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Public Service Commission
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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

SU648-11-AR
Roger E. Miller
Fairmount Utilities, the 2nd, Inc.
P. O. Box 488
Avon Park, FL 33826-0488

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2011

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

FAIRMOUNT UTILITIES THE 2ND, INC.

(EXACT NAME OF UTILITY)

P.O. Box 488

AVON PARK, FLORIDA 33826-0488

Mailing Address

3625 VALERIE BLVD.

SEBRING, FLORIDA 33870

Street Address

HIGHLANDS

County

Telephone Number (863) 314-9402

Date Utility First Organized 10/14/91

Fax Number

E-mail Address

Sunshine State One-Call of Florida, Inc. Member No.

Check the business entity of the utility as filed with the Internal Revenue Service:

- Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and Phone where records are located: 3625 VALERIE BLVD.
SEBRING, FLORIDA 33870

Name of subdivisions where services are provided: FAIRMOUNT MOBILE ESTATES

CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: KAREN BERRY	VICE PRESIDENT	3625 VALERIE BLVD.	
Person who prepared this report: KAREN BERRY	VICE PRESIDENT	3625 VALERIE BLVD.	
Officers and Managers: KAREN BERRY	VICE PRESIDENT	3625 VALERIE BLVD.	\$ 16,550
			\$
			\$
			\$
			\$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
KAREN BERRY	79%	3625 VALERIE BLVD.	\$ 16,550
WILLIAM BERRY	21%	3625 VALERIE BLVD.	\$ -0-
			\$
			\$
			\$
			\$
			\$
			\$

UTILITY NAME: Fairmount Utilities The 2nd, Inc.

YEAR OF REPORT
DECEMBER 31, 2011

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential -----		\$ _____	\$ <u>113,028</u>	\$ _____	\$ <u>113,028</u>
Commercial -----		_____	<u>8,906</u>	_____	<u>8,906</u>
Industrial -----		_____	_____	_____	_____
Multiple Family -----		_____	_____	_____	_____
Guaranteed Revenues -----		_____	_____	_____	_____
Other (Specify) -----		_____	_____	_____	_____
Total Gross Revenue -----		\$ <u>-0-</u>	\$ <u>121,934</u>	\$ _____	\$ <u>121,934</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ _____	\$ <u>129,482</u>	\$ _____	\$ <u>129,482</u>
Depreciation Expense -----	F-5	_____	<u>2,959</u>	_____	<u>2,959</u>
CIAC Amortization Expense -----	F-8	_____	<u><34></u>	_____	<u><34></u>
Taxes Other Than Income -----	F-7	_____	<u>11,140</u>	_____	<u>11,140</u>
Income Taxes -----	F-7	_____	<u>-0-</u>	_____	<u>-0-</u>
Total Operating Expense		\$ <u>-0-</u>	<u>143,547</u>	_____	\$ <u>143,547</u>
Net Operating Income (Loss)		\$ <u>-0-</u>	\$ <u><21,613></u>	\$ _____	\$ <u><21,613></u>
Other Income:					
Nonutility Income -----		\$ _____	\$ _____	\$ _____	\$ _____
Other Deductions:					
Miscellaneous Nonutility Expenses -----		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense -----		_____	<u>2,222</u>	_____	<u>2,222</u>
Net Income (Loss)		\$ <u>-0-</u>	\$ <u><23,835></u>	\$ _____	\$ <u><23,835></u>

UTILITY NAME: Fairmount Utilities the 2nd, Inc

YEAR OF REPORT
DECEMBER 31, 2011

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) _____	F-5,W-1,S-1	\$ <u>219,597</u>	\$ <u>218,927</u>
Accumulated Depreciation and Amortization (108) _____	F-5,W-2,S-2	<u>205,873</u>	<u>202,914</u>
Net Utility Plant _____		\$ <u>13,724</u>	\$ <u>16,013</u>
Cash _____		<u>7149</u>	<u>5944</u>
Customer Accounts Receivable (141) _____		<u>17,825</u>	<u>16,642</u>
Other Assets (Specify): _____			
<u>OTHER RECEIVABLES</u>		<u>1,197</u>	<u>1,997</u>
Total Assets _____		\$ <u>39,895</u>	\$ <u>40,596</u>
Liabilities and Capital:			
Common Stock Issued (201) _____	F-6	<u>1,000</u>	<u>1,000</u>
Preferred Stock Issued (204) _____	F-6		
Other Paid in Capital (211) _____		<u>539,618</u>	<u>46,418</u>
Retained Earnings (215) _____	F-6	<u><544,777></u>	<u><520,942></u>
Proprietary Capital (Proprietary and Partnership only) (218) _____	F-6		
Total Capital _____		\$ <u><4,159></u>	\$ <u><473,524></u>
Long Term Debt (224) _____	F-6	\$ <u>28,156</u>	\$ <u>31,505</u>
Accounts Payable (231) _____		<u>8,328</u>	<u>170,887</u>
Notes Payable (232) _____			
Customer Deposits (235) _____			
Accrued Taxes (236) _____		<u>5,535</u>	<u>5,456</u>
Other Liabilities (Specify) _____			
<u>PAYROLL TAXES PAYABLE</u>		<u>1,837</u>	<u>626</u>
<u>DUE TO ROGER MILLER</u>			<u>195,758</u>
<u>ACCRUED WAGES</u>			<u>109,656</u>
Advances for Construction _____			
Contributions in Aid of Construction - Net (271-272) _____	F-8	<u>198</u>	<u>232</u>
Total Liabilities and Capital _____		\$ <u>39,895</u>	\$ <u>40,596</u>

UTILITY NAME: Fairmount Utilities Inc. 2nd, Inc.

YEAR OF REPORT
DECEMBER 31, 2011

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>-0-</u>	\$ <u>219,597</u>	\$ _____	\$ <u>219,597</u>
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ <u>-0-</u>	\$ <u>219,597</u>	\$ _____	\$ <u>219,597</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year _____	\$ <u>-0-</u>	\$ <u>202,914</u>	\$ _____	\$ <u>202,914</u>
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account _____	\$ _____	\$ <u>2,959</u>	\$ _____	\$ <u>2,959</u>
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
Total Credits _____	\$ <u>-0-</u>	\$ <u>2,959</u>	\$ _____	\$ <u>2,959</u>
<u>Deduct Debits During Year:</u>				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
Total Debits _____	\$ <u>-0-</u>	\$ <u>-0-</u>	\$ _____	\$ <u>-0-</u>
Balance End of Year _____	\$ <u>-0-</u>	\$ <u>205,873</u>	\$ _____	\$ <u>205,873</u>

UTILITY NAME: Fairmount Utilitie the Zulu, Inc

YEAR OF REPORT
DECEMBER 31, 2011

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	<u>#1.00</u>	_____
Shares authorized _____	<u>1,000</u>	_____
Shares issued and outstanding _____	<u>1,000</u>	_____
Total par value of stock issued _____	<u>#1,000</u>	_____
Dividends declared per share for year _____	_____	_____

RETAINED EARNINGS (215)

	Appropriated	Un-Appropriated
Balance first of year _____	\$ _____	\$ <u><520,942></u>
Changes during the year (Specify): _____ _____	_____	<u><23,835></u>
Balance end of year _____	\$ _____	\$ <u><544,777></u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): _____ <u>N/A</u> _____	_____	_____
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
<u>HEARTLAND NATIONAL BANK LOAN FOR OPERATING CAPITAL</u>	<u>7.25%</u>	<u>180</u>	\$ <u>28,156</u>
Total _____			\$ <u>28,156</u>

UTILITY NAME: Fairmount Utilities the 2nd, Inc

YEAR OF REPORT
DECEMBER 31, 2011

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax _____	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax _____	_____	_____	_____	_____
Local property tax _____	_____	<u>1898</u>	_____	<u>1898</u>
Regulatory assessment fee _____	_____	<u>5434</u>	_____	<u>5434</u>
Other (Specify) _____	_____	_____	_____	_____
<u>PAYROLL TAX EXPENSE</u>	_____	<u>3808</u>	_____	<u>3808</u>
Total Tax Expense _____	\$ <u>-0-</u>	\$ <u>11,140</u>	\$ _____	\$ <u>11,140</u>

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
<u>LEDGER PLUS ACCOUNTING</u>	\$ _____	\$ <u>3236</u>	<u>ACCOUNTING AND TAX SERVICES</u>
<u>POLSTON ENGINEERING</u>	\$ _____	\$ <u>1500</u>	<u>ENGINEERING</u>
<u>PUGH UTILITIES</u>	\$ _____	\$ <u>5119</u>	<u>OPERATOR</u>
<u>SHORT ENVIRONMENTAL LAB</u>	\$ _____	\$ <u>1835</u>	<u>TESTING</u>
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____

UTILITY NAME: Fairmount Utilities the 2nd, Inc

YEAR OF REPORT
DECEMBER 31, 2011

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year	\$ -0-	\$ 2,508	\$ 2,508
2) Add credits during year	\$	\$	\$
3) Total	-0-	2,508	2,508
4) Deduct charges during the year			
5) Balance end of year	-0-	2,508	2,508
6) Less Accumulated Amortization	-0-	2,310	2,310
7) Net CIAC	\$ -0-	\$ 198	\$ 198

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
N/A			
Sub-total		\$	\$
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
		\$	\$
Total Credits During Year (Must agree with line # 2 above.)		\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year	\$ -0-	\$ 2,276	\$ 2,276
Add Debits During Year:		34	34
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ -0-	\$ 2,310	\$ 2,310

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: Fairmount Utilities the 2nd, Inc.

YEAR OF REPORT DECEMBER 31, 2011

SCHEDULE "A"

N/A

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	100.00 %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate: _____ %
Commission Order Number approving AFUDC rate: _____

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME: Fairmount Utilities the 2nd, Inc.

YEAR OF REPORT
DECEMBER 31, 2011

SCHEDULE "B"

N/A

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____
Preferred Stock	_____	_____	_____	_____	_____
Long Term Debt	_____	_____	_____	_____	_____
Customer Deposits	_____	_____	_____	_____	_____
Tax Credits-Zero Cost	_____	_____	_____	_____	_____
Tax Credits-Weighted	_____	_____	_____	_____	_____
Cost of Capital	_____	_____	_____	_____	_____
Deferred Income Taxes	_____	_____	_____	_____	_____
Other (Explain)	_____	_____	_____	_____	_____
Total	\$ _____	\$ _____	\$ _____	\$ _____	\$ _____

(1) Explain below all adjustments made in Column (e):

_____ _____
--

WATER OPERATING SECTION

Note: This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

**WASTEWATER
OPERATING
SECTION**

UTILITY NAME: Fairmeadow Utilities the 2nd, Inc.

YEAR OF REPORT
DECEMBER 31, 2011

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization _____	\$ _____	\$ _____	\$ _____	\$ _____
352	Franchises _____	_____	_____	_____	_____
353	Land and Land Rights _____	_____	_____	_____	_____
354	Structures and Improvements _____	<u>31,663</u>	_____	_____	<u>31,663</u>
355	Power Generation Equipment _____	_____	_____	_____	_____
360	Collection Sewers - Force _____	<u>9,508</u>	_____	_____	<u>9,508</u>
361	Collection Sewers - Gravity _____	<u>54,339</u>	_____	_____	<u>54,339</u>
362	Special Collecting Structures _____	<u>24,260</u>	_____	_____	<u>24,260</u>
363	Services to Customers _____	<u>20,251</u>	_____	_____	<u>20,251</u>
364	Flow Measuring Devices _____	_____	_____	_____	_____
365	Flow Measuring Installations _____	_____	_____	_____	_____
370	Receiving Wells _____	_____	_____	_____	_____
371	Pumping Equipment _____	_____	_____	_____	_____
380	Treatment and Disposal Equipment _____	<u>78,418</u>	_____	_____	<u>78,418</u>
381	Plant Sewers _____	_____	_____	_____	_____
382	Outfall Sewer Lines _____	_____	_____	_____	_____
389	Other Plant and Miscellaneous Equipment _____	_____	_____	_____	_____
390	Office Furniture and Equipment _____	<u>488</u>	<u>670</u>	_____	<u>1,158</u>
391	Transportation Equipment _____	_____	_____	_____	_____
392	Stores Equipment _____	_____	_____	_____	_____
393	Tools, Shop and Garage Equipment _____	_____	_____	_____	_____
394	Laboratory Equipment _____	_____	_____	_____	_____
395	Power Operated Equipment _____	_____	_____	_____	_____
396	Communication Equipment _____	_____	_____	_____	_____
397	Miscellaneous Equipment _____	_____	_____	_____	_____
398	Other Tangible Plant _____	_____	_____	_____	_____
	Total Wastewater Plant _____	\$ <u>218,927</u>	\$ <u>670</u>	\$ _____	\$ <u>219,597</u> *

* This amount should tie to sheet F-5.

UTILITY NAME: Fairmount Utilities the 2nd, Inc.

YEAR OF REPORT
DECEMBER 31, 2011

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	27	%	3.70 %	\$ 27,801	\$	\$ 1,172	\$ 28,973
355	Power Generation Equipment		%					
360	Collection Sewers - Force	27	%	3.70 %	1,133		352	1,485
361	Collection Sewers - Gravity	40	%	2.50 %	50,920		1,358	52,278
362	Special Collecting Structures	37	%	2.70 %	24,260		- 0 -	24,260
363	Services to Customers	35	%	2.86 %	20,251		- 0 -	20,251
364	Flow Measuring Devices		%					
365	Flow Measuring Installations		%					
370	Receiving Wells		%					
371	Pumping Equipment		%					
380	Treatment and Disposal Equipment	15	%	6.67 %	78,418		- 0 -	78,418
381	Plant Sewers		%					
382	Outfall Sewer Lines		%					
389	Other Plant and Miscellaneous Equipment		%					
390	Office Furniture and Equipment	15	%	6.67 %	131		77	208
391	Transportation Equipment		%					
392	Stores Equipment		%					
393	Tools, Shop and Garage Equipment		%					
394	Laboratory Equipment		%					
395	Power Operated Equipment		%					
396	Communication Equipment		%					
397	Miscellaneous Equipment		%					
398	Other Tangible Plant		%					
	Totals				\$ 202,914	\$	\$ 3,959	\$ 205,873 *

* This amount should tie to Sheet F-5.

UTILITY NAME: Fairmount Utilities the 2nd, Inc.

YEAR OF REPORT
DECEMBER 31, 2011

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ <u>28,058</u>
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	<u>16,550</u>
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	<u>4,275</u>
715	Purchased Power	<u>5,995</u>
716	Fuel for Power Production	
718	Chemicals	<u>6188</u>
720	Materials and Supplies	<u>48,010</u>
730	Contractual Services:	
	Billing	
	Professional	<u>4,736</u>
	Testing	<u>1,835</u>
	Other	
740	Rents	<u>1,926</u>
750	Transportation Expense	<u>990</u>
755	Insurance Expense	<u>1548</u>
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	<u>9,371</u>
	Total Wastewater Operation And Maintenance Expense	\$ <u>129,482</u> *

* This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0			
General Service					
5/8"	D	1.0	<u>427</u>	<u>427</u>	<u>427</u>
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)	<u>Commercial</u>		<u>15</u>	<u>15</u>	<u>15</u>
** D = Displacement C = Compound T = Turbine			<u>442</u>	<u>442</u>	<u>442</u>

UTILITY NAME: Fairmount Utilities the 2nd, Inc.

YEAR OF REPORT
DECEMBER 31, 2011

PUMPING EQUIPMENT

Lift Station Number	<u>Main St</u>					
Make or Type and nameplate data on pump						
<u>1) Genlts</u>	<u>1</u>					
<u>2) Hydraulic Grinder</u>	<u>1</u>					
Year installed	<u>2008</u>					
Rated capacity	<u>100 GPM</u>					
Size	<u>2"</u>					
Power:						
Electric	<u>1) 2HP</u>					
Mechanical	<u>2) 3HP</u>					
Nameplate data of motor	<u>1) 2HP</u>					
	<u>2) 3HP</u>					
	<u>30</u>					

SERVICE CONNECTIONS

Size (inches)	<u>4"</u>					
Type (PVC, VCP, etc.)	<u>VCP</u>					
Average length	<u>50'</u>					
Number of active service connections	<u>442</u>					
Beginning of year	<u>442</u>					
Added during year	<u>0</u>					
Retired during year	<u>0</u>					
End of year	<u>442</u>					
Give full particulars concerning inactive connections	<u>N/A</u>					

COLLECTING AND FORCE MAINS

	Collecting Mains			Force Mains			
Size (inches)	<u>8"</u>	<u>6"</u>	<u>4"</u>				
Type of main			<u>PVC</u>				
Length of main (nearest foot)							
Beginning of year	<u>610</u>	<u>3200</u>	<u>1200</u>				
Added during year	<u>0</u>	<u>0</u>	<u>0</u>				
Retired during year	<u>0</u>	<u>0</u>	<u>0</u>				
End of year	<u>610</u>	<u>3200</u>	<u>1200</u>				

MANHOLES

Size (inches)	<u>8"</u>			
Type of Manhole	<u>BRICK</u>			
Number of Manholes:				
Beginning of year	<u>40</u>			
Added during year	<u>0</u>			
Retired during year	<u>0</u>			
End of Year	<u>40</u>			

UTILITY NAME: Fairmont Utilities the 2nd, Inc.

SYSTEM NAME: _____

YEAR OF REPORT
DECEMBER 31, 2011

TREATMENT PLANT

Manufacturer _____	<u>Extended Air</u>	_____	_____
Type _____	_____	_____	_____
"Steel" or "Concrete" _____	<u>Concrete</u>	_____	_____
Total Permitted Capacity _____	<u>40,000 GPD</u>	_____	_____
Average Daily Flow _____	<u>14,312 GPD</u>	_____	_____
Method of Effluent Disposal _____	<u>Evap & Perk Pond</u>	_____	_____
Permitted Capacity of Disposal _____	_____	_____	_____
Total Gallons of Wastewater treated _____	<u>5,224,000</u>	_____	_____

MASTER LIFT STATION PUMPS

Manufacturer _____	<u>1) Galis</u>	_____	_____	_____	_____
Capacity (GPM's) _____	<u>2) Hydraulic Grinder</u>	_____	_____	_____	_____
Motor: _____	<u>100 GPM</u>	_____	_____	_____	_____
Manufacturer _____	<u>US Elec</u>	_____	_____	_____	_____
Horsepower _____	<u>1) 2HP</u>	_____	_____	_____	_____
Power (Electric or Mechanical) _____	<u>2) 3HP</u>	_____	_____	_____	_____
	<u>Electric</u>	_____	_____	_____	_____

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	<u>505,000</u>	_____	_____
February _____	<u>515,000</u>	_____	_____
March _____	<u>602,000</u>	_____	_____
April _____	<u>434,000</u>	_____	_____
May _____	<u>297,000</u>	_____	_____
June _____	<u>258,000</u>	_____	_____
July _____	<u>258,000</u>	_____	_____
August _____	<u>290,000</u>	_____	_____
September _____	<u>335,000</u>	_____	_____
October _____	<u>659,000</u>	_____	_____
November _____	<u>548,000</u>	_____	_____
December _____	<u>525,000</u>	_____	_____
Total for year _____	<u>5,224,000</u>	_____	_____

If Wastewater Treatment is purchased, indicate the vendor: N/A

UTILITY NAME: Fairmount Utilities the 2nd, Inc.

YEAR OF REPORT
DECEMBER 31, 2011

SYSTEM NAME: _____

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present number of ERCs* now being served. 51 (5,224,000 gallons treated / 365 days / 280 = 51.17)
- 2. Maximum number of ERCs* which can be served. 143 (40,000/280 = 142.85)
- 3. Present system connection capacity (in ERCs*) using existing lines. _____
- 4. Future connection capacity (in ERCs*) upon service area buildout. no additional service
- 5. Estimated annual increase in ERCs*. None
- 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
None
- 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. N/A
- 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NO
If so, when? N/A
- 9. Has the utility been required by the DEP or water management district to implement reuse? NO
If so, what are the utility's plans to comply with this requirement? N/A
- 10. When did the company last file a capacity analysis report with the DEP? _____
- 11. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules. N/A
 - b. Have these plans been approved by DEP? N/A
 - c. When will construction begin? N/A
 - d. Attach plans for funding the required upgrading. N/A
 - e. Is this system under any Consent Order with DEP? N/A
- 12. Department of Environmental Protection ID # D028187065

* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

UTILITY NAME: Fairmount Utilities the 2nd, Inc.

YEAR OF REPORT
DECEMBER 31, 2011

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- YES NO 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
- YES NO 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
- YES NO 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
- YES NO 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

Items Certified

1. 2. 3. 4. Roger E. Mills *
(signature of Chief Executive Officer of the utility)

Date: _____

1. 2. 3. 4. Roger E. Mills *
(signature of Chief Financial Officer of the utility)

Date: _____

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.