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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

BFF CORP.

Exact Legal Name of Respondent

SU95-01-AR

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2005

Collier & Company, P.A.

Certified Public Accountants

1111 N.E. 25th Avenue, Suite 204

Ocala, Florida 34470

Phone 352-732-5611

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Daniel J. Collier, C.P.A.

John G. Collier, C.P.A.

January 20, 2006

To the Board of Directors:
BFF Corp.

We have compiled the 2005 Annual Report of BFF Corp. in the accompanying prescribed form, in accordance with the Statements on Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Florida Public Service Commission, information that is the representation of the company's management. We have not audited or reviewed the prescribed form referred to above and, accordingly, do not express an opinion or any other form of assurance on it.

This report is presented in accordance of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

Collier & Company, P.A.

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FINANCIAL SECTION

REPORT OF

(EXACT NAME OF UTILITY)

BFF CORP.
P.O. BOX 5220 OCALA, FL 34478-5220
Mailing Address

1410 NE 8TH AVENUE OCALA FL 34470 MARION
Street Address County

Telephone Number 352-622-4949

Date Utility First Organized Sep-83

Fax Number 352-732-4366

E-mail Address CHARLIE@ALTERNATIVEPHONE.COM

Sunshine State One-Call of Florida, Inc. Member No.

MIR598

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and phone where records are located:

1410 NE 8TH AVENUE OCALA FL 34470 MARION

Name of subdivisions where services are provided:

SANDIN WOODS, VILLAGE OF ASCOT HEATH. FOREST VILLAS 1 & 11

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: CHARLES DEMENZES	ASST. SECRETARY	P.O. BOX 5220 OCALA, FL 34478 1410 NE 8TH AVE SUITE 200 OCALA FL 34470	
Person who prepared this report: COLLIER & COMPANY, P.A.	CPA		
Officers and Managers: ROBERT BIRENBAUM	PRESIDENT	8940 SW 67TH AVENUE MIAMI, FL 33156	\$ 6000
CHARLES DEMENZES	VICE PRESIDENT	1410 NE 8TH AVE OCALA, FL 34470	\$ 6000

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
ROBERT BIRENBAUM	51%	1410 NE 8TH AVE OCALA, FL 34470	\$
CHARLES DEMENZES	49%	1410 NE 8TH AVE OCALA, FL 34470	\$

UTILITY NAME: BFF CORP.

YEAR OF REPORT DECEMBER 31, 2005

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential _____		\$	\$ 67,816	\$	\$ 67,816
Commercial _____					0
Industrial _____					
Multiple Family _____					
Guaranteed Revenues _____					
Other TURN ON/OFF			140		140
		<u> </u>	<u> </u>	<u> </u>	<u> </u>
Total Gross Revenue _____		\$ 0	\$ 67,956	\$	\$ 67,956
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 0	\$ 44,578	\$	\$ 44,578
Depreciation Expense _____	F-5	0	7,782		7,782
CIAC Amortization Expense _____	F-8	0	(1,224)		(1,224)
Taxes Other Than Income _____			2,295		2,295
AMORTIZATION OF RETIRED ASSETS			2,584		2,584
		<u> </u>	<u> </u>	<u> </u>	<u> </u>
Total Operating Expense		\$ 0	56,015		\$ 56,015
Net Operating Income (Loss)		\$ 0	\$ 11,941	\$	\$ 11,941
Other Income:					
Nonutility Income _____		\$	\$	\$	\$
GAIN ON SALE OF LAND					0
					0
					0
Other Deductions:					
Miscellaneous Nonutility Expenses _____		\$	\$	\$	\$
Interest Expense _____			(11,682)		(11,682)
Amort of loan costs			(204)		(204)
					0
					0
Net Income (Loss)		\$ 0	\$ 55	\$ 0	\$ 55

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) _____	F-5,W-1,S-1	\$ 241,851	\$ 241,851
Accumulated Depreciation and Amortization (108) _____	F-5,W-2,S-2	<u>80,289</u>	<u>72,507</u>
Net Utility Plant _____		\$ 161,562	\$ 169,344
Cash _____		1,551	1,993
Customer Accounts Receivable (141) _____		1,024	1,216
Other Assets (Specify): _____			
UNAMORTIZED DEBT DISCOUNT		1,055	1,259
RETIRED ASSETS, NET OF AMORTIZATION		77,225	79,809
Total Assets _____		\$ 242,417	\$ 253,621
Liabilities and Capital:			
Common Stock Issued (201) _____	F-6	1,000	1,000
Preferred Stock Issued (204) _____	F-6		
Other Paid in Capital (211) _____		252,235	178,580
Retained Earnings (215) _____	F-6	(265,503)	(265,558)
Proprietary Capital (Proprietary and partnership only) (218) _____	F-6		
Total Capital _____		\$ <u>(12,268)</u>	\$ <u>(85,978)</u>
Long Term Debt (224) _____	F-6	\$ 192,841	\$ 289,547
Accounts Payable (231) _____			
Notes Payable (232) _____			
Customer Deposits (235) _____		1,140	1,500
Accrued Taxes (236) _____		2,148	2,393
Other Liabilities (Specify) _____			
STOCKHOLDER LOAN		30,000	18,000
Advances for Construction _____			
Contributions in Aid of Construction - Net (271-272) _____	F-8	<u>28,556</u>	<u>28,159</u>
Total Liabilities and Capital _____		\$ 242,417	\$ 253,621

UTILITY NAME: BFF CORP.

YEAR OF REPORT DECEMBER 31, 2005

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service -----	\$ 0	\$ 241,851	\$	\$ 241,851
Construction Work in -----				
Other (Specify) _____ _____ _____				
Total Utility Plant _____	\$ 0	\$ 241,851	\$	\$ 241,851

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ 0	\$ 72,507	\$	\$ 72,507
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account _____	\$ 0	\$ 7,782	\$	\$ 7,782
Salvage _____				0
Other Credits (specify) _____				
Total Credits _____	\$ 0	\$ 7,782	\$	\$ 7,782
<u>Deduct Debits During Year:</u>				
Book cost of plant retired _____	\$	\$	\$	\$ 0
Cost of removal _____				
Other debits (specify) _____				0
Total Debits _____	\$ 0	\$ 0	\$	\$ 0
Balance End of Year _____	\$ 0	\$ 80,289	\$	\$ 80,289

UTILITY NAME: BFF CORP.

YEAR OF REPORT DECEMBER 31, 2005

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	1	N/A
Shares authorized _____	1000	
Shares issued and outstanding _____	1000	
Total par value of stock issued _____	1000	
Dividends declared per share for year _____		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year _____	\$ N/A	\$ (265,558)
Changes during the year (Specify): LESS CURRENT YEAR INCOME (LOSS)		55
Balance end of year _____	\$	\$ (265,503)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ N/A	\$
Changes during the year (Specify):		
Balance end of year _____	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate	# of Pymts	Principal per Balance Sheet Date
WACHOVIA BANK	9.25%	180	\$ 94,583
MIRA INTENATIONAL	DEFERRED		76,258
BETTE ROADERICK	9.00%	INT ONLY	12,000
E M TWYMAN	9.00%	INT ONLY	10,000
Total _____			\$ 192,841

UTILITY NAME: BFF CORP.

YEAR OF REPORT DECEMBER 31 2005

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ _____	\$ 36,175	\$ 36,175
2) Add credits during year _____	\$ _____	\$ 1,621	\$ 1,621
3) Total _____	0	37,796	37,796
4) Deduct charges during the year _____			0
5) Balance end of year _____	0	37,796	37,796
6) Less Accumulated Amortization _____	0	9,240	9,240
7) Net CIAC _____	\$ 0	\$ 28,556	\$ 28,556

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
HOOKUP FEES	CASH		1,621
Sub-total _____		\$ 0	\$ 1,621
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
		\$	\$
Total Credits During Year (Must agree with line # 2 above.) _____		\$ 0	\$ 1,621

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year _____	\$ _____	\$ 8,016	\$ 8,016
Add Credits During Year: _____			0
Deduct Debits During Year: _____		1,224	1,224
Balance End of Year (Must agree with line #6 above.)	\$ 0	\$ 9,240	\$ 9,240

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: BFF CORP.

YEAR OF REPORT	
DECEMBER 31	2005

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

NO AFUDC WAS CHARGED THIS YEAR THUS N/A

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)	_____	_____ %	%	_____ %
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: BFF CORP.

YEAR OF REPORT DECEMBER 31, 2005

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

NO AFUDC WAS CHARGED THIS YEAR THUS N/A

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$	\$	\$	\$	\$
Preferred Stock					
Long Term Debt					
Customer Deposits					
Tax Credits-Zero Cost					
Tax Credits-Weighted					
Cost of Capital					
Deferred Income Taxes					
Other (Explain)	_____	_____	_____	_____	_____
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

N/A SEWER ONLY

**WASTEWATER
OPERATING
SECTION**

UTILITY NAME: BFF CORP.

YEAR OF REPORT DECEMBER 31, 2005

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Corrections Per PSC Audit (G)	Retirements (e)	Current Year (f)
351	Organization_____	\$ 2,411	\$	\$	\$	\$ 2,411
352	Franchises_____					0
353	Land and Land Rights_____	1,579				1,579
354	Structures and Improvements_____	8,240				8,240
355	Power Generation Equipment_____					0
357						0
360	Collection Sewers - Force_____	110,323				110,323
361	Collection Sewers - Gravity_____	77,795				77,795
362	Special Collecting Structures_____	15,166				15,166
363	Services to Customers_____	6,219				6,219
364	Flow Measuring Devices_____	383				383
365	Flow Measuring Installations_____					0
370	Receiving Wells_____	19,735				19,735
371	Pumping Equipment_____					0
380	Treatment and Disposal Equipment_____					0
381	Plant Sewers_____					0
382	Outfall Sewer Lines_____					0
389	Other Plant and Miscellaneous Equipment_____					0
390	Office Furniture and Equipment_____					0
391	Transportation Equipment_____					0
392	Stores Equipment_____					0
393	Tools, Shop and Garage Equipment_____					0
394	Laboratory Equipment_____					0
395	Power Operated Equipment_____					0
396	Communication Equipment_____					0
397	Miscellaneous Equipment_____					0
398	Other Tangible Plant_____					0
	Total Wastewater Plant_____	\$ 241,851	\$ 0	\$ 0	\$ 0	\$ 241,851 *

* This amount should tie to sheet F-5.

G REFLECTS CORRECTIONS RECOMMENDED FROM PSC RATE CASE AUDIT

UTILITY NAME: BFF CORP.

YEAR OF REPORT
DECEMBER 31, 2005

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Corrections From PSC Audit (j)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
351	Organizational Franchises	40	%	2.50%	\$ 693	\$		60	0
352	Structures and Improvements	27	%	3.70%	255			305	753
354	Power Generation Equipment	27	%	3.70%	18,127			4,086	0
360	Collection Sewers - Force	40	%	2.50%	46,522			1,944	22,213
361	Collection Sewers - Gravity	37	%	2.70%	2,139			410	48,466
362	Special Collecting Structures	35	%	2.86%	1,242			177	2,549
363	Services to Customers	35	%	2.86%	44			11	1,419
364	Flow Measuring Devices	35	%	2.86%	44			11	0
365	Flow Measuring Installations	25	%	4.00%	3,485			789	55
370	Receiving Wells	25	%	4.00%	3,485			789	4,274
371	Pumping Equipment	15	%	6.67%					0
380	Treatment and Disposal Equipment	30	%	3.33%					0
381	Plant Sewers		%						0
382	Outfall Sewer Lines		%						0
389	Other Plant and Miscellaneous Equipment		%						0
390	Office Furniture and Equipment		%						0
391	Transportation Equipment		%						0
392	Stores Equipment		%						0
393	Tools, Shop and Garage Equipment		%						0
394	Laboratory Equipment		%						0
395	Power Operated Equipment		%						0
396	Communication Equipment		%						0
398	PSC Adjustment		%						0
	Other Tangible Plant		%						0
	Totals				\$ 72,507	\$ 0	\$ 0	\$ 7,782	\$ 80,289 *

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees_____	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders_____	12,000
704	Employee Pensions and Benefits_____	
710	Purchased Wastewater Treatment_____	20,255
711	Sludge Removal Expense_____	450
715	Purchased Power_____	1,596
716	Fuel for Power Production_____	
718	Chemicals_____	
720	Materials and Supplies_____	484
730	Contractual Services:	
	Billing_____	6,510
	Professional_____	2,145
	Testing_____	
	Other_____	
740	Rents_____	
750	Transportation Expense_____	
755	Insurance Expense_____	120
765	Regulatory Commission Expenses (Amortized Rate Case Expense)_____	
770	Bad Debt Expense_____	
775	Miscellaneous Expenses - MAINTENANCE_____	<u>1,018</u>
	Total Wastewater Operation And Maintenance Expense_____	\$ 44,578 *

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Number of Equivalent Customers (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	111	109	109
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)					
Total			111	109	109

** D = Displacement
C = Compound
T = Turbine

PUMPING EQUIPMENT

Lift Station Number _____ Make or Type and nameplate data on pump _____	1	2	3			
	PEABODY BARNES	PEABODY BARNES	PEABODY BARNES			
Year installed _____ Rated capacity _____ Size _____ Power:						
Electric _____ Mechanical _____ Nameplate data of motor _____	ELECTRIC	ELECTRIC	ELECTRIC	ELECTRIC	ELECTRIC	

SERVICE CONNECTIONS

Size (inches) _____ Type (PVC, VCP, etc.) _____ Average length _____ Number of active service connections _____ Beginning of year _____ Added during year _____ Retired during year _____ End of year _____ Give full particulars concerning inactive connections _____						
---	--	--	--	--	--	--

COLLECTING AND FORCE MAINS

	Collecting Mains			Force Mains		
Size (inches) _____	8"			4"		
Type of main _____	PVC			PVC		
Length of main (nearest foot) _____	8189			2063		
Beginning of year _____	8189			2063		
Added during year _____				7500		
Retired during year _____						
End of year _____	8189			9563		

MANHOLES

Size (inches) _____	4'			
Type of Manhole _____	CONCRETE			
Number of Manholes:				
Beginning of year _____	32			
Added during year _____				
Retired during year _____				
End of Year _____	32			

UTILITY NAME: BFF CORP.

YEAR OF REPORT	
DECEMBER	2005

TREATMENT PLANT

Manufacturer _____ Type _____ "Steel" or "Concrete" _____ Total Permitted Capacity _____ Average Daily Flow _____ Method of Effluent Disposal _____ Permitted Capacity of Disposal _____ Total Gallons of Wastewater treated _____			
---	--	--	--

MASTER LIFT STATION PUMPS

Manufacturer _____ Capacity (GPM's) _____ Motor: Manufacturer _____ Horsepower _____ Power (Electric or Mechanical) _____						
--	--	--	--	--	--	--

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	488		488
February _____	432		432
March _____	561		561
April _____	575		575
May _____	460		460
June _____	545		545
July _____	476		476
August _____	520		520
September _____	587		587
October _____	492		492
November _____	638		638
December _____	413		413
Total for year _____	6,187		6,187

If Wastewater Treatment is purchased, indicate the vendor: UTILITIES, INC.

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present number of ERCs* now being served. 61
- 2. Maximum number of ERCs* which can be served. 75
- 3. Present system connection capacity (in ERCs*) using existing lines. 75
- 4. Future connection capacity (in ERCs*) upon service area buildout. 75
- 5. Estimated annual increase in ERCs*. 1
- 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
NONE
- 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. NA
- 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NO
If so, when? _____
- 9. Has the utility been required by the DEP or water management district to implement reuse? NO
If so, what are the utility's plans to comply with this requirement? _____

- 10. When did the company last file a capacity analysis report with the DEP? 1999
- 11. If the present system does not meet the requirements of DEP rules, submit the following:
NA
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____ YES _____
- 12. Department of Environmental Protection ID # FLA010699-001

* An ERC is determined based on one of the following methods:
 (a) If actual flow data are available from the preceding 12 months:
 Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 (b) If no historical flow data are available use:
 ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|--|--------------------------------|----|--|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

s Certified

1. <input checked="" type="checkbox"/>	2. <input checked="" type="checkbox"/>	3. <input checked="" type="checkbox"/>	4. <input checked="" type="checkbox"/>	 _____ (signature of chief executive officer of the utility)	*
1. <input type="checkbox"/>	2. <input type="checkbox"/>	3. <input type="checkbox"/>	4. <input type="checkbox"/>	N/A _____ (signature of chief financial officer of the utility)	*

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue
Wastewater Operations
Class C**

Company: BFF CORP
For the Year Ended December 31, 2005

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ <u>67,816</u>	\$ _____	\$ _____
Commercial	_____	_____	_____
Industrial	_____	_____	_____
Multiple Family	_____	_____	_____
Guaranteed Revenues	_____	_____	_____
Other	<u>140</u>	_____	_____
Total Wastewater Operating Revenue	\$ <u>67,956</u>	\$ _____	\$ _____
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	<u>20,255</u>	_____	_____
Net Wastewater Operating Revenues	\$ <u>47,701</u>	\$ _____	\$ _____

Explanations:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).