THIS FILING IS Item 1: X An Initial (Original) OR Resubmission No. Submission

E1806-12-AR

Form 1 Approved OMB No.1902-0021 (Expires 12/31/2014) Form 1-F Approved OMB No.1902-0029 (Expires 12/31/2014) Form 3-Q Approved

OMB No.1902-0205

OFFICIAL COPY Public Service Commiss Do Not Remove to a this Office (Expires 05/31/2014)



FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Tampa Electric Company

Year/Period of Report

End of

2012/Q4



Report of Independent Certified Public Accountants

To the Board of Directors of Tampa Electric Company:

We have audited the accompanying balance sheets of Tampa Electric Company as of December 31, 2012 and 2011 and the related statements of income, retained earnings, cash flows and accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123.29 of the accompanying Federal Energy Regulatory Commission Form 1.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases as described in Note 1, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on the financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Tampa Electric Company as of December 31, 2012 and 2011 and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and publish accounting releases described in Note 1.



This report is intended solely for the information and use of the board of directors and management of Tampa Electric Company and for filing with the Federal Energy Regulatory Commission and should not be used for any other purpose.

Tampa, Florida February 26, 2013

Porcentulare Coopes LLP

SIGNATURE PAGE

I certify that I am the responsible accounting officer of

TAMPA ELECTRIC COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all the statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2012 to December 31, 2012, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punisable as provided in s. 775.082, s 775.083, or s 775.084.

April 18, 2013 **Date**

Jeffrey S. Chronister

Name

Utility Accounting Controller

Title

SUBSCRIPTION STATEMENT

As the responsible accounting officer of Tampa Electric Company, I certify that the paper copy of this FERC Form 1 contains the same information as contained on the electronic media. I know the contents of the paper copy and the electronic media, and the contents as stated in both are true to the best of my knowledge and belief.

April 18, 2013	All S. Will
Date	Mignature
Jeffrey S. Chronister	Utility Accounting Controller
Name	Title

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

ii. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	<u>Pages</u>
Comparative Balance Sheet Statement of Income Statement of Retained Earnings Statement of Cash Flows	110-113 114-117 118-119
Notes to Financial Statements	120-121 122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICAT	ION							
01 Exact Legal Name of Respondent			02 Year/Per	iod of Report					
Tampa Electric Company End of 2012/									
03 Previous Name and Date of Change (if	name changed during ye	ar)	11						
04 Address of Principal Office at End of Pe 702 N. Franklin St. N. Tampa, FL 33602	•	Zip Code)							
05 Name of Contact Person Jeffrey S. Chronister 06 Title of Contact Person Utility Accounting Controller									
07 Address of Contact Person <i>(Street, City</i> 702 N. Franklin St. Tampa, FL 33602	v, State, Zip Code)								
08 Telephone of Contact Person, Including Area Code (813) 228-1609	09 This Report Is (1) X An Original	(2) 🗌 A Re	esubmission	10 Date of Report (Mo, Da, Yr) 04/18/2013					
The undersigned officer certifies that:	NNUAL CORPORATE OFFICE	ER CERTIFICATION	ON						
of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.	03 Signature	ncial information of	contained in this repor	t, conform in all material 04 Date Signed					
Jeffrey S. Chronister 02 Title	THE	1 mm		(Mo, Da, Yr)					
Utility Accounting Controller Title 18, U.S.C. 1001 makes it a crime for any person false, fictitious or fraudulent statements as to any ma	Jeffrey S. Chroniston to knowingly and willingly to matter within its jurisdiction.		cy or Department of th	04/18/2013 ne United States any					

Tampa Electric Company		(2)	X) Ar J A	is: Original Resubmission SCHEDULES (Electric	(N 04	ate of Report 10, Da, Yr) 1/18/2013	End of 2012/Q4
	r in column (c) the terms "none," "not applica in pages. Omit pages where the responden	ıble," or	"NA	," as appropriate, wh	here no	information or arno	unts have been reported fo
Line	Title of Sched	ule				Reference	Remarks
No.	(a)					Page No. (b)	(c)
1	General Information					101	
2	Control Over Respondent					102	
3	Corporations Controlled by Respondent					103	
4	Officers					104	
5	Directors					105	
6	Information on Formula Rates					106(a)(b)	
7	Important Changes During the Year					108-109	
8	Comparative Balance Sheet					110-113	
9	Statement of Income for the Year					114-117	
10	Statement of Retained Earnings for the Year					118-119	
11	Statement of Cash Flows					120-121	
12	Notes to Financial Statements					122-123	
13	Statement of Accum Comp Income, Comp Incom	ne, and h	ledg	ng Activities		122(a)(b)	
14	Summary of Utility Plant & Accumulated Provision		200-201				
15	5 Nuclear Fuel Materials					202-203	
16	6 Electric Plant in Service					204-207	
17	7 Electric Plant Leased to Others					213	
18	Electric Plant Held for Future Use					214	
19	Construction Work in Progress-Electric					216	
20	Accumulated Provision for Depreciation of Electr	ic Utility	Plant			219	
21	Investment of Subsidiary Companies					224-225	
22	Materials and Supplies					227	
23	Allowances					228(ab)-229(ab)	
24	Extraordinary Property Losses					230	
25	Unrecovered Plant and Regulatory Study Costs					230	
26	Transmission Service and Generation Interconne	ection Stu	udy C	Costs		231	
27	Other Regulatory Assets					232	
28	Miscellaneous Deferred Debits					233	
29	Accumulated Deferred Income Taxes					234	
30	Capital Stock		250-251				
31	Other Paid-in Capital					253	
32	Capital Stock Expense		254				
33	Long-Term Debt		256-257				
34	Reconciliation of Reported Net Income with Taxa	ble Inc f	or Fe	d Inc Tax		261	
35	Taxes Accrued, Prepaid and Charged During the	Year				262-263	
36	Accumulated Deferred Investment Tax Credits					266-267	

1	e of Respondent	This Report Is: (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4						
Tam	pa Electric Company	(2) A Resubmission	04/18/2013	End of						
	LIST OF SCHEDULES (Electric Utility) (continued)									
ı	r in column (c) the terms "none," "not applica in pages. Omit pages where the responden			unts have been reported for						
Line	. Title of Scheo	lule	Reference	Remarks						
No.	(a)		Page No. (b)	(c)						
37	Other Deferred Credits		269	(0)						
38	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273							
. 39	Accumulated Deferred Income Taxes-Other Pro		274-275							
40	Accumulated Deferred Income Taxes-Other		276-277							
41	Other Regulatory Liabilities		278							
42	Electric Operating Revenues		300-301							
43	Regional Transmission Service Revenues (Acco	unt 457.1)	302							
44	Sales of Electricity by Rate Schedules		304							
45	Sales for Resale		310-311							
46	Electric Operation and Maintenance Expenses		320-323							
47	Purchased Power		326-327							
48	Transmission of Electricity for Others		328-330							
49	Transmission of Electricity by ISO/RTOs		331							
50	Transmission of Electricity by Others		332							
51	Miscellaneous General Expenses-Electric		335							
52	Depreciation and Amortization of Electric Plant		336-337							
53	Regulatory Commission Expenses		350-351							
54	Research, Development and Demonstration Acti	vities	352-353							
55	Distribution of Salaries and Wages		354-355							
56	Common Utility Plant and Expenses	•	356							
57	Amounts included in ISO/RTO Settlement Stater	nents	397							
58	Purchase and Sale of Ancillary Services		398							
59	Monthly Transmission System Peak Load		400							
60	Monthly ISO/RTO Transmission System Peak Lo	pad	400a							
61	Electric Energy Account		401							
62	Monthly Peaks and Output		401							
63	Steam Electric Generating Plant Statistics		402-403							
64	Hydroelectric Generating Plant Statistics		406-407							
65	Pumped Storage Generating Plant Statistics		408-409							
66	Generating Plant Statistics Pages		410-411							

LIST OF SCHEDULES (Electric Utility) (continued)	1	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4					
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". Line No. (a) Reference Page No. (b) (c) 67 Transmission Line Statistics Pages 422-423 68 Transmission Lines Added During the Year 424-425 69 Substations 426-427 70 Transactions with Associated (Affiliated) Companies 429 71 Footnote Data 450 Stockholders' Reports Check appropriate box: X Two copies will be submitted	Tam	pa Electric Company	(2) A Resubmission	04/18/2013	End of2012/Q4					
Certain pages. Omit pages where the respondents are "none," "not applicable," or "NA". Line No. Title of Schedule Reference Page No. (b) (c) 67 Transmission Line Statistics Pages 422-423 68 Transmission Lines Added During the Year 424-425 69 Substations 426-427 70 Transactions with Associated (Affiliated) Companies 429 71 Footnote Data 450 Stockholders' Reports Check appropriate box: [X] Two copies will be submitted		LIST OF SCHEDULES (Electric Utility) (continued)								
No. (a) Page No. (b) (c) 67 Transmission Line Statistics Pages 422-423 68 Transmission Lines Added During the Year 424-425 69 Substations 426-427 70 Transactions with Associated (Affiliated) Companies 429 71 Footnote Data 450 Stockholders' Reports Check appropriate box: X Two copies will be submitted		Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for ertain pages. Omit pages where the respondents are "none," "not applicable," or "NA".								
(a) (b) (c) 67 Transmission Line Statistics Pages 422-423 68 Transmission Lines Added During the Year 424-425 69 Substations 426-427 70 Transactions with Associated (Affiliated) Companies 429 71 Footnote Data 450 Stockholders' Reports Check appropriate box: X Two copies will be submitted		Title of Sched	ule		Remarks					
68 Transmission Lines Added During the Year 424-425 69 Substations 426-427 70 Transactions with Associated (Affiliated) Companies 429 71 Footnote Data 450 Stockholders' Reports Check appropriate box: X Two copies will be submitted	No.	(a)		(b)	(c)					
69 Substations 426-427 70 Transactions with Associated (Affiliated) Companies 429 71 Footnote Data 450 Stockholders' Reports Check appropriate box: X Two copies will be submitted	67	Transmission Line Statistics Pages		422-423						
70 Transactions with Associated (Affiliated) Companies 429 71 Footnote Data 450 Stockholders' Reports Check appropriate box: X Two copies will be submitted	68	Transmission Lines Added During the Year		424-425						
71 Footnote Data 450 Stockholders' Reports Check appropriate box: X Two copies will be submitted	69	Substations		426-427						
Stockholders' Reports Check appropriate box: X Two copies will be submitted	70	Transactions with Associated (Affiliated) Compar	nies	429						
X Two copies will be submitted	71	Footnote Data		450						
		Stockholders' Reports Check appropr X Two copies will be submitted								

Name of Respondent	This Report Is: Date of Report Year/Period of (Mo, Da, Yr)							
Tampa Electric Company	(1) X An Original (2) ☐ A Resubmission	End of	2012/Q4					
		04/18/2013	LIIG OI					
	GENERAL INFORMATION							
 Provide name and title of officer having office where the general corporate books at are kept, if different from that where the general 	re kept, and address of office w							
Sandra W. Callahan, VP-Finance and Acc 702 Franklin St. N. Tampa, FL 33602								
Provide the name of the State under th	ne laws of which respondent is in	ocorporated, and date	of incorporat	ion				
If incorporated under a special law, give reformed organization and the date organized.								
State of Florida, December 1, 1899 - F	Reincorporated April 18, 1949							
3. If at any time during the year the prope receiver or trustee, (b) date such receiver o trusteeship was created, and (d) date when N/A	or trustee took possession, (c) th	e authority by which th						
N/A								
State the classes or utility and other set the respondent operated.	rvices furnished by respondent	during the year in eacl	n State in wh	ich				
The company is a public utility operat generation, purchase, transmission, di			gaged in the					
5. Have you engaged as the principal accountant for your previous years.			ant who is no	t				
(1) YesEnter the date when such inc (2) No	dependent accountant was initia	lly engaged:						

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report					
Tampa Electric Company	(1) 🔀 An Original (2) 🗌 A Resubmission	(Mo, Da, Yr) 04/18/2013	End of					
	CONTROL OVER RESPOND	DENT						
If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.								
TECO Energy, Inc Owns 100% of the common stock of Tampa Electric Company.								
	•							

Vame	of Respondent Th	is Report ls: X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Tampa Electric Company		A Resubmission	04/18/2013	End of2012/Q4				
	CORPORATIONS CONTROLLED BY RESPONDENT							
CORPORATIONS CONTROLLED BY RESPONDENT Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent tany time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming ny intermediaries involved. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Refinitions See the Uniform System of Accounts for a definition of control. Direct control is that which is exercised without interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the oting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by nutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.								
ine	Name of Company Controlled	Kind of Business	Percent Votin	ng Footnote				
No.		(b)	Stock Owned (c)					
1	(a)		(6)	(4)				
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Name of Respondent This Report Is: (1) X An Original						Date of Report Year/Period of Report (Mo, Da, Yr)			
Tampa Electric Company (2) A Resubmission						(Mo, Da, Yr) End of 2012/Q4			
				OFFICERS			<u> </u>		
responsible (such 2. If	eport below the name, title and salary for each ondent includes its president, secretary, treat as sales, administration or finance), and as a change was made during the year in the inbent, and the date the change in incumber	surer ny oth ncuml	r, an ner p ben	d vice president in the community of the	n charg ms sim	e of a principal business ilar policy making function	unit, div ons.	vision or function	
No.	(a)				İ	(b)		for Year (c)	
1	Executive Chairman of the Board					S. W. Hudson*		347,111	
2	Chief Executive Officer					J. B. Ramil*		887,702	
3	President					G. L. Gillette		718,305	
4	Vice President - Electric & Gas Delivery				1	W. T. Whale		379,901	
5	Vice President - Energy Supply					Γ. L. Hernandez		424,062	
6	Vice President - State and Community Affairs					C. O. Hinson, III		214,008	
7	Vice President - Marketing, Customer Service,				E	Bruce Narzinssenfeld		269,446	
8	Business Development and Fuels Operation				f			***************************************	
9	Vice President - Finance and Accounting and					S.W. Callahan*		456,679	
10	Chief Financial Officer and Assistant Secretary								
11	Chief Human Resources Officer & Procurement	Office	er			C. E. Childress*		339,683	
12	Chief Information Officer				ř	C. M. Mincey*		355,502	
13	General Counsel				(C. A. Attal, III*		351,101	
14	Vice President - Human Resources				F	P. L. Barringer*		251,054	
15	Secretary					D. E. Schwartz*		209,101	
16	Treasurer				۲	C. M. Caruso*		148,711	
17	TECO Energy - Vice President - Business Strate	gy an	ıd		[D. A. Brown		290,700	
18	Compliance and Chief Ethics and Compliance	Officer	r						
19									
20									
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39	* Also a TECO Energy Officer							1	
40									
41									
42	Salary for the year shown represents the								
43	Tampa Electric allocation of individual cash								
44	compensation								
	·					•			
	*								

			(1) X An Original			(Mo, Da, Yr) Year/Period of Rep			
Tampa Electric Company (2) A Resubmission			04/18/2013	End of					
	DIRECTORS								
1 Re	1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated								
1	of the directors who are officers of the respondent.	311 00101			rooperident wile i	.0.0 000 0	a any amo damig are year.	(2), (2)	
	signate members of the Executive Committee by a trip	le aste	eris	k an	d the Chairman of	the Execut	tive Committee by a double	asterisk.	
Line	Name (and Title) of D					1		isiness Address	
No.	(a)							(b)	
1	Ausley, DuBose						McMullen		
2							h Calhoun St.		
3						Tallahass	see, FL 32301	W	
4									
5	Ferman, James L., Jr.						Motor Car Company, Inc.		
6							Kennedy Blvd.		
7						Tampa, F	L 33606		
8						<u> </u>			
9	Follit, Evelyn V.					Follit Ass	ociates		
10						2031 Har	bour Watch Cirlce		
11						Tarpon S	prings, FL 34689		
12									
13	Hudson, Sherrill W.					TECO Er	nergy, Inc.		
14	Executive Chairman of the Board					P.O. Box	111		
15						Tampa, F	FL 33601		
16									
17	Lacher, Joseph P.					TECO Er	nergy, Inc.		
18						P.O. Box	111		
19						Tampa, F	L 33601		
20									
21	Penn, Loretta A.					TECO Er	nergy, Inc.		
22						P.O. Box	111		
23						Tampa, F	L 33601		
24									
25	Ramil, John B.					TECO Er	nergy, Inc.		
26	President and Chief Executive Officer					P.O. Box	111		
27						Tampa, F	L 33601		
28									
29	Rankin, Tom L.					101 E. Ke	ennedy Blvd., Suite 3460		
30.						Tampa, F	L 33602		
31									
32	Rockford, William D.					TECO Er	nergy, Inc.		
33						P.O. Box	111		
34						Tampa, F	L 33601		
35									
36	Whiting, Paul L.					Seabreez	ze Holdings, Inc.		
37							Say Street, Suite 310		
38							FL 33606		
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Nam	e of Respondent	This Re	port is:	Date of Report	Year/Period of Report						
Tam	pa Electric Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr) 04/18/2013	End of 2012/Q4						
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding										
Does	the respondent have formula rates?			X Yes							
	·			∏ No							
1. Pi	ease list the Commission accepted formula rates i cepting the rate(s) or changes in the accepted rate	ncluding F	FERC Rate Schedule or Tar	iff Number and FERC pr	oceeding (i.e. Docket No)						
Line		·-·-·									
No.	FERC Rate Schedule or Tariff Number		FERC Proceeding								
1	Fifth Revised Rate Schedule FERC No. 6				ER12-1614-000						
2											
3	First Revised Rate Schedule FERC No. 7				ER06-1101-000 and ER09-1603-000						
4	-	·····		**************************************							
	Fourth Revised Rate Schedule FERC No. 13				ER12-1614-000						
6				**************************************							
7	Third Revised Rate Schedule FERC No. 14	•			ER12-1614-000						
8											
9	Third Revised Rate Schedule FERC No. 16				ER12-1614-000						
10											
11	Third Revised Rate Schedule FERC No. 17				ER12-1614-000						
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	Third Revised Rate Schedule FERC No. 19				ER12-1614-000						
14											
	Third Revised Rate Schedule FERC No. 20				ER12-1614-000						
16											
17	Third Revised Rate Schedule FERC No. 21				ER12-1614-000						
18											
	Third Revised Rate Schedule FERC No. 26				ER12-1614-000						
20											
21	Fourth Revised Rate Schedule FERC No. 27				ER12-1614-000						
22	THE STATE OF THE SECOND SO				ER12-1614-000						
	Third Revised Rate Schedule FERC No. 29				ER12-1614-000						
24	This is a bound of the FERONS 20				ER12-1614-000						
	Third Revised Rate Schedule FERC No. 30				ER12-1614-000						
26	Third Davided Date Cabadula FEDONA 200				ER12-1614-000						
	Third Revised Rate Schedule FERC No. 32				ER12-1014-000						
28	Fifth Davised Data Cabadida EEDO No. 27				ER13-128-000						
	Fifth Revised Rate Schedule FERC No. 37				LIVIO-120-000						
30	Third Revised Rate Schedule FERC No. 38				ER12-1614-000						
32	THE REVISEU NAIS SCHEDUIS FERO NO. 30				22.1011000						
	Fourth Revised Rate Schedule FERC No. 54				ER12-1614-000						
34	. 52,311,01,052 1,010 051,000 1 11,0 110, 07										
	Third Revised Rate Schedule FERC No. 62				ER12-1615-000						
36											
	Rate Schedule FERC No. 90				ER09-1706-000						
38		• •									
	FERC Electric Tariff, 4th Rev. Vol. No. 4				ER10-1782-000,-003						
40											
41	FERC Electric Tariff, 2nd Rev. Vol. No. 1				ER10-2061-000,-001,-002,-003,-004						

Name of Respondent Tampa Electric Company			This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2012/Q4			
Tampa Lieutic Company			<u>``</u> ``	Resubmission	04/18/2013		Elid of			
	INFORMATION ON FORMULA RATES FERC Rate Schedule/Tariff Number FERC Proceeding									
	Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?									
2. If	yes, provide a list	ing of such fil	ings as contained o	n the Commission	on's eLibrary website					
Lina		Document						a Rate FERC Rate		
Line No.	Accession No.	Date \ Filed Date	Docket No.	• 14	Description		Schedu Tariff N	ile Number or umber		
1	20120426-5067	04/26/2012	ER12-1615-000			thern Companies	Third Re	vised FERC No. 62		
2										
3	20120426-5066	04/26/2012	ER12-1614-000		Florida P	ower Corporation	Fifth Rev	rised FERC No. 6		
4	00400400 5000	0.4/0.0/0.04.0	ED40 4044 000		011 (11			- LEEDON - 40		
5 6	20120426-5066	04/26/2012	ER12-1614-000		City of Ne	w Smyrna Beach	Fourth R	evised FERC No. 13		
	20120426-5066	04/26/2012	ER12-1614-000		Jacksonville	Electric Authority	Third Re	vised FERC No. 14		
8	201201200000	0 11 20, 20 12			000.00					
9	20120426-5066	04/26/2012	ER12-1614-000	······································	Kissimme	e Utility Authority	Third Re	vised FERC No. 16		
10										
	20120426-5066	04/26/2012	ER12-1614-000			City of St. Cloud	Third Re	vised FERC No. 17		
12										
	20120426-5066	04/26/2012	ER12-1614-000			City of Gainesville	Third Re	vised FERC No. 19		
14 15	20120426-5066	04/26/2012	ER12-1614-000		C	ty of Tallahassaa	Third Do	vised FERC No. 20		
16	20120420-3000	04/20/2012	LICI2-1014-000		Ci	ty or rananassee	Tillute	VISEG I LITO NO. 20		
	20120426-5066	04/26/2012	ER12-1614-000	<u> </u>	City of Lakeland		Third Re	vised FERC No. 21		
18										
19	20120426-5066	04/26/2012	ER12-1614-000		City of Lake Worth		Third Re	vised FERC No. 26		
20										
	20120426-5066	04/26/2012	ER12-1614-000		Orlando Util	ities Commission	Fourth R	evised FERC No. 27		
22								· IEEDON CO		
23	20120426-5066	04/26/2012	ER12-1614-000		Fla. Mun	. Power Authority	Third Re	vised FERC No. 29		
24 25	20120426-5066	04/26/2012	ER12-1614-000		Htil Bd	City of Key West	Third Re	vised FERC No. 30		
26	20120420-0000	04/20/2012	LK12-1014-000		oui. Bu.,	Oly of Noy West	711110710	1.000 / 2.100 / 10.000		
	20120426-5066	04/26/2012	ER12-1614-000		С	ity of Homestead	Third Re	vised FERC No. 32		
28										
29	20120426-5066	04/26/2012	ER12-1614-000		Semino	ole Electric Coop.	Fourth R	evised FERC No. 37		
30										
31	20120426-5066	04/26/2012	ER12-1614-000		Ogletho	orpe Power Corp.	Third Re	vised FERC No. 38		
32	20120426 5066	04/26/2012	ER12-1614-000		Pood	Creek Imp Dist	Fourth P	evised FERC No. 54		
33 34	20120426-5066	04/20/2012	EK 12-1014-000		Reedy	GICER HIIP. DISC.	. Julia R	911000 1 E1XO 110. 0T		
	20120530-5126	05/30/2012	ER12-1867-000			Rev. Depr. Rates	FERC E	ec. Tariff, 4th Rev. Vol. No. 4		
36										
37	20121206-5074	12/06/2012	ER10-1782-000		F	Rev. 2011 Update	FERC E	lec. Tariff, 4th Rev. Vol. No. 4		
38										
	20121206-5080	12/06/2012	ER10-1782-000			2012 Update	FERC E	lec. Tariff, 4th Rev. Vol. No. 4		
40	00400000 540 1	00/00/0040	ED40 4070 000			Pov Done Bates	EEDC F	lec. Tariff, 2nd Rev. Vol. No. 1		
	20120608-5104	06/08/2012	ER12-1978-000			nev. Depr. Rates	rence	ieo. Tariii, Zhu Nev. Vol. No. 1		
42	20120920-5095	09/20/2012	ER10-2061-000		F	Rev. 2011 Update	FERC E	lec. Tariff, 2nd Rev. Vol. No. 1		
44	23 120020 0000	33,23,23 1Z				p - 3.0				
	20120920-5096	09/20/2012	ER10-2061-000			2012 Update	FERC E	lec. Tariff, 2nd Rev. Vol. No. 1		
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Nan	ne of Respondent		This Rep	2041						
	npa Electric Compa	nv	(1) X	A	n Original	Da (Mo	te of Report o, Da, Yr)	Year/Period of Report End of 2012/Q4		
-			(2)		Resubmission	0	04/18/2013	End of 2012/Q4		
	INFORMATION ON FORMULA RATES Formula Rate Variances									
1. If	a respondent does nounts reported in t	not submit such filings then ind he Form 1.	icate in a f	ootn	ote to the applicable Fo	rm 1	schedule where formul	a rate inputs differ from		
2. Th	ne footnote should porm 1.	rovide a narrative description ex	plaining h	ow th	ne "rate" (or billing) was	deriv	ed if different from the	reported amount in the		
3. Th	ne footnote should e	xplain amounts excluded from t	ha ratabaa			4!		ported amount in the		
im 4 W	pacting formula rate	inputs differ from amounts rep	orted in Fo	rm 1	schedule amounts.	ocatio	on factors, operating ex	penses, or other items		
	T	on has provided guidance on for	mula rate	input	s, the specific proceedi	ng sh	ould be noted in the for	otnote.		
Line										
No.	Page No(s).	Schedule					Column	Line No		
1										
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Name of Respondent	This Day of I		
Tampa Electric Company	This Report Is: (1) X An Original	Date of Report	Year/Period of Report
, and company	(2) A Resubmission	04/18/2013	End of2012/Q4
	, —		
Give particulars (details) concerning the metters	IMPORTANT CHANGES DURING	THE QUARTER/YEAR	
Give particulars (details) concerning the matters accordance with the inquiries. Each inquiry shot information which answers an inquiry is given else. 1. Changes in and important additions to franch franchise rights were acquired. If acquired without 2. Acquisition of ownership in other companies companies involved, particulars concerning the transportation authorization. 3. Purchase or sale of an operating unit or system and reference to Commission authorization, if an owere submitted to the Commission. 4. Important leaseholds (other than leaseholds freffective dates, lengths of terms, names of particular particular extension or reduction of transmissions authorization. 5. Important extension or reduction of transmissions and the extension or reduction of transmissions and the continuing sources of gas made available to approximate total gas volumes available, period of approximate total gas volumes available, period of approximate total gas volumes available, period of appropriate, and the amount of obligation or guar of the commercial paper having a maturity of composition incurred as a result of issuance of appropriate, and the amount of obligation or guar of the commercial paper having a maturity of composition or amends. State the estimated annual effect and nature of appropriate, and the amount of obligation or guar of the commercial paper having a maturity of composition or amends. State the estimated annual effect and nature of appropriate, and the amount of obligation or guar of the commercial paper having a maturity of composition or amends. State the estimated annual effect and nature of appropriate, and the amount of obligation or guar of the commercial paper having a maturity of composition or amends. State the estimated annual effect and nature of appropriate, and the amount of obligation or guar of the commercial paper having the year. 10. Describe briefly any materially important transplicable in every respect and furnish the data related to the commercial paper having and the paper related	sewhere in the report, make a realise rights: Describe the actual of put the payment of consideration by reorganization, merger, or contransactions, name of the Commercer: Give a brief description of the ry was required. Give date journed for natural gas lands) that have the seas, rents, and other condition. So ion or distribution system: State is ion authorization, if any was required and other parties to it from purchases, development of contracts, and other parties to it from purchases. Give reference rantee. In the season of the respondent not contract to charter: Explain the national important wage scale chart and legal proceedings pending a seactions of the respondent not contract to the Annual Report Form in which any such person had a sting to the respondent company equired by Instructions 1 to 11 a pers, major security holders and versus actions causing the propries and or money advanced to its painted to the respondent company transactions causing the propries and or money advanced to its painted to the respondent to the propries and or money advanced to its painted to the respondent to the propries and or money advanced to its painted to the respondent to the propries and or money advanced to its painted to the respondent to its painted to the respondent to its painted to the propries and or money advanced to its painted to the respondent to its painted to its painted to the respondent to its painted to the responden	mot applicable," or "NA" who eference to the schedule in we consideration given therefore a state that fact. Insolidation with other companission authorizing the transation authorizing the transation and entries called for by the University and of the transation and entries called for by the University and of the transation and entries called for by the University and ded or relinquish university and ded or relinquish university and the approxity and the approxity and the approxity and the approxity and the end of the year, and the disclosed elsewhere in this relative and purpose of such changes during the year, and the disclosed elsewhere in this relative and purpose of such changes during the year, and the disclosed elsewhere in this relative and purpose of the respondent of the proprietary capital transation to be less the trent, subsidiary, or affiliated of the proprietary capital transation to be less the trent, subsidiary, or affiliated of the proprietary capital transation to the less the trent, subsidiary, or affiliated of the proprietary capital transation to the less the trent, subsidiary, or affiliated of the proprietary capital transation to the less the trent, subsidiary, or affiliated of the proprietary capital transation to the less the trent, subsidiary, or affiliated of the proprietary capital transation to the proprietary capital transation the proprietary capital transation to the proprietary capital transation transation transation	ere applicable. If which it appears. and state from whom the unies: Give names of ction, and reference to actions relating thereto, niform System of Accounts and or surrendered: Give thorizing lease and give under the state of short-term ion authorization, as under the state of any such under the state of any such under the state of the sta
PAGE 108 INTENTIONALLY LEFT BLAN			
SEE PAGE 109 FOR REQUIRED INFOR	KMATION.		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
IMPORTAN'	T CHANGES DURING THE QUARTER/YEAR (C		2012/Q4

- 1. None
- 2. None
- 3. On March 31, 2012, Tampa Electric Company completed the purchase of a transmission line from the City of Tampa. Tampa Electric's proposed journal entries were approved on Docket No. AC12-143-000 dated November 30, 2012.
- 4. None
- 5. None
- 6. Tampa Electric Company ("the Company"), pursuant to Florida Public Service Commission Order No. PSC-11-0515-FOF-EI dated November 3, 2011, reports the following information with respect to the issuance and/or sale of securities during the twelve months ending December 31, 2012.

On June 5, 2012, the Company issued \$300,000,000 of 4.10% Notes due June 15, 2042 under a shelf registration statement for the purpose of repaying short-term debt and for general corporate purposes.

On September 28, 2012, the Company issued \$250,000,000 of 2.60% Notes due September 15, 2022 under a shelf registration statement for the purpose of repaying short-term debt and for general corporate purposes.

The Company regularly borrows under its two revolving credit facilities, both of which permit the Company to draw down, repay, and re-borrow funds. Given the frequency of these borrowings and repayments, it is not practicable to give the details of each action. However, the Company's borrowing activity in 2012 can be summarized as follows:

Electric division only:

(\$ Millions)

Minimum Outstanding \$ 0.0 Maximum Outstanding \$ 91.0 Average Outstanding \$ 16.7

Weighted Average Interest Cost

0.65%

- 7. None
- 8. The Union contracts covered approximately 906 employees represented by the International Brotherhood of Electrical Workers and 167 employees represented by the Office and Professional Employees International Union. The OPEIU contract was renegotiated in 2012 and the contract rates as of 01/01/12 provided for a base wage increase of 3%. The IBEW contract renegotiated in 2010 and the contract rates as of 04/02/12 provided for a base wage increase of 3%.

9. Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on TEC's results of operations, financial condition or cash flows.

FERC FORM NO. 1	(ED. 12-96
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
Tampa Electric Company	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2013					
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)							

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2012, TEC has estimated its ultimate financial liability to be \$37.5 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Other" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, many of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

Potentially Responsible Party Notification

In October 2010, the EPA notified TEC that it is a PRP under the CERCLA for the proposed conduct of a contaminated soil removal action, if necessary, at a property owned by TEC in Tampa, Florida. The property owned by TEC is undeveloped except for the location of transmission lines and poles, and is adjacent to an industrial site, not owned by TEC. The EPA has asserted this potential liability due to TEC's ownership of the property described above but, to the knowledge of TEC, this assertion is not based upon any release of hazardous substances by TEC. TEC has been in contact with the EPA to resolve this matter, and in July 2012, TEC signed an Administrative Settlement Agreement and Order on Consent (AOC) with the EPA, which outlines the remediation actions the EPA is requiring at the site. The estimated costs to conduct the remediation required under the AOC are not expected to be material to the financial results or financial position of TEC or TECO Energy. TEC expects the remediation required under the AOC to be substantially completed in 2013.

- 10. See Related Party Transactions footnote contained in the "Notes to Financial Statement" (Pages 122-123)
- 11. N/A
- 12. N/A
- 13. Effective February 1, 2012, Evelyn V. Follit was elected to the Board of Directors. Effective December 31, 2012, Sherrill W. Hudson's term as Executive Chairman of the Board ended;
- 14. N/A

Nam	e of Respondent	This Rep	oort Is:	Date of F		Year/F	Period of Report
Tamp	a Electric Company		An Original	(Mo, Da,	,		
			A Resubmission	04/18/20		End of	f <u>2012/Q4</u>
	COMPARATIVI	E BALANC	E SHEET (ASSETS	AND OTHE	R DEBITS)	
Line					Curren		Prior Year
No.	Title of Account	•		Ref.	End of Qu		End Balance
١.	(a)	•		Page No. (b)	Bala (c		12/31 (d)
1	UTILITY PLA	NT		(5)		/	(0)
2	Utility Plant (101-106, 114)			200-201	6.68	8,782,565	6,550,308,202
3	Construction Work in Progress (107)			200-201		6,679,804	180,812,664
4	TOTAL Utility Plant (Enter Total of lines 2 and 3					5,462,369	6,731,120,866
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10)	8, 110, 111, 1	115)	200-201		6,875,535	2,294,208,173
6	Net Utility Plant (Enter Total of line 4 less 5)				4,52	8,586,834	4,436,912,693
7	Nuclear Fuel in Process of Ref., Conv., Enrich.,			202-203		0	0
8	Nuclear Fuel Materials and Assemblies-Stock A	Account (120.	2)			0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)					0	0
10	Spent Nuclear Fuel (120.4)					0	0
11	Nuclear Fuel Under Capital Leases (120.6)					0	0
12 13	(Less) Accum. Prov. for Amort. of Nucl. Fuel As		(0.5)	202-203		0	0
	Net Nuclear Fuel (Enter Total of lines 7-11 less	12)				0	0
15	Net Utility Plant (Enter Total of lines 6 and 13) Utility Plant Adjustments (116)				4,52	8,586,834	4,436,912,693
16	Gas Stored Underground - Noncurrent (117)	· · · · · · · · · · · · · · · · · · ·				- 0	0
17	OTHER PROPERTY AND I	NVESTMEN	Te			0	0
	Nonutility Property (121)	INVESTIMEN	13		A Secretary of the second second	7 303 433	7 257 065
	(Less) Accum. Prov. for Depr. and Amort. (122)					7,303,422 2,668,744	7,257,965 2,468,413
	Investments in Associated Companies (123)					1,000,744	2,400,413
	Investment in Subsidiary Companies (123.1)			224-225		0	0
	(For Cost of Account 123.1, See Footnote Page	224, line 42)					
	Noncurrent Portion of Allowances	· · · · · · · · · · · · · · · · · · ·		228-229	Service in the property of the service of	0	0
24	Other Investments (124)					0	0
25	Sinking Funds (125)					0	0
26	Depreciation Fund (126)					0	0
27	Amortization Fund - Federal (127)					0	0
28	Other Special Funds (128)					0	0
	Special Funds (Non Major Only) (129)					0	0
	Long-Term Portion of Derivative Assets (175)				**************************************	0	0
	Long-Term Portion of Derivative Assets – Hedge					180,550	5,094,945
	TOTAL Other Property and Investments (Lines					4,815,228	9,884,497
33	CURRENT AND ACCRU				Marie Alaba and Alaba		
	Cash and Working Funds (Non-major Only) (130	0)			4-	7,676,162	11,347,353
	Cash (131)					185,163	171,513
	Special Deposits (132-134) Working Fund (135)					57,465	57,165
	Temporary Cash Investments (136)					0,,400	0,100
	Notes Receivable (141)					0	0
	Customer Accounts Receivable (142)				104	4,345,858	108,637,007
	Other Accounts Receivable (143)					9,704,844	34,687,977
	(Less) Accum. Prov. for Uncollectible AcctCred	dit (144)				368,473	592,161
43	Notes Receivable from Associated Companies ((145)			2	2,300,000	0
44	Accounts Receivable from Assoc. Companies (1	146)			4	4,665,279	10,832,059
45	Fuel Stock (151)			227	88	8,156,173	97,917,391
	Fuel Stock Expenses Undistributed (152)			227		20,339	0
	Residuals (Elec) and Extracted Products (153)			227		0	05 404 049
	Plant Materials and Operating Supplies (154)			227	69	9,607,328	65,181,212
	Merchandise (155)			227		- 0	0
	Other Materials and Supplies (156)			227			0
	Nuclear Materials Held for Sale (157) Allowances (158.1 and 158.2)			228-229		0	0
32	Allowalides (100.1 and 100.2)			750-229			
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Name	e of Respondent	This Report Is:	Date of F	•	Year/Period of Report		
Tampa	a Electric Company	(1) 🛛 An Original	(Mo, Da,	-	-		
	(2) A Resubmission			04/18/2013 E		of 2012/Q4	
	COMPARATIVI	E BALANCE SHEET (ASSETS	S AND OTHER	R DEBITS	Continued	!)	
			l .	Curren		Prior Year	
Line			Ref.	End of Qu	arter/Year	End Balance	
No.	Title of Account		Page No.	Bala	ance	12/31	
	(a)		(b)	((c)	(d)	
53	(Less) Noncurrent Portion of Allowances			<u> </u>	0	0	
54	Stores Expense Undistributed (163)		227	ļ	0	189	
55	Gas Stored Underground - Current (164.1)				0	0	
56	Liquefied Natural Gas Stored and Held for Proc	cessing (164.2-164.3)			0	0	
57	Prepayments (165)			<u> </u>	9,854,666	8,991,451	
58	Advances for Gas (166-167)			ļ	0	0	
59	Interest and Dividends Receivable (171)		ļ		0	0	
60	Rents Receivable (172)		ļ		0	0	
61	Accrued Utility Revenues (173)			3	38,362,371	39,883,973	
62	Miscellaneous Current and Accrued Assets (17	4)		 -	0	0	
63	Derivative Instrument Assets (175)				0	0	
64	(Less) Long-Term Portion of Derivative Instrum	ent Assets (175)		New Williams	<u> </u>	0	
65	Derivative Instrument Assets - Hedges (176)			- 1/2 VI F 3/2	223,550	51,622,665	
66	(Less) Long-Term Portion of Derivative Instrum			tographic for	180,550	5,094,945	
67	Total Current and Accrued Assets (Lines 34 thr		<u> </u>	40)4,610,175	423,642,849	
68	DEFERRED DE	BITS		<u> </u>			
69	Unamortized Debt Expenses (181)			1 1	4,941,897	13,344,557	
70	Extraordinary Property Losses (182.1)		230a	ļ	0	0	
71	Unrecovered Plant and Regulatory Study Costs	(182.2)	230b	100 101 0 24	0	0	
72	Other Regulatory Assets (182.3)		232	35	6,975,869	324,369,160	
73	Prelim. Survey and Investigation Charges (Elec			ļ	665,955	550,290	
74	Preliminary Natural Gas Survey and Investigation				0	0	
75	Other Preliminary Survey and Investigation Cha	arges (183.2)			42.245	0	
76	Clearing Accounts (184)				13,345	-24,855	
77	Temporary Facilities (185)		000		5 254 045	4 724 026	
78	Miscellaneous Deferred Debits (186)		233	ļ	5,251,815	4,724,026	
79	Def. Losses from Disposition of Utility Plt. (187)		352-353			0	
80	Research, Devel. and Demonstration Expend. ((188)	352-353	Programme	9,169,808	0	
81	Unamortized Loss on Reaquired Debt (189)		234	26	37,398,117	282,359,655	
	Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191)		234		0	202,333,033	
83				67	74,416,806	625,322,833	
84	Total Deferred Debits (lines 69 through 83)		1		12,429,043	5,495,762,872	
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			3,01	12,423,043	0,400,102,012	
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Name of Respondent		This Report is:	Date of F		Year/Period of Report	
Tampa	a Electric Company	(1) 🛛 An Original	(mo, da,			
		(2) A Resubmission	04/18/20	113	end o	f2012/Q4
	COMPARATIVE B	ALANCE SHEET (LIABILITIE	S AND OTHE	R CREDI	TS)	
Line				Current		Prior Year
No.			Ref.	End of Qua		End Balance
	Title of Account	•	Page No.	Balaı		12/31
	(a)		(b)	(c)	(d)
1	PROPRIETARY CAPITAL		050.054	ļ		110 000 700
2	Common Stock Issued (201)		250-251	11	9,696,788	119,696,788
3	Preferred Stock Issued (204)		250-251		- 9	0
	Capital Stock Subscribed (202, 205)			<u> </u>	<u> </u>	0
5 6	Stock Liability for Conversion (203, 206)			ļ	<u> </u>	0
7	Premium on Capital Stock (207) Other Paid-In Capital (208-211)		253	1.67	5,840,249	1,567,840,249
8	Installments Received on Capital Stock (212)		252	1,07	5,640,249	1,367,640,249
9	(Less) Discount on Capital Stock (213)		254			
10	(Less) Capital Stock Expense (214)		254b	 	700,921	700,921
11	Retained Earnings (215, 215.1, 216)		118-119	10	1,217,667	192,157,396
12	Unappropriated Undistributed Subsidiary Earning	ogo (216.1)	118-119	19	1,217,007	192, 157,396
13	(Less) Reaquired Capital Stock (217)	igs (210.1)	250-251		0	0
14	Noncorporate Proprietorship (Non-major only)	(218)	250-251			
15	Accumulated Other Comprehensive Income (21		122(a)(b)	 	6 506 035	2 096 072
16	Total Proprietary Capital (lines 2 through 15)	9)	122(a)(b)		6,596,935	-3,086,972
17	LONG-TERM DEBT			1,97	9,456,848	1,875,906,540
18			256 257	1 70	2 520 220	1 769 935 000
19	Bonds (221) (Less) Reaquired Bonds (222)		256-257 256-257	1,70.	2,530,320	1,768,835,000
20	Advances from Associated Companies (223)		256-257		- 0	0
21	Other Long-Term Debt (224)		256-257			0
	Unamortized Premium on Long-Term Debt (225		256-257		1 912 020	2 245 202
23	(Less) Unamortized Discount on Long-Term Debt (223				1,813,039 3,037,367	2,315,392
24		bt-Debit (226)				2,978,717
	Total Long-Term Debt (lines 18 through 23) OTHER NONCURRENT LIABILITIES			1,70	1,305,992	1,768,171,675
	Obligations Under Capital Leases - Noncurrent	(227)				0
	Accumulated Provision for Property Insurance (5	0,209,367	43,394,171
	Accumulated Provision for Injuries and Damage				8,237,258	17,249,007
	Accumulated Provision for Pensions and Benefit				3,055,866	275,855,347
	Accumulated Miscellaneous Operating Provision				0	0
	Accumulated Provision for Rate Refunds (229)	(2.3.1)			0	3,222,084
	Long-Term Portion of Derivative Instrument Liat	pilities				0,222,001
	Long-Term Portion of Derivative Instrument Lial				123,315	5,094,945
	Asset Retirement Obligations (230)	gg			4,987,601	30,831,885
35	Total Other Noncurrent Liabilities (lines 26 through	igh 34)			6,613,407	375,647,439
	CURRENT AND ACCRUED LIABILITIES	g., o , ,			5,515,151	0,0,011,100
	Notes Payable (231)				0	0
	Accounts Payable (232)			12:	3,130,625	141,460,021
	Notes Payable to Associated Companies (233)	****			0	0
	Accounts Payable to Associated Companies (23)	34)			7,879,913	6,770,366
	Customer Deposits (235)				4,101,819	120,603,197
	Taxes Accrued (236)		262-263		8,666,400	7,911,602
	Interest Accrued (237)				5,495,169	22,248,942
44	Dividends Declared (238)				0	0
	Matured Long-Term Debt (239)				o	0
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FERG	C FORM NO. 1 (rev. 12-03)	Page 112				

Miscellaneous Current and Accrued Liabilities (242) 25,975,010 25,231,83	Name	e of Respondent	This Report is:	eport Year/Period of Report		
Comparative Balance Sheet (Liabilities AND OTHER CREDIT& Prior Year Firl Salance (a)	Tampa	a Electric Company	· · · 	1		d of 2012/Q4
Line No. Fille of Account Ref. Page No. (c) Co.		COMPARATIVE B	<u> </u>	S AND OTH		
Title of Account						
Interest (240)				Ref.	End of Quarter/Ye	ar End Balance
Abtained Interests (2-40)	190.			_		
47 3x Collections Payable (241) 5,197,788 5,131,048		(a)		(b)	(c)	(d)
Miscellaneous Current and Accrued Liabilities (242) 25,975,010 25,231,83	46	Matured Interest (240)				0 0
Digitations Under Capital Leases-Current (243)	47				5,197,7	58 5,313,040
Derivative Instrument Liabilities (244) Derivative Instrument Liabilities Derivative Instrument Instrument Liabilities Derivative Instrument I	48				25,975,0	10 25,231,834
Less) Long-Term Portion of Derivative Instrument Liabilities 0 10,020,710 51,622,66	49	Obligations Under Capital Leases-Current (243)			0 0
Section Sect	50					0 0
123,315 5,044,94	51	(Less) Long-Term Portion of Derivative Instrum	ent Liabilities			0 0
Total Current and Accrued Liabilities (lines 37 through 53) 320,344,088 376,066,72	52				10,020,7	10 51,622,665
DEFERRED CREDITS	<u>5</u> 3					
Customer Advances for Construction (252) 7 Accumulated Deferred Investment Tax Credits (255) 8 Deferred Gains from Disposition of Utility Plant (256) 9 Other Deferred Credits (253) 9 Other Deferred Credits (253) 9 Other Deferred Credits (253) 10 Other Rogulatory Liabilities (264) 11 Unamortized Gain on Reaquired Detat (257) 12 Accum. Deferred Income Taxes-Acote, Amort (281) 13 Acoum. Deferred Income Taxes-Acote, Amort (281) 14 Acoum. Deferred Income Taxes-Other Property (282) 15 Total Deferred Credits (166: 56 through 64) 15 Total Deferred Credits (166: 56 through 64) 16 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 85)	54		hrough 53)		320,344,0	89 376,066,722
57 Accumulated Deferred Investment Tax Credits (255) 266-267 9,899,653 10,043,13 58 Deferred Gains from Disposition of Utility Plant (256) -1,058,230 -1,75 59 Other Deferred Credits (253) 269 8,700,876 7,224,98 60 Other Regulatory Liabilities (254) 278 91,919,095 81,564,58 61 Unamortized Gain on Reaquired Debt (257) 0 0 62 Accrum. Deferred Income Taxes-Accel. Amort.(281) 272-277 37,155,959 30,044,35 63 Accum. Deferred Income Taxes-Accel. Amort.(283) 993,455,960 880,565,61 64 Accum. Deferred Credits (lines 56 through 64) 103,945,395 90,527,92 65 Total Deferred Credits (lines 56 through 64) 1,244,708,707 1,099,970,48 7 Total LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 85) 5,612,429,043 5,495,762,87	55					
Deferred Gains from Disposition of Utility Plant (256) 289 8,700,876 7,224,98 7.058,230	56	The state of the s				0 0
59 Other Defarred Credits (253) 269 8.700,876 7.224.98 60 Other Regulatory Liabilities (254) 278 91,919,085 81,564,58 61 Unamortized Gain on Reaguired Debt (257) 0 <td>57</td> <td>Accumulated Deferred Investment Tax Credits</td> <td>(255)</td> <td>266-267</td> <td>9,699,6</td> <td>53 10,043,130</td>	57	Accumulated Deferred Investment Tax Credits	(255)	266-267	9,699,6	53 10,043,130
00 Other Regulatory Liabilities (254) 61 Unamortized Gain on Reaquired Debt (257) 62 Accum. Deferred Income Taxes-Accol. Amort.(281) 63 Accum. Deferred Income Taxes-Other Property (282) 64 Accum. Deferred Income Taxes-Other (283) 65 Total Deferred Credits (lines 56 through 64) 66 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 67 Total Deferred Income Taxes-Other Property (lines 16, 24, 35, 54 and 65) 68 Total Deferred Credits (lines 56 through 64) 69 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 60 Total Deferred Credits (lines 56 through 64) 61 Total Deferred Credits (lines 56 through 64) 62 Total Deferred Credits (lines 56 through 64) 63 Total Deferred Credits (lines 56 through 64) 64 Total Deferred Credits (lines 56 through 64) 65 Total Deferred Credits (lines 56 through 64) 66 Total LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 67 Total Deferred Credits (lines 56 through 64) 68 Total Deferred Credits (lines 56 through 64) 69 Total Deferred Credits (lines 56 through 64) 69 Total Deferred Credits (lines 56 through 64) 60 Total Deferred Credits (lines 56 through 64) 60 Total Deferred Credits (lines 56 through 64) 61 Total Deferred Credits (lines 56 through 64) 62 Total Deferred Credits (lines 56 through 64) 63 Total Deferred Credits (lines 56 through 64) 64 Total Deferred Credits (lines 56 through 64) 65 Total Deferred Credits (lines 56 through 64) 65 Total Deferred Credits (lines 56 through 64) 66 Total Deferred Credits (lines 56 through 64) 66 Total Deferred Credits (lines 56 through 64) 67 Total Deferred Credits (lines 56 through 64) 67 Total Deferred Credits (lines 56 through 64) 68 Total Deferred Credits (lines 56 through 64) 68 Total Deferred Credits (lines 56 through 64) 69 Total Deferred Credits (lines 56 through 64) 60 Total Deferred Credits (lines 56 through 64) 60 Total Deferred Credits (lines 56 through 64) 61 Total Deferred Credits (lines 56 through 64) 61 Total Deferred Credits (lines 56 through 64) 61 Total Deferred Credits (lin	58	Deferred Gains from Disposition of Utility Plant	(256)		-1,058,2	30 -179
1	59	Other Deferred Credits (253)		269	8,700,8	76 7,224,985
62 Accum. Deferred Income Taxes-Other Property (282) 994,345,969 880,565,61 63 Accum. Deferred Income Taxes-Other Property (282) 994,345,969 880,565,61 64 Accum. Deferred Income Taxes-Other (283) 103,945,395 90,527,92 65 Total Deferred Credits (lines 56 through 64) 1,244,708,707 1,099,970,49 66 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 5,612,429,043 5,495,762,87	60	Other Regulatory Liabilities (254)		278	91,919,0	85 81,564,584
83 Accum. Deferred Income Taxes-Other (283) 994,345,966 890,556,61 64 Accum. Deferred Income Taxes-Other (283) 103,945,398 90,527,82 65 Total Deferred Credits (lines 56 through 64) 1,244,708,707 1,099,970,48 66 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 5,612,429,043 5,495,762,87	61	Unamortized Gain on Reaquired Debt (257)				0 0
65 Total Deferred Credits (lines 56 through 64) 10.3,945,395 90,527,82 65 Total Deferred Credits (lines 56 through 64) 1,244,708,707 1,098,970,49 66 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 5,612,428,043 5,495,762,87	62	Accum. Deferred Income Taxes-Accel. Amort.(2	281)	272-277	37,155,9	59 30,044,435
65 Total Deferred Credits (lines 56 through 64) 1,244,708,707 1,099,970,49 5,495,762,87 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 5,612,429,043 5,495,762,87	63	Accum. Deferred Income Taxes-Other Property	(282)		994,345,9	69 880,565,618
66 TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65) 5,612,429,043 5,495,762,87	64	Accum. Deferred Income Taxes-Other (283)			103,945,3	95 90,527,923
	65	Total Deferred Credits (lines 56 through 64)			1,244,708,7	07 1,099,970,496
EEPC FORM NO. 1 (roy. 12.02)	66	TOTAL LIABILITIES AND STOCKHOLDER EC	UITY (lines 16, 24, 35, 54 and 65)		5,612,429,0	43 5,495,762,872
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			This Report Is:		e of Report	Year/Period	Year/Period of Report		
Tampa Electric Company		(1) X An Original (2) A Resubmission			o, Da, Yr) 18/2013	End of	2012/Q4		
		STATEMENT OF INCOME			10/2013				
Quart	terly	<u> </u>	LIVILITY OF III	IOOIVIL					
data i 2. En 3. Re the qu	Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the lata in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.								
	port in column (h) the quarter to date amounts for			nn (j) the quarte	r to date amounts	for gas utility, and	d in column (l)		
	uarter to date amounts for other utility function for t		arter.						
5. II a	idditional columns are needed, place them in a foo	inote.							
	al or Quarterly if applicable	_							
	not report fourth quarter data in columns (e) and (port amounts for accounts 412 and 413, Revenues		from Litility Di	ant Leasad to O	hare in another u	tility columnin a c	imilar mannar ta		
	ty department. Spread the amount(s) over lines 2						imilar manner to		
	port amounts in account 414, Other Utility Operatir								
Line				Total	Total	Current 3 Months	Prior 3 Months		
No.				Current Year to	Prior Year to	Ended	Ended		
	Title of Assessed		(Ref.)	Date Balance for Quarter/Year	Date Balance for Quarter/Year	Quarterly Only No 4th Quarter	Quarterly Only No 4th Quarter		
	Title of Account (a)		Page No. (b)	(c)	(d)	(e)	(f)		
1	UTILITY OPERATING INCOME		(6)	(0)	(u)	(0)	(1)		
2	Operating Revenues (400)		300-301	2,006,499,096	2,019,640,877				
	Operating Expenses			2,000,100,000	2,0 10,0 10,01				
4	Operation Expenses (401)	***************************************	320-323	1,103,705,225	1,120,495,122				
5	Maintenance Expenses (402)		320-323	99,937,114					
	Depreciation Expense (403)		336-337	227,236,282					
	Depreciation Expense for Asset Retirement Costs (403.1)		336-337	22.,200,202	210,002,211				
	Amort. & Depl. of Utility Plant (404-405)		336-337	9,824,499	7,616,750				
	Amort. of Utility Plant Acq. Adj. (406)		336-337	185,749					
	Amort. Property Losses, Unrecov Plant and Regulatory Stud	v Costs (407)	300 001	100,7 40	1,007,004				
	Amort. of Conversion Expenses (407)	7 00000 (101)							
	Regulatory Debits (407.3)			77,130,515	71,825,735				
	(Less) Regulatory Credits (407.4)			81,479,737	91,589,176				
	Taxes Other Than Income Taxes (408.1)		262-263	151,298,419					
	Income Taxes - Federal (409.1)		262-263	-11,713,364					
16	- Other (409.1)		262-263	4,093,161	3,380,525				
	Provision for Deferred Income Taxes (410.1)		234, 272-277	153,568,195					
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		234, 272-277	27,165,777	39,556,306				
	Investment Tax Credit Adj Net (411.4)		266	-343,425					
	(Less) Gains from Disp. of Utility Plant (411.6)			010,120	000,100				
	Losses from Disp. of Utility Plant (411.7)								
	(Less) Gains from Disposition of Allowances (411.8)			970	41,004				
23	Losses from Disposition of Allowances (411.9)			010	41,001				
	Accretion Expense (411.10)								
	TOTAL Utility Operating Expenses (Enter Total of lines 4 thm	124)		1,706,275,886	1,697,247,068				
	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,lin	· · · · · · · · · · · · · · · · · · ·		300,223,210	322,393,809				
	Sporting Land. Totaling 2 1000 207 Outly to 1 g 1 17, iiii	· · · · · · · · · · · · · · · · · · ·		000,220,210	022,000,003				

Name of Respondent									
Tampa Electric Compa	nv	This Report Is: (1) X An Origina	Date	e of Report , Da, Yr)	Year/Period of Report				
		(2) A Resubmi	, , , , , , , , , , , , , , , , , , , ,	8/2013	End of2012				
0.11		STATEMENT OF INC	OME FOR THE YEAR ((Continued)					
9. Use page 122 for imp	ortant notes regarding the st	tatement of income for an	11 0000 und 11 C	·					
made to the utility's cust	ations concerning unsettled	rate proceedings where a	contingency exists such	that refunds of a ma	terial amount may need	d to be			
the gross revenues or co	osts to which the contingency	v relates and the tay effect	ts together with an explain						
i i Give concise explana	tions concerning significant	amounts of any refunds n	nade or received during th	ne year resulting fror	n settlement of any rate	9			
and expense accounts.	enues received or costs incu	irred for power or gas pur	ches, and a summary of t	he adjustments mad	le to balance sheet, inc	ome,			
12. If any notes appearin	g in the report to stokholden	s are applicable to the Sta	atement of Income, such	notes may be includ	od et nose 100				
To. Linci on page 122 a	concise explanation of only	those changes in account	tina methode made during	a tha waar which bed		e			
mondamy and badis of and	reactions and apportioning the	s ironi those used in the b	receding year Also give	the appropriate della	ar effect of such change	es.			
15. If the columns are ins	if the previous year's/quarte sufficient for reporting addition	r s rigures are diπerent tro	m that reported in prior re	eports.					
this schedule.	and the second second	onal daily departments, s	upply the appropriate acc	ount litles report the	information in a footno	te to			
	RIC UTILITY		JTILITY	OTHER UTILITY					
Current Year to Date (in dollars)	Previous Year to Date (in dollars)	Current Year to Date (in dollars)	Previous Year to Date	Current Year to Date	Previous Year to Date	Line No.			
(g)	(h)	(iii dollars)	(in dollars) (j)	(in dollars)	(in dollars)	110.			
	Name and a constraint washington and washington when mind the support	(1)		(k)	(I)	1			
2,006,499,096	2,019,640,877	to be the second account to the second secon	and the second of the second of the second of the second of the second of	man di matan kadala da akamandan jada dari a sama () na ana alabaga a a a	process of the state of the sta	2			
and the second s	- I militare males, as a militare man discussion of the man and th	n ingan da anama an hamada Ayangida ya a an ayana ka anamayayar	entered to the second s		on the same and the same of th	3			
1,103,705,225	1,120,495,122	er ett engan miljetelming i samterlig atte. Etterming sekabling tille	and the second of the second o		the company of the property of the property of the second	1			
99,937,114	106,788,813					5			
227,236,282	215,982,214					6			
						7			
9,824,499	7,616,750					8			
185,749	-1,507,884					9			
						10			
						11			
77,130,515	71,825,735					12			
81,479,737	91,589,176					13			
151,298,419	143,583,809					14			
-11,713,364	-15,040,762					15			
4,093,161	3,380,525					16			
153,568,195	175,677,368					17			
27,165,777	39,556,306					18			
-343,425	-368,136					19			
						20			
	·					21			
970	41,004					22			
•						23			
						24			
1,706,275,886	1,697,247,068					25			
300,223,210	322,393,809					26			
						<u> </u>			

Nam	ne of Respondent	Thin Daws	41.						
,	Tampa Electric Company (1) X An		n Original		Da (Mo	te of Report o, Da, Yr)	Year/Perio	d of Report	
	(2) A R		Resubmission	04/18		18/2013	End of	2012/Q4	
	STA	TEMENT O	F INCOME FOR	THE YEAR (continued)					
Line No.					TO	TAL	Current 3 Months	Prior 3 Months	
140.						Ended	Ended		
	Title of Account		(Ref.)				Quarterly Only	Quarterly Only	
	(a)		Page No.	1	nt Year	Previous Year	No 4th Quarter	No 4th Quarter	
			(b)	 	(c)	(d)	(e)	(f)	
			ł	1		}			
27	Net Utility Operating Income (Carried forward from page 114)	1	30	300,223,210 322,393,809				
	Other Income and Deductions	<u>/</u>		30	0,223,210	322,393,809	and the second s	The second secon	
29	Other Income								
30	Nonutilty Operating Income		- 						
	Revenues From Merchandising, Jobbing and Contract Work	(415)		Legans de Commi	4,063,830	2 200 240			
	(Less) Costs and Exp. of Merchandising, Job. & Contract Wo		— 		1,724,709	3,289,318 1,182,941			
	Revenues From Nonutility Operations (417)	(+10)			1,724,709	1,182,941			
	(Less) Expenses of Nonutility Operations (417.1)			 					
	Nonoperating Rental Income (418)				5 125	22.040			
	Equity in Earnings of Subsidiary Companies (418.1)		119		5,125	-33,912			
	Interest and Dividend Income (419)		119		06.067	400.004			
	Allowance for Other Funds Used During Construction (419.1)				96,967	132,381			
	Miscellaneous Nonoperating Income (421)			- 4	2,562,239	1,021,492			
	Gain on Disposition of Property (421.1)				17,016	7,691			
	TOTAL Other Income (Enter Total of lines 31 thru 40)				380,684	380,707			
	Other Income Deductions			5	,401,152	3,614,736			
	Loss on Disposition of Property (421.2)			es, mission and a second		700			
	Miscellaneous Amortization (425)				50.050	799			
45	Donations (426.1)				50,959	50,959			
					423,313	385,294			
47	Life Insurance (426.2)				00.404	00.050			
$\overline{}$	Penalties (426.3)				90,161	68,250			
	Exp. for Certain Civic, Political & Related Activities (426.4)				23,182	47,010			
49	Other Deductions (426.5)				204,069	190,330			
	TOTAL Other Income Deductions (Total of lines 43 thru 49)				791,684	742,642			
	Taxes Applic. to Other Income and Deductions		262-263	and the second of the second o	76 000	00,000			
	Taxes Other Than Income Taxes (408.2) Income Taxes-Federal (409.2)		262-263		76,000 ,533,161	96,000 591,804			
					254,947	98,410			
	Income Taxes-Other (409.2)		262-263						
	Provision for Deferred Inc. Taxes (410.2)		234, 272-277		319	316 6,641			
	(Less) Provision for Deferred Income Taxes-Cr. (411.2)		234, 272-277		6,721	0,041			
-	Investment Tax Credit AdjNet (411.5)				-25	60			
	(Less) Investment Tax Credits (420)	50.50)	_		27				
	TOTAL Taxes on Other Income and Deductions (Total of lines	5 32-36)			,857,654	779,829			
	Net Other Income and Deductions (Total of lines 41, 50, 59)				,751,814	2,092,265			
	Interest Charges			400	040 452	107.262.263		and the second	
	Interest on Long-Term Debt (427)				,019,152	107,263,363 4,785,315			
	Amort, of Debt Disc. and Expense (428)				,533,335	3,214,076			
	Amortization of Loss on Reaquired Debt (428.1)		_		,244,751 408,043	431,620			
	(Less) Amort. of Premium on Debt-Credit (429) (Less) Amortization of Gain on Reaquired Debt-Credit (429.1)				100,043	431,020			
	Less) Amortization of Gain on Reaquired Debt-Credit (429.1) Interest on Debt to Assoc. Companies (430)		-		28,963				
_				8-3-1-1-1-2-E	,883,523	7,538,604			
	Other Interest Expense (431) (Less) Allowance for Borrowed Funds Used During Construct	ion Cr (422)			,487,366	592,971			
	Less) Allowance for Borrowed Funds Used During Construction Net Interest Charges (Total of lines 62 thru 69)	1011-01. (432)			,814,315	121,776,767			
	net interest Charges (10tal of lines 62 thru 69) Income Before Extraordinary Items (Total of lines 27, 60 and 7	70\	-		,160,709	202,709,307			
		10]		193	,100,709	202,703,307			
	Extraordinary Items Extraordinary Income (434)			and the second second	<u> </u>	maken the make removed the decided and	<u> </u>		
	Extraordinary Income (434) (Less) Extraordinary Deductions (435)								
	Net Extraordinary Deductions (435) Net Extraordinary Items (Total of line 73 less line 74)		-						
	6 Income Taxes-Federal and Other (409.3)								
			262-263						
	77 Extraordinary fleths Arter Taxes (line 75 less line 76) 78 Net Income (Total of line 71 and 77)			193	,160,709	202,709,307			
-,"	Tet moonie (Total of mie 11 and 11)		_	100	, 100,100	202,100,001			
	ORM NO. 1/3-Q (REV. 02-04)		 Page 117						

Nan	ne of Respondent	Thi	s Re	port Is:			Date of	Report	Vac	-/Davis darf D	
Tampa Electric Company		(1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2013		Year/Period of Report End of2012/Q4					
		STATEMENT OF RETAINED EARNINGS)13			_				
1. D	o not report Lines 49-53 on the quarterly vers	ion									_
3. E - 43 4. S	Report all changes in appropriated retained eastributed subsidiary earnings for the year. Each credit and debit during the year should be inclusive). Show the contra primary accountate the purpose and amount of each reserve ist first account 439. Adjustments to Retained	e ide	entifi ecte	ed as to	the retained mn (b)	d earni	ngs accou	nt in which re	corded	(Accounts 433, 436	
by c	ist first account 439, Adjustments to Retained redit, then debit items in that order.	cai	กเทธ	s, reflec	ting adjustn	nents to	o the open	ing balance o	f retaine	ed earnings. Follow	W
6. S	thow dividends for each class and series of ca	apita	l sto	ck							
7. S	how separately the State and Federal income	tax	effe	ct of iter	ns shown in	accou	ınt 439. Ad	iustments to	Retaine	d Farnings	
ecu	xplain in a footnote the basis for determining rrent, state the number and annual amounts t any notes appearing in the report to stockhol	tne a o be	amo res	unt rese erved or	rved or appi appropriate	opriate	ed. If such	reservation o	or appro	priation is to be	
						1		Τ			_
							ra Primary	Curren Quarter/Y Year to D	ear	Previous Quarter/Year Year to Date	
.ine No.	Item (a)					Accou	nt Affected	Balanc	e	Balance	
10.	(a)		040				(b)	(c)	The second second	(d)	╛
1	UNAPPROPRIATED RETAINED EARNINGS (Acc Balance-Beginning of Period	coun	216)				100	157 200	100,007,20	
	Changes							192,	157,396	199,927,30	0
3	Adjustments to Retained Earnings (Account 439)						<u> </u>			The same of the sa	
4							A Transition of the Assessment			The second secon	
5											
6 7						<u> </u>					4
						 					4
9	TOTAL Credits to Retained Earnings (Acct. 439)					 					┨
10											1
11											
12											4
13 14						<u> </u>					-
	TOTAL Debits to Retained Earnings (Acct. 439)										┪
	Balance Transferred from Income (Account 433 les	ss A	cou	nt 418.1)				193,	160,709	202,709,30	7
17	Appropriations of Retained Earnings (Acct. 436)					de a voca de se co					
18						ļ					4
19											\dashv
20 21						 					4
	TOTAL Appropriations of Retained Earnings (Acct.	436)			 					7
	Dividends Declared-Preferred Stock (Account 437)					Han we is a second		Comment of the comment of the comment			
24											4
25						-					┥
26 27						 					┪
28											
29	TOTAL Dividends Declared-Preferred Stock (Acct.	437)								
	Dividends Declared-Common Stock (Account 438)					Acceptance of the second	and the same of the same in the same in	101	100 100	/ 040.740.076	,
31								-194,	100,438	(210,742,879	끽
33											┪
34											
35											\rfloor
	TOTAL Dividends Declared-Common Stock (Acct.							-194,	100,438	(210,742,879	-
	Transfers from Acct 216.1, Unapprop. Undistrib. S Balance - End of Period (Total 1,9,15,16,22,29,36,		liary	∟arnings				101	217,667	263,66 192,157,39	
36	APPROPRIATED RETAINED EARNINGS (Account		5)					101,	_ , , , , , , , , ,	102,107,000	Ĭ
	V 10000		',			Barrior and Area - and					

	This Report Is: (1)				Year/Period of Report 2012/Q4				
pa Electric Company	(2) A Resubmission			End of					
	STATEMENT OF RETAINED I	EARNINGS							
1. Do not report Lines 49-53 on the quarterly version. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b) 4. State the purpose and amount of each reservation or appropriation of retained earnings. 5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.									
any notice appearing in the report to election	idoro dro apprioabio to trio ota	tornorm, morado t	nom on page	JO 122-1	20.				
•			Quarter/Y Year to D Balance	ear ate	Previous Quarter/Year Year to Date Balance (d)				
(a)		(5)	(6)		(u)				
TOTAL A	4.045)								
		A sale of the control	the second care		Serger Communication Control of the Communication Communic				
			191,	217,667	192,157,396				
UNAPPROPRIATED UNDISTRIBUTED SUBSID	IARY EARNINGS (Account								
Report only on an Annual Basis, no Quarterly		a <u>nd, and seeds the</u> design of the co			262 660				
	1				263,668				
	.1) .								
					(263,668)				
					, , , , ,				
	report all changes in appropriated retained eastributed subsidiary earnings for the year. ach credit and debit during the year should be inclusive). Show the contra primary account tate the purpose and amount of each reserve set first account 439, Adjustments to Retained redit, then debit items in that order. How dividends for each class and series of control the basis for determining trent, state the number and annual amounts any notes appearing in the report to stockhood any notes appearing in the report to stockhood any notes appearing to the report to stockhood and the report to	pa Electric Company (2) A Resubmission STATEMENT OF RETAINED I on not report Lines 49-53 on the quarterly version. eport all changes in appropriated retained earnings, unappropriated retained stributed subsidiary earnings for the year. ach credit and debit during the year should be identified as to the retained of inclusive). Show the contra primary account affected in column (b) tate the purpose and amount of each reservation or appropriation of retaining this first account 439, Adjustments to Retained Earnings, reflecting adjustment edit, then debit items in that order. how dividends for each class and series of capital stock. how separately the State and Federal income tax effect of items shown in a syplain in a footnote the basis for determining the amount reserved or appropriated any notes appearing in the report to stockholders are applicable to this state the number and annual amounts to be reserved or appropriated any notes appearing in the report to stockholders are applicable to this state in the report to stockholders are applicable to this state in the report of the state of	pa Electric Company (1)	pa Electric Company (1) X An Original (Mo, Da, Yr) od/18/2013 STATEMENT OF RETAINED EARNINGS on the report Lines 49-53 on the quarterly version. eport all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and stributed subsidiary earnings for the year. ach credit and debit during the year should be identified as to the retained earnings account in which red inclusive). Show the contra primary account affected in column (b) tate the purpose and amount of each reservation or appropriation of retained earnings. It is first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of edit, then debit items in that order. How dividends for each class and series of capital stock. How separately the State and Federal income tax effect of items shown in account 439, Adjustments to taxilar in a footnote the basis for determining the amount reserved or appropriated. If such reservation or crent, state the number and annual amounts to be reserved or appropriated. If such reservation or crent, state the number and annual amounts to be reserved or appropriated as well as the totals eventual any notes appearing in the report to stockholders are applicable to this statement, include them on page appearing in the report to stockholders are applicable to this statement, include them on page appearing to the retained Earnings (Acct. 215, 215.1) (Total 45,46) TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46) TOTAL Retained Earnings (Acct. 215, 215.1) (Total 33, 47) (216.1) UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterfy Balance-Beginning of Year (Debit or Credit) Equity in Earnings for Year (Debit or Credit) Disolution of Subsidiary	pa Electric Company (1) A Resubmission (Mo, Da, Yr)				

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tam	pa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2013	End of2012/Q4
		STATEMENT OF CASH FLO		
invest (2) Info Equiva (3) Op in thos (4) Inv the Fir	ordes to be used: (a) Net Proceeds or Payments; (b) Bonds, of ments, fixed assets, intangibles, etc. formation about noncash investing and financing activities in allents at End of Period" with related amounts on the Balan berating Activities - Other: Include gains and losses pertain see activities. Show in the Notes to the Financials the amount resting Activities: Include at Other (line 31) net cash outflow mancial Statements. Do not include on this statement the of	must be provided in the Notes to the Financice Sheet. ing to operating activities only. Gains and kents of interest paid (net of amount capitalize w to acquire other companies. Provide a re	cial statements. Also provide a reconstruction of a reconstruction of a state of the conciliation of assets acquired with	onciliation between "Cash and Cash nancing activities should be reported nabilities assumed in the Notes to
Line No.	amount of leases capitalized with the plant cost. Description (See Instruction No. 1 for E. (a)	xplanation of Codes)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		(O)	
2	Net Income (Line 78(c) on page 117)		193,160,70	202,709,307
	Noncash Charges (Credits) to Income:			and the state of t
4	Depreciation and Depletion		227,236,282	215,982,214
5	Amortization		10,010,24	6,108,866
6				
7				
8	Deferred Income Taxes (Net)		126,396,016	136,114,737
9	Investment Tax Credit Adjustment (Net)		-343,47	
	Net (Increase) Decrease in Receivables		16,352,034	41,338,013
11	Net (Increase) Decrease in Inventory		5,314,953	13,489,823
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued	d Expenses	-5,312,263	-17,903,934
14	Net (Increase) Decrease in Other Regulatory Asse	ets		
15	Net Increase (Decrease) in Other Regulatory Liab	ilities		
16	(Less) Allowance for Other Funds Used During Co	onstruction	2,562,239	1,021,492
17	(Less) Undistributed Earnings from Subsidiary Co	mpanies		
18	Other (provide details in footnote):		6,966,53	5,789,014
	Accrued Taxes		-8,686,746	
20	Accrued Interest		-6,753,773	846,020
. 21				
22	Net Cash Provided by (Used in) Operating Activiti	es (Total 2 thru 21)	561,778,279	600,999,982
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (including la	ind):		
26	Gross Additions to Utility Plant (less nuclear fuel)		-361,402,563	-314,862,300
	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant			
30	(Less) Allowance for Other Funds Used During Co	onstruction	-2,562,239	-1,021,492
3.1	Other (provide details in footnote):			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)		-358,840,324	-313,840,808
35				
36	Acquisition of Other Noncurrent Assets (d)			
37	Proceeds from Disposal of Noncurrent Assets (d)		22,835	2,817,783
38				
39	Investments in and Advances to Assoc. and Subs	idiary Companies	-2,300,000	4,900,000
40	Contributions and Advances from Assoc. and Sub	sidiary Companies		
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

	e of Respondent	This (1)	Report Is: [X] An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
Tam	pa Electric Company	(2)	A Resubmission	04/18/2013	End of2012/Q4
			STATEMENT OF CASH FLO	ows	
investi (2) Info Equiva (3) Op in thos (4) Inv the Fir	des to be used:(a) Net Proceeds or Payments;(b)Bonds, of ments, fixed assets, intangibles, etc. commation about noncash investing and financing activities alents at End of Period" with related amounts on the Balar erating Activities - Other: Include gains and losses pertain the activities. Show in the Notes to the Financials the amounts activities: Include at Other (line 31) net cash outflow mancial. Statements. Do not include on this statement the	must be nce She ning to c ints of in w to acc	e provided in the Notes to the Final let. perating activities only. Gains and nterest paid (net of amount capitali quire other companies. Provide a	ncial statements. Also provide a red losses pertaining to investing and sized) and income taxes paid. reconciliation of assets acquired with	conciliation between "Cash and Cash inancing activities should be reported the liabilities assumed in the Notes to
dollar	amount of leases capitalized with the plant cost.				
Line N o.	Description (See Instruction No. 1 for E	xplana	ition of Codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
46	Loans Made or Purchased			(b)	(c)
47	Collections on Loans				
48					
49	Net (Increase) Decrease in Receivables				
50	Net (Increase) Decrease in Inventory				
51	Net (Increase) Decrease in Allowances Held for S	Specul	ation		
52	Net Increase (Decrease) in Payables and Accrue	d Expe	enses		
53	Other (provide details in footnote):				
54					
55					
	Net Cash Provided by (Used in) Investing Activitie	es		and above above management as an extremely a second or second or second or second or second or second or second	
57	Total of lines 34 thru 55)			-361,117,48	-306,123,025
58				4-1	and the same that the same and the same and the same and
	Cash Flows from Financing Activities:				
	Proceeds from Issuance of:			475,000,00	10
	Long-Term Debt (b) Preferred Stock			475,000,00	
	Common Stock	-			
	Other (provide details in footnote):			 	
65	Cities (provide details in rectricts).				1
	Net Increase in Short-Term Debt (c)				
67	Other (provide details in footnote):			108,000,00	10
68					
69		11			
70	Cash Provided by Outside Sources (Total 61 thru	69)		583,000,00	00
71					
72	Payments for Retirement of:				
73	Long-term Debt (b)			-541,304,68	-75,000,000
74	Preferred Stock				
	Common Stock				
_	Other (provide details in footnote):		· · · · · · · · · · · · · · · · · · ·	-11,926,56	3 -334,088
77					
	Net Decrease in Short-Term Debt (c)				
79	Dividends on Preferred Stock				
_	Dividends on Common Stock			-194,100,43	-210,742,880
	Net Cash Provided by (Used in) Financing Activiti	ies		104,100,10	210,742,000
	(Total of lines 70 thru 81)			-164,331,68	-286,076,968
84				,,	
_	Net Increase (Decrease) in Cash and Cash Equiv	alents			
86	(Total of lines 22,57 and 83)			36,329,10	8,799,989
87	·				
88	Cash and Cash Equivalents at Beginning of Perio	d		11,404,51	8 2,604,529
89				Annual Control of the	
90	Cash and Cash Equivalents at End of period			47,733,62	11,404,518

This Depart I	T	
	Date of Report	Year/Period of Report
(2) A Resubmission	04/18/2013	End of2012/Q4
NOTES TO FINANCIAL STATEMENTS		
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The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published in accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of certain income tax related regulatory assets and liabilities, (4) the presentation of transactions as operating or non-operating, (5) the presentation of current portions of regulatory liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, and (8) the presentation of derivatives.

Tampa Electric Company's (TEC) Notes to the Financial Statements have been combined with People's Gas Systems (PGS) and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of TEC's Financial Statements contained herein.

TAMPA ELECTRIC COMPANY NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Significant Accounting Policies

The significant accounting policies are as follows:

Basis of Accounting

TEC maintains its accounts in accordance with recognized policies prescribed or permitted by the FPSC and the FERC. These policies conform with GAAP in all material respects.

The impact of the accounting guidance for the effects of certain types of regulation has been minimal in the company's experience, but when cost recovery is ordered over a period longer than a fiscal year, costs are recognized in the period that the regulatory agency recognizes them in accordance with this guidance.

TEC's retail and wholesale businesses are regulated by the FPSC and related FERC, respectively. Prices allowed by both agencies are generally based on recovery of prudent costs incurred plus a reasonable return on invested capital.

Principles of Consolidation

TEC is a wholly-owned subsidiary of TECO Energy, Inc., and is comprised of the Electric division, generally referred to as Tampa Electric, and the Natural Gas division, PGS. All significant intercompany balances and intercompany transactions have been eliminated in consolidation. The use of estimates is inherent in the preparation of financial statements in accordance with GAAP. Actual results could differ from these estimates.

For entities that are determined to meet the definition of a VIE, TEC obtains information, where possible, to determine if it is the primary beneficiary of the VIE. If TEC is determined to be the primary beneficiary, then the VIE is consolidated and a minority interest is recognized for any other third-party interests. If TEC is not the primary beneficiary, then the VIE is accounted for using the equity or cost method of accounting. In certain circumstances this can result in TEC consolidating entities in which it has less than a 50% equity investment and deconsolidating entities in which it has a majority equity interest (see **Note 16**).

Planned Major Maintenance

Tampa Electric and PGS expense major maintenance costs as incurred. Concurrent with a planned major maintenance outage, the cost of adding or replacing retirement units-of-property is capitalized in conformity with FPSC and FERC regulations.

Cash Equivalents

Cash equivalents are highly liquid, high-quality investments purchased with an original maturity of three months or less. The carrying amount of cash equivalents approximated fair market value because of the short maturity of these instruments.

Depreciation

TEC computes depreciation expense by applying composite, straight-line rates (approved by the state regulatory agency) to the investment in depreciable property. Total depreciation expense for the years ended Dec. 31, 2012, 2011 and 2010 was \$275.1 million, \$263.7 million and \$255.4 million, respectively. The provision for total regulated utility plant in service, expressed as a percentage of the original cost of depreciable property, was 3.8% for 2012 and 3.6% for 2011 and 2010. Construction work in progress

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is not depreciated until the asset is completed or placed in service.

Cash Flows Related to Derivatives and Hedging Activities

TEC classifies cash inflows and outflows related to derivative and hedging instruments in the appropriate cash flow sections associated with the item being hedged. For natural gas, the cash inflows and outflows are included in the operating section of the Consolidated Statements of Cash Flows.

Allowance for Funds Used During Construction

AFUDC is a non-cash credit to income with a corresponding charge to utility plant which represents the cost of borrowed funds and a reasonable return on other funds used for construction. The FPSC approved rate used to calculate AFUDC is revised periodically to reflect significant changes in Tampa Electric's cost of capital. The rate was 8.16% for May 2009 through December 2012. Total AFUDC for the years ended Dec. 31, 2012, 2011 and 2010 was \$4.1 million, \$1.6 million and \$3.0 million, respectively.

Deferred Income Taxes

TEC uses the asset and liability method in the measurement of deferred income taxes. Under the asset and liability method, the temporary differences between the financial statement and tax bases of assets and liabilities are reported as deferred taxes measured at current tax rates. Tampa Electric and PGS are regulated, and their books and records reflect approved regulatory treatment, including certain adjustments to accumulated deferred income taxes and the establishment of a corresponding regulatory tax liability reflecting the amount payable to customers through future rates.

Investment Tax Credits

ITCs have been recorded as deferred credits and are being amortized as reductions to income tax expense over the service lives of the related property.

Inventory

TEC values materials, supplies and fossil fuel inventory (coal, oil and natural gas) using a weighted-average cost method. These materials, supplies and fuel inventories are carried at the lower of weighted-average cost or market, unless evidence indicates that the weighted-average cost (even if in excess of market) will be recovered with a normal profit upon sale in the ordinary course of business.

Revenue Recognition

TEC recognizes revenues consistent with accounting standards for revenue recognition. Except as discussed below, TEC recognizes revenues on a gross basis when earned for the physical delivery of products or services and the risks and rewards of ownership have transferred to the buyer.

The regulated utilities' (Tampa Electric and PGS) retail businesses and the prices charged to customers are regulated by the FPSC. Tampa Electric's wholesale business is regulated by the FERC. See **Note 3** for a discussion of significant regulatory matters and the applicability of the accounting guidance for certain types of regulation to the company.

Revenues and Cost Recovery

Revenues include amounts resulting from cost-recovery clauses which provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs for Tampa Electric and purchased gas, interstate pipeline capacity and conservation costs for PGS. These adjustment factors are based on costs incurred and projected for a specific recovery period. Any over- or under-recovery of costs plus an interest factor are taken into account in the process of setting adjustment factors for subsequent recovery periods. Over-recoveries of costs are recorded as regulatory liabilities, and under-recoveries of costs are recorded as regulatory assets.

Certain other costs incurred by the regulated utilities are allowed to be recovered from customers through prices approved in the regulatory process. These costs are recognized as the associated revenues are billed. The regulated utilities accrue base revenues for services rendered but unbilled to provide a closer matching of revenues and expenses (see **Note 3**). As of Dec. 31, 2012 and 2011, unbilled revenues of \$49.0 million and \$50.2 million, respectively, are included in the "Receivables" line item on TEC's Consolidated Balance Sheets.

Tampa Electric purchases power on a regular basis primarily to meet the needs of its retail customers. Tampa Electric purchased power from non-TECO Energy affiliates at a cost of \$105.3 million, \$125.9 million and \$179.6 million, for the years ended Dec. 31, 2012, 2011 and 2010, respectively. The prudently incurred purchased power costs at Tampa Electric have historically been

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recovered through an FPSC-approved cost-recovery clause.

Accounting for Excise Taxes, Franchise Fees and Gross Receipts

TEC is allowed to recover certain costs on a dollar-per-dollar basis incurred from customers through prices approved by the FPSC. The amounts included in customers' bills for franchise fees and gross receipt taxes are included as revenues on the Consolidated Statements of Income. Franchise fees and gross receipt taxes payable by the regulated utilities are included as an expense on the Consolidated Statements of Income in "Taxes, other than income". These amounts totaled \$111.5 million, \$109.3 million and \$116.1 million for the years ended Dec. 31, 2012, 2011 and 2010, respectively. Excise taxes paid by the regulated utilities are not material and are expensed as incurred.

Reclassifications

Certain reclassifications were made to prior year amounts to conform to current period presentation. None of the reclassifications affected TEC's net income in any period. Income tax expense related to regulated operations was previously included within income from operations as it is part of the determination of utility revenue requirements. Income tax expense is now presented directly above net income to conform to the TECO Energy, Inc. presentation. For prior periods, this change results in an increase in income from operations for the amount of income tax expense reclassified. None of the reclassifications affected TEC's net income in any period.

2. New Accounting Pronouncements

Comprehensive Income

In February 2013, the FASB issued guidance requiring improved disclosures of significant reclassifications out of AOCI and their corresponding effect on net income. The guidance is effective for interim and annual reporting periods beginning on or after Dec. 15, 2012. TEC will adopt this guidance as required. It will have no effect on TEC's results of operations, financial position or cash flows.

Offsetting Assets and Liabilities

In December 2011, the FASB issued guidance enhancing disclosures of financial instruments and derivative instruments that are offset in the statement of financial position or subject to enforceable master netting agreements. The guidance is effective for interim and annual reporting periods beginning on or after Jan. 1, 2013. TEC will adopt this guidance as required. It will have no effect on TEC's results of operations, financial position or cash flows.

3. Regulatory

Tampa Electric's and PGS's businesses are regulated by the FPSC. Tampa Electric also is subject to regulation by the FERC under the PUHCA 2005. However, pursuant to a waiver granted in accordance with the FERC's regulations, TEC is not subject to certain accounting, record-keeping and reporting requirements prescribed by the FERC's regulations under the PUHCA 2005. The operations of PGS are regulated by the FPSC separately from the operations of Tampa Electric. The FPSC has jurisdiction over rates, service, issuance of securities, safety, accounting and depreciation practices and other matters. In general, the FPSC sets rates at a level that allows utilities such as Tampa Electric and PGS to collect total revenues (revenue requirements) equal to their cost of providing service, plus a reasonable return on invested capital.

Base Rates

Tampa Electric's 2012 results reflect base rates established in March 2009, when the FPSC awarded \$104 million higher revenue requirements effective in May 2009 that authorized an ROE mid-point of 11.25%, 54.0% equity in the capital structure, and 2009 13-month average rate base of \$3.4 billion. In a series of subsequent decisions in 2009 and 2010, related to a calculation error and a step increase for combustion turbines and rail unloading facilities that entered service before the end of 2009, base rates increased an additional \$33.5 million.

As a result of increasing pressure on operations and maintenance expense, higher depreciation expense from required infrastructure added to serve customers, and an economic recovery that has been slower than expected compared to the assumptions in Tampa Electric's last base rate proceeding in 2009, on Feb. 4, 2013, Tampa Electric notified the FPSC that it is planning to file a new base rate proceeding in April for new rates effective in early 2014. The actual revenue requirement calculation is not final, but is estimated to be approximately \$135 million.

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Wholesale and Transmission Rate Cases

In July 2010, Tampa Electric filed wholesale requirements and transmission rate cases with the FERC. Tampa Electric's last wholesale requirements rate case was in 1991 and the associated service agreements were approved by the FERC in the mid-1990s. The FERC approved Tampa Electric's proposed transmission rates as filed, which became effective Sept. 14, 2010, subject to refund. The FERC also approved Tampa Electric's proposed wholesale requirements rates as filed, which became effective March 1, 2011, subject to refund. The proposed wholesale requirements and transmission rates did not have a material impact on Tampa Electric's results.

In July 2012, the FERC approved the uncontested settlement that Tampa Electric filed with its customers in its wholesale requirements rate case earlier this year. The approved settlement took effect in August and Tampa Electric refunded its wholesale requirements' customers the appropriate amounts under the terms of the settlement. On Oct. 5, 2012, Tampa Electric received FERC approval for its uncontested transmission rate case settlement, which was filed with FERC earlier that year. The wholesale requirements and transmission rate case settlements' rates will not have a material impact on Tampa Electric's results.

Storm Damage Cost Recovery

Tampa Electric accrues \$8.0 million annually to a FERC-authorized and FPSC-approved self-insured storm damage reserve. This reserve was created after Florida's IOUs were unable to obtain transmission and distribution insurance coverage due to destructive acts of nature. Tampa Electric's storm reserve was \$50.4 million and \$43.6 million as of Dec. 31, 2012 and 2011, respectively.

Stipulation with the Office of Public Counsel - PGS

On Jun. 9, 2010, PGS filed a letter with the FPSC agreeing to cap its earned ROE for the year ending Dec. 31, 2010 at 11.75%, the maximum of the ROE range established in its last base rate proceeding.

On Dec. 16, 2010, PGS and the Office of Public Counsel filed a joint motion for FPSC approval of a proposed stipulation resolving all issues relating to any 2010 overearnings of PGS.

On Jan. 25, 2011, the FPSC approved the stipulation for PGS to provide a one-time credit to customer bills totaling \$3.0 million for 2010 earnings above 11.75%, excluding the portion of the company's share of net revenues derived from off-system sales, and credit the remaining balance to its accumulated depreciation reserves. This one-time credit was applied to customer bills in April 2011 and the pretax \$6.2 million remaining balance was credited to the accumulated depreciation reserves in June 2011.

Regulatory Assets and Liabilities

Tampa Electric and PGS maintain their accounts in accordance with recognized policies of the FPSC. In addition, Tampa Electric maintains its accounts in accordance with recognized policies prescribed or permitted by the FERC. Tampa Electric and PGS apply the accounting standards for regulated operations. Areas of applicability include: deferral of revenues under approved regulatory agreements; revenue recognition resulting from cost-recovery clauses that provide for monthly billing charges to reflect increases or decreases in fuel, purchased power, conservation and environmental costs; and the deferral of costs as regulatory assets to the period that the regulatory agency recognizes them when cost recovery is ordered over a period longer than a fiscal year.

Details of the regulatory assets and liabilities as of Dec. 31, 2012 and 2011 are presented in the following table:

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Regulatory Assets and Liabilities

(millions)		ec. 31,	D	ec. 31,
		2011		
Regulatory assets:				
Regulatory tax asset (1)	\$	67.2	\$	63.6
Other:				
Cost-recovery clauses		42.9		73.3
Postretirement benefit asset		276.1		252.4
Deferred bond refinancing costs (2)		9.2		11.1
Environmental remediation		46.9		30.5
Competitive rate adjustment		4.1		3.5
Other		6.5		17.4
Total other regulatory assets		385.7		388.2
Total regulatory assets		452.9		451.8
Less: Current portion		70.3		87.3
Long-term regulatory assets	\$	382.6	\$	364.5
Regulatory liabilities:				
Regulatory tax liability (1)	\$	14.6	\$	16.0
Other:				
Cost-recovery clauses		73.9		61.4
Transmission and delivery storm reserve		50.4		43.6
Deferred gain on property sales (3)		3.4		5.0
Provision for stipulation and other		1.0		0.8
Accumulated reserve - cost of removal		615.3		578.8
Total other regulatory liabilities		744.0		689.6
Total regulatory liabilities		758.6		705.6
Less: Current portion		106.7		86.2
Long-term regulatory liabilities	\$	651.9	\$	619.4

- (1) Primarily related to plant life and derivative positions.
- (2) Amortized over the term of the related debt instruments.
- (3) Amortized over a 5-year period with various ending dates.

All regulatory assets are recovered through the regulatory process. The following table further details the regulatory assets and the related recovery periods:

Regulatory assets

		De	c. 31,	De	c. 31,
(millions)		2	2012		2011
Clause recoverable (1)		\$	47.0	\$	76.8
Components of rate base (2)			279.1		264.9
Regulatory taxassets (3)			67.2		63.6
Capital structure and other (3)			59.6		46.5
Total	-	\$	452.9	\$	451.8

- (1) To be recovered through cost-recovery clauses approved by the FPSC on a dollar-for-dollar basis in the next year.
- (2) Primarily reflects allowed working capital, which is included in rate base and earns a rate of return as permitted by the FPSC.
- (3) "Regulatory tax assets" and "Capital structure and other" regulatory assets have a recoverable period longer than a fiscal year and are recognized over the period authorized by the regulatory agency. Also included are unamortized loan costs, which are amortized over the life of the related debt instruments. See footnotes 1 and 2 in the prior table for additional

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information.

Income Tax Expense (Benefit)

A mortization of investment tax credits

Total income tax expense

4. Income Taxes

State

TEC is included in the filing of a consolidated federal income tax return with TECO Energy and its affiliates. TEC's income tax expense is based upon a separate return computation. For the three years presented, TEC's effective tax rate differs from the statutory rate principally due to state income taxes, domestic production deduction and AFUDC equity benefit. The increase in the 2012 effective tax rate compared to 2011 is principally due to decreased domestic production deduction.

Income tax expense consists of the following components:

(millions)			
For the year ending Dec. 31,	 2012	2011	2010
Current income taxes			2010
Federal	\$ (19.5)	\$ (30.7)	\$ 60.1
State	5.6	2.9	13.6
Deferred income taxes			
Federal	141.2	155.6	63.0

14.7

(0.3)

\$

141.7

\$

18.0

(0.4)

145.4

7.4

(0.4)

143.7

The total income tax provisions differ from amounts computed by applying the federal statutory tax rate to income before income taxes as follows:

Effective Income Tax Rate						
(millions)						
For the years ended Dec. 31,	2	2012	2	2011	2	2010
Income tax expense at the federal statutory rate of 35%	\$	129.1	\$	133.2	\$	135.3
Increase (decrease) due to						
State income tax, net of federal income tax		13.2		13.6		13.6
Equity portion of AFUDC		(0.9)		(0.4)		(0.7)
Domestic production deduction		(0.4)		(1.5)		(3.2)
Other		0.7		0.5		(1.3)
Total income tax expense on consolidated statements of income	\$	141.7	\$	145.4	\$	143.7
Income tax expense as a percent of income from continuing operations,						
before income taxes		38.4%		38.2%		37.2%

Deferred taxes result from temporary differences in the recognition of certain liabilities or assets for tax and financial reporting purposes. The principal components of TEC's deferred tax assets and liabilities recognized in the balance sheet are as follows:

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Deferred Income Taxes		
(millions)		
As of Dec. 31,	2012	2011
Deferred tax liabilities (1)	2012	2011
Property related	\$ 1,016.2	\$ 879.1
Deferred fuel	11.3	3.9
Pension and postretirement benefits	106.6	99.0
Pension	36.7	31.7
Other	22.2	14.3
Total deferred tax liabilities	1,193.0	1,028.0
Deferred tax assets (1)	1,170.10	1,020.0
Medical benefits	49.0	50.0
Insurance reserves	31.1	28.2
Investment tax credits	5.5	5.7
Hedging activities	5.5	2.9
Pension and postretirement benefits	106.6	99.0
Unbilled revenue	14.8	19.6
Capitalized energy conservation assistance costs	19.6	20.0
Total deferred tax assets	232.1	225.4
Total deferred tax liability, net	960.9	802.6
Less: Current portion of deferred tax asset	(20.0)	(30.4)
Long-term portion of deferred tax liability, net	\$ 980.9	\$ 833.0
(1) Certain property related assets and liabilities have been notted		

(1) Certain property related assets and liabilities have been netted.

TEC accounts for uncertain tax positions as required by FASB accounting guidance. This guidance addresses the determination of whether tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under the guidance, TEC may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position should be measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement. The guidance also provides standards on derecognition, classification, interest and penalties on income taxes, accounting in interim periods and requires increased disclosures.

As of Dec. 31 2012 and 2011, TEC did not have a liability for unrecognized tax benefits. Based on current information, TEC does not anticipate that this will change materially in 2013. As of Dec. 31, 2012, TEC does not have a liability recorded for payment of interest and penalties associated with uncertain tax positions.

The IRS concluded its examination of federal income tax returns for the year 2011 during 2012. The U.S. federal statute of limitations remains open for the year 2009 and onward. The federal income tax return for calendar year 2012 is part of the IRS's Compliance Assurance Program. As a result, the IRS audit of such return is expected to be completed in 2013. Florida's statute of limitations is three years from the filing of an income tax return. The state impact of any federal changes remains subject to examination by various states for a period of up to one year after formal notification to the states. Years still open to examination by Florida's tax authorities include 2009 and onward. TEC does not expect the settlement of audit examinations to significantly change the total amount of unrecognized tax benefits within the next 12 months.

5. Employee Postretirement Benefits

Pension Benefits

TEC is a participant in the comprehensive retirement plans of TECO Energy, including a non-contributory defined benefit retirement plan that covers substantially all employees. Benefits are based on the employees' age, years of service and final average earnings. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy retirement plans.

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The Pension Protection Act became effective Jan. 1, 2008 and requires companies to, among other things, maintain certain defined minimum funding thresholds (or face plan benefit restrictions), pay higher premiums to the Pension Benefit Guaranty Corporation if they sponsor defined benefit plans, amend plan documents and provide additional plan disclosures in regulatory filings and to plan participants.

WRERA was signed into law on Dec. 23, 2008. WRERA grants plan sponsors relief from certain funding requirements and benefits restrictions, and also provides some technical corrections to the Pension Protection Act. There are two primary provisions that impact funding results for TECO Energy. First, for plans funded less than 100%, required shortfall contributions will be based on a percentage of the funding target until 2012, rather than the funding target of 100%. Second, one of the technical corrections, referred to as asset smoothing, allows the use of asset averaging subject to certain limitations in the determination of funding requirements. TECO Energy utilizes asset smoothing in determining funding requirements.

In July 2012, the President signed into law the MAP-21 MAP-21 provides funding relief for pension plan sponsors by stabilizing discount rates used in calculating the required minimum pension contributions and increasing PBGC premium rates to be paid by plan sponsors. The company expects the required minimum pension contributions to be lower than the levels previously projected; however, the company plans on funding at levels above the required minimum pension contributions under MAP-21.

The qualified pension plan's actuarial value of assets, including credit balance, was 83.7% of the Pension Protection Act funded target as of Jan. 1, 2012 and is estimated at 94.4% of the Pension Protection Act funded target as of Jan. 1, 2013 due to the funding relief provided under MAP-21.

Amounts disclosed for pension benefits also include the unfunded obligations for the SERP. This is a non-qualified, non-contributory defined benefit retirement plan available to certain members of senior management.

Other Postretirement Benefits

TECO Energy and its subsidiaries currently provide certain postretirement health care and life insurance benefits for substantially all employees retiring after age 50 meeting certain service requirements. Where appropriate and reasonably determinable, the portion of expenses, income, gains or losses allocable to TEC are presented. Otherwise, such amounts presented reflect the amount allocable to all participants of the TECO Energy postretirement health care and life insurance plans. Postretirement benefit levels are substantially unrelated to salary. TECO Energy reserves the right to terminate or modify the plans in whole or in part at any time.

MMA added prescription drug coverage to Medicare, with a 28% tax-free subsidy to encourage employers to retain their prescription drug programs for retirees, along with other key provisions. TECO Energy's current retiree medical program for those eligible for Medicare (generally over age 65) includes coverage for prescription drugs. The company has determined that prescription drug benefits available to certain Medicare-eligible participants under its defined-dollar-benefit postretirement health care plan are at least "actuarially equivalent" to the standard drug benefits that are offered under Medicare Part D. The FASB issued accounting guidance and disclosure requirements related to the MMA. The guidance requires (a) that the effects of the federal subsidy be considered an actuarial gain and recognized in the same manner as other actuarial gains and losses and (b) certain disclosures for employers that sponsor postretirement health care plans that provide prescription drug benefits.

In March 2010, the Patient Protection and Affordability Care Act and a companion bill, the Health Care and Education Reconciliation Act, collectively referred to as the Health Care Reform Acts, were signed into law. Among other things, both acts reduced the tax benefits available to an employer that receives the Medicare Part D subsidy, resulting in a write-off of any associated deferred tax asset. As a result, TEC reduced its deferred tax asset and recorded a corresponding regulatory asset in 2010. This amount was trued up in 2012. TEC is amortizing the regulatory asset over the remaining average service life of 12 years. Additionally, the Health Care Reform Acts contain other provisions that may impact TECO Energy's obligation for retiree medical benefits. In particular, the Health Care Reform Acts include a provision that imposes an excise tax on certain high-cost plans beginning in 2018, whereby premiums paid over a prescribed threshold will be taxed at a 40% rate. TECO Energy does not currently believe the excise tax or other provisions of the Health Care Reform Acts will materially increase its PBO. TECO Energy will continue to monitor and assess the impact of the Health Care Reform Acts, including any clarifying regulations issued to address how the provisions are to be implemented, on its future results of operations, cash flows or financial position.

During 2012, the company received subsidy payments under Medicare Part D for its post-65 retiree prescription drug plan. In the second half of 2012, the company decided to implement an EGWP for its post-65 retiree prescription drug plan beginning Jan. 1, 2013. The EGWP is a private Medicare Part D plan designed to provide benefits that are at least equivalent to Medicare Part D. The EGWP reduces net periodic benefit cost by taking advantage of rebate and discount enhancements provided under the Health Care Reform Acts.

Obligations and Funded Status

TEC recognizes in its statement of financial position the over-funded or under-funded status of its postretirement benefit

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plans. This status is measured as the difference between the fair value of plan assets and the PBO in the case of its defined benefit plan, or the APBO in the case of its other postretirement benefit plan. Changes in the funded status are reflected, net of estimated tax benefits, in benefit liabilities and regulatory assets. The results of operations are not impacted. Below is the detail of the change in benefit obligations, change in plan assets, unfunded liability and amounts recognized in TECO Energy's Consolidated Balance Sheets for 2012 and 2011.

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TECO Energy Obligations and Funded Status	Pension Benefits		Other B	enefits
(millions)	2012	2011	2012	2011
Change in benefit obligation			2012	2011
Net benefit obligation at prior measurement date (1)	\$646.4	\$610.3	\$216.5	\$222.0
Service cost	17.0	16.0	2.4	2.1
Interest cost	30.1	30.9	10.1	11.0
Plan participants' contributions	0.0	0.0	3.7	3.9
Plan amendments (4)	0.0	0.0	(5.2)	0.0
Actuarial loss (gain)	54.7	26.8	16.3	(7.4)
Gross benefits paid	(33.2)	(35.2)	(14.5)	(16.2)
Settlements	0.0	(2.4)	0.0	0.0
Federal subsidy on benefits paid	n/a	n/a	1.0	1.1
Net benefit obligation at measurement date (1)	\$715.0	\$646.4	\$230.3	\$216.5
Change in plan assets				
Fair value of plan assets at prior measurement date (1)	\$467.6	\$479.7	\$0.0	\$0.0
Actual return on plan assets (2)	57.9	21.8	0.0	0.0
Employer contributions	36.8	3.7	9.8	11.2
Plan participants' contributions	0.0	0.0	3.7	3.9
Settlements	0.0	(2.4)	0.0	0.0
Gross benefits paid	(33.2)	(35.2)	(13.5)	(15.1)
Fair value of plan assets at measurement date (1)	\$529.1	\$467.6	\$0.0	\$0.0
Funded status				
	\$529.1	¢467.6	\$0.0	# 0.0
Fair value of plan assets (3)	,	\$467.6		\$0.0
Less: Benefit obligation (PBO/APBO)	715.0	646.4	230.3	216.5
Funded status at measurement date (1)	(185.9)	(178.8)	(230.3)	(216.5)
Unrecognized net actuarial loss	270.3	251.7	42.7	25.5
Unrecognized prior service (benefit) cost	(0.7)	(1.2)	(1.0)	4.9
Unrecognized net transition obligation	0.0	0.0	0.0	1.9
Net amount required to be recognized at end of year	\$83.7	\$71.7	(\$188.6)	(\$184.2)
Amounts recognized in balance sheet				
Regulatory assets	\$216.5	\$199.7	\$59.6	\$52.7
Accrued benefit costs and other current liabilities	(5.3)	(2.9)	(13.1)	(13.2)
Deferred credits and other liabilities	(180.6)	(175.9)	(217.2)	(203.3)
Accumulated other comprehensive loss (income) (pretax)	53.1	50.8	(17.9)	(20.4)
Net amount recognized at end of year	\$83.7	\$71.7	(\$188.6)	(\$184.2)

⁽¹⁾ The measurement dates were Dec. 31, 2012 and Dec. 31, 2011.

⁽²⁾ The actual return on plan assets differed from expectations due to general market conditions.

⁽³⁾ The MRV of plan assets is used as the basis for calculating the EROA component of periodic pension expense. MRV reflects the fair value of plan assets adjusted for experience gains and losses (i.e. the differences between actual investment returns and expected returns) spread over five years.

⁽⁴⁾ TECO Energy implemented an EGWP for its post-65 retiree prescription drug plan beginning Jan. 1, 2013.

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Tampa Electric Company	Pension Benefits			Other Benefits			
Amounts recognized in balance sheet				·			
(millions)		2012	2011		2012		2011
Regulatory assets	\$	216.5	\$ 199.7	\$	59.6	\$	52.7
Accrued benefit costs and other current liabilities		(0.9)	(1.0)		(10.6)		(10.6)
Deferred credits and other liabilities		(139.8)	(133.2)		(174.2)		(163.6)
	\$	75.8	\$ 65.5	\$	(125.2)	\$	(121.5)

The accumulated benefit obligation for TECO Energy Consolidated defined benefit pension plans was \$664.7 million at Dec. 31, 2012 and \$596.2 million at Dec. 31, 2011.

Assumptions used to determine benefit obligations at Dec. 31:

	Pension Benefits		Other I	Benefits
	2012	2011	2012	2011
Discount rate	4.196%	4.797%	4.180%	4.744%
Rate of compensation increase-weighted average	3.76%	3.83%	3.74%	3.82%
Healthcare cost trend rate				
Immediate rate	n/a	n/a	7.50%	7.75%
Ultimate rate	n/a	n/a	4.50%	4.50%
Year rate reaches ultimate	n/a	n/a	2025	2025

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's benefit obligation:

(millions)1% Increase1 % DecreaseEffect on postretirement benefit obligation\$ 6.5\$ (5.7)

The discount rate assumption used to determine the Dec. 31, 2012 benefit obligation was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructs hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculates all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selects the portfolio with the highest yield and uses that yield as the recommended discount rate.

Components of TECO Energy Consolidated net periodic benefit cost (1)

	Pension Benefits			Other Benefits							
(millions)		2012		2011	2010		2012		2011	2	010
Service cost	\$	17.0	\$	16.0	\$ 16.2	\$	2.4	\$	2.1	\$	3.2
Interest cost		30.1		30.9	33.2		10.1		11.1		10.9
Expected return on plan assets		(37.1)		(38.4)	(36.3)		0.0		0.0		0.0
Amortization of:											
Actuarial loss		15.3		11.3	12.4		0.1		0.1		0.0
Prior service (benefit) cost		(0.4)		(0.4)	(0.4)		0.8		0.8		0.8
Transition obligation		0.0		0.0	0.0		1.8		2.3		2.3
Curtailment loss (benefit)		0.0		0.0	0.0		0.0		0.0		0.0
Settlement loss		0.0		0.9	1.6		0.0		0.0		0.0
Net periodic benefit cost	\$	24.9	\$	20.3	\$ 26.7	\$	15.2	_\$	16.4	\$	17.2

⁽¹⁾ Benefit cost was measured for the years ended Dec. 31, 2012, 2011 and 2010.

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TEC's portion of the net periodic benefit costs for pension benefits was \$18.3 million, \$13.1 million and \$18.6 million for 2012, 2011 and 2010, respectively. TEC's portion of the net periodic benefit costs for other benefits was \$12.4 million, \$10.0 million and \$13.8 million for 2012, 2011 and 2010, respectively.

The estimated net loss and prior service credit for the defined benefit pension plans that will be amortized by TEC from regulatory assets into net periodic benefit cost over the next fiscal year are \$15.7 million and \$0.5 million. The estimated net loss for the other postretirement benefit plan that will be amortized from regulatory asset into net periodic benefit cost over the next fiscal year totals \$0.9 million.

Assumptions used to determine net periodic benefit cost for years ended Dec. 31:

_	Pension Benefits			Other Benefits			
	2012	2011	2010	2012	2011	2010	
Discount rate	4.797%	5.30%	5.75%	4.744%	5.25%	5.60%	
Expected long-term return on plan assets	7.50%	7.75%	8.25%	n/a	n/a	n/a	
Rate of compensation increase	3.83%	3.88%	4.25%	3.82%	3.87%	4.25%	
Healthcare cost trend rate							
Immediate rate	n/a	n/a	n/a	7.75%	8.00%	8.00%	
Ultimate rate	n/a	n/a	n/a	4.50%	4.50%	5.00%	
Year rate reaches ultimate	n/a	n/a	n/a	2025	2023	2017	

The discount rate assumption was based on a cash flow matching technique developed by outside actuaries and a review of current economic conditions. This technique constructs hypothetical bond portfolios using high-quality (AA or better by S&P) corporate bonds available from the Barclays Capital database at the measurement date to meet the plan's year-by-year projected cash flows. The technique calculates all possible bond portfolios that produce adequate cash flows to pay the yearly benefits and then selects the portfolio with the highest yield and uses that yield as the recommended discount rate.

The expected return on assets assumption was based on historical returns, fixed income spreads and equity premiums consistent with the portfolio and asset allocation. A change in asset allocations could have a significant impact on the expected return on assets. Additionally, expectations of long-term inflation, real growth in the economy and a provision for active management and expenses paid were incorporated in the assumption. For the year ended Dec. 31, 2012, TECO Energy's pension plan experienced actual asset returns of approximately 12.64%.

The compensation increase assumption was based on the same underlying expectation of long-term inflation together with assumptions regarding real growth in wages and company-specific merit and promotion increases.

A one-percentage-point change in assumed health care cost trend rates would have the following effect on TEC's expense:

(millions)	1%	Increase	1%	Decrease
Effect on periodic cost	\$	0.4	\$	(0.3)

Pension Plan Assets

Pension plan assets (plan assets) are invested in a mix of equity and fixed income securities. TECO Energy's investment objective is to obtain above-average returns while minimizing volatility of expected returns and funding requirements over the long term. TECO Energy's strategy is to hire proven managers and allocate assets to reflect a mix of investment styles, emphasize preservation of principal to minimize the impact of declining markets, and stay fully invested except for cash to meet benefit payment obligations and plan expenses.

	Target Allocation	Actual Allocation, End of Year			
Asset Category		2012	2011		
Equity securities	55%	55%	50%		
Fixed income securities	45%	45%	50%		
Total	100%	100%	100%		

TECO Energy reviews the plan's asset allocation periodically and re-balances the investment mix to maximize asset returns, optimize the matching of investment yields with the plan's expected benefit obligations, and minimize pension cost and funding. TECO Energy, Inc. expects to take additional steps to more closely match plan assets with plan liabilities.

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The plan's investments are held by a trust fund administered by JP Morgan Chase Bank, N.A. (JP Morgan). JP Morgan measures fair value using the procedures set forth below for all investments. When available, JP Morgan uses quoted market prices on investments traded on an exchange to determine fair value and classifies such items as Level 1. In some cases where a market exchange price is available, but the investments are traded in a secondary market, JP Morgan makes use of acceptable practical expedients to calculate fair value, and the company classifies these items as Level 2.

If observable transactions and other market data are not available, fair value is based upon third-party developed models that use, when available, current market-based or independently-sourced market parameters such as interest rates, currency rates or option volatilities. Items valued using third-party generated models are classified according to the lowest level input or value driver that is most significant to the valuation. Thus, an item may be classified in Level 3 even though there may be significant inputs that are readily observable.

As required by the fair value accounting standards, the investments are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The plan's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For cash equivalents, the cost approach was used in determining fair value. For bonds and U.S. government agencies, the income approach was used. For other investments, the market approach was used. The following table sets forth by level within the fair value hierarchy the plan's investments as of Dec. 31, 2012 and 2011.

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Pension Plan Investments

(millions)	At Fair Value as of Dec. 31, 2012						
	Level 1	Level 2	Level 3	<u>Total</u>			
Cash	\$0.0	\$0.0	\$0.0	\$0.0			
Accounts receivable	64.8	0.0	0.0	64.8			
Accounts payable	(72.8)	0.0	0.0	(72.8)			
Cash equivalents							
Short term investment funds (STIFs)	9.0	0.0	0.0	9.0			
Treasury bills (T bills)	0.0	0.6	0.0	0.6			
Repurchase agreements	0.0	23.1	0.0	23.1			
Certificates of deposit (CDs)	0.0	1.1	0.0	1.1			
Commercial paper	0.0	0.9	0.0	0.9			
Money markets	0.0	0.6	0.0	0.6			
Total cash equivalents	9.0	26.3	0.0	35.3			
Equity securities							
Common stocks	125.3	0.0	0.0	125.3			
American depository receipts (ADRs)	6.2	0.0	0.0	6.2			
Real estate investment trusts (REITs)	2.0	0.0	0.0	2.0			
Mutual funds	153.4	0.0	0.0	153.4			
Preferred stocks	0.0	0.8	0.0	0.8			
Total equity securities	286.9	0.8	0.0	287.7			
Fixed income securities							
Municipal bonds	0.0	8.0	0.0	8.0			
Government bonds	0.0	53.0	0.0	53.0			
Corporate bonds	0.0	19.8	0.0	19.8			
Asset backed securities (ABS)	0.0	0.5	0.0	0.5			
Mortgage backed securities (MBS)	0.0	17.6	0.0	17.6			
Commercial mortgage backed securities (CMBS)	0.0	0.3	0.0	0.3			
Collateralized mortgage obligations (CMOs)	0.0	2.5	0.0	2.5			
Mutual fund	0.0	63.7	0.0	63.7			
Commingled fund	0.0	49.4	0.0	49.4			
Total fixed income securities	0.0	214.8	0.0	214.8			
Derivatives							
Swaps	0.0	(0.5)	0.0	(0.5)			
Purchased options (swaptions)	0.0	0.1	0.0	0.1			
Written options (swaptions)	0.0	(0.4)	0.0	(0.4)			
Total derivatives	0.0	(0.8)	0.0	(0.8)			
Miscellaneous	0.0	0.1	0.0	0.1			
Total	\$287.9	\$241.2	\$0.0	\$529.1			

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Pension Plan Investments

(millions)	At	Fair Value as o	of Dec. 31, 2011	
	Level 1	Level 2	Level 3	<u>Total</u>
Cash	\$4.4	\$0.0	\$0.0	\$4.4
Accounts receivable	39.6	0.0	0.0	39.6
Accounts payable	(20.4)	0.0	0.0	(20.4)
Cash equivalents				
Short term investment fund (STIF)	13.2	0.0	0.0	13.2
Treasury bills (T bills)	0.0	4.3	0.0	4.3
Money markets	0.0	0.3	0.0	0.3
Total cash equivalents	13.2	4.6	0.0	17.8
Equity securities				
Common stocks	114.2	0.0	0.0	114.2
American depository receipt (ADR)	6.5	0.6	0.0	7.1
Real estate investment trust (REIT)	2.0	0.0	0.0	2.0
Mutual fund	88.3	0.0	0.0	88.3
Preferred stocks	0.0	1.0	0.0	1.0
Commingled fund	0.0	19.8	0.0	19.8
Total equity securities	211.0	21.4	0.0	232.4
Fixed income securities				
Municipal bonds	0.0	8.7	0.0	8.7
Government bonds	0.0	31.7	0.0	31.7
Corporate bonds	0.0	29.5	0.0	29.5
Asset backed securities (ABS)	0.0	0.5	0.0	0.5
Mortgage back securities (MBS)	0.0	20.0	0.0	20.0
CMO	0.0	2.5	0.0	2.5
Mutual funds	0.0	101.1	0.0	101.1
Total fixed income securities	0.0	194.0	0.0	194.0
Derivatives				
Swaps	0.0	(0.3)	0.0	(0.3)
Written options	0.0	0.1	0.0	0.1
Total derivatives	0.0	(0.2)	0.0	(0.2)
Total	\$247.8	\$219.8	\$0.0	\$467.6

- The primary pricing inputs in determining the fair value of the Level 1 assets, excluding the mutual funds and STIF, are closing quoted prices in active markets.
- The STIFs are valued at net asset value (NAV) as determined by JP Morgan. Shares may be sold any day the fund is accepting
 purchase orders, at the next NAV calculated after the order is accepted. The NAV is validated with purchases and sales at NAV,
 making this a Level 1 asset.
- The primary pricing inputs in determining the Level 1 mutual funds are the mutual funds' NAVs. The funds are registered open-ended mutual funds and the NAVs are validated with purchases and sales at NAV, making these Level 1 assets.
- The T bills, CDs, commercial paper, money markets, and repurchase agreements are valued at cost due to their short term nature. Additionally, repurchase agreements are backed by collateral.
- The primary pricing inputs in determining the fair value of the preferred stock is the price of comparable issues and dealer quotes.
- The primary pricing inputs in determining the fair value Level 2 municipal bonds are benchmark yields, historical spreads, sector curves, rating updates, and prepayment schedules. The primary pricing inputs in determining the fair value of government bonds are the U.S. Treasury curve, CPI, and broker quotes, if available. The primary pricing inputs in determining the fair value of corporate bonds are the U.S. Treasury curve, base spreads, YTM, and benchmark quotes. Asset backed securities (ABS) and collateralized mortgage obligations (CMO) are priced using TBA prices, Treasury curves, swap curves, cash flow information, and bids and

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offers as inputs. Mortgage backed securities (MBS) are priced using TBA prices, Treasury curves, average lives, spreads, and cash flow information. Commercial MBS are priced using payment information and yields.

- The primary pricing input in determining the fair value of the Level 2 mutual fund is its NAV. However, since this mutual fund is an unregistered open-ended mutual fund, it is a Level 2 asset.
- The commingled fund at Dec. 31, 2012 is a private fund valued at NAV. The fund invests in long duration U.S. investment-grade fixed income assets and seeks to increase return through active management of interest rate and credit risks. The NAV is calculated based on bid prices of the underlying securities. The fund honors subscription activity on the first business day of the month and the first business day following the 15th calendar day of the month. Redemptions are honored on the 15th or last business day of the month, providing written notice is given at least ten business days prior to withdrawal date. The commingled fund at Dec. 31, 2011 invests primarily in international equity securities, normally excluding securities issued in the U.S., with large- and mid-market capitalizations. The fund may invest in "value" or "growth" securities and is not limited to a particular investment style. The fund is valued using the NAV, as determined by the fund's trustee in accordance with U.S. GAAP, at year end. For redemption, written notice of the amount to be withdrawn must be given no later than 4:00 p.m. eastern standard time.
- Swaps are valued using benchmark yields, swap curves, and cash flow analyses.
- Options are valued using the bid-ask spread and the last price.

Other Postretirement Benefit Plan Assets

There are no assets associated with TECO Energy's other postretirement benefits plan.

Contributions

TECO Energy's policy is to fund the qualified pension plan at or above amounts determined by its actuaries to meet ERISA guidelines for minimum annual contributions and minimize PBGC premiums paid by the plan. TECO Energy made \$35.5 million of contributions to this plan in 2012 and no cash contributions in 2011, which met the minimum funding requirements for both 2012 and 2011. TEC's portion of the contribution in 2012 was \$27.9 million. These amounts are reflected in the "Other" line on the Consolidated Statements of Cash Flows. TECO Energy estimates its required minimum contribution in 2013 to be \$15.1 million, with TEC's portion being \$11.8 million. TECO Energy estimates annual required minimum contributions from 2014 to 2017 to range from \$30.0 to \$50.0 million per year based on current assumptions, with TEC's portion to range from \$20 million to \$40 million.

The SERP is funded annually to meet the benefit obligations. TECO Energy made contributions of \$1.3 million and \$3.7 million to this plan in 2012 and 2011, respectively. TEC's portion of the contributions in 2012 and 2011 were \$0.6 million and \$1.0 million, respectively. In 2013, TECO Energy expects to make a contribution of about \$5.3 million to this plan. TEC's portion of the expected contribution is about \$0.9 million.

The other postretirement benefits are funded annually to meet benefit obligations. TECO Energy's contribution toward health care coverage for most employees who retired after the age of 55 between Jan. 1, 1990 and Jun. 30, 2001 is limited to a defined dollar benefit based on service. TECO Energy's contribution toward pre-65 and post-65 health care coverage for most employees retiring on or after Jul. 1, 2001 is limited to a defined dollar benefit based on an age and service schedule. In 2013, TECO Energy expects to make a contribution of about \$13.1 million. TEC's portion of the expected contribution is \$10.6 million. Postretirement benefit levels are substantially unrelated to salary.

Benefit Payments

The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

(including projected service and net of employee contributions)				Other
	Pe	nsion	Post	retirement
(millions)	Be	nefits	I	Benefits
2013	\$	50.2	\$	13.1
2014		48.2		13.8
2015		50.4		14.3
2016		54.4		14.9
2017		54.7		15.3
2018-2022		296.3		80.5

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Defined Contribution Plan

TECO Energy has a defined contribution savings plan covering substantially all employees of TECO Energy and its subsidiaries that enables participants to save a portion of their compensation up to the limits allowed by IRS guidelines. TECO Energy and its subsidiaries match up to 6% of the participant's payroll savings deductions. Employer matching contributions are 60% of eligible participant contributions with additional incentive match of up to 40% of eligible participant contributions based on the achievement of certain operating company financial goals. For the years ended Dec. 31, 2012, 2011 and 2010, TECO Energy and its subsidiaries recognized expense totaling \$7.0 million, \$9.0 million and \$12.6 million, respectively, related to the matching contributions made to this plan. TEC's portion of expense totaled \$6.0 million, \$5.8 million and \$8.8 million for 2012, 2011 and 2010, respectively.

6. Short-Term Debt

At Dec. 31, 2012 and 2011, the following credit facilities and related borrowings existed:

Credit Facilities

_	Dec. 31, 2012				Dec. 31, 2011		
(millions)	Credit Facilities	Borrowings Outstanding (1)	Letters of Credit Outstanding	Credit Facilities	Borrowings Outstanding (1)	Letters of Credit Outstanding	
Tampa Electric Company: 5-year facility (2) 1-year accounts	\$325.0	\$0.0	\$1.5	\$325.0	\$0.0	\$0.7	
receivable facility	150.0	0.0	0.0	150.0	0.0	0.0	
Total	\$475.0	\$0.0	\$1.5	\$475.0	\$0.0	\$0.7	

- (1) Borrowings outstanding are reported as notes payable.
- (2) This 5-year facility matures Oct. 25, 2016.

At Dec. 31, 2012, these credit facilities require commitment fees ranging from 12.5 to 30.0 basis points. There were no borrowings outstanding at Dec. 31, 2012 or 2011.

Tampa Electric Company Accounts Receivable Facility

On Feb. 15, 2013, TEC and TRC amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 11 to the Loan and Servicing Agreement with certain lenders named therein and Citibank, N.A., Inc. as Program Agent. The amendment extends the maturity date to Feb. 14, 2014 and makes certain other technical changes. Please refer to **Note 17** for additional information.

Tampa Electric Company bank credit facility amendment

On Oct. 25, 2011, TEC amended its \$325 million bank credit facility, entering into a Third Amended and Restated Credit Agreement. The amendment (i) extended the maturity date of the credit facility from May 9, 2012 to Oct. 25, 2016 (subject to further extension with the consent of each lender); (ii) continues to allow TEC to borrow funds at a rate equal to the London interbank deposit rate plus a margin; (iii) allows TEC to borrow funds at an interest rate equal to a margin plus the higher of Citibank's prime rate, the federal funds rate plus 50 basis points, or the London interbank deposit rate plus 1.00%; (iv) as an alternative to the above interest rate, allows TEC to borrow funds on a same-day basis under a new swingline loan provision, which loans mature on the fourth banking day after which any such loans are made and bear interest at an interest rate as agreed by the Borrower and the relevant swingline lender prior to the making of any such loans; (v) continues to allow TEC to request the lenders to increase their commitments under the credit facility by up to \$175 million in the aggregate; (vi) includes a \$200 million letter of credit facility (compared to \$50 million under the previous agreement); and (vii) made other technical changes.

7. Long-Term Debt

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A substantial part of Tampa Electric's tangible assets are pledged as collateral to secure its first mortgage bonds. There are currently no bonds outstanding under Tampa Electric's first mortgage bond indenture.

Debt Securities

Redemption of Hillsborough County Industrial Development Authority Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2002

On Oct. 1, 2012, TEC redeemed \$147.1 million of Hillsborough County Industrial Development Authority Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2002 due Oct. 1, 2013 and Oct. 1, 2023 (the 2002 Bonds) at a redemption price equal to 100% of the principal amount of the 2002 Bonds to be redeemed, plus accrued and unpaid interest to Oct. 1, 2012. Before the optional redemption, \$60.7 million of the 2002 Bonds due Oct. 1, 2013 bore interest at 5.1% and \$86.4 million of the 2002 Bonds due Oct. 1, 2023 bore interest at 5.5%.

Issuance of Tampa Electric Company 2.60% Notes due 2022

On Sept. 28, 2012, TEC completed an offering of \$250 million aggregate principal amount of 2.60% Notes due 2022 (the 2022 Notes). The 2022 Notes were sold at 99.878% of par. The offering resulted in net proceeds to TEC (after deducting underwriting discounts and commissions and estimated offering expenses) of approximately \$247.7 million. Net proceeds were used to repay the 2002 Bonds. The remaining net proceeds were used to repay short-term debt and for general corporate purposes. At any time prior to June 15, 2022, TEC may redeem all or any part of the 2022 Notes at its option at a redemption price equal to the greater of (i) 100% of the principal amount of 2022 Notes to be redeemed or (ii) the sum of the present values of the remaining payments of principal and interest on the 2022 Notes to be redeemed, discounted to the redemption date on a semiannual basis at an applicable treasury rate, plus 15 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after June 15, 2022, TEC may at its option redeem the 2022 Notes, in whole or in part, at 100% of the principal amount of the 2022 Notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

Issuance of Tampa Electric Company 4.10% Notes due 2042

On June 5, 2012, TEC completed an offering of \$300 million aggregate principal amount of 4.10% Notes due 2042 (the 2042 Notes). The 2042 Notes were sold at 99.724% of par. The offering resulted in net proceeds to TEC (after deducting underwriting discounts, commissions, and estimated offering expenses and before settlement of interest rate swaps) of approximately \$296.2 million. Net proceeds were used to repay maturing long-term debt, to repay short-term debt and for general corporate purposes. At any time prior to Dec. 15, 2041, TEC may redeem all or any part of the 2042 Notes at its option and from time to time at a redemption price equal to the greater of (i) 100% of the principal amount of the 2042 Notes to be redeemed or (ii) the sum of the present value of the remaining payments of principal and interest on the 2042 Notes to be redeemed, discounted at an applicable treasury rate, plus 25 basis points; in either case, the redemption price would include accrued and unpaid interest to the redemption date. At any time on or after Dec. 15, 2041, TEC may at its option redeem the 2042 Notes, in whole or in part, at 100% of the principal amount of the 2042 Notes being redeemed plus accrued and unpaid interest thereon to but excluding the date of redemption.

Purchase in Lieu of Redemption of Hillsborough County Industrial Development Authority Pollution Control Revenue Refunding Bonds, Series 2006 and Polk County Industrial Development Authority Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2010

On March 15, 2012, TEC purchased in lieu of redemption \$86 million HCIDA Pollution Control Revenue Refunding Bonds (Tampa Electric Company Project), Series 2006 (the HCIDA Bonds). On March 19, 2008, the HCIDA remarketed the HCIDA Bonds in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. The HCIDA Bonds bore interest at a term rate of 5.00% per annum from March 19, 2008 to March 15, 2012. TEC is responsible for payment of the interest and principal associated with the HCIDA Bonds. Regularly scheduled principal and interest when due are insured by Ambac Assurance Corporation.

On March 1, 2011, TEC purchased in lieu of redemption \$75 million PCIDA Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2010 (the PCIDA Bonds). On Nov. 23, 2010, the PCIDA issued the PCIDA Bonds in a term-rate mode pursuant to the terms of the Loan and Trust Agreement governing those bonds. Proceeds of the PCIDA Bonds were used to redeem \$75 million PCIDA Solid Waste Disposal Facility Revenue Refunding Bonds (Tampa Electric Company Project), Series 2007, which previously were in auction rate mode and were held by TEC since March 26, 2008. The PCIDA Bonds bore interest at the initial term rate of I.50% per annum from Nov. 23, 2010 to March 1, 2011.

On March 26, 2008, TEC purchased in lieu of redemption \$20 million HCIDA Pollution Control Revenue Refunding Bonds

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(Tampa Electric Company Project), Series 2007C. \$181 million in bonds purchased in lieu of redemption were held by the trustee at the direction of TEC as of Dec. 31, 2012 (the Held Bonds) to provide an opportunity to evaluate refinancing alternatives. The Held Bonds effectively offset the outstanding debt balances and are presented net on the balance sheet.

8. Common Stock

TEC is a wholly-owned subsidiary of TECO Energy, Inc.

(millions, except shares) Common Stock Issue Shares Amount Express Text	
(Millions except shares)	
Thouse Thouse Lapense Total	
Balance Dec. 31, 2012 ⁽¹⁾ 10 \$ 1,970.4 \$ 0.0 \$ 1,970.4	
Balance Dec. 31, 2011 10 \$ 1,852.4 \$ 0.0 \$ 1,852.4	

⁽¹⁾ TECO Energy, Inc. made equity contributions to TEC of \$118.0 million in 2012.

9. Other Comprehensive Income

TEC reported the following OCI (loss) for the years ended Dec. 31, 2012, 2011 and 2010, related to changes in the fair value of cash flow hedges and amortization of unrecognized benefit costs associated with the company's pension plans:

Other Comprehensive Income			
(millions)	Gross	Tax	Net
2012			
Unrealized gain (loss) on cash flow hedges	(\$8.0)	\$3.1	(\$4.9)
Reclassification from AOCI to net income	1.4	(0.6)	0.8
Gain (Loss) on cash flow hedges	(6.6)	2.5	(4.1)
Total other comprehensive (loss) income	(\$6.6)	\$2.5	(\$4.1)
2011			
Unrealized gain (loss) on cash flow hedges	\$0.0	\$0.0	\$0.0
Reclassification from AOCI to net income	1.2	(0.5)	0.7
Gain (Loss) on cash flow hedges	1.2	(0.5)	0.7
Total other comprehensive (loss) income	\$1.2	(\$0.5)	\$0.7
2010			
Unrealized gain (loss) on cash flow hedges	\$0.0	\$0.0	\$0.0
Reclassification from AOCI to net income	1.2	(0.4)	0.8
Gain (Loss) on cash flow hedges	1.2	(0.4)	0.8
Total other comprehensive income (loss)	\$1.2	(\$0.4)	\$0.8
Accumulated Other Comprehensive Loss			
(millions) As of Dec. 31,	2012		2011
	(\$8.7)		(\$4.6)
Total accumulated other comprehensive loss	(\$8.7)		(\$4.6)
Net unrealized losses from cash flow hedges (4)	(\$8.7) (\$8.7)		_

⁽¹⁾ Net of tax benefit of \$5.5 million and \$2.9 million as of Dec. 31, 2012 and Dec. 31, 2011, respectively

10. Commitments and Contingencies

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Legal Contingencies

From time to time, TEC and its subsidiaries are involved in various legal, tax and regulatory proceedings before various courts, regulatory commissions and governmental agencies in the ordinary course of its business. Where appropriate, accruals are made in accordance with accounting standards for contingencies to provide for matters that are probable of resulting in an estimable loss. While the outcome of such proceedings is uncertain, management does not believe that their ultimate resolution will have a material adverse effect on the company's results of operations, financial condition or cash flows.

Merco Group at Aventura Landings v. Peoples Gas System

In 2004, Merco Group at Aventura Landings I, II and III (Merco) filed suit against PGS in Dade County Circuit Court alleging that coal tar from a certain former PGS manufactured gas plant site had been deposited in the early 1960s onto property now owned by Merco. Merco was seeking damages for costs associated with the removal of such coal tar and from out-of-pocket development expenses and lost profits due to the delay in its condominium development project allegedly caused by the presence of the coal tar. PGS denied liability on the grounds that the coal tar did not originate from its manufactured gas plant site and filed a third-party complaint against Continental Holdings, Inc., which Merco also added as a defendant in its suit, as the owner at the relevant time of the site that PGS believes was the source of the coal tar on Merco's property. In addition, PGS filed a counterclaim against Merco, which claimed that, because Merco purchased the property with actual knowledge of the presence of coal tar on the property, Merco should contribute toward any damages resulting from the presence of coal tar. The bench trial in this matter was concluded in February 2012 and, in June 2012, prior to receiving a ruling by the Judge, PGS and Merco settled the case, and PGS and Continental Holdings, Inc. agreed to a release for their claims against each other in the case. Both agreements have been approved by the court. The settlement is reflected as a regulatory asset at Dec. 31, 2012 and is expected to be recovered through the regulatory process. The settlement did not impact the results of operations for the year ended Dec. 31, 2012 and is not material to the financial position of TEC or TECO Energy as of Dec. 31, 2012.

Superfund and Former Manufactured Gas Plant Sites

TEC, through its Tampa Electric and Peoples Gas divisions, is a PRP for certain superfund sites and, through its Peoples Gas division, for certain former manufactured gas plant sites. While the joint and several liability associated with these sites presents the potential for significant response costs, as of Dec. 31, 2012, TEC has estimated its ultimate financial liability to be \$37.5 million, primarily at PGS. This amount has been accrued and is primarily reflected in the long-term liability section under "Other" on the Consolidated Balance Sheets. The environmental remediation costs associated with these sites, which are expected to be paid over many years, are not expected to have a significant impact on customer prices.

The estimated amounts represent only the portion of the cleanup costs attributable to TEC. The estimates to perform the work are based on TEC's experience with similar work, adjusted for site-specific conditions and agreements with the respective governmental agencies. The estimates are made in current dollars, are not discounted and do not assume any insurance recoveries.

In instances where other PRPs are involved, many of those PRPs are creditworthy and are likely to continue to be creditworthy for the duration of the remediation work. However, in those instances that they are not, TEC could be liable for more than TEC's actual percentage of the remediation costs.

Factors that could impact these estimates include the ability of other PRPs to pay their pro-rata portion of the cleanup costs, additional testing and investigation which could expand the scope of the cleanup activities, additional liability that might arise from the cleanup activities themselves or changes in laws or regulations that could require additional remediation. These costs are recoverable through customer rates established in subsequent base rate proceedings.

Potentially Responsible Party Notification

In October 2010, the EPA notified TEC that it is a PRP under the CERCLA for the proposed conduct of a contaminated soil removal action, if necessary, at a property owned by TEC in Tampa, Florida. The property owned by TEC is undeveloped except for the location of transmission lines and poles, and is adjacent to an industrial site, not owned by TEC. The EPA has asserted this potential liability due to TEC's ownership of the property described above but, to the knowledge of TEC, this assertion is not based upon any release of hazardous substances by TEC. TEC has been in contact with the EPA to resolve this matter, and in July 2012, TEC signed an Administrative Settlement Agreement and Order on Consent (AOC) with the EPA, which outlines the remediation actions the EPA is requiring at the site. The estimated costs to conduct the remediation required under the AOC are not expected to be material to the financial results or financial position of TEC or TECO Energy. TEC expects the remediation required under the AOC to be

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substantially completed in 2013.

Long-Term Commitments

TEC has commitments under long-term leases, primarily for building space, capacity payments, office equipment and heavy equipment. Total rental expense for these leases, included in "Regulated operations & maintenance — Other" on the Consolidated Statements of Income for the years ended Dec. 31, 2012, 2011 and 2010, totaled \$2.2 million, \$2.2 million and \$2.3 million, respectively. The following is a schedule of future minimum lease payments with non-cancelable lease terms in excess of one year and capacity payments under PPAs at Dec. 31, 2012:

Future Minimum Lease and Capacity Payments

	Ca	pacity	Оре	rating		
(millions)	Payments		Leases		Total	
Year ended Dec. 31:						
2013	\$	14.6	\$	2.3	\$	16.9
. 2014		14.7		2.3		17.0
2015		14.9		2.3		17.2
2016		14.6		2.3		16.9
2017		9.9		1.9		11.8
Thereafter		10.1		15.2		25.3
Total future mimimum payments	\$	78.8	\$	26.3	\$	105.1

Guarantees and Letters of Credit

TEC accounts for guarantees in accordance with the applicable accounting standards. Upon issuance or modification of a guarantee the company determines if the obligation is subject to either or both of the following:

- · Initial recognition and initial measurement of a liability, and/or
- Disclosure of specific details of the guarantee.

Generally, guarantees of the performance of a third party or guarantees that are based on an underlying (where such a guarantee is not a derivative) are likely to be subject to the recognition and measurement, as well as the disclosure provisions. Such guarantees must initially be recorded at fair value, as determined in accordance with the interpretation.

Alternatively, guarantees between and on behalf of entities under common control or that are similar to product warranties are subject only to the disclosure provisions of the interpretation. The company must disclose information as to the term of the guarantee and the maximum potential amount of future gross payments (undiscounted) under the guarantee, even if the likelihood of a claim is remote.

At Dec. 31, 2012, TEC was not obligated under guarantees, but had \$0.7 million of letters of credit outstanding.

Letters of Credit - Tampa Electric Company

(millions)			After (1)	1	Liabilities Recognized
Letters of Credit for the Benefit of:	2013	2014-2017	2017	Total	at Dec. 31, 2012
Tampa Electric (2)					
Letters of credit	\$0.8	\$ 0.0	\$0.7	\$1.5	\$0.3

(1) These letters of credit and guarantees renew annually and are shown on the basis that they will continue to renew beyond 2017.

(2) The amounts shown are the maximum theoretical amounts guaranteed under current agreements. Liabilities recognized represent the associated obligation of TEC under these agreements at Dec. 31, 2012. The obligations under these letters of credit and guarantees include net accounts payable and net derivative liabilities.

Fina

ncial Covenants

In order to utilize its bank credit facilities, TEC must meet certain financial tests, including a debt to capital ratio, as defined in the applicable agreements. In addition, TEC has certain restrictive covenants in specific agreements and debt instruments. At Dec. 31, 2012, TEC was in compliance with all applicable financial covenants.

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11. Related Party Transactions

A summary of activities between TEC and its affiliates follows:

Net transactions with affiliates:

Tet transactions with alimates.				
(millions)	2012	2011	2010	
Administrative and general, net	\$ 13.5	\$ 17.5	\$ 19.9	
Amounts due from or to affiliates at Dec. 31,				
(millions)	2012	2011		
Accounts receivable (1)	\$ 4.6	\$ 0.9		
Accounts payable (1)	7.8	7.9		
Taxes receivable	22.1	14.6		
Taxes payable	3.2	0.1		

⁽¹⁾ Accounts receivable and accounts payable were incurred in the ordinary course of business and do not bear interest.

TEC had certain transactions, in the ordinary course of business, with entities in which directors of TEC had interests. TEC paid legal fees of \$1.2 million, \$1.3 million and \$1.2 million for the years ended Dec. 31, 2012, 2011 and 2010, respectively, to Ausley McMullen, P.A. of which Mr. Ausley (a director of TEC) is an employee.

12. Segment Information

TEC is a public utility operating within the State of Florida. Through its Tampa Electric division, it is engaged in the generation, purchase, transmission, distribution and sale of electric energy to more than 687,000 customers in West Central Florida. Its PGS division is engaged in the purchase, distribution and marketing of natural gas for approximately 345,000 residential, commercial, industrial and electric power generation customers in the State of Florida.

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	Tampa		Other &	
(millions)	Electric	PGS	Eliminations	TEC
2012				TEC
Revenues - external	\$1,980.9	\$397.1	\$0.0	\$2,378.0
Sales to affiliates	0.4	1.8	(2.2)	0.0
Total revenues	1,981.3	398.9	(2.2)	2,378.0
Depreciation and amortization	237.6	50.6	0.0	288.2
Total interest charges	109.8	16.0	0.0	125.8
Provision for income taxes	120.2	21.5	0.0	141.7
Net income	193.1	34.1	0.0	227.2
Total assets	5,782.0	970.9	13.3	6,766.2
Capital expenditures	361.7	97.3	0.0	459.0
2011			0.0	437.0
Revenues - external	\$2,020.1	\$450.5	\$0.0	\$2,470.6
Sales to affiliates	0.5	3.0	(3.5)	0.0
Total revenues	2,020.6	453.5	(3.5)	2,470.6
Depreciation and amortization	222.1	48.4	0.0	270.5
Total interest charges	121.8	17.7	0.0	139.5
Provision for income taxes	124.8	20.6	0.0	145.4
Net income	202.7	32.6	0.0	235.3
Total assets	5,693.0	888.4	(10.0)	6,571.4
Capital expenditures	314.9	71.9	0.0	386.8
2010				
Revenues - external	\$2,162.8	\$510.8	\$0.0	\$2,673.6
Sales to affiliates	0.4	19.1	(19.5)	0.0
Total revenues	2,163.2	529.9	(19.5)	2,673.6
Depreciation and amortization	215.9	46.0	0.0	261.9
Total interest charges	122.7	18.3	0.0	141.0
Provision for income taxes	122.4	21.3	0.0	143.7
Net income	208.8	34.1	0.0	242.9
Total assets	5,614.8	876.2	(16.3)	6,474.7
Capital expenditures	331.2	62.4	0.0	393.6

13. Asset Retirement Obligations

TEC accounts for AROs under the applicable accounting standards. An ARO for a long-lived asset is recognized at fair value at inception of the obligation if there is a legal obligation under an existing or enacted law or statute, a written or oral contract or by legal construction under the doctrine of promissory estoppel. Retirement obligations are recognized only if the legal obligation exists in connection with or as a result of the permanent retirement, abandonment or sale of a long-lived asset.

When the liability is initially recorded, the carrying amount of the related long-lived asset is correspondingly increased. Over time, the liability is accreted to its estimated future value. The corresponding amount capitalized at inception is depreciated over the remaining useful life of the asset. The liability must be revalued each period based on current market prices.

For the year ended Dec. 31, 2012, \$27.6 million of liabilities settled resulted primarily from asbestos abatement and other dismantling at the generating stations at Tampa Electric.

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Reconciliation of beginning and ending carrying amount of asset retirement obligations:

4		Dec.		. 31,	
(millions)	2	2012	2	011	
Beginning balance	\$	30.8	<u>\$</u>	31.3	
Liabilities settled	•	(27.6)	*	0.0	
Revisions to estimated cash flows		0.0		(2.2)	
Other (1)		1.8		1.7	
Ending balance	\$	5.0	\$	30.8	

⁽¹⁾ Accretion recorded as a deferred regulatory asset.

As regulated utilities, Tampa Electric and PGS must file depreciation and dismantlement studies periodically and receive approval from the FPSC before implementing new depreciation rates. Included in approved depreciation rates is either an implicit net salvage factor or a cost of removal factor, expressed as a percentage. The net salvage factor is principally comprised of two components - a salvage factor and a cost of removal or dismantlement factor. TEC uses current cost of removal or dismantlement factors as part of the estimation method to approximate the amount of cost of removal in accumulated depreciation.

For Tampa Electric and PGS, the original cost of utility plant retired or otherwise disposed of and the cost of removal or dismantlement, less salvage value, is charged to accumulated depreciation and the accumulated cost of removal reserve reported as a regulatory liability, respectively.

14. Accounting for Derivative Instruments and Hedging Activities

From time to time, TEC enters into futures, forwards, swaps and option contracts for the following purposes:

- To limit the exposure to price fluctuations for physical purchases and sales of natural gas in the course of normal operations, and
- To limit the exposure to interest rate fluctuations on debt securities.

TEC uses derivatives only to reduce normal operating and market risks, not for speculative purposes. TEC's primary objective in using derivative instruments for regulated operations is to reduce the impact of market price volatility on ratepayers.

The risk management policies adopted by TEC provide a framework through which management monitors various risk exposures. Daily and periodic reporting of positions and other relevant metrics are performed by a centralized risk management group which is independent of all operating companies.

TEC applies the accounting standards for derivative instruments and hedging activities. These standards require companies to recognize derivatives as either assets or liabilities in the financial statements, to measure those instruments at fair value and to reflect the changes in the fair value of those instruments as either components of OCI or in net income, depending on the designation of those instruments (see Note 15). The changes in fair value that are recorded in OCI are not immediately recognized in current net income. As the underlying hedged transaction matures or the physical commodity is delivered, the deferred gain or loss on the related hedging instrument must be reclassified from OCI to earnings based on its value at the time of the instrument's settlement. For effective hedge transactions, the amount reclassified from OCI to earnings is offset in net income by the market change of the amount paid or received on the underlying physical transaction.

TEC applies the accounting standards for regulated operations to financial instruments used to hedge the purchase of natural gas for its regulated companies. These standards, in accordance with the FPSC, permit the changes in fair value of natural gas derivatives to be recorded as regulatory assets or liabilities reflecting the impact of hedging activities on the fuel recovery clause. As a result, these changes are not recorded in OCI (see **Note 3**).

TEC's physical contracts qualify for the NPNS exception to derivative accounting rules, provided they meet certain criteria. Generally, NPNS applies if TEC deems the counterparty creditworthy, if the counterparty owns or controls resources within the proximity to allow for physical delivery of the commodity, if TEC intends to receive physical delivery and if the transaction is reasonable in relation to TEC's business needs. As of Dec. 31, 2012, all of TEC's physical contracts qualify for the NPNS exception.

The following table presents the derivative cash flow hedges of natural gas contracts at Dec. 31, 2012 and Dec. 31, 2011 to limit the exposure to changes in market price for natural gas used to produce energy and natural gas purchased for resale to customers:

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Natural Gas Derivatives (1)

	Dec. 31,	Dec. 31,
(millions)	2012	2011
Current assets	\$0.0	\$0.0
Long-term assets	0.2	0.0
Total assets	\$0.2	\$0.0
Current liabilities	\$14.1	\$58.4
Long-term liabilities	0.2	7.4
Total liabilities	\$14.3	\$65.8

Amounts presented above are on a gross basis, with asset and liability positions netted by counterparty in accordance with accounting standards for derivatives and hedging.

The ending balance in AOCI related to previously settled interest rate swaps at Dec. 31, 2012 is a net loss of \$8.7 million after tax and accumulated amortization. This compares to a net loss of \$4.6 million in AOCI after tax and accumulated amortization at Dec. 31, 2011.

The following table presents the effect of energy related derivatives on the fuel recovery clause mechanism on the Consolidated Balance Sheets as of Dec. 31, 2012 and 2011:

Energy Related Derivatives

	Asset Derivativ	es	Liability Deriva	atives
(millions)	Balance Sheet	Fair	Balance Sheet	Fair
at Dec. 31, 2012	Location (1)	Value	Location (1)	Value
Commodity Contracts:				
Natural gas derivatives:				
Current	Regulatory liabilities	\$0.0	Regulatory assets	\$14.1
Long-term	Regulatory liabilities	0.2	Regulatory assets	0.2
Total		\$0.2		\$14.3
(millions)	Balance Sheet	Fair	Balance Sheet	Fair
at Dec. 31, 2011	· Location (1)	Value	Location (1)	Value
Commodity Contracts:				
Natural gas derivatives:				
Current	Regulatory liabilities	\$0.0	Regulatory assets	\$58.4
Long-term	Regulatory liabilities	0.0	Regulatory assets	7.4
Total		\$0.0		\$65.8

⁽¹⁾ Natural gas derivatives are deferred in accordance with accounting standards for regulated operations and all increases and decreases in the cost of natural gas supply are passed on to customers with the fuel recovery clause mechanism. As gains and losses are realized in future periods, they will be recorded as fuel costs in the Consolidated Statements of Income.

Based on the fair value of the instruments at Dec. 31, 2012, net pretax losses of \$14.1 million are expected to be reclassified from regulatory assets or liabilities to the Consolidated Statements of Income within the next twelve months.

The following table presents the effect of hedging instruments on OCI and income for the years ended Dec. 31, 2012, 2011 and 2010:

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

(millions)	Location of Gain/(Loss) Reclassified From AOCI Into Income	Amount of Gain/(Loss) Reclass From AOCI Into Income		
For the years ended Dec. 31:		2012	2011	2010
Derivatives in Cash Flow Hedging Relationships	Effective Portion (1)			
Interest rate contracts:	Interest expense	(\$0.8)	(\$0.7)	(\$0.8)
Total		(\$0.8)	(\$0.7)	(\$0.8)

⁽¹⁾ Changes in OCI and AOCI are reported in after-tax dollars.

For derivative instruments that meet cash flow hedge criteria, the effective portion of the gain or loss on the derivative is reported as a component of OCI and reclassified into earnings in the same period or period during which the hedged transaction affects earnings. Gains and losses on the derivatives representing either hedge ineffectiveness or hedge components excluded from the assessment of effectiveness are recognized in current earnings. For the years ended Dec. 31, 2012, 2011 and 2010, all hedges were effective.

The maximum length of time over which TEC is hedging its exposure to the variability in future cash flows extends to Dec. 31, 2014 for the financial natural gas contracts. The following table presents by commodity type TEC's derivative volumes that, as of Dec. 31, 2012, are expected to settle during the 2013 and 2014 fiscal years:

	Natural Gas Contracts			
(millions)	(MMI	BTUs)		
Year	Physical	Financial		
2013	0.0	34.2		
2014	0.0	6.4		
Total	0.0	40.6		

TEC is exposed to credit risk primarily through entering into derivative instruments with counterparties to limit its exposure to the commodity price fluctuations associated with natural gas. Credit risk is the potential loss resulting from a counterparty's nonperformance under an agreement. TEC manages credit risk with policies and procedures for, among other things, counterparty analysis, exposure measurement and exposure monitoring and mitigation.

It is possible that volatility in commodity prices could cause TEC to have material credit risk exposures with one or more counterparties. If such counterparties fail to perform their obligations under one or more agreements, TEC could suffer a material financial loss. However, as of Dec. 31, 2012, substantially all of the counterparties with transaction amounts outstanding in TEC's energy portfolio were rated investment grade by the major rating agencies. TEC assesses credit risk internally for counterparties that are not rated.

TEC has entered into commodity master arrangements with its counterparties to mitigate credit exposure to those counterparties. TEC generally enters into the following master arrangements: (1) EEI agreements- standardized power sales contracts in the electric industry; (2) ISDA agreements- standardized financial gas and electric contracts; and (3) NAESB agreements - standardized physical gas contracts. TEC believes that entering into such agreements reduces the risk from default by creating contractual rights relating to creditworthiness, collateral and termination.

TEC has implemented procedures to monitor the creditworthiness of its counterparties and to consider nonperformance in valuing counterparty positions. TEC monitors counterparties' credit standing, including those that are experiencing financial problems, have significant swings in credit default swap rates, have credit rating changes by external rating agencies, or have changes in ownership. Net liability positions are generally not adjusted as TEC uses derivative transactions as hedges and has the ability and intent to perform under each of these contracts. In the instance of net asset positions, TEC considers general market conditions and the observable financial health and outlook of specific counterparties, forward looking data such as credit default swaps, when available, and historical default probabilities from credit rating agencies in evaluating the potential impact of nonperformance risk to derivative positions. As of Dec. 31, 2012, substantially all positions with counterparties were net liabilities.

Certain TEC derivative instruments contain provisions that require TEC's debt to maintain an investment grade credit rating from any or all of the major credit rating agencies. If debt ratings were to fall below investment grade, it could trigger these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing full overnight collateralization on derivative instruments in net liability positions. TEC has no other contingent risk features associated with any derivative instruments.

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Name of Respondent	Tri : D		
The state of the spondone	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) An Original	(Mo, Da, Yr)	The street of the point
	(2) A Resubmission	04/18/2013	2012/Q4
NOTES TO FINAN	NCIAL STATEMENTS (Continued))	

The table below presents the fair value of the overall contractual contingent liability positions for TEC's derivative activity at Dec. 31, 2012:

Contingent Features

		- · · ·	
		Derivative	
	Fair Value	Exposure	
	Asset/	Asset/	Posted
(millions)	(Liability)	(Liability)	Collateral
Credit Rating	(\$14.1)	(\$14.1)	\$0.0

15. Fair Value Measurements

Items Measured at Fair Value on a Recurring Basis

The following table sets forth by level within the fair value hierarchy TEC's financial assets and liabilities that were accounted for at fair value on a recurring basis as of Dec. 31, 2012 and 2011. As required by accounting standards for fair value measurements, financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. TEC's assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. For all assets and liabilities presented below, the market approach was used in determining fair value.

Recurring Derivative Fair Value Measures

	A	t fair value as o	f Dec. 31, 201	2
(millions)	Level 1	Level 2	Level 3	Total
Assets				
Natural gas swaps	\$ 0.0	\$0.2	\$ 0.0	\$0.2
Total	\$ 0.0	\$0.2	\$ 0.0	\$0.2
<u>Liabilities</u>				
Natural gas swaps	\$ 0.0	\$14.3	\$ 0.0	\$14.3
Total	\$ 0.0	\$14.3	\$ 0.0	\$14.3
	A	t fair value as o	fDec. 31, 201	1
(millions)	Level 1	Level 2	Level 3	Total
<u>Assets</u>				
Natural gas swaps	\$ 0.0	\$0.0	\$ 0.0	\$0.0
Total	\$ 0.0	\$0.0	\$ 0.0	\$0.0
<u>Liabilities</u>			_	
Natural gas swaps	\$ 0.0	\$65.8	\$ 0.0	\$65.8
Total	\$ 0.0	\$65.8	\$ 0.0	\$65.8

Natural gas swaps are OTC swap instruments. The primary pricing inputs in determining the fair value of natural gas swaps are the NYMEX quoted closing prices of exchange-traded instruments. These prices are applied to the notional amounts of active positions to determine the reported fair value (see **Note 14**).

TEC considered the impact of nonperformance risk in determining the fair value of derivatives. TEC considered the net position with each counterparty, past performance of both parties, the intent of the parties, indications of credit deterioration and whether the markets in which TEC transacts have experienced dislocation. At Dec. 31, 2012, the fair value of derivatives was not materially affected by nonperformance risk. TEC's net positions with substantially all counterparties were liability positions. There were no Level 3 assets or liabilities during the 2012 or 2011 fiscal years.

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Name of Respondent	Tri: D		
- The state of the	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) An Original	(Mo, Da, Yr)	· · · · · · · · · · · ·
	(2) _ A Resubmission	04/18/2013	2012/Q4
NOTES TO FIN	ANCIAL STATEMENTS (Continued)	

16. Variable Interest Entities

The determination of a VIE's primary beneficiary is the enterprise that has both 1) the power to direct the activities of a VIE that most significantly impact the entity's economic performance and 2) the obligation to absorb losses of the entity that could potentially be significant to the VIE or the right to receive benefits from the entity that could potentially be significant to the VIE.

TEC has entered into multiple PPAs with wholesale energy providers in Florida to ensure the ability to meet customer energy demand and to provide lower cost options in the meeting of this demand. These agreements range in size from 117 MW to 370 MW of available capacity, are with similar entities and contain similar provisions. Because some of these provisions provide for the transfer or sharing of a number of risks inherent in the generation of energy, these agreements meet the definition of being VIEs. These risks include: operating and maintenance, regulatory, credit, commodity/fuel and energy market risk. TEC has reviewed these risks and has determined that the owners of these entities have retained the majority of these risks over the expected life of the underlying generating assets, have the power to direct the most significant activities, the obligation or right to absorb losses or benefits and hence remain the primary beneficiaries. As a result, TEC is not required to consolidate any of these entities. TEC purchased \$75.8 million, \$81.2 million and \$108.8 million, under these PPAs for the three years ended Dec. 31, 2012, 2011 and 2010, respectively.

In one instance, TEC's agreement with an entity for 370 MW of capacity was entered into prior to Dec. 31, 2003, the effective date of these standards. Under these standards, TEC is required to make an exhaustive effort to obtain sufficient information to determine if this entity is a VIE and which holder of the variable interests is the primary beneficiary. The owners of this entity are not willing to provide the information necessary to make these determinations, have no obligation to do so and the information is not available publicly. As a result, TEC is unable to determine if this entity is a VIE and, if so, which variable interest holder, if any, is the primary beneficiary. TEC has no obligation to this entity beyond the purchase of capacity; therefore, the maximum exposure for TEC is the obligation to pay for such capacity under terms of the PPA at rates that could be unfavorable to the wholesale market. TEC purchased \$46.6 million, \$34.4 million and \$52.8 million, for the three years ended Dec. 31, 2012, 2011 and 2010, respectively.

TEC does not provide any material financial or other support to any of the VIEs it is involved with, nor is TEC under any obligation to absorb losses associated with these VIEs. In the normal course of business, TEC's involvement with these VIEs does not affect its Consolidated Condensed Balance Sheets, Statements of Income or Cash Flows.

17. Subsequent Events

Tampa Electric Rate Case Proceeding

On Feb. 4, 2013, the Tampa Electric Division of Tampa Electric Company delivered a letter to the Florida Public Service Commission notifying it of its intent to file a request for an increase in its retail base rates and service charges, to be effective at the conclusion of the rate case. See **Note 3** for more information.

Tampa Electric Company Accounts Receivable Facility

On Feb. 15, 2013, TEC and TRC, a wholly-owned subsidiary of TEC, amended their \$150 million accounts receivable collateralized borrowing facility, entering into Amendment No. 11 to the Loan and Servicing Agreement with certain lenders named therein and Citibank, N.A. as Program Agent. The amendment (i) extends the maturity date to Feb. 14, 2014, (ii) provides that TRC will pay program and liquidity fees, which will total 52.5 basis points, (iii) continues to provide that the interest rates on the borrowings will be based on prevailing asset-backed commercial paper rates, unless such rates are not available from conduit lenders, in which case the rates will be at an interest rate equal to, at TEC's option, either Citibank's prime rate (or the federal funds rate plus 50 basis points, if higher) or a rate based on the London interbank offered rate (if available) plus a margin and (iv) makes other technical changes.

18. Difference between Uniform System of Accounts and Generally Accepted Accounting Principles (GAAP)

In accordance with the Federal Energy Regulatory Commission (FERC) Form 1 instructions, these notes are a replica of those included in the Company's published annual reports which may include reclassifications not made for FERC reporting purposes. These financial statements are prepared in accordance with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases. This is a comprehensive basis of accounting

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report			
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Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4			
NOTES TO FINANCIAL STATEMENTS (Continued)						

consistent with GAAP, except for:

- the balance sheet classification of cost of removal collections from customers
- the balance sheet classification of ASC 740-10-45 deferred income tax credits
- the use of the equity method to account for majority owned subsidiaries
- the income statement classification of buy for resale transactions

This is a comprehensive basis of accounting consistent with FERC, except for:

- the application of ASC 740-10-25 Accounting for Uncertainty in Income Taxes

19. Information about noncash investing and financing activities. (To address Instruction 2 on Page 121 of the FERC Form 1)

Gross additions to Utility Plant (361,402,563)

Non-cash Items:

Manual Accruals 14,444,116

Contract Retentions 25,124

Gross additions to Utility Plant including non-cash items (346,933,323)

Allowance for Other Funds Used During Construction exludes the debt portion of (\$1,487,366).

1	e of Respondent	This Report Is:	. 1	Date of Report (Mo, Da, Yr)	Year/Period of Report				
Tampa Electric Company		(1) X An Origina (2) A Resubm			End of 2012/Q4				
	(2) A Resubmission 04/18/2013 End of 2012/Q4 STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES								
1. Re	eport in columns (b),(c),(d) and (e) the amounts	of accumulated other co	mprehensive incor	me items, on a net-of-tax b	pasis, where appropriate.				
2. KE	port in columns (t) and (g) the amounts of other	er categories of other cast	n flow hedges.						
4. Re	r each category of hedges that have been according to the port data on a year-to-date basis.	ounted for as "fair value h	edges", report the	accounts affected and the	e related amounts in a footnote.				
	,								
Line	Item	Unrealized Gains and	Minimum Pens		- 1				
No.		Losses on Available- for-Sale Securities	Liability adjustm (net amount)		Adjustments				
	(a)	(b)	(net amount)	(d)	(e)				
1	Balance of Account 219 at Beginning of								
	Preceding Year								
2	Preceding Qtr/Yr to Date Reclassifications								
	from Acct 219 to Net Income								
3	Preceding Quarter/Year to Date Changes in Fair Value								
	Total (lines 2 and 3)								
5	Balance of Account 219 at End of								
6	Preceding Quarter/Year Balance of Account 219 at Beginning of								
-	Current Year								
7	Current Qtr/Yr to Date Reclassifications								
	from Acct 219 to Net Income		····						
8	Current Quarter/Year to Date Changes in Fair Value								
9	Total (lines 7 and 8)								
	Balance of Account 219 at End of Current								
	Quarter/Year								
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Name of	f Respondent	This Report Is: (1) X An Origin	Dat	e of Report	Year/Period of Report
Tampa	Electric Company	(1) X An Origin (2) A Resubr		e of Report , Da, Yr) 18/2013	End of2012/Q4
	STATEMENTS OF AC	CCUMULATED COMPREHENSIVE		SIVE INCOME. AND	HEDGING ACTIVITIES
	Other Cash Flow	Other Cash Flow	Totals for each	Net Income (Ca	rried Total
Line	Hedges	Hedges	category of items	Forward from	n Comprehensive
No.	Interest Rate Swaps	[Specify]	recorded in	Page 117, Line	78) Income
- 1	(f)	(g)	Account 219 (h)	(i)	(j)
-1	(3,571,203)	(9)	(3,571,203)		
2	484,231		484,231		
3			 		
4	484,231		484,231		484,231
5	(3,086,972)		(3,086,972)		
6	(3,086,972)		(3,086,972)		
7	563,436		563,436		
8	(4,073,399)		(4,073,399)		
9	(3,509,963)		(3,509,963)		(3,509,963)
10	(6,596,935)		(6,596,935)		
				İ	

Nan	ne of Respondent	Thie	Report Is:				
Tan	npa Electric Company	(1)	X An Original A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2013	Year/Per End of	riod of Report 2012/Q4
	SUMMAI	RY OF	UTILITY PLANT AND A	CCUM	LATED PROVISIONS		
Repo	ort in Column (c) the amount for electric function, in	DEPR	ECIATION. AMORTIZA	TION A	ND DEPLETION		
colur	ort in Column (c) the amount for electric function, ir nn (h) common function.	Colum	in (d) the amount for gas	s functio	on, in column (e), (f), and (g)) report other	(specify) and in
1							
	T						
Line	Classification				Total Company for the		Electric
No.	(a)			1	Current Year/Quarter Ended (b)		(c)
1	Utility Plant					and the state printing a company of the	The second state of the second
2	In Service						
3	Plant in Service (Classified)				6,471,637,988		6,471,637,98
4	Property Under Capital Leases				5, 11, 1, 100, 1, 100	<u></u>	0,471,037,900
	Plant Purchased or Sold						
	Completed Construction not Classified				175,427,759		175,427,759
	Experimental Plant Unclassified						
	Total (3 thru 7)				6,647,065,747		6,647,065,747
	Leased to Others						
	Held for Future Use				34,251,549		34,251,549
	Construction Work in Progress				246,679,804		246,679,804
	Acquisition Adjustments				7,465,269		7,465,269
	Total Utility Plant (8 thru 12)				6,935,462,369		6,935,462,369
-	Accum Prov for Depr, Amort, & Depl				2,406,875,535		2,406,875,535
	Net Utility Plant (13 less 14)				4,528,586,834		4,528,586,834
	Detail of Accum Prov for Depr, Amort & Depl						
	In Service:						
	Depreciation				2,376,309,791		2,376,309,791
	Amort & Depl of Producing Nat Gas Land/Land Rig	ght					
	Amort of Underground Storage Land/Land Rights						and the second of the second o
	Amort of Other Utility Plant				26,542,437		26,542,437
	Total In Service (18 thru 21)				2,402,852,228	The second secon	2,402,852,228
	Leased to Others						
	Depreciation						
	Amortization and Depletion						
	Total Leased to Others (24 & 25) Held for Future Use					***************************************	and the same of th
	Depreciation				manusidades processos registados tenes e se en como esta esta esta esta en decen-	NEW TOTAL STREET	
	Amortization			\dashv			
	Total Held for Future Use (28 & 29)			+			
	Abandonment of Leases (Natural Gas)			+-			
	Amort of Plant Acquisition Adj			-	4,023,308	allen year and a summer of the same	4,023,308
	Total Accum Prov (equals 14) (22,26,30,31,32)			+-	2,406,875,536		2,406,875,536
					_, .55,5.5,666		_,

Name of Respondent Tampa Electric Company] (3	This Report Is: 1) X An Original 2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Repo	ort 4
	SUMMARY C FOR DE	F UTILITY PLANT AND ACCU EPRECIATION. AMORTIZATION	JMULATED PROVISIONS ON AND DEPLETION	-	
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
(d)	(e)	(f)	(g)	(h)	No.
					1 2
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	per comprehensive de la compressión de la compressión de la compressión de la compressión de la compressión de			The second secon	15 16
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					18
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	e annual en la lagra esta esta esta en en en en en en en en en en en en en		and the second s		24
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Nan	ne of Respondent This Report Is:	Date of Report	Year/Period of Report
Tan	npa Electric Company (1) X An Original	(Mo, Da, Yr)	End of 2012/Q4
<u> </u>	(2) A Resubmission	04/18/2013	
1	NUCLEAR FUEL MATERIALS (Account 120.1		
	Report below the costs incurred for nuclear fuel materials in process of fabric condent.	ation, on hand, in reactor, a	ind in cooling; owned by the
	f the nuclear fuel stock is obtained under leasing arrangements, attach a stat	tement showing the amount	t of puckar fuel leased, the
	ntity used and quantity on hand, and the costs incurred under such leasing a		tor nuclear luer leaseu, the
1	,		
Line	Description of item	Balance Beginning of Year	Changes during Year
No.	(a)	Beginning of Year (b)	Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		(9)
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		ang di sandi, digi aya siyanan minan di masan milikan ada amini dasa biya siya ana
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16			
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		WALL TO THE THE PARTY OF THE PA
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20			
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent Tampa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4	
	NUCLEAR FUEL MATERIALS (Account 120.1	through 120.6 and 157)		
Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)		Balance End of Year	Line No.
	يمر فلاحسن المطاور مجالا ويتحدم ومستقله المهار مستدانية وتحيين والمراجي والمناسب المناسب المناسب المستقل المناسب المنا			
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Nan	ne of Respondent	This Report Is:	Date of Report	Voor/Doried of Depart
	npa Electric Company	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
	FIFOTO	(2) A Resubmission	04/18/2013	Ella of
1 0	ELECTRIC	C PLANT IN SERVICE (Account 101,	102, 103 and 106)	
1. K 2. Ir	eport below the original cost of electric plant in ser a addition to Account 101, Electric Plant in Service	vice according to the prescribed acco	unts.	15 1 1 5 1
4CCC	ount 103, Experimental Electric Plant Unclassified;	and Account 106, Completed Constru	uction Not Classified-Electric	ant Purchased or Sold;
3. Ir	iclude in column (c) or (d), as appropriate, correction	ons of additions and retirements for the	e current or preceding year	
4. FC	or revisions to the amount of initial asset retirement	costs capitalized, included by primar	y plant account, increases in co	olumn (c) additions and
eau	ctions in column (e) adjustments.			•
6. C	nclose in parentheses credit adjustments of plant a lassify Account 106 according to prescribed account	accounts to indicate the negative effec-	ct of such accounts.	skeepen (a). Along to be to to be a
n co	iumn (c) are entries for reversals of tentative distrib	outions of prior year reported in colum	n (b). Likewise if the responde	ent has a significant amount
и ра	ant retirements which have not been classified to p	rimary accounts at the end of the vea	 r. include in column (d) a tentat 	ive distribution of such
etire	ments, on an estimated basis, with appropriate co	ntra entry to the account for accumula	ated depreciation provision. Inc	clude also in column (d)
ine No.	Account		Balance Beginning of Year	Additions
<u>.</u>	(a)		(b)	(c)
	1. INTANGIBLE PLANT		taling and the same of the sam	
	(301) Organization (302) Franchises and Consents			
	(303) Miscellaneous Intangible Plant		40 424 66	47,000,540
	TOTAL Intangible Plant (Enter Total of lines 2, 3,	and 4)	48,434,66 48,434,66	
	2. PRODUCTION PLANT		40,434,00	4] 17,900,540
7	A. Steam Production Plant			
8	(310) Land and Land Rights		5,981,51	0
	(311) Structures and Improvements		398,836,67	
	(312) Boiler Plant Equipment		1,041,893,44	7 48,085,857
	(313) Engines and Engine-Driven Generators		201 572 20	
	(314) Turbogenerator Units (315) Accessory Electric Equipment		221,578,00	
	(316) Misc. Power Plant Equipment		207,990,88 ⁴ 27,345,28 ⁶	
	(317) Asset Retirement Costs for Steam Production	on	27,343,200	9,335,266
	TOTAL Steam Production Plant (Enter Total of lin		1,903,625,80	36,251,079
17	B. Nuclear Production Plant			
		I Good		
18	(320) Land and Land Rights			
	(320) Land and Land Rights (321) Structures and Improvements			
19 20	(321) Structures and Improvements (322) Reactor Plant Equipment			
19 20 21	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units			
19 20 21 22	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment			
19 20 21 22 23	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment	ion		
19 20 21 22 23 24	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product			
19 20 21 22 23 24 25	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of Iii			
19 20 21 22 23 24 25 26	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product			
19 20 21 22 23 24 25 26 27	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li			
19 20 21 22 23 24 25 26 27 28 29	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways			
19 20 21 22 23 24 25 26 27 28 29 30	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators			
19 20 21 22 23 24 25 26 27 28 29 30 31	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment			
19 20 21 22 23 24 25 26 27 28 29 30 31 32	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment			
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges	nes 18 thru 24)		
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ	nes 18 thru 24)		
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges	nes 18 thru 24)		
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights	nes 18 thru 24)	19,969,45	
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of lie C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements	nes 18 thru 24)	271,493,63	9 634,169
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of lic. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produt TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories	nes 18 thru 24)	271,493,63 467,282,07	9 634,169 3 11,646,482
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of lic. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produt TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers	nes 18 thru 24)	271,493,63	9 634,169 3 11,646,482
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators	nes 18 thru 24)	271,493,636 467,282,07 870,311,886	9 634,169 3 11,646,482 3 40,417,468
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment	nes 18 thru 24)	271,493,636 467,282,07 870,311,886 250,938,39	9 634,169 3 11,646,482 8 40,417,468 2 7,326,177
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators	ction lines 27 thru 34)	271,493,636 467,282,07 870,311,886	9 634,169 3 11,646,482 8 40,417,468 2 7,326,177
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37)	nes 18 thru 24) ction lines 27 thru 34)	271,493,63 467,282,07 870,311,88 250,938,39 21,358,61	9 634,169 3 11,646,482 8 40,417,468 2 7,326,177 5 2,937,815 3 62,962,111
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production	nes 18 thru 24) ction lines 27 thru 34)	271,493,63 467,282,07 870,311,88 250,938,39 21,358,61	9 634,169 3 11,646,482 8 40,417,468 2 7,326,177 5 2,937,815 3 62,962,111
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37)	nes 18 thru 24) ction lines 27 thru 34)	271,493,63 467,282,07 870,311,88 250,938,39 21,358,61	9 634,169 3 11,646,482 8 40,417,468 2 7,326,177 5 2,937,815 3 62,962,111
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37)	nes 18 thru 24) ction lines 27 thru 34)	271,493,63 467,282,07 870,311,88 250,938,39 21,358,61	9 634,169 3 11,646,482 8 40,417,468 2 7,326,177 5 2,937,815 3 62,962,111
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37)	nes 18 thru 24) ction lines 27 thru 34)	271,493,63 467,282,07 870,311,88 250,938,39 21,358,61	9 634,169 3 11,646,482 8 40,417,468 2 7,326,177 5 2,937,815 3 62,962,111
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	(321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment (325) Misc. Power Plant Equipment (326) Asset Retirement Costs for Nuclear Product TOTAL Nuclear Production Plant (Enter Total of li C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Produ TOTAL Hydraulic Production Plant (Enter Total of D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Production TOTAL Other Prod. Plant (Enter Total of lines 37)	nes 18 thru 24) ction lines 27 thru 34)	271,493,63 467,282,07 870,311,88 250,938,39 21,358,61	9 634,169 3 11,646,482 8 40,417,468 2 7,326,177 5 2,937,815 3 62,962,111

Ivaiii	e of Respondent	This Re	eport Is:		Date of Report	Τ,	Year/Period of Report
Tam	pa Electric Company		An Original		(Mo, Da, Yr)		End of 2012/Q4
	El FOTBIO DI	(2)	A Resubmission		04/18/2013		
ine	ELECTRIC PLA	NT IN S	ERVICE (Account 101,	, 102, 1	03 and 106) (Continued)		
No.	Account				Balance Beginning of Year	T	Additions
	(a)				(b)	- 1	(c)
	3. TRANSMISSION PLANT			100			· · · · · · · · · · · · · · · · · · ·
	(350) Land and Land Rights			- 1	25,920	010	36,5
	(352) Structures and Improvements				4,084		12,4
50	(353) Station Equipment				247,630		7,994,3
51	(354) Towers and Fixtures				4,165,		7,554,5
	(355) Poles and Fixtures				182,889,		20,811,0
	(356) Overhead Conductors and Devices				117,631,		4,584,9
	(357) Underground Conduit				3,532,		2,4
	(358) Underground Conductors and Devices				7,009,		
	(359) Roads and Trails				5,248,	177	97,9
	(359.1) Asset Retirement Costs for Transmission						
	TOTAL Transmission Plant (Enter Total of lines 4)	8 thru 57)		598,112,	281	33,539,6
+	4. DISTRIBUTION PLANT				And the second s		Complete a surregenteember
	(360) Land and Land Rights				9,121,	064	Many retirement (A), the same of a proper series problems to a six shock of a final series of the same
_	(361) Structures and Improvements				2,452,		181,26
62	(362) Station Equipment				192,515,	397	7,766,6
	(363) Storage Battery Equipment						.,,
64	(364) Poles, Towers, and Fixtures				226,970,	186	13,482,10
65	(365) Overhead Conductors and Devices				224,066,		5,781,43
66	(366) Underground Conduit				158,491		11,836,43
67	(367) Underground Conductors and Devices				209,166,		13,633,1
	(368) Line Transformers				439,944,	_	27,861,62
69	(369) Services				185,690,		3,247,7
70	(370) Meters				71,695,	_	38,78
	(371) Installations on Customer Premises						33,7
_	(372) Leased Property on Customer Premises					_	
_	(373) Street Lighting and Signal Systems				164,582,	451	6,484,74
_	(374) Asset Retirement Costs for Distribution Plan	t			.01,002,	'Ŭ'	0,101,1
	TOTAL Distribution Plant (Enter Total of lines 60 ti				1,884,697,0	093	90,314,02
	5. REGIONAL TRANSMISSION AND MARKET O		ON PLANT				
	(380) Land and Land Rights				And we will be interested and the state of t	4	move your transfer and a second and a second deposition of the
	(381) Structures and Improvements						
	(382) Computer Hardware					_	
	(383) Computer Software				······································	_	
	(384) Communication Equipment						
	(385) Miscellaneous Regional Transmission and M	larket Or	peration Plant				
_	(386) Asset Retirement Costs for Regional Transm					-	
	TOTAL Transmission and Market Operation Plant					-	
	6. GENERAL PLANT	(1000.111					e
	(389) Land and Land Rights			Pirto autain	3,286,6	630	and the William of the second
	(390) Structures and Improvements				81,326,		2,695,12
	(391) Office Furniture and Equipment			\dashv	23,570,6		4,118,77
	(392) Transportation Equipment			_	23,325,0		458,89
_	(393) Stores Equipment				20,020,0		700,00
	(394) Tools, Shop and Garage Equipment				9,548,4	401	2,011,40
_	(395) Laboratory Equipment				50,8		2,011,41
_	(396) Power Operated Equipment					319	
	(397) Communication Equipment				34,302,7		1,957,84
	(398) Miscellaneous Equipment				735,2		-113,60
	SUBTOTAL (Enter Total of lines 86 thru 95)				176,154,		11,128,4
	(399) Other Tangible Property				170,104,	-	.,,,,,,,,
	(399.1) Asset Retirement Costs for General Plant					-+	
	TOTAL General Plant (Enter Total of lines 96, 97 a	and 98)		_	176,154,	105	11,128,4
_	TOTAL (Accounts 101 and 106)	50)			6,512,378,0		252,183,8
	(102) Electric Plant Purchased (See Instr. 8)			-	0,012,070,0		202,100,0
	(Less) (102) Electric Plant Sold (See Instr. 8)			-+-		-+	
						-+-	
03 (103) Experimental Plant Unclassified			ru 103\	_	6 512 270 <i>i</i>	207	252 192 0
I -	TOTAL Electric Plant in Service (Enter Total of line	ะจำบบ เท	iu 103)		6,512,378,0		252,183,87
04							
04						ĺ	

Tampa Electric Company	. (1) [riginal submission	Date of Report (Mo, Da, Yr) 04/18/2013		Report 012/Q4
distributions of these tentative classic	ELECTRIC PLANT IN S					of these
amounts. Careful observance of the respondent's plant actually in service 7. Show in column (f) reclassification classifications arising from distribution provision for depreciation, acquisition	above instructions and the e at end of year. ns or transfers within utility on of amounts initially recor	texts of plant ac ded in A	Accounts 101 and 106 counts. Include also in account 102, include in	will avoid serious omis a column (f) the addition column (e) the amount	sions of the reported and as or reductions of primes with respect to accum	mount of ary account
account classifications. 8. For Account 399, state the nature subaccount classification of such pla 9. For each amount comprising the i	e and use of plant included in conforming to the require	in this a	ccount and if substantion	al in amount submit a s	upplementary statemer	nt showing
and date of transaction. If proposed	journal entries have been f	iled with	the Commission as re	quired by the Uniform S	System of Accounts, give	ve also date
Retirements (d)	Adjustments (e)		Transfers (f)		alance at nd of Year (g)	Line No.
		h distribution				
675,860					65,747,352	
675,860					65,747,352	
						(
	and the state of t		the second of the company of the second of t		5,981,510	
1,860,760					356,323,190	
11,795,995		57,298			1,078,240,607	10
851,463					222 262 454	11
1,390,654					222,263,454 224,545,971	13
852,411					35,828,163	14
10.751.000		57.000			1 222 122 225	15
16,751,283		57,298			1,923,182,895	16
Biographic and process of the control of the process of the control of the contro	una ya Ashinin tao more a masiyo da sa ca ishar more adan tao maan qaraba aanaba a	tentral and reference transf	and the second s	a part maning part of historic ways of a manifest of the second of	Action intereses as a second of the second	18
						19
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						25
				Constitutive and the same of t		26
						28
						29
						30
						32
						33
						34
						35
A section of the sect	and the second s		August 1944 - Commission of the second of the second	a and the same the same as the same the same the same as the same	19,969,456	37
1,242,680					270,885,128	38
2,604,977					476,323,578 853,533,207	39
57,196,149					653,533,207	40
398,760					257,865,809	42
310,931					23,985,499	43
61,753,497					1,902,562,677	44
78,504,780		57,298			3,825,745,572	46
FERC FORM NO. 1 (REV. 12-05)		Pa	ge 205			

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of Respondent oa Electric Company		riginal (Mo, É submission 04/18/	I	
		(Account 101, 102, 103 and 106		
Retirements	Adjustments	Transfers	Balance at	
(d)	(e)	(f)	End of Year (g)	
388	348,992	The state of the s	26 205 175	
15,313	16,027		26,305,175 4,097,329	\dashv
804,007	1,787,853		256,608,749	
			4,165,839	
2,070,498	-28,112		201,602,257	
1,216,852	-65,754		120,933,983	_
			3,535,167	
2,414	-16,027		7,009,246 5,327,719	\dashv
	10,027		5,327,719	-+
4,109,472	2,042,979		629,585,464	
				\dashv
	-348,992		8,772,072	_
221.22-1	91,532		2,725,690	- 1
861,639	-1,952,725		197,467,657	\perp
4,321,097	-40,044		222 224 244	
1,013,028	198,700		236,091,211 229,033,440	\dashv
81,655	6,602		170,253,154	+
2,796,220	3,002		220,003,660	+
11,398,660	22,573		456,430,116	\neg
234,571			188,703,374	
1,600,453	15,031		70,148,903	\perp
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2,120,580	2.018		102.044.502	
2,120,560	-2,018		168,944,593	+
24,427,903	-2,009,341		1,948,573,870	十
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and a sum a rick of a company of the company of the company of the company of the company of the company of the				_†
			3,286,630	
837,595	-90,936		83,092,788	
3,613,387			24,076,064	_
2,335,802			21,448,166	-
942,161			10,617,642	-+
942,101			50,835	\dashv
			8,319	+
1,865,676			34,394,915	
183,494			438,130	
	-90,936		177,413,489	\perp
9,778,115				-
9,778,115				
	20.022		177 440 4001	-
9,778,115	-90,936		177,413,489	
	-90,936		177,413,489 6,647,065,747	+
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9,778,115	-90,936			+
9,778,115	-90,936			
9,778,115 117,496,130	-90,936		6,647,065,747	

	ne of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tampa Electric Company		(2) A Resubmission	04/18/2013	End of 2012/Q4
		ELECTRIC PLANT LEASED TO OTHER	S (Account 104)	
Line	Name of Lessee	Description of	Commission	Expiration
No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization	Expiration Date of Balance at Lease End of Year (d) (e)
1	(a)	(0)	(c)	(d) (e)
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44				
45				
46				
	TOTAL			
47	TOTAL			

	e of Respondent pa Electric Company	This Report Is: (1) X An Origina (2) A Resubm	mission 04/18/2013		o, Da, Yr)	Year/Period of Report End of 2012/Q4	
	· EL	ECTRIC PLANT HEL	D FOR FUTURE	USE (A	ccount 105)		
for fut 2. Fo	eport separately each property held for future use ture use. or property having an original cost of \$250,000 or r required information, the date that utility use of su	more previously used	in utility operation	s, now	held for future use, q	give in co	olumn (a), in addition to
Line No.	Description and Location Of Property (a)	ion property was disc	Date Originally In	ncluded	Date Expected to be in Utility Serv	e used I	Balance at End of Year
1	Land and Rights:		(b)	and the second second	(C)		(d)
2			Andrea Additional and The summer of the second second second	<u> </u>			- Sayanan - Sanda Cara a garan ay an ay sayan 2 mada 1 Man
3	Beacon Key Transmission Line						
4	ROW B of Hills/Manatee Line		6/30	/1967	Post 2	2015	592,868
5							
6	River to S. Hillsborough						
7	Transmission ROW		6/30	/1973	Post 2	2014	19,349,730
8							
9	Phosphate Area Trans ROW						
10	N of Hills/Manatee Line						
11	W of Hwy 301 / E of Hwy 41		6/30	/1973	Post 2	2015	968,745
12							
	Dale Mabry Transmission Sub						
	South Side of VanDyke Rd/W side of Dale Mabry	/ Hwy	3/30	/1973	Post 2	2015	368,967
15							
	New Tampa Trans Easement		1011	10004	00/04 //		000 440
	Btwn Morris Bridge Rd and Bruce B. Downs Blvd		12/4	/2004	06/01/2	2011	802,149
18							
_	Willow Oak Trans Sub		4/10	/2004	Post 2	2017	786,338
20	Between SR 60, Willow Oak Rd. and Turner Rd		4/19/	/2004	Post	2017	760,336
21	Other Property:		de Company of the Contra of Contra of the Co	de Laca above -	and the second s	Section of the sectio	www.ee_ee_to_see_competes_see_competes_see
23					L		
	South Shore Sub						
	SW corner of 19th Ave and I-75		10/9	/2006	Post 2	2015	1,398,111
26	CVV COMET OF TOUT / TO CARLET / TO						
	River Trans Sub						
	Davis Rd. and McRae, Temple Terrace		6/30	/1985	Post 2	2015	1,438,076
29							
30	Other Transmission Substation sites		Va	arious	Vai	rious	239,177
31							
32	Compark Dist Sub						
33	West side of County Line Rd / South of Hwy 92		11/15	/1985	Post 2	2014	725,770
34							
	Washington St. Dist Sub						
36	Pierce, Jackson and Jefferson St.		6/30	/1985	Post 2	2015	1,826,038
37							
	Lake Hutto Dist Sub						
	14602 & 14606 Boyette Rd		1/10	12006	Post	2015	567,690
	Riverview, FL		1/10	/2006	POST.	2013	307,030
41	Coop CA Die4 Sub						
	Cass St. Dist Sub		10/31	/1987	Post	2015	1,244,134
43	1224 E. Cass St.		10/31	, 1307	- Fost		1,277,107
	Skyway Dist Sub						
	Corner of George Rd and Independence Pkwy		6/30	/1987	Post	2015	368,097
-+0	Contact of George 13d and maependence 1 kmy		5,00				
,_	Tatal						34,251,549
47	Total						04,201,049

	e of Respondent pa Electric Company	This Report Is: (1) X An Origina (2) A Resubm		(Mo	te of Report o, Da, Yr) 18/2013	Yea End	ar/Period of Report
	EL eport separately each property held for future use ture use.	at end of the year hav				roup othe	er items of property held
2. Fo	or property having an original cost of \$250,000 or recoursed information, the date that utility use of su	more previously used uch property was disc	ontinued, and the	date the	e original cost was t	transferre	ed to Account 105.
Line No.	Description and Location Of Property (a)		Date Originally In in This Acco	ount	Date Expected to I in Utility Sen (c)	oe used vice	Balance at End of Year (d)
1	Land and Rights:					Anna Anna	an ann an an an an an an an an an an an
2							
3							
4			0/01	/2000		2024	146,000
5 6			9/01/	/2009		2021	446,086
	Mansfield Sub						
	Southeast of Meadow Point Blvd in						
	Hillsborough County			2010		2016	498,075
10							
11	Other Distribution Substation sites		Va	arious	Va	rious	893,336
12							
13							
14							
	Big Bend bufffer land						
16 17	US Hwy 41		6/30/	/1986	Post	2015	1,738,162
18							
19							
20							
21	Other Property:						entre mentre a continuente muitro a como inscrito a mas fine motor monto.
22			Simple to the first of the second section of the second section of the second s	- Tables - Lacons	and the state of t		as five the state of the same the five to the same of the same state of the same sta
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46							
47	Total						34,251,549

	pa Electric Company	(1)	An Original	(Mo, Da, Yr)	End of 2012/Q4
	· •	(2)	A Resubmission	04/18/2013	
4 5			ORK IN PROGRESS ELE		
2. Sh Accou	port below descriptions and balances at end of ye low items relating to "research, development, and ant 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year fo	demons	ration" projects last, under a	caption Research, Deve	. ,
Line	Description of Project	t			Construction work in progress - Electric (Account 107)
No.	(a)		w		(b)
1	BIG BEND TO SR60 N 230KV CKT POLK POWER STATION				1,031,317 1,037,158
3	BB ESS SF COAL UNLOAD DOCK PHASE I				8,719,133
4	BAYSIDE 2 - CSA				4,348,179
5	POLK 2 - CSA				6,209,758
6	POLK 4 - CSA				5,407,964
7	BB3 ARC FLASH REMEDIATION				1,362,602
8	BB4 D1 OXIDATION AIR COMPRESSOR RPL				1,570,450
9	BB ESS SF NO STACKER REPLACEMENT				10,213,248
10	BB ESS SF SOUTH STACKER REPL				6,988,373
11	BB ESS SF PECO REFURBISHMENT				2,404,386
12	BB ESS SF BLENDING BINS RE-LINE				2,193,053
13	BB ESS SF BLEND BINS RE-LINE (YR 2)	·			1,407,657
14	BB ESS SF BLEND BINS RE-LINE (YR 3)				1,676,904
15	BAYSIDE UNIT 1 CSA				7,743,092
16	PK2-5 MKVLE CONTROLS REPLACEMENT				6,452,372
17	POLK 1 - CSA				11,927,932
18	POLK 5 - CSA				4,364,391
19	BB FGD FINES FILTER SYSTEM				12,729,078
20	BB3 GENERATOR REWIND				4,203,527
21	BB3 ECONOMIZER REPLACEMENT				2,051,745
22	BB3 HIGH TEMP REHEATER REPLACEMENT				2,365,721
23	BB3 HIGH TEMP SUPERHEATER RPLC				2,734,256
24	BB3 NOSE ARCH REPLACEMENT				1,571,809
	PK1 DILUTENT NITROGEN COMPRESSOR M	Γ			1,015,168
	PK1 CT NG SECONDARY FUEL CONV				3,839,703
27	BB ECRC BB3 PRECIPITATOR UPGRADE				2,474,266
	PK1 ROTOR FAILURE				8,297,997
	BOYETTE ROAD PHASE 3				2,155,904
	ERP PROJECT				8,374,863 1,073,958
31	TIER 1 STORAGE AREA NTWRK MIGRATION				1,073,936
	IVR BIG BEND TO SR60 N 230KV CKT				6,053,088
	BB ESS SF BLENDIN BIN BYPASS SYSTEM				5,117,501
	POLK WATER PROJECT				50,217,305
	DOUBLE BRANCH SOUTH TX UPGRADE 13KV	/			1,997,883
	BB GYPSUM STORAGE ADDITION				2,586,242
	PK2-5 COMBINED CYCLE ADDITION				5,149,906
	FAC 003-2 VEG & TRANS CORRODR CLRNG				1,249,270
	2012 OBSOLETE CIRCUIT BREAKER RPL				1,584,065
	LRSE (LEE ROY SELMON) VIADUCT WDNG				1,173,341
42	TOTAL MINOR PROJECTS				32,351,300
43	TOTAL				246,679,804

	ne of Respondent npa Electric Company	This Report Is: (1) X An Original (2) A Resubmissi	Date of (Mo, Date on 04/18/20	, Yr) End	r/Period of Report of 2012/Q4
	ACCUMULATED PROV		ION OF ELECTRIC UTILIT	Y PLANT (Account 10)	8) .
2. Elec B. T such and/ cost	explain in a footnote any important adjustment explain in a footnote any difference between the tric plant in service, pages 204-207, column is the provisions of Account 108 in the Uniform in plant is removed from service. If the responsion of the plant retired. In addition, include all consifications.	the amount for book co 9d), excluding retireme System of accounts re ndent has a significant I classifications, make osts included in retirem	ents of non-depreciable equire that retirements o amount of plant retired preliminary closing entri nent work in progress at	property. f depreciable plant b at year end which ha ies to tentatively fund year end in the appl	e recorded when as not been recorded ctionalize the book
		tion A. Balances and C			
ine No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	for Future Use (d)	Electric Plant Leased to Others (e)
_ 1	Balance Beginning of Year	2,277,136,125	2,277,136,125		
2	Depreciation Provisions for Year, Charged to		and the second s		
3	(403) Depreciation Expense	227,236,282	227,236,282		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,095,042	1,095,042	و و المناس	
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	82,380	82,380		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	228,413,704	228,413,704		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	117,142,019	117,142,019		
13	Cost of Removal	32,120,908	32,120,908		
14	Salvage (Credit)	3,728,463	3,728,463		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	145,534,464	145,534,464		
16	Other Debit or Cr. Items (Describe, details in footnote):	16,294,426	16,294,426		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,376,309,791	2,376,309,791		
	Section B.	Balances at End of Yea	r According to Function	l Classification	
20	Steam Production	720,645,630	720,645,630		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	592,901,733	592,901,733		
	Transmission	183,262,482	183,262,482		
26	Distribution	780,661,901	780,661,901	- ,	
	Regional Transmission and Market Operation				
	General	98,838,045	98,838,045		
29	TOTAL (Enter Total of lines 20 thru 28)	2,376,309,791	2,376,309,791		ļ

Name of Respondent	This Report Is:	Date of Rep	port	Year/Period of Report	
Tampa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2013		End of 2012/Q4	
1. Report below investments in Accounts 123.1, investr 2. Provide a subheading for each company and List the columns (e),(f),(g) and (h) (a) Investment in Securities - List and describe each set (b) Investment Advances - Report separately the amount current settlement. With respect to each advance show date, and specifying whether note is a renewal.	ere under the information called for bel curity owned. For bonds give also prin nts of loans or investment advances w whether the advance is a note or ope	ow. Sub - TOT/ ncipal amount, d hich are subject n account. List	AL by cornpany ate of issue, ma to repayment, each note givin	aturity and interest rate. but which are not subject to g date of issuance, maturity	
Account 418.1. Ine Description of Inve	stment	ate Acquired	Date Of	Amount of Investment at	
No. (a)		(b)	Maturity (c)	Beginning of Year (d)	
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34 35					
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40					
41					
42 Total Cost of Account 123.1 \$	ol		TOTAL		

Name of Respondent		This i	Report I	s:	Date of Re	port	Year/Period of F	Report
Tampa Electric Company		(1) (2)	. 🗀 .		(Mo, Da, Yr) 04/18/2013		End of2012/Q4	
	INVESTMENTS		UBSIDI/	ARY COMPANIES (Acco	ount 123 1) (Co	ontinued)	· · · · · · · · · · · · · · · · · · ·	
1. For any securities, notes, or acc							nd state the name of	pledgee
and purpose of the pledge.								
5. If Commission approval was req		e mad	le or sec	curity acquired, designat	e such fact in a	footnote an	d give name of Com	mission,
date of authorization, and case or d								
Report column (f) interest and di								
7. In column (h) report for each inv	estment disposed of	during	the yea	ar, the gain or loss repre	sented by the o	ifference be	tween cost of the inv	estment (or
he other amount at which carried ir n column (f).	n the books of accou	int it ali	πerence	from cost) and the selli	ng price thereo	r, not includii	ng interest adjustme	nt includible
n column (i). 3. Report on Line 42, column (a) th	on TOTAL cost of Ac	count :	123 1					
Equity in Subsidiary	Revenues fo	r Year		Amount of Investr			ss from Investment	Line
Earnings of Year (e)	(f)			End of Year (g)			isposed of (h)	No.
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Nam		his Report Is: 1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report						
Tam	na Flectric Company	2) A Resubmission	04/18/2013	End of2012/Q4						
		MATERIALS AND SUPPLIES								
1. Fo	or Account 154, report the amount of plant materials	and operating supplies under the pri	mary functional classification	s as indicated in column (a);						
estim	timates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.									
2. Gi	ive an explanation of important inventory adjustments	during the year (in a footnote) show	ving general classes of mater	ial and supplies and the						
	us accounts (operating expenses, clearing accounts, ing, if applicable.	plant, etc.) affected debited or credi	ted. Show separately debit o	r credits to stores expense						
Line	Account	Balance	Balance	Department or						
No.		Beginning of Year	End of Year	Departments which Use Material						
	(a)	(b)	(c)	(d)						
1	Fuel Stock (Account 151)	97,917,391	88,156,17							
	Fuel Stock Expenses Undistributed (Account 152)		20,33	39						
3	Residuals and Extracted Products (Account 153)									
4	Plant Materials and Operating Supplies (Account 15	(4)								
5	Assigned to - Construction (Estimated)	28,363,481	32,405,78	37						
6	Assigned to - Operations and Maintenance									
7	Production Plant (Estimated)	32,604,469	32,474,28	31						
8	Transmission Plant (Estimated)	26,810	37,7	19						
9	Distribution Plant (Estimated)	3,095,791	3,675,14	12						
10	Regional Transmission and Market Operation Plant									
	(Estimated)									
11	Assigned to - Other (provide details in footnote)	1,090,661	1,014,39	99						
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	65,181,212	69,607,32	28						
13	Merchandise (Account 155)									
14	Other Materials and Supplies (Account 156)									
15	Nuclear Materials Held for Sale (Account 157) (Not									
	applic to Gas Util)									
16	Stores Expense Undistributed (Account 163)	189								
17										
18										
19										
20	TOTAL Materials and Supplies (Per Balance Sheet)	163,098,792	157,783,84	10						

Name	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tam	pa Electric Company	(1) X An Original (2) A Resubmission	04/18/2013	End of2012/Q4
		Allowances (Accounts 158.1 ar	10 150.2)	
	eport below the particulars (details) called for	r concerning allowances.		
	eport all acquisitions of allowances at cost.			
	eport allowances in accordance with a weigh	_	thod and other accounting	as prescribed by General
	uction No. 21 in the Uniform System of Acco			
	eport the allowances transactions by the per	-		
	vances for the three succeeding years in colu	ımns (d)-(i), starting with the fol	lowing year, and allowance	es for the remaining
	eeding years in columns (j)-(k).		D 1 201 13 . P.	1: 00 40
5. R	eport on line 4 the Environmental Protection	Agency (EPA) issued allowanc	es. Report withheld portio	
_ine	SO2 Allowances Inventory	Current Year		2013
No.	(Account 158.1) (a)	No. (b)	Amt. No. (c) (d)	Amt. (e)
1	Balance-Beginning of Year	284,378.00	-38,450	
2				and the second s
	Acquired During Year:			
4	Issued (Less Withheld Allow)	82,110.00	Maria diserciality and security and a state of security and a secu	
5	Returned by EPA			
6				
7				
8	Purchases/Transfers:	The second secon	AND TRANSPORTED BY A PROMISE OF A CANADA STATE OF A STA	
9				
10				
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14				
15	Total			
16_				
17	Relinquished During Year:		harring transfer and the second of the secon	
18	Charges to Account 509	9,591.00	-1,006	
19	Other:		and the many secretary and the	Sala and han production of a radion of an ex-
20	Cost of Sales/Transfers:			
21	Evolution Markets			1,834.00
22	Evolution infarets	<u> </u>		1,001.00
24		 		
25				
26				
27				
28	Total			1,834.00
29		356,897.00	-37,444	-1,834.00
30			4	
31	Sales:			
32	Net Sales Proceeds(Assoc. Co.)			
33	Net Sales Proceeds (Other)			
34	Gains			
35	Losses			
	Allowances Withheld (Acct 158.2)			
	Balance-Beginning of Year			
	Add: Withheld by EPA			
	Deduct: Returned by EPA			
40	Balance-End of Year			
41				
42		The state of the s	The second of the community of the second of	this reveal to the second of t
43			970	
44			970	
45	Gains			
46	Losses			

Name of Respond	dent		This Report Is:		Date of Rep	ort Year	/Period of Report	
Tampa Electric C	Company		(1) X An Ori (2) A Res	iginal ubmission	(Mo, Da, Yr) 04/18/2013	End	of 2012/Q4	
		Allowa	<u> </u>	158.1 and 158.2)				
13-46 the net sa	ales proceeds an	s returned by the	EPA. Report of esulting from the	n Line 39 the EP e EPA's sale or a	A's sales of the w	held allowances.		
company" under 3. Report on Lir 9. Report the ne	r "Definitions" in nes 22 - 27 the r et costs and ben	the Uniform Syst name of purchase nefits of hedging t	em of Accounts ers/ transferees ransactions on	s). of allowances dis a separate line u	and identify asso sposed of an iden nder purchases/ti s from allowance s	itify associated co	ompanies.	ed
			045	r				
No.)14 Amt.	No.	015 Amt.	Future ` No.	Years Amt.	Tota No.	Amt.	Line No.
(f)	(g)	(h)	(i)	(j)	(k)	(I) 284,378.00	(m)	1
						204,370.00	-38,450	2
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						82,110.00		4
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						9,591.00	-1,006	18 19
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1,834.00		3,913.00		89,999.00		97,580.00		22
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1,834.00		3,913.00		89,999.00		97,580.00		27 28
-1,834.00		-3,913.00		-89,999.00		259,317.00	-37,444	29
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	aliana in the contract of the		makan masa kandalah salah kata kata kata kata kata kata kata ka			Section of the sectio		31 32
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	en de la companya del la companya de		and the second s		tallinet same a salta parte la como seguinte de la como de la como de la como de la como de la como de la como			36
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Nam	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Tam	pa Electric Company	(2) A Resubmission	04/18/2013	End of2012/Q4
		Allowances (Accounts 158.1	and 158 2)	
1 R	Report below the particulars (details) called fo		4.10 100.2)	
	Report all acquisitions of allowances at cost.	oncoming anowances.		·
	Report allowances in accordance with a weigh	nted average cost allocation r	method and other accounting	as prescribed by General
	uction No. 21 in the Uniform System of Acco	_	3	,
	eport the allowances transactions by the per	•	•	, , , , ,
	vances for the three succeeding years in colu	umns (d)-(i), starting with the	following year, and allowance	s for the remaining
	eeding years in columns (j)-(k).	Assess (CDA) issued allows	nana Damari withhald naution	Li 20 40
	eport on line 4 the Environmental Protection		·	
Line No.	NOx Allowances Inventory (Account 158.1)	Current Yea	Amt. No.	2013 Amt.
110.	(a)	(b)	(c) (d)	(e)
1	Balance-Beginning of Year			anni in 1997 - National Angelona and Angelona and Angelona and Angelona and Angelona and Angelona and Angelona
2				
3 4	Acquired During Year: Issued (Less Withheld Allow)	And the second s	Salad Million or company of the comp	an extensive meaning of the contract of the co
	Returned by EPA			
6	Treatment by ET 7			
7		Statistics assessed that the second of the s		
8	Purchases/Transfers:			
9				
10				
11				
12				
14				
15	Total			
16			AND THE PROPERTY OF THE PROPER	
17	Relinquished During Year:			
18	Charges to Account 509			
19	Other:	Marakel I make alah kasar sa sakara mengalah kasar sakara kasar sakar kasar sakarak sakar sakar kasar sakar k Manjara mengalah sakar sakar kasar sakar sakar sakar sakar sakar sakar sakar sakar sakar sakar sakar sakar sak		
20	Cost of Sales/Transfers;			
22	COST OF Sales/ Transfers.	The state of the s		The state of the s
23				
24				
25				
26				
27				
28	Total Balance-End of Year			
30	Balance-End of Feat			
31	Sales:	the state of the s		
32	Net Sales Proceeds(Assoc. Co.)	Market of the control		
33	Net Sales Proceeds (Other)			
34				
35	Losses			
36	Allowances Withheld (Acct 158.2) Balance-Beginning of Year	Experiment of the second of th		THE RESERVE OF THE PROPERTY OF
	Add: Withheld by EPA	 		
	Deduct: Returned by EPA			
39	Cost of Sales			
40	Balance-End of Year			
41				
42	Sales:		Committee and the committee to the committee and committee and the	
43	Net Sales Proceeds (Assoc. Co.)	· · ·		
44	Net Sales Proceeds (Other) Gains			
46	Losses			

Name of Respon			This Report Is: (1) X An Or	idinal	Date of Rep (Mo, Da, Yr	ort	Year/	Period of Report	
Tampa Electric (Company			submission	04/18/2013	, I	End of2012/Q4		
		Alloy		158.1 and 158.2)	(Continued)				
43-46 the net so 7. Report on Li company" unde 8. Report on Li	ales proceeds ar ines 8-14 the nar er "Definitions" in ines 22 - 27 the r	s returned by the nd gains/losses mes of vendors/t the Uniform Sys name of purchas	e EPA. Report of resulting from the transferors of allestem of Accounts sers/ transferees	on Line 39 the EF e EPA's sale or a owances acquire	PA's sales of the sauction of the with and identify asso	nheld allow ociated co ntify assoc	vances. mpanies ciated cor	(See "associat	
				d gains or losses			iliu sales	dansiers.	
20	014		2015	Future	Years	1	Tota	ls	Line
No.	Amt.	No.	Amt.	No.	Amt.	No	. T	Amt.	No.
(f)	(g)	(h)	(i)	(j)	(k)	(1)		(m)	1
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I	e of Respondent pa Electric Company	This Report Is: (1) X An Original (2) A Resubmission		Date of Rep (Mo, Da, Yr 04/18/2013	ort)	Year/Period of Report End of 2012/Q4		
		EXTRAORDINARY			32.1)			
Line No.	Description of Extraordinary Loss	Total		· Ti	WRITTEN OFF DURING YEAR			
110.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Amount of Loss	Losses Recognised During Year	Account Charged		ount	End of Year	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	NONE FOR YEAR END 2012							
2					<u> </u>			
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				Course Williams				
20	TOTAL							

Name	e of Respondent	This Report Is:		Date of Rep (Mo, Da, Yr)	ort	Year/Po	eriod of Report
Tam	pa Electric Company	(1) X An Origin (2) A Resub	nal mission	(Mo, Da, Yr) 04/18/2013		End of2012/Q4	
	LINI	RECOVERED PLANT			TS (182.2)		
Line							
No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2	Total Amount of Charges	Costs Recognised During Year	i	OFF DUR		Balance at
	in the description of costs, the date of Commission Authorization to use Acc 182.2	of Charges	During Year	Account Charged	Amo	ount	End of Year
	and period of amortization (mo, yr to mo, yr)j 🛛	(b)	(0)	(d)	(0	.	(f)
21	(a)	(b)	(c)	(0)	(€	,	(1)
22							
23							
24							
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	·						
49	TOTAL						

Nam	e of Respondent	This Report Is:		D. (. (.			
[pa Electric Company	(1) X An Origin		Date of Rep (Mo, Da, Yr)	ort	Year/Period of Report End of 2012/Q4	
		(2) A Resubmission		04/18/2013		End 61	
		EXTRAORDINARY	PROPERTY LOS	SES (Account 18	2.1)		
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total	Losses	WRITTEN	OFF DURI	NG YEAR	Balance at
	Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Amount Recognised of Loss During Year		Account Charged	Account Amount		End of Year
	(a)	(b)	(c)	(d)	(e))]	(f)
1	NONE FOR YEAR END 2012						
2							
3							
4							
5							
6							
7							
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				1		İ	
20	TOTAL						

Nan	ne of Respondent	This Report Is:				
	npa Electric Company	(1) X An Orig	bmission	Date of Re (Mo, Da, Y 04/18/2013	End	Period of Report of 2012/Q4
l	UNF	RECOVERED PLAN	T AND REGULATO	RY STUDY CO	STS (182.2)	
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182 2	Total Amount of Charges	Costs Recognised During Year		OFF DURING YEA	R Balance at End of Year
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	(e)	(f)
21			 	1	(0)	(1)
22						
23						
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26 27						
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36					-	
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39 40						
41						
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44						
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46						
47						
48						
49	TOTAL					

Nar	ne of Respondent	This Report Is:					
Tar	npa Electric Company	(1) X An Original (2) A Resubmis	sion (N	ate of Report Mo, Da, Yr) 04/18/2013	Year/ End o	Year/Period of Report End of 2012/Q4	
-	Transmis	ssion Service and Genera	tion Interconnecti	ion Study Costs			
2. Li	eport the particulars (details) called for concerning terator interconnection studies. st each study separately.	he costs incurred and the	reimbursements	received for performi	ng transm	nission service and	
3. In	column (a) provide the name of the study.						
4. In	column (b) report the cost incurred to perform the s column (c) report the account charged with the cost	tudy at the end of period.					
6. In	column (d) report the account charged with the cost	t of the study.	ot and at mariad				
7. in	column (e) report the account credited with the rein	nbursement received for r	s at end of period performing the stu	Idv.			
Line No.	Description	Costs Incurred During		Reimburse	During	Account Credited With Reimbursemer	
1	(a) Transmission Studies	(b)	(c)	(d)		(e)	
	2010 LMS GENERATOR NETWK RES DESI						
3	RELIANT-SOUTHERN NETWK RES DESIG	22,10					
<u>3</u>		6,62					
5	2014 LMS GENERATOR NETWK RES DESI	23,00	100.01				
6	POLK 6 NETWORK SERVICE STUDY	45,23					
7	PASCO COGEN NETWK RES DESIG	(4,455					
	50MW TRANSMISSION SERV REQ 715561	5,93					
8	100MW MOSAIC GENERATION NETWK DESI	(1,588					
9	PEBBLEDALE/75MW SOLAR FACILTY/STUY		0 186.01				
10	HCRR/16MW GENERATOR STUDY WORK	(2,541)				
11	TAMPA ELECTRIC COMPANY	283					
12	CALPINE IMPACT STUDY FOR TRANSMISN	(4,150			1,000		
13	STUDIES FOR VARIOUS TRANSM SVCS	31,536					
14	CALPINE ENERGY SERVICES		186.01		10,000		
15	SEMINOLE ELECTRIC STUDY COT RES		3 186.01	24. 27. Table	30,974		
16	POLK GENERATING STATION		186.01		100,000		
17	NETWORK INTEGRATION SEMINOLE ELEC	5,066	186.01		6,099		
18							
19							
20							
21	Generation Studies						
	2010 LMS GENERATOR INTERCONNECTIO		186.01	^.			
	POLK 6 INTERCONNECTION STUDY		186.01				
	MOSAIC FERTILIZER LLC		186.01		100,000		
	CALPINE CORP		186.01		50,000		
	LINCOLN RENEWABLE ENERGY	325	186.01	A TELEBRA	6,000		
27							
28							
29							
30							
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37			-				
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+0							

Nar	me of Respondent	This Report Is:	154	(0)		
Tar	npa Electric Company	(1) X An Original (2) A Resubmiss	ion (Mo,	of Report Da, Yr) /18/2013	Year/Period of Report End of 2012/Q4	
-	Transmis	sion Service and Generati	on Interconnection	Study Costs		
2. Li	eport the particulars (details) called for concerning the erator interconnection studies. st each study separately.	ne costs incurred and the	eimbursements red	ceived for performing	g transmission service and	
3. In	column (a) provide the name of the study.					
4. In	column (b) report the cost incurred to perform the st	tudy at the end of period.				
6. In	column (c) report the account charged with the cost column (d) report the amounts received for reimburs	of the study.				
7. In	column (e) report the account credited with the reim	bursement received for ne	at end of period. Aforming the study			
Line		Costs Incurred During		Reimbursen	nents	
No.	Description	Period During	Account Charge	Received D	uring Account Credited	
	(a)	(b)	(c)	(d)	(e)	
2						
2	2010 LMS GENERATOR NETWK RES DESI	22,104	1.00.00			
	RELIANT-SOUTHERN NETWK RES DESIG	6,624	186.01			
4	2014 LMS GENERATOR NETWK RES DESI	23,000	186.01			
5	POLK 6 NETWORK SERVICE STUDY	45,237	186.01			
6	PASCO COGEN NETWK RES DESIG	(4,455)				
7	50MW TRANSMISSION SERV REQ 715561	5,930	186.01			
8	100MW MOSAIC GENERATION NETWK DESI	(1,588)				
9	PEBBLEDALE/75MW SOLAR FACILTY/STUY	10,000	186.01			
10	HCRR/16MW GENERATOR STUDY WORK	(2,541)				
11	TAMPA ELECTRIC COMPANY	283	186.01			
12	CALPINE IMPACT STUDY FOR TRANSMISN	(4,150)			1,000	
13	STUDIES FOR VARIOUS TRANSM SVCS	31,536	186.01			
14	CALPINE ENERGY SERVICES	11,884	186.01		10,000	
15	SEMINOLE ELECTRIC STUDY COT RES	1,068	186.01		30,974	
16	POLK GENERATING STATION	124,039	186.01		00,000	
17	NETWORK INTEGRATION SEMINOLE ELEC	5,066	186.01		6,099	
18						
19						
20						
21	Generation Studies					
22	2010 LMS GENERATOR INTERCONNECTIO	(83,055)	186.01			
23	POLK 6 INTERCONNECTION STUDY	8,820	186.01			
24	MOSAIC FERTILIZER LLC	42,851	186.01	10	00,000	
25	CALPINE CORP	152,043	186.01		50,000	
26	LINCOLN RENEWABLE ENERGY	325	186.01		6,000	
27						
28						
29						
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Name of Respondent			This Report Is:		Date of Report		Year/Pe	Year/Period of Report	
Tampa Electric Company			1) X An Original 2) A Resubmission		(Mo, D	a, Yr)	End of	2012/Q4	
		(2)			04/18/	2013			
1 D	enort below the particulars (details) called for	IHERI	REGULATORY A	SSETS (Accour	t 182.3)				
1. IX 2. M	eport below the particulars (details) called for inor items (5% of the Balance in Account 182	Conce	end of period or	ulatory assets	than \$1	ng rate ord	ler docket numb	er, if applicable.	
by cl	asses.	at c	ond or period, or	amounts less	шапфі	00,000 WI	iicii evei is iess	, may be grouped	
3. Fo	or Regulatory Assets being amortized, show p	period	of amortization.						
ine	Description and Purpose of		Balance at Beginning	Debits	T	CRE	EDITS	Balance at end of	
No.	Other Regulatory Assets		of Current	Í		off During the	Written off During	Current Quarter/Year	
	(a)		Quarter/Year	(-)	Quarter	/Year Account larged (d)	the Period Amount		
1	ARO REGULATORY ASSET		(b) 12,407,355	(c) 18,218,7			(e)	(f)	
	OTHER REG ASSET-FAS109 INC TAX	+	63,584,592	156,4			27,686,566	2,939,490	
3	DEFERRED DEBIT CONSERVATION		03,364,392				2,399,986	61,341,014	
4	DEFERRED DEBIT FUEL-RETAIL			340,0	48 407/42		348,848		
5	DEFERRED DEBIT CAPACITY	+	1 741 400	0.400.0	407/42		2 024 000		
6	DEFERRED DEBIT FUEL WHOLESALE	+	1,741,480	0,122,3	53 407/42		3,034,680	6,829,153	
			C 440 724	42.400.2	407/42		4 000 040		
. 7	DEFERRED DEBIT ENVIRONMENTAL		6,410,734 224,730,829		42 407/42	1	1,260,049	18,650,027	
8	FAS 158 - PENSION/SERP/FAS 106			36,961,8			13,813,918	247,878,733	
9	DEF INT 2011-14 BONDS (2)		459,740		427		459,740		
10	DEF INT 2012 BONDS (2)		110,818		427		110,818		
11	UNAMORTIZED LOSS 2010 BONDS (3)		34,786		428		34,786		
12	RESIDENTIAL LOAD MANAGEMENT				908				
13	COMM-INDUST LOAD MGT				908				
14	PRICE RESPONSIVE LOAD MANAGEMENT		2,513,315	757,0	928		820,597	2,449,783	
15	RATE CASE EXPENSE (4)		657,667		928		493,250	164,417	
16	DEFERRED DREDGING COSTS (1)		1,505,809		501/54	7	645,347	860,462	
17	DEF AERIAL SURVEY DEBIT			4,184,8			4,184,867		
_18	UNAMORTIZED LOSS - HCIDA BONDS (3)		348,870		428		348,870		
_19	UNAMORTIZED LOSS - 2022 FIRST (3)	-	2,295,066		428		2,295,066		
20	UNAMORTIZED LOSS 2022 BONDS (2)		1,945,451		428		1,945,451		
21	UNAMORTIZED LOSS 2022 BONDS (2)		487,583		428		487,583		
22	UNAMORTIZED LOSS 2021 BONDS (2)		53,805		428		53,805		
23	UNAMORTIZED LOSS 2021 BONDS (2)		375,683		428		375,683		
24	UNAMORTIZED LOSS 2011 BONDS (2)				428				
25	UNAMORTIZED LOSS 2012 BONDS (2)	<u>_</u>	18,402		428		18,402		
26	UNAMORTIZED LOSS 2030 BONDS (3)		1,616,436		428		1,616,436		
27	UNAMORTIZED LOSS 2011 BONDS (2)				428				
28	UNAMORTIZED LOSS 2012 BONDS (2)		26,406		428		26,406		
29	UNAM LOSS-PUT OPT 2034 BONDS (3)		1,298,291		428		1,298,291		
30	UNAM LOSS-PUT OPT 2012 BONDS (3)		1,296,132		428		1,296,132		
31	UNAMORTIZED LOSS 2011-14 BOND (3)		449,910		428		449,910		
32	ST REG DERIVATIVE ASSET			154,960,3			145,062,975	9,897,395	
33	LT REG DERIVATIVE ASSET			10,588,2			10,464,900	123,315	
34	MEDICARE PART D			5,924,3	33 Various	3	82,283	5,842,080	
35									
36	(1) Amortized over 5 year period								
37	(2) Amortized over the life of the bonds								
38	(3) Amortized over the life of original bonds								
39	(4) Amortized over 4 year period								
40									
41		ļ							
42									
43									
44	TOTAL:		324,369,160	253,722,35	4		221,115,645	356,975,869	

Nam	ne of Respondent	This Repor	t is:	Date	of Report	Year	Period of Report	
Tampa Electric Company		(1) X A	n Original Resubmission				End of 2012/Q4	
			OUS DEFFERED DE					
2. F	Report below the particulars (details) for any deferred debit being amortize finor item (1% of the Balance at Endoses.	called for concerninged, show period of an	g miscellaneous de	eferred debits	S.	is less)	may be grouped by	
ine	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at	
No.	Deferred Debits (a)	Beginning of Year (b)	(c)	Account Charged (d)	Amount (e)		End of Year (f)	
1	186 Def Dr Other	4,724,026	45,612,674			34,885	5,251,815	
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38 39								
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42								
43								
44								
45								
46								
47	Misc. Work in Progress					447		
48	Deferred Regulatory Comm.							
	Expenses (See pages 350 - 351)			· · · · · · · · · · · · · · · · · · ·			F.054.0:=	
49	TOTAL	4,724,026	ing ng nguya ang minantantantantantan ang manggang manggang manggang manggang manggang manggang manggang manggang	waterwater to the second commence of	when Sometimes are the tradition of the second or the second	A-1	5,251,815	

у	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
ACC	UMULATED DEFERRED INCOME TAX	(ES (Account 190)	
ion called for below con-	cerning the respondent's accounting		•
Description and Loc	ation	Balance of Begining	I Balance at End
		of Year	Balance at End of Year (c)
(4)		(5)	(0)
		5,722,5	81 5,526,867
d			
t		55,842,1	95 59,343,641
nter Total of lines 2 thru 7)			
		Statement of the second state of the second state of the second s	es en la Maria antige par la matematica de des des agri part de la seria de la compansión de
Total of lines 10 thru 15			
(Total of lines 8, 16 and 17)	282,359,6	55 287,398,117
	Notes		
11,609,399 410' (13,757,457) FAS 8,922,943 FAS (195,714) ITC (1,540,709) Medi	s & 411's 133 158 - FAS 109 Leare Part D		
	Description and Loc (a) Description and Loc (a) Total of lines 10 thru 15 (Total of lines 8, 16 and 17 ant 190 is composed of (13,757,457) FAS (195,714) ITC (1,540,709) Medic	ACCUMULATED DEFERRED INCOME TAX tion called for below concerning the respondent's accounting include deferrals relating to other income and deductions. Description and Location (a) determined to the content of the	Y (1)

	e of Respondent pa Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
		(2) A Resubmission MULATED DEFERRED INCOME	04/18/2013	
. R	eport the information called for below concer			
. A	Other (Specify), include deferrals relating to	o other income and deductions	s.	3.
ine	Description and Location	on	Balance of Begining of Year	Balance at End of Year
۷o.	(a)		(b)	of Year (c)
1	Electric			
2	ITC- FAS 109		5,722	
3	Dismantling		45,914	
4	Contributions in Aid		36,580	
5	Capitalized Interest		55,842	
6	Insurance Reserve		26,890	
7	Other		111,408	
8	TOTAL Electric (Enter Total of lines 2 thru 7)		282,359,	655 287,398,117
9	Gas			and a suite transport to the suite of the su
10				
11				
12 13				
14				
_	Other			
	TOTAL Gas (Enter Total of lines 10 thru 15			
_	Other (Specify)			
	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		282,359,	655 287,398,117
-101	TOTAL (Acct 190) (Total of lines o, To and Try	Notes	202,000,	207,000,111
	change in account 190 is composed of: 11,609,399 410's (13,757,457) FAS 13 8,922,943 FAS 15 (195,714) ITC - (1,540,709) Medica 5,038,462 Activi	& 411's 3 8 FAS 109 re Part D		

Nam	e of Respondent	This Report Is:		Data	f Donart	V	/D : 1 (D :
	pa Electric Company	(1) X An Original	ļ	Date of Report (Mo, Da, Yr)		Year/Period of Report	
Iam	pa Electric Company	(2) A Resubmission		04/18/2013		End	of 2012/Q4
	C	APITAL STOCKS (Accou	int 201 and 20)4)			
1 R	eport below the particulars (details) called for				hand of war all	-4:	!-L!
serie requ	es of any general class. Show separate total irement outlined in column (a) is available fro pany title) may be reported in column (a) pro	ls for common and pref om the SEC 10-K Repo	ferred stock. ort Form filine	If informa a. a specit	ation to meet the	e stoc	k exchange reporting form (i.e., year and
2. E	ntries in column (b) should represent the nu	mher of shares authori	or bour use a	rticles of i	t and this repor	are c	compatible.
	mines in column (b) chould represent the ha	inder of strates autilotic	zed by the a	rticles of i	ncorporation as	amen	ided to end of year.
ine	Class and Series of Stock a	and	Number	f ab assa	D 04-4-		0.110:
No.	Name of Stock Series	aliu	Number of Authorized b		Par or State Value per sha		Call Price at End of Year
	raine of otook oches		Authorized b	y Charter	value pei sila	are	End of Year
	(a)		(b)		(c)		(d)
1	Account 201						
2							
3	Common Stock			25,000,000			
4	- Comment of Control			.5,000,000			
5	Total Common Stock			25,000,000			
6	Total Collinol Stock			5,000,000			
7							

	Account 204						
9							
	Preference Stock			2,500,000			
11		AR W					
12	Total Preference Stock			2,500,000			
13							
	Preferred Stock			1,500,000	1	100.00	
15							
16	Preferred Stock			2,500,000			
17							
18	Total Preferred Stock			4,000,000	,		
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31		- March					
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34							
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38							
39							
40							
41							
42							
			L				

Name of Respondent		This Report Is:		Date of	Penort T	Year/Period of Repo	
Tampa Electric Company		(1) X An Origin		(Mo, Da	ı, Yr)	End of 2012/Q4	
		1 ' 1 1	(2) A Resubmission 04/18/2013 End of 2012/Q4 CAPITAL STOCKS (Account 201 and 204) (Continued)				
which have not yet be	letails) concerning share een issued. of each class of preferre if any capital stock which ils) in column (a) of any	es of any class and se d stock should show t ch has been nominally	ries of stock auth he dividend rate	norized to be and whethe	e issued by a	ds are cumulative or , f vear	
s pledged, stating na	me of pledgee and purp	oses of pledge.	tai stock, reacqu	irea stock,	or stock in sin	king and other funds	which
OUTSTANDING P	PER BALANCE SHEET Inding without reduction		HELD	BY RESPO	NDENT		Line
for amounts hel	d by respondent)	AS REACQUIRED	STOCK (Account 2	217)	IN SINKING	AND OTHER FUNDS	No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)		Shares (i)	Amount (j)	1
							1
							2
10	119,696,788						3
10	119,696,788		<u> </u>				4
10	173,030,700						5
							7
							8
							9
							10
							11
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							38 39
							40
							41
							42

Name of Respondent This Report Is: Date of Report Year/Period of Report						
Tan	npa Electric Company	(1) X An Original (2) A Resubmission	(Mo. Da Yr)	End of 2012/Q4		
	ОТ	HER PAID-IN CAPITAL (Accounts 208	3-211, inc.)			
colur chan (a) D (b) R amou c) G of ye d) M	ort below the balance at the end of the year and the leading for each account and show a total for the amns for any account if deemed necessary. Explain ge. It is sometimes to the explain section of the properties of the propert	ccount, as well as total of all accounts changes made in any account during 8)-State amount and give brief explanaccount 209): State amount and give bition with the class and series of stock (al Stock (Account 210): Report balance and debit identified by the class and series of amounts included in this account accoun	for reconciliation with balance si the year and give the accounting ation of the origin and purpose of rief explanation of the capital characteristics to which related. The at beginning of year, credits, content of the solution of the capital characteristics.	neet, Page 112. Add more gentries effecting such each donation. ange which gave rise to ebits, and balance at end		
ine No.	l It	em a)		Amount		
	Account 208	a)		(b)		
2	None		· · · · · · · · · · · · · · · · · · ·			
3						
4	Account 209					
5	None					
6						
7	Account 210					
8	None					
9						
	Account 211					
_						
	Balance 12/31/2011			1,567,840,249		
	Equity Contribution from Parent			108,000,000		
	Subtotal			1,675,840,249		
15						
16 17	· · · · · · · · · · · · · · · · · · ·					
18						
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35						
36 37						
38						
39						
40	TOTAL			1,675,840,249		

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
1	pa Electric Company	(1) 区 An Original	(Mo, Da, Yr)	End of 2012/Q4
		(2) A Resubmission CAPITAL STOCK EXPENSE (Account	04/18/2013	
1 B				
11. K	eport the balance at end of the year of disco any change occurred during the year in the	bunt on capital stock for each class	and series of capital sto	ck.
(deta	ills) of the change. State the reason for any	charge-off of capital stock expens	e and specify the accour	statement giving particulars
Ì	,	3 · · · · · · · · · · · · · · · · · · ·	a una opoony uro accoun	it shargea.
Line	Class a	nd Series of Stock		Balance at End of Year
No.	Account 214	(a)		(b)
L				700.004
3	Continion Stock-140-F at			700,921
4				
5				
6				
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8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	TOTAL			700,921
				•

Nam	ne of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tan	npa Electric Company	(1) X An Original	(Mo, Da, Yr)	End of 2012/Q4
		(2) A Resubmission	04/18/2013	2110 01
		ONG-TERM DEBT (Account 221, 222,		
1. F	Report by balance sheet account the particular	ars (details) concerning long-term d	lebt included in Accounts	s 221, Bonds, 222,
кеа	cquired Bonds, 223, Advances from Associa	ted Companies, and 224, Other lon	ng-Term Debt.	
2. Ir	n column (a), for new issues, give Commission	on authorization numbers and dates	S.	J
3. F	or bonds assumed by the respondent, includ	le in column (a) the name of the iss	suing company as well as	s a description of the bonds.
ł. r	or advances from Associated Companies, re	port separately advances on notes	and advances on open	accounts. Designate
Jeili	and notes as such. Include in column (a) na	mes of associated companies from	which advances were re	eceived.
ssue	or receivers, certificates, show in column (a)	the name of the court -and date of	court order under which	such certificates were
	n column (b) show the principal amount of bo	ands or other long term dobt origina	lly issued	
7. Ir	n column (c) show the expense, premium or o	discount with respect to the amount	ily issued. Lof bonds or other long-t	erm debt originally issued
3. F	or column (c) the total expenses should be li	sted first for each issuance, then the	e amount of premium (ir	n narentheses) or discount
ndic	cate the premium or discount with a notation,	such as (P) or (D). The expenses.	premium or discount sh	ould not be netted.
). F	urnish in a footnote particulars (details) rega	rding the treatment of unamortized	debt expense, premium	or discount associated with
ssue	es redeemed during the year. Also, give in a	footnote the date of the Commission	on's authorization of trea	tment other than as
pec	ified by the Uniform System of Accounts.			
				1
٠.				İ
ine	Class and Series of Obligat	ion, Coupon Rate	Principal Amour	nt Total expense,
No.	(For new issue, give commission Author		Of Debt issued	1
	(a)		(b)	(c)
1	Account 221 - Installment Contracts			
2	5 3/4% Due 2007		27,000,	000 467,202
	11 5/8% - 11 7/8% Due 2001-2011		25,000,	
	12 1/4% - 12 5/8% Due 2002-2012		100,000,	
	9.9% Due 2011-2014			
			85,950,	
	4% Due 2025		51,605,	
	7 7/8% Refunding Bonds Due 2021		25,000,	
8	9		100,000,	
	4% Due 2018		54,200,	
	4.25% Due 2020		20,000,	
11	6 1/4% Due 2034		85,950,	000 1,120,000
12	5.85% Due 2030		75,000,	000 725,324
13				1,500,000
14	5.10% Due 2013		60,685,	000 599,925
15				-1,066,235 P
16	6.875% Due 2012		210,000,	000 1,505,532
17				886,200 D
18	5.50% Due 2023		86,400,	000 854,126
19				1,075,680 D
20	6.375% Due 2012		330,000,	
21				2,649,900 D
22	6.25% Due 2014-2016		250,000,	
23	0.2078 Buc 2014-2010		200,000,	1,01,001
24	5.00% Due 2034		85,950,	000 2,791,337
25	3.00 % Bue 2004			543,209
	6.55% Due 2036		250,000,	
26	6.55% Due 2036		250,000,	
27			100.000	1,562,500 D
28	6.15% Due 2037		190,000,	
29				1,077,300 D
30	Variable Interest Due 2030		75,000,	
31				35,421
32				577,134
33	TOTAL		3,220,270,	320 81,818,510

Nam	e of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tam	pa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2013	End of 2012/Q4
		ONG-TERM DEBT (Account 221, 222,		
1 0				
Read 2. In 3. Fe 4. Fe	eport by balance sheet account the particular equired Bonds, 223, Advances from Associa a column (a), for new issues, give Commission for bonds assumed by the respondent, include for advances from Associated Companies, respondents as such linguide in column (a) and	ted Companies, and 224, Other lon on authorization numbers and dates de in column (a) the name of the iss eport separately advances on notes	ng-Term Debt. s. suing company as well a a and advances on open	s a description of the bonds.
i F	and notes as such. Include in column (a) na or receivers, certificates, show in column (a)	the name of the court and date of	ourt order under which	eceived.
ssue	ed.	the name of the court -and date of	court order under which	such certificates were
	column (b) show the principal amount of bo	onds or other long-term debt origina	Ilv issued.	
3. Fo ndic 3. Fo ssue	column (c) show the expense, premium or cor column (c) the total expenses should be light attempted the premium or discount with a notation, urnish in a footnote particulars (details) regains redeemed during the year. Also, give in a lifted by the Uniform System of Accounts.	sted first for each issuance, then th such as (P) or (D). The expenses, rding the treatment of unamortized	ne amount of premium (in premium or discount sh debt expense, premium	n parentheses) or discount. could not be netted. or discount associated with
pec	med by the official system of Accounts.			
ine No.	Class and Series of Obligat (For new issue, give commission Autho	The state of the s	Principal Amou Of Debt issued	Premium or Discount
	(a)		(b)	(c)
	5.65% Due 2018		54,200	
2	E 450/ Due 2025		F4 000	442,157
4	5.15% Due 2025		51,600	000 955,813 374,159
	Variable Interest Due 2020		20,000	
6	Variable litterest Due 2020		20,000	9,530
7	6.10% Due 2018		200,000	
8	0.1070 Duc 2010		200,000	-2,988,000 P
	5.40% Due 2021		231,730	
10				
11	4.1% Due 2042		250,000	000 2,564,471
12	10.7			690,000 D
	2.6% Due 2022		225,000	000 1,760,240
14				274,500 D
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25 26				
27				
28	,			
29				
30				
31				
32				
33	TOTAL		3,220,270	,320 81,818,510

Name of Respondent			This Report Is:		Date of Report	Year/Period of Report	
Tampa Electric	: Company		(1) X An Orig	inal bmission	(Mo, Da, Yr) 04/18/2013	End of2012/Q4	
		LO					
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued) 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years. 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premit on Debt - Credit. 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repa during year. Give Commission authorization numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledge and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.							
Nominal Date of Issue	Date of Maturity	Date From	ATION PERIOD Date To	(Total amount reduction for	standing outstanding without amounts held by oondent) (h)	Interest for Year Amount	Line No.
(d)	(e)	(f)	(g)		(h)	(i)	1
3/1/72	3/1/07	3/1/72	3/1/07				2
3/1/81	7/31/11	8/1/81	7/31/11				3
5/1/82	5/1/12	5/1/82	5/1/12				4
1/31/84	2/1/14	1/31/84	2/1/14			220,704	5
9/27/90	9/1/25	10/1/90	9/1/25				6
5/3/91	8/1/21	8/1/91	8/1/21				7
3/10/92	5/1/22	8/1/89	5/1/22			110,818	8
10/27/92	5/15/18	11/01/92	5/15/18				9
6/21/93	11/1/20	6/21/93	11/1/20				10
12/1/94	12/1/34	7/16/93	12/1/34				11
12/1/96	12/1/30	12/12/96	12/1/30				12
		5/14/07	12/1/30				13
6/11/02	10/1/13	6/11/02	10/1/13			2,321,201	14
							15
5/25/01	6/15/12	6/25/01	6/15/12			3,137,526	
		<u> </u>				······	17
6/11/02	10/1/23	6/11/02	10/1/23			3,564,000	18
							19
3/26/02	8/15/12	8/26/02	8/15/12			8,315,335	20
					250 000 000	45.005.000	21
4/11/03	4/11/16	4/11/03	4/11/16		250,000,000	15,625,000	22
	10/04/04	04/40/00	42/4/24			883,375	24
1/19/06	12/01/34	01/19/06	12/1/34 3/15/12	<u> </u>		663,373	25
- 140100	5 14 5 10 C	3/19/08	05/15/36		250,000,000	16,375,000	26
5/12/06	5/15/36	5/12/06	05/15/36		250,000,000	16,373,000	27
105 107	5145107	5/05/07	05/45/27		190,000,000	11,685,000	28
5/25/07	5/15/37	5/25/07	05/15/37		190,000,000	11,085,000	29
14.410.7	10/04/20	5114107	12/1/30				30
5/14/07	12/01/30	5/14/07		-			31
		4/1/08 11/23/10	12/1/30 3/1/11				32
		11/23/10	3/1/11				32
					1,702,530,320	100,019,152	33

Name of Response	ondent		This Report Is:		Date of Report	Year/Period of Report	
Tampa Electric	Company		(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/18/2013	End of 2012/Q4	•
		LO	1 ' ' 1 3				
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued) 10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years. 11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premiu on Debt - Credit. 12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repair during year. Give Commission authorization numbers and dates. 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledge and purpose of the pledge. 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote. 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies. 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.						paid gee	
Nominal Date of Issue	Date of Maturity	Date From	TION PERIOD Date To	(Total amount reduction for	standing outstanding without amounts held by oondent) (h)	Interest for Year Amount	Line No.
(d) 7/25/07	(e) 5/15/18	7/25/07	(g) 5/15/18		(h) 54,200,000	(i) 3,062,300	1
		3/26/08	5/15/18		.,,	-,,	2
//25/07	9/1/25	7/25/07	9/1/25		51,600,000	2,657,400	3
		3/26/08	9/1/13				4
//25/07	11/1/20	7/25/07	11/1/20				5
		3/26/08	11/1/20				6
/15/08	5/15/18	5/15/08	5/15/18		200,000,000	12,200,000	7
2/9/10	5/15/21	12/9/10	8/15/12		231,730,320	12,513,437	9
5/5/12	6/15/42	6/1/12	6/1/42		250,000,000	5,836,806	10 11
10112	0/13/42	0/1/12	0/1/42		230,000,000	3,030,000	12
/28/12	9/15/22	10/1/12	10/1/22		225,000,000	1,511,250	13
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		1			1,702,530,320	100,019,152	33

Name	e of Respondent	This Report Is:	Date of Report	Voor/Doried of Donard
	pa Electric Company	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
laili	Da Electric Company	(2) A Resubmission	04/18/2013	End of 2012/Q4
	RECONCILIATION OF REPO	RTED NET INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOME TAXES
1. R	port the reconciliation of reported net income for			
amo	utation of such tax accruals. Include in the recon	ciliation, as far as practicable, the sam	e detail as furnished on Sci	nedule M-1 of the tax return for
he ye	ear. Submit a reconciliation even though there is	no taxable income for the year. Indica	te clearly the nature of each	reconciling amount
2. If 1	the utility is a member of a group which files a con	solidated Federal tax return, reconcile	reported net income with ta	axable net income as if a
separ	ate return were to be field, indicating, however, in	tercompany amounts to be eliminated	in such a consolidated retu	rn. State names of group
nem	per, tax assigned to each group member, and bas	is of allocation, assignment, or sharing	of the consolidated tax am	long the group members.
3. A	substitute page, designed to meet a particular nee	ed of a company, may be used as Long	as the data is consistent a	and meets the requirements of
he al	pove instructions. For electronic reporting purpose	es complete Line 27 and provide the s	ubstitute Page in the contex	t of a footnote.
ine	Particulars (I	Details)	· · · · · · · · · · · · · · · · · · ·	Amount
No.	(a)	-		(b)
1	Net Income for the Year (Page 117)			193,160,709
2				1 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3				
4	Taxable Income Not Reported on Books	77.		
	Contributions in Aid of Construction			8,195,143
6				
7				
8				
	Deductions Recorded on Books Not Deducted for	Return		and the state of t
10	Income Tax Expensed on Books			120,220,445
11	Tax Interest Capitalized			11,670,453
12	Other Permanent/Timing Differences			16,222,847
13	·			
14	Income Recorded on Books Not Included in Retu	rn		
15	Unbilled Revenue			1,325,240
16				
17				
18				
	Deductions of Datum Net Channel Assint Beat	Income		
	Deductions on Return Not Charged Against Book	Income		201.010.551
	Depreciation			221,046,551
	Cost of Removal			30,067,665
22	Repairs			40,709,608
23	Deferred Fuel			17,326,965
24	Other Permanent/Timing Differences			21,431,096
25		-		
26			****	
27	Federal Tax Net Income			17,562,472
	Show Computation of Tax:			
	Federal Tax Net Income			17,562,472
	Federal/State Timing Differences			93,974,432
				111,536,904
	State Taxable Income			
	Tax at 5.5%			6,134,530
	Adjustment to Record Prior Year's Tax Return Tru	ie-Ups		-1,786,421
	State FIN 48			
	Federal Taxable Income			13,214,363
36	Adjustment to Record Nontaxable Interest Income	9		
37	Adjusted Taxalbe Income			13,214,363
38	Federal Tax at 35%			4,625,027
	Adjustment to Record Prior Year's Tax Return Tru	ue-Ups		-14,805,230
	Federal FIN 48			
	Total Current Income Tax			-5,832,094
	Plus: Investment Tax Credit			-0,002,004
				E 022 004
	Net Federal Income Tax - Per Books			-5,832,094
44				
				1

Nam	e of Respondent	This	Report Is:	Date of Report	Year/Perio	od of Report
Tam	pa Electric Company		An Original	(Mo, Da, Yr)	End of	2012/Q4
		(2)	A Resubmission	04/18/2013		
	in a settente se (deteite) et the		CRUED, PREPAID AND (
he y actua 2. In Entei	ive particulars (details) of the co ear. Do not include gasoline an al, or estimated amounts of such clude on this page, taxes paid of the amounts in both columns (d other sales taxes which n taxes are know, show the during the year and charge d) and (e). The balancing	have been charged to the e amounts in a footnote an ed direct to final accounts, (of this page is not affected	accounts to which the tax d designate whether estin not charged to prepaid o d by the inclusion of these	ked material was charg mated or actual amou r accrued taxes.) e taxes.	ged. If the nts.
3. In	clude in column (d) taxes charg	ed during the year, taxes	charged to operations and	other accounts through (a	a) accruals credited to	taxes accrued,
b)an	nounts credited to proportions o	f prepaid taxes chargeable	e to current year, and (c) ta	xes paid and charged dir	ect to operations or ac	counts other
	accrued and prepaid tax accour					
ł. Li	st the aggregate of each kind of	tax in such manner that t	he total tax for each State a	and subdivision can read	ly be ascertained.	i
ine	Kind of Tax	I BALANCE AT RE	GINNING OF YEAR	Tayes	Tayes	
No.	(See instruction 5)	Taxes Accrued	Prepaid Taxes	Laxes Charged During	laxes Paid During	Adjust- ments
	(a)	(Account 236) (b)	(Include in Account 165) (c)	During Year (d)	Quring Year (e)	(f)
1	FEDERAL:	(2)	(6)	(u)	(6)	(1)
2				4,625,027	26,503,162	21,878,135
3	Income Prior to 12			-14,805,230	27,241,821	-12,436,591
4	FIN 48			,000,200	21,211,021	12,100,001
5						
6	2012			314,639	100.015	
7	2011	51,183		011,000	51,183	
	FICA					
	2012			7,337,658	6,818,052	
	2011	510,617		,,,,,,,,,,	510,617	
	Excise Tax			2,908	2,908	
	Superfund	87,936		2,000	2,000	
	Diesel Fuel	01,000				
	SUBTOTAL	649,736		-2,524,998	61,227,758	9,441,544
	STATE:	0.10,100		2,024,000	01,221,100	0,111,014
	Income 2012			6,134,530	5,119,104	
	Income Prior to 12	84,198		-1,786,421	1,702,223	
	FIN 48	04,100		1,700,421	1,702,220	
	Gross Receipts					
	2012			46,718,237	43,514,118	
	2011	3,289,828		40,710,207	3,289,828	
	Unemployment	0,209,020			3,203,020	
	2012			745,800	951,704	
	2012	11,007		743,000	11,007	
	Public Serv Comm	723,899		1,437,000	1,396,021	
	Intangible	720,033		2,742	2,742	
27	intangible			2,172	2,772	
	Occupational License			8,249	8,249	
	Sales Tax	-30,761		174,737	153,876	
	SUBTOTAL	4,078,171		53,434,874	56,148,872	
	LOCAL:	7,070,171		00,404,074	30,140,072	
	Real and Personal Property			47,922,122	47,922,109	
33	Trout and Forestart reporty			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	
	Franchise					
	2012			44,333,404	41,257,802	
	2012	3,183,696		11,500,454	3,183,696	
	SUBTOTAL	3,183,696		92,255,526	92,363,607	
	TOTAL	7,911,603		143,165,402	209,740,237	9,441,544
39	IOIAL	7,911,003		140,100,402	200,1 40,201	0,441,044
40						
70						
41	TOTAL	7,911,603		143,165,402	209,740,237	9,441,544
- ' '	. 5	1,911,003		143, 103,402	200,170,201	0,771,077

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	t
Tampa Electric Company	y	(1) X An Origina (2) A Resubm		(Mo, Da, Yr)	End of 2012/Q4	
	TAXES	ACCRUED, PREPAID AND		04/18/2013		
5. If any tax (exclude Fed	teral and State income to	eves), covers more than or	CHARGED DURIN	G YEAR (Continued)		
poentifying the year in coll	umn (a).					
6. Enter all adjustments of	of the accrued and prepa	id tax accounts in column	(f) and explain each a	adjustment in a foot- note.	Designate debit adjust	ments
py parentneses.						
Do not include on this transmittal of such taxes t	page entries with respect	t to deferred income taxes	or taxes collected th	rough payroll deductions o	r otherwise pending	
8. Report in columns (i) to	hrough (I) how the taxes	were distributed. Report in	n column (I) only the	amounts charged to Accou	ints 408 1 and 409 1	l
pertaining to electric opera	ations. Report in column	 the amounts charged t 	o Accounts 408 1 and	d 109 1 pertaining to other	utility departments and	
amounts charged to Acco	unts 408.2 and 409.2. A	Iso shown in column (I) the	taxes charged to ut	lity plant or other balance basis (necessity) of apport	sheet accounts.	
o. To any tax apportione	a to more than one utility	department or account, si	tate in a footnote the	basis (necessity) of apport	tioning such tax.	
DALANOE AT	END OF VEAD					
BALANCE AT I	Prepaid Taxes	DISTRIBUTION OF TAX Electric	ES CHARGED Extraordinary Items	Adjustments to Ret.		Line
Account 236)	(Incl. in Account 165)	(Account 408.1, 409.1)	(Account 409.3)	Earnings (Account 439	9) Other	No.
(9)	(h)	(1)	(J)	(k)	(1)	1
		2.000.007				1
		3,088,237			1,536,791	2
		-14,801,600			-3,630	! -
						4
214 624		225 047				5
214,624		225,047			89,594	
						7
540.000		40.070.777	~			8
519,606		10,370,777			4,128,714	9
		-365,220			-145,397	10
07.000		2,908				11
87,936						12
						13
822,166		-1,479,851			5,606,072	14
						15
1,015,426		5,878,978			255,551	16
		-1,785,818			-605	17
						18
						19
3,204,119		46,718,237				20
						21
						22
-205,904		544,415			216,738	23
						24
764,878		1,437,000				25
		2,742				26
						27
		8,249				28
-9,900		174,738				29
4,768,619		52,978,541			471,684	30
						31
13		47,846,122			76,000	32
						33
		44.000				34
3,075,602		44,333,404				35
						36
3,075,615		92,179,526			76,000	37
8,666,400		143,678,216			6,153,756	38
						39
						40
8,666,400		143,678,216			6,153,756	41

Nan	ne of Respondent		This Repor	t ls:	Date of Re (Mo, Da,	eport Yes	r/Period of Report
Tan	npa Electric Company		(1) X A	n Original Resubmission	(Mo, Da, \ 04/18/201	Yr) 3 End	•
		ACCUMUL	ATED DEFER	RED INVESTMENT TAX			
Rep	ort below information	applicable to Account	255. Where	appropriate, segrega	te the balance	s and transactions	by utility and
non	utility operations. Exp	blain by footnote any c	correction adju	stments to the accou	nt balance sho	wn in column (g).l	nclude in column (i)
the	average period over v	vhich the tax credits a	re amortized.				.,
Line		Balance at Beginning of Year	Defer	red for Year	Current	ocations to Year's Income	Adjustments
No.	Subdivisions (a)	(b)	Account No. (c)	Amount	Account No.	Amount	(g)
1	Electric Utility	protein and the second	(c)	(d)	(e)	(f)	(9)
	3%	kantin jaman kan perana perilahan industria dari in	minimum a see allegations a		Approximation of the control of the		Lucy may deep 1841 common factor a manage distinct of the second
	4%				ļ		
	7%						
	10%	10.044.700					
6		10,041,726				343,42	24
7							
	TOTAL	10,041,726					
		10,041,726			Commence of the Commence of th	343,42	<u> </u>
9	Other (List separately and show 3%, 4%, 7%,						
	and show 3%, 4%, 7%, 10% and TOTAL)						
10		ter i Alexan Maria in in a prima de menon de la color de color de la color de	a skyrming of a second to a steel date to	and the second state of the second second second second second second second second second second second second			and the comment of the state of
11							
12							
13							
	Non-Utility 10%	1,403					52
15		1,403					94
							
16 17		10,043,129				343,47	76
18		10,043,129	· · · · · · · · · · · · · · · · · · ·			343,47	
19							
20 21							
22							
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Name of Respondent

Name of Respondent		Т	his Report Is:	Date of Report	Year/Period of Report
Tampa Electric Compa	iny	(2	his Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr)	End of 2012/Q4
	ACCUMUL	TED DEF	ERRED INVESTMENT TAX CR	04/18/2013	
	-		- I LO II	EDITO (Account 255) (continu	160)
Balance at End	Average Period				
Balance at End of Year	Average Period of Allocation to Income		ADJUS	STMENT EXPLANATION	Line No.
(h)	(i)				INO.
	manufacture of the second seco		· · · · · · · · · · · · · · · · · · ·		
9,698,302	28				
0.000.200					7
9,698,302	militarian de la companya de la companya de la companya de la companya de la companya de la companya de la comp				8
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Addition to the second second second					
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1,351	28			W	14
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9,699,653	28				17
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					.47
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L					

Nam	ne of Respondent	This Repo	ort is:	Date of	Report Ye	ear/Period of Report
Tan	npa Electric Company		An Original A Resubmissior	[(Mo, Da	, Yr) 📙	nd of2012/Q4
				TS (Account 253)	713	
1. R	eport below the particulars (details) calle					
	or any deferred credit being amortized, s					
3. M	inor items (5% of the Balance End of Ye	ar for Account 253 or	amounts less tl	nan \$100,000, whichever	is greater) may be g	rouped by classes.
Line	Description and Other	Balance at		DEBITS	I	Balance at
No.	Deferred Credits	Beginning of Year	Contra Account	Amount	Credits	End of Year
ļ.,	(a)	(b)	(c)	(d)	(e)	(f)
1		420,248		54,193	86,209	452,264
3		981,158			32,447	
4		80,085		7,470,000	56,558	
5		1,841,534 8,686		7,473,339 1,172	5,631,805 625	
6		565,165		1,285,922	1,317,060	-,
7	Deferred Lease Payments-Non-Utilit	326,595		632,211	648,804	
8	Contract Retentions	1,020,626		3,709,086	3,683,961	
9	ED Chargeable/CIAC Const 2012	22,661	Various		3,014,186	
10	Directors Fees	1,070,485	930	109,447	64,099	
11	Other Deferred Credit-Renew	219,520	456	147,945	191,599	263,174
12	Deferred Rev - GTE FCU	8,145	418			8,145
13	Def. Revenue-Cable Contract	660,077	454	1,060,864	1,222,717	821,930
14	Def. Rev - Bright House Networks		454	1,367,400	1,367,400	
15	Other Def. Credit - Coal Sale Prep		151/152	975,000	975,000	
16						
17						
18 19						
20						
21						
22						
23						
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26						
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37						
38						
39						
40						
41						
42						
43						
44						
46						
47	TOTAL	7,224,985		16,816,579	18,292,470	8,700,876
		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	tan yan ani kan indonesiali ini atau ya kama		-,, •	

i	e of Respondent	This Report Is: (1) X An Original	Date of Report	Year/Period of Report
Tam	pa Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2013	End of
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED		(Account 281)
1. R	eport the information called for below concer			
prop	erty.		·	
2. F	or other (Specify),include deferrals relating to	other income and deductions.		
Line	Account	Balance at	CHANGES	DURING YEAR
No.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Accelerated Amortization (Account 281)		Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar Salar S	
	Electric	group de region de la compact participat de la compact de la compact de la compact de la compact de la compact La compact de la compact de la compact de la compact de la compact de la compact de la compact de la compact d		
3	Defense Facilities			
4	Pollution Control Facilities	30,044,435	8,062,16	5 950,641
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	30,044,435	8,062,16	5 950,641
	Gas			
10	Defense Facilities	ti ya mata kata kata a mata a kata kata kata	a kan di kanada ang manana an kan sa mang manana an kanada an manana an mang mangganan sa kan Mangganan sa mangganan	
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	30,044,435	8,062,16	5 950,641
	Classification of TOTAL			The stage of the s
19	Federal Income Tax	25,805,398	6,961,40	0 942,489
20	State Income Tax	4,239,037	1,100,76	5 8,152
21	Local Income Tax			
	NOTES	3		
				i

Name of Respond	lent		This Report Is:		Date of Report	Year/Period of Report	
Tampa Electric Co	ompany		(1) X An Original (2) A Resubmiss	ion	Date of Report (Mo, Da, Yr) 04/18/2013	End of 2012/Q4	•
A	CCUMULATED DEFE	RRED INCOME			ATION PROPERTY (Acc	Yount 201) (Continued)	
3. Use footnotes	s as required.		_ // VICO _ //OOLLLIV	TILD AWORTIZA	ATION PROPERTY (ACC	count 281) (Continued)	
	•						
CHANGES DUR				TMENTS			T
Amounts Debited to Account 410.2			Debits		redits	Balance at	Line No.
(e)	(f)	Account Credited (g)	Amount	Account Debited	Amount	End of Year	INO.
(6)	(7)	(g)	(h)	(i)	(j)	(k)	
							1
landeri errela or landeri errela erre	I	mana a Alamana a sa patara na amanana		tana and the state of the state	name and the second of the sec	to be a second to the second t	2
		ļ					3
						37,155,959	4
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						37,155,959	8
Chambergo de la compansa de contra en la decenda como como de la contra del la contra del la contra del la contra del la contra de la contra de la contra de la contra del la con	and a state of the	anna de la companya d	and the second s	and many or the first character and the second of the second and the second of the sec	the attribute and the second of the second second second second second second second second second	and the state of t	9
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		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					12
				-			13
				-	_		14
				-		-	15
		· · · · · · · · · · · · · · · · · · ·				37,155,959	16 17
	The state of the s	and the second s			entropy and the second of the	37,130,939	18
Seculation of the Control and the Control	A Committee of the Comm	and the second of the second second	mineral place and and anticome and the first term sector case order. The	. same state at a training way . The state is seen that	at an over the company the states are between the company to state an over	31,824,309	19
						5,331,650	20
						0,001,000	21
							[[
		NOTES	(Continued)				
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1	e of Respondent pa Electric Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of2012/Q4
		D DEFFERED INCOME TAXES - OT		
	eport the information called for below conce	rning the respondent's accounting	for deferred income taxes ra	ating to property not
	ct to accelerated amortization	a alla an la a como a condicio de de cello cello co		
2. FC	or other (Specify),include deferrals relating to	o other income and deductions.		
Line	Account	Balance at		DURING YEAR
No.		Beginning of Year	Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	880,565,618	118,570,812	4,201,602
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	880,565,618	118,570,812	4,201,602
6				
7				
8				
	TOTAL Account 282 (Enter Total of lines 5 thru	880,565,618	118,570,812	4,201,602
	Classification of TOTAL		ay an band dikalay ay ay historia ay afir Adaptan akan dianaga da ay ay ay ay ay ay ay an ay bana dianaga	egypter - essente og en els tradements possible en many oper te se among en tel els dem en
	Federal Income Tax	772,520,662	107,379,482	
	State Income Tax	108,044,956	11,191,330	38,654
13	Local Income Tax			
		NOTES		

Name of Responde	ent	Thi	s Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Tampa Electric Co	mpany	(1)	An Original A Resubmission		(Mo, Da, Yr) 04/18/2013	End of2012/Q4	- [
A	CCUMULATED DEFEI		XES - OTHER PROPE	RTY (Accou			
3. Use footnotes							
	·						
CHANGES DURI			ADJUSTM				Lina
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Deb		C	Credits	Balance at End of Year	Line No.
(e)	(f)	Account Credited (g)	Amount	Account Debited	Amount (j)	·	
(C)	('/	(9)	(h)	(i)	4/	(k)	1
		The same of the sa	3,082,781	<u> </u>	2,493,922	994,345,969	
			3,062,761		2,493,922	994,345,969	3
			2 222 724		0.400.000	004 245 000	4
			3,082,781		2,493,922	994,345,969	
							6
							7
							8
			3,082,781	and the state of t	2,493,922	994,345,969	
		the second secon		alaba	antana di Bandardo (S. p. antalialitana, di Bangari Administra arrang ingga a natura di siste	January Commence of the Commen	10
			2,745,251		2,350,818		
			337,530		143,104	119,003,206	
							13
		NOTES (C	ontinued)				- 1
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<u> </u>							

1	ne of Respondent npa Electric Company	(2)	Report Is: X An Original A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of2012/Q4
reco	Report the information called for below conce orded in Account 283.	rning the		OTHER (Account 283) for deferred income taxe	s relating to amounts
Line	For other (Specify),include deferrals relating to	o other i	Balance at	CHANGE	S DURING YEAR
No.	(a)		Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
	Account 283				(~)
<u> </u>	Electric				
3			90,527,924	27,272	2,967 10,006,183
4					
5 6					
7					
8					
	TOTAL Electric (Total of lines 3 thru 8)		90 527 924	27 272	10.000 100
	Gas		90,527,924	27,272	10,006,183
11			The standing was to the standing of the standing control of the standing of th	and the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section of the second section of the second section of the section of t	And the party of the second of
12		-			
13					
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)				
18					
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	90,527,924	27,272	,967 10,006,183
	Classification of TOTAL				
	Federal Income Tax		77,050,153	23,625	
	State Income Tax		13,477,771	3,647,	,370 1,185,338
20	Local Income Tax				
			NOTES		

Name of Responde	ent		This Report Is:		Date of Report	Year/Period of Repor	+
Tampa Electric Co	ompany		(1) An Original (2) A Resubmission	_	(Mo, Da, Yr)	End of 2012/Q4	
	ACC	UMULATED D	FEFRRED INCOME TAX	ES - OTHER	04/18/2013 (Account 283) (Continued)		·
3. Provide in the	space below explain	nations for Pa	age 276 and 277 Inch	ide amounte	relating to insignificant	itama liatad undar Oth	
4. Use footnotes	as required.		190 210 and 217. Mon	ac amounts	relating to insignificant	items listed under Oth	er.
CHANGES D	URING YEAR	I .	ADJUST	MENTS		<u> </u>	
Amounts Debited to Account 410.2	Amounts Credited to Account 411,2		Debits		Credits	Balance at	Line
(e)		Account Credited (g)	Amount	Account Debited (i)	Amount	End of Year	No.
(e)	(f)	L (g)	(h)	(1)	()	(k)	
Anna Anna Anna Anna Anna Anna Anna Anna							1
<u></u>			10.150.005	Santa and a santa and a santa santa santa santa santa santa santa santa santa santa santa santa santa santa sa			2
		:	18,159,685		14,310,372	103,945,395	-
							4
							5
· · · · · · · · · · · · · · · · · · ·							6
							7
							8
			18,159,685		14,310,372	103,945,395	9
tang ngapat dan gila dan samat na mga pana mga dan samat na mga sa	errorgan janglah kalandaran kanadaran berana dari bahar					The state of the s	10
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			18,159,685		14,310,372	103,945,395	19
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Tampa Electric Company (1) [X] An Original (Mo, Da, Yr) (2) [A Resubmission 04/18/2013 OTHER REGULATORY LIABILITIES (Account 254) 1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.	Nam	ne of Respondent	This Report Is:		Date of Report	Year/Pe	eriod of Report	
Name	Tan	npa Electric Company	(1) X An Original		(Mo, Da, Yr)	1		
1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicables. 2. Minor items (5% of the Belance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization. Description and Purpose of Course of	-	OT						
Application Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. Application Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. Application Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. Application Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. Application Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. Application Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes. Account 254 at end of period of amortization. Account 254 at end of period of amortization. Account 254 at end of period of amortization. Account 254 at end of period of amortization. Account 254 at end of period of amortization. Account 256 at end of Current Cuarter/Year (v)	1. R							
Description and Purpose of Other Regulatory Liabilities being amortized, show period of amortization. Description and Purpose of Other Regulatory Liabilities (a)	appl	icable.	concerning other re	guiatory liabi	lities, including rate	order docket nu	imber, if	
Description and Purpose of Other Regulatory Liabilities being amortized, show period of amortization. Description and Purpose of Other Regulatory Liabilities (a)	2. M	inor items (5% of the Balance in Account 254	at end of period, or	amounts les	s than \$100,000 wh	nich ever is less).	may be grouped	
Description and Purpose of Other Regulatory Labsines Description and Purpose of Other Regulatory Labsines Colored Courter/Year (a)	ру с	asses.				,,	,	
Line No. Other Regularly Listinines (a) Current (Auster/Year (b) (c) (d) (d) (d) (e) (d) (d) (d) (e) (d) (d) (e) (d) (d) (e) (d) (d) (e) (d) (e) (d) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	3. F	or Regulatory Liabilities being amortized, show						
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(a) (b) (c) (c) (c) (c) (f) (e) (f) (1) 1 OTHER RES LIMB-FASTION NCT XX 15,042,775 Various 1,40,371 16,034 14,561,641 2 OTH REG LIMB ALLOW'S AUCTTON 38,400 5-99 1,000 37,444 33 DEFERRED CREDIT CONSERVATION 1,007,966 407/431 3,365,622 5,585,723 3,438,765 5 WHOLESALE (AFIDC) 407 7,7651,6	No.	Other Regulatory Liabilities			Amount	Credits		
1 OI THER REG LIAB-RASION NCT TAX 2 OTH REG IABALLOWS AUCTION 38,449 3 DEFERRED OREDIT CONSERVATION 1,009,864 4 DEF CR FUEL - RETAIL 9,9598,589 407/431 1,7228,533 27,93,733 70,222,925 80,113 80 DEFERRED OREDIT CONSERVATION 1,009,864 4 DEF CR FUEL - RETAIL 9,9598,589 407/431 1,7228,533 27,93,733 70,222,925 80,113 80 DEF CR FUEL - RETAIL 9,9598,589 407/431 1,157,344	ļ	(a)	(b)		(d)	(e)		
2 OTH REG LIB ALLOWS AUCTION	1	OTHER REG LIAB-FAS109 INC TAX	16,042,275	Various	1,640,971	160,343		
4 DEF CR FUEL - RETAIL S0,898,599 407 707,750,375 77,750,389 98,111 6 DEF CR - CAPACITY 0EF CR ECRC 407/431 7 DEF CR ECRC 407/431 7 DEF CR ECRC 407/431 7 DEF CR ECRC 407/431 7 DEF CR ECRC 407/431 8 SALE OF TRANS RW TO CSX 7,156 421 7,166 SALE OF FRANS RW TO CSX 7,156 421 7,166 SALE OF PRANCH OF GAPWAY SUB 11,089 11,089 421 12,080 13 SALE OF DINNER LAKE 11,289 421 11,289 421 11,289 421 11,289 421 11,289 421 11,289 421 11,289 421 11,289 421 11,289 421 11,289 421 11,387 10,488 110,166 13 SALE OF PHANT TO USF 21,800 421 11,374 10,488 11,086 10,488 110,166 13 SALE OF PHANT TO USF 21,800 421 13,374 14 SALE OF HONCRES POINT SUB LAND 16,255 16,265 17,374 17,381 18,481 19,581 10,683 1	2	OTH REG LIAB ALLOW'S AUCTION	38,450	509	1,006			
S WHOLESALE (AFUDC)	3	DEFERRED CREDIT CONSERVATION	1,007,955	407/431	3,505,922	5,936,723		
6 DEF CR - CAPACITY 7 DEF CR ECRC 8 1407/431 1 1.557.344 1.557.344 9 DEF CR ECRC 9 DEF CR - SALE OF LIGHTING SYSTEM 4249 421 1.7.156 1 1.557.344 10 SALE OF PORTION OF GAPWAY SUB 11.982 421 1.6.649 4.433 11.828 241 11.989 121 11.981 121 11.981 121 11.981 121 121 121 121 121 121 121 121 121 1	4	DEF CR FUEL - RETAIL	59,698,589	407/431	17,226,033	27,750,373	70,222,929	
7 DEF CR ECRC 8 SALE OF TRANS RW TO CSX 7.156 10 SALE OF TRANS RW TO CSX 7.156 11 SALE OF DRITION OF GAPWAY SUB 11 SALE OF DRITION OF GAPWAY SUB 11 SALE OF DINNER LAKE 11.289 12 SALE OF BE CT 2 & 3 13 SAVE OF PLANT TO USF 13 SALE OF PLANT TO USF 14 SALE OF PLANT TO USF 15 SALE OF PLANT TO USF 16 FOT PHASE WILL PROJECT SALE 18.280 19 SALE OF PLANT TO USF 19 SALE OF HALLENS SUB STATION 19 SALE OF HALLENS SUB STATION 19 SALE OF HALLENS SUB STATION 19 SALE OF HALLENS SUB STATION 19 SALE OF HALLENS SUB STATION 19 SALE OF HALLENS SUB STATION 19 SALE OF HALLENS SUB STATION 19 SALE SALE OF HALLENS SUB STATION 19 SALE OF HALLENS STATE OF SALE 19 SALE SANNON A PEBBLEAUE SUB 10 SALE SANNON A PEBBLEAUE SUB 10 SALE SANNON A PEBBLEAUE SUB 10 SALE SANNON A PEBBLEAUE SUB 10 SALE SANNON A PEBBLEAUE SUB 10 SALE SANNON A PEBBLEAUE SUB 10 SALE SANNON A PEBBLEAUE SUB 10 SALE SANNON A PEBBLEAUE SUB 10 SALE SANNON A PEBBLEAUE SUB 10 SALE SANNON A PEBBLEAUE SUB 10 SALE SANNON A PEBBLEAUE SUB 10 SALE SANNON A PEBBLEAUE SUB 10 SALE SANNON A PEBBLEAUE SUB 11 SANNON A PEBBLEAUE SUB 11 SANNON A PEBBLEAUE SUB 12 SALE SANNON A PEBBLEAUE SUB 13 SALE SANNON A PEBBLEAUE SUB 14 SALE SANNON A PEBBLEAUE SUB 15 SALE SANNON A PEBBLEAUE SUB 16 SANNON A PEBBLEAUE SUB 17 SALE SANNON A PEBBLEAUE SUB 18 SALE SANNON A PEBBLEAUE SUB 19 SALE SANNON A PEBBLEAUE SUB 10 SANNON A SANNON A SANNON A SANNON A SANNON A SANNON A	5	WHOLESALE (AFUDC)		407	7,661,157	7,750,268		
8 SALE OF TRANS RWT OCSX 9 DEF CR. SALE OF LIGHTING SYSTEM 428 421 4.249 10 SALE OF PORTON OF GAPWAY SUB 11 SALE OF DORTON OF GAPWAY SUB 11 SALE OF DINNER LAKE 11 Line 11 Lin	6	DEF CR - CAPACITY		407/431	1,557,344	1,557,344		
9 DEF CR - SALE OF LIGHTING SYSTEM 4,248 421 4,249 10 SALE OF PORTION OF GAPWAY SUB 11,982 421 6,646 4,433 11 SALE OF POINTER LAKE 11,289 421 11,289 421 12 SALE OF BONNER LAKE 11,289 421 11,289 421 13 SALE OF BONNER LAKE 11,289 421 11,289 421 14 SALE OF BONNER LAKE 12,500 421 11,374 10,428 14 SALE OF HOLKIERS US STATION 12,235 421 60,981 10,548 15 SALE OF HOLKIERS SUB STATION 22,970 421 79,193 22,077 16 FGT PHASE VIII PROJECT SALE 3,814,025 456 10,64,379 2,749,646 17 SALE OF HOLKIERS SUB STATION 51 LEO 54,277 421 11,333 42,404 18 WALKER RD LAUNCHER & BAYSIDE 33,339 456 9,060 24,889 19 SALE GANNON & PEBBLEDALE SUB 421 1,123 22,447 21,324 20 DEF AERIAL SURVEY OREDIT 176 5,320,415 5,383,435 43,000 22 LT REG DERIVATIVE LIABILITY 176 5,320,415 5,383,435 43,000 22 LT REG DERIVATIVE LIABILITY 176 2,346,996 2,528,545 180,550 33 1 32 33 34 34 35 39 39 39 39 39 39 39 39 39 39 39 39 39	7	DEF CR ECRC		407/431				
10 SALE OF PORTION OF GAPWAY SUB 11,882 421 6,649 4,433 11 SALE OF DINNER LAKE 11,289 421 11,289 421 11,289 421 11,289 421 11,289 421 11,289 421 11,289 421 11,289 421 11,289 421 11,374 10,426 421 11,374 10,426 421 11,374 10,426 421 11,374 10,426 421 11,374 10,426 421 11,374 10,426 421 11,374 10,426 421 11,374 10,426 421 11,374 10,426 421 11,374 10,426 421 11,374 10,426 421 11,374 10,426 421 11,589 12,595 421 60,951 10,584 421 75,195 12,595 421 75,195 12,595 421 75,195 12,595 421 75,195 12,595 421 75,195 12,5	8	SALE OF TRANS R/W TO CSX	7,156	421	7,156			
11 SALE OF DINNER LAKE 11,269 421 11,259 128 ALE OF BIOT 2 & 3 927,653 421 166,889 140,165 13 SALE OF BIOT 2 & 3 927,653 421 166,889 140,165 13 SALE OF PLANT TO USF 12,800 421 11,374 10,426 14 SALE OF HOCKERS POINT SUB LAND 162,535 421 60,955 1015,584 15 SALE OF PHILLIPS SUB STATION 329,370 421 79,193 229,777 16 FOT PHASE VIII PROJECT SALE 3,814,075 456 1,064,379 2,749,666 17 SALE OF LICHTING SYSTEM TO ST LEO 54,237 421 11,833 42,404 18 WALKER RD LAUNCHER & BAYSIDE 33,933 456 9,050 2,489 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 19 SALE GANNON & PEBBLEDALE SUB 421 11,123 22,447 21,324 11,3	9	DEF CR - SALE OF LIGHTING SYSTEM	4,249	421	4,249			
12 SALE OF BB CT 2 & 3 377,653 421 186,888 140,165 13 SALE OF PLANTTO USF 21,800 421 11.374 110,426 14 SALE OF HONCKERS POINT SUB LAND 162,535 421 60,951 101,584 15 SALE OF HONCKERS POINT SUB TATION 329,970 421 79,193 220,777 16 FOT PHASE VIII PROJECT SALE 3,814,025 456 1,884,379 2,749,646 17 SALE OF LIGHTING SYSTEM TO ST LEO 54,237 421 11.833 42,404 18 WALKER RD LAUNCHER & BAYSIDE 33,939 456 90,60 24,889 19 SALE GANNON & PEBBLEDALE SUB 421 11.13 22,447 21,324 20 DEF ABRIAL SURVEY CREDIT 176 5,320,435 5,383,435 43,000 21 TREG DERIVATIVE LIABILITY 176 2,348,995 2,253,546 180,550 23 1 SECONDAIN SECOND	10	SALE OF PORTION OF GAPWAY SUB	11,082	421	6,649		4,433	
13 SALE OF PLANT TO USF	11	SALE OF DINNER LAKE	11,269	421	11,269			
14 SALE OF HOOKERS POINT SUB LAND 16 SALE OF PHILLIPS SUB STATION 329,70 16 FG PHASE VIII PROJECT SALE 17 SALE OF PHILLIPS SUB STATION 18 WALKER RD LAUNCHER & BAYSIDE 19 SALE OF LIGHTING SYSTEM TO ST LEO 19 SALE OF LIGHTING SYSTEM TO ST LEO 20 DEF AERILAL SURVEY CREDIT 21 ST REG DERIVATIVE LIABILITY 22 LT REG DERIVATIVE LIABILITY 23 INFORMATION ST LEO 24 SERVEY STATION 25 INFORMATION ST LEO 26 INFORMATIVE LIABILITY 26 INFORMATIVE LIABILITY 27 INFORMATIVE LIABILITY 28 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 32 INFORMATIVE LIABILITY 33 INFORMATIVE LIABILITY 34 INFORMATIVE LIABILITY 35 INFORMATIVE LIABILITY 36 INFORMATIVE LIABILITY 37 INFORMATIVE LIABILITY 38 INFORMATIVE LIABILITY 39 INFORMATIVE LIABILITY 30 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 32 INFORMATIVE LIABILITY 33 INFORMATIVE LIABILITY 34 INFORMATIVE LIABILITY 35 INFORMATIVE LIABILITY 36 INFORMATIVE LIABILITY 37 INFORMATIVE LIABILITY 38 INFORMATIVE LIABILITY 39 INFORMATIVE LIABILITY 30 INFORMATIVE LIABILITY 30 INFORMATIVE LIABILITY 30 INFORMATIVE LIABILITY 30 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 39 INFORMATIVE LIABILITY 39 INFORMATIVE LIABILITY 30 INFORMATIVE LIABILITY 30 INFORMATIVE LIABILITY 30 INFORMATIVE LIABILITY 30 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31 INFORMATIVE LIABILITY 31	12	SALE OF BB CT 2 & 3	327,053	421	186,888		140,165	
15 SALE OF PHILLIPS SUB STATION 328,970 421 79,190 250,777 16 FOT PHASE WIII PROJECT SALE 3,814,025 456 1,084,379 2,749,646 17 SALE OF LIGHTING SYSTEM TO ST LEO 42,237 421 11,833 42,444 18 WALKER RD LAUNCHER & BAYSIDE 33,939 456 9,050 24,889 19 SALE GANNON & PEBBLEDALE SUB 421 1,123 22,447 21,324 20 DEF AERIAL SURVEY CREDIT 176 5,320,435 5,383,435 43,000 21 ST REG DERIVATIVE LIABILITY 176 2,348,995 2,529,545 180,550 23 mortized over a 5 year period 177 28 Items line 8 to 19 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	13	SALE OF PLANT TO USF	21,800	421	11,374		10,426	
16 FGT PHASE VIII PROJECT SALE 3,814,025 456 1,064,379 2,749,646 17 SALE OF LIGHTING SYSTEMT OST LEO 54,237 421 11,833 42,404 18 WALKER RD LAUNCHER & BAYSIDE 33,939 456 9,000 24,889 19 SALE GANNON & PEBBLEDALE SUB 421 1,128 22,447 21,324 20 DEF AERIAL SURVEY CREDIT 521 ST REG DERIVATIVE LIABILITY 176 5,320,435 5,383,435 43,000 22 LT REG DERIVATIVE LIABILITY 176 2,348,995 2,529,645 180,550 23 1	14	SALE OF HOOKERS POINT SUB LAND	162,535	421	60,951		101,584	
17 SALE OF LIGHTING SYSTEM TO ST LEO 18 WALKER RD LAUNCHER & BAYSIDE 19 SALE GANNON & PEBBLEDALE SUB 20 DEF AERIAL SURVEY CREDIT 21 ST REG DERIVATIVE LIABILITY 21 TREG DERIVATIVE LIABILITY 22 LT REG DERIVATIVE LIABILITY 23 TO BE ABYSIDE 24 ABYSIDE 25 Itlems line 8 to 19 26 amortized over a 5 year period 27 ABYSIDE 28 ABYSIDE 39 ABYSIDE 30 ABYSIDE 30 ABYSIDE 31 ABYSIDE 31 ABYSIDE 32 ABYSIDE 33 ABYSIDE 34 ABYSIDE 35 ABYSIDE 36 ABYSIDE 37 ABYSIDE 38 ABYSIDE 38 ABYSIDE 38 ABYSIDE 39 ABYSIDE 30 ABYSIDE 31 ABYSIDE 31 ABYSIDE 32 ABYSIDE 33 ABYSIDE 34 ABYSIDE 35 ABYSIDE 36 ABYSIDE 37 ABYSIDE 38 ABYSIDE 38 ABYSIDE 39 ABYSIDE 30 ABYSIDE 31 ABYSIDE 31 ABYSIDE 32 ABYSIDE 33 ABYSIDE 34 ABYSIDE 36 ABYSIDE 37 ABYSIDE 38 ABYSIDE 38 ABYSIDE 39 ABYSIDE 30 ABYSIDE 30 ABYSIDE 31 ABYSIDE 31 ABYSIDE 32 ABYSIDE 33 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 34 ABYSIDE 35 ABYSIDE 36 ABYSIDE 36 ABYSIDE 36 ABYSIDE 36 ABYSIDE 37 ABYSIDE 38	15	SALE OF PHILLIPS SUB STATION	329,970	421	79,193		250,777	
18 WALKER RD LAUNCHER & BAYSIDE 33,939 456 9,060 24,889 19 SALE GANNON & PEBBLEDALE SUB 421 1,122 22,447 21,324 20 DEF AERIAL SURVEY CREDIT 176 5,320,435 5,363,435 43,000 21 LT REG DERIVATIVE LIABILITY 176 5,320,435 2,593,545 180,550 23 177 REG DERIVATIVE LIABILITY 176 2,348,995 2,593,545 180,550 24 18 25 Items line 8 to 19 25 amortized over a 5 year period 18 25 year period 19 26 amortized over a 5 year period 19 28 29 29 29 29 29 29 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20	16	FGT PHASE VIII PROJECT SALE	3,814,025	456	1,064,379		2,749,646	
19 SALE GANNON & PEBBLEDALE SUB 421 1,123 22,447 21,324 20 DEF AERIAL SURVEY CREDIT 5 5 TREG DERIVATIVE LIABILITY 176 5,320,435 5,363,435 43,000 21 LIT REG DERIVATIVE LIABILITY 176 2,348,995 2,529,545 180,550 22 LIT REG DERIVATIVE LIABILITY 176 2,348,995 2,529,545 180,550 23	17	SALE OF LIGHTING SYSTEM TO ST LEO	54,237	421	11,833		42,404	
20 DEF AERIAL SURVEY CREDIT 21 ST REG DERIVATIVE LIABILITY 22 LT REG DERIVATIVE LIABILITY 23 TREG DERIVATIVE LIABILITY 24 TREG DERIVATIVE LIABILITY 25 Items line 8 to 19 26 amortized over a 5 year period 27 28 29 30 30 31 31 32 33 34 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	18	WALKER RD LAUNCHER & BAYSIDE	33,939	456	9,050		24,889	
21 ST REG DERIVATIVE LIABILITY 176 5,303,45 5,363,45 43,000 22 LT REG DERIVATIVE LIABILITY 176 2,348,995 2,529,545 180,550 23 24 25 16 19 26 26 27 27 27 28 29 29 29 29 29 29 29 29 29 29 29 29 29	19	SALE GANNON & PEBBLEDALE SUB		421	1,123	22,447	21,324	
22 LT REG DERIVATIVE LIABILITY 176 2,348,995 2,529,545 180,550 23	20	DEF AERIAL SURVEY CREDIT						
23	21	ST REG DERIVATIVE LIABILITY		176	5,320,435	5,363,435	43,000	
24 19 25 Items line 8 to 19 26 amortized over a 5 year period 27 10 28 10 29 10 30 10 31 10 32 10 33 10 34 10 35 10 36 10 37 10 38 10 39 10 40 10	22	LT REG DERIVATIVE LIABILITY		176	2,348,995	2,529,545	180,550	
25 Items line 8 to 19 26 amortized over a 5 year period 27	23							
26 amortized over a 5 year period	24							
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41 TOTAL 81,564,584 40,715,977 51,070,478 91,919,085								
41 TOTAL 81,564,584 40,715,977 51,070,478 91,919,085	,,	TOTAL	04 504 501		40 745 077	E4 070 470	04 040 005	
	41	IOIAL	81,564,584		40,/15,977	51,0/0,4/8	91,919,085	

Nam	ne of Respondent	This	s Par	oort Is:	D-to-CD		
	npa Electric Company	(1)		An Original	Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2012/Q4
		(2)		A Resubmission	04/18/2013		2012/04
1. The	e following instructions generally apply to the annual version	n of th	ese n	OPERATING REVENUES (A	a in columns (a) (b) (f) and (e) Lie	
Ciaco	do unbilled revenues fleed flot be reported separately as	require	ea in t	he annual version of these names		a). Uni	billed revenues and MVVH
3. Re	eport below operating revenues for each prescribed account port number of customers, columns (f) and (g), on the basing numbers one customers should be counted for each prescribed account.	is of m	neters	in addition to the number of flat a	rate accounts; except that whe	re sep	arate meter readings are added
each	month.	roup or	r mete	ers added. The -average number	of customers means the aver	age of	twelve figures at the close of
4. If i	ncreases or decreases from previous period (columns (c),(sclose amounts of \$250,000 or greater in a footnote for acc	e), and	d (g)),	are not derived from previously re	eported figures, explain any in	consist	encies in a footnote.
	Todas amounts of \$250,000 of greater in a loothole for acc	ounts	451,	156, and 457.2.			
₋ine No.	Title of Acco	unt			Operating Revenues Ye		Operating Revenues
	(a)				to Date Quarterly/Annua (b)	al	Previous year (no Quarterly) (c)
1	Sales of Electricity						The state of the s
2	(440) Residential Sales				958,95	4,629	994,747,255
3	(**-)						
4	Small (or Comm.) (See Instr. 4)				612,282	2,132	612,598,095
5	Large (or Ind.) (See Instr. 4)				176,894	1,892	161,253,680
6	(444) Public Street and Highway Lighting				18,550),894	18,328,925
7	(445) Other Sales to Public Authorities				165,502	2,372	166,869,947
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers				1,932,184	,919	1,953,797,902
11	(447) Sales for Resale				16,291	,439	22,525,423
12	TOTAL Sales of Electricity				1,948,476	,358	1,976,323,325
13	(Less) (449.1) Provision for Rate Refunds				-1,412	2,772	3,222,084
14	TOTAL Revenues Net of Prov. for Refunds				1,949,889	,130	1,973,101,241
15	Other Operating Revenues						Annual Control of the
16	(450) Forfeited Discounts				The state of the s		
17	(451) Miscellaneous Service Revenues				21,535	,637	20,587,405
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property				10,402	,786	12,311,209
20	(455) Interdepartmental Rents				416	,448	425,328
21	(456) Other Electric Revenues				7,478	,669	-3,414,882
22	(456.1) Revenues from Transmission of Electricity	of O	thers		16,776	,426	16,630,576
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25							
26	TOTAL Other Operating Revenues				56,609	,966	46,539,636
27	TOTAL Electric Operating Revenues				2,006,499	,096	2,019,640,877
						ı	
•							

Name of Respondent Tampa Electric Company	This Report Is: (1) X An Original (2) A Resubmis		Year/Period of Repor	
respondent if such basis of classification is in a footnote.) 7. See pages 108-109, Important Changes	unt 442, may be classified according to the basis not generally greater than 1000 Kw of demand. s During Period, for important new territory adder amounts relating to unbilled revenue by accour	(See Account 442 of the Uniform System of and important rate increase or decreases	of Accounts. Explain basis of classifi	
		I		
Year to Date Quarterly/Annual (d)	ATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTO Current Year (no Quarterly) (f)	MERS PER MONTH Previous Year (no Quarterly) (g)	Line No.
Manufactural States and consistent and company on a contract the state of the contract of the				1
8,395,166	8,717,992	603,594	595,914	
6.195.012	6 206 564	74.4.42	70.522	3
6,185,012 2,001,438	6,206,564 1,803,702	71,143	70,522 1,494	
74,634	74,088		203	l
1,752,330	1,761,223		7,666	
				8
				9
18,408,580	18,563,569	684,236	675,799	10
267,061	352,860			11
18,675,641	18,916,429	684,236	675,799	
18,675,641	18,916,429	684,236	675,799	13
Line 12, column (b) includes \$ Line 12, column (d) includes	0 of unbilled revenues. 0 MWH relating to unb			

Nan	ne of Respondent	T Thi	D		·	
	npa Electric Company	(1)	Report Is: X An Original	_	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
	1	(2)	A Resubmiss		04/18/2013	Elid of
1. Th	ie following instructions generally apply to the annual version	on of th	RIC OPERATING	and supplied to de	4-1-1	
2. Ro 3. Ro for bill each 4. If i	ed to unbilled revenues need not be reported separately as eport below operating revenues for each prescribed account eport number of customers, columns (f) and (g), on the bast lling purposes, one customer should be counted for each month. increases or decreases from previous period (columns (c), sclose amounts of \$250,000 or greater in a footnote for accounts.	nt, and sis of m group o	manufactured gas reveters, in addition to the meters added. The	enues in total. e number of flat average numbe	rate accounts; except that where r of customers means the average	e separate meter readings are add te of twelve figures at the close of
	The state of \$250,000 or greater in a roothole for ac	counts	451, 456, and 457.2.			
₋ine No.	Title of Acco	ount			Operating Revenues Year	Operating Revenues
	(a)				to Date Quarterly/Annual (b)	Previous year (no Quarter
1	Sales of Electricity				(0)	(c)
2	(440) Residential Sales				958,954,6	629 994,747,2
3	(442) Commercial and Industrial Sales					
4	Small (or Comm.) (See Instr. 4)				612,282,1	132 612,598,0
5	Large (or Ind.) (See Instr. 4)				176,894.8	
6	(444) Public Street and Highway Lighting				18,550,8	
7	(445) Other Sales to Public Authorities				165,502,3	
8	(446) Sales to Railroads and Railways					
9	(448) Interdepartmental Sales					
10	TOTAL Sales to Ultimate Consumers				1,932,184,9	1,953,797,9
11	(447) Sales for Resale				16,291,4	
12	TOTAL Sales of Electricity				1,948,476,3	
13	(Less) (449.1) Provision for Rate Refunds				-1,412,7	72 3,222,0
14	TOTAL Revenues Net of Prov. for Refunds				1,949,889,1	30 1,973,101,2
15	Other Operating Revenues					<u> </u>
16	(450) Forfeited Discounts					
17	(451) Miscellaneous Service Revenues				21,535,6	20,587,4
18	(453) Sales of Water and Water Power					
19	(454) Rent from Electric Property				10,402,78	86 12,311,2
20	(455) Interdepartmental Rents				416,44	48 425,3
21	(456) Other Electric Revenues				7,478,60	69 -3,414,8
22	(456.1) Revenues from Transmission of Electricity	y of O	hers		16,776,42	26 16,630,5
23	(457.1) Regional Control Service Revenues					
24	(457.2) Miscellaneous Revenues					
25						
26	TOTAL Other Operating Revenues				56,609,96	66 46,539,6
27	TOTAL Electric Operating Revenues				2,006,499,09	96 2,019,640,8
- 1						
					•	

This Report le	Dete (Dec		
(1) X An Original	(Mo, Da, Yr)		
			<u>-</u>
count 442, may be classified according to the basis is not generally greater than 1000 Kw of demand.	of classification (Small or Commercial, an (See Account 442 of the Uniform System	of Accounts. Explain basis of classit	by the fication
VATT HOURS SOLD	AVG NO. CUSTO	MERS PER MONTH	100
Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	Line No.
			1
8,717,992	603,594	595,914	
	the first of the second state of the second st		3
			-
			<u> </u>
1,101,220	7,7,10	7,000	8
			9
18,563,569	684,236	675,799	10
352,860			11
18,916,429	684,236	675,799	12
			13
16,910,429	004,230	075,755	14
0 of unbilled revenues.			
	This Report is: (1) XAn Original (2) A Resubmis ELECTRIC OPERATING ount 442, may be classified according to the basis is not generally greater than 1000 Kw of demand. es During Period, for important new territory adde or amounts relating to unbilled revenue by accour ails of such Sales in a footnote. WATT HOURS SOLD Amount Previous year (no Quarterly) (e) 8,717,992 6,206,564 1,803,702 74,088 1,761,223 18,563,569 352,860 18,916,429 18,916,429 0 of unbilled revenues.	Date of Report (Mo, Da, Yr) Q4/18/2013 ELECTRIC OPERATING REVENUES (Account 400) ount 442, may be classified according to the basis of classification (Small or Commercial, an is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System es During Period, for important new territory added and important rate increase or decreases or amounts relating to unbilled revenue by accounts. WATT HOURS SOLD Amount Previous year (no Quarterly) (e) 8,717,992 AVG.NO. CUSTO Current Year (no Quarterly) (f) 8,717,992 603,594 6,206,564 71,143 1,803,702 1,537 74,088 214 1,761,223 7,748 18,963,569 684,236 18,916,429 684,236	Current Year (no Quarterly) (e) R71,803,702 8,717,992 6,206,564 7,1,143 7,0,522 1,803,702 1,761,223 7,748 7,666 18,916,429 0 of unbilled revenues.

Nar	ne of Respondent	This Report Is:				
	mpa Electric Company	This Report Is: (1) X An Original (2) A Resubmiss	Date of (Mo, E) (04/18/	of Report Da, Yr) 2013	Year/F End or	Period of Report f 2012/Q4
	REGIONA	AL TRANSMISSION SER	VICE REVENUES (Accou	unt 457.1)		
1.	The respondent shall report below the revenue	ie collected for each s	envice (i.e. control area	o odministratio	n markat	a desiminatora ti con
0.0.	performed pursuant to a commission appro	oved tariff. All amount	s separately billed mus	t be detailed be	elow.	administration,
Line No.	Description of Service	Balance at End of Quarter 1	Balance at End of Quarter 2	Balance at Quarter	End of	. Balance at End of Year
1	(a)	(b)	(c)	, (d)		(e)
2						
3				 		
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38						
39						
40 41						
42						
43						
44						
45						
46	TOTAL					

Tampa Electric Company (1) X An Original (Mo, Da, Yr) O4/18/2013 SALES OF ELECTRICITY BY RATE SCHEDULES 1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading. 3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly). 5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. Cine Number and Title of Rate schedule MWh Sold Revenue Average Number KWh of Sales I Revenue Period Sales	Na	me of Respondent	This Rep	oort is:	Data of Bo	nod V	
Report below for each rate schedule in effect during the year the MWH of electricity soft, evenue, average number of customer, average Kwh per customers, and average revenue per Kwh, excluding date for Sales for Resals which is experted on Pages 310-311.	Та	mpa Electric Company	(1) [X	An Original	(Mo, Da, Y	r)	0010101
1. Report below for each rate schedule in effect during the year the MAVH of electricity sold, revenue, siverage number of customer, and warrage revenue per Kin, excluding date for Sales for Resides which is reported on Prages 310-31. 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the assess under any rate a schedule are dates floated in more than one revenue account; List the rate schedule and sales data under each applicable revenue account subheading and sold pass was revenue account subheading. 3. Provides a subheading and sold pass was revenued account in the same revenue account classification (such as a general residential customers). 4. The average number of customers about be the number of bills rendered during the year divided by the number of billing periods during the year (12 fall billings are made monthly). 5. For any rate schedule having a flut adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 7. For any rate schedule having a flut adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 8. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. 8. Report amount of unbilled revenues as of end of year for each applicable revenue account subheading. 8. Residential 8. S. Try 10 (c) (c) (d) (d) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e					04/18/2013	3	2012/04
2. Provide a subheading and total for each prescribed operating revenue account in the sequence blowed in "Electric Operating Revenues," Page 300-301. If the assess under any rate schedular are classified in more than one revenue account. List the rate schedular and subheading. 3. Where the same customers are sethedular are classified in more than one revenue account. List the rate schedular and subheading. 3. Where the same customers are very dident more than one rate schedule in the same revenue account account assessment are restantial revenue account account account and the special schedule should denote the duplication in number of reported customers. 4. The average number of customers should be the number of bills rendered during the year divided by the number of bills rendered during the year divided by the number of bills rendered during the year divided by the number of bills rendered during the year divided by the number of bills periods during the year (12, fail billings are made mornity). 5. Provincial billings are made mornity). 6. Provincial billings are made mornity). 7. Provincial billings are schedular to the same that applicable revenue account subheading. 8. Provincial billings are schedular to the same that applicable revenue account subheading. 8. Provincial billings are schedular to the same that applicable revenue account subheading. 8. Provincial billings are schedular to the same that applicable revenue account subheading. 9. Provincial billings are schedular to the same that applicable revenue account subheading. 9. Provincial billings are schedular to the same that applicable revenue account subheading. 9. Provincial billings are schedular to the same that application revenue account subheading. 9. Provincial billings are schedular to the same that application revenue account subheading. 9. Provincial billings are schedular to the same that application revenue account subheading. 9. Provincial billings are schedular to the same that application revenue account subheadin	1 5	Poport holour for each act and a child					
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 fabilitings are made monthly). 5. For any rate schedule having a fiel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto. 5. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. 10. Number and Title of Natie Schiolue (b) (c) (c) (d) (d) (d) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	2. F 300- appl 3. V	Provide a subheading and total for each -301. If the sales under any rate schedulicable revenue account subheading. Where the same customers are served up	prescribed operating rule are classified in mo	evenue account in the same schedule in the same	reported on Pages 310 ne sequence followed in account, List the rate s	-311. "Electric Operating R schedule and sales da	evenues," Page ta under each
5. For any rate schedule having a fuel additional revenue billed pursuant thereto. 8. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. 1. Number and Title of Rate Schedule (a) 1. Residential 2. RS Residential 8. 377,650 1. S-1 Lighting Revenue 1. 7,510 1. S-1 Lighting Revenue 1. 7,510 3. South of the schedule having a fuel additional revenue account subheading. 1. S-1 Lighting Revenue 1. 7,510 3. South of the schedule having a fuel additional revenue account subheading. 1. S-1 Lighting Revenue 1. T,510 1. S-1 Lighting Revenue 1. T,510 3. South of the schedule having a fuel additional revenue account subheading. 2. South of the schedule having a fuel additional revenue account subheading. 1. South of the schedule having a fuel additional process of the schedule having a fuel and the sc	cust	omers.	socie), the enthes in C	olumn (a) for the spe	ecial schedule should de	enote the duplication in	n number of reported
5. For any rate schedule having a fuel additional revenue billed pursuant thereto. 8. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading. 1. Number and Title of Rate Schedule (a) 1. Residential 2. RS Residential 8. 377,650 1. S-1 Lighting Revenue 1. 7,510 1. S-1 Lighting Revenue 1. 7,510 3. South of the schedule having a fuel additional revenue account subheading. 1. S-1 Lighting Revenue 1. 7,510 3. South of the schedule having a fuel additional revenue account subheading. 1. S-1 Lighting Revenue 1. T,510 1. S-1 Lighting Revenue 1. T,510 3. South of the schedule having a fuel additional revenue account subheading. 2. South of the schedule having a fuel additional revenue account subheading. 1. South of the schedule having a fuel additional process of the schedule having a fuel and the sc	4. T	he average number of customers should	d be the number of bill	ls rendered during th	e vear divided by the n	umber of billing period	s during the year (12
New No.		zimigs are made monthly.					
Member and Title of Nate schedule Movement Revenue Average Number Revine Revenue Revine	6. F	Report amount of unbilled revenue as of	end of year for each a	a tootnote the estima	ated additional revenue	billed pursuant thereto	D.
Residential Residential	ine	Number and Title of Rate schedule				KWh of Sales	Revenue Per
Residential 8,377.650 954,829.790 603,594 13,880 0.1140 3 LS-1 Lighting Revenue 17,516 4,053,930	No.	(a)	(b)	(c)	of Customers	Per Customer	
Section Sect	1				, ,		
A Julystments:	2		8,377,650	954,829,790	603,594	13,880	0.1140
S Total 8,395,166 958,891,630 603,594 13,909 0.1142 C Commercial & Industrial			17,516	4,053,930			0.2314
Commercial & Industrial Commercial & Industrial & Industrial & Industrial & Industrial & Industrial & Industrial & Industrial & Industrial & Ind				7,910			
Commercial & Industrial 952,001 108,171,905 59,195 16,082 0.1136 9 (SSD General Service Non-Demand 952,001 108,171,905 59,195 16,082 0.1136 9 (SSD General Service Demand 5,900,326 550,847,391 11,973 492,803 0.0934 10 SBF Stand-By Firm 58,134 5,521,396 5 11,626,800 0.0950 11 IS Industrial Service 880,824 70,392,783 35 25,166,400 0.0799 12 SBI Stand-By Interruptible Service 282,675 26,566,438 6 47,112,500 0.0940 13 LS-1 Lighting Revenue 110,681 27,289,063 0.2466 14 TS Temporary Service 1,809 385,724 1,466 1,234 0.2132 13 Adjustments: 2,414 1 14 15 14 15 14 15 15		Total	8,395,166	958,891,630	603,594	13,909	0.1142
SG General Service Non-Demand 952,001 108,171,905 59,195 16,082 0.1136 GSD General Service Demand 5,900,326 550,847,391 11,973 492,803 0.0934 OSBF Stand-By Firm 88,134 5,521,395 5 11,626,800 0.0950 IS Industrial Service 880,824 70,392,783 35 25,166,400 0.0769 IS Industrial Service 282,675 26,566,348 6 47,112,500 0.0940 IS Industrial Service 110,881 27,289,063 0.2486 0.2486 IS Temporary Service 1,809 335,724 1,466 1,234 0.2132 IS Industrial Service 1,809 335,724 1,466 1,234 0.2132 IS Industrial Service 1,809 365,724 1,466 1,234 0.2132 IS Industrial Service 1,809 365,724 1,466 1,234 0.2132 IS Industrial Service 1,809 345,724 1,466 1,234 0.2132 IS Industrial Service 1,809 345,724 1,466 1,234 0.2132 IS Industrial Service 1,809 345,724 1,466 1,234 0.2132 IS Industrial Service 74,634 18,550,935 214 348,757 0.0964 IT IS Industrial Service 74,634 18,550,935 214 348,757 0.2486 IS Industrial Service 1,809 325,756 261 9,715 0.1193 IS Industrial Service 1,809 3,575 1,932,807 0.0927 IS Industrial Service 1,809 3 14,986,333 0.0905 IS INDUSTRIAL Service 1,239 2,422,886 0.2156 IS Industrial Service 1,239 2,422,886 0.2166 0.0944 IS Industrial Service 1,500 1,521,602 0 0,0000 IS INDUSTRIAL Service 1,500 0,0000 IS INDUSTRIAL Service 1,500 0,0000 IS INDUSTRIAL Service 1,500 0,0000 IS INDUSTRIAL Service 1,500 0,0000 IS INDUSTRIAL Service 1,500 0,0000 IS INDUSTRIAL Service 1,500 0,0000 IS INDUSTRIAL Service 1,500 0,0000 0,0000 IS INDUSTRIAL Service 1,500 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,0000 0,00000 0,0000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,000000	6						
GBO General Service Demand 5,900,326 550,847,391 11,973 492,003 0.0934 10 SBF Stand-By Firm							
10 SBF Stand-By Firm 58,134 5,521,395 5 11,626,800 0.0950 11 Is industrial Service 880,824 70,392,783 35 25,166,400 0.0799 12 SBI Stand-By Interruptible Servic 282,675 26,566,348 6 47,112,500 0.0940 13 LS-1 Lighting Revenue 1110,681 27,289,063 0.2466 14 TS Temporary Service 1,809 335,724 1,466 1,234 0.2132 15 Adjustments: 2,414							
11 S Industrial Service 880,824 70,392,783 35 25,166,400 0.0799 12 SB Stand-By Interruptible Servic 282,675 26,566,348 6 47,112,500 0.0940 0.2466 13 S-1 Lighting Revenue 110,681 27,289,063 0.2466 14 TS Temporary Service 1,809 385,724 1,466 1,234 0.2132 15 Adjustments: 2,414		BIRTHAN CONTROL OF THE SECOND					
SBI Stand-By Interruptible Servic 282,675 26,566,348 6 47,112,500 0.0940 13 LS-1 Lightling Revenue 110,681 27,289,063		The state of the s					
13 LS-1 Lighting Revenue	_	유선 SA 경기 등에 가장하고 하는 것이 나면 없는 것이 되었다.					
14 TS Temporary Service 1,809 385,724 1,466 1,234 0,2132 15 Adjustments: 2,414					9	41,112,500	
15 Adjustments: 2,414					1 466	1 23/	
Total			1,003		1,400	1,204	0.2132
17 18 Street Lighting	_		8 186 450		72 680	112 637	0.0964
18 Street Lighting 19 LS-1 Lighting Revenue 74,634 18,550,935 214 348,757 0,2486 20 Total 74,634 18,550,935 214 348,757 0,2486 21 22 Public Authority 3 RS Residential 2,730 325,755 281 9,715 0,1193 24 GS General Service Non-Demand 64,618 7,630,313 5,888 10,975 0,1181 25 GSD General Service Demand 1,626,356 150,838,698 1,575 1,032,607 0,0927 6 SBF Stand-By Firm 44,965 4,071,499 3 14,988,333 0,0905 27 IS Industrial Service 2,422 213,329 1 2,422,000 0,0881 28 LS-1 Lighting Service 11,239 2,422,686 29 Adjustments: 93 30 Total 1,752,330 165,502,373 7,748 226,165 0,0944 31 32 33 34 35 36 37 37 38 39 40 40 41 TOTAL Billed 18,408,580 1,932,184,960 684,236 26,904 0,1050 40 1,0000			0,100,100	700,117,020	72,000	,	0.0001
19 LS-1 Lighting Revenue 74,634 18,550,935 214 348,757 0.2486 20 Total 74,634 18,550,935 214 348,757 0.2486 21		Street Lighting					
21			74,634	18,550,935	214	348,757	0.2486
21	20	Total	74,634	18,550,935	214	348,757	0.2486
23 RS Residential 2,730 325,755 281 9,715 0.1193 24 GS General Service Non-Demand 64,618 7,630,313 5,888 10,975 0.1181 25 GSD General Service Demand 1,626,356 150,838,698 1,575 1.032,607 0.0927 26 SBF Stand-By Firm 44,965 4,071,499 3 14,988,333 0.0905 27 IS Industrial Service 2,422 213,329 1 2,422,000 0.0881 28 LS-1 Lighting Service 11,239 2,422,686 2,422,000 0.0881 29 Adjustments: 93 3 226,165 0.0944 31 1,752,330 165,502,373 7,748 226,165 0.0944 32 33 3 <td>21</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	21						
24 GS General Service Non-Demand 64,618 7,630,313 5,888 10,975 0.1181 25 GSD General Service Demand 1,626,356 150,838,698 1,575 1.032,607 0.0927 26 SBF Stand-By Firm 44,965 4,071,499 3 14,988,333 0.0905 27 IS Industrial Service 2,422 213,329 1 2,422,000 0.0881 28 LS-1 Lighting Service 11,239 2,422,686 2 0.2156 29 Adjustments: 93 3 3 3 3 3 3 3 3 3 3 4 3 <td< td=""><td>22</td><td>Public Authority</td><td></td><td></td><td></td><td></td><td></td></td<>	22	Public Authority					
25 GSD General Service Demand 1,626,356 150,838,698 1,575 1.032,607 0.0927 26 SBF Stand-By Firm 44,965 4,071,499 3 14,988,333 0.0905 27 IS Industrial Service 2,422 213,329 1 2,422,000 0.0881 28 LS-1 Lighting Service 11,239 2,422,686 9 0.2156 29 Adjustments: 93 9 <t< td=""><td>23</td><td>RS Residential</td><td>2,730</td><td>325,755</td><td>281</td><td></td><td></td></t<>	23	RS Residential	2,730	325,755	281		
26 SBF Stand-By Firm 44,965 4,071,499 3 14,988,333 0.0905 27 IS Industrial Service 2,422 213,329 1 2,422,000 0.0881 28 LS-1 Lighting Service 11,239 2,422,686 0.2156 29 Adjustments: 93	24	GS General Service Non-Demand	64,618	7,630,313			
27 IS Industrial Service 2,422 213,329 1 2,422,000 0.0881 28 LS-1 Lighting Service 11,239 2,422,686 0.2156 29 Adjustments: 93					1,575		
28 LS-1 Lighting Service 11,239 2,422,686 0.2156 29 Adjustments: 93					3		
29 Adjustments: 93 30 Total 1,752,330 165,502,373 7,748 226,165 0.0944 31 32 33 34 35 36 37 36 37 38 39 39 40 39 40 41 TOTAL Billed 18,408,580 1,932,184,960 684,236 26,904 0.1050 42 Total Unbilled Rev.(See Instr. 6) 0 -1,521,602 0 0 0.0000					1	2,422,000	
30 Total 1,752,330 165,502,373 7,748 226,165 0.0944 31 32 33 34 35 36 37 38 39			11,239				0.2156
31			4.750.000		7.740	226 165	0.0044
32	-	Total	1,752,330	165,502,373	7,740	220,105	0.0944
33							
34							
35 36 37 38 39 39 39 39 39 31 31 32 34 35 35 35 35 35 35 35	_						
36	35						
38 39 40 50 50 50 50 50 50 50 50 50 50 50 50 50	\rightarrow						
39 40	37						
40 40 40 41 TOTAL Billed 18,408,580 1,932,184,960 684,236 26,904 0.1050 42 Total Unbilled Rev.(See Instr. 6) 0 -1,521,602 0 0 0.0000	38						
41 TOTAL Billed 18,408,580 1,932,184,960 684,236 26,904 0.1050 42 Total Unbilled Rev.(See Instr. 6) 0 -1,521,602 0 0 0.0000	39						
42 Total Unbilled Rev.(See Instr. 6) 0 -1,521,602 0 0 0.0000	40						
42 Total Unbilled Rev.(See Instr. 6) 0 -1,521,602 0 0 0.0000		TOTAL Dilled		1 000 10 100	62.655	20.001	0.4055
			18,408,580		684,236	26,904 n	
			18,408,580		684,236	26,904	

Name of Respondent	This Report Is:	Data of David	
Tampa Electric Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(2) A Resubmission	04/18/2013	End of2012/Q4
	SALES FOR RESALE (Account 44	17)	
1. Report all sales for resale (i.e., sales to purchat power exchanges during the year. Do not report for energy, capacity, etc.) and any settlements for Purchased Power schedule (Page 326-327). 2. Enter the name of the purchaser in column (a) ownership interest or affiliation the respondent had a local	assers other than ultimate consume exchanges of electricity (i.e., trans r imbalanced exchanges on this so in the consumer imbalanced exchanges on this so in the consumer imbalanced exchanges on this so in the consumer in the consumer is service which the supplier provide in the consumer is service to its own ultimate consumer eyears or Longer and "firm" mean ander adverse conditions (e.g., the cities of the contract. In the consumer is as LF, provide in a footnote the consumer in the contract. In the contract is as LF service except that "intermed as LF services where the dure the contract in the c	ers) transacted on a settle sactions involving a bala shedule. Power exchange the name or use acronymentual terms and conditional to provide on an or addition, the reliability of ers. In that service cannot be supplier must attempt to used for Long-term firm the termination date of the ediate-term means longuation of each period of cover years or Longer. The try of designated unit	ncing of debits and credits are must be reported on the resonance of the service as follows: In sof the service as follows: Ingoing basis (i.e., the frequirements service must interrupted for economic buy emergency energy service which meets the econtract defined as the rethan one year but Less commitment for service is availability and reliability of

Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual Der	mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	FPL	SF	7			
2	City of St. Cloud	RQ	1	15	15	15
3	EDF	os	6			
4	Cargill Power Markets LLC	os	6			
5	Constellation Energy Commodities Group	os	6			
6	Florida Power and Light	os	6			
7	J P Morgan Ventures	os	6			
8	City of New Smyrna Beach	os	6			
9	City of Homestead	os	5			
10	Reedy Creek Improvement District	os	5			
11	Seminole Electric Cooperative	os	6			
12	Southern Company	os	6			
13	The Energy Authority, Inc.	os	6			
14	Morgan Stanley	LF	6			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	. 0	0
	Total			0	0	0

Na	me of Respondent	This Re	eport Is:	Data of F		
Ta	mpa Electric Company	(1)	An Original	Date of F (Mo, Da,	Yr) Fad	/Period of Report of 2012/Q4
-		(2)	A Resubmission	04/18/20	13	2012/04
1	Report all sales for resale (i.e., sales to pu	rahaaaaa	ES FOR RESALE (Ac	count 447)		
for Puil 2. own 3. RQ sup be the LF read from define earl IF thar SF one LU servilU -	ver exchanges during the year. Do not repenergy, capacity, etc.) and any settlements chased Power schedule (Page 326-327). Enter the name of the purchaser in column nership interest or affiliation the respondent in column (b), enter a Statistical Classificat - for requirements service. Requirements plier includes projected load for this service the same as, or second only to, the supplier for tong-term service. "Long-term" means sons and is intended to remain reliable even third parties to maintain deliveries of LF so nition of RQ service. For all transactions in for intermediate-term firm service. The same in the service of the same service is the service of the service o	(a). Do not than with the service is service is service is five years in under additional and the service). The dentified as laterally generating in the service in the ser	pes of electricity (1. naced exchanges or electricity (1. naced exchanges or one abbreviate or truche purchaser. ased on the original service which the scem resource plannito its own ultimate of cor Longer and "firm verse conditions (enis category should LF, provide in a foot out of the contract service except that "irm services where unit. "Long-term" muthe availability and	e., transactions involute the name or a licentractual terms upplier plans to proving). In addition, the consumers. "I means that service, the supplier must be used for Lorotnote the termination." "Intermediate-term" "The duration of each proving the duration of designs are a licentral to the designs are a licentral to the duration of designs are a licentral to the	olving a balancing of wer exchanges must use acronyms. Expland conditions of the ide on an engoing be reliability of require the cannot be interrupted attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy emport attempt to buy entre attempt to	debits and credits be reported on the ain in a footnote any e service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the one year but Less ent for service is
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi- cation	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Der Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
	Tallahassee	os	5			
	Seminole Electric Cooperative	os	4			
	Florida Power & Light	os	7			
		os	7			
	Orlando Utilities Commission	os	7			
	Reedy Creek Improvement District	os	7			
	Seminole Electric	os	7			
	The Energy Authority	os	7		****	
_	Florida Power & Light	os	7			
	City of Homestead	os	32			
	Orlando	os	13			
	Progress Energy	os	6			
	The Energy Authority	os	90			
14	Seminole Electric	os	37			
						1
	Subtotal RQ			0	0	0

Total

Name of Respondent

	ne of Respondent	This I	Report Is:	Data of D						
Tan	npa Electric Company	(1)	X An Original	Date of Ro (Mo, Da,	Yr)	/Period of Report of 2012/Q4				
-		(2)	A Resubmission	04/18/201	3 End	2012/Q4				
1 0	Report all calos for recals (i.e. sales i	SA.	LES FOR RESALE (Account	147)						
pow	Report all sales for resale (i.e., sales to pure	chasers o	other than ultimate consum	ers) transacte	d on a settlement be	asis other than				
for e	er exchanges during the year. Do not repo energy, capacity, etc.) and any settlements	for imbal	anced exchanges on this	nsactions invo	lving a balancing of	debits and credits				
1, ~,	riadea i ewel delieudle (Fage 320-327).									
2. E	2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use accommon function is a fact of									
,		nas wiin	The hurchaser							
3. 11	n column (b), enter a Statistical Classification	on Code	based on the original conti	actual terms a	and conditions of the	service as follows:				
] 1 1 04	To requirements service. Requirements s	service is	Service which the supplied	nlane to provi	do on on ongoing h	i-/:- 1b				
be th	olier includes projected load for this service the same as, or second only to, the supplier	's service	stem resource planning). I	n addition, the	reliability of require	ments service must				
LF -	for tong-term service. "Long-term" means	five vear	s or Longer and "firm" mea	ins that service	e cannot he interrun	ted for economic				
licas	ons and is interided to remain reliable even	i under a	averse conditions (e.a. thi	e sunnlier mus	t attemnt to huv om	organov onorgy				
1 11 0111	time parties to maintain deliveries of LF se	ervice). I	INIS category should not be	used for Lone	a-term firm censice s	which mosts the				
uem	ition of RQ service. For all transactions ide est date that either buyer or setter can unite	entified a	S LF, provide in a footnote	the terminatio	n date of the contra	ct defined as the				
IF -	for intermediate-term firm service. The sar	ne as I E	et out of the contract.	aadiata taruuli						
than	five years.	iic as Li	service except that interi	nediate-term	means longer than o	one year but Less				
SF -	for short-term firm service. Use this categor	ory for all	firm services where the de	uration of each	period of commitm	ent for service is				
one	ear or less.					ı				
LU -	for Long-term service from a designated ge	enerating	unit. "Long-term" means	five years or L	onger. The availab	ility and reliability of				
III - f	ce, aside from transmission constraints, mo or intermediate-term service from a design	ust match	n the availability and reliab	ility of designa	ted unit.					
Long	er than one year but Less than five years.	ateu gen	erating unit. The same as	LU service ex	cept that intermedi	ate-term" means				
_	, ,									
						i				
l ine	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)				
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	1	Average onthly Billing	Actual De Average Monthly NCP Demand	mand (MW) Average				
	(Footnote Affiliations)	Classifi- cation	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	1	Average onthly Billing mand (MW) (d)	Actual De Average Monthly NCP Demand (e)	mand (MW) Average Monthly CP Demand (f)				
No. 1	(Footnote Affiliations) (a)	Classifi- cation	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5 6	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand				
No. 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) City of Lakeland	Classifi- cation (b)	Schedule or Mo Tariff Number De	onthly Billing mand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)				

Name of Respondent Tampa Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
	(2) A Resubmission	04/18/2013	End of
	SALES FOR RESALE (Account 447)	(Continued)	
of the service in a footnote. AD - for Out-of-period adjustment. Usyears. Provide an explanation in a for	ory only for those services which cannot be agth of the contract and service from design se this code for any accounting adjustment otnote for each adjustment.	nated units of Less than o s or "true-ups" for service	one year. Describe the nature provided in prior reporting
in column (a). The remaining sales if	ether and report them starting at line number ay then be listed in any order. Enter "Subtoof the schedule. Report subtotals and tota	'∩tal-Non-RO" in column /	a) offer this Listing Futer

olumn (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401.iine 24.
- 10. Footnote entries as required and provide explanations following all required data.

		T-4-1 (ft)	Lin		
Demand Charges Energy Charges (\$)		Other Charges (\$)	Total (\$) (h+i+j)	No	
	(\$) (h)	(\$) (i)	(j)	(k)	
	2,989,542	1,633,041		4,622,583	
	2,654,700	1,533,416	5,734	4,193,850	
		134,421		134,421	
		4,134		4,134	
		83,189		83,189	
		53,363		53,363	
		109,427		109,427	
		97,092		97,092	
		4,509		4,509	
		5,837		5,837	1
		992		992	1
		56,417		56,417	1
		257,729		257,729	1
		109,022		109,022	1
	2,654,700	1,533,416	5,734	4,193,850	
	4,643,009	7,457,464	-2,884	12,097,589	
	7,297,709	8,990,880	2,850	16,291,439	

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) XAn Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2013	End of 2012/Q4
	SALES FOR RESALE (Account 447)		
non-firm service regardless of the Ler of the service in a footnote. AD - for Out-of-period adjustment. Us years. Provide an explanation in a fo	ory only for those services which cannot be ngth of the contract and service from design se this code for any accounting adjustment otnote for each adjustment.	nated units of Less than on the contract of th	orie year. Describe the nature provided in prior reporting
in column (a). The remaining sales m	ether and report them starting at line number lay then be listed in any order. Enter "Subt of the schedule. Report subtotals and total	otal-Non-RQ" in column ((a) after this Listing. Enter

ichedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401.iine 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		Total (ft)	Line		
Sold	Demand Charges	Energy Charges	Other Charges (\$)	Total (\$) (h+i+j)	No.
(g)	(\$) (h) (i) (j)		(k)		
1,750		75,348		75,348	
18,202	453,168	489,946		943,114	1
56,217	683,776	1,960,511		2,644,287	3
10,475	81,790	345,901		427,691	1
2,285	14,387	74,077		88,464	
62,158	369,034	1,585,689		1,954,723	
5,840	32,208	149,703		181,911	
3,237	19,104	76,951		96,055	8
322		11,496		11,496	9
78		2,401		2,401	
688		15,793		15,793	
163		5,536		5,536	
91		2,421		2,421	13
3,911		112,518		112,518	14
31,965	2,654,700	1,533,416	5,734	4,193,850	
235,096	4,643,009	7,457,464	-2,884	12,097,589	
267,061	7,297,709	8,990,880	2,850	16,291,439	

Tampa Electric Company		This Report Is:	Date of Report	Year/Period of Report	L
		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/18/2013	End of2012/Q4	
		ES FOR RESALE (Account 447) (l		
non-firm service regardless of the service in a footnote AD - for Out-of-period adjuyears. Provide an explana 4. Group requirements RO in column (a). The remain "Total" in column (a) as the 5. In Column (c), identify the which service, as identified average monthly billing demand in column (f). For metered hourly (60-minute integration) in which the suffice and charges out-of-period adjustments, the total charge shown on the Last -line of the schedutol, line 23. The "Subtota 401, line 24.	sAL e this category only for the softhe Length of the constitution in a footnote for each sales together and reping sales may then be like a Last Line of the scheduled in column (b), is providuales and any type of-sermand in column (d), the CP) all other types of service integration) demand in applier's system reaches stated on a megawatt be emegawatt hours shown in column (j). Explain in bills rendered to the puritive integration of the puritive integration in column (j). Explain in bills rendered to the puritive integration (k) must be subtale. The "Subtotal - RQ" if - Non-RQ" amount in column (i).	nose services which cannot be partract and service from designator any accounting adjustments the adjustment. On them starting at line number sted in any order. Enter "Subtoule. Report subtotals and total the or Tariff Number. On separated. Vice involving demand charges average monthly non-coincider e, enter NA in columns (d), (e) as a month. Monthly CP demand its monthly peak. Demand repassis and explain. To on bills rendered to the purchast a footnote all components of the	Continued) placed in the above-definated units of Less than on or "true-ups" for service prone. After listing all RQ tal-Non-RQ" in column (a for columns (9) through (ke Lines, List all FERC rate imposed on a monthly (on the peak (NCP) demand in and (f). Monthly NCP deris the metered demand disorted in columns (e) and aser. Otal of any other types of the amount shown in columns (Q grouping (see instructive reported as Requirement Non-Requirements Sales	ed categories, such as a e year. Describe the na provided in prior reporting sales, enter "Subtotal -) after this Listing. Enter this Listing. Enter this column (e), and the average of the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled on Sales For Resale on F	RQ" der der der de cerage
MegaWatt Hours		REVENUE		Total (¢)	Line
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No.
(9)	(1)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	-2,884	-2,884	1
	-		38.00		2
i					3
					_
					5
					5
					5
					5 7 8
					5 7 8
					5 6 7 8 9
					5 7 8
					5 6 7 8 9 10 11
					5 6 7 8 9 10 11 12
					8 8 9 10 11 12
31,965	2,654,70	0 1,533,416	5,734	4,193,850	6 7 8 9 10 11 12
31,965 235,096	2,654,700 4,643,00		5,734 -2,884	4,193,850 12,097,589	5 7 8 9 10

Nam	e of Respondent	This Report Is:	Date of Report	V (2)
Tam	pa Electric Company	(1) X An Original	(Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
<u> </u>		(2) A Resubmission	04/18/2013	2012/04
if the	e amount for previous year is not derived from	ENANCE EXPENSES		
Line	Account			
No.	(a)		Amount for Current Year	Amount for Previous Year
1	1. POWER PRODUCTION EXPENSES		(b)	(c)
	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering		3,313,121	5,393,616
5	(501) Fuel		353,782,794	
6	(502) Steam Expenses		25,115,193	
7	(503) Steam from Other Sources			
	(Less) (504) Steam Transferred-Cr. (505) Electric Expenses			
	(506) Miscellaneous Steam Power Expenses		2,673,318	
11	(507) Rents		21,128,548	7,072,339
	(509) Allowances		1.000	4.000
	TOTAL Operation (Enter Total of Lines 4 thru 12)		-1,006 406,011,968	
	Maintenance	<u> </u>	400,011,900	303,002,444
15	(510) Maintenance Supervision and Engineering		269,501	337,169
	(511) Maintenance of Structures		5,694,924	
	(512) Maintenance of Boiler Plant		30,958,289	
	(513) Maintenance of Electric Plant		4,269,455	
	(514) Maintenance of Miscellaneous Steam Plant		1,473,156	
	TOTAL Maintenance (Enter Total of Lines 15 thru		42,665,325	
	TOTAL Power Production Expenses-Steam Powe B. Nuclear Power Generation	r (Entr Tot lines 13 & 20)	448,677,293	411,350,649
	Operation			
	(517) Operation Supervision and Engineering			en <u>eg e, se time pour introdució en e</u> seu en en <u>introdució etnició en e</u> mpera en interes e
	(518) Fuel			
26	(519) Coolants and Water			
	(520) Steam Expenses			
	(521) Steam from Other Sources			
	(Less) (522) Steam Transferred-Cr.			
	(523) Electric Expenses (524) Miscellaneous Nuclear Power Expenses			
	(525) Rents		1	
	TOTAL Operation (Enter Total of lines 24 thru 32)			
34	Maintenance			
35	(528) Maintenance Supervision and Engineering			
_	(529) Maintenance of Structures			
	(530) Maintenance of Reactor Plant Equipment			
	(531) Maintenance of Electric Plant			
	(532) Maintenance of Miscellaneous Nuclear Plant TOTAL Maintenance (Enter Total of lines 35 thru			V
	TOTAL Power Production Expenses-Nuc. Power (
	C. Hydraulic Power Generation			
	Operation			
44	(535) Operation Supervision and Engineering			
	(536) Water for Power			
	(537) Hydraulic Expenses			
	(538) Electric Expenses	F		
	(539) Miscellaneous Hydraulic Power Generation I	Expenses	-	
	TOTAL Operation (Enter Total of Lines 44 thru 49))		
	C. Hydraulic Power Generation (Continued)			ar ili ante esta militar commissione e accesa commissión e como militar e como mi
	Maintenance			
-	(541) Mainentance Supervision and Engineering			
	(542) Maintenance of Structures			
	(543) Maintenance of Reservoirs, Dams, and Water	erways		
	(544) Maintenance of Electric Plant			
	(545) Maintenance of Miscellaneous Hydraulic Pla TOTAL Maintenance (Enter Total of lines 53 thru 5			
	TOTAL Maintenance (Enter Total of lines 53 thrus	The state of the s		
		(101 0.1 11.100 00 0 00 00)	1	

Nam	ne of Respondent	This Report Is:		Date of Report	V
Tam	ipa Electric Company	(1) X An Origin		(Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
<u> </u>	ELECTRIC	(2) A Resub		04/18/2013	LIIU 01
If the	e amount for previous year is not derived fron	OPERATION AND	MAINTENANCE	EXPENSES (Continued)	
Line	Account	r previously repor	tea figures, exp		
No.	(a)		}	Amount for Current Year	Amount for Previous Year
60	D. Other Power Generation		(b)	(c)	
61	Operation				
62	(546) Operation Supervision and Engineering			1,615,	2 674 204
63	(547) Fuel			357,841,3	
64	(548) Generation Expenses			12,758,2	
65	(549) Miscellaneous Other Power Generation Exp	enses		6,021,0	
66	(550) Rents				
	TOTAL Operation (Enter Total of lines 62 thru 66) Maintenance			378,235,8	437,142,251
	(551) Maintenance Supervision and Engineering			taman kanan kanan di kanan sakat saka kalahan di dikanan kanan sakat kanan kanan kanan kanan kanan kanan kanan	and the second second second second second second second second second second second second second second second
	(552) Maintenance of Structures			747,8	
	(553) Maintenance of Generating and Electric Plan	nt		7,666,3	
	(554) Maintenance of Miscellaneous Other Power		·	12,275,5 324,5	
	TOTAL Maintenance (Enter Total of lines 69 thru			21,014,3	
	TOTAL Power Production Expenses-Other Power		73)	399,250,2	
	E. Other Power Supply Expenses	`			+50,505,555
	(555) Purchased Power			105,306,1	69 125,905,213
	(556) System Control and Load Dispatching			974,5	
	(557) Other Expenses				
79	TOTAL Other Power Supply Exp (Enter Total of lin	es 76 thru 78)		106,280,7	
	TOTAL Power Production Expenses (Total of lines	21, 41, 59, 74 & 79	9)	954,208,3	17 995,224,473
	2. TRANSMISSION EXPENSES				
$\overline{}$	Operation (560) Operation Supervision and Engineering			A the discussion and reference and market at a same and a market plants a convey.	57
84	(560) Operation Supervision and Engineering			622,1	57 289,941
	(561.1) Load Dispatch-Reliability			1,022,3	84 127,096
	(561.2) Load Dispatch-Monitor and Operate Trans	mission System		299,8	
	(561.3) Load Dispatch-Transmission Service and S			484,6	
	(561.4) Scheduling, System Control and Dispatch				
89	(561.5) Reliability, Planning and Standards Develo	pment		17,8	61 168,442
	51.6) Transmission Service Studies			48,5	56 30,543
91	(561.7) Generation Interconnection Studies			27,4	
	(561.8) Reliability, Planning and Standards Develo	pment Services		1,129,4	_
	(562) Station Expenses			484,0	
	(563) Overhead Lines Expenses			57,8	83 53,099
	(564) Underground Lines Expenses (565) Transmission of Electricity by Others			13,5	45 220,594
_	(566) Miscellaneous Transmission Expenses			1,748,1	
	(567) Rents			32,8	
$\overline{}$	TOTAL Operation (Enter Total of lines 83 thru 98)			5,988,8	
	Maintenance		3		
	(568) Maintenance Supervision and Engineering			de de reason IIII restadores per Manuel Medido Bita. Producti de mor en esta de la Manda de como esta de la Co La como esta de la Como de Como de Como de Como de Como de Como de Como de Como de Como de Como de Como de Como	
102	(569) Maintenance of Structures			399,9	
	(569.1) Maintenance of Computer Hardware			692,8	
	(569.2) Maintenance of Computer Software			1,319,9	
	(569.3) Maintenance of Communication Equipmen			909,5	92 912,174
	(569.4) Maintenance of Miscellaneous Regional Tr	ansmission Plant		1 000 7	90 3.403.950
	(570) Maintenance of Station Equipment (571) Maintenance of Overhead Lines			1,900,7 3,036,8	
_	(572) Maintenance of Underground Lines			2,7	
_	(573) Maintenance of Miscellaneous Transmission	Plant		250,9	
$\overline{}$	TOTAL Maintenance (Total of lines 101 thru 110)			8,513,6	
	TOTAL Transmission Expenses (Total of lines 99	and 111)		14,502,5	

1	ne of Respondent	This (1)	Report Is: [X] An Original	Date of Report	Year/Period of Report	
Tall	npa Electric Company	(2)	A Resubmission	(Mo, Da, Yr) 04/18/2013	End of2012/Q4	
16.11	ELECTRIC	OPER	ATION AND MAINTENANG	CE EXPENSES (Continued)		
If the	e amount for previous year is not derived from	n prev	ously reported figures,	explain in footnote.		
Line No.	Account			Amount for Current Year	Amount for Previous Year	
	(a)			(b)	Previous Year (c)	
	3. REGIONAL MARKET EXPENSES			Control Contro	and the second s	
	Operation (575.1) Operation Supervision					
	(575.2) Day-Ahead and Real-Time Market Facilita	4:				
	(575.3) Transmission Rights Market Facilitation	uon				
	(575.4) Capacity Market Facilitation					
	(575.5) Ancillary Services Market Facilitation			 		
	(575.6) Market Monitoring and Compliance					
121	(575.7) Market Facilitation, Monitoring and Compli	ance S	Services			
	(575.8) Rents					
	Total Operation (Lines 115 thru 122)					
	Maintenance				The state of the s	
	(576.1) Maintenance of Structures and Improveme	ents				
	(576.2) Maintenance of Computer Hardware (576.3) Maintenance of Computer Software					
	(576.4) Maintenance of Communication Equipmen					
	(576.5) Maintenance of Miscellaneous Market Ope		Plant			
	Total Maintenance (Lines 125 thru 129)	iation	r latit.	1		
	TOTAL Regional Transmission and Market Op Exp	ons (To	otal 123 and 130)			
	4. DISTRIBUTION EXPENSES					
133	Operation					
	(580) Operation Supervision and Engineering			585,025	239,307	
	(581) Load Dispatching			59,337		
	(582) Station Expenses			1,990,216	618,523	
	(583) Overhead Line Expenses			749,645	235,998	
	(584) Underground Line Expenses			274,886	1,614	
	(585) Street Lighting and Signal System Expenses (586) Meter Expenses			354,759	459,320	
	(587) Customer Installations Expenses			2,321,704 2,432,976	145,978 3,477,107	
	(588) Miscellaneous Expenses			9,556,814	10,114,098	
_	(589) Rents			450,881	453,331	
	TOTAL Operation (Enter Total of lines 134 thru 143	3)		18,776,243	15,745,276	
	Maintenance			Kanada a kalendara kata a kanada a kanada kata kata a kanada kata a ka		
146	(590) Maintenance Supervision and Engineering			3,423		
	(591) Maintenance of Structures			111,360		
	(592) Maintenance of Station Equipment			1,309,868		
	(593) Maintenance of Overhead Lines			18,205,869		
	(594) Maintenance of Underground Lines (595) Maintenance of Line Transformers			3,351,530 141,105		
	(596) Maintenance of Street Lighting and Signal Sy	vstems		1,483,660		
	(597) Maintenance of Meters	,0101110		520,043	631,193	
	(598) Maintenance of Miscellaneous Distribution P	lant				
	TOTAL Maintenance (Total of lines 146 thru 154)			25,126,858	28,368,922	
156	TOTAL Distribution Expenses (Total of lines 144 a	nd 155)	43,903,101	44,114,198	
	5. CUSTOMER ACCOUNTS EXPENSES					
	Operation			4.005.000		
	(901) Supervision			4,805,830		
	(902) Meter Reading Expenses (903) Customer Records and Collection Expenses			1,864,634 14,515,266		
_	(904) Uncollectible Accounts			2,321,069		
	(905) Miscellaneous Customer Accounts Expenses	s		2,021,000	_,000,000	
	TOTAL Customer Accounts Expenses (Total of line		thru 163)	23,506,799	24,837,487	

Tampa Electric Company			Report Is: X An Original		Date of Report (Mo, Da, Yr)		Year/Period of Report
-			A Resubmissio		04/18/2013		End of 2012/Q4
16.15	ELECTRIC	OPER/	TION AND MAIN	TENANCE E	XPENSES (Continued)	<u> </u>	
Line	amount for previous year is not derived from	n previ	ously reported fig	gures, expl	ain in footnote.		
No.	Account			Ì	Amount for Current Year		Amount for Previous Year
	(a) 165 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		Silver	(b)		(c)	
				And the state of t			
167				and the second s	in the same	and the second with the second	
	(908) Customer Assistance Expenses				46,334,	873	42,486,040
	(909) Informational and Instructional Expenses				494,		993,261
170	(910) Miscellaneous Customer Service and Inform	national	Expenses				
	TOTAL Customer Service and Information Expens	ses (To	tal 167 thru 170)	Shrines .	46,828,	877	43,479,301
	7. SALES EXPENSES Operation						
	(911) Supervision			- Indiana	the state of the s		and the second of the second second of the second second second second second second second second
-	(912) Demonstrating and Selling Expenses				1,168,	152	1,101,980
	(913) Advertising Expenses					739	3,341
	(916) Miscellaneous Sales Expenses				130,3	399	150,860
	TOTAL Sales Expenses (Enter Total of lines 174		7)		1,299,2	290	1,256,181
_	8. ADMINISTRATIVE AND GENERAL EXPENSE	<u>s</u>					
	Operation (920) Administrative and General Salaries		<u> </u>		and the same production of the same of the same of the same of the same of the same of the same of the same of	4.50	to a constraint annual annual de frances annual annual annual annual annual annual annual annual annual annual
	(921) Office Supplies and Expenses				21,053,4 7,745,6		17,328,770
	(Less) (922) Administrative Expenses Transferred	-Credit			3,097,0		7,652,008 1,555,023
	(923) Outside Services Employed	O.Ou.t			917,8		3,456,607
	(924) Property Insurance				15,686,9		15,202,972
	(925) Injuries and Damages				8,056,8	341	5,972,450
	(926) Employee Pensions and Benefits				50,950,008		41,332,480
	(927) Franchise Requirements				0.004		0.000.000
	(928) Regulatory Commission Expenses				2,224,90 6,479,24		2,832,002
	(929) (Less) Duplicate Charges-Cr. (930.1) General Advertising Expenses				90,445		13,242,088 175,434
	(930.2) Miscellaneous General Expenses				18,383,852		21,915,903
	(931) Rents				1,242,8		1,213,699
	TOTAL Operation (Enter Total of lines 181 thru 19	93)			116,776,553		102,285,214
195	Maintenance				at displacemental and a second comment of the comme		and a contract of the contract
	(935) Maintenance of General Plant	• • • • • • • • • • • • • • • • • • • •	101 1100		2,616,9		2,945,550
	TOTAL Administrative & General Expenses (Total TOTAL Elec Op and Maint Expns (Total 80,112,13				119,393,4 1,203,642,3		105,230,764 1,227,283,935
198	TOTAL Elec Op and Maint Expris (1 otal 80,112,13	31,156,	64,171,176,197)		1,203,042,	209	1,227,265,955
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Nar	me of Respondent	This B	Report Is:				
	mpa Electric Company	(1)	X An Original	Date of f (Mo, Da,	Yr)		od of Report
		(2)	A Resubmission	04/18/20		nd of _	2012/Q4
		PUR (I	CHASED POWER (Ac ncluding power exchan	count 555) ges)			
2. I	Report all power purchases made during the bits and credits for energy, capacity, etc.) as Enter the name of the seller or other party is pnyms. Explain in a footnote any ownershing column (b), enter a Statistical Classificat	n an excha	ange transaction in contraction in contraction in contraction the response	ced exchanges. column (a). Do not	abbreviate or trur	cate the	e name or use
RQ sup	 for requirements service. Requirements plier includes projects load for this service he same as, or second only to, the supplie 	service is	service which the su	pplier plans to prov	ido en en engein		/: - At
ene which defin	for long-term firm service. "Long-term" monomic reasons and is intended to remain regy from third parties to maintain deliveries the meets the definition of RQ service. For send as the earliest date that either buyer or	of LF servall transactions of the servall transaction of the seller can	n under adverse cor vice). This category tion identified as LF, a unilaterally get out	nditions (e.g., the so should not be used provide in a footno of the contract.	upplier must attern I for long-term firm ote the termination	npt to bu service date of	by emergency e firm service f the contract
F - 1 han	for intermediate-term firm service. The sar five years.	ne as LF s	service expect that "i	ntermediate-term"	means longer than	n one ye	ear but less
SF - ear	for short-term service. Use this category to or less.	or all firm	services, where the	duration of each pe	eriod of commitme	nt for se	ervice is one
U - erv	for long-term service from a designated geice, aside from transmission constraints, m	enerating u	ınit. "Long-term" me the availability and ı	ans five years or lo	onger. The availal	oility an	d reliability of
U - 1 onge	for intermediate-term service from a desigr er than one year but less than five years.	nated gene	erating unit. The san	ne as LU service e	xpect that "interme	ediate-te	erm" means
ind : OS -	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the	s. or those se	ervices which canno	t be placed in the a	above-defined cate	egories,	such as all
f th	e service in a footnote for each adjustment						
ne	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing		Demand	(MW) Average
lo.	(Footnote Affiliations) (a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Average Monthly NCP Dem (e)	and Mor	
1		os					
2	Florida Power Corporation	os	6				
3	Calpine	os	N/A				
		os	N/A				
		LU	N/A				
		AD	N/A				
	J	os	N/A				
		os	7		 	-	
	, <u>.</u>	os			 	_	
		os	6		 		
		os	N/A		 	-	
		os	N/A				
		os os	27			-	
		os os	54				
14		<u> </u>					
	Total						

Na	me of Respondent	This F	Report Is:			
	mpa Electric Company		X An Original	Date of (Mo, Da	1. (1)	ar/Period of Report
-		(2)	A Resubmission	04/18/2		d of2012/Q4
_		PUR (i	CHASED POWER (ncluding power exch	Account 555) anges)		
2. acr 3.	Report all power purchases made during to bits and credits for energy, capacity, etc.) a Enter the name of the seller or other party onyms. Explain in a footnote any ownersh In column (b), enter a Statistical Classification of the requirements service. Requirements policy includes projects load for this against policy includes projects load for this against policy.	in an exch ip interest tion Code	ange transaction in or affiliation the rebased on the origin	anced exchanges. n column (a). Do no spondent has with the hal contractual terms	of abbreviate or trunche seller. s and conditions of the series of the	cate the name or use the service as follows:
LF :	plier includes projects load for this service the same as, or second only to, the supplier for long-term firm service. "Long-term" momic reasons and is intended to remain regy from third parties to maintain deliveries to meets the definition of RO services. For	e s service eans five y	e to its own uitimate rears or longer and on under adverse o	consumers. I "firm" means that sometimes (e.g., the	service cannot be int	errupted for
defi	ned as the earliest date that either buyer o	r seller car	ation identified as L nunilaterally get of	F, provide in a footh ut of the contract.	ote the termination	date of the contract
lilai	for intermediate-term firm service. The san five years.					
yea	for short-term service. Use this category or less.					
LU - serv	for long-term service from a designated g ice, aside from transmission constraints, n	enerating on nust match	unit. "Long-term" r the availability an	neans five years or l d reliability of the de	longer. The availab signated unit.	ility and reliability of
IU - long	for intermediate-term service from a desig er than one year but less than five years.	nated gene	erating unit. The s	ame as LU service e	expect that "intermed	diate-term" means
	For exchanges of electricity. Use this cat any settlements for imbalanced exchange		ransactions involvi	ng a balancing of de	bits and credits for	energy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	e contract				
Lino	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual D	emand (MW)
Line No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Dema (e)	Average nd Monthly CP Demand (f)
1	Seminole Electric Cooperative, Inc.	os	37	(u)	(6)	1
	Seminole Electric Cooperative, Inc.	os				
- 3	Southern Company	os	93			
4	City of Tallahassee	os	20	 		
5	City of Lakeland	os	21	 		
- 6	The Energy Authority	os	14	 	 	
 7	The Energy Authority	os				
<u>'</u>	Morgan Stanley	os	6			
	Hardee Power Partners, Ltd.	LU	2			
	Auburndale Power Partners, L.P.	RQ	QF93-29	14.1	14.1	1 0
11	Cargill Fertilizer Millpoint	RQ	QF87-570	23.5	23.5	7.5
	Cargill Ridgewood	RQ		23	23	1.7
	CF Industries	RQ	QF87-344	10.8	10.8	.1
14	City of Tampa	LF	QF81-57	4.2	4.2	.9
14	Only of Tampa		G(01-01	7.2	1.2	.9
	 Total					

Na	me of Respondent	This F	Report Is:			
•	mpa Electric Company	(1)	X An Original	Date of I (Mo, Da,	Yr)	/Period of Report
		(2) [PUR	A Resubmission	04/18/20	13 End	of
1	Poport oll power and	(1)	CHASED POWER (A ncluding power excha	nges)		
2. I	Report all power purchases made during the bits and credits for energy, capacity, etc.) are Enter the name of the seller or other party is conyms. Explain in a footnote any ownership in column (b), enter a Statistical Classification.	n an excha	ange transaction in	nced exchanges. column (a). Do not	abbreviate or trunca	te the name or use
RQ sup	 for requirements service. Requirements of plier includes projects load for this service in the same as, or second only to, the supplier 	service is	service which the s	upplier plans to pro	uido on an angaine h	oolo (i.e. the
ene which	for long-term firm service. "Long-term" menomic reasons and is intended to remain rergy from third parties to maintain deliveries the meets the definition of RQ service. For a ned as the earliest date that either buyer or	of LF sen of LF sen all transac seller car	in under adverse co vice). This category tion identified as LF n unilaterally get ou	onditions (e.g., the s y should not be used f, provide in a foothe t of the contract.	upplier must attempt d for long-term firm so tote the termination do	to buy emergency ervice firm service ate of the contract
han	for intermediate-term firm service. The san five years.	ne as LF s	service expect that	"intermediate-term"	means longer than o	ne year but less
SF - /ear	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of commitment	for service is one
_U - serv	for long-term service from a designated ge ice, aside from transmission constraints, m	nerating uust match	unit. "Long-term" m the availability and	neans five years or lo I reliability of the des	onger. The availabili signated unit.	ty and reliability of
	for intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sa	ıme as LU service e	xpect that "intermedi	ate-term" means
and OS - non-	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the e service in a footnote for each adjustment	or those se	ervices which cann	ot be placed in the a	above-defined catego	ories, such as all
	e service in a locatore for each adjustment		r	r	<u> </u>	
ine	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual De Average	mand (MW) Average
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number (c)	Demand (MW) (d)		Monthly CP Demand (f)
1		RQ	QF83-405	.5	.5	0
	· · · · · · · · · · · · · · · · · · ·	RQ	QF82-16. QF84-81	17.5	17.5	1.6
3	IMC-Agrico-South Pierce	RQ	QF91-19-000	20.7	20.7	8.8
4	Orange Cogeneration	LF.	QF92-54	23	23	17.3
5	Net Imbalance	os				
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

	Name of Respondent	This Posset I		
	Tampa Electric Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
		(2) A Resubmission	04/18/2013	End of 2012/Q4
ł		JRCHASED POWER(Account 555) (C (Including power exchanges)		
I	AD - for out-of-period adjustment. Use this code	for any accounting adjustments	- !!4	

years. Provide an explanation in a footnote for each adjustment.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) and (f) are possible to column (c) the peak is column (d) the peak (
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	Line No.
					2,309,045	2,309,045	
2,855				85,822		85,822	
215,152			2,737,800	7,012,317	-83,333	9,666,784	
31,133			3,151,390	1,284,917		4,436,307	
252,015			8,958,840	10,193,137		19,151,977	
				-109,322		-109,322	
10,910				335,164		335,164	
14,949				518,417		518,417	
					142,542	142,542	
8,180				258,571		258,571	1
5,998				172,410		172,410	1
594				22,087		22,087	1
3,895				193,165		193,165	1
48				4,730		4,730	1
1,233,621			47,911,032	40,912,365	16,482,772	105,306,169	1

Name of Respondent	This Report Is:						
Tampa Electric Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report				
	(2) A Resubmission	04/18/2013	End of2012/Q4				
PU	RCHASED POWER(Account 555) (Co	ontinued					
PURCHASED POWER(Account 555) (Continued) (Including power exchanges)							
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting							
Described any accounting adjustments or "true-ups" for service provided in prior reporting							

years. Provide an explanation in a footnote for each adjustment.

- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as 5. For sequine parts 18.00.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g) 6,547 6,339 1,405 585 3,905	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k) 265,155 243,410 30,670 30,945	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 265,155 166 243,410 30,670	3
6,339 1,405 585			243,410 30,670	166	166 243,410	3
1,405 585			30,670	166	243,410	3
1,405 585			30,670			
585					30,670	4
			30 945			
3,905			00,0.0		30,945	
			161,286		161,286	6
				10,411	10,411	
1,629			53,855		53,855	8
382,824		20,477,402	12,040,005	14,103,941	46,621,348	9
488			14,260		14,260	10
72,241			2,113,940		2,113,940	
26,658			789,558		789,558	
3,925			114,679		114,679	
4,629			139,059		139,059	14
1,233,621		47,911,032	40,912,365	16,482,772	105,306,169	

Name of Respon	ident	TT	his Desire				
Tampa Electric ((1	his Report Is:) X An Original	Date (Mo.	of Report Da, Yr)	Year/Period of Repo	rt
		(2) A Resubmission	1 04/18		End of 2012/Q	4
		PURCI	HASED POWER(Accou (Including power exc	int 555) (Continued)			
AD - for out-of-p	period adjustment	 Use this code for 	any accounting adju-	stments or "true-ung	" for service prov	idad in using a st	
		3 10 10 10 10 10 10 10	adjustinent.				
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b) is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (RCP) demand in column (e), and the average monthly coincident peak (PCP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain. 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (n) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange. 7. Report demand charges in column (f). Explain in a footnote all components of the amount shown in column (f). Report in column (f) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (f) the settlement amount of the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount of the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (f) include credits or charges other than							
VegaWatt Hours		XCHANGES		COST/SETTLEM			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$) (i)	Energy Charges	ENT OF POWER Other Charges (\$)	Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (j)		Other Charges	of Settlement (\$)	
Purchased (g) 6	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 179	Other Charges	of Settlement (\$) (m)	No.
Purchased (g) 6 14,303	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 179 419,631	Other Charges	of Settlement (\$) (m)	No.
Purchased (g) 6 14,303 72,859	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 179 419,631 2,120,464	Other Charges	of Settlement (\$) (m) 179 419,631	No.
Purchased (g) 6 14,303 72,859 75,927	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 179 419,631	Other Charges	of Settlement (\$) (m) 179 419,631 2,120,464	No.
Purchased (g) 6 14,303 72,859	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 179 419,631 2,120,464 2,040,426	Other Charges	of Settlement (\$) (m) 179 419,631 2,120,464 14,626,026	No.
Purchased (g) 6 14,303 72,859 75,927	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 179 419,631 2,120,464 2,040,426	Other Charges	of Settlement (\$) (m) 179 419,631 2,120,464 14,626,026	No. 1 2 3 4
Purchased (g) 6 14,303 72,859 75,927	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 179 419,631 2,120,464 2,040,426	Other Charges	of Settlement (\$) (m) 179 419,631 2,120,464 14,626,026	No. 1 2 3 4 5 6
Purchased (g) 6 14,303 72,859 75,927	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 179 419,631 2,120,464 2,040,426	Other Charges	of Settlement (\$) (m) 179 419,631 2,120,464 14,626,026	No. 1 2 3 4 5 6 7
Purchased (g) 6 14,303 72,859 75,927	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 179 419,631 2,120,464 2,040,426	Other Charges	of Settlement (\$) (m) 179 419,631 2,120,464 14,626,026	No. 1 2 3 4 5 6 7 8
Purchased (g) 6 14,303 72,859 75,927	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 179 419,631 2,120,464 2,040,426	Other Charges	of Settlement (\$) (m) 179 419,631 2,120,464 14,626,026	No. 1 2 3 4 5 6 7 8 9
(g) 6 14,303 72,859 75,927	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 179 419,631 2,120,464 2,040,426	Other Charges	of Settlement (\$) (m) 179 419,631 2,120,464 14,626,026	No. 1 2 3 4 5 6 7 8 9 10
Purchased (g) 6 14,303 72,859 75,927	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 179 419,631 2,120,464 2,040,426	Other Charges	of Settlement (\$) (m) 179 419,631 2,120,464 14,626,026	No. 1 2 3 4 5 6 7 8 9 10 11
Purchased (g) 6 14,303 72,859 75,927	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	(\$) (j)	Energy Charges (\$) (k) 179 419,631 2,120,464 2,040,426	Other Charges	of Settlement (\$) (m) 179 419,631 2,120,464 14,626,026	No. 1 2 3 4 5 6 7 8 9 10

47,911,032

40,912,365

16,482,772

105,306,169

1,233,621

Name of Respondent This Poport les									
	mpa Electric Company	This Report Is: (1) [X] An Original	Date of Report	Year/Period of	Report				
<u> </u>		(2) A Resubmission	(Mo, Da, Yr) 04/18/2013		012/Q4				
		SMISSION OF ELECTRICITY FOR OTHERS (Including transactions referred to as 'wheelin							
Report all transmission of electricity, i.e. wheeling, provided for other electric utilities.									
qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.									
~. `	 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was received from and in column (c) the column (
any	ownership interest in or affiliation the resp	ondent has with the optition listed in active	ite name or use acron	yms. Explain in	a footnote				
	i dolarini (d) eriter a Statistical Classificatio	Of COde based on the original contractual	towns and a secular	of the contine of	. f. II				
	ioning state of thee, our - other cond-reff	I FIIII I MANSMISSION SERVICE SED. Short	Torm Firm Daintte D	1 - 1 - 1 T					
	5. 14. 1011-11111 (Idi15111551011 SELVIC	2. Up - Ulher Transmission Service and	AD Out of Doring A.	السامينية والمسامين					
	ny accounting adjustments or "true-ups" for adjustment. See General Instruction for o	oi service provided in prior reporting perio	ods. Provide an explai	nation in a footno	ote for				
	and the second of the second o	definitions of codes.							
ine	Payment By	Energy Received From	Energy Deliv	ered To	Statistical				
No.	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority)	(Company of Pub	lic Authority)	Classifi-				
	(a)	(Footnote Affiliation) (b)	(Footnote Af	filiation)	cation (d)				
1	Auburndale Power Partners LLP	Auburndale Power Partners	Florida Power Corp		os (u)				
	Calpine Construction Finance Co.	Calpine	Florida Power Corp		LFP				
	Calpine Construction Finance Co.	Calpine	Florida Power & Light		LFP				
	Calpine	Calpine	Florida Power & Light		NF				
	Calpine	Calpine	Florida Power & Light		NF				
6	Calpine	Calpine	Florida Power Corp		SFP				
7	Calpine	Calpine	Florida Power & Light		SFP				
	City of Homestead	Tampa Electric Co	Florida Power & Light		NF				
	City of Lakeland	City of Lakeland	Tampa Electric Co		NF				
	Florida Energy Marketer	Tampa Electric Co	Orlando Utilities Comm		NF				
	Florida Energy Marketer	Florida Power & Light	Orlando Utilities Comm		NF				
_	Florida Municipal Power Agency	Reedy Creek Improvement Dist	Florida Power Corp		NF				
	Florida Power & Light	Tampa Electric Co	Florida Power & Light		NF				
	Florida Power & Light	Tampa Electric Co	Florida Power & Light		LFP				
	FPC Power Marketing	Tampa Electric Co	Florida Power Corp		NF				
16	FPC Power Marketing	Tampa Electric Co	Florida Power Corp		NF				
17	FPC Power Marketing	Tampa Electric Co	Florida Power Corp		SFP				
18	Seminole Electric Cooperative	Seminole Electric Cooperative	Florida Power Corp		LFP				
19	The Energy Authority	Tampa Electric Co	Florida Power & Light		NF				
	The Energy Authority	Tampa Electric Co	Florida Power & Light		NF				
21	St. Cloud	Tampa Electric Co	Orlando Utilities Comm	ission	OLF				
22	Tampa Electric	Tampa Electric Co	varies		SFP				
23	Tampa Electric	Tampa Electric Co	varies		NF				
24	Tampa Electric		various		AD				
25	Tampa Electric				AD				
26									
27									
28									
29									
30									
31									
32									
33									
34									

TOTAL

Name of Res	pondent	TT				
Tampa Elect		This Report Is: (1) X An Origin	ai j	Date of Report (Mo, Da, Yr)	Year/Period of Repo	ort
		(2) A Resubr	nission	04/10/2012	End of 2012/Q4	4
		ANSMISSION OF ELECTRICITY (Including transactions	FOR OTHERS (Accou	nt 456)(Continued)		
 Report redesignation (g) report the contract. Report in reported in c 	column (h) must be in megolumn	ate Schedule or Tariff Number identified in column (d), is proposed for all single contract path, or appropriate identification for tation, or other appropriate identification, or other appropriate identification. The identification is megawatts of billing demand awatts. Footnote any demand imegawatthours received and	r, On separate lines, vided. "point to point" trans where energy was rentification for where	list all FERC rate sche mission service. In co eceived as specified in energy was delivered	lumn (f), report the the contract. In col as specified in the	
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW)	MegaWatt Hours Received	OF ENERGY MegaWatt Hours Deliyered	Line No.
9	Auburndale Power Par	Florida Power Corp	(h) 1,683	(i)	())	-
	Calpine	Florida Power Corp	2,988	918,922	918,943	
	Calpine	Florida Power &Light	3,324	860,733	1,694,046	+
	Calpine	Florida Power Corp	21,591	137,077	848,590 136,142	
	Calpine	Florida Power &Light	5,604	5,388	5,337	
	Calpine	Florida Power Corp	1,114	198,109	196,426	-
	Calpine	Florida Power &Light	79	939	919	
	Tampa Electric Co	Florida Power &Light	78	76	76	
	City of Lakeland	Tampa Electric Co	18,655	18,008	17,739	
	Tampa Electric Co	Orlando Util Comsn	650	589	589	-
	Florida Power &Light	Orlando Util Comsn	399	399	394	
	Tampa Electric Co	Florida Power Corp	269	249	249	_
	Tampa Electric Co	Florida Power &Light	327	325	325	
	Tampa Electric Co	Florida Power &Light	1,075	69,335	68,559	
	Tampa Electric Co	Florida Power Corp	1,395	113	113	
	Tampa Electric Co	Florida Power Corp	50	49	49	
	Tampa Electric Co	Florida Power Corp	40			17
	Tampa Electric Co	Florida Power Corp	696	418,483	417,303	
	Tampa Electric Co	Florida Power &Light	74	72	71	
	Tampa Electric Co	Florida Power &Light	20	.20	20	
	Tampa Electric Co	Orlando Util Comsn	150	31,965	31,965	
	Tampa Electric Co	Varies (Firm)	673	45,333	45,333	
	Tampa Electric Co	Varies (Non Firm)	118,920	95,159	95,159	-
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			179,854	4,523,552	4,478,347	

Name of Respondent	This Daniel			
Tampa Electric Company	This Report Is: (1) X An Origina (2) A Resubm	j (1110, Da, 11)	t Year/Period of Repo	
	TRANSMISSION OF ELECTRICITY I	nission 04/18/2013 FOR OTHERS (Account 456) (Contin	2012/Q	Ξ
amount of energy transferred. In out of period adjustments. Expla charge shown on bills rendered to (n). Provide a footnote explaining rendered. 10. The total amounts in column purposes only on Page 401, Line	nort the revenue amounts as shown on and reported in column (h). In column column (m), provide the total revenue in in a footnote all components of the othe entity Listed in column (a). If if it is the nature of the non-monetary sets (i) and (i) must be reported as Trans.	on bills or vouchers. In column (jumn (I), provide revenues from enues from all other charges on bine amount shown in column (m), no monetary settlement was madettlement, including the amount and insmission Received and Transmission Received and Transmission.	(k), provide revenues from der nergy charges related to the ills or vouchers rendered, inclu Report in column (n) the tota de, enter zero (11011) in colu and type of energy or service	uding al mn
Demand Charges	REVENUE FROM TRANSMISSIO Energy Charges	ON OF ELECTRICITY FOR OTHERS		
(\$) (k)	(\$) (I)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
3,866,093		103,804	3,969,897	1
4,261,789	3,564	90,567	4,355,920	
4,741,027	3,965	100,751	4,845,743	3
73,953		909	74,862	4
20,486		236	20,722	5
67,084		1,069	68,153	6
4,121		80	4,201	
238		3	241	8
52,873		771	53,644	-
2,622		27	2,649	
1,757 543		17	1,774	
1,032		12	555	
1,499,168		13 32,821	1,045 1,531,989	
3,336		59	3,395	
93		2	3,395	_
2,509		40	2,549	
992,706	10,084	21,096	1,023,886	
220	10,001	3	223	
37		1	38	
256,735	,	5,456	262,191	
73,858		1,553	75,411	
450,678	395	4,878	455,951	23
	2,513		2,513	24
18,224		555	18,779	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
16,391,182	20,521	364,723	16,776,426	

Tampa Electric Company (1) (1) (2) A Resubmission Date of Report Neur Period of Report (2) A Resubmission Date of Report Repor	Nar	ne of Respondent	This F	Report Is:		Detec			
1. Report in Column (a) the Transmission Owner receiving evenue for the transmission of activity by the ISORTO 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a). 3. In Column (b) the related statistical classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Chiters, FNS – Firm Network Transmission Service for Seft LEP – Long-Term Firm Point-to-Point Transmission Service and AD-Out-of-Perion Agustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior through the provided in prior through the prior of the prior to the prior to the prior of the prior to the prior to the prior to the prior of the prior to the prior to the prior to the prior of the prior to the prior to the prior to the prior to the prior to the prior to the prior to the prior to the prior to the prior to the prior to the prior to the prior to the prior to classification of the prior to classification (a) to the prior the prior to classification (b) to the prior to classification (c) to the prior to classification (b) to the prior to classification (c) to the prior to classification (c) to the prior to classification (c) to the prior to classification (c) to the prior the prior to classification (c) to the prior t	Tar	npa Electric Company	(1) [X An Original		(Mo, Da	a, Yr)	Year End	/Period of Report of 2012/Q4
1. resport in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISORTO (2. Use a separate line of data for each distinct by so of transmission service involving the entities listed in Column (3) and Column (4) enter a Statistical Classification code based on the original contractual terms and conditions of the sex). 3. In Column (9) enter a Statistical Classification code based on the original contractual terms and conditions of the sex). 3. In Column (6) terms from Prim Newfork Transmission Service of SET, EP – Long-Term Firm Prim Point-to-Prim Transmission Revice, O.E. – Other Transmission Service of SET, EP – Long-Term Firm Prim Point-to-Prim Transmission Reservation, NF – Non-Firm Transmission Service, O.E. – Other Transmissi		T	RANSM	ISSION OF ELECTI	RICITY BY	100 /DTO			
3. In Column (a) enter a Stellatical Classification code based on the original contractual error and conditions of the service as follows: FNO – Firm Network Service of Others, FNO – Firm Network Service of Others, FNO – Firm Network Service of Others, FNO – Firm Network Service of Others, FNO – Firm Network Service of Network Service of Others, FNO – Firm Network Service of Network Service	1. Re	eport in Column (a) the Transmission Owner receiving	חת יפעפו	nue for the transmiss	ion of alon	1	ISO/DTO		
Network Service for Others, FINS — First Neutrino Code Based on the Organial Contrictual terms and conditions of the Service as follows: FINO — First Committee of Code (Code) (C									
Long-Term Firm Transmission Service, SPP - Short-Term Firm Point-to-Point Transmission Service, OLF - Other Transmission Service and Social Conference of Co		Over the content of content of the c	200 00	the original contract				as follo	ws: FNO - Firm
Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments of "trausurs" be provided an explanation in a foothood for each adjustment. See General Instruction for definitions of codes. From Provide an explanation in a foothood for each adjustment. See General Instruction for definitions of codes. From Vision (c) identify the FERC Rate Schedule or tariff Number, on separate lines, its all FERC rate schedule or contract designations under which service, as therrified in column (i) was provided. From Vision (c) genor the revenue amounts as shown on bills or vouchers. From Provident (c) (c) (d) (e) (e) (e) (from Vision (c) (d) (from Vision (c) (d) (e) (e) (e) (from Vision (c) (d) (e) (e) (from Vision (c) (e) (e) (from Vision (c) (e) (e) (from Vision (c) (e) (from Vision (c) (e) (e) (from Vision (c) (e) (from Vision (c) (e) (e) (from Vision (c) (e) (from Vision (c) (e) (from Vision (c) (e) (from Vision (c) (e) (from Vision (c) (e) (from Vision (c) (e) (from Vision (c) (from Vision	Long	Term Firm Transmission Consists CER 1	nission :	Service for Self, LFF	' – Long-Te	erm Firm Po	int-to-Point Tran	nsmission	Service, OLF - Othe
reporting periods. Provide an explanation in a footnote for each adjustment. See General instruction for definitions of codes. A In column (c) identify the FERG Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided. B. Report in column (c) the total revenues distributed to the entity listed in column (a). To a summary of the service and a summary as shown on bills or vouchers. B. Report in column (c) the total revenues distributed to the entity listed in column (a). Transmission Owner Name) G. Statistical G. Statistical G. Statistical G. G. G. G. G. G. G. G. G. G. G. G. G. G	Othe	Transmission Service and AD. Out of Ported Adia	m Firm	Point-to-Point Trans	mission Re	eservation, I	NF – Non-Firm 1	ransmis	sion Service, OS -
service, as identified in solumn (b) was provided. In column (d) report the revenue amounts as shown on bills or vouchers. In column (d) report the revenue amounts as shown on bills or vouchers. Report in column (e) the total revenues distributed to the entity listed in column (a). Line Payment Received by (Transmission Owner Name) (b) Total Revenue by Rate (c) Total Revenue by Rate (e) Total Revenue by Rate (e) (framsmission Owner Name) (g) Total Revenue by Rate (h) Total Revenue by Rate									rvice provided in prior
5. In column (g) report the revenue amounts as shown on bills or vouchers. 6. Report in column (e) the total revenue adirbitived to the entity listed in column (a). FRO Report in column (e) the total revenue adirbitived to the entity listed in column (a). FRO Report in column (e) the total revenue adirbitived to the entity listed in column (a). FRO Rate Schedul Total Revenue by Rate (d) (d) (e). Total Revenue by Rate (e) (d) (d) (e). Total Revenue by Rate (e) (d) (e). Total Revenue by Rate (e) (d) (e). Total Revenue by Rate (e) (d) (e). Total Revenue by Rate (e) (e). Total Revenue by Rate (e) (e). Total Revenue by Rate (e) (e). Total Revenue by Rate (e).	7	oblantin (c) identity the FERC Rate Schedule of farif	f Numbe	er, on separate lines	neral Instr liet all EE	uction for de	etinitions of code	9S.	
No. Payment Received by (Transmission Cowner Name) Statistical (a) Classification (b) Classification (c)		and the state of the condition (b) was provided.			, not an i L	NO Tale SCI	edules of contra	ict aesigi	nations under which
Line Payment Received by (Transmission Owner Name)	5. In	column (d) report the revenue amounts as shown or	n bills o	r vouchers.					
No. (Transmission Owner Name)	b. Re	port in column (e) the total revenues distributed to t	he entity						
(a) (b) (c) (c) (e) (e) (e) (e) (e) (filter (filter)) (filter) (fi		(Transmission Owner Name)		Statistical	FERC Ra	te Schedule	Total Revenue	by Rate	Total Revenue
1								rarirff	(a)
3 4 4 3 5 6 7 3 8 8 9 4 10 4 11 4 12 4 13 4 14 4 15 4 16 4 17 4 18 4 19 4 20 4 21 4 22 4 23 4 24 4 25 4 26 4 27 4 28 4 30 4 31 4 32 4 33 4 34 4 35 3 36 4 37 4 38 4 39 4	1				· · · · ·	0,	(u)		(e)
4 5 6 6 7 8 9 9 10 9 11 11 12 12 13 14 15 15 16 17 17 18 19 19 20 21 22 23 23 24 25 26 27 28 29 29 30 31 31 32 32 33 33 34 34 35 35 36 36 37 38 39	2								
6 6 7 8 8 9 10 9 111 9 12 9 13 14 15 9 16 17 18 18 19 10 20 10 21 10 22 10 23 10 24 10 25 10 26 10 27 10 28 10 29 10 30 10 31 10 32 10 33 10 34 10 35 10 36 10 37 10 38 10 39 10 39 10 39 10 30 10 31 10 32 10 33 10	3								
6	4								
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	5								
8 9 10 10 11 11 12 12 13 14 15 16 16 17 18 19 19 10 20 21 21 22 23 24 25 26 27 28 29 29 30 31 31 32 32 33 33 34 34 35 35 36 37 38 39 39	6	·			 				
8 9 10 10 11 11 12 12 13 14 15 16 16 17 18 19 19 10 20 21 21 22 23 24 25 26 27 28 29 29 30 31 31 32 32 33 33 34 34 35 35 36 37 38 39 39	7								
9 10									
10								+	
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39									
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13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39									
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39									
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39								+	
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17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39									
18 9 20 9 21 9 26 9 30 9 31 9 33 9 34 9 36 9 39 9									
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21 22 23 32 24 32 25 30 29 30 30 31 32 33 33 34 35 36 37 38 39 39									
22 23 24 25 26 27 28 29 29 29 29 29 29 29 29 29 29 29 29 29									
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24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39									
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28 29 30 31 32 33 34 35 36 37 38 39									
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30 31 32 33 34 35 36 37 38 39	_								
31 32 33 34 34 35 36 37 38 39 39							·····		
32 33 34 35 36 37 38 39									
33 34 35 36 37 38 39	-								
34 35 36 37 38 39									
35 36 37 38 39 39									
36 37 38 39	_								
37 38 39	-								
38 39									
39									
40 TOTAL	39								
40 IOIAL	40	TOTAL							
	40	IVIAL							

Na	me of Respondent		This Rep	and I a						
,	mpa Electric Company		(1) X	An Original		Date of Report (Mo, Da, Yr)		Period of Report		
-		TDAN	(2)	A Resubmissio	on	04/18/2013	End of	2012/Q4		
L			(molading trai	isactions refer	Y BY OTHERS ed to as "wheeli	na")				
1. F	Report all transmission, i.e. whorities, qualifying facilities, a	neeling or elec	tricity provid	ed by other e	lectric utilities.	cooperatives	municipalities o	other public		
abb	n column (a) report each com	pany or public	authority th	at provided tr	ansmission sei	vice. Provide ti	he full name of	the company,		
	abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided									
	is a series of the digital teponen.									
3. Ir	3. In column (b) enter a Statistical Classification code based on the original contractual torrespond to the contractual torre									
	FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Composer Firm Point-to-Point Transmission Reservations. NF - Non-Firm Transmission Reservations.									
	9 11111 1141101111031011 06	FIVILE, OFF - C	mon-rem F	IFM Point-to-	Point Transmir	raion Doggaratio	NIC Al	irm Transmission		
	vice, and OS - Other Transmir eport in column (c) and (d) the	SSION OCTVICE.	Sec General	ii insiriictione	TOT COUNTIONS	of ototiotical ala				
5. R	eport in column (e), (f) and (g) expenses as	shown on b	ills or vouche	elivered by the	provider of the	transmission se	ervice.		
aciii	and charges and in column (i) energy char	des related t	o the amount	of energy fran	eferred On colu	imp (a) rapart t	h n d n d n l l n d n l l		
Out	a charges on bills of voucher	s rendered to	the respond	ent. Includina	any out of per	ind adjustments	Evoluin in a fo	otroto all		
COIL	ponents of the amount show	ı in column (g)). Report in c	column (h) the	total charge s	hown on hille re	andered to the r	conondont If		
111011	etary settlement was made, ending the amount and type of	enter zero in co	olumn (h). Pi	rovide a footr	ote explaining	the nature of th	e non-monetary	y settlement,		
6. E	nter "TOTAL" in column (a) as	energy or serv s the last line	rice rendered	1.						
7. Fo	potnote entries and provide ex	xplanations fol	lowing all re	guired data.						
Line				R OF ENERGY	EVDENCES	COD TRANSPAR	OLON OF ELEOT			
No.	Name of Company or Public	Statistical	Magawatt-	Magawatt- hours	Demand		Other	RICITY BY OTHERS		
	Authority (Footnote Affiliations)	Classification	hours Received	hours Delivered	Charges (\$)	Energy Charges (\$)	Charges (\$)	Transmission		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	Transmission (\$) (h)		
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
-10										
						1				
	TOTAL									
	TOTAL									

	ne of Respondent	This Report Is:	7	
Tan	npa Electric Company	(1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Report End of 2012/Q4
ļ	MISCELLAN	EOUS GENERAL EXPENSES (Acco	ount 930.2) (FLECTRIC)	
Line No.		Description	(LLEOTHIO)	Amount
1	Industry Association Dues	(a)		(b)
2	Nuclear Power Research Expenses			612,990
3	Other Experimental and General Research Exper	2000		
4	Pub & Dist Info to Stkhldrsexpn servicing outsta	anding Counties		
5	Oth Expn >=5,000 show purpose, recipient, amou	anding Securities		
6	Labor and Payroll Related Items	ant. Group if < \$5,000		
7	Employees Expenses			1,842,270
8	Outside Services			77,460
9	Materials & Supplies			379,311
10	Vehicle & Office Equipment Expense			1,347,083
11	Miscellaneous			548,453
12	Other Operational			-84,023
13	Intercompany Charges / Allocation of Parent Com			1,748,264
14	Corporate Standard Service Clearing	pany		17,439,006
15	Corporate Standard Service Cleaning			-5,526,962
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
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31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL			18,383,852

	me of Respondent	This Report Is:									
Та	mpa Electric Company	(1) X An Orig		Date of Report (Mo, Da, Yr)	Year/Pe End of	riod of Report 2012/Q4					
	DEPRECIATION	(2) A Resu	ubmission ON OF ELECTRIC PL	04/18/2013		2012/04					
1		(Except amortizatio	n of adultition adjust:	ments)							
1. Re	1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited Term Floatics Plant (Account 403; (c) Depreciation Expense for Asset										
Pla	Plant (Account 405).										
2.	Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.										
	Report all available information called for in columns (c) through (a) from the complete re										
Uni	ess composite depreciation accounting for	total depreciable bl	lant is followed list	numerically in col	umn (a) each plar	nt subaccount,					
incl	uded in any sub-account used.	iate, to which a rate	e is applied. Identi	ty at the bottom of	Section C the typ	e of plant					
in c	column (b) report all depreciable plant balan	ces to which rates	are applied showing	g subtotals by fun	ctional Classificat	ions and showing					
0011	nposite total. Indicate at the bottom of secti shod of averaging used.	on C the manner ir	n which column bal	ances are obtaine	d. If average bala	ances, state the					
For	columns (c), (d), and (e) report available in	formation for each	plant subaccount.	account or function	nal classification l	isted in column					
(a).	in plant mortality studies are prepared to as	ssist in estimating a	average service Liv	es, show in colum	n (f) the type mor	tality curve					
com	ected as most appropriate for the account an apposite depreciation accounting is used, rep	าd เท column (g), if ort available inforn	available, the weig	hted average remains (b) through	aining life of survi	ving plant. If					
4. 1	f provisions for depreciation were made dur	ing the year in add	lition to depreciation	n provided by appl	ication of reporte	s. d rates, state at					
the	bottom of section C the amounts and nature	of the provisions	and the plant items	to which related.	•	,					
	A. Sumi	mary of Depreciation	and Amortization Ch	arges							
ine		Depreciation	Depreciation Expense for Asset	Amortization of Limited Term	Amortization of						
No.	Functional Classification	Expense (Account 403)	Retirement Costs (Account 403.1)	Electric Plant (Account 404)	Other Electric Plant (Acc 405)	Total					
	(a)	(b)	(c)	(d)	(e)	(f)					
	Intangible Plant	00 444 007		9,824,499		9,824,499					
	Steam Production Plant	62,411,667				62,411,667					
	Nuclear Production Plant Hydraulic Production Plant-Conventional										
-	Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage										
	Other Production Plant	65,611,119				65,611,119					
-		16,690,145				16,690,145					
- '1	Transmission Plant Distribution Plant	70,844,319				70,844,319					
-	Distribution Flant	10,044,515	i •	ı							
	Pagianal Transmission and Market Operation					70,044,319					
9	Regional Transmission and Market Operation	11 679 032									
9	General Plant	11,679,032				11,679,032					
9 10 11	General Plant Common Plant-Electric			9.824.499		11,679,032					
9 10 11	General Plant	11,679,032 227,236,282		9,824,499							
9 10 11	General Plant Common Plant-Electric	227,236,282	ortization Charges	9,824,499		11,679,032					

1	ne of Respondent		This Report Is:		Date of Rep	ort	Vear	Period of Report
Tan	npa Electric Company		(1) X An Origina (2) A Resubm	ission	(Mo, Da, Yr) 04/18/2013)	End o	
		DEPRECIATIO	ON AND AMORTIZA			atinuad)		
	C.	Factors Used in Estima			THO TEANT (COI			
Line	Account No.	Depreciable	Estimated	Net	Applied	Mor	tality	Average
No.	(a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Cu Ty (1	rve pe	Remaining Life (g)
	31140	142,060		-5.00	2.90			31.0
	31141	7,986		-1.00	2.00			21.0
	31142	7,776		-1.00	2.00			24.0
	31143	15,211		-1.00	1.80			25.0
	31144	62,504		-2.00	1.80			33.0
	31145	21,318		-3.00	2.00			30.00
	31146	12,576		-4.00	2.90			23.00
	31151	23,137			4.10			23.00
	31152	25,209			3.50			26.00
	31153	21,689		-1.00	3.10			29.00
	31154	16,857		-1.00	2.40			37.00
_	31240	123,502		-8.00	3.40			22.00
	31241	100,941		-4.00	4.00			19.20
	31242	94,782		-5.00	3.70			22.00
	31243	134,549		-6.00	3.50			20.00
	31244	232,723		-8.00	3.00			22.00
	31245	157,834		-7.00	2.50			24.00
	31246	60,737		-5.00	3.30			21.00
	31251	45,352		-2.00	4.30			22.00
	31252	50,864		-3.00	4.00			23.00
	31253	43,960		-6.00	3.90			24.00
-	31254	32,996		-12.00	3.80			25.00
	31440	7,315		-6.00	2.30			33.00
	31441	32,706		-4.00	3.50			18.30
	31442	47,371		-4.00	3.80			22.00
	31443	42,176		-5.00	3.20			19.70
	31444	92,696		-7.00	2.80			25.00
	31540	37,263		-6.00	3.70			15.40
-+	31541	15,685		-3.00	3.50			18.20
	31542	16,018		-5.00	3.30			19.70
	31543	23,793		-6.00	3.60		·	14.50
-	31544	44,185		-7.00	3.20			18.20
	31545	23,253		-7.00	3.10			18.30
	31546	9,495		-5.00	3.50			18.60
	31551	14,606		-4.00	4.80			20.00
	31552	15,914		-4.00	4.10			23.00
	31553	13,691		-6.00	4.00			
_	31554	10,642		-12.00	3.90			24.00
50	31617	-279		14.30				

ı	ne of Respondent npa Electric Company		This Report Is: (1) X An Origina (2) A Resubm	nission	Date of Rep (Mo, Da, Yr 04/18/2013)	Year/F End of	Period of Report 2012/Q4
			N AND AMORTIZA		TRIC PLANT (Co	ntinued)		
	C	. Factors Used in Estima		harges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Ci T	rtality urve ype f)	Average Remaining Life (g)
	31640	18,071		-8.00	4.20			17.4
	31641	1,059		-2.00	2.90			18.0
	31642	547		-8.00	3.00			19.2
	31643	1,500		-4.00	3.00			21.0
	31644	5,821		-5.00	2.50			22.0
	31645	752		-12.00	3.20			10.4
	31646	1,791		-4.00	2.90			24.0
	31647	3,216			14.30			
	31651	880		-1.00	4.10			23.0
	31652	959		-2.00	3.70			25.0
	31653	825		-5.00	3.40			27.0
	31654	688		-13.00	3.30			30.0
	STEAM PRODUCTION	1,917,201						
\rightarrow	34128	9,482						
	34130	70,511		-2.00	2.30			33.0
	34131	22,008		-1.00	2.50			31.0
	34132	26,038		-1.00	2.50			32.0
	34133	655		-1.00	2.60			37.0
	34134	243		-1.00	2.60			37.0
	34135	377		-1.00	2.60		-	37.0
	34136	2,656		-1.00	2.60			37.0
	34144	3,299		-1.00	2.60			37.0
	34180	65,055		-1.00	2.20			32.0
	34181 34182	46,897		-1.00	2.50			26.0
		2,149		-1.00	2.70			26.0
	34183 34184	10,337 5,584		-1.00				30.0
	34185	5,594		-1.00 -1.00	2.40			37.0
_	34228			-1.00	2.40			37.0
	34230	23,436 20,678		-4.00	2.50			32.0
_	34231	74,811		-5.00	2.90			28.0
-	34232	97,705		-5.00	2.90	•		29.0
	34233	3,334		-6.00	3.60			27.0
_	34234	3,222		-6.00	3.60			27.0
	34235	2,001		-6.00	3.60			27.0
	34236	1,466		-6.00	3.60			27.0
-+	34244	2,318		-6.00	3.60			27.0
	34280	4,889		-5.00	3.70			26.0
_	34281	235,924		-7.00	3.40			19.30
					570			. 5.0

Nar	ne of Respondent		This Report Is:		Data of D		
Tar	npa Electric Company		(1) X An Origina (2) A Resubm	nission	Date of Repor (Mo, Da, Yr) 04/18/2013	End	/Period of Report of 2012/Q4
-	^		ON AND AMORTIZA		TRIC PLANT (Conti	nued)	
Line		C. Factors Used in Estima					
No.	Account No.	Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life
	34282	1,234		-5.00	3.30		(g) 23.0
	34283	1,163		-3.00	2.90		26.0
	34284	2,111		-6.00	3.20		28.0
	34285	2,031		-7.00	3.40		27.0
	34328	20,871					1
	34330	34,274		-11.00	3.20		31.0
	34331	194,492		-6.00	4.20		19.5
	34332	269,436		-6.00	4.10		20.0
	34333	15,153		-6.00	4.00		24.0
	34334	15,090		-6.00	4.00		24.0
	34335	17,947		-6.00	4.00		24.00
	34336	17,244		-6.00	4.00		24.00
	34344	19,034		-6.00	4.00		24.00
	34380	2,412		-2.00	2.20		33.00
	34381	127,634		-7.00	4.50		12.90
	34382	27,725		-8.00	4.40		15.40
_	34383	42,676		-9.00	4.60		17.00
29	34384	22,325		-6.00	4.10		22.00
30	34385	20,723		-6.00	3.90		23.00
31	34390	6,499		-8.00	4.30		13.60
32	34528	5,887					
33	34530	21,343		-8.00	4.20		16.30
34	34531	32,731		-8.00	3.20		25.00
	34532	45,643		-8.00	3.10		27.00
36	34533	12,119		-11.00	4.00		25.00
37	34534	3,969		-11.00	4.00		25.00
38	34535	10,142		-11.00	4.00		25.00
39	34536	14,326		-11.00	4.00		25.00
	34544	14,867		-11.00	4.00		25.00
41	34580	2,406		-4.00	2.90		25.00
42	34581	58,646		-4.00	3.30		17.40
43	34582	16,570		-2.00	2.80		25.00
44	34583	9,093		-3.00	3.00		25.00
45	34584	5,088		-6.00	3.90		23.00
	34585	5,035		-6.00	3.90		23.00
	34628	653					
	34630	11,855		-6.00	3.20		22.00
	34631	1,258		-3.00	2.70		28.00
50	34632	1,513		-2.00	2.80		28.00

1	ne of Respondent		This Report Is:		Date of Repor	t Vea	ar/Period of Report
Tar	npa Electric Company		(1) X An Origina (2) A Resubm	nission	(Mo, Da, Yr) 04/18/2013	End	•
_			ON AND AMORTIZA		TRIC PLANT (Conti	nued)	
	C	. Factors Used in Estima	ating Depreciation C	harges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Mortality Curve Type	Average Remaining Life
12	34633	1	(c)	(d)	(e)	Type (f)	(g)
13	34634	1					
14	34636	12		+			
15	34644	494		+			
16	34680	1,206		-3.00	2.40		
17	34681	5,152		-5.00	3.10		29.0
18	34682	173		-8.00	3.50		22.0
19	34683	433		-5.00	3.10		19.3
20	34687	1,235		-5.00	14.30		25.0
21	OTHER STEAM	1,882,593			14.30		
	35001	10,918		 	1.30		
23	35200	4,097		-5.00	1.70		51.0
	35300	256,609		-5.00			52.0
	35400	4,166		-15.00	2.30		35.0
	35500	201,602		-40.00	3.60		10.4
	35600	118,823		-40.00	2.80		29.0
	35601	2,111		-40.00	2.00		40.0
_	35700	3,535			1.80		39.0
	35800	7,009		-	2.30		27.0
	35900	5,328		-	1.50		48.0
_	TRANSMISSION	614,198		-	1.30		40.0
	36100	2,726		-5.00	1.80		48.0
-	36200	197,468		-10.00	2.40		35.0
	36400	236,091		-50.00	4.40		21.0
	36500	229,033		-20.00	3.10		25.0
	36600	170,253		-5.00	1.80		46.0
	36700	220,004		-5.00	3.00		26.0
	36800	456,430		10.00	4.40		9.9
$\overline{}$	36900	76,585		-20.00	3.40		18.8
-	36902	⁻ 112,118		-10.00	2.80		27.0
	37000	70,149		-30.00	7.20		12.8
	37300	168,945		-10.00	5.40		12.5
_	DISTRIBUTION	1,939,802		-10.00			12.3
	39000	83,093		-4.00	2.30		24.0
_	39101	4,396		4.00	14.30		+
\rightarrow	39102	15,672			25.00		1
_	39103	177			14.30		+
	39104	3,831			20.00		
_	39202	4,731		15.00	5.20		4.0
		7,701		10.00	5.25		4.0

Nar	ne of Respondent		This Report Is:		1 5		
Tar	npa Electric Company		(1) X An Origina (2) A Resubm	nission	Date of Rej (Mo, Da, Yr 04/18/2013)	Year/Period of Report End of 2012/Q4
		DEPRECIATION	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Co	ntinued)	
Lina		C. Factors Used in Estima		harges			
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
	39203	15,019		10.00	5.10	<u>(†)</u>	,
	39212	1,304		15.00	6.60		3.9
	39213	394		10.00	3.70		5.2
	39400	10,618			14.30		4.4
	39500	51		1	14.30		
	39600	8		1	14.30		
	39700	11,848		1	14.30		
	39725	22,547		-5.00	5.30		7.3
20	39800	438			14.30		7.3
21	GENERAL PLANT	174,127					
22							
23	SUM	6,527,921					
24							
25				 			
26							
27							
28							
29							
30							
31		 					
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33		 					
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1	mpa Electric Company	(1) X An Original (2) A Resu		Date of Report (Mo, Da, Yr) 04/18/2013	Year/Per End of	riod of Report 2012/Q4					
	DEPRECIATION A	ND AMORTIZATIO	N OF ELECTRIC PL	ANT (Account 403	404, 405)						
1.	Report in section A for the year the amounts	(Except amortizatio	n of aquisition adjust:	ments)							
Pla	int (Account 405).	ion of Limited-Ter	m Electric Plant (A	ccount 404); and	(e) Amortization of	of Other Electric					
2.	Report in Section 8 the rates used to comput	e amortization ch	arges for electric p	lant (Accounts 404	4 and 405). State	the basis used to					
3.	compute charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes or columns (c) through (d) from the complete report of the preceding year.										
	the complete let	JULI OF THE DIRECTOR	inn vear								
acc	ess composite depreciation accounting for to	tal depreciable pl	lant is followed, list	numerically in col	umn (a) each plar	nt subaccount,					
1110	count or functional classification, as appropriated in any sub-account used.										
in c	column (b) report all depreciable plant balance	es to which rates	are applied showing	ng subtotals by fun	ctional Classificat	ions and showing					
0011	nposite total. Indicate at the bottom of section thou of averaging used.	n C the manner in	n which column bal	ances are obtaine	d. If average bala	ances, state the					
For	columns (c), (d), and (e) report available info	rmation for each	plant subaccount,	account or function	nal classification l	isted in column					
(a).	in plant infortality studies are prepared to ass	sist in estimating a	average service Liv	es show in colum	n /fi the type mor	tality avara					
con	ected as most appropriate for the account and apposite depreciation accounting is used, repo	a in column (g), it ert available inforn	available, the weig nation called for in	hted average rema	aining life of survi	ving plant. If					
4. i	f provisions for depreciation were made durir	ng the year in add	lition to depreciatio	n provided by appl	lication of reported	d rates, state at					
the	bottom of section C the amounts and nature	of the provisions	and the plant items	s to which related.	•	·					
	A. Summ	ary of Depreciation	and Amortization Ch	arges							
ine		Depreciation	Depreciation Expense for Asset	Amortization of Limited Term	Amortization of						
No.	Functional Classification	Expense (Account 403)	Retirement Costs (Account 403.1)	Electric Plant (Account 404)	Other Electric Plant (Acc 405)	Total					
	(a)	(b)	(c)	(d)	(e)	(f)					
	Intangible Plant			9,824,499		9,824,499					
	Steam Production Plant	62,411,667				62,411,667					
	Nuclear Production Plant										
	Hydraulic Production Plant-Conventional										
	Hydraulic Production Plant-Pumped Storage	05 044 440				05 044 440					
	Other Production Plant	65,611,119				65,611,119					
	Transmission Plant	16,690,145				16,690,145					
	Distribution Plant	70,844,319				70,844,319					
	Regional Transmission and Market Operation	44 670 022				11 670 032					
	General Plant	11,679,032				11,679,032					
	Common Plant-Electric	227 226 202		0.824.400		227 060 781					
12	TOTAL	227,236,282		9,824,499		237,060,781					
		D D : 6 A	1° 1' 0'-								
		B. Basis for Am	ortization Charges								
	rate generally used to compute amortization charg		is 20%, as Software	(Account 303) has a	5-year amortization	period. The basis					
used	d to compute charges is the monthly additions to pl	ant in service.									
					•						

Tam	npa Electric Company		This Report Is: (1) X An Original		Date of Rep (Mo, Da, Yr)	ort	Year/P End of	eriod of Report 2012/Q4
			(2) A Resubmi		04/18/2013			
	<u> </u>	Factors Used in Estima			TRIC PLANT (Cor	itinued)		
Line	Г	Depreciable 1	Estimated	arges Net	Applied	Ma	tolik.	
No.	Account No. (a)	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Ct Ty	rtality urve ype f)	Average Remaining Life (g)
	31140	142,060		-5.00	2.90		./	31.0
	31141	7,986		-1.00	2.00			21.0
	31142	7,776		-1.00	2.00			24.0
	31143	15,211		-1.00	1.80			25.0
	31144	62,504		-2.00	1.80			33.0
	31145	21,318		-3.00	2.00			30.0
	31146	12,576		-4.00	2.90			23.0
	31151	23,137			4.10			23.0
	31152	25,209			3.50			26.0
	31153	21,689		-1.00	3.10			29.0
	31154	16,857		-1.00	2.40			37.0
	31240	123,502		-8.00	3.40			22.0
	31241	100,941		-4.00	4.00			19.2
-	31242	94,782		-5.00	3.70			22.0
	31243	134,549		-6.00	3.50			20.0
	31244	232,723		-8.00	3.00			22.0
	31245	157,834		-7.00	2.50			24.0
	31246	60,737		-5.00	3.30			21.0
	31251	45,352		-2.00	4.30			22.0
	31252	50,864		-3.00	4.00			23.0
_	31253	43,960		-6.00	3.90			24.0
-	31254	32,996		-12.00	3.80			25.0
	31440	7,315		-6.00	3.50			33.0
	31441 31442	32,706 47,371		-4.00 -4.00	3.80			22.0
	31443	42,176		-5.00	3.20			19.7
_	31444	92,696		-7.00	2.80			25.0
	31540	37,263		-6.00	3.70			15.4
_	31541	15,685		-3.00	3.50			18.2
	31542	16,018		-5.00	3.30			19.7
	31543	23,793		-6.00	3.60			14.5
	31544	44,185		-7.00	3.20			18.2
	31545	23,253		-7.00	3.10			18.3
	31546	9,495		-5.00	3.50			18.6
	31551	14,606		-4.00	4.80			20.0
-	31552	15,914		-4.00	4.10			23.0
	31553	13,691		-6.00	4.00			23.0
	31554	10,642		-12.00	3.90			24.0
-+	31617	-279		14.30				

Nar	ne of Respondent		This Report Is:		T 54 (5			
Tar	mpa Electric Company		(1) X An Origina (2) A Resubm	nission	Date of Rep (Mo, Da, Yr 04/18/2013	·)	Year/ End o	Period of Report of 2012/Q4
		DEPRECIATI	ON AND AMORTIZA	ATION OF ELEC	TRIC PLANT (Co	ntinued)		
	C	. Factors Used in Estim	ating Depreciation C	harges				
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Cu	tality irve /pe f)	Average Remaining Life
12	31640	18,071		-8.00	4.20			(g) 17.40
	31641	1,059		-2.00	2.90			18.00
	31642	547		-8.00	3.00			19.20
	31643	1,500		-4.00	3.00			21.00
	31644	5,821		-5.00	2.50			22.00
	31645	752		-12.00	3.20			10.40
	31646	1,791		-4.00	2.90			24.00
	31647	3,216			14.30			
	31651	880		-1.00	4.10			23.00
	31652	959		-2.00	3.70			25.00
	31653	825		-5.00	3.40			27.00
	31654	688		-13.00	3.30			30.00
	STEAM PRODUCTION	1,917,201						
	34128	9,482						
	34130	70,511		-2.00	2.30			33.00
	34131	22,008		-1.00	2.50			31.00
28	34132	26,038		-1.00	2.50			32.00
29	34133	655		-1.00	2.60			37.00
	34134	243		-1.00	2.60			37.00
	34135	377		-1.00	2.60			37.00
32	34136	2,656		-1.00	2.60			37.00
	34144	3,299		-1.00	2.60			37.00
	34180	65,055		-1.00	2.20			32.00
	34181	46,897		-1.00	2.50			26.00
	34182	2,149		-1.00	2.70			26.00
	34183	10,337		-1.00	2.60			30.00
	34184	5,584		-1.00	2.40			37.00
	34185	5,594		-1.00	2.40			37.00
	34228	23,436						
-	34230	20,678		-4.00	2.50			32.00
-	34231	74,811		-5.00	2.90			28.00
-	34232	97,705		-5.00	2.90			29.00
	34233	3,334		-6.00	3.60			27.00
	34234	3,222		-6.00	3.60			27.00 27.00
	34235	2,001 1,466		-6.00 -6.00	3.60 3.60			27.00
	34236				3.60			27.00
	34244	2,318 4,889		-6.00 -5.00	3.70			26.00
	34280 34281	235,924		-7.00	3.40			19.30
30	U720 I	230,924		-7.00	3.40			19.30
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	ne of Respondent		This Report Is: (1) X An Origina	ı	Date of Rep	ort	Year/i	Period of Report
ıar	npa Electric Company		(2) A Resubmi	ı ission	(Mo, Da, Yr 04/18/2013)	End o	-
		DEPRECIATIO	ON AND AMORTIZA		TRIC PLANT (Cor	ntinued)		
	C	. Factors Used in Estima			27117 (00)			
Line	Account No.	Depreciable Plant Base	Estimated	Net	Applied	Mo	rtality	Average
No.	(a)	(In Thousands)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent)	Cı	irve ype f)	Remaining Life
	34282	1,234		-5.00	(e) 3.30		1)	(g)
13	34283	1,163		-3.00	2.90			23.0
	34284	2,111		-6.00	3.20			28.0
15	34285	2,031		-7.00	3.40			27.0
	34328	20,871						27.0
17	34330	34,274		-11.00	3.20			31.0
18	34331	194,492		-6.00	4.20			19.5
	34332	269,436		-6.00	4.10			20.0
	34333	15,153		-6.00	4.00			24.0
21	34334	15,090		-6.00	4.00			24.0
22	34335	17,947		-6.00	4.00			24.0
23	34336	17,244		-6.00	4.00			24.0
24	34344	19,034		-6.00	4.00			24.0
25	34380	2,412		-2.00	2.20		-	33.0
26	34381	127,634		-7.00	4.50			12.9
27	34382	27,725		-8.00	4.40			15.4
28	34383	42,676		-9.00	4.60			17.00
29	34384	22,325		-6.00	4.10			22.0
30	34385	20,723		-6.00	3.90			23.0
31	34390	6,499		-8.00	4.30			13.6
32	34528	5,887						
33	34530	21,343		-8.00	4.20			16.3
34	34531	32,731		-8.00	3.20			25.0
35	34532	45,643		-8.00	3.10			27.00
36	34533	12,119		-11.00	4.00			25.00
37	34534	3,969		-11.00	4.00			25.00
38	34535	10,142		-11.00	4.00			25.00
39	34536	14,326		-11.00	4.00			25.00
40	34544	14,867		-11.00	4.00			25.00
41	34580	2,406		-4.00	2.90			25.00
42	34581	58,646		-4.00	3.30			17.4
43	34582	16,570		-2.00	2.80			25.0
44	34583	9,093		-3.00	3.00			25.0
45	34584	5,088		-6.00	3.90			23.0
46	34585	5,035		-6.00	3.90			23.0
47	34628	653						
_	34630	11,855		-6.00	3.20			22.0
_	34631	1,258		-3.00	2.70			28.00
50	34632	1,513		-2.00	2.80			28.00
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Nar	ne of Respondent		This Report Is:		Date of Rep	ort	Year/Period of Report
Tar	mpa Electric Company		(1) X An Origina (2) A Resubr	nission	(Mo, Da, Yr) 04/18/2013		End of 2012/Q4
<u> </u>		DEPRECIATI	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Con	itinued)	
		C. Factors Used in Estim	ating Depreciation C	harges			
Line No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Mortality Curve Type	Average Remaining Life
12	(a) 2 34633	(b)	(c)	(d)	(e)	Type (f)	(g)
	34634						
 -	34636	12					
	34644	494		 			
16	34680	1,206		-3.00	2.40		
17	34681	5,152		-5.00	3.10		29.00
18	34682	173		-8.00	3.50		22.00
19	34683	433		-5.00	3.10		19.30
20	34687	1,235		-5.00	14.30		25.00
21	OTHER STEAM	1,882,593		 	14.00		
22	35001	10,918		 	1.30		51.00
23	35200	4,097		-5.00	1.70		52.00
24	35300	256,609		-5.00	2.30		35.00
25	35400	4,166		-15.00	2.30		10.40
26	35500	201,602		-40.00	3.60		29.00
27	35600	118,823		-40.00	2.80		40.00
28	35601	2,111		1	2.00		19.80
29	35700	3,535			1.80		39.00
30	35800	7,009		 	2.30		27.00
31	35900	5,328		 	1.50		48.00
32	TRANSMISSION	614,198					
33	36100	2,726		-5.00	1.80		48.00
34	36200	197,468		-10.00	2.40		35.00
35	36400	236,091		-50.00	4.40		21.00
36	36500	229,033		-20.00	3.10		25.00
37	36600	170,253		-5.00	1.80		46.00
38	36700	220,004		-5.00	3.00		26.00
39	36800	456,430		10.00	4.40		9.90
40	36900	76,585		-20.00	3.40		18.80
41	36902	112,118		-10.00	2.80		27.00
42	37000	70,149		-30.00	7.20		12.80
43	37300	168,945		-10.00	5.40		12.50
44	DISTRIBUTION	1,939,802					
45	39000	83,093		-4.00	2.30		24.00
	39101	4,396			14.30		
	39102	15,672			25.00		
	39103	177			14.30		
	39104	3,831			20.00		•
50	39202	4,731		15.00	5.20		4.00
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Nam	e of Respondent	This Report Is:					eriod of Report	
Tam	npa Electric Company		(1) X An Origina (2) A Resubm	ission	04/18/2013		End of 2012/Q4	
		DEPRECIATION	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Cor	ntinued)		
	C.	Factors Used in Estima						
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	C	rtality urve ype (f)	Average Remaining Life (g)
12	39203	15,019		10.00				3.90
13	39212	1,304		15.00	6.60			5.20
14	39213	394		10.00	3.70			4.40
15	39400	. 10,618			14.30			
16	39500	51			14.30			
17	39600	8			14.30			
18	39700	11,848			14.30			
19	39725	22,547		-5.00	5.30			7.30
20	39800	438			14.30			
21	GENERAL PLANT	174,127						
22								
	SUM	6,527,921						
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Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortiza t (Account 405). Report in Section 8 the rates used to compupute charges and whether any changes has report all available information called for in plumns (c) through (g) from the complete resists composite depreciation accounting for the fount or functional classification, as appropriated in any sub-account used. Following (b) report all depreciable plant balance posite total. Indicate at the bottom of section of averaging used. Following (c), (d), and (e) report available information in the following stated as most appropriate for the account are posite depreciation accounting is used, report significant for depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as the following st	s for: (b) Deprecial tion of Limited-Term te amortization character and the section C every fife eport of the precedit total depreciable plate, to which a rate cos to which rates on C the manner information for each saist in estimating and in column (g), if nort available informing the year in add	omission N OF ELECTRIC PLA n of aquisition adjusting ation Expense (Accommediate Plant (Accommediate Plant) arges for electric plant (Accommediate Plant) arges for electric plant (Accommediate Plant) arges for electric plant be basis or rates used the year beginning with year beginning with year beginning with year beginning with year beginning which column balance applied showing which column balance plant subaccount, a severage service Live available, the weighted action called for in	nents) ount 403; (c) Depre- count 404); and (lant (Accounts 404) sed from the prece with report year 19 numerically in colu- fy at the bottom of ances are obtained account or function res, show in column thed average rema- columns (b) througe	End of	Other Electric the basis used to ally only changes t subaccount, of plant ons and showing nces, state the sisted in column ality curve ring plant. If					
Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortiza t (Account 405). Report in Section 8 the rates used to compupute charges and whether any changes has report all available information called for in plumns (c) through (g) from the complete resists composite depreciation accounting for the fount or functional classification, as appropriated in any sub-account used. Following (b) report all depreciable plant balance posite total. Indicate at the bottom of section of averaging used. Following (c), (d), and (e) report available information in the following stated as most appropriate for the account are posite depreciation accounting is used, report significant for depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as the following st	AND AMORTIZATIO (Except amortization s for: (b) Deprecia tion of Limited-Terr te amortization cha ve been made in the Section C every fife eport of the precedi total depreciable pla tate, to which a rate ces to which rates con C the manner in formation for each sist in estimating a and in column (g), if wort available inform ting the year in add	N OF ELECTRIC PLAN of aquisition adjusting a plant (Accume Electric Plant (Accume Electric Plant (Accume Electric Plant (Accume Electric Plant (Accume Electric Plant (Accume Electric Plant (Accume Electric Plant (Accume Electric Plant (Accume Electric Plant (Accume Electric Plant (Accume Electric El	ANT (Account 403, 4 ments) ount 403; (c) Depreceded to the count 404); and (c) lant (Accounts 404); and (c) lant (Accounts 404); and (c) lant (Accounts 404); and (c) lant (Accounts 404); and (c) lant (Account or the columns (c) lant (c)	eciation Expense f (e) Amortization of land 405). State the ding report year. 71, reporting annu- lumn (a) each plant Section C the type ctional Classification d. If average balar mal classification Linn (f) the type mortal aining life of survivi	Other Electric the basis used to ally only changes t subaccount, of plant ons and showing nces, state the sisted in column ality curve ring plant. If					
Report in section A for the year the amounts rement Costs (Account 403.1; (d) Amortiza t (Account 405). Report in Section 8 the rates used to compupute charges and whether any changes has report all available information called for in plumns (c) through (g) from the complete resists composite depreciation accounting for the fount or functional classification, as appropriated in any sub-account used. Following (b) report all depreciable plant balance posite total. Indicate at the bottom of section of averaging used. Following (c), (d), and (e) report available information in the following stated as most appropriate for the account are posite depreciation accounting is used, report significant for depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as most depreciation were made during the following stated as the following st	(Except amortization of for: (b) Depreciation of Limited-Tender amortization character amortization character amortization character amortization character amortization character for the precedit ate, to which a rate coes to which rates on C the manner information for each assist in estimating and in column (g), if nort available informing the year in addition of the sign of the second column (g), if nort available informing the year in addition of the second column (g), if nort available informing the year in addition of the second column (g), if nort available informing the year in addition of the second column (g), if nort available informing the year in addition of the second column (g), if nort available informing the year in addition of the second column (g), if nort available informing the year in addition of the second column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g), if nort available informing the year in additional column (g)	n of aquisition adjustnation Expense (Accommediate Plant (Accommediate Plant (Accommediate Plant	nents) ount 403; (c) Depre- count 404); and (lant (Accounts 404) sed from the prece with report year 19 numerically in colu- fy at the bottom of ances are obtained account or function res, show in column thed average rema- columns (b) througe	eciation Expense f (e) Amortization of land 405). State the ding report year. 71, reporting annu- lumn (a) each plant Section C the type ctional Classification d. If average balar mal classification Linn (f) the type mortal aining life of survivi	Other Electric the basis used to ally only changes t subaccount, of plant ons and showing nces, state the sisted in column ality curve ring plant. If					
rement Costs (Account 403.1; (d) Amortiza t (Account 405). Report in Section 8 the rates used to compute pute charges and whether any changes has report all available information called for in following (c) through (g) from the complete resist composite depreciation accounting for the functional classification, as appropriated in any sub-account used. Following (b) report all depreciable plant balance posite total. Indicate at the bottom of sections of averaging used. Following (c), (d), and (e) report available information in the following section accounting is used, report in the account are provisions for depreciation were made during the following section accounting is used, reports of the account are provisions for depreciation were made during the following section accounting is used, reports at the following section accounting is used, reports and the following section accounting is used, reports at the following section accounting is used.	tion of Limited-Terrette amortization charter amortization charter been made in the Section C every fife eport of the precedit total depreciable plate, to which a rate ces to which rates on C the manner information for each esist in estimating and in column (g), if nort available informing the year in add	arges for electric plant (Adarges for electric plane basis or rates us the year beginning vary gear. ant is followed, list e is applied. Identificate applied showing which column balayerage service Livavailable, the weignation called for in	lant (Accounts 404); and (lant (Accounts 404) sed from the prece with report year 19 numerically in colu fy at the bottom of g subtotals by func ances are obtained account or function res, show in colum thed average rema columns (b) throug	(e) Amortization of and 405). State the ding report year. 71, reporting annual umn (a) each plant Section C the type ctional Classification. If average balar and classification Lin (f) the type mortal aining life of surviv	Other Electric the basis used to ally only changes t subaccount, of plant ons and showing nces, state the sisted in column ality curve ring plant. If					
cted as most appropriate for the account ar posite depreciation accounting is used, rep provisions for depreciation were made dur	nd in column (g), if ort available informing the year in add	available, the weig	hted average rema	aining life of surviv	ing plant. If					
posite depreciation accounting is used, rep provisions for depreciation were made dur	ort available informing the year in add	nation called for in	columns (b) throug							
selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.										
A. Summary of Depreciation and Amortization Charges										
Total The process of the process of										
1 Intangible Plant 9,824,499 9,824,499										
Steam Production Plant	62,411,667				62,411,667					
Nuclear Production Plant										
Hydraulic Production Plant-Conventional										
Hydraulic Production Plant-Pumped Storage										
Other Production Plant	65,611,119				65,611,119					
Fransmission Plant	16,690,145				16,690,145					
Distribution Plant	70,844,319				70,844,319					
Regional Transmission and Market Operation										
General Plant	11,679,032				11,679,032					
	227,236,282		9,824,499		237,060,781					
	B. Basis for Am	ortization Charges								
ate generally used to compute amortization she			(Account 303) has a	5-year amortization	period. The basis					
to compute charges is the monthly additions to	plant in service.									
	(a) Intangible Plant Steam Production Plant Nuclear Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant Transmission Plant Distribution Plant Regional Transmission and Market Operation General Plant Common Plant-Electric TOTAL	Functional Classification (a) (b) Intangible Plant Steam Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant Transmission Plant Distribution Plant Regional Transmission and Market Operation General Plant Common Plant-Electric FOTAL Expense (Account 403) (b) Expense (Account 403) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	Functional Classification (a) Depreciation Expense (Account 403) (b) Intangible Plant Steam Production Plant Steam Production Plant Hydraulic Production Plant-Conventional Hydraulic Production Plant-Pumped Storage Other Production Plant Transmission Plant Distribution Plant Regional Transmission and Market Operation General Plant Common Plant-Electric FOTAL B. Basis for Amortization Charges atte generally used to compute amortization charges for Account 404 is 20%, as Software	Functional Classification (a) Depreciation Expense for Asset Retirement Costs (Account 403.1) (b) Intangible Plant Steam Production Plant Nuclear Production Plant Hydraulic Production Plant Production Plant Other Production Plant Distribution Plant Regional Transmission and Market Operation General Plant Common Plant-Electric TOTAL Begional Transmused to compute amortization charges for Asset Retirement Costs (Account 403.1) (c) Expense for Asset Retirement Costs (Account 403.1) (Account 403.1) (Account 404) (d) 9,824,499 9,824,499 Limited Term Electric Plant (Account 403.1) (c) 9,824,499 Limited Term Electric Plant (Account 403.1) (Account 403.1) (Account 403.1) (Account 404) (d) 9,824,499 1,1679,032 Begional Transmission of Transmission and Market Operation Begional Transmission and Market Operation Begional Transmission and Market Operation 11,679,032 Begional Transmission Charges	Functional Classification Expense (Account 403) (a) Expense for Asset Retirement Costs (Account 403.1) (b) (c) (c) (d) (d) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (f) (f) (f) (e) (e) (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f					

1	ne of Respondent		This Report Is: (1) X An Original		Date of Rep (Mo, Da, Yr	oort)	Year/Period of Report End of 2012/Q4		
			(2) A Resubmi		04/18/2013				
_			ON AND AMORTIZAT		TRIC PLANT (Co.	ntinued)			
Line	C.	Factors Used in Estima Depreciable	Estimated	arges Net	Applied	Mo	rtality	Average	
No.	Account No.	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	C	urve ype (f)	Remaining Life (g)	
12	31140	142,060		-5.00	2.90			31.00	
	31141	7,986		-1.00	2.00			21.00	
	31142	7,776		-1.00	2.00			24.00	
	31143	15,211		-1.00	1.80			25.00	
	31144 31145	62,504 21,318		-2.00 -3.00	1.80 2.00			33.00	
	31146	12,576		-4.00	2.90			23.00	
	31151	23,137		-4.00	4.10			23.00	
	31152	25,209			3.50			26.00	
	31153	21,689		-1.00	3.10			29.00	
22	31154	16,857		-1.00	2.40			37.00	
23	31240	123,502		-8.00	3.40			22.00	
24	31241	100,941		-4.00	4.00			19.20	
25	31242	94,782		-5.00	3.70			22.00	
	31243	134,549		-6.00	3.50			20.00	
	31244	232,723		-8.00	3.00			22.00	
1	31245	157,834		-7.00	2.50			24.00	
	31246	60,737		-5.00	3.30			21.00	
-	31251	45,352		-2.00	4.30			22.00	
	31252	50,864		-3.00 -6.00	4.00 3.90			23.00 24.00	
	31253 31254	43,960 32,996		-12.00	3.80			25.00	
	31440	7,315		-6.00	2.30			33.00	
	31441	32,706		-4.00	3.50			18.30	
	31442	47,371		-4.00	3.80			22.00	
	31443	42,176		-5.00	3.20			19.70	
	31444	92,696		-7.00	2.80			25.00	
39	31540	37,263		-6.00	3.70			15.40	
40	31541	15,685		-3.00	3.50			18.20	
41	31542	16,018		-5.00	3.30			19.70	
42	31543	23,793		-6.00	3.60			14.50	
43	31544	44,185		-7.00	3.20			18.20	
	31545	23,253		-7.00	3.10			18.30	
	31546	9,495		-5.00	3.50			18.60	
	31551	14,606		-4.00	4.80			20.00	
	31552	15,914		-4.00	4.10			23.00	
	31553	13,691		-6.00	4.00 3.90			24.00	
	31554 31617	10,642		-12.00 14.30	3.90			24.00	
30	51017	-2/9		14.50					

Nam	e of Respondent	T	This Report Is: (1) X An Original		Date of Rep	ort	Year/P	eriod of Report
Tam	pa Electric Company		(1) An Original (2) A Resubmi		(Mo, Da, Yr) 04/18/2013	1	End of	2012/Q4
			ON AND AMORTIZAT			ntinued)		
	C.	Factors Used in Estima						
Line	Account No.	Depreciable Plant Base	Estimated Ava. Sonting	Net	Applied		rtality	Average
No.	}	(In Thousands)	Avg. Service Life	Salvage (Percent)	Depr. rates (Percent)	Ĭ	urve ype	Remaining Life
12	(a) 31640	(b) 18,071	(c) .	(d)	(e) 4.20		(†)	(g)
	31641	1,059		-8.00 -2.00				17.40 18.00
<u> </u>	31642	1,059		-8.00				19.20
	31643	1,500		-6.00 -4.00		<u> </u>		21.00
	31644	5,821		-5.00				22.00
	31645	752		-12.00				10.40
	31646	1,791		-4.00				24.00
	31647	3,216		-4.00	14.30			24.00
	31651	3,216		-1.00	4.10			23.00
	31652	959		-1.00	3.70			25.00
	31653	825		-2.00	3.40			27.00
	31654	688		-13.00	3.40			30.00
	STEAM PRODUCTION	1,917,201		-13.00	3.30			30.00
	34128	9,482						
	34130	70,511		-2.00	2.30			33.00
	34131	22,008		-1.00	2.50			31.00
	34132	26,038		-1.00	2.50			32.00
	34133	655		-1.00	2.60			37.00
	34134	243		-1.00	2.60			37.00
	34135	377		-1.00	2.60			37.00
	34136	2,656		-1.00	2.60			37.00
	34144	3,299		-1.00	2.60			37.00
	34180	65,055		-1.00	2.20			32.00
	34181	46,897		-1.00	2.50			26.00
	34182	2,149		-1.00	2.70			26.00
	34183	10,337		-1.00				30.00
	34184	5,584		-1.00				37.00
	34185	5,594		-1.00				37.00
	34228	23,436		1.50	2.40			57.00
	34230	20,678		-4.00	2.50			32.00
	34231	74,811		-5.00				28.00
	34232	97,705		-5.00				29.00
	34233	3,334		-6.00				27.00
	34234	3,222		-6.00				27.00
	34235	2,001		-6.00				27.00
	34236	1,466		-6.00				27.00
	34244	2,318		-6.00				27.00
	34280	4,889		-5.00				26.00
	34281	235,924		-7.00				19.30
					10			13.00

1	ne of Respondent npa Electric Company		This Report Is: (1) X An Origina (2) A Resubm		Date of Re (Mo, Da, Yi)	Year/ End o	Period of Report of 2012/Q4
		DEPRECIATIO	ON AND AMORTIZA		04/18/2013	ntinus d		
	. C	. Factors Used in Estima	ting Depreciation Ch	Darges	THIC PLANT (CO	ntinuea)		
Line		Depreciable	Estimated	Net	Applied	Ma	dolah i	
No.	Account No.	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Salvage (Percent) (d)	Depr. rates (Percent) (e)	Ct Ty	tality Irve /pe f)	Average Remaining Life
	34282	1,234		-5.00	3.30		1/	(g) 23.0
	34283	1,163		-3.00	2.90			26.0
	34284	2,111		-6.00	3.20			28.0
	34285	2,031		-7.00	3.40			27.0
	34328	20,871						
	34330	34,274		-11.00	3.20			31.0
	34331	194,492		-6.00	4.20			19.5
	34332	269,436		-6.00	4.10			20.0
\rightarrow	34333	15,153		-6.00	4.00			24.0
	34334	15,090		-6.00	4.00			24.0
_	34335	17,947		-6.00	4.00			24.0
	34336	17,244		-6.00	4.00			24.0
	34344	19,034		-6.00	4.00			24.0
	34380	2,412		-2.00	2.20			33.0
	34381	127,634		-7.00	4.50			12.9
	34382	27,725		-8.00	4.40			15.4
	34383	42,676		-9.00	4.60			17.0
	34384	22,325		-6.00	4.10			22.0
_	34385	20,723		-6.00	3.90			23.0
	34390	6,499		-8.00	4.30			13.6
	34528	5,887						
_	34530	21,343		-8.00	4.20			16.3
	34531	32,731		-8.00	3.20			25.0
\rightarrow	34532	45,643		-8.00	3.10			27.0
	34533	12,119		-11.00	4.00			25.0
	34534	3,969		-11.00	4.00			25.00
_	34535	10,142		-11.00	4.00			25.0
\rightarrow	34536	14,326		-11.00	4.00			25.00
-	34544	14,867		-11.00	4.00			25.00
-+	34580	2,406		-4.00	2.90			25.00
	34581	58,646		-4.00	3.30			17.40
-+	34582	16,570		-2.00	2.80			25.00
-	34583	9,093		-3.00	3.00			25.00
	34584	5,088		-6.00	3.90			23.00
	34585	5,035		-6.00	3.90			23.00
	34628	653		2.00	2.00			20.00
	34630	11,855		-6.00	3.20			22.00
_	34631	1,258		-3.00	2.70			28.00
50 3	34632	1,513		-2.00	2.80			28.00

	ne of Respondent npa Electric Company		This Report Is: (1) X An Origina		Date of Rep (Mo, Da, Yr	ort)		Period of Report
			(2) A Resubm		04/18/2013		End o	f 2012/Q4
		S Feeters Hand in E. ()	ON AND AMORTIZA	HON OF ELEC	TRIC PLANT (Co	ntinued)		
ine		C. Factors Used in Estima Depreciable	ting Depreciation Ch Estimated					
No.	Account No.	Plant Base (In Thousands) (b)	Avg. Service Life (c)	Net Salvage (Percent)	Applied Depr. rates (Percent)	Cu Ty	tality irve /pe	Average Remaining Life
12	34633	1	(c)	(d)	(e)	(f)	(g)
13	34634	1						
14	34636	12						
15	34644	494						
16	34680	1,206		-3.00	2.40		· · · · · · · · · · · · · · · · · · ·	29.
17	34681	5,152		-5.00	3.10			22.0
18	34682	173		-8.00	3.50			19.3
19	34683	433		-5.00	3.10			25.0
20	34687	1,235			14.30			20.0
21	OTHER STEAM	1,882,593						
22	35001	10,918			1.30			51.0
23	35200	4,097		-5.00	1.70			52.0
24	35300	256,609		-5.00	2.30			35.0
25	35400	4,166		-15.00	2.30	······································		10.4
26	35500	201,602		-40.00	3.60			29.0
27	35600	118,823		-40.00	2.80			40.0
28	35601	2,111			2.00			19.8
29	35700	3,535			1.80			39.0
30	35800	7,009			2.30			27.0
31	35900	5,328			1.50			48.0
32	TRANSMISSION	614,198						
33	36100	2,726		-5.00	1.80			48.0
34	36200	197,468		-10.00	2.40			35.0
35	36400	236,091		-50.00	4.40			21.0
36	36500	229,033		-20.00	3.10			25.0
37	36600	170,253		-5.00	1.80		****	46.0
38	36700	220,004		-5.00	3.00			26.0
39	36800	456,430		10.00	4.40			9.9
40	36900	76,585		-20.00	3.40			18.8
41	36902	112,118		-10.00	2.80			27.0
42 3	37000	70,149		-30.00	7.20			12.8
43	37300	168,945		-10.00	5.40			12.5
44 [DISTRIBUTION	1,939,802						
45	39000	83,093		-4.00	2.30			24.0
46	39101	4,396			14.30			
47	39102	15,672			25.00			
48	39103	177			14.30			
49	39104	3,831			20.00			
50	39202	4,731		15.00	5.20			4.0
İ								

Nai	me of Respondent		This Denot le				
Tai	mpa Electric Company		This Report Is: (1) X An Origina (2) A Resubn	nission	Date of Rep (Mo, Da, Yr) 04/18/2013	'	Year/Period of Report End of 2012/Q4
<u> </u>		DEPRECIATION	ON AND AMORTIZA	TION OF ELEC	TRIC PLANT (Con	tinued)	
		C. Factors Used in Estima	iting Depreciation C	harges		- <u></u>	
Line No.	Account No.	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	39203	15,019	(0)	10.00	(e) 5.10	(f)	
	39212	1,304		15.00	6.60		3.9
	39213	394		10.00	3.70		5.2
	39400	10,618			14.30		4.4
	39500	51			14.30		
	39600	8			14.30		
	39700	11,848			14.30		
	39725	22,547		-5.00	5.30		7.3
	39800	438			14.30	***************************************	
	GENERAL PLANT	174,127					
22						· · · · · · · · · · · · · · · · · · ·	
	SUM	6,527,921					
24							
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27							
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Nar	ne of Respondent	This 5	Domard I.			
1	npa Electric Company		Report Is: X An Original	Date of Rep (Mo, Da, Yr)	ort Year	Period of Report
<u> </u>	· · · · · · · · · · · · · · · · · · ·	(2)	A Resubmission	04/18/2013	End	of
	R	EGULA	TORY COMMISSION EX	PENSES		
1. F	Report particulars (details) of regulatory comp	nission	evnences incurred du	also as the	(or incurred in pre	vious vas - if
•	report in columns (b) and (c), only the correct	t year's	expenses that are not	deferred and the cu	rrent vear's amor	ization of amounts
	,				and July Carrott	Lation of amounts
Line	Description		Assessed by	Expenses	Total	Deferred
No.	(Furnish name of regulatory commission or bod docket or case number and a description of the case of t	y the case)	Regulatory Commission	of	Expense for Current Year	in Account
	(a)	-400)	(b)	Utility (c)	(b) + (c)	182.3 at Beginning of Year
1	Florida Public Service Commission (FPSC):			(6)	(4)	(e)
2						
3	Fuel and Purchased Power Cost Recovery			100,348	100,348	
4	Clause with GPIF; Docket No. 120001-EI			100,040	100,340	
5	Energy Conservation Cost Recovery Clause 2012			12,310	12,310	
6				12,010	12,310	
7	Environmental Cost Recovery Clause 2012;			36,687	36 607	
8				30,067	36,687	
9	Rate Case; Docket No. 080317-EI	··		402.250	402.250	
	Petition for Underground Residential Distrib.&		 	493,250		
11	Aid of Construction; Docket No.120073-EI			2,820	2,820	
	Petition of Standard Offer Contract and Rate			0.7.17		
13	Sch. COG-1,COG-2; Docket No. 120074-EI			2,747	2,747	
	Polk Conversion Project; Docket No. 120234-EI			300,987	300,987	
	Polk Fuel Cost Reduction; Docket No. 120153-El			8,045	8,045	
	2013 Potential Rate Case; Docket No. 130040-El			19,725	19,725	
	2011 Depreciation Study and Annual			1,050	1,050	
18	Dismantlement; Docket No. 110131-El					
	Smart Grid			7,884	7,884	
	Ten-Year Site Plan			3,386	3,386	
	Electric Vehicle Recharging Stations			2,005	2,005	
22	Four-Year Trim Petition			4,277	4,277	
23	Gypsum Storage Project; Docket No. 120262-El			207,009	207,009	
	2012 Securities Petitions; Docket No.120233-EI			6,024	6,024	
25	2012 FPSC - Miscellaneous Non-Recoverable			84,241	84,241	
26	FPSC - General			307,912	307,912	
27						
28	Federal Energy Regulatory Commission (FERC):					
29						
30	North American Electric Reliability Corp.:					
31	Recoverable			43,434	43,434	
32	Non-Recoverable			1,597	1,597	
33	Market-Based Rates			1,288	1,288	
34	FERC Compliance Training			10,913	10,913	
35	Requirements Rate and Depreciation Cases;			92,287	92,287	
36	ER10-2061-000 through -004; ER12-1978-000					
37	Transmission Rate and Depreciation Cases;			91,210	91,210	
38	ER10-1782-000,-003 and ER12-1867-000					
39	Cost-Based Power Sales Tariff; ER12-580			7,107	7,107	
40	FERC Audit 2012			12,498	12,498	
	OATT Order 1000 Compliance			198,642	198,642	
$\overline{}$	Interchange Rates for Schedules A&B and QF			4,256	4,256	
43	Transmission; ER12-1614,-1615,-1616			,		
	Regulatory Assessment Fee - Non-Recoverable			60,009	60,009	
	FERC - General			100,954		
				,		
46	TOTAL			2,224,902	2,224,902	

Name of Responder	nt	This	Report Is:				
Tampa Electric Con	npany	(1)	X An Original A Resubmission		Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Rep End of 2012/0	
		REGULAT	ORY COMMISSION E	XPENSES (C	Continued		
List in column (1), (9), and (11)	enses incurred in prior	vears which are being	na amortize	d Liet in column (a)	the period of amortizat	ion.
		ED DURING YEAR					
	ENTLY CHARG		Deferred to	0	AMORTIZED DURIN		
Department (f)	Account No. (g)	Amount (h)	Account 182.3	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (I)	Line No.
				, , , , , , , , , , , , , , , , , , ,	(17)		1 1
							2
		100,348					3
							4
		12,310					5
							6
		36,687					7
							8
		493,250					9
		2,820					10
		2,747					11
		2,141					12
		300,987					13
		8,045					14 15
		19,725					16
		1,050					17
							18
		7,884			- 		19
		3,386					20
		2,005					21
		4,277					22
		207,009					23
		6,024					24
		84,241					25
		307,912					26
							27
							28
							29
		40.404					30
		43,434 1,597					31 32
		1,288					33
		10,913					34
		92,287					35
		02,201					36
		91,210					37
							38
		7,107					39
		12,498					40
		198,642					41
		4,256					42
							43
		60,009					44
		100,954					45
Company of the compan							
		2,224,902					46

Ivan	ie of Respondent	This	Re	port Is:	Data (D	
Tan	npa Electric Company	(1)	X	An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
	DECEAD	(2)		A Resubmission	04/18/2013	2012/04
1 0	RESEAR	CH, D	EVI	ELOPMENT, AND DEMONS	STRATION ACTIVITIES	
recip	escribe and show below costs incurred and accour roject initiated, continued or concluded during the year ient regardless of affiliation.) For any R, D & D work is (See definition of research, development, and de idicate in column (a) the applicable classification, a	k carri	ed v	with others, show separately	ers during the year for jointly	
	sifications:					
A. E	lectric R, D & D Performed Internally: Generation			a. Overhead		
	hydroelectric	(3) [b. Underground ribution		
	Recreation fish and wildlife			ional Transmission and Mar	rket Operation	
	Other hydroelectric	(5) E	Ξnv	ironment (other than equipm	nent)	
	Fossil-fuel steam Internal combustion or gas turbine	(6) (Othe	er (Classify and include item	ns in excess of \$50,000.)	
	Nuclear			al Cost Incurred ric, R, D & D Performed Ext	ernally:	
	Unconventional generation	(1) F	Res	earch Support to the electric	cal Research Council or the	Electric
	Siting and heat rejection	P	owe	er Research Institute		2.000.10
	ransmission					
.ine No.	Classification				Description	
	(a)				(b)	
1	NONE FOR YEAR END 2012		_			
2					,	
4						
5						<u> </u>
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7						
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36					1.0	
37						

Name of Respondent	This I	Kebo	ort IS:	Date of Report	Year/Period of Report						
Tampa Electric Company	(2)	<u></u>	An Original A Resubmission	(Mo, Da, Yr) 04/18/2013	End of 2012/Q4						
RESEA	RCH, DE	VEL	OPMENT, AND DEMONS	TRATION ACTIVITIES							
Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify cipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to hers (See definition of research, development, and demonstration in Uniform System of Accounts). Indicate in column (a) the applicable classification, as shown below:											
Classifications:											
A. Electric R, D & D Performed Internally:			Overhead								
(1) Generation	(2) [Underground								
a. hydroelectric i. Recreation fish and wildlife			bution onal Transmission and Mark	ket Operation							
ii Other hydroelectric	(5) E	nvir	onment (other than equipm	ent)							
b. Fossil-fuel steam			(Classify and include item	s in excess of \$50,000.)							
c. Internal combustion or gas turbine d. Nuclear			Cost Incurred c, R, D & D Performed Exte	ernally:							
e. Unconventional generation	(1) F	Rese	arch Support to the electric	al Research Council or the	Electric						
f. Siting and heat rejection	Р	owe	r Research Institute								
(2) Transmission Classification				Description							
No. (a)				(b)							
38											
,											
			,								

Tampa Electric Company (1) XAn Original (Who, Da, Yr) (Mo, Da, Yr) (Mo, Da, Yr) RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued) (2) Research Support to Edison Electric Institute (3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, riefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Include in column (e) the account number of items grouped. Under Other, (A (6) and B (4)) classify ifems by type of R, D & activity. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, sting Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e) Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, evelopment, and Demonstration Expenditures, Outstanding at the end of the year. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by Report separately research and related testing facilities operated by the respondent.	Name of Respondent		This Report	le:			
(2) Mesearch Support to Chesta Potent Groups (3) Research Support to Whotale Potent Groups (4) Research Support to Whotale Potent Groups (4) Research Support to Othera (Classify) (5) Research Support to Othera (Classify) (6) Research Support to Othera (Classify) (6) Research Support to Othera (Classify) (6) Research Support to Othera (Classify) (6) Research Support to Othera (Classify) (7) Research Support to Othera (Classify) (8) Research Support to Othera (Classify) (8) Research Support to Othera (Classify) (8) Research Support to Othera (Classify) (8) Research Support to Othera (Classify) (8) Research Support to Othera (Classify) (8) Research Support to Othera (Classify) (8) Research Support to Othera (Classify) (8) Research Support to Othera (Classify) (8) Research Support (8) Research Suppor	Tampa Electric Compa		(1) X An (2) A F	Original Resubmission	04/18/2013	End of2012/	
(3) Research Support to Nuclear Power Groups (4) Research Support to Others (Classify) (5) Total Cost Incurred Include in solum (c) all R. D. & D lems performed internally and in column (d) those items performed outside the company costing \$50,000 or more, include in solumn (c) all R. D. & D lems performed internally and in column (d) those items performed outside the company costing \$50,000 or more, include in solumn (c) all R. D. & D lems performed internally and in column (d) those columnation, measurement, insulation, type of appliance, etc.) The control of the specific area of R. D. & D leuch as safety, correction control, pollution, automation, measurement, insulation, type of appliance, text. Show in column (e) the account number chapted with expenses during the year or the account to which amounts were capitalized during the year. Show in column (e) the account number chapted with expenses during the year or the account to which amounts were capitalized during the year. Show in column (e) the account number chapted with expenses during the year or the account to which amounts were capitalized during the year. Show in column (g) the total unamortized accumulation and column (e). If costs have not been segregated for R. D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by stat. Report separately research and related testing facilities operated by the respondent. ACCOUNT AMOUNTS CHARGED IN CURRENT YEAR ACCOUNT AMOUNTS CHARGED IN CURRENT YEAR ACCOUNT AMOUNTS CHARGED IN CURRENT YEAR ACCOUNT AMOUNTS CHARGED IN CURRENT YEAR ACCOUNT AMOUNTS CHARGED IN CURRENT YEAR ACCOUNT AMOUNTS CHARGED IN CURRENT YEAR ACCOUNT AMOUNTS CHARGED IN CURRENT YEAR ACCOUNT AMOUNTS CHARGED IN CURRENT YEAR ACCOUNT AMOUNTS CHARGED IN CURRENT YEAR ACCOUNT AMOUNTS CHARGED IN CURRENT YEAR ACCOUNT AMOUNTS CHARGED IN CURRENT YEAR ACCOUNT AMOUNTS CHARGED IN CURRENT YEAR ACCOUNTS AMOUNTS CHARGED IN CURRENT YEAR ACCOUNTS AMOUNTS CHARGED IN CURRENT YEAR ACCOUNTS AMOUNTS	(2) Research Support	RESEARCH, DE			ION ACTIVITIES (Continue		
Current Year	(3) Research Support to (4) Research Support to (5) Total Cost Incurred B. Include in column (c) priefly describing the spectrum items under \$50,00 activity. Show in column (e) the sting Account 107, Const. Show in column (g) the development, and Demo. If costs have not beer Est."	o Nuclear Power Groups o Others (Classify) all R, D & D items performed i ecific area of R, D & D (such as 000 by classifications and indic ne account number charged with struction Work in Progress, firs ne total unamortized accumulate instration Expenditures, Outstan is segregated for R, D &D activi	the number the expenses during of costs of nding at the er ties or projects	ring the year or the accumn (f) the amounts re projects. This total muld of the year.	utomation, measurement, in der Other, (A (6) and B (4)) count to which amounts wer lated to the account charges st equal the balance in Acc	nsulation, type of appliant classify ifems by type of ecapitalized during the standard in column (e) count 188, Research,	nce, etc.). f R, D & year,
Current Year (d)	osts Incurred Internally	Costs Incurred Externally	AMO	DUNTS CHARGED IN	CURRENT YEAR	Unamortized	1.:
1 2 3 3 4 4 5 5 5 6 6 6 6 6 6 6		Current Year	Ac	count	Amount		
2 3 3 4 4 4 5 5 6 6 6 6 6 6 6 6		(0)		(e)	(1)	(9)	1
4 5 5 6 6 6 6 7 7 8 9 9 9 9 9 9 9 9 9							
5 6 7 7 7 8 8 8 9 9 100 100 111 111 112 112 112 113 113 114 115 115 115 115 115 115 115 115 115							3
6 77 88 99 100 101 111 112 113 113 114 115 115 116 116 117 117 118 119							
77							
B 9 10 11 11 12 12 13 14 15 16 16 17 18 19 19 19 19 19 19 19							
S							
11 12 12 13 13 14 14 15 15 16 16 16 17 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19							
12 13 13 14 14 15 16 16 17 18 19 20 21 21 22 22 23 24 24 25 25 26 27 28 29 30 30 31 32 33 34							10
13 14 14 15 16 16 17 18 19 20 21 22 22 24 25 26 26 27 27 28 29 30 30 31 32 33 34							
14 15 16 16 17 18 18 19 20 21 22 22 23 24 24 25 25 26 27 28 29 30 30 31 31 32 33 33 34							
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16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35							
17 18 19 20 20 21 21 22 22 23 24 25 26 26 27 27 27 28 29 30 30 31 31 32 33 34							
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35							17
20 21 22 22 23 23 24 24 25 26 26 27 28 29 30 30 31 31 32 32 33 33 33 34							18
21							
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33 34 35							
34 35							
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36							35
							36

No. of Co.					
	ame of Respondent This Report Is: (1) X An Original (2) A Resubmission Date of Report (Mo, Da, Yr) End of2012/Q4				
Tampa Electric Compar	ny				
	RESEARCH, DE		ISTRATION ACTIVITIES (Continue	d)	
(3) Research Support to (4) Research Support to (5) Total Cost Incurred 3. Include in column (c) briefly describing the spe Group items under \$50,0 D activity. 4. Show in column (e) th listing Account 107, Cons 5. Show in column (g) th Development, and Demo 6. If costs have not been 'Est."	all R, D & D items performed in crific area of R, D & D (such as 100 by classifications and indicular e account number charged with struction Work in Progress, first e total unamortized accumulated instration Expenditures, Outsta	the expenses during the year of the aming of costs of projects. This nding at the end of the year.	ose items performed outside the co llution, automation, measurement, in ped. Under Other, (A (6) and B (4)) or the account to which amounts were counts related to the account charge total must equal the balance in Account counts are sold in the count of the count o	nsulation, type of applian classify items by type of re capitalized during the y ed in column (e) count 188, Research,	ce, etc.). R, D & rear,
Costs Incurred Internally	0-11	AMOUNTS CHAR	CED IN CUIDDENT YEAR	Unamortized	
Current Year (c)	Costs Incurred Externally Current Year	Account	GED IN CURRENT YEAR Amount	Accumulation	Line No.
(c)	(d)	(e)	(f)	(g)	No.
					37

Nam	ne of Respondent	This F	Report Is:					
Tam	npa Electric Company		X An Origin	al		of Report Da, Yr)		ear/Period of Report
		(2)	A Resubn		04/18	8/2013	Er	nd of2012/Q4
 		DISTR	IBUTION OF	SALARIES AND	WAGES			
Repo	ort below the distribution of total salaries and	wages	for the year	r. Segregate ar	nounts o	riginally charged	to cle	earing accounts to
	ided. In determining this segregation of salar g substantially correct results may be used.	ries and	d wages orio	ginally charged	to clearin	ng accounts, a m	ethod	of approximation
9.0	g containing correct results may be used.							
Line	Classification			Direct Deve	11	Allocation		
No.				Direct Payr Distributio	n l	Payroll charged	for	Total
1	Electric (a)			(b)		Allocation of Payroll charged Clearing Accounts (c)	ints	(d)
2	Operation							Market and the second of the s
3	Production			Partie (titlerate anni paramer amb / / di - / di - / di distribute a	Marie and a series of the Property			
4	Transmission				7,650,553			
5	Regional Market			3	3,154,251			
6	Distribution			10	747.054			
7	Customer Accounts),747,854 2,179,848			
8	Customer Service and Informational				,273,463			
9	Sales				872,928			
10	Administrative and General			25	,584,699			
11	TOTAL Operation (Enter Total of lines 3 thru 10)				,463,596			
12	Maintenance							
13	Production			21	,088,685	No. 2		
	Transmission			2	,703,231			
	Regional Market					1		
	Distribution			11	,178,250			
	Administrative and General				,099,401			
-	TOTAL Maintenance (Total of lines 13 thru 17)			36.	,069,567			La la del como continuo de la continua de la continua de la continua de la continua de la continua de la conti
-	Total Operation and Maintenance				700.000			
	Production (Enter Total of lines 3 and 13)				,739,238			
	Transmission (Enter Total of lines 4 and 14) Regional Market (Enter Total of Lines 5 and 15)			5,	,857,482			
	Distribution (Enter Total of lines 6 and 16)			21	,926,104			
	Customer Accounts (Transcribe from line 7)				,179,848			
	Customer Service and Informational (Transcribe fr	rom line	8)		,273,463	The second secon		
	Sales (Transcribe from line 9)		· ·		872,928			
27	Administrative and General (Enter Total of lines 10	0 and 17	7)	26,	,684,100			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27))		120,	,533,163	9,377	7,753	129,910,916
29	Gas			idhi in an an an an an an an an an an an an an				
_	Operation			de deservações de deservações de servições de la compansa de la co				
	Production-Manufactured Gas							
_	Production-Nat. Gas (Including Expl. and Dev.)							
	Other Gas Supply							
	Storage, LNG Terminaling and Processing							
_	Transmission Distribution							
	Customer Accounts					400		
$\overline{}$	Customer Service and Informational							
-	Sales							
40	Administrative and General					-		The second secon
41	TOTAL Operation (Enter Total of lines 31 thru 40)							
42	Maintenance							
43	Production-Manufactured Gas							
	Production-Natural Gas (Including Exploration and	Develo	pment)					
	Other Gas Supply					American Company of the Company of t		
	Storage, LNG Terminaling and Processing				6			
47	Transmission					and the first programme of the party comments of the party of the part		manifes me are everythe some or everythese more mark
					ł			

Nan	ne of Respondent	This	Report is:		I Data	-(1)		
Tan	npa Electric Company	(1)	X An Origin		(Mo,	of Report Da, Yr)		ear/Period of Report
	•	(2)	A Resub		04/18	3/2013	Er	nd of2012/Q4
<u> </u>	DIST	RIBUT	TION OF SALA	RIES AND WAGE	S (Conti	nued)		
Line	Classification			Direct Payr Distributio	oll	Allocation of		
No.	(a)			1	n	Allocation of Payroll charged Clearing Accou	for i	Total
48				(b)		(c)		(d)
49	Administrative and General			 				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			 				
51	Total Operation and Maintenance					and the second s		
52	Production-Manufactured Gas (Enter Total of line				And Section .			
53	Production-Natural Gas (Including Expl. and Dev		al lines 32,			The short of the second		
54	Other Gas Supply (Enter Total of lines 33 and 45					And the second section of the second section is a second section of the section of t		And the second s
55	Storage, LNG Terminaling and Processing (Total	of line	s 31 thru			The second secon		
_56	Transmission (Lines 35 and 47)							
57	Distribution (Lines 36 and 48)							
58	Customer Accounts (Line 37)							
59	Customer Service and Informational (Line 38)							
60								
61	Administrative and General (Lines 40 and 49)	- 41				and the second second second second second second second second second second second second second second second		ga aliment i pullora anno esta della della compresa e e e compresa della compresa
62	TOTAL Operation and Maint. (Total of lines 52 th	ru 61)		<u> </u>				
63	Other Utility Departments Operation and Maintenance							
64		GA)		400	522.462	0.077	7.750	400.040.046
65 66	TOTAL All Utility Dept. (Total of lines 28, 62, and Utility Plant	64)		120	,533,163	9,377	,753	129,910,916
67	Construction (By Utility Departments)			to the state of th				The state of the s
68	Electric Plant			20	859,526	18,250	786	39,110,312
69	Gas Plant			1997 July 1997 A. J. 24 44	,000,020	10,200	,,,,,,,	03,110,012
70	Other (provide details in footnote):							
71	TOTAL Construction (Total of lines 68 thru 70)			20	,859,526	18,250	786	39,110,312
72	Plant Removal (By Utility Departments)				Winds I			
73	Electric Plant			2	836,997	2,225	5,608	5,062,605
	Gas Plant							
75	Other (provide details in footnote):							
76	TOTAL Plant Removal (Total of lines 73 thru 75)			2	,836,997	2,225	5,608	5,062,605
77	Other Accounts (Specify, provide details in footnote	ote):					\rightarrow	
	Non-Utility					1,611	_	1,611,801
	A/R & Misc Def Debits		·····			5,949	3,381	5,949,381
80								
81								
82 83							-	
84							-+	
85								
86							$\overline{}$	
87								
88								
89								
90								
91								
92								
93							\longrightarrow	
94							422	7-51 100
	TOTAL CALABUSE AND WACES				220 000	7,561		7,561,182
96	TOTAL SALARIES AND WAGES			144.	,229,686	37,415	,,529	181,645,015

Name of Respondent	This Re	port Is:	Date of Report	Year/Period	of Report
Tampa Electric Company	(1) 🗓	An Original	(Mo, Da, Yr)		
	(2)	A Resubmission	04/18/2013	End of	2012/Q4
	COMMON	UTILITY PLANT AND EX	PENSES		
 Describe the property carried in the utility's accour accounts as provided by Plant Instruction 13, Commot the respective departments using the common utility 2. Furnish the accumulated provisions for depreciation provisions, and amounts allocated to utility department explanation of basis of allocation and factors used. Give for the year the expenses of operation, maint provided by the Uniform System of Accounts. Show the expenses are related. Explain the basis of allocation 4. Give date of approval by the Commission for use of authorization. 	on Utility Plant plant and exp on and amorti ints using the enance, rents the allocation used and give	t, of the Uniform System of lain the basis of allocation of zation at end of year, show Common utility plant to whit s, depreciation, and amortize of such expenses to the de the factors of allocation.	Accounts. Also show the a used, giving the allocation faing the amounts and classifich such accumulated provistation for common utility playartments using the common	ellocation of such pla actors. ications of such acc sions relate, includir nt classified by acco on utility plant to wh	ant costs to cumulated og ounts as ich such
NONE FOR YEAR END 2012					

Nan	ne of Respondent	171.0			
	npa Electric Company	This Report Is: (1) X An Original (2) A Resubmiss	} (Mo. D		Year/Period of Report End of 2012/Q4
	AA	MOUNTS INCLUDED IN I	SO/RTO SETTLEMENT S	STATEMENTS	
for p whet	the respondent shall report below the details called ale, for items shown on ISO/RTO Settlement State ourposes of determining whether an entity is a net other a net purchase or sale has occurred. In each arately reported in Account 447, Sales for Resale, Description of Item(s)	I for concerning amounts ements. Transactions sho seller or purchaser in a gi monthly reporting period	it recorded in Account 555 ould be separately netted to iven hour. Net megawatt h	5, Purchase Power, for each ISO/RTO a	administered energy market d as the basis for determining re to be aggregated and
No.	(a)	Quarter 1	Quarter 2	Quarter 3	Year
1	Energy	(b)	(c)	(d)	(e)
2	Net Purchases (Account 555)				
_3					
	Transmission Rights				
	Ancillary Services				
	Other Items (list separately)				
7 8					
9					
10					
11					
12					
13					
14					
15					
16 17					
18					
19					
20					
21					
22					
23					
24					
25 26					
27				,	•
28					
29					
30					
31					
32					
33					
35					
36					
37					
38					
39					
40					
41					
43					
44					
45					
46	TOTAL				

Na	ame of Respondent	7	This F	Report Is:		D-4- (D							
Ta	ampa Electric Company	1 ((1) X An Original (2) A Resubmission			Date of Report (Mo, Da, Yr) 04/18/2013	Year/P End of	Period of Report 2012/Q4					
			´ I		S OF ANCILLARY								
Re	port the amounts for each type of	ancillary service	e sh	own in colum	or ANCILLARY	SERVICES							
res	eport the amounts for each type of a spondents Open Access Transmiss	sion Tariff.	C SIR	own in colur	nn (a) for the year	as specified in Or	der No. 888 a	nd defined in the					
n d	columns for usage, report usage-related billing determinant and the unit of measure.												
(1)	On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.												
(2) tur	On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold ring the year.												
	•												
3) Iuri	On line 3 columns (b) (c), (d), (e), (ing the year.	(f), and (g) rep	ort th	ne amount o	f regulation and fr	equency response	services purc	chased and sold					
4)	On line 4 columns (b), (c), (d), (e),	(f), and (g) rep	ort t	he amount o	of energy imbaland	ce services purcha	sed and sold	during the year.					
5) (ur	On lines 5 and 6, columns (b), (c), chased and sold during the period.	(d), (e), (f), and	d (g)	report the a	mount of operatin	g reserve spinning	arıd supplem	nent services					
3) (On line 7 columns (b), (c), (d), (e),	(f), and (g) rep	ort th	he total amo	unt of all other typ	es ancillary servic	es purchased	or sold during					
ie	year. Include in a footnote and spe	ecity the amour	nt for	r each type o	of other ancillary s	ervice provided.							
_		1											
-				Purchased for		Amo	unt Sold for the	Year					
		l licone	e - Re	elated Rilling I	Determinant	Usage -	Related Billing I	Deferminant					
4		Usage)	· · · · · · · · · · · · · · · · · · ·		Determinant					
\dashv	Type of Ancillary Service			Unit of			Unit of						
ne		Number of Un		Unit of Measure	Dollars	Number of Units	Unit of Measure	Dollars					
10.	Type of Ancillary Service (a) Scheduling, System Control and Dispatch	Number of Un		Unit of		Number of Units (e)	Unit of	Dollars (g)					
lo. 1	(a)	Number of Un	nits	Unit of Measure	Dollars (d)	Number of Units (e) 4,473,468	Unit of Measure	Dollars					
lo. 1 2	(a) Scheduling, System Control and Dispatch	Number of Un	nits	Unit of Measure	Dollars (d) 54,413	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g)					
1 2 3	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage	Number of Un	nits	Unit of Measure	Dollars (d) 54,413 99,312	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g)					
1 2 3	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response	Number of Un	nits	Unit of Measure	Dollars (d) 54,413 99,312	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g)					
1 2 3 4	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance	Number of Un	nits	Unit of Measure	Dollars (d) 54,413 99,312	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g)					
1 2 3 4 5 6	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning	Number of Un (b) 43	nits	Unit of Measure	Dollars (d) 54,413 99,312	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g)					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement	Number of Un (b) 43	1,642	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					
1 2 3 4 5 6 7	(a) Scheduling, System Control and Dispatch Reactive Supply and Voltage Regulation and Frequency Response Energy Imbalance Operating Reserve - Spinning Operating Reserve - Supplement Other	Number of Un (b) 43	3,642 3,622	Unit of Measure	Dollars (d) 54,413 99,312 55,781	Number of Units (e) 4,473,468	Unit of Measure	Dollars (g) 260,364					

Name of Respondent

Nar	ne of Responde	ent			This Report	ls:	Data	of Report	Voce/Deviced	of Donas
Tai	mpa Electric Co	mpany			(1) X An	Original	(Mo,	Da, Yr)	Year/Period End of	of Report 2012/Q4
						Resubmission		3/2013		2012/04
(1)	Penort the mon	thly pools load on	46	-==	HONTHLY TRAI	NSMISSION SY	STEM PEAK LOA	D		
inte	grated, furnish:	the required infor	i the respo	naent's	transmission sy	stem. If the res	pondent has two o	r more power sy	stems which are n	ot physically
(2) l	Report on Colu	mn (b) by month t	the transn	nission s	vstem's peak lo	ad.				
(3)	Report on Colur	mns (c) and (d) t	he specifi	ed inforn	nation for each	monthly transm	ission - system pea	ak load reported	on Column (b).	
(4)	Report on Colur	nns (e) through (ch statistical class	j) by mont	the sy	stem' monthly n	naximum mega	watt load by statist	ical classificatio	ns. See General In	struction for
uic	definition of eac	in statistical class	silication.							
	•									
ΝΑN	ME OF SYSTEM	1: Tampa Electi	ric Co							
Line		Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long Torm Firm	Otherless	Chart Tarry Firm	0#
No.	Month	MW - Total	Monthly	Monthly	Service for Self	Service for	Long-Term Firm Point-to-point	Other Long- Term Firm	Short-Term Firm Point-to-point	Other Service
			Peak	Peak	OCIVIOC IOI OCII	Others	Reservations	Service	Reservation	Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
1	January	4,112	4	8	3,517		452		2	141
2	February	4,036	13	8	3,378		499		22	137
3	March	3,492	23	18	2,932		420			140
4	Total for Quarter 1	11,640			9,827		1,371		24	418
5	April	3,939	3	18	3,152		579		72	136
6	Maÿ	4,332	24	17	3,646		433		108	146
7	June	4,407	12	17	3,758		417		84	148
8	Total for Quarter 2	12,678			10,556		1,429		264	430
9	July	4,598	20	17	3,774		552		124	148
10	August	4,670	9	17	3,892		555		74	149
11	September	4,473	4	17	3,670		558		95	150
12	Total for Quarter 3	13,741			11,336		1,665		293	447
13	October	4,238	4	16	3,480		475		132	151
	November	3,097	12		2,500		416		30	151
15	December	3,076	10	19	2,606		324			146
	Total for Quarter 4	10,411		.60	8,586		1,215		162	448
	Total Year to		er anne december money a	and the same						

40,305

5,680

Date/Year

Na	me of Respond	ent			This Report	ls:					
	mpa Electric Co					Original		te of Report o, Da, Yr)	Year/Period	•	
-						Resubmission	04/	18/2013	End of	2012/Q4	
(1)	Poport the man	Abbanalita		MON	THLY ISO/RTO	TRANSMISSIO	ON SYSTEM PE	AK LOAD			
inte	report the mon grated, furnish	ithly peak load or	n the respo	ondent's	transmission s	ystem. If the R	espondent has t	wo or more power	systems which are	not physically	
(2)	1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically report on Column (b) by month the transmission system's peak load.										
(3)	Report on Colu	mn (c) and (d) the	e specified	d informa	tion for each m	onthly transmis	sion - system pe	ak load reported o	n Column (h)		
l / ./ .	topoit on ooidi	inis (c) unough ((i) by mon	ui uie sv	stem s transmis	SSIOD USAGE by I	classification. Ar	ak load reported o nounts reported as	Through and Ou	t Service in	
	(3)	e excluded from ed in Column (j)	mose and	ounts ie	ported in Collin	ins (e) and (t)			•		
(-,.	mounto repert	od in oblamin ()	ioi Total C	saye is	the sum of Coll	ımns (n) and (ı)	•				
NAN	ME OF SYSTEM	Л:									
Line		Monthly Peak	Day of	Hour of	Imports into	Exports from	Through and	Network	Point-to-Point	Tatalija	
No.	Month	MW - Total	Monthly	Monthly	ISO/RTO	ISO/RTO	Out Service	Service Usage	Service Usage	Total Usage	
	i		Peak	Peak				l service souge	contion coage	İ	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	
1	January										
2	February										
3	March										
4	Total for Quarter 1										
5	April										
6	May										
7	June										
8	Total for Quarter 2										
9	July										
10	August										
11	September										
12	Total for Quarter 3		A Company of the Comp								
13	October										
14	November										
15	December										
16	Total for Quarter 4			and the second							
17	Total Year to										
	Date/Year										

1	e of Respondent pa Electric Company	This Report Is: (1) X An Origina (2) A Resubm	ission	į l			
Re	port below the information called for concerning	g the disposition of electr	ic ene	rgy generated, purchased, exchanged	and wheeled during the year.		
Line N o.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Includi	rig 18,408,580		
3	Steam	9,515,582		Interdepartmental Sales)			
4	Nuclear		23	Requirements Sales for Resale (See	31,965		
5	Hydro-Conventional			instruction 4, page 311.)			
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale ((See 235,096)		
7	Other	8,763,084		instruction 4, page 311.)			
	Less Energy for Pumping			Energy Furnished Without Charge	20.004		
	Net Generation (Enter Total of lines 3 through 8)	18,278,666	26	Energy Used by the Company (Electr Dept Only, Excluding Station Use)			
10	Purchases	1,233,096		Total Energy Losses	847,919		
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Throu	ıgh 19,556,191		
12	Received			27) (MUST EQUAL LINE 20)			
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received	4,280,418					
17	Delivered	4,235,989					
	Net Transmission for Other (Line 16 minus line 17)	44,429					
	Transmission By Others Losses						
	TOTAL (Enter Total of lines 9, 10, 14, 18	19,556,191					
20	and 19)	19,000,101					

Nan	ame of Respondent This Report Is: Date of Report Vegs/Decid of Report										
	npa Electric Com		(1) X An Original	Date of Report (Mo, Da, Yr)		d of Report					
Tall	ipa Electric Com	pany 	(2) A Resubmission	04/18/2013	End of _	2012/Q4					
			MONTHLY PEAKS AN								
2. Re 3. Re 4. Re	 Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. Report in column (b) by month the system's output in Megawatt hours for each month. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d). 										
NAM	E OF SYSTEM:	Tampa Electric									
Line			Monthly Non-Requirments Sales for Resale &	MONTHLY PEAK							
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour					
	(a)	(b)	(c)	(d)	(e)	(f)					
	January	1,446,948	19,935	3,272	5	8					
30	February	1,337,572	14,723	3,103	13	8					
31	March	1,524,658	22,763	2,722	23	17					
32	April	1,529,725	26,020	3,050	3	18					
33	May	1,811,521	2,909	3,387	24	17					
34	June	1,780,376	16,591	3,508	12	17					
35	July	1,961,290	26,479	3,634	20	17					
36	August	1,977,065	40,258	3,637	9	17					
37	September	1,817,553	25,885	3,410	1	17					
38	October	1,652,939	30,817	3,257	4	16					
39	November	1,300,275	7,051	2,257	12	19					
40	December	1,416,269	5,105	2,402	23	9					

238,536

TOTAL

19,556,191

1	e of Respondent pa Electric Company	This Report Is: (1) X An Origina (2) A Resubn ELECTRIC E	nission	1	(Mo, Da, Yr) 04/18/2013 End of 2012/Q4				
Re	port below the information called for concernir	ng the disposition of elect	ric ene	ergy generated, purchased, exchange	d and v	vheeled during the year.			
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)		MegaWatt Hours			
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY		(5)			
2	Generation (Excluding Station Use):			Sales to Ultimate Consumers (Include	ding	18,408,580			
3	Steam	9,515,582		Interdepartmental Sales)					
4	Nuclear		23	Requirements Sales for Resale (See	•	31,965			
5	Hydro-Conventional			instruction 4, page 311.)					
6	Hydro-Pumped Storage		24	Non-Requirements Sales for Resale	(See	235,096			
7	Other	8,763,084		instruction 4, page 311.)					
8	Less Energy for Pumping			Energy Furnished Without Charge					
9	Net Generation (Enter Total of lines 3	18,278,666	26	Energy Used by the Company (Elec	tric	32,631			
	through 8)			Dept Only, Excluding Station Use)		0.77.040			
10	Purchases	1,233,096		Total Energy Losses		847,919			
11	Power Exchanges:		28	TOTAL (Enter Total of Lines 22 Thro	ugh	19,556,191			
12	Received			27) (MUST EQUAL LINE 20)					
	Delivered								
	Net Exchanges (Line 12 minus line 13)	eropologica — Areana Housepperiikas apriliikininga				1			
	Transmission For Other (Wheeling)								
	Received	4,280,418							
	Delivered	4,235,989	ļ						
	Net Transmission for Other (Line 16 minus line 17)	44,429							
19	Transmission By Others Losses								
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	19,556,191							

T	own of Downstan										
1	ne of Responden		This Report Is: (1) X An Original	Date of Report	Year/Perio	d of Report					
Tan	npa Electric Com	pany	(2) A Resubmission	(Mo, Da, Yr) 04/18/2013	End of	2012/Q4					
			MONTHLY PEAKS AN	,							
2. R 3. R 4. R	1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).										
NAM	E OF SYSTEM:	Tampa Electric									
Line			Monthly Non-Requirments Sales for Resale &	M	ONTHLY PEAK						
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour					
	(a)	(b)	(c)	(d)	(e)	(f)					
29	January	1,446,948	19,935	3,272	5	8					
30	February	1,337,572	14,723	3,103	13	8					
31	March	1,524,658	22,763	2,722	23	17					
32	April	1,529,725	26,020	3,050	3	18					
33	Мау	1,811,521	2,909	3,387	24	17					
34	June	1,780,376	16,591	3,508	12	17					
35	July	1,961,290	26,479	3,634	20	17					
36	August	1,977,065	40,258	3,637	9	17					
37	September	1,817,553	25,885	3,410	1	17 .					
38	October	1,652,939	30,817	3,257	4	16					
39	November	1,300,275	7,051	2,257	12	19					
40	December	1,416,269	5,105	2,402	23	9					

238,536

19,556,191

TOTAL

Ivan	ne of Respondent	This Report	ls:		Doto of Do	, ,					
Tar	npa Electric Company	(1) X Ar	n Original		Date of Repo (Mo, Da, Yr)	and direction					
			Resubmissio		04/18/2013	1	End of	2012/Q4			
	STEAM-EL	ECTRIC GEI	NERATING P	LANT STAT	ISTICS (Large Pla	ınts)					
1. R	report data for plant in Service only. 2. Large plan	its are steam	plante with it	antallad asse	- : t . / 1 . 1		25 000 Kw or mo	e Penortin			
	The consistent with	charges to e	xpense acco	unts 501 and	547 (Line 42) as	show on L	ine 20. 8. If m	ore than one			
, 40, 1	s burned in a plant furnish only the composite heat	rate for all fu	els burned.								
Line	Item		Plant			T					
No.				Bend 1 - 4		Plant Name: /	Big Bend CT 4				
	(a)			(b)		I Name.	(c)				
			 	(0)							
	Kind of Plant (Internal Comb, Gas Turb, Nuclear				STEAM	 -		JET ENGINE			
_2	Type of Constr (Conventional, Outdoor, Boiler, etc)			OL	JTDOOR BOILER		FUI	L OUTDOOR			
3	Year Originally Constructed				1970			2009			
4	Year Last Unit was Installed				1985			2009			
5	Total Installed Cap (Max Gen Name Plate Ratings-	MW)		·	1822.50			69.99			
6	Net Peak Demand on Plant - MW (60 minutes)				1692			61			
7	Plant Hours Connected to Load				8784			370			
8	Net Continuous Plant Capability (Megawatts)				0			0			
	When Not Limited by Condenser Water				1582			61			
10	When Limited by Condenser Water		1		1552			56			
11	Average Number of Employees				384			0			
12	Net Generation, Exclusive of Plant Use - KWh				9515582000	11596000					
13	Cost of Plant: Land and Land Rights				5981510			0			
14	Structures and Improvements				356323190						
15	Equipment Costs				1560878195						
16	Asset Retirement Costs				0						
17	Total Cost				1923182895						
18	Cost per KW of Installed Capacity (line 17/5) Include	ing			1055.2444			571.6811			
	Production Expenses: Oper, Supv. & Engr				3306523			0			
20	Fuel				353782794			1039420			
21	Coolants and Water (Nuclear Plants Only)				0			0			
22	Steam Expenses				25115193			0			
23	Steam From Other Sources				0			0			
24	Steam Transferred (Cr)				0			0			
25	Electric Expenses				2673319		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	179			
26	Misc Steam (or Nuclear) Power Expenses				21128548			0			
27	Rents				0		-	0			
28	Allowances				-912			0			
29	Maintenance Supervision and Engineering				269501			0			
30	Maintenance of Structures				5694924			16821			
31	Maintenance of Boiler (or reactor) Plant				30958289			0			
32	Maintenance of Electric Plant				4269454			168460			
33	Maintenance of Misc Steam (or Nuclear) Plant				1473156			0			
34	Total Production Expenses				448670789			1224880			
35	Expenses per Net KWh				0.0472			0.1056			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				Coal		Oil	Natural			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)			Coal-TON		Oil-BBL	Gas-MCF			
38	Quantity (Units) of Fuel Burned		0	0	4215588	0	16	143970			
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	ır)	0	0	11829	0	136448	1014612			
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	79.741	0.000	133.383	5.453			
41	Average Cost of Fuel per Unit Burned		0.000	0.000	83.923	0.000	15486.712	5.453			
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	3.547	0.000	2702.357	5.375			
43	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	3.718	0.000	2542.918	6.777			
44	Average BTU per KWh Net Generation		0.000	0.000	10.481	0.000	9.410	12.608			
				•							

Nan	me of Respondent	This Report	le:		5				
Tan	mpa Electric Company	(1) X An	Original		Date of Repo (Mo, Da, Yr)	rt	Year/Period	of Report	
L		(2) AR	Resubmission		04/18/2013		End of 2	2012/Q4	
	STEAM-ELECTRIC	GENERATING	3 PLANT STA	TISTICS (Las					
1. R	report data for plant in Service only. 2 Targe plan	ite are eteam i	planta with inc	Anila da ana anii					
	The state of the state of the consistent will	Charges to ex	(bense accoun	its 501 and 54	47 (Line 42) as	show on Line	(Line 38) and	average cost	
fuel i	is burned in a plant furnish only the composite heat	rate for all fue	els burned.	to oo, and o	" (Line 42) as	SHOW OH LINE	20. 6. II M	ore than one	
Line No.	Item		Plant			Plant			
140.	(a)		Name: Polk			Name: Poli	k Units 4 & 5		
	(a)			(b)			(c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		 	001401107					
			-		TION TURBINE			ON TURBINE	
	Year Originally Constructed	,	 	FULL OUT	DOOR BOILER		FULL OUTDO	OOR BOILER	
	Year Last Unit was Installed		-		2000			2007	
		1010			2002			2007	
	Total Installed Cap (Max Gen Name Plate Ratings-	·MW)	<u> </u>		351.54			351.54	
	interior continues of the continues of				311			326	
	Plant Hours Connected to Load				1512			1654	
_	Net Continuous Plant Capability (Megawatts)		<u> </u>		0			0	
9	When Not Limited by Condenser Water				366			366	
10	,				302			302	
	Average Number of Employees				0			0	
	Net Generation, Exclusive of Plant Use - KWh		<u> </u>		201467000			235583000	
	Cost of Plant: Land and Land Rights				0			0	
14	Structures and Improvements				12486163			11177737	
15	Equipment Costs				99066254			57314426	
16	Asset Retirement Costs				0			0	
17	Total Cost				111552417			68492163	
18	Cost per KW of Installed Capacity (line 17/5) Includ	ling			317.3250			194.8346	
19	Production Expenses: Oper, Supv, & Engr				0			0	
20	Fuel				12158829	1343204			
21	Coolants and Water (Nuclear Plants Only)				0				
22	Steam Expenses				0	0			
23	Steam From Other Sources				0	0			
24	Steam Transferred (Cr)				0				
25	Electric Expenses				0			0	
26	Misc Steam (or Nuclear) Power Expenses				0			0	
27	Rents				0			0	
28	Allowances				0			0	
29	Maintenance Supervision and Engineering				0			0	
	Maintenance of Structures				0			0	
\rightarrow	Maintenance of Boiler (or reactor) Plant				0			0	
	Maintenance of Electric Plant				306133			294006	
	Maintenance of Misc Steam (or Nuclear) Plant				0			0	
	Total Production Expenses				12464962			13726049	
	Expenses per Net KWh				0.0619			0.0583	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)			Oil	Natural Gas			Natural Gas	
\rightarrow	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	<u>-)</u>		Oil-BBL	Gas-MCF			Gas-MCF	
\rightarrow	Quantity (Units) of Fuel Burned	-)	0	786	 	0	0	2600820	
	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	ar)	0	131219		0	0	1014752	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	X1 /	0.000	136.528		0.000	0.000	5.165	
	Average Cost of Fuel per Unit Burned		0.000	124.202		0.000	0.000	5.165	
_	Average Cost of Fuel Burned per Million BTU		0.000	22.536		0.000	0.000	5.089	
	Average Cost of Fuel Burned per KWh Net Gen		0.000	36.405		0.000	0.000	5.702	
	Average BTU per KWh Net Generation		0.000	16.154		0.000	0.000	11.203	
	Average BTO per RVVII Net Generation		0.000	10.134	111.700	0.000	0.000	111.200	
- 1									

Ivar	ne of Respondent	This Report	le:						
Tar	npa Electric Company	(1) [X] An	Original	1	Date of Repo (Mo, Da, Yr)	ort Year/Period of Report			
			esubmission	[04/18/2013		End of 2	2012/Q4	
	STEAM-ELECTRIC (GENERATING	DI ANT STA	TICTICO //					
1. F	report data for platfull Service only 2 Large plan	te ara ataam -	-l4 11 1						
this	page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minutes	10 000 Kw or i	more and nu	stailed capaci	ity (name plate r	ating) of 25,0	000 Kw or more	e. Report in	
as a	joint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate a	s is not availat	nore, and nu	clear plants.	3. Indicate by	a footnote a	ny plant leased	d or operated	
more	than one plant, report on line 11 the approximate a	Versae numb	or of overland	which is ava	liable, specifying	period. 5.	If any employ	ees attend	
therr	m basis report the Btu content or the gas and the quanit of fuel burned (Line 41) must be consistent with	antity of fuel h	urned conver	es assignable	e to each plant.	6. If gas is	used and pur	chased on a	
				ted to Mict.	/. Quantities of	fuel burned	(Line 38) and	average cost	
fuel i	s burned in a plant furnish only the composite heat	rate for all fue	s burned.	its 501 and 5	147 (Line 42) as	snow on Line	20. 8. If m	ore than one	
	T								
Line	Item		Plant			Plant			
No.			Name:			Name:			
	(a)			(b)			(c)		
	16 1 (B)	·							
	Kind of Plant (Internal Comb, Gas Turb, Nuclear								
	Type of Constr (Conventional, Outdoor, Boiler, etc)								
	Year Originally Constructed								
	Year Last Unit was Installed								
5	Total Installed Cap (Max Gen Name Plate Ratings-	MW)			0.00			0.00	
	Net Peak Demand on Plant - MW (60 minutes)				0			0.00	
7	Plant Hours Connected to Load				0			0	
8	Net Continuous Plant Capability (Megawatts)				0			0	
9	When Not Limited by Condenser Water				0			0	
10	When Limited by Condenser Water				0			0	
11	Average Number of Employees				0			0	
12	Net Generation, Exclusive of Plant Use - KWh				01				
13	Cost of Plant: Land and Land Rights				0	0			
14	Structures and Improvements				0			0	
15	Equipment Costs				0			0	
16	Asset Retirement Costs				0			0	
17	Total Cost				0			0	
	Cost per KW of Installed Capacity (line 17/5) Include	ina			0			0	
	Production Expenses: Oper, Supv, & Engr	iiig			0			0	
_	Fuel				0				
21	Coolants and Water (Nuclear Plants Only)				0				
	Steam Expenses				0				
23	Steam From Other Sources				0	·			
	The state of the s								
	Steam Transferred (Cr)				0			0	
	Electric Expenses				0			0	
	Misc Steam (or Nuclear) Power Expenses				0			0	
	Rents				0			0	
\rightarrow	Allowances				0			0	
$\overline{}$	Maintenance Supervision and Engineering				0			0	
	Maintenance of Structures				0			0	
	Maintenance of Boiler (or reactor) Plant				0			0	
	Maintenance of Electric Plant				0			0	
	Maintenance of Misc Steam (or Nuclear) Plant				0			0	
	Total Production Expenses				0			0	
$\overline{}$	Expenses per Net KWh				0.0000			0.0000	
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)								
$\overline{}$	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	:)							
	Quantity (Units) of Fuel Burned		0	0	0	0	0	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea	ır)	0	0	0	0	0	0	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		0.000	0.000	0.000	0.000	0.000	0.000	
41	Average Cost of Fuel per Unit Burned		0.000	0.000	0.000	0.000	0.000	0.000	
42	Average Cost of Fuel Burned per Million BTU		0.000	0.000	0.000	0.000	0.000	0.000	
43	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000	
44	Average BTU per KWh Net Generation		0.000	0.000	0.000	0.000	0.000	0.000	

Nar	me of Respondent	This	Report	le:						
Tar	npa Electric Company			Original		Date of Repo (Mo, Da, Yr)	rt	Year/Period	d of Report	
		(2)	□ A R	Resubmission		04/18/2013		End of	2012/Q4	
<u> </u>	STEAM-ELECTRIC	GENE	RATING	PLANT STA	TISTICS (I	arge Plants) (Co	ntinued)			
1. F	report data for platfill if Service only 2 1 are plan	nte aro	ctoom .	nlanta: 41	4 - 11 - 1			000 1		
this	page gas-turbine and internal combustion plants of joint facility. 4. If net peak demand for 60 minutes	10,000	Kw or	more, and nu	clear plants	. 3. Indicate by	a footnote	any plant leas	ore. Report in	
as a	joint facility. 4. If net peak demand for 60 minute a than one plant, report on line 11 the approximate a	s is no	l availal	ble, give data	which is av	ailable, specifying	period.	5. If any empl	ovees attend	
per u	n basis report the Btu content or the gas and the quantit of fuel burned (Line 41) must be consistent with	antity	of fuel b	ourned conver	ted to Mct.	Quantities of	f fuel burne	ed (Line 38) an	d average cost	
	unit of fuel burned (Line 41) must be consistent with is burned in a plant furnish only the composite heat				nts 501 and	547 (Line 42) as	show on Li	ine 20. 8. If	more than one	
	, and the same mount	rate io	an luc	is builled.						
Line	Item			Plant			Plant			
No.	(2)			Name:			Name:			
	(a)				(b)			(c)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear			 						
	Type of Constr (Conventional, Outdoor, Boiler, etc.									
	Year Originally Constructed									
 4	Year Last Unit was Installed									
	Total Installed Cap (Max Gen Name Plate Ratings-	N 41 A /								
	Net Peak Demand on Plant - MW (60 minutes)	IV(VV)				0.00			0.00	
	Plant Hours Connected to Load					0			0	
	Net Continuous Plant Capability (Megawatts)			ļ		0			0	
9	When Not Limited by Condenser Water					0			0	
10	When Limited by Condenser Water					0			0	
	Average Number of Employees					0			0	
	Net Generation, Exclusive of Plant Use - KWh					0				
	Cost of Plant: Land and Land Rights					0	0			
14	Structures and Improvements				0			0		
15	Equipment Costs					0			0	
16	Asset Retirement Costs					0			0	
17	Total Cost					. 0			0	
	Cost per KW of Installed Capacity (line 17/5) Includ	lina				0			0	
	Production Expenses: Oper, Supv, & Engr	9				0			0	
20	Fuel					0				
21	Coolants and Water (Nuclear Plants Only)					0			0	
	Steam Expenses					0			0	
	Steam From Other Sources					0	· . · · · · · · · · · · · · · · · · · ·			
	Steam Transferred (Cr)					0				
	Electric Expenses					0			0	
	Misc Steam (or Nuclear) Power Expenses					0			0	
27	Rents					0			0	
28	Allowances					0			0	
29	Maintenance Supervision and Engineering					0			0	
30	Maintenance of Structures					0			0	
31	Maintenance of Boiler (or reactor) Plant					0			0	
32	Maintenance of Electric Plant					0			0	
33	Maintenance of Misc Steam (or Nuclear) Plant					0			0	
34	Total Production Expenses					0			0	
35	Expenses per Net KWh					0.0000			0.0000	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)									
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	e)								
	Quantity (Units) of Fuel Burned			0	0	0	0	0	0	
	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	ar)		0	0	0	0	0	0	
	Avg Cost of Fuel/unit, as Delvd f.o.b. during year			0.000	0.000	0.000	0.000	0.000	0.000	
	Average Cost of Fuel per Unit Burned			0.000	0.000	0.000	0.000	0.000	0.000	
	Average Cost of Fuel Burned per Million BTU			0.000	0.000	0.000	0.000	0.000	0.000	
	Average Cost of Fuel Burned per KWh Net Gen		0.000	0.000	0.000	0.000	0.000	0.000		
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000			

Name of I	Respondent		Thie	Report Is:				_	
Tampa El	lectric Company		(1)	X An Origina		Date of Rep (Mo, Da, Yr)	ort Y	ear/Period of Repo	ort .
ļ			(2)	A Resubm	i	04/18/2013	E	nd of2012/Q4	4
		STEAM-ELE	CTRIC GENE	RATING PLA	NT STATISTICS (La	rge Plants)(Co	ntinued)		
547 and 54 designed for steam, hyd cycle operation footnote (a) used for the report perio	49 on Line 25 "El or peak load sen Iro, internal comb ation with a convol) accounting met e various compo	nt are based on U. S. penses Classified as ectric Expenses," and vice. Designate autoroustion or gas-turbine entional steam unit, in thod for cost of power nents of fuel cost; and sical and operating cl	of A. Account Other Power S d Maintenance matically opera e equipment, re include the gas generated inc d (c) any other	ts. Production Supply Expense Account Nos. ated plants. 1 Eport each as a -turbine with the Cluding any exception	expenses do not inces. 10. For IC and 553 and 554 on Lin I1. For a plant equipas separate plant. Hone steam plant. 12	Clude Purchase GT plants, repe e 32, "Mainten pped with comb wever, if a gas . If a nuclear p	ed Power, Syster port Operating Exance of Electric I pinations of fossi s-turbine unit func- power generating	openses, Account I Plant." Indicate pla I fuel steam, nuclea ctions in a combine plant, briefly expla	Nos. nts ar ed ain by
Plant			Plant			Plant			Line
Name: bay	yside Units 1 & 2 (d)	? :	Name: Bay	side Units 3 - (6	Name: Po			No.
				(e)			(f)		
		COMBINED CYCLE	<u> </u>		JET ENGINE			IGCC	1
	OUT	DOOR REPOWER			FULL OUTDOOR		FULL OI	JTDOOR BOILER	2
		2003			2009			1996	3
		2004			2009			1996	4
		2014.16			279.94			326.30	5
		1695 8784			227	<u> </u>		314	6
		0			1518 0			5627	7
		1839			244			220	9
		1630			224			220	10
		63			0	77			
		7041787000			77742000	1194915000			
	· · · · · · · · · · · · · · · · · · ·	1592891			0			18197341	13
		118557259			3930975			111952170	14
		805737623 0			116027045			439504329	15 16
		925887773			119958020			569653840	17
		459.6893			428.5133			1745.7979	18
		997391			0	-		623926	19
		275222385			4755058			51229682	20
		0			0			0	21
		0			0			0	22
		0			0			0	23
		8990280			152790			9623528	25
		0			0			0	26
		0			0			0	27
		0			0			-94	28
		0			0			747894	29
		123829			0			7518406	30
		0			0			0 2442728	31
		8862186 0			447643			0	33
		294196071			5355491			72186070	34
		0.0418			0.0689			0.0604	35
		Natural Gas			Natural Gas		Coal	Oil	36
		Gas-MCF			Gas-MCF		Coal-TON	Oil-BBL	37
0	0	50662368	0	0	847945	0	455808	39990	38
0 000	0 000	1014135	0.000	0.000	1014347 5.608	0.000	13796 96.766	121259 136.528	39 40
0.000	0.000	5.424 5.432	0.000	0.000	5.608	0.000	101.457	124.648	41
0.000	0.000	5.357	0.000	0.000	5.528	0.000	3.677	24.475	42
0.000	0.000	3.908	0.000	0.000	6.116	0.000	3.936	24.968	43
0.000	0.000	7.296	0.000	0.000	11.064	0.000	10.704	10.202	44

Tampa Electric Company			(1)			Date of Re (Mo, Da, Y	port	Year/Period of F	Report	t
			(2)			04/18/2013	3	End of2012	2/Q4	
		STEAM-EL	ECTRIC GEI	NERATING PLA	NT STATISTICS (Large Plants)/(Continued)			
9. Items u	inder Cost of Pla	intare based on LLS	of A Acces	into Deselvette				tem Control and I	oad	
547 and 54	49 on Line 25 "E	penses Classified as lectric Expenses," an	Other Power	Supply Expense	s. 10. For IC a	nd GT plants, r	eport Operating	Expenses, Accou	unt No	os.
designed f	or peak load ser	vice. Designate auto	matically on	erated plants	1 . Fam. 1	ine 32, "Mainte	enance of Electr	ic Plant." Indicate	plant	ts
steam, hyd	ro, internal com	bustion or gas-turbing	equipment	roport coch es	i. For a plant eq	uippea with cor	nbinations of fo	ssil fuel steam, nı	ıclear	r
cycle opera	ation with a conv	entional steam unit, i	nclude the g	as-turbine with th	ne steam nlant	However, if a g	as-turbine unit fi	unctions in a com	bined	t
footnote (a) accounting me	thod for cost of powe	r generated i	including any exc	ess costs attribut	ed to research	and developmen	ing plant, briefly e	xplair	n by
					ata concerning pla	int type fuel use	ed, fuel enrichme	ent type and quar	st uni itity fo	its or the
Plant	od and other phy	sical and operating c	T	s of plant.					icity it	01 (110
Name: Ph	illips		Plant Name:			Plant				Line
	(d)		Ivanie.	(e)		Name:	(f)			No.
							(f)			
		INT.COMBUSTINE							-+	1
		CONVENTIONAL								
		1983							\neg	3
		1983								4
		38.43	<u> </u>		0.0			0	.00	5
						0			0	6
		0				0			0	7
		0				0			0	8 9
		0				0			0	10
		0				0			0	11
		0				0			0	12
		179223				0			0	13
		9481580				0			0	14
		50847155 0				0			0	15 16
		60507958				0			0	17
		1574.4980				0			0	18
		464				0			0	19
		431				0			0	20
		0				0			0	21
		0				0			0	22
		0				0			0	23
		12558				0			0	24 25
		0				0			 	26
		0				0			0	27
		0				0			0	28
		0				0			0	29
· · · · · · · · · · · · · · · · · · ·		7283				0			0	30
		0				0			0	31
		76496 0				0			0	32
		97232				0			0	34
		0.0000			0.000			0.00		35
										36
										37
)	0	0	0	0	0	0	0	0		38
)	0	0	0	0	0	0	0	0		39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		40 41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		42
	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	\dashv	43
0.000										
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		44

Name of Res	spondent		This I	Report Is:			Date of Report		Year/Period of Rep	ort
]	tric Company		(1)	X An Original		(Mo, Da, Yr)		2012/0	
Tumpa 2.00			(2)	A Resubmis	ssion		04/18/2013		End of	'
		STEAM-ELE	CTRIC GENE	RATING PLAN	T STATISTICS (Large	e Plants)(Contin	nued)		
Dispatching, 547 and 549 designed for steam, hydro cycle operation footnote (a) a used for the v	and Other Expe on Line 25 "Ele- peak load servion, internal combon on with a conver accounting methorarious compon	are based on U.S. enses Classified as Cotric Expenses," and ce. Designate auton ustion or gas-turbine ntional steam unit, in od for cost of power ents of fuel cost; and cal and operating ch	Other Power S Maintenance natically opera equipment, re- clude the gas generated income d (c) any other	supply Expenses Account Nos. { Account Nos. { Ated plants. 11 Apport each as a -turbine with the Cluding any excer informative data	s. 10. For IC a 553 and 554 on I 1. For a plant ed separate plant. e steam plant. ess costs attribu	and G Line 3 quippe Howe 12. I ted to	T plants, report 32, "Maintenance d with combina ever, if a gas-tu if a nuclear power o research and	t Operating ce of Electrations of four trbine unit for ver generated developme	Expenses, Account ric Plant." Indicate pl essil fuel steam, nucl functions in a combi- ting plant, briefly exp ent; (b) types of cost	Nos. ants ear ned lain by units
Plant			Plant				Plant			Line
Name:			Name:				Name:			No.
	(d)			(e)				(f)		
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										3
		***************************************								4
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						0				0 19
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										37
0	0	0	0	0	0		0	0	0	38
0	0	0	0	0	0		0	0	0	39
0.000	0.000	0.000	0.000.0	0.000	0.000		0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	44

Name of	Respondent		1 76	in December 1						
ľ	Electric Company	/	(1)	12.1	al	Date of Report (Mo, Da, Yr)		Year/Period	of Rep	ort
		CTEAN	(2)			04/18/2013	1	End of	2012/Q	4
9. Items	under Cost of Dis	STEAM-ELI	ECTRIC GE	NERATING PLAN	NT STATISTICS (La	arge Plants) <i>(Cont</i>	inued)			
547 and 5 designed steam, hy cycle oper footnote (a	549 on Line 25 "E for peak load ser dro, internal com ration with a conv a) accounting me he various compo	ant are based on U. S penses Classified as electric Expenses," an vice. Designate auto bustion or gas-turbine ventional steam unit, i ethod for cost of powe onents of fuel cost; an esical and operating c	d Maintenan matically ope e equipment, nclude the g r generated d (c) any oth	ce Account Nos. erated plants. 1 report each as a as-turbine with th including any exc	553 and 554 on Lir 1. For a plant equi separate plant. He se steam plant. 12	e 32, "Maintenan pped with combin pwever, if a gas-tu If a nuclear pov	t Operating ce of Electr ations of fo urbine unit f ver generat	g Expenses, A ric Plant." Indi essil fuel stean functions in a ting plant, brie	ccount cate pla n, nucle combine fly expla	Nos. ants ar ed ain by
Plant			Plant	o or plant.		Plant				
Name:	(d)		Name:	(e)		Name:	(f)			Line No.
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										36
										37
	0	0	0	0	0	0	0	0		38 39
.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		40
.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		41
.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		42
.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		43

Na	me of Respondent	This Repor						
	mpa Electric Company	(1) X Ar	n Original	Date of Repo (Mo, Da, Yr)	rt	Year/Perio	od of Repo	rt
-			Resubmission	04/18/2013	- 1	End of	2012/Q4	٠
-	HYDROELE	CTRIC GEN	ERATING PLANTS	STATISTICS (Large Pla	nts)			·
a foc	arge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from the structs. If licensed project, give project number, net peak demand for 60 minutes is not available, give a group of employees attends more than one generation.	of installed ca	pacity (name plate in inergy Regulatory C	ratings) ommission, or operated	as a joint fa			
Line	Item		EEDC Licensed F					
No.	1		FERC Licensed P	roject No. 0		ensed Projec	t No. 0	
	(a)		i antivame.	(b)	Plant Name	e: (c)		
						(0)		
1	Kind of Blood (Burnet B)							
	Kind of Plant (Run-of-River or Storage)							
	Plant Construction type (Conventional or Outdoor)							
	Year Originally Constructed Year Last Unit was Installed							
			ļ					
	Total installed cap (Gen name plate Rating in MW) Net Peak Demand on Plant-Megawatts (60 minutes		 	0.00				0.00
_	Plant Hours Connect to Load	5)		0				0
	Net Plant Capability (in megawatts)			0		The state of the s		0
9	(a) Under Most Favorable Oper Conditions		his and have all have been a dealer and the same		<u> </u>	to come of more dark inch		<u>ئد. دیم</u>
10	(b) Under the Most Adverse Oper Conditions			0				0
	Average Number of Employees			0				0
	Net Generation, Exclusive of Plant Use - Kwh		 	0				 0
	Cost of Plant		A transfer of the second secon			the second comments of the second		
14	Land and Land Rights		had a separation habitation of the second of the Property of the second	0	meralini nervani	A Company of the second on the second		0
15	Structures and Improvements			0				<u>_</u>
16	Reservoirs, Dams, and Waterways			0				0
17	Equipment Costs			0				0
18	Roads, Railroads, and Bridges			0				0
19	Asset Retirement Costs			0				0
20	TOTAL cost (Total of 14 thru 19)			0				0
21	Cost per KW of Installed Capacity (line 20 / 5)			0.0000	and the second second second second second	Constitution to the second second second second	0.	.0000
	Production Expenses			and the second second second second second second second second second second second second second second second	Andrew Services	the same and the s	anno de canada de la como de canada de la como	
_	Operation Supervision and Engineering			0				0
	Water for Power			0				0
	Hydraulic Expenses			0				0
	Electric Expenses			0				0
	Misc Hydraulic Power Generation Expenses			0				0
	Rents Maintenance Supervision and Engineering			0				 0
	Maintenance Supervision and Engineering Maintenance of Structures		 	0				0
	Maintenance of Structures Maintenance of Reservoirs, Dams, and Waterways			0				0
32	Maintenance of Electric Plant			0				0
	Maintenance of Misc Hydraulic Plant			0				0
	Total Production Expenses (total 23 thru 33)			0				0
35	Expenses per net KWh			0.0000			0.0	.0000
			·					

This D		
(1) X An Original	Date of Report Year/Period of Re	port
(2) A Resubmission	04/18/2013 End of 2012/0	24
LECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued)	
ounts or combinations of accounts prescribed by	the Uniform System of Accounts. Production E	xpense
FERC Licensed Project No. 0	I SERO LI	
Plant Name:	Plant Name:	Line
(e)	(f)	No
		+-:
		+
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0	C	28
0		
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0.0000	0.0000	35
	LECTRIC GENERATING PLANT STATISTICS (Lounts or combinations of accounts prescribed by old and Load Dispatching, and Other Expenses clasted with combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations of steam, hydro, internal constant of the combinations	LECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued) ounts or combinations of accounts prescribed by the Uniform System of Accounts. Production E of and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses." and with combinations of steam, hydro, internal combustion engine, or gas turbine equipment. FERC Licensed Project No. 0 FERC Licensed Project No. 0 Plant Name: (f) Plant Name: (f) Plant Name: (g) Plant Name: (h) Plant N

Na	me of Respondent	Thin I	Donad I.			
Ta	mpa Electric Company	(1)	Report Is: X An Original	Date of Report (Mo, Da, Yr)	Year/Pe	riod of Report
<u> </u>		(2)	A Resubmission	04/18/2013	End of	2012/Q4
_	PUMPED S	TORAG	E GENERATING PLANT ST	TATISTICS (Large Blank)		
a for 3. If 4. If plan 5. T	Large plants and pumped storage plants of 10,000 of any plant is leased, operating under a license from otnote. Give project number. If net peak demand for 60 minutes is not available, of a group of employees attends more than one general. The items under Cost of Plant represent accounts of the items under Cost of Plant represent accounts of the include Purchased Power System Control and Lease and the control and Lease are plants.	Kw or months the Federating p	ore of installed capacity (nar deral Energy Regulatory Col which is available, specifying lant, report on line 8 the app	me plate ratings) mmission, or operated as a jo g period. proximate average number of	employees as	signable to each
Line	T					
No.	Item			FERC Licensed Pro	ject No.	0
	(a)			Plant Name:		_
	(4)				(b)	
1	Type of Plant Construction (Conventional or Outdo	oor)				
	Year Originally Constructed					
_	Year Last Unit was Installed					
4	Total installed cap (Gen name plate Rating in MW)				
	Net Peak Demaind on Plant-Megawatts (60 minute					
	Plant Hours Connect to Load While Generating					
	Net Plant Capability (in megawatts)					
	Average Number of Employees		· · · · · · · · · · · · · · · · · · ·			
	Generation, Exclusive of Plant Use - Kwh					
	Energy Used for Pumping					
	Net Output for Load (line 9 - line 10) - Kwh					
	Cost of Plant					
13	Land and Land Rights					
14	Structures and Improvements					
15	Reservoirs, Dams, and Waterways					
16	Water Wheels, Turbines, and Generators					
17	Accessory Electric Equipment					
18	Miscellaneous Powerplant Equipment					
19	Roads, Railroads, and Bridges					
20	Asset Retirement Costs					
21	Total cost (total 13 thru 20)					
22	Cost per KW of installed cap (line 21 / 4)					
23	Production Expenses					
24	Operation Supervision and Engineering					
25	Water for Power					
26	Pumped Storage Expenses					
27	Electric Expenses					
28	Misc Pumped Storage Power generation Expense	s				
29	Rents					
30	Maintenance Supervision and Engineering					
31	Maintenance of Structures					
32	Maintenance of Reservoirs, Dams, and Waterway	'S				
33	Maintenance of Electric Plant					
34	Maintenance of Misc Pumped Storage Plant					
35	Production Exp Before Pumping Exp (24 thru 34)					
36	Pumping Expenses					
37	Total Production Exp (total 35 and 36)					
38	Expenses per KWh (line 37 / 9)					

Name of Respondent	This Report Is:	Data of Barret	
Tampa Electric Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
D.	(2) A Resubmission	04/18/2013	End of
6 Dumping and division	IMPED STORAGE GENERATING PLANT STATI	STICS (Large Plants) (Continu	ued)
7. Include on Line 36 the cost of energy and 38 blank and describe at the botton station or other source that individually reported herein for each source describe.	ergy measured as input to the plant for pumping p y used in pumping into the storage reservoir. When n of the schedule the company's principal sources provides more than 10 percent of the total energy ed. Group together stations and other resources are to purchase power for pumping, give the suppli	ourposes. en this item cannot be accurate s of pumping power, the estima used for pumping, and product	ely computed leave Lines 36, 37 ted amounts of energy from each tion expenses per net MWH as
FERC Licensed Project No.	0 FERC Licensed Project No.	0 FERC Licensed Proj	ect No. 0 Line
Plant Name:	Plant Name:	Plant Name:	No.
(c)	(d)		(e)
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Nar	me of Respondent	This Repo	ort le:			
	mpa Electric Company	(1) X A	An Original A Resubmission	0	Date of Report Mo, Da, Yr) 4/18/2013	Year/Period of Report End of 2012/Q4
-	G	NERATING	G PLANT STATIST	TICC (C		
1. S	order of less than	25 000 K				ntional hudes also to the
the F	age plants of less than 10,000 Kw installed capacity (Federal Energy Regulatory Commission, or operated	(name plate	e rating). 2. Des	signate any pla	ant leased from other	rs, operated under a license from
give	Federal Energy Regulatory Commission, or operated project number in footnote.	as a joint f	facility, and give a	concise statem	nent of the facts in a	footnote. If licensed project,
Line		Year				
No.	Name of Plant (a)	Orig. Const.	(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	y Net Pea ng Demand MW (60 min.) Plant U	ration ing Cost of Plant Jse
1	Partnership Station	(b) 2001	(c) 5.80		(e)	(f)
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Name of Respondent		This Report Is:				
Tampa Electric Compa		(1) X An Origi	omission	Date of Report (Mo, Da, Yr) 04/18/2013	Year/Period of Repo End of 2012/Q	
	G	ENERATING DI ANT CTA	TICTION (C. III			
3. List plants appropria					r puolograpa in atracti	
combinations of steam	peak demand for 60 minute hydro internal combustion team turbine regenerative	or ace turbine and	ie which is available, s	pecifying period. 5. If	any plant is equipped wit	th he gas
Plant Cost (Incl Asset	Operation	Production	Expenses		15 10	
Retire. Costs) Per MW	Exc'l. Fuel	Fuel	Maintenance	Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Leure
(g)	(h)	(i)	(j)	(k)	(1)	No.
		3,528	2,4	499 Gas		1
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Na	me of Respondent		This	Repor	t ls:		Date of Repor			
Tai	mpa Electric Company		(1)		n Original	1	(Mo, Da, Yr)		ear/Period of Re	
			(2)	ΠA	Resubmission	1	04/18/2013) E	nd of2012/	Q4
			1	TRANS	MISSION LINE	STATISTICS				
1. [Report information concerning tr	ansmission lines, co	st of I	lines, a	nd expenses fo	rvear listea	ch transmissio	n line having ne		
	The state of the s	SOLOH III ICO DEIOM IHE	SE VO	mades	in aroun totale	ONLY for again w	Oltoro			
2 .	ransmission lines include all lin	es covered by the de	efinitio	on of tra	ansmission sys	tem plant as qi	ven in the Unif	orm System of	Accounts Do r	of roport
	riamon dodito ana expenses on t	mo paye.						omi Oystem or	Accounts. Do n	ю героп
3. F	Report data by individual lines fo	r all voltages if so re	quired	d by a S	State commissi	on.				
4. E	xclude from this page any trans	mission lines for wh	ich pla	ant cos	ts are included	in Account 12	1, Nonutility Pr	operty.		
J. II	ndicate whether the type of supp	porting structure repo	orted i	in colur	nn (e) is: (1) si	ingle pole wood	d or steel: (2) L	-frame wood	or steel poles; (3) tower:
٠. (y and orginality constituction if a	transmission line na	s mor	re than	one type of sur	onortina structi	ire indicate the	mileage of an	ah tuan at a	
Dy ti	ne use of brackets and extra line ainder of the line.	es. Minor portions of	a trai	nsmiss	ion line of a dif	ferent type of c	onstruction ne	ed not be distin	guished from the	е
10111	anider of the line.									
reno	Report in columns (f) and (g) the	vorsely show in eal	acn tr	ransmis	sion line. Show	win column (f)	the pole miles	of line on struc	tures the cost of	f which is
pole	rted for the line designated; con miles of line on leased or partly	owned structures in	utilii (į	g) the p	one miles of in	e on structures	the cost of wh	ich is reported	for another line.	Report
resp	miles of line on leased or partly ect to such structures are include	led in the evnences	report	ted for t	the line decign	explain the bas	sis of such occi	upancy and sta	te whether expe	nses with
,	out to dual. Structures are morac	ica in the expenses i	epon	teu ioi t	ine line designa	ilea.				
ine	DESIGNATION	ON			VOLTAGE (KI	<u>/) </u>	Type of	LENGTH	(Pole miles)	
No.				- 1	(Indicate where	е	l Type of	(In the undergro	(Pole miles) case of bund lines cuit miles)	Number
		T			60 cycle, 3 pha	ase)	Supporting			Of
	From	То		- 1	Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		j	(c)	(d)	(e)	of Line Designated	Line	(h)
1	Gannon Sub 230001	Davis Sub			230.00	(4)	STDC	(f)	(g)	(h)
<u>-</u>	Gannon Sub 230001							14.93		
		Davis Sub			230.00		SSPDC	0.40		2
3		South Gibsonton			230.00		STDC	4.78		2
4	Gannon Sub 230002	South Gibsonton			230.00		SSPSC	0.33		1
5	Gannon Sub 230002	South Gibsonton			230.00		STDC		2.45	2
6	Gannon Sub 230002	South Gibsonton			230.00		WDPSC	0.02		1
7	Big Bend Sub 230003	11th Ave Sub			230.00		STDC	2.35		2
8	Big Bend Sub 230003	11th Ave Sub			230.00		SSPSC	4.66		1
9	Big Bend Sub 230003	11th Ave Sub			230.00		WDPSC	0.10		1
	Big Bend Sub 230003	11th Ave Sub			230.00		WDPSC	7.66		1
	Big Bend Sub 230003	11th Ave Sub			230.00		SDPSC	0.63		1
	Big Bend Sub 230003	11th Ave Sub			230.00		CDPSC	0.28		1
	Big Bend Sub 230003	11th Ave Sub		-+	230.00		SSPSC	0.30		1
		Bell Creek Sub			230.00		WDPSC	7.80		'
	Gannon Sub 230004									- '
	Gannon Sub 230004	Bell Creek Sub			230.00		CDPSC	0.09		- '
	Gannon Sub 230004	Bell Creek Sub			230.00		SDPSC	0.57		
	Gannon Sub 230005	Fish Hawk			230.00		CDPSC	1.67		1
18	Gannon Sub 230005	Fish Hawk			230.00		SDPSC	2.16		1
19	Gannon Sub 230005	Fish Hawk			230.00		WDPSC	10.64		1
20	Gannon Sub 230005	Fish Hawk		i	230.00		WDPSC	0.08		1
21	Gannon Sub 230006	River Sub			230.00		WDPSC	12.50		1
22	Gannon Sub 230006	River Sub			230.00		SDPSC	1.56		1
	Gannon Sub 230006	River Sub			230.00		CDPSC	0.19		1
	Gannon Sub 230006	River Sub			230.00		STSC	0.40		1
	Big Bend Sub 230007	Mines Sub			230.00		WDPSC	18.04		1
	Big Bend Sub 230007	Mines Sub			230.00		SDPSC	1.09		1
	Big Bend Sub 230007	Mines Sub			230.00		STDC	2.51		2
		FPL Tie			230.00		STDC	2.07	0.13	2
	Big Bend Sub 230008				230.00		ADPSC	3.03		1
	Big Bend Sub 230008	FPL Tie		-						
	Big Bend Sub 230008	FPL Tie			230.00		SSPSC	2.24		
	Big Bend Sub 230008	FPL Tle			230.00		STDC		0.07	2
32	Big Bend Sub 230008	FPL Tie			230.00		WDPSC	7.62		1
33	Big Bend Sub 230008	FPL Tie			230.00		CDPSC	0.19		1
34	Big Bend Sub 230008	FPL Tie			230.00		SDPSC	0.10		1
35	Big Bend Station 230009	South Gibsonton			230.00		STDC	2.16	2.34	2
							TOTAL	1,230.17	102.57	233
36							TOTAL	1,230.17	102.37	233

Nar	ne of Respondent		This Repo	ort Is:	T -	Date of Repor	+ 1 7	Year/Period of Report			
Tar	npa Electric Company			An Original	ł	(Mo, Da, Yr)			•		
				Resubmission		04/18/2013	E	nd of	Q4		
				SMISSION LINE							
1. F	Report information concerning tr	ansmission lines, co	st of lines,	and expenses for	or vear. List eac	h transmissio	line having no	minal voltage e	6 4 2 2		
	one of greater. Treport transmit	ssion lines below the	se voltages	s in aroun totals.	only for each w	Nitage .					
2. 1	ransmission lines include all lin	es covered by the de	efinition of t	ransmission sys	tem plant as giv	en in the Unif	orm System of	Accounts Do n	ot report		
,,,,,	ration costs and expenses on t	nis page.					om Cystom or	Accounts. Do n	ot report		
3. R	eport data by individual lines fo	r all voltages if so re	quired by a	State commiss	ion.						
1. E	xclude from this page any trans	smission lines for wh	ich plant co	sts are included	in Account 121	, Nonutility Pro	operty.				
). IF	idicate whether the type of supp	porting structure repo	orted in colu	ımn (e) is: (1) s	ingle pole wood	or steel; (2) H	-frame wood, o	r steel poles; (3) tower;		
л (4) underground construction if a	transmission line ha	s more thai	n one type of su	pportina structu	re, indicate the	mileage of ea	ch type of const	ruction		
y III	e use of brackets and extra line ainder of the line.	es. Minor portions of	a transmis	sion line of a dif	ferent type of co	onstruction nee	ed not be distin	guished from the	9		
		total note miles of a	oob (rossess	inning the Object							
eno	eport in columns (f) and (g) the rted for the line designated; con	versely show in col	ımn (a) tha	nolo mileo ef lis	w in column (f)	the pole miles	of line on struc	tures the cost of	which is		
ole	miles of line on leased or partly	owned structures in	column (a)	In a footnote	evolain the has	the cost of wh	ich is reported	for another line.	Report		
espe	ect to such structures are include	led in the expenses	reported for	the line design:	explain the pas	is of such occi	ipancy and sta	te whether expe	nses with		
-				are are decign							
	DECIONATION	ON .		TUAL 54 A 5 117							
ine	DESIGNATION	ON		VOLTAGE (K)	V) e	Type of	LENGTH	(Pole miles) case of ound lines cuit miles)	Number		
۷o.				other than		'	undergro	ound lines	Of		
		Γ		60 cycle, 3 ph	1	Supporting	On Structure				
	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another Line	Circuits		
	(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)		
1	Big Bend Sub 230010	Davis Sub		230.00		STDC	2.32	14.23	2		
2	Big Bend Sub 230010	Davis Sub		230.00	-	SSPSC	0.31		1		
3	Big Bend Sub 230010	Davis Sub		230.00		CDPSC	0.30		1		
-	Big Bend Sub 230010	Davis Sub		230.00		SSPSC	4.64		1		
	Big Bend Sub 230010	Davis Sub		230.00		WDPSC	0.08		1		
$\overline{}$	Big Bend Sub 230010	Davis Sub		230.00		SSPDC		0.47	- 2		
	Sheldon Rd Sub 230011	FPC Tie (Tarpon)		230.00		SSPDC	1.61	0.47	2		
	Sheldon Rd Sub 230011	FPC Tie (Tarpon)		230.00		SSPTC	1.53		- 2		
_	Sheldon Rd Sub 230011			230.00		SSPSC	1.95		- 1		
_		FPC Tie (Tarpon)					0.02				
_	Sheldon Rd Sub 230011	FPC Tie (Tarpon)		230.00		CSPSC					
-	Sheldon Rd Sub 230012	FPC Tie (Tarpon)		230.00		WDPSC	4.80		1		
	Sheldon Rd Sub 230012	FPC Tie (Tarpon)		230.00		SSPSC	0.31		1		
	Sheldon Rd 230013	FPC Tie (Tarpon)		230.00		WDPSC	5.07		1		
	Big Bend Sub 230014	FPL Tie		230.00		ADPSC	13.62		1		
15	Juneau Sub 230015	Sheldon RD		230.00		SSPSC	7.00		1		
16	Juneau Sub 230015	Sheldon RD		230.00		SSPSC	2.08		1		
17	Juneau Sub 230015	Sheldon RD		230.00		SSPDC	0.33		2		
18	Eleventh Ave Sub 230016	Ohio Sub		230.00		SSPSC	6.10		1		
19	Big Bend Sub 230017	Big Bend Station		230.00		SSPSC	0.54		1		
20	Big Bend Sub 230018	FPL Tie (Manatee)		230.00		SDPSC	13.58		1		
21	Big Bend Sub 230019	Big Bend Station		230.00		SSPSC	1.00		1		
_	Sheldon Rd 230020	Dale Mabry		230.00		SDPSC	1.51		1		
_	Sheldon Rd 230020	Dale Mabry		230.00		WDPSC	6.57		1		
24	Sheldon Rd 230020	Dale Mabry		230.00		SSPSC	0.97		1		
_	Sheldon Rd 230020	Dale Mabry		230.00		SSPTC		1.51	3		
	Pebbledale Sub 230021	Bell Creek Sub		230.00		WDPSC	18.59		1		
	Pebbledale Sub 230021	Bell Creek Sub		230.00		CDPSC	0.10		1		
	Pebbledale Sub 230021	Bell Creek Sub		230.00		SDPSC	2.65		1		
	Pebbledale Sub 230021	Bell Creek Sub		230.00		STDC		2.07	2		
\rightarrow	Pebbledale Sub 230021	Bell Creek Sub		230.00		WSPSC	1.25	2.07	1		
\rightarrow		Bell Creek Sub		230.00		CSPSC	0.68		1		
	Pebbledale Sub 230021					SSPSC	0.55				
	Sheldon Rd 230022	Jackson Rd		230.00							
	Sheldon Rd 230022	Jackson Rd		230.00		SSPSC	2.68				
_	Big Bend Station 230023	BB Sub Gen Lds		230.00		STDC	0.63		2		
35	Big Bend Sub 230024	Big Bend Sub Gen	LDS	230.00		STDC		0.62	2		
ĺ											
36						TOTAL	1,230.17	102.57	233		
		l									

Tampa Electric Company (2) A Resubmission (Mo, Da, Yr)	ame	e of Respondent		This Report Is:			Date of Report			Voor/Deried of D		
TRANSMISSION LINE STATISTICS TRANSMISSION LINE STATISTICS TRANSMISSION LINE STATISTICS TRANSMISSION LINE STATISTICS Indicate without a manufacture state of the state of t	am	pa Electric Company		(1) $X A$	An Original		(Mo, Da,	eροπ Yr)	1	ear/Period of Re		
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal vollationates in the control of the control							04/18/201		=	nd of2012/	Q4	
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel pole or construction in a transmission line has more than one type of supporting structure, indicate the milleage of each type of the use of brackets and extra lines. Minor portions of a framsmission line or a different type of construction meet not be distinguished for experted of the line. 5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (g) the pole miles of line on structures the cost of which is reported for another experted in the line of the line designated. 5. Report in columns (f) and (g) the total pole miles of ine on structures the cost of which is reported for another experted in the line designated. 5. Report in columns (f) and (g) the total pole miles of ine on structures the cost of which is reported for another experted in the size of the line designated. 6. Report in columns (f) and (g) the total pole miles of ine on structures are included in the expenses reported for the line designated. 7. Voltage (g)				TRAN	SMISSION LINE	STATISTIC	S			·		
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. 3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel pole or construction in a transmission line has more than one type of supporting structure, indicate the milleage of each type of the use of brackets and extra lines. Minor portions of a framsmission line or a different type of construction meet not be distinguished for experted of the line. 5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (g) the pole miles of line on structures the cost of which is reported for another experted in the line of the line designated. 5. Report in columns (f) and (g) the total pole miles of ine on structures the cost of which is reported for another experted in the line designated. 5. Report in columns (f) and (g) the total pole miles of ine on structures the cost of which is reported for another experted in the size of the line designated. 6. Report in columns (f) and (g) the total pole miles of ine on structures are included in the expenses reported for the line designated. 7. Voltage (g)	Re	port information concerning tr	ansmission lines, co	st of lines, a	and expenses for	or vear. List e	each transmi	ssion lin	e having no	ominal voltage o	f 122	
International Content Inte		ne of grouter. Troport transmit	solon illies below file	se voltages	s in aroun totale	only for each	voltago					
3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property. 5. Indicate whether the type of supporting structure reported in column (e) s: (1) single pole wood or steet; (2) H-frame wood, or steel pole of the column of the line. 6. Report in column (f) and (g) the total pole miles of each transmission line of a different type of construction need not be time. 6. Report in column (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another mainter of the line. 6. Report in column (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for another structures are included in the expenses reported for the line designated. 6. PESIGNATION 7. Operating (e) (a) In a footnote, explain the basis of such occupancy and state whether espect to such structures are included in the expenses reported for the line designated. 7. Operating (e) (a) (b) Poperating (e) (d) Poperating (e) (e) Poperating (e) (g) (g) (g) (g) (g) (g) (g) (g) (g) (g	115	ansmission lines include all lin	es covered by the de	efinition of to	ransmission sys	tem plant as	given in the	Uniform	System of	Accounts. Do r	ot report	
4. Exclude from this page any transmission lines for which plant costs are included in Account (21, Nanutilly Property). 5. Indicate whether the type of supporting structure reported in column (e) s. (1) single pole wood or steel (2) H-frame wood, or steel pole (4) underground construction if a transmission line has more than one type of supporting structure, indicate the mileage of each type of to the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished for remainder of the line. 5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on the designated conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another observable of the line designated. 5. Report in columns (g). In a footnide, explain the basis of such occupancy and state whether sepect to such structures are included in the expenses reported for the line designated. 6. Oycla, g hase) From To (b) Operating Designed (g) Type of (g) Type		ation ocoto una expenses on ti	ilio paye.									
7. From 1 DESIGNATION 1 Operating 1 Personal of the pole miles of such attractives in column (g) is. (1) single pole wood or steet. (2) H-frame wood, or steet (g) the view of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished for semanander of the line. 7. Report in columns (f) and (g) the total pole miles of each transmission line of a different type of construction need not be distinguished for semanander of the line. 8. Report in columns (g) and (g) the total pole miles of each transmission line. Show in column (g) the pole miles of line on structures the cost of which is reported for family of the pole miles of line on structures the cost of which is reported to family of the pole miles of line on structures the cost of which is reported to family of the pole miles of line on structures the cost of which is reported to family of the pole miles of line on structures the cost of which is reported to family of the pole miles of line on structures the cost of which is reported to family of the pole miles of line on structures the cost of which is reported for another of the pole miles of line on structures the cost of which is reported for another of the pole miles of line on structures the cost of which is reported for another of the pole miles of line on structures the cost of which is reported for another of the pole miles of line on structures the cost of which is reported for another of the pole miles of line on structures the cost of which is reported for another of the pole miles of line on structures the cost of which is reported for another of the pole miles of line on structures the cost of which is reported for another of the pole miles of line on structures the cost of which is reported for another of the pole miles of line on structures the cost of which is reported for another of the pole miles of line of the pole miles of line of the pole miles of line of the pole miles of line of the pole miles of line of the pole miles	Exc	clude from this page any trans	er all voltages if so rec	quired by a	State commiss	ion.						
Page Page	Ind	icate whether the type of supr	ontina structure reno	rted in colu	ists are included	In Account 1	21, Nonutilit	y Proper	ty.			
memainder of the line. Proposition of the line Proposition Propos	(4) 1	underground construction If a	transmission line has	s more than	nnin (e) is. (i) s	ingle pole wo	od or steer; ((2) H-frai	ne wood, c	or steel poles; (3) tower;	
Neptrincolorums (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for anothe pole miles of line on leased or party wowed structures in column (g) the pole miles of line on structures the cost of which is reported for anothe pole miles of line on leased or party wowed structures in column (g). In a footnote, explain the basis of such occupancy and state whether espect to such structures are included in the expenses reported for the line designated. DESIGNATION	the	use of brackets and extra line	es. Minor portions of	a transmis	sion line of a dif	ferent type of	construction	need n	ot he distin	cn type of const	ruction	
DESIGNATION	nan	ider of the line.										
DESIGNATION	Re	port in columns (f) and (g) the	total pole miles of ea	ach transmi	ission line. Sho	w in column (f) the pole m	niles of li	ne on struc	tures the cost of	f which is	
DESIGNATION	one	ed for the line designated; con	iversely, show in colu	ımn (g) the	pole miles of lin	ne on structur	es the cost of	of which	is reported	for another line	Report	
Incolor Page	e m	illes of line on leased or partly	owned structures in	column (g)	. In a footnote,	explain the b	asis of such	occupar	icy and sta	te whether expe	nses with	
	pec	to such structures are includ	led in the expenses r	eported for	the line designa	ated.						
Prom	- 1	DESIGNATION	ON		VOLTAGE (K	V)	Type	of	LENGTH	(Pole miles)		
From (a)	۱.				other than			- 1	undergro	ound lines	Number	
(a)	-				60 cycle, 3 ph	ase)	Suppor	ting			Of	
Big Bend Sub 230025 Big Bend Sub Gen LDS 230.00 STDC 0.56	1		í		, ,	Designed	Structi	ure D	of Line	of Another	Circuits	
Big Bend Sub 230026 Big Bend Sub Gen LDS 230.00 STDC	\perp	(a)	(b)		(c)	(d)	(e)	1 26	(f)		(h)	
Sayside 230027 Gan Sub Lds 230.00 CDPSC 0.66	1 B	lig Bend Sub 230025	Big Bend Sub Gen I	LDS	230.00		STDC		0.56		2	
4 Bayside 230027 Gan Sub Lds 230,00 SSPSC 0.09 5 Gannon Gen Lds 230028 Gannon Sub 230,00 SSPDC 0.82 6 Gannon Gen Lds 230029 Gannon Sub 230,00 SSPDC 0.82 7 Chapman 230033 Dale Mabry 230,00 MPPSC 5.06 8 Gannon Sub 230037 Juneau Sub 230,00 CSPSC 3.54 9 Gannon Sub 230037 Juneau Sub 230,00 CSPDC 0.97 11 Ohio Sub 230038 Juneau Sub 230,00 SSPSC 11,72 11 Ohio Sub 230038 Juneau Sub 230,00 SSPSC 2.66 12 Ohio Sub 230038 Juneau Sub 230,00 SSPSC 1.37 13 Ohio Sub 230038 Juneau Sub 230,00 SSPDC 1.24 4 Bayside CT1 230041 Gannon Sub 230,00 SSPDC 1.24 4 Bayside CT1 230041 Gannon Sub 230,00 SSPSC 0.06 16 Bayside CT2 230042 Gannon Sub 230,00 SSPSC 0.12 17 Bayside CT2 230042	2 B	lig Bend Sub 230026	Big Bend Sub Gen I	LDS	230.00		STDC			0.56	2	
5 Gannon Gen Lds 230028 Gannon Sub 230.00 SSPDC 0.82 6 Gannon Gen Lds 230029 Gannon Sub 230.00 SSPDC	3 B	ayside 230027	Gan Sub Lds		230.00		CDPSC		0.66		1	
6 Gannon Gen Lds 230029 Gannon Sub 230.00 SSPDC 7 Chapman 230033 Dale Mabry 230.00 WDPSC 5.06 8 Gannon Sub 230037 Juneau Sub 230.00 CSPSC 3.54 9 Gannon Sub 230037 Juneau Sub 230.00 CSPDC 0.97 10 Gannon Sub 230037 Juneau Sub 230.00 SSPSC 11.72 11 Ohio Sub 230038 Juneau Sub 230.00 SSPSC 2.66 12 Ohio Sub 230038 Juneau Sub 230.00 SSPSC 1.37 13 Ohio Sub 230038 Juneau Sub 230.00 SSPSC 1.37 14 Bayside CT1 230041 Gannon Sub 230.00 SSPDC 1.24 15 Bayside CT1 230041 Gannon Sub 230.00 SSPSC 0.06 16 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.12 17 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.11 19 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.11 19 Big Bend Sub 230052 SR60 Su	4 B	ayside 230027	Gan Sub Lds		230.00		SSPSC		0.09		1	
7 Chapman 230033 Dale Mabry 230.00 WDPSC 5.06 8 Gannon Sub 230037 Juneau Sub 230.00 CSPSC 3.54 9 Gannon Sub 230037 Juneau Sub 230.00 CSPDC 0.97 10 Gannon Sub 230037 Juneau Sub 230.00 SSPSC 11.72 11 Ohio Sub 230038 Juneau Sub 230.00 SSPSC 2.66 12 Ohio Sub 230038 Juneau Sub 230.00 SSPDC 1.37 13 Ohio Sub 230038 Juneau Sub 230.00 SSPDC 1.24 14 Bayside CT1 230041 Gannon Sub 230.00 SSPDC 1.24 15 Bayside CT1 230041 Gannon Sub 230.00 SSPSC 0.06 16 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.12 17 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.12 18 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.11 19 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.11 20 Big Bend Sub 230052	5 G	Sannon Gen Lds 230028	Gannon Sub		230.00		SSPDC		0.82		2	
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9 Gannon Sub 230037 Juneau Sub 230.00 CSPDC 0.97 10 Gannon Sub 230037 Juneau Sub 230.00 SSPSC 11.72 11 Ohio Sub 230038 Juneau Sub 230.00 SSPSC 2.66 12 Ohio Sub 230038 Juneau Sub 230.00 SSPDC 1.37 13 Ohio Sub 230038 Juneau Sub 230.00 SSPDC 1.24 14 Bayside CT1 230041 Gannon Sub 230.00 SSPDC 0.66 15 Bayside CT1 230041 Gannon Sub 230.00 SSPSC 0.06 16 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.12 17 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.12 18 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.12 18 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.11 19 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.11 19 Big Bend Sub 230052 SR60 Sub 230.00 WDPSC 5.31 21 Big Bend Sub 23005	7 C	hapman 230033	Dale Mabry		230.00		WDPSC		5.06		1	
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10 Gannon Sub 230037 Juneau Sub 230.00 SSPSC 11.72 11 Ohio Sub 230038 Juneau Sub 230.00 SSPSC 2.66 12 Ohio Sub 230038 Juneau Sub 230.00 SSPSC 1.37 13 Ohio Sub 230038 Juneau Sub 230.00 SSPDC 1.24 14 Bayside CT1 230041 Gannon Sub 230.00 SSPDC 15 Bayside CT1 230041 Gannon Sub 230.00 SSPSC 0.06 16 Bayside CT1 230041 Gannon Sub 230.00 SSPSC 0.12 17 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.12 18 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.11 19 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.11 19 Big Bend Sub 230052 SR60 Sub 230.00 WDPSC 5.31 21 Big Bend Sub 230052 SR60 Sub 230.00 CDPSC 0.83 22 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.31 23 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.31 24 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.31 25 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.31 26 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.31 27 River Sub 230061 Chapman Sub 230.00 WDPSC 8.19 27 River Sub 230063 Davis Sub 230.00 SSPSC 0.58 28 Davis Sub 230065 Thonotosassa Sub 230.00 SSPSC 0.58 28 Davis Sub 230065 Thonotosassa Sub 230.00 SSPSC 0.58 28 Davis Sub 230065 Thonotosassa Sub 230.00 SSPSC 0.58 29 Polik 230401 Mines Sub 230.00 SSPSC 0.58 20 Polik 230401 Mines Sub 230.00 SSPSC 0.58 20 Polik 230401 Mines Sub 230.00 SSPSC 0.58 20 Polik 230401 Mines Sub 230.00 SSPSC 0.58 20 Polik 230401 Mines Sub 230.00 SSPSC 1.70 20 Polik 230401 Mines Sub 230.00 SSPSC 1.515 30 Fish Hawk 230403 Hampton 230.00 SSPSC 1.69	9 G	Sannon Sub 230037	Juneau Sub		230.00		CSPDC				2	
11 Ohio Sub 230038 Juneau Sub 230.00 SSPSC 2.66 12 Ohio Sub 230038 Juneau Sub 230.00 SSPSC 1.37 13 Ohio Sub 230038 Juneau Sub 230.00 SSPDC 1.24 14 Bayside CT1 230041 Gannon Sub 230.00 SSPSC 0.06 16 Bayside CT1 230041 Gannon Sub 230.00 SSPSC 0.06 16 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.12 17 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.12 18 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.11 19 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.11 19 Big Bend Sub 230052 SR60 Sub 230.00 WDPSC 5.31 21 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.46 23 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.31 24 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.31 25 Big Bend Sub 230065	_		Juneau Sub		230.00		SSPSC		11.72		1	
12 Ohio Sub 230038	10	hio Sub 230038	Juneau Sub		230.00				2.66		1	
13 Ohio Sub 230038 Juneau Sub 230.00 SSPDC 1.24 14 Bayside CT1 230041 Gannon Sub 230.00 SSPSC 0.06 15 Bayside CT1 230041 Gannon Sub 230.00 SSPSC 0.06 16 Bayside CT1 230042 Gannon Sub 230.00 SSPSC 0.12 17 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.11 18 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.11 19 Big Bend Sub 230052 SR60 Sub 230.00 STDC 0.11 20 Big Bend Sub 230052 SR60 Sub 230.00 WDPSC 5.31 21 Big Bend Sub 230052 SR60 Sub 230.00 SDPSC 0.46 23 Big Bend Sub 230052 SR60 Sub 230.00 SPSC 0.31 24 Big Bend Sub 230052 SR60 Sub 230.00 STDC 0.58 25 Big Bend Sub 230052 SR60 Sub 230.00 STDC 0.05					230.00		SSPSC					
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16 Bayside CT1 230041 Gannon Sub 230.00 SSPSC 0.12 17 Bayside CT2 230042 Gannon Sub 230.00 SSPDC 18 Bayside CT2 230042 Gannon Sub 230.00 SSPSC 0.11 19 Big Bend Sub 230052 SR60 Sub 230.00 STDC 20 Big Bend Sub 230052 SR60 Sub 230.00 WDPSC 5.31 21 Big Bend Sub 230052 SR60 Sub 230.00 SDPSC 0.46 23 Big Bend Sub 230052 SR60 Sub 230.00 SDPSC 0.46 23 Big Bend Sub 230052 SR60 Sub 230.00 SSPSC 0.31 24 Big Bend Sub 230052 SR60 Sub 230.00 STDC 25 Big Bend Sub 230052 SR60 Sub 230.00 WDPSC 0.05 25 Big Bend Sub 230065 SR60 Sub 230.00 WDPSC 0.05 26 Davis Sub 230061 Chapman Sub 230.00 WDPSC 0.58	-				230.00		SSPSC		0.06		1	
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200.00 OUT 00 0.72	-											
	٦٢'	ISTI FIGWIN ZOUMUU	- ampton		250.00		35. 30		0., 2		'i	
							7071					
36 TOTAL 1,230.17 10	6						TOTAL		1,230.17	102.57	233	

Nar	ne of Respondent		This Report Is:			Date of Repor	- T - V	Year/Period of Report			
Tar	npa Electric Company			n Original		(Mo, Da, Yr)	1				
			· · L-1	Resubmission	- 1	04/18/2013	-	nd of	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ 		
				SMISSION LINE							
1. F	Report information concerning transmit	ansmission lines, co	st of lines, a	and expenses fo	r year. List ea	ach transmission	line having no	minal voltage o	f 132		
	one of greater. Inchold framstills	ealt moied seith troise	se voltages	in group totals	only for each v	voltage					
2. I	ransmission lines include all line	es covered by the de	finition of t	ransmission sys	tem plant as g	iven in the Unifo	orm System of	Accounts. Do n	ot report		
Subs	realion costs and expenses on the	iis page.							·		
3. K	eport data by individual lines fo	r all voltages if so re-	quired by a	State commissi	on.						
5. Ir	xclude from this page any trans	ontina structure reno	orted in colu	sts are included	in Account 12	21, Nonutility Pro	operty.				
or (4	ndicate whether the type of supp) underground construction If a	transmission line ha	s more than	none type of sur	ngle pole woo	d or steel; (2) H	-frame wood, o	r steel poles; (3) tower;		
by th	e use of brackets and extra line	s. Minor portions of	a transmis	sion line of a diff	ferent type of	construction ne	of not be disting	on type of consti	ruction		
rema	linger of the line.										
6. R	eport in columns (f) and (g) the	total pole miles of ea	ach transmi	ssion line. Show	w in column (f)	the pole miles	of line on struc	tures the cost of	which is		
repo	rted for the line designated; con	versely, show in colu	ımn (g) the	pole miles of lin	e on structure	s the cost of wh	ich is reported	for another line	Report		
pole	miles of line on leased or partly	owned structures in	column (g)	 In a footnote, 	explain the ba	sis of such occu	pancy and stat	e whether expe	nses with		
respe	ect to such structures are includ	ed in the expenses r	eported for	the line designa	ated.				}		
									j		
									-		
ine	DESIGNATION	NC		VOLTAGE (K)	/)	Type of	LENGTH	(Pole miles)			
No.				(Indicate where other than	e	Type of	(In the undergro	(Pole miles) case of bund lines	Number		
		T		60 cycle, 3 pha	ase)	Supporting	report cire	cuit miles) .	Of		
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits		
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)		
1	Fish Hawk 230403	Hampton		230.00		CSPSC	0.16	(9)	1		
	Fish Hawk 230404	Fish Hawk		230.00		SSPSC	0.07				
	Pebbledale 230601	FPC Tie (N. Bartow)	230.00		WDPSC	0.05		1		
	Pebbledale 230602	FPC Tie (Barcola))	230.00		WDPSC	8.26				
	Pebbledale 230602	FPC Tie (Barcola)		230.00		CDPSC	0.09				
	Pebbledale 230602	FPC Tie (Barcola)		230.00		SDPSC	2.92				
	Pebbledale 230603	Crews Lake (LAK)		230.00		STDC	2.29		2		
	Pebbledale 230603			230.00		WDPSC	3.53				
		Crews Lake (LAK)		230.00		SDPSC	0.21				
_	Pebbledale 230603	Crews Lake (LAK)		230.00		CDPSC					
_	Pebbledale 230603	Crews Lake (LAK)					0.31				
_	Pebbledale 230603	Crews Lake (LAK)		230.00		WDPSC	2.20		- 1		
	Pebbledale 230603	Crews Lake (LAK)		230.00		WDPSC	0.93				
	Pebbledale 230603	Crews Lake (LAK)		230.00		SSPSC	0.06				
_	S. Eloise Sub 230604	FPC Tie (Lake Wale	es)	230.00		WDPSC	7.44				
		Polk		230.00		SSPSC	8.59		1		
_	Pebbledale 230605	Polk		230.00		SSPDC	1.15		2		
	Polk 230606	Pebbledale		230.00		SSPDC		6.10	2		
	Polk 230606	Pebbledale		230.00		CSPSC	1.94		1		
	Polk 230606	Pebbledale		230.00		WDPSC	5.32		1		
	Polk 230607	Hardee		230.00		SSPSC	8.18		1		
21	Polk 230607	Hardee		230.00		SSPDC		1.15	2		
	Recker 230608	Crews Lake		230.00		SSPDC	0.86		2		
23	Recker 230608	Crews Lake		230.00		SSPDC	2.72		2		
24	Recker 230608	Crews Lake		230.00		WDPSC	10.32		1		
25	Recker 230608	Crews Lake		230.00		SDPSC	0.24		1		
26	Recker SW Sta 230609	Ariana		230.00		WDPSC	0.69		1		
27	Recker SW Sta 230609	Ariana		230.00		SSPDC		0.85	2		
28	Recker Sub 230610	Mission Energy		230.00		CSPSC	0.17		1		
29	Recker Sub 230611	Mission Energy		230.00		CSPSC	0.18		1		
30	Recker Sub 230612	Lake Agnes		230.00		SSPSC	5.15		1		
31	Recker Sub 230612	Lake Agnes		230.00		SSPDC	4.35		2		
32	GSU 230613	Polk Gen		230.00		SSPDC	0.33		2		
33	GSU 230614	Polk Gen		230.00		SSPDC		0.37	2		
34	GSU 230614	Polk Gen		230.00		SSPSC	0.24		1		
35	Lake Agnes 230615	McIntosh		230.00		SSPDC	0.06		2		
36						TOTAL	1,230.17	102.57	233		
30							.,200.11	102.01			

Na	me of Respondent		This Rep	ort Is:		Date of Repor	4 1 1		
Та	mpa Electric Company	}		An Original	1	(Mo, Da, Yr)		ear/Period of Re	-
			(2)	A Resubmission		04/18/2013	} E	nd of2012/	/Q4
			TRAN	SMISSION LINE	ESTATISTICS				
1. 1	Report information concerning t	ransmission lines, cos	t of lines.	and expenses for	orvear listea	ch transmissio	n line house no		
۷.	i ransmission lines include all lir	nes covered by the de	finition of	transmission sys	stem plant as q	iven in the Linit	orm System of	Accounts Do	
	and expenses on	iilis paye,					onn Gystein of	Accounts. Do n	ю героп
3. F	Report data by individual lines for	or all voltages if so req	uired by a	a State commiss	ion.				
4. t	exclude from this page any trans	smission lines for which	ch plant o	osts are included	l in Account 12	1. Nonutility Pr	operty.		
J. I	ndicate whether the type of sup	porting structure repor	rted in col	umn (e) is: (1) s	inale nole woo	d or stool: (2) L	I france	or steel poles: (3) tower
•	, and great a construction if a	Hansinission file has	inore ma	in one ivoe or sii	nnorting etructi	tre indicate the	a milaana af a a	ala 4	
~,	to doo of brackets and extra life	es. Minor portions of	a transmi	ssion line of a dif	fferent type of c	construction ne	ed not be distin	guished from the	е
	aniaci of the mic.								
reno	Report in columns (f) and (g) the	total pole miles of ea	ch transm	nission line. Sho	w in column (f)	the pole miles	of line on struc	tures the cost of	f which is
·cpc	rica for the line designated, cor	iversely, snow in colu	mn (q) the	e pole miles of lir	ne on structures	s the cost of wh	nich is renorted	for another line	Danad
resn	miles of line on leased or partly ect to such structures are include	ded in the expenses re	column (g). In a footnote,	explain the bas	sis of such occ	upancy and sta	te whether expe	nses with
ООР	cor to such structures are include	ded in the expenses re	гропеа то	r the line design	ated.				
ine	DESIGNATI	ON		VOLTAGE (K	V)	Type of	LENGTH	(Pole miles)	
No.	1			(Indicate wher other than	re	Type of	(In the	(Pole miles) case of ound lines	Number
				60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	From	To		Operating	Designed	Structure	On Structure	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated	Line	/h)
1	Lake Agnes 230616	 					(1)	(g)	(h)
_		Osceola		230.00		WDPSC		21.44	1
	Lake Agnes 230616	Osceola		230.00		SSPSC	0.06		1
	Osceola 230617	Cane Island		230.00		SSPSC		4.12	1
4	GSU 230619	Polk Gen		230.00		CSPDC	0.54		1
5	Recker Sub 230620	Calpine		230.00		CSPSC	0.07		1
6	Recker Sub 230621	Osprey		230.00		SCPSC	0.07		1
7	S Eloise Sub 230622	Recker Sub		230.00		SSPSC	3.82		1
8	S Eloise Sub 230622	Recker Sub		230.00		SSPDC		2.73	2
9	S Eloise Sub 230622	Recker Sub		230.00		SSPSC	0.86		1
10	S Eloise Sub 230623	FPC Tie (N. Bartow)		230.00		SSPSC	3.45		1
	S Eloise Sub 230623	FPC Tie (N. Bartow)		230.00		WDPSC	8.74		
	Fish Hawk 230625	Pebbledale		230.00		WDPSC	14.89		
	Fish Hawk 230625	Pebbledale		230.00		SDPSC	1.26		<u> </u>
	Fish Hawk 230625	Pebbledale		230.00		CSPSC	1.04		1
_	Fish Hawk 230625	Pebbledale		230.00		CDPSC	0.08		
	Fish Hawk 230625	Pebbledale		230.00		STDC		1.99	
	Polk CTS 230631	Polk Power Sub		230.00		SCPSC	0.25		1
18	Polk CTS 230631	Polk Power Sub		230.00		SCPDC		0.31	2
19	230902	De-energized		230.00		STDC		2.81	2
20	230902	De-energized		230.00		WDPSC	0.39		1
21	Juneau 138002	Juneau		138.00		WSPSC	0.08		1
22	Juneau 138003	Ohio		138.00		WSPSC	3.94		1
23	Juneau 138003	Ohio		138.00		CSPSC	1.60		1
_	Juneau 138003	Ohio		138.00		SSPSC		1.24	2
	Hooker Pt. 138004	Gannon		138.00		WSPSC	0.06		1
	Hooker Pt. 138004	Gannon		138.00		CSPDC	0.86		2
_	Hooker Pt. 138004			138.00		CSPSC	0.62		- 1
		Gannon							
_	Hooker Pt. 138004	Gannon		138.00		SSPDC	1.41		2
_	Hooker Pt. 138004	Gannon		138.00		SSPSC	0.54		
30	Ohio 138005	Clearview		138.00		SSPDC	2.52		1
31	Ohio 138005	Clearview		138.00		CSPSC	1.33		1
32	Ohio 138005	Clearview		138.00		SSPSC	0.72		1
33	Ohio 138006	Himes		138.00		WSPSC	8.35		1
34	Ohio 138006	Himes		138.00		CSPSC	0.20		1
35	Ohio 138007	Clearview		138.00		WSPSC	1.22		1
						1			
36						TOTAL	1,230.17	102.57	233

Na	me of Respondent		This Repo	ort Is:		Date of Repor			
Tai	mpa Electric Company		(1) [X]	An Original		(Mo, Da, Yr)		ear/Period of Re	•
				A Resubmission		04/18/2013	-	nd of	
4 6	2		TRAN	ISMISSION LIN	STATISTICS				
r. r kilov	Report information concerning tr	ansmission lines, co	st of lines,	and expenses for	or year. List ead	ch transmissio	n line having no	ominal voltage o	f 132
sub	Fransmission lines include all lin station costs and expenses on t	his page	minition of t	ransmission sys	stem plant as gi	ven in the Unif	orm System of	Accounts. Do n	not report
3. F	Report data by individual lines fo	or all voltages if so re	quired by a	State commiss	ion				
4. E	exclude from this page any trans	smission lines for whi	ich plant co	osts are included	in Account 124	Nonutility Pr	onerty		
U. 11	ndicate whether the type of Subj	porting structure repo	orted in coli	umn (e) is: (1) s	ingle pole wood	or atack (2) L	I famma a comment	or steel noies: (3) tower
(, and a ground construction if a	transmission line ha	s more ma	n one type of su	nnorting structu	re indicate the	a milaassa af aa	al- 4 at 4	
~,	ne use of brackets and extra line ainder of the line.	es. Minor portions of	a transmis	ssion line of a dif	ferent type of co	onstruction ne	ed not be distin	guished from the	е
		total note miles of or	ach transm	ionian line. Che					
repo	Report in columns (f) and (g) the rted for the line designated; con	versely, show in colu	ımn (a) the	nole miles of lir	w in column (f)	the pole miles	of line on struc	tures the cost of	f which is
pole	miles of line on leased or partly	owned structures in	column (a). In a footnote.	explain the has	is of such occi	inch is reported	for another line.	Report
resp	ect to such structures are include	ded in the expenses r	eported for	the line design	ated.	15 01 54011 0001	upancy and sta	te whether expe	nses with
				· ·					
ine	DESIGNATION	ON .		VOLTAGE (K	<u> </u>		LENGTH	(Pole miles)	
No.	ł			(Indicate where	e e	Type of	(In the	case of cuit miles)	Number
				60 cycle, 3 ph	ase)	Supporting	report cire	cuit miles)	Of
	From	То		Operating	Designed	Structure	On Structure of Line	On Structures of Another	Circuits
	(a)	(b)		(c)	(d)	(e)	of Line Designated (f)	Line (g)	(h)
1	Ohio 138007	Clearview		138.00		CSPSC	0.18		1
2	Ohio 138007	Clearview		138.00		SSPSC	1,19		<u> </u>
3	Gannon 138008	Juneau		138.00		CSPSC	1.10	1.18	2
		Juneau		138.00		CSPSC	10.14	1.10	1
	Gannon 138008	Juneau		138.00		SSPDC	10.14	0.88	2
6	Gannon 138011	Gannon		138.00		CDPSC	0.45	0.00	1
7	Various			69.00		SPDC	11.57	20.23	2
	Various			69.00		DPSC	3.02	20.20	1
	Various			69.00		SPSC	736.62		
_	Various			69.00		DPDC	1.77	1.45	2
	Various			69.00		Underground	14.41	1.10	
_	Various			69.00		SSPTC		2.57	3
	Various	De-energized		69.00			16.20		
14									
15									
16									
17				<u> </u>					
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30									
31									
32									
33									
34									
35									
36						TOTAL	1,230.17	102.57	233

Tampa Electric Company (1) El An Original (No. Da. Yp) TRANSMISSION LINE STATISTICS (Continued) TRANSMISSION LINE STATISTICS (Continued) TRANSMISSION LINE STATISTICS (Continued) TO not report the same transmission line structure twice. Report Lever Vollage Lines and higher voltage lines as one line. Designate in a footrole if you do not include Lover voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (3) and the pole miles of the same voltage. Incending the structures support lines of the same voltage, report the pole miles of the cher line(s) in Column (3) Selegipate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, we name of lesses, of advanced from the sole owner by the selection of the same voltage. In a such a statement explaining the transgement and giving particulars (clearlas) of such matters as percent ownership by respondent in the line, name of co-owner, bot of sharing supprises of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lesses, co-owner, or account a structure of the same of the same and terms of lesse, annual rent for year, and how steemers of the same of the sam	Name of Respo	ondent		This Report Is	S:	Date of Re	port I v	'aar/Davied of D	
To Do not report the same transmission line structure twice. Report Lover voltage Lines and higher voltage lines as one line. Designate in a footboard rough of not include Lower voltage innes with higher voltage lines. If two or more transmission from the same voltage, sport the same voltage,	Tampa Electric	Company		(1) X An C	Driginal	(Mo, Da, Yi	r)		t
7. Do not report the same transmission fine structure twice. Report Lower vollage Lines and higher voltage lines as one fine. Designate in a footnote provide on include Cover voltage lines with higher voltage lines. If two or more transmission line or the primary structure in column (i) and the pole miles of the other fine(s) in column (g). Bedignate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is based from another company, live name of lessor, date and terms of Lesse, and amount of rent for year. For any transmission line or portion thereof, from the temporation of the column (g) and the pole miles of the column (g) and the pole miles of lessor, date and terms of Lesse, and amount of rent for year. For any transmission line other than a lessed fine, or portion thereof, from the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the column of the pole miles of the pole									
Size of Conductor and Specify whether lesses is an associated company. O Besignet are yith reasons of the same voltage in the same voltage, report the same voltage, report the same voltage, report the same of lessor, date and terms of Lesse, and the same voltage, report the same of lessor, date and terms of Lesse, and the same of lessor, date and terms of Lesse, and the same of lessor, date and terms of Lesse, and the same of lessor, date and terms of Lesse, and the same of lessor, date and terms of Lesse, and the same of lessor, date and terms of Lesse, and the same of lessor, date and terms of Lesse, and the same of lessor, date and terms of Lesse, and the same of lessor, date and terms of Lesse, and the same of lessor, date and terms of lessor, date and terms of lessor, date and terms of lessor, date and terms of lessor, date and terms of lessor, date and terms of lessor, date and terms of lessor, date and terms of lesse, annual rent for year, and how telemined. Specify whether lesses is an associated company. O Base the plant cost figures called for in column (j) Land. Land ights, and clearing right-of-way) Land Construction and Column (j) Land. Land rights, and clearing right-of-way) Land Construction and Column (j) Land. Land rights, and clearing right-of-way) Land Construction and Column (j) Land. Land rights, and clearing right-of-way) BOACSR BO	7. Do not report	t the same transn	nission line structur						
Size of Conductor	pole miles of the 8. Designate ar give name of les which the respoi arrangement an expenses of the other party is an 9. Designate an determined. Spo	the Lower voltage e primary structure ny transmission list ssor, date and ten ndent is not the self d giving particular Line, and how the associated compay transmission lire ecify whether lesse	e in column (f) and a ne or portion thereof ms of Lease, and an ole owner but which rs (details) of such re e expenses borne b pany. ne leased to another see is an associated	the pole miles of the pole miles of the for which the respondent of the respondent o	or more transmission of the solution of the so	on line structures sublumn (g) ole owner. If such possion line other than the operation of, fundent in the line, nondered accounts affected date and terms of less than the line of the operation	oroperty is leased an a leased line, our arnish a succinct s ame of co-owner, and. Specify wheth	same voltage, reporting another compart portion thereof, for statement explaining basis of sharing er lessor, co-owner,	nt the any, r the
Conductor and Material (i)		l	•	•	EXPE	NSES, EXCEPT D	EPRECIATION A	ND TAXES	T
and Material (1) (1) (2) (2) (2) (3) (3) (4) (4) (5) (4) (5) (4) (5) (5) (6) (6) (6) (7) (7) (8) (7) (7) (8) (7) (7) (8) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7		Land rights,	and clearing right-o	f-way)					
199 ACSR	and Material				Expenses	Expenses		Expenses	
390 ACSS 3 4 4 5 5 5 5 5 5 5 5	590 ACSR							***	1
795 ACSS 90 ACSR	590 ACSR								2
599 ACSR 5 6 8 8 9 9 9 9 9 9 9 9	590 ACSS								3
99 ACSR 99 ACS									
990 ACSR 900 ACCR 900 ACCR 900 ACCR 900 ACCR 900 ACSR	590 ACSR								
8 8 90 ACC 9 9 980 ACSR 100 ACSR 111 111 190 ACSS 112 12 12 12 12 12 13 14 ACSR 115 14 ACSR 115 15 16 ACSR 116 16 16 ACSR 117 18 ACSR 118 18 ACSR 119 90 ACSR 119									-
99 AAC 99 AAC 99 ACSR 910 ACSR 9110 99 ACSR 9112 99 ACSR 9112 99 ACSR 9112 99 ACSR 9113 4 ACSR 914 ACSR 915 ACSR 9115 94 ACSR 915									
90 ACSR 90 ACSR 91 11 190 ACSS 1279 ACSS 1279 ACSS 1279 ACSS 1279 ACSS 1279 ACSR 1279									-
89 ACSR 90 ACSR 112 7595 ACSS 112 7595 ACSS 113 13 4 ACSR 144 ACSR 155 ACSR 155 ACSR 166 ACSR 167 ACSR 167 ACSR 168 ACSR 168 ACSR 169 ACSR 179 ACSR			 						+
99 ACSS 12 795 ACSS 13 4 ACSR 14 4 ACSR 15 4 ACSR 16 4 ACSR 16 4 ACSR 17 7 4 ACSR 18 8 ACSR 19 90 ACSR									
13 4 ACSR 4 ACSR 4 ACSR 5 15 4 ACSR 6 16 5 ACSR 7 17 6 ACSR 7 17 6 ACSR 7 18 6 ACSR 7 18 7 18 7 18 7 18 7 18 7 18 7 18 7 18									
4 ACSR									+
4 ACSR			<u> </u>						
4 ACSR			 						-
4 ACSR									-
4 ACSR									17
4 ACSR 90 ACSR	54 ACSR								18
4 ACSR/AAC 90 ACSR	54 ACSR								19
99 ACSR	590 ACSR								20
990 ACSR 990	54 ACSR/AAC								21
990 ACSR 990 ACSR 970	590 ACSR								22
25 26 26 27 27 27 27 28 29 28 29 28 29 28 29 29	590 ACSR								23
26 27 27 28 27 28 29 ACSR	590 ACSR								24
990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR 990 ACSR	590 ACSR								25
990 ACSR 795 ACSR 990 ACSR 990 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR	590 ACSR								
795 ACSR 990 ACSR 190 ACSR 14 ACSR 14 ACSR 15 ACSR 16 ACSR 17 ACSR 18 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR 190 ACSR	590 ACSR								-
990 ACSR 44 ACSR 44 ACSR 31 44 ACSR 32 44 ACSR 33 44 ACSR 33 44 ACSR 33 34 35	590 ACSR								
31 4 ACSR 4 ACSR 32 4 ACSR 33 4 ACSR 33 90 ACSR 35	795 ACSR								-
32 4 ACSR 4 ACSR 33 44 ACSR 36 4 ACSR 37 38 38 39 39 30 30 30 31 31 32 32 33 33 33 34 34 35 35									
33 34 4 ACSR 34 35 35 35 35 35 35 35 35 35 35 35 35 35	54 ACSR								
34 ACSR 90 ACSR 35									+
990 ACSR			 						
								+	-
28,844,112 335,135,883 363,979,995 36	090 ACSK	•							55
		28,844,112	335,135,883	363,979,995					36

Name of Respo	ondent		This Report I	6.	Det (B			
Tampa Electric	Company		(1) X An	original esubmission	Date of Re (Mo, Da, Y 04/18/2013	r)	rear/Period of Repoend and of2012/Q4	
			TRANSMISSIO	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate ar give name of les which the respo arrangement an expenses of the other party is an 9. Designate an determined. Spi	e primary structure ny transmission li ssor, date and ter ndent is not the s d giving particula Line, and how the associated compay transmission line ecify whether les	re in column (f) and ine or portion thereo rms of Lease, and a sole owner but which its (details) of such the expenses borne be pany.	e twice. Report Libitage lines. If two the pole miles of the for which the res mount of rent for y the respondent of matters as percen by the respondent r company and give	ower voltage Lines of or more transmiss the other line(s) in oppondent is not the year. For any transperates or shares to ownership by respare accounted for, we name of Lessee.	and higher voltage lision line structures so column (g) sole owner. If such permission line other the in the operation of, for condent in the line, n and accounts affected, date and terms of le	upport lines of the property is leased an a leased line, urnish a succinct ame of co-owner, ed. Specify wheth	from another comp or portion thereof, fo statement explaining basis of sharing her lessor, co-owner	ort the pany, or g the
Size of Conductor		NE (Include in Colun and clearing right-c	••	EXP	ENSES, EXCEPT D	EPRECIATION A	ND TAXES	1
and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1590 ACSR								1
2/795 ACSS								2
1590 ACSS								3
1590 ACSR 954 ACSR								4
1590 ACSR		<u> </u>					·	5
1590 ACSR								6
1590 ACSR		 			 			7
1590 ACSR								8
954 AAC		 						10
1590 ACSR		 						11
1590 ACSR		 						12
1590 ACSR								13
2/795 ACSAR							 	14
2800 ACAR								15
1590 ACSS								16
1590 ACSS								17
2800 ACAR								18
954 AAC								19
2/795 ACSR								20
1590 & 954 AAC								21
1590 ACSR								22
1590 ACSR								23
1590 ACSR								24
1590 ACSR								25
954 ACSR								26
954 ACSR							-	27
954 ACSR								28
954 ACSR								29
954 ACSR								30
954 ACSR 954 ACSR								31
954 ACSR 954 ACSR							 	32
1590 AAC								34
1590 AAC 1590 ACSR								35
	28,844,112	335,135,883	363,979,995					36

Name of Respo			This Report I		Date of Re	port	Year/Period of Repo	rt
Tampa Electric	Company		(1) X An (onginal esubmission	(Mo, Da, Y 04/18/2013	(1	End of 2012/Q4	
				N LINE STATISTIC				-
7. Do not report	the same trans	mission line structure	e twice Report L	ower voltage Lines	and higher wall "		Designate in a footr	
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate and determined. Spe	e primary structury transmission I asor, date and tendent is not the side giving particulation, and how the associated comy transmission liecify whether lessociated comes and the side of	re in column (f) and in ine or portion thereor rms of Lease, and an sole owner but which ars (details) of such re the expenses borne by	the pole miles of the pole miles of the for which the resmount of rent for you the respondent compatters as percently the respondent or company and girld company.	the other line(s) in component is not the syear. For any transperates or shares in townership by respare accounted for, and we name of Lessee,	on line structures solumn (g) sole owner. If such p mission line other the n the operation of, fu ondent in the line, n and accounts affecte date and terms of le	upport lines of the property is lease an a leased line, arnish a succinct ame of co-owned. Specify whether the property is the succinct and the succinct are succincted.	e same voltage, report of from another comp or portion thereof, for statement explaining r, basis of sharing ther lessor, co-owner	ort the eany, or g the
		NE (Include in Colum	• .	EXP	ENSES, EXCEPT D	EPRECIATION.	AND TAXES	$\neg \neg$
Size of	Land rights	, and clearing right-o	f-way)				THE TYPIC	
Conductor	1	0			1	r		4
and Material	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Lin
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	No
1590 ACSR								1
1590 ACSR/AAC								2
1272 AAC								3
954 AAC								4
954 ACSR								5
954 ACSR								6
1590 ACSR								17
1590 ACSS								8
1590 ACSS		 						9
1590 ACSS								10
2800 ACAR								11
1590 ACSS		 						12
1590 ACSS								13
1590 ACSS								14
1590 ACSS								15
								_
954 ACSR								16
1590 ACSS		-						17
1590 ACSS								18
1590 ACSS								19
1590 ACSR								20
1590 ACSS								21
1590 ACSS								22
2/795 ACSS								23
1590 ACSR								24
954 AAC								25
1590 ACSR								26
1590 ACSS								27
1590 ACSS								28
1590 ACSR								29
954 AAC								30
954 AAC								31
1590 & 954 ACSR								32
1590 ACSR								33
1590 ACSR								34
1590 ACSR								35
			i					
	28,844,112	2 335,135,883	363,979,995					36
	20,044,112	300,100,000	000,010,000					1 30

Name of Respo	endent		This Report Is	e:	Deta (D			
Tampa Electric			(1) X An C	Original	Date of Re (Mo, Da, Yi	.)	rear/Period of Repo	
			i L	esubmission	04/18/2013		End of	4 -
7 0			TRANSMISSIO	N LINE STATISTIC	CS (Continued)			
pole miles of the 8. Designate an give name of les which the respor arrangement and expenses of the other party is an 9. Designate an determined. Spe	e primary structurely transmission linesor, date and termodent is not the side giving particular Line, and how the associated comply transmission linecify whether lessed	e in column (f) and a ne or portion thereof ms of Lease, and an ole owner but which rs (details) of such re e expenses borne b pany. ne leased to another see is an associated	the pole miles of the pole miles of the for which the respondent of the respondent of matters as percently the respondent at the respondent of the responden	or more transmiss the other line(s) in pondent is not the year. For any transperates or shares townership by resare accounted for, ye name of Lessee	sole owner. If such permission line other that in the operation of, fur pondent in the line, not and accounts affected, date and terms of less that is sold accounts.	property is leased an a leased line, arnish a succinct ame of co-owner dd. Specify wheth	same voltage, report of from another comportion thereof, for statement explaining, basis of sharing ther lessor, co-owne	ort the pany, or g the
io. Base the pla	ant cost figures ca	alled for in columns	(j) to (l) on the boo	ok cost at end of y	ear.			
o		IE (Include in Colum	• ,	EXF	PENSES, EXCEPT D	EPRECIATION A	AND TAXES	
Size of Conductor	Land rights,	and clearing right-o	f-way)					
and Material	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses	Line No.
1590 ACSR	0/	(-)		(11)	(11)	(0)	(p)	1
2/1590 AAC					 			1 2
2/1590 AAC								3
1590 & 954 ACSR					-			1 4
1590 & 954 ACSR								5
590 & 954 ACSR		 						6
54 ACSR								7
954 ACSR								8
54 ACSR								9
954 ACSR								10
590 ACSR								11
54 ACSR								12
54 ACSR								13
54 ACSR								14
590 ACSR								15
590 ACSR								16
590 ACSR								17
590 ACSR								18
590 ACSR								19
590 ACSR								20
590 ACSR								21
590 ACSR								22
590 ACSR								23
590 ACSR								24
590 ACSR								25
590 ACSR 590 ACSR		<u> </u>						26
590 ACSR		<u> </u>						28
54 ACSR								29
590 ACSR								30
590 ACSR								31
54 AAC					 			32
54 AAC					 		-	33
54 AAC					 		 	34
54 AAC								35
	28,844,112	335,135,883	363,979,995					36

_ Name of Respo			This Report		Date of Re		Year/Period of Rep	ort
Tampa Electric	Company			Original esubmission	(Mo, Da, Y 04/18/2013		End of2012/C	
				N LINE STATISTIC				
7. Do not repor	t the same transr	mission line structu	re twice Report I	ower voltage Lines	and high acceptance to	·	e. Designate in a foo	
pole miles of the 8. Designate ar give name of les which the respoi arrangement and expenses of the other party is an 9. Designate and determined. Spo	e primary structurny transmission lissor, date and terndent is not the sid giving particula. Line, and how the associated comply transmission lirecify whether less	re in column (f) and the or portion thereorems of Lease, and a cole owner but which is (details) of such the expenses borne to be any. The leased to another see is an associate	the pole miles of the pole miles of the pole miles of the pole miles of the pole miles of the pole mount of rent for the respondent of the pole matters as percently the respondent or company and girld company.	the other line(s) in component is not the spondent is not the spear. For any transpoperates or shares in townership by respondent are accounted for, a	on line structures solumn (g) sole owner. If such mission line other th in the operation of, frondent in the line, in and accounts affected date and terms of le	upport lines of the property is least an a leased line urnish a succincle ame of co-owned. Specify when	he same voltage, rep ed from another com e, or portion thereof,	port the npany, for ng the er, or
	AAAT AF III							
		E (Include in Colu	•	EXPE	ENSES, EXCEPT D	EPRECIATION	AND TAXES	
Size of	Land rights,	and clearing right-	of-way)		,			
Conductor	Land	Construction and	Total Cost	Operation	Maintanana	T Doorto		
and Material		Other Costs		Operation Expenses	Maintenance Expenses	Rents	Total Expenses	Line
(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	No.
1272 ACSS								1
1272 ACSS								2
1272 ACSS								3
954 ACSR								4
954 ACSR								5
1590 ACSR								6
1590 ACSS								7
1590 ACSS								8
1590 ACSS								9
1590 ACSS								10
954 ACSR	,							11
954 ACSR								12
954 ACSR								13
954 ACSR		<u> </u>						14
1590 ACSR								15
954 ACSR								16
954 ACSR								17
954 ACSR								
								18
954 ACSR								19
954 ACSR								20
954 AAC								21
636 AAC								22
954 AAC, 795								23
954 ACSR								24
954 AAC								25
954 ACSR								26
954								27
954 AAC								28
954 ACSR								29
795 SSAC								30
954 AAC								31
795 SSAC								32
795 SSAC								33
954 ACSR								34
795 SSAC, 954								35
	28,844,112	335,135,883	363,979,995					36

Name of Respo	ndent		This Report Is	:	Date of Rep	ort Ye	ear/Period of Repor	
Tampa Electric	Company		(1) X An O (2) A Re	submission	(Mo, Da, Yr 04/18/2013	' Er	nd of2012/Q4	
			I LI	LINE STATISTIC	1			
you do not inclu- pole miles of the B. Designate ar- give name of les which the respo- arrangement an- expenses of the other party is an B. Designate ar- determined. Sp	de Lower voltage I e primary structure ny transmission line ssor, date and term ndent is not the so d giving particulars Line, and how the associated company transmission line ecify whether lesse	lines with higher von in column (f) and in column (f) and in or or or or or or or or or or or or or	e twice. Report Loveltage lines. If two the pole miles of the for which the respondent of the respondent of the respondent of the respondent at the responde	wer voltage Lines a or more transmissi ne other line(s) in co condent is not the s ear. For any transperates or shares in ownership by resp are accounted for, a	and higher voltage ling on line structures sure of line structures sure of line (g) sole owner. If such provided in the operation of, further on the line, not and accounts affected date and terms of less on line structures.	pport lines of the roperty is leased an a leased line, c rnish a succinct s ame of co-owner, d. Specify wheth	from another comp or portion thereof, for tatement explaining basis of sharing er lessor, co-owner	eany, or or g the
	COST OF LIN	E (Include in Colur	nn (j) Land,	FYD	ENSES, EXCEPT D	EDRECIATION A	ND TAYES	Т
Size of	Land rights,	and clearing right-o	of-way)					-
Conductor and Material (i)	Land (j)	Construction and Other Costs (k)	Total Cost (I)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line N o.
54 AAC								1
54 ACSR, 795								2
590 AAC								3
590 AAC								4
-795 ACSR 54 ACSR								5
04 ACSK								7
								8
					<u> </u>			9
								10
								11
								12
								13
	28,844,112	335,135,883	363,979,995					14
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			-					35
	28,844,112	335,135,883	363,979,995					36

Nam	e of Respondent	This Repor	t is:		Date o	f Report	Year/Period o	f Report
Tam	pa Electric Company		n Original Resubmissio	_	(Mo, D 04/18/		End of2	012/Q4
			ION LINES A			2013		
	11. 1 11. 1. 1. 1. 1. 1. 1. 1. 1. 1.					-i Ab 110-5	It is not name	
	•	called for concerning Trans	mission line	s added or a	aitered du	ring the year.	it is not necessa	ary to report
	r revisions of lines.						. P	16 - 4 - 1
		s for overhead and under- g						
costs	•	are not readily available for r						
Line	LINE DES	SIGNATION	Line Length	SUPPO	DRTING ST	RUCTURE Average	CIRCUITS PE	RSTRUCTUR
No.	From	То	in Miles	Тур	e	Number per	Present	Ultimate
	(a)	(b)	(c)	(d)		. Miles (e)	(f)	(g)
1	BIG BEND SUB 230003	11TH AVE SUB		WDPSC		(-)	1	(5)
	BIG BEND SUB 230003	11TH AVE SUB		SDPSC			1	
- 3	GANNON SUB 230004	BELL CREEK		WDPSC			 	
	GANNON SUB 230004	BELL CREEK	1	CDPSC			1	
			J	SDPSC				
	GANNON SUB 230004	BELL CREEK	.l				 	
- 6	GANNON SUB 230005	FISH HAWK		CDPSC			1	
7	GANNON SUB 230005	FISH HAWK		SDPSC			1	
8	GANNON SUB 230005	FISH HAWK		WDPSC			1	
	GANNON SUB 230006	RIVER SUB		WDPSC			1	
10	GANNON SUB 230006	RIVER SUB	1.56	SDPSC			1	
11	GANNON SUB 230006	RIVER SUB	0.19	CDPSC			1	
12	BIG BEND SUB 230007	MINES SUB	-1.09	WDPSC			1	
13	BIG BEND SUB 230007	MINES SUB	1.09	SDPSC			1	
14	BIG BEND SUB 230008	FPL TIE	-0.29	WDPSC			1	
15	BIG BEND SUB 230008	FPL TIE	0.19	CDPSC			1	
	BIG BEND SUB 230008	FPL TIE	0.10	SDPSC			1	
	SHELDON RD SUB 230020	DALE MABRY SUB	1.51	SDPSC			1	
	SHELDON RD SUB 230020	DALE MABRY SUB		WDPSC			1	
	PEBBLEDALE SUB 230021	BELL CREEK SUB		WDPSC			1	
	PEBBLEDALE SUB 230021	BELL CREEK SUB		CDPSC			1	
	PEBBLEDALE SUB 230021	BELL CREEK SUB		SDPSC			1	
	BIG BEND SUB 230052	SR60 SUB		WDPSC			1	
	BIG BEND SUB 230052	SR60 SUB		CDPSC			1	
				SDPSC		· · · · · · · · · · · · · · · · · · ·	<u> </u>	
	BIG BEND SUB 230052	SR60 SUB					 	
	POLK 230401	MINES SUB	1.	CDPSC			1	
	POLK 230401	MINES SUB		SDPSC				
	POLK 230401	MINES SUB		WDPSC			1	
	FISH HAWK SUB	HAMPTON SUB		WDPSC			1	
	FISH HAWK SUB	HAMPTON SUB		CDPSC			1	
30	FISH HAWK SUB	HAMPTON SUB		SDPSC			1	
31	PEBBLEDALE SUB 230602	FPC TIE (BARCOLA)	<u> </u>	WDPSC			1	
32	PEBBLEDALE SUB 230602	FPC TIE (BARCOLA)	0.09	CDPSC			1	
33	PEBBLEDALE SUB 230602	FPC TIE (BARCOLA)	2.92	SDPSC			1	
34	PEBBLEDALE SUB 230603	CREWS LAKE (LAK)	-0.21	WDPSC			1	
35	PEBBLEDALE SUB 230603	CREWS LAKE (LAK)	0.21	SDPSC			1	
36	RECKER SUB 230608	CREWS LAKE (LAK)	-0.24	WDPSC			1	
37	RECKER SUB 230608	CREWS LAKE (LAK)	0.24	SDPSC			1	
38	FISH HAWK SUB 230625	PEBBLEDALE SUB	-1.26	WDPSC			1	
	FISH HAWK SUB 230625	PEBBLEDALE SUB		SDPSC			1	
40								
41								
42								
43								
43			 					
44	TOTAL						39	

Name of R	Respondent		This R	eport Is:		Date of Repor	t Y	ear/Period of Repo	
Tampa Ele	ectric Company		(1) [An Original A Resubmissi	on	(Mo, Da, Yr) 04/18/2013	E	ind of 2012/Q4	<u> </u>
			TRANSMISSIC	N LINES ADDE	D DURING YEA	R (Continued)			
Trails, in o 3. If desig	column (I) with ap	r, if estimated am propriate footnot from operating v teristic.	e, and costs	of Underground	d Conduit in co	olumn (m).			d
	CONDUCTO		Voltago	ı		LINE CO	OST		Line
Size	Specification	Configuration and Spacing	Voltage KV (Operating) (k)	Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire, Cost	Total	No
(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	+
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									4
									44

Nan	ne of Respondent	This Report Is:	Detector T				
Tan	npa Electric Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period o	•		
	(Mo, Da, Yr) (2) A Resubmission 04/18/2013 End of 2012/Q4						
1 [Donort holough in the sixty	SUBSTATIONS					
3. Sto fu 4. I	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, sumn (f).	street railway customer should not Va except those serving customers obstations must be shown.	t be listed below. s with energy for resale, m	nay be grouped			
Line No.	Name and Location of Substation	Character of Subs	tation	OLTAGE (In M	/a)		
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)		
	ALEXANDER RD EAST	DIST-UNATTENDED	69.00				
	ALEXANDER RD WEST	DIST-UNATTENDED	69.00	13.00			
	ARIANA EAST	DIST-UNATTENDED	69.00	13.00			
4	ARIANA WEST	DIST-UNATTENDED	69.00	13.00			
	BAYCOURT	DIST-UNATTENDED	69.00	13.00			
6	BELL SHOALS NORTH	DIST-UNATTENDED	69.00	13.00			
7	BELMONT HEIGHTS	DIST-UNATTENDED	69.00	13.00			
8	BERKLEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00			
9	BERKLEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00			
10	BLANTON EAST	DIST-UNATTENDED	69.00	13.00			
11	BLOOMINGDALE NORTH	DIST-UNATTENDED	69.00	13.00			
12	BLOOMINGDALE SOUTH	DIST-UNATTENDED	69.00	13.00			
13	BOYSCOUT WEST	DIST-UNATTENDED	138.00	13.00			
14	BOYSCOUT EAST	DIST-UNATTENDED	138.00	13.00			
15	BRANDON EAST	DIST-UNATTENDED	69.00	13.00			
16	BRANDON WEST	DIST-UNATTENDED	69.00	13.00			
17	BUCKHORN - NORTH	DIST-UNATTENDED	69.00	13.00			
18	BUCKHORN - SOUTH	DIST-UNATTENDED	69.00	13.00			
1	CALOOSA NORTH	DIST-UNATTENDED	69.00				
20	CALOOSA SOUTH	DIST-UNATTENDED	69.00	13.00			
21	CARROLWOOD VIL EAST	DIST-UNATTENDED	69.00	13.00			
22	CARROLWOOD VIL WEST	DIST-UNATTENDED	69.00	13.00			
23	CASEY ROAD NORTH	DIST-UNATTENDED	69.00	13.00			
24	CASEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00			
25	CLARKWILD WEST	DIST-UNATTENDED	69.00	13.00			
26	CLEARVIEW SOUTH	DIST-UNATTENDED	69.00	13.00			
27	COOLIDGE EAST	DIST-UNATTENDED	138.00				
28	COOLIDGE WEST	DIST-UNATTENDED	138.00				
	CORONET SOUTH	DIST-UNATTENDED	69.00				
	CROSS CREEK EAST	DIST-UNATTENDED	69.00				
	CROSS CREEK WEST	DIST-UNATTENDED	69.00				
	CYPRESS GARDENS	DIST-UNATTENDED	69.00				
	CYPRESS STREET EAST	DIST-UNATTENDED	69.00				
	CYPRESS STREET WEST	DIST-UNATTENDED	69.00				
	DADE CITY	DIST-UNATTENDED	69.00				
	DADE CITY SOUTH	DIST-UNATTENDED	69.00				
	DAIRY ROAD	DIST-UNATTENDED	69.00				
	DALE MARRY EAST	DIST-UNATTENDED	69.00				
	DALE MABRY WEST	DIST-UNATTENDED	69.00 69.00				
40	DEL WEBB NORTH	DIST-UNATTENDED	69.00	13.00			
			•				

Nar	me of Respondent	This Rep	oort is:						
Tar	mpa Electric Company	(1) X	An Original	Date of Report (Mo, Da, Yr)	- 1	Year/Period			
-		(2)	A Resubmission	04/18/2013	- 1	End of	2012/Q4		
1	Poport holough in the		SUBSTATIONS						
3. to fu 4. I	Report below the information called for concerning substations of the respondent as of the end of the year. Substations which serve only one industrial or street railway customer should not be listed below. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according functional character, but the number of such substations must be shown. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether ended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in lumn (f).								
Line No.	Name and Location of Substation		Character of Cut			/OLTAGE (In M	 Va)		
INO.	(a)		Character of Subs	Prim:	•	Secondary (d)	Tertiary (e)		
1	DEL WEBB SOUTH		DIST-UNATTENDED	(9)	69.00		(6)		
2	DOUBLE BRANCH NORTH		DIST-UNATTENDED		69.00				
3	DOUBLE BRANCH SOUTH		DIST-UNATTENDED		69.00				
4	E WINTER HAVEN EAST		DIST-UNATTENDED		69.00				
5	E WINTER HAVEN WEST		DIST-UNATTENDED		69.00				
6	EAST BAY NORTH		DIST-UNATTENDED		69.00				
7	EAST BAY SOUTH		DIST-UNATTENDED		69.00				
8	EHRLICH ROAD EAST		DIST-UNATTENDED		69.00				
9	EHRLICH ROAD WEST		DIST-UNATTENDED		69.00				
10	EL PRADO WEST		DIST-UNATTENDED		69.00				
11	ELEVENTH AVE EAST		DIST-UNATTENDED		69.00	13.00			
12	ELEVENTH AVE WEST		DIST-UNATTENDED		69.00	13.00			
13	ESTUARY WEST		DIST-UNATTENDED		69.00	13.00			
14	FAIRGROUNDS NORTH		DIST-UNATTENDED		69.00	13.00			
15	FERN STREET		DIST-UNATTENDED		69.00	13.00			
16	FIFTY SIXTH ST NORTH		DIST-UNATTENDED		69.00				
17	FIFTY SIXTH ST SOUTH		DIST-UNATTENDED		69.00				
	FIRST STREET		DIST-UNATTENDED		69.00				
	FIRST STREET NORTH		DIST-UNATTENDED		69.00				
	FISHHAWK SOUTH		DIST-UNATTENDED		30.00				
	FISHHAWK WEST		DIST-UNATTENDED		30.00				
	FISHHAWK NORTH		DIST-UNATTENDED		30.00				
	FLORIDA AVENUE NORTH		DIST-UNATTENDED		69.00				
	FLORIDA AVENUE -SOUTH		DIST-UNATTENDED		69.00				
	FORT KING HIGHWAY NORTH		DIST-UNATTENDED		69.00	13.00			
	FORT KING HIGHWAY SOUTH		DIST-UNATTENDED		69.00	13.00			
	FORTY SIXTH ST EAST		DIST-UNATTENDED		69.00				
	FORTY SIXTH ST WEST		DIST-UNATTENDED		69.00				
	FOURTEENTH ST		DIST-UNATTENDED		69.00	13.00			
	FOWLER AVE EAST		DIST-UNATTENDED		69.00	13.00			
	FOWLER AVE WEST		DIST-UNATTENDED		69.00				
	GALLAGHER RD SOUTH		DIST-UNATTENDED		69.00	13.00			
	GEORGE RD NORTH		DIST-UNATTENDED		69.00	13.00			
	GEORGE RD SOUTH		DIST-UNATTENDED		69.00	13.00			
35	GIBSONTON		DIST-UNATTENDED		69.00	13.00			
	GORDONVILLE		DIST-UNATTENDED		69.00	13.00			
	GRANADA NORTH		DIST-UNATTENDED		69.00	13.00			
	GRAY STREET NORTH		DIST-UNATTENDED		69.00	13.00			
	GRAY STREET SOUTH		DIST-UNATTENDED		69.00	13.00			
40	GTE COLLIER NORTH		DIST-UNATTENDED		69.00	13.00			

Na	me of Respondent	This Report Is:			
Та	mpa Electric Company	(1) X An Original (Mo	te of Report o, Da, Yr)	Year/Period o	
-		(2) A Resubmission 04/	18/2013	End of	2012/Q4
1	Report holow the information of the	SUBSTATIONS			
3. to f 4.	Report below the information called for concern Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such substation column (b) the functional character anded or unattended. At the end of the page, sumn (f).	Va except those serving customers with eubstations must be shown.	ted below. energy for resale, m	nay be grouped	
Line No.	Name and Location of Substation	Character of Substation	V	OLTAGE (In M	/a)
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
	GTE COLLIER SOUTH	DIST-UNATTENDED	69.00		(e)
2	GULF CITY WEST	DIST-UNATTENDED	69.00		
3	HABANA AVENUE NORTH	DIST-UNATTENDED	69.00		
4	HABANA AVENUE SOUTH	DIST-UNATTENDED	69.00		
5	HAMPTON AVE NORTH	DIST-UNATTENDED	69.00	13.00	
6	HARBOUR ISLAND NORTH	DIST-UNATTENDED	69.00	13.00	
7	HARBOUR ISLAND SOUTH	DIST-UNATTENDED	69.00		
8	HARNEY ROAD - EAST	DIST-UNATTENDED	69.00		
9	HENDERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
10	HIMES EAST	DIST-UNATTENDED	69.00	13.00	
11	HIMES WEST	DIST-UNATTENDED	69.00	13.00	
12	HOPEWELL WEST	DIST-UNATTENDED	69.00	13.00	
13	HYDE PARK NORTH	DIST-UNATTENDED	69.00	13.00	
14	HYDE PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
15	IMPERIAL LAKES WEST	DIST-UNATTENDED	69.00	13.00	
16	IVY STREET	DIST-UNATTENDED	69.00	13.00	
17	INDIAN CREEK	DIST-UNATTENDED	69.00	13.00	
18	JAN PHYL NORTH	DIST-UNATTENDED	69.00	13.00	
19	JAN PHYL SOUTH	DIST-UNATTENDED	69.00	13.00	
20	JUNEAU EAST	DIST-UNATTENDED	69.00	13.00	
21	JUNEAU WEST	DIST-UNATTENDED	69.00	13.00	
22	KEYSTONE EAST	DIST-UNATTENDED	69.00	13.00	
23	KEYSTONE WEST	DIST-UNATTENDED	69.00	13.00	
24	KIRKLAND RD SOUTH	DIST-UNATTENDED	69.00	13.00	
25	KNIGHTS SOUTH	DIST-UNATTENDED	69.00	13.00	
26	LAKE ALFRED SOUTH	DIST-UNATTENDED	69.00	13.00	
27	LAKE GUM EAST	DIST-UNATTENDED	69.00	13.00	
28	LAKE JULIANA WEST	DIST-UNATTENDED	69.00	13.00	
29	LAKE MAGDALENE NORTH	DIST-UNATTENDED	69.00	13.00	
30	LAKE REGION WEST	DIST-UNATTENDED	69.00	13.00	
31	LAKE RUBY SOUTH	DIST-UNATTENDED	69.00	13.00	
32	LAKE SILVER NORTH	DIST-UNATTENDED	69.00	13.00	
	LAKE SILVER SOUTH	DIST-UNATTENDED	69.00	13.00	
34	LAKE WINTERSET EAST	DIST-UNATTENDED	69.00	13.00	
35	LAKEWOOD NORTH	DIST-UNATTENDED	69.00	13.00	
36	LAKEWOOD SOUTH	DIST-UNATTENDED	69.00	13.00	
37	LOIS AVE EAST	DIST-UNATTENDED	69.00	13.00	
38	LOIS AVE WEST	DIST-UNATTENDED	69.00		
39	LUCERNE PARK SOUTH	DIST-UNATTENDED	.69.00	13.00	
40	MACDILL EAST	DIST-UNATTENDED	69.00	13.00	

Na	me of Respondent	This Report Is:			
Tai	mpa Electric Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period	of Report
-			04/18/2013	End of	2012/Q4
1	Report below the information and the	SUBSTATIONS			
3. to fi 4. I	Report below the information called for concern Substations which serve only one industrial or Substations with capacities of Less than 10 Munctional character, but the number of such sundicate in column (b) the functional character anded or unattended. At the end of the page, sumn (f).	Va except those serving customers wind be shown.	e listed below. ith energy for resale, m	ay be groupe	
Line	Name and Location of Substation		T v	OLTAGE (In M	
No.	(a)	Character of Substatio	on Primary	Secondary	Tertiary
1	MACDILL WEST	DIST-UNATTENDED	(c)	(d)	(e)
2	MADISON NORTH	DIST-UNATTENDED	69.00		
	MADISON SOUTH	DIST-UNATTENDED	69.00	13.00	
	MANHATTAN EAST	DIST-UNATTENDED	69.00	13.00	
	MANHATTAN WEST	DIST-UNATTENDED	69.00	13.00	
	MARION ST. EAST	DIST-UNATTENDED	69.00	13.00	
	MARION ST. WEST	DIST-UNATTENDED	69.00	13.00	
	MARITIME NORTH	DIST-UNATTENDED	69.00	13.00	
	MARITIME SOUTH	DIST-UNATTENDED	69.00	13.00	
	MASSARO	DIST-UNATTENDED	69.00 69.00	13.00	
		DIST-UNATTENDED	69.00	13.00	··
	MATANZAS SOUTH	DIST-UNATTENDED	69.00	13.00	
	MCFARLAND	DIST-UNATTENDED	69.00	13.00	
	MCKINLEY EAST	DIST-UNATTENDED	69.00	13.00	
	MCKINLEY WEST	DIST-UNATTENDED	69.00	13.00	
	MEADOW PARK EAST	DIST-UNATTENDED	69.00	13.00	
	MEADOW PARK WEST	DIST-UNATTENDED	69.00	13.00	
	MILLER MAC WEST	DIST-UNATTENDED	69.00	13.00	
	MULBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
	MULBERRY SOUTH	DIST-UNATTENDED	69.00	13.00	
	ORIENT PARK NORTH	DIST-UNATTENDED	69.00	13.00	
	ORIENT PARK SOUTH	DIST-UNATTENDED	69.00	13.00	
	PAGLEN ROAD - NORTH	DIST-UNATTENDED	69.00	13.00	
	PAGLEN ROAD - SOUTH	DIST-UNATTENDED	69.00	13.00	
	PATTERSON RD EAST	DIST-UNATTENDED	69.00	13.00	
	PATTERSON RD WEST	DIST-UNATTENDED	69.00	13.00	
	PEACH AVE WEST	DIST-UNATTENDED	69.00	13.00	
	PEARSON RD NORTH	DIST-UNATTENDED	69.00	13.00	
29	PEARSON RD SOUTH	DIST-UNATTENDED	69.00	13.00	
30	PEBBLECREEK - NORTH	DIST-UNATTENDED	69.00	13.00	
31	PEBBLECREEK - SOUTH	DIST-UNATTENDED	69.00	13.00	
32	PINE LAKE NORTH	DIST-UNATTENDED	69.00	13.00	
33	PINE LAKE SOUTH	DIST-UNATTENDED	69.00	13.00	
34	PINECREST SOUTH	DIST-UNATTENDED	69.00	13.00	
35	PLANT AVE EAST	DIST-UNATTENDED	69.00	13.00	
36	PLANT AVE WEST	DIST-UNATTENDED	69.00	13.00	
37	PLANT CITY SOUTH	DIST-UNATTENDED	69.00	13.00	
38	PLYMOUTH EAST	DIST-UNATTENDED	69.00	13.00	
39	PLYMOUTH WEST	DIST-UNATTENDED	69.00	13.00	
40	POLK CITY	DIST-UNATTENDED	69.00	13.00	

Nar	me of Respondent	This Report Is:			
Tar	mpa Electric Company	(1) X An Original (Mo.)	of Report Da, Yr)	Year/Period	
<u> </u>		(2) A Resubmission 04/18	/2013	End of	2012/Q4
1.	Report below the information called for	SUBSTATIONS			
3. to fu 4. I	Report below the information called for concersubstations which serve only one industrial or Substations with capacities of Less than 10 Munctional character, but the number of such sundicate in column (b) the functional character nded or unattended. At the end of the page, sumn (f).	Va except those serving customers with encubstations must be shown.	d below. ergy for resale, m	ay be groupe	
Line No.	Name and Location of Substation	Character (O. b. 1)	V	OLTAGE (In M	Va)
140.	(a)	Character of Substation (b)	Primary	Secondary	Tertiary
1	POLK POWER CONSTRU	DIST-UNATTENDED	(c) 69.00	(d) 13.00	(e)
2	PORT SUTTON	DIST-UNATTENDED	69.00		
3	PROVIDENCE RD EAST	DIST-UNATTENDED	69.00		
4	PROVIDENCE RD WEST	DIST-UNATTENDED	69.00	13.00	
5	RHODINE RD NORTH	DIST-UNATTENDED	69.00	13.00	
6	RHODINE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
7	RIVERVIEW NORTH	DIST-UNATTENDED	69.00		
8	RIVERVIEW SOUTH	DIST-UNATTENDED	69.00	13.00	
9	ROCKY CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
	ROCKY CREEK SOUTH	DIST-UNATTENDED	69.00	13.00	
	ROME AVE WEST	DIST-UNATTENDED	69.00	13.00	
	RUSKIN EAST	DIST-UNATTENDED	69.00	13.00	
	SAN ANTONIO	DIST-UNATTENDED	69.00	13.00	
	SENECA ST NORTH	DIST-UNATTENDED	69.00	13.00	
	SEVENTY EIGHTH ST.	DIST-UNATTENDED	69.00	13.00	
	SILVER DOLLAR SOUTH	DIST-UNATTENDED	69.00	13.00	
	SKYWAY NORTH	DIST-UNATTENDED	69.00	13.00	
	SKYWAY SOUTH	DIST-UNATTENDED	69.00	13.00	
	SOUTH ELOISE EAST	DIST-UNATTENDED	69.00	13.00	
	SOUTH SEFFNER EAST	DIST-UNATTENDED	69.00	13.00	
	SOUTH SEFFNER WEST	DIST-UNATTENDED	69.00	13.00	
	ST CLOUD NORTH	DIST-UNATTENDED	69.00	13.00	
	ST CLOUD SOUTH	DIST-UNATTENDED	69.00	13.00	
	STADIUM	DIST-UNATTENDED	138.00	13.00	
	STATE RD 574 EAST	DIST-UNATTENDED	69.00	13.00	
	STATE RD 574 WEST	DIST-UNATTENDED	69.00	13.00	
	STATE RD 60 NORTH	DIST-UNATTENDED	69.00	13.00	
_	STATE RD 60 SOUTH	DIST-UNATTENDED	69.00	13.00	
	SUN CITY W. E	DIST-UNATTENDED	69.00	13.00	
_	SUNLAKE EAST	DIST-UNATTENDED	69.00	13.00	
_	SUNSET LANE EAST	DIST-UNATTENDED	69.00	13.00	
_	SUNSET LANE WEST	DIST-UNATTENDED	69.00	13.00	
	SYDNEY ROAD SOUTH	DIST-UNATTENDED	69.00	13.00	
	TAMPA BAY BLVD NORTH	DIST-UNATTENDED	138.00	13.00	
	TAMPA BAY BLVD SOUTH	DIST-UNATTENDED	138.00	13.00	
	TAMPA PALMS EAST	DIST-UNATTENDED	69.00	13.00	
	TAMPA PALMS WEST	DIST-UNATTENDED	69.00	13.00	
_	TEMPLE TERRACE NORTH	DIST-UNATTENDED	69.00	13.00	
	TEMPLE TERRACE SOUTH	DIST-UNATTENDED	69.00	13.00	
_	TERRACE	DIST-UNATTENDED	69.00	13.00	

Na	me of Respondent	This Report Is:			
•	mpa Electric Company	(1) X An Original Date of Mo, Da,	Report	Year/Period	of Report
		(2) A Resubmission 04/18/20	13	End of	2012/Q4
1	Deport hat a state of	SUBSTATIONS			
3. to ft	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sub Indicate in column (b) the functional character ended or unattended. At the end of the page, sumn (f).	Va except those serving customers with energy ubstations must be shown.	elow. y for resale, m	nay be groupe	
Line	Name		T	OLTAGE (In M	Val
No.	Name and Location of Substation	Character of Substation	Primary	Secondary	Tertiary
	THIRD AVE	(b)	(c)	(d)	(e)
		DIST-UNATTENDED	69.00	13.00	
	THIRTIETH ST	DIST-UNATTENDED	69.00	13.00	
	TROUT CREEK NORTH	DIST-UNATTENDED	69.00	13.00	
4		DIST-UNATTENDED	69.00	13.00	
	TURKEY FORD SOUTH	DIST-UNATTENDED	69.00	13.00	
6	TWELVETH AVE SOUTH	DIST-UNATTENDED	69.00	13.00	
_7	TWENTY SEVENTH NORTH	DIST-UNATTENDED	69.00	13.00	
8	TWENTY SEVENTH SOUTH	DIST-UNATTENDED	69.00	13.00	
9	UNIV SO FLA EAST	DIST-UNATTENDED	69.00	13.00	
10	UNIV SO FLA WEST	DIST-UNATTENDED	69.00	13.00	
11	WASHINGTON ST NORTH	DIST-UNATTENDED	69.00	13.00	
12	WASHINGTON ST SOUTH	DIST-UNATTENDED	69.00	13.00	
13	WATERS AVE EAST	DIST-UNATTENDED	69.00	13.00	
14	WATERS AVE WEST	DIST-UNATTENDED	69.00	13.00	
15	WAYNE RD SOUTH	DIST-UNATTENDED	69.00	13.00	
16	WESTCHASE EAST	DIST-UNATTENDED	69.00	13.00	
17	WESTCHASE WEST	DIST-UNATTENDED	230.00	13.00	
18	WILDERNESS	DIST-UNATTENDED	69.00	13.00	
19	WILSON	DIST-UNATTENDED	69.00	13.00	
20	WOODBERRY NORTH	DIST-UNATTENDED	69.00	13.00	
21	WOODLANDS EAST	DIST-UNATTENDED	69.00	13.00	
22	WOODLANDS WEST	DIST-UNATTENDED	69.00	13.00	
23	YUKON NORTH	DIST-UNATTENDED	69.00	13.00	
24	YUKON SOUTH	DIST-UNATTENDED	69.00	13.00	
25	ARIANA	TRANS-UNATTENDED	230.00	69.00	
26	BELL CREEK EAST	TRANS-UNATTENDED	230.00	69.00	
27	CHAPMAN EAST	TRANS-UNATTENDED	230.00	69.00	
28	CLEARVIEW E, W	TRANS-UNATTENDED	138.00	69.00	
29	DALE MABRY E, W	TRANS-UNATTENDED	230.00	69.00	
30	ELEVENTH AVE WEST	TRANS-UNATTENDED	230.00	69.00	
31	GANNON-AUTO	TRANS-UNATTENDED	230.00	138.00	
32	HAMPTON NORTH	TRANS-UNATTENDED	230.00	69.00	
33	HIMES	TRANS-UNATTENDED	138.00	69.00	
34	HOOKER'S POINT AUTO	TRANS-UNATTENDED	138.00	69.00	
35	JACKSON RD	TRANS-UNATTENDED	230.00	69.00	
36	JACKSON RD EAST	TRANS-UNATTENDED	69.00	13.00	
37	JACKSON RD WEST	TRANS-UNATTENDED	69.00	13.00	
38	JUNEAU EAST	TRANS-UNATTENDED	138.00	69.00	
39	JUNEAU EAST	TRANS-UNATTENDED	230.00	69.00	
40	JUNEAU WEST	TRANS-UNATTENDED	138.00	69.00	

Nar	me of Respondent	This Report Is:			
Tar	mpa Electric Company	(1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period	
 		(2) A Resubmission	04/18/2013	End of	2012/Q4
1.	Report below the information collect for some	SUBSTATIONS			
3. \$ to fu 4. 1	Report below the information called for concer Substations which serve only one industrial or Substations with capacities of Less than 10 M unctional character, but the number of such sundicate in column (b) the functional character inded or unattended. At the end of the page, sumn (f).	Va except those serving customers valuations must be shown.	be listed below. with energy for resale, m	ay be groupe	
Line No.	Name and Location of Substation	Character of Substa	v	OLTAGE (In M	Va)
	(a)	(b)	Primary (c)	Secondary (d)	Tertiary
1	MINES EAST	TRANS-UNATTENDED	230.00		(e)
2	MINES WEST	TRANS-UNATTENDED	230.00		
3	OHIO NORTH	TRANS-UNATTENDED	230.00		
4	OHIO SOUTH	TRANS-UNATTENDED	230.00	138.00	
5	OSCEOLA	TRANS-UNATTENDED	230.00	69.00	
6	PEBBLEDALE	TRANS-UNATTENDED	230.00	69.00	
7	RIVER NORTH	TRANS-UNATTENDED	230.00	69.00	
8	RIVER SOUTH	TRANS-UNATTENDED	230.00	69.00	
9	RUSKIN SOUTH	TRANS-UNATTENDED	230.00	69.00	
10	SHELDON RD NW	TRANS-UNATTNEDED	230.00	69.00	
11	SHELDON RD SE	TRANS-UNATTENDED	230.00	69.00	
12	SOUTH ELOISE NORTH	TRANS-UNATTENDED	230.00	69.00	
	SOUTH ELOISE SOUTH	TRANS-UNATTENDED	230.00	69.00	
	SOUTH GIBSONTON NORTH	TRANS-UNATTENDED	230.00	69.00	
	SOUTH GIBSONTON SOUTH	TRANS-UNATTENDED	230.00	69.00	
	STATE RD 60 NORTH	TRANS-UNATTENDED	230.00	69.00	
	STATE RD 60 SOUTH	TRANS-UNATTENDED	230.00	69.00	
	THONOTOSASSA	TRANS-UNATTENDED	230.00	13.00	
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
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38					
39					
40					

Name of Respondent		This Repo	d lo:	_	
Tampa Electric Company		(1) X A	n Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2012/Q4
			Resubmission	04/18/2013	End of
 Designate substation reason of sole ownership period of lease, and anno of co-owner or other part 	s or major items of one of the contract of the contract of several	equipment such a equipment lease . For any substantion or equipments	ed from others, jointly of ation or equipment open pment operated other to	wned with others, or operated under lease, give than by reason of sole of	c. and auxiliary equipment for and auxiliary equipment for a lease, give name of lessor, date and ownership or lease, give named state amounts and accounts an associated company.
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SP	DECIAL EQUIDATENT
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi		
(f)	(g)	(h)	(i)		(In MVa)
37	1	('')		(j)	(k)
28	1				
28	1				
22	1				
28	1				
28	1				
28	1				
28					
22 20	1		-		10
28			 		11
28			· · · · · · · · · · · · · · · · · · ·		12
28					13
37		·	 		14
28	1				15
28	1				16
28	1				17
37	1				18
22	1				19
37	1				20
28	1				21
22	1				22
28	1				24
28	1				25
28					26
37	1				27
37					28
28	1				29
28	1				30
28	1				31
28	1				32
37	1				33
37	1				34
28	1				35
28	1				36
28	1				37
28	1				39
37	1				40
22	1				

Name of Respondent		Thin						
Tampa Electric Company		(1)		s: Original esubmission	Date of R (Mo, Da, 04/18/20	Yr)	rear/Period of Repo	
			SUBS	TATIONS (Continued)		13		_
 Show in columns (I), increasing capacity. Designate substation reason of sole ownership period of lease, and annof co-owner or other part affected in respondent's 	s or major items of e b by the respondent, ual rent. For any su ty, explain basis of s	quipment su equipment le For any su bstation or e haring expe	eased obstation	from others, jointly or on or equipment open nent operated other t	wned with oth rated under h han by reaso	ners, or operated ease, give name in of sole owners	otherwise than b of lessor, date an hip or lease, give	oy nd e name
Capacity of Substation	Number of	Number o	of	CONVERSION	ON ADDADATI	IC AND ODEOLA		
(In Service) (In MVa)	Transformers In Service	Spare		Type of Equip		JS AND SPECIAL		Line
(f)	(g)	Transforme (h)	ers		ment	Number of Units	(In MVa)	No.
22	1	(11)		(i)		(i)	(k)	+-1
28	1							1 2
37	1							3
28	1							4
28	1							5
28	1							6
28	1							7
28	1							8
28	1							9
28	1							10
28	1							11
28	1						ļ	12
28	1				· · · · · · · · · · · · · · · · · · ·			14
28								15
28							-	16
28	1							17
22	1						 	18
28	1						+	19
37	1							20
224	1							21
37	1							22
28	1							23
28	1							24
28	1							25
28	1							26
28	1							27
37	1							28
28	1							29 30
28								31
28	1							32
28	1							33
28								34
28	1						 	35
13	1		+				1	36
28	1							37
28	1							38
28	1							39
37	1							40
· ·			1					

Name of Respondent		This Report	· lo:			
Tampa Electric Company		(1) X Ar	o Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
			Resubmission	04/18/2013	End of2012/Q4	
 Designate substation reason of sole ownershi period of lease, and ann of co-owner or other par 	ns or major items of p by the respondent tual rent. For any su tv. explain basis of	equipment such a equipment leased t. For any substa ubstation or equip	d from others, jointly of tion or equipment oper ment operated other the	wned with others, or operated under lease, give han by reason of sole o	c. and auxiliary equipment for a control of the control of lessor, date and wnership or lease, give nand state amounts and accounts an associated company.	
	Number of					
Capacity of Substation (In Service) (In MVa)	Transformers	Number of Spare		ON APPARATUS AND SPI	ECIAL EQUIPMENT Line	ie
	In Service	Transformers	Type of Equip	oment Number of	of Units Total Capacity No (In MVa)	٥.
(f) 37	(g)	(h)	(i)	(j)	(k)	
13						1
28	1					3
28	1		 			4
28	1					5
28	1					6
28	1					7
28	1					8
28	1					9
28	1					0
28	1				1	
28						2
28	1				1:	4
28	7					5
28					10	
6	1				1:	
28						8
28	1				11	9
28	1				20	0
28	1				2	
28	1				22	
9	1				23	
28	1				24	
28	1				29	
28	. 1				2	
22	1				21	
28					29	
28	1				30	ō
20	1				3.	1
28	1				32	2
20	1				33	
28	1				34	
28	1				39	
37	1				36	
28					33	_
28	1				39	
28	1				40	
3/	'					

Name of Respondent		This Deport I				
Tampa Electric Company		This Report Is	Original	Date of Report (Mo, Da, Yr)	Year/Period of Repo	
Turipa Diodica Company			esubmission	04/18/2013	End of2012/Q4	4
5. Show in columns (I), increasing capacity.		equipment such as				
6. Designate substation	is or major items of	equipment leased	from others, jointly ov	wned with others, or ope	erated otherwise than b	υV
LOCOCHI OL GOLG OMILICISIII	ib na mie respondeur	. For any substatic	OD OF EGILIDMENT ANAF	rated under lease which	mama afteres 1.1	
period of lease, and ann of co-owner or other par affected in respondent's	iuai ieiil. Fui anv si	JUSTATION OF EQUINA	nent operated other th	han hu raaaan of aala a	tana a malalia a malalia a di tana di	
affected in respondent's	books of account.	Specify in each case	se whether lessor, co	etween the parties, and e-owner, or other party is	state amounts and acc	counts
			,	ottion, or other party	s an associated compa	ny.
Capacity of Substation	Number of	Number of	CONVERGIO	THE AND OF		
(In Service) (In MVa)	Transformers	Spare	Type of Equip	ON APPARATUS AND SP		Line
(f)	In Service (g)	Transformers			(In MVa)	No.
37	1	(h)	(i)	(j)	(k)	1
28	1					2
28	1					3
28	1					4
28	1					5
34	1					6
34	1					7
28						8
28						9
28						10
28	1					12
28	1					13
28	1					14
28	1					15
28	1					16
28	1					17
28	1					18
28	1					19
22	1					21
28 28	1					22
28						23
28	1					24
28	1					25
28	1					26
28	1					27
28	1					28
28	1					29
28	1					30
28 28	1					32
28						33
28	<u>'</u>					34
37	1					35
34	1					36
28	1					37
28	1					38
28	1					39
13	1					40
}	İ					

Name of Respondent		This Report I	s: Original	Date of Report (Mo, Da, Yr)	Year/Pe	eriod of Report
Tampa Electric Company			esubmission	04/18/2013	End of	2012/Q4
		SUBS	TATIONS (Continued)			
 Show in columns (I), increasing capacity. Designate substation reason of sole ownershi period of lease, and ann of co-owner or other par affected in respondent's 	ns or major items of e p by the respondent. nual rent. For any su ty, explain basis of s	equipment leased For any substati bstation or equipr haring expenses	from others, jointly of on or equipment ope ment operated other to or other accounting h	wned with others, or or crated under lease, given han by reason of sole etween the parties.	operated other ve name of les e ownership or	wise than by sor, date and lease, give nam
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND	SPECIAL FOUR	PMENT III
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi			tal Capacity No.
(f)	(g)	(h)	(i)			(In MVa)
9	1				(j)	(k)
41	2					
28	1					
37	1					
28	1					
28	1					
28	1					7
37	1					8
22	1					5
28	1					10
28	1					11
28	1					12
28	1					13
28	1					14
22	1					15
28	1					16
28	1					18
28	-1					19
28						20
28						21
28						22
28	1					23
37	1					24
28						25
28	1					26
28	1					27
28	1					28
56	2					29
28	1					30
28	1					31
28	1					32
28	1					33
37	1					34
37	1					35
28	1					36
28	1					37
22	1					38
22	1					39
28	1			}		40

Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	rt
Tampa Electric Company		(1) 🗓 An Or	riginal	(Mo, Da, Yr)	End of 2012/Q4	
,			Submission ATIONS (Continued)	04/18/2013		
 Show in columns (I), increasing capacity. Designate substation reason of sole ownershiperiod of lease, and annof co-owner or other paraffected in respondent's 	ns or major items of p by the respondent rual rent. For any su ty, explain basis of	equipment such as re equipment leased from the second to For any substation or equipments sharing expenses or	otary converters, recommon others, jointly own or equipment operated other the other accounting be	uned with others, or operated under lease, give nan by reason of sole continued the parties, and	erated otherwise than by name of lessor, date an ownership or lease, give d state amounts and acc	y nd name counts
				·		
Capacity of Substation	Number of Transformers	Number of Spare		N APPARATUS AND SP		Line
(In Service) (In MVa)	In Service	Transformers	Type of Equip	ment Number	of Units Total Capacity (In MVa)	No.
(f)	(g)	(h)	(i)	(j)	(k)	ļ.,
28	1					1
28	1					3
28						4
28						5
28	1					6
37						7
28	1					8
. 37	1					9
37	1					10
28	1					11
28	1					12
. 28	1					13
28	1					14
28	1					15
28	1					16
37	1					17
28	1					18 19
28	11					20
28						21
28	1					22
28						23
28						24
224	- 1					25
224	1					26
336	<u>-</u>					27
300	2					28
392	2					29
336	1					30
672	2					31
336	1					32
168	1					33
168	1					34
224	1					35
28	1					36
28	1					37
168	1					38
224	1			·		39
168	1					40

Name of Respondent		This (1)	Re ſ⊽	port 1 An	ls: Original	Date of R (Mo, Da,	eport Yr)		ar/Period of Repor	
Tampa Electric Company		(2)		jΑΙ	Resubmission	04/18/201		End	of 2012/Q4	-
					STATIONS (Continued)					
5. Show in columns (I), increasing capacity.6. Designate substation reason of sole ownership	s or major items of e	equipment For any s	lea sub	iseo sta	d from others, jointly oution or equipment oper	wned with oth rated under l	ners, or ope ease, give r	rated o	therwise than by lessor, date an	y id
period of lease, and ann										
of co-owner or other part affected in respondent's										
		,,					,		,	,
Capacity of Substation	Number of	Numbe			CONVERSION	ON APPARAT	US AND SPE	CIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transforr	e ner	s	Type of Equip	ment	Number o	f Units	Total Capacity	No.
(f)	(g)	(h)			(i)		(j)		(in MVa) (k)	
336	1									
168	' 1									2
336	1									-3
336	1						ļ			-
224 168										-
336			_			·	ļ			1 7
336				_			 			-
224	1									-
224	1		_							10
196	1			_						11
168	1									12
196	1									13
224	1									14
196	1									15
336	1		_							16
224 37							├			18
37										19
										20
			_							21
										22
										23
										24
										25
										26
							 			27
·										29
								-		30
							 			31
			_	_			1			32
										33
										34
										35
										36
										37
							 			38
										40
										-

Nam	e of Respondent	This Rep	port is:	Date of Report	Year/Peri	od of Report
Tam	pa Electric Company	(1) <u>X</u>	An Original A Resubmission	(Mo, Da, Yr) 04/18/2013	End of	2012/Q4
	TRANSA		WITH ASSOCIATED (AFFIL	1	S	
2. The	eport below the information called for concerning a e reporting threshold for reporting purposes is \$25 associated/affiliated company for non-power good empt to include or aggregate amounts in a nonspendere amounts billed to or received from the associated.	ill non-pow 50,000. The ds and ser ecific cated	rer goods or services receive e threshold applies to the ar vices. The good or service r gory such as "general".	ed from or provided inual amount billed t nust be specific in n	to associated (affiliate to the respondent or bi acture. Respondents sl	illed to hould not
Line No.	Description of the Non-Power Good or Servi		Name Associated Comp (b)	e of /Affiliated any	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by A	ffiliated				
2	Parent Company Allocation Services		7	ECO Energy, Inc.	234	28,908,030
3	Loans		Pe	oples Gas System	234	39,622,337
4						
5						
6						
7						
8						
9						
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11						
12						
14						
15						
16						
17						
			•			
18					`	
18 19						
	Non-power Goods or Services Provided for A	ffiliate				
19	Non-power Goods or Services Provided for A Office Space Personnel Data Processing	ffiliate	Т	ECO Energy, Inc.	146	4,842,989
19 20		ffiliate	Т	ECO Energy, Inc.	146 146	4,842,989 347,567
19 20 21	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate		TECO Coal TECO Partners	146 146	347,567 332,119
19 20 21 22	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners	146 146	347,567 332,119
19 20 21 22 23 24 25 26	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29 30	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29 30 31	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing Office Space Personnel Data Processing	ffiliate	Per	TECO Coal TECO Partners oples Gas System	146 146 146	347,567 332,119 8,279,830

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
1	(1) <u>X</u> An Original	(Mo, Da, Yr)	1
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 110 Line No.: 31 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Derivative Assets - Hedges. As of December 31, 2011 Derivative Assets - Hedges were booked in account 176. Also, as of December 31, 2011 the regulatory offset for Derivative Liabilities - Hedges was booked in account 176. As of December 31, 2012 Derivative Assets - Hedges were still booked in account 176. However, as of December 31, 2012 the regulatory offset for Derivative Liabilities - Hedges was booked in account 182. As of December 31, 2011 total Derivative Assets - Hedges were zero and were booked in account 176. As of December 31, 2011 the total regulatory offset for Derivative Liabilities - Hedges was \$51,622,665, the short-term regulatory offset for Derivative Liabilities - Hedges was \$46,527,720, the long-term regulatory offset for Derivative Liabilities - Hedges was \$5,094,945 and were booked in account 176. As of December 31, 2012 total Derivative Assets - Hedges were \$223,550, Short-Term Derivative Assets - Hedges were \$43,000, Long-Term Derivative Assets - Hedges were \$180,550 and were still booked in account 176.

Schedule Page: 110 Line No.: 65 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Derivative Assets - Hedges. As of December 31, 2011 Derivative Assets - Hedges were booked in account 176. Also, as of December 31, 2011 the regulatory offset for Derivative Liabilities - Hedges was booked in account 176. As of December 31, 2012 Derivative Assets - Hedges were still booked in account 176. However, as of December 31, 2012 the regulatory offset for Derivative Liabilities - Hedges was booked in account 182. As of December 31, 2011 total Derivative Assets - Hedges were zero and were booked in account 176. As of December 31, 2011 the total regulatory offset for Derivative Liabilities - Hedges was \$51,622,665, the short-term regulatory offset for Derivative Liabilities - Hedges was \$46,527,720, the long-term regulatory offset for Derivative Liabilities - Hedges was \$5,094,945 and were booked in account 176. As of December 31, 2012 total Derivative Assets - Hedges were \$223,550, Short-Term Derivative Assets - Hedges were \$43,000, Long-Term Derivative Assets - Hedges were \$180,550 and were still booked in account 176.

Schedule Page: 110 Line No.: 66 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Derivative Assets - Hedges. As of December 31, 2011 Derivative Assets - Hedges were booked in account 176. Also, as of December 31, 2011 the regulatory offset for Derivative Liabilities - Hedges was booked in account 176. As of December 31, 2012 Derivative Assets - Hedges were still booked in account 176. However, as of December 31, 2012 the regulatory offset for Derivative Liabilities - Hedges was booked in account 182. As of December 31, 2011 total Derivative Assets - Hedges were zero and were booked in account 176. As of December 31, 2011 the total regulatory offset for Derivative Liabilities - Hedges was \$51,622,665, the short-term regulatory offset for Derivative Liabilities - Hedges was \$46,527,720, the long-term regulatory offset for Derivative Liabilities - Hedges was \$5,094,945 and were

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	,
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
F	FOOTNOTE DATA		

booked in account 176. As of December 31, 2012 total Derivative Assets - Hedges were \$223,550, Short-Term Derivative Assets - Hedges were \$43,000, Long-Term Derivative Assets - Hedges were \$180,550 and were still booked in account 176.

Schedule Page: 110 Line No.: 72 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the usage of Other Regulatory Assets. As of December 31, 2011 the regulatory offset for Derivative Liabilities - Hedges was booked in account 176. However, as of December 31, 2012, the regulatory offset for Derivative Liabilities - Hedges was booked in account 182.3. As of December 31, 2012 the total regulatory offset for Derivative Liabilities - Hedges was \$10,020,710 the Short-Term regulatory offset for Derivative Liabilities - Hedges was \$9,897,395, the Long-Term regulatory offset for Derivative Liabilities - Hedges was \$123,315 and these balances were booked in account 182.3. Please note that as of December 31, 2011, Unamortized Loss on Reacquired Debt of \$10,212,035 was booked in account 182.3.

Schedule Page: 110 Line No.: 81 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Unamortized Loss on Reacquired Debt. As of December 31, 2011 Unamortized Loss on Reacquired Debt was booked in account 182.3. However, as of December 31, 2012 Unamortized Loss on Reacquired Debt was booked in account 189. At December 31, 2012 Unamortized Loss on Reacquired Debt was \$9,169,808.

Name of Respondent	I-: .		
The of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) An Original	(Mo, Da, Yr)	The same of the port
	(2) _ A Resubmission	04/18/2013	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 112 Line No.: 33 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Derivative Liabilities - Hedges. As of December 31, 2011 Derivative Liabilities - Hedges were booked in account 245. Also, as of December 31, 2011 the regulatory offset for Derivative Assets - Hedges was booked in account 245. As of December 31, 2012 Derivative Liabilities - Hedges were still booked in account 245. However, as of December 31, 2012 the regulatory offset for Derivative Assets - Hedges was booked in account 254. As of December 31, 2011 total Derivative Liabilities - Hedges were \$51,622,655, the Short-Term portion for Derivative Liabilities - Hedges were \$46,527,720, the Long-Term portion for Derivative Liabilities - Hedges were \$5,094,945 and were booked in account 245. As of December 31, 2011 the total regulatory offset for derivative Assets - Hedges were zero and were booked in account 245. As of December 31, 2012 total Derivative Liabilities - Hedges were \$10,020,710, Short-Term Derivative Assets - Hedges were \$9,897,395, Long-Term Derivative Assets - Hedges were \$123,315 and were still booked in account 245.

Schedule Page: 112 Line No.: 52 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Derivative Liabilities - Hedges. As of December 31, 2011 Derivative Liabilities - Hedges were booked in account 245. Also, as of December 31, 2011 the regulatory offset for Derivative Assets - Hedges was booked in account 245. As of December 31, 2012 Derivative Liabilities - Hedges were still booked in account 245. However, as of December 31, 2012 the regulatory offset for Derivative Assets - Hedges was booked in account 254. As of December 31, 2011 total Derivative Liabilities - Hedges were \$51,622,655, the Short-Term portion for Derivative Liabilities - Hedges were \$46,527,720, the Long-Term portion for Derivative Liabilities - Hedges were \$5,094,945 and were booked in account 245. As of December 31, 2011 the total regulatory offset for derivative Assets - Hedges were zero and were booked in account 245. As of December 31, 2012 total Derivative Liabilities - Hedges were \$10,020,710, Short-Term Derivative Assets - Hedges were \$9,897,395, Long-Term Derivative Assets - Hedges were \$123,315 and were still booked in account 245.

Schedule Page: 112 Line No.: 53 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the accounts used for Derivative Liabilities - Hedges. As of December 31, 2011 Derivative Liabilities - Hedges were booked in account 245. Also, as of December 31, 2011 the regulatory offset for Derivative Assets - Hedges was booked in account 245. As of December 31, 2012 Derivative Liabilities - Hedges were still booked in account 245. However, as of December 31, 2012 the regulatory offset for Derivative Assets - Hedges was booked in account 254. As of December 31, 2011 total Derivative Liabilities - Hedges were \$51,622,655, the Short-Term portion for Derivative Liabilities - Hedges were \$46,527,720, the Long-Term portion for Derivative Liabilities - Hedges were \$5,094,945 and were booked in account 245. As of December 31, 2011 the total regulatory offset for derivative Assets - Hedges were zero and were booked in account 245. As of December 31, 2012 total Derivative Liabilities - Hedges were \$10,020,710, Short-Term Derivative Assets - Hedges were \$9,897,395, Long-Term Derivative Assets - Hedges were \$123,315 and were still booked in account 245.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	1
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 112 Line No.: 60 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the usage of Other Regulatory Liabilities. As of December 31, 2011 the regulatory offset for Derivative Assets - Hedges was booked in account 245. However, as of December 31, 2012, the regulatory offset for Derivative Assets - Hedges was booked in account 254. As of December 31, 2012 the total regulatory offset for Derivative Assets - Hedges was \$223,550, the Short-Term regulatory offset for Derivative Assets - Hedges was \$43,000, the long-term regulatory offset for Derivative Assets - Hedges was \$180,550 and these balances were booked in account 254.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	∫(1) <u>X</u> An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Expense.

Name of Respondent	This Report is:	15	
	(1) X An Original	Date of Report	Year/Period of Report
Tampa Electric Company	(2) A Resubmission	(Mo, Da, Yr)	
	(2) _ A Nesubmission	04/18/2013	2012/Q4
FC	DOTNOTE DATA		

Schedule Page: 120 Line No.: 10 Column: b

In a continuous effort to ensure that our Financial Statements are in accordance with the Uniform System of Accounts, management re-evaluated the accounts that make up the Receivables line item. As of December 31, 2011 Income Taxes Receivable and Special Deposits was contained in the Receivables Line (Line 10) and had a (\$127,448) and \$171,513 change impact, respectively. As of December 31, 2012 Income Taxes Receivable was contained in the Accrued Taxes Line (Line 19) and had a \$9,441,544 change impact. Special Deposits was contained in the Other Line (Line 18) and had a \$185,163 change impact.

Schedule Page: 120 Line No.: 18 Column: b

The other line item in cash flows from operating activities includes deferred clause revenues and expenses, prepayments, customers deposits, and other debits and credits.

Schedule Page: 120 Line No.: 19 Column: b

In a continuous effort to ensure that our Financial Statements are in accordance with the Uniform System of Accounts, management re-evaluated the accounts that make up the Accrued Taxes line item. As of December 31, 2011 Income Taxes Receivable was contained in the Receivables Line (Line 10) and had a (\$127,448) change impact. As of December 31, 2012 Income Taxes Receivable was contained in the Accrued Taxes Line (Line 19) and had a \$9,441,544 change impact.

Schedule Page: 120 Line No.: 26 Column: b

Note 19 of the Notes to the Financial Statements addresses instruction 2.

Schedule Page: 120 Line No.: 30 Column: b

Note 19 or the Notes to the Financial Statements addresses instruction 2.

Schedule Page: 120 Line No.: 67 Column: b

The other line item in cash flows from financing activities is the result of an equity contribution made by Tampa Electric's Parent Company TECO Energy, Inc.

Schedule Page: 120 Line No.: 76 Column: b

The other line item in cash flows from financing activities includes debt issuance costs related to long-term debt and the premium/discounts on long-term debt.

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	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 214 Line No.: 17 Column: d
This property is in-service, a transfer to Plant in Service will be completed February 2013.

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	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c
Amortization - ARO (Account 30302)

Schedule Page: 219 Line No.: 16 Column: c \$16,094,038 ARO Asbestos Settlement \$388.00 Land Sale (.17 acres) to TB Homes, LLC

Name of Respondent	This Report is: (1) <u>X</u> An Original	Date of Report	Year/Period of Report
Tampa Electric Company	(2) A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
	FOOTNOTE DATA		2012/Q4
Schedule Page: 227 Line No.: 5 Colu	ımn: h		
Contains all construction relate below:	d materials and supplies m		
below:	a materials and supplies. The	ne functional	ized split is
December 1971			
Production Plant (Estimated):		\$13,870	734
Transmission Plant (Estimated):		2,623	
Distribution Plant (Estimated):		11,869	,170
Line No. 5 Total: Assigned to - (Construction (Estimated):	\$28,363	,481
Schedule Page: 227 Line No.: 5 Colu	mn: c		
Contains all construction related	d materials and supplies. The	ne functional	ized split is
Contains all construction related pelow:	d materials and supplies. Th	ne functional	ized split is
Jelow.	d materials and supplies. Th		
Production Plant (Estimated):	d materials and supplies. Th	\$14,331	, 385
Production Plant (Estimated): Transmission Plant (Estimated):	d materials and supplies. Th	\$14,331 2,915	,385 ,859
Production Plant (Estimated): Transmission Plant (Estimated): Distribution Plant (Estimated):		\$14,331 2,915 15,158	,385 ,859 ,543
Production Plant (Estimated): Pransmission Plant (Estimated): Distribution Plant (Estimated): Line No. 5 Total: Assigned to - (Construction (Estimated):	\$14,331 2,915	,385 ,859 ,543
Production Plant (Estimated): Transmission Plant (Estimated): Distribution Plant (Estimated): Dine No. 5 Total: Assigned to - (Chedule Page: 227 Line No.: 7 Columns	Construction (Estimated):	\$14,331 2,915 <u>15,158</u> \$32,405	,385 ,859 , <u>543</u> ,787
Production Plant (Estimated): Pransmission Plant (Estimated): Distribution Plant (Estimated): Line No. 5 Total: Assigned to - (Chedule Page: 227 Line No.: 7 Columnos of Contains Operations & Maintenance	Construction (Estimated): mn: b	\$14,331 2,915 <u>15,158</u> \$32,405	,385 ,859 ,543 ,787
Production Plant (Estimated): Pransmission Plant (Estimated):	Construction (Estimated): mn: b e related materials and suppl mn: c	\$14,331 2,915 <u>15,158</u> \$32,405 ies for Prod	,385 ,859 ,543 ,787
Production Plant (Estimated): Transmission Plant (Estimated): Distribution Plant (Estimated): Dine No. 5 Total: Assigned to - (Contains Operations & Maintenance Cochedule Page: 227 Line No.: 7 Column Contains Operations & Maintenance Contains & Maintenance Contains & Mai	Construction (Estimated): mn: b e related materials and suppl mn: c e related materials and suppl	\$14,331 2,915 <u>15,158</u> \$32,405 ies for Prod	,385 ,859 ,543 ,787
Production Plant (Estimated): Fransmission Plant (Estimated): Distribution Plant (Estimated):	Construction (Estimated): mn: b e related materials and suppl mn: c e related materials and suppl mn: b	\$14,331 2,915 15,158 \$32,405 ies for Prod	,385 ,859 ,543 ,787 uction.
Production Plant (Estimated): Cransmission Plant (Estimated): Distribution Plant (Estimated): Line No. 5 Total: Assigned to - (Contains Operations & Maintenance Contains & Maintenance Contains & Maintenance Contains & Maintenance Contains & Mai	Construction (Estimated): mn: b e related materials and suppl mn: c e related materials and suppl mn: b e related materials and suppl	\$14,331 2,915 15,158 \$32,405 ies for Prod	,385 ,859 ,543 ,787 uction.
Production Plant (Estimated): Fransmission Plant (Estimated): Distribution Plant (Estimated): Line No. 5 Total: Assigned to - (Contains Operations & Maintenance Cochedule Page: 227	Construction (Estimated): mn: b e related materials and supplemn: c e related materials and supplemn: b e related materials and supplemn: c	\$14,331 2,915 15,158 \$32,405 ies for Prod ies for Prod	,385 ,859 ,543 ,787 uction. uction.

"Other" includes Telecom, I.T, and Fleet related materials and supplies. Schedule Page: 227 Line No.: 11 Column: c

Contains Operations & Maintenance related materials and supplies for Distribution.

Contains Operations & Maintenance related materials and supplies for Distribution.

"Other" includes Telecom, I.T, and Fleet related materials and supplies.

Schedule Page: 227 Line No.: 9 Column: c

Schedule Page: 227 Line No.: 11 Column: b

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· 1		
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	FOOTNOTE DATA				

Schedule Page: 228 Line No.: 22 Column: a

Sale of future vintage Hooker's Point allowances 2013-2038. Reduction to allowance inventory will be taken in the corresponding future years.

2013

1,834 \$0

2014

1,834 \$0

2015

3,913 \$0

Future Years

89,999 \$0

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
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FOOTNOTE DATA			

Line No.: 12	Column: d
Line No.: 14	Column: d
	·
Line No.: 15	Column: d
Line No.: 16	Column: d
Line No.: 17	Column: d
Line No.: 24	Column: d
Line No.: 25	Column: d
Line No.: 26	Column: d
	Line No.: 14 Line No.: 15 Line No.: 16 Line No.: 17 Line No.: 24 Line No.: 25

Name of Respondent			Year/Period of Report
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FC	DOTNOTE DATA		

Schedule Page: 231	Line No.: 12	Column: d
\$1,000 deposit		
Schedule Page: 231	Line No.: 14	Column: d
\$10,000 deposit		
Schedule Page: 231	Line No.: 15	Column: d
\$30,974 deposit		
Schedule Page: 231	Line No.: 16	Column: d
\$100,000 deposit		
Schedule Page: 231	Line No.: 17	Column: d
\$6,099 deposit		
Schedule Page: 231	Line No.: 24	Column: d
\$100,000 deposit		
Schedule Page: 231	Line No.: 25	Column: d
\$50,000 deposit		
Schedule Page: 231	Line No.: 26	Column: d

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· (
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4	
FOOTNOTE DATA				

Schedule Page: 232 Line No.: 32 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the usage of Other Regulatory Assets. As of December 31, 2011 the regulatory offset for Derivative Liabilities – Hedges was booked in account 176. However, as of December 31, 2012, the regulatory offset for Derivative Liabilities – Hedges was booked in account 182.3. As of December 31, 2012 the total regulatory offset for Derivative Liabilities – Hedges was \$10,020,710 the Short-Term regulatory offset for Derivative Liabilities – Hedges was \$9,897,395, the Long-Term regulatory offset for Derivative Liabilities – Hedges was \$123,315 and these balances were booked in account 182.3.

Schedule Page: 232 Line No.: 33 Column: c

In a continuous effort to ensure that our Financial Statements are in accordance with the uniform system of accounts, management re-evaluated the usage of Other Regulatory Assets. As of December 31, 2011 the regulatory offset for Derivative Liabilities – Hedges was booked in account 176. However, as of December 31, 2012, the regulatory offset for Derivative Liabilities – Hedges was booked in account 182.3. As of December 31, 2012 the total regulatory offset for Derivative Liabilities – Hedges was \$10,020,710 the Short-Term regulatory offset for Derivative Liabilities – Hedges was \$9,897,395, the Long-Term regulatory offset for Derivative Liabilities – Hedges was \$123,315 and these balances were booked in account 182.3.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	·	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4	
FOOTNOTE DATA				

Schedule Page: 234 Line No.: 7 Column: b	
Detail of Other:	
Hedging Activities	21,852,066
Pension Benefits & Post Retirements	86,689,918
Medicare Part D	1,540,709
Lease Payments	852,320
Early Capacity Payments	183
Deferred Lease Non-Utility	473,442
Dozozzou zouce nen vezzen	
Total	111,408,638
Schedule Page: 234 Line No.: 7 Column: c	
Detail of Other:	
Hedging Activities	8,094,609
Pension Benefits & Post Retirements	95,612,861
Lease Payments	859,824
Early Capacity Payments	183
Deferred Lease Non-Utility	479,843
Gains & Losses - Sale of Assets	1,466,555
Gains & Losses - Sale of Assets	1/100/000
m + 1	106,513,875
Total	100/313/0/3

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	·	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4	
FOOTNOTE DATA				

Ochodula Barra 224 - Lina Na - 7 - Calumum h		
Schedule Page: 234 Line No.: 7 Column: b Detail of Other:		
Detail of Other:	•	
Hedging Activities	21,852,066	
Pension Benefits & Post Retirements	86,689,918	
Medicare Part D	1,540,709	
Lease Payments	852,320	
Early Capacity Payments	183	
Deferred Lease Non-Utility	473,442	
•		
Total	111,408,638	
Schedule Page: 234 Line No.: 7 Column: c		
Detail of Other:		
•		
Hedging Activities	8,094,609	
Pension Benefits & Post Retirements	95,612,861	
Lease Payments	859,824	
Early Capacity Payments	183	
Deferred Lease Non-Utility	479,843	
Gains & Losses - Sale of Assets	1,466,555	
	106 510 075	
Total	106,513,875	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr) 04/18/2013	2012/Q4
	FOOTNOTE DATA	0-17 10/20 10	2012/Q4

Schedule Page: 256 Line No.: 2 Column: b
The bonds on lines 2, 7, & 8 of page 256 were replaced by the bonds on lines 14 & 18 of page 256. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 3 Column: b
The bonds on lines 3 & 4 of page 256 were replaced by the bonds on lines 7 & 8 of page 256. Interest expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 5 Column: b

The bond on line 5 of page 256 was replaced by the bond on line 11 of page 256. expense has been recorded using a blended rate since July 1993. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 6 Column: b

The bond on line 6 of page 256 was replaced by the bond on line 3 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 9 Column: b

The bond on line 9 of page 256 was replaced by the bond on line 1 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 10 Column: b

The bond on line 10 of page 256 was replaced by the bond on line 5 of page 256.1. The unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 11 Column: b

The bond on line 11 of page 256 was replaced by the bond on line 24 of page 256. unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 12 Column: b

The bond on line 12 of page 256 was replaced by the bond on line 30 of page 256. unamortized debt expense associated with these issues will continue to be amortized over the life of the original bonds, as if they had been held to maturity.

Schedule Page: 256 Line No.: 13 Column: c
Redemption cost associated with retiring the bond on line 12 of page 256, and will be amortized from 5/14/07 to 12/1/30.

Schedule Page: 256 Line No.: 16 Column: b

The bond on line 16 of page 256 was partially exchanged (\$110,428,920) for the bond on line 9 on page 256.1 on December 9, 2010.

Schedule Page: 256 Line No.: 20 Column: b

The bond on line 20 of page 256 was partially exchanged (\$121,301,400) for the bond on line 9 on page 256.1 on December 9, 2010.

Schedule Page: 256 Line No.: 22 Column: b

On each of April 11, 2014 and April 11, 2015 the company will repay \$83,333,333 principal amount (or such lesser principal amount as shall then be outstanding) of the Notes.

Schedule Page: 256 Line No.: 24 Column: b

This bond was purchased in lieu of redemption on March 31, 2012.

Schedule Page: 256 Line No.: 25 Column: c

Remarketing costs associated with the bond on line 24 of page 256, were amortized from 3/19/08 to 3/15/12.

Schedule Page: 256 Line No.: 30 Column: b

The bond on line 30 of page 256 was remarketed on November 28, 2010. It was subsequently purchased in lieu of redemption on March 31, 2011.

Schedule Page: 256 Line No.: 31 Column: c

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	│(1) <u>X</u> An Original	(Mo, Da, Yr)	1	
Tampa Electric Company	(2) A Resubmission	04/18/2013	2012/Q4	
FOOTNOTE DATA				

Remarketing costs associated with the bond on line 30 of page 256, will be amortized from 5/14/08 to 12/1/30.

Schedule Page: 256 Line No.: 32 Column: c

Remarketing costs associated with the bond on line 30 of page 256, were amortized from 11/23/10 to 3/1/11.

Schedule Page: 256.1 Line No.: 2 Column: c

Remarketing costs associated with the bond on line 1 of page 256.1, will be amortized from 3/26/08 to 5/15/18.

Schedule Page: 256.1 Line No.: 4 Column: c

Remarketing costs associated with the bond on line 3 of page 256.1, will be amortized from 3/26/08 to 9/1/13.

Schedule Page: 256.1 Line No.: 5 Column: b

The bond on line 5 of page 256.1 was purchased in lieu of redemption on March 26, 2008.

Schedule Page: 256.1 Line No.: 6 Column: c

Remarketing costs associated with the bond on line 5 of page 256.1, will be amortized from 3/26/08 to 11/1/20.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4	
FOOTNOTE DATA				

Schedule Page: 261 Line No.: 12 Colur		
Detail of Other Permanent/Timing D	ifferences:	
Contributions	100,000	
50% Meals	172,678	
Lobbying	305,532	
Medical & Life Benefits-FAS 106	3,164,745	
Insurance Reserve	7,803,447	
Deferred Lease - Non-Utility	16,593	
Deferred Lease - Utility	31,139	
Penalties	90,161	
Rate Case Expense	496,250	
Vacation	470,004	
Dredging	646,248	
Write Off Of Unamortized Costs	742,320	
SERP	762,785	
Dismantlement Costs	1,186,094	
Deferred Compensation	100,000	
Excessive Salaries	134,851	
Total	16,222,847	

Schedule Page: 261 Line No.: 24 Column: b

Detail of Other Permanent/Timing Differences:

Medicare Part D	1,040,088
AFUDC Equity	2,562,239
Pension	11,263,071
Production Deduction	1,082,226
Accrued Bonus	135,446
Long Term Medical - FAS 112	500,000
Bad Debt	223,688
Bond Refinancing	1,402,254
Rate Refund	3,222,084
Nate Netuna	-,,

Total 21,431,096 **Schedule Page: 261 Line No.: 27 Column: b**

NAME OF RESPONDENT:

Year/Period of Report

Tampa Electric Company

This Report is An Original End of 2012/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Additional information in response to Question 2, Page 261:

The consolidated income tax is allocated to Tampa Electric Company and its subsidiaries in accordance with the Internal Revenue Code section 1552(a)(1), Reg. 1.1502-33(d)(2), and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, TEC and its subsidiaries are allocated income taxes on a separate company basis.

Tampa Electric Company participates in the filing of a consolidated federal income tax return.

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	·	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4	
FOOTNOTE DATA				

Affiliates included in the consolidated return are:

Bear Branch Coal Company Clintwood Elkhorn Mining Company Gatliff Coal Company Peoples Gas System (Florida), Inc. Perry County Coal Corporation Pike-Letcher Land Company Premier Elkhorn Coal Company Raven Rock Development Corporation Ray Coal Company, Inc. Rich Mountain Coal Company TECO Coal Corporation TECO Coalbed Methane Florida, Inc. TECO Consumer Holdings, Inc. TECO Consumer Ventures, Inc. TECO Clean Advantage Corporation TECO Diversified, Inc. TECO EnergySource, Inc. TECO Finance, Inc. TECO Gas Services, Inc. TECO Gemstone, Inc. TECO Guatemala, Inc. TECO Oil & Gas, Inc. TECO Partners, Inc. TECO Pipeline Holding Company, LLC TECO Properties Corporation TECO Receivables Corporation TECO Solutions, Inc. TECO Wholesale Generation, Inc. TPS Guatemala One, Inc. Whitaker Coal Corporation

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· .	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4	
FOOTNOTE DATA				

Schedule Page: 278 Line No.: 21 Column: e

In a continuous effort to ensure that our financial Statements are fairly presented and in accordance with all regulated parties, management has re-evaluated its use of derivative accounts and the subsequent regulatory treatment. As a result of this analysis \$223,550 (\$180,550 Long-Term & \$43,000 Short-Term) in regulatory derivative liabilities are reflected in account 254 that use to be reported in line 245 Derivative Instrument Liabilities. In comparison, this amount as of December 31, 2011 was \$0.

Schedule Page: 278 Line No.: 22 Column: e

In a continuous effort to ensure that our financial Statements are fairly presented and in accordance with all regulated parties, management has re-evaluated its use of derivative accounts and the subsequent regulatory treatment. As a result of this analysis \$223,550 (\$180,550 Long-Term & \$43,000 Short-Term) in regulatory derivative liabilities are reflected in account 254 that use to be reported in line 245 Derivative Instrument Liabilities. In comparison, this amount as of December 31, 2011 was \$0.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)		
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4	
FOOTNOTE DATA				

Schedule Page: 300 Line No.: 21 Column: b
Line 21 Column b includes (1,521,602) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications. Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column b includes (11,216,941) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
1	(1) X An Original	(Mo, Da, Yr)		
Tampa Electric Company	(2) A Resubmission	04/18/2013	2012/Q4	
FOOTNOTE DATA				

Schedule Page: 300 Line No.: 21 Column: b
Line 21 Column b includes (1,521,602) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Schedule Page: 300 Line No.: 21 Column: c

Line 21 Column b includes (11,216,941) of unbilled revenues. Unbilled revenues are computed on a composite basis and not allocated to specific rates and/or customer classifications.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Tampa Electric Company	(1) X An Original	(Mo, Da, Yr)	
rampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
	FOOTNOTE DATA		
Schedule Page: 304 Line No.: 1 Column: a			
FUEL ADJUSTMENT INCLUDED IN RESIDENTI	AL		
RS Residential	\$3/1	7,559,825	
LS-1 Lighting Revenue	, 454	724,485	
Schodula Paga 204 Line No. 0	\$34	8,284,310	
Schedule Page: 304 Line No.: 2 Column: a This rate includes customers under RS	VP regidential		
	vr lesidential service.		
Schedule Page: 304 Line No.: 7 Column: a			
UEL ADJUSTMENT INCLUDED IN COMMERCIAL	L AND INDUSTRIAL		
S General Service Non-Demand	\$ 39.	,881,718	
SD General Service Demand		820,327	
BF Stand-By Firm		398,105	
S Industrial Service		108,505	
BI Stand-By Interruptible S-1 Lighting Service		529,806	
S Temporary Service	4,	570,275	
b remporary bervice	prary Service 75,771 \$ 341,384,507		
	Ų 341,	, 304, 307	
chedule Page: 304 Line No.: 8 Column: a			
his rate includes customers under GSV	P and GST, time of day	service.	
chedule Page: 304 Line No.: 9 Column: a			
his rate includes GSDT rates, time of			
chedule Page: 304 Line No.: 10 Column: a			
his rate includes customers under SBF chedule Page: 304 Line No.: 11 Column: a		•	V
his rate includes customers under IST			
chedule Page: 304 Line No.: 18 Column: a			
UEL ADJUSTMENT INCLUDED IN STREET LIG			
S-1 Lighting Service		183,238	
chedule Page: 304 Line No.: 22 Column: a			
UEL ADJUSTMENT INCLUDED IN OTHER PUBL			
S Residential	\$	111,996	
S General Service Non-Demand		,707,471	
SD General Service Demand		,804,657	
BF Stand-By Firm		854,926	
S Industrial Service	100,461		
S-1 Lighting Service	464,226		
	\$ 73	,043,737	
chedule Page: 304 Line No.: 24 Column: a			
his rate includes GSVP and GST, time			
chedule Page: 304 Line No.: 25 Column: a			
his rate includes GSDT, time of day s	ervice.		
	ervice.		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4	
FOOTNOTE DATA				

Schedule Page: 310 Line No.: 1 Column: k

The following note relates to page 311 lines 2-14 and page 311.1 lines 1-8:

Effective March 1, 2011, Transmission dollars associated with Interchange sales migrated from account 447 to account 456. Therfore, the Interchange sales detail reported on this page is for account 447 only. Transmission dollars are now reported on FORM 1 page 328.

Schedule Page: 310 Line No.: 2 Column: j

Customer charge for requirements sales.

Schedule Page: 310 Line No.: 3 Column: b

Page 310 lines 3 through 14 and page 310.1 line 1 are all non firm hourly, weekly or block sales.

Schedule Page: 310.1 Line No.: 2 Column: b

Long-term, non-firm evergreen contract. The buyer or seller may terminate the contract at

any time by giving a 3-year notice.

Schedule Page: 310.1 Line No.: 14 Column: b

GSI Sale.

Schedule Page: 310.2 Line No.: 1 Column: j

Out of period adjustment due to revised November invoice for City of Lakeland.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	.	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4	
FOOTNOTE DATA				

Schedule Page: 326 Line No.: 1 Column: b Page 326 lines 1 and 9, page 326.1 lines 2 and 7 "Classification" column (b) and "Other Charges" column (1) are transmission purchases. Schedule Page: 326 Line No.: 1 Column: I Page 327 lines 1 and 9 and page 327.1 lines 2 and 7 are Transmission purchases. Schedule Page: 326 Line No.: 2 Column: b
Lines 1-14 page 326 and lines 2-8, 10-14 page 326.1 lines 1, 3-6, 8 are for Schedule D, J,
REB, and C Broker purchases. Schedule Page: 326 Line No.: 2 Column: c The rate schedule numbers in column C, page 326 through 326.2 are Tampa Electric Company's and not the sellers. Schedule Page: 326 Line No.: 3 Column: I Adjustment for Calpine reactive power settlement.

Schedule Page: 326.1 Line No.: 9 Column: I
O7m, VOM, and A7G charges per contract.

Schedule Page: 326.2 Line No.: 4 Column: b

Orange Cogeneration contract provides capacity during TEC's peak periods, with a termination date of 12/31/2015.

Schedule Page: 326.2 Line No.: 5 Column: c Schedule 4A, Generator Sevice Imbalance Purchases made under Tampa Electric's open access Transmission Tariff.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	· I
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: m
Includes short term power charge, regulating charge, and regular level charge.
Schedule Page: 328 Line No.: 2 Column: I
Lines 2,3,18,23 are current year GSI penalty amounts.
Schedule Page: 328 Line No.: 2 Column: m
Lines 2 through 25 represent ancillary services Sch-1 Scheduling per Tampa Electric
Company's OATT.
Schedule Page: 328 Line No.: 10 Column: i
Lines 10,12,13,15,16,17,20; Reservation made but not utilized.
Schedule Page: 328 Line No.: 22 Column: n
The associated MWH for lines 22 and 23 are reported on Form 1 page 31.
Schedule Page: 328 Line No.: 24 Column: I
Prior period true up on GSI penalty calculation.
Schedule Page: 328 Line No.: 25 Column: n

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	1
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: d
The following FERC orders accepted Tampa Electric's Depreciation Rates:

Transmission Depreciation Rates - ER12-1867 - June 27, 2012 Requirements Depreciation Rates - ER12-1978 - July 10, 2012

Both sets of rates were made effective as of January 1, 2012.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
(1) X An Original		(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 12 Column: d
The following FERC orders accepted Tampa Electric's Depreciation Rates:

Transmission Depreciation Rates - ER12-1867 - June 27, 2012 Requirements Depreciation Rates - ER12-1978 - July 10, 2012

Both sets of rates were made effective as of January 1, 2012.

Name of Respondent	This Report is:	Date of Report-	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	-
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Transmission Depreciation Rates - ER12-1867 - June 27, 2012 Requirements Depreciation Rates - ER12-1978 - July 10, 2012

Both sets of rates were made effective as of January 1, 2012.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 28 Column: c

Amounts reported on Page 354 line 28 column (c) reflect activities for the 1st half of the year. Tampa Electric converted to a new accounting system on July 1, 2012. As a result of the conversion, Tampa Electric no longer uses clearing accounts as part of the distribution process. Starting July 2012, all payroll charges associated with O&M activities are distributed back to their respective FERC classification rather than a clearing account.

Schedule Page: 354 Line No.: 68 Column: b

Amounts reported on page 355 lines 68 through 79 column (b) reflect activities for the 1st half of the year.

Schedule Page: 354 Line No.: 68 Column: c

Amounts reported on Page 355 lines 68 through 79 column (c) are calculated using historical 3-year averages of 2009-2011 data

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
·	(1) X An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b
Units stated are for lines 1-4.

Schedule Page: 398 Line No.: 7 Column: b

Columns (b) and (e), Number of units, as well as Columns (d) and (g), Dollars, are for

Generator service imbalance.

Schedule Page: 398 Line No.: 7 Column: d

\$568 represents Reliant D generator imbalance.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b

Includes 580,315 MWH from schedule J, D, C Broker, GSI, and Inadvertent; 277,036 MWH from Cogeneration, and 382,824 MWH from Hardee Power and Purchased Power Losses of 1,079 MWH.

A variance of 525 MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to 1,079 MHW associated with purchase power losses and 554 MWH of inadvertent power. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

4,280,418 is comprised of:

GF APP1	Generation MV90	919,410
less GF	as available	(488)
MWH Rece	eived	918,922

Calpine Construction	2,582,942
Calpine	341,513
Seminole	418,483
MWH Received	3,342,938

POU/RCI Wheeling Received in TEC control area 18,558

A variance of 243,134 MWH exists between page 401, line 17 page 329, column (i) due to 172,457 MWH from TEC marketing customers, 70,677 MWH from C Broker sales, CB sales, D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

4,235,989 is comprised of:

MWH Delivered Inadverdent APP1 918,943

Calpine Construction	2,542,636
Calpine Seminole	338,824 417,303
MWH Delivered	3,298,763

POU/RCI Wheeling Delivered in TEC control area 18,283

A variance of 242,358 MWH exists between page 401, line 17 and page 329, column (j) due to 172,457 MWH from TEC marketing customers, 69,901 MWH from C broker sales, CB sales, D sales, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

44,429 MWH variance between Wheeling Received and Delivered is attributed to:

APP inadvertent delivered (21)

Plus:

1140.	40,306
Calpine Construction	40,300
- · · · · · · · · · · · · · · · · · · ·	2,689
Calpine	- 7
Seminole	1,180
DOMESTICAL	44,175
	/_/

275 POU/RCI

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This D.		
	This Report is: (1) X An Original	Date of Report	Year/Period of Report
Tampa Electric Company	(2) _ A Resubmission	(Mo, Da, Yr)	
		04/18/2013	2012/Q4
-(DOTNOTE DATA		

Schedule Page: 401 Line No.: 10 Column: b

Includes 580,315 MWH from schedule J, D, C Broker, GSI, and Inadvertent; 277,036 MWH from Cogeneration, and 382,824 MWH from Hardee Power and Purchased Power Losses of 1,079 MWH.

A variance of 525 MWH exists between pages 401, line 10, column (b) and page 327 total column (g) due to 1,079 MHW associated with purchase power losses and 554 MWH of inadvertent power. These items are not included on page 327.

Schedule Page: 401 Line No.: 16 Column: b

4,280,418 is comprised of:

GF APP1	Generation MV90	919,410
	as available	(488)
MWH Rece	eived	918,922

Calpine Construction	2,582,942
Calpine	341,513
Seminole	418,483
MWH Received	3,342,938

POU/RCI Wheeling Received in TEC control area 18,558

A variance of 243,134 MWH exists between page 401, line 17 page 329, column (i) due to 172,457 MWH from TEC marketing customers, 70,677 MWH from C Broker sales, CB sales, D sales, and across system C sales.

Schedule Page: 401 Line No.: 17 Column: b

4,235,989 is comprised of:

MWH Delivered Inadverdent APP1 918,943

Calpine Construction	2,542,636
Calpine	338,824
Seminole	417,303
MWH Delivered	3,298,763

POU/RCI Wheeling Delivered in TEC control area 18,283

A variance of 242,358 MWH exists between page 401, line 17 and page 329, column (j) due to 172,457 MWH from TEC marketing customers, 69,901 MWH from C broker sales, CB sales, D sales, and across system C sales.

Schedule Page: 401 Line No.: 18 Column: b

44,429 MWH variance between Wheeling Received and Delivered is attributed to:

APP inadvertent delivered (21)

Plus:

 Calpine Construction
 40,306

 Calpine
 2,689

 Seminole
 1,180

 44,175

POU/RCI 275

FERC FORM NO. 1 (ED. 12-87)

Page 450.1

Name of Respondent	This Demant		
	This Report is: (1) X An Original	Date of Report	Year/Period of Report
Tampa Electric Company	(2) _ A Resubmission	(Mo, Da, Yr) 04/18/2013	2010/0
	FOOTNOTE DATA	04/10/2013	2012/Q4

Schedule Page: 403.1 Line No.: 1 Column: d
Phillips Station has been on long-term reserve standby since September 4, 2009.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report	
	(1) X An Original	(Mo, Da, Yr)	,	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4	
FOOTNOTE DATA				

Schedule Page: 410 Line No.: 1 Column: a

Partnership Station has been on long-term reserve standby since July 1, 2012.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 3 Column: f

The system report was generated from the G/Tech GIS sytem. When there is a variance from prior year end report then the system of record from the G/Tech GIS system was used for 2012.

Schedule Page: 422.4 Line No.: 1 Column: g

Lake Agnes to Osceola 230616 and Osceola to Cane Island 230617, a total of 25.56 miles which OUC (Orlando Utilities Commission) operate. TEC owns 25% and reimburses OUC 25% of OKM

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Tampa Electric Company	(2) _ A Resubmission	04/18/2013	2012/Q4
	FOOTNOTE DATA		

Schedule Page: 429 Line No.: 2 Column: a

⁽¹⁾ Parent Allocation includes management services, audit, financial reporting, insurance, shareholder services, treasury, tax, risk management, regulatory policy, economic development, legal and governmental affairs.

⁽²⁾ The Parent Company allocation process allocates Parent overhead costs based on a blended rate of each subsidary's share of total assets, total unconsolidated revenues, and operating income.

Transactions with Associated (Affiliated) Companies

Company: Tampa Electric Company For the Year Ended December 31, 2012

- 1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
Non-power Goods or Services Provided by Affiliated Allocation of Indirect Charges for Services (1) Direct Labor Gas Purchases (Fuel Services) Labor Services	TECO Energy, Inc. TECO Energy, Inc. Peoples Gas System Peoples Gas System	930.2 930.2/920/926/ 107 501 Various	22,431,411 1,600,357 2,182,719 1,160,466
Non-power Goods or Services Provided for Affiliated Real Property Sublease Allocation of Facility Services (2) Allocation of Information Technology (3) Labor Services Allocation of Telecommunications Equipment & Services (4) Real Property Sublease Gas Sales (Fuel Services) Allocation of Information Technology (3) Allocation of Telecommunications Equipment & Services (4) Labor Services Allocation of Information Technology (3)	TECO Energy, Inc. TECO Energy, Inc. TECO Energy, Inc. TECO Energy, Inc. TECO Energy, Inc. Peoples Gas System Peoples Gas System Peoples Gas System Peoples Gas System Peoples Gas System TECO Coal	146 146 146 146 146 146 146 146 146 146	954,682 291,108 507,864 1,750,808 379,459 632,759 2,241,414 4,521,492 1,319,771 4,137,675 289,567
Footnote (1) This allocation is based on a formula that uses operating assets, (2) This allocation is based on a per square foot usage methodology (3) This allocation is based on a direct support, user id, or employee (4) This allocation is based on a per usage basis.			

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Principal Occupation or	Othe	or Connection with any r Business or Financial ation Firm or Partnership
Name	Name Business Affillation	Connection	Name and Address
. Sherrill W. Hudson	Chairman of the Board of Tampa Electric Company (effective 1/1/13) Executive Chairman of the Board of Tampa Electric Company (through 12/31/12)	Chairman of the Board (effective 1/1/13) Executive Chairman of the Board (through 12/31/12) Director	TECO Energy, Inc. Tampa, Florida Publix Super Markets, Inc.
		Director	Lakeland, Florida Lennar Corporation Miami, Florida
		Director	Coconut Grove Bank Miami, Florida
		Director (effective 6/13/12)	Itopia, Inc. Miami, Florida
John B. Ramil	Chief Executive Officer and Director of Tampa Electric Company	President and Chief Executive Officer and Director	TECO Energy, Inc. Tampa, Florida
		Director	Blue Cross Blue Shield of Florida, Inc. Tallahassee, Florida
		Director	Edison Electric Institute Washington, D.C.
		Director	Bear Branch Coal Company Corbin, Kentucky
		Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Director	Gattiff Coal Company Corbin, Kentucky
		Director	Palm Import and Export Corporation British Virgin Islands (merged 9/18/12)
		Director	Perry County Coal Corporation Corbin, kentucky
		Director	Pike-Letcher Land Company Corbin, Kentucky
		Director	Premier Elkhorn Coal Company Corbin, Kentucky
		Director	Raven Rock Development Corporation Corbin, Kentucky
		Director	Ray Coal Company, Inc. Corbin, Kentucky
		Director	Rich Mountain Coal Company Corbin, Kentucky
		Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		Director	TECO Coal Corporation Corbin, Kentucky
		Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

		Affiliation or Connection with any		
	Principal	Ot	Other Business or Financial Organization Firm or Partnership	
Name	Occupation or	Affiliation or	Zauon Firm or Partnership	
John B. Ramil	Business Affiliation	President and Director	Name and Address	
(continued)		President and Director	TECO Diversified, Inc. Tampa, Florida	
		Director (through 2/29/12)	TECO Energy Foundation, Inc. Tampa, Florida	
		Director	TECO EnergySource, Inc. Tampa, Florida	
		Director	TECO Finance, Inc. Tampa, Florida	
·		President and Director	TECO Gemstone, Inc. Tampa, Florida	
		Director	TECO Guatemala Holdings, LLC Tampa, Florida	
		Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)	
		Director	TECO Guatemala, Inc. Tampa, Florida	
		Director	TECO Investments, Inc. Tampa, Florida	
		Director	TECO Oil & Gas, Inc. Tampa, Florida	
		Director	TECO Pipeline Holding Company, LLC Tampa, Florida	
		Director	TECO Properties Corporation Tampa, Florida	
		Director	TECO Wholesale Generation, Inc. Tampa, Florida	
		Secretary and Director	TPS de Ultramar, Guatemala, S.A. Guatemala (dissolved 10/19/12)	
		Director	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands (dissolved 12/31/12)	
		Director	TPS Guatemala One, Inc. Tampa, Florida (sold 9/27/12)	
		Director	TPS International Power, Inc. Grand Cayman, Cayman Islands (dissolved 12/31/12)	
		Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands (sold 12/19/12)	
·		Director	Triangle Finance Company, LLC Tampa, Florida	
		Director	Whitaker Coal Corporation Corbin, Kentucky	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Principal	Othe	iation or Connection with any Other Business or Financial janization Firm or Partnership	
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address	
Gordon L. Gillette	President of Tampa Electric Company	Director	Peoples Gas System (Florida), Inc. Tampa, Florida	
		President and Director	SeaCoast Gas Transmission, LLC Tampa, Florida	
		Director (effective 2/14/12)	TECO Clean Advantage Corporation Tampa, Florida	
		Director	TECO Consumer Holdings, Inc. Tampa, Florida (dissolved 12/27/12)	
		Director	TECO Consumer Ventures, Inc. Tampa, Florida (dissolved 12/28/12)	
		Director	TECO Energy Foundation, Inc. Tampa, Florida	
		Director (effective 1/1/12)	TECO EnergySource, Inc. Tampa, Florida	
		Director	TECO Partners, Inc. Tampa, Florida	
		Director and President	TECO Pipeline Holding Company, LLC Tampa, Florida	
		Director	TECO Solutions, Inc. Tampa, Florida	
. Charles A. Attal III	General Counsel of Tampa Electric Company	Senior Vice President-General Counsel and Chief Legal Officer	TECO Energy, Inc. Tampa, Florida	
		Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida	
		Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida	
		Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida	
		Director	TECO Energy Foundation, Inc. Tampa, Florida	
		Director	TECO EnergySource, Inc. Tampa, Florida	
		Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida	
		Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida	
		Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida	
		Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida	
		Vice President-General Counsel	TPS International Power, Inc. Grand Cayman, Cayman Islands (dissolved 12/31/12)	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
	Occupation or	Affiliation or	1
Name	Business Affiliation	Connection	Name and Address
hil L. Barringer	Chief Human Resources Officer and	Senior Vice President-Corporate	TECO Energy, Inc.
	Procurement Officer of Tampa Electric Company (effective 1/1/13)	Services and Chief Human Resources Officer (effective 1/30/13)	Tampa, Florida
	Vice President-Human Resources of Tampa Electric Company (through 12/31/12)	Vice President-Corporate Services and Chief Human Resources Officer	
	Tampa Electric Company (tillough 1250 1712)	(effective 1/1/13 through 1/30/13)	
		Vice President-Human Resources (through 12/31/12)	
		President and Director	H Power I, Inc. Tampa, Florida
		President and Director	H Power II, Inc. Tampa, Florida
		President and Director	Palm Import and Export Corporation British Virgin Islands (merged 9/18/12)
		President and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		President	Tasajero I, LDC Grand Cayman, Cayman Islands (sold 12/19/12)
		Director (effective 2/29/12)	TECO Energy Foundation, Inc. Tampa, Florida
		President and Director	TECO Guatemala Holdings, LLC Tampa, Florida
		President and Director (effective 3/15/12)	TECO Guatemala Holdings II, LLC Tampa, Florida
		President and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		President and Director	TECO Guatemala, Inc. Tampa, Florida
	,	President and Director (effective 1/1/13)	TECO Properties Corporation Tampa, Florida
		President and Director	TECO Wholesale Generation, Inc. Tampa, Florida
		President and Director	TPS de Ultramar Guatemala, S.A. Guatemala (dissolved 10/19/12)
		President and Director	TPS de Ultramar, Ltd Grand Cayman, Cayman Islands (dissolved 12/31/12)
		President and Director	TPS Guatemala Cne, Inc. Tampa, Florida (sold 9/27/12)
		President and Director	TPS International Power, Inc. Grand Cayman, Cayman Islands (dissolved 12/31/12)

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
Maria	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
Name Phil L. Barringer	Busiliess Allillation	President and Director	TPS San Jose International, Inc.
(continued)		1 10000112110	Grand Cayman, Cayman Islands (sold 12/19/12)
		Director	Triangle Finance Company, LLC Tampa, Florida
Sandra W. Callahan	Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary of Tampa Electric Company	Senior Vice President-Finance and Accounting and Chief Financial Officer (Chief Accounting Officer) and Assistant Secretary	TECO Energy, Inc Tampa, Florida
		Assistant Secretary and Director	Bear Branch Coal Company Corbin, Kentucky
		Assistant Secretary and Director	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Assistant Secretary and Director	Gattiff Coal Company Corbin, Kentucky
		Vice President, Assistant Secretary and Director	H Power I, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	H Power II, Inc. Tampa, Florida
		Vice President, Assistant Secretary and Director	Palm import and Export Corporation British Virgin Islands (merged on 9/18/12)
		Vice President, Assistant Secretary and Director	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Assistant Secretary and Director	Perry County Coal Corporation Corbin, Kentucky
		Assistant Secretary and Director	Pike-Letcher Land Company Corbin, Kentucky
		Assistant Secretary and Director	Premier Elkhorn Coal Company Corbin, Kentucky
		Assistant Secretary and Director	Raven Rock Developent Corporation Corbin, Kentucky
		Assistant Secretary and Director	Ray Coal Company, Inc. Corbin, Kentucky
		Assistant Secretary and Director	Rich Mountain Coal Company Corbin, Kentucky
		Vice President, Assistant Secretary and Director	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		Assistant Secretary and Director	SeaCoast Gas Transmission, LLC Tampa, Florida
		Vice President and Assistant Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands (sold 12/19/12)
		President, Assistant Secretary and Director	TEC Receivables Corp. Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address	
Sandra W. Callahan	Dosiness Anniation	Vice President, Assistant Secretary	TECO Clean Advantage Corporation	
(continued)		and Director (effective 2/14/12)	Tampa, Florida	
		Assistant Secretary and Director	TECO Coal Corporation Corbin, Kentucky	
		President, Assistant Secretary and Director	TECO Coalbed Methane Florida, Inc. Tampa, Florida	
		Vice President, Assistant Secretary and Director	TECO Consumer Holdings, Inc. Tampa, Florida (dissolved 12/27/12)	
		Vice President, Assistant Secretary and Director	TECO Consumer Ventures, Inc. Tampa, Florida (dissolved 12/28/12)	
		Vice President, Assistant Secretary and Director	TECO Diversified, Inc. Tampa, Florida	
		Vice President, Assistant Secretary and Director	TECO Energy Foundation, Inc. Tampa, Florida	
		Vice President, Assistant Secretary and Director	TECO EnergySource, Inc. Tampa, Florida	
		President, Assistant Secretary and Director	TECO Finance, Inc. Tampa, Florida	
		Vice President, Assistant Secretary and Director	TECO Gemstone, Inc. Tampa, Florida	
		Vice President, Assistant Secretary and Director	TECO Guatemala Holdings, LLC Tampa, Florida	
		Vice President and Assistant Secretary (effective 3/16/12)	TECO Guatemala Holdings II, LLC Tampa, Florida	
		Vice President, Assistant Secretary and Director	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)	
		Vice President, Assistant Secretary and Director	TECO Guatemala, Inc. Tampa, Florida	
		President, Assistant Secretary and Director	TECO Investments, Inc. Tampa, Florida	
		President, Assistant Secretary and Director	TECO Oil & Gas, Inc. Tampa, Florida	
		Vice President, Assistant Secretary and Director	TECO Partners, Inc. Tampa, Florida	
		Vice President-Chief Financial Officer, Assistant Secretary and Director	TECO Pipeline Holding Company, LLC Tampa, Florida	
		Vice President, Assistant Secretary and Director	TECO Properties Corporation Tampa, Florida	
		Vice President, Assistant Secretary and Director	TECO Solutions, Inc. Tampa, Florida	
		Vice President, Assistant Secretary and Director	TECO Wholesale Generation, Inc. Tampa, Florida	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Principal	0	tion or Connection with any ther Business or Financial
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
Sandra W. Callahan (continued)		Vice President and Assistant Secretary	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands (dissolved 12/31/12)
		Vice President, Assistant Secretary and Director	TPS Guatemala One, Inc. Tampa, Florida (sold 9/27/12)
		Vice President and Assistant Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands (dissolved 12/31/12)
		Vice President, Assistant Secretary and Director	TPS San Jose International, Inc. Grand Cayman, Cayman Islands (sold 12/19/12)
		Director	Triangle Finance Company, LLC Tampa, Florida
		Assistant Secretary and Director	Whitaker Coal Corporation Corbin, Kentucky
		Treasurer and Director	Florida Self-Insurers Guaranty Association, Ind Tallahassee, Florida
Kim M. Caruso	Treasurer of Tampa Electric Company	Treasurer	TECO Energy, Inc. Tampa, Florida
		Treasurer	Bear Branch Coal Company Corbin, Kentucky
		Treasurer	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Treasurer	Gatliff Coal Company Corbin, Kentucky
		Treasurer	H Power I, Inc. Tampa, Florida
		Treasurer	H Power II, Inc. Tampa, Florida
		Treasurer	Palm Import and Export Corporation British Virgin Islands (merged 9/18/12)
		Treasurer	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Treasurer	Perry County Coal Corporation Corbin, Kentucky
		Treasurer	Pike-Letcher Land Company Corbin, Kentucky
		Treasurer	Premier Elkhorn Coal Company Corbin, Kentucky
		Treasurer	Raven Rock Developent Corporation Corbin, Kentucky
		Treasurer	Ray Coal Company, Inc. Corbin, Kentucky
		Treasurer	Rich Mountain Coal Company Corbin, Kentucky

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

·	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
(im M. Caruso continued)		Treasurer	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		Treasurer	SeaCoast Gas Transmission, LLC Tampa, Florida
		Treasurer	Tasajero I, LDC Grand Cayman, Cayman Islands (sold 12/19/12)
		Treasurer	TEC Receivables Corp. Tampa, Florida
		Treasurer (effective 2/14/12)	TECO Clean Advantage Corporation Tampa, Florida
		Treasurer	TECO Coal Corporation Corbin, Kentucky
		Treasurer	TECO Coalbed Methane Florida, Inc. Tampa, Florida
		Treasurer	TECO Consumer Holdings, Inc. Tampa, Florida (dissolved 12/27/12)
		Treasurer	TECO Consumer Ventures, Inc. Tampa, Florida (dissolved 12/28/12)
		Treasurer	TECO Diversified, Inc. Tampa, Florida
		Treasurer .	TECO Energy Foundation, Inc. Tampa, Florida
		Treasurer	TECO EnergySource, Inc. Tampa, Florida
		Treasurer	TECO Finance, Inc. Tampa, Florida
		Treasurer	TECO Gemstone, Inc. Tampa, Florida
		Treasurer	TECO Guatemala Holdings, LLC Tampa, Florida
		Treasurer (effective 3/16/12)	TECO Guatemala Holdings II, LLC Tampa, Florida
		Treasurer	TECO Guatemala Services, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		Treasurer	TECO Guatemala, Inc. Tampa, Florida
		Treasurer	TECO Investments, Inc. Tampa, Florida
		Treasurer	TECO Oil & Gas, Inc.
		Treasurer	TECO Partners, Inc.

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership		
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address	
Kim M. Caruso (continued)		Treasurer	TECO Pipeline Holding Company, LLC Tampa, Florida	
		Treasurer	TECO Properties Corporation Tampa, Florida	
		Treasurer	TECO Solutions, Inc. Tampa, Florida	
		Treasurer	TECO Wholesale Generation, Inc. Tampa, Florida	
		Treasurer	TPS de Ultramar, Ltd. Grand Cayman, Cayman Islands (dissolved 12/31/12)	
		Treasurer	TPS Guatemala One, inc. Tampa, Florida (sold 9/27/12)	
		Treasurer	TPS International Power, Inc. Grand Cayman, Cayman Islands (dissolved 12/31/12)	
		Treasurer	TPS San Jose International, Inc. Grand Cayman, Cayman Islands (sold 12/19/12)	
		Treasurer	Whitaker Coal Corporation Corbin, Kentucky	
3. Clinton E. Childress	Chief Human Resources Officer and Procurement Officer of Tampa Electric Company (through 12/31/12)	Senior Vice President-Corporate Services and Chief Human Resources Officer (through 12/31/12)	TECO Energy, Inc. Tampa, Florida	
		President and Director (through 12/31/12)	TECO Properties Corporation Tampa, Florida	
9. Jeffrey S. Chronister	Controller of Tampa Electric Company			
10. Thomas L. Hernandez	Vice President-Energy Supply of Tampa Electric Company			
11. Charles O. Hinson, III	Vice President-State and Community Relations of Tampa Electric Company			
12. Karen M. Mincey	Chief Information Officer of Tampa Electric Company	Vice President-Information Technology and Chief Information Officer	TECO Energy, Inc. Tampa, Florida	
13. Bruce Narzissenfeld	Vice President-Marketing, Customer Service, Business Development and	President and Director	Peoples Gas Systern (Florida), Inc. Tampa, Florida	
	Fuels Operations of Tampa Electric Company	Vice President-Sr. Commercial Officer and Director	SeaCoast Gas Transmission, LLC Tampa, Florida	
		President and Director (effective 2/14/12)	TECO Clean Advantage Corporation Tampa, Florida	
		President and Director	TECO Consumer Holdings, Inc. Tampa, Florida (dissolved 12/27/12)	
		President and Director	TECO Consumer Ventures, Inc. Tampa, Florida (dissolved 12/28/12)	
		Director	TECO Energy Foundation, Inc. Tampa, Florida	

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Britarian	Ot	on or Connection with any her Business or Financial
Nama	Principal Occupation or Business Affiliation	Affiliation or Connection	ization Firm or Partnership Name and Address
Name Bruce Narzissenfeld	Dusiness Amiliation	President and Director (effective 1/1/13)	TECO EnergySource, Inc.
(continued)			Tampa, Florida
		President and Director	TECO Partners, Inc. Tampa, Florida
		Vice President-Sr. Commercial Officer	TECO Pipeline Holding Company, LLC Tampa, Florida
		President and Director	TECO Solutions, Inc. Tampa, Florida
4. David E. Schwartz	Secretary of Tampa Electric Company	Vice President-Governance, Associate General Counsel and Corporate Secretary	TECO Energy, Inc. Tampa, Florida
		Secretary	Bear Branch Coal Company Corbin, Kentucky
		Secretary	Clintwood Elkhorn Mining Company Corbin, Kentucky
		Secretary	Gatliff Coal Company Corbin, Kentucky
		Secretary	H Power I, Inc. Tampa, Florida
		Secretary	H Power II, Inc. Tampa, Florida
		Secretary	Pairn Import and Export Corporation British Virgin Islands (merged 9/18/12)
		Secretary	Peoples Gas System, (Florida), Inc. Tampa, Florida
		Secretary	Perry County Coal Corporation Corbin, Kentucky
		Secretary	Pike-Letcher Land Company Corbin, Kentucky
		Secretary	Premier Elkhorn Coal Company Corbin, Kentucky
		Secretary	Raven Rock Developent Corporation Corbin, Kentucky
		Secretary	Ray Coal Company, Inc. Corbin, Kentucky
		Secretary	Rich Mountain Coal Company Corbin, Kentucky
		Secretary	San Jose Power Holding Company, Ltd. Grand Cayman, Cayman Islands (sold 12/19/12)
		Secretary	SeaCoast Gas Transmission, LLC Tampa, Florida
		Secretary	Tasajero I, LDC Grand Cayman, Cayman Islands (sold 12/19/12)
		Secretary	TEC Receivables Corp. Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
David E. Schwartz	Dusiness Annacion	Secretary (effective 2/14/12)	TECO Clean Advantage Corporation
continued)		Cocidialy (checure 271472)	Tampa, Florida
continuedy			Tampa, Fishan
l		Secretary	TECO Coal Corporation
		Decicialy	Corbin, Kentucky
1			Coroni, Kentacky
		Secretary	TECO Coalbed Methane Florida, Inc.
		Courtainy	Tampa, Florida
1			1
i		Secretary	TECO Consumer Holdings, Inc.
1			Tampa, Florida (dissolved 12/27/12)
1			
		Secretary	TECO Consumer Ventures, Inc.
j			Tampa, Florida (dissolved 12/28/12)
]			i e
		Secretary	TECO Diversified, Inc.
i			Tampa, Florida
			TEGO Energy Foundation Inc
ĺ		Secretary	TECO Energy Foundation, Inc.
			Tampa, Florida
j		Commission	TECO EnergySource, Inc.
,		Secretary	Tampa, Florida
			l'ampa, rionda
			TECO Finance, Inc.
		Secretary	
1		i	Tampa, Florida
		Secretary	TECO Guatemala Holdings, LLC
		i	Tampa, Florida
		Secretary (effective 3/15/12)	TECO Guatamala Holdings II, LLC
		Georgially (directive at the tay	Tampa, Florida
			,,
		}	TECO Guatemala Services, Ltd.
		Secretary	1
		1	Grand Cayman, Cayman Islands
		ĺ	(sold 12/19/12)
		ĺ	
		Secretary	TECO Guatemala, Inc.
			Tampa, Florida
		l .	
		0	TECO Investments, Inc.
		Secretary	Tampa, Florida
			Tampa, Torioz
			TECO Oil & Car. Inc
		Secretary	TECO Oil & Gas, Inc.
			Tampa, Florida
		Secretary	TECO Partners, Inc.
		,	Tampa, Florida
			TECO Pipeline Holding Company, LLC
		Secretary	Tampa, Florida
			Tampa, Fronties
			TECO Properties Corporation
		Secretary	1
	1		Tampa, Florida
	(Secretary	TECO Solutions, Inc.
			Tampa, Florida
		0	TECO Wholesale Generation, Inc.
	1	Secretary	Tampa, Florida
			Turnpa, Transcription
		Gton	TPS de Ultramar, Ltd.
		Secretary	Grand Cayman, Cayman Islands
			(dissolved 12/31/12)
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	1		1

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
	Occupation or	Affiliation or	
Name David E. Schwartz	Business Affiliation	Connection	Name and Address
(continued)		Secretary	TPS Guatemala One, Inc. Tampa, Florida (sold 9/27/12)
(00.1111,000)			
	ļ	Secretary	TPS International Power, Inc. Grand Cayman, Cayman Islands
	1		(dissolved 12/31/12)
			ľ
		Secretary	TPS San Jose International, Inc. Grand Cayman, Cayman Islands
	1		(sold 12/19/12)
		Secretary	Whitaker Coal Corporation Corbin, Kentucky
			Corbin, Remucky
William T. Whale	Senior Vice President-Electric and		
	Gas Delivery of Tampa Electric Company		
	(effective 1/30/13)		
	Vice President-Electric and Gas Delivery		
	of Tampa Electric Company		
	(through 1/30/13)		
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Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Principal	Oth	on or Connection with any er Business or Financial zation Firm or Partnership
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
. DuBose Ausley	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Attorney and former Chairman	Ausley & McMullen, P.A. Tallahassee, Florida
		Director	Capital City Bank Group, Inc. Tallahassee, Florida
		Director	Capital Health Plan, Inc. Tallahassee, Florida
		Director	Huron Consulting Group, Inc. Chicago, Illinois
		Trustee	Trust U/W Charles S. Ausley Tallahassee, Florida
		Partner as Trustee	Smith Interests General Partnership, LLP Tallahassee, Florida
		Trustee	Trust U/W Julian V. Smith for Elaine W. Smith Tallahassee, Florida
		Chairman	Ausley Timber Corp. Tallahassee, Florida
		Member	SNA Aviation II, LLC Tallahassee, Florida
		Trustee	Kate Ireland 1985 Trust Tallahassee, Florida
7. James L. Ferman, Jr.	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Chairman of the Board and Director	The Tampa Bay Banking Company and its affiliate, The Bank of Tampa Tampa, Florida
		Director	Florida Investment Advisors, Inc. Tampa, Florida
		President and Director	Ferman Motor Car Company, Inc. Tampa, Florida
		President and Director	Ferman Management Services Corporation Tampa, Florida
		President and Director	Sunshine Chevrolet-Oldsmobile of Tarpon Springs, Inc. Tarpon Springs, Florida
		Vice President and Director	Cigar City Motors, Inc. Tampa, Florida
		Vice President and Director	Cigar City Motor Leasing, Inc. Tampa, Florida
		Vice President, Secretary and Director	SFFIG, Inc Tampa, Florida
		President and Director	Island Center Corporation, Inc. Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
James L. Ferman, Jr.	Dusniess Anniation	Manager	Ferman Premiere Finance LLC
(continued)			Tampa, Florida
		Vice President and Director	Gulf Coast Harley Davidson, Inc. New Port Richey, Florida
	·	Member/Director	Brandon H-D Properties LLC Tampa, Florida
		President	Ferman of Plant City, LLC Tampa, Florida
		Member	Panama City Beach Cycles, LLC Panama City, Florida
8. Evelyn V. Follit	Director of Tampa Electric Company (effective 2/1/12)	Director (effective 2/1/12)	TECO Energy, Inc. Tampa, Florida
		President	Follit Associates Tarpon Springs, Florida
		Director	Beall's, Inc. Bradenton, Florida
		Director (through 3/12/12)	Winn-Dixie Stores, Inc. Jacksonville, Florida
19. Joseph P. Lacher	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Perry Ellis International, Inc. Miami, Florida
20. Loretta A. Penn	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
21. Tom L. Rankin	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Media General, Inc. Richmond, Virginia
		Trustee	Tall Timbers Research & Land Conservancy Tallahassee, Florida
		Trustee	Tall Timbers Foundation Tallahassee, Florida
22. William D. Rockford	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		Director	Lakeside Energy, LLC Chicago, Illinois
23. Paul L. Whiting	Director of Tampa Electric Company	Director	TECO Energy, Inc. Tampa, Florida
		President and Chief Executive Officer	Seabreeze Holdings, Inc. Tampa, Florida
		Chairman of the Board	Sykes Enterprises, Incorporated Tampa, Florida

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
Paul L. Whiting	Dusiness Annauon	Director	The Tampa Bay Banking Company and its
continued)	1	Brostor	affiliate, The Bank of Tampa
			Tampa, Florida
	İ	Director	Florida Investment Advisors, Inc.
			Tampa, Florida
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Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Phil L. Barringer		_	s 456-458 for details of transactions and amounts between Tampa Company and TECO Energy, Inc.
Deirdre A. Brown Sandra W. Callahan Kim M. Caruso Clinton E. Childress Karen M. Mincey David E. Schwartz DuBose Ausley Evelyn V. Follit James L. Ferman, Jr. Sherrill W. Hudson Joseph P. Lacher Loretta A. Penn John B. Ramil Tom L. Rankin William D. Rockford			
. •	TECO Gemstone, Inc. TECO Finance, Inc.	See Page Electric (s 456-458 for details of transactions and amounts between Tampa Company and TECO Gemstone, Inc. and TECO Finance, Inc.
Kim M. Caruso Gordon L. Gillette	TECO Solutions, Inc. TECO Partners, Inc. TECO EnergySource, Inc. SeaCoast Gas Transmission, LLC	Electric (s 456-458 for details of transactions and amounts between Tampa Company and TECO Solutions, Inc., TECO Partners, Inc., TECO purce, Inc. and SeaCoast Gas Transmission, LLC.

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Business Contracts with Officers, Directors and Affiliates

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

	Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
4.	Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Coal Corporation	U	8 for details of transactions and amounts between Tampa Electric CO Coal Corporation.
5.	Sandra W. Callahan Kim M. Caruso Clinton E. Childress John B. Ramil David E. Schwartz	TECO Properties Corporation	0	8 for details of transactions and amounts between Tampa Electric CO Properties Corporation.
6.	Phil L. Barringer Sandra W. Callahan Kim M. Caruso John B. Ramil David E. Schwartz	TECO Guatemala, Inc.		8 for details of transactions and amounts between Tampa Electric CO Guatemala, Inc.
7.	DuBose Ausley	Ausley & McMullen, PA	\$ 1,240,624	Legal services
8.	Sherrill W. Hudson	Publix Super Markets, Inc. Lennar Corporation	\$	Groceries Conservation rebates
9.	John B. Ramil	Edison Electric Institute	\$ 635,404	Conferences/Dues
10	. Tom L. Rankin	Media General, Inc.	\$ 8,275	Advertising
			Page 45	2B

Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

Company: Tampa Electric

For the Year Ended December 31, 2012

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Lir No		Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448) 2 Sales for Resale (447)	\$ 1,932,184,919 16,291,439	\$ - 16,291,439	\$ 1,932,184,919 -	1,932,184,918 16,291,439	16,291,439	\$ 1,932,184,918 0	\$ 1
3	, , ,	1,948,476,358 1,412,772	16,291,439	1,932,184,919 1,412,772	1,948,476,357 1,412,772	16,291,439	1,932,184,918 1,412,772	1
5	Total Net Sales of Electricity	1,949,889,130	16,291,439	1,933,597,691	1,949,889,129	16,291,439	1,933,597,690	1
45 6	Total Other Operating Revenues (450-456)	56,609,966	-	56,609,966	56,609,967		56,609,967	(1)
7				-	(25,118,658)	2	(25,118,660)	25,118,660
9	3							
1	0 Total Gross Operating Revenues	\$ 2,006,499,096	\$ 16,291,439	\$ 1,990,207,657	\$ 1,981,380,438	\$ 16,291,441	\$ 1,965,088,997	\$ 25,118,662

Notes:

SO2 and NOX allowance sales (retail & wholesale portions) and net deferred clause revenues are included on the FERC Form 1 Income Statement, page 114-115.

The amount in column (e), Line 7, is made up of the retail and wholesale portions of SO2 and NOX allowance sales, \$970, and net deferred clause revenues, \$(25,119,628).

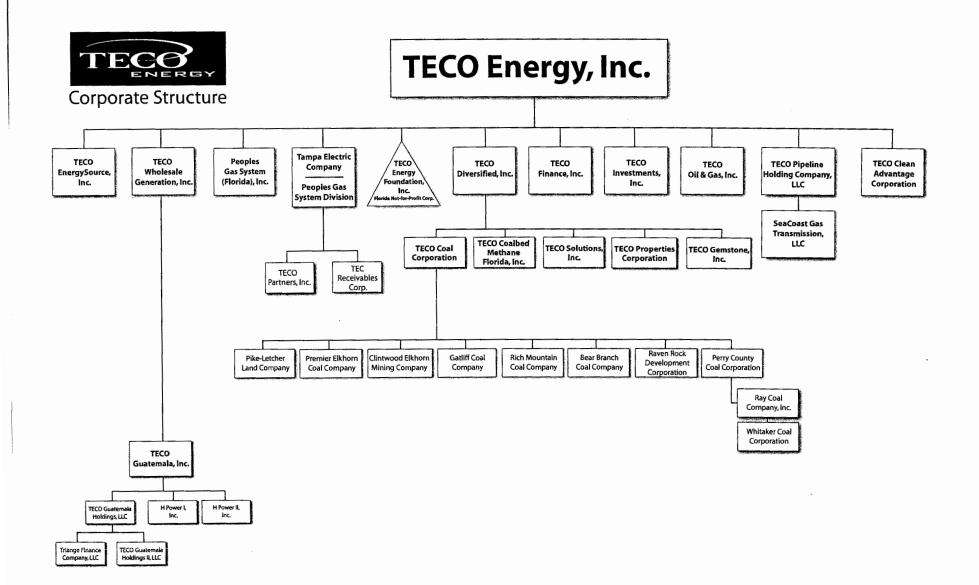
The adjustment in column (f), Line 7, is made up of revenues from the wholesale portion of SO2 Allowance sales, \$2.

The difference in column (h), Line 7, is made up of the retail portion of SO2 Allowance Sales, \$968 and net retail deferred clause revenues of \$(25,119,628).

Analysis of Diversification Activity Changes in Corporate Structure

Company: Tampa Electric Company For the Year Ended December 31, 2012

Effective Date	Description of Change
(a)	(b)
	Additions to Corporate Structure:
Eobruary 14, 2012	TECO Clean Advantage Corporation
	TECO Guatemala Holdings II, LLC
Watch 15, 2012	TEGO Guatemara Polungs II, EEG
	Deletions to Corporate Structure:
	Palm Import and Export Corporation
	TPS Guatemala One, Inc. Tampa Centro Americana de Electricidad, Limitada (TCAE)
	TPS de Ultramar Guatemala, S.A.
	TECO Guatemala Service, Ltd.
ecember 19, 2012	
	TPS Operaciones de Guatemala, Limitada
	TPS San Jose International, Inc.
	San Jose Power Holding Company, Ltd.
	Tecnologia Maritima, S.A. (TEMSA)
	Central Generadora Electrica San Jose, Limitada
	TECO Consumer Holdings, Inc.
ecember 28, 2012	TECO Consumer Ventures, Inc.
	TPS de Ultramar, Ltd.
ecember 31, 2012	TPS International Power, Inc.
	•
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Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company: Tampa Electric

For the Year Ended December 31, 2012

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract
(a)	(b)
Peoples Gas System	Service agreement effective April 1, 2012 through March 31, 2013. Peoples Gas System contracted Tampa Electric
Tampa Division)	to provide monthly gas meter reading at a price of \$0.16 per reading. For 2012, both parties mutually agree to establish the
	[volume for billing for April 2011 - March 2012 at 62.772 meters. An automatic review of billing volumes will occur should a 10% differential
	lexist. Contract review dates are in August each calendar year and both parties will mutually agree to changes
	Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
eoples Gas System	Service agreement effective April 1, 2012 through March 31, 2013. Peoples Gas System contracted Tampa Electric
Lakeland Division)	to provide monthly gas meter reading at a price of \$0.38 per reading. For 2012, both parties mutually agree to establish the
	volume for billing for April 2011 - March 2012 at 6,178 meters. An automatic review of billing volumes will occur should a 10%
	differential exist. Contract review dates are in August each calendar year and both parties will mutually agree to changes.
	Additional terms and prices are provided for under this agreement between Tampa Electric and Peoples Gas System.
eoples Gas System	Construction agreement effective from December 2008. Tampa Electric Company contracted Peoples Gas Systems to construct
	own, operate, and maintain a new 20 inch steel pipeline extending from the Gulfstream Natural Gas System, LLC to Tec's Bayside
	Station. The Bayside Lateral will be owned by Peoples Gas Systems. TEC will be entitled to use 90% of the capacity of the Bayside
	Lateral, and will pay Peoples Gas System 90% of the ongoing costs of ownership incurred by Peoples.
	Peoples will be entitled to use 10% of the as built rated capacity. Additional terms and prices are provided for under this
	agreement between Tampa Electric and Peoples Gas System.
ECO Coal Corporation	Service agreement effective January 1, 2012 through December 31, 2012. TECO Coal Corporation contracted
Service Agreement)	Tampa Electric to provide selected services such as Information Technology Services, Telecommunications Equipment & Service,
	Human Resources Services, Corporate Communications Services and Environmental Services.
•	An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
	Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Coal Corporation.
ECO Energy, Inc.	Service agreement effective January 1, 2012 through December 31, 2012. Tampa Electric contracted TECO Energy, Inc.
Parent Service Agreement)	to provide selected services such as Management Services/Business Strategy, Policy Analysis, Corporate Audit/Ethics and
,	Compliance/Corporate Safety Services, Insurance Risk Management Services, Shareholder/Investor Relations Services,
	Treasury/Credit Cash Management, Governmental Affairs, excluding lobbying, Corporate Tax Services, Accounting, Financial Reporting &
	Regulatory Services, Efficiency & Process Improvement Services and Legal Services.
	An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
	Additional terms and prices are provided for under this agreement between TECO Energy, Inc. and Tampa Electric.
ECO Energy, Inc.	Service agreement effective January 1, 2012 through December 31, 2012. TECO Energy, Inc. contracted
Service Agreement)	Tampa Electric to provide selected services such as Facility Services, Information Technology, Telecommunications, Human
,	Resources, Corporate Communications, Environmental, Accounting, Procurement and Regulatory Services.
	An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the
	other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement.
	Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Energy, Inc.

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company:

For the Year Ended December 31, 2013

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company	Synopsis of Contract (b)
(a) TECO Solutions, Inc. (Service Agreement)	Service agreement effective January 1, 2012 through December 31, 2012. TECO Solutions contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment Services, Corporate Communications Services, Storage Services, Environmental Services and Regulatory & Customer Service. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Solutions.
TECO Pariners, Inc. (Service Agreemeni)	Service agreement effective January 1, 2012 through December 31, 2012. TECO Partners contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Corporate Communications Services, Storage Services, Environmental Services, Regulatory and Customer Service. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Partners.
TECO Properties, Inc. (Service Agreement)	Service agreement effective January 1, 2012 through December 31, 2012. TECO Properties contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Corporate Communications Services, Storage Services, Environmental Services and Regulatory and Customer Service. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Properties.
TECO Gemstone, Inc. (Service Agreement)	Service agreement effective January 1, 2012 through December 31, 2012. TECO Gemstone, Inc. contracted Tampa Electric to provide Human Resources Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Gemstone.
TECO Guatemala, Inc. (Service Agreement)	Service agreement effective January 1, 2012 through December 31, 2012. TECO Guatemala contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Human Resources Services, Training, Consulting & Maintenance Services. Corporate Communications Services, Accounting Services, Regulatory Services, Procurement & Storage Services, Environmental Services, Engineering and Construction Services, and O&M Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and TECO Guatemala.
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Page 455B

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company: Tampa Electric Company For the Year Ended December 31, 2012

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
TEC Receivables, Inc. (Service Agreement)	Service agreement effective January 1, 2012 through December 31, 2012. TEC Receivables contracted Tampa Electric to provide selected services such as Financial and Accounting, Credit and Banking, Payroll, Legal, Licensed Broker of Record Compliance, Facility, Mail and Switchboard Services. Tampa Electric is required to submit written notice to TEC Receivables, no more than once a year, requesting the extension of the scheduled termination date of the service agreement. Any request for such an extension shall not be made more than 60 nor less than 45 days prior to the then current commitment termination date. Additional terms and prices are provided for under this agreement between Tampa Electric and TEC Receivables.
SEACOAST (Service Agreement)	Service agreement effective January 1, 2012 through December 31, 2012. SeaCoast Gas Transmission contracted Tampa Electric to provide selected services such as Facility Services, Information Technology Services, Telecommunications Equipment & Service, Human Resources Services, Corporate Communications Services, Regulatory & Payroll Services, Procurement and Storage Services and Environmental Services. An automatic renewal provision stipulates a renewal period of one year each thereafter, unless a party delivers to the other party (at least 60 days prior to the end of current term) written notice of intent not to renew this service agreement. Additional terms and prices are provided for under this agreement between Tampa Electric and SeaCoast Gas Transmission, LLC.
	Page 455C

Page 455C

Analysis of Diversification Activity Individual Affiliated Transactions in Excess of \$500,000

Company: Tampa Electric Company For the Year Ended December 31, 2012

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
TECO Energy, Inc	Real Property Sublease Information Technology	\$954,682 \$507,864
	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement, Storage, Environmental, Regulatory, Customer Service, Fuels, Energy Risk Management, Economic Development, Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	\$1,750,808
	Indirect Charges for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services Direct Labor for Management, Corporate Audit, Ethics & Compliance, Corporate Safety, Energy Risk Management, Insurance Risk	(\$22,431,411)
	Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs excluding Lobbying, Corporate Tax, Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	(\$1,600,357)
Peoples Gas System	Real Property Sublease Gas Sales (Fuels Services) Information Technology Telecommunications Equipment & Service Labor Services	\$632,759 \$2,241,414 \$4,521,492 \$1,319,771 \$4,137,675
	Gas Purchases (Fuels Services) Labor Services	(\$2,182,719) (\$1,160,466)

Company: Tampa Electric Company For the Year Ended December 31, 2012

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative encount of \$100 in any one year, entered into between the Respondent and an affiliated business or financial organization. Imm, or partnership identifying partners, amounts, dates, and product, asset, or service involved.

(b) Enter name of affiliate.

(b) Give description of type of service, or names the product involved.

(c) Exter content or agreement effective dates.

(d) Exter the latter "p" if the service or product is such product involved.

(c) Exter utility account number in which charges are recorded.

(c) Exter utility account number in which charges are recorded.

(f) Exter total search paid, recorder, a curved during the year for each type of service or product issued in column (a). Do not set emousts when services are both received and provided.

	Type of Service	Relevant Contract	"р"		p.u
Name of Affiliate	and/or Name of Product	or Agreement and Effective Date	***	Account Number	Dollar Amount
(e) CO Energy, Inc.	(b)	(c) Service Agreement 01/01/12-12/31/12 *	(d) S	(e) 146	(f) 21,283
CO Energy, Inc.	Storage Services				
	Real Property Sublease	Service Agreement 01/01/12-12/31/12 *	S	146	954,681
	Duplicating (Facility Services)	Service Agreement 01/01/12-12/31/12 *	s	146	91,005
	Facility Services	Service Agreement 01/01/12-12/31/12 *	s	146	291,108
	Information Technology	Service Agreement 01/01/12-12/31/12 *	s	146	507,864
	Telecommunications Equipment & Service	Service Agreement 01/01/12-12/31/12 *	s	146	379,459
			s	146	17,30
	Fleet		ı		
	Labor Services for Human Resources, Corporate Communications, Payroll, Procurement. Storage, Environmental, Regulatory, Customer Service, Fuels, Energy, Risk Management. Economic Development, Accounting, Financial Reporting, Training, Comulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/12-12/31/12 *	S	146	1,750,80
	Infrard Charge for Managament, Corporate Andre, Ethica & Complianos, Corporate Safety, Energy Risk Managament, Insurance Risk Managament, Insurance Risk Managament, Insurance Risk Managament, Sarendodes Province Relations. Trausury/Credit Cash, Governmental Affairs cauciding Lobbying, Corporate Tax. Accounting, Financial Reporting & Regulatory, Efficiency & Process Improvement, and Legal	Percet Service Agrocusent 1/01/12-12/31/12 *	P	930.2	22,431,41
	Services Direct Labor for Management, Corporate Audit, Bluica & Compliance, Corporate Safety, Energy Raix Management, Insustrone Risk Management, Shareholder/Investor Relations, Treasury/Credit Cash, Governmental Affairs extending Lobbying, Corporate Tax, Accountaing, Franciscial Reporting & Regulatory, Efficiency & Process Improvement, and Legal Services	Parent Service Agreement 1/01/12-12/31/12 *	p	930.2/920/926/107	1,600,351
ECO Energy Source	Direct Labor for Fuelly, Information Trebnodoy, Telecommunicating Egeigment & Sorvice, Harma Researce, Coppens Communications, Peyroll, Properment, Sorrige, Environmental, Regulatory, Customer Service, Feels, Energy Risk Management, Economic Development Governmental Services, Accounting, Financial Reporting, Training, Comeluing & Mantenance, and Engineering & Construction Services	Service Agreement 01-01/12-12/31/12 *	s	146	10254
2CO Gemutone	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Hamas Recoverse, Corpurate Service, Hamas Recoverse, Corpurate Storage, Environmental, Regulatory, Customer Storage, Environmental, Regulatory, Customer Economics Development/Covernmental Services, Economics Development/Covernmental Services, Accounting, Environmental Reporting, Training, Consulting & Maintenance, and Engineering & Consulting & Maintenance, and Engineering & Consulting & Maintenance, and Engineering &	Service Agreement 01/01/12-12/31/12 *	s	146	14,80
	Telecommunications Equipment & Service	Service Agreement 01/01/12-12/31/12 *	s	146	16.30
CO Salutions	Storage Services	Service Agreement 01/01/12-12/31/12 *	s	146	42
CO Gas Services	Dieset Labor for Facility, Information Trebmology, Telecommunicating Equipment & Service, Haums Resultons, Capping and Communications, Psyvoll, Procurement, Sourage, Environment, Requisitor, Customer Service, Fauls, Energy Risk Management, Economic Development Conventional Services, Accounting, Financial Reporting, Training, Comulting & Maintenance, and Engineering & Construction Services	Service Agreement 01/01/12/12/31/12 *	s	146	2,54
ECO Proporties Corp	Real Property Subleme	Service Agreement 01/01/12-12/31/12 *	s	146	5,16
	Facility Services	Service Agreement 01/01/12-12/31/12 *	s	146	1,60
	Telecommunications Equipment & Service	Service Agreement 01/01/12-12/31/12 *	s	146	20,35
	Direct Labor for Facility. Information Technology: Tec	Service Agreement 01/01/12-12/31/12 *	s	146	18,22
Refer to Page 455					

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Company: Tampa Electric Company For the Year Ended December 31, 2012

Grouped by effiliate, list seck contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an effiliated business or financial organization, firm, or partnership identifying partner, amounts, dates, and product, asset, or service involved.

(b) Einer mane of affiliate.

(b) Cine description of type of service, or name the product involved.

(c) Exist enterior of appearent efficiative dates.

(d) Exist material or appearent efficiative dates.

(d) Exist material or appearent efficiative dates.

(c) Exist within account number in which charges are recorded.

(f) Exist within account number in which charges are recorded.

(f) Exist within account number in which charges are recorded.

(f) Exist within account number in which charges are recorded.

Name of Affiliate	Type of Service	Relevant Contract	"p"		rge for Year
	and/or Name of Product	or Agreement and Effective Date	or "3"	Account Number	Dollar Amount
(a) caCoast Gas	(b) Direct Labor for Facility, Information	(c) Service Agreement 01/01/12-12/31/12 *	(d) S	(e) 146	3,983.1
copies Gee System	Storage Services	PGS is a Division of Tampa Electric Company	s	146	18,942.3
	Meter Reading	PGS is a Division of Tampa Electric Company	s	146	101,916.0
	Floot	PGS is a Division of Tampa Electric Company	s	146	6,581.64
	Real Property Sublease	PGS is a Division of Tampa Electric Company	s	146	632,759.3
	Duplicating (Facility Services)	PGS is a Division of Tampa Electric Company	s	146	48,346.4
	Gas Sales (Fuels Services)	PGS is a Division of Tampa Electric Company	s	146	2,241,414.2
	Facility Services	PGS is a Division of Tampa Electric Company	s	146	183,396.0
	Information Technology	PGS is a Division of Tampa Electric Company	s	146	4,521,492,0
	Telecommunications Equipment & Service	PGS is a Division of Tampa Electric Company	s	146	1,319,771.4
	Labor Services	PGS is a Division of Tampa Electric Company	s	146	4,137,674.5
	Real Property Sublease	PGS is a Division of Tampa Electric Company	p	931	78,174.7
	Gas Purchases (Fuels Services)	PGS is a Division of Tampa Electric Company	P	501	2,182,718.6
	Labor Services	PGS is a Division of Tampa Electric Company	P	Various	1,160,465.9
	Marketing	PGS is a Division of Tampa Electric Company	P	416	1,000.00
ECO Partners	Duplicating (Facility Services)	Service Agreement 01/01/12-12/31/12 *	s	146	4,532.6
	Information Technology	Service Agreement 01/01/12-12/31/12 *	s	146	192,516.00
	Telecommunications Equipment & Service	Service Agreement 01/01/12-12/31/12 *	s	146	45,864.83
	Direct Labor for Facility, Information	Service Agreement 01/01/12-12/31/12 *	s	146	246,618.1
	Technology, Telecommunicating Equipment & Service, Human Resources, Corporate				
	Communications, Payroll, Procurement, Storage, Environmental, Requiatory,				
	Customer Service, Fuels, Fnergy Risk Management, Economic				
	Development/Governmental Services, Accounting, Financial Reporting, Training,				
	Consulting & Maintenance, and Engineering & Construction Services				
					İ
	Marketing	Marketing Services Agreement Effective 91/01/2008	P	416	22,635.0
	Labor Services		Р	Various	5,633.3
TECO Coal	Information Technology	Service Agreement 01/01/12-12/31/12 *	s	146	289,567.0
	Telecommunications Equipment & Service	Service Agreement 01/01/12-12/31/12 *	s	146	97,793.01
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment	Service Agreement 01/01/12-12/31/12 *	s	146	6,692.3
	& Service, Human Resources, Corporate Communications, Payroll, Procurement.				
	Storage, Environmental, Requistory.				
	Customer Service, Fuels, Energy Risk Management, Economic				
	Development/Governmental Services, Accounting, Financial Reporting, Training,				
	Consulting & Maintenance, and Engineering & Construction Services				
ECO Guatemala, Inc.	Storage Services	T700			
ECO Guatemaja, Inc.	Facility Services	TECO Gustemala, Inc. Service Agreement 01/01/12-12/31/12 *	s	146	645.5 17,820.0
	, i	TECO Gustemala, Inc. Service Agreement 01/01/12-12/31/12 *	- 1 - 1	146	37.884.0
	Information Technology	TECO Gustemals, Inc. Service Agreement 01/01/12-12/31/12 *	s	146	
	Real Property Sublease	TECO Gustemala, Inc. Service Agreement 01/01/12-12/31/12 *	S	146 146	57,512.5
	Telecommunications Equipment & Service	TECO Guatemala, inc. Service Agreement 01/01/12-12/31/12 *	s	146	31,324.2 93,254.2
	Direct Labor for Facility, Information Technology, Telecommunicating Equipment & Service, Human Resources, Corporate	TECO Guatemala, Inc. Service Agreement 01/01/12-12/31/12 *		140	93,234.2
	Communications, Payroll, Procurement, Storage, Environmental, Requistory,				
	Customer Service, Fuels, Energy Risk				
	Management, Economic				
	Development/Governmental Services,				
	Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering				
	Accounting, Financial Reporting, Training,				
	Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering		P	Various	38,781.6
	Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services		P	Various	38,781.6
·CAE	Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services	TECO Guatemala, Inc. Service Agreement 91/01/12/12/51/12 *	P	Various 146	
CAE	Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services Labor Services	TECO Gualemaia, Inc. Service Agreement 01/01/12-12/51/12 *			38,781.6; 61,350.00
cae Refer to Page 455	Accounting, Financial Reporting, Training, Consulting & Maintenance, and Engineering & Construction Services Labor Services				

Analysis of Diversification Activity Assets or Rights Purchased from or Sold to Affiliates

Company: Tampa Electric Company For the Year Ended December 31, 2012

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	L	Net Book Value	Fair Market Value	Purchase Price	Title Passe Yes/N
Purchases from Affiliates: NONE		\$	\$	\$		\$	\$	
Total		0.00	0.00		0.00	0.00	0.00	
Sales to Affiliates: NONE		\$	\$	\$		\$	Sales Price	
Total		0.00	0.00		0.00	0.00	0.00	
Total		0	0		0	0	0	

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Analysis of Diversification Activity Employee Transfers

Tampa Electric Company

Company: Tam For the year Ended December 31, 2012

 $List\ employees\ earning\ more\ than\ \$30,000\ annually\ transferred\ to \textit{from\ the\ utility\ to/from\ affiliate\ company}.$

	Company	Company	Old	New	Transfer Perm
Employee	Transferred	Transferred	Job	Job	or Temp
Name	From	То	Assignment	Assignment	and Duration
Amason, Kyle	Peoples Gas System	Tampa Electric	Customer Service Professional IV (MAOII)	Administrative Specialist Senior	Permanent
Banks, India	Peoples Gas System	Tampa Electric	Supervisor Customer Care	Supervisor Customer Care	Permanent
Champion, Debra	Peoples Gas System	Tampa Electric	Customer Billing Data Specialist I	Administrative Specialist Senior	Permanent
Garcia, Stephen	Peoples Gas System	Tampa Electric	Apprentice	Auxiliary Operator	Permanent
Lamoureux, James	Tampa Electric	Peoples Gas System	Supervisor Customer Care	Supervisor Customer Care	Permanent
Lugo, Jaseil	TECO Energy	Tampa Electric	Administrative Specialist Senior	Administrative Specialist Senior	Permanent
McDuffie, Rose	Peoples Gas System	Tampa Electric	Customer Service Professional IV (MAOII)	Budget Analyst Associate	Permanent
Miller, James	Peoples Gas System	Tampa Electric	Engineering Technician Senior	Lighting Field Engineering Techician	Permanent
Ralyea, Crystal	Tampa Electric	Peoples Gas System	Mail Processor Senior	Administrative Specialist	Permanent
Vucelj, Lejla	Tampa Electric	Peoples Gas System	Student Clerk - BCE	Customer Service Professional III (MAOI)	Permanent
				-	

Analysis of Diversification Activity Non-Tariffed Services and Products Provided by the Utility

Company: TAMPA ELECTRIC COMPANY For the Year Ended December 31, 2012

Provide the following information regarding all non-tariffed services and products provided by the utility					
Description of Product or Service	Account No.	Regulated or non- regulated			
(a)	(b)	('c)			
Zap Cap Commercial - power conditioning (Surge Suppression) equipment marketing program	415.11 and 416.11	Non - regulated			
Zap Cap Residential - power conditioning (Surge Suppression) equipment marketing program	415.12 and 416.12	Non - regulated			
Metro Link - business relationships with 3rd parties who use Tampa Electric's telecommunications facilities	456.21	Regulated			
Training Modules - Revenues arising from the sales of training programs. Programs include Line Department, Substation Department, System Service, Standards and Field Engineering.	456.07 and 588.01	Regulated			
Gypsum - Gypsum sales	456.23	Regulated			
Sulfuric Acid - Revenues associated with the sale of sulfuric acid at Polk Station	456.24	Regulated			
UMG Services Big Bend - Services provided to United Maritime Group by Big Bend	456.29	Regulated			
Flyash Sales	501.19 and 501.09	Regulated			
Bottom Ash & Other Residual Sales	501.09	Regulated			
Slag Sales BB and Polk	501.09 and 547.21	Regulated			
Other Residual Sales	501.09	Regulated			
Commercial Property - Rent Revenue	454.00	Regulated			
Agricultural Property - Rent Revenue	454.02	Regulated			
Pole Attachements - Rent Revenue	454.03	Regulated			
Metro Link - Rent Revenue	454.05	Regulated			
Metro Link-Pole Attachments - Rent Revenue	454.06	Regulated			
Big Bend Station - Rent Revenue	454.07	Regulated			
Rental Income - Affiliates	454.10	Regulated			
Rental Income - Divisions	455.10	Regulated			
Parking	456.10	Regulated			
Lease - GTE	418.02 and 418.22	Non - regulated			
Rental - Plaza Building	418.06 and 418.12	Non - regulated			
Rental - Restaurant	418.08 and 418.16	Non - regulated			

Number of Electric Department Employees

Company:

For the Year Ended December 31, 2012

- 1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

Payroll Period Ended (Date)	12/31/2012	
2. Total Regular Full-Time Employees	2340	
3. Total Part-Time and Temporary Employees	29	
4. Total Employees	2369	

Details

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Company:

For the Year Ended December 31, 2012

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

ltem	Amount
Account 425 Acquis Adj Big Bend Trans Ln (Contra Account - 114.02, Amortization period - 2002-2026) Acquis Adj Union Hall (Contra Account - 114.03, Amortization period - 2009-2047)	41 ,901 9,059
Account 426.1 Donations	423,313
Account 426.2 Life Insurance	0
Account 426.3 Penalties	90,161
Account 426.4 Exp Certain Civic, Political & Related Activities	23,182
Account 426.5 Other Deductions-Miscellaneous	204,069
Account 430 Interest on Debt to Associated Companies	
Interest Expense - Customer Deposits (Various Rates) Interest Expense - Deferred Fuel (Various Rates) Interest Expense - Deferred ECRC (Various Rates) Interest Expense - Deferred Conservation (Various Rates) Interest Expense - A/R Securitization (Various Rates) Interest Expense - Credit Facilities (Various Rates) Interest Expense - Affiliates (Advances from PGS) (Various Rates) Interest Expense - Misc. Other	5,581,867 67,975 5 2,342 110,560 6,625 28,963 114,146

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