71	Environmental Protection Expenses		431	
72	Footnote Data		450	
	Stockholders' Reports Check appropr	iata hav:		
	X Four copies will be submitted	ICIG DUA.		
	No annual report to stockholders is pr	epared		
1				
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•	Name of Respondent Gulf Power Company	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report					
	dan i dindi dan pany	(2) A Resubmission	04/30/1999	Dec. 31,					
	GENERAL INFORMATION								
•	1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.								
-	Ronnie Labrato Controller 500 Bayfront Parkway Pensacola, Fl. 32520								
1	 2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Incorporated November 2, 1925, in Maine; admitted to do business in Florida January 15, 1926, in Mississippi - October 25, 1976, and in Georgia - November 20, 1984. 								
-	3. If at any time during the year the proper receiver or trustee, (b) date such receiver of trusteeship was created, and (d) date where	or trustee took possession, (c) th	ne authority by which t						
-	N/A								
-									
-									
-									
-	State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in eac	h State in which					
-	Production of electricity in Northwest and, incidental to its electric business		•	•					
_									
-									
-									
	5. Have you engaged as the principle acc the principal accountant for your previous y			ant who is not					
	(1) YesEnter the date when such ine (2) No	dependent accountant was initia	ally engaged:						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Gulf Power Company	(1) 🗓 An Original	(Mo, Da, Yr)	v
	(2) A Resubmission	04/30/1999	Dec. 31, <u>1998</u>
	CONTROL OVER RESPOND	ENT.	
1. If any corporation, business trust, or similar			
control over the repondent at the end of the yea which control was held, and extent of control. If of ownership or control to the main parent comp name of trustee(s), name of beneficiary or beneficiary.	 r, state name of controlling corporate control was in a holding company of any or organization. If control was ficiearies for whom trust was mainta 	tion or organization, mar organization, show the ci held by a trustee(s), stat ained, and purpose of the	ner in hain e
 Southern Company, a registered holding corr 	pany, owns all of the Common Sto	ck of the respondent.	

_	Name	e of Respondent	1 nis (1)	Report is: [X]An Original		o, Da, Yr)		1998	
	Gulf!	Power Company	(2)	A Resubmission	04/	30/1999	Dec	2. 31, 1996	
		CC	PPO	PORATIONS CONTROLLED BY RESPONDENT					_
 Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by responsit any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, not any intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions See the Uniform System of Accounts for a definition of control. Direct control is that which is exercised without interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of 								of was held, naming ts. er, as where the may exist by	
		rol in the Uniform System of Accounts, regard							
-	Line	Name of Company Controlled	Ī	Kind of Business	•	Percent Votin		Footnote Ref.	_
	No.	(a)		(b)		(c)		(d)	_
_	1	Gulf Power Capital Trust !	ŀ	Trust established for the		100%			_
	2			purpose of issuing preferred					
	3			securities and subsequently	<u>.</u>				
	4			inking the proceeds to					_
	5			Gulf Power Company.					_
_	6								_
	7	Gulf Power Capital Trust II		Trust established for the		100%			_
_	8			purpose of issuing preferred					_
1	9			securities and subsequently					_
	10			linking the proceeds to				•	_
_	11			Gulf Power Company.					_
	12			Turnet countries and for the		1009/			_
	13	Gulf Power Capital Trust III		Trust established for the		100%			_
	14		 	securities amd subsequently					_
	15 16	<u></u>		inking the proceeds to					_
_	17		-	Gulf Power Company.					_
	18				į				-
_	19			<u>.</u>					-
	20			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			_
1	21		+	***********					-
-	22								-
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Name	of Respondent	This Report Is:	Date of Report	Year of Report
Gulf	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
		OFFICERS		
responsible (such 2. If	eport below the name, title and salary for ea ondent includes its president, secretary, trea n as sales, administration or finance), and ar a change was made during the year in the in nbent, and the date the change in incumben	surer, and vice president in cha ny other person who performs si ncumbent of any position, show	rge of a principal business umilar policy making function	unit, division or function
Line	Title		Name of Officer	Coloni
No.	(a)			Salary for Year (c)
1	President and Chief Executive Officer		(b) Travis J. Bowden	(C) 604,483
2				004,465
3	Vice President - Finance		Arlan E. Scarbrough	324,797
4			, man an observation	324,737
5	Vice President - Marketing & Employee/			
6	External Affairs		John E. Hodges, Jr	317,968
7				017,000
8	Vice President - Power Delivery & Customer Ope	erations	Francis M. Fisher, Jr	298,029
9				250,025
10	Vice President - Power Generation and Transmis	ssion	Robert G. Moore	259,575
11				200,070
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		of Respondent Power Company	(1)	Re X	port Is:]An Original			Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998	
1	Guit	-ower Company	(2)	匚	A Resubmiss		04/30/1999			
-					DIRECT		ald office :	et any time during the year	Include in column (a) approximated	
4	1. He	port below the information called for concerning each of the directors who are officers of the respondent.	airecto	r Oi	the respondent	. WIIO I	ielu onice i	at any time during the year.	include in column (a), abbreviated	
١	2 De	signate members of the Executive Committee by a trip	ole aste	erisk	cand the Chair	nan of	the Execu	itive Committee by a double	asterisk.	
	Line I	Name (and Title) of D						Principal Bu	siness Address	
_	No.	(a)					One Ene	rgy Place	(b)	
		Travis J. Bowden President and Chief Executive Officer						la, Fl 32520		
	3	President and Onler Executive Onice					1 011000	ia, 1102020		
	4	Paul J. DeNicola					241 Ralp	h McGill Blvd NE		
i	5							GA 30308-3374	···	
1	6									
	7	Fred C. Donovan, Sr.						aylen Street		
1	8						Pensaco	la, Fl 32501		
	9								<u></u>	
	10	W. Deck Hull, Jr.						erne Avenue		
1	11						Panama	City, FI 32401		
ا	12	Joseph K. Tannehill					10 Arthui	r Drive	***	
	13	Joseph K. Tanneniii						ven, Fl 32444		
1	15				· · · · · · · · · · · · · · · · · · ·		23111112	VOII, 1102-1-1		
لــــا	16	Barbara H. Thames					8383 N. I	Davis Highway		
	17		-					la, Fl 32514-6088		
ı	18									
_	19	ADVISORY DIRECTOR:								
	20	Douglas L. McCrary					3130 Hy	de Park Place		
1	21						Pensaco	la, Fl 32503		
_	22									
	23									
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1	47									
١	48				<u> </u>					

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Gulf	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
 		SECURITY HOLDERS AND VOTII		
list of each particulose some of the list	rive the names and addresses of the 10 security of stockholders of the respondent, prior to the end would have had the right to cast on that date is culars of the trust (whether voting trust, etc.) during the stockholders was not compiled with the compiled with the other class of security has become vested with the escurity holders in the order of voting power, if 10 security holders. In any security other than stock carries voting right other important particulars (details) concerning ribe the contingency. In any class or issue of security has any special print by any method explain briefly in a footnote. The curries particulars (details) concerning any option of the options, warrants, or right the amounts.	y holders of the respondent who, at and of the year had the highest voting a meeting were then in order. If an artion of trust, and principal holders thin one year prior to the end of the the voting rights, then show such 10 commencing with the highest. Show the explain in a footnote the circums voting rights of such security. State privileges in the election of directors and warrants, or rights outstanding a by the respondent, including prices at of such securities or assets so en	the date of the latest closing powers in the respondent, by such holder held in trust, of beneficiary interests in the year, or if since the previous security holders as of the clown in column (a) the titles of stances whereby such security the security holders as of the clown in column (a) the titles of stances whereby such security holders and stances whereby such security the trustees or managers, or interest the end of the year others, expiration dates, and othe titled to purchased by any of	and state the number of votes which give in a footnote the known he trust. If the stock book was not as compilation of a List of stockholders, ose of the year. Arrange the names officers and directors included in such urity became vested with voting rights ctual or contingent; if contingent, in the determination of corporate to purchase securities of the rematerial information relating to officer, director, associated company,
	the ten largest security holders. This instruction hands of the public where the options, warran			bstantially all of which are outstanding
book of suc	re the date of the latest closing of the stock prior to end of year, and state the purpose th closing:	State the total number of latest general meeting prior to for election of directors of the number of such votes cast by Total: 992,717	o end of year e respondent and	3. Give the date and place of such meeting written consent in lieu of annual meeting June 30, 1998
		200		
1 to -	None (Title) and Address of Court	By Proxy: 992,717	VOTING SECURITIES	
Line No.	Name (Title) and Address of Security	Number of Votes as of (date): 12/		
	Holder	Total	Common Pref	erred Other
	(.)	Votes		ock
	(a)	(b)	(c) (d) (e)
4	TOTAL votes of all voting securities	992,717	992,717	
5	TOTAL number of security holders	1	1	
6	TOTAL votes of security holders listed below	992,717	992,717	
7	Southern Company	992,717	992,717	
8	270 Peachtree Street NW			
9	Atlanta, GA 30303			
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	Name of Respondent	This Report Is:	Date of Report	Year of Report
-	Gulf Power Company	(1) X An Original	04/30/1999	Dec. 31, 1998
		(2) A Resubmission	0-7/00/1000	
	IN.	PORTANT CHANGES DURING THE	YEAR	P
	Give particulars (details) concerning the matters in accordance with the inquiries. Each inquiry should information which answers an inquiry is given elser 1. Changes in and important additions to franchise franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies by companies involved, particulars concerning the trace Commission authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if any were submitted to the Commission. 4. Important leaseholds (other than leaseholds for effective dates, lengths of terms, names of parties, reference to such authorization. 5. Important extension or reduction of transmission began or ceased and give reference to Commission customers added or lost and approximate annual right new continuing sources of gas made available to it approximate total gas volumes available, period of 6. Obligations incurred as a result of issuance of sight and commercial paper having a maturity of or appropriate, and the amount of obligation or guarar 7. Changes in articles of incorporation or amendm 8. State the estimated annual effect and nature of 9. State briefly the status of any materially important transference to incorporation or appropriate to the status of any materially important transference or in which any such person had a material in 11. (Reserved.) 12. If the important changes during the year relating applicable in every respect and furnish the data records.	dicated below. Make the statement of be answered. Enter "none," "not be where in the report, make a reference rights: Describe the actual consists the payment of consideration, state reorganization, merger, or consolinasactions, name of the Commission: Give a brief description of the property of the p	applicable," or "NA" whence to the schedule in whiteration given therefore the that fact. Idation with other compared authorizing the transactor operty, and of the transactor of the unit of the transactor	are applicable. If nich it appears, and state from whom the nies: Give names of ction, and reference to ctions relating thereto, niform System of Accounts and or surrendered: Give thorizing lease and give ed and date operations imate number of any must also state major wise, giving location and ction authorization, as nanges or amendments. The results of any such export in which an officer, of these persons was a cort to stockholders are
	PAGE 108 INTENTIONALLY LEFT BLAN SEE PAGE 109 FOR REQUIRED INFOR			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Gulf Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
IMPOR ⁻	FANT CHANGES DURING THE Y	EAR (continued)	
1. N/A			
3. N/A 4. Gulf Power and Mississippi Power received authorization from the Flor from its customers. Authorization w Notes to Financial Statements includ Commission and Annual Report to Stoce	ida Public Service Commission (as given in 1989 in FPSC Order ed in the respondent's 1998 For kholders, which notes are appli	FPSC) to recover its s # 23366. For other re m 8-k filing with the	share of the lease costs equired information, see Securities & Exchange
Statements follow page 122 of this r 5. N/A	eport.		
5. See Long-term debt schedule on prequired information.	age 256-257 and Notes to Financ	ial Statements beginni	ng on page 123 for
C. Gulf's Articles of Incorporation restricting the ability of the Comparapitalization falls below certain landebtedness.	ny to pay dividends on its commo	on stock in the event	that its common equity
3. N/A			
See Notes to Financial Statements	s beginning on page 123.		
0. N/A			
1. N/A			
2. See Notes to Financial Statement	es beginning on page 123.		

_	Name	e of Respondent	This Report Is:	Date of R		Year o	f Report
	Gulf P	ower Company	(1) 🛛 An Original	(Mo, Da,	· .		4000
			(2) A Resubmission	on 04/30/19	99	Dec. 3	1, 1998
_		COMPARATIV	E BALANCE SHEET (AS	SETS AND OTHER	R DEBITS)		
	Line	Title of Account	•	Ref.	Balance		Balance at
	No.	(a)	•	Page No.	Beginning of	of Year	End of Year
				(b)	(c)		(d)
	1	UTILITY PLA	ANT	200-201	4 760	244.962	1 900 001 095
	2	Utility Plant (101-106, 114) Construction Work in Progress (107)		200-201	-	,244,863 ,029,566	1,809,901,085 34,863,174
	3	TOTAL Utility Plant (Enter Total of lines 2 and	3/	200-201	·	274,429	1,844,764,259
	5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	<u> </u>	200-201	-	766,760	784,111,726
	6	Net Utility Plant (Enter Total of line 4 less 5)	0, (11, 110)	200 201	·	507,669	1,060,652,533
	7	Nuclear Fuel (120.1-120.4, 120.6)		202-203		o	0
	8	(Less) Accum. Prov. for Amort. of Nucl. Fuel A	ssemblies (120.5)	202-203		0	0
	9	Net Nuclear Fuel (Enter Total of line 7 less 8)				0	0
	10	Net Utility Plant (Enter Total of lines 6 and 9)			1,055,	507,669	1,060,652,533
_	11	Utility Plant Adjustments (116)		122		0	0
	12	Gas Stored Underground - Noncurrent (117)	,			o	0
	13	OTHER PROPERTY AND	INVESTMENTS				
_	14	Nonutility Property (121)		221		630,524	603,279
	15	(Less) Accum. Prov. for Depr. and Amort. (122)			34,610	41,205
	16	Investments in Associated Companies (123)	· · · · ·			0	0
_	17	Investment in Subsidiary Companies (123.1)		224-225	1,	323,599	2,910,763
	18	(For Cost of Account 123.1, See Footnote Pag	e 224, line 42)		1 1		
	19	Noncurrent Portion of Allowances		228-229		9	0
_	20	Other investments (124)				25,907	0 25,907
	21 22	Special Funds (125-128) TOTAL Other Property and Investments (Total	of lines 14-17 10-21)		4	945,420	3,498,744
	23	CURRENT AND ACCR				343,420	3,438,744
	24	Cash (131)	OLD AGGETO			789,979	783,532
_	25	Special Deposits (132-134)				5,350	914,924
	26	Working Fund (135)				166,563	185,580
	27	Temporary Cash Investments (136)				750,000	0
	28	Notes Receivable (141)				0	0
	29	Customer Accounts Receivable (142)			43,	216,906	38,425,583
	30	Other Accounts Receivable (143)			2,	731,024	2,597,970
_	31	(Less) Accum. Prov. for Uncollectible AcctCre	dit (144)			795,628	995,613
	32	Notes Receivable from Associated Companies	· -/			0	0
	33	Accounts Receivable from Assoc. Companies	(146)		·	993,141	1,720,023
_	34	Fuel Stock (151)		227	19,	295,866	24,213,200
	35	Fuel Stock Expenses Undistributed (152)		227		0	0
	36	Residuals (Elec) and Extracted Products (153)		227		0	0 000 547
_	37	Plant Materials and Operating Supplies (154)		227 227		609,960	26,669,547
	38 39	Merchandise (155) Other Materials and Supplies (156)		227		527,320	1,350,076 0
	40	Nuclear Materials Held for Sale (157)		202-203/227		- N	0
	41	Allowances (158.1 and 158.2)		228-229		139,521	133,989
_	42	(Less) Noncurrent Portion of Allowances				0	0
	43	Stores Expense Undistributed (163)	**************************************	227		357,086	-129,225
	44	Gas Stored Underground - Current (164.1)				0	0
$\widehat{}$	45	Liquefied Natural Gas Stored and Held for Pro-	cessing (164.2-164.3)			0	0
	46	Prepayments (165)			11,	689,166	14,912,617
	47	Advances for Gas (166-167)				o	0
	48	Interest and Dividends Receivable (171)				8,913	O
	49	Rents Receivable (172)				9	0
	50	Accrued Utility Revenues (173)			 	473,816	17,471,078
_	51	Miscellaneous Current and Accrued Assets (17			f	642,895	4,035,057
	52	TOTAL Current and Accrued Assets (Enter Tot	ai of lines 24 thru 51)		142,	601,878	132,288,338
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_	<u> </u>						
	FER	C FORM NO. 1 (ED. 12-94)	Page 110				

Nam	e of Respondent	This Report Is:	Date of F		Year	of Report	
Gulf F	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, 04/30/19	•	Doo	31, <u>1998</u>	
	COMPARATIV	E BALANCE SHEET (ASSETS					
Line	Title of Account		Ref.	Balan		Balance at	
No.	(a)		Page No.	Beginning	g of Year	End of Year	
53	DEFERRED DE	EDITE	(b)	(c)	(d)	
54	Unamortized Debt Expenses (181)	.5113		<u> </u>	2,447,405	0.564.740	
55	Extraordinary Property Losses (182.1)		230		2,447,403	2,564,742 0	
56	Unrecovered Plant and Regulatory Study Costs	s (182.2)	230		o o	0	
57	Other Regulatory Assets (182.3)		232	4	0,030,319	43,909,453	
58	Prelim. Survey and Investigation Charges (Elec				1,605,937	1,727,056	
59	Prelim. Sur. and Invest. Charges (Gas) (183.1,	183.2)			0	0	
60	Clearing Accounts (184)				13,513	-15,902	
61 62	Temporary Facilities (185) Miscellaneous Deferred Debits (186)				0	0	i
63	Def. Losses from Disposition of Utility Plt. (187)		233		385,943	1,033,185	
64	Research, Devel. and Demonstration Expend. (352-353		9	0	
65	Unamortized Loss on Reaquired Debt (189)		002-000	2	0,493,670	18,883,456	
66	Accumulated Deferred Income Taxes (190)		234		8,954,570	58,914,566	
67	Unrecovered Purchased Gas Costs (191)				0	0	
	TOTAL Deferred Debits (Enter Total of lines 54			12	3,931,357	127,016,556	•
69	TOTAL Assets and Other Debits (Enter Total of	lines 10,11,12,22,52,68)		1,32	3,986,324	1,323,456,171	
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FERC	FORM NO. 1 (ED. 12-94)	Page 111				1	

_ Nan	ne of Respondent	This Report is:	Date of F	•	Year	от нероп
Gulf	Power Company	(1) 🛛 An Original	(Mo, Da,	•		
		(2) A Resubmission	04/30/19	99	Dec.	31, <u>1998</u>
_	COMPARATIVE	BALANCE SHEET (LIABILITIE	S AND OTHE	R CRED	ITS)	
	T. ()		Ref.	Balar	ice at	Balance at
Line	Title of Account	•	Page No.	Beginnin	g of Year	End of Year
No.	(a)		(b)	(0	3)	(d)
1	PROPRIETARY C	CAPITAL				
2	Common Stock Issued (201)		250-251		38,060,000	38,060,000
3	Preferred Stock Issued (204)		250-251		13,690,825	4,236,100
- 4	Capital Stock Subscribed (202, 205)		252		0	0
5	Stock Liability for Conversion (203, 206)		252		0	0
6	Premium on Capital Stock (207)		252		12,221	12,198
7	Other Paid-In Capital (208-211)		253	2	18,437,429	218,959,937
8	Installments Received on Capital Stock (212)		252		0	0
9	(Less) Discount on Capital Stock (213)		254		0	0
10	(Less) Capital Stock Expense (214)		254		318,287	0
<u> </u>	Retained Earnings (215, 215.1, 216)		118-119	17	72,439,893	170,338,273
12	Unappropriated Undistributed Subsidiary Earni	ngs (216.1)	118-119		86,474	281,863
13	(Less) Reaquired Capital Stock (217)		250-251		0	0
14	TOTAL Proprietary Capital (Enter Total of lines			4	42,408,555	431,888,371
15	LONG-TERM I	DEBT				
16	Bonds (221)		256-257	1;	30,000,000	85,000,000
17	(Less) Reaquired Bonds (222)		256-257		0	0
18	Advances from Associated Companies (223)		256-257		11,237,125	87,628,900
19	Other Long-Term Debt (224)		256-257	22	24,956,573	266,630,000
20	Unamortized Premium on Long-Term Debt (22	· · · · · · · · · · · · · · · · · · ·			4 606 004	7 000 000
~ <u>21</u>	(Less) Unamortized Discount on Long-Term Do		<u>. </u>	0	4,636,824	7,289,099
22	TOTAL Long-Term Debt (Enter Total of lines 1			3.	91,556,874	431,969,801
23	Other Noncurrent Obligations Under Capital Leases - Noncurrent				O	^
<u></u>	Accumulated Provision for Property Insurance	<u></u>			-702,690	1,605,160
26	Accumulated Provision for Injuries and Damag				1,442,074	1,342,398
27	Accumulated Provision for Pensions and Bene				20,600,835	23,679,822
_ 	Accumulated Miscellaneous Operating Provision	, -			0,000,000	20,070,022
29	Accumulated Provision for Rate Refunds (229)			·	3	
30	TOTAL OTHER Noncurrent Liabilities (Enter To			,	21,340,219	26,627,380
31	CURRENT AND ACCRU	 		American American American Company		
32	Notes Payable (231)				47,000,000	31,500,000
1 33	Accounts Payable (232)				19,565,942	22,441,929
34	Notes Payable to Associated Companies (233)	· · · · · · · · · · · · · · · · · · ·			0	0
35	Accounts Payable to Associated Companies (2				13,998,365	17,326,904
36	Customer Deposits (235)	· ·			13,777,726	12,560,012
37	Taxes Accrued (236)		262-263	•	11,009,317	3,048,921
38	Interest Accrued (237)				7,313,834	7,415,537
39	Dividends Declared (238)				10,209,798	54,160
40	Matured Long-Term Debt (239)				0	0
41	Matured Interest (240)				0	0
42	Tax Collections Payable (241)				639,519	1,254,984
43	Miscellaneous Current and Accrued Liabilities	(242)		•	11,354,200	5,409,261
44	Obligations Under Capital Leases-Current (243				0	0
45	TOTAL Current & Accrued Liabilities (Enter To	tal of lines 32 thru 44)		13	34,868,701	101,011,708
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Nam	e of Respondent	This Report Is:	Date of F	Report	Year	of Report
1	ower Company	(1) 🛛 An Original	(Mo, Da,		, , ,	oi riopoit
	ono. Company	(2) A Resubmission	04/30/19	99	Dec. 3	31, 1998
	COMPARATIVE	BALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI		
1:	· -		Ref.	Balan		Balance at
Line No.	Title of Account (a)		Page No.	Beginning		End of Year
			(b)	(c)	(d)
46	DEFERRED CR	EDITS				
47	Customer Advances for Construction (252)	(000)			0	0
48 49	Accumulated Deferred Investment Tax Credits		266-267	3	1,551,775	29,631,919
50	Deferred Gains from Disposition of Utility Plant Other Deferred Credits (253)	(256)			0	0
51	Other Regulatory Liabilities (254)		269		7,875,456	18,031,255
52	Unamortized Gain on Reaquired Debt (257)		278		2,745,124	59,427,633
53	Accumulated Deferred Income Taxes (281-283)	1	272-277	22	1,639,620	224,868,104
54	TOTAL Deferred Credits (Enter Total of lines 47		LIL-LII		3,811,975	331,958,911
55					0	0 1,550,511
56					o	0
57					0	0
58					0	0
59					0	0
60					0	0
61					0	0
62 63					0	0
64					0	0
65					<u>이</u>	0
66					- 0	0
67					0	
68	TOTAL Liab and Other Credits (Enter Total of lin	nes 14,22,30,45,54)		1,323	3,986,324	1,323,456,171
FERC	C FORM NO. 1 (ED. 12-89)	Page 113				

Nam	e of Respondent	This Report Is:	Date of F		ar of Report
Gulf	Power Company	(1) XAn Original (2) A Resubmission	(Mo, Da, 04/30/19	Yr) Dec	2. 31, 1998
		STATEMENT OF INCOME FOR T		39	
1 F	Report amounts for accounts 412 and 413, Re			to Othora in smath	and thillies and support
k, m in co 2. F 3. F	, o) in a similar manner to a utility departmen blumns (c) and (d) totals. Report amounts in account 414, Other Utility (Report data for lines 7,9, and 10 for Natural G	 spread the amount(s) over Li pperating income, in the same news companies using accounts 4 	nes 02 thru 24 nanner as acco 04.1, 404.2, 40	as appropriate. Inc unts 412 and 413 a 4.3, 407.1 and 407.	lude these amounts
4. U	lse pages 122-123 for important notes regard	ding the statement of income or	any account the	ereof.	
may	live concise explanations concerning unsettle need to be made to the utility's customers or	ed rate proceedings where a cor	itingency exists	such that retunds of	of a material amount
purc	hases. State for each year affected the gros	s revenues or costs to which the	contingency re	elates and the tax e	ffects together with
an e	xplanation of the major factors which affect th				
	er and gas purchases.				
6. G	ive concise explanations concerning significa-	ant amounts of any refunds mad	e or received d	uring the year	
Line	Acc	ount	(Ref.)	TO	TAL.
No.	(6)		Page No.	Current Year	Previous Year
4	UTILITY OPERATING INCOME		(b)	(c)	(d)
			200 201	050 547 54	005 055 044
			300-301	650,517,54	625,855,611
	Operating Expenses				
	Operation Expenses (401)		320-323	360,286,17	
	Maintenance Expenses (402)		320-323	57,286,30	
	Depreciation Expense (403)		336-337	60,319,79	
	Amort. & Depl. of Utility Plant (404-405)		336-337	4,637,110	6 3,279,673
	Amort. of Utility Plant Acq. Adj. (406)		336-337		
	Amort. Property Losses, Unrecov Plant and Regu	ilatory Study Costs (407)			
	Amort. of Conversion Expenses (407)				
	Regulatory Debits (407.3)				
	(Less) Regulatory Credits (407.4)				
	Taxes Other Than Income Taxes (408.1)		262-263	51,461,68	
	Income Taxes - Federal (409.1)		262-263	33,488,380	
15	- Other (409.1)		262-263	5,165,620	
	Provision for Deferred Income Taxes (410.1)		234, 272-277	21,223,675	
	(Less) Provision for Deferred Income Taxes-Cr. (4	411.1)	234, 272-277	25,788,197	
	Investment Tax Credit Adj Net (411.4)		266	-1,832,136	
	(Less) Gains from Disp. of Utility Plant (411.6)			100,819	
	Losses from Disp. of Utility Plant (411.7)		<u> </u>	57,616	
	(Less) Gains from Disposition of Allowances (411	.8)	ļ	3,952,368	147,767
_	Losses from Disposition of Allowances (411.9)			· · · · · · · · · · · · · · · · · · ·	
	TOTAL Utility Operating Expenses (Enter Total of			562,252,836	
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry f	wd to P117,line 25	<u> </u>	88,264,709	89,182,694
J					
			j l		

Name of Respondent Gulf Power Company		This Report Is: (1) X An Original	(Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998	
Guil Fower Company		(2) A Resubmis		04/30/1999		
		STATEMENT OF INC				
summary of the adjust 7. If any notes appear pages 122-123. B. Enter on pages 12 effect on net income, i approximate dollar effe 9. Explain in a footnot 10. If the columns are	ent of any rate proceeding ments made to balance string in the report to stockled 2-123 a concise explanation of allowed to such changes the if the previous year's figure in the blank space on pages.	sheet, income, and exp nolders are applicable ion of only those chang cations and apportionn gures are different from additional utility depart	pense accounts. It to this Statement of the statement of the statement of the statements from those until that reported in paraments, supply the	of Income, such note methods made during used in the preceding prior reports.	s may be included on g the year which had year. Also give the	an
ELECT	RIC UTILITY	GAS L	JTILITY	0	THER UTILITY	Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	No.
·						
650,517,545	625,855,611					
	200 000 000				A STATE OF THE STA	
360,286,172 57,286,304	344,001,609 47,988,489					
60,319,792	56,859,516					+-;
4,637,116	3,279,673					
,						1 7
						-
		-				10
· · ·						1
						12
51,461,681	51,774,612			<u> </u>		10
33,488,380 5,165,620	36,119,973 5,879,158					14
21,223,675	22,164,624					16
25,788,197	29,129,501					17
-1,832,136	-2,120,232					18
100,819						19
57,616	2,763					20
3,952,368	147,767					21
						22
562,252,836	536,672,917					23
88,264,709	89,182,694					24

	e of Respondent	This Report Is:	Date of Re	port Year o	f Report
Gulf	Power Company	(1) X An Original	(Mo, Da, Y	ř) Doo 5	
		(2) A Resubmission	04/30/1999	' \	
Line		TATEMENT OF INCOME FOR			
No.	Account		(Ref.) Page No.	TOTA	.L
	(a)		(b)	Current Year (c)	Previous Year (d)
				(0)	(0)
05	Not tall to One and November 1997	444)			
	Net Utility Operating Income (Carried forward from	page 114)		88,264,709	89,182,694
26	Other Income and Deductions				
27	Other Income				
	Nonutilty Operating Income				ere de la companya de la companya de la companya de la companya de la companya de la companya de la companya d
	Revenues From Merchandising, Jobbing and Cont			10,009,155	9,093,834
	(Less) Costs and Exp. of Merchandising, Job. & C	ontract Work (416)		9,126,965	8,337,323
$\overline{}$	Revenues From Nonutility Operations (417)				
32	(Less) Expenses of Nonutility Operations (417.1)			280,168	119,940
	Nonoperating Rental Income (418)			-4,026	-4,043
	Equity in Earnings of Subsidiary Companies (418.)	119	195,389	86,474
	Interest and Dividend Income (419)			931,027	1,202,977
	Allowance for Other Funds Used During Construct	ion (419.1)			3,136
	Miscellaneous Nonoperating Income (421)			430,717	612,343
\longrightarrow	Gain on Disposition of Property (421.1)			9,164	
	TOTAL Other Income (Enter Total of lines 29 thru	38)		2,164,293	2,537,458
	Other Income Deductions				
	Loss on Disposition of Property (421.2)			83,245	
$\overline{}$	Miscellaneous Amortization (425)		340	255,312	255,312
43	Miscellaneous Income Deductions (426.1-426.5)		340	2,954,442	1,911,842
44	TOTAL Other Income Deductions (Total of lines 41	thru 43)		3,292,999	2,167,154
45	Taxes Applic. to Other Income and Deductions				
_	Taxes Other Than Income Taxes (408.2)		262-263	171,532	160,103
-	Income Taxes-Federal (409.2)		262-263	-1,741,997	-1,598,400
	Income Taxes-Other (409.2)		262-263	-28,561	96,159
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277	5,963	
	(Less) Provision for Deferred Income Taxes-Cr. (4	11.2)	234, 272-277	125,466	81,791
	Investment Tax Credit AdjNet (411.5)			-87,720	-87,720
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes on Other Income and Deduct. (Total	of 46 thru 52)		-1,806,249	-1,511,649
54	Net Other Income and Deductions (Enter Total line	s 39, 44, 53)		677,543	1,881,953
55	Interest Charges				
	Interest on Long-Term Debt (427)			25,947,633	24,589,757
57	Amort. of Debt Disc. and Expense (428)			541,476	772,663
58	Amortization of Loss on Reaquired Debt (428.1)		i	1,558,096	1,508,197
59	(Less) Amort. of Premium on Debt-Credit (429)				
60	(Less) Amortization of Gain on Reaquired Debt-Cre	edit (429.1)			
61	Interest on Debt to Assoc. Companies (430)		340		
	Other Interest Expense (431)		340	3,738,195	2,971,562
_	(Less) Allowance for Borrowed Funds Used During				4,646
64	Net Interest Charges (Enter Total of lines 56 thru 6	3)		31,785,400	29,837,533
65	Income Before Extraordinary Items (Total of lines 2	5, 54 and 64)		57,156,852	61,227,114
	Extraordinary Items				
\rightarrow	Extraordinary Income (434)				
_	(Less) Extraordinary Deductions (435)				
	Net Extraordinary Items (Enter Total of line 67 less	line 68)			
	Income Taxes-Federal and Other (409.3)		262-263		
71	Extraordinary Items After Taxes (Enter Total of line	69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)			57,156,852	61,227,114
/2					
72					İ

	Nam	e of Respondent		Report Is: XIAn Original	Date of Re (Mo, Da, Y			ar of Report	
	Gulf	Power Company	(2)	A Resubmission	04/30/1999	<i>'</i>	De	c. 31,	
		STAT	EMEN	T OF RETAINED EARNINGS F	OR THE YEAR				
_	1. R	Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed							
		idiary earings for the year.							
		ach credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436							
- 439 inclusive). Show the contra primary account affected in column (b) 3. State the purpose and amount of each reservation or appropriation of retained earnings. 4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings.									
			Łami	ngs, reflecting adjustments t	o the opening	balance of	i retain	ed earnings. Follow	
		edit, then debit items in that order. how dividends for each class and series of ca	nital c	took					
_		how separately the State and Federal income			unt 439 Adius	tments to	Retain	ed Famings	
		xplain in a footnote the basis for determining						_	
		rrent, state the number and annual amounts t							
_		any notes appearing in the report to stockhol							
)								
	Ì								
_	Line					Contra Pi	rimary	Amount	
	No.	Item (a)				Account Af		(c)	
		UNAPPROPRIATED RETAINED EARNINGS (Ad	count 2	216)		(b)		A CONTRACTOR OF THE PROPERTY O	
	1	Balance-Beginning of Year						172,439,893	
		Changes				s militar si s			
	3	Adjustments to Retained Earnings (Account 439)				:			
	4	Credit: Gain on 4.64% Preferred Stock Tendered					210	663	
		Credit: Elimination of Original issue premium on		Preferred			207	23	
	6	Stock Tendered		10.0		 			
	7			····		ļ			
-	8					 			
		TOTAL Credits to Retained Earnings (Acct. 439)		· · · · · · · · · · · · · · · · · · ·				686	
	10		acquir	ed Preferred			210	-909,337	
_	11	Stock	avquii.	34 T TOTOTTOG		 	210	303,007	
	12		Pref. St	ock Redeemed			214	-295,465	
	13	Debit: Elim. of Capital Stock expense on Adjustal					214	-22,822	
	14	Stock Redeemed				 			
		TOTAL Debits to Retained Earnings (Acct. 439)						-1,227,624	
	_	Balance Transferred from Income (Account 433 le	ess Acc	ount 418.1)				56,961,463	
_	17	Appropriations of Retained Earnings (Acct. 436)						00,001,400	
	18							'	
	19				** ************************************			·	
	20								
	21								
,	22	TOTAL Appropriations of Retained Earnings (Acc	t. 436)						
	23	Dividends Declared-Preferred Stock (Account 437	<u>')</u>					and a many about a second of the second	
-		4.64% Series - \$58,072	·				238	-636,145	
	25	5.16% Series - \$70,042							
		5.44% Series - \$88,585					•		
	27	6.72% Series - \$389,618							
	28	Adj. Rate Series - \$29,828							
	29	TOTAL Dividends Declared-Preferred Stock (Acc	. 437)					-636,145	
	30	Dividends Declared-Common Stock (Account 438	i)				* * * * * *		
	31	992,717 Shares Authorized and Outstanding					238	-57,200,000	
1	32	Southern Company owns all of the Company Stoo	k of th	e respondent					
	33					L			
	34								
	35								
	36	TOTAL Dividends Declared-Common Stock (Acct	. 438)					-57,200,000	
	37	Transfers from Acct 216.1, Unapprop. Undistrib. S	Subsidia	ary Earnings					
1	38	Balance - End of Year (Total 1,9,15,16,22,29,36,3	7)					170,338,273	

Name of Respondent Gulf Power Company			Report Is: X An Original	Date of Re (Mo, Da, Y	r)	1	ar of Report c. 31, 1998]
		(2)	A Resubmission	04/30/1999				_
4 5			IT OF RETAINED EARNINGS F					_ `
subs	Report all changes in appropriated retained ea sidiary earnings for the year. Each credit and debit during the year should b							
- 439 3. S	inclusive). Show the contra primary accoun tate the purpose and amount of each reserva	t affection o	cted in column (b) r appropriation of retained ea	amings.				
	ist first account 439, Adjustments to Retained	Eam	ings, reflecting adjustments t	o the opening	balance o	f retain	ed earnings. Follow	
	redit, then debit items in that order. how dividends for each class and series of ca	nital (etock					'
	how separately the State and Federal income			unt 439. Adius	tments to	Retain	ed Faminos	
7. E	xplain in a footnote the basis for determining	the ar	nount reserved or appropriat	ed. If such re	servation o	or appr	opriation is to be	
recu	rrent, state the number and annual amounts t	o be r	eserved or appropriated as v	vell as the tota	ais eventua	illy to b	e accumulated.	1
Ø. IT	any notes appearing in the report to stockhol	ders a	ire applicable to this stateme	nt, include the	em on page	es 122·	-123.	
								;
Line . No.	Item	•			Contra Pr		Amount	+
	(a)				(b)	iccied	(c)] ,
39	APPROPRIATED RETAINED EARNINGS (Accou	int 215)		Laurer (Core)	et dat sa		4
40								┥
41								┥•
42								†
43								1
44	TOTAL] •
45	TOTAL Appropriated Retained Earnings (Account APPROP. RETAINED EARNINGS - AMORT. Res		Endoral (Account 215.1)					
46	TOTAL Approp. Retained Earnings-Amort. Resen				. ,			4 :
	TOTAL Approp. Retained Earnings (Acct. 215, 21							┧ `
48	TOTAL Retained Earnings (Account 215, 215.1, 2	16) (T	otal 38, 47)				170,338,273	1
_	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIA	ARY E	ARNINGS (Account 216.1)					
	Balance-Beginning of Year (Debit or Credit)	4)					86,474	4
	Equity in Earnings for Year (Credit) (Account 418. (Less) Dividends Received (Debit)	1)					195,389	-
52	(2000) Dividends (2000)							፟ የ
53	Balance-End of Year (Total lines 49 thru 52)		· · · · · · · · · · · · · · · · · · ·				281,863	†
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_	أسا	ne of Hespondent	This			Date of Report	Year of Re	port
	Gu	f Power Company	(2)		An Original A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31,	1998
			(-/		TEMENT OF CASH FLOW			
	1. 1	the notes to the cash flow statement in the respon	dente s					
	in p	the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included ge 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a						
	reco	nciliation between "Cash and Cash Equivalents at	End of	Year	* with related amounts on the	ne balance sheet	TOVIDE AISO ON PA	iges 122-123 a
	2. l	Inder "Other" specify significant amounts and group	p others	3.				
_	3. 0	Operating Activities - Other: Include gains and loss	es perta	aining	to operating activities only	. Gains and losses pertai	nina to investina	and financing
	activ	rities should be reported in those activities. Show of	on Page	122	-123 the amount of interest	paid (net of amounts cap	italized) and inco	me taxes paid.
_	Line	Description (See Instruction No. 5 for Exp	lanation	of C	Codes)		Amounts	
	No.	(a)			•			
	1	Net Cash Flow from Operating Activities:					(b)	
		Net income						57,156,852
	3	Noncash Charges (Credits) to Income:	·				n er differendige	57,150,852
	4					· · · · · · · · · · · · · · · · · · ·	.4 .50 1	04.000.400
	5			-				61,820,407
	6							
	7			-				4,637,116
	8							435,027
_		<u> </u>						-4,684,025
	10		_					
i	11	Net (Increase) Decrease in Inventory						11,308,963
	12							-4,313,366
	13							5,532
	14	(= ++++++++++++++++++++++++++++++++++++		nses				-13,235,032
	15	Net Increase (Decrease) in Other Regulatory Liab			······································			-5,419,094
_	16							1,189,316
	17	(Less) Allowance for Other Funds Used During C						·
J	18	(Less) Undistributed Earnings from Subsidiary Co Other: Accumulated Provision for Property Dama	-	S		<u>.</u>		195,389
_	19	Other: Net	ige					2,307,850
	20	Outer. Net						3,898,322
ł	21							
Ļ	22	Net Cash Provided by (Used in) Operating Activiti	es (Tot	al 2 +	hru 21)			
•	23	The Capit Hovided by (Osed iii) Operating Activity	es (100	2121	inu 21)			114,912,479
I	24	Cash Flows from Investment Activities:						
₽	25		nd).					·
-	26	Gross Additions to Utility Plant (less nuclear fuel)	110).					00 704 000
ĺ	27	Gross Additions to Nuclear Fuel						-69,731,380
1	28	Gross Additions to Common Utility Plant					-	
•	29	Gross Additions to Nonutility Plant						
í	30	(Less) Allowance for Other Funds Used During Co	nstruct	ion				
j	31	Other: Adjustments to Gross Property Additions (4,855,234
Γ	32							4,655,254
ī	33							
ľ	34	Cash Outflows for Plant (Total of lines 26 thru 33)			·			-64,876,146
7	35							-04,070,140
Γ	36	Acquisition of Other Noncurrent Assets (d)		-			<u></u>	na zaj sáka
L	37	Proceeds from Disposal of Noncurrent Assets (d)						
1	38	Proceeds from Disposal of Fixed Assets				- · · · · · · · · · · · · · · · · · · ·		1,144,453
·	39	Investments in and Advances to Assoc. and Subsi	diary C	ompa	anies			-1,391,775
	40	Contributions and Advances from Assoc. and Sub-	sidiary (Comi	panies		-	, ,,,,,
, _		Disposition of Investments in (and Advances to)				Control Section Control Contro		
Ľ	$\overline{}$	Associated and Subsidiary Companies						
L	43							==
-	_	Purchase of Investment Securities (a)						
,-	45	Proceeds from Sales of Investment Securities (a)						
<u></u>								

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
	Power Company	(1) X An Original	(Mo, Da, Yr)	Dec. 31, 1998
Ciun	, one, company	(2) A Resubmission	04/30/1999	
		STATEMENT OF CASH FLOV		
4. In	vesting Activities include at Other (line 31) net cas	sh outflow to acquire other companies.	Provide a reconciliation of	assets acquired with liabilities
assur	ned on pages 122-123. Do not include on this sta	atement the dollar amount of Leases ca	apitalized per US of A Gene	ral Instruction 20; instead
provid	de a reconciliation of the dollar amount of Leases	capitalized with the plant cost on page	s 122-123.	
5. C	odes used:			
) include commercial paper.		
(b) B		 Identify separately such items as inverse. 	estments, fixed assets, intar	ngibles, etc.
6. Er	iter on pages 122-123 clarifications and explanati			
Line	Description (See Instruction No. 5 for Exp	planation of Codes)		Amounts
No.	(a)			(b)
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
	Net (Increase) Decrease in Inventory			
	Net (Increase) Decrease in Allowances Held for	Speculation		
				
	Net Increase (Decrease) in Payables and Accru	ed Expenses		
53	Other			
54			· · · · · · · · · · · · · · · · · · ·	
55				en al participat de la companya de la companya de la companya de la companya de la companya de la companya de
56	Net Cash Provided by (Used in) Investing Activit	ties		<u> </u>
57	Total of lines 34 thru 55)			-65,123,468
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)			96,391,775
62	Preferred Stock			
63	Common Stock			
64	Other:			
65	Odlo:			
	Net Increase in Short-Term Debt (c)			
66				522,508
67	Other: Capital Contributions from Parent			
68	<u> </u>			
69		00)		96,914,283
70	Cash Provided by Outside Sources (Total 61 thr	ru 69)		90,914,263
71				
72	Payments for Retirement of:			
73	Long-term Debt (b)			-53,326,573
74	Preferred Stock			-9,454,725
75	Common Stock			
76	Other: Bond Discount and Debt Expense (Net)			-3,258,969
77	Other: Adjustments to Retained Earnings			-908,674
78	Net Decrease in Short-Term Debt (c)			-15,500,000
79				
80	Dividends on Preferred Stock			-791,783
81	Dividends on Common Stock			-67,200,000
82		ities		
	(Total of lines 70 thru 81)	1144		-53,526,441
83	(Total of lifes 70 tille of)			
84	0	ii salanta		and the second of the second o
85	L	iivaients		-3,737,430
86	(Total of lines 22,57 and 83)			-3,737,430
87				and the second second
88	Cash and Cash Equivalents at Beginning of Yea	ar		4,706,542
89				
90	Cash and Cash Equivalents at End of Year			969,112
1				
i	1			

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Gulf Power Company	(1) X An Original (2) A Resubmission	04/30/1999	Dec. 31, <u>1998</u>			
	NOTES TO FINANCIAL STATEMENTS					
Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained amings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, soviding a subheading for each statement except where a note is applicable to more than one statement. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of function initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears in cumulative preferred stock. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of sposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant dijustments and requirements as to disposition thereof. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give mexplanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such estrictions. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are opplicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.						
PAGE 122 INTENTIONALLY LEF SEE PAGE 123 FOR REQUIRED						
- i						
_]						
-						
1						

Name of Respondent	This Report Is:	Date of Report	Veen of Denois		
Gulf Power Company	(1) [X] An Original	(Mo, Da, Yr)	Year of Report		
	(2) A Resubmission	04/30/1999	Dec. 31, <u>1998</u>		
	FINANCIAL STATEMENTS (cor				
(1) The Notes to the Financial S	Statements, Pages 123 th	rough 123.10, of	the respondent's		
1336 Aundar Report to the Stockho	olders and the 8k filing	with the Securi	ties and Exchange		
Commission are attached hereto.			J.		
(2) Earnings retained in the bus					
J til til til til til til	siness at December 31, 1	998 amounted to	\$170,620,136 of		
which \$126,759,746 is restricted under the terms of the Supplement	against the payment of	cash dividends of	n common stock		
under the terms of the Supplemental Indenture dated as of January 1, 1996.					
(3) Applicable to Statement of C	ash Flows:				
A. "Cash and Cash Equivalen					
A. "Cash and Cash Equivalen			nt Year		
	Cash Working Funds		3,532		
Тетрогат	y Cash Investments		5,580		
	y cash investments		- 0 -		
	Total		9,112		
	20042		7,112 =====		
B. Cash paid during the year	r for Interest	\$28,044	,,261		
Cash paid during the year	r for Income Taxes	\$38,781	,575		
applicable Uniform System of Accordance to the comprehensive basis of accounting	other than generally ac	nting releases, cepted accounting	which is a g principles.		

NOTES TO FINANCIAL STATEMENTS Gulf Power Company 1998 Annual Report

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

Gulf Power Company is a wholly owned subsidiary of Southern Company, which is the parent company of five operating companies, a system service company, Southern Communications Services (Southern LINC), Southern Company Energy Solutions, Southern Energy, Inc. (Southern Energy), Southern Nuclear Operating Company (Southern Nuclear), and other direct and indirect subsidiaries. The operating companies (Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Savannah Electric) provide electric service in four southeastern states. Gulf Power Company provides electric service to the northwest panhandle of Florida. Contracts among the operating companies -- dealing with jointly owned generating facilities, interconnecting transmission lines, and the exchange of electric power are regulated by the Federal Energy Regulatory Commission (FERC) and/or the Securities and Exchange Commission. The system service company provides, at cost, specialized services to Southern Company and subsidiary companies. Southern LINC provides digital wireless communications services to the operating companies and also markets these services to the public within the Southeast. Southern Company Energy Solutions develops new business opportunities related to energy products and services. Worldwide, Southern Energy develops and manages electricity and other energy

Southern Company is registered as a holding company under the Public Utility Holding Company Act of 1935 (PUHCA). Both Southern Company and its subsidiaries are subject to the regulatory provisions of the PUHCA. The Company is also subject to regulation by the FERC and the Florida Public Service Commission (FPSC). The Company follows generally accepted accounting principles and complies with the accounting policies and practices prescribed by the FPSC. The preparation of financial statements in conformity with generally accepted accounting principles requires the use of estimates, and the actual results may differ from those estimates.

related projects, including domestic energy trading and marketing. Southern Nuclear provides services to

Southern Company's nuclear power plants.

Certain prior years' data presented in the financial statements have been reclassified to conform with current year presentation.

Regulatory Assets and Liabilities

The Company is subject to the provisions of Financial Accounting Standards Board (FASB) Statement No. 71, Accounting for the Effects of Certain Types of Regulation. Regulatory assets represent probable future revenues to the Company associated with certain costs that are expected to be recovered from customers through the ratemaking process. Regulatory liabilities represent probable future reductions in revenues associated with amounts that are expected to be credited to customers through the ratemaking process. Regulatory assets and (liabilities) reflected in the Balance Sheets at December 31 relate to the following:

	1998	1997
•	(in tho	usands)
Deferred income tax debits	\$25,308	\$26,586
Deferred loss on reacquired	18,883	20,494
debt		
Environmental remediation	7,076	7,338
Current & deferred		
coal contract costs	-	4,456
Vacation pay	4,035	4,057
Accumulated provision for		
property damage	(1,605)	-
Deferred storm charges	-	703
Regulatory clauses under (over)		
recovery, net	3,700	(3,387)
Deferred income tax credits	(52,465)	(56,935)
Other, net	(480)	(629)
Total	\$ 4,452	\$2,683

In the event that a portion of the Company's operations is no longer subject to the provisions of Statement No. 71, the Company would be required to write off related net regulatory assets and liabilities that are not specifically recoverable through regulated rates. In addition, the Company would be required to determine any impairment to other assets, including plant, and write down the assets, if impaired, to their fair value.

Revenues and Regulatory Cost Recovery Clauses

The Company currently operates as a vertically integrated utility providing electricity to retail customers within its service area located in northwest Florida and to wholesale customers in the Southeast. Revenues, less affiliated transactions, by type of service were as follows:

	1998	1997	1996
		(in thousand	ls)
Retail	\$509,118	\$521,620	\$530,729
Wholesale	61,893	63,697	63,201
Other operating	36,865	23,779	22,673
Total	\$607,876	\$609,096	\$616,603

The Company accrues revenues for service rendered but unbilled at the end of each fiscal period. The Company has a diversified base of customers and no single customer or industry comprises 10 percent or more of revenues. For all periods presented, uncollectible accounts averaged significantly less than 1 percent of revenues.

Fuel costs are expensed as the fuel is used. The Company's electric rates include provisions to periodically adjust billings for fluctuations in fuel costs, the energy component of purchased power costs, and certain other costs. The Company also has similar cost recovery clauses for energy conservation costs, purchased power capacity costs, and environmental compliance costs. Revenues are adjusted monthly for differences between recoverable costs and amounts actually reflected in current rates.

Depreciation and Amortization

Depreciation of the original cost of depreciable utility plant in service is provided primarily by using composite straight-line rates, which approximated 3.8 percent in 1998 and 3.6 percent in 1997 and 1996. The increase in 1998 is attributable to new depreciation rates, which were approved by the FPSC in 1998. When property subject to depreciation is retired or otherwise disposed of in the normal course of business, its cost -- together with the cost of removal, less salvage -- is charged to the accumulated provision for depreciation. Minor items of property included in the original cost of the plant are retired when the related property unit is retired. Also, the

provision for depreciation expense includes an amount for the expected cost of removal of facilities.

Income Taxes

The Company uses the liability method of accounting for income taxes and provides deferred income taxes for all significant income tax temporary differences. Investment tax credits utilized are deferred and amortized to income over the average lives of the related property. The Company is included in the consolidated federal income tax return of Southern Company.

Utility Plant

Utility plant is stated at original cost. Original cost includes: materials; labor; minor items of property; appropriate administrative and general costs; payroll-related costs such as taxes, pensions, and other benefits; and the estimated cost of funds used during construction. The cost of maintenance, repairs, and replacement of minor items of property is charged to maintenance expense. The cost of replacements of property (exclusive of minor items of property) is charged to utility plant.

Cash and Cash Equivalents

Temporary cash investments are considered cash equivalents. Temporary cash investments are securities with original maturities of 90 days or less.

Financial Instruments

The Company's financial instruments for which the carrying amount did not equal fair value at December 31 were as follows:

	Carrying	Fair
	Amount	Value
	(in tho	usands)
Long-term debt:		
At December 31, 1998	\$344,341	\$357,100
At December 31, 1997	\$350,320	\$356,766
Capital trust preferred	•	,
securities:		
At December 31, 1998	\$85,000	\$89,400
At December 31, 1997	\$40,000	\$40,800

NOTES (continued) Guif Power Company 1998 Annual Report

The fair values for long-term debt and preferred securities were based on either closing market prices or closing prices of comparable instruments.

Materials and Supplies

Generally, materials and supplies include the cost of transmission, distribution, and generating plant materials.

Materials are charged to inventory when purchased and then expensed or capitalized to plant, as appropriate, when installed.

Provision for Injuries and Damages

The Company is subject to claims and suits arising in the ordinary course of business. As permitted by regulatory authorities, the Company provides for the uninsured costs of injuries and damages by charges to income amounting to \$1.2 million annually. The expense of settling claims is charged to the provision to the extent available. The accumulated provision of \$1.3 million and \$1.4 million at December 31, 1998 and 1997, respectively, is included in miscellaneous current liabilities in the accompanying Balance Sheets.

Provision for Property Damage

The Company provides for the cost of repairing damages from major storms and other uninsured property damages. This includes the full cost of storm and other damages to its transmission and distribution lines and the cost of uninsured damages to its generation and other property. The expense of such damages is charged to the provision account. At December 31, 1998, the accumulated provision for property damage was \$1.6 million. In 1995, the FPSC approved the Company's request to increase the amount of its annual accrual to the accumulated provision for property damage account from \$1.2 million to \$3.5 million and approved a target level for the accumulated provision account between \$25.1 and \$36.0 million. The FPSC has also given the Company the flexibility to increase its annual accrual amount above \$3.5 million, when the Company believes it is in a position to do so, until the account balance reaches \$12 million. The Company accrued \$6.5 million in 1998 and \$3.9 million in 1997 to the accumulated provision for property damage. Charges to the provision account during 1998 totaled \$4.2 million, which included \$3.4 million related to Hurricane Georges.

2. RETIREMENT BENEFITS

The Company has a defined benefit, trusteed, non-contributory pension plan that covers substantially all regular employees. The Company provides certain medical care and life insurance benefits for retired employees. Substantially all employees may become eligible for these benefits when they retire. Trusts are funded to the extent deductible under federal income tax regulations or to the extent required by the Company's regulatory commissions. In 1998, the Company adopted FASB Statement No. 132, Employers' Disclosure about Pensions and Other Postretirement Benefits. The measurement date is September 30 for each year.

Pension Plan

Changes during the year in the projected benefit obligations and in the fair value of plan assets were as follows:

	Projected Benefit Obligations		
•	1998 1997		
	(in tho	usands)	
Balance at beginning of year	\$130,794	\$123,467	
Service cost	4,107	3,897	
Interest cost	9,572	9,301	
Benefits paid	(6,663)	(4,852)	
Actuarial loss (gain) and	• • • •		
employee transfers	5,202	(1,019)	
Balance at end of year	\$143,012	\$130,794	

	Plan Assets		
	1998	1997	
	(in tho	ısands)	
Balance at beginning of year	\$222,196	\$191,152	
Actual return on plan assets	1,310	35,886	
Benefits paid	(6,663)	(4,852)	
Employee transfers	(3,909)	10	
Balance at end of year	\$212,934	\$222,196	

The accrued pension costs recognized in the Balance Sheet were as follows:

	1998	1997
	(in the	ousands)
Funded status	\$69,922	\$ 91,402
Unrecognized transition	,	
obligation	(5,043)	(5,764)
Unrecognized prior		(
service cost	4,869	5,244
Unrecognized net gain	(55,978)	(80,497)
Prepaid asset recognized		
in the Balance Sheets	\$13,770	\$10,385

Components of the plan's net periodic cost were as follows:

	1998	1997	1996
Service cost	\$4,107	\$ 3,897	\$ 3,880
Interest cost	9,572	9,301	9,129
Expected return on			•
plan assets	(14,827)	(13,675)	(13,410)
Recognized net gain	(1,891)	(1,656)	(1,248)
Net amortization	(347)	(347)	(443)
Net pension income	\$(3,386)	\$(2,480)	\$ (2,092)

The weighted average rates assumed in the actuarial calculations for both the pension plan and postretirement benefits were:

	1998	1997
Discount	6.75%	7.50%
Annual salary increase	4.25%	5.00%
Long-term return on plan		
assets	8.50%	8.50%

Postretirement Benefits

Changes during the year in the projected benefit obligations and in the fair value of plan assets were as follows:

	Projected Benefit Obligations	
	1998	1997
-	(in thousands)	
Balance at beginning of year	\$39,669	\$33,656
Service cost	946	896
Interest cost	3,123	2,845
Benefits paid	(1,068)	(1,077)
Actuarial loss and employee	•	, , ,
transfers	3,614	3,349
Amendments	3,019	-
Balance at end of year	\$49,303	\$39,669

	Plan Assets	
	1998	1997
	(in thousands)	
Balance at beginning of year	\$9,455	\$7,996
Actual return on plan assets	54	1,407
Employer contributions	1,162	1,129
Benefits paid	(1,068)	(1,077)
Balance at end of year	\$9,603	\$9,455

The accrued postretirement costs recognized in the Balance Sheet were as follows:

	1998	1997
	(in thousands)	
Funded status	\$ (39,700)	\$(30,214)
Unrecognized transition		, (= -, <u>-</u> ,
obligation	5,079	5,435
Unrecognized prior	•	,
service cost	2,900	-
Unrecognized net loss	8,187	4,288
Accrued liability recognized		
in the Balance Sheets	\$(23,534)	\$(20,491)

NOTES (continued) Gulf Power Company 1998 Annual Report

Components of the plan's net periodic cost were as follows:

	1998	1997	1996
Service cost	\$ 946	\$ 896	\$ 939
Interest cost	3,123	2,845	2,330
Expected return	on		
plan assets	(717	(641)	(565)
Transition obliga	ation 356	356	356
Prior service cos	st 119	-	-
Recognized net	loss 128	184	86
Net postretireme	ent cost \$ 3,955	\$3,640	\$3,146

An additional assumption used in measuring the accumulated postretirement benefit obligations was a weighted average medical care cost trend rate of 8.30 percent for 1998, decreasing gradually to 4.75 percent through the year 2005, and remaining at that level thereafter. An annual increase or decrease in the assumed medical care cost trend rate of 1 percent would affect the accumulated benefit obligation and the service and interest cost components at December 31, 1998 as follows (in thousands):

		1 Percent	1 Percent
		Increase	Decrease
	Benefit obligation	\$3,808	\$(3,218)
•	Service and interest costs	\$319	\$(261)

Work Force Reduction Programs

The Company recorded costs related to work force reduction programs of \$2.8 million in 1998, \$1.4 million in 1997, and \$1.2 million in 1996. The Company has also incurred its pro rata share for the costs of affiliated companies' programs. The costs related to these programs were \$0.2 million for 1998, \$1.3 million for 1997, and \$2.1 million for 1996. The Company has expensed all costs related to these work force reduction programs.

3. LITIGATION AND REGULATORY MATTERS

FERC Review of Equity Returns

On September 21, 1998, the FERC entered separate orders affirming the outcome of the administrative law judge's opinions in two proceedings in which the return on

common equity component of formula rates contained in substantially all of the Company's wholesale power contracts was being challenged as unreasonably high. These orders resulted in no change in the wholesale power contracts that were the subject of such proceedings. The FERC also dismissed a complaint filed by three customers under long-term power sales agreements seeking to lower the equity return component in such agreements. These customers have filed applications for rehearing regarding each FERC order. In response to a requirement of the September 1998 FERC order, Southern Company filed a new equity return component on the long-term power sales contracts, to be effective January 5, 1999. The proposed equity return was lowered from 13.75 percent to 12.50 percent. The estimated impact on the Company's revenues at a 12.50% equity return would be approximately \$0.8 million annually. The FERC placed the new rates into effect subject to refund. Also, this filing was consolidated with the new proceeding discussed below.

On December 28, 1998, the FERC staff filed a motion asking the FERC to initiate a new proceeding regarding the equity return and other issues involving the Company's formula rate contracts. The motion was submitted pursuant to review procedures applicable to these contracts, and would be applicable to billings under such contracts on and after January 1, 1999.

Environmental Cost Recovery

In April 1993, the Florida Legislature adopted legislation for an Environmental Cost Recovery Clause (ECRC), which allows a utility to petition the FPSC for recovery of all prudent environmental compliance costs that are not being recovered through base rates or any other recovery mechanism. Such environmental costs include operation and maintenance expense, emission allowance expense, depreciation, and a return on invested capital.

In January 1994, the FPSC approved the Company's initial petition under the ECRC for recovery of environmental costs. Initially, recovery under the ECRC was determined semi-annually. The FPSC approved annual recovery periods beginning with the October 1996 through September 1997 period. As of January 1999, the annual recovery period will be on a calendar-year basis as approved by the FPSC in May 1998. Recovery includes a true-up of the prior period and a projection of the ensuing

period. During 1998 and 1997, the Company recorded ECRC revenues of \$15.1 million and \$10.2 million, respectively.

At December 31, 1998, the Company's liability for the estimated costs of environmental remediation projects for known sites was \$7.1 million. These estimated costs are expected to be expended from 1999 through 2005. These projects have been approved by the FPSC for recovery through the ECRC discussed above. Therefore, the Company recorded \$1.7 million in current assets and current liabilities and \$5.4 million in deferred assets and liabilities representing the future recoverability of these costs.

4. CONSTRUCTION PROGRAM

The Company is engaged in a continuous construction program, the cost of which is currently estimated to total \$72 million in 1999, \$100 million in 2000, and \$262 million in 2001. The construction program is subject to periodic review and revision, and actual construction costs may vary from the above estimates because of numerous factors. These factors include changes in business conditions; revised load growth estimates; changes in environmental regulations; increasing costs of labor, equipment, and materials; and cost of capital. At December 31, 1998, significant purchase commitments were outstanding in connection with the construction program. The Company has budgeted \$263.6 million for the years 1999 through 2002 for the estimated cost of a 532 megawatt combined cycle gas unit to be located in the eastern portion of its service area. The unit is expected to have an in-service date of June 2002, subject to regulatory approval. The Company will continue its construction program related to transmission and distribution facilities and the upgrading and extension of the useful lives of generating plants.

See Management's Discussion and Analysis under "Environmental Matters" for information on the impact of the Clean Air Act Amendments of 1990 and other environmental matters.

5. FINANCING AND COMMITMENTS

General

Current projections indicate that funds required for construction and other purposes, including compliance with environmental regulations, will be derived from operations; the sale of additional first mortgage bonds, long-term unsecured debt, pollution control bonds, and preferred securities; bank notes; and capital contributions from Southern Company. In addition, the Company may issue additional long-term debt and preferred securities primarily for debt maturities and redemptions of higher-cost securities.

Bank Credit Arrangements

At December 31, 1998, the Company had \$41.5 million of lines of credit with banks subject to renewal June 1 of each year, of which \$35.5 million remained unused. In addition, the Company has two unused committed lines of credit totaling \$61.9 million that were established for liquidity support of its variable rate pollution control bonds. In connection with these credit lines, the Company has agreed to pay commitment fees and/or to maintain compensating balances with the banks. The compensating balances, which represent substantially all of the cash of the Company except for daily working funds and like items, are not legally restricted from withdrawal. In addition, the Company has bid-loan facilities with thirteen major money center banks that total \$205 million, of which \$25.5 million was committed at December 31, 1998.

Assets Subject to Lien

The Company's mortgage, which secures the first mortgage bonds issued by the Company, constitutes a direct first lien on substantially all of the Company's fixed property and franchises.

Fuel Commitments

To supply a portion of the fuel requirements of its generating plants, the Company has entered into long-term commitments for the procurement of fuel. In most cases, these contracts contain provisions for price escalations, minimum purchase levels, and other financial commitments. Total estimated long-term obligations at December 31, 1998, including the Company's portion relating to jointly owned facilities, were as follows:

	Year	Fuel
_		(in millions)
	1999	\$132
	2000	88
	2001	79
	2002	78
	2003	83
	2004 - 2008	359
	Total commitments	\$819

In 1988, the Company made an advance payment of \$60 million to a coal supplier under an arrangement to lower the cost of future coal purchased under an existing contract. This payment was fully amortized to expense on a per ton basis as of March 1998.

In December 1995, the Company made another payment of \$22 million to the same coal supplier under an arrangement to lower the cost of future coal and/or to suspend the purchase of coal under an existing contract for 25 months. This payment was fully amortized to expense on a per ton basis as of March 1998.

The amortization expense of these contract renegotiations was recovered through the fuel cost recovery clause discussed under "Revenues and Regulatory Cost Recovery Clauses" in Note 1.

Lease Agreements

In 1989, the Company and Mississippi Power jointly entered into a twenty-two year operating lease agreement for the use of 495 aluminum railcars. In 1994, a second lease agreement for the use of 250 additional aluminum railcars was entered into for twenty-two years. Both of these leases are for the transportation of coal to Plant Daniel. At the end of each lease term, the Company has the option to renew the lease. In 1997, three additional lease agreements for 120 cars each were entered into for

three years, with a monthly renewal option for up to an additional nine months.

The Company, as a joint owner of Plant Daniel, is responsible for one half of the lease costs. The lease costs are charged to fuel inventory and are allocated to fuel expense as the fuel is used. The Company's share of the lease costs charged to fuel inventories was \$2.8 million in 1998, and \$2.3 million in 1997. The annual amounts for 1999 through 2003 are expected to be \$2.8 million, \$2.1 million, \$1.7 million, \$1.7 million, and \$1.7 million respectively, and after 2003 are expected to total \$16.1 million.

6. JOINT OWNERSHIP AGREEMENTS

The Company and Mississippi Power jointly own Plant Daniel, a steam-electric generating plant located in Jackson County, Mississippi. In accordance with an operating agreement, Mississippi Power acts as the Company's agent with respect to the construction, operation, and maintenance of the plant.

The Company and Georgia Power jointly own Plant Scherer Unit No. 3. Plant Scherer is a steam-electric generating plant located near Forsyth, Georgia. In accordance with an operating agreement, Georgia Power acts as the Company's agent with respect to the construction, operation, and maintenance of the unit.

The Company's pro rata share of expenses related to both plants is included in the corresponding operating expense accounts in the Statements of Income. At December 31, 1998, the Company's percentage ownership and its investment in these jointly owned facilities were as follows:

	Plant Scherer	Plant
	Unit No. 3	Daniel
	(coal-fired)	(coal-fired)
	(in thou	sands)
Plant In Service	\$185,497(1)	\$224,907
Accumulated Depreciation	\$62,255	\$113,327
Construction Work in Progress	\$615	\$8,686
Nameplate Capacity (2)		
(megawatts)	205	500
Ownership	25%	50%

(1) Includes net plant acquisition adjustment.

(2) Total megawatt nameplate capacity: Plant Scherer Unit No. 3: 818 Plant Daniel: 1,000

7. LONG-TERM POWER SALES AGREEMENTS

The Company and the other operating affiliates have long-term contractual agreements for the sale of capacity and energy to certain non-affiliated utilities located outside the system's service area. The unit power sales agreements are firm and pertain to capacity related to specific generating units. Because the energy is generally sold at cost under these agreements, profitability is primarily affected by revenues from capacity sales. The capacity revenues from these sales were \$22.5 million in 1998, \$24.9 million in 1997, and \$25.4 million in 1996. See Note 3 to the financial statements under "FERC Review of Equity Returns."

Unit power from specific generating plants of Southern Company is currently being sold to Florida Power Corporation (FPC), Florida Power & Light Company (FP&L), Jacksonville Electric Authority (JEA), and the City of Tallahassee, Florida. Under these agreements, 214 megawatts of net dependable capacity were sold by the Company during 1998, and sales will remain at that level until the expiration of the contracts in 2010, unless reduced by FPC, FP&L, and JEA after 2002.

Capacity and energy sales to FP&L, the Company's largest single customer, provided revenues of \$22.3 million in 1998, \$25.4 million in 1997, and \$27.2 million in 1996, or 3.4 percent, 4.1 percent, and 4.3 percent of operating revenues, respectively.

8. INCOME TAXES

At December 31, 1998, the tax-related regulatory assets to be recovered from customers were \$25.3 million. These assets are attributable to tax benefits flowed through to customers in prior years and to taxes applicable to capitalized AFUDC. At December 31, 1998, the tax-related regulatory liabilities to be credited to customers were \$52.5 million. These liabilities are attributable to deferred taxes previously recognized at rates higher than current enacted tax law and to unamortized investment tax credits.

Details of the federal and state income tax provisions are as follows:

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NOTES (continued) Gulf Power Company 1998 Annual Report

The tax effects of temporary differences between the carrying amounts of assets and liabilities in the financial statements and their respective tax bases, which give rise to deferred tax assets and liabilities, are as follows:

		1998	1997
	-	(in thous	sands)
	Deferred tax liabilities:		
	Accelerated depreciation	\$155,833	\$156,328
_	Property basis differences	20,330	19,220
	Other	17,645	14,242
	Total	193,808	189,790
	Deferred tax assets:		
	Federal effect of state deferred taxes	9,509	9,268
	Postretirement benefits	7,644	6,976
	Other	10,702	10,861
_	Total	27,855	27,105
	Net deferred tax liabilities	165,953	162,685
	Less current portion, net	(165)	(3,617)
	Accumulated deferred income		
	taxes in the Balance Sheets	\$166,118	\$166,302
		·	

Deferred investment tax credits are amortized over the life of the related property with such amortization normally applied as a credit to reduce depreciation and amortization in the Statements of Income. Credits amortized in this manner amounted to \$1.9 million in 1998, \$2.2 million in 1997, and \$2.3 million in 1996. At December 31, 1998, all investment tax credits available to reduce federal income taxes payable had been utilized.

A reconciliation of the federal statutory income tax rate to the effective income tax rate is as follows:

		1998	1997	1996
	Federal statutory rate	35%	35%	35%
_	State income tax, net of federal deduction Non-deductible book depreciation	4	4	4
	Difference in prior years'	-	•	•
-	deferred and current tax rate	(2)	(1)	(1)
	Other, net	(2)	(4)	(2)
	Effective income tax rate	36%	35%	37%

The Company and the other subsidiaries of Southern Company file a consolidated federal tax return. Under a joint consolidated income tax agreement, each subsidiary's current and deferred tax expense is computed on a stand-alone basis. Tax benefits from losses of the parent company are allocated to each subsidiary based on

the ratio of taxable income to total consolidated taxable income.

9. COMPANY OBLIGATED MANDATORILY REDEEMABLE PREFERRED SECURITIES

In January 1997, Gulf Power Capital Trust I (Trust I), of which the Company owns all of the common securities, issued \$40 million of 7.625 percent mandatorily redeemable preferred securities. Substantially all of the assets of Trust I are \$41 million aggregate principal amount of the Company's 7.625 percent junior subordinated notes due December 31, 2036.

In January 1998, Gulf Power Capital Trust II (Trust II), of which the Company owns all of the common securities, issued \$45 million of 7.0 percent mandatorily redeemable preferred securities. Substantially all of the assets of Trust II are \$46 million aggregate principal amount of the Company's 7.0 percent junior subordinated notes due December 31, 2037.

The Company considers that the mechanisms and obligations relating to the preferred securities, taken together, constitute a full and unconditional guarantee by the Company of payment obligations with respect to the preferred securities of Trust I and Trust II. Trust I and Trust II are subsidiaries of the Company, and accordingly are consolidated in the Company's financial statements.

10. SECURITIES DUE WITHIN ONE YEAR

A summary of the improvement fund requirement and scheduled maturities and redemptions of long-term debt due within one year at December 31 is as follows:

		1998	1997
		(in th	ousands)
Bond improvement fund requirement	\$	850	\$ 1,300
Less portion to be satisfied by			
certifying property additions		850	1,300
Cash requirement		-	-
Maturities of first mortgage bonds		-	45,000
Current portion of other long-term			
debt	2	7,000	8,327
Total	\$2	7,000	\$53,327

The first mortgage bond improvement fund requirement amounts to 1 percent of each outstanding series of bonds authenticated under the indenture prior to January 1 of each year, other than those issued to collateralize pollution control revenue bond obligations. The requirement may be satisfied by depositing cash, reacquiring bonds, or by pledging additional property equal to 1 and 2/3 times the requirement.

11. COMMON STOCK DIVIDEND RESTRICTIONS

The Company's first mortgage bond indenture contains various common stock dividend restrictions which remain in effect as long as the bonds are outstanding. At December 31, 1998, retained earnings of \$127 million were restricted against the payment of cash dividends on common stock under the terms of the mortgage indenture.

12. QUARTERLY FINANCIAL DATA (Unaudited)

Summarized quarterly financial data for 1998 and 1997 are as follows:

			Net Income
			After Dividends
	Operating	Operating	on Preferred
Quarter Ended	Revenues	Income	Stock
		(in thousand:	s)
March 1998	\$140,950	\$15,237	\$ 6,853
June 1998	177,130	23,742	13,364
September 1998	199,377	34,070	26,989
December 1998	133,061	15,216	9,315
March 1997	\$141,374	\$20,212	\$10,740
June 1997	145,292	19,153	10,386
September 1997	193,710	34,750	27,484
December 1997	145,480	15,068	9,000

The Company's business is influenced by seasonal weather conditions and the timing of rate changes, among other factors.

_		of Respondent This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
GI	un s	Power Company (2) A Resubmission	04/30/1999	200.01,
ī		SUMMARY OF UTILITY PLANT AND ACC		
		FOR DEPRECIATION. AMORTIZATION	ON AND DEPLETION	
Lin	ie	Classification	Total	Electric
Į No	٥.	(a)	(b)	(c)
	1	Utility Plant		A STATE OF THE STA
_		In Service		
i-	3	Plant in Service (Classified)	1,776,158,625	1,776,158,625
\bot	4	Property Under Capital Leases	.,,	., , ,
_	5	Plant Purchased or Sold		
		Completed Construction not Classified	25,048,718	25,048,718
		Experimental Plant Unclassified		
		Total (3 thru 7)	1,801,207,343	1,801,207,343
1	9	Leased to Others	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
上	10	Held for Future Use	2,833,154	2,833,154
		Construction Work in Progress	34,863,174	
1		Acquisition Adjustments	5,860,588	
上		Total Utility Plant (8 thru 12)	1,844,764,259	<u> </u>
		Accum Prov for Depr, Amort, & Depl	784,111,726	<u> </u>
i		Net Utility Plant (13 less 14)	1,060,652,533	1,060,652,533
	16	Detail of Accum Prov for Depr, Amort & Depl		
	17	In Service:		
ī	18	Depreciation	766,642,705	766,642,705
上	19	Amort & Depl of Producing Nat Gas Land/Land Right		The second secon
-	20	Amort of Underground Storage Land/Land Rights		
\	21	Amort of Other Utility Plant	17,469,021	17,469,021
	22	Total In Service (18 thru 21)	784,111,726	784,111,726
- 1	23	Leased to Others		
1	24	Depreciation		
	25	Amortization and Depletion		-
	26	Total Leased to Others (24 & 25)		
-1^{-3}	27	Held for Future Use		
	28	Depreciation		
	29	Amortization		
	30	Total Heid for Future Use (28 & 29)		
	31	Abandonment of Leases (Natural Gas)		
-	32	Amort of Plant Acquisition Adj		
1	33	Total Accum Prov (equals 14) (22,26,30,31,32)	784,111,726	784,111,726
1				
_				

I	ne of Respondent			ort is: An Original		Date of Report	Year of Re	port	٦
Gulf	f Power Company	(2)	띧	A Resubmission		(Mo, Da, Yr) 04/30/1999	Dec. 31,	1998	
<u> </u>	ELECTRIC		₩		701 4				
1 P	ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) Report below the original cost of electric plant in service according to the prescribed accounts.								
2. ir	In addition to Account 101, Electric Plant in Service (Classified), this page and the pert include Account 400, Classified Plant in Service (Classified), this page and the pert include Account 400, Classified Plant in Service (Classified), this page and the pert include Account 400, Classified Plant in Service (Classified), this page and the pert include Account 400, Classified Plant in Service (Classified), this page and the pert include Account 400, Classified Plant in Service (Classified), this page and the pert include Account 400, Classified Plant in Service (Classified), this page and the pert include Account 400, Classified Plant in Service (Classified), this page and the pert include Account 400, Classified Plant in Service (Classified).								
Acco	2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.								
[3. In	iclude in column (c) or (d), as appropriate, correctio	ins of a	addi	tions and retirements:	for the	current or preceding year			4
4. E	inclose in parentheses credit adjustments of plant a	ccount	ts to	indicate the negative	effect	of such accounts			
5. C	lassify Account 106 according to prescribed account	nts, on	an	estimated basis if nec	essarv	, and include the entries in	column (c). Al	so to be included	1
III CO	numn (c) are entries for reversals of tentative distrib	utions	of p	prior year reported in c	nmulo:	(b). Likewise, if the respon	ident has a sign	nificant amount o	í,
retire	retirements which have not been classified to prime rements, on an estimated basis, with appropriate cor	ary act	coul	nts at the end of the y	ear, inc	clude in column (d) a tentat	ive distribution	of such	Ì
rever	resals of tentative distributions of prior year of unclas	sified i	retir	ements. Show in a fo	umulau otnote	ed depreciation provision.	include also in i	column (d)	,
in co	lumns (c) and (d), including the reversals of the price	or year	s te	ntative account distrib	utions	of these amounts. Careful	observance of t	he above	_
Line	Account								Ī
No.	_				1	Balance Beginning of Year	^	dditions	7
4	(a)			·		(b)	1	(c)	
	.1								ľ
	(301) Organization					7,	418		1
	(302) Franchises and Consents						594		•
	(303) Miscellaneous Intangible Plant				\top	···			
	TOTAL Intangible Plant (Enter Total of lines 2, 3, a	and 4)				8,0	012		t
	2. PRODUCTION PLANT			· · · · · · · · · · · · · · · · · · ·					1
7	A. Steam Production Plant			•, ,					
8	(310) Land and Land Rights			· · · · · · · · · · · · · · · · · · ·		6,920,6	528		ſ
	(311) Structures and Improvements				+	164,664,6		106,200	ļ
10	(312) Boiler Plant Equipment		-		\neg	493,674,2	1	5,262,775	
	(313) Engines and Engine-Driven Generators				\dashv				ľ
12	(314) Turbogenerator Units			···	+	166,190,3	112	4,093,424	ļ
	(315) Accessory Electric Equipment					72,043,7	i	326,440	
	(316) Misc. Power Plant Equipment				+	14,016,6		860,028	
	TOTAL Steam Production Plant (Enter Total of line	s 8 thr	ru 14	4)	+	917,510,1		10,648,867	1
	B. Nuclear Production Plant				-	317,310,1	-	10,048,867	ı
	(320) Land and Land Rights								
	(321) Structures and Improvements							<u></u> .	ſ
	(322) Reactor Plant Equipment				-				
	(323) Turbogenerator Units			<u></u>	-				į
	(324) Accessory Electric Equipment				+-				
	(325) Misc. Power Plant Equipment				_				!
	TOTAL Nuclear Production Plant (Enter Total of lin	00 17	he	22)					
	C. Hydraulic Production Plant	es 1/ [uuru	44)					_
	(330) Land and Land Rights								
	(331) Structures and Improvements								
	(332) Reservoirs, Dams, and Waterways								
	·								_
	(333) Water Wheels, Turbines, and Generators								
	(334) Accessory Electric Equipment								
1	(335) Misc. Power PLant Equipment								PH.
1	(336) Roads, Railroads, and Bridges								
	TOTAL Hydraulic Production Plant (Enter Total of li	nes 25	thr	u 31)					
	D. Other Production Plant								-
	(340) Land and Land Rights								
	(341) Structures and Improvements					696,76	8	97,898	
	(342) Fuel Holders, Products, and Accessories					283,27	'3		-
	Prime Movers				1	76,65	55	6,799,538	
	Generators			······································	1	3,063,47	5	3,107,234	
39 (345) Accessory Electric Equipment			· · · · · · · · · · · · · · · · · · ·	 	126,76	5	584,090	_
					 		 		
								l	
									

Gulf Power Company	(1) An Origina (2) A Resubm	I (Mo, D ission 04/30/1	a, Yr) 1999	rear of Report Dec. 31, 1998	<u>.</u>
	ELECTRIC PLANT IN SERVICE (Acc				
	ts 101 and 106 will avoid serious omission	ns of the reported amount of	f respondent's plant a	ctually in service	at end
classifications arising from distribution provision for depreciation, acquisition account classifications. 7. For Account 399, state the nature subaccount classification of such pla	ns or transfers within utility plant account on of amounts initially recorded in Account n adjustments, etc., and show in column e and use of plant included in this account ant conforming to the requirement of thes	nt 102, include in column (e) (f) only the offset to the debi it and if substantial in amoun e pages.	the amounts with res ts or credits distribute t submit a supplemen	pect to accumulated in column (f) to	ated o primar showing
 For each amount comprising the and date of transaction. If proposed of such filing. 	reported balance and changes in Accour journal entries have been filed with the (it 102, state the property pur Commission as required by the	chased or sold, name he Uniform System o	of vendor or pu f Accounts, give	rchase, also dat
Retirements	Adjustments	Transfers	Balance a		Lin
(d)	(e)	(f)	End of Yea	r	No
				7,418	
				594	
			<u> </u>	8,012	
				6,920,628	-
108,743				1,662,152	
1,496,005				7,440,980	1
					1
1,045,045	8,753		169	,247,444	1
164,138				2,206,007	
299,396		<u> </u>		,577,280	1
3,113,327	8,753	·	925	,054,491	1
					1
					1
·					1
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					2
					2
		·			2
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		- 11	<u> </u>	-	2
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		· · · · · · · · · · · · · · · · · · ·			3
			<u> </u>		3.
					3
					3.
14,083				780,583	3:
				283,273	30
2,491				,873,702	3
	1		6	170,709	38
				710,855	39

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Gulf	Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
	ELECTRICAL	(2) A Resubmission ANT IN SERVICE (Account 101, 10	04/30/1999	
ine	Account	ANT IN SERVICE (Account 101, 10	Balance	Additions
No.			Beginning of Year	İ
40	(a) (346) Misc. Power Plant Equipment		(b)	(c)
		4.114.03	<u> </u>	332
	TOTAL Other Prod. Plant (Enter Total of lines 3-	•	4,251,	
	TOTAL Prod. Plant (Enter Total of lines 15, 23, 3. TRANSMISSION PLANT	32, and 41)	921,761,4	466 21,237,627
	(350) Land and Land Rights		10,703,	
	(352) Structures and Improvements		4,095,	
	(353) Station Equipment		55,656,2	
I	(354) Towers and Fixtures		22,203,	
	(355) Poles and Fixtures		30,514,9	
	(356) Overhead Conductors and Devices		26,180,2	203 846,274
	(357) Underground Conduit			
	(358) Underground Conductors and Devices		13,612,3	397
	(359) Roads and Trails		52,1	
	TOTAL Transmission Plant (Enter Total of lines	44 thru 52)	163,018,4	4,371,82
	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights		1,512,0)23
56	(361) Structures and Improvements		9,750,5	19,40
57	(362) Station Equipment		98,146,8	5,340,50
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures		72,601,1	4,066,76
60	(365) Overhead Conductors and Devices		89,955,6	2,841,97
61	(366) Underground Conduit		1,190,0	38 88
62	(367) Underground Conductors and Devices		41,077,4	4,689,17
63	(368) Line Transformers		124,322,9	
64	(369) Services		54,326,3	
65	(370) Meters		25,469,7	733 1,618,576
66	(371) Installations on Customer Premises	T		
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems		29,050,4	31 4,397,549
69	TOTAL Distribution Plant (Enter Total of lines 55	thru 68)	547,403,1	04 34,106,192
70	5. GENERAL PLANT			
71	(389) Land and Land Rights		6,917,6	62
72	(390) Structures and Improvements		52,745,7	53 193,665
73	(391) Office Furniture and Equipment		5,617,9	
74	(392) Transportation Equipment		20,584,4	
	(393) Stores Equipment		1,392,0	
- 1	(394) Tools, Shop and Garage Equipment		2,283,0	
- 1	(395) Laboratory Equipment		1,780,4	
	(396) Power Operated Equipment		391,7	
79	397) Communication Equipment		16,561,6	
	398) Miscellaneous Equipment		11,728,8	
	SUBTOTAL (Enter Total of lines 71 thru 80)		120,003,5	
	399) Other Tangible Property			1
	FOTAL General Plant (Enter Total of lines 81 and	1 82)	120,003,5	36 6,182,126
	FOTAL (Accounts 101 and 106)	-	1,752,194,5	,
	102) Electric Plant Purchased (See Instr. 8)		1,1,00,1,00	30,00.,772
	Less) (102) Electric Plant Sold (See Instr. 8)	**********		
	103) Experimental Plant Unclassified			
	TOTAL Electric Plant in Service (Enter Total of lin	nes 84 thru 87\	1,752,194,5	59 65,897,772
	The state of the s	To or and or j	1,732,134,3	00,081,172

f Power Company	This Report Is: (1) An Ori (2) A Res	iginal (Mo, D. ubmission 04/30/1		rt 998
	ELECTRIC PLANT IN SERVICE	,	1	
Retirements	Adjustments	Transfers	Balance at	
(d)	(e)	(f)	End of Year (g)	
			4,332	
16,574			14,823,454	
3,129,901	8,753		939,877,945	
47.55	-4,550		10,779,467	
17,650			4,086,043	
932,453 109,299		-28,421		
1,744,636			22,122,109	
557,599			29,879,191	
007,000			26,468,878	
			13,612,397	
1,227			50,950	
3,362,864	-4,550	-28,421		
anner communication of the com				
	-1,473		1,510,550	
46,129	-11,940		9,711,903	
515,603	164,295	-42,263		$\overline{}$
			1.00	
884,075	511		75,784,326	
1,079,376	48,602	-199,054	91,567,770	
			1,190,927	
397,981 1,856,808		199,054		
1,216,265	-340	70,684	129,689,630	
160,249	-53		57,088,262 26,928,007	\longrightarrow
100,210			20,920,007	
				-+
778,799	-1,260		32,667,921	
6,935,285	198,342	28,421	1	-
			Commence of the Control of the Contr	
	-46,109		6,871,553	
265,895			52,673,523	
1,550,898			4,426,287	$\neg \uparrow$
1,295,534			21,248,480	
-2,200			1,492,660	
53,195			2,381,306	
22,695			2,256,648	
336,234	-409		745,287	
90,714	-409		18,245,535	\longrightarrow
3,612,965	-46,518		12,184,900 122,526,179	$\overline{}$
-1-1-100	40,010		122,020,179	
3,612,965	-46,518		122,526,179	\longrightarrow
17,041,015	156,027		1,801,207,343	-+
	,		· int · int i	$\overline{}$
				-+
				_
17,041,015	156,027		1,801,207,343	-+

	Name	e of Respondent	This Report Is:		Date	e of Report	Year	r of Report
_	Gulf	Power Company	(1) An Origin (2) A Resubr	mission	04/3	, Da, Yr) 30/1999	Dec.	31, 1998
_	for fut	eport separately each property held for future use ture use.		aving an original co	st of \$25	50,000 or more. Gr		
	2. Fo	or property having an original cost of \$250,000 or in required information, the date that utility use of su	more previously used uch property was disc	continued, and the	date the	original cost was to	ransferre	olumn (a), in addition to ed to Account 105.
_	Line No.	Description and Location Of Property (a)		Date Originally in in This Acco	ount	Date Expected to be in Utility Serv (c)	e used ice	Balance at End of Year (d)
	ļ	Land and Rights:		:				
	2							
	4	Future Generating Site, Located in Holmes Cnty.	. Fl.	09	91963	123	3107	1,362,947
			*					
_					91185	400	3107	24.004
	7	T didie Expansion, Located in Fensacola, F1		Us	11:00	123	107	34,934
	8	Pace Blvd. Land Acquisition -		 			\longrightarrow	
		-		 11	0788	123	107	467,221
	10	L	<u>-</u>	 	+	72.0		707,221
	11	Smith Plant - Future Ash Disposal Site -		 	+			
_	12	Located in Bay County, Fl.	*	04	1889	123	107	710,968
	13						$\overline{}$	
		Other Land - Misc:	-					257,084
-		Plant Daniel - Future Ash Disposal Site						*
	l i	Located in Mississippi]				
		Panama City District Office expansion, Located						
		General Repair Facility Located in Pensacola, Fl.	<u> </u>					
		Sandestin Sub. Located in Sandestin, Fl.						
_		Other Property: Other						
	23	Other	<u> </u>					
	24		~		-			· · · · · · · · · · · · · · · · · · ·
	25	-						
	26						-+	
	27							
_	28		W. ### L		-			
	29			 	-+			· · · · · · · · · · · · · · · · · · ·
	30				+			
	31				-		 +	
	32		<u></u>					
	33							
_	34				<u> </u> -	·	-	
	35					****		
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	39							
]	40							
-	41							
-	42					-		
_ }	43 44	4						
╸	45							
-	46						$-\!$	
							$-\!\!+\!\!$	
	47	Total						2,833,154
_								

Name	e of Respondent	This Report Is:	Date of Report	Year of Report			
Gulf	Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998			
-	CONSTRUCTION WORK IN PROGRESS ELECTRIC (Account 107)						
1. Re	port below descriptions and balances at end of ye		· · · · · · · · · · · · · · · · · · ·				
2. Sh	ow items relating to "research, development, and			opment, and Demonstrating (see			
	int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	or Account 107 or \$100 000, whichey	ver is less) may be arouned	1			
J. 2011	nor projects (570 of the balance Lind of the feet it	0.7.000dii: 107 0. 0.00,000, iimolioi	ror to 1000/ may be grouped				
Line	Description of Project	at		Construction work in progress -			
No.	(a)			Electric (Account 107) (b)			
1	0027 Future Gen. Site Purchase			162,750			
2	1148 Plant Crist, Misc. Major Additions and Rep	lacements		725,889			
3	1191 Plant Crist 4 & 5 Conveyer Belt Scales			45,207			
4	1192 Plant Crist 4 & 5 Coal Sampling System		The second secon	360,491			
5	1193 Plant Crist 6 & 7 Conveyer Belt Scales			45,374			
6	1195 Plant Crist 6 & 7 Coal Sampling System			275,115			
7	1196 Plant Crist 4 & 5 Coal Cusher		.	124,153			
8	1198 Plant Crist 4 & 5 600V & 2300V Buss			140,401			
9	1400 Plant Smith, Misc Additions and Improvem	ents		37,466			
10	1401 Plant Smith, Install Plant Fencing			10,335			
11	1402 Smith 1, Purchase Boiler Controls			209,340			
12	1403 Plant Smith, Purchase Carry Deck Crane			75,965			
13	1471 Smith 1, Replace Turbine Generator Rotor	•		1,230,862			
14	1500 Plant Daniel, Misc Additions and Improvem	nents		582,580			
15	1501 Daniel 1, Replace Air Heater Baskets	·		2,000			
16	1505 Daniel 1, C.O. Monitors			28,057			
17	1506 Daniel 2, C.O. Monitors			28,512			
18	1589 Daniel 2, Replace Economizer	· · · ·		434,373			
19	1598 Daniel 1, Upgrade Precipitator			7,055,570			
20	1599 Daniel 2, Upgrade Precipitator		· ·	555,000			
21	1700 Plant Scherer, Misc. Additions and Improve	ements		62,947			
22	1711 Scherer 3, Furnace Deslagging			443,663			
23	1717 Plant Scherer Replacement RR Loop to Tro	estle		25,880			
24	1725 Scherer 3, Additional Water Lances			82,307			
25	2550 Customer's Meters			169,886			
26	2551 Distribution Line Transformers			495,246			
27	2552 New Business Distribution			4,190,673			
28	2553 New Business Street Lights			177,861			
29	2556 Private Street & Yard Lights			813,266			
30	2558 Advanced Energy Management - AEM			1,057,086			
31	2801 Misc. Transmission Substation Additions a	nd Improvements		-39,689			
32	2803 Panama City District Transmission Line	`		102,017			
33	2804 Ft. Walton/Pensacola Transmission Line			99,975			
34	2808 Rebuild Crist-Holly 115KV Line	·		91,426			
35	2812 Rebuild Shoal River - Valpar #2			166			
36	2864 Holmes Creek-Marianna 115KV Line			2,879,882			
37	2880 Major Bulk Power Trans Improvements			2,729			
38	2881 Valparaiso-Niceville 115KV Line			11,015			
39	2884 Shoal River-Glen Tap Junction	· · · · · · · · · · · · · · · · · · ·		619			
40	2887 Scholz 115KV Substation Capacitor	· · · ·		1,868			
41	3401 Misc. Distribution Substation Additions and	I Improvements		349,229			
42	3402 Misc. Distribution Line Additions and Impro			2,025,254			
				2,020,207			
43	TOTAL	, <u>,</u>					

ſ	Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
-	Gulf F	Power Company	(1) An Original (2) A Resubmission	04/30/1999	Dec. 31,
		CONSTRU	CTION WORK IN PROGRESS E	LECTRIC (Account 107)	
	1. Re	port below descriptions and balances at end of y	ear of projects in process of constru	uction (107)	
		ow items relating to "research, development, and int 107 of the Uniform System of Accounts)	I demonstration" projects last, unde	r a caption Research, Develo	pment, and Demonstrating (see
	3. Mir	nor projects (5% of the Balance End of the Year	for Account 107 or \$100,000, which	ever is less) may be grouped	
_				·····	I Constant of the second
	Line No.	Description of Proje	ct		Construction work in progress - Electric (Account 107)
		(a)		····	(b) -34,523
_	1	3403 Distribution Add & Ret Due to Hwy Com 3404 Distribution Line - Minor Projects			66,327
	2	3405 Underground System - Additions and Imp	rovements		1,634,713
	3	3406 Substation Regulator Replacement	TO VEHICING		572
-	5	3415 Live Oak Substation Bank Addition			874,558
	6	3425 Century Substation Capacity Increase		***	120,881
	7	3501 Misc. Distribution Line Specific Feed			169,234
_	8	3649 Storm Support/Other Utilities			-81,696
	9	3651 Pine Forest Substation OCB 6792 Feeder			28,744
	10	3656 Innerarity Substation OCB 7342 Feeder			79,583
_	11	3657 Live Oak Substation OCB 5932 Feeder			100,478
	12	3659 Ft. Walton Substation OCB 9352 Feeder			82,949
_	13	3667 Glendale Substation OCB 7902 Feeder In	nprovements		1,953
	14	3669 Miramar Substation OCB 8877 Feeder Im			255,835
	15	3670 Jay Road Substation OCB 7252 Feeder I	mprovements		-45,175
	16	3671 Destin Substation OCB 9572 Feeder Imp	rovements		24,401
	17	3700 System Reactive Correct Capacitor	<u></u>	***************************************	150,537
!	18	3704 Circuit Breaker Replacements			33,154
-	19	3706 Pine Forest Substation Feeder Bay			191,596
	20	3709 Gulf Breeze Substation Feeder No. 5			37,072
	21	3710 Construct 115KV Substation in Milton			1,357,252
_	22	3713 Bonifay/Chipley/Graceville Power Supply			305,493
	23	3715 Crystal Beach Substation New Feeder			2,637
_	24	3726 Brentwood-Silverhill 230KV Line			1,302,980
_	25	4300 Office Furniture & Mechanical Equipment			163,090
	26	4301 Tools, Implements and Test Equipment			117,643
	27	4302 Misc. Buildings Land and Equipment			412,150
	28	4304 Automobiles, Auto Trucks/Equipment			1,195,858
	29	4305 Misc. Communications and Power Manag	gement System Additions		84,875
	30	4308 Mobile Radio System Additions			24,250
	31	4311 Microwave Additions and Improvements			-135,980
	32	4312 Elec Transportation Charging			21,217
_	33	4317 Energy Management System Replaceme	nt		73,212
	34	4384 Data Networks Additions			92,361
	35	4401 Pace Blvd HVAC Replacement			562,856 426,561
	36	4403 Corporate Office Roof Replacement			-170,824
	37	4779 Plant Transfers - Credits	····		160,685
_	38	4785 Accrued Payroll			2,919
	39	4790 Unassigned Overheads			2,919
	40				
	41				
	42	TOTAL			04.000.174
	43	TOTAL			34,863,174

	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report				
Gulf	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998				
		CONSTRUCTION OVERHEADS - EL		Dec. 31,				
1. List	in column (a) to kinds of overheads according to the titles us	ed by the respondent. Charges for outside prof	essional services for engineer	no fees and management or supervision				
Tees ca	aprialized should be shown as separate items. 2. On Page 2	218 furnish information concerning construction	overheads, 3, A respondent s	should not report "none" to the page if no				
overne	ad apportionments are made, but rather should explain on Pa	age 218 the accounting procedures, employed a	and the amounts of engineering	Supervision and administrative costs				
assign	etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.							
Line								
No.		tion of overhead (a)		otal amount charged for the year (b)				
1	Company Engineering and Supervision			8,869,268				
2	Service Company Engineering and Supervision			1,894,094				
3	Administrative and General			731,795				
4	Allowance for Funds Used During Construction							
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
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22	-							
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29 30								
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40								
41								
42								
43								
44								
45			-					
 +								
46	TOTAL			11,495,157				
				,				

This Report Is:	Date of Report	Year of Report
(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
L DESCRIPTION OF CONSTRUCT	TON OVERHEAD PROCEDUR	Æ
at capitalized, (c) the method of of (e) basis of differentiation in rate for funds used during constructions is used, show the appropriate to	distribution to construction journal ses for different types of consion rates, in accordance with tax effect adjustment to the	obs, (d) whether different rates struction, and (f) whether the https://doi.org/10.1003/https://doi.or
iceas semsetrium	respondent is based on	The method prescribed by
N OF ALLOWANCE FOR FUNDS U	SED DURING CONSTRUCTION	N RATES
granted in the last rate proceeding.	If such is not available, use th	e average
ook balances and actual cost rates):	· · · · · · · · · · · · · · · · · · ·	
Amount	Capitalization	Cost Rate
Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
	Ratio(Percent)	Percentage
(b)	Ratio(Percent) (c)	Percentage
(b)	Ratio(Percent) (c)	Percentage (d)
(b) S 18,738,462	Ratio(Percent) (c) 41.81	Percentage (d)
(b) S 18,738,462 D 346,630,000	Ratio(Percent) (c) 41.81 6.48	Percentage (d) s 5.70 d 6.70 p 5.71
(b) S 18,738,462 D 346,630,000 P 53,690,825	Ratio(Percent) (c) 41.81 6.48	Percentage (d) s 5.70 d 6.70 p 5.71
(b) S 18,738,462 D 346,630,000 P 53,690,825 C 428,717,730	Ratio(Percent) (c) 41.81 6.48 51.71	Percentage (d) s 5.70 d 6.70 p 5.71
(b) S 18,738,462 D 346,630,000 P 53,690,825 C 428,717,730 829,038,555	Ratio(Percent) (c) 41.81 6.48 51.71	Percentage (d) s 5.70 d 6.70 p 5.71
(b) S 18,738,462 D 346,630,000 P 53,690,825 C 428,717,730 829,038,555 W 29,104,910	Ratio(Percent) (c) 41.81 6.48 51.71	Percentage (d) s 5.70 d 6.70 p 5.71
(b) S 18,738,462 D 346,630,000 P 53,690,825 C 428,717,730 829,038,555 W 29,104,910) + d(\(\frac{D}{D+P+C}\))(1 - \(\frac{S}{W}\))	Ratio(Percent) (c) 41.81 6.48 51.71	Percentage (d) s 5.70 d 6.70 p 5.71
(b) S 18,738,462 D 346,630,000 P 53,690,825 C 428,717,730 829,038,555 W 29,104,910) + d(\(\frac{D}{D+P+C}\))(1 - \(\frac{S}{W}\)) \(\frac{C}{D+P+C}\)]	Ratio(Percent) (c) 41.81 6.48 51.71	Percentage (d) s 5.70 d 6.70 p 5.71
(b) S 18,738,462 D 346,630,000 P 53,690,825 C 428,717,730 829,038,555 W 29,104,910) + d(\(\frac{D}{D+P+C}\))(1 - \(\frac{S}{W}\))	Ratio(Percent) (c) 41.81 6.48 51.71	Percentage (d) s 5.70 d 6.70 p 5.71
	(1) A Resubmission IL DESCRIPTION OF CONSTRUCT (a) the nature and extent of work It capitalized, (c) the method of construct (e) basis of differentiation in rate for funds used during construct is is used, show the appropriate of eduction in the gross rate for tax — See footnote. Instruction recorded by the NOF ALLOWANCE FOR FUNDS Upgranted in the last rate proceeding.	(1) XAN Original (Mo, Da, Yr) 04/30/1999 IL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (a) the nature and extent of work, etc. the overhead charge at capitalized, (c) the method of distribution to construction is (e) basis of differentiation in rates for different types of construction used during construction rates, in accordance with a size used, show the appropriate tax effect adjustment to the eduction in the gross rate for tax effects. See Footnote. Instruction recorded by the respondent is based on the process of

Name of Res	spondent		This Report Is:	Date of Report	Year of Report	\neg
Gulf Power (Company		(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998	
			FOOTNOTE DATA	04/30/1999		_ _
Page	Item (row)	Column		***		-
Number	Number	Number				
(a)	(b)	(c)				
218	1	ОН ехр				
P218 #1 DE	SCRIPTION					-
						-
ENGINEERIN	G AND SUPERVI	SION (E & S)				
			aneous expenses incurred in o	connection with design	n, planning &	-
supervisio	n of construc	tion jobs were c	harged to construction.			
(b) Pavrol	l. phone. tra	nsportation & me	als were accumulated in a con	estruction clearing a	count by direct charges	.
			rent and building services w			-
		, ,			or observed to .	
(c) Approx	imately 20% w	ere charged dire	ct to specific work orders.	The remaining 80% wer	re allocated to eligible	,
work order	s based on fu	nctional rates (i.e., Production, Transmissio	n Line, Transmission	Substation, etc.).	-
(d) A rate	is determine	d for each funct	ional category.			
(e) Engine	ering and Sun	ervision is accu	mulated by function and then	allocated to that end	ecific function by the	-
	ar expenditur		matated by lunction and then	allocated to that spe	ectific indication by the	
•	•					İ
(f) Direct.	ly and Indire	ctly. Refer to	paragraph (b) above.			-
CENTEDAT AD	47317 0mm 5 m 7 031					
SENERAL ADI	MINISTRATION					-
(a) Work pe	erformed by g	eneral emplovees	and general expenses applica	ble to construction i	ncluded: planning.	
			bs; purchasing materials; che			
invoices; p	posting const:	ruction ledgers	and preparation of statements	and reports; auditin	g services; salary	-
fringe bene	efits; and of:	fice supplies an	d building services.			
(In) 30 - 4 al-						
			med by each general officer a tion. Similar procedures wer			
crine and ex	vhense abbitc	able to constiuc	cion. Similal procedures wer	e lollowed for genera	ir expense accounts.	
(c) The amo	ount accumulat	ted in the const	ruction clearing account was	assigned to work orde	rs based on	
predetermin	ned percentage	es.	•	-		-
(d) No.						1_
(a) There :	use no differe	entiation in per	contages			-
(e) inere v	was no differe	suctacton in bet	centages.			
(f) Indired	ctly					١.
AFUDC						_
(a) Constru	oction was cha	arded with AFUDC	as outlined below.			
(u) compere		irged wren in obo	do datamed below.			
(b) AFUDC i	is applied onl	ly to those proje	ects that exceed .5% of the su	um of the balance in	101 and 106 at the time	-
			action period exceeding one ye			
	_					
		and added to inc	dividual eligible work orders	via the Standard Pla	nt Accounting System	-
// ALLOCAT	ion Program.					
(d) The ann	nual AFUDC rat	e was 7.27% effe	ective July 1, 1993, per Flori	ida Public Service Co	mmission Order No.	

	Name of Respondent			This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	of Report Year of Report		
~	Gulf Power	Сотрапу		(2) A Resubmission	04/30/1999	Dec. 31, 1998		
				FOOTNOTE DATA				
	Page	item (row)	Column					
-	Number (a)	Number (b)	Number (c)					
				ge monthly construction work i	n progress net of curre	ent months accounts		
-				enstruction contracts.				
	(e) There	was no differ	rentiation in p	percentages.				
	(f) Direc	tly.						
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Nar	ne of Respondent	This Report Is:	Date of		ear of Report	
Gui	f Power Company	(1) An Original (2) A Resubmission		o, Yr) 999 D	Dec. 31, 1998	
	ACCUMULATED PROV	ISION FOR DEPRECIATION	,		TO8)	.
2. E	Explain in a footnote any important adjustme Explain in a footnote any difference between tric plant in service, pages 204-207, column The provisions of Account 108 in the Uniform	the amount for book cost 9d), excluding retirement	ts of non-depreciable	property.	-	
suci	n plant is removed from service. If the respo	ndent has a significant ar	mount of plant retired	at year end which	has not been record	led
and	or classified to the various reserve functiona	il classifications, make pr	eliminary closing entr	ies to tentatively fu	nctionalize the book	,
cost	of the plant retired. In addition, include all c sifications.	osts included in retirement	nt work in progress at	t year end in the ap	propriate functional	
	snications. Show separately interest credits under a sink	ing fund as similar mathor	d of depressiotion asset			
	men department, interest or dance arradic a onlike	my tand or similar motifice	d of depreciation acc	ounting.		
	Sec	ction A. Balances and Cha	inges During Year		<u></u>	
Line No.	Item	Total (c+d+e)	Electric Plant in Service	Electric Plant Held for Future Use	Electric Plant Leased to Others	
140.	(a)	(b)	(c)	(d)	(e)	
1	Balance Beginning of Year	724,367,974	724,367,974			
2	Depreciation Provisions for Year, Charged to					
3	(403) Depreciation Expense	60,319,791	60,319,791			
4	(413) Exp. of Elec. Plt. Leas. to Others					
5	Transportation Expenses-Clearing	1,336,106	1,336,106			
6	Other Clearing Accounts					_
7	Other Accounts (Specify):	35,630	35,630			\neg
8	Merchandise - Appliance Sales	63,156	63,156			┥-
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	61,754,683	61,754,683	***************************************		
10	Net Charges for Plant Retired:					-
11	Book Cost of Plant Retired	15,009,683	15,009,683			
12	Cost of Removal	4,397,336	4,397,336	1 - 1/4 - 1/4/		\dashv
13	Salvage (Credit)	1,161,910	1,161,910			_
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	18,245,109	18,245,109			
15	Other Debit or Cr. Items (Describe):					┦-
	Plant Adjustments	-1,234,843	-1,234,843			
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	766,642,705	766,642,705			_
		Balances at End of Year A		l Classification		
	Steam Production	459,228,583	459,228,583			
	Nuclear Production					
	Hydraulic Production-Conventional					
	Hydraulic Production-Pumped Storage					-
	Other Production	4,280,256	4,280,256			
	Transmission	69,952,204	69,952,204			\Box
	Distribution	206,873,547	206,873,547			"
	General	26,308,115	26,308,115			
26	TOTAL (Enter Total of lines 18 thru 25)	766,642,705	766,642,705			<u> </u>
						

_	Name of Res			This Report Is: (1) X An Orig (2) A Resu	ginal Ibmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31,1998
				1	TNOTE DATA		
_	Page Number (a)	Item (row) Number (b)	Column Number (c)				
	219	11	ь	······································		· ···	
	< Page 219	Line 11 Colu	ımn B >				
	1			retirements (FER	C 111) totaling	\$2,031,332.	
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lam	e of Respondent	This Report Is:	Date of Report		Year of Report	
Gulf	Power Company	(1) XAn Original (2) A Resubmission	(Mo	, Da, Yr)	Dec. 31, 1998	
	NC	ONUTILITY PROPERTY (Account 121		JO/ 1333		
. Gi	ve a brief description and state the location of Non					
. De	esignate with a double asterisk any property which	is Leased to another company. State	name of	Lessee and whether Les	see is an associated	
omp	any.					
Fu	rnish particulars (details) concerning sales, purcha	ases, or transfers of Nonutility Propert	y during t	he year.		
Mi	it separately all property previously devoted to put nor Items (5% of the Balance at the End of the Ye	DIC service and give date of transfer to	Account	121, Nonutility Property.	(4)	
put	olic service (Line 44), or (2) other Nonutility property	tv (Line 45).	Crieve: 18	Less) may be-grouped b	y (1) previously devoted	
re l	Description and Location			T Distribution Code	1 - 5	
0.		Balance of Beg of Year	ning	Purchases, Sales, Transfers, etc.	Balance at End of Year	
↲	(a) Previously Devoted to Public Service:	(b)		(c)	(d)	
井	Plant Daniel Site - Mississippi - May 1988		00.005			
큯	Flatti Dattiel Site - Mississippi - May 1900		98,205		98,205	
귉	Other Non-Utility Property:			<u></u>		
5	Blackwater Substation Site		187,639	-6.55 6	191,000	
6	105 North 'S' Street		156,440	San the Control of th		
₹	· 医克克克氏 化自己 医克克克氏征 医克尔氏氏 医克克克氏 医多种皮肤 医多种皮肤 化二甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	CHECKER COMPLEXATIVE MADE	100,440		130,137	
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_		aj kina juga karangan ing palahin				
A.,,	Minor Items Previously Devoted to Public Service	the contract of the contract o	151,813	9,114	160,927	
	Vinor Item Previously Devoted to Public Service		36,427	-9,500	26,927	
	TOTAL	<u> </u>	630,524	27 245	600 070	
1_			JJU,324	-27,245	603,279	

_[Name of Re	spondent			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report
_	Gulf Power	Company			(2) A Resubmission		04/30/1999	Dec. 31,1998
ł					FOOTNOTE I	1		
_	Page	Item (row)	Column					
	Number	Number	Number					
ļ	(a)	(b)	(c)	1				
_	221	5	c					
	\$(6,556)	Represents the	e conveyance	of fee	simple land to Sant	a Rosa Co	ounty.	
١								
_	221	6						
ŀ	221		а					
					Pensacola, Fl is			
					Florida non-profit	Corp.		
Į	This Corp	oration is not	associated	with G	ulf Power Company.			
Ī	221	6	с					
-	\$ (20 303)	Renrecents +1	ne contravanco	of fa	e simple land to San	ta Pocs (County	
	~ \~~, ~ \~)		conveyance	~- re	- stubre rain to sail	nosa (country.	
	221	43	а					
一	37 parcels	of Minor Ite	ems Previousl	y Devo	ted to Public Servic	e.		:
ļ								
	221	44	а					
٦	6 parcels	of Minor Item	ns - Other No	nutili	ty Property			
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Nam	Name of Respondent		Report Is:	Date of F	leport Year of Report	
Gulf	Power Company		An Original A Resubmission	(Mo, Da,	· .	Dec. 31, 1998
	INVESTM	(2)	IN SUBSIDIARY COMPANIA	04/30/19		
1 0	eport below investments in Accounts 123.1, investi			ES (ACCOUNT 123.	1)	
2. Pi colun (a) In (b) In curre date, 3. Re	rovide a subheading for each company and List the nns (e),(f),(g) and (h) ivestment in Securities - List and describe each servestment in Securities - List and describe each servestment Advances - Report separately the amount settlement. With respect to each advance show and specifying whether note is a renewal. eport separately the equity in undistributed subsidiating the separately the equity in undistributed subsidiating the second server separately the equity in undistributed subsidiating the second seco	ere un curity nts of whet	der the information called for owned. For bonds give also loans or investment advance her the advance is a note or o	principal amount, s which are subje open account. Lis	date of issue, m ct to repayment, st each note givir	aturity and interest rate. but which are not subject to ng date of issuance, maturity
ine	Description of Inve	stmen	<u> </u>	Date Acquired	Date Of	Amount of Investment at
No.	(a)			(b)	Maturity (c)	Beginning of Year (d)
1	Account 123.1 Investment in Subsidiary Compan	ies:		(3)	(0)	(0)
2						<u> </u>
3	Gulf Power Capital Trust I			013197		
4	Other Paid-In-Capital				 	1,237,125
5	Equity in Undistributed Earnings			<u></u>		86,474
	Subtotal				· · · -	1,323,599
7				<u> </u>		.,020,000
8	Gulf Power Capital Trust II			012098	 	
9	Other Paid-In-Capital					
10	Equity in Undistributed Earnings				 	
11	Subtotal				 	
12		-		· · · · · · · · · · · · · · · · · · ·		
13						
14						
15					i	
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33		-				
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42	Total Cost of Account 123.1 \$		0.000.000		TOTAL	
74	TOTAL COST OF ACCOUNT 123.1 \$		2,628,900		TOTAL	1,323,599

Name of Respondent	This Report Is:	Date of R	eport	Year of Report	
Gulf Power Company	i · · L	submission 04/30/199	9	Dec. 31, 1998	
	INVESTMENTS IN SUBSIDIAR	RY COMPANIES (Account 123.1) (C	ontinued)		
and purpose of the pledge. 5. If Commission approval was rec	counts that were pledged designate squired for any advance made or secu				
date of authorization, and case or o	lividend revenues form investments,	including such revenues form securit	ies disposed	of during the year.	
7. In column (h) report for each inv	restment disposed of during the year	, the gain or loss represented by the	difference be	etween cost of the investr	nent (or
	n the books of account if difference for				
· · · · · · · · · · · · · · · · · · ·	Revenues for Year	Amount of Investment at	I Coin or Lo	ss from Investment	1
Equity in Subsidiary Earnings of Year (e)		End of Year (g)		isposed of (h)	Line No.
(e)	(f)	(9)	<u> </u>	(n)	
					1
		Minimum III II II II II II II II II II II II I			2
					3
		1,237,125			4
94,336		180,810			5
94,336		1,417,935			6
					7
					8
	-1,391,775	1,391,775	1		9
101,053		101,053			10
101,053	-1,391,775	1,492,828	+		11
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			 		+
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			<u> </u>		40
					41
1					
195,389	-1,391,775	2,910,763			42

		11	his Report Is: 1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report					
	Gulf	Power Company I :	2) A Resubmission	04/30/1999	Dec. 31, 1998					
	. <u>.</u>	, '	MATERIALS AND SUPPLIES	<u> </u>	<u></u>					
_	1. Fo	or Account 154, report the amount of plant materials	and operating supplies under the pri	mary functional classifications	as indicated in column (a);					
	estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.									
	2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the									
1	various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.									
	Line	Account	Balance	Balance	Department or					
	No.		Beginning of Year	End of Year	Departments which Use Material					
1		(a)	(b)	(c)	(d)					
	1	Fuel Stock (Account 151)	19,295,866	24,213,200	Power Genertaion					
	2	Fuel Stock Expenses Undistributed (Account 152)			0					
_	3	Residuals and Extracted Products (Account 153)			0					
	4	Plant Materials and Operating Supplies (Account 15	54)							
	5	Assigned to - Construction (Estimated)			0					
-	6	Assigned to - Operations and Maintenance			0					
	7	Production Plant (Estimated)	21,261,711	21,066,070	Power Generation					
	8	Transmission Plant (Estimated)	422,260	373,58	Power Delivery					
	9	Distribution Plant (Estimated)	4,723,081	5,039,744	Power Del/Distrib.					
	10	Assigned to - Other	202,908	190,152	2 N/A					
_	11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	26,609,960	26,669,547	7					
	12	Merchandise (Account 155)	1,527,320	1,350,076	Appliance Sales					
	13	Other Materials and Supplies (Account 156)								
_	14	Nuclear Materials Held for Sale (Account 157) (Not								
		applic to Gas Util)								
	15	Stores Expense Undistributed (Account 163)	357,086	-129,225	N/A					
_	16									
	17		1							
	18									
-	19									
ļ	20	TOTAL Materials and Supplies (Per Balance Sheet)	47,790,232	52,103,598	3					
_										

Nam	e of Respondent	This Report Is:	Date of Repor	Year of Report	
Gulf	Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998	
			,		
		Allowances (Accounts 158.1 a	ind 158.2)		
	Report below the particulars (details) called fo	r concerning allowances.			
	Report all acquisitions of allowances at cost.				
	Report allowances in accordance with a weigh		thod and other acco	unting as prescribed by General	- [
	uction No. 21 in the Uniform System of Accor				1
	leport the allowances transactions by the per				
	vances for the three succeeding years in colu	mns (d)-(i), starting with the fol	lowing year, and allo	wances for the remaining	- 1
	eeding years in columns (j)-(k).				- 1
5. R	leport on line 4 the Environmental Protection	Agency (EPA) issued allowand	es. Report withheld	portions Lines 36-40.	
Line	Allowances Inventory	Current Year		1999	
No.	(Account 158.1)	No.	Amt.	No. Amt.	$\neg \uparrow$
	(a)	(b) 108,612.00	(c)	(d) (e)	
1	Balance-Beginning of Year	100,812.00	39,552		
2					
3		00.426.00			
<u> 4</u>	Issued (Less Withheld Allow)	90,436.00			
5	Returned by EPA	-			
6					
7	Durch a a a / Transfers	: :::			
8	Purchases/Transfers:	504.00			
9	Peabody Penalty	591.00	40.000		
10	Enron Trade	40,400.00	10,000		
11					
12					_
13					
14		40.004.00			
15	Total	40,991.00	10,000		
16					
17	Relinguished During Year:	50.400.00	** 000		
18	Charges to Account 509	59,400.00	11,292		
19	Other:	_			
20	On the Contract Contr				
21	Cost of Sales/Transfers:	90,000,00			
22	Alabama Power	20,000.00	4,240		
23					
24					
25					
26		 -			
27	Tatal	20,000,00	4.040		_
28	Total	20,000.00	4,240		_
29	Balance-End of Year	160,639.00	34,020		
30	Sales:	- 1			
			2 705 760		
	Net Sales Proceeds(Assoc. Co.) Net Sales Proceeds (Other)	 	3,795,760		
	Gains Proceeds (Other)	+	2 705 760		
_	Losses	 	3,795,760		
33	Allowances Withheld (Acct 158.2)				
26	Balance-Beginning of Year	2,679.00			
	Add: Withheld by EPA	1,339.00			\dashv
_	Deduct: Returned by EPA	1,003.00			\dashv
	Cost of Sales	1,339.00		<u> </u>	
	Balance-End of Year	2,679.00	,		
41	Departor End Of Teat	2,073.00		Commence of the commence of th	
\rightarrow	Sales:				
	· · · · · · · · · · · · · · · · · · ·			1	
\rightarrow	Net Sales Proceeds (Assoc. Co.)	+	150 000		
	Net Sales Proceeds (Other)		156,608		
-	Gains		156,608		
46	Losses]			
				 	

	Name of Respon	dent	-	This Report I	s:	Date of Re	port Ye	ar of Report		
	Gulf Power Com	pany						Dec. 31, 1998		
j			Allow	rances (Account	s 158.1 and 158.2)	(Continued)				
_	43-46 the net sa7. Report on Licompany" unde8. Report on Li9. Report the n	ales proceeds an nes 8-14 the nan er "Definitions" in nes 22 - 27 the n et costs and ben	d gains/losses re nes of vendors/tr the Uniform Syst name of purchase efits of hedging t	esulting from the ransferors of a tem of Accounters/ transferee transactions or	he EPA's sale or flowances acquire ts). s of allowances on a separate line	PA's sales of the auction of the with a and identify associated an identify associated an identify associated and a purchases/section allowance	nheld allowances. ociated companies ntify associated co transfers and sale	s (See "associate		
	20	000	2	2001	Futur	e Years	To	Totals		
ĺ	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No.	Amt. (k)	No. (I)	Amt. (m)	Line No.	
ᆣ.	· · · · · · · · · · · · · · · · · · ·	(9)	,		709.0			139,521	1 1	
ř									2	
J				· · ·	·				3	
_							90,436.00		5	
i		THE PROPERTY OF THE PROPERTY O		***************************************					6	
									7	
			`				504.00		8	
t				· · · · · · · · · · · · · · · · ·			591,00 40,400.00	10,000	9	
	· · · - · · · · · · · · · · · · · · · · · · ·						13,100.00	10,000	11	
									12	
ŀ									13	
							40,991.00	10,000	14	
,							40,051.00	10,000	16	
									17	
-	PO 10-10 - 10-			17.000.4			59,400.00	11,292	_	
ď				· · · · · · · · · · · · · · · · · · ·	<u> </u>				19	
4		-				· · · · · · · · · · · · · · · · · · ·			20 21	
				<u>`</u>			20,000.00	4,240		
L									23	
Τ,									24	
	<u></u>								25 26	
r									27	
<u>.</u>							20,000.00	4,240	_	
		MAIN TO CAMPO Per as action for all		N 25 A 7 - 10 1	709.00	99,969	161,348.00	133,989	29	
H									30	
1			<u> </u>					3,795,760	31 32	
Ļ									33	
Ĺ								3,795,760	34	
ĩ									35	
۲					12,190.00		14,869.00		36	
<u>.</u>					3,543.00		4,882.00		37	
1-									38	
ŀ					887.00 14,846.00		2,226.00 17,525.00		39	
Ì							17,525.00		40 41	
j									42	
				-					43	
-						98,461		255,069		
r						98,461		255,069	45 46	
1 -										

Name of Respondent			Report Is:	- 1	Date of Report Year of Report			
Gulf	Power Company	(1) (2)	X An Original A Resubmission	(Mo, Da, Yr) 04/30/1999		Dec	Dec. 31, 1998	
<u> </u>	0	THER	REGULATORY ASSETS (A	\ccou	ınt 182.3)			
of re	eport below the particulars (details) called for gulatory agencies (and not includable in othe or regulatory assets being amortized, show p	r acco	unts)		s which a	re created thro	ugh the	rate making actions
	inor items (5% of the Balance at End of Year				than \$50	0.000 whichev	ar ie lae	es) may be arouned
	asses.	101 71	Scould 102.5 of alllouing	1000	o ti idii wot	J,000, WINCHEV	CI 13 100	sa) may be grouped
Line	Description and Purpose of		Debits	Ι		CREDITS		Balance at
No.	Other Regulatory Assets		Debits		ccount	Amount	ì	End of Year
	(a) ·		(b)	0	harged (c)	(d)		(e)
1	Regulatory Tax Assets - FASB 109	_			ν-/	,-/.		· · · · · · · · · · · · · · · · · · ·
2	Flow - Through - Property			282	,283	9	74,869	18,319,186
3	Excess Deferred Taxes - Non Property (190)		11	190	,283		11	
4	Deficient Federal Property	i	859,485	282	,283	1,0	61,721	5,890,829
5	Deficient State Property			282	,283	1	00,943	1,098,141
6	Deficient 283 Non-Property		11	283			11	
7								
8	Termination of Long-Term Fuel Commitments:							
9	Peabody Prepayment (10yr Amortization 1988-19	998)	138,443	174		2,9	83,238	
10	Peabody Suspension Agreement - 25 mo Amort.		962,167	174		9	86,742	
11								
12	Misc. Regulatory Assets:		-					
13	Caryville Subsurface (10yr Amortization)			506			69,236	121,164
14	3rd Floor CWIP		429,842	421				2,857,043
15	Air Product - COG			456		1	40,961	478,105
16								
17	Recovery Clauses:							
18	Fuel Cost Under Recovery		6,876,731	456			41,955	6,834,776
19	Environmental Reserve Account			253		2	61,912	7,076,166
20	Purchased Power Capacity Clause Under Recover	ered	1,246,776	456			12,733	1,234,043
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32 33				-				
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	and the second s		**************************************			, · · · · i		
44	TOTAL		10,513,466			6,6	34,332	43,909,453

	Mana	e of Respondent	i This Dans	-t I	Data	of Donort Vo	na of Banad	
		•	This Repo	rt is: In Original	(Mo.		ear of Report	
	Gulf	Power Company		Resubmission		0/1999 De	c. 31, <u>1998</u>	
i			MISCELLANE	OUS DEFFERED DE	BITS (Account	186)		
	1 D	eport below the particulars (details)					, <u> </u>	
_		or any deferred debit being amortize				•		
		inor item (1% of the Balance at End				100 whichever is less)	may be grouped by	
	class		or real for Account	t 100 or arribarits let	,	, willowers, 10 1000)	may be grouped by	
_	oluoc							
	Line	Description of Miscellaneous	Balance at	Debits		CREDITS	Balance at	
	No.	Deffered Debits	Beginning of Year		Account	Amount	End of Year	
	140.	(a)	(b)	(c)	Account Charged (d)	(e)	(f)	
_	1	Capital Trust Registration Exp.	4,278	27,157		15,717	15,718	
	2	Capital Trust Registration Exp.	7,270	27,107	202	10,717	10,7 10	
	3	Non-Electric Service Billing	125,808	6,046,683	143	5,955,689	216,802	
_	4	THOT Electric Colvide Bining	120,000	0,040,000	140	0,000,000	210,002	
	5	Ft. Walton Damage Claim		138,902	131		138,902	
	6	7 a Traderi Damago Claim		100,002			100,002	
	7	Efficiency Store	366,449		Various	50,545	315,904	
_	8		300, 110			33,310	2.3,301	
	9	Company Job Orders	-106,917	1,943,249	Various	1,811,872	24,460	
	10							
	11	Other Miscellaneous Expenses	-3,675	132,352,384	Various	132,027,310	321,399	
	12	,						
	13					· · · · · · · · · · · · · · · · · · ·		
	14							
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1	46							
ل	-							
_	/17	Mine Work in Brogress				- 14 TA TO 11 TO 12 TO 1		
	41	Misc. Work in Progress		10 - 12 - 10 - 10 - 10 - 10 - 10 - 10 -				
ļ	48	Deferred Regulatory Comm.						
_		Expenses (See pages 350 - 351)			· · · . · · · · · · · · · · · · · · · ·			
	49	TOTAL	385,943				1,033,185	

Nan	ne of Respondent	This Repo	rt Is:	Date of Report	Year of R	eport		
Gulf Power Company			(1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/30/1999			Dec. 31, 1998		
	ACCUN		EFERRED INCOME T	I	<u> </u>			
Report the information called for below concerning the respondent's accounting for deferred income taxes. At Other (Specify), include deferrals relating to other income and deductions.								
Line No.	Description and Location (a)		<u>, , , , , , , , , , , , , , , , , , , </u>	Balance of Begining of Year (b)	Ba	lance at End of Year (c)		
1	Electric			(2)		(c)		
2	Injury and Damage Reserve			584	,679	543,672		
3					,551	728,039		
4	ITC FAS 109			18,778		17,618,295		
5	Regulatory Liability - Excess Deferred - FAS 109			14,547		13,442,121		
6	State Income Tax Timing Difference			9,267		9,330,576		
7	Other			15.700		16,406,432		
8	TOTAL Electric (Enter Total of lines 2 thru 7)			58,238	2/49K C3 (22/4/3	58,069,135		
9	Gas							
10					And the second			
11								
12								
13								
14						-		
15	Other							
16	TOTAL Gas (Enter Total of lines 10 thru 15							
17	Other (Specify)			715	,886	845,431		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)			58,954	,570	58,914,566		
			Notes					

Name of Respondent			This Report Is:	Date of Report	Year of Report
Gulf Power Company			(1) An Original	(Mo, Da, Yr)	Dec. 31, 1998
			(2) A Resubmission	04/30/1999	
Page	Item (row)	Column	FOOTNOTE DATA		
Number	Number	Number			
(a)	(b)	(c)			
234	7	b			
					
ELECTRIC O	OTHER:				
			Balance at	Balance a	at
			Beg. of Year	End of Ye	
	Compensation		\$482,109	\$654,074	
	ity Improvemen		54,698	73,408	
	tal Benefit Pl		1,267,831	1,235,097	
	nservation Cla	ause	339,861	339,861	
SCS Costs			1,349,878	1,266,927	
	rement (Life)		2,667,994	2,796,793	
AT&T Lease			119,070	110,565	
	rement (Medica	al)	4,308,268	4,719,362	
-	Adjustment		85,440	85,440	
Section 419			192,584	192,584	
	rement Benefit	ts			
	Directory		184,798	389,229	
	Site Contami	ination	17,446	17,446	
FICA on PPI			140,534	127,145	
Other FAS 1			171,383	-	
	Employment F	FAS 112	161,703	161,703	
	Spare Parts		123,453	119,261	
	Power Capacit		503,797	-	
	yment Benefit	cs	15,488	15,488	
UPS Refund			154,050	165,135	
IRS Audit			1,064,165	965,349	
Environment			144,214	1,617,590	
Emission Al	llowances		182,366	316,158	
SCS PPP			(33,165)	(27,959)	
	ble Accounts		327,838	403,228	
Career Tran			115,088	115,088	
	on Service Re	efund	131,385	-	
	tment Clause		1,288,626	383,705	
1996 RAR			162,000	162,000	
	al ESP/ESOP P		0	10,641	
EC 263A Re	esale Invento	ory Adjustment	O	(8,886)	
TOTAL			\$15,722,902	\$16,406,432	
			===== =====	######################################	
234	18	ь			
					
			Balance at Beginning	Balance at End	2
			of the Year	of the Year	
ederal			\$51,979,604	\$51,966,329	
tate			6,974,966	6,948,237	
			\$58,954,570	\$58,914,566	
otal			· · · · · · · · · · · · · · · · · · ·	T T T T T T T T T T T T T T T T T T T	

Name of Respondent		This Report Is:	Date of	Report	Year of Report		
L Gult Bower Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/30/1999		Dec. 31, 1998	
		APITAL STOCKS (Accou					
 					and of year di	otinavia	bing congrets
	eport below the particulars (details) called fo s of any general class. Show separate totals						
requ	irement outlined in column (a) is available fro	om the SEC 10-K Repo	rt Form filing	ı. a specifi	c reference to	report f	orm (i.e., vear and
	pany title) may be reported in column (a) pro-						
	ntries in column (b) should represent the nur						
		,					
Line	Class and Series of Stock a	ind	Number o		Par or Stat		Call Price at
No.	Name of Stock Series		Authorized t	by Charter	Value per sh	are	End of Year
	(a)		(b)		(c)		(d)
_	Account 201		(0)		(0)		(4)
	· · · · · · · · · · · · · · · · · · ·			992,717		38.34	
2	Common Stock (No Par)			992,717		30.34	
3		·		992,717			·······
4	TOTAL_COM			332,717			
5	Account 201						
	Account 204						
	Cumulative Preferred (\$100 Par)			10.500		100.00	105.00
	4.64% Series			12,503			
	5.16% Series			13,574		100.00	103.47 103.06
	5.44% Series			16,284		100.00	103.06
	Undesignated			759,265			
	Cumulative Preferred - Class A (\$10 Par,		. <u> </u>		-		
	\$25 Stated Value)					25.00	05.00
	Adjustable Rate - 1993 Series					25.00	25.00
	6.72% Series					25.00	25.00
	Undesignated			10,000,000			
17				0.004.000	-		
	TOTAL_PRE			10,801,626			
19							
20	Danilla and 40.						
	Requirement #3:	·	<u>. </u>				
	Remaining authority to issue first mortgage				•		
	bonds and preferred stock under Securities and Exchange Commission Form U-1 file						
	#70-8949 is \$400 million.						·
26	#70-05-15 is \$\psi +00 inteliori.						
27							
28							
29							
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33					· <u></u>	<u> </u>	
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39		·····				İ	
40							
41							
42		·					

_	Respondent er Company			(1) (2)	Report Is: X An Origin A Resubr	nission	(M)	te of Report o, Da, Yr) /30/1999	Year of Report Dec. 31, 1998	
3. Give p	particulars (d	letails) concerning share				occount 201 and 2			regulatory commission	
which have 4. The idenon-cuming 5. State Give part	ve not yet be lentification ou ulative. in a footnote iculars (deta	een issued. of each class of preferre if any capital stock whi ils) in column (a) of any me of pledgee and purp	ed sto	ock sho as bee ninally	ould show the n nominally issued capit	ne dividend rate	and wh	nether the dividend	ds are cumulative or f year.	
OUT	STANDING F	PER BALANCE SHEET nding without reduction	Π			HELD	BY RE	SPONDENT		Line
(l otal a	r amount outsta r amounts he	naing without reduction ld by respondent)		AS RE	ACQUIRED	STOCK (Account	217)	IN SINKING	G AND OTHER FUNDS	No.
SI	nares (e)	Amount (f)		SI	nares (g)	Cost (h)		Shares (i)	Amount (j)	1
_			<u> </u>							1
	992,717	38,060,000								2
										3
<u></u>	992,717	38,060,000								4
			ļ							- 6
			_							1 7
	12,503	1,250,300				ļ				
	13,574	1,357,400	_		.					9
~	16,284	1,628,400								10
1			<u> </u>							11
		<u> </u>								12
										13
1										14
<u></u>										15
	·		<u> </u>		· · · · · · · · · · · · · · · · · · ·					16
1	42,361	4,236,100								18
	1,	1,200,100								19
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<u>. </u>		<u> </u>			·		.			40
										41
										42

Nam	e of Respondent	This Report is:	Date of Report	Year of Report
	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
	CAPITAL STOCK SUBSCRIBE	D, CAPITAL STOCK LIABILITY FOR C		N CAPITAL AND
	INSTALLMENTS RECEIV	/ED ON CAPITAL STOCK (Accounts 2	02 and 205, 203 and 206, 2	
. SI	how for each of the above accounts the amounts a	applying to each class and series of cap	ital stock.	see and the holonge due on
	or Account 202, Common stock Subscribed, and A class at the end of year.	account 205, Preferred Stock Subscribe	a, snow the subscription pr	ce and the balance due on
3. D	escribe in a footnote the agreement and transactio	ns under which a conversion liability ex	cisted under Account 203, C	ommon Stock Liability for
Conv	rersion, or Account 206, Preferred Stock Liability for or Premium on Account 207, Capital Stock, design	or Conversion, at the end of the year.		consideration received over
	or Premium on Account 207, Capital Stock, design d values of stocks without par value.	ate with a double asterisk any amounts	representing the excess of	Consideration received over
ine	Name of Account and De	escription of Item	Number of share	
No.	(a)		(b)	(c)
1	Premium on Capital Stock (Acct.207)			
2	1			
	Cumulative Preferred Stock (\$100 Par)			503 5,725
4	4.64% Series 5.16% Series			574 1,751
				284 4,722
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38 39				
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43				
44				
45				
				204 10400
46	TOTAL		42,	361 12,198

Na	me of Respondent		Report Is:	Date of R	AZEA I	Year of Report	
Gu	If Power Company	(1) (2)	X An Original A Resubmission	(Mo, Da, 04/30/199	· ·	Dec. 31, 1998	
1	ОТ		PAID-IN CAPITAL (Acco	unts 208-211, inc.)	· · · · · · · · · · · · · · · · · · ·		
Re	port below the balance at the end of the year and the	infon	mation specified below f	or the respective other	paid-in capital acc	counts. Provide a	
sub	neet, Page 112. Add more						
	urnns for any account if deemed necessary. Explaininge.	chan	ges made in any accoun	t during the year and g	jive the accounting	g entries effecting such	
	Donations Received from Stockholders (Account 20	8)-Sta	te amount and give brie	explanation of the original	gin and purpose o	f each donation.	
(b)	Reduction in Par or Stated value of Capital Stock (A	ccoun	it 209): State amount ar	d give brief explanatio	n of the capital ch		
	ounts reported under this caption including identifica Gain on Resale or Cancellation of Reacquired Capit					lahita, and halanaa at and	
	ear with a designation of the nature of each credit a					ieulis, and balance at end	
(d)	Miscellaneous Paid-in Capital (Account 211)-Classif	y amo	ounts included in this acc	ount according to capt		er with brief explanations,	
disc	close the general nature of the transactions which ga	ıve ris	e to the reported amoun	ts.			
	₹	em a)				Amount (b)	
	1 Donations Received from Stockholders (Account					(0)	
-	2						
	3 None						
	4						
	5 Reduction in Par or Stated Value of Capital Stock	(Acc	ount 209)				
_	6		·				
	7 None						
	8						
	9 Gain on Resale/Cancellation of Reacquired Capit	al Sto	ck (Account 210)				
_ 1	0						
1	1 None						
1	2						
1	Miscellaneous Paid-in Capital (Account 211)						
1.	4				<u> </u>		
						218,437,429	
1		utherr	Company			522,508	
1							
1						218,959,937	
1							
2						<u> </u>	
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3	1						
3:	2						
3:	3						
3	34						
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<u></u> 3							
3							
3							
3:	7						
, 4	TOTAL					218,959,937	

I	Power Company (2	his Report Is: 1) X An Original 2) A Resubmission PITAL STOCK EXPENSE (Accoun	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998				
2. If	eport the balance at end of the year of discount any change occurred during the year in the balails) of the change. State the reason for any cha	on capital stock for each class ance in respect to any class or	and series of capital steeries of stock, attach a	statement giving particulars				
Line		Series of Stock		Balance at End of Year				
No.	Respondent's Preferred Stock Issuance expenses:	(a)		(b)				
		indent's Preferred Stock Issuance expenses: ative Preferred - Class A (\$10 PAR, \$25 Stated Value) able Pate - 1993 Series Series						
3	Adjustable Rate - 1993 Series							
4	6.72% Series							
5	ром на применения на продусти для выполня на подражения под применения до под для выполня в применения под на Применения	an an ann a' mar mar geallean ar bear a' 190 an Airean Airean a Maideilean (1962). A' 1964 an Airean an Airean	er_earter	· "				
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16 17				<u> </u>				
18								
19								
20								
21								
	TOTAL							
22	TOTAL							

_	Name of He				This	Report Is:	riginal	,	Date of Report Mo, Da, Yr)	Year of		
	Gulf Power	Company			(2)	A Re	submission		14/30/1999	Dec. 31	, <u> </u>	998
					-		OTNOTE DATA	-		<u> </u>		
	Page	Item (row)	Column					-				
- }	Number	Number	Number									
Ì	(a)	(b)	(c)	<u></u> 1								
_	254b	3	a]								
	Capital S	tock Expense:										
		le Rate - 1993										
		Beginning of Y				\$22,82	2					
1		ff of capital										
		439 related t in November		snares		100.00	^					
	recire	I III MOVEMBEL	1990			(22,82						
j	Balance 1	End of Year				\$						
:	0545			<u> </u>								
-	254b	4	a									
_	Capital St	ock Expense:										
1	6.72% Ser											
4	Balance I	Reginning of Y	ear			\$295,4	65					
	Charge-c	off of capital	stock expen	20								
1		mt 439 relate			ces							
7		ed in Septembe				(295,4	55)					
1	Balance E	nd of Year				:	\$0					
4						======	:==					
•												
-4												
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	Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998	
		ONG-TERM DEBT (Account 221, 222,			ľ
Read 2. In 3. Fo 4. Fo dema 5. Fo ssue 6. In 7. In 8. Fo indica 9. Fo issue	eport by balance sheet account the particula equired Bonds, 223, Advances from Associate column (a), for new issues, give Commission for bonds assumed by the respondent, include or advances from Associated Companies, rejudent notes as such. Include in column (a) nar for receivers, certificates, show in column (a)	irs (details) concerning long-term detect Companies, and 224, Other long authorization numbers and dates in column (a) the name of the issue port separately advances on notes mes of associated companies from the name of the court -and date of indicate of the court of the amount sted first for each issuance, then the such as (P) or (D). The expenses, rding the treatment of unamortized	ebt included in Account g-Term Debt. ing company as well a and advances on open which advances were a court order under which ly issued. of bonds or other long- e amount of premium (i premium or discount si debt expense, premium	as a description of the bonds. a accounts. Designate received. h such certificates were -term debt originally issued. in parentheses) or discount. hould not be netted. n or discount associated with	
					•
.ine No.	Class and Series of Obligati (For new issue, give commission Autho (a)		Principal Amou Of Debt issue (b)	,	 -
1	Account 221 - Bonds				1
2.	First Mortgage Bonds -				-
3	5.55% Due April 1, 1998		15,000	0,000 160,156	1
4				104,550 D	Ī
5	5.00% Series Due July 1, 1998		30,000	<u> </u>	[•
6				449,400 D	1
7	6-1/8% Series Due July 1, 2003		30,000	<u> </u>	ļ
8	0.4.000		25.000	543,000 D	١-
9	6-1/2% Series Due November 1, 2006		25,000	0,000 181,725 464,750 D	┨
10	6-7/8% Series Due January 1, 2026	_ 	30,000		┨
12	6-7/6% Selles Due Jaildary 1, 2020		30,000	369,473 D	┨╸
	SUBTOTAL		130,000		ł
	Account 224 - Other Long-Term Debt				ł
	Pollution Control Revenue Bonds-				١.
16	5.25% Series Due April 1, 2006		12,075	5,000 181,336	l
17				186,680 D	Ì
18	Variable Rate -Remarketable Daily (1997 Series)) Due July 1, 2022	40,930	<u> </u>	•
19	Due July 1, 2022			90,391 D	Ţ
20	6.20% Series Due April 1, 2023	<u> </u>	13,000	<u></u>	-
21	5.80% Series Due June 1, 2023		32,550	239,980 D 0,000 204,839	ŀ
22	5.80% Series Due June 1, 2025		32,530	565,394 D	+
24	5.70% Series Due November 1, 2023		7,875		ł
25	0.7 0.70 Oction Date (10.7011) 11, 2020		.,	133,481 D	١,
26	6.30% Series Due September 1, 2024		22,000		l
27				380,600 D	
28	Variable Rate - Remarketable Daily (2nd. Series	of 1994) Due Sept. 1, 2024	20,000),000 223,459	١
29				40,000 D	
30	5.50% Series Due February 1, 2026		21,200		
31				349,800 D	'
32	SUBTOTAL		169,630	0,000 3,737,063	
33	TOTAL				

_	Gulf Power Company		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998			
							and 224) (Continued)		
-	11. Explain a on Debt - Cre 12. In a footr advances, sh during year.	any debits and o dit. note, give expla ow for each cor Give Commissi	natory (details) for many: (a) principa on authorization nu	ebited to Account al advan mbers a	a Account 4 s 223 and ced during and dates.	224 of net chang year, (b) interest	and Expense, or credit es during the year. Wit added to principal amo	ount, and (c) principle rep	oaid
-	and purpose 14. If the res year, describe 15. If interest	of the pledge. pondent has an e such securitie t expense was i	ny long-term debt se es in a footnote. Incurred during the	curities	which hav	e been nominally	issued and are nomina	e including name of pled illy outstanding at end of year, include such intere	: est
	Long-Term D	ebt and Accoun	it 430, Interest on D	ebt to A	ssociated	Companies.	umn (i) and the total of A	Account 427, interest on tyet issued.	
_		T	I AMORTIZA	TION DE	BIOD	Cont	standina		
-	Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)		ate To (g)	reduction for	standing outstanding without amounts held by condent) (h)	Interest for Year Amount (i)	No.
				ļ				**	1
	040193	040198	040193	040198				208,125	2 3 4
	070193	070198	070193	070198				750,000	5
_	070193	070103	070193	070103			30,000,000	1,837,500	6 7 8
_	110196	110106	110196	110106			25,000,000	1,625,000	
_	010196	010126	010196	010126		v	30,000,000	2,062,500	
							85,000,000	6,483,125	13
	· · · · · · · · · · · · · · · · · · ·								15
^	040196	040106	040196	040106			12,075,000	633,937	16 17
	070197 0	070122	070197	070122		***************************************	40,930,000	1,384,275	18 19
~	040193	040123	040193	040123			13,000,000	806,000	20 21
_	060193	060123	060193	060123			32,550,000	1,887,900	22
	110193	110123	110193	110123			7,875,000	448,875	24 25
-	090194	090124	090194	090124			22,000,000	1,386,000	26
	090194	090124	090194	090124		·	20,000,000	663,096	28
_	020196	020126	020196	020126			21,200,000	1,166,000	30 31
-						· · · · · · · · · · · · · · · · · · ·	169,630,000	8,376,083	32
									33
-	FERC FORM NO	O. 1 (ED. 12-96)			Page 2	257			

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Gulf	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
		ONG-TERM DEBT (Account 221, 222,		
Read 2. In 3. Fo 4. Fo dema	eport by balance sheet account the particular equired Bonds, 223, Advances from Associa column (a), for new issues, give Commission bonds assumed by the respondent, includor advances from Associated Companies, reand notes as such. Include in column (a) nature or receivers, certificates, show in column (a)	ars (details) concerning long-term deted Companies, and 224, Other lone on authorization numbers and dates the in column (a) the name of the isseport separately advances on notes are of associated companies from	ebt included in Accounts g-Term Debt. s. uing company as well as and advances on open which advances were re	s a description of the bonds. accounts. Designate eceived.
o. Fo		the name of the count -and date of	const order ander witten	Such certificates were
6. In 7. In 8. Fo Indica 9. Fo issue	column (b) show the principal amount of bo column (c) show the expense, premium or column (c) the total expenses should be light the premium or discount with a notation, rumish in a footnote particulars (details) regains redeemed during the year. Also, give in a lifted by the Uniform System of Accounts.	discount with respect to the amount isted first for each issuance, then th such as (P) or (D). The expenses, rding the treatment of unamortized	of bonds or other long- e amount of premium (ir premium or discount sh debt expense, premium	n parentheses) or discount. ould not be netted. or discount associated with
				Tabal assessment
Line	Class and Series of Obliga (For new issue, give commission Auth		Principal Amou Of Debt issue	
No.	•	onzation numbers and dates)	(b)	(c)
-	(a) Account 223 - Advances from Associated Comp	aniae	(5)	1-7
	7.00% Junior Subordinated Notes held by Gulf	 		
3			46,391	,775 130,177
			40,031	1,417,500 D
4	7.625% Junior Subordinated Notes held by Gul	Power Capital Trusts	41,237	
5 6	Due December 31, 2036		41,207	1,191,000 D
	SUBTOTAL		87,628	
	Account 224 - Other Long-Term Debt continued		67,020	2,953,000
8				
	Notes Payable -		22,147	7,828 1,586
10	5.2125% Due 1996-1998		18,607	
11	6.44% Due 1994-1998		13,500	<u> </u>
12	Variable Rate Due 1999		13,500	
	Variable Rate Due 1999 7.50% Junior Subordinated Notes Due June 30	0007	20,000	
14	7.50% Junior Subordinated Notes Due June 30	, 2037	20,000	630,000 D
15	O TOOL On the lates Dura have	20 0000	50,000	
	6.70% Senior Insured Quarterly Notes Due June		50,000	
	SEC U-1 file #70-9171 SEC S-3 Reg. file # 333-	42033	107.755	1,575,000 D 5,709 2,432,940
	SUBTOTAL		137,755	2,432,940
19	20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		······································	
20	Requirement #16. See footnote			
21				
22 23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
- 52				
33	TOTAL		525,014	4,609 12,046,194

<u>ا</u>	ame of Hespondent Gulf Power Company			eport Is: C]An Orig □A Resul	inal bmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998	
		LON	NG-TERM			3 and 224) (Continued)	<u> </u>	
11. Explain on Debt - Colling advances, so during year. 13. If the regard purpose 14. If the reyear, description of the condi	any debits and ciredit. Inote, give explanshow for each commission espondent has plete of the pledge. It is spondent has any be such securities at expense was in column (i). Explaid Debt and Account	sed amounts appliced to the control of the control	cable to i bited to i accounts advance mbers an g-term de curities we rear on a difference ebt to As	ssues what a count of the count	nich were redeeme 428, Amortization 224 of net change year, (b) interest ties give particular te been nominally tions retired or rea en the total of colu Companies.	and Expense, or creditors during the year. With added to principal amounts (details) in a footnote issued and are nominal acquired before end of	unt, and (c) principle repair e including name of pledg lly outstanding at end of year, include such interest account 427, interest on	aid gee
		AMORTIZA	TION PEF	RIOD	Out	standing		Line
Nominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Da	te To g)	(Total amount reduction for	outstanding without amounts held by condent) (h)	Interest for Year Amount (i)	No.
· · ·							·	1
012098	123137	012098	123137			46,391,775	3,084,803	
013197	123136	013197	123136			41,237,125	3,144,336	┶
						87,628,900	6,229,139	
T		<u> </u>						8
020196	020198	NA	NA				46,376	9 10
052594	040198	NA	NA				42,889	
112096	112099	NA	NA			13,500,000	769.594	
112096	112099	NA	NA			13,500,000	769,594	
080197	063037	080197	063037	· · · · · · · · · · · · · · · · · · ·		20,000,000	1,500,000	14
L								15
062498	063038	062498	063038			50,000,000	1,730,833	16
								17
						97,000,000	4,859,286	18
								19
L								20
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								23
								24
					<u> </u>			25 26
				-				
	 							27 28
								29
								30
								_
						439,258,900	25,947,633	33
						439,258,900	25,947,633	31 32 33

ſ	-		1 3		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998
<u></u>	· · ·				04/30/1999	
Page	Item (row)	Column	FOOTN	OTE DATA		
Number (a)	Number (b)	Number (c)				
256	3	а		· · · · · · · · · · · · · · · · · · ·		
\$15.0 mil	lion outstandi	ng principal am	ount of the 5.55% f	irst mortgag	ge bonds and \$30.0 m	illion outstanding
principal	And Original (Mc. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr. Da. Yr) And Original (Mc. Da. Pr.					
respectiv	ely. The unam	ortized debt ex	penses and discount	s related to	these issues were	fully amortized with
debits to	account 428 a	nd credits to a	ccounts 181 and 226	i.		
256	5	a				
See footn	ote page 256 L	ine 3 Column A				
256.1	19	а				
	NET CHANGES I					
Balance @	12/31/97			125		
7.00% Ju	nior Subordina	ted Notes	\$46,391,	775		1
Balance @	12/31/98					į,
			* * * * = = =	===		
	NET CHANGES	IN ACCOUNT 224	DURING 1998			
BALANCE @				573		
Pollution	Control Bonds	:				
Redempt.	ions:		0			
Issues:			0			1.
				0		
Notes Barr	ahla.					
_						
_	-		(2.572.382)			
Issues:						
6.70% Se	enior Insured	Quarterly				
Note:	s due 2038		50,000,000 41,673	,427		

BALANCE @	12/31/98		•	•		
256.1	20	а				
Remaining	authority to .	issue first mor	tgage bonds and pre	ferred stock	under Securities an	d Exchange Commission
	Guf Power Company (1) An Original (No. De. Yf) Dec. 31, 1998					
_			-			
_		-				

-	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Gulf F	Power Company	(2) TA Resubmission	04/30/1999	Dec. 31, 1998
	RECONCILIATION OF REPO	RTED NET INCOME WITH TAXABLE		INCOME TAXES
1. Re	eport the reconciliation of reported net income for		· · · · · · · · · · · · · · · · · · ·	
comp	utation of such tax accruals. Include in the recond	ciliation, as far as practicable, the same	detail as furnished on Sch	edule M-1 of the tax return for
the ye	ear. Submit a reconciliation even though there is i	no taxable income for the year. Indicate	e clearly the nature of each	reconciling amount.
2. If t	the utility is a member of a group which files a con	solidated Federal tax return, reconcile r	eported net income with ta	xable net income as if a
sepan	rate return were to be field, indicating, however, in	tercompany amounts to be eliminated in	n such a consolidated retur	n. State names of group
memb	ber, tax assigned to each group member, and bas	is of allocation, assignment, or sharing	of the consolidated tax amo	ong the group members.
3. A s	substitute page, designed to meet a particular nee	d of a company, may be used as Long	as the data is consistent a	nd meets the requirements of
Tine an	bove instructions. For electronic reporting purpose	es complete Line 27 and provide the su	bstitute Page in the contex	t of a footnote.
1				
Line No.	Particulars (D	etails)		Amount
	(a) Net Income for the Year (Page 117)			(b)
\rightarrow	iver income for alle Teal (Fage 117)			57,156,85
2				
3				
	Taxable Income Not Reported on Books			
5				
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for	Return		
	See page 261 Footnote			92,822,04
11				
12				
13	Income Recorded on Books Not Included in Retur	n		
	Income Recorded on Books Not Included in Retur			
\rightarrow	AFUDC - Equity			
	Amortization of Investment Tax Credit			
				1,919,856
	Fuel Revenues			7,782,195
-	Total			9,702,051
	Deductions on Return Not Charged Against Book	Income		
20 5	See page 261 Footnote			47,297,646
21				
22				
23				
24				
25		-		
26				
\rightarrow	Federal Tax Net Income			92,979,197
_	Show Computation of Tax:			32,373,197
	Tax @ 35%			90 540 740
	Consolidated Tax Savings			32,542,719
~~ IC				-1,725,460
31 0	Prior Year Adjustments			<u> </u>
	Prior Year Adjustments			1,217,682
32 V	Prior Year Adjustments Write off of Non-Property related excess DITS			1,217,682
32 V 33	•			1,217,682
32 V 33 34	•			1,217,682
32 V 33 34 35	•			1,217,682
32 V 33 34 35 36	•			1,217,682
32 V 33 34 35 36 37	•			1,217,682
32 V 33 34 35 36	•			1,217,682
32 V 33 34 35 36 37	•			1,217,682
32 V 33 34 35 36 37 38	•			1,217,682
32 V 33 34 35 36 37 38 39	•			1,217,682
32 V 33 34 35 36 37 38 39 40	•			1,217,682
32 V 33 34 35 36 37 38 39 40 41	•			1,217,682
32 V 33 34 35 36 37 38 39 40 41 42 43	Write off of Non-Property related excess DITS			1,217,682 -288,558
32 V 33 34 35 36 37 38 39 40 41 42 43	•			1,217,682

Name of Re	spondent		This Report	ls:	Date of Report	Year of Report
Gulf Power	Company			Original	(Mo, Da, Yr)	Dec. 31, 1998
			{ ``	Resubmission	04/30/1999	
				OOTNOTE DATA		
Page	Item (row)	Column				
Number	Number	Number				
(a)	(b)	(c)				
261	10	b				
	·*· · · · · · · · · · · · · · · · · · ·			_		
DEDUCTION	S RECORDED ON	BOOKS NOT DEDU	CTED FOR RETUR	N		
				-		
	al Income Taxe	S			\$27,278,907	
	Income Taxes				4,920,510	Ì
Penal					58	
	& Entertainme	nt			814,537	
	se Flow-thru				1,591,311	
	Reduction				0	İ
,	=	Reserve Accrua			254,403	
-	-	Reserve Accrua	1		4,224,519	
	dy Suspension	-			825,376	ļ
Uncol	lectible Reser	ve			2,176,067	
Caree	r Transition				0	
Inter	est Accrued on	Audits			1,199,892	
Accrue	ed Vacation				0	
Peaboo	dy Buyout				1,723,576	İ
Mercha	andise Deferre	d Interest			309,792	
SCS E	arly Retiremen	t			424,607	
Envir	onmental Clean	up			3,637,965	ľ
Medica	al Insurance C	laims			596,001	
Accour	nts Receivable	Sect 475			333,904	
Loss	on Reacquired	Debt			1,610,214	
Defer	ced Compensati	on Plan			381,890	
Post I	Retirement Ben	efits/Director			90,725	
Supple	emental Benefi	t Plan			255,448	
Post I	Retirement Med	ical			2,176,734	
Post I	Retirement Lif	e			654,539	
Defer	red Revenue				140,961	
Accele	erated Depreci	ation			18,369,311	
Remova	al Cost Deprec	iation			11,644,180	
Book I	Dep Normalized	Basis Differe	nce		1,471,006	
CIAC					3,010,000	
SEC 26	53A Avoided In	terest			1,500,000	
Remova	al Cost				164,957	
Purcha	ased Power Cap	acity Clause			0	
Defer	red Intercompa	ny Gain/Loss			1,040,654	
					\$9	2,822,044
					==	
004						
261	20	b				
DEDUCTIONS	ON RETURN NO	T CHARGED AGAI	NST BOOK INCOME			
Prefei	rred Stock Ded	uction			\$ 111,517	
	Tax Deduction				5,280,792	
		nd Damages Res	erve		354,081	ļ
-		Insurance Res			1,916,670	
_	of Removal		-		0	
	Performance Pa	v Plan			0	
Third		,			429,842	
	.ectible Reser	17 0			1,976,080	
	ed Vacation	v C			691,151	
ncciut	.a vacacion				0,2,4,1	

	Name of Re	spondent	<u> </u>	This Report Is: Date of F			port T	Your State	
_	Gulf Power	Company		(1) TXT An Orig	ginal	(Mo, Da, Y	r)	Year of Report	
		Number (b) (c) S Costs ST Lease Verance Pay Plan Impany Contamination Insion Expense Insion - BOD Sitional Depreciation Vironmental Comp Inchased Power Capacity Clause Interest Retirement Medical Interest Retirement Life Inchandise Deferred Interest Interest Company Property Company Property Company Property Company Terrorest Corporation Interest Company Inter		(2) A Resu	ıbmission	04/30/1999	9	Dec. 31, 1998	
				FOO	TNOTE DATA			· · · · · · · · · · · · · · · · · · ·	
	Page		Column	-		·	. "\.		
	Number (a)		1						
	(a)	(D)	(c)						
	scs co	osts				56,981			
	AT&T I	Lease				21,000			
	Severa	ance Pay Plan				22,000			
	Compar	y Contaminati	lon			0			
-	Pensio	n Expense				2,423,683			
	Additi	onal Deprecia	ition			14,415			
	l					30,416,211 8,893			
****		_	pacity Clause			2,477,986			
						465,295			
						441,415			
i						211,636			
- !			- *************************************			0			
İ						=======			
_							\$47,297,6		
į							======	==	
ſ	261	44	b						

	CONSOLIDAT	ION AND ALLOC	ATION INFORMATION	NC					
			x Allocation:						
					\$12	3,383,730			
			у			837,134			
					41	4,768,225			
			ation			124,164			
					3	1,746,383			
					2	0,499,094			
						6,763,076			
	Southern E	lectric Genera	ating Company			3,879,888			
	SEI Consol					8,429,238)			
ļ	Energy Sol					0,028,108)			
!	Southern Co	ommunications				0,804,168)			
1	Powercall					1,597,932)			
5	So Telecom					1,953,840			
i.									
	Total	Consolidation	and Allocation	Information	\$49	93,096,088			
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Nama	of Bospondont	This F	Report Is:	Date of Report	Year of Re	port
	of Respondent	(1)	X An Original	(Mo, Da, Yr)	Dec. 31,	1998
Gulf F	Power Company	(2)	A Resubmission	04/30/1999		
			CRUED, PREPAID AND CH			
the ye	re particulars (details) of the combin ar. Do not include gasoline and oth , or estimated amounts of such taxe	er sales taxes which as are know, show the	have been charged to the a amounts in a footnote and	ccounts to which the tax designate whether estim	ed material was charg nated or actual amoun	ea. II ine
2 Inc	hide on this page, taxes paid during	the vear and charge	d direct to final accounts, (n	ot charged to prepaid or	accrued taxes.)	1
Catar	the amounts in both columns (d) an	d (e) The balancing	of this page is not affected	by the inclusion of these	taxes.	
2 100	lude in column (d) taxes charged di	ring the year, taxes of	charged to operations and o	ther accounts through (a	i) accruais credited to	equate other
	ounts credited to proportions of prep	oaid taxes chargeable	e to current year, and (c) tax	es paid and charged dire	ect to operations or ac	COUNTS OUTE
than a	ccrued and prepaid tax accounts. t the aggregate of each kind of tax i		so total toy for each State as	nd subdivision can readil	v be ascertained.	1
4. Lis	t the aggregate of each kind of tax i	n such manner macu	le total tax for each otate un	IN DUDOTTION OUT TOUR	,	
	10 1.4 T	BALANCE AT RE	GINNING OF YEAR	Taxes Charged	Taxes Paid	Adjust-
Line No.	Kind of Tax (See instruction 5)	Taxes Accrued	Prenaid Taxes	Charged During Year	Quring Year	ments
NO.	, ,	(Account 236) (b)	(Include in Account 165) (c)	Year ^o (d)	Year (e)	(f)
	(a)	(5)	(0)	(0)		· · · · · · · · · · · · · · · · · · ·
1	Federal:	2,170,454		27.070.670	33,485,791	
2				88,867	89,014	
3	Unemployment	5,341				
4	FICA	513,476		5,302,456	5,444,947	
5	Heavy Vehicle Use	-2,200			-1,726	
6	SUBTOTAL	2,687,071		32,461,993	39,018,026	
7						
8	Florida:					
9	Income	576,261		4,271,752	4,934,134	-10,614
	Property Taxes			11,592,431	11,592,431	
\vdash	Gross Receipts	1,046,323		13,217,525	13,344,059	
		2,725		516	516	
12		243,696		454,675	463,668	
	FPSC Assessment	1,709,911		16,592,568	16,857,886	·
14		1,708,511		10,002,000	10,007,000	
	Documentory Stamps	· 		00.040	00.047	
16	Intangible Tax	1		98,046	98,047	
17	Emergency Excise					
18	Use Tax - Elec/Telecom			150,915	150,915	
19	Occupational & Retail		-900	12,204	11,304	
20	Other City, Fire etc.	-6,827		23,095	16,268	
21	SUBTOTAL	3,572,090	-900	46,413,727	47,469,228	-10,614
22						
23	Mississippi:					
24	Income	-10,899		128,043	158,672	4,540
25		4,588,545		4,371,748	4,617,885	
26		.,,		1,763	1,763	
	State Franchise	157,079		110,194	155,000	
27		4,734,725		4,611,748	4,933,320	4,540
	SUBTOTAL	4,734,723		1,011,140	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,
29	0		<u></u>		<u></u>	
	Georgia:	45 404		176,588	202,978	6,074
31		15,431				0,074
32				597,874	597,874	
33	Net Worth			5,000	5,000	
34	Unemployment			1,230	1,230	
35	SUBTOTAL	15,431		780,692	807,082	6,074
36						
37						
38						
39						
40						
					ľ	
	TOTAL	44 000 047	-900	84,268,160	92,227,656	İ
41	IOIAL	11,009,317	-500	07,200,100	52,227,000	·

Name of Respondent		This Report is:		Date of Report	Year of Report	
Gulf Power Company		(1) X An Origina (2) A Resubm	al	(Mo, Da, Yr)	Dec. 31, 1998	
	TAXES	ACCRUED, PREPAID AN		04/30/1999	·	
6. Enter all adjustments of by parentheses.	deral and State income tumn (a). of the accrued and prepare	axes)- covers more then or aid tax accounts in column at to deferred income taxes	ne year, show the requ (f) and explain each ac	ired information separately fjustment in a foot- note. I	Designate debit adjust	ments
8. Report in columns (i) to pertaining to electric oper amounts charged to Accorden. For any tax apportione	to the taxing authority. hrough (I) how the taxes ations. Report in column ounts 408.2 and 409.2. A	were distributed. Report in (I) the amounts charged talso shown in column (I) they department or account, s	n column (I) only the all o Accounts 408.1 and e taxes charged to utilitate in a footnote the b	mounts charged to Accour	nts 408.1 and 409.1	
(Taxes accrued	Prepaid Taxes	Flectric	Extraordinary Items	Adjustments to Ret.	Oth	Line
Account 236) (g)	(Incl. in Account 165) (h)	(Account 408.1, 409.1)	(Account 409.3) (j)	Earnings (Account 439) (k)	Other (I)	No.
-4,244,667		30,254,450			-3,183,780	
5,194		71,045			17,822	+
370,985	· · · · · · · · · · · · · · · · · · ·	4,223,962			1,078,494	
-474					1,070,494	5
-3,868,962	,	34,549,457			-2,087,464	 -
-75,507		4,322,449				8
70,007		11,552,445			-50,697	
919,789		13,217,525			39,986	
2,725		612			-	11
234,703		454,675			-96	
1,444,593		16,592,568	·			13 14
						15
		75,069			22,977	16
						17
		150,915				18
		12,204				19
		23,095				20
2,526,303		46,401,557			12,170	21
						22
						23
-46,068		128,043				24
4,342,408		4,371,748	-			25
		1,757			6	26
112,273		110,194				27
4,408,613		4,611,742			6	28
						29
-17,033		176,588		 		30
,000		597,874				31 32
		5,000				33
		993	-	-	237	34
-17,033		780,455			237	35
	-			 		36
						37
						38
			-			39
						40
3,048,921		86,343,211			-2,075,051	41
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	e of Respondent Power Company	ACCUMUL	(2) A	Is: Original Resubmission ED INVESTMENT TAX	Date of Re (Mo, Da, Y 04/30/1999 CREDITS (Acco	Dec.	of Report 31, 1998
noni	ort below information autility operations. Expaverage period over w	applicable to Account lain by footnote any c hich the tax credits a	255. Where a	appropriate, segregate	e the balances It balance show	and transactions b vn in column (g).lnd	y utility and clude in column (i)
Line	Account	Balance at Begining of Year		red for Year	Allo Current	cations to Year's Income	Adjustments
No.	Subdivisions (a)	(b)	Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	(g)
1	Electric Utility		· · · · · · · · · · · · · · · · · · ·	The second secon			
	3%						
3	4%	870,404			411.4	148,41	6
4	7%						
5	10%	30,235,867			411.4	1,683,72	0
6							
7							
8	TOTAL	31,106,271				1,832,13	
	Other (List separat					The state of the s	en en en en en en en en en en en en en e
	4%	17,924				2,42	
	10%	427,580				85,29	6
12							
13							
14							
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16							
17							
18							
19							
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22							
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47				- "			
	Total	445,504				87,72	20
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-	Name of Respondent		This Report Is:	Dots of Description	
	Gulf Power Company		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
		ACCUMU	(2) A Resubmission	04/30/1000	Dec. 31, 1998
		ACCOMO	LATED DEFERRED INVESTMENT TAX CRED	ITS (Account 255) (contin	ued)
~					
_	Balance at End of Year	Average Period of Allocation to Income	ADJUSTM	IENT EXPLANATION	Line
_	(h)	to income (i)			No.
ł	The state of the s				ļ
_[
	721,988	35 Years			2
					3
	28,552,147	35 Years			4
					5
					7
ļ	29,274,135			·	9
~				· · · · · · · · · · · · · · · · · · ·	7 8 9
ļ	15,500	29 Years			10
ļ	342,284	29 Years			11
┪					12
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_لٍـ					46 47
	357,784				48
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_	DO FORM NO. 1 (FD.	10.00	Day 2007		

	e of Respondent Power Company	(1)	eport Is: An Original	[(ar of Report c. 31, 1998	
	- Company	(2) C		ITS (Account 253)				
	(1.11)							
I. R∈	port below the particulars (details) called	a for concerning of	mortization	1115.				
2. Fo	r any deferred credit being amortized, st nor items (5% of the Balance End of Yea	now the period of a	or amounts less	than \$10,000, which	chever is greater) may be grou	ped by classes.	
3. MI			- I				Balance at	
_ine	Description and Other Deffered Credits	Balance at Beginning of Yea	ar Contra	DEBITS Amoun	- c	Credits	End of Year	
No.	Deliered Credits	•	Account (c)	1		(a)	(f)	
	(a)	(b)		(d)		(e)	273,000	
1	Deferred Right-of-Way Rental Rev.	294,	000 454		21,000		270,000	
2	AT&T 25 yr Lease							
3	(Amort. 1987-2011)	<u> </u>						
4					7 707	70 711	367,350	
5	Deferred Directors' Compensation	296,	376 930.2		7,737	78,711	307,330	
6					-00 400		200 161	
7	Outside Directors' Pension Plan	242,	350 930.2		33,189		209,161	
8								
9	Directors' Compensation Deferred	ļ	255		04.650	00.000	E00 840	
10	Stock Plan	515,	000 930.2		34,690	29,000	509,310	
11		<u> </u>			201.050	40.00-		
12	Environmental Reserve	7,385,	561 182		284,072	13,267	7,114,756	
13								
14	Deferred Monetary Receipts from							
15	Material Sales	1,862,	573 various	3,	878,260	2,048,278	32,591	
16								
17	Deferred Interest Revenue							
18	on Merchandise Sales	1,783,	033 416	1,	907,584	2,217,374	2,092,823	
19								
20	SCS - Early Retirement Plans	1,319,	728 926		564,681	507,700	1,262,747	
21								
22	Supplemental Pensions	2,760,	937 926		239,464	430,698	2,952,171	
23	÷							
24	Accumulated Provision for Other							
25	Post Employment Benefits	399,	270 926			90,725	489,995	
26								
27	Miscellaneous	1,016,	628 various	8,	013,848	9,724,571	2,727,351	
28								
29		1	1			·		
30								
31		 						
32	<u> </u>	<u> </u>						
33	-							
34								
35		1						
36								
37		1						
38		1	- 					
39			<u> </u>					
40		1						
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42								
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	e of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
	ACCUMULATED DEFFEREI	NOME TAXES - ACCELERATED	AMORTIZATION PROPERT	Y (Account 281)
1. R	eport the information called for below conce			
prop				
2. F	or other (Specify),include deferrals relating to	o other income and deductions.		
			CHANGE	S DURING YEAR
Line	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
No.		Beginning of Teat	to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)			
	Electric			
	Defense Facilities		<u> </u>	
	Pollution Control Facilities			
		7,056,407	182,6	606 482,556
5		7,000,407	102,	102,000
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	7,056,407	182,	606 482,556
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15				
16				400 550
	TOTAL (Acct 281) (Total of 8, 15 and 16)	7,056,407	182,	606 482,556
18	Classification of TOTAL			
19	Federal income Tax	6,245,029	157,	808 428,607
20	State Income Tax	811,378	24,	798 53,949
21	Local Income Tax			
			·	
	NOTI	ES		
ERC	FORM NO. 1 (ED. 12-96)	Page 272		

1	Name of Responde	ent		his Report Is:		Date of Bened		
	Gulf Power Compa	•	1.0	This Report Is: 1) X An Original 2) A Resubmiss	ion	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998	
ļ	Á	CCUMULATED DEFE	RRED INCOME	TAXES _ ACCELER/	ATED AMORTIZA	ATION PROPERTY (According	ount 281) (Continued)	
-	o. Ose loot lotes	as required.					,(22	<u> </u>
_[CHANGES DURI			ADJUS	TMENTS]	
-]	Amounts Debited to Account 410.2			bits		edits	Balance at	Lin
		to Account 411.2	Account Credited	Amount	Account Debited	Amount	End of Year	No
4	(e)	(f)	Credited (g)	(h)	(i)	(i)	(k)	1
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							6,756,457	17
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L							5,974,230	19
L		<u>-</u>					782,227	20
7					 		. 04,227	21
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			NOTES (C	ontinued)				
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FF	IC FORM NO. 1 (E	D 12-96)						
	· - · - · · · · · · · · · · · · · · · ·	16-3Uj		Page 273				

	of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
	ACCUMULATE	D DEFFERED INCOME TAXES - OT	for deferred income taxes	rating to property not
1. Re	port the information called for below concern	ning the respondent's accounting	tor deterted income taxes	facing to property not
subje	ct to accelerated amortization r other (Specify),include deferrals relating to	other income and deductions		
2. Fo	r otner (Specity), include deferrals relating to	Varial invente and deductions.	CHANGE	S DURING YEAR
Line No.	Account	Balance at Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	191,562,753	12,148,1	15,960,450
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	191,562,753	12,148,	15,960,450
6				
7				
8				
	TOTAL Account 282 (Enter Total of lines 5 thru	191,562,753	12,148,	15,960,450
	Classification of TOTAL			
	Federal Income Tax	166,202,213	10,487,	
	State Income Tax	25,360,540	1,660,	282 1,751,685
I	Local Income Tax			

	Name of Respondent			This Report Is: (1) X An Original Date of Report (Mo, Da, Yr)			Year of Report		
	Gulf Power Compa	any	(1)) X An Original A Resubmissio	,	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998		
1	A	CCUMULATED DEFE		TAXES - OTHER PRO					
	3. Use footnotes					202) (00.1.1.1.000)			
		•							
١									
	CHANGES DURI	NG YEAR		ADJUST	MENTS			1	
1	Amounts Debited			bits		redits	Balance at	Line	
ł	to Account 410.2	to Account 411.2	Account Credited	Amount	Account Debited	Amount	End of Year	No.	
	(e)	(f)	Credited (g)	(ክ)	(i)	(i)	(k)		
	<u> </u>							1	
ļ	3,089,328	2,112,665	Various	139,693	Various	2,116,97	4 190,704,396		
ᆚ								3	
ĺ								4	
1	3,089,328	2,112,665		139,693		2,116,97	4 190,704,396	5	
4								6	
								7	
								8	
_[3,089,328	2,112,665		139,693		2,116,974	190,704,396	9	
								10	
Ì	2,675,251	1,834,158				2,116,974	4 165,439,382	11	
Ţ	414,077	278,507	Various	139,693	Various		25,265,014	12	
								13	
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			NOTES (C	Continued)			·		
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	ame of Respondent Gulf Power Company		eport is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
	· · · · · · · · · · · · · · · · · · ·		EFFERED INCOME TAXES - C		
	eport the information Called for below conce rded in Account 283.	ming th	e respondent's accounting t	for deferred income tax	es rating to amounts
	rded in Account 263. or other (Specify),include deferrals relating to	o other i	ncome and deductions.		
			Balance at		ES DURING YEAR
Line No.	Account (a)		Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1
1	Account 283				
2	Electric				
3	Accrued Vacation		409,823	27	79,916
4	Daniel Coal Buyout		-76,959		
5	Pension Accural		3,382,742	98	81,592
6	Accounts Receivable				135,231
7	Loss on Reaquired Debt		8,742,135	<u> </u>	652,137
	Office and the second of the s			↓	03,421 1,367,540
	TOTAL Electric (Total of lines 3 thru 8)		23,020,460	5,36	64,929 2,154,908
	Gas				
11					
12					
13					
14					
15				<u> </u>	
16					
	TOTAL Gas (Total of lines 11 thru 16)				
18		40\	22,020,450	E 26	64,929 2,154,908
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and Classification of TOTAL		23,020,460	5,30	
	Federal Income Tax		19,829,034	A 60	36,359 1,862,265
	State Income Tax		3,191,426		28,570 292,643
	Local Income Tax		3,191,420	' <u>'</u>	202,040
20	Local income Tax				
				=	
			NOTES	•	
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_	Rame of Hespondent Gulf Power Company		(This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998		
	Guil 1 Ovici Compa	•		2) [A Resubmission		04/30/1999			
	3. Provide in the						(Account 283) (Continue	d) t items listed under Othe		
	4. Use footnotes	as required.	and to the ag	0 270	and Err. moles	ac amounts	relating to insignificant	, items listed under Othe	JI.	
_	CHANGES D	URING YEAR			ADJUST				T	
٠	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account	ebits T	Amount	Account Debited	Credits Amount	Balance at End of Year	Line No.	
	(e)	(f)	Credited (g)		(h)	Debited (i)	(i)	(k)	140.	
-									1	
					,				2	
		4,799						684,940		
-/	60.744		·····	 -				-76,959		
	63,711 540,924			-				4,428,045		
	96,161			- -				405,693	-	
	1,700,664	94,865		-	1 105 000			8,186,159		
ł	2,401,460	99,664			1,125,026 1,125,026			13,779,373	_	
-	2, 101, 100	99,004	Harris of the state of the stat		1,125,026	Simple Si	The state of the s	27,407,251	10	
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_ _									18	
	2,401,460	99,664			1,125,026			27,407,251	19	
1		<u> </u>							20	
-	2,073,249	86,129		ļ	931,843			23,658,405		
-	328,211	13,535			193,183			3,748,846		
									23	
٦		ļ			ĺ					
Ĥ			NOTEO (
			NOTES (Contin	uea)					
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Name of Re	espondent		This Report Is:				
Gulf Power	Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31,1998		
			(2) A Resubmission FOOTNOTE DATA	V-11001 1300			
- B	1	Calumn	FOOTNOTE DATA				
Page Number	Item (row) Number	Column Number					
(a)	(b)	(c)					
	8	a					
276		a					
			Balance at	Balanc	e at		
			Beginning of Year	Beginning of Year End of Year			
	uspension Agræ		(1,167,497)		,579)		
Reg. Asse	t Flowthrough	Other Property	7,442,682	7,066			
Peabody C	oal Buyout		353,808		, 241)		
FAS 109 R	eg Asset Defic	ient	2,350,400	2,272			
FAS 109 Reg Asset Deficient			462,547		,608		
Fuel Adjustment Clause			904,921	3,151			
Cash Foun	dation		0		0		
	cts Contract		242,163	250	, 849		
Regulator	y Asset 190 Ex	cess	0		0		
Regulator	y Asset Defici	ent 283	0		0		
Wilsonvil			(137,373)		.,961		
Clean Air	Compliance		13,471	13	,471		
Gulf PPP			(42,730)	124	,051		
Third Flo	or Interest		722,817	896	, 903		
Railcar L	ease		(309,588)	(354,998)			
FAS 109 E	xcess Deferred	l Taxes	(272,902)	0			
	nsurance Claim		0	(24)	.,380)		
SCS Costs			0	(49	,455)		
	Power Capacit	y Clause	0	499,787			
	nservation Cla		0	188,444			
Deferred			0	(57,089)			
	Compensation ()thers	0	108	3,362		
	rement Benefit	-	0	(36	5,744)		
	ntal Clean-up		0	3	, 602		
	rement Life		0	85	5,713		
	ive Overtime A	Adj.	0	6	5,305		
Total Oth	er		10,562,719	13,779	13,779,373		
			========	=====	:====		

T 2.							
_	ne of Respondent	This Repo	ort is: An Original	Date of (Mo, D	a Vr\	Year of Report	
Gu	If Power Company	(2) A	Resubmission	04/30/1	. ,	Dec. 31, 1998	
	of of	HER REGI	JLATORY LIAB	ILITIES (Account 254)			
	Reporting below the particulars (Details) called	for conce	ming other re	gulatory liabilities wh	ich are created thro	ough the rate-making	
acti	ons of regulatory agencies (and not includable	in other a	mounts)				
	For regulatory Liabilities being amortized show						
_]3. ∣	Minor items (5% of the Balance at End of Year	for Accou	nt 254 or amo	ounts less than \$50,0	00, whichever is Le	ss) may be grouped	
by (classes.						
Line			[DEBITS		Balance at	
No.	Other Regulatory Liabilities		Account	Amount	Credits	End of Year	
	(a)		Credited (b)	(c)	(d)	(e)	
1	Excess Deferred Taxes - Property		190	2,865,494	i i	34,846,716	
2	Investment Tax Credit	· •	190	1,231,670	71,43		
-	Excess Deferred Taxes (283)		190,283	444,285	i		
4	Deficient Non-Property (190)		190	11	1	1	
5							
7 6	Deferred Gains on SO2 Allowances						
7	1998 SO2 Allowance (Amortized to fuel Expense of	on					
[8	a straight-line basis over time beginning 1998)		411	3,956,611	3,956,61	1	
<u></u>		วก					
10	a straight-line basis over time beginning 2000)		143			122,620	
11	2001 SO2 Allowance (Amortized to Fuel Expense	on					
12	a straight-line basis, over time beginning 2001)		143			128,820	
_	2002 SO2 Allowance (Amortized to Fuel Expense	on				1,00,000	
	a straight-line basis over time beginning 2002)		143			102,306	
15	2003 S02 Allowance (Amortized to Fuel Expense of	on					
16	a straight-line basis, over time beginning 2003)		143			64,255	
	2004 SO2 Allowance (Amortized to Fuel Expense of	on				1	
-	a straight-line basis, over time beginning 2004)		143			92,349	
	2005 SO2 Allowance (Amortized to Fuel Expense of	on			· · · · · · · · · · · · · · · · · · ·	02,010	
20			143		98,46	1 98,461	
21							
22	Recovery Clauses:						
23	Purchased Power Capacity Clause Over Recovered	d d	456	1,329,667	85,72	4	
24	Environmental Compliance Cost Over Recovered		456	6,209,691	 		
25	Energy Conservation Cost Over Recovered		456	778,315			
26	Fuel Clause Over Recovered		456	4,271,052			
27				·			
28	Plant Daniel Railcar Leases:						
29	Deferred Credit Railcar (22yr Lease period						
	beginning 1989)		501	24,212		659,653	
31	PTB Railcar RNT (22yr Lease period					300,000	
32	beginning 1989)		151		133,750	1,325,918	
33							
34	Miscellaneous:			-			
35	Peabody Prepayment		421	81,238	44,449	9	
36							
37							
38							
39							
40							
1							
41	TOTAL			04.400.040	47 674 766	50 407 000	
	· 	<u> </u>		21,192,246	17,874,755	5 59,427,633	

	e of Respondent Power Company	(1) [2] (2) [An Original A Resubmission	(Mo, Da, Yr) 04/30/1999		Dec. 31, 1998		
2. R vher avei 3. If	eport below operating revenues for each pre eport number of customers, columns (f) and e separate meter readings are added for bill rage number of customers means the average increases or decreases from previous year assistencies in a footnote.	scribed (g), on ing purp ge of tw	the basis of meters, in add poses, one customer shoul relve figures at the close of	ed gas revenues in total. ition to the number of fla d be counted for each g each month.	roup o	of meters added. The		
ine	Title of Acco	ount		OPER		REVENUES Amount for Previous Year		
	(a)			(b)		(c)	-	
	Sales of Electricity			276 201	7 500	277 600 492		
	(440) Residential Sales			276,207	,560	277,609,182	ļ	
	(442) Commercial and Industrial Sales Small (or Comm.) (See Instr. 4)			160,960	3.062	164,434,844		
	Large (or Ind.) (See Instr. 4)			69,850		77,492,229		
	(444) Public Street and Highway Lighting				1,016	2,040,561	_	
		(445) Other Sales to Public Authorities						
	(446) Sales to Railroads and Railways				\dashv			
	(448) Interdepartmental Sales		39	9,537	42,624	-		
	TOTAL Sales to Ultimate Consumers			509,118		521,619,440		
	(447) Sales for Resale			104,534		80,457,068		
	TOTAL Sales of Electricity	613,653	. ا	602,076,508				
	(Less) (449.1) Provision for Rate Refunds				+			
	TOTAL Revenues Net of Prov. for Refunds			613,653	3.085	602,076,508	_	
	Other Operating Revenues		· · ·	,			ſ	
	(450) Forfeited Discounts		<u>.</u>		I			
	(451) Miscellaneous Service Revenues			19,329	3.063	19,398,052	-	
	(453) Sales of Water and Water Power						ľ	
	(454) Rent from Electric Property			4,992	2,951	3,201,178		
20	(455) Interdepartmental Rents					, , , , , , , , , , , , , , , , , , , ,		
	(456) Other Electric Revenues			12,542	≥,446	1,179,873	İ	
22	, , , , , , , , , , , , , , , , , , , ,			, , , , , , , , , , , , , , , , , , ,		` '	i	
23								
24	1. (A. 1.			-				
25					-+		_	
26	TOTAL Other Operating Revenues			36,864	,460	23,779,103	i	
27	TOTAL Electric Operating Revenues			650,517	,545	625,855,611		
							•	
							*	
							•	
							•	
							-	
ERC	FORM NO. 1 (ED. 12-96)		Page 300			. .		
							_	

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Name of Respondent	This Report is:	Date of Report	Year of Report	
Gulf Power Company	(1) An Original (2) A Resubmissio	(Mo, Da, Yr)	Dec. 31, 1998	
	ELECTRIC OPERATING R			
(See Account 442 of the Uniform 5. See pages 108-109, Important 6. For Lines 2,4,5,and 6, see Pages 108-109, Important 108-109,	es, Account 442, may be classified account by the respondent if such basis of classistem of Accounts. Explain basis of Changes During Year, for important notes 304 for amounts relating to unbilled vide details of such Sales in a footnote.	cording to the basis of classification is not generally great classification in a footnote.) new territory added and important revenue by accounts	ater than 1000 Kw of deman	ıd.
MEGAWA*	TT HOURS SOLD	AVG NO CUSTO	MERS PER MONTH	Trans
Amount for Year	Amount for Previous Year	Number for Year	Number for Previous Year	Line No.
(d)	(e)	(f)	(g)	
4,437,558	4 440 402			
7,737,330	4,119,492	304,413	296,497	
3,111,933	2,897,887	45,510	43,955	3
1,833,575	1,903,050	263	277	5
18,065	17,243	259	212	6
	*			7
				8
887	858			9
9,402,018	8,938,530	350,445	340,941	10
3,100,140	2,379,314	2	3	11
12,502,158	11,317,844	350,447	340,944	12
12,502,158	11,317,844	350,447	340,944	13 14
			010,011	14
Line 12, column (b) includes \$ Line 12, column (d) includes	-3,002,738 of unbilled revenues27,289 MWH relating to unbilled	i revenues		

			Name of Respondent This Report Is: Oute of Report (1) An Original (Mo, Da, Yr) Outility A Resubmission Outility A Resubmission Outility A Resubmission			Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998		
			(2)	FOOTNOTE DATA	5.70077000	1			
Page	Item (row)	Column				<u> </u>			
Number	Number	Number							
(a)	(b)	(c)							
300	1	\$							
m	277		000 2401	related to retail sa	100	•			
Total unp	illed revenues	includes \$(2,	009,249)	related to retain sa.	res.				
300	1	MWH							
Total unb	illed MWH rela	ating to unbill	ed reveni	ies includes (24,566)	related to retail sale	s.			
						-			
	-								
			*						

Name of Respondent	This Repo	rt is:	Date of Rep	ort Vans of	
Gulf Power Company	(1) X A	n Original	(Mo, Da, Yr)	Dec. 31	Report 1998
	1 1 1	Resubmission	04/30/1999		,
1 Paradhalaufarrahada 1		ECTRICITY BY RA			···
1. Report below for each rate schedule in a customer, and average revenue per Kwh, e 2. Provide a subheading and total for each 300-301. If the sales under any rate schedule applicable revenue account subheading. 3. Where the same customers are served to see the same customers are served to see the same and served.	xcluding date for Sales f prescribed operating revule are classified in more under more than one rate	or Resale which is re renue account in the than one revenue a schedule in the sar	eported on Pages 310- esequence followed in account, List the rate so	311. "Electric Operating Revishedule and sales data	venues," Page under each
schedule and an off peak water heating sch customers. 4. The average number of customers shou					
5. For any rate schedule having a fuel adju6. Report amount of unbilled revenue as of	stment clause state in a end of year for each app	footnote the estimate	ed additional revenue b		
Line Number and Title of Rate schedule	MWh Sold	Revenue	Average Number	KWh of Sales Per Çustomer	Revenue Per KWh Sold
1 Residential Sales	(b)	(c)	of Customers (d)	(e)	(f)
2 RS					
	4,440,422	275,783,697	302,398	14,684	0.062
3 RST	258	14,588	21	12,286	0.056
4 OS-Part II(unmetered) 5 Unbilled	19,568	2,311,770	1,994	9,813	0.118
<u> </u>	-22,690	-1,902,475			0.083
6 TOTAL Residential	4,437,558	276,207,580	304,413	14,577	0.062
/					
8 Commercial and Industrial Sales					
9 Small (Commercial):					
10 GS	273,528	22,732,898	26,093	10,483	0.083
11 GSD	2,028,316	102,198,572	2	1,014,158,000	0.0504
12 GST	22	1,675	12,737	2	0.076
13 GSDT	34,611	1,776,267	144	240,354	0.0513
14 LP	325,797	14,659,462	102	3,194,088	0.0450
15 LPT	275,730	10,852,450	66	4,177,727	0.0394
16 OS - Part II (unmetered)	34,810	3,475,176	2,082	16,720	0.0998
17 OS - Part II Billboard (unmeter)	4,801	212,757	873	5,499	0.0443
18 OS - Part III (unmetered)	21,260	1,227,360	3,225	6,592	0.0577
19 OS - Part IV (unmetered)	3,011	196,173	182	16,544	0.0652
20 RTP	110,028	4,160,489	4	27,507,000	0.0378
21 Unbilled	19	-533,217			-28.0641
22 TOTAL Commercial	3,111,933	160,960,062	45,510	68,379	0.0517
23					
24 Industrial Sales	**************************************				
25 Large (Industrial)					
26 GS	10	827		10,000	0.0827
27 GSD	64,930	3,385,416	178	364,775	0.0521
28 GSDT	2,343	101,188	2	1,171,500	0.0432
29 LP	143,637	6,707,736	32	4,488,656	0.0467
30 LPT	297,826	11,759,355	23	12,948,957	0.0395
31 PXT	63,225	2,242,471	1	63,225,000	0.0355
32 SBS1-PE & TRAN	11,335	1,319,716	2	5,667,500	0.1164
33 OS - Part II (unmetered)	299	27,999	5	59,800	0.0936
34 RTP	934,494	35,785,574	17	54,970,235	0.0383
35 CSA	317,371	8,983,481	2	158,685,500	0.0283
36 Unbilled	-1,895	-463,557		35,555,555	0.2446
37 TOTAL Industrial	1,833,575	69,850,206	263	6,971,768	0.0381
38			200	0,971,700	0.0361
39 Public Street and Highway Lght.	18,065	2,061,016	259	69,749	0.1141
40 TOTAL Public Street & Hwy, Lght.	18,065	2,061,016	259	69,749	
41		2,001,010	205	03,749	0.1141
42					
43 TOTAL		<u> </u>		<u> </u>	
ERC FORM NO. 1 (ED. 12-95)	<u> </u>	age 304			

Nan	ne of Respondent	This Rep	ort Is:	Date of Re		r of Report
Gul	f Power Company		An Original A Resubmission	(Mo, Da, Y 04/30/1999	· I Dec.	. 31,
_		` ` 	ELECTRICITY BY R	ATE SCHEDULES		
cust 2. F 300- appl	Report below for each rate schedule in efformer, and average revenue per Kwh, exceptioned a subheading and total for each public able revenue account subheading. Where the same customers are served un	cluding date for Sales rescribed operating r e are classified in mo	s for Resale which is evenue account in the re than one revenue	reported on Pages 310 ne sequence followed in account, List the rate	0-311. n "Electric Operating schedule and sales o	Revenues," Page lata under each
sche	edule and an off peak water heating sche	dule), the entries in c	olumn (d) for the spe	ecial schedule should d	lenote the duplication	in number of reported
	omers.	the above where as by				
if all	The average number of customers should billings are made monthly). For any rate schedule having a fuel adjust					
ı	Report amount of unbilled revenue as of e	end of year for each a		count subheading.	,	
Line		WWW Sold	Revenue	Average Number of Customers	KVVh of Sales Per Customer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	(e)	(f)
7	Interdepartmental Sales	887	39,537			0.0446
	TOTAL Interdpartmental Sales	887	39,537			0.0446
4		307	35,537			
5						
6						+
7						
8	 					
9						
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11						
12		_				
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18 19						
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22	i i					+
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24	<u> </u>	· · · · · · · · · · · · · · · · · · ·				+
25						+
26						
27						
28	L					
29	<u> </u>					
30						
31					****	
32						
33 34						1
35						1
36						
37	 					+
38	-					+
39	 					
40						
41	TOTAL Billed	9,426,584	512,017,650	350,445	26,89	9 0.0543
42	Total Unbilled Rev.(See Instr. 6)	-24,566	-2,899,249	d		0 0.1180
43	TOTAL	9,402,018	509,118,401	350,445	26,82	8 0.0541
FERC	FORM NO. 1 (ED. 12-95)	· · · · · · · · · · · · · · · · · · ·	Page 304.1			

_	Cult Power	•		1	(1)	Report Is: [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
	Gulf Power	Company		1	(2)	A Resubmission	04/30/1999	Dec. 31, 1998
						FOOTNOTE DATA		ļ
	Page	Item (row)	Column					
	Number	Number	Number					
	(a)	(b)	(c)					
	304	41	С					
_	CALEG OF	TI DOME TO TOU						
		ELECTRICITY BY						
	BELOW	KEVENUES BILL	ED PURSUANT	ro Fuel	ADG	USTMENT TO AND INCLUDE	D IN CERTAIN RATE SCH	EDULES AS TABULATED
_	DULION							
	RESIDENTIA	AT.						
_	RS						79 110 166	
	RST						78,110,166 4,435	
	OS-PART II	τ					319,589	
	TOTAL						78,434,190	
_								
	COMMERCIAL	L AND INDUSTRI	AL SALES					
	SMALL (Con							
_								
	GS						4,780,561	
	GSD						35,453,997	
_	GST						360	
	GSDT						596,664	
1	LP						5,534,313	
	LPT						4,591,081	
	OS - PART	II					645,453	
ı	OS - PART	III					375,231	
- 1	OS - PART	IV					52,336	
	RTP						1,830,661	
	TOTAL						53,860,657	
بــ	LARGE (INC							
- 1	GSD						1,146,619	:
_	GSDT						40,705	
	LP						2,441,908	
- 1	LPT						5,010,411	
	PXT						1,041,392	
	SBS-TRAN SBS-PE						8,468	
	SBS-FE SBS						166,291	
- 1	OSII						376	
	RTP						4,883 15,745,775	
	CISR/CSA						5,234,120	
- 1	TOTAL						30,840,948	
_								
	PUBLIC STR	EET LIGHTING						
ŀ	OS-I						295,697	
لـ								
7	UNBILLED F	UEL CLAUSE					(2,152,561)	
ı								
_[:	INTERDEPAR'	TMENTAL SALES					15,689	
4	POTAL FUEL	CLAUSE REVENU	Œ				161,294,620	
-			:=				===========	
لمبير								ļ
H								

Nam	e of Respondent	This Re	eport Is:	Date of Re		f Report
Gulf	Power Company	(1) [2]	An Original A Resubmission	(Mo, Da, Y 04/30/1999	· Dec 3	1, 1998
<u></u>		1 ` ' L	ES FOR RESALE (Acco	1		
pown for e Purce 2. E own 3. Ir RQ supp be th LF - reas from defir earli IF - than SF - one LU - serv IU -	teport all sales for resale (i.e., sales to purce exchanges during the year. Do not report exchanges during the year. Do not report exchanges during the year. Do not report exchanges during the year. Do not report exchange, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Inter the name of the purchaser in column (earship interest or affiliation the respondent of column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected toad for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means one and is intended to remain reliable event third parties to maintain deliveries of LF sentition of RQ service. For all transactions identified that either buyer or setter can unite for intermediate-term firm service. The sar five years. If or short-term firm service. Use this category year or less. If or Long-term service from a designated guice, aside from transmission constraints, more intermediate-term service from a design year than one year but Less than five years.	rt exchanter imbalars. Do not has with the code between the correction of the code of the	ges of electricity (i.e. anced exchanges on the abbreviate or trunche purchaser. Dased on the original eservice which the suptem resource planning to its own ultimate concorditions (e.g. his category should result of the contract. Service except that "ifirm services where the availability and reserved except and "ifirm services where the availability and reserved except and reserved except that "ifirm services where the availability and reserved except and reser	transactions involuding this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule terms a contractual terms a contractual terms a contractual terms to proving. In addition, the consumers. It means that services, the supplier must be used for Long the termination termediate-term. The duration of each terms the duration of each terms the duration of designation.	lving a balancing of over exchanges must use acronyms. Explained conditions of the ide on an ongoing base reliability of requirer e cannot be interrupted attempt to buy emergeterm firm service won date of the contract means longer than on period of commitments.	debits and credits be reported on the in in a footnote any service as follows: asis (i.e., the ments service must red for economic ergency energy which meets the at defined as the ne year but Less ent for service is
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	nand (MW) Average
	(a)	cation (b)	(c)	(d)	(e)	(f)
1	, -	(U)	SVC MKT	6.5		6.5
2	Florida Public Utilities	₹Q	SVC MKT	53.4	54.7	53.4
3		 -	Wildingstoned defent absolute until			
4						
5	Alabama Electric Cooperative	os	GULF 82	N/A	N/A	N/A
6	Alabama Electric Cooperative	os		N/A	N/A	N/A
7	American Electric Power	os -	14-6 9 -546-700-2019	N/A	N/A	N/A
	Amoco	76	Free States Court medicate health and the court me	N/A	N/A	NI/A

1	i	Cations	Talini Halliber			T inclinity of Demand	1
	(a)	(b)	(c)	(d)	(e)	(f)	
1	City of Blountstown	RQ	SVCMKT	6.5	6.8	6.5	۱_
2	Florida Public Utilities	RQ	SVC MKT	53.4	54.7	53.4	Ī
3							1
4							İ_
5	Alabama Electric Cooperative	os	GULF 82	N/A	N/A	N/A	-
6	Alabama Electric Cooperative	os	This are Typian States (1971)	N/A	N/A	N/A	ĺ
7	American Electric Power	os	14-16-1 3 (5-14-14)	N/A	N/A	N/A	_
8	Amoco	os		N/A	N/A	N/A	-
9	AIG Trading Corporation	os	complete productions	N/A	N/A	N/A	Ī
10	Aquilla Power Company	os		N/A	N/A	N/A	İ_
11	Avista Energy, Inc.	os	·····································	N/A	N/A	N/A	-
12	Bay Resource Management, Inc.	os	GULF 84	N/A	N/A	N/A	ĺ
13	Cajun Electric Cooperative	os	SCS 76	N/A	N/A	N/A	
14	Cajun Electric Cooperative	os		N/A	N/A	N/A	-
	Subtotal RQ			0	0	0	-
	Subtotal non-RQ			0	0	0	
	Total			0	U.	n	i

Name	e or Respondent		is Report Is:	Date of Report	Year of Report	
Gulf	Power Company	(1)		(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998	
	· · · · · · · · · · · · · · · · · · ·	SALES	FOR RESALE (Account 447)	Continued)		
os -	for other service, use		se services which cannot be		and antennation and a	
non-	nrm service regardiess	of the Length of the cont	ract and service from designa	placed in the above-definated units of Less than on	ied categories, such as ie vear. Describe the л	all ature
or the	e service in a tootnote.					
AD -	for Out-of-period adjus	tment. Use this code for	any accounting adjustments	or "true-ups" for service p	provided in prior reporti	ng
year:	s. Provide an explanati	ion in a footnote for each	adjustment.	46		_
in co	woop requirements RQ	sales together and report	them starting at line number d in any order. Enter "Subtot	one. After listing all RQ	sales, enter "Subtotal -	RQ"
"Tota	al" in column (a) as the	Last Line of the schedule	Report subtotals and total f	tal-Non-RQ" in column (a	i) aπer this Listing. Ente	er
5. In	Column (c), identify the	e FERC Rate Schedule of	r Tariff Number. On separate	e Lines List all FFRC rate	N) e schedules or tariffs ur	odor
wnici	n service, as identified i	ın column (b), is provided				
6. F	or requirements RQ sal	es and any type of-service	e involving demand charges	imposed on a monthly (o	r Longer) basis, enter ti	he
avera	age montnly billing dem	and in column (d), the av	erage monthly non-coinciden	nt peak (NCP) demand in	column (e), and the ave	erage
	thly coincident peak (Cf		enter NA is columns (d) (s) s	and (6) Mankly, NOD 3		
mete	ered hourly (60-minute in	ntegration) demand in a r	enter NA in columns (d), (e) a nonth. Monthly CP demand i	sna (t). Monthly NCP der	nand is the maximum	
integ	ration) in which the sup	plier's system reaches its	monthly peak. Demand rep	orted in columns (e) and	onny we noor (60-mm The must be in measwat	ite te
Footi	note any demand not si	lated on a megawatt basi	s and explain.		(i) most oc in meganat	
7. R	eport in column (g) the	megawatt hours shown o	n bills rendered to the purcha	aser.		
8. R	eport demand charges	in column (h), energy cha	arges in column (i), and the to	ital of any other types of o	charges, including	
the to	oi-perioù aujustments, ir ofal charge shown on hi	ills rendered to the purch	footnote all components of the	ne amount shown in colur	mn (j). Report in colum	n (k)
9. Ti	he data in column (a) th	rough (k) must be subtot	aled based on the RQ/Non-R	O arounina (see instructio	on 4) and then totaled	00
the L	ast -line of the schedule	e. The "Subtotal - RQ" ar	nount in column (a) must be a	reported as Requirement	s Sales For Resale on I	Page
401,	line 23. The "Subtotal	 Non-RQ" amount in colu 	ımn (g) must be reported as f	Non-Requirements Sales	For Resale on Page	. –9•
	ine 24.	والمراجع المحادث				
10. r	-ootnote entries as requ	uired and provide explana	ations following all required da	ata.		
	MegaWatt Hours	***	REVENUE	T		Line
	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No.
	Sold	(\$)	Energy Charges (\$)	(\$)	(h+i+j)	Line No.
	· · · · · · · · · · · · · · · · · · ·		Energy Charges (\$) (i)		(h+i+j) (k)	No.
	Sold (g) 37,475	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370	(\$)	(h+i+j) (k) 1,574,038	No.
	Sold (g)	(\$) (h)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
	Sold (g) 37,475	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370	(\$)	(h+i+j) (k) 1,574,038	No.
	Sold (g) 37,475 303,023	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006	(\$)	(h+i+j) (k) 1,574,038 11,241,420	No.
	Sold (g) 37,475 303,023	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006	(\$) (j)	(h+i+j) (k) 1,574,038 11,241,420 706,924	No. 1 2 3 4 5
	Sold (g) 37,475 303,023 12,781 3,673	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279	(\$) (j)	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343	No. 1 2 3 4 5 6
	Sold (g) 37,475 303,023 12,781 3,673 7,645	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856	(\$) (j)	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611	No. 1 2 3 4 5 6 7
	Sold (g) 37,475 303,023 12,781 3,673 7,645	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582	(\$) (j)	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582	No. 1 2 3 4 5 6 7 8
	Sold (g) 37,475 303,023 12,781 3,673 7,645 57	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582 21,831	(\$) (j) 64 14,755	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582 21,831	No. 1 2 3 4 5 6 7 8 9
	Sold (g) 37,475 303,023 12,781 3,673 7,645 57 919 8,235	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582 21,831 303,369	(\$) (j)	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582 21,831 307,525	No. 1 2 3 4 5 6 7 8 9 10
	Sold (g) 37,475 303,023 12,781 3,673 7,645 57 919 8,235 147	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582 21,831 303,369 5,348	(\$) (j) 64 14,755	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582 21,831	No. 1 2 3 4 5 6 7 8 9 10
	Sold (g) 37,475 303,023 12,781 3,673 7,645 57 919 8,235 147 2,401	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582 21,831 303,369	(\$) (j) 64 14,755	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582 21,831 307,525	No. 1 2 3 4 5 6 7 8 9 10
	Sold (g) 37,475 303,023 12,781 3,673 7,645 57 919 8,235 147	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582 21,831 303,369 5,348	(\$) (j) 64 14,755	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582 21,831 307,525 5,348	No. 1 2 3 4 5 6 7 8 9 10 11
	Sold (g) 37,475 303,023 12,781 3,673 7,645 57 919 8,235 147 2,401	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582 21,831 303,369 5,348 82,456	(\$) (j) 64 14,755	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582 21,831 307,525 5,348 82,456	No. 1 2 3 4 5 6 7 8 9 10 11 12
	Sold (g) 37,475 303,023 12,781 3,673 7,645 57 919 8,235 147 2,401 871	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582 21,831 303,369 5,348 82,456 17,064	(\$) (j) 64 14,755	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582 21,831 307,525 5,348 82,456 17,064	No. 1 2 3 4 5 6 7 8 9 10 11 12
	Sold (g) 37,475 303,023 12,781 3,673 7,645 57 919 8,235 147 2,401 871	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582 21,831 303,369 5,348 82,456 17,064	(\$) (j) 64 14,755	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582 21,831 307,525 5,348 82,456 17,064	No. 1 2 3 4 5 6 7 8 9 10 11 12
	Sold (g) 37,475 303,023 12,781 3,673 7,645 57 919 8,235 147 2,401 871	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582 21,831 303,369 5,348 82,456 17,064	(\$) (j) 64 14,755	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582 21,831 307,525 5,348 82,456 17,064	No. 1 2 3 4 5 6 7 8 9 10 11 12
	Sold (g) 37,475 303,023 12,781 3,673 7,645 57 919 8,235 147 2,401 871	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582 21,831 303,369 5,348 82,456 17,064	(\$) (j) 64 14,755	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582 21,831 307,525 5,348 82,456 17,064	No. 1 2 3 4 5 6 7 8 9 10 11 12
	Sold (g) 37,475 303,023 12,781 3,673 7,645 57 919 8,235 147 2,401 871	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582 21,831 303,369 5,348 82,456 17,064	(\$) (j) 64 14,755	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582 21,831 307,525 5,348 82,456 17,064	No. 1 2 3 4 5 6 7 8 9 10 11 12
	Sold (g) 37,475 303,023 12,781 3,673 7,645 57 919 8,235 147 2,401 871	(\$) (h) 599,668	Energy Charges (\$) (i) 974,370 6,515,006 706,924 278,279 412,856 1,582 21,831 303,369 5,348 82,456 17,064	(\$) (j) 64 14,755	(h+i+j) (k) 1,574,038 11,241,420 706,924 278,343 427,611 1,582 21,831 307,525 5,348 82,456 17,064	No. 1 2 3 4 5 6 7 8 9 10 11

Name	e of Respondent		eport Is:	Date of Rep		f Report
Gulf	Power Company	(1) [7	K] An Original ☐ A Resubmission	(Mo, Da, Yr 04/30/1999		1, 1998
		' '	ES FOR RESALE (Acco			
power for e Purce 2. E owner 3. Ir supp be tf - reas from dearlid than Sone Luservi Long	Report all sales for resale (i.e., sales to pure exchanges during the year. Do not represent the sale of the purchaser in column ership interest or affiliation the respondent column (b), enter a Statistical Classifical for requirements service. Requirements of the same as, or second only to, the supplies for tong-term service. "Long-term" means ons and is intended to remain reliable eventhird parties to maintain deliveries of LF shitton of RQ service. For all transactions is est date that either buyer or setter can unfor intermediate-term firm service. The sifive years. For short-term firm service. Use this cate year or less. For Long-term service from a designated ice, aside from transmission constraints, refor intermediate-term service from a designated ice, aside from transmission constraints, refor intermediate-term service from a designated ice, aside from transmission constraints, refor intermediate-term service from a designated ice, aside from transmission constraints, refor intermediate-term service from a designated ice, aside from transmission constraints, refore than one year but Less than five years.	ort exchanges for imbalance (a). Do not that with the tion Code is service is service is five years en under acceptance as LF gory for all generating must match in a code is service). The tion Code is service and a code	ages of electricity (i.e., anced exchanges on the process of the purchaser. Deservice which the supplemental end of the purchaser of the purchaser. Deservice which the supplements of the source planning to its own ultimate cost or Longer and "firm" diverse conditions (e.g. this category should not be suffered to the contract. Service except that "infirm services where the unit. "Long-term" meant the availability and referating unit. The same	transactions involved his schedule. Power the name or use contractual terms are plier plans to provide the supplier must of the supplier must of the used for Long note the termination of each ans five years or Les is as LU service except the supplier of the supplier must only the supplier must only the supplier must only the supplier must be used for Long note the termination of each ans five years or Les is as LU service except the supplier of the supplier than the supplier	ving a balancing of er exchanges must se acronyms. Expland conditions of the de on an ongoing bareliability of requirer attempt to buy emergeterm firm service with date of the contraction period of commitments onger. The availability cept that "intermedia"	debits and credits be reported on the in in a footnote any service as follows: usis (i.e., the ments service must ed for economic ergency energy which meets the cit defined as the ne year but Less ent for service is lity and reliability of ate-term" means
Line	Name of Company or Public Authority	Statistical		Average Monthly Billing		nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	Calpine Power Services Company	os		N/A	N/A	N/A
	Cargill Aliant, LLC	os	There is the s	N/A	N/A	N/A
3	Carolina Power & Light	os		N/A	N/A	N/A
4	City Water & Light, Jonesboro Arkansas	os	Suggest State	N/A	N/A	N/A
5	Central & Southwest Services, Inc.	os		N/A	N/A	N/A
6	ConAgra Energy Services, Inc.	os	e de la companya de l	N/A	N/A	N/A
7	City of SENECA	I F	Alija alija kana kana kana kana kana kana kana ka	1 9	N/A	N/A

	(a)	(b)	(c)	(d)	(e)	(f)
1	Calpine Power Services Company	os		N/A	N/A	N/A
2	Cargill Aliant, LLC	os	ra Gebra Glave e	N/A	N/A	N/A
3	Carolina Power & Light	os		N/A	N/A	N/A
4	City Water & Light, Jonesboro Arkansas	os		N/A	N/A	N/A
5	Central & Southwest Services, Inc.	os	20000000	N/A	N/A	N/A
6	ConAgra Energy Services, Inc.	os		N/A	N/A	N/A
7	City of SENECA	LF	ALIJAWES TO BE LANDES - POR	1.9	N/A	N/A
8	City of Tallahassee	os	SCS 73	N/A	N/A	N/A
9	City of Tallahassee	os	SCS 62	N/A	N/A	N/A
10	Cinergy Services, Inc.	os		N/A	N/A	N/A
11	Citizen Lehman Power Sales	os	SCS 94	N/A	N/A	N/A
12	Central Lousiana Electric Company	os		N/A	N/A	N/A
13	CNG Power Services Corporation	os		N/A	N/A	N/A
14	Coastal Electric Services Company	os		N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	o	

	''	ns Report Is:	Date of Report	Year of Report	
Gulf Power Company	(1		(Mo, Da, Yr)	Dec. 31, 1998	
	(2) A Resubmission S FOR RESALE (Account 447)	04/30/1999		
OS - for other centico - uno					
of the service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanate 4. Group requirements RQ in column (a). The remaining "Total" in column (a) as the	s of the Length of the con- stment. Use this code for tion in a footnote for each sales together and repor- ng sales may then be listed Last Line of the schedule the FERC Rate Schedule of	t them starting at line numbe ed in any order. Enter "Subto e. Report subtotals and total or Tariff Number. On separat	ated units of Less than or or "true-ups" for service r one. After listing all RQ otal-Non-RQ" in column (a for columns (9) through (ne year. Describe the n provided in prior reportion sales, enter "Subtotal - a) after this Listing. Enter	ature ng RQ" er
For requirements RQ sa	iles and any type of-servi mand in column (d), the a	n. ce involving demand charges verage monthly non-coincide	imposed on a monthly (c nt peak (NCP) demand in	or Longer) basis, enter the column (e), and the ave	he erage
demand in column (f). For a metered hourly (60-minute i	all other types of service, integration) demand in a	enter NA in columns (d), (e) month. Monthly CP demand	is the metered demand d	luring the bour (60-minu	ite
 Report in column (g) the 	stated on a megawatt bas megawatt hours shown o	on bills rendered to the purch.	aser.		ts.
out-or-period adjustments, i the total charge shown on b 9. The data in column (g) th the Last -line of the schedul	n column (j). Explain in a pills rendered to the purch hrough (k) must be subtot le. The "Subtotal - RQ" a	aled based on the RQ/Non-R mount in column (g) must be	he amount shown in colu Q grouping (see instructi reported as Requirement	mn (j). Report in columnion 4), and then totaled to Sales For Resale on I	on
401,iine 24.		umn (g) must be reported as ations following all required d		s For Resale on Page	
ManalA/att blasses		REVENITE	·		·
MegaWatt Hours	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	1
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j̇)	1
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)		(h+i+j) (k)	No.
Sold (g) 82		Energy Charges (\$) (i)	(\$)	(h+i+j) (k) 1,626	
Sold (g)		Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	No.
Sold (g) 82 57		Energy Charges (\$) (i) 1,626	(\$)	(h+i+j) (k) 1,626 1,695	No.
Sold (g) 82 57		Energy Charges (\$) (i) 1,626 1,695	(\$)	(h+i+j) (k) 1,626 1,695	No. 1 2 3 4
Sold (g) 82 57 72 209		Energy Charges (\$) (i) 1,626 1,695 1,426 11,347	(\$) (j)	(h+i+j) (k) 1,626 1,695 1,426	No. 1 2 3 4 5
Sold (g) 82 57 72 209	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161	(\$)	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721	No. 1 2 3 4 5 6
Sold (g) 82 57 72 209 113 11,712		Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316	(\$) (j)	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284	No. 1 2 3 4 5 6 7
Sold (g) 82 57 72 209 113 11,712 2,329	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316 -64,703	(\$) (j)	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284 -64,703	No. 1 2 3 4 5 6 7 8
Sold (g) 82 57 72 209 113 11,712 2,329 110	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316 -64,703 2,400	(\$) (j)	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284 -64,703 2,400	No. 1 2 3 4 5 6 7 8 9
Sold (g) 82 57 72 209 113 11,712 2,329 110 2,373	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316 -64,703 2,400 58,058	(\$) (j) 3,560	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284 -64,703 2,400 58,058	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 82 57 72 209 113 11,712 2,329 110 2,373 6,110	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316 -64,703 2,400 58,058 147,584	(\$) (j)	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284 -64,703 2,400	No. 1 2 3 3 4 5 6 6 7 8 9 10 11
Sold (g) 82 57 72 209 113 11,712 2,329 110 2,373 6,110 667	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316 -64,703 2,400 58,058 147,584 13,452	(\$) (j) 3,560	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284 -64,703 2,400 58,058 155,540 13,452	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g) 82 57 72 209 113 11,712 2,329 110 2,373 6,110 667 6,951	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316 -64,703 2,400 58,058 147,584 13,452 180,602	(\$) (j) 3,560	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284 -64,703 2,400 58,058 155,540	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 82 57 72 209 113 11,712 2,329 110 2,373 6,110 667	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316 -64,703 2,400 58,058 147,584 13,452	(\$) (j) 3,560	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284 -64,703 2,400 58,058 155,540 13,452	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 82 57 72 209 113 11,712 2,329 110 2,373 6,110 667 6,951	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316 -64,703 2,400 58,058 147,584 13,452 180,602	(\$) (j) 3,560	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284 -64,703 2,400 58,058 155,540 13,452 180,602	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 82 57 72 209 113 11,712 2,329 110 2,373 6,110 667 6,951	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316 -64,703 2,400 58,058 147,584 13,452 180,602	(\$) (j) 3,560	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284 -64,703 2,400 58,058 155,540 13,452 180,602	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 82 57 72 209 113 11,712 2,329 110 2,373 6,110 667 6,951	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316 -64,703 2,400 58,058 147,584 13,452 180,602	(\$) (j) 3,560	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284 -64,703 2,400 58,058 155,540 13,452 180,602	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 82 57 72 209 113 11,712 2,329 110 2,373 6,110 667 6,951	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316 -64,703 2,400 58,058 147,584 13,452 180,602	(\$) (j) 3,560	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284 -64,703 2,400 58,058 155,540 13,452 180,602	No. 1 2 3 4 5 6 7 8 9 10 11 12
Sold (g) 82 57 72 209 113 11,712 2,329 110 2,373 6,110 667 6,951	(\$) (h)	Energy Charges (\$) (i) 1,626 1,695 1,426 11,347 2,161 198,316 -64,703 2,400 58,058 147,584 13,452 180,602	(\$) (j) 3,560	(h+i+j) (k) 1,626 1,695 1,426 11,347 5,721 276,284 -64,703 2,400 58,058 155,540 13,452 180,602	No. 1 2 3 4 5 6 7 8 9 10 11 12

Nam	e of Respondent	This Re	eport Is:	Date of Re		f Report
Gulf	Power Company	(1)	ĠAn Original ĠA Resubmission	(Mo, Da, Y 04/30/1999		1, 1998
		1''	ES FOR RESALE (Acco			· · · · · · · · · · · · · · · · · · ·
power power	teport all sales for resale (i.e., sales to pure exchanges during the year. Do not report exchanges during the year. Do not report energy, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the respondent in column (b), enter a Statistical Classification for requirements service. Requirements solier includes projected toad for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable ever third parties to maintain deliveries of LF solition of RQ service. For all transactions in the est date that either buyer or setter can unil for intermediate-term firm service. The safive years. for short-term firm service. Use this category year or less. for Long-term service from a designated goice, aside from transmission constraints, more intermediate-term service from a designated gor than one year but Less than five years.	ort exchan- for imbala (a). Do not has with the con Code be service is seen in its system if service. If the years of under accervice). The dentified as laterally generating the properties of the generating the service of the generating the serv	ges of electricity (i.e. inced exchanges on the abbreviate or trunche purchaser. It is assed on the original eservice which the suptem resource planning to its own ultimate of or Longer and "firm" diverse conditions (e.g. his category should result out of the contract. It is service except that "if firm services where the availability and reservice and its and reservices.	transactions involutions involutions schedule. Power this schedule. Power this schedule. Power this schedule is contractual terms applier plans to proving). In addition, the consumers. It means that services, the supplier must be used for Longitude the termination intermediate-term. The duration of each the duration of each the termination of each the duration of designation in the duration of duration in the duration of duration in the duration of duration in the durat	lving a balancing of over exchanges must be seen acronyms. Explained conditions of the ide on an ongoing bate reliability of requirer excannot be interrupted attempt to buy emergeterm firm service won date of the contract means longer than on period of commitments.	debits and credits be reported on the in in a footnote any service as follows: asis (i.e., the ments service must ed for economic ergency energy which meets the cit defined as the ne year but Less ent for service is lity and reliability or
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	_	nand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Monthly CP Deman
	(a)	(b)	(c)	(d)	(e)	(f)
	Columbia Energy Power Marketing	os		N/A		N/.
	- ' '	os	A PROPERTY OF THE PARTY OF THE	N/A		N/.
3		os	ng asarang na arang a	N/A	N/A	N/
4		os		N/A	N/A	N/
		os	SCS 77	N/A	N/A	N/
6	Duke Energy Trading & Marketing	os		N/A	N/A	N/
7	DuPont Power Marketing, Inc.	os		N/A	N/A	N/
8	The Eastern Group	os		N/A	N/A	N/
9	The Electric Authority	os		N/A	N/A	N/
10	Eastern Kentucky Cooperative, Inc.	os		7.1	N/A	N/
11	Electric Clearinghouse, Inc.	os	SCS 99	N/A	N/A	N/

HOME SAME COLD I

N/A

N/A

N/A

0

0

0

N/A

N/A

N/A

0

0

0

N/A

N/A

N/A

0

0

0

os

os

os

12 El Paso Electric

13 EnerZ Corporation

Subtotal RQ

Total

Subtotal non-RQ

14 Engage Energy U S, L.P.

	į in	is Report Is:	Date of Report	Year of Report	
Gulf Power Company	(1)		(Mo, Da, Yr)	Dec. 31, 1998	
	(2)	· •	04/30/1999		
C for other persion		S FOR RESALE (Account 447)			
on-nrm service regardless f the service in a footnote.	of the Length of the cont	se services which cannot b ract and service from desig	nated units of Less than o	one year. Describe the n	ature
ND - for Out-of-period adjus ears. Provide an explanat	tment. Use this code for	any accounting adjustment	ts or "true-ups" for service	provided in prior reporti	ng
Group requirements RQ	sales together and report	t them starting at line numb	er one. After listing all Ro) sales lenter "Subtotal -	RO"
column (a). The remainir otal" in column (a) as the	ng sales may then be liste Last Line of the schedule	ed in any order. Enter "Sub e. Report subtotals and tota or Tariff Number. On separ	total-Non-RQ" in column (al for columns (9) through	(a) after this Listing. Ento (k)	er
iich service, as identified	in column (b), is provided	<u>[</u> ,			
 For requirements RQ salverage monthly billing den 	les and any type of-service and in column (d), the av	ce involving demand charge verage monthly non-coincid	es imposed on a monthly (ent peak (NCP) demand i	or Longer) basis, enter the column (e), and the ave	he erage
onthly coincident peak (Ci	r) all other types of service	enter NA in columns (d) (a) and (f) Monthly NCD d		
etered nourly (60-minute i egration) in which the sur	ntegration) demand in a r oplier's system reaches its	enter NA in columns (d), (e month. Monthly CP demands s monthly peak. Demand re	d is the metered demand :	during the hour (60-minu	te ts.
otnote any demand not s	tated on a megawatt basi	s and explain.			
Report demand charges	megawatt hours shown o	on bills rendered to the pure	haser.		
it-ot-period adjustments, ii e total charge shown on b	n column (j). Explain in a ills rendered to the purch:	arges in column (i), and the footnote all components of aser.	the amount shown in col	umn (j). Report in colum	- ,
The data in column (g) th	rough (k) must be subtot	aled based on the RQ/Non-	RQ grouping (see instruc	tion 4), and then totaled	on
1, line 23. The "Subtotal 1, line 24.	e. The Sublotal - RQ an - Non-RQ" amount in colu	mount in column (g) must b umn (g) must be reported a	e repoπed as Requiremer s Non-Requirements Sale	nts Sales For Resale on I s For Resale on Page	Page
	uired and provide explana	ations following all required	data.		
	•	• .			
MegaWatt Hours		REVENUE	······································		Line
MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No.
-	(\$)	Energy Charges (\$)	(\$)	(h+i+j) ´	
Sold		Energy Charges		(h+i+j) ´ (k)	No.
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j)´ (k) 13,544	N o.
Sold (g) 374	(\$)	Energy Charges (\$) (i) 13,544	(\$)	(h+i+j) (k) 13,544 6,329	No.
Sold (g) 374 170	(\$)	Energy Charges (\$) (i) 13,544 6,329	(\$)	(h+i+j) (k) 13,544 6,329 120,099	No.
Sold (g) 374 170 4,951	(\$)	Energy Charges (\$) (i) 13,544 6,329 120,099	(\$)	(h+i+j) (k) 13,544 6,329 120,099 28,226	No.
Sold (g) 374 170 4,951	(\$)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226	(\$) (j)	(h+i+j) (k) 13,544 6,329 120,099 28,226	No.
Sold (g) 374 170 4,951 830 2,684	(\$)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226 99,548 978,954	(\$) (j)	(h+i+j) (k) 13,544 6,329 120,099 28,226 102,260 980,322	No. 1 2 3 4 5 6
Sold (g) 374 170 4,951 830 2,684 17,044	(\$)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226 99,548 978,954 56,648	(\$) (j)	(h+i+j) (k) 13,544 6,329 120,099 28,226 102,260 980,322 56,648	No. 1 2 3 4 5 6 7
Sold (g) 374 170 4,951 830 2,684 17,044 2,317	(\$)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226 99,548 978,954 56,648 129	(\$) (j)	(h+i+j) (k) 13,544 6,329 120,099 28,226 102,260 980,322 56,648	No. 1 2 3 4 5 6 7 8
Sold (g) 374 170 4,951 830 2,684 17,044 2,317	(\$)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226 99,548 978,954 56,648 129 165,268	(\$) (j)	(h+i+j) (k) 13,544 6,329 120,099 28,226 102,260 980,322 56,648 129 165,268	No. 1 2 3 4 5 6 7 8 9
Sold (g) 374 170 4,951 830 2,684 17,044 2,317 4 2,864	(\$) (h)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226 99,548 978,954 56,648 129 165,268 2,612	(\$) (j) 2,712 1,368	(h+i+j) (k) 13,544 6,329 120,099 28,226 102,260 980,322 56,648 129 165,268 31,220	No. 1 2 3 4 5 6 7 8 9
Sold (g) 374 170 4,951 830 2,684 17,044 2,317 4 2,864 135 34,219	(\$) (h)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226 99,548 978,954 56,648 129 165,268 2,612 1,182,098	(\$) (j) 2,712 1,368	(h+i+j) (k) 13,544 6,329 120,099 28,226 102,260 980,322 56,648 129 165,268 31,220 1,197,465	No. 1 2 3 4 5 6 7 8 9 10
Sold (g) 374 170 4,951 830 2,684 17,044 2,317 4 2,864 135 34,219 113	(\$) (h)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226 99,548 978,954 56,648 129 165,268 2,612 1,182,098 4,945	(\$) (j) 2,712 1,368	(h+i+j) (k) 13,544 6,329 120,099 28,226 102,260 980,322 56,648 129 165,268 31,220 1,197,465 5,369	No. 1 2 3 4 5 6 7 8 9 10 11
Sold (g) 374 170 4,951 830 2,684 17,044 2,317 4 2,864 135 34,219 113 12,093	(\$) (h)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226 99,548 978,954 56,648 129 165,268 2,612 1,182,098 4,945 335,618	(\$) (j) 2,712 1,368	(h+i+j) (k) 13,544 6,329 120,099 28,226 102,260 980,322 56,648 129 165,268 31,220 1,197,465 5,369 335,618	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 374 170 4,951 830 2,684 17,044 2,317 4 2,864 135 34,219 113	(\$) (h)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226 99,548 978,954 56,648 129 165,268 2,612 1,182,098 4,945	(\$) (j) 2,712 1,368	(h+i+j) (k) 13,544 6,329 120,099 28,226 102,260 980,322 56,648 129 165,268 31,220 1,197,465 5,369	No. 1 2 3 4 5 6 7 8
Sold (g) 374 170 4,951 830 2,684 17,044 2,317 4 2,864 135 34,219 113 12,093	(\$) (h)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226 99,548 978,954 56,648 129 165,268 2,612 1,182,098 4,945 335,618	(\$) (j) 2,712 1,368	(h+i+j) (k) 13,544 6,329 120,099 28,226 102,260 980,322 56,648 129 165,268 31,220 1,197,465 5,369 335,618	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 374 170 4,951 830 2,684 17,044 2,317 4 2,864 135 34,219 113 12,093	(\$) (h)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226 99,548 978,954 56,648 129 165,268 2,612 1,182,098 4,945 335,618	(\$) (j) 2,712 1,368	(h+i+j) (k) 13,544 6,329 120,099 28,226 102,260 980,322 56,648 129 165,268 31,220 1,197,465 5,369 335,618	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g) 374 170 4,951 830 2,684 17,044 2,317 4 2,864 135 34,219 113 12,093	(\$) (h)	Energy Charges (\$) (i) 13,544 6,329 120,099 28,226 99,548 978,954 56,648 129 165,268 2,612 1,182,098 4,945 335,618	(\$) (j) 2,712 1,368	(h+i+j) (k) 13,544 6,329 120,099 28,226 102,260 980,322 56,648 129 165,268 31,220 1,197,465 5,369 335,618	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Respondent Gulf Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Dec. 31, 1998	
	SALES FOR RESALE (Account 4	447)		-
 Report all sales for resale (i.e., sales to purcha power exchanges during the year. Do not report for energy, capacity, etc.) and any settlements for Purchased Power schedule (Page 326-327). Enter the name of the purchaser in column (a) ownership interest or affiliation the respondent ha 	exchanges of electricity (i.e., train imbalanced exchanges on this solution). Do note abbreviate or truncate as with the purchaser.	nsactions involving a ba schedule. Power exchain the name or use acrony	lancing of debits and credits nges must be reported on the rms. Explain in a footnote any	
3. In column (b), enter a Statistical Classification RQ - for requirements service. Requirements ser				-
supplier includes projected toad for this service in be the same as, or second only to, the supplier's LF - for tong-term service. "Long-term" means fiv reasons and is intended to remain reliable even u	n its system resource planning). I service to its own ultimate consu- ve years or Longer and "firm" mea under adverse conditions (e.g., th	In addition, the reliability mers. ans that service cannot le e supplier must attempt	of requirements service must be interrupted for economic to buy emergency energy	•
from third parties to maintain deliveries of LF serv definition of RQ service. For all transactions iden earliest date that either buyer or setter can unilate IF - for intermediate-term firm service. The same than five years.	ntified as LF, provide in a footnote erally get out of the contract.	the termination date of	the contract defined as the	•
SF - for short-term firm service. Use this category one year or less. LU - for Long-term service from a designated gen service, aside from transmission constraints, mus IU - for intermediate-term service from a designate	nerating unit. "Long-term" means at match the availability and reliab	five years or Longer. To bility of designated unit.	he availability and reliability of	
Longer than one year but Less than five years.				

Line	Name of Company or Public Authority	Classifi- Sch	FERC Rate Schedule or Tariff Number	Average	Actual Demand (MW)	
No.	(Footnote Affiliations)			Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	ENRON Power Marketing, Inc.	os	SCS 80	N/A	N/A	N/A
2	Entergy Services, Inc.	os		N/A	N/A	N/A
3	Entergy Power Marketing, Inc.	os	SCS 91	N/A	N/A	N/A
4	Federal Energy Sales, Inc.	os		N/A	N/A	N/A
5	Florida Power Corporation	os	SCS 66	57.0	N/A	N/A
6	Florida Power Corporation	os	SCS 70	N/A	N/A	N/A
7	Florida Power & Light Company	os	SCS 67	128.0	N/A	N/A
8	Florida Power & Light	os	SCS 47	N/A	N/A	N/A
9	Illinois Power	os		N/A	N/A	N/A
10	Jacksonville Electric Authority	os	SCS 68	29.0	N/A	N/A
11	KOCH Power Services, Inc.	os	SCS 82	N/A	N/A	N/A
12	LG&E Power Marketing	os		N/A	N/A	N/A
13	Louis Dreyfus Electric Power, Inc.	os	SCS 96	N/A	N/A	N/A
14	Louisville Gas & Electric Company	os	SCS 84	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	·				-	-
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	In	is Report Is:	Date of Report	Year of Report	
Gulf Power Company	(1)		(Mo, Da, Yr)	Dec. 31, 1998	
	(2))	04/30/1999		
OS - for other service . use					
non-firm service regardless	of the Length of the cont	se services which cannot be ract and service from design:	placed in the above-defin	ed categories, such as	all
of the service in a footnote.	or the bengin of the cont	ract and service from design	ated units of Less trian on	e year. Describe the na	ature
AD - for Out-of-period adjus	tment. Use this code for	any accounting adjustments	or "true-ups" for service r	provided in prior reportin	10
years. Provide an explanati	ion in a footnote for each	adjustment.		•	-
Group requirements RQ	sales together and report	t them starting at line number	r one. After listing all RQ	sales, enter "Subtotal -	RQ"
n column (a). The remainin	ig sales may then be liste	ed in any order. Enter "Subto	otal-Non-RQ" in column (a	after this Listing Ente	r
"I otal" in column (a) as the	Last Line of the schedule	e. Report subtotals and total	for columns (9) through (()	
which service, as identified i	a reko kate Schedule d	or Tariff Number. On separat	te Lines, List all FERC rate	e schedules or tariffs un	der
6 For requirements RO sal	n coluinii (b), is provided	i. Se involving demand charges	impopod on a monthly (-	- 1	
average monthly billing dem	es and any type or-services and in column (d) the ac-	erage monthly non-coincider	nt peak (NCP) demand in	r Longer) basis, enter the	16
monthly coincident peak (CF	²)	relage monthly non-contolder	in peak (NOF) demand in	column (e), and the ave	age
demand in column (f). For a	ılı other types of service.	enter NA in columns (d), (e)	and (f) Monthly NCP der	nand is the maximum	
netered hourly (60-minute in	ntegration) demand in a r	month. Monthly CP demand	is the metered demand di	uring the hour (60-minut	e
ntegration) in which the sup	plier's system reaches its	s monthly peak. Demand reg	orted in columns (e) and	(f) must be in megawatt	s
ootnote any demand not st	ated on a megawatt basi	s and explain.		(i) illustration illustration	٠.
. Report in column (g) the	megawatt hours shown o	on bills rendered to the purch	aser.		
Report demand charges	in column (h), energy cha	arges in column (i), and the to	otal of any other types of o	charges, including	
out-of-period adjustments, ir	ı column (j). Explain in a	footnote all components of t	he amount shown in colur	nn (j). Report in column	ı (k)
the total charge shown on bi	ils rendered to the purch	aser.	_		
9. The data in column (g) th	rough (k) must be subtot	aled based on the RQ/Non-R	RQ grouping (see instruction	on 4), and then totaled o	n
and Last-line of the schedule	I'ne "Subtotal - RQ" at Non PO" amount in only	mount in column (g) must be	reported as Requirement	s Sales For Resale on F	age
401, line 23. The Sublotal - 401,iine 24.	· Non-RQ amount in coll	umn (g) must be reported as	Non-Requirements Sales	For Resale on Page	
	ired and provide evolun-	ations following all required d	lata		
	mod and provide explaine	addis lollowing all required d	iata.		
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges	Energy Charges	Other Charges	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	`(k)	
15,692		717,194	41,670	758,864	1
23,853		755,478		755,478	2
4,932	·	130,067		130,067	3
368		8,449			4
184,716				8,449	
904		9,822,317 50,528		9,822,317	5
303,647				50,528	6
940		22,216,012		22,216,012	7
		50,304		50,304	8
208		270,723		270,723	
214,668	ļ	4,887,690			9
3,956				4,887,690	10
22,461		102,512	5,248	4,887,690 107,760	
			5,248 20,407		10
162		102,512		107,760	10 11
162 459		102,512 1,530,662		107,760 1,551,069	10 11 12
		102,512 1,530,662 3,490	20,407	107,760 1,551,069 3,490	10 11 12 13
		102,512 1,530,662 3,490	20,407	107,760 1,551,069 3,490	10 11 12 13
		102,512 1,530,662 3,490	20,407	107,760 1,551,069 3,490	10 11 12 13
		102,512 1,530,662 3,490	20,407	107,760 1,551,069 3,490	10 11 12 13

Nam	e of Respondent	This Re	eport is:	Date of Re		of Report
Gulf	Power Company	(1) [7]	ຕ່An Original ີ A Resubmission	(Mo, Da, \ 04/30/199		31, 1998
-		` · ·	ES FOR RESALE (Acco			
pow for e Purc 2. E own 3. It RQ supp be tl LF -	Report all sales for resale (i.e., sales to pure exchanges during the year. Do not repenergy, capacity, etc.) and any settlement chased Power schedule (Page 326-327). Inter the name of the purchaser in column ership interest or affiliation the responder in column (b), enter a Statistical Classification for requirements service. Requirements of the same as, or second only to, the supplier tong-term service. "Long-term" mean ons and is intended to remain reliable events.	urchasers of port exchanges for imbala in (a). Do not that with the code by service is service in its system's service in five years	ther than ultimate conges of electricity (i.e. anced exchanges on the purchaser, based on the original deservice which the suptem resource planning to its own ultimate cost or Longer and "firm"	cate the name or use plier plans to prove go. In addition, the province on the contractual terms applier plans to prove go. In addition, the provence on the consumers.	diving a balancing of ver exchanges must use acronyms. Explain and conditions of the ide on an ongoing bate reliability of require e cannot be interrup	debits and credits be reported on the ain in a footnote any service as follows: asis (i.e., the ments service must ted for economic
from defir earli IF -	third parties to maintain deliveries of LF nition of RQ service. For all transactions est date that either buyer or setter can un for intermediate-term firm service. The s	service). The identified as nilaterally ge	his category should n s LF, provide in a foot et out of the contract.	not be used for Lon tnote the termination	g-term firm service von date of the contra	which meets the ct defined as the
than SF -	five years. for short-term firm service. Use this cate		·		-	
LU - serv IU -	year or less. for Long-term service from a designated ice, aside from transmission constraints, for intermediate-term service from a designer than one year but Less than five years	must match gnated gene	the availability and re	eliability of designa	ated unit.	
COLI	,0 0.10 ,00. 20. 2000 1.2 ,00.					
LON						•
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate	Average Monthly Billing		mand (MW)
Line	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classifi- cation (b)		Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc.	Statistical Classifi- cation (b)	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average I Monthly CP Demand (f) N/A
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy	Statistical Classifi- cation (b) OS	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) N/A	Average Monthly NCP Demand (e) N/A	Average Monthly CP Demand (f) N/A
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc.	Statistical Classifi- cation (b) OS OS	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d) N/A N/A	Average Monthly NCP Demand (e) N/A N/A	Average Monthly CP Demand (f) N/A N/A
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc. Noram Energy Services	Statistical Classifi- cation (b) OS OS	Schedule or Tariff Number	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A
Line No. 1 2 3 4	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc.	Statistical Classifi- cation (b) OS OS	Schedule or Tariff Number (c) SCS 87	Monthly Billing Demand (MW) (d) N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A
Line No. 1 2 3 4 5	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc. Noram Energy Services	Statistical Classifi- cation (b) OS OS OS OS	Schedule or Tariff Number (c) Scs 87	Monthly Billing Demand (MW) (d) N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A
Line No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc. Noram Energy Services Oglethorpe Power Oklahoma Gas & Electric Resources, Inc	Statistical Classification (b) OS OS OS OS OS	Schedule or Tariff Number (c) SCS 87	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A
Line No. 1 2 3 4 5 6 7	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc. Noram Energy Services Oglethorpe Power Oklahoma Gas & Electric Resources, Inc Orlando Utilities Commission	Statistical Classification (b) OS OS OS OS OS OS OS	Schedule or Tariff Number (c) Scs 87	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A
Line No. 1 2 3 4 5 6 7 8 9	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc. Noram Energy Services Oglethorpe Power Oklahoma Gas & Electric Resources, Inc Orlando Utilities Commission Pacific Corporation Power	Statistical Classification (b) OS OS OS OS OS OS OS	Schedule or Tariff Number (c) SCS 87	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average I Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/
Line No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc. Noram Energy Services Oglethorpe Power Oklahoma Gas & Electric Resources, Inc Orlando Utilities Commission Pacific Corporation Power PECO Energy Power Services, Inc.	Statistical Classification (b) OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) SCS 87 SCS 86	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
Line No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc. Noram Energy Services Oglethorpe Power Oklahoma Gas & Electric Resources, Inc Orlando Utilities Commission Pacific Corporation Power PECO Energy Power Services, Inc. Pennsylvania Power & Light	Statistical Classification (b) OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) SCS 87 SCS 86	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/
Line No. 1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc. Noram Energy Services Oglethorpe Power Oklahoma Gas & Electric Resources, Inc Orlando Utilities Commission Pacific Corporation Power PECO Energy Power Services, Inc. Pennsylvania Power & Light PG&E Energy Trading	Statistical Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) SCS 87 SCS 86	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc. Noram Energy Services Oglethorpe Power Oklahoma Gas & Electric Resources, Inc Orlando Utilities Commission Pacific Corporation Power PECO Energy Power Services, Inc. Pennsylvania Power & Light PG&E Energy Trading Power Company of America	Statistical Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) SCS 87 SCS 86	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc. Noram Energy Services Oglethorpe Power Oklahoma Gas & Electric Resources, Inc Orlando Utilities Commission Pacific Corporation Power PECO Energy Power Services, Inc. Pennsylvania Power & Light PG&E Energy Trading Power Company of America Public Service Electric & Gas	Statistical Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) SCS 87 SCS 86	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/
Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) Morgan Stanley Capital Group, Inc. NP Energy Nipsco Energy Services, Inc. Noram Energy Services Oglethorpe Power Oklahoma Gas & Electric Resources, Inc Orlando Utilities Commission Pacific Corporation Power PECO Energy Power Services, Inc. Pennsylvania Power & Light PG&E Energy Trading Power Company of America Public Service Electric & Gas	Statistical Classification (b) OS OS OS OS OS OS OS OS OS OS OS OS OS	Schedule or Tariff Number (c) SCS 87 SCS 86	Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/

0

0

Total

Name of Respondent	'''	is Report Is:	Date of Report	Year of Report	
Gulf Power Company	(1)		(Mo, Da, Yr)	Dec. 31, 1998	
	(2)		04/30/1999	Dec. 31, 1000	
		FOR RESALE (Account 447)			
OS - for other service. use t	his category only for thos	se services which cannot be	placed in the above-defin	ed categories, such as	all
non-tirm service regardless	of the Length of the conti	ract and service from design	ated units of Less than or	e year. Describe the n	ature
of the service in a foothote.					
AD - for Out-of-period adjust	ment. Use this code for	any accounting adjustments	or "true-ups" for service p	provided in prior reporting	ng
years. Provide an explanation	on in a footnote for each	adjustment.			
4. Group requirements RQ s	sales together and report	them starting at line number	rone. After listing all RQ	sales, enter "Subtotal -	RQ"
in column (a). The remaining	g sales may then be liste	d in any order. Enter "Subto	otal-Non-RQ" in column (a) after this Listing. Ente	er
5 In Column (a) identify the	ast line of the schedule	. Report subtotals and total	for columns (9) through (I	()	
5. In Column (c), identify the which service, as identified in	: FERC Rate Schedule o	r τατιπ Number. On separat	te Lines, List all FERC rate	e schedules or tariffs ur	der
6 For requirements PO sale	e and any time of social	De invektine deue d'alterne			
6. For requirements RQ sale	and in column (d) the over	e involving demand charges	imposed on a monthly (o	r Longer) basis, enter th	ne
average monthly billing dema monthly coincident peak (CP)	erage monthly non-coincider	nt peak (NCP) demand in	column (e), and the ave	erage
demand in column (f). For a	/ I other types of service /	enter NA in columns (d) (a)	and (6. Monthly NCD day		
metered hourly (60-minute in	tegration) demand in a n	nonth Monthly CP demand	and (i). Monthly NCP der	nano is the maximum	
integration) in which the supp	lier's system reaches its	monthly neak Demand ren	orted in columns (s) and	inng the nour (60-minu	te L-
Footnote any demand not sta	ated on a megawatt basis	s and explain	orted in columns (e) and	(i) inust be in megawati	IS.
7. Report in column (g) the r	negawatt hours shown o	n bills rendered to the purch:	aser		
8. Report demand charges in	n column (h), energy cha	rges in column (i), and the to	otal of any other types of a	charges including	
out-of-period adjustments, in	column (i). Explain in a	footnote all components of the	he amount shown in colur	nn (i). Report in colum:	n (k)
I the total charge shown on bil	is rendered to the purcha	aser.			
The data in column (g) thr	ough (k) must be subtota	aled based on the RO/Non-R	Q aroupina (see instruction	on 4), and then totaled (าก
the Last -line of the schedule	. The "Subtotal - RQ" ar	nount in column (a) must be	reported as Requirements	s Sales For Resale on F	on. Dage
1401, line 23. The Subtotal -	Non-RQ" amount in colu	ımn (g) must be reported as l	Non-Requirements Sales	For Resale on Page	-90
401,line 24.					
10. Footnote entries as requ	ired and provide explana	itions following all required d	ata.		
10. Footnote entries as requ	ired and provide explana	ations following all required d	ata.		
10. Footnote entries as requ	ired and provide explana	ations following all required d	ata.		
	ired and provide explana		ata.		
MegaWatt Hours		REVENUE		Total (\$)	Line
	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.
MegaWatt Hours		REVENUE	Other Charges (\$)	(h+i+j)	
MegaWatt Hours Sold	Demand Charges (\$)	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) (k)	
MegaWatt Hours Sold (g) 4,445	Demand Charges (\$)	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) (k) 179,343	No.
MegaWatt Hours Sold (g) 4,445 452	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661	Other Charges (\$) (j) 20,407	(h+i+j) (k)	No.
MegaWatt Hours Sold (g) 4,445 452 2,995	Demand Charges (\$)	REVENUE Energy Charges (\$) (i)	Other Charges (\$) (j)	(h+i+j) (k) 179,343	No.
MegaWatt Hours Sold (g) 4,445 452	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661	No.
MegaWatt Hours Sold (g) 4,445 452 2,995	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488	No. 1 2 3
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938	No. 1 2 3 4 5
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938	No. 1 2 3 4 5 6
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938	No. 1 2 3 4 5
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242	No. 1 2 3 4 5 6
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37 35 9,995	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850	No. 1 2 3 4 5 6 7 8
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669 442	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669 442	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669 442	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476	No. 1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Soid (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594 8 226	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476	No. 1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Soid (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594 8 226 11	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	No. 1 2 3 3 4 4 5 6 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594 8 226	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476	No. 1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Soid (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594 8 226 11	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	No. 1 2 3 3 4 4 5 6 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594 8 226 11	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	No. 1 2 3 3 4 4 5 6 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594 8 226 11	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	No. 1 2 3 3 4 4 5 6 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594 8 226 11	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	No. 1 2 3 3 4 4 5 6 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594 8 226 11	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	No. 1 2 3 3 4 4 5 6 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594 8 226 11	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	No. 1 2 3 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 4,445 452 2,995 414 9,552 37 35 9,995 1,594 8 226 11	Demand Charges (\$)	REVENUE Energy Charges (\$) (i) 158,936 14,661 140,621 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	Other Charges (\$) (j) 20,407	(h+i+j) (k) 179,343 14,661 195,309 33,488 423,938 1,242 1,738 243,850 106,669 442 8,476 222 483	No. 1 2 3 3 4 4 5 6 6 7 8 9 10 11 12 13

Nan	e of Respondent	This Re	eport Is:	Date of Re	eport Year	of Report		
Gui	Power Company	(1) p (2) p	ฎ An Original □ A Resubmission	(Mo, Da, \ 04/30/199		31, 1998		
 		1 ' '	1	· ·				
pow for e Pure 2. If own 3. I RQ supp be t LF- reas from define earl IF- one LU- serv U-	SALES FOR RESALE (Account 44/7) 1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. RQ - for requirements service. Resortice is evice which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected toad for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. 1. F - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract. 1. F - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. 2. For short-term firm service from a designated generating unit. "Lon							
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand		
	(a)	(b)	(c)	(d)	(e)	(f)		
	SONAT Power Marketing, Inc.	os	SCS 81	N/A	N/A	N/A		
2	Southern Company Pool	os	SCS 65	N/A	N/A	N/A		
3	South Carolina Electric & Gas Company	os	SCS 30	N/A	N/A	N/A		
4	South Carolina Public Service Authority	os	SCS 51	N/A	N/A	N/A		
5	STAND Energy Corporation	os	SCS 98	N/A	N/A	N/A		
6	Statoil Energy Trading, Inc.	os	Fair Chartes	N/A	N/A	N/A		
7	Tenaska Power Services	os	Mara jaring or a	N/A	N/A	N/A		
8	Tennessee Valley Authority	os	SCS 33	N/A	N/A	N/A		
9	Tennessee Valley Authority	os		N/A	N/A	N/A		
	Tractebel Energy Marketing, Inc.	os		N/Ā	N/A	N/A		
11	UCOZN D C				·			
	USGEN Power Services, L.P.	os	i grightette og attagene af	N/A	N/A	N/A		
	VALERO Power Marketing, Inc. Virginia Electric & Power Company	os		N/A N/A	N/A N/A	N/A N/A		

14 Vitol Gas & Electric

Subtotal RQ

Total

Subtotal non-RQ

SCS 85

N/A

0

0

0

N/A

0

0

N/A

0

0

0

os

Name of Respondent		is Report Is:	Date of Report	Year of Report	
Gulf Power Company	(1)		(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998	
	1	FOR RESALE (Account 447)	Continued)	<u></u>	
OS - for other service. use t	his category only for tho	se services which cannot be	placed in the above-defin	ed categories, such as	all
on-firm service regardless o	of the Length of the contr	ract and service from designa	ated units of Less than on	e year. Describe the na	ture
f the service in a footnote.					
ears. Provide an explanation	ment. Use this code for	any accounting adjustments	or "true-ups" for service p	provided in prior reporting	g
Group requirements RQ :	sales together and repor	t them starting at line number	one After listing all RO	sales enter "Subtotal -	P()"
column (a). The remaining	g sales may then be liste	ed in any order. Enter "Subto	tal-Non-RQ" in column (a) after this Listing. Ente	r
「otal" in column (a) as the l	Last Line of the schedule	 Report subtotals and total t 	for columns (9) through (i	d)	
. In Column (c), identify the	FERC Rate Schedule of	or Tariff Number. On separate	e Lines, List all FERC rate	e schedules or tariffs un	der
hich service, as identified in	n column (b), is provided	l. To involving domand charges	:	-1	
verage monthly billing dem	and in column (d) the av	ce involving demand charges rerage monthly non-coincider	imposed on a monthly (o of neak (NCP) demand in	r Longer) basis, enter tr	e
nonthly coincident peak (CF))	relage monthly non-comeder	it peak (NOF) demand in	Column (e), and the ave	aye
lemand in column (f). For a	il other types of service,	enter NA in columns (d), (e) a	and (f). Monthly NCP der	nand is the maximum	
netered hourly (60-minute ir	ntegration) demand in a r	nonth. Monthly CP demand i	is the metered demand di	uring the hour (60-minut	е
ntegration) in which the sup	plier's system reaches its	s monthly peak. Demand rep	orted in columns (e) and	(f) must be in megawatt	S.
ootnote any demand not st	ated on a megawatt basi	is and explain. On bills rendered to the purcha			
Report demand charges i	negawaii nouis snown o	arges in column (i), and the to	aser. Stall of any other types of a	sharaas includina	
out-of-period adjustments, in	column (i). Explain in a	footnote all components of the	ne amount shown in colur	nn (i). Report in column	(k)
he total charge shown on bil	lis rendered to the purch:	aser.			
The data in column (g) the	rough (k) must be subtot	aled based on the RQ/Non-R	Q grouping (see instruction	on 4), and then totaled o	ก
the Last -line of the schedule	. The "Subtotal - RQ" a	mount in column (g) must be	reported as Requirement	s Sales For Resale on F	age
401, ime 23. The "Subtotal - 401,iine 24.	Non-RQ" amount in colu	umn (g) must be reported as I	Non-Requirements Sales	For Resale on Page	
	ired and provide explans	ations following all required d	ata		
			ata.		
		programmy against 40 hours	··		
MegaWatt Hours	Damand Charres 1	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)		(\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(i)	(k)	
537		29,136		29,136	1
1,758,150		42,642,471		42,642,471	2
2,047		59,526	· · · · · · · · · · · · · · · · · · ·	59,526	3
4		60		60	4
26		2,158		2,158	5
57		11,302		11,302	6
332		7,372		7,372	7
14,414	<u> </u>	413,101			8
1,123				413,101	
		36,452		36,452	9
496		9,955		9,955	10
			2,349	2,349	11
75		1,431		1,431	12
6,117		245,850	32,880	278,730	13
6,596		166,571	22,194	188,765	14
		· · · · · · · · · · · · · · · · · · ·	•	· ·	
i					

Nan	ne of Respondent	This Re	port is:	Date of Re		of Report
Gull	f Power Company	(1) [7]	An Original A Resubmission	(Mo, Da, Y 04/30/1999	1 1000	31, 1998
-		` ` L	S FOR RESALE (Acco			
pow	Report all sales for resale (i.e., sales to pur ver exchanges during the year. Do not repo energy, capacity, etc.) and any settlements	ort exchan	ges of electricity (i.e.	, transactions invo	lving a balancing of	debits and credits
Purc 2. E own 3. I RQ supple be t LF - reas from define arlier than SF - one LU -	chased Power schedule (Page 326-327). Enter the name of the purchaser in column tership interest or affiliation the respondent in column (b), enter a Statistical Classification for requirements service. Requirements splier includes projected toad for this service he same as, or second only to, the supplier for tong-term service. "Long-term" means sons and is intended to remain reliable event third parties to maintain deliveries of LFs inition of RQ service. For all transactions is itest date that either buyer or setter can unit for intermediate-term firm service. The same five years. For short-term firm service. Use this category year or less.	(a). Do not has with the service is service if the service if the service. The service if the se	ote abbreviate or trunche purchaser. ased on the original of service which the supplem resource planning to its own ultimate color Longer and "firm" liverse conditions (e.g. is category should not be contract. Service except that "infirm services where the unit. "Long-term" me	cate the name or use contractual terms a splier plans to proving). In addition, the onsumers. The supplier must be used for Long anote the termination of each teans five years or Leans	se acronyms. Explaind conditions of the de on an ongoing bar reliability of requirer example to buy emergeterm firm service with date of the contract means longer than conger. The availability and conger.	service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is
IU -	rice, aside from transmission constraints, m for intermediate-term service from a design ger than one year but Less than five years.	nated gene				ate-term" means
	The second of th	Fa	5500 000		Actual Day	mond (ADD)
_ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	mand (MW) Average
	(a)	cation (b)	(c)	(d)	(e)	(f)
1	Western Power Services, Inc.	os (5)		N/A	N/A	N/A
	Williams Energy Services Co.	os		N/A	N/A	N/A
3	Western Resources, Inc.	os	entrant production	N/A	N/A	
4			SECTO CONSTRUE TRANSPORTED AND AND ADDRESS.			N/A
5						N/A
6						N/A
7				***		N/A
						N/A
8						N/A
8						N/A
						N/A
9						N/A
9 10						N/A
9 10 11 12 13						N/A
9 10 11 12						N/A
9 10 11 12 13						N/A
9 10 11 12 13	Subtotal RQ			0	0	
9 10 11 12 13	Subtotal RQ			· · · · · · · · · · · · · · · · · · ·	0	0
9 10 11 12 13				0		

Gulf Power Company		is Report Is:	Date of Report	Voor of Donor	
	(1)		(Mo, Da, Yr)	Year of Report Dec. 31, 1998	
	(2)		04/30/1999		
OS - for other condice		S FOR RESALE (Account 447) (I			
of the service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanat 4. Group requirements RQ in column (a). The remaining "Total" in column (a) as the 5. In Column (c), identify the which service, as identified 6. For requirements RQ sand average monthly billing demonthly coincident peak (C demand in column (f). For metered hourly (60-minute)	this category only for the of the Length of the control of the Length of the control of the Length of the control of the Length of the code for each sales together and reporting sales may then be listed Last Line of the schedule of the FERC Rate Schedule of in column (b), is provided ales and any type of-service and in column (d), the average of the column (d) of the expension of the column (d) of the expension of the column (d) of the expension of the column (d) of the expension of the column (d) of the expension of the column (d) of the expension of the control of the	se services which cannot be pract and service from designal any accounting adjustments adjustment. It them starting at line numbered in any order. Enter "Subtote. Report subtotals and total for Tariff Number. On separate in the interior of the interior o	placed in the above-definated units of Less than or or "true-ups" for service prone. After listing all RQ tal-Non-RQ" in column (afor columns (9) through (le Lines, List all FERC rate imposed on a monthly (on the peak (NCP) demand in and (f). Monthly NCP demand of the metered demand of	previous provided in prior reporting sales, enter "Subtotal -) after this Listing. Enter the schedules or tariffs ure r Longer) basis, enter the column (e), and the averaged the bour (60-minuting t	ature ng RQ" er nder ne erage
7. Report in column (g) the 8. Report demand charges out-of-period adjustments, i the total charge shown on b 9. The data in column (g) the Last -line of the schedul	tated on a megawatt basis megawatt hours shown o in column (h), energy cha n column (j). Explain in a pills rendered to the purcha hrough (k) must be subtota le. The "Subtotal - RQ" ar	on bills rendered to the purcharges in column (i), and the to footnote all components of the aser. aled based on the RQ/Non-Romount in column (g) must be rumn (g) must be rumn (g) must be rumn (g) must be reported as it	aser. Ital of any other types of one amount shown in colur Q grouping (see instructive properted as Requirement Non-Requirements Sales	charges, including nn (j). Report in columi on 4), and then totaled on the sales for Resale on the	n (k)
	uired and provide explana	ations following all required da	ata.		
10. Footnote entries as req MegaWatt Hours		ations following all required da	ata.	Table	Line
10. Footnote entries as req	Demand Charges	REVENUE Energy Charges	Other Charges	Total (\$) (h+i+i)	Line No.
10. Footnote entries as req MegaWatt Hours		REVENUE	Other Charges (\$)	(h+i+j) ´	
10. Footnote entries as req MegaWatt Hours Sold	Demand Charges	REVENUE Energy Charges (\$)	Other Charges	(h+i+j) ´ (k)	No.
10. Footnote entries as req MegaWatt Hours Sold (g)	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) (k) 118,668	N o.
MegaWatt Hours Sold (g) 2,374	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	1
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i)	Other Charges (\$)	(h+i+j) (k) 118,668	No.
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	No.
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	No. 1 2 3 4 5
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	No. 1 2 3 4 5 6
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	No. 1 2 3 4 5 6 7
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	No. 1 2 3 4 5 6 7 8
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	No. 1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	No. 1 2 3 4 5 6 7 8 9
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	No. 1 2 3 4 5 6 7 8 9 10
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	No. 1 2 3 4 5 6 7 8 9 10 11
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 2,374 5,150	Demand Charges	REVENUE Energy Charges (\$) (i) 118,668 150,216	Other Charges (\$) (j)	(h+i+j) (k) 118,668 150,216 297,186	No. 1 2 3 4 5 6 7 8 9 10 11 12 13
MegaWatt Hours Sold (g) 2,374 5,150 6,417	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i) 118,668 150,216 248,185	Other Charges (\$) (j) 49,001	(h+i+j) (k) 118,668 150,216	No. 1 2 3 4 5 6 7 8 9 10 11 12 13

Name of Res	pondent			his Report Is:) X An Original		Date of Report (Mo, Da, Yr)	Year of Report
Gulf Power (Company		(1		n	04/30/1999	Dec. 31, 1998
				FOOTNOTE			
Page Number	Item (row) Number	Column Number					
(a)	(b)	(c)					
310	1	С					
Market bas	ed sales of	capacity and/	or energy	y under Southern	Company's	Market Based Rate P	ower Sales Tariff, FERC
		inal Volume No					
310	2	С					
See footno	te Page 310	Line 1 Column	С				
310	6	c					
See footno	te Page 310	Line 1 Column	c	<u> </u>			
310	7	С					
See footno	te Page 310	Line 1 Column	С				
310	8	С]				
See footno	te Page 310	Line 1 Column	. с	<u>-</u>			
310	9	С					
See footno	te Page 310	Line 1 Column	. c				
310	10	С					
See footno	te Page 310	Line 1 Column	c				
310	11	С			•		
See footno	te Page 310	Line 1 Column	C				
310	14	c					
See footno	te Page 310	Line 1 Column	C				
310.1	1	С					
See footno	te Page 310	Line 1 Column	с 				
310.1	2	С					
See footno	te Page 310	Line 1 Column	С				
310.1	3	С					
See footno	te Page 310	Line 1 Column	С				
310.1	4	С					
See footno	te Page 310	Line 1 Column	С				
310.1	5	С					
See footno	te Page 310	Line 1 Column	С				
310.1	6	С					
See footno	te Page 310	Line 1 Column	с				
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Name of Respo	ndent			This Report Is:		Date of Report	Year of Re	port
Gulf Power Co	mpany		- 1	(1) X An Original	_,_	(Mo, Da, Yr)	Dec. 31,	
	_ ·		' '	(2) A Resubmiss	ı	04/30/1999		
Page	Item (row)	Column		FOOTNO	IE DATA			
Number	Number	Number						
(a)	(b)	(c)						
310.1	7	С						
See footnote	Page 310 I	Line 1 Column	ı c					
310.1	10	С						
See footnote	Page 310 I	ine 1 Column	c					
310.1	12	С						
See footnote	Page 310 I	ine 1 Column	c					
310.1	13	С						
See footnote	Page 310 L	ine 1 Column	C					
310.1	14	С						
See footnote	Page 310 L	ine 1 Column	Ċ					i
310.2	1	С		<u>.</u>				
See footnote	Page 310 L	ine 1 Column	С					
310.2	2	С						
See footnote	Page 310 L	ine 1 Column	c					
310.2	3	С						
See footnote	Page 310 L	ine 1 Column	c					
310.2	4	С					•	
See footnote	Page 310 L	ine 1 Column	С					
310.2	6	С						
See footnote	Page 310 L	ine 1 Column	С					
310.2	7	С			***************************************			
See footnote	Page 310 L	ine 1 Column	С					
310.2	8	С						
See footnote	Page 310 L:	ine 1 Column	С					
310.2	9	С						
See footnote	Page 310 Li	ine 1 Column	С				·	
310.2	10	С						
See footnote	Page 310 L	ine 1 Column	c	<u></u>				
310.2	12	С						
See footnote	Page 310 Li	ine 1 Column	С					
310.2	13	С						
See footnote	Page 310 Li	ine 1 Column	С					

Name of Respondent				This Rep	ort Is: An Original		Date of Report (Mo, Da, Yr)		ar of Report
Gulf Power	Company			(1) X (2)	A Resubmiss	sion	04/30/1999	De	c. 31, <u>1998</u>
<u></u>	· · ·				FOOTNO	TE DATA	<u> </u>		
Page Number	Item (row) Number	Column Number	·						•
(a)	(b)	(c)	1					·	
310.2	14	С							
See footno	ote Page 310	Line 1 Column	c						
310.3	2	С							į
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310.3	4	с							
See footno	te Page 310	Line 1 Column	C						
310.3	9	С							
See footno	ote Page 310	Line 1 Column	C		·				
310.3	12	С]						
See footno	te Page 310	Line 1 Column	C						
310.4	1	С							
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310.4	2	С]						
See footno	te Page 310	Line 1 Column	C				<u>.</u>		
310.4	3	С							
See footno	te Page 310	Line 1 Column	C						
310.4	5	С					·		
See footno	te Page 310	Line 1 Column	C						
310.4	6	С			· · ·				
See footno	te Page 310	Line 1 Column	. с						
310.4	7	С							
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310.4	8	С							
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310.4	10	С							
See footno	te Page 310	Line 1 Column	. с						
310.4	11	С							
See footno	ote Page 310	Line 1 Column	. с						
310.4	12	С							
See footno	te Page 310	Line 1 Column	. с						
310.4	13	с							
See footno	te Page 310	Line 1 Column	. с						
									

	Name of Re	spondent		This Report Is:	Date of Report	Year of Report
	Gulf Power	Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
				FOOTNOTE DA	I ' '	
	Page	Item (row)	Column			
	Number	Number	Number			
ŀ	(a)	(b)	(c)	1		
_	310.4	14 ote Page 310 1	C]		
	310.5	2	a	1		
_				J		
, 	· · · ·			of Southern Company.		
_	310.5	6	С	J		
	See footno	ote Page 310 I	Line 1 Column	ı c		
_	310.5	7	c			
	See footno	te Page 310 I	ine 1 Column	c		
	310.5	9	С			
	See footno	te Page 310 I	ine 1 Column	. c		
	310.5	10	С			
	See footno	te Page 310 I	ine 1 Column	¢		
_	310.5	11	С			
—.	See footno	te Page 310 L	ine 1 Column	C		
_	310.5	12	С			
L	See footno	te Page 310 L	ine 1 Column	c		
	310.5	13	С			
S L	See footno	te Page 310 L	ine 1 Column	С		
╧	310.6	1	с			
	See footno	te Page 310 L	ine 1 Column	С		
	310.6	2	С			
- S	See footno	te Page 310 L	ine 1 Column	С		
_[310.6	3	С			
s L	See footno	te Page 310 L	ine 1 Column	c .		
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Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Gulf	Power Company	(1) An Original	(Mo, Da, Yr)	Dec. 31, 1998
]		(2) A Resubmission	04/30/1999	
	ELEC	CTRIC OPERATION AND MAINTENA	ANCE EXPENSES	
If the	amount for previous year is not derived from	m previously reported figures, exp	olain in footnote.	
Line	Account		Amount for Current Year	Amount for Previous Year
No.	(a)		Current Year (b)	(c)
<u> </u>	1. POWER PRODUCTION EXPENSES		(-)	(3)
				والمادة مناه في في المنظم المنظم المناسبة المناس
	A. Steam Power Generation	<u> </u>		
	Operation		0.000	5 000 470
	(500) Operation Supervision and Engineering		6,826,9	
	(501) Fuel		195,472,	
L	(502) Steam Expenses		4,526,9	921 4,290,575
	(503) Steam from Other Sources			
	(Less) (504) Steam Transferred-Cr.			
	(505) Electric Expenses		3,445,9	
10	(506) Miscellaneous Steam Power Expenses		13,415,3	32,152,651
11	(507) Rents			1 =
12	(509) Allowances		11,4	417 8,458
	TOTAL Operation (Enter Total of Lines 4 thru 12)	223,698,8	226,501,157
14	Maintenance		and the second s	and the second s
15	(510) Maintenance Supervision and Engineering		4,912,3	316 4,982,657
	(511) Maintenance of Structures		2,159,4	1,965,774
	(512) Maintenance of Boiler Plant		20,402,7	728 17,675,872
	(513) Maintenance of Electric Plant		6,331,3	<u> </u>
1	(514) Maintenance of Miscellaneous Steam Plan	+	2,303,4	10
	TOTAL Maintenance (Enter Total of Lines 15 three	I I	36,109,2	<u> </u>
	TOTAL Power Production Expenses-Steam Pow		259,808,0	
	B. Nuclear Power Generation	or (Ent. Fot into To a 25)	200,000,0	772 200,002,010
	Operation			
	(517) Operation Supervision and Engineering			#
	(518) Fuel			
	(519) Coolants and Water			
	(520) Steam Expenses			
	(521) Steam from Other Sources (Less) (522) Steam Transferred-Cr.			
	(523) Electric Expenses			
	(524) Miscellaneous Nuclear Power Expenses			
	(525) Rents			
	TOTAL Operation (Enter Total of lines 24 thru 32	:)		
	Maintenance			
	(528) Maintenance Supervision and Engineering			
	(529) Maintenance of Structures			
	(530) Maintenance of Reactor Plant Equipment			
	(531) Maintenance of Electric Plant			
	(532) Maintenance of Miscellaneous Nuclear Pla			
	TOTAL Maintenance (Enter Total of lines 35 thru	•		
	TOTAL Power Production Expenses-Nuc. Power	(Entr tot lines 33 & 40)		
	C. Hydraulic Power Generation			
	Operation			
	(535) Operation Supervision and Engineering			
	(536) Water for Power			
	(537) Hydraulic Expenses			
	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation	Expenses		
	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49	9)	•	
		·		
				[
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	Name	e of Respondent	This Report Is:	Date of Report	Year of Report
_	Gulf	Power Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
	-	ELECTRIC OI	PERATION AND MAINTENANCE EX	1	**
	If the	amount for previous year is not derived from		` ,	
-	Line	Account		Amount for Current Year	Amount for Previous Year
	No.	(a)		Current Year (b)	Previous Year (c)
	51	C. Hydraulic Power Generation (Continued)	7		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
_	52	Maintenance			and the second of the second o
		(541) Mainentance Supervision and Engineering			
	1	(542) Maintenance of Structures			
	L	(543) Maintenance of Reservoirs, Dams, and Wa	terways		
_		(544) Maintenance of Electric Plant			
		(545) Maintenance of Miscellaneous Hydraulic Pl TOTAL Maintenance (Enter Total of lines 53 thru			
		TOTAL Power Production Expenses-Hydraulic Po	,		
_		D. Other Power Generation	ower (lot or lines 50 & 56)		100 T 100 100 100 100 100 100 100 100 10
		Operation			The second of th
	62	(546) Operation Supervision and Engineering			
_	63	(547) Fuel		1,990,230	190,252
		(548) Generation Expenses		24,961	22,855
		(549) Miscellaneous Other Power Generation Ex	penses		
		(550) Rents			
		TOTAL Operation (Enter Total of lines 62 thru 66)	2,015,191	213,107
		Maintenance			
		(551) Maintenance Supervision and Engineering			
-	E	(552) Maintenance of Structures (553) Maintenance of Generating and Electric Pla		8,207	1,684
		(554) Maintenance of Miscellaneous Other Power		355,986 5,996	59,713
		TOTAL Maintenance (Enter Total of lines 69 thru		370,189	4,014 65,411
_		TOTAL Power Production Expenses-Other Power		2,385,380	278,518
		E. Other Power Supply Expenses	,		2.10,010
	76	(555) Purchased Power		43,813,162	36,893,054
		(556) System Control and Load Dispatching		1,141,258	1,226,037
		(557) Other Expenses		816,778	712,085
		TOTAL Other Power Supply Exp (Enter Total of li		45,771,198	38,831,176
		TOTAL Power Production Expenses (Total of line	s 21, 41, 59, 74 & 79)	307,964,650	298,042,667
_		2. TRANSMISSION EXPENSES Operation			
		(560) Operation Supervision and Engineering		727,312	625 270
		(561) Load Dispatching		1,541,969	635,279 1,231,860
_		(562) Station Expenses		325,654	65,842
		(563) Overhead Lines Expenses		333,256	204,240
	87	(564) Underground Lines Expenses		4,200	7,360
-		(565) Transmission of Electricity by Others			
		(566) Miscellaneous Transmission Expenses		636,918	436,835
		(567) Rents		1,164,453	1,115,571
		TOTAL Operation (Enter Total of lines 83 thru 90)		4,733,762	3,696,987
~	L	Maintenance (568) Maintenance Supervision and Engineering		272,176	040.000
		(569) Maintenance of Structures		70,667	243,890 198,524
	t. I	(570) Maintenance of Station Equipment		504,800	463,394
_		(571) Maintenance of Overhead Lines		2,387,465	611,956
	97	(572) Maintenance of Underground Lines		3,283	12,260
		(573) Maintenance of Miscellaneous Transmission		74,182	87,444
_		TOTAL Maintenance (Enter Total of lines 93 thru		3,312,573	1,617,468
		TOTAL Transmission Expenses (Enter Total of lin	es 91 and 99)	8,046,335	5,314,455
		3. DISTRIBUTION EXPENSES Operation			
		(580) Operation Supervision and Engineering		4 000 400	0.005.240
_	.55	(2007) Operation Supervision and Engineering		4,008,490	3,985,713
•					

Nam	e of Respondent	This Report Is:		Date of Report	Year of Report
Gulf	Power Company	(1) An Original (2) A Resubmission		(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
<u> </u>	FIEGRICA	PERATION AND MAINTENAN	CE EXP	1	
If the	amount for previous year is not derived from				
Line	Account	in previously reported light	3, CAPI		Amount for
No.			i	Amount for Current Year	Amount for Previous Year
104	(a) 3. DISTRIBUTION Expenses (Continued)			(b)	(c)
	(581) Load Dispatching	· · · · · · · · · · · · · · · · · · ·		201.01	
	(582) Station Expenses	- wr		294,02	
	(583) Overhead Line Expenses		_	291,96 967,17	
	(584) Underground Line Expenses			498,90	
	(585) Street Lighting and Signal System Expense	26		531,47	
	(586) Meter Expenses		_	1,444,93	
	(587) Customer Installations Expenses			694,59	
	(588) Miscellaneous Expenses			1,183,87	
	(589) Rents		-+	22,67	
	TOTAL Operation (Enter Total of lines 103 thru 1	13)	_	9,938,11	
	Maintenance			0,000,1	5,671,100
116	(590) Maintenance Supervision and Engineering	· · · · · · · · · · · · · · · · · · ·		2,105,99	96 1,597,276
	(591) Maintenance of Structures			1,233,12	
	(592) Maintenance of Station Equipment			1,488,66	
	(593) Maintenance of Overhead Lines	777.7°447.4		7,945,72	
	(594) Maintenance of Underground Lines			1,629,12	
	(595) Maintenance of Line Transformers			1,059,19	
	(596) Maintenance of Street Lighting and Signal 5	Systems		559,17	
	(597) Maintenance of Meters			158,85	
124	(598) Maintenance of Miscellaneous Distribution	Plant		176,00	_1
125	TOTAL Maintenance (Enter Total of lines 116 thr	u 124)		16,355,86	
126	TOTAL Distribution Exp (Enter Total of lines 114	and 125)		26,293,97	
127	4. CUSTOMER ACCOUNTS EXPENSES	7.00			
128	Operation				
129	(901) Supervision			438,65	8 431,966
130	(902) Meter Reading Expenses	· · · · · · · · · · · · · · · · · · ·		1,523,55	6 1,621,705
	(903) Customer Records and Collection Expense	s		11,901,96	8 9,313,614
	(904) Uncollectible Accounts			1,897,86	0 1,044,272
	(905) Miscellaneous Customer Accounts Expense			897,65	3 978,030
1	TOTAL Customer Accounts Expenses (Total of li			16,659,69	5 13,389,587
	5. CUSTOMER SERVICE AND INFORMATIONA	L EXPENSES			
	Operation				
	(907) Supervision			1,453,61	
	(908) Customer Assistance Expenses			7,730,82	
	(909) Informational and Instructional Expenses			845,33	
	(910) Miscellaneous Customer Service and Inform			296,77	
	TOTAL Cust. Service and Information. Exp. (Total	i lines 13/ thru 140)		10,326,55	5 9,752,147
	6. SALES EXPENSES				
	Operation (911) Supervision				
	(911) Supervision				7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	(912) Demonstrating and Selling Expenses (913) Advertising Expenses			1,256,38	7 1,073,935
	(916) Miscellaneous Sales Expenses			···· _s	
	TOTAL Sales Expenses (Enter Total of lines 144	thm: 147)	-	1,256,38	7 4.072.025
	7. ADMINISTRATIVE AND GENERAL EXPENSE	•		1,200,38	7 1,073,935
	Operation	·			
	(920) Administrative and General Salaries			9,336,10	5 8,729,813
	(921) Office Supplies and Expenses			3,337,32	
	(Less) (922) Administrative Expenses Transferred	-Credit	-	330,48	4.
	1 () () () () ()		1	550,40	777,400
			1		
1					
			- 1		

_	i .	e of Respondent Power Company	This Report Is: (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998	
	If the	ELECTRIC OF	PERATION AND MAINTENANCE E	XPENSES (Continued)		
_		amount for previous year is not derived from	n previously reported figures, ex	plain in footnote.		
	No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)	
	154	7. ADMINISTRATIVE AND GENERAL EXPENSE	S (Continued)		(0)	
_		(923) Outside Services Employed		13,797,651	11,947,140	
		(924) Property Insurance	····	6,970,466		
		(925) Injuries and Damages		1,736,460		
		(926) Employee Pensions and Benefits	***	6,654,551	.,,	
_		(927) Franchise Requirements		7,50,000		
	160	(928) Regulatory Commission Expenses		497,879	510,683	
		(929) (Less) Duplicate Charges-Cr.	-	405,438		
_		(930.1) General Advertising Expenses		675,598		
		(930.2) Miscellaneous General Expenses		3,431,770 4,069		
		(931) Rents		184,539		
		TOTAL Operation (Enter Total of lines 151 thru 16	4)	45,886,429	L 1	
-		Maintenance		and the second s		
		(935) Maintenance of General Plant		1,138,446	962,928	
		TOTAL Admin & General Expenses (Total of lines		47,024,875		
_	169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126	, 134, 141, 148, 168)	417,572,476	391,990,098	

NUMBER OF ELECTR	IC DEPARTMENT EMPLOYEES
The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. If the respondent's payroll for the reporting period includes any special construction personnel, include such employes on line 3, and show the number of such special	construction employees in a footnote. 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
Payroll Period Ended (Date)	12/31/1998
Total Regular Full-Time Employees	1,296
Total Part-Time and Temporary Employees	32
4. Total Employees	1,328

Name of Res	spondent		This	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year of Report	٦
Gulf Power			(1)	An Original	(Mo, Da, Yr)	Dec. 31, 1998	'
			(2)	A Resubmission	04/30/1999		
Dana	14am (anu)	Calvera		FOOTNOTE DATA			┰
Page Number	Item (row) Number	Column Number					ļ
(a)	(b)	(c)					
		<u> </u>					┮
323	4						
SCS Employ	ees On-Site -	- not included in	total	s above.			į
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Nam	e of Respondent		eport Is:	Date of Re		Year of Report
Gulf	Power Company	(1) [2)	An Original A Resubmission	(Mo, Da, ` 04/30/199		Dec. 31, 1998
	· · · · · · · · · · · · · · · · · · ·	1 , . L	CHASED POWER (According power exchain			
				•		
	Report all power purchases made during the ts and credits for energy, capacity, etc.) as				transactions inv	olving a balancing of
	inter the name of the seller or other party i	-		•	abbreviate or tri	incate the name or use
	nyms. Explain in a footnote any ownershi					directle the hame of use
	n column (b), enter a Statistical Classificati	•	· · · · · · · · · · · · · · · · · · ·	-		of the service as follows:
			_			
	for requirements service. Requirements					
	olier includes projects load for this service	-	•		reliability of requ	uirement service must
be tr	ne same as, or second only to, the supplie	r's service	to its own ultimate	consumers.		
IF-	for long-term firm service. "Long-term" me	ane fiva v	ears or longer and	"firm" means that se	nvice cannot be	interrupted for
	nomic reasons and is intended to remain re					
	gy from third parties to maintain deliveries					
	h meets the definition of RQ service. For					
	ned as the earliest date that either buyer or					
	for intermediate-term firm service. The sar	me as LF :	service expect that	"intermediate-term" i	means longer th	an one year but less
	five years.	faa all Earn	aandaan subaan the	advention of another		
	for short-term service. Use this category or less.	for all film	services, where the	e duration of each pe	eriod of committe	nent for service is one
yeai	or iess.					
LU -	for long-term service from a designated go	enerating (unit. "Long-term" m	neans five years or lo	onger. The avai	lability and reliability of
	ice, aside from transmission constraints, n					, ,
	for intermediate-term service from a design	nated gene	erating unit. The sa	ime as LU service ex	xpect that "inter	mediate-term" means
longe	er than one year but less than five years.					
FX.	For exchanges of electricity. Use this cate	enony for t	ransactions involvir	ng a halancing of del	nite and credite	for energy capacity
	and any settlements for imbalanced excha		iansacaons involvii	ig a balancing of del	ons and cicuns	ior energy, capacity,
	,					
os -	for other service. Use this category only to	for those s	ervices which cann	ot be placed in the a	bove-defined c	ategories, such as all
	firm service regardless of the Length of the		and service from de	esignated units of Le	ess than one yea	ar. Describe the nature
of the	e service in a footnote for each adjustment	τ.				
Line	Name of Company or Public Authority	Statistical		Average		al Demand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP De	Average mand Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Associated Utilities:					
2	Southern Company Power Pool	os	SCS 65	WA:	N/A	N/A
3	Non-Associated Utilities:			may to predict the section of the print.		····
4	Alabama Electric Cooperative	os	Gulf 82	N/A	N/A	N/A
	'	os	N/A	N/A	N/A	N/A
		os	SCS 76	N/A	N/A	N/A
	·	os	N/A	N/A	N/A	N/A
	¥ , , , ,	OS -	SCS 62	N/A	N/A	N/A
	<u> </u>	os ·	SCS 77	N/A	N/A	N/A
	· ·	iF	N/A	97.3	N/A	N/A
- 1		os .	SCS 70	97.3 N/A	N/A	N/A N/A
		•				
		os	SCS 47	N/A	N/A	N/A
- 1		os	N/A	N/A	N/A	N/A
14	Minnesota Power & Light Company	os	N/A (# (# S) I/A (# S)	N/A	N/A	N/A
- ~ 1						
ł						
	Tatal					
	Total					

	Name of Respond	dent		nis Report Is:	Date	of Report	Year of Report	
-	Gulf Power Comp	pany	(1)		(Mo, I	Da Yr)	Dec. 31, 1998	
			1 ' '	TASED POWER(Accou	1			
	AD - for out-of-p	period adjustment	Use this code for	any accounting adju	stments or "true-up	s" for service provide	ed in prior reportir	na .
•	years. Provide	an explanation in	a footnote for each	adjustment.		o to oottoo provid	ca iii piloi reporti	'y
-	designation for to designation for the designa	the contract. On s umn (b), is provide	separate lines, list a ed.	nber or tariffs, or, for all FERC rate schedu	lles, tariffs or contra	ct designations und	er which service,	
•	average monthly Monthly NCP de	e billing demand ii y coincident peak emand is the maxi	n column(d), the av (CP) demand in co mum metered hour	vices involving dema erage monthly non- of flumn (f). For all othe rly (60-minute integra nich the supplier's sy	coincident peak (No er types of service, o tion) demand in a n	CP) demanding in co enter NA in columns nonth. Monthly CP o	plumn (e), and the	tered
-	settlement. Do	nt. Report in colu not report net exc	mn (h), and (i) the r hange.	megawatt hours of po	ower exchanges rec	ceived and delivered	l, used as the bas	is for
_	designation for t	, identify the FER(the contract. On so imn (b), is provide	eparate lines, list al	umber or Tariff, or, fo Il FERC rate schedul	or non-FERC jurisdi es, tariffs or contrac	ctional sellers, includ at designations unde	de an appropriate er which service, a	as
	the monthly ave	rage billing demai	nd in column (d), the	ervice involving dem e average monthly n	on-coincident peak	(NCP) demand in co	olumn (e), and the	ج
_	average monthly NCP demand is	y coincident peak the maximum me	(CP) demand in col tered hourly (60-mi	lumn (f). For all other nute integration) den supplier's system rea	types of service, e nand in a month. Mo	nter NA in columns on this contract of the contract of the columns	(d), (e) and (f). Mo	onthly
_	must be in mega 6. Report in colu of power exchar	awatts. Footnote a imn (g) the megav iges received and	iny demand not star vatthours shown on delivered, used as	ted on a megawatt by bills rendered to the the basis for settler rges in column (k), a	asis and explain. respondent. Repo lent. Do not report r	rt in columns (h) and net exchange.	d (i) the megawatt	
-	out-of-period adj the total charge amount for the n	justments, in colui shown on bills rec let receipt of enerç	mn (I). Explain in a eived as settlemen gy. If more energy	footnote all compone it by the respondent. was delivered than re	ents of the amount s For power exchan- eceived, enter a ne	shown in column (I). ges, report in colum gative amount. If the	Report in column n (m) the settlement	ent
•	agreement, prov 8. The data in c	r charges other th ide an explanator olumn (g) through	an incremental gen y footnote. (m) must be totalle	neration expenses, or ed on the last line of t	r (2) excludes certains the schedule. The t	in credits or charges otal amount in colur	on (a) must be	
_	reported as Purc line 12. The total	chases on Page 40 al amount in colum	01, line 10. The tot in (i) must be repor	al amount in column ted as Exchange De ions following all req	(h) must be reporte livered on Page 40	d as Exchange Rec	eived on Page 40)1,
	MegaWatt Hours	POWER E	XCHANGES	· · · · · · · · · · · · · · · · · · ·	REVENUE		Total (j+k+l)	Line
-	Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$)	No.
								1
-	435,809	-		1,997,903	12,446,598		14,444,501	2
ŀ	16,075							3
-	7,529				374,705	1 260	374,705	, ,
٠	1,298				343,325 41,193	1,368	· · ·	L 1
ł	18,713				738,342		41,193	
}	12				736,342		738,342 622	8
•	49,577				1,611,024	· · · · · · · · · · · · · · · · · · ·	1,611,024	
ŀ	82,236			2,343,315	3,680,045	2,049	6,025,409	
ľ	7,212			, , , , , , , , , , , , , , , , , , , ,	305,636	_,010	305,636	11
-	35,954				1,651,622	·	1,651,622	12
ļ	2,766				95,995		95,995	13
Γ	42				805		805	14

Nam	ne of Respondent		eport Is:	Date of		Year of Report	
Gutt	Power Company	(1) P	ฎAn Original קA Resubmission	(Mo, Da 04/30/19		Dec. 31, 1998	
		1 ' ' L	CHASED POWER (Ad icluding power exchai				-
1. F	Report all power purchases made during the				transactions inve	olving a balancing of	ĺ
debi 2. E acro	its and credits for energy, capacity, etc.) and Enter the name of the seller or other party in onyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification	any set an excha interest	tlements for imbala ange transaction in or affiliation the res	nced exchanges. column (a). Do no pondent has with th	t abbreviate or tru ne seller.	uncate the name or use	-
supp	- for requirements service. Requirements se plier includes projects load for this service in the same as, or second only to, the supplier's	its syste	em resource plannir	ng). In addition, the			-
ecor ener which	for long-term firm service. "Long-term" mea nomic reasons and is intended to remain reli rgy from third parties to maintain deliveries o ch meets the definition of RQ service. For al	able eve of LF serv I transac	n under adverse co rice). This category tion identified as LF	onditions (e.g., the sy y should not be use F, provide in a footr	supplier must atte ed for long-term fir	empt to buy emergency m service firm service	-
defir	ned as the earliest date that either buyer or s	seller car	n unilaterally get ou	t of the contract.			
than	for intermediate-term firm service. The same five years. for short-term service. Use this category fo				-		***
	or less.			, adiation of occi. p			
	for long-term service from a designated genice, aside from transmission constraints, mu					1	
	for intermediate-term service from a designa er than one year but less than five years.	ited gene	erating unit. The sa	nme as LU service	expect that "interr	nediate-term" means	
	For exchanges of electricity. Use this categorian and any settlements for imbalanced exchanges		ransactions involvir	ng a balancing of de	ebits and credits f	or energy, capacity,	-
non-	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment.						•
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actua	al Demand (MW)	-
No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP De (e)	Average mand Monthly CP Demand (f)	
1	` '	s	GPCO 828	N/A	N/A	• • • • • • • • • • • • • • • • • • • •	-
2	Orlando Utilities Commission O	S	N/A	N/A	N/A	N/A	
3	PECO Energy Company O	S	SCS 86	N/A	N/A	N/A	
	Piedmont Municipal Power Authority O		N/A	N/A	N/A	N/A	-
	Pennsylvania Power & Light O	S	N/A	N/A	N/A	N/A	
	Seminole Electric Cooperative, Inc. SI		N/A	16.2	N/A	N/A	
7	·	S	SCS 30	N/A	N/A	N/A	
	, ,	S	SCS 108	N/A	IN/A	N/A	
	Tennessee Valley Authority O		SCS 33	N/A	N/A	N/A	
	Virgina Electric & Power Company O		NA 3 F	N/A	N/A	N/A	
11							
i	Non-Associated Companies:				+		
	Bay Resource Management, Inc.	S	GULF 84	N/A	N/A	N/A	
	Champion International Corporation O		N/A danes a sala	N/A	N/A	N/A	
	Total						•

	Name of Respond	lent		nis Report Is:	Date	of Report	Year of Report	
_	Gulf Power Comp	pany	(1)		(Mo,	Da. Yr)	Dec. 31, 1998	
			1 7 1	A Resubmission ASED POWER(Account of the control o		1999		
	AD - for out-of-o	period adjustment	Lise this code for	any accounting adju	atmente es litras con	-II &		
	years. Provide	an explanation in	a footnote for each	any accounting adju adjustment.	strients or "true-up	s" for service provid	ed in prior reporti	ng
	In column (c), id	lentify the FERC	Rate Schedule Nun	nber or tariffs, or, for	non-FERC jurisdict	ional sellers, include	an appropriate	
	designation for t	the contract. On imn (b), is provide	separate lines, list a	all FERC rate schedu	iles, tariffs or contra	act designations und	er which service,	as
				vices involving dema	and charges impose	d on a monthly (s.)		
	monthly average	e billing demand i	n column(d), the av	erage monthly non-	coincident peak (N	co on a monthly (or li CP) demanding in co	onger) basis, ente Numn (e), and the	er the
_	average monthly	y coincident peak	(CP) demand in co	olumn (f). For all othe	er types of service.	enter NA in columns	(d) (e) and (f)	
	demand during	emand is the max	imum metered hour	dy (60-minute integra	ition) demand in a r	month. Monthly CP	demand is the me	etered
_	to the responder	nt. Report in colu	ות ווונפוזמנוטה) וה wi ושה (h), and (i) the ו	hich the supplier's sy megawatt hours of p	stem reaches its m	onthly peak. Demar	nd reported in ren	dered
-	settlement. Do	not report net exc	hange.					
	4. In column (c),	identify the FER	C Rate Schedule N	umber or Tariff, or, fo	or non-FERC jurisdi	ctional sellers, inclu	de an appropriate	•
_	identified in colu	me contract. On s mn (b), is provide	eparate lines, list ai	II FERC rate schedul	es, tariffs or contrac	ct designations unde	er which service, a	3 \$
				ervice involving dem	and charges impos	ed on a monnthly (o	r longer) hasis e	nter
	the monthly ave	rage billing dema	nd in column (d), th	e average monthly n	on-coincident peak	(NCP) demand in co	olumn (e), and the	۵.
_	average monthly	/ coincident peak	(CP) demand in co.	lumn (f). For all other	types of service, e	nter NA in columns	(d) (e) and (f) Ma	onthly
	during the hour ((60-minute integra	ation) in which the s	nute integration) den supplier's system rea	nand in a month. Mi ches its monthly ne	onthly CP demand is ak. Demand reporte	s the metered den	nand
	must be in mega	iwatts. Footnote a	any demand not sta	ted on a megawatt b	asis and explain.			
	of power exchan	mn (g) the megav	watthours shown on	bills rendered to the	respondent. Repo	rt in columns (h) and	d (i) the megawatt	hours
	7. Report demai	nd charges in col	umn (i), enerav cha	the basis for settlen rges in column (k), a	nent. Do not report a	net exchange. Other types of charge	as including	
	out-ot-period adj	ustments, in colu	mn (I).Explain in a	footnote all compone	ents of the amount s	shown in column (i).	Report in column	n (m)
	the total charge :	snown on bills rec	æived as settlemen	it by the respondent.	For power exchan	ges, report in colum	n (m) the settleme	ant
	include credits of	et receipt of effert r charges other th	gy. II more energy Ian incremental nen	was delivered than reneration expenses, or	eceived, enter a ne	gative amount. If the	e settlement amoi	unt (I)
-	agreement, provi	ide an explanator	y footnote.					
	8. The data in co	olumn (g) through	(m) must be totalle	ed on the last line of t	he schedule. The t	total amount in colur	ทก (g) must be	
	line 12. The total	mases on Page 4 Il amount in colum	U1, line 1U. The tot an (i) must be renor	al amount in column ted as Exchange De	(h) must be reporte	ed as Exchange Rec	eived on Page 40) 1,
	9. Footnote entr	ies as required ar	nd provide explanat	ions following all req	uired data.	i, iine i 5.		
		POWER F	XCHANGES		REVENUE			
j	MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
~	(g)	Received (h)	Delivered (i)	(\$) (j)	(\$) (k)	(\$) (I)	of Settlement (\$)	No.
	3,263	(-7	10	υ/ 	88,736	(1)	(m) 88,736	1
_	1,564	· · · · · · · · · · · · · · · · · · ·			123,281		123,281	I I
	11,180				331,521		331,521	1 1
	5				41		41	4
_	146				9,618		9,618	5
	6,996			142,188	431,543		573,731	6
	15,926				532,949		532,949	7
-	267 38,805				7,046		7,046	, ,
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	of Respondent	This Re		Date of R		
Gulf F	Power Company		An Original A Resubmission	(Mo, Da, ` 04/30/199	i nec	31, 1998
		(2) T	HASED POWER (Accluding power exchan	i		
	port all power purchases made during the				transactions involvir	ng a balancing of
ebits	s and credits for energy, capacity, etc.) an ater the name of the seller or other party in	id any sett	lements for imbalar	iced exchanges.	abbreviate or trunca	ate the name or use
. Eľ	yms. Explain in a footnote any ownership	o interest c	or affiliation the rest	condent has with the	e seller.	ate the name of doc
. In	column (b), enter a Statistical Classification	on Code b	ased on the origina	I contractual terms	and conditions of th	e service as follows:
	•					
Q -	for requirements service. Requirements s	service is s	service which the su	upplier plans to prov	ide on an ongoing l	oasis (i.e., the
uppl	ier includes projects load for this service i	in its syste	m resource plannin	g). In addition, the	reliability of requirer	ment service must
e tne	e same as, or second only to, the supplier	s service	to its own ultimate	consumers.		
F - f	or long-term firm service. "Long-term" me	eans five v	ears or longer and '	firm" means that se	ervice cannot be inte	errupted for
cond	omic reasons and is intended to remain re	liable eve	n under adverse co	nditions (e.g., the s	upplier must attemp	t to buy emergency
nero	y from third parties to maintain deliveries	of LF serv	ice). This category	should not be used	for long-term firm s	service firm service
hich	meets the definition of RQ service. For a	all transact	tion identified as LF	, provide in a footno	ote the termination of	late of the contract
efine	ed as the earliest date that either buyer or	r seller can	unilaterally get out	of the contract.		
۔ء -	or intermediate-term firm service. The sar	ne ac I E c	envice expect that '	'intermediate-term"	means longer than	one vear but less
	îr intermediate-term lirm service. The sar five years.	IIC AS LF S	ervice expect triat	intermediate-term	means longer than	one year but lede
F - f	or short-term service. Use this category t	for all firm	services, where the	duration of each pe	eriod of commitmen	t for service is one
	or less.			•		
U - f	or long-term service from a designated ge	enerating L	init. "Long-term" m	eans five years or k	onger. The availabi	lity and reliability of
ervio	ce, aside from transmission constraints, m	nust match	the availability and	reliability of the des	signated unit.	
			reting unit. The co	mo ac III cantica a		liste-term" means
1 4/	or intermediate term conrice from a design	nated dene			xneci iilai ilileiillei	
	or intermediate-term service from a design or than one year but less than five years.	nated gene	raung um. The sa	THE 45 LU SELVICE E	xpeci inai intermet	nate-term means
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xnge X - I tc. a	r than one year but less than five years. For exchanges of electricity. Use this cate and any settlements for imbalanced excha	egory for tr anges.	ransactions involvir	g a balancing of de	bits and credits for	energy, capacity,
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Name of Respondent Gulf Power Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
AD - for out-of-period adjustment. Use years. Provide an explanation in a foot	this code for any accounting adjustments	· ·	provided in prior reporting

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	1	POWER EXCHANGES		REVENUE		Total (j+k+l)	Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
	1			62		62	1
147,68	3		746,424	4,123,911		4,870,335	2
							3
2,37	3			57,594		57,594	4
74	2			19,921	···	19,921	5
2,81	9		***	80,672		80,672	6
59	3			19,814		19,814	7
19	1			15,371		15,371	8
26,08	5			724,043	66,875	790,918	9
1,050				48,199		48,199	10
4,690				111,901		111,901	11
1,960				50,904	435	51,339	12
16	1			8,827		8,827	13
2,31	1		-	62,556		62,556	14
						<u> </u>	

	e or respondent	(1) p	An Original	(Mo, Da,		Teal of Report
Gulf	Power Company	(2)	A Resubmission	04/30/19		Dec. 31, 1998
. 		PUR (I)	CHASED POWER (A	(ccount 555)		
1. For debit 2. E acro 3. In RQ supprise the transfer of the correction of the corre	Report all power purchases made during the ts and credits for energy, capacity, etc.) are inter the name of the seller or other party in nyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification for requirements service. Requirements solier includes projects load for this service in esame as, or second only to, the supplier for long-term firm service. "Long-term" meaning reasons and is intended to remain reasy from third parties to maintain deliveries the meets the definition of RQ service. For a need as the earliest date that either buyer or for intermediate-term firm service. The sar five years. for short-term service. Use this category for less.	e year. And any set on an exchange interest on Code to service is on its system its system its system its service eans five yeliable ever of LF sendall transactive seller can the as LF service as LF service eans five yeliable ever of LF sendall transactive seller can the as LF service ears LF service	CHASED POWER (A necluding power exchange transaction in or affiliation the response on the original service which the sem resource planning to its own ultimate rears or longer and in under adverse covice). This categorition identified as Lin unilaterally get on service expect that	per of electricity (i.e., anced exchanges) an column (a). Do not spondent has with the contractual terms supplier plans to proving). In addition, the econsumers. I "firm" means that seconditions (e.g., the sery should not be use a provide in a footnut of the contract.	transactions abbreviate of e seller, and condition vide on an or reliability of ervice canno supplier must d for long-ter ote the termi	or truncate the name or use one of the service as follows: Ingoing basis (i.e., the requirement service must of the interrupted for attempt to buy emergency or firm service firm service ination date of the contract er than one year but less
serv lU - 1 long EX - etc. OS - non-	for long-term service from a designated ge- ice, aside from transmission constraints, m for intermediate-term service from a design er than one year but less than five years. For exchanges of electricity. Use this cate and any settlements for imbalanced excha- for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustment	egory for tanges.	the availability an erating unit. The s ransactions involvi	d reliability of the de ame as LU service e ing a balancing of de not be placed in the	signated unit expect that "it ebits and cred above-define	t. ntermediate-term" means dits for energy, capacity, ed categories, such as all
		50 10 10 1	T =====		1	A-41 D
ine	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Avera	Actual Demand (MW) ge Average
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NC	P Demand Monthly CP Demand
	(a)	(b) OS	(c)	(d)	(e)	
		os os	N/A N/A	N/A N/A	N/A N/A	N/A
	1	OS OS	N/A	N/A		N/A N/A
					N/A	
1	•	OS OS	N/A	N/A	N/A	N/A
		os os	N/A	N/A	N/A	N/A
		os os	N/A	N/A	N/A	N/A
		os	N/A	N/A	N/A	N/A
		os	N/A	N/A	N/A	N/A
		os	N/A	N/A	N/A	N/A
		os	SCS 99	N/A	N/A	N/A
	· · · · · · · · · · · · · · · · · · ·	os	N/A	N/A	N/A	N/A
12	•	os	N/A	N/A	N/A	N/A
13	Engage Energy US, LP	os	N/A	N/A	N/A	N/A
14	Enron Power Marketing, Inc.	os	SCS 80	N/A	N/A	N/A
	Total		No. of the state o			

	Name of Respondent	This Report Is:	Date of Report	Year of Report
	Gulf Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
		PURCHASED POWER(Account 555) (including power exchanges	(Continued) s)	
-	AD - for out-of-period adjustment. Use this years. Provide an explanation in a footnote		ts or "true-ups" for service	provided in prior reporting
	In column (c), identify the FERC Rate Sched designation for the contract. On separate line identified in column (b), is provided.			
	For requirements RQ purchases and any type monthly average billing demand in column(caverage monthly coincident peak (CP) demandmenthly NCP demand is the maximum meter.	d), the average monthly non- coincid and in column (f). For all other type ared hourly (60-minute integration) d	dent peak (NCP) demandin is of service, enter NA in co demand in a month. Month	g in column (e), and the blumns (d), (e) and (f). ly CP demand is the metered
	demand during the hour (60-minute integrati to the respondent. Report in column (h), an settlement. Do not report net exchange. 4. In column (c), identify the FERC Rate Sch	id (i) the megawatt hours of power e	exchanges received and de	livered, used as the basis for
~~	designation for the contract. On separate lin identified in column (b), is provided. 5. For requirements RQ purchases and any	type of service involving demand cl	harges imposed on a monr	othly (or longer) basis, enter
~	the monthly average billing demand in colunt average monthly coincident peak (CP) demand is the maximum metered hour during the hour (60-minute integration) in whomust be in megawatts. Footnote any demand	and in column (f). For all other types rly (60-minute integration) demand in hich the supplier's system reaches it	s of service, enter NA in co n a month. Monthly CP der ts monthly peak. Demand r	iumns (d), (e) and (f). Monthly nand is the metered demand
	Report in column (g) the megawatthours of power exchanges received and delivered	shown on bills rendered to the respondance in the session of the settlement. It	ondent. Report in columns Do not report net exchange	•
	7. Report demand charges in column (j), en out-of-period adjustments, in column (l). Exp the total charge shown on bills received as amount for the net receipt of energy. If more include credits or charges other than increm	plain in a footnote all components of settlement by the respondent. For p e energy was delivered than receive nental generation expenses, or (2) e	f the amount shown in colu- cower exchanges, report in ed, enter a negative amoun	mn (I). Report in column (m) column (m) the settlement t. If the settlement amount (I)
-	agreement, provide an explanatory footnote		hadula. The total amount i	n eelwaan (a) must be

- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 13.

 In total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

	MegaWatt Hours	POWERE	XCHANGES		REVENUE		Total (j+k+l)	Line
~	Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$)	No.
	330				10,916		10,916	1
	2,317				62,788		62,788	2
	641				21,483		21,483	3
	30				1,950		1,950	4
	61			1 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	1,743	. <u> </u>	1,743	5
	365				16,915		16,915	6
	20,928				1,105,016		1,105,016	7
	158				10,271		10,271	8
	2,317				71,708		71,708	9
	18,139				835,175	-2,797	832,378	10
~~	4,634			· · · · · · · · · · · · · · · · · · ·	141,912		141,912	11
	7,442				223,389		223,389	12
	2,963		ĺ		82,568		82,568	13
_	27,975				922,370	49,364	971,734	14
						ļ		
		<u> </u>						

	ne of Respondent	This R		Date of		ar of Report
Gul	f Power Company	(2)	An Original A Resubmission	(Mo, Da 04/30/19	Yr) De	c. 31, 1998
		PUR ()	CHASED POWER (Ancluding power exch	(ccount 555) anges)		
deb 2. E acro	Report all power purchases made during the its and credits for energy, capacity, etc.) and Enter the name of the seller or other party ir onyms. Explain in a footnote any ownership or column (b), enter a Statistical Classification.	nd any set n an exch p interest	tlements for imbal ange transaction i or affiliation the re	anced exchanges. n column (a). Do no spondent has with th	t abbreviate or trund ne seller.	cate the name or use
sup	 for requirements service. Requirements service includes projects load for this service in the same as, or second only to, the supplier 	n its syste	em resource plann	ing). In addition, the	vide on an ongoing reliability of require	basis (i.e., the ement service must
ecoi enei whic	for long-term firm service. "Long-term" me nomic reasons and is intended to remain re rgy from third parties to maintain deliveries th meets the definition of RQ service. For a ned as the earliest date that either buyer or	liable eve of LF sen all transac	en under adverse o vice). This catego ction identified as L	conditions (e.g., the s ry should not be use .F, provide in a footn	supplier must attem d for long-term firm	pt to buy emergency service firm service
than SF -	for intermediate-term firm service. The san i five years. for short-term service. Use this category for or less.					-
	for long-term service from a designated ge ice, aside from transmission constraints, m		the availability an	d reliability of the de	signated unit.	
U - ong	for intermediate-term service from a design er than one year but less than five years. For exchanges of electricity. Use this cate		_		•	
U - ong EX - etc. OS - non- of th	er than one year but less than five years. For exchanges of electricity. Use this cate and any settlements for imbalanced excha for other service. Use this category only form service regardless of the Length of the e service in a footnote for each adjustment.	egory for t inges. or those s contract	ransactions involved in the can and service from can and service from the can are service from the can are service from the can are service from the can are service from the can are service from the can are service from the can are service from the can are service from the can are service from the can are service from the can are services frow are services from the can are services from the can are servic	ing a balancing of de not be placed in the lesignated units of L	ebits and credits for above-defined cate ess than one year.	energy, capacity, gories, such as all Describe the nature
ON - etc. OS - non-of the	For exchanges of electricity. Use this cate and any settlements for imbalanced excha for other service. Use this category only form service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority	egory for t inges. or those s contract Statistical Classifi-	ransactions involved	ing a balancing of de not be placed in the lesignated units of L	above-defined cate ess than one year.	energy, capacity, gories, such as all Describe the nature Demand (MW)
EX - etc. OS - non- of th	er than one year but less than five years. For exchanges of electricity. Use this cate and any settlements for imbalanced excha for other service. Use this category only form service regardless of the Length of the e service in a footnote for each adjustment.	egory for t inges. or those s contract	ransactions involved in the services which can and service from the servic	ing a balancing of de not be placed in the lesignated units of L	above-defined cate ess than one year. Actual E	energy, capacity, gories, such as all Describe the nature Demand (MW)
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EX - etc. OS - non- of th	For exchanges of electricity. Use this cate and any settlements for imbalanced excha for other service. Use this category only form service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Entergy Power Marketing Corporation	egory for tanges. or those secontract Statistical Classification (b)	ransactions involved	ng a balancing of de not be placed in the lesignated units of L Average Monthly Billing Demand (MW)	above-defined cate ess than one year. Actual E Average Monthly NCP Dema	energy, capacity, gories, such as all Describe the nature Demand (MW) Average Monthly CP Demand (f) N/A
iong EX - etc. OS - non- non- ine No.	For exchanges of electricity. Use this cate and any settlements for imbalanced excha for other service. Use this category only for other service regardless of the Length of the e service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Entergy Power Marketing Corporation (c)	egory for t inges. or those s e contract Statistical Classifi- cation (b)	ransactions involved and service from control of the service from the serv	not be placed in the lesignated units of L Average Monthly Billing Demand (MW) (d)	above-defined cate ess than one year. Actual E Average Monthly NCP Dema (e)	energy, capacity, gories, such as all Describe the nature Demand (MW) Average Ind Monthly CP Demand (f) N/A
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EX - etc. OS - non-of th ine No. 1 2 3 4 5 6 7 8 9 10	Federal Energy Sales, Inc. Koch Power Services, Inc. Koch Power Services, Inc. Louis Dreyfus Electric Power, Inc. Louisville Gas & Electric Company Louisville Gas & Electric Company Missouri Public Service N. Carolina Municipal Power Agency 1 Koch Power Sales, Inc. Morgan Stanley Capital Group, Inc. Carolina Municipal Power Agency 1 Morgan Stanley Capital Group, Inc.	egory for tringes. or those secontract Statistical Classification (b) OS OS OS OS OS OS OS OS OS O	ransactions involving services which can and service from control of the service from	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual E Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the nature Demand (MW) Average Ind Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A
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EX - etc. OS - non-of th ine No. 1 2 3 4 5 6 7 8 9 10 11 12	For exchanges of electricity. Use this cate and any settlements for imbalanced excharge of or other service. Use this category only for other service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Entergy Power Marketing Corporation Entergy Power, Inc. Federal Energy Sales, Inc. Koch Power Services, Inc. Louis Dreyfus Electric Power, Inc. Louisville Gas & Electric Company Louisville Gas & Electric Power Mktg. Missouri Public Service N. Carolina Municipal Power Agency 1 Morgan Stanley Capital Group, Inc. NORAM Energy Services NP Energy, Inc.	egory for tringes. or those secontract Statistical Classification (b) OS OS OS OS OS OS OS OS OS O	ransactions involved and services which can and service from contact of the service fr	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual E Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the nature Demand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
EX - etc. OS - non-of th ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	For exchanges of electricity. Use this cate and any settlements for imbalanced excharges of or other service. Use this category only for other service regardless of the Length of the eservice in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) Entergy Power Marketing Corporation Entergy Power, Inc. Federal Energy Sales, Inc. Koch Power Services, Inc. Louis Dreyfus Electric Power, Inc. Louis Dreyfus Electric Company Louisville Gas & Electric Company Louisville Gas & Electric Power Mktg. Missouri Public Service N. Carolina Municipal Power Agency 1 Morgan Stanley Capital Group, Inc. NORAM Energy Services NP Energy, Inc.	egory for tringes. or those secontract Statistical Classification (b) OS OS OS OS OS OS OS OS OS O	ransactions involved and services which can and service from contact an	Average Monthly Billing Demand (MVV) (d) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	Actual E Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the nature Demand (MW) Average Ind Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
EX - etc. OS - non-of th ine No. 1 2 3 4 5 6 7 8 9 10 11 12 13	For exchanges of electricity. Use this cate and any settlements for imbalanced excharges of other service. Use this category only for other service. Use this category only for other service regardless of the Length of the electric electr	egory for tringes. or those secontract Statistical Classification (b) OS OS OS OS OS OS OS OS OS O	ransactions involved and services which can and service from contact of the service fr	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/	Actual E Average Monthly NCP Dema (e) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	energy, capacity, gories, such as all Describe the nature Demand (MW) Average Monthly CP Demand (f) N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A

Name of Respondent Gulf Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
AD - for out-of-period adjustment. Use t years. Provide an explanation in a footr	PURCHASED POWER(Account 555) (Including power exchanges) his code for any accounting adjustments note for each adjustment.		provided in prior reporting

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Purcha (g)	Miaseu	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k) 379,993 106,086 4,429 346,860	Other Charges (\$) (I) 684	Total (j+k+l) of Settlement (\$) (m) 380,677 106,086 4,429	Z
	3,546 117 11,824 35 92				106,086 4,429 346,860	684	106,086 4,429	Z
	117 11,824 35 92				4,429 346,860		4,429	
	11,824 35 92				346,860			
	35 92					<u></u>	246 960	
	92			**			346,860	4
	- 1				818		818	5
	10.889		1		1,988		1,988	6
					1,140,624		1,140,624	7
	48				3,750		3,750	
	1,265				20,440		20,440	9
	170				5,326	···	5,326	10
	6,666				250,370		250,370	11
	52				1,638		1,638	12
	49		····		9,130		9,130	13
	298		····		11,232		11,232	14

Nan	ne of Respondent		eport is:	Date of I		ear of Report
Gul	f Power Company	(1) [X] An Original A Resubmission	(Mo, Da, 04/30/19	1 116	ec. 31, 1998
		, , , L	CHASED POWER (A			
1. 1	Report all power purchases made during the				transactions involv	ving a halancing of
deb	its and credits for energy, capacity, etc.) an	d any set	tlements for imbala	anced exchanges.		
2. E	Enter the name of the seller or other party in	n an exch	ange transaction in	column (a). Do not	abbreviate or trun	cate the name or use
acro	onyms. Explain in a footnote any ownership	interest	or affiliation the res	spondent has with th	e seller.	
[3. I	n column (b), enter a Statistical Classification	on Code I	based on the origin	al contractual terms	and conditions of	the service as follows:
RO	- for requirements service. Requirements s	envice is	service which the	cumplier plane to pro	vido on on ongoine	- bosio /i o the
sup	plier includes projects load for this service i	n its syste	service which the s em resource planni	na) In addition the	vide on an ongoing reliability of requir	oment service must
be t	he same as, or second only to, the supplier	's service	to its own ultimate	consumers.	rendenity of requir	cineir service indst
LF -	for long-term firm service. "Long-term" me	ans five y	ears or longer and	"firm" means that s	ervice cannot be in	terrupted for
eco	nomic reasons and is intended to remain re	liable eve	n under adverse c	onditions (e.g., the s	upplier must attem	pt to buy emergency
whic	rgy from third parties to maintain deliveries th meets the definition of RQ service. For a	OT LF Ser	vice). I his categor	y should not be use	d for long-term firm	service firm service
defi	ned as the earliest date that either buyer or	seller car	n unilaterally get or	r, provide in a looin it of the contract	ote the termination	date of the contract
			··············· go: 05	to and domination.		
IF -	for intermediate-term firm service. The san	ne as LF :	service expect that	"intermediate-term"	means longer than	n one year but less
than	i five years.					1-
	for short-term service. Use this category for services	or all firm	services, where the	e duration of each p	eriod of commitme	nt for service is one
year	r or less.					
LU -	for long-term service from a designated ge	nerating :	unit. "Long-term" n	neans five vears or l	onger. The availab	hility and reliability of
serv	ice, aside from transmission constraints, m	ust match	the availability and	d reliability of the de	signated unit.	July and reliability of
				•	-	
IU -	for intermediate-term service from a design	ated gen	erating unit. The sa	ame as LU service e	xpect that "interme	diate-term" means
iong	er than one year but less than five years.					
EX -	For exchanges of electricity. Use this cate	eacry for t	ransactions involvi	ng a halancing of de	hite and cradite for	energy canacity
etc.	and any settlements for imbalanced excha	nges.		ng a balanonig of de	Dita and Credita for	energy, capacity,
	•					
os -	for other service. Use this category only for	or those s	ervices which cann	not be placed in the	above-defined cate	gories, such as all
non-	firm service regardless of the Length of the e service in a footnote for each adjustment.	contract	and service from d	esignated units of L	ess than one year.	Describe the nature
01 117	e service in a loothole for each adjustifient.					
		CA-A'-A'I				
Line	Traine or company or rability	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Average	Demand (MW) Average
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NCP Dema	and Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	· · · · · · · · · · · · · · · · · · ·	os	N/A	N/A	N/A	N/A
		os	N/A	N/A	N/A	N/A
		os	N/A	N/A	N/A	N/A
		os T	N/A	N/A	N/A	N/A
		os	N/A	N/A	N/A	N/A
		os	SCS 81	N/A	N/A	N/A
		os	N/A	N/A	N/A	N/A
8	Tractebel Energy Marketing, Inc.	os	N/A	N/A	N/A	N/A
9	Tenaska Power Services Company	os .	N/A	N/A	N/A	N/A
10	USGEN Power Services, LP	os	N/A	N/A	N/A	N/A •
11	Valero Power Services Company	S	SCS 89	N/A	N/A	N/A
12	Vitol Gas & Electric C	S	SCS 85	N/A	N/A	N/A
13	Williams Energy Services Company	S	N/A	N/A	N/A	N/A •
14	Western Resources, Inc.	S	N/A	N/A	N/A	N/A
			ı			-
_	Total					
			· · · · · · · · · · · · · · · · · · ·	<u></u> ,,		

Name of Respondent Gulf Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
	PURCHASED POWER(Account 555) (including power exchanges)	(Continued)	
AD - for out-of-period adjustment. Use years. Provide an explanation in a foot	this code for any accounting adjustments note for each adjustment.	or "true-ups" for service	provided in prior reporting

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

	MegaWatt Hours	POWER E	XCHANGES		REVENUE	· · · · · · · · · · · · · · · · · · ·	Total Gileri	Line
	Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+i) of Settlement (\$) (m)	No.
	10,107			***	293,368	2,373	295,741	1
_	633				23,300		23,300	2
	2,589				56,511		56,511	1 3
	169				6,584		6,584	4
	547				18,145	 .:	18,145	5
_	45,813				1,624,222	195,457	1,819,679	1
	13,918				564,739	· · · · · · · · · · · · · · · · · · ·	564,739	7
_	279				17,812		17,812	1
•	771				16,258		16,258	<u> </u>
	848				17,006		17,006	10
_,	1,187		7 ****		28,837		28,837	11
-1	4,902				133,570	-653	132,917	Į .
	1,052				29,465		29,465	
	2,317				62,672	5,594	68,266	İ

Nan	ne of Respondent		report is:	Date of		Year of Report	
Gul	f Power Company	(1) [X An Original A Resubmission	(Mo, Da		Dec. 31, 1998	'
 		1,, [CHASED POWER (Anduding power exchange)				
1	Report all power purchases made during the				transactions in	volvina a bolonoina	- F
deb	oits and credits for energy, capacity, etc.) a	ind any set	ttlements for imbal	јез огенеститу (г.е. lanced exchanges.	, transactions in	volving a balancing (' الر :
2. 1	Enter the name of the seller or other party	in an exch	ange transaction i	n column (a). Do no	t abbreviate or t	runcate the name or	use 🏲
acro	onyms. Explain in a footnote any ownershi	ip interest	or affiliation the re	spondent has with the	he seller.		
3.	n column (b), enter a Statistical Classificat	tion Code I	based on the origin	nal contractual terms	and conditions	of the service as foll	ows:
sup	 for requirements service. Requirements plier includes projects load for this service the same as, or second only to, the supplie 	in its syste	em resource plann	ing). In addition, the	ovide on an onge e reliability of rec	oing basis (i.e., the quirement service mu	ıst
LF -	for long-term firm service. "Long-term" m	eans five v	vears or longer and	d "firm" means that s	service cannot b	e interrupted for	-
eco	nomic reasons and is intended to remain re	eliable eve	en under adverse o	conditions (e.g., the	supplier must at	tempt to buy emerge	ncv
ene	rgy from third parties to maintain deliveries	of LF ser	vice). This catego	ry should not be use	ed for long-term	firm service firm serv	rice I
whic	ch meets the definition of RQ service. For	all transac	ction identified as I	F, provide in a footr	note the termina	tion date of the contr	act 🔽
aen	ned as the earliest date that either buyer o	r seller ca	n unilaterally get o	ut of the contract.			ĺ
IF -	for intermediate-term firm service. The sa	me as LF	service expect tha	t "intermediate-term	' means longer t	han one vear but les	
thar	five years.				_	-	[
	for short-term service. Use this category	for all firm	services, where the	ne duration of each	period of commit	ment for service is o	ne
year	r or less.						
ŁU-	for long-term service from a designated g	enerating:	unit "Long-term"	means five years or	longer. The ave	ilahilitu and saliahilit	
serv	rice, aside from transmission constraints, n	nust match	n the availability ar	nd reliability of the de	ionger. The ava	mapmy and renability	y Of
			•	-	_		
IU -	for intermediate-term service from a design	nated gene	erating unit. The s	same as LU service	expect that "inte	rmediate-term" mear	ns 🔚
long	er than one year but less than five years.						
FX -	For exchanges of electricity. Use this cat	enony for t	raneactions involv	ing a halancing of d	abite and acadite	for anormy consoit.	. i
etc.	and any settlements for imbalanced excha	anges.	ransactions involv	ing a balancing of or	and credits	for energy, capacity	·
	•						Ī
os.	for other service. Use this category only	for those s	ervices which can	not be placed in the	above-defined	categories, such as a	ul
non-	firm service regardless of the Length of the e service in a footnote for each adjustmen	e contract	and service from o	designated units of L	ess than one ye	ar. Describe the nat	ure 🖛
OI (III	e service in a routhole for each adjustmen	ι.					
		<u> </u>					
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	<u> </u>	ual Demand (MW) Average	
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)		emand Monthly CP De	mand
	(a)	(b)	(c)	(d)	(e)	(f)	
1							-
	Tie Line Adjustment	os	N/A	N/A	N/A		N/A
3							
	Loop Interchange		N/A	N/A	N/A		N/A
5							
6							
7							-
8							
9							
10							-
11							
12				-77			
13							
14							
					1		
							-
	Total			I	l	ľ	1
ļ	Total				İ	i	

_	•	lent		is Report Is:			ear of Report		
	Gulf Power Comp	eany	(1)	A Resubmission	04/30	Da, Yr) /1999	Dec. 31, 1998		
			PURCE	IASED POVVER(Account (Including power exc	nt 555) (Continued) nanges)		· · · · · · · · · · · · · · · · · · ·		
	AD - for out-of-p years. Provide	eriod adjustment an explanation in		any accounting adjus		s" for service provide	ed in prior reportir	ig	
•	designation for t identified in colu For requirement	the contract. On some (b), is provided in RQ purchases a	separate lines, list a ed. and any type of sen	nber or tariffs, or, for i ill FERC rate schedu vices involving dema	les, tariffs or contra nd charges impose	ct designations und d on a monthly (or le	er which service, onger) basis, ente	r the	
	monthly average average monthly Monthly NCP de	e billing demand i y coincident peak emand is the maxi	n column(d), the ave (CP) demand in col imum metered hour	erage monthly non- on lumn (f). For all othe ly (60-minute integra- nich the supplier's sys	coincident peak (NC r types of service, e tion) demand in a n	CP) demanding in co enter NA in columns nonth. Monthly CP (lumn (e), and the (d), (e) and (f). demand is the me	tered	
	settlement. Do : 4. In column (c),	not report net exc identify the FER	hange. C Rate Schedule Ni	negawatt hours of po umber or Tariff, or, fo	г non-FERC jurisdie	ctional sellers, inclu	de an appropriate		
	identified in colu 5. For requireme	mn (b), is provide ents RQ purchase	ed. es and any type of se	I FERC rate schedule ervice involving dema	and charges impos	ed on a monnthly (o	r longer) basis, er	nter	
	the monthly ave average monthly NCP demand is	rage billing dema coincident peak the maximum me	nd in column (d), the (CP) demand in col tered hourly (60-mi	e average monthly no lumn (f). For all other nute integration) dem	on-coincident peak types of service, e land in a month. Mo	(NCP) demand in country NA in columns onthly CP demand is	olumn (e), and the (d), (e) and (f). Mo s the metered den	nthiy nand	
.	during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.								
i	out-of-period adj the total charge	ustments, in colu shown on bills red	mn (I). Explain in a t ceived as settlemen	rges in column (k), ar footnote all compone t by the respondent. was delivered than re	nts of the amount s For power exchan	shown in column (I). ges, report in colum	Report in column	ent	
	include credits o agreement, prov	r charges other th ide an explanator	ian incremental gen y footnote.	neration expenses, or ed on the last line of t	(2) excludes certa	in credits or charges	covered by the		
	reported as Purc line 12. The tota	chases on Page 4 al amount in colun	01, line 10. The tot nn (i) must be repor	al amount in column ted as Exchange Del ions following all req	(h) must be reporte ivered on Page 40	ed as Exchange Rec	eived on Page 40	1,	
t	MegaWatt Hours	POWER I	EXCHANGES		REVENUE	· · · · · · · · · · · · · · · · · · ·	~	1 :	
	Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.	
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-	427								
-	6,737				\$44 <u>54</u>	!			
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Name of Re	espondent		This Report Is:	Date of Report	Year of Report
Gulf Power	Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
 			FOOTNOTE DATA	V#30/1888	<u> </u>
Page Number (a)	Item (row) Number (b)	Column Number (c)	, some Estim		
326	2	а			
1	r Company is a		th Southern Company		
326	2	d			
	-	_	ermined using company CP or NCP of that is on file with the Federal	-	-
326	5	С			
ļ	=		energy from utility that has l Energy Regulatory Commission		
326	7	c			
	-		energy from utility that has Energy Regulatory Commission		
326	10	c			
!	sed purchases gulatory Commi		city and energy from utility that	t has application on f	ile with the Federal
326	13	c			·
	sed purchases y Commission.	of non-firm	energy from utility that has appl	lication on file with	the Federal Energy
326	14	С			
	on on file wit		energy from utility that has Energy Regulatory		
326.1	2	с		·	
	sed purchases y Commission.	of non-firm	energy from utility that has appl	ication on file with	the Federal Energy
326.1	4	С			
	sed purchases	of non-firm e	energy from utility that has appl	ication on file with	the Federal Energy
326.1	5	С			
	sed purchases of Commission.	of non-firm e	energy from utility that has appl	ication on file with	the Federal Energy
326.1	6	С			
	sed purchases qulatory Commi		ity and energy from utility that	has application on f	lle with the Federal
326.1	10	с			
	on on file with		energy from utility that has Energy Regulatory		

ı	Name of Re	spondent			s Report Is:	Date of Report	Year of Report
_	Gulf Power	Company		(1)	X An Original A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
ł					FOOTNOTE DAT		<u> </u>
_	Page	Item (row)	Column				
İ	Number (a)	Number (b)	Number (c)				
İ		14					
	326.1		С				
		r Company purc n Rule No. 25		ilable ene	ergy from this custo	omer in accordance with F	lorida Public Service
	326.2	1	С				
		r Company puro n Rule No. 25-		ilable ene	ergy from this custo	omer in accordance with F	lorida Public Service
	326.2	2	С	· <u>-</u> · ·			
- 1				-		Qualifying Facility in a ses began June 1, 1996 an	
	326.2	3	а		·····		
		-				-based purchases of non-f	
	marketing	companies tha	at have applic	cations on	n file with the Fede	eral Energy Regulatory Co	mmission.
 	326.6	4	а				
	Inadverte	nt or loop int	cerchange amou	ınts are s	ettled "in-kind" as	s agreed upon by affected	parties.
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Gulf Po	ower Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 1998
		(2) \(\coup) \\ \(\coup) \\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	04/30/1999	
	TRANS	MISSION OF ELECTRICITY FOR OTHE Including transactions referred to as 'whe	RS (Account 456)	
1. Rep	port all transmission of electricity, i. e., w			nicipalities, other public
authori	ities, qualifying facilities, non-traditional :	utility suppliers and ultimate custome	ers.	·
2. Use	e a separate line of data for each distinct	type of transmission service involving	ng the entities listed in co	olumn (a), (b) and (c).
3. Kep	port in column (a) the company or public	authority that paid for the transmissi	ion service. Report in co	lumn (b) the company or
Provide	authority that the energy was received fre the full name of each company or publi	ic authority. Do not abbreviate or tra	or public authority that the	energy was delivered to.
any ow	nership interest in or affiliation the response	endent has with the entities listed in	columns (a), (b) or (c)	nyms. Explain in a loothole
4. In c	olumn(d) enter a Statistical Classification	n code based on the original contrac	tual terms and conditions	s of the service as follows:
LF - for	r Long-term firm transmission service. "I	ong-term" means one year or longe	r and "firm" means that s	service cannot be interrupted
a footn	nomic reasons and is intended to remain ote the termination date of the contract of	Treliable even under adverse condit	ions. For all transactions	s identified as LF, provide in
contrac	oto the termination date of the contract t	semied as the earliest date that eithe	er buyer or seller can unii	aterally get out of the
SF - for	r short-term firm transmission service. U	se this category for all firm services	, where the duration of ea	ach period of commitment
	vice is less than one year.			,
Line	Payment By	Energy Received From	Energy Del	ivered To Statistical
No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Pu	iblic Authority) Classifi-
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote A	
1 Al		Alabama Electric Cooperative	(c) Alabama Electric Coo	
		Bay Resource Management	Florida Power Corpora	
i	ajun Electric Cooperative	ilia 2008 P. C. V. V. Propilli Spira Avendo de la comezione de	HEST THE CONTROL OF T	OS OS
L	ty of Tallahassee			OS
	ike Power		eran billigeringanderan eran Eran gerenteranderander eranderan	Name of the second seco
6 En	ntergy Power Incorporated			OS
1	orida Power Corporation	er galaringskultur ett kritisk på ett i 1900 fra 1900 fra 1900 fra 1900 fra 1900 fra 1900 fra 1900 fra 1900 fr De statisk fra 1900 fra 1900 fra 1900 fra 1900 fra 1900 fra 1900 fra 1900 fra 1900 fra 1900 fra 1900 fra 1900		CERTAL OS
	orida Power & Light	arin da salar da karanga menggan beberapa da manggan bahar Pada pada pada pada Sebagai pada pada bahar da salar da salar da salar da salar da salar da salar da salar da		Design of the local control of
	cksonville Electric Authority	ing light communications and the special property of t		Marin 35-46 Cast Cars OS
	unicipal Electric Authority of Georgia	or a consistenti minimata da la comita de la comita de la comita de la comita de la comita de la comita de la c Constitución de la comita de la comita de la comita de la comita de la comita de la comita de la comita de la c		OS
	lethorpe Power Corporation			
	outh Carolina Electric & Gas	ring ng sharing ng mga kalang ang pang ng sharing ng mga ng mga ng mga ng mga ng mga ng mga ng mga ng mga ng m Ng mga ng mga ng mga ng mga ng mga ng mga ng mga ng mga ng mga ng mga ng mga ng mga ng mga ng mga ng mga ng mg		PORTO SERVICIO S
	outh Carolina Public Service Authority		and Copy Lourence of the	OS 1
	uth Mississippi Electric Power Assoc.	etingalya digunda bila sangka na 1955 ing katalan na 1966. Na na katalan sa katalan sa 1966 ing katalan na 1966 ing katalan na 1966 ing katalan na 1966 ing katalan na 1		IN COMPANY OF THE OR
		Southeastern Power Admin.	Alabama Electric Coor	25008 F-7 D.C. Law (9a. 74) C.C.
	nnessee Valley Authority			Page 18 and 18 OS
	scellaneous			os os
то	TAL			
I I			. 1	
	····			

Gulf Power C	Company	This Report Is: (1) X An Origi		Date of Report (Mo, Da, Yr)	Year of Report				
·	-	(2) A Result	omission	04/30/1999	Dec. 31, 1998				
)C f===45		SMISSION OF ELECTRICIT (Including transactions	reffered to as 'wheeling	ng')					
JS - for othi	S - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all profirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature								
	n a footnote for each adjustn	oi ule colluaci and servic	e from, designated u	inits of less than one ye	ar. Describe the na				
	of-period adjustment. Use the discount of the								
. Iл columi	າ (e), identify the FERC Rate	Schedule or Tariff Number	er. On separate line	s list all FERC rate cob	odulos as sentes at				
	on (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract and under which service, as identified in column (d), is provided.								
i. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the lesignation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (f) report the designation for the substation or other energy was received as specified in the contract. In column									
ontract.	e designation for the substati	on, or other appropriate ic	dentification for wher	e energy was delivered	as specified in the				
	column (h) the number of mo								
ported in c	olumn (h) must be in megaw	atts Footnote any demai	o mans specified in	the firm transmission se	ervice contract. Den				
	_	•	The state of the s	regarrates basis and exp	Halli.				
FERC Rate	Point of Receipt	Point of Delivery	Billing	TOMOSTER					
Schedule of	(Subsatation or Other	(Substation or Other	Demand		OF ENERGY				
ariff Number (e)	Designation) (f)	Designation) (g)	(MW) (h)	Megavvatt Hours Received (i)	MegaWait Hours Delivered (j)				
If 82	Various	Various		337,723					
ılf 84	Bay County Sub	Gulf FPC Interconnect		13					
ilf 84	Bay County Sub N/A	Gulf FPC Interconnect N/A		82,628	77,125				
F. L		<u>L</u>	147-247-4-347-7-3-19-19-19-19-19-19-19-19-19-19-19-19-19-	13	77,125 60				
F. L	N/A	N/A		82,628	77,125 60 5,580				
	N/A N/A N/A N/A	N/A		82,628 883	77,125 60 5,580 2,031				
	N/A N/A N/A	N/A N/A		82,628 883 50,678	77,125 60 5,580 2,031 33,872				
	N/A N/A N/A N/A N/A	N/A N/A N/A		82,628 883 50,678 15,945	77,125 60 5,580 2,031 33,872				
	N/A N/A N/A N/A	N/A N/A N/A N/A		82,628 883 50,678 15,945 10,397	77,125 60 5,580 2,031 33,872				
	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A		82,628 883 50,678 15,945 10,397 35,738	77,125 60 5,580 2,031 33,872 106 5,805				
egistani (s. 1) Goldenski de si Goldenski de si	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A		82,628 883 50,678 15,945 10,397 35,738 4,713	77,125 60 5,580 2,031 33,872 106 5,805 288 7,931				
	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A		82,628 883 50,678 15,945 10,397 35,738 4,713 14,686	77,125 60 5,580 2,031 33,872 106 5,805 288 7,931				
	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		82,628 883 50,678 15,945 10,397 35,738 4,713 14,686 6,136	77,125 60 5,580 2,031 33,872 106 5,805 288 7,931 56,434				
	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		82,628 883 50,678 15,945 10,397 35,738 4,713 14,686 6,136 17,702	77,125 60 5,580 2,031 33,872 106 5,805 288 7,931 56,434 635 1,971				
f 81	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		82,628 883 50,678 15,945 10,397 35,738 4,713 14,686 6,136 17,702 15,259	77,125 60 5,580 2,031 33,872 106 5,805 288 7,931 56,434 635 1,971 1,002				
f 81	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		82,628 883 50,678 15,945 10,397 35,738 4,713 14,686 6,136 17,702 15,259 886 15,820	77,125 60 5,580 2,031 33,872 106 5,805 288 7,931 56,434 635 1,971 1,002 14,907				
f 81	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		82,628 883 50,678 15,945 10,397 35,738 4,713 14,686 6,136 17,702 15,259 886	77,125 60 5,580 2,031 33,872 106 5,805 288 7,931 56,434 635 1,971 1,002				
If 81	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A		82,628 883 50,678 15,945 10,397 35,738 4,713 14,686 6,136 17,702 15,259 886 15,820 9,873 -35,744	77,125 60 5,580 2,031 33,872 106 5,805 288 7,931 56,434 635 1,971 1,002 14,907				

Name of Respondent	I his Report Is: (1) [大] An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998	
Gulf Power Company	(2) A Resubmission		· 	
	TRANSMISSION OF ELECTRICITY FOR O	I to as 'wheeling')		「
 In column (k) through (n), report harges related to the billing demandered of the billing demandered of the court of period adjustments. Explair tharge shown on bills rendered to n). Provide a footnote explaining endered. Provide total amounts in column columns (i) and (i) must be reported to the provide to the columns (ii) and (iii) must be reported to the provide to the columns (iiii) and (iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	total megawatthours received and delive to the revenue amounts as shown on billind reported in column (h). In column (loculumn (m), provide the total revenues of a in a footnote all components of the amount the entity Listed in column (a). If no mount the nature of the non-monetary settlement (i) through (n) as the last Line. Enterted as Transmission Received and Deexplanations following all required data:	lls or vouchers. In column (k), p l), provide revenues from energi from all other charges on bills or nount shown in column (m). Rej onetary settlement was made, e nent, including the amount and to er "TOTAL" in column (a) as the elivered on Page 401, Lines 16 a	ry charges related to the ryouchers rendered, includ port in column (n) the total enter zero (11011) in colum type of energy or service Last Line. The total amour	ding
	REVENUE FROM TRANSMISSION O	OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
Demand Charges (\$) (k)	Energy Charges (\$) (I)	(S) (m)	(k+l+m) (n)	No.
1,131,187		51,079	1,182,266	
212,295			212,295	2
	173		173	3
	24,500		24,500 6,352	
	6,352 139,447			
Į.	139.44/1			. 61
			139,447	7
	623		623	ш
	623 16,668			ш
	623 16,668 724		623 16,668	8
	623 16,668		623 16,668 724	8 9 10
	623 16,668 724 51,026		623 16,668 724 51,026	8 9 10 11
	623 16,668 724 51,026 368,306		623 16,668 724 51,026 368,306	8 9 10 11 12
	623 16,668 724 51,026 368,306 2,008		623 16,668 724 51,026 368,306 2,008 9,738 6,616	8 9 10 11 12 13
522,945	623 16,668 724 51,026 368,306 2,008 9,738		623 16,668 724 51,026 368,306 2,008 9,738 6,616 522,945	8 9 10 11 12 13 14 15
522,945	623 16,668 724 51,026 368,306 2,008 9,738		623 16,668 724 51,026 368,306 2,008 9,738 6,616 522,945	8 9 10 11 12 13 14 15
522,945	623 16,668 724 51,026 368,306 2,008 9,738 6,616	105,474	623 16,668 724 51,026 368,306 2,008 9,738 6,616	8 9 10 11 12 13 14 15

Name of	Respondent		This Report Is:	Date of Report	Year of Report
Gulf Pow	er Company		(1) An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
			FOOTNOTE DATA		
Page	Item (row)	· I			
Number (a)	Number (b)	Number (c)			
328	1				
		-	generation and transmission coop		
	ution coopera c system.	itives, west F.	orida Electric Coop. and Choctab	natchee Electric Coop.,	via the Gulf Power
	c system.				
329	1	f			
	f Power/Alaba ivery substat		operative Interconnection Agreem	ment contains the listi	ng of interconnection
329	1	h			
Highest	demands regi	stered for the	 : 12 months ending December, 1998	B are recorded and bill	ed by voltage level as
	ed in the cor				
328	3	b			
Energy	received from	and delivered	to utilities and entities shown	n in column (a).	
328	3	С			- Control of the cont
Energy	received from	and delivered	to utilities and entities shown	n in column (a).	
329	3	е			
Fransac	tions governe	ed by FERC Elec	tric Tariff, Original Volume No.	. 5.	
328	4	b			
Energy :	received from	and delivered	to utilities and entities shown	n in column (a).	
328	4	С		**************************************	
Energy :	received from	and delivered		n in column (a).	
					
329	4	e			
Cransact	tions governe	d by FERC Elec	tric Tariff, Original Volume No.	5.	
328	5	ь	7		
			_		
Energy :	received from	and delivered	to utilities and entities shown	n in column (a).	
328	5	С			
ineray :	received from	and delivered	_ _ to utilities and entities shown	vin column (a)	
				TIII COLUMNI (a).	
329	<u> </u>	е			
ransact	ions governe	d by FERC Elec	tric Tariff, Original Volume No.	5.	
328	6	Ь	7		
	and from				
mergy 1	eceived itom	and delivered	to utilities and entities shown	ti Column (a).	
		_			
328	6		to utilities and entities shown		

Name of Re	spondent		This Report Is: (1) X An Original	Date of Report	Year of Report
Gulf Power	Company		(2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
			FOOTNOTE DATA	<u> </u>	
Page Number	Item (row) Number	Column Number			
(a)	(b)	(c)			
329	6	е			V-11
Transacti	ons governed b	y FERC Elect	ı ric Tariff, Original Volume No. 5	i.	
328	7	ь			
Energy red	ceived from an	d delivered	to utilities and entities shown i	n column (a).	
328	7	С	, , , , , , , , , , , , , , , , , , ,		
Energy re	ceived from an	d delivered	to utilities and entities shown i	n column (a).	
329	7	e			
Transactio	ons governed b	y FERC Elect	ric Tariff, Original Volume No. 5		
328	8	b			· · · · · · · · · · · · · · · · · · ·
Energy red	ceived from an	d delivered	to utilities and entities shown i	n column (a).	
328	8	с			
Energy red	ceived from an	d delivered	to utilities and entities shown in	n column (a).	
329	8	е			
Transactio	ons governed b	y FERC Elect	ric Tariff, Original Volume No. 5		
328	9	b		, , , , , , , , , , , , , , , , , , ,	
Energy rec	ceived from an	d delivered	to utilities and entities shown in	n column (a).	
328	9 -	С			
Energy rec	eived from an	d delivered	to utilities and entities shown in	n column (a).	
329	9	е			
Transactio	ns governed b	y FERC Elect:	ric Tariff, Original Volume No. 5	-	
328	10	Ь	70 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to 100 to	· · · · · · · · · · · · · · · · · · ·	
Energy rec	eived from and	d delivered	to utilities and entities shown in	n column (a).	
328	10	С			
Energy rec	eived from and	d delivered	to utilities and entities shown in	n column (a).	
329	10	е			
Transactio	ns governed by	y FERC Electi	ric Tariff, Original Volume No. 5.		
328	11	ь	The desire of the second		
Energy rec	eived from and	d delivered t	o utilities and entities shown in	n column (a).	
328	11	С			,
Energy rec	eived from and	delivered t	o utilities and entities shown in	column (a).	
					l l

	Gulf Powe	· Company		This (1)	Repo	t is: п Original	Τ	Date of Report	Year of Re	eport
	Oun rowe	Company		(2)		Resubmission	ĺ	(Mo, Da, Yr) 04/30/1999	Dec. 31,	1998
	Page	Itom (sout)				FOOTNOTE DAT	A			······
_	Number	Item (row) Number	Column Number							·
	(a) 329	(b)	(c) e		_					
	Transacti	ons governed b	ov FERC Elect	ric Tariff	Orio	vinal Values N	·			
	328	12	<i>b</i>			Jinai voidine N		· · · · · · · · · · · · · · · · · · ·		
-	Energy re	ceived from an	d delivered	o utilitie	s and	l entities sho	wn in c	יסוווסי (ב)		
	328	12	С					(2):	·	-
_	Energy re	ceived from an	d delivered	o utilitie	s and	entities show	wn in c	olumn (a).		
	329	12	е							
_	Transacti	ons governed b	y FERC Elect	ic Tariff,	Orig	inal Volume No	o. 5.			
_	328	13	b			· · · · · · · · · · · · · · · · · · ·		, , , , , , , , , , , , , , , , , , ,		<u></u>
	Energy red	ceived from and	d delivered	o utilitie	s and	entities show	wn in c	olumn (a).		
_	328	13	С		- 1					
	Energy red	eived from and	delivered t	o utilitie	s and	entities show	m in c	olumn (a).		
_	329	13	е				- · · · · · · · · · · · · · · · · · · ·			
-		ns governed by		ic Tariff,	Orig:	inal Volume No	5.			
├	328	14	ь							-
þ	328	eived from and		o utilitie:	s and	entities show	m in co	olumn (a).	<u></u>	
╾├			C dolinored							
-	329	eived from and	e e	utilitie:	and	entitles show	n in co	olumn (a).		
- 1	Pransactio	ns governed by		c Tariff.	Origi	nal Volume No	. 5			
⊨	328	15	С						·	 ,
- 1	he Southe	astern Power A	dm. generate	and sells	elec	tricity to it:	s prefe	rence customers, W	lest Florida	Flectric
	coop. and	Choctahatchee	Electric Coo	o., via the	Gulf	Power electr	ic syst	em.	. III IIVIIU	
\vdash	329	15	f	-						
T a	he Gulf Pand delive	ower/Alabama E sing substation	lectric Coop ns.	rative Int	ercon	nection Agreer	ment co	ntains the listing	of intercon	nection
=	328	16	b				·	<u> </u>		
- E	nergy rec	eived from and	delivered to	utilities	and	entities showr	n in co	lumn (a).		
ľ	328	16	c						····	
- E	nergy rece	eived from and	delivered to	utilities	and	entities shown	n in co	lumn (a).		
	329	16	е				-	······································		
T	ransaction	s governed by	FERC Electri	c Tariff,	Origi	nal Volume No.	. 5.			
				· · · · · · · · · · · · · · · · · · ·						

Name of Re				This Report Is: (1) X An Oi (2) A Res	riginal submission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998	
					OTNOTE DATA		L	╌┝╾
					OTHOTE BATTA			-
Page	Item (row)	Column						- 1
Number	Number	Number						- 1
(a)	(b)	(c)	1					<u> </u>
								
329	17	i						
								- 1
Torrar Tr	stained on Gulf	's system	that are	e included on	Pages 326-327 of	f FERC Form No. 1.		
POSSES IF	starned on our				3			=
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-		Power Comment	This R		rt ls:	Date of Report (Mo, Da, Yr)	Year of Report
	Guil	Power Company	(1) (2)		An Original A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
		MISCELLAN			ERAL EXPENSES (Ac	count 930.2) (ELECTRIC)	
	Line No.		De	scri	ption		Amount
	1	Industry Association Dues		(a)		(b)
1		Nuclear Power Research Expenses					180,60
_	3	Other Experimental and General Research Expe					
	4	Pub & Dist Info to Stkhldrsexpn servicing outst					62,82
1		Oth Expn >=5,000 show purpose, recipient, arno					94,13
	6	Car Exprise 5,000 show purpose, recipierit, arito	urit. Grot	ıl dr	< \$5,000		
_	7						
í	- '	Communication Expenses					
-	9	Southern Communications - Telecommunications	-				
			s lower &	<u> </u>	······································		99,18
	10	Building Facilities					
ŀ	11	0					
! -	12	Consumer Affairs Expenses					
	13	Southern Company Services - Customer Accoun	ting			·	8,97
ŀ	14	Project					
۳۲.	15						
-	16	Director's Fees and Expenses					
L	17	Fred C. Donovan, Sr Fees/ Expenses					16,75
<u>-i</u> _	18	- Stock Plan					2,00
-	19	W. Deck Hull, Jr Fees/ Expenses					16,75
L	20	- Stock Plan					2,000
ᆚ.	21	Doug L. McCrary - Fees/ Expenses					13,000
_	22	- Stock Plan					2,000
Ļ	23	Joseph K. Tannehill - Fees/ Expenses					16,927
ᆚ	24	- Stock Plan				······································	2,000
_	25	Barbara Thames - Fees/ Expenses					16,016
L	26	- Stock Plan			 	-	2,000
ᆚ_	27	Director's Blanket Pension Plan Expenses					
_	28	Director's Miscellaneous Meeting Expenses					2,351
Ĺ	29						
ᆚ_	30	Administrative & General Exps. for Joint Ownersh	ip:				
_	31						
L	32	Respondent's 50% Ownership of Plant Daniel					
_ل	33	(Escatawapa, MS)					2,226,935
_	34	Respondent's 25% Ownership of Plant Daniel					
L	35	(Juliett, GA)					655,581
\int_{-}	36						
	37	Other Miscellaneous General Expenses					
L	38	Arbitration & Labor Relations -					
Γ	39	Other Related Exps. (7 items - Each less than \$50)00)				6,893
	40	Filing Fees & License Renewal (6 items -each less	S				899
\overline{L}	41	than \$5000)					3,950
	42	All Other Misc. Expenses (10 Items - Each less				· · · · · · · · · · · · · · · · · · ·	
_	43	than \$5000)					
L	44						
$\prod_{i=1}^{n}$	45					<u>,</u>	
1	46	TOTAL					3,431,770
							J,431,//U

Vame	of Respondent	This Report Is:	Date of R (Mo. Da,		Year of Report
Gulf !	Power Company	(1) An Original (2) A Resubmissio	1 1 1		Dec. 31, 1998
	DEPRECIATION A	ND AMORTIZATION OF E	LECTRIC PLANT (Accoun	nt 403, 404, 405	·)
		Except amortization of aqu			filings de la Tarres Elandri
l. R	eport in Section A for the year the amounts	for: (a) Depreciation E	kpense (Account 403); ((b) Amortizatio)N of Filmited-Tellii ⊑iectric
Piant	t (Account 404); and (c) Amortization of Oth eport in Section 8 the rates used to compute	er Electric Plant (Accou e amortization charges	πι 4υο). for electric plant (Αccou	ints 404 and 4	105). State the basis used
a ca	moute charges and whether any changes h	ave been made in the b	asis or rates used from	i the preceding	g report year.
3. R	eport all available information called for in S	Section C every fifth yea	r beginning with report	year 1971, re _l	porting annually only
han	ges to columns (c) through (g) from the con	nplete report of the prec	eding year.		
Jnle:	ss composite depreciation accounting for to account, account or functional classification,	tal depreciable plant is	tollowed, list numericali h a rate is applied. Idel	y in column (a	tom of Section C the type
	ant included in any sub-account used.	as appropriate, to write	il a tale is applied. Idei	inary at the box	ion of cooden c are type
in co	lumn (b) report all depreciable plant balanc	es to which rates are ap	plied showing subtotals	s by functiona	l Classifications and
show	ring composite total. Indicate at the bottom	of section C the manne	er in which column balar	nces are obtai	ned. If average balances
state	the method of averaging used.			- 6+: al al-	
For c	columns (c), (d), and (e) report available info mn (a). If plant mortality studies are prepare	ormation for each plant	sub-account, account o	r functional cla	assitication Listed in
colur	nn (a). It plant mortality studies are prepart e selected -as most appropriate for the acco	o to assist in estimating	if available, the weighte	d average ren	naining life of surviving
olani	 If composite depreciation accounting is used. 	sed, report available info	ormation called for in co	olumns (b) thre	ough (g) on this basis.
4. If	provisions for depreciation were made duri	ng the year in addition t	o depreciation provided	l by application	n of reported rates, state a
the b	pottom of section C the amounts and nature	of. the provisions and	the plant items to which	related.	
	A. Sumn	nary of Depreciation and A	mortization Charges		
ine	Functional Classification	Depreciation Expense	Amortization of Limited Term Elec-	Amortizatio Other Elec	on of Total
No.		(Account 403)	tric Plant (Acc 404)	Plant (Acc	
	(a)	(b)	(c)	(d)	(e)
	Intangible Plant	24 940 049	700,264		32,549,3
	Steam Production Plant	31,849,048	700,264		32,345,3
	Nuclear Production Plant	ļ			
	Hydraulic Production Plant-Conventional				
	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	325,455			325,4
7	Transmission Plant	4,699,585			4,699,5
8	Distribution Plant	21,039,487			21,039,4
9	General Plant	2,406,217	3,936,852		6,343,0
10	Common Plant-Electric				
11	TOTAL	60,319,792	4,637,116		64,956,9
		B. Basis for Amortizat	ion Charges		
1. B	ook value of Property is being amortized over rer	naining months from issue	on bonds purchased-		
F	Plant Danie! Cooling Lake.				386,860
2. F	ive and seven year life amortization of Production	ı Plant			313,404
	,				
3. F	ive and seven year life amortization of General P	lant Account			3,936,852
		Total	L		4,637,116

Coule	Power Company	l	This Report Is: (1) X An Original		Date of Re	port T	Year of Report
Guit	Power Company		(2) A Resubmis	ssion	(Mo, Da, Y 04/30/1999)	Dec. 31, 1998
			ON AND AMORTIZAT		TRIC PLANT (Co	ontinued)	
ine		Factors Used in Estima					
No.	Account No.	Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Mortality Curve	Remaining
12	(a) Steam Production:	(b)	(c)	(d)	(e)	Type (f)	Life (g)
13	Daniel	206,952	41.00	-7.00	2.40	Forecast	
14	Crist	385,666	L	-3.00		Forecast	2
15	Scholz	28,723	33.00	-2.00		Forecast	
16	Smith	106,569	32.00	-4.00		Forecast	
17	Scherer	174,715		-4.00		Forecast	
18	Easmt Crist	10	37.00		2.50		3
19	asmt Daniel	77	54.00		1.40		2
20	Rail Tracks - Daniel	2,742	54.00		1.40		3
21					1.30	30	
22 5	SUBTOTAL	905,454					
23	 						
24 5	Smith					·	
25 (Other Production:						
26 3		739	32.00			_	
27 3		283	32.00		1	Forecast	
28 3		80	32.00	<u> </u>		Forecast	
29 3	44	3,063	32.00			Forecast	
30 3	45	127	32.00			Forecast	
31 3		4	32.00			Forecast	
32			32.00		0.80	Forecast	
33 S	UBTOTAL	4,296		**-			
34 P		4,230					
	ther Production:						
36 3		3,395	20.00		5.00	 -	
37 3		1,554	20.00			Forecast	2
38 3		292	20.00			Forecast	20
39 3		232	20.00			Forecast	20
40			20.00		5.00	Forecast	20
41 S	UBTOTAL	5,241					
42		0,241					
43							
44		-					-
45						···	
16							
17		· · · · · · · · · · · · · · · · · · ·					
18							
19							
		1	1	1			1

	e of Respondent		This Report Is: (1) An Original		Date of Rep (Mo, Da, Yr)		Year o Dec. 3	f Report 1, 1998
Gulf	Power Company		(2) A Resubmis		04/30/1999			
		DEPRECIATIO	N AND AMORTIZAT	ON OF ELECT	TRIC PLANT (Cor	ntinued)	 -	
	C. F	Factors Used in Estimat	ting Depreciation Cha					
ine		Depreciable	Estimated Avg. Service	Net Salvage	Applied Depr. rates		ortality Curve	Average Remaining
No.	Account No.	Plant Base (In Thousands) (b)	Life (c)	(Percent) (d)	(Percent) (e)	,	Type (f)	Life (g)
12	Transmission Plant:	(0)						
	352	4,091	45.00	-10.00	2.00	R4	<u> </u>	35.0
	353	56,326	45.00	-10.00	3.00	R2		27.0
	354	22,163	45.00	-20.00	2.00	R5		20.0
	355	30,197	37.00	-40.00	4.00	S1	·	27.0
	356	26,325	40.00	-20.00	3.00	S 3		21.0
	358	13,612	40.00	-5.00	3.00			31.0
	359	52	50.00		3.00			26.0
	Easements	9,567	40.00		2.00			26.0
		162,333						
	SUBTOTAL	162,333						
	Distribution Plant:	A 704	40.00	-10.00	3.00	S3		27.0
	361	9,731		-10.00	3.00		N. 	27.0
	362	100,620	38.00		5.00	1		24.0
	364	74,193	32.00	-60.00		<u> </u>	~~	23.0
	365	90,762	32.00	-10.00	3.00			
	366	1,190	50.00	,	2.00			26.0
	367	43,323	28.00		3.00			21.0
	368	127,006	29.00		4.00			21.0
	369.1	32,933	29.00	-15.00	3.00			19.6
31	369.2	16,640	30.00		4.00		<u>,</u>	21.0
	369.3	6,134	27.00		3.00			8.4
33	370	26,199	27.00	-3.00	3.00			19.0
34	373	30,859	15.00	-10.00	7.00	R1		10.7
35								
36	SUBTOTAL	559,590						
37								
38	General Plant:							
39	390	48,869	43.00		2.00	R4		30.0
40	392.1		6.00			L4		
41	392.2	4,090	7.00	20.00	5.00	L3		3.5
42	392.3	15,350	11.00	20.00	7.00	1.2	*****	7.2
	392.4	1,254	18.00	15.00	5.00	S1		11.8
	396	568	20.00	15.00	3.00	SQ		6.3
	397	14,235			9.00	S3		10.0
46	L			-	<u>' </u>	 		***
	SUBTOTAL	84,366				<u></u>		
48		0 -1,000				 -		
	TOTAL	1,721,280			· · · · · · · · · · · · · · · · · · ·			
		1,721,200			·	 		
JU	*See footnote							

Name of Resp	ondent		This Report Is:		
Gulf Power Co			(1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/30/1999	Year of Report Dec. 31, 1998
			FOOTNOTE DATA	1 0 11001 1000	
Page	Item (row)	Column			
Number	Number	Number			
(a)	(b)	(c)			
337.1	50	а		**************************************	<u> </u>
EQUIREMENT	#4 EXPENSES	NOT ACCRUED IN	RATES		
CCOUNT		ACCOL	UNT DESCRIPTION	Expenses	
6		Amortization -	5 & 7 Year Property	212 404	
0-316			Daniel Cooling Lake	313,404	
1, 393-398	2			386,860	
2	,	Amortization -	5 & 7 Year Property	3,963,099	
4		Amortization -	5 Year Marine Equipment	32,880	
			Total	4 606 042	
			Total	4,696,243 =======	
) Balance	s based on	average 1000 L	inning and seasons to the seasons		
) Columns	(c) through	average 1998 beg h (e) based on F	inning and ending depreciabl lorida Public Service Commis	e balances. sion approved deprecia	ation rates.
					14000.
0-316		Dismantlement		* 5,661,332	
his amount	is included	d in Section A (Column (b), Line 2.		
		The occurrence of the contract	SOLUMNI (D), EINE Z.		
	_				

		This Report le	Date of Report	Year of Report
	e of Respondent	This Report Is: (1) XAn Original	(Mo, Da, Yr)	Dec. 31, 1998
Gulf	Power Company	(2) A Resubmission	04/30/1999	NEO ACCOUNTS
	PARTICULARS CONCERN	NING CERTAIN INCOME DEDUCTION	S AND INTEREST CHARG	RES ACCOUNTS
ach (a) mort (b) ona ne U	rt the information specified below, in the order give account and a total for the account. Additional of Miscellaneous Amortization (Account 425): Desization charges for the year, and the period of an Miscellaneous Income Deductions: Report the tions; 426.2, Life Insurance; 426.3, Penalties; 42 niform System of Accounts. Amounts of less that we within the above accounts.	columns may be added it deemed appro- escribe the nature of items included in thi mortization. nature, payee, and amount of other incl 26.4, Expenditures for Certain Civic Polit an 5% of each account total for the year	is account, the contra according to the year ical and Related Activities; (or \$1,000, whichever is grany to which interest on del	unt charged, the total of r as required by Accounts 426.1, and 426.5, Other Deductions, of eater) may be grouped by bt was incurred during the year,
ndica e) oti (d)	the the amount and interest rate respectively for (ther debt, and total interest. Explain the nature of Other Interest Expense (Account 431) Report the year.	(a) advances on notes,(b) advances on of other debt on which interest was incur	i open account, (c) notes pa red during the year.	tyable, (d) accounts payable, and
ine		Item (a)		Amount (b)
No. 1	Miscellaneous Amortization of Utility (Account 4			
	Plant Acquisition Adjustment - Plant Scherer Co			255,312
3			···	
4	over a period of 34 years)			
5				255,312
6				
7	Miscellaneous Income Deductions (Account 42	26)		
8	<u> </u>			
9	Religious			715
10	Scientific			5,622
11	Charitable			14,472
12	Health & Human Services			20,630
13	Community			118,519
14	Civic			4,81
15				200
16				16,493
17	Donations made indirectly through SCS			28,996
18			<u>.</u>	210,454
19				58
20	Account 426.3 - Penalties			58
21	Total - 426.3			50
22	Account 426.4 Expenditure for Certain Civic,			
23 24	Political & Related Activities			
25				694,333
26				46,920
27	Outside Services Employed/Consultants			373,580
28	PAC Expenses			17,82
29				1,132,65
30				
31	Account 426.5 Other Deductions			
32	ESOP Dividend Credit on Consolidated Tax	Savings		463,97
33	<u> </u>			434,32
34				675,40°
35	Employee Fees & Dues in Civic & Social Clu	ubs	<u> </u>	37,576
36	Total - 426.5			1,611,27
37				
38		ct. 431)		3,738,19
39	Total - 431			3,738,19
40				
41				6,947,94
	<u> </u>			

		B		Date of Report	Year o	Report
lame	of Respondent	(1) D	eport Is: K]An Original	(Mo, Da, Yr)	Dec. 3	1
Gulf F	ower Company	(2)	A Resubmission	04/30/1999	1 200.0	"
			TORY COMMISSION EX	PENSES		
	eport particulars (details) of regulatory comm	ingian	evnences incurred duri	ing the current year (g	r incurred in prev	ious years, if
	n latin to format angon before	a recuite	HON NOOV OF CASES ID.	Which such a doub we	is a paliy.	
peing	amortized) relating to format cases before a eport in columns (b) and (c), only the current	a regula	expenses that are not	deferred and the curr	ent year's amortiz	ation of amounts
2. Re	red in previous years.	year 3	CAPONOCO MIGRATO		•	
			Assessed by	Expenses	Total	Deferred
ine !	Description	ly the	Regulatory	of	Expense for Current Year	in Account 182.3 at Beginning of Year
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the	case)	Commission	Utility	(b) + (c)	
	(a)		(b)	(c)	(d)	(e)
1	FLORIDA PUBLIC SERVICE COMMISSION					
2						
3	·				<u></u>	
	Docket No. 930885-EU					
5	Petition to Resolve a Territorial Dispute			-		
6	with Gulf Coast Electric Cooperative, Inc.	· · · ·		47,340	47,340	
	Will Guil Coast Liectic Cooperative, inc.					
7				34,550	34,550	- 1
	Docket No. 980007 - Environmental Cost			07,000		
9	Recovery Clause					
10			 			
11	Docket No. 960789-El - Commercial			5,511	5,511	· · · · · · · · · · · · · · · · · · ·
12	Industrial Service Rider					
13						
14	Docket No. 970001, 980001 - Fuel Cost			59,511	59,511	
15	Recovery Clause					
16	1 tootroly diago					
17						<u> </u>
	Destruted Name (40 home cook loss than			142,201	142,201	
	Docketed Items (43 items, each less than			142,201	1-2,201	<u></u>
19	\$25,000)					
20					100.00	
21	Undocketed Items (94 items, each less than			120,627	120,627	· · · · · · · · · · · · · · · · · · ·
22	\$25,000)					
23			<u> </u>			
24						<u></u>
25	FEDERAL ENERGY REGULATORY COMMISS	ION				
26						
	FERC Statements of Annual Charges					
28	18 CFR, Part 382		84,662		84,662	
	16 OFFI, Fatt 502	-				
29	Designated Home (4 Home Inco the COE COO)			1,537	1,537	
	Docketed Items (1 item, less than \$25,000)		 	1,337	1,007	
31					4000	
		-		1,940	1,940	
33	\$25,000)		_ 			
34						
35						
36						
37						
38						
39						
40						
40						
42			 			- .
43						
44						
45						Į
40	TOTAL		84,662	413,217	497,879	
46	TOTAL		1	1,	I	

	Name of Responde	ent	Th	is Report Is:		Data of Danast		
_	Gulf Power Compa	any	[(1)	X An Original		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1998	
			(2)			04/30/1999	Dec. 31, 1996	
	3. Show in colum	nn (k) anv evo	neguta	TORY COMMISSION E	EXPENSES (C	continued)		
	4. List in column	(f), (g), and (h	n) expenses incurred d	years writen are bei	ng amortized	List in column (a)	the period of amortization	on.
	5. Minor items (le	ess than \$25.0	000) may be grouped.	uning year which wer	e charged cu	irrently to income, p	lant, or other accounts.	
]		oo, may bo grouped.					
	EXPE	ENSES INCURP	RED DURING YEAR		т -	AMORTIZED DUG	10.14	
	CUR	RENTLY CHAR		Deferred to	Contra	AMORTIZED DURIN		-
_	Department	Account No.	Amount	Account 182.3	Account	Amount	Deferred in Account 182.3 End of Year	Line No.
	<u>(f)</u>	(g)	(h)	(i)	(j)	(k)	(l)	1,10.
								1
		- -		<u> </u>				2
								3
			 	<u> </u>	<u> </u>			4
	Electric	928	47,34	0				5
			47,34	<u> </u>				6
	Electric	928	34,55		 	<u> </u>		7
			04,03		 			8
-4		†			+	 		9
•	Electric	928	5,51	1				10
					 -			11
1					 			12
[Electric	928	59,51	1				13
[14
7						 		15 16
1								17
ŀ	Electric	928	142,201		· <u> </u>			18
1								19
_								20
E	Electric	928	120,627					21
Ī								22
_		 						23
H		 						24
Ļ		-						25
H								26
F	lectric	000						27
۲	dectric	928	84,662					28
F	lectric	928	1 507					29
F		320	1,537					30
Ε	Electric	928	1,940					31
۲			1,540					32
r								33
r		 						34
Γ								35 36
Γ								36
							_	38
Ĺ								39
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L								42
L								43
L								44
l								45
ĺ								
Ļ								
			497,879					46
_								

	of Decemendant	This R	eport le	S:	Date of Report	Year of Report			
	of Respondent	(1)	X) An C	Original	(Mo, Da, Yr)	Dec. 31, 1998			
GUIT P	ower Company	(2)		ESUBMISSION	04/30/1999 TRATION ACTIVITIES	`			
						ant and demonstration (R D &			
D) proj recipie others	scribe and show below costs incurred and account initiated, continued or concluded during the year regardless of affiliation.) For any R, D & D work (See definition of research, development, and decate in column (a) the applicable classification, a	/ear. Re rk carrie emonstr	eport all d with o ation in	so support given to othe others, show separately Difform System of Acc	the respondent's cost for the	-aponsored projector(recontract)			
Classif	fications:								
A. Ele	ctric R, D & D Performed Internally:	(•	nsmission					
	eneration nydroelectric			erhead Underground					
	Recreation fish and wildlife		(4)	Distribution					
ii C	Other hydroelectric		(5)	Environment (other that	n equipment) items in excess of \$5,000.)				
	Fossil-fuel steam nternal combustion or gas turbine			er (Classify and include al Cost Incurred	HOLLIE HT CAUCUS OF WOJOOU.)				
-	Nuclear	`	BE	lectric, R. D & D Perfor	med Externally:	. II Al-a Eloatrio			
e. l	Inconventional generation		(1)	Research Support to the wer Research Institute	e electrical Research Counc	cii or the Electric			
. —	iting and heat rejection Classification		10/	nei nesealtii iislillile	Description				
Line No.	(b)								
1_	A. Electric Research Development and			(1) Generation					
2	Demonstration Activities - Internally			b. Fossil Fuel Steam					
3	<u> </u>			Clean Coal Techno	ology				
4				Combustion & Fue					
5				Plant Daniel Relate					
6				Plant Scherer Related Expenses					
7				Expenses of Empl	oyees Engaged in R & D pro	ojecis			
8				(0) Tennesiasias					
9				(3) Transmission	earch-Overhead Transmissi	on (4270)			
10					earch-Transmission/Substat				
11				Power Delivery Research (4273)					
13				Power Delivery Research (4386)					
14									
15				(5) Environment					
16				Air Quality Studies (4356)					
17				Flu Gas Treatment (4365)					
18				Particulate Control Studies (4390)					
19				Advanced Energy Systems (4455)					
20				Thermal & Fluid Sciences (4456)					
21				(6) Other					
22				(6) Other Research Administra	ation (4362)				
23 24				Advanced End-Use					
24 25		-			conomic Assessments (44	57)			
25				End-Use Research					
27					ower Systems Development	Facility Project			
28				& Capstone Proje	ect				
29									
30	B. Electric Research Development and			(1) Electric Power Res	earch Institute Research Co	ommitment			
31	Demonstration Activities - Externally								
32									
33									
34				<u> </u>					
35				Southeastern Region	nal Oxidation Network				
36 37				(4) Research Support		180 1 81188111			
38		·····		I ' '	nter - University of Florida				
35					Similaring of Florida				

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Gulf Power Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998	
	RESEARCH	, , , , ,	ONSTRATION ACTIVITIES ntinued)	<u> </u>	
(2) Research Support to	 				
(3) Research Support to (4) Research Support to (5) Total Cost Incurred	Nuclear Power Groups Others (Classify)	-hamally and in polymon (d) the	se items performed outside the cor	mpany costing \$5 000 or r	nore
briefly describing the spe-	cific area of R, D & D (such as	s safety, corrosion control, poll	ution, automation, measurement, ir d. Under Other, (A (6) and B (4)) of	isulation, type of applianc	e, etc.).
activity. 4. Show in column (e) the	e account number charged wi	ith expenses during the year o	the account to which amounts we	re capitalized during the y	ear,
listing Account 107, Cons	truction Work in Progress, fire	st. Show in column (f) the amo	ounts related to the account charge	d in column (e)	
5. Show in column (g) the	e total unamortized accumula estration Expenditures, Outst	ting of costs of projects. This tanding at the end of the year.	total must equal the balance in Acc	ount 188, Hesearch,	
6. If costs have not been	segregated for R, D &D activ	rities or projects, submit estima	ites for columns (c), (d), and (f) with	such amounts identified	by
"Est."	narch and related teating facili	ition anamtad by the reenande	nt		
7. Heport separately rest	earch and related testing facili	ities operated by the responde	и.		
Costs Incurred internally	Costs Incurred Externally	AMOUNTS CHAR	GED IN CURRENT YEAR	Unamortized	Line
Current Year	Current Year	Account	Amount	Accumulation (g)	No.
	(d)	(e)	(f)	(9/	1
				<u> </u>	2
1,785		506	1,785		3
64,870		506	64,870		4
199,269		506	199,269		5
27,191		506	27,191	 	6
25		506	25		7
					8
					10
29,505		566	29,505		11
18,375 39,859		566 588	18,375 39.859		12
2,496		566	2,496		13
	 			<u>-</u>	14
					15
10,918		506	10,918		16
28,333		506	28,333		17
40,171		506	40,171		18
106,255		506	106,255		19 20
42,981		506	42,981		21
					22
30,628		930.2	30,628	· · · · ·	23
79,996		908	79,996		24
4,143		930.2	4,143		25
84,672		908	84,672		26
2,911		506	2,911		27 28
		<u> </u>			29
479,135		506	479,135		30
19,517		588	19,517		31
266,403		566	266,403	· · · · · · · · · · · · · · · · · · ·	32
210,781		910	210,781		33
					34
					35
25,932		506	25,932		36 37
28,050		930.2	28,050		38
20,050		900.2	26,030		

Nan	ne of Respondent	This Repor	t ls:	Date of Report	Year of Report
Gul	f Power Company		n Original Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998
	RESEAF		OPMENT, AND DEMONS		
recip othe	describe and show below costs incurred and account roject initiated, continued or concluded during the policities of affiliation.) For any R, D & D wors (See definition of research, development, and dedicate in column (a) the applicable classification, a	nts charged of year. Report rk carried with emonstration	during the year for technologies also support given to othe hothers, show separately in Uniform System of Acc	ogical research, developments during the year for jointly	Lenguegrad projects (Identific
Clas	sifications:				
	lectric R, D & D Performed Internally:		ansmission		
	Generation hydroelectric		verhead D. Underground		
	Recreation fish and wildlife) Distribution		
	Other hydroelectric Fossil-fuel steam	(5)) Environment (other than	equipment)	
	Internal combustion or gas turbine		ner (Classify and Include it tal Cost Incurred	tems in excess of \$5,000.)	
	Nuclear	В.	Electric, R, D & D Perform		
	Unconventional generation Siting and heat rejection) Research Support to the ower Research Institute	electrical Research Counc	il or the Electric
Line	Classification		I I I I I I I I I I I I I I I I I I I	Description	
No.	(a)			(b)	
1			Southern Company Cl	imate Challenge Forestry F	lan
2					
3					
5	TOTAL - Research, Development &				
6			<u> </u>		
7					
8					
9					
10					
11					
13	_				
14			<u></u>		
15					
16					
17	PARTIE MALLER AND AND AND AND AND AND AND AND AND AND				
18				·	
20					
21					
22					
23					
24					
25 26					
27					
28					
29					,
30					
31					
32 33					
34					
35					
36					
37					
38					

Ī	Name of Respondent		This Report Is:	Date of Report	Year of Report	
١,	Gulf Power Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/30/1999	Dec. 31, 1998	
\vdash		RESEARCH,	! ¹	NSTRATION ACTIVITIES ntinued)		
3 t () 3 t () 4 t ((3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) a priefly describing the spectroup items under \$5,000 activity. I. Show in column (e) the isting Account 107, Cons (5) Show in column (g) the Development, and Demois If costs have not been Est."	e Edison Electric Institute Nuclear Power Groups Others (Classify) all R, D & D items performed in cific area of R, D & D (such as 0 by classifications and indicate e account number charged with struction Work in Progress, firs e total unamortized accumulate instration Expenditures, Outstate segregated for R, D &D activity	nternally and in column (d) thoses safety, corrosion control, pollute the number of items grouped the expenses during the year or st. Show in column (f) the amounting of costs of projects. This to anding at the end of the year.	se items performed outside the contion, automation, measurement, in d. Under Other, (A (6) and B (4)) cithe account to which amounts were unts related to the account charged otal must equal the balance in Account solutions (c), (d), and (f) with	sulation, type of appliance lassify items by type of R, e capitalized during the ye i in column (e) bunt 188, Research,	e, etc.). D&D
_ -			I		Unamortized	1
Ī	Current Year	Costs incurred Externally Current Year		SED IN CURRENT YEAR	Accumulation	Line
	Current Year (c)	Current Year (d)	Account (e)	Amount (f)	(g)	No.
_[96,945		506	96,945		1
						2
1						3
-}	4 044 440			1041440		5
ŀ	1,941,146			1,941,146		6
H						7
╬						8
ŀ		<u> </u>				9
r						10
┽						11
ſ						12
		-				13
-[14
L						15
-						16
╀						17 18
F					· · · · · · · · · · · · · · · · · · ·	19
┝						20
+						21
T						22
r						23
7						24
						25
L						26
7						27 28
+						29
ᅪ					· · ·	30
}						31
r						32
┰						33
						34
L						35
+						36
\vdash					· · · ·	37 38
1						30

Nam	e of Respondent	This Report Is:		Date o	f Report Ye	ar of Report
Gulf	Power Company	(1) X An Original	_1-	(Mo, D	a, Yr) Da	c. 31, 1998
		(2) A Resubmis		04/30/	1999	<u> </u>
<u> </u>		DISTRIBUTION OF SA				
Repo	ort below the distribution of total salaries and	wages for the year.	Segregate amo	ounts orig	inally charged to cle	aring accounts to
Utilit	y Departments, Construction, Plant Removal:	s, and Other Account	ts, and enter su	ich amou	nts in the appropriate	e lines and columns
provi	ded. In determining this segregation of salar	ries and wages origin	ally charged to	clearing	accounts, a method	of approximation
givin	g substantially correct results may be used.					
				·····		
Line	Classification		Direct Payro Distribution	#	Allocation of Payroll charged for Clearing Accounts	Total
No.	(a)		(b)	•	Cléaring Accounts (c)	(d)
1	Electric					(4)
2	Operation					the second of th
3	Production		8,:	593,091		and the second second second
4	Transmission			937,221		and the second of the second of
5	Distribution		3,	792,186		A Committee of the Comm
6	Customer Accounts		5,	314,061		
7	Customer Service and Informational		4,2	202,377		
8	Sales		-	181,199		and a result of a supplied to the supplied of
9	Administrative and General		6,8	826,740		en de la company de la company de la company de la company de la company de la company de la company de la comp La company de la company de la company de la company de la company de la company de la company de la company d
10	TOTAL Operation (Enter Total of lines 3 thru 9)		29,8	846,875		in the state of th
11	Maintenance	-				
12	Production		7,3	345,382		
13	Transmission		3	314,551		
14	Distribution		4,3	304,761		
15	Administrative and General			4,770		
16	TOTAL Maint. (Total of lines 12 thru 15)		11,9	969,464		and a facility of the second o
17	Total Operation and Maintenance					
18	Production (Enter Total of lines 3 and 12)		15,9	38,473		
19	Transmission (Enter Total of lines 4 and 13)		1,2	251,772		
20	Distribution (Enter Total of lines 5 and 14)		8,0	96,947		
21	Customer Accounts (Transcribe from line 6)		5,3	314,061		
22	Customer Service and Informational (Transcribe f	rom line 7)	4,2	202,377		
	Sales (Transcribe from line 8)			81,199		
24	Administrative and General (Enter Total of lines 9		6,8	331,510		
- 1	TOTAL Oper. and Maint. (Total of lines 18 thru 24	1)	41,8	16,339	2,297,488	44,113,827
26	Gas					
27	Operation			<u> </u>		
	Production-Manufactured Gas					
$\overline{}$	Production-Nat. Gas (Including Expl. and Dev.)	<u> </u>				and the second second
$\overline{}$	Other Gas Supply Storage, LNG Terminaling and Processing			:		
	Transmission					
	Distribution					
_	Customer Accounts					
	Customer Service and Informational		<u></u>			and the second second
-	Sales					
$\overline{}$	Administrative and General					Samuel Commence
38	TOTAL Operation (Enter Total of lines 28 thru 37)					
	Maintenance					
40	Production-Manufactured Gas		······································	•		
41	Production-Natural Gas					
42	Other Gas Supply		· · · · · · · · ·			
43	Storage, LNG Terminaling and Processing					
44	Transmission					
45	Distribution					
$\overline{}$	Administrative and General					
47	TOTAL Maint. (Enter Total of lines 40 thru 46)					
					Í	
					ł	
					<u> </u>	
					 -	=

	Name	e of Respondent	This F	Rep	ort is: An Origina			of Report Da, Yr)		ar of Report
	Gulf I	Power Company	(2)	屵	A Resubmi	ssion		/1999	De	c. 31, <u>1998</u>
H		DIST	RIBUTIO	ON	OF SALAF	IES AND WAGE	S (Contin	ued)		
1	ine	Classification		-		Direct Payr	oll	_ Allocation o	of _	Tatal
- 1	No.	Classification				Direct Payr Distributio	ň"	Allocation of Payroll charge Clearing Acco (c)	d for unts	Total
L		(a)				(b)		(c)		(d)
٦	48				12.	<u> </u>				
Ļ	49	Production-Manufactured Gas (Enter Total of line								
\perp	50			ai iir	ies 29,					
ᆛ	51	Other Gas Supply (Enter Total of lines 30 and 42		- 0	4 44					
}	52 53	Storage, LNG Terminaling and Processing (Total Transmission (Lines 32 and 44)	ii or imes	53	i Biru					
ł	54									
+	55									
H	56			-						
t	57									
	58	Administrative and General (Lines 37 and 46)								
**	59		nru 58)					<u> </u>		
ī	60									
╛	61	Operation and Maintenance								
	62	TOTAL All Utility Dept. (Total of lines 25, 59, and		41	,816,339	2,2	97,488	44,113,827		
L	63	Utility Plant								
	64	Construction (By Utility Departments)								
	65	Electric Plant				11	,783,487	6	47,413	12,430,900
	66	Gas Plant								==
L	67	Other								
- -	68	L				11	,783,487	6	47,413	12,430,900
-	69					and the same of th				
H	70						44,474		2,443	46,917
	71	Gas Plant						·-··-		
-	72	Other TOTAL Plant Removal (Total of lines 70 thru 72)					44,474		2,443	46,917
t	74						44,474		2,440	40,317
4		Accrued Payroll				7	,265,018			7,265,018
•		Non-Utility Operating Expenses					,304,993			1,304,993
٦	77	Other					,569,462	5	57,086	2,126,548
上	78					·	· ·			
•	79									
Ĺ	80									
\perp	81									
	82									
-	83									
-	84									
	85									
,-	86 87	 -								
ŀ	88									
ᅼ.	89									
	90									
	91									
	92									
	93									
L	94									
┵_	95	TOTAL Other Accounts					,139,473		57,086	10,696,559
-	96	TOTAL SALARIES AND WAGES				63	3,783,773	3,5	04,430	67,288,203
-										

Report below the information called	for concerning to	(2) A Resubr				Dec. 31, 1998		
Report below the information called	for concerning the		NFRG	Y ACCOUN	04/30/1999 T			
	g					and wheeled during the year.		
Line Item		MegaWatt Hours	Line		Item	MegaWatt Hours		
(a)		(b)	No.		(a)	(b)		
1 SOURCES OF ENERGY			21	DISPOSITI	ON OF ENERGY			
2 Generation (Excluding Station U	se):			2	22	Sales to Ut	timate Consumers (Includir	ng 9,402,018
3 Steam		11,897,683		interdepart	mental Sales)			
4 Nuclear			23	Requireme	nts Sales for Resale (See	340,498		
5 Hydro-Conventional				instruction 4	4, page 311.)			
6 Hydro-Pumped Storage			24	Non-Requir	rements Sales for Resale (See 2,759,642		
7 Other		88,617		instruction 4	4, page 311.)			
8 Less Energy for Pumping			25	Energy Fun	nished Without Charge	15,314		
9 Net Generation (Enter Total of li	nes 3	11,986,300	26	Energy Use	ed by the Company (Electri	22,094		
through 8)				Dept Only,	Excluding Station Use)			
10 Purchases		1,168,101	27	Total Energ	y Losses	621,771		
11 Power Exchanges:			28	TOTAL (En	ter Total of Lines 22 Throu	gh 13,161,337		
12 Received				27) (MUST	EQUAL LINE 20)			
13 Delivered								
14 Net Exchanges (Line 12 minus li	ne 13)		!					
15 Transmission For Other (Wheeli	ng)							
16 Received		583,323						
17 Delivered		576,387						
18 Net Transmission for Other (Line	16 minus	6,936	ļ					
line 17)								
19 Transmission By Others Losses								
20 TOTAL (Enter Total of lines 9, 10), 14, 18	13,161,337						
and 19)								
]					
			İ					
			ł					
			1					
	1		į					
	j		ļ					

1. If 2. R 3. R ener maki 4. R	eport in column (i eport in column (i gy losses associa ng the Non-Requ eport in column (i lifference betwee	as two or more power systems of the system's energy output for a monthly breakdown of the Nated with the sales so that the total irements Sales for Resale. If the system's monthly maximum oclumns (b) and (c) If the specified information is two or more and the system's monthly maximum oclumns (b) and (c)	r each month such that the tota lon-Requirements Sales For R al on Line 41 exceeds the amount m megawatt Load (60-minute)	ated, furnish the required inf al on Line 41 matches the to esale reported on Line 24. bunt on Line 24 by the amou integration) associated with	Dec. 31, ormation for each non- tal on Line 20. include in the monthly int of losses incurred (integrated system. amounts any or estimated) in
NAM	E OF SYSTEM:					
Line			Monthly Non-Requirments Sales for Resale &		MONTHLY PEAK	
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	1 '	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
	January	1,001,941	245,622	1,48		8:00 am
30	February	831,838	156,268	1,51		8:00
31	March	941,373	198,414	1,69		7:00
32	April	997,970	299,758	1,33	5 15	4:00
33	May	1,289,922	344,689	1,91	8 28	5:00
34	June	1,345,675	234,828	2,11:	2 18	4:00
35	July	1,467,196	322,458	2,11	2 6	5:00
36	August	1,396,919	277,985	2,15	4 27	4:00
37	September	1,173,455	224,894	1,98	3 23	4:00
38	October	983,631	163,115	1,78	7 2	4:00
39	November	818,669	134,162	1,36	2	7:00
40	December	912,748	157,449	1,46	2 18	7:00
41	TOTAL	13,161,337	2,759,642			

Nan	ie of Respondent	This Report I	s:	Τ.	Date of Repo	rit	Year of Rep	ort
Gulf	Power Company		Original esubmission		(Mo, Da, Yr) 04/30/1999		Dec. 31,	
		` '						
					ICS (Large Pla			
this p as a more them per u	eport data for plant in Service only. 2. Large pla page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minute than one plant, report on line 11 the approximate in basis report the Btu content or the gas and the quant of fuel burned (Line 40) must be consistent with is burned in a plant furnish only the composite heat	10,000 Kw or it is not availal average number age to antity of fuel be charges to ex	more, and nu ble, give data er of employe ourned conve pense accou	clear plants. which is avail es assignable rted to Mct.	3. Indicate by able, specifying to each plant. 7. Quantities o	a footnote a period. 5. 6. If gas is f fuel burned	ny plant leas If any emple used and pe (Line 37) an	ed or operated oyees attend urchased on a daverage cost
Line	Item		Plant			Plant		
No.			Name: Cris	t		Name: Sm	nith	
	(a)			(b)			(c)	
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Steam			Steam
	Type of Constr (Conventional, Outdoor, Boiler, etc.	S)	<u> </u>		Conventiona			Conventional
	Year Originally Constructed				1945			1965
	Year Last Unit was Installed				1973			1967
	Total Installed Cap (Max Gen Name Plate Ratings	S-MVV)	ļ	~ ~ · · · · · · · · · · · · · · · · · ·	1229.00			340.00
	Net Peak Demand on Plant - MW (60 minutes)		61746: 11	- Mary Comment State (1999)	1082	1		356
	Plant Hours Connected to Load		OF MARKET			Birdh Birdh		
	Net Continuous Plant Capability (Megawatts) When Not Limited by Condenser Water				0		·	0
	When Limited by Condenser Water	.		V	0	1		0
	Average Number of Employees				220		····	0 81
	Net Generation, Exclusive of Plant Use - KWh		<u> </u>		5799810000			2343382000
	Cost of Plant: Land and Land Rights				1791828		<u> </u>	611759
	Structures and Improvements				58270589			25672747
	Equipment Costs		<u> </u>		328093514	4		80148834
16	Total Cost				388155931			106433340
17	Cost per KW of Installed Capacity (line 5)	· · ·			315.8307	 		313.0392
	Production Expenses: Oper, Supv, & Engr				427698			529745
19	Fuel				99009388			33577193
20	Coolants and Water (Nuclear Plants Only)				0			0
21	Steam Expenses				2062727			565896
22	Steam From Other Sources			-	0			0
23	Steam Transferred (Cr)				0		-	0
24	Electric Expenses				2020002			621048
25	Misc Steam (or Nuclear) Power Expenses				4909388			2971228
26	Rents	_			0			0
27	Allowances				9780			0
	Maintenance Supervision and Engineering				1074166			477072
	Maintenance of Structures				1350931			173928
30	Maintenance of Boiler (or reactor) Plant Maintenance of Electric Plant				10253463			3381096
31 32	Maintenance of Misc Steam (or Nuclear) Plant				2682356			2502308
	Total Production Expenses				1248213 125048112			334197
34	Expenses per Net KWh				0.0216		 -	45133711 0.0193
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Gas	0.0216	Coal	Gas	Oil
	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicat	e)	Tons	MCF	Вы	Tons	MCF	Bbi
	Quantity (units) of Fuel Burned	,	2447081	2782881	5954	1001826	0	4591
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ar)	11999	1072		11835	0	138507
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	*	38.342	3.711	21.367	34.205	0.000	21.056
	Average Cost of Fuel per Unit Burned	···	38.559	2.379	20.748	34.622	0.000	22.134
1	Average Cost of Fuel Burned per Million BTU		1.607	2.219	0.000	1.463	0.000	0.000
- 1	Average Cost of Fuel Burned per KWh Net Gen		1.677	3.858	0.000	1.480	0.000	0.000
	Average BTU per KWh Net Generation		10645.000	0.000	Character Strategies, material contra	10130.000	0.000	0.000
_†				The second secon	<u> </u>		1	The second of the second of the second of

Name of Res	spondent	<u></u>	This R	Report Is:	. T	Date of Repor	t	Year of Report	
Gulf Power	Company		(1) [An Original A Resubmi		(Mo, Da, Yr) 04/30/1999		Dec. 31, 1998	
			' '				tin all		
					IT STATISTICS (La				
Dispatching, 547 and 549 designed for steam, hydro cycle operati footnote (a) a used for the	and Other Exp on Line 24 "Ele peak load serv o, internal comb on with a conve accounting met various compoi	nt are based on U.S. benses Classified as Clectric Expenses," and rice. Designate auton bustion or gas-turbine entional steam unit, in thod for cost of power nents of fuel cost; and sical and operating ch	Other Power Si I Maintenance natically opera equipment, re nolude the gas- generated inc d (c) any other	upply Expense Account Nos. ted plants. 1 port each as a -turbine with th luding any exc informative da	es. 10. For IC and 553 and 554 on Line 1. For a plant equip separate plant. Ho he steam plant. 12.	GT plants, report 31, "Maintenated with combinated with combinated wever, if a gasulf a nuclear port or research and	ort Operating nee of Electrications of fosturbine unit for generation developments	Expenses, Account Note Plant." Indicate plants if fuel steam, nucleasunctions in a combine ng plant, briefly explant; (b) types of cost un	Nos. nts ar ed ain by nits
Plant			Plant			Plant			Line
Name: Scho			Name: Dan			Name: Sch			No.
_	(d)			(e)			(f)		┼
<u> </u>		Steam			Steam		oresta säergodilij	Steam	1
		Conventional			Conventional	the love of the land of the first gave.		Conventional	2
_		1953			1977	 		1981	3
		1953			1981		···.	1989	4
		98.00			548.00			223.00	5
_		95			478			223	6
		0		rahigi grafi ta				erike ekke julisebeko	
		0		·····	0			0	1 -
_		0			0			0	10
		29		***************************************	167			378	11
		270358000			2394210000	+		1087129000	12
		44579			3666354	 		806110	13
_		5931294			44140975			30649089	14
		23045642			170561732			144075151	15
		29021515			218369061			175530350	16
-		296.1379			398.4837			787.1316	17
		171984 5889329			1168599 37254818	1		361009 18773963	18
-		0			37254616	<u> </u>		16773963	19 20
		343303		<u>.</u>	771310			180847	21
		0		•	0	 		0	22
		0			0	1		0	23
		158250			516073			130616	24
		323954			2187395			453201	25
		0			0			0	26
¯ <u> </u>		770 170894			867 1019756		·································	212904	27
<u> </u>		138693			324202	 		156572	28 29
		1267122			3202704	 	• • • • • • • • • • • • • • • • • • • •	1956016	30
		372743			537228			228450	31
		210853	· · · · · · · · · · · · · · · · · · ·	• •	301516	İ		121465	32
_		9047895			47284468			22575043	33
- Carl	16	0.0335	01	10	0.0197			0.0208	34
Coal Tons	Gas MCF	Oil Bbl	Coal	Gas	Oil Bbl	Coal	Gas MCF	Oil Bbl	35 36
140929	0	455	1306358	0	5999	10430059	0	1230	37
12033	0	138448	9591	10	137889	10586	0	138593	38
41.396	0.000	20.476	28.131	0.000	17.425	1.799	0.000	18.262	39
40.951	0.000	21.935	27.767	0.000	19.996	1.793	0.000	20.376	40
1.702	0.000	0.000	1.448	0.000	.0.000	1.693	0.000	0.000	41
2.135	0.000	0.000	1.515	0.000	0.000	1.720	0.000	0.000	42
12555.000	0.000	0.000	10481.000	0.000	0.000	10163.000	0.000	0.000	43
				···					

Nan	ne of Respondent	This Report I	s:	- 1	Date of Repo	, , ,	Year of Rep	ort	_
Gul	f Power Company	(1) X An	Original		(Mo, Da, Yr)	"	•		
		اسا ا	esubmission		04/30/1999	ļ	Dec. 31,	1998 	
	STEAM-ELECTRIC	GENERATING	PLANT STA	TISTICS (Lar	ge Plants) (Co	ntinued)			┪
1. R	Report data for plant in Service only. 2. Large plan	nts are steam i	plants with in:	stalled capacit	ty (name plate r	ating) of 25,	000 Kw or mo	re. Report in	┪
uns j	page gas-turbine and internal combustion plants of	10,000 Kw or i	more, and nu	clear plants.	Indicate by	a footpote :	any plant lease	d or operated	٠
more	joint facility. 4. If net peak demand for 60 minute	s is not availal	ble, give data	which is avai	lable, specifying	period. 5	If any empio	yees attend	
therr	e than one plant, report on line 11 the approximate and basis report the Btu content or the gas and the quality of the basis report the Btu content or the gas and the quality of the basis report the Btu content or the gas and the quality of the basis report to the same and the	average numbers	umed conve	es assignable	to each plant.	b. If gası وجود المراجعة	s used and pu	rchased on a	Ò
рег и	unit of fuel burned (Line 40) must be consistent with	charges to ex	pense accou	nts 501 and 5	7. Quantities 0 47 (Line 41) as	show on Lir	u(Line 3/)and se 10: 8 lfr	average cost	
fuel i	is burned in a plant furnish only the composite heat	rate for all fue	ls burned.		(2.02 11, 20			noic than one	ı
									-
	<u> </u>		,						1
Line No.	Item		Plant	14.		Plant			٦
140.	(a)		Name: Smit	<i>n</i> (b)		Name: Pe			
			<u> </u>	(0)		<u> </u>	(c)		4
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Com	bustion Turbine		Comb	oustine Turbine	\perp
	Type of Constr (Conventional, Outdoor, Boiler, etc.	:)			Conventional	<u> </u>	Conk	Conventions	Ξ,
	Year Originally Constructed	<u>, </u>	 		1971			1998	→
4	Year Last Unit was Installed	······································	-	·	1971	-		1998	_
5	Total Installed Cap (Max Gen Name Plate Ratings	-MW)			41.90		····	14.2	Ц.
6	Net. Peak Demand on Plant - MW (60 minutes)				35			15	
7	Plant Hours Connected to Load				0				5
8	Net Continuous Plant Capability (Megawatts)				0			(Ц.
9	When Not Limited by Condenser Water	 .	i	***	0				
10	When Limited by Condenser Water	··· · · · · · · · · · · · · · · · · ·	<u> </u>	· · · ·	0			(_
	Average Number of Employees		-		0			C	_
12	Net Generation, Exclusive of Plant Use - KWh				18875000			69742000	<u>ا</u> ا
13	Cost of Plant: Land and Land Rights				0			C	ij
14					696768			C	1
15	Equipment Costs				3554501			10481919	₫•
16	Total Cost		-		4251269			10481919	1
	Cost per KW of Installed Capacity (line 5)				101.4623	-		735.5733	1
	Production Expenses: Oper, Supv, & Engr				0			C	₫.
	Fuel				894356			1095874	1
	Coolants and Water (Nuclear Plants Only)				0			0	1
_					0			0	Ι.
22	Steam From Other Sources				0			0	
	Steam Transferred (Cr)				0			0	4
	Electric Expenses Misc Steam (or Nuclear) Power Expenses				24960		·	0	1
	Rents				0		···	0	_
	Allowances				0			0	1
	Maintenance Supervision and Engineering				0			0	
	Maintenance of Structures							0	
	Maintenance of Boiler (or reactor) Plant				8207			0	ļ
	Maintenance of Electric Plant				100979			255007	ļ
	Maintenance of Misc Steam (or Nuclear) Plant				5996			255007	┨,
	Total Production Expenses				1034498			1350881	ł
34	Expenses per Net KWh				0.0548			0.0194	ł
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Coal	Gas	Oil	Coal	Gas	Oil	۱.
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	;)	Tons	MCF	Bbl			1	`
	Quantity (units) of Fuel Burned		0	ō		0	0	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	ır)	0	0		0	0	0	ŀ
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	18.855	0.000	0.000	0.000	•
40	Average Cost of Fuel per Unit Burned		0.000	0.000		0.000	0.000	0.000	ł
	Average Cost of Fuel Burned per Million BTU		0.000	0.000		0.000	0.000	0.000	l
42	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	4.738	0.000	0.000	0.000	•
43	Average BTU per KWh Net Generation		0.000	0.000	1.416	0.000	0.000	0.000	ĺ
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	used for	starting		flame	 stabilizing purposes	. Cost stat	istics combined wit	th coal.
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Oil was	used for	starting	and	flame	stabilizing purposes	•		
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Coll Power Company (i) An Original (Mo. Da. Vi) Dec. 31, 1998								
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Oil was	used for	starting	and	flame	stabilizing purposes	. Cost stat	istics combined wit	th coal.
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Oil was u	used for	starting	and f	lame	stabil:	izing	purposes.	Cost	statist:	ics (combined	with	coal.		
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TRANSMISSION LINE STATISTICS 1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 dilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not reposition to costs and expenses on this page. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) towe or (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the emainder of the line. 5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which eported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Reported for the line designated; conversely, show in column (g). In a footnote, explain the basis of such occupancy and state whether expenses we espect to such structures are included in the expenses reported for the line designated. 4 VOLTAGE (KV) (Indicate where other than a course of proportion dires report circuit miles). Of		e of Respondent		This Rep	ort is: An Original		Date of Repor	t Y	ear of Report	
Report Information concerning transmission lines, cost of lines, cost of lines, and expenses for years. Let each transmission line having nominal voltage of 132 disvolts or greater. Report framemission lines below these voltages in group totals only for each voltage. Transmission lines include all times below these voltages in group totals only for each voltage. Transmission lines include all times to lines below these voltages in group totals only for each voltage. Transmission lines include all times to lines the voltages in our ground by a State commission. Exclude from this page any transmission lines for which plant costs are holded in Account 121, Nontality Property. Exclude from this page any transmission lines for which plant costs are holded in Account 121, Nontality Property. Indicate whether the type of supporting structure prepared in column (e) is: (1) shippe pole wood or stelle (2) Primary wood, or steel poles; (3) tower (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of commission. Report in columns (p and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another line. Report on columns (g) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures are included in the expenses reported for the line designated. To colomism (g) the pole miles of fine on structures the cost of which is reported for another line. Report of the line designated. The pole miles of line on eleased or perfy younds structures are included in the expenses reported for the line designated. To colomism (g) the pole miles of line on structures are included in the expenses reported for the line designated. The pole miles of line on structures are included in the expenses reported for the line designated. The pole miles of lines of the pole miles of line on structures are lines of lines of	Guil	Power Company					(Mo, Da, Yr) 04/30/1999	0	ec. 31, <u>1998</u>	
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Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-tame wood, or steel pole; (3) tower (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each hype of construction where we of brackets and extra lines. Minor portions of a transmission line of a different type of construction rive was of brackets and extra lines. Minor portions of a transmission line of a different type of construction rive was of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the manning of the line of the construction of the manning of the line of the construction of the manning of the line of the construction of the line of the construction of the line of the construction of the line of the construction of the line of the construction of the line of the construction of the line of the construction of the line of the construction of the line of the construction of the line of the construction of the line of the construction of the line of the construction of the line of the construction of the line of the construction of the line of the construction of the line of the line of the construction of the line of th	. R	eport data by individual lines for	or all voltages if so re	equired by	a State commissi	on.				
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	Name of Respon			This Report Is: (1) X An Or	riginal	Date of Repo		of Report	
	Gulf Power Com	pany		(2) A Res	submission	04/30/1999	<i>Dec.</i>		
1					LINE STATISTICS				
_	7. Do not report	the same transmis	ssion line structure	twice. Report Lov	wer voltage Lines an	d higher voltage lin	es as one line. Des	signate in a tootnoti	e IT Hae
	you do not includ	le Lower voltage II	nes with higher voi	tage lines. It two o	or more transmission e other line(s) in colu	i iline structures sup imp (a)	port siles of the sai	ne voitage, report	uic
	pole miles of the	primary structure v transmission line	or portion thereof	for which the resp	ondent is not the sol	e owner. If such p	operty is leased fro	m another compan	y,
_	give name of less	sor, date and term	s of Lease, and an	nount of rent for ye	ear. For any transmi	ssion line other tha	n a leased line, or p	ortion thereof, for	
_	which the respon	ndent is not the sol	e owner but which	the respondent or	perates or shares in t	the operation of, fui	mish a succinct stat	ement explaining tl	he
	arrangement and	d giving particulars	(details) of such m	natters as percent	ownership by respor	ndent in the line, na	me of co-owner, ba	sis of sharing	
				y the respondent a	are accounted for, an	id accounts affected	d. Specify whether	lessor, co-owner, o	ЭГ
-	other party is an	associated compa	iny.	company and shy	o nomo of Lorono d	ate and terms of le	see annual rent for	veer and how	
			e leased to another se is an associated		e name of Lessee, d	ale and lenns of le	ase, annual tent for	year, and now	
	10. Base the pla	ectly whether less	led for in columns ((i) to (I) on the boo	k cost at end of year	·.			
_				0 , - (,	•				
	}								
_									
		COST OF LIN	(Include in Colum	nn (i) Land.	EVDE	NOTO EVOCEDE DI	EPRECIATION AND	TAVEC	
	Size of		and clearing right-o		EXPE	NSES, EXCEPT D	EPRECIATION AND	IAXES	
	Conductor								
-	and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
	(i)	(i)	Other Costs (k)	(I)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
		245,868	3,694,140	3,940,008		24,849	1,088,824	1,144,680	1
_		634,739	1,452,028	2,086,767	JOSEPH MENTERS CONTROL TO THE PARTY OF THE P		202301.53	· · · · · · · · · · · · · · · · · · ·	2
		306,355	2,372,584	2,678,939					3
	1	390,086	2,666,806	3,056,892					4
		193,710	2,232,818	2,426,528					5
_	-	386,144	963,348	1,349,492					6
		56,134	1,238,896	1,295,030		·			7
		417,971	4,609,335	5,027,306					8
_	!	394,077	1,538,856	1,932,933					9
		432,138	1,257,448	1,689,586					10
	1	115,793	311,730	427,523					11
		177,688	2,556,880	2,734,568				·	12
			185,166	185,166					13
	1	69,323	34,113	103,436					14
									15
		6,503,355	63,578,416	70,081,771	226,556	2,351,510	76,126	2,654,192	16
	•								17
		283,305	3,440,961	3,724,266	20,113	11,106		31,219	
-									19
					53,580		1,503	55,083	
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		10,606,686	92,133,525	102,740,211	333,256	2,387,465	1,164,453	3,885,174	36
	<u></u>	10,000,000	5E, 100,3E3	: V=,1 TV;E 1	1	L,001,100	7,104,300	5,000;117	1 30
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	of Respondent		This	Report Is: [X]An Original	Date of F	leport	Year of Report
Gulf P	ower Company		(2)	A Resubmission	(Mo, Da, 04/30/19		Dec. 31, 1998
				FOOTNOTE DA			
Page Numb		Column Number					
(a)		(c)	<u> </u>			····	
422	1	f					
ine l	lengths available	only in circ	uit miles				
422	1	j					
olumn	J excludes Right	of Way Clea	ring Costs.				
422	1	m					
ine 1	13 M-O Represent	s total expe	nses for al	1 230kv lines.			
422	1	0					
'RANSM	ISSION LINE STATI	STICS					
esigna	ation	Le	essor	Date of Lease	Term of Lease	Rent	
	 Florida line		 (a)	02-25-81	(a)		
	- Wade - Barry	,		04-20-81	(c) (c)	\$498,500 588,324	
oral 1	230kv Lines					1 000 00:	
otai 2	230KV Lines					1,086,824	
15kv 1	Line	((a)	06-18-80	(c)	76,126	
						,	
otal N	Misc. Expenses -					1,503	
AMBT T	Dames					*******	
OTAL F	kents					\$1,164,453	
b) M	Alabama Power Communications Mississippi Power Billing at leveliz Billing began at t	Company, an zed annual fi	associated xed charge	company. rate of 18% base		e cost of fa	cilities.

1	f Power Company		(2)					e of Report Year of Report , Da, Yr) Dec. 31, 199	
1 5	Danast halass tha information								
mino 2. P	Report below the information or revisions of lines. Provide separate subheading s of competed construction a	s for overhead ar	nd unde	er- ground cons	truction and s	how each tra	ansmission l	line separately	. If actual
		SIGNATION				RTING STUR			
Line No.				Line Length			Average	CIRCUITS PER	T
NO.	From	То		in Miles	Туре	N	umber per Miles	Present	Ultimate
	(a)	(b)		(c)	(d)		(e)	(f)	(g)
1	Avalon Tap	Pace - Jay Road #	12	3.62	Single Pole		15.75	1	1
2						1			
3									
4									
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7					1		 		
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42									
43					"				
44	TOTAL			3.62			15.75	1	1
						L		<u>J</u>	

-	Name of Res Gulf Power (=		(2)			ubmission	Date of Repo (Mo, Da, Yr) 04/30/1999	1	c. 31,	
į							ADDED DURING Y				
	Trails, in co	lumn (I) with appro	estimated amounts opriate footnote, and om operating voltage	d cost	s of	Unde	rground Conduit in	column (m).			
	_	h other characteri					•				
		CONDUCTOR	S	1 1	Volta	ne .		LINE C	ost		Line
	Size (h)	Specification (i)	Configuration and Spacing		ΚV		Land and Land Rights (I)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	No.
	477	ACSR	Vert 8'/ 10'		3:21	115	131,249		262,848	963,274	1
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			 	+			 		<u> </u>		43
				+							
	<u> </u>						131,249	569,177	262,848	963,274	44

Name of Re			This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Gulf Power	Company		(2) A Resubmission	04/30/1999	Dec. 31, 1998
			FOOTNOTE DATA	- 1	<u> </u>
Page	Item (row)	Column			
Number	Number	Number			1
(a)	(b)	(c)	7		
424	1	1			
Includes	\$57,937 in Rig	ghts-of-Way C	learing Costs.		
424	1	n			
Represent	s only Overhea	ad Costs.			
					į
		-			
					1
					į

1. R	Power Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
1. R				Dec. 31 P	998 i
1. R			04/30/1999		
1. H		SUBSTATIONS			
3. Si to fur	leport below the information called for concer substations which serve only one industrial or ubstations with capacities of Less than 10 M ¹ nctional character, but the number of such su	street railway customer should no /a except those serving customer: bstations must be shown	t be listed below. s with energy for resale, r	nay be grouped	
auen	dicate in column (b) the functional character ded or unattended. At the end of the page, son (f).	of each substation, designating wh ummarize according to function th	hether transmission or dis ne capacities reported for	tribution and wh the individual st	nether ations in
oo.a.,	101 (1).				ļ
Line				VOLTAGE (In MY	/a)
No.	Name and Location of Substation	Character of Sub	station Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Airport, Crestview	Dist Unattended	46.0	00 12.00	
2	Altha, Altha	Dist Unattended	115.0	00 12.00	
3 /	Avaion	Dist Unattended	115.0	0 12.00	
4	Bay County, Panama City	Dist Unattended	115.0	0 12.00	
	Bayou Chico, Pensacola	Dist Unattended	115.0	0 12.00	
6	Bayou Marcus, Pensacola	Dist Unattended	115.0	12.00	
7	Beach Haven, Pensacola	Dist Unattended	115.0	0 12.00	
8	Bellview, Pensacola	Dist Unattended	230.0	0 115.00	12.00
9 1	Beulah, Beulah	Dist Unattended	115.0	0 12.00	
10 [Blackwater, Milton	Dist Unattended	115.0	0 12.00	
11 1	Blountstown, Blountstown	Dist Unattended	115.0	0 12.00	
12 [Bonifay, Bonifay	Dist Unattended	115.0	0 12.00	
13 [Brentwood, Pensacola	Trans Unattended	230.0	0 115.00	12.00
14 E	Brentwood, Pensacola	Dist Unattended	115.0	0 12.00	
15 E	Brynville, Brynville	Trans Unattended	115.0	0 46.00	
16 (Callaway, Panama City	Trans Unattended	230.0	0 115.00	12.00
17 (Cantonment, Pensacola	Dist Unattended	115.0	0 12.00	
18 (Caverns Road, Marianna	Dist Unattended	115.0	0 12.00	
19 (Chipley, Chipley	Dist Unattended	115.0	0 12.00	
20 0	Chipola, Marianna	Dist Unattended	115.0	0 12.00	
21 (Cordova, Pensacola	Dist Unattended	115.0		
22 (Crist Steam Plant, Pensacola	Tran Unattended	115.0		
23		Generating Plant	115.0		
24			230.0	+	
25			115.0	 	
26			12.0		
27			25.0		
28 (Crystal Beach, Crystal Beach	Dist Unattended	115.0	 	
29 C	Daniel Steam Plt., Jackson, Cnty. Ms	Transmission at	230.0		
30	(Co-owned with Ms Power 50%)	Generating Plant	230.0		
31			18.0		
32 E	Destin, Destin	Dist Unattended	115.0		
33 E	Devilliers, Pensacola	Dist Unattended	115.00		
34 E	East Bay, Pensacola	Dist Unattended	115.00		
	Eastgate, Pensacola	Dist Unattended	115.00		
_	Ellyson, Pensacola	Dist Unattended	115.00	 	
	Fairfield, Pensacola	Dist Unattended	115.00		
	Fort Walton, Fort Walton	Dist Unattended	115.00		
	Blendale Road., Defuniak	Tran Unattended	115.00		
	Glendale Road., Defuniak	Tran Unattended	115.00		
I					1

Name of Respondent		This Report Is	: riginal	Date of Report (Mo, Da, Yr)	Year of Report	
Gulf Power Company		(1) X An O (2) A Re	nginai submission	04/30/1999	Dec. 31, 1998	
		SUBST	ATIONS (Continued)			
5. Show in columns (I), increasing capacity. 6. Designate substation reason of sole ownership.	s or maior items of e	equipment leased for	rom others, jointly ow	vned with others, or ope	rated otherwise than by	
period of lease, and anni	ual rent. For any su	ibstation or equipm	ent operated other th	nan by reason of sole ov	vnership or lease, give r	name
of co-owner or other part	tv. explain basis of s	sharing expenses o	r other accounting be	etween the parties, and	state amounts and acco	ounts
affected in respondent's	books of account.	Specify in each cas	e whether lessor, co	-owner, or other party is	an associated company	у.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	pment Number of	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	1
11	3	1				1
28	1	1				2
28	1					3
34	4					4
81	3					5
84	3					6
84	3					8
392	1					1 9
28	1					10
28	1					11
28	1:					12
392	1					13
93	3	1				14
45	1	1				15
224	1					16
56	_ 2					17
13	1					18
28	1					19
28	1					20
	1					21 22
314	5					23
459	1					24
60		1				25
31	6					26
76						27
33						28
595	1					29
40	1					30
4	2					31
56	2					32
40						33
28						34 35
83						36
28						37
28						38
28						39
40		1				40
	'	'				

Nan	e of Respondent	This Report Is:	Date of Report	Year of Repo	4
Gul	Power Company	(1) X An Original	(Mo, Da, Yr)	•	998
		(2) A Resubmission SUBSTATIONS	04/30/1999		
2. 3 3. 5 5 fu 4. 1 atter	Report below the information called for concertubstations which serve only one industrial or substations with capacities of Less than 10 M nctional character, but the number of such subdicate in column (b) the functional character nded or unattended. At the end of the page, ann (f).	ning substations of the responden street railway customer should no Va except those serving customer abstations must be shown. of each substation, designating w	of the listed below. So with energy for resale, repetition or displaying the strangers of the strangers.	nay be grouped	nether
ine	Name and Location of Substation	Character of Sub	estation	VOLTAGE (In M	/a)
10.	(a)		Primary	Secondary	Tertiary
1	Glendale RD., (cont'd)	Dist Unattended	(c) 46.0	(d)	(e)
2	Goulding, Pensacola	Dist Unattended			
	Graceville, Graceville	Dist Unattended	115.0		
-	Grand Ridge, Grand Ridge		115.0		
	Greenwood, Panama City	Dist Unattended	115.0		
	Gulf Breeze, Gulf Breeze	Dist Unattended	115.0		
_		Dist Unattended	115.0		
	Hathaway, Panama City	Dist Unattended	115.0		
_	Highland City, Panama City	Dist Unattended	115.0		
	Holley, Holley	Trans Unattended	115.0		
	Holmes Creek, Graceville	Trans Unattended	115.0		
-	Honeysuckie, Pensacola	Dist Unattended	115.0	0 12.00	
-	Hurlburt, Mary Esther	Dist Unattended	115.0	0 12.00	
\rightarrow	Innerarity, Pensacola	Dist Unattended	115.0	0 12.00	
14	International Paper Co., Panama City	Dist Unattended	46.0	0 12.00	
15	Jay Road, Milton	Dist Unattended	115.0	0 12.00	
16	Laguna Beach, Panama City	Trans Unattended	230.0	0 115.00	12.0
17	Live Oak, Gulf Breeze	Dist Unattended	115.0	0 12.00	
18	Long Beach, Panama City	Dist Unattended	115.0	0 12.00	
19	Lullwater, Panama City	Dist Unattended	115.0	0 12.00	
20	Marianna, Marianna	Dist Unattended	115.0		
21	Miramar, Miramar	Dist Unattended	115.0		
22	Mobile Unit #1, Pensacola	Dist Unattended	115.0	 	
	Mobile Unit #2, Panama City	Dist Unattended	115.0		
	Navarre, Pensacola	Dist Unattended	46.0		
	Niceville, Niceville	Dist Unattended	115.0	<u> </u>	
-	Northside, Panama City	Dist Unattended	115.0	 	
-	Oakfield, Panama City	Dist Unattended			
-+	Ocean City, Fort Walton	Dist Unattended	115.0	· · · · · · · · · · · · · · · · · · ·	
_	Pace, Pace	Dist Unattended	115.0	 	
_	Parker, Panama City	Dist Unattended	··	 	
	Phillips Inlet, Panama City	Dist Unattended	115.00	ļ	
-	Pine Forest, Pensacola	Dist Unattended	115.0		
-	Redwood, Panama City	Dist Unattended	115.00		.
-	Romana, Pensacola		115.00		
-	Scenic Hills, Pensacola	Dist Unattended	115.00		
-		Dist Unattended	115.00	 	·
-	Scholz, Steam Plt., Sneads	Trans Unattended	13.00		
7	No Illinois Fort Make -	Generating Plant	115.00	-	
-	Shallimar, Fort Walton	Dist Unattended	115.00	 	
9	Shipyard, Panama City Shoal River, South Crestview	Dist Unattended	115.00	 	
		Trans Unattended	230.00		

	Name of Respondent		This Report Is	: Iriginal	Date of Report (Mo, Da, Yr)	Year of Report	
	Gulf Power Company		(2) 🗖 A Re	submission	04/30/1999	Dec. 31, 1998	
				ATIONS (Continued)			
_	5. Show in columns (I), increasing capacity.	(j), and (k) special eq	uipment such as a	rotary converters, rec	tifiers, condensers, etc.	and auxiliary equipme	nt for
	Designate substation	s or major items of ed	guipment leased f	rom others, iointly ow	ned with others, or ope	rated otherwise than by	,
	reason of sole ownershi	p by the respondent.	For any substation	n or equipment oper	ated under lease, give r	name of lessor, date and	t
_	period of lease, and ann	ual rent. For any sub	station or equipm	ent operated other th	nan by reason of sole ov	vnership or lease, give i	name
	of co-owner or other par	ty, explain basis of sh	naring expenses o	r other accounting be	etween the parties, and	state amounts and acco	ounts
	affected in respondent's	books of account. S	pecify in each cas	e whether lessor, co-	-owner, or other party is	an associated compan	y.
_			<u> </u>				,
	Capacity of Substation	Number of Transformers	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
	(In Service) (In MVa)	In Service	Spare Transformers	Type of Equip	oment Number	of Units Total Capacity	No.
	(f)	(g)	(h)	(i)	(j)	(In MVa) (k)	
	27	(9)	2		<u>-</u>		1
	65	2	-	· · · · · · · · · ·			2
_							3
	13		1				1
	13						4
	95	3					5
_	56	2					6
	56	2					7
	28	1	1				8
_	10	2	1				9
	10	1	4				10
	56	2					11
_	28	11					12
							13
	56	2					14
	14	3	1				<u> </u>
	56	2					15
	392	1					16
	56	_ 2					17
_	45	2					18
	28	1			J		19
	28	1					20
_	47	2					21
	25	1		· · · · · · · · · · · · · · · · · · ·			22
	28	1					23
أسا	28	1	2				24
	22	1					25
I	56	2					26
	28	1					27
-	73	3					28
Y						- 	29
	56	2					30
	56	2					1
	28	. 1		· - · · · · · · · · · · · · · · · · · ·			31
	28	1					32
	45	2					33
	28	1					34
1	84	3					35
_	14	3					36
	120	2				1	37
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	. 28	1					39
	224	1					40
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Nam		This Report Is	:	Date of Re	port	Year of Repo	t -
Gulf		(1) X An O (2) A Re	riginal submission	(Mo, Da, Y 04/30/1999		Dec. 31, 1	I
├			SUBSTATIONS	04/30/1998	, ,		
2. S 3. S to fu 4. Ir	Report below the information called for concerning about the information called for concerning about the serve only one industrial or structures are substations with capacities of Less than 10 MV and inctional character, but the number of such substational character of the su	ing substatio treet railway a except thos stations mus f each substa	ns of the respondent customer should not se serving customers at be shown.	be listed belowith energy tether transm	ow. for resale, m ission or dist	ay be grouped	nether
aπe	nded or unattended. At the end of the page, su	immarize acc	cording to function the	e capacities r	eported for the	ne individual st	ations in
COIU	mn (f).						
ı							
Line	Name and Location of Substation				\	OLTAGE (In M	/a)
No.	(a)		Character of Subs	station	Primary	Secondary	Tertiary
1	Smith Steam Plt., Panama City	-	(b) Trans Unattended		(c) 25.00	(d) 4.00	(e)
2			Generating Plant		115.00		
3					230.00		
4					115.00		
5					230.00		
	South Crestview, Crestview	-	Frans Unattended		115.00	-	
7			Similaring		115.00		
	Sullivan Street, Fort Walton		Dist Unattended		115.00		
	Sunny Hills, Panama City		Dist Unattended		115.00		
	Turner, Fort Walton		Dist Unattended		115.00		
	Valparaiso, Panama City		Dist Unattended		115.00	-	
	Vemon, Vemon		Dist Unattended		115.00		
	Wewa Road, Panama City		Frans Unattended		115.00		
	Wright, Fort Walton		Frans Unattended		230.00		12.00
15						1 70.00	12.00
16					"		
17	SEE FOOTNOTE FOR ADDITIONAL DATA RESERVE	See Section					
18							
19							
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	Name of Respondent		This Report Is	riginal	Date of Report (Mo, Da, Yr)	Year of Report	
_	Gulf Power Company			submission	04/30/1999	Dec. 31, 1998	
i			SUBST	ATIONS (Continued)	<u> </u>	4	
_†	5. Show in columns (1),	(j), and (k) special e	quipment such as r	otary converters, rec	ctifiers, condensers, etc.	and auxiliary equipmer	nt for
	increasing capacity.						1
ı	6. Designate substations reason of sole ownership	s or major items of o	equipment leased fr	om others, jointly ov	vned with others, or ope rated under lease, dive r	rated otnerwise than by name of lessor, date and	. 1
1	reason of sole ownership period of lease, and anni	by the respondent	. FOR any substation Instation or equipm	n or equipment oper ent operated other th	nan by reason of sole ov	vnership or lease, give r	iame
_	of co-owner or other part	ty explain basis of s	sharing expenses o	r other accounting be	etween the parties, and	state amounts and acco	ounts
ı	affected in respondent's	books of account.	Specify in each cas	e whether lessor, co	-owner, or other party is	an associated company	<i>/</i> .
						COM COUNTY	
1	Capacity of Substation	Number of Transformers	Number of Spare		ON APPARATUS AND SP		Line No.
	(In Service) (In MVa)	In Service	Transformers	Type of Equi		(In MVa)	140.
_	(f)	(g)	(h)	(i)	()	(k)	1
1	51	4					2
	175	1					3
	235	1					4
1	16	1					5
	400	1	1				6
-	20	2					7
,	28	1					8
	56	2					9
	10	1		- · · ·			10
,	28	1					11
	28	1	3				12
_	11	1					13
	53	2					14
	560	2					15
-	<u> </u>						16
							17
_		-					18
							19
	<u> </u>						20
							21
							22
							23
_							24
	·						25
							26
_				<u> </u>			27
		<u> </u>		<u> </u>			28
							29
							30
							31
			<u></u>				32
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				<u> </u>			34
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		I	I				

C2 A Resubmission 04/30/1999 Dec. 31, Sec.	Name of Re	spondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Page Number (b) Column Number (c) Column Number (d) 8 UBSTATION COMPOSITE NUMBER CAPACITY INSTRUCTION 3. Substations less than 10MVA: Distribution Substations 23 119.61 Transmission Substations 1 4.8 Instruction 4. (Summarization of Column F) Transmission Substations 5271.74 Distribution Substations 2894.73	Gulf Power	Company		(1) X An Original	(Mo, Da, Yr)	
Page Item (row) Column Number (a) Number (b) Number (c) Number (c) Number (d) Number					04/30/1999	
Number Number Number (c) (c)	Page	Item (row)	Column	TOOMOTEDATA		
UBSTATION COMPOSITE NUMBER CAPACITY Instruction 3. Substations less than 10MVA: Distribution Substations 23 119.61 Transmission Substations 1 4.8 Instruction 4. (Summarization of Column F) Transmission Substations 5271.74 Distribution Substations 2894.73	Number					
UBSTATION COMPOSITE NUMBER CAPACITY Instruction 3. Substations less than 10MVA: Distribution Substations 1 19.61 Transmission Substations 1 4.8 Instruction 4. (Summarization of Column F) Transmission Substations 5271.74 Distribution Substations 2894.73	(a)	(b)	(c)			
NUMBER CAPACITY Instruction 3. Substations less than 10MVA: Distribution Substations 23 119.61 Fransmission Substations 1 4.8 Instruction 4. (Summarization of Column F) Transmission Substations 5271.74 Distribution Substations 2894.73	426.2	18	а		···	
NUMBER CAPACITY Instruction 3. Substations less than 10MVA: Distribution Substations 23 119.61 Fransmission Substations 1 4.8 Instruction 4. (Summarization of Column F) Transmission Substations 5271.74 Distribution Substations 2894.73	SUBSTATIO	V COMPOSITE				
Substations less than 10MVA: Distribution Substations 23 119.61 Transmission Substations 1 4.8 Estruction 4. (Summarization of Column F) Transmission Substations 5271.74 Distribution Substations 2894.73				NIIMRER	CADACTON	
Substations less than 10MVA: Distribution Substations 23 119.61 Transmission Substations 1 4.8 Instruction 4. (Summarization of Column F) Transmission Substations 5271.74 Distribution Substations 2894.73				WOMBER	CAPACITY	
Substations less than 10MVA: Distribution Substations 23 119.61 Fransmission Substations 1 4.8 Instruction 4. (Summarization of Column F) Transmission Substations 5271.74 Distribution Substations 2894.73	Instructio	on 3.				
Distribution Substations 23 119.61 4.8 Instruction 4. (Summarization of Column F) Transmission Substations Distribution Substations Distribution Substations 23 119.61 4.8 5271.74 2894.73						
Transmission Substations 1 4.8 Instruction 4. (Summarization of Column F) Transmission Substations 5271.74 Distribution Substations 2894.73						
Transmission Substations 5271.74 Distribution Substations 2894.73					119.61	
Transmission Substations 5271.74 Distribution Substations 2894.73	Transmiss	sion Substatio	ns	1	4.8	
Transmission Substations 5271.74 Distribution Substations 2894.73						
Transmission Substations 5271.74 Distribution Substations 2894.73	Instructio	on 4. (Sum	marization of C	olumn Fi		
Distribution Substations 2894.73				Ordinar ry		
Distribution Substations 2894.73	Trans	mission Subst	ations		5271 74	
	Distr	ibution Subst	ations			
					•	
		-				
						ļ

_ 	ACTIVIC	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	1	ar of Report	
ı	Gulf	Power Company	(1) X An Original (2) A Resubmission	04/30/1999	Dec	2.31, 1998	
		ELECTR	IC DISTRIBUTION METERS AND LIN	E TRANSFORMERS			
	 Include watt-hour demand distribution meters, but not external demand meters. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. 						
<u>나</u>	Lina	Item	Number of Wa	utt-hour	LINE TRA	NSFORMERS	
1	Line No.	nem	Meters	Numl		Total capacity (in (MVa)	
		(a)	(b)	(c)		(d)	
	1	Number at Beginning of Year		364,303	110,040	4,117	
ļ.	2	Additions During Year					
- 1			······				
┷,	3	Purchases		44,431	5,084	289	
<u></u>	3 4	Purchases Associated with Utility Plant Acquired		44,431	5,084	289	
<u>-</u>	3 4 5			44,431	5,084 5,084	289 289	
<u>+</u>	4	Associated with Utility Plant Acquired					
<u>+</u>	4 5	Associated with Utility Plant Acquired TOTAL Additions (Enter Total of lines 3 and 4)					
<u>+</u> 	4 5	Associated with Utility Plant Acquired TOTAL Additions (Enter Total of lines 3 and 4) Reductions During Year		44,431	5,084	289	
	4 5 6 7	Associated with Utility Plant Acquired TOTAL Additions (Enter Total of lines 3 and 4) Reductions During Year Retirements		44,431	5,084	289	
<u> </u>	4 5 6 7	Associated with Utility Plant Acquired TOTAL Additions (Enter Total of lines 3 and 4) Reductions During Year Retirements Associated with Utility Plant Sold		44,431 16,291	5,084	289 140	
	4 5 6 7 8	Associated with Utility Plant Acquired TOTAL Additions (Enter Total of lines 3 and 4) Reductions During Year Retirements Associated with Utility Plant Sold TOTAL Reductions (Enter Total of lines 7 and 8)		44,431 16,291 16,291	5,084 2,114 2,114	289 140	
	4 5 6 7 8 9	Associated with Utility Plant Acquired TOTAL Additions (Enter Total of lines 3 and 4) Reductions During Year Retirements Associated with Utility Plant Sold TOTAL Reductions (Enter Total of lines 7 and 8) Number at End of Year (Lines 1 + 5 - 9)		16,291 16,291 392,443	5,084 2,114 2,114 113,010	289 140 140 4,266	
	4 5 6 7 8 9 10	Associated with Utility Plant Acquired TOTAL Additions (Enter Total of lines 3 and 4) Reductions During Year Retirements Associated with Utility Plant Sold TOTAL Reductions (Enter Total of lines 7 and 8) Number at End of Year (Lines 1 + 5 - 9) In Stock		16,291 16,291 392,443	5,084 2,114 2,114 113,010	289 140 140 4,266	
	4 5 6 7 8 9 10 11	Associated with Utility Plant Acquired TOTAL Additions (Enter Total of lines 3 and 4) Reductions During Year Retirements Associated with Utility Plant Sold TOTAL Reductions (Enter Total of lines 7 and 8) Number at End of Year (Lines 1 + 5 - 9) In Stock Locked Meters on Customers' Premises		16,291 16,291 392,443	5,084 2,114 2,114 113,010	289 140 140 4,266	
	4 5 6 7 8 9 10 11 12 13	Associated with Utility Plant Acquired TOTAL Additions (Enter Total of lines 3 and 4) Reductions During Year Retirements Associated with Utility Plant Sold TOTAL Reductions (Enter Total of lines 7 and 8) Number at End of Year (Lines 1 + 5 - 9) In Stock Locked Meters on Customers' Premises Inactive Transformers on System		16,291 16,291 392,443 37,587	5,084 2,114 2,114 113,010 2,854	140 140 4,266 176	
	4 5 6 7 8 9 10 11 12 13	Associated with Utility Plant Acquired TOTAL Additions (Enter Total of lines 3 and 4) Reductions During Year Retirements Associated with Utility Plant Sold TOTAL Reductions (Enter Total of lines 7 and 8) Number at End of Year (Lines 1 + 5 - 9) In Stock Locked Meters on Customers' Premises Inactive Transformers on System In Customers' Use		16,291 16,291 392,443 37,587	5,084 2,114 2,114 113,010 2,854 110,062	289 140 140 4,266 176	

Name of Respondent	This Report I	s:	Date of Report	Year of	Report
Gulf Power Company	(1) 区An ((Mo, Da, Yr)	Dec. 31	•
	1 ' ' L_1	esubmission AL PROTECTION FAC	04/30/1999		· ——
4				·	
1. For purposes of this response, environme	ntal protection fac	cilities shall be define	d as any building, struct	ure, equipm	ent, facility, or
improvement designed and constructed sole	ly for control, redu	ction, prevention or a	batement of discharges	or releases	into the
environment of gaseous, Liquid, or solid sub-	stances, heat, noi:	se or for the control, r	reduction, prevention, or	abatement	of any other
adverse impact of an activity on the environm					
2. Report the differences in cost of facilities in	installed for enviro	nmental consideratio	ons over the cost of alter	native facili	ies which would
otherwise be used without environmental correstrictions as the basis for determining costs	without environm	une best engineening contaitemations	design achievable with	out environr	nentai
made for purposes of this response. Base th	e response on the	hect engineering is:	. It is not intended that : dament where direct cor	special desi	gn studies be
Include in these differences in costs the costs	s or estimated cos	ts of environmental r	rotection facilities in cor	npansons a	re not available.
modified in connection with the production, tr	ansmission, and c	distribution of electrics	al energy and shall be re	enorted here	ucteu of ain for all such
environmental facilities placed in service on o	or after January 1.	1969, so long as it is	readily determinable th	at such faci	iities were
constructed or modified for environmental rat	her than operation	nal purposes. Also re	port similar expenditure	s for enviro	nmental plant
included in construction work in progress. Es	stimate the cost of	facilities when the or	iginal cost is not availab	le or facilitie	es are jointly
owned with another utility, provided the respo	ondent explains the	e basis of such estim	ations. Examples of the	se costs we	ould include a
portion of the costs of tall smokestacks, unde	rground Lines, an	d landscaped substat	tions. Explain such cos	ts in a footn	ote.
In the cost of facilities reported on this pag	je, include an estil	mated portion of the o	cost of plant that is or wi	Il be used to	provide power
to operate associated environmental protection	on facilities. Thes	e costs may be estim	ations on a percentage	of plant bas	is. Explain such
estimations in a footnote.					
4. Report all costs under the major classifica	tions provided bel-			ed-hereund	er:
A. Air pollution control facilities:		D. Noise abatemen	t equipment:		
(1) Scrubbers, precipitators, tall smokestad		(1) Structures			
(2) Changes necessary to accommodate u		(2) mufflers			
environmentally clean fuels such as Low ash		(3) Sound proofing			
sulfur fuels including storage and handling eq	uipment	(4) Monitoring equi	pment		
(3) Monitoring equipment (4) Other.		(5) Other. E. Esthetic costs:			
B. Water pollution control facilities:		(1) Architectural co	ata		
(1) Cooling towers, ponds, piping, pumps, etc. (2) Towers					
(2) Waste water treatment equipment	, , , , , , , , , , , , , , , , , , , ,	(3) Underground lin	nes		
(3) Sanitary waste disposal equipment		(4) Landscaping	100		
(4) Oil interceptors		(5) Other.	•		
(5) Sediment control facilities		• /	apacity necessary due t	0	
(6) Monitoring equipment-			n existing facilities, or ac		
(7) Other.		of pollution control fa			
C. Solid waste disposal costs: G. Miscellaneous:					
(1) Ash handling and disposal equipment (1) Preparation of environmental reports					
(2) Land	(2) Land (2) Fish and wildlife plants included in Accounts				
(3) Settling ponds		330, 331, 332, and			
(4) Other.		(3) Parks and relate	ed facilities		
		(4) Other.			
5. In those instances when costs are compos	ites of both actual	supportable costs ar	nd estimates of costs, sp	ecify in col	ımn (f) the
actual costs that are included in column (e).		-14			
6. Report construction work in progress relati	ng to environment	ai tacilities at Line 9.			Ì
ine Classification of Cost	C	HANGES DURING YEA		ance at	Actual Cost
No.	Additions	Retirements	Adjustments End	of Year	Actual Cost
(a)	(b)	(c)	(d)	(e)	(f)
1 Air Pollution Control Facilities	1,047,394		, , , , , , , , , , , , , , , , , , ,	163,213,632	163,213,632
2 Water Pollution Control Facilities				62,161,671	62,161,671
3 Solid Waste Disposal Costs				57,409,034	57,409,034
4 Noise Abatement Equipment			<u>, </u>	541,111	541,111
5 Esthetic Costs				690,174	690,174
6 Additional Plant Capacity					

8

Miscellaneous (Identify significant)

TOTAL (Total of lines 1 thru 7)

Construction Work in Progress

575,286

1,047,394

284,015,622

6,323,439

284,015,622

6,323,439

1,047,394

7,529,671

Γ	Name	of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Re	•
7	Gulf P	ower Company	(1) An Original (2) A Resubmission	04/30/1999	Dec. 31,	1998
+			ENVIRONMENTAL PROTECTIO	N EXPENSES		
	Page 4	ow below expenses incurred in connection 430. Where it is necessary that allocations	with the use of environmental prot and/or estimates of costs be mad	ection facilities, the cost o e, state the basis or metho	od used.	eported on
1	2. Înc	lude below the costs incurred due to the op	eration of environmental protectio	n equipment, facilities, and	d programs.	
_	3. Re ≀⊔n	port expenses under the subheadings listed der Item 6 report the difference in cost betw	o below. veen environmentally clean fuels a	and the alternative fuels the	at would othe	erwise be used
	and ar	e available for use.				
	5. Un	der Item 7 include the cost of replacement	power, purchased or generated, to	compensate for the defic	iency in outp	ut from
4	existin	g plants due to the addition of pollution cor tions of governmental bodies. Base the pr	ntrol equipment, use of alternate el	nvironmentally preferable and on the average system	ruels or envir price of pure	onmental hased power
1	regula if the a	actual cost of such replacement power is no	ot known. Price internally generate	ed on the average systemed replacement power at t	he system av	erage cost of
١	power	generated if the actual cost of specific rep	acement generation is not known.			
		der item 8 include ad valorem and other ta		y relatable to environment	al facilities. A	Also include
1	under 7 In t	Item 8 licensing and similar fees on such fa hose instances where expenses are comp	acilities. osed of both actual supportable da	ata and estimates of costs	specify in co	olumn (c) the
1	actual	expenses that are included in column (b).				
_						
ł	Line	Classification of Ex	penses	Amount	Ac	tual Expenses
	No.	(a)		(b)		(c)
	1	Depreciation		10,	755,245	10,755,245
1	2	Labor, Maint, Mtrls, & Supplies Cost Related to	Env Fac & Programs	3,	884,747	3,884,747
Ţ	3	Fuel Related Costs		·		
•	4	Operation of Facilities		4,	092,942	4,092,942
ĺ	5	Fly Ash and Sulfur Sludge Removal		<u> </u>	481,953	1,481,953
_[6	Difference in Cost of Environmentally Clean Fu	els	<u> </u>	550,222	11,550,222
	7	Replacement Power Costs			861,405	2,861,405
1	8	Taxes and Fees	· <u></u>		043,177	1,043,177
	9	Administrative and General			036,828	1,036,828
t	10	Other (Identify significant)			465,826	465,826
إ	11	TOTAL -		37,	172,345	37,172,345
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Affiliation of Officers and Directors

Company:

Gulf Power Company

For the Year Ended December 31, 1998

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person excercising similar functions.

	Principal	Other I	or Connection with any Business or Financial tion Firm or Partnership	
	Occupation or	Affiliation or		
Name	Business Affiliation	Connection	Name and Address	
Fred C. Donovan, Sr.	Engineer	President	Baskerville-Donovan, Inc.	
	į		Pensacola, Florida	
		Director	Baptist-Health Care, Inc.	
		Director	Baptist Hospital	
			Pensacola, Florida	
W. Deck Hull, Jr.	Management Contractor	President & Director	Hull Company	
			Panama City, Florida	
Joseph K. Tannehill	Manufacturer of Electrical	Chairman, CEO, &	Merrick Industries, Inc.	
	Equipment	Owner	Lynn Haven, Florida	
		Chairman, CEO, &	Weighing & Controls Co., Inc.	
		Owner	Lynn Haven, Florida	
-		Director	Regions Bank of North Florida	
			Panama City, Florida	
		Chairman, CEO, &	Tannehill International Industries, Inc.	
		Owner	Lynn Haven, Florida	
		Chairman, CEO, &	Merrick Environmental Technology, Inc.	
		Owner	Lynn Haven, Florida	
Barbara H. Thames	Healthcare Corp	CEO & Director	Santa Rosa Medical Center * Milton, Florida	
		Vice President	West Florida Regional Medical Center ** Pensacola, Florida	
			* Resigned effective 3/28/98	
			** Began effective 3/30/98	
	1	451		

Business Contracts with Officers, Directors and Affiliates

Company:

Gulf Power Company

For the Year Ended December 31, 1998

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Fred C. Donovan, Sr.	Baskerville-Donovan, Inc. 316 South Baylen Street Pensacola, FL 32501	5950.00	Surveyor Services
Joseph K. Tannehill	Merrick Industries, Inc. 10 Arthur Drive Lynn Haven, FL 32444	31232.50	Electrical Equipment
Barbara H. Thames	Santa Rosa Medical Center 1450 Berryhill Road Milton, FL 32514-6088	1719.00	Medical Services
	West Florida Regional Medical Center 8383 N. Davis Highway Pensacola, FL 32514-6088	692.00	Medical Services

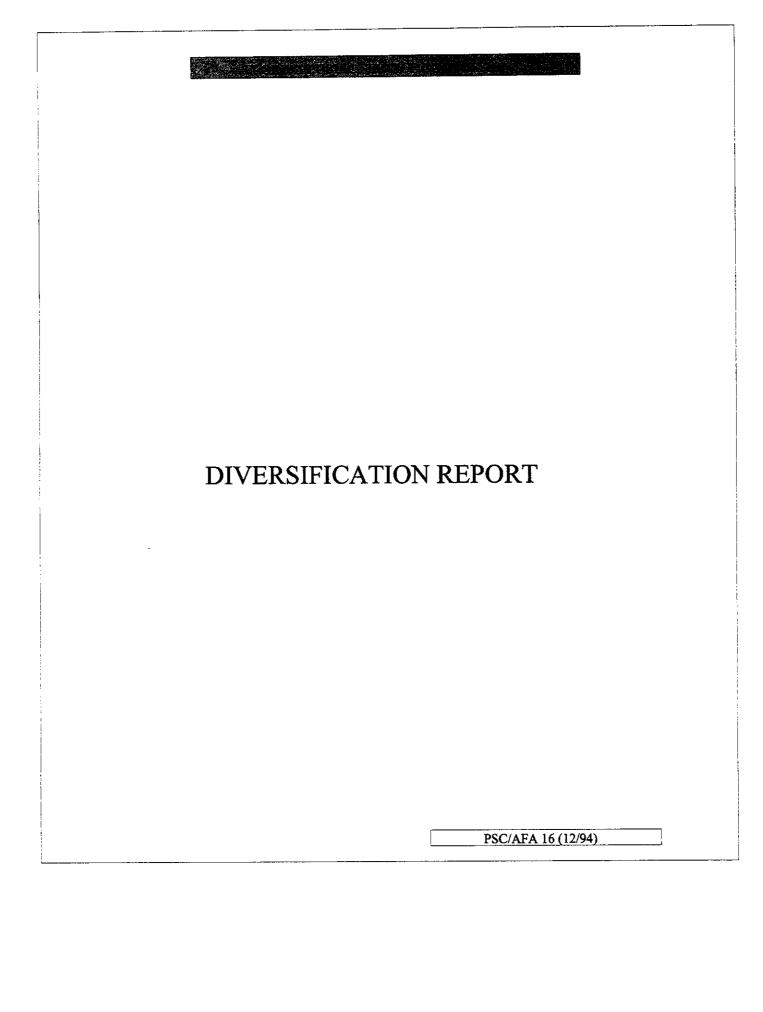
Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

Company: Gulf H

Gulf Power Company

For the Year Ended December 31, 1998

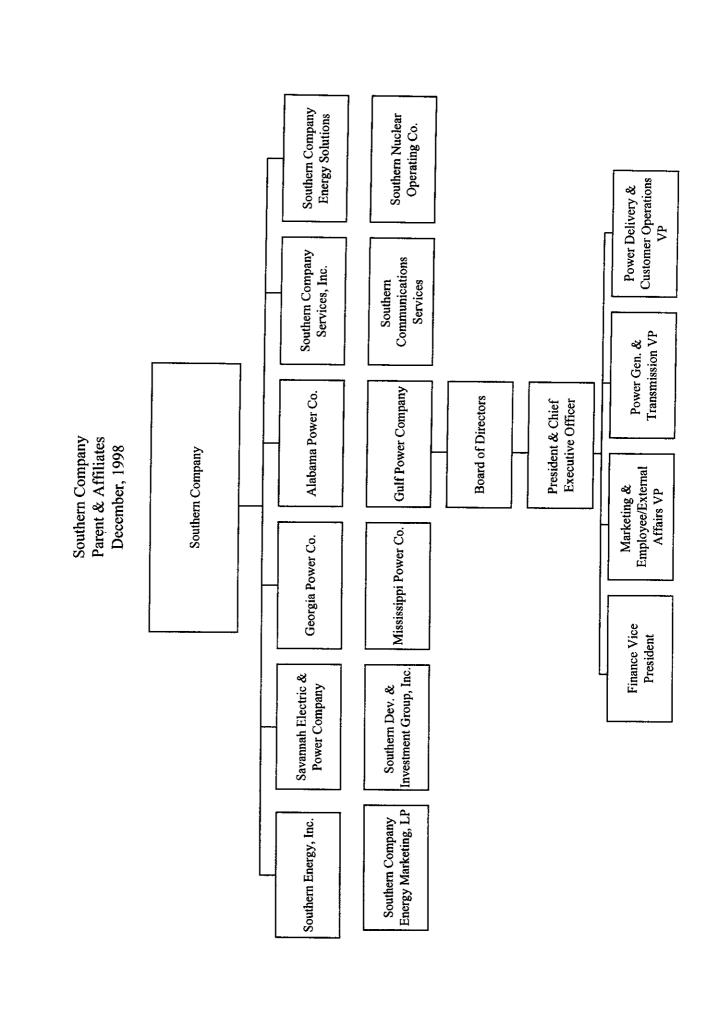
		differences between	n the reported gro	differences between the reported gross operating revenues in column (h).	es in column (h).	iee return. Explaii	n and justity any	
;	(a)	(a)	(c)	(b)	(e)	(£)	(a)	
		Gross Operating	Interstate and	Adjusted Intrastate	Gross Operating	Interstate and	Adjusted Intrastate	
rine Z	Description	Revenues per	Sales for Resale	Gross Operating	Revenues per	Sales for Resale	Gross Operating	Difference
ġ.		Page 300	Adjustments	Revenues	RAF Return	Adjustments	Rovenies	(a) · (b)
_	Total Sales to Ultimate Customers (440-446, 448)	\$509,118,401	\$0	\$509,118,401	\$509,118,401	0\$	\$509.118.401	(B) - (c)
7 (Sales for Resale (447)	104,534,684	104,534,684	0	104,534,684	104,534,684		
o 4	Provision for Rate Refunds (449.1)	613,653,085	104,534,684	509,118,401	613,653,085	104,534,684	509,118,401	
S	Total Net Sales of Electricity	613,653,085	104,534,684	509,118,401	613,653,085	104,534,684	509,118,401	
9	Total Other Operating Revenues (450-456)	36,864,460	0	36,864,460	24,322,014	0	24,322,014	12,542,446
6 0 0	Other (Specify) Deferred Fuel Revenues Deferred Conservation Revenues Other				7,552,129 (610,586) 5,600,903		7,552,129 (610,586)	
01	Total Gross Operating Revenues	\$650 517 545	\$104 534 684	\$\$4\$ 080 8K1	373 613 673	9104 624 604		
Notes:		0000,110,040	3104,534,684	\$545,982,861	\$650,517,545	\$104,534,684	\$545,982,861	



Analysis of Diversification Activity Changes in Corporate Structure

Company: Gulf Power Company
For the Year Ended December 31, 1998

Effective Date (a) rganization Chart Attached Southern Company Energy Solutions Solutions	ange
(a) (b) ganization Chart Southern Company Energy	inge
ganization Chart Southern Company Energy	
Attached Solutions	



Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company: Gulf Power Company
For the Year Ended December 31, 1998

Name of Affiliated Company	Synopsis of Contract	
(a)	(b)	
o New or Amended Contracts		
-		
!		

Schedule 2 - PSC/AFA 16

Analysis of Diversification Activity Individual Affiliated Transactions in Excess of \$500,000

Company: Gulf Power Company
For the Year Ended December 31, 1998

Provide information regarding individual affiliated transactions in excess of \$500,000 (\$25,000 for gas utilities.) Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
Georgia Power Company	Plant Scherer Unit No. 3 - Capital Cost, Fuel Purchases, O & N Expenses and Labor Benefits and Taxes	26,145,506.38
Mississippi Power Company	Plant Daniel - Capital Cost, Fuel Purchases, O&M Expenses, and Labor Benefits and Taxes	61,421,035.67
Southern Company	Common Stock Dividends Paid	67,200,000.00
	Preferred Stock Redemption	9,454,061.50
Southern Company Services, Inc.	Engineering Services Information Services General Services Operating Services Total Professional Services Other Payments to SCS Income Taxes Payroll Related Prepaid Insurance Sales to SCS Interchange Unit Power Sales	8,753,686.24 11,357,331.91 17,501,868.89 2,906,186.24 40,519,073.28 33,659,791.00 36,964,533.26 957,260.00 17,584,785.00 40,231,966.45

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Gulf Power Company
For the Year Ended December 31, 1998

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

				Total Ch	arge for Year	
Name of Affiliate	Type of Service and/or Name of Product	Relevant Contract or Agreement and Effective Date	"p" or "s"	Account Number	Dollar Amount	
(a)	(b)	(c)	(d)	(e)	(f)	
Alabama Power Company	Trans. Facilities Services	June 18, 1980	P	567	76,125.60	
Alabama Fower Company		1	i		•	
	Trans. Facilities Services	February 25, 1981	P	567	498,500.04	
	Substation Design Services Misc. Business Transactions	None None	P P	308 Various	826,365.30	
	Materials & Misc. Bus. Trans.	None	S	Various	215,180.67 210,017.72	
Georgia Power Company	Plant Scherer Unit No. 3	Cost of Ownership	P	Various	26,145,506.38	
	Misc. Business Transactions	None	P	Various	605,156.83	
	Materials & Misc. Bus. Trans.	None	S	Various	109,142.00	
Mississippi Power Company	Trans. Facilities Services	April 20, 1981	P	567	588,324.00	
	Plant Daniel	Cost of Ownership	P	Various	61,421,035.67	
	Misc. Business Transactions	None	P	Various	505,860.50	
	Materials & Misc. Bus. Trans.	None	S	Various	189,660.71	
Savannah Electric and	Materials & Supplies	None	P	Various	942,01	
Power Company	Materials & Supplies	None	S	Various	15,343.46	
Southern Communications Services	Radio Equipment, Accessories & Service Charges	October 1, 1995	P	Various	773,883.33	
	Materials & Misc. Bus. Trans.	None	S	Various	117,857.82	
				:		

Schedule 4 - PSC/AFA 16

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Gulf Power Company For the Year Ended December 31, 1998

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

				Total Cl	harge for Year
	Type of Service	Relevant Contract	"p"		
Name of	and/or	or Agreement and	or	Account	Dollar
Affiliate	Name of Product	Effective Date	"s"	Number	Amount
(a)	<u>(b)</u>	(c)	(d)	(e)	(f)
Southern Development and	Misc. Business Transactions	None	P	Various .	327,586.99
Investment Group, Inc.	Misc. Business Transactions	None	S	Various	314,784.61
Southern Energy, Inc.	Misc. Business Transacations	None	s	Various	8,495.25
Southern Company	Common Stock Dividends Paid	None	P	238	67,200,000.00
i	Preferred Stock Dividends Paid	None	P	238	101,383.24
	Preferred Stock Redemption	None	P	204	9,454,061.50
Southern Company Services, Inc.	Service Agreement	January 1, 1984 Amended	P	Various	112,898,710.80
	Interchange	September 6, 1985		T	
	Interchange	January 1, 1989	P	Various	41,442.12
	Misc. Business Transactions	January 1, 1989 None	S	Various	17,584,785.00
1	Unit Power Sales	Various	S	Various Various	3,090,328.58 40,231,966.45
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Analysis of Diversification Activity Assets or Rights Purchased from or Sold to Affiliates

Company: Gulf Power Company For the Year Ended December 31, 1998

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliate	: : :	\$	\$	\$	\$	\$	
No Real Asset Transacti petween Affiliated Com	ions have transpi panies during 19	red 98					
Total	The state of the s				n company	\$	
Sales to Affiliates:		\$	\$	\$	\$	Sales Price	
							4
Total				Table to property and		\$	-

Schedule 5 - PSC/AFA 16

Analysis of Diversification Activity Employee Transfers

Company: Gulf Power Company
For the Year Ended December 31, 1998

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company	Сотрапу	Old	New	Transfer Permaner
Transferred	Transferred	Job	Job	or Temporary
From	To	Assignment	Assignment	and Duration
Alabama Power Company	Gulf Power Company	Power System Coord.	Engineering Rep.	Permanent
Alabama Power Company	Gulf Power Company	Training Coordinator	Skills Development Coord.	Permanent
Georgia Power Company	Gulf Power Company	Group Team Leader	Group Team Leader	Permanent
Mississippi Power Company	Gulf Power Company	Financial Analyst Principal	Plant Accounting Supv.	Permanent
Southern Company Services, Inc.	Gulf Power Company	Training Instructor	Residential Energy Cons.	Permanent
Southern Company Services, Inc.	Gulf Power Company	Network Specialist	Comm. Repairman	Permanent
Southern Company Services, Inc.	Gulf Power Company	Auditor	Warehouse Oper. Supv.	Permanent
Southern Company Services, Inc.	Gulf Power Company	System Operator	Power Systems Coord.	Permanent
Southern Company Services, Inc.	Gulf Power Company	Economist	Market Specialist	Permanent
Southern Company Services, Inc.	Gulf Power Company	Engineer	Engineer	Permanent
Southern Company Services, Inc.	Gun rower company			i
Southern Company Services, Inc.	Gulf Power Company	Plant Contracts Admin.	Plant Coordinator	Permanent
Guif Power Company	Alabama Power Company	Maintenance Supervisor	Hydro Plant Super.	Permanent
Gulf Power Company	Alabama Power Company	Warehouseman	Storekeeper	Permanent
Gulf Power Company	Alabama Power Company	Operations Supervisor	Team Leader - Operations	Permanent
Gulf Power Company	Southern Company Energy Solutions	Project Specialist	Project Analyst	Permanent
Gulf Power Company	Georgia Power Company	Market Segment Spec.	Account Executive	Permanent
Gulf Power Company	Georgia Power Company	Engineering Rep.	Power Delivery Specialist	Permanent
Gulf Power Company	Mississippi Power Company	Engineering Rep.	System Control Specialist	Permanent
Gulf Power Company	Southern Company Services, Inc.	Market Segment Spec.	Assist. to Chief Mark. Off.	Permanent
Gulf Power Company	Southern Company Services, Inc.	Maintenance Supt.	Auditor	Permanent
Gulf Power Company	Savannah Electric & Power Co.	Plant Manager	Power Gen Gen. Man.	Permanent
Gulf Power Company	Southern Company Services, Inc.	Comm. Repairman	Telecomm. Analyst	Permanent
Gulf Power Company -	Southern Company Services, Inc.	Market Specialist	Load & Market Forcast.	Permanent
Gulf Power Company Gulf Power Company	Southern Company Services, Inc.	Contract Administrator	Auditor	Permanent
Gulf Power Company	Southern Company Services, Inc.	Accountant	Business Analyst	Permanent
Gun Fower Company	Soundin Company Borvious, me.		i	
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Schedule 6 - PSC/AFA 16

INDEX

Schedule Pa	age No.
Accrued and prepaid taxes	
Accumulated Deferred Income Taxes	62-263
Accumulated provisions for depreciation of	72-277
common utility plant	
utility plant	356
utility plant (summary)	219
Advances	J0-201
from associated companies	-6 0-0
Allowances	36-257
Amortization	18-229
miscellaneous	340
of nuclear fuel	12-202
Appropriations of Retained Earnings	0 110
Associated Companies	.0-119
advances from	
corporations controlled by respondent	107
control over respondent	100
interest on debt to	6-257
Attestation	0-25/
Balance sheet	1
comparative 11	A_112
notes to	2-122
Bonds	2-123 6-257
Capital Stock	251
discount	25/
expense	254
installments recived	252
premiums	252
reacquired	. 251
subscribed	. 252
Cash flows, statement of	0-121
Changes	
important during year 108	3-109
Construction	
overheads, electric	. 217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments)-201
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers 106	-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

Schedule Deferred Page Page Page Page Page Page Page Page	ge No.
credits, other	
debits, miscellaneous	. 269
income taxes accumulated - accelerated	. 233
amortization property	
income taxes accumulated - other property	2-273
income taxes accumulated - other	1-275
income taxes accumulated - pollution control facilities	5-277
Definitions, this report form	. 234
Depreciation and amortization	. iii
of common utility plant	
of electric plant	. 356
	219
Directors	5-337
Discount on capital stock	105
Discount - premium on long-torm dobe	254
Discount - premium on long-term debt	-257
Distribution of salaries and wages	-355
Dividend appropriations	-119
Earnings, Retained	-119
Electric energy account	401
expenses	431
facilities Expenses	430
-	
electric operation and maintenance	-323
unamortized debt	323
unamortized debt Extraordinary property losses	256
Filing requirements, this report form	230
General description of construction overhead procedure	
General information	218
Instructions for filing the FERC Form 1	101
Generating plant statistics	i-iv
hydroelectric (large)	
pumped storage (large)	-407
small plants	-409
steam-electric (large)	-411
Steam-electric (large)	-403
Identification	-407
Important changes during year	101
Income	-109
statement of, by departments	110
statement of, for the year (see also revenues)	117
deductions, interest on debt to associated companies	-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	34U 101
Installments received on capital stock	TOT
***************************************	232

Schedule	Page No.
Interest charges, on debt to associated companies	340
charges, other	340
charges, other	256-257
Investments nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
List of schedules, this report form	256-257
Losses-Extraordinary property	230
Losses-Extraordinary property	227
Materials and supplies Meters and line transformers	429
Miscellaneous general expenses	
Notes	122-122
to balance sheet	
to statement of changes in financial position	
to statement of income	
to statement of retained earnings	
Nonutility property	
Nuclear fuel materials	
Nuclear generating plant, statistics	
Number of Electric Department Employees	
Officers and officers' salaries	104
Operating	202 202
expenses-electric	
expenses-electric (summary)	323
Other	
paid-in capital	
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	
miscellaneous paid-in capital	
reduction in par or stated value of capital stock	
regulatory assets	232
regulatory liabilities	
Overhead, construction-electric	
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	
completed construction not classified	
construction work in progress	
expenses	
held for future use	
in service	
leased to others	
Plant data	217-218
	336-337
	401-429

Schedule Plant - electric	Page No.
accumulated provision for depreciation	210
construction work in progress	
held for future use	
in service	
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	
Power Exchanges	
Premium and discount on long-term debt	
Premium on capital stock	
Prepaid taxes	
Property - losses, extraordinary	
Pumped storage generating plant statistics	
Purchased power (including power exchanges)	
Reacquired capital stock	
Reacquired long-term debt	
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
holders and voting powers	
Statement of Cash Flows	
Statement of income for the year	
Statement of retained earnings for the year	
Steam-electric generating plant statistics	
Stock liability for conversion	
Substations	
Supplies - materials and	

Schedule Page No.	<u>0,</u>
Taxes	
accrued and prepaid	
charged during year 262-263	
on income, deferred and accumulated 234	
272-277	
reconciliation of net income with taxable income for	
Transformers, line - electric 429	
Transmission	
lines added during year 424-425	
lines statistics 422-423	
of electricity for others 328-330	
of electricity by others 332	
Unamortized	
debt discount	
debt expense 256-257	
premium on debt	
Unrecovered Plant and Regulatory Study Costs	