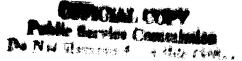
#### CLASS "A" OR "B"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

#### ANNUAL REPORT



OF

## SU336-14-AR KW Resort Utilities Corp

Exact Legal Name of Respondent

168-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-14

Form PSC/WAW 3 (Rev. 12/99)

ACCOUNTING & FINANCIA

15 MAY -5 AH ID: 15

#### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable."
   Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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## **EXECUTIVE SUMMARY**

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. YES NO 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) \*  $\overline{\mathbf{X}}$ (Signature of Chief Financial Officer of the utility) \* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature. NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a

misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-14

KW Resort U	tilities Corp	County:	Monroe
	(Exact Name of Utility)		,
	exact mailing address of the utility for which Resort Utilities Corp	normal correspondence should b	pe sent:
	Front Street		
Key	West, Florida 33040		
Telephone:	(305) 295-3301	<u> </u>	
E Mail Address	ss: Chris@kwru.com	_	
WEB Site:	www.kwru.com	_	
Sunshine State	One-Call of Florida, Inc. Member Number	KW1229	
Name and add	ress of person to whom correspondence conce	erning this report should be addre	essed:
	Christopher Johnson 6630 Front Street		
	Key West, FL 33040	· · · · · · · · · · · · · · · · · · ·	
	125) 1100,120000		
Telephone:	305 295-3301		
List below the	address of where the utility's books and recor KW Resort Utilities Corp	rds are located:	
	Key West, Florida 33040		
Telephone:	305 295-3301	_	
-	groups auditing or reviewing the records and	d operations:	
Jeffrey	E. Allen, CPA		
Date of origina	al organization of the utility: 01/01/1972		
Check the app	ropriate business entity of the utility as filed v	with the Internal Revenue Service	e
Indi	vidual Partnership Sub S Corporation	1120 Corporation	
	X		
List below eve	ery corporation or person owning or holding d	lirectly or indirectly 5% or more	of the voting securities
of the utility:			C
			Percent
-	Name		Ownership
1.	William Smith Jr		70%
2.	Alexander Smith		10%
3.	Barton Smith		10%
4. 5.	Leslie Johnson		10%
5. 6.			
7.			
8.		4	

## DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Christopher A. Johnson	President	KW Resort Utilities Corp.	All utility matters
Jeffrey E. Allen, CPA.	СРА	Jeffrey E Allen, CPA.	Regulatory and accounting matters
Barton Smith ESQ (305) 296-8448	Director	KW Resort Utilities Corp.	Legal Counsel
Deborah Swain (305) 441-0123 Ext. 220	Consultant	Milian, Swain & Assoc. Inc.	Regulatory and accounting matters
		-	
			:
			·

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

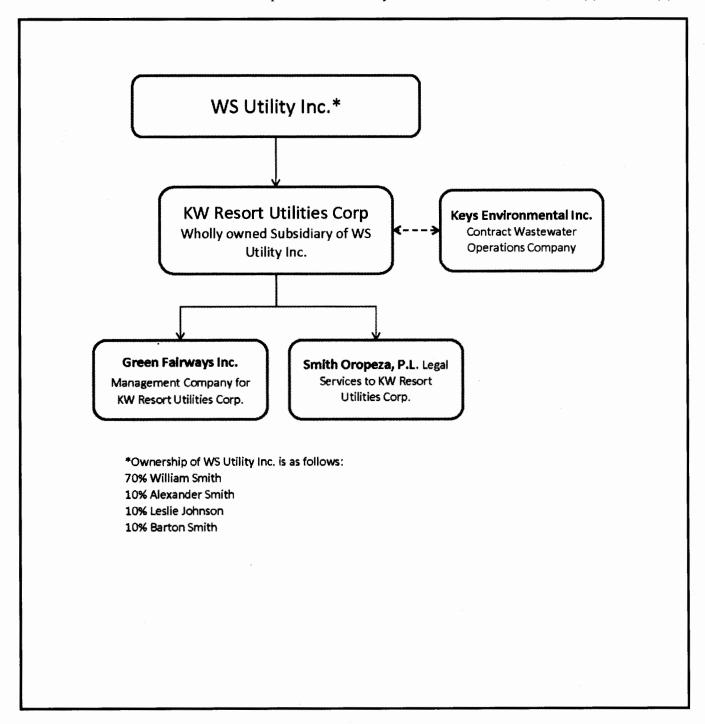
Provide a brief narrative company profile which covers the following areas:

- Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
  - Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- K W Resort Utilites Corporation was formed for the purpose of taking possession of a sewage treatment facility located on Stock Island, Florida from a trustee of the Court. Possession was taken on January 1, 1985. The Stock of the Utility was sold to WS Utility, Inc. August 13, 1998.
   K W Resort Utilities Corporation provides wastewater treatment services to the residential area of Stock Island, Florida in the immediate vicinity of the treatment plant.
- C. K W Resort Utilities Corporation's goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment services to its customers
- D. The Utility provides wastewater treatment services only
- E. KW Resort Utilities expects healthy growth in the recovering economy, the hospitality sector has been very active since 2011. The Utility has done engineering and design for a WWTP expansion treatment plant capacity is 83% and the permitting and construction for the new connections is underway.
- F. None

#### PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/2014

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



#### **COMPENSATION OF OFFICERS**

TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(b)	(c)	(d)
President	100	\$141,792
	Annual Meeting as	
Board Secretary	needed	
	l	
	(b) President	TITLE AS OFFICER OF THE UTILITY (b) (c)  President 100 Annual Meeting as

#### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William L. Smith, Jr	Chairman	1	\$500
Alexander Smith	Director	1	\$500
Barton W. Smith	Director	1	\$500
Gwenn Smith	Board Secretary	As needed	\$0

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
See E-10(a)		\$	
			_
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			_
·			-
			_

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c) 0	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
			10 South Lasalle Street Suite 2660
William L. Smith, Jr.	President	WS Utility, Inc.	Chicago, IL 60603
			10 South Lasalle Street Suite 2660
	President	Green Fairways Inc.	Chicago, IL 60603
		Smith Hemmesch Burke	10 South Lasalle Street Suite 2660
	Partner	& Kaczynski	Chicago, IL 60603
			10 South Lasalle Street Suite 2660
	Member	Benicia Partners LLC	Chicago, IL 60603
			10 South Lasalle Street Suite 2660
	Manager	Courtland Court LLC	Chicago, IL 60603
******			10 South Lasalle Street Suite 2660
	Manager	Smith & Smith	Chicago, IL 60603
			2280 White Oak Circle Ste 100,
	Member	Member	Aurora, IL 60502
			10 South Lasalle Street Suite 2660
	Member	Rail Golf LLC	Chicago, IL 60603
			25055 S. Western Ave
	Member	Deer Creek Golf LLC	University Park, IL 60484
			10 South Lasalle Street Suite 2660
	Managing Member	Gulf County Land LLC	Chicago, IL 60603
		•	10 South Lasalle Street Suite 2660
	Manager	900 Commerce LLC	Chicago, IL 60603
	1		138-142 Simonton St.
Barton Smith	Manager	Smith Oropeza PL	Key West, FL 33030
			5555 College Road
	Managing Member	Sunset Marina LLC	Key West, FL 33040
			5555 College Road
	Owner	Stock Island Holdings, LLC	Key West, FL 33040
	·		138-142 Simonton Street
	Managing Member	Sunset Title Insurance, LLC	Key West, FL 33040
			1212 Von Phister St.
Christopher Johnson	President	Keys Environmental Inc.	Key West FL 33040
			1212 Von Phister St.
	Managing Member	Johnson Constructors LLC	Key West FL 33040
	T (01)	Key West Rotary Club Foundation Inc.	819 Peacock Plaza #822
	Trustee (Chairman)	roundation inc.	Key West, FL 33040 107 Front Street 216
Allers des Consist	Managan	ACS 216 Hawkey Blees LLC	Key West, FL 33040
Alexander Smith	Manager	ACS 216 Harbor Place LLC	Key West, FL 33040

YEAR OF REPORT 31-Dec-14

#### lities Corp

## BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. ich requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, rould not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated

	ASSI	ETS	REVE	NUES	EXPE	NSES
	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER 0 (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
\$			\$		\$	
3						
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<b>]</b> -						
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#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-repairing and servicing of equipment -sale, purchase or transfer of various products				
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
Green Fairways	Management & Construction Services	7/1/99 - Open	Р	\$60,000
Smith Oropeza P.L.	Legal Representation PSC Rate Case	1/13/2014	• Р	\$24,670
Smith Oropeza P.L.	General Legal Representation	1/13/2014	P	\$2,533
Smith Oropeza P.L.	Legal Expansion - Last Stand	1/13/2014	Р	\$20,014
Keys Environmental, Inc.	Sub contract work for KWRU	1/22/2014	S	\$11,730
Key West Golf Club	Staff Holiday Party	1/13/2014	P	\$600
Key West Golf Club	Impact Fees Power to Actuated Reuse Valve	reimbursal	P	\$2,500

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)**

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

ons relating

The columnar instructions follow:

fer of assets.

(a) Enter name of related party or company.

types of transactions to include: (b) Describe briefly the type of assets purchased, sold or transferred.

of equipment

(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".

of land and structures

(d) Enter the net book value for each item reported.

of securities

(e) Enter the net profit or loss for each item reported. (column (c) - column (d))

(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

han stock dividends oans

SALE OR DESCRIPTION OF ITEMS **PURCHASE** NET BOOK **GAIN OR LOSS** FAIR MARKET VALUE **PRICE VALUE** (d) (e) **(f) (b)** (c)

# FINANCIAL SECTION

## COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH		<u> </u>	2222	
NO.	ACCOUNT NAME	REF.		PREVIOUS	CURRENT
(a)		PAGE	1	YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
101-106	UTILITY PLANT	1			
101-100	Utility Plant	F-7	\$_	12,172,514	12,505,981
	Less: Accumulated Depreciation and Amortization	F-8	<u> </u>	(5,609,004)	(6,055,721)
	Net Plant		\$_	6,563,510	6,450,260
114-115	Utility Plant Acquisition adjustment (Net)	F-7		-	-
116 *	Other Utility Plant Adjustments				
	Total Net Utility Plant		\$_	6,563,510 \$	6,450,260
	OTHER PROPERTY AND INVESTMENTS	T			
121	Nonutility Property	F-9	\$	- \$	-
122	Less: Accumulated Depreciation and Amortization		-	- 1	-
	Net Nonutility Property		\$	\$	
123	Investment In Associated Companies	F-10		603,012	
124	Utility Investments	F-10		-	
125	Other Investments	F-10		-	
126-127	Special Funds	F-10		-	-
	Total Other Property & Investments		\$_	603,012 \$	
131	CURRENT AND ACCRUED ASSETS Cash		\$	431,973 \$	818,918
132	Special Deposits	F-9			
133	Other Special Deposits	F-9			-
134	Working Funds				-
135	Temporary Cash Investments				-
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11		127,851	87,289
145	Accounts Receivable from Associated Companies	F-12			
146	Notes Receivable from Associated Companies	F-12			
151-153	Material and Supplies				
161	Stores Expense				
162	Prepayments			17,918	21,094
171	Accrued Interest and Dividends Receivable		_		
172 *	Rents Receivable		_		
173 *	Accrued Utility Revenues				
174	Misc. Current and Accrued Assets	F-12		15,573	13,125
	Total Current and Accrued Assets		\$	593,314 \$	940,426

<sup>\*</sup> Not Applicable for Class B Utilities

## COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
NO. (a)	(b)	PAGE (c)	YEAR (d)	YEAR (e)
(4)	DEFERRED DEBITS	(6)	(u)	(6)
181	Unamortized Debt Discount & Expense	F-13	\$ -	\$ -
	Extraordinary Property Losses	F-13		-
183	Preliminary Survey & Investigation Charges		-	32,590
184	Clearing Accounts		-	
185 *	Temporary Facilities		•	
186	Misc. Deferred Debits	F-14		92,745
187 *	Research & Development Expenditures		-	
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$	\$125,335
	TOTAL ASSETS AND OTHER DEBITS		\$	\$

<sup>\*</sup> Not Applicable for Class B Utilities

#### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS	CURRENT
NO.	D. ACCOUNT NAME PAG		YEAR		YEAR
(a)	<b>(b)</b>	(c)		(d)	(e)
	EQUITY CAPITAL				
201	Common Stock Issued		\$	1,000	1,000
	Preferred Stock Issued	F-15			
202, 205 *	Capital Stock Subscribed				
203, 206 *	Capital Stock Liability for Conversion				
207 *	Premium on Capital Stock				
209 *	Reduction in Par or Stated Value of Capital Stock				
210 *	Gain on Resale or Cancellation of Reacquired				
	Capital Stock				
211	Other Paid - In Capital			797,142	258,302
212	Discount On Capital Stock				
213	Capital Stock Expense		_		
214-215	Retained Earnings	F-16		(1,175,004)	(1,040,799)
216	Reacquired Capital Stock		_		
218	Proprietary Capital				
	(Proprietorship and Partnership Only)			-	-
	Total Equity Capital				\$ (781,497)
	LONG TERM DEBT				
221	Bonds	F-15	_		-
222 *	Reacquired Bonds	- 15	l –		-
223	Advances from Associated Companies	F-17	l –	415.054	252.551
224	Other Long Term Debt	F-17	L	417,054	373,571
	Total Long Term Debt		\$_	417,054	373,571
	CURRENT AND ACCRUED LIABILITIES	[			
231	Accounts Payable		l _	93,133	44,945
232	Notes Payable	F-18	۱_		
233	Accounts Payable to Associated Companies	F-18			
234	Notes Payable to Associated Companies	F-18	l _	852,903	852,903
235	Customer Deposits		۱_	157,307	169,866
236	Accrued Taxes		I _	35,341	36,672
237	Accrued Interest	F-19	_		-
238	Accrued Dividends		۱_		
239	Matured Long Term Debt				
240	Matured Interest		_		
241	Miscellaneous Current & Accrued Liabilities	F-20	-	32,614	36,677
-	Total Current & Accrued Liabilities		\$_	1,171,297	1,141,063

<sup>\*</sup> Not Applicable for Class B Utilities

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME		YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$ -	\$ -
	Advances For Construction	F-20		-
253	Other Deferred Credits	F-21	-	
255	Accumulated Deferred Investment Tax Credits		-	
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$ -	\$
262	Injuries & Damages Reserve		-	
263	Pensions and Benefits Reserve		-	
265	Miscellaneous Operating Reserves		-	
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 9,497,752	\$ 10,083,009
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(2,949,406)	(3,300,127)
	Total Net C.I.A.C.		\$ 6,548,346	\$6,782,882
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation	-	\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
TOTAL	EQUITY CAPITAL AND LIABILITIES		\$ 7,759,836	\$

#### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME PAGE (b) (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)	
469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$_	1,425,362	\$ 	1,479,307
	Net Operating Revenues		\$	1,425,362	\$ 	1,479,307
401	Operating Expenses	F-3(b)	\$	1,246,137	\$	1,199,672
403	Depreciation Expense: Less: Amortization of CIAC  Net Depreciation Expense	F-3(b) F-22	\$_    \$_	439,585 (331,213) 108,372	\$       \$	446,717 (350,721) 95,996
406 407 408	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income	F-3(b) F-3(b) W/S-3		125,894		132,607
409 410.10 410.11 411.10	Current Income Taxes  Deferred Federal Income Taxes  Deferred State Income Taxes  Provision for Deferred Income Taxes - Credit	W/S-3 W/S-3 W/S-3	<u>-</u>			-
412.10 412.11	Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	W/S-3 W/S-3				
	Utility Operating Expenses		\  \$_	1,480,403	! \$ 	1,428,275
	Net Utility Operating Income		\$_	(55,041)	  \$ 	51,032
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)	 			
Total Utili	ity Operating Income [Enter here and on Page F-3(c)]		\$	(55,041)	\$	51,032

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$1,479,307	\$
\$	\$1,479,307	\$
\$	\$ 1,199,672	\$ -
	446,717 (350,721)	
\$	\$ 95,996	\$ 
	- 122 607	
	132,607	l
	-	
	-	
\$	\$1,428,275	\$
\$	\$51,032	\$
	-	-
\$	\$ 51,032	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	l	YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
Total Utili	ty Operating Income [from page F-3(a)]		\$	(55,041)	\$ 51,032
	OTHER INCOME AND DEDUCTIONS			·	
415	Revenues-Merchandising, Jobbing, and				j į
ŀ	Contract Deductions		\$	-	\$
416	Costs & Expenses of Merchandising		İ		i l
	Jobbing, and Contract Work		l _		-
419	Interest and Dividend Income		<u> </u>	31,974	88,845
421	Nonutility Income	L	<b>」</b>	39,050	39,050
426	Miscellaneous Nonutility Expenses		<u></u>	18,130	22,779
	Total Other Income and Deductions		\$	89,154	\$150,674
	TAXES APPLICABLE TO OTHER INCOME				
408.2	Taxes Other Than Income		\$		\$
409.2	Income Taxes			-	-
410.2	Provision for Deferred Income Taxes			-	
411.2	Provision for Deferred Income Taxes - Credit		$I \equiv$	-	-
412.2	Investment Tax Credits - Net			•	<u> </u>
412.3	Investment Tax Credits Restored to Operating Income			_	-
	Total Taxes Applicable To Other Incom-	e	\$		\$ 
	INTEREST EXPENSE	l i	1		
. 427	Interest Expense	F-19	\$	78,212	\$ 67,500
428	Amortization of Debt Discount & Expense	F-13	1 —	-	-
429	Amortization of Premium on Debt	F-13		-	-
	Total Interest Expense		\$	78,212	\$ 67,500
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$	-	\$
434	Extraordinary Deductions		] _	-	
409.3	Income Taxes, Extraordinary Items				
	Total Extraordinary Items			-	\$
	NET INCOME			(44,100)	\$ 134,206

Explain Extraordinary Income: NONE	

YEAR OF REPORT 31-Dec-14

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
	Utility Plant In Service	F-7	\$	\$ 12,505,981
	Less:			12,000,701
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	-	(6,055,721)
110	Accumulated Amortization	F-8	-	
271	Contributions In Aid of Construction	F-22	-	(10,083,009)
252	Advances for Construction	F-20		-
	Subtotal		\$	\$ (3,632,748)
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	-	3,300,127
	Subtotal		\$	\$ (332,621)
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		<u> </u>
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			822,132
	Other (Specify):		· · · · · · · · · · · · · · · · · · ·	
I	RATE BASE		\$	\$ 489,511
	NET UTILITY OPERATING INCOME		\$	\$ 51,032
ACHI	EVED RATE OF RETURN (Operating Income / Ra	te Base)		10.43%

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**KW Resort Utilities Corp** 

YEAR OF REPORT 31-Dec-14

## SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	\$			
Long Term Debt	373,571	26.75%	7.36%	1.97%
Short Term Debt				
Customer Deposits	169,866	26.75%	6.00%	1.61%
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes	852,903	61.08%	6.50%	3.97%
Other - Note Payable- Assoc Company	832,903	01.08%	0.30%	3.9776
Total	\$1,396,340	100.00%		7.55%

1	If the utility's capital structure is not used, explain which capital structure is used.
^	Charlet and amounts on Cahadula E 6 Column (a)

- 2 Should equal amounts on Schedule F-6, Column (g).
- 3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	12.67%
Commission order approving Return on Equity:	Docket No. 070293-SU

## APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	None
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT 31-Dec-14

## SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
(781,497) 373,571 169,866	\$		781,497	\$	\$
852,903 614,844	\$		781,497	\$	\$ 1,396,340
in Columns (e) and	l (f):				

**UTILITY NAME:** 

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-14

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$12,505,981	\$	\$12,505,981_
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold Construction Work in				
106	Progress Completed Construction				<u> </u>
	Not Classified				<u> </u>
	Total Utility Plant	\$	\$12,505,981		\$ 12,505,981

#### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	N/A		
Total Pla	ant Acquisition Adjustments	\$	\$	\$	\$
115	Beginning Bal Accumulated Amortization	\$	\$ 	\$	\$
Total Accumulated Amortization		\$	\$	\$	\$
Net Acquisition Adjustments		\$	\$	\$	\$ 

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

	RECIA	TION (ACC	7 10 TO	OTHER THAN				
			ł			ORTING	1	
DESCRIPTION	l v	VATER	$\mathbf{w}_{A}$	STEWATER		STEMS	1	TOTAL
(a)		(b)	1	(c)	"	(d)	1	(e)
ACCUMULATED DEPRECIATION			<del>                                     </del>		<del>                                     </del>	(4)	+-	(e)
Account 108	1		ł		Į		1	
Balance first of year	\$		\$	5,609,004	\$	-	\$	5,609,004
Credit during year:							+	2,007,007
Accruals charged to:	1		l		1		ı	
Account 108.1 (1)	\$		\$	446,717	\$		\$	446,717
Account 108.2 (2)							-	-
Account 108.3 (2)			<b> </b> _					-
Other Accounts (specify):							_	-
Restate Accumulated Depreciation			l _	-			I _	
Salvaga							_	-
Salvage Other Credits (Specify):							_	
Other Credits (specify):							ŀ	
Total Credits	\$		<b>\$</b>	446,717	\$ \$	_	<b>†</b>	446,717
Debits during year:	+		Ť	140,717	<del></del>		Ť	770,/1/
Book cost of plant retired		_	ļ	_				_
Cost of Removal	1						I —	
Other Debits (specify):	1		[ —				I —	
, , , , , , , , , , , , , , , , , , , ,			ĺ				ı	-
Total Debits	\$		<b>!</b> \$		<b>\$</b>	-	<b>\$</b>	-
Balance end of year	\$	-	\$	6,055,721	\$	-	. <sup>\$</sup>	6,055,721
ACCUMULATED AMORTIZATION	1		ļ				l	,
Account 110								
Balance first of year	\$						┝	
Credit during year: Accruals charged to:								
Accidats charged to.	\$		¢		¢		r S	_
Account 110.2 (2)	┨ "──		ı" —		ř ——		<sub>ľ</sub> –	
Other Accounts (specify):	┪ ──	***	—				_	
(				-				-
Total credits	\$	-	\$	-	\$	-	\$	-
Debits during year:								
Book cost of plant retired			l				l _	-
Other debits (specify):								
	-		<del>                                     </del>					
Total Debits	\$	-	\$		\$	-	\$	-
Delay as and of some	•		Ĺ		Į.		ļ	
Balance end of year	\$		,  —	-	<b>—</b>		<sub>1</sub> —	
					L		Ц.,	

- -1 Account 108 for Class B utilities.
- -2 Not applicable for Class B utilities.
- -3 Account 110 for Class B utilities.

UTILITY NAME:

#### KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-14

#### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE	CHARGED OFF DURING YEAR		
(DOCKET NO.)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$0		\$0	

#### NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

ACCOUNTS 123 - 127
Report hereunder all investments and special funds carried in Accounts 123 through 127

DESCRIPTION OF SECURITY OR SPECIAL FUND  (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
WS Utilities / Investment	\$\$	\$
Total Investment in Associated Companies	0	\$
UTILITY INVESTMENTS (Account 124): N/A	\$\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A	\$\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Cla	ass B Utilities: Account 127):	\$
Total Special Funds		\$

YEAR OF REPORT 31-Dec-14

## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually

Amounts included in Accounts 142 and	144 should b	e listed individua	lly.	
DESCRIPTION			TOTAL	
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):				(b)
Water	\$		, ,	
Wastewater	—-13—	(0.072	ł	
Other		69,073	l	
Other				
Total Customer Accounts Receivable		69,073	\$	69,073
OTHER ACCOUNTS RECEIVABLE ( Account 142):		07,075	-	07,073
Other Miscellaneous	<b> </b> \$	23,529	ł	
Escrow Deposits	$\dashv$ $\stackrel{\circ}{-}$	4,187	ì	
	$\exists =$	1,107	1	
Total Other Accounts Receivable			\$	27,716
NOTES RECEIVABLE (Account 144):			<u> </u>	2,,,10
Employee Loans/Advances	s	500		
	$\dashv$ ${-}$			
Total Notes Receivable			\$	500
Total Accounts and Notes Receivable			\$	97,289
ACCUMULATED PROVISION FOR				
UNCOLLECTIBLE ACCOUNTS ( Account 143 )				
Balance first of year	\$	(10,000)		
Provision for uncollectibles for current year	\$			
Collection of accounts previously written off				
Utility Accounts				
Others				
Total Additions	\$			
Deduct accounts written off during year:				
Utility Accounts				
Others		-		
Total accounts written off	\$			
Balance end of year			\$	(10,000)
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	T		\$	87,289

## ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$0

## NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	% ————————————————————————————————————	
Total		\$

## MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Utility deposits (Water and electric)	\$ 13,125
Total Miscellaneous Current and Accrued Assets	\$ 13,125

YEAR OF REPORT 31-Dec-14

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION  (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  N/A	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$	\$
Total Unamortized Premium on Debt	\$	\$

## EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

## MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	·	
Deferred Rate Case Expenses - 2014	\$	\$92,745
Total Deferred Rate Case Expense	\$	\$ 92,745
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
None	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
None	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$ 92,745

#### **KW Resort Utilities Corp**

YEAR OF REPORT 31-Dec-14

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year  REFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	1.001	1.00 1,000 1,000 1,000 None

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INT ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
N/A	%		\$
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### UTILITY NAME: KW Resort Utilities Corp

#### STATEMENT OF RETAINED EARNINGS

1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year Changes to Account:	\$ (1,175,004)
439	Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$
	Total Credits:	\$ -
	Miscellaneous Prior Period Corrections	\$
	Total Debits:	\$ -
435	Balance Transferred from Income {income/(loss)}	\$ 134,206
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings Dividends Declared:	\$ -
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ -
215	Year end Balance	\$(1,040,799)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total R	etained Earnings	\$ (1,040,799)
Notes to	o Statement of Retained Earnings:	

UTILITY NAME: KW Resort Utilities Corp

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
0	
Total	\$

#### OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
BB&T, 02/2004 - 03/2017	prime +.075 %  %  %  %  %  %  %  %  %  %  %  %  %	F	\$ 373,571	
	% 			
Total			\$373,571	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: KW Resort Utilities Corp

#### NOTES PAYABLE ACCOUNTS 232 AND 234

	INTE	INTEREST		
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
NOTES PAYABLE ( Account 232): NONE	% 		\$	
Total Account 232			\$	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): WS Utilities	6.00 %  %  %  %  %  %  %  %  %  %	F	\$ 852,903	
Total Account 234			\$ 852,903	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

	DESCRIPTION (a)	TOTAL (b)
N/A		\$
Total		\$

#### sort Utilities Corp

# JED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTEREST AC DURING YEAR		INTEREST	
CRIPTION F DEBIT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
crued Interest on Long Term Debt	\$		\$ 16,093	\$	\$
.ccount 237.1	\$		\$16,093_	\$16,093	\$
crued Interest on Other Liabilities	\$		\$	\$	\$ 
.ccount 237.2	\$	\$ -	\$51,407_	\$ 51,407	\$
.ccount 237 (1)	\$	-	\$ 67,500	\$ 67,500	\$
			\$ 67,500	<ul> <li>(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.</li> <li>(2) Must agree to F-3 (c), Current Year Interest Expense</li> </ul>	
count No. 427 (2)			\$ 67,500		

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$ 32,883 3,794
Total Miscellaneous Current and Accrued Liabilities	\$36,677

# ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		EBITS		
FPAYOR *	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
	\$0		\$	\$	\$
· Fotal	\$		\$	\$	\$

by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT 31-Dec-14

UTILITY NAME: KW Resort Utilities Corp

# OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	2): \$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

YEAR OF REPORT 31-Dec-14

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) ** (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$9,497,752	\$	\$9,497,752_
Add credits during year:	\$	\$585,257_	\$	\$585,257_
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$ 10,083,009	§	\$10,083,009_

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$	\$	\$
Debits during the year:	\$	\$ 350,721	\$	\$350,721
Credits during the year	\$	\$ 	\$ 	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$ 3,300,127	\$	\$3,300,127

YEAR OF REPORT 31-Dec-14

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M- The reconciliation shall be submitted even though there is no taxable income f Descriptions should clearly indicate the nature of each reconciling amount and taxable net income as if a separate return were to be filed, indicating intercome consolidated return. State names of group members, tax assigned to each group assignments or sharing of the consolidated tax among the group members.	or the year. show the computa	ations of all tax	accruals.		
DESCRIPTION (a)	(b)	AMOU (c)	NT		
Net income for the year	F-3(c)		34,206		
Reconciling items for the year:  Taxable income not reported on books:					
Deductions recorded on books not deducted for return:					
Income recorded on books not included in return:					
Deduction on return not charged against book income:					
Federal tax net income		\$13	34,206		
Computation of tax : The Company is taxed as a Subchapter - S Corp.; therefore this Schedule is not applicatble.					

# WATER OPERATION SECTION

The Company is a wastewater service only, therefore this section has been omitted.

# WASTEWATER OPERATING SECTION

#### KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-14

#### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate under the same tariff should be assigned a group number. Each should be assigned its own group number.  The wastewater financial schedules (S-2 through S-10) should be	individual system which h	has not been consolidated
All of the following wastewater pages (S-2 through S-12) should by group number.	d be completed for each gr	roup and arranged
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	11

**KW Resort Utilities Corp** 

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)		
101	Utility Plant In Service	S-4A	\$ 12,505,981		
	Less:				
100	Nonused and Useful Plant (1)	G (D	( 055 701		
108	Accumulated Depreciation	S-6B	6,055,721		
110	Accumulated Amortization	F-8	10,002,000		
271	Contributions In Aid of Construction	S-7	10,083,009		
252	Advances for Construction	F-20			
	Subtotal		\$(3,632,748)		
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 3,300,127		
	Subtotal		\$(332,621)		
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	-		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-		
	Working Capital Allowance (3)		822,132		
	Other (Specify):		-		
	WASTEWATER RATE BASE		\$\$		
WASTE	WASTEWATER OPERATING INCOME S-3				
ACHII	EVED RATE OF RETURN (Wastewater Operating Income / Wastewa	ater Rate Base)	10.43%		

NOTES(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

#### KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-14

**SYSTEM NAME / COUNTY:** 

KW Resort Utilities / Monroe

#### WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	2.27	
530	Less: Guaranteed Revenue (and AFPI)	S-9B S-9A	\$1,479,307
	Net Operating Revenues	5-9A	\$1,479,307
401	Operating Expenses	S-10A	\$ 1,199,672
403	Depreciation Expense Less: Amortization of CIAC	S-6A S-8A	446,717 (350,721)
	Net Depreciation Expense		\$ 95,996
406	Amortization of Utility Plant Acquisition Adjustment	F-7	- 25,576
407	Amortization Expense (Other than CIAC)	F-8	-
408.1 408.11 408.12	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes		68,242 14,217 49,411
408.13	Other Taxes and Licenses		737
408 409.1 410.1 410.11	Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes		\$ 132,607
411.1 412.1	Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$1,428,275
	Utility Operating Income		\$51,032
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9A	\$
413 414	Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property		-
414	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 51,032

UNTY: KW Resort Utilities / Monroe

WASTEWATER UTILITY PLANT ACCOUNTS

ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
ation	\$	<u> </u>	(6)	(1)
ses	92,864			92,864
d Land Rights	375,000	6,000		381,000
es and Improvements	542,756	130,642		673,398
eneration Equipment	185,629	22,729		208,358
on Sewers - Force	3,648,542	112,138		3,760,680
on Sewers - Gravity	1,194,421	8,818		1,203,239
Collecting Structures				1,203,239
to Customers	90,452	6,988		97,440
easuring Devices				
easuring Installations	2,675			2,675
ervices				2,075
feters and Meter Installations				
ng Wells	875,899	. — — — — —		875,899
g Equipment	295,902	36,801		332,703
istribution Reservoirs				
ransmission and				
tion System	316,298			316,298
nt and Disposal Equipment	4,225,184	1,830		4,227,014
wers	28,762			28,762
Sewer Lines				
ant Miscellaneous Equipment	44,203			44,203
urniture and Equipment	21,596			21,596
rtation Equipment	94,059	4,500		98,559
quipment	1,862			1,862
hop and Garage Equipment	29,393			29,393
ory Equipment	21,191			21,191
perated Equipment	85,826	3,021		88,847
nication Equipment				
neous Equipment				
angible Plant				
astewater Plant	\$ 12,172,514	\$333,467	\$	12,505,981

ments made to reclassify property from one account to another must be footnoted.

S-4(a)

GROUP 1

		WASTEWATER	UTILITY PLANT M.	ATRIX			
	.1	.2	.3	.4	.5	.6	.7
	INTANCIDLE	COLLEGENOS			RECLAIMED	RECLAIMED	
	INTANGIBLE	COLLECTION	SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	GENERAL
	PLANT	PLANT	PUMPING	AND	TREATMENT	DISTRIBUTION	PLANT
	(~)	<b>a</b> .	PLANT	DISPOSAL	PLANT	PLANT	
	(g)	(h)	(i)	(j)	(i)	<b>(j)</b>	(k)
	92,864	ì ———	\$	\$	\$	\$	\$
	92,804			201.000	·		
	<del></del>			381,000			
	<del> </del>			673,398			
	1	3,760,680		208,358			
		1,203,239					
		1,203,237					
		97,440					
		2,675					
lations							
			875,899				
			332,703				
						316,298	
ment				4,227,014			
				28,762			
						-	
ipment				44,203			
ıt							21,596
							98,559
							1,862
ment	l ————						29,393 21,191
					· · · · · · · · · · · · · · · · · · ·		88,847
							00,04/
							<del></del>
	\$ 92,864	5,064,034	1,208,602	5,562,735	S \$	316,298	261,448

ify property from one account to another must be footnoted.

S-4(b) GROUP 1

LIT		TT X /	<b>B.</b> T. 4	
UI	IL	IIY	NA	ME:

YEAR OF REPORT 31-Dec-14

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization			
352	Franchises	40		2.50%
354	Structures and Improvements	30		3.33%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	30		3.33%
362	Special Collecting Structures			
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25		4.00%
371	Pumping Equipment	10		10.00%
375	Reuse Transmission and			
Ī	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	30		3.33%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	10/6		10% / 16.67%
391	Transportation Equipment	10		10.00%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	10		10.00%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Waste	water Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT 31-Dec-14

1 NAME / COUNTY: KW Resort Utilities / Monroe

### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS **	TOTAL CREDITS (d+e)
(b)	(c)	(d)	(e)	( <b>t</b> )
Organization	6			
Franchises	33,612	2 222		
Structures and Improvements	268,732	2,322		2,322
Power Generation Equipment		23,397		23,39
Collection Sewers - Force	52,126	9,850		9,85
Collection Sewers - Gravity	1,768,036	123,487		123,48
Special Collecting Structures	355,726	27,536		27,53
Services to Customers	15.105	2.472		
Flow Measuring Devices	15,195	2,472		2,472
Flow Measuring Installations	2,452	222		222
Reuse Services	-			
Reuse Meters and Meter Installations	<del></del>			
	- 226 202			
Receiving Wells	326,283	29,197		29,19
Pumping Equipment Reuse Transmission and	235,831	8,180		8,180
	72.042			
Distribution System	73,843	7,356		7,356
Treatment and Disposal Equipment	2,284,515	200,679		200,679
Plant Sewers	6,469	822		822
Outfall Sewer Lines				
Other Plant Miscellaneous Equipment	24,101			-
Office Furniture and Equipment	25,829	(3,032)		(3,032
Transportation Equipment	43,340	5,599		5,599
Stores Equipment	568	103		103
Tools, Shop and Garage Equipment	23,457	1,757		1,757
Laboratory Equipment	9,110	1,413		1,413
Power Operated Equipment	59,779	5,357		5,357
Communication Equipment				
Miscellaneous Equipment				
Other Tangible Plant				
Depreciable Wastewater Plant in Service	\$ 5,609,004 \$	446,717	·	446,717

Use ( ) to denote reversal entries. Beginning Balances Restated

S-6(a) GROUP 1

#### KW Resort Utilities / Monroe

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

INT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
Force Gravity Structures ners Devices nstallations	\$				35,934 292,129 61,976 1,891,523 383,262 17,667 2,674
mt on and m sposal Equipment					355,480 244,011 81,199 2,485,194 7,291
es Ilaneous Equipment nd Equipment uipment iarage Equipment nent					24,101 22,797 48,939 671 25,214 10,523
quipment quipment uipment ant rater Plant in Service	\$	S	·		\$ 6,055,721

ransaction. eversal entries.

> S-6(b) GROUP 1

#### **KW Resort Utilities Corp**

YEAR OF REPORT 31-Dec-14

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	W	ASTEWATER (c)
Balance first of year		\$	9,497,752
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	S-8A S-8B	\$	585,257
Total Credits		\$	585,257
Less debits charged during the year (All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction		\$	10,083,009

Explain all debits charged to Account 271 during the year below:					

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Monroe County Islander Village, LLC John Archer FKCC Marine Tech Building Florida Keys Linen Co LLC 5514 1st Avenue 5713 1st Ave Standard Marine CVS Islander Estates Riesi Pizza LLC Islander Estates 3 Islander Estates 4 El Mar RV Resort Islander Estates 20	136.20 3.00 1.00 11.72 36.16 0.80 2.22 5.84	2,700.00 2,700.00 2,700.00 2,700.00 2,700.00 2,700.00 2,700.00 2,700.00 2,700.00	367,740 8,100 2,700 31,644 97,619 2,160 5,994 15,768 28,800 11,232 1,800 1,800 8,100 1,800
Total Credits			\$585,257_

#### ACCUMULATED AMORTIZATION OF WASTEWATER **CONTRIBUTIONS IN AID OF CONSTRUCTION**

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$ 2,949,406
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 350,721
Total debits	\$350,721
Total credits	\$
Balance end of year	\$3,300,127

**KW Resort Utilities Corp** 

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		
Total Credits		\$0

**KW Resort Utilities Corp** 

SYSTEM NAME / COUNTY: KW Resort Utilities / Monroe

#### WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues	J		.\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues		<u></u>	\$
	Measured Revenues:			
522.1	Residential Revenues	1,625	1,548	615,915
522.2	Commercial Revenues	471	513	804,874
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities	1		
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	2,096	2,061	\$1,420,789_
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	2,096	2,061	\$1,420,789
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			2,100
535	Interdepartmental Rents			
536	Other Wastewater Revenues		<u> </u>	
	(Including Allowance for Funds Pruder	ntly Invested or AFP	(I)	8,620
	Total Other Wastewater Revenues			\$10,720_

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

#### SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

#### WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	RECLAIMED WATER SALES	(6)	(4)	()
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	540.3 Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities	·		
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:	***		
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues	2	2	47,798
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenue	s2	2	\$\$
544	Reuse Revenues From Other Syste	ems		
	Total Reclaimed Water Sales			\$\$
	Total Wastewater Operating Revenu	es		\$1,479,307_

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

#### KW Resort Utilities / Monroe

#### WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

COLLECTION EXPENSES- OPERATIONS (d)	.2 COLLECTION EXPENSES-	.3 PUMPING	.4	.5 TREATMENT	TREATMENT
	MAINTENANCE (e)	EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE (g)	& DISPOSAL EXPENSES - OPERATIONS (h)	& DISPOSAL EXPENSES - MAINTENANCE (i)
\$					
1					
·					
				39,394	
·		17,559		129,152	
		17,557		127,132	
·				32,330	
8,820				22,304	
0,020				22,504	
				16,975	
.	<del></del>				
	· · · · · · · · · · · · · · · · · · ·				
·					
	<del></del>				
		<del></del>			
	*****				
				1,913	
Į .	\$ :	17,559	\$	242,068	\$
	\$ 8,820	\$ 8,820 \$ - 8	\$ 8,820 \$ - \$ 17,559	\$ 8,820 \$ - \$ 17,559 \$ - \$	

S-10(a) i

KW Resort Utilities / Monroe

#### WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

	.7	.8	.9	.10	.11	.12
			RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
			WATER	WATER	WATER	WATER
	CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
UNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	<b>OPERATIONS</b>	MAINTENANCE
(b)	(j)	(k)	(1)	(m)	(n)	(0)
iges - Employees	\$	449,108	\$			
iges - Officers,						
Majority Stockholders		141,792				
ions and Benefits		92,825				
age Treatment			·			
1 Expense						
er						
Purchased						
upplies		12,760				
vices-Engineering		7,270				
vices - Accounting		11,550				
vices - Legal		2,328				4
vices - Mgt. Fees		60,000		*****		
vices - Testing						
vices - Other		28,412				
ing/Real Property		1,100				
ment						
Expenses		24,108		·		
icle						
eral Liability		35,948				
rkman's Comp.		20,729				
er						
ense		2,764				
nmission Expenses						
of Rate Case Expense						
nmission ExpOther	· ·					
ıse						
Expenses		40,531			·	
ilin Eynanas	¢	¢ 021.225	<b>[</b>	<b> </b>	•	•
ility Expenses	\$	\$ 931,225	<b>-</b>	J	<b>-</b>	· -
						·

S-10(b) GROUP 1

#### **KW Resort Utilities Corp**

**SYSTEM NAME / COUNTY:** 

KW Resort Utilities / Monroe

#### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

urbine npound or Turbine	1.0 1.0 1.5 2.5 0 5.0 8.0 15.0	1,54	8     20       8     20       0     64       0     0
	1.0 1.5 2.5 0 5.0 8.0 15.0	49	8     20       0     0       8     0       64     0
	1.5 2.5 0 5.0 8.0 15.0		8 20 0 0 8 64 0
	2.5 0 5.0 8.0 15.0		8 20 0 0 64 0
	5.0 8.0 15.0		8 0 64 0
	8.0 15.0		8 64 0
iipound of Turbine	15.0		0
	10.0		
			0
	17.5		0
ompound	25.0		1 25
	30.0		0
ompound			3 150
			0
	80.0		1 80
	90.0		0
	115.0		_  0
	145.0		_
	215.0		0
	ompound  System Meter Equiv	50.0 62.5 80.0 90.0 115.0 145.0 215.0	50.0 62.5 80.0 90.0 115.0 145.0

# CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family residence customer gallons per days to reveal single family reveal single family residence customer gallons per days to reveal single family reveal single famil

NOTE:

Total gallons treated includes both treated and purchased treatment.

	ERC Calculation:	
	per (a) $75,085,420$ /avg SFR customers 1548/365 days =	133
ļ	(total gallons treated)	
ı		
ı		

#### SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

#### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	499,999	 
Basis of Permit Capacity (1)	AADF	 
Manufacturer	Davco/US Filter	
Type (2)	AWT	 
Hydraulic Capacity	749,999	
Average Daily Flow	461,131	 · .
Total Gallons of Wastewater Treated	168,313,000	 
	Calf Carrey	
Method of Effluent Disposal	Golf Course/ Reuse	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

YEAR OF REPORT 31-Dec-13

#### SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

#### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate pa	ge should be supplied where necessary.
1. Present number of ERCs* now being served 6,924.67	
2. Maximum number of ERCs* which can be served 7209.40 at 100% Ca	pacity
3. Present system connection capacity (in ERCs*) using existing lines	9840.98 at .850 MGD
4. Future connection capacity (in ERCs*) upon service area buildout	9,841
5. Estimated annual increase in ERCs* 359.21	
6. Describe any plans and estimated completion dates for any enlargement. The utility publish the DEP intent to Issue Permit on July 3, 2014 for a WWTP extended to the total wastewater capacity to .849MGD. The Utility has a DEP Administrative Stand environmental group.  7. If the utility uses reuse as a means of effluent disposal, attach a list of the provided to each, if known. Key West Golf Club: 69.239 MG; Monroe Colored to the standard of the provided to each, if known.	Hearing on 4-28-2015 to hear objections by Last he reuse end users and the amount of reuse
8. If the utility does not engage in reuse, has a reuse feasibility study been If so, when?	
9. Has the utility been required by the DEP or water management district  If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DE	P? April 2, 2012
d. Attach plans for funding the required upgrading.	e DEP rules.
12. Department of Environmental Protection ID# FLA014951-258748	

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

YEAR OF REPORT 31-Dec-14

**UTILITY NAME:** 

#### **KW Resort Utilities Corp**

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues:			
Total Flat-Rate Revenues	-	338,802	(338,802)
Total Measured Revenues	1,420,789	1,081,987	338,802
Revenues from Public Authorities			
Revenues from Other Systems			
Interdepartmental Revenues			
Total Other Wastewater Revenues	10,720	47,899	(37,179)
Reclaimed Water Sales	47,798	47,797	1
Total Wastewater Operating Revenue	1,479,307	1,516,485	(37,178)
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			
Net Wastewater Operating Revenues	1,479,307	1,516,485	(37,178)
Reconciliation:			
Water Testing - Non-Utility Inco			(19,500) (22,849)
Miscellaneous - Non-Utility Inc New Connect Fees not included		turn	5,170
Rounding			1
			(37,178)

#### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).