CLASS "A" OR "B"

Public Service Commission in Not Preserve 1 - this Office

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS160-11-AR Tim E. Thompson Marion Utilities, Inc. 710 N.E. 30th Avenue Ocala, FL 34470-6460

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2011

Form PSC/ECR 003-W (Rev. 12/99)



Accountants' Compilation Report

March 25, 2012

To the Board of Directors Marion Utilities, Inc. Ocala, Florida

We have compiled the accompanying balance sheets of Marion Utilities, Inc. (a corporation) as of December 31, 2011 and December 31, 2010, and the related statement of income and retained earnings for the year ended December 31, 2011 included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with requirements of the Florida Public Service Commission, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Florida Public Service Commission and is not intended and should not be used by anyone other than this specified party.

Crippen, Trice, Ford, Jorres, LLP

Ocala Office 1900 S.E. 10th Avenue Ocala, FL 31471 352-732-4260 Fax 352-732-1180

South Office: 10935 S.E. 177th Place Suite 205 Summerfield, FL 34491 352-307-0167

www.ocalacpa.com

Jeffery P. Crippen, CPA William L. Trice, CPA Brenda L. Ford, CPA/PFS Michael A. Torres, CPA

Debra L. Pilarczyk, GPA Deborali C. Lawson, GPA Kevin T, Keen, GPA Donna E. Blaes, GPA Jeffrey J, Beaudet, GPA

Members.

American Institute of Genified Public Accountants

Florida Institute of Certified Public Accountants

GENERAL INSTRUCTIONS

	Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform
I.	System of Accounts for Water and/or Wastewater Utilities (USOA).
2.	Interpret all accounting words and phrases in accordance with the USOA.
3.	Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4.	For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
5.	Where dates are called for, the month and day should be stated as well as the year.
5.	All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7.	Complete this report by means which result in a permanent record, such as by computer or typewriter.
8.	If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9.	If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10.	For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11:	All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
2.	Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
3.	For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
4.	The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:
	Florida Public Service Commission
	Division of Economic Regulation
	2540 Shumard Oak Boulevard
	Tallahassee, Florida 32399-0850
	The fourth copy should be retained by the utility.
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EXECUTIVE SUMMARY

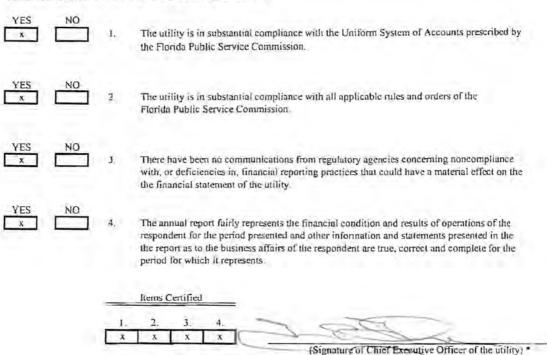
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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



x

(Signature of Chief Financial Officer of the utility) *

Each of the four items must be certified YES or NO. Each item need not be certified by both
officers. The items being certified by the officer should be indicated in the appropriate area to the
left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to misteria a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

	ANNUAL REPORT OF	YEAR OF REPORT December 31, 2011
Marion Utilities,		Marion
	(Exact Name of Utility)	
	act mailing address of the utility for which normal correspondence should be sent: NE 30th Avenue	
Ocal	a, Florida 34470	
Telephone:	352-622-1171	
E Mail Address:		
WEB Site:		
Sunshine State C	One-Call of Florida, Inc. Member Number MU 1408	
	ss of person to whom correspondence concerning this report should be addressed: E. Thompson	
	NE 30th Avenue	
Ocal	a, Florida 34470	
Talashaan	352-622-1171	
Telephone:	352-622-11/1	
List below the ad	ldress of where the utility's books and records are located:	
	NE 30th Avenue	
Ocal	a, Florida 34470	
Telephone:	352-622-1171	
TARGEN BUILDING		
relepitone:		
	roups auditing or reviewing the records and operations:	
	roups auditing or reviewing the records and operations:	
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List below any gr Date of original of Check the approp Indiv List below every of the utility: 1. 2. 3 4. 5. 6.	organization of the utility: <u>November 25, 1980</u> priate business entity of the utility as filed with the Internal Revenue Service vidual Partnership Sub S Corporation 1120 Corporation <u>X</u> corporation or person owning ar holding directly or indirectly 5% or more of the voting <u>Name</u>	securities Percent Ownersh 5 49

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UTILITY NAME: Marion Utilities, Inc.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OR COMPANY REPRESENTATIVE (1)	REPRESENTATIVE POSITION		USUAL PURPOSE FOR CONTACT WITH FPSC	
Tim E. Thompson	President	Marion Utilities, Inc.	Various	
Elsie V. Crippen	CPA	Crippen, Trice, Ford, Torres, LLP	Various	
Jeffery P. Crippen	CPA	Crippen, Trice, Ford Torres, LLP (352) 732-4260	Various	
		1		
	-			
		1		

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company,

(3) Name of company employed by if not on general payroll.

UTILITY NAME: Marion Utilities, Inc.

A

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- Brief company history.
- В. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions. F.
 - Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Marion Utilities, Inc. was organized in 1980 to provide water and wastewater service in Marion County. The officers and shareholders are Tim and Linda Thompson. The utility originally acquired 11 systems and 1,150 customers. Growth has been steady through expansion and new acquistions.
- B. The Company provides water and wastewater services.
- C. The Utility's goals are to provide quality service and earn a fair rate of return on its investment.
- D. We have only two division of operation: administrative and field operations.
- E. The Utility experienced rapid growth in the past, but due to current economic conditions future growth cannot be predicted.
- F. The Utility had an over-earnings investigation by the Florida Public Service Commission in 1994 and 1995. The order was final November 30, 1995. Refunds were made December, 1995. In 2003 the Quadvilla system was sold to Silver Springs Regional Water & Sewer System.
 - Final order was issued December 21, 2011 allowing the deletion of Logan's Run/International Villas from our tariff

UTILITY NAME: Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2010

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

There are no parent or subsidiary companies.

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Tim E. Thompson	President	100%	\$ 183,37
Linda L. Thompson	Secretary/ Treasurer	100%	183,37

COMPENSATION OF DIRECTORS

NAME (8)	тіті.е (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Tim E. Thompson	President	4	\$2,10
Linda L. Thompson	Secretary/ Treasurer	4	2,10

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)		AMOUNT (¢)	NAME AND ADDRESS OF AFFILIATED ENTIT (d)
Tim E. Thompson	Rent	1		Lou Earl Properties
Linda L. Thompson	Rent			Lou Earl Properties
Both partners in the affiliate	Rent	s	39,372	23664 NE 124th Place Road, Salt Springs Florida 32634
		-		
		_		
		_		
		-		
		1		
	1.2.2.2.1			1
		-		
		1		

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
(a)	President	(0)	(4)
and the second states of the			ton Col Burneton
Tim E. Thompson	Marion Utilities, Inc.	Partner	Lou Earl Properties 23664 NE 124th Place
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Road, Salt Springs
			Florida 32634
	and the second s		Fionda 52654
	Secretary/Treasurer		Lou Earl Properties
Linda L. Thompson	Marion Utilities, Inc.	Partner	23664 NE 124th Plac
Laida L. Monijson	Marion Ounties, me.	rufulei	Road, Salt Springs
			Florida 32634
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UTILITY NAME: Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSET	s	REVEN	UES	EXPENS	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	S			1 _ T = _ A	s	
NONE						-
				1		
						-
			1	1		
						-
		1				

E-9

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

- Below are some types of transactions to include: -management, legal and accounting services -computer services
 - -engineering & construction services -repairing and servicing of equipment
- -material and supplies furnished -leasing of structures, land, and equipment -rental transactions

-sale, purchase or transfer of various products

1.1.1 1.1.1.1.1.1	DESCRIPTION	CONTRACT OR	ANNU	AL CHARGES
NAME OF COMPANY OR RELATED PARTY (8)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Lou Earl Properties	Rent	November, 1983	P	\$39,372
				-

UTILITY NAME: Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

\mathbf{i}_i	Enter in this part all transactions re to the purchase, sale, or transfer of	lating 3	chase and Transfer of Assets 3. The columnar instructions follow:					
2	Below are examples of some types -purchase, sale or transfer of -purchase, sale or transfer of -purchase, sale or transfer of -noncash transfers of assets -noncash dividends other tha -write-off of bad debts or loa	equipment land and structures securities n stock dividends	 (b) Describe briefly (c) Enter the total re (d) Enter the net boo (e) Enter the net pro (f) Enter the fair magnetic fair magn	ok value for each item repo fit or loss for each item rep	orchase with "P" and sale with rted. orted. (column (c) - column ported. In space below or in a	(d))		
	NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)		
	NONE		\$	s	s	S		

E-10(b)

FINANCIAL SECTION

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COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (c)
12.4.2	UTILITY PLANT	45			1	
101-106	Utility Plant	F-7	\$	5,352,487	5	5,324,82
108-110	Less: Accumulated Depreciation and Amortization	F-8	-	2,434,076	-	2,502,89
	Net Plant		\$	2,918,411	s	2,821,93
114-115	Utility Plant Acquisition adjustment (Net)	F-7	-	(22,303)		(21,311
116.4	Other Utility Plant Adjustments	1 1			1	
	Total Net Utility Plant		s	2,896,108	s	2,800,620
	OTHER PROPERTY AND INVESTMENTS				1	
121	Nonutility Property	F-9	s	0	S	
122	Less: Accumulated Depreciation and Amortization			0	1	
1.0	Net Nonutility Property		s	0	5	
123	Investment In Associated Companies	F-10		0	10	
123	Utility Investments	F-10	-	0	-	
124	Other Investments	F-10	-	0		
126-127	Special Funds	F-10	-	0	10-	
1	Total Other Property & Investments CURRENT AND ACCRUED ASSETS	1	s	0	5	
131	Cash		5	258,077	S	269,42.
132	Special Deposits	F-9	-		-	
133	Other Special Deposits	F-9	01		1.5	
134	Working Funds	1000	1	and the second second		
135	Temporary Cash Investments				11-	
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11		25,287	111	29.64
145	Accounts Receivable from Associated Companies	F-11 F-12	-	23,207	-	29,04
145	Notes Receivable from Associated Companies	F-12	-			
151-153	Material and Supplies	F-12	-	868	-	3,68
161	Stores Expense	-	-	000	1	1,00
162	Prepayments	-	5	1,365		1,43
171	Accrued Interest and Dividends Receivable		-	1,505	-	1,45
172 *	Rents Receivable		-		10	
173 *	Accrued Utility Revenues	1	-		192 <u></u>	
174	Misc. Current and Accrued Assets	F-12	1	0		
174	And Content and Accorded Asses	1 14	-	0	-	

* Not Applicable for Class B Utilities

UTILITY NAME: Marion Utilities, Inc.

> COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)		P	REVIOUS YEAR (d)	Γ.	CURRENT YEAR (c)
[8] 182	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses	(c) F-13 F-13	s	0	\$	0
183 184	Preliminary Survey & Investigation Charges Clearing Accounts				-	
185 *	Temporary Facilities Misc. Deferred Debits	F-14	_	1,050	-	1,050
187 • 190	Research & Development Expenditures Accumulated Deferred Income Taxes	-	_	1,612	1	1,612
	Total Deferred Debits			2,662	5	2,662
	Total Deletted Debits		3	2,002	<u> </u>	2,002
	TOTAL ASSETS AND OTHER DEBITS		\$	3,184,367	5	3,107,463

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

F-1(b)

YEAR OF REPORT

December 31, 2011

UTILITY NAME: Marion Utilities, Inc.

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	I	YEAR (d)		URRENT YEAR (c)
	EQUITY CAPITAL				7	
201	Common Stock Issued	F-15	S	10	S	10
204	Preferred Stock Issued	F-15			1	-
202,205 *	Capital Stock Subscribed		1		1.00	
203,206 *	Capital Stock Liability for Conversion	11.000	-		1	
207 *	Premium on Capital Stock	1.1.1	-			
209 *	Reduction in Par or Stated Value of Capital Stock	1			1	
210 *	Gain on Resale or Cancellation of Reacquired				-	
100	Capital Stock					
211	Other Paid - In Capital		-	990		990
212	Discount On Capital Stock				-	
213	Capital Stock Expense		-	- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	1.1	
214-215	Retained Earnings	F-16		613,618	1000	637,291
216	Reacquired Capital Stock	-			-	
218	Proprietary Capital					
	(Proprietorship and Partnership Only)	1				
	Total Equity Capital		s	614,618	s	638,291
	LONG TERM DEBT	1	1		-	
221	Bonds	F-15				
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17	1		-	
224	Other Long Term Debt	F-17		12,253	-	32,600
	Total Long Term Debt		\$	12,253	\$	32,600
	CURRENT AND ACCRUED LIABILITIES		62		1.1	1.00
231	Accounts Payable	10.0	1	526,220		511,161
232	Notes Payable	F-18		18,046		20,169
233	Accounts Payable to Associated Companies	F-18				
234	Notes Payable to Associated Companies	F-18			1.	
235	Customer Deposits			125,900	1	128,595
236	Accrued Taxes	W/S-3		0	-	0
237	Accrued Interest	F-19		6,853		7,220
238	XXXX Accrued regulatory fees	1.1		38,595		37,182
239	Matured Long Term Debt	1.	1.		1.	
240	Matured Interest	11.00				
241	Miscellaneous Current & Accrued Liabilities	F-20	_	122,461		114,506
		-	-		-	

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

Not Applicable for Class B Utilities

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
761	DEFERRED CREDITS	E 12	6	5
251	Unamortized Premium On Debt Advances For Construction	F-13 F-20	132,286	132,286
252	Other Deferred Credits	F-20 F-21	152,200	132,200
255	Accumulated Deferred Investment Tax Credits	F-21	3,273	3,039
233	Total Deferred Credits		\$ 135,559	\$ 135,32
10.00	OPERATING RESERVES		· · · · ·	
261	Property Insurance Reserve	-	\$	\$
262	Injuries & Damages Reserve	1		1
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves	J		S
	Total Operating Reserves		\$ <u>0</u>	s
271	CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction	F-22	\$ 3,114,969	\$ 3,084,91
272	Accumulated Amortization of Contributions	1 24	5,111,205	
22.1	in Aid of Construction	F-22	1,615,344	1,686,73
	Total Net C.I.A.C.		S1,499,625	S1,398,17
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes – Accelerated Depreciation		\$ 191,522	\$ 191,522
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		(107,285)	(107,285
	Total Accumulated Deferred Income T	ax	S84,237	\$84,237
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 3,184,367	\$ 3,107,46

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

UTILITY NAME:

Marion Utilities, Inc.

ACCT. NO. (n)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
100	UTILITY OPERATING INCOME	E 2/12	6	1.6(2.720	6	1.501.303
400	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$	1,563,720	s	1,591,293
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	-	Ų	-	
	Net Operating Revenues		\$	1,563,720	s_	1,591,293
401	Operating Expenses	F-3(b)	S	1,327,885	S	1,278,892
403	Depreciation Expense:	F-3(b)	5	138,670	s	136,75
403	Less: Amortization of CIAC	F-22	- 1	108,934	°-	108,849
	Less. Anomization of CIAC	1-22	-	100,954	-	100,043
	Net Depreciation Expense		\$	29,736	s	27,908
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	1	0		(
407	Amortization Expense (Other than CIAC)	F-3(b)		253		25
408	Taxes Other Than Income	W/S-3		148,145	1	148,073
409	Current Income Taxes (Tax benefit NOL utilized)	W/S-3		0	18	(2,400)
410.10	Deferred Federal Income Taxes	W/S-3		0		16,509
410.11	Deferred State Income Taxes	W/S-3	0	0	12	4,716
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		0		(18,825)
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		0	12	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	1	(234)		(234)
	Utility Operating Expenses		\$	1,505,785	5_	1,454,892
	Net Utility Operating Income		s	57,935	\$	136,401
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				(
413	Income From Utility Plant Leased to Others					(
414	Gains (losses) From Disposition of Utility Property			(1,081)		-3,997
420	Allowance for Funds Used During Construction					(

COMPARATIVE OPERATING STATEMENT

 For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)		SCHEDULE W-3 * SCHEDULE S-3 *			
5	1,552,877	5	31,337	s	7.079
s	1,552,877	5	31,337	\$	7,079
\$	1,237,601	\$	37,267	S	4,024
-	135,098 108,849		1,659 0	-	
\$	26,249	s	1,659	\$	
	0 253 143,760 (2,400) 16,509 4,716 (18,825) (234)		0 0 4,029 0 0 0		0 0 284
s	1,407,629	\$	42,955	\$	4,308
s	145,248	5	(11,618)	s	2,771
	-3,997	1	0	Ξ	
\$	141,251	s	(11,618)	\$	2,771

* Total of Schedules W-3 / S-3 for all rate groups.

F-3(b)

ACCT. NO. (n)	ACCOUNT NAME PAGE YEAR (b) (c) (d)		YEAR	1 2	JRRENT YEAR (é)	
Total Utility	v Operating Income [from page F-3(a)]		s	56,854	8	132,404
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions	-	s		5	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income		-	1,166	(Sec.)	85
421	Nonutility Income			991		99
426	Miscellaneous Nonutility Expenses			(1,723)		(825
	Total Other Income and Deduction	5	\$	434	s	1,025
	TAXES APPLICABLE TO OTHER INCOME			100		
408.20	Taxes Other Than Income		\$		s	
409.20	Income Taxes	1		0	_	(
410.20	Provision for Deferred Income Taxes		1	0		5,119
411.20	Provision for Deferred Income Taxes - Credit		_			-5,119
412.20	Investment Tax Credits - Net	-	-		_	
412.30	Investment Tax Credits Restored to Operating Incom	e	-		-	
	Total Taxes Applicable To Other Inco	ome	\$	0	5	0
-	INTEREST EXPENSE	T	-	1000	1	
427	Interest Expense	F-19	\$	8,880	S	9,756
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	8,880	s	9,750
	EXTRAORDINARY ITEMS	1	-		1	
433	Extraordinary Income		\$	0	\$	(
434	Extraordinary Deductions		1			
409.30	Income Taxes, Extraordinary Items			No. of Street	1.00	
	Total Extraordinary Items		s	0	s	
	NET INCOME		\$	48,408	s	123,673

COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

F-3(c)

UTILITY NAME: Mari

Marion Utilities, Inc.

ACCT. NO. (B)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)		TEWATER TILITY (e)
101	Utility Plant In Service	F-7	s	5,140,020	s	184,808
	Less: Nonused and Useful Plant (1)					
108	Accumulated Depreciation	F-8		2,309,963		169,784
110	Accumulated Amortization	F-8		23,150	1	0
271	Contributions In Aid of Construction	F-22	1.5	2,925,774		159,141
252	Advances for Construction	F-20		132,286		
	Subtotal		\$	-251,153	s	-144,117
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		1,531,466		155,272
	Subiota!		s	1,280,313	\$	11,155
224	Plus or Minus:			Courses of	1	
114	Acquisition Adjustments (2)	F-7	-	164,972		_
115	Accumulated Amortization of					
_	Acquisition Adjustments (2)	F-7		(164,972)		_
	Working Capital Allowance (3)	-	-	137,503	-	
	Other (Specify): Deferred income tax on C IAC		114	16,387	_	
	RATE BASE		s	1,434,203	\$	11,155
	NET UTILITY OPERATING INCOME		s	141,251	s	(11,618)
ACH	IEVED RATE OF RETURN (Operating Income / R	ale Base)		9.85%		-104.15%

SCHEDULE OF YEAR END RATE BASE

NOTES :

(1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)		DOLLAR MOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	5	638,291	70.379%	10.72%	7.54%
Preferred Stock					Contraction in the second
Long Term Debt	- 1	52,769	5.818%	6.84%	0.40%
Customer Deposits		128,595	14.179%	6.00%	0.85%
Tax Credits - Zero Cost				12-12-12-12-12	April 1 4 1 4
Tax Credits - Weighted Cost					
Deferred Income Taxes		84,237	9.288%	0.00%	0.00%
Other (Explain)		0			0
Investment Tax Credits		3,039	0.335%	0.00%	0.00%
Total	s	906,931	100.000%		8.79%

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.72%	
Commission order approving Return on Equity:	95-1193-FOF-W/S	

NOT APPLICABLE

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	%	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

F-5

UTILITY NAME:

YEAR OF REPORT December 31, 2011

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)		PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)		CAPITAL RUCTURE (g)
Common Equity	s	638,291	s	s	s	s	s	638,291
Preferred Stock			Q					
Long Term Debt	1 -	52,769						52,76
Customer Deposits		128,595					-	128,59
Tax Credits - Zero Cost					1		-	
Tax Credits - Weighted Cost	1						125	
Deferred Inc. Taxes		0			1 mm		-)
Other (Explain)	17							
Investment Tax Credits	-	3,039		-			-	3,03
Total	\$	822,694	\$	s	\$	S	5	822,694

Explain below all adjustments made			

F-6

UTILITY NAME: M

-

ACCT. (a)	DESCRIPTION (b)		WATER (c)		and the second s		STEWATER (d)	REP	ER THAN ORTING STEMS (c)		TOTAL (1)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to	s	4,919,118	s	184,808	\$	0	s	5,103,926		
103	Other Property Held for Future Use	-	0			-		-			
104	Utility Plant Purchased or Sold			-							
105	Construction Work in Progress		220,902						220,902		
106	Completed Construction Not Classified			-		-		_			
	Total Utility Plant	5	5,140,020	\$	184,808	5	0	s	5,324,828		

UTILITY PLANT ACCOUNTS 101 - 106

UTILITY PLANT ACQUISITION ADJUSTMENTS

ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. (n)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	SSEE_SCHE	S	2 2 2	s
Total P	lant Acquisition Adjustments	s	s	s	s
115	Accumulated Amortization	\$	s	s	\$
Total A	ccumulated Amortization	s	5	s	s
Net Act	quisition Adjustments	\$	S	s	s

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number

ACCT. (a)	DESCRIPTION (b)		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (î)
114	Acquisition adjustment	1	12/28/2				
	Order #11568	\$	164,972			\$	164,972
	Balance after order #11568		113,399				113,399
	Woods & Meadows	1	(17,697)				(17,697)
	Spruce Creek		(58,554)		11	-	(58,554)
	Deer Creek	1	6,733			-	6,733
	Windgate	N	20,895				20,895
Total I	Plant Acquisition Adjustments Accumulated Amortization	<u>\$</u>	229,748	<u>s </u>	<u>s</u>	\$	229,748
115	Order #11568	S	(164,972)	\$	S	s	(164,972
	Balance after order #11568	D.	(113,399)	3	D.	. ,D	(113,399)
	Woods & Meadows	-	11,318			-	
-	Spruce Creek		35,620			-	11,318 35,620
-	Deer Creek					-	
			(3,955)			-	(3,955
	Windgate		(15,671)				(15,671
		Ċ,	(251,059)	S -	s -	s	(251,059
Total A	ecumulated Amortization	\$	(251,059)	4	· · · · · · · · · · · · · · · · · · ·	-	

UTILITY NAME:

ACCUMULATED DEPRECIATION (ACCT, 108) AND AMORTIZATION (ACCT, 110)

DESCRIPTION (a)	WATER (b)		WASTEWATER (c)		OTHER THAN REPORTING SYSTEMS (d)		TOTAL (c)	
ACCUMULATED DEPRECIATION								
Account 108 Balance first of year	\$	2,243,054	s	168,125	\$	0	s	2,411,179
Credit during year:	-	2,245,054		Tuojius	-		-	
Accruals charged to: Account 108.1 (1)	\$	135,098	5	1,659	5		5	136,757
Account 108.2 (2)	100						1	
Account 108.3 (2)								
Other Accounts (specify):			1 1		1			
Salvage			1					
Other Credits (Specify):								
Total Credits	s	135,098	s	1,659	s	0	5	136,757
Debits during year:								
Book cost of plant retired Cost of Removal	-	68,189	-	0	<u></u>		-	68,189
Other Debits (specify):			_				10	
Rounding			-				=	
Total Debits	s	68,189	\$	0	\$	0	S	68,189
Balance end of year	\$	2,309,963	s	169,784	5	0	5	2,479,747
ACCUMULATED AMORTIZATION	-		-		-			
Account 110	\$	22,897	s	Ó		Ó	\$ -	22,897
Balance first of year Credit during year:	3	22,091	3	Q	S	0	3	\$2,097
Accruals charged to: Account 407	\$	253	5	0	s	0	s	253
Account 110.2 (2)								
Other Accounts (specify):								
Total credits	5	253	5	0	5	Ø	\$	253
Debits during year.	1.1.1							
Book cost of plant retired	1	0			-			
Other debits (specify):								
Total Debits	s	Ó	5	O	s	0	5	0
Balance end of year	s	23,150	\$	0	s	0	\$	23,150

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities

(3) Account 110 for Class B utilities.

Marion Utilities, Inc.

UTILITY NAME:

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

CASE .)	DURIN	IRRED G YEAR b)	ACC (d)		1 1 1 1 1 1 1 1 1	DUNT
					(e)
		0	-	_	s	0
Total	s	0			s	C
h item of property with	a book cost o	f \$25,000 or	more include	ed in Acc	ount 121.	
BEGINNING YEAR (b)	and the second	and the second sec			BAL	G YEAR ANCE e)
\$0	s	0	\$	0	s	0
	-					0
	NONUTILITY PR item of property with Other Items may be BEGINNING YEAR (b)	NONUTILITY PROPERTY (A n item of property with a book cost of Other Items may be grouped by of BEGINNING YEAR ADDI (b) S S S S S	NONUTILITY PROPERTY (ACCOUNT 1) n item of property with a book cost of \$25,000 or Other Items may be grouped by classes of property BEGINNING YEAR (b) (c) \$ 0 \$ 0 \$ 0	NONUTILITY PROPERTY (ACCOUNT 121) item of property with a book cost of \$25,000 or more include Other Items may be grouped by classes of property. BEGINNING ADDITIONS REDUCT (b) (c) (d) \$ 0 \$	NONUTILITY PROPERTY (ACCOUNT 121) item of property with a book cost of \$25,000 or more included in Acc Other Items may be grouped by classes of property. BEGINNING YEAR ADDITIONS REDUCTIONS (d) \$ 0 \$ 0 \$ 0 \$ 0	NONUTILITY PROPERTY (ACCOUNT 121) item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property. BEGINNING ADDITIONS REDUCTIONS ENDING YEAR ADDITIONS (d) (f) (b) (c) (d) (f) S 0 S 0 S 0 S 0 S 0 S 0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)		
SPECIAL DEPOSITS (Account 132):	s		
Total Special Deposits	\$		
OTHER SPECIAL DEPOSITS (Account 133):	S(
Total Other Special Deposits	s		

-

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR BOOK (C	COST
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	S	2	0
Total Investment in Associated Companies	_	s	C
UTILITY INVESTMENTS (Account 124):	S	\$	
Total Utility Investment		\$	(
OTHER INVESTMENTS (Account 125):	S	s	0
Total Other Investment		5	(
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Uti	ilities: Account 127):	2	(
Total Special Funds		s	(

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

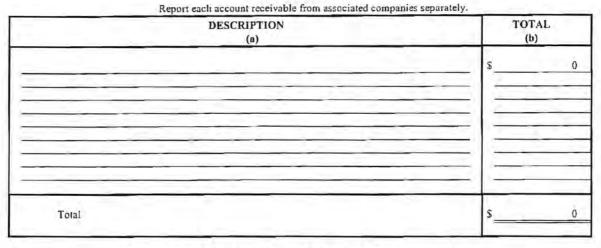
Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

		OTAL
	-	(b)
29,611		
29,611		
	1.5	
	s	29,611
1.1.1.1.1.1.1.1		
30		
	-	
	5	30
0		
u		
		-
	5	0
	1	
	\$	29,641
0		
6,162		
1,794		
1	1	
7956	1	
7930		
7,956		
7,930		
-		
7956		
		0
		Q
	s	29,641
	7956	\$

UTILITY NAME:

Marion Utilities, Inc.

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145



NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (¢)
	% %	\$0
	% %	
Total		s <u> </u>

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	s a

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium sepa DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	S	\$
Total Unamortized Debt Discount and Expense	s	s
UNAMORTIZED PREMIUM ON DEBT (Account 251):	S	s
Total Unamortized Premium on Debt	s	\$

Report the net discount and expense or premium separately for each security issue.

EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	S0
Total Extraordinary Property Losses	s0

UTILITY NAME: Marion Utilities, Inc.

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MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	WRITT	OUNT FEN OFF IG YEAR (b)		YEAR END BALANCE (c)		
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	S	_	s	0		
Total Deferred Rate Case Expense	s	0	\$.0		
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Utility Deposits			\$	1,050		
Total Other Deferred Debits REGULATORY ASSETS (Class A Utilities: Account. 186.3):	s	0	s	1,050		
REGULATORY ASSETS (Class A Oninites: Account. 180.3):	S	0	\$	0		
Total Regulatory Assets	s	0	s	0		
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$		5	1,050		

December	31.	201

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK	1 1 7 1 S	
Par or stated value per share	% 5	1.00
Shares authorized		1,000
Shares issued and outstanding		100
Total par value of stock issued	% \$	10
Dividends declared per share for year	% S	1,000
PREFERRED STOCK		
Par or stated value per share	% S	
Shares authorized		
Shares issued and outstanding	4	
Total par value of stock issued	% 5	
Dividends declared per share for year	% 5	

CAPITAL STOCK ACCOUNTS 201 AND 204*

* Account 204 not applicable for Class B utilities.

-

0 0

BONDS ACCOUNT 221

and the second states of the second states	INT	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (я)	ANNUAL RATE (b)	FIXED OR VARJABLE * (c)	AMOUN BALANCE (d)	SHEET
	% % %		\$	0
	% % %			
Total			s	0

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT December 31, 2011

UTILITY NAME: Marion Utilities, Inc.

1

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. Show separately the state and federal income tax effect of items shown in Account No. 439. 1. 2.

NO. (a)	DESCRIPTION (b)	AN	IOUNTS
215	Unappropriated Retained Earnings: Balance Beginning of Year	5	613,61
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	S	
	Total Credits:	s	
	Debits: Rounding	s	
	Total Debits:	5	
435	Balance Transferred from Income	s	123,67
436	Appropriations of Retained Earnings:	11	
	Total Appropriations of Retained Earnings	s	1.0
437	Dividends Declared: Preferred Stock Dividends Declared		_
438	Common Stock Dividends Declared		100,00
	Total Dividends Declared	s	100,00
215	Year end Balance	s	637,29
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	
	ained Earnings	5	637,29

Marion Utilitics, Inc.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	S
Totāl	s

OTHER LONG-TERM DEBT ACCOUNT 224

		INT	EREST	PRINCIPAL	
	CRIPTION OF OBLIGATION TE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
		1.1.1.1.1	10000	S	
Note on vehicle	Issue date 2/26/09 - Maturity 4/12/12	4.49 %	Fixed	3,263	
Note on vehicle	Issue date 7/06/10 - Maturity 8/05/13	8.79 %	Fixed	8,991	
Note on vehicle	Issue date 1/19/11 - Maturity 2/19/14	6.79 %	Fixed	12,367	
Note on vehicle	Issue date 12/30/11 - Maturity 1/30/16	6.24 %	Fixed	28,148	
Les	s, Current Portion on page F-18	%		(20,169)	
		<u>%</u>			
		%			
		%			
		%		-	
		%	13-10-10-16 		
				1	
Total				\$ 32,600	

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT December 31, 2011

UTILITY NAME: Marion Utilities, Inc.

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	BALANO	NT PER CE SHEET (d)	
NOTES PAYABLE (Account 232):	%		s		
Current portion of long term debt				20,169	
Total Account 232	%		s	20,169	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % %		s	(
	% % %				
Total Account 234			\$	0	

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

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ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	SC
Total	50

UTILITY NAME: Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

ACCRUED INTEREST AND EXPENSE ACCOUNTS 227 AND 427

.

	ACCO	DUNTS 237 AN	D 427						
		BALANCE	INTEREST ACCRUED DURING YEAR		IN	TEREST			
DESCRIPTION OF DEBIT (a)		BEGINNING OF YEAR (b)	ACCT. DEBIT (c)		AMOUNT (d)	PAI	D DURING YEAR (c)		ANCE END F YEAR (I)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$	126	427	s	2,424	s	2,335	s	215
Total Account 237.1		126		s	2,424	s	2,335	s2	215
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits - Water Customer Deposits - Sewer	\$	6,647 80	427 427	s	7,247 85	s	6,975 79	s	6,919 86
Total Account 237.2	s	6,727		s	7,332	s	7,054	\$	7,005
Total Account 237 (1)	\$	6,853		\$	9,756	s	9,389	\$	7,220
INTEREST EXPENSED: Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:	of AFUDC:		237	5	9,756	(2)	Must agree to Ending Balance Must agree to Year Interest E	F-3 (c), C	ued Interest.
Net Interest Expensed to Account No. 427 (2)				\$	9,756	1			

UTILITY NAME: Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

1

1.1

ACCOUNT 241

DESCRIP	TION - Provide itemized listing (a)					LANCE END OF YEAR (b)
Director fees					\$	4,200
Accrued officers' salaries		-			1.00	11,600
Accrued profit sharing contribution payable						57,009
Accrued professional fees					(<u></u>	16,450
Customer prepayments		_			-	25,247
Total Miscell	aneous Current and Accrued Liabili	ties			\$	114,506
	ADVANCES FOR CONSTR	UCTION				
	ACCOUNT 252 BALANCE	1	DEBITS	r	T.	
NAME OF PAYOR * (a)		ACCT. DEBIT (c)	DEBITS AMOUNT (d)	CREDITS (e)		LANCE ENI OF YEAR (f)
	BALANCE BEGINNING OF YEAR	DEBIT (c)	AMOUNT	for the state of the		OF YEAR
	BALANCE BEGINNING OF YEAR (b)	DEBIT (c)	AMOUNT (d)	(e)	s	OF YEAR (f)
(a)	BALANCE BEGINNING OF YEAR (b) S	DEBIT (c)	AMOUNT (d) 5	(e) S	s	OF YEAR (f)
(a)	BALANCE BEGINNING OF YEAR (b) S	DEBIT (c)	AMOUNT (d) 5	(e) S	s	OF YEAR
(a)	BALANCE BEGINNING OF YEAR (b) S	DEBIT (c)	AMOUNT (d) 5	(e) S	s	OF YEAR (f)
(a)	BALANCE BEGINNING OF YEAR (b) S	DEBIT (c)	AMOUNT (d) 5	(e) S	s	OF YEAR (f)

* Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT December 31, 2011

UTILITY NAME: Marion Utilities, Inc.

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DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	s	s
Total Regulatory Liabilities	s0	\$0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	s	\$
Total Other Deferred Liabilities	s0	s0
TOTAL OTHER DEFERRED CREDITS	S0	s0

OTHER DEFERRED CREDITS ACCOUNT 253

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)		WATER (W-7) (b)	WA	STEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance first of year	\$	2,955,828	s	159,141	\$	s	3,114,969
Add credits during year.	s	9,590	s	0	s	\$	9,590
Less debit charged during the year	\$	39,644	s	0	\$	s	39,644
Total Contribution In Aid of Construction	s	2,925,774	5	159,141	s0	\$	3,084,915

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)		STEWATER (S-8(n)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)		
Balance first of year	\$	1,460,072	5	155,272	s	s	1,615,344	
Debits during the year:	s	108,849	s	0	S	5	108,849	
Credits during the year	s	-37,455	s	0	s	s	-37,455	
Total Accumulated Amortization of Contributions In Aid of Construction	5	1,531,466	s	155,272	s0	s	1,686,738	

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 123,673
Add back income taxe		0
Reconciling items for the year;	1	1 11 1 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Taxable income not reported on books:		
		-
and the second se		100000000000000000000000000000000000000
Deductions recorded on books not deducted for return:		
Officer's life insurance premiums		9,600
Accrued director fees not paid this year	The second second	4,200
Accrued salaries due to shareholders not paid this year		11,600
Excess of book loss over tax loss on disposal	1	3,226
		-
Income recorded on books not included in return:		
Amortization of CIAC		(108,849)
ITC restored to income		(233)
Net amortization of acquisition adjustments		(992
Deduction on return not charged against book income:		102
Prior year accrued salaries to shareholders paid this year		(15,000)
Excess of tax depreciation over book depreciation		(18,985)
NOL Carryforward Utilized		(8,240)
115.05.0		- 0 -
Federal tax net income		\$
Computation of tax :		-
** <u>Tax benefit of NOL utilized</u>		
Federal 8,240 - 454 state tax x $25\% = 1,947$		1,945
State 8,240 x 5.5% = 454 Total		454
10131		2401

WATER OPERATION SECTION

GROUP 1

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Marion Utilities, Inc.

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. The under the same tariff should be assigned a group number. Each individual sy should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the gr The water engineering schedules (W-11 through W-15) must be filed for each All of the following water pages (W-2 through W-15) should be completed f by group number.	ystem which has not been conso roup in total. ch system in the group.	
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Marion Utilities/Marion	347 W	1
*Windgate Estates/Marion	347 W	2
*Includes Bordering Oaks Estates and Colebrook		
	-	

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Marion Utilities/Marion County

ACCT. NO. (a)	ACCOUNT NAM (b)	E	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	4,804,701+114,417	W-4(b)	\$	4,919,118
	Less: Nonused and Useful Plant (1)				22.5
108	Accumulated Depreciation	2,233,096+76,867	W-6(b)	1	2,309,963
110	Accumulated Amortization	23,150+0	F-8		23,150
271	Contributions In Aid of Construction	2,858,727+67,047	W-7		2,925,774
252	Advances for Construction	132,286+0	F-20	122	132,286
		Subtotal		\$	-472,055
272	Add: Accumulated Amortization of Contributions in Aid of Construction	1,427,409+59,057	W-8(a)	5	1,531,466
		Subtotal		\$	1,059,411
	Plus or Minus:	10000000		1	10.00
114	Acquisition Adjustments (2)	Order #11568 only	F-7	1000	164,972
115	Accumulated Amortization of Acquisiti	on Adjustments (2)	F-7	1	(164,972)
	Working Capital Allowance (3)			1032	137,503
	Other (Specify): Deferred income tax	es on CIAC		1 25	16,387
103	Property held for future use			10	0
105	Construction work in process			-	220,902
	WATER RATE BASE			\$	1,434,203
ŴA	TER OPERATING INCOME		W-3	<u>s</u>	141,251
			1000	1	

SCHEDULE OF YEAR END WATER RATE BASE

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Marion Utilities/Marion County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (d)	
UTII	LITY OPERATING INCOME		1000	
400	Operating Revenues	W-9	\$	1,552,877
469	Less: Guaranteed Revenue and AFPI	W-9	-	0
	Net Operating Revenues		\$	1,552,877
401	Operating Expenses	W-10(a)	\$	1,237,601
403	Depreciation Expense 132,200+2,898	W-6(a)	1,00	135,098
	Less: Amortization of CIAC 107,077+1,772	W-8(a)		108,849
	Net Depreciation Expense		\$	26,249
406	Amortization of Utility Plant Acquisition Adjustment	F-7	*	20,249
400	Amortization Expense (Other than CIAC)	F-8		253
101	renormation expense (other than outlo)		-	
	Taxes Other Than Income		1	
408.10	Utility Regulatory Assessment Fee		- I.	69,879
408.11	Property Taxes		6 (E	24,644
408.12	Payroll Taxes			37,935
408.13	Other Taxes and Licenses		1 =	11,302
408	Total Taxes Other Than Income		\$	143,760
409.1	Income Taxes (Tax benefit of NOL utilized)	1		(2,400)
410.10	Deferred Federal Income Taxes	Care and the second	1010	16,509
410.11	Deferred State Income Taxes		1.000	4716
411.10	Provision for Deferred Income Taxes - Credit	1.00 million 1.00	1	(18,825)
412.10	Investment Tax Credits Deferred to Future Periods		6 (F.	1
412.11	Investment Tax Credits Restored to Operating Income	1	1	(234)
	Utility Operating Expenses		\$	1,407,629
	Utility Operating Income		\$	145,248
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others		-	
414	Gains (losses) From Disposition of Utility Property		1	(3,997)
420	Allowance for Funds Used During Construction		-	-
	Total Utility Operating Income		\$	141,251

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Marion Utilities/Marion

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)		PREVIOUS YEAR (c)		ADDITIONS (d)	RE	FIREMENTS (e)		CURRENT YEAR (f)
301	Organization	\$	25,391	\$		S		\$	25,391
302	Franchises	1		1.7					
303	Land and Land Rights		105,417	1.5					105,417
304	Structures and Improvements	1.0	88,494	1.7	0		(4,269)		84,225
305	Collecting and Impounding Reservoirs					1			
306	Lake, River and Other Intakes	168		1.5		-		1	
307	Wells and Springs	100	147,388	10			(2,716)		144,672
308	Infiltration Galleries and Tunnels	5 (CE						_	
309	Supply Mains	3.0		1					
310	Power Generation Equipment	1.00		1.5				-	
311	Pumping Equipment		305,158		0		(6,825)	1	298,333
320	Water Treatment Equipment	1.0	30,663	11	0		(135)		30,528
330	Distribution Reservoirs and Standpipes		214,511	107	0	1	(7,132)	1	207,379
331	Transmission and Distribution Mains		2,831,979		0		(8,668)		2,823,311
333	Services		500,415		0	1.0		1	500,415
334	Meters and Meter Installations	1	302,512		736		(1,264)		301,984
335	Hydrants								100
336	Backflow Prevention Devices			1.7					
339	Other Plant Miscellaneous Equipment			107					
340	Office Furniture and Equipment		79,909		0		0	1.0	79,909
341	Transportation Equipment		136,348		44,771	-	(40,893)		140,226
342	Stores Equipment			197		1		1	
343	Tools, Shop and Garage Equipment		23,198	10	0		0	-	23,198
344	Laboratory Equipment			1.5		1.20			
345	Power Operated Equipment			1.5				-	
346	Communication Equipment		5,458	12	1,210	1.1	(2,474)		4,194
347	Miscellaneous Equipment					1		1	1.00
348	Other Tangible Plant		35,519		0		0	-	35,519
	TOTAL WATER PLANT	\$	4,832,360	\$_	46,717	\$	(74,376)	\$	4,804,701

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

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Marion Utillties, Inc.

YEAR OF REPORT

December 31, 2011

SYSTEM NAME / COUNTY :

Marion Utilities/Marion County

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (c)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	\$ 25,391	\$ 25,391	\$	\$	\$	S
302	Franchises						and the second second
303	Land and Land Rights	105,417					105,417
304	Structures and Improvements	84,225					84,225
305	Collecting and Impounding Reservoirs					-	
306	Lake, River and Other Intakes						
307	Wells and Springs	144,672		144,672			a contracto de la contractione d
308	Infiltration Galleries and Tunnels						
309	Supply Mains						
310	Power Generation Equipment						
311	Pumping Equipment	298,333	The second se	298,333			
320	Water Treatment Equipment	30,528		Concernant of	30,528		
330	Distribution Reservoirs and Standpipes	207,379				207,379	
331	Transmission and Distribution Mains	2,823,311				2,823,311	
333	Services	500,415				500,415	
334	Meters and Meter Installations	301,984				301,984	
335	Hydrants						
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment	1					
340	Office Furniture and Equipment	79,909					79,909
341	Transportation Equipment	140,226					140,226
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	23,198					23,198
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment	4,194					4,194
347	Miscellaneous Equipment		- 101				
348	Other Tangible Plant	35,519					35,519
	TOTAL WATER PLANT	\$4,804,701	\$25,391	\$443,005	\$30,528	\$3,833,089	\$ 472,688

Marion Utilities. Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Marion Utilities/Marion

DEPRECIATION AVERAGE AVERAGE SERVICE RATE APPLIED NET ACCT. LIFE IN SALVAGE IN IN PERCENT PERCENT (100% - d)/c NO. ACCOUNT NAME YEARS (a) (b) (c) (d) (e) 304 Structures and Improvements 33 3.03% 305 Collecting and Impounding Reservoirs 306 Lake, River and Other Intakes 307 Wells and Springs 30 3.33% 308 Infiltration Galleries and Tunnels 309 Supply Mains 310 Power Generation Equipment 311 **Pumping Equipment** 20 5.00% 320 Water Treatment Equipment 22 4.55% 330 2.70% Distribution Reservoirs and Standpipes 37 331 Transmission and Distribution Mains 43 2.33% 333 40 2.50% Services 334 Meters and Meter Installations 20 5.00% 335 Hydrants 336 **Backflow Prevention Devices** 339 Other Plant Miscellaneous Equipment 340 Office Furniture and Equipment 15 6.67% 16.67% 341 Transportation Equipment 6 342 Stores Equipment 343 6.25% Tools, Shop and Garage Equipment 16 344 Laboratory Equipment 345 Power Operated Equipment 346 10 10.00% **Communication Equipment** 347 Miscellaneous Equipment 348 10 10.00% Other Tangible Plant Water Plant Composite Depreciation Rate *

BASIS FOR WATER DEPRECIATION CHARGES

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Mai

Marion Utilities/Marion

TOTAL BALANCE OTHER ACCT. AT BEGINNING ACCRUALS **CREDITS** * CREDITS NO. ACCOUNT NAME OF YEAR (d+e) (d) (a) (b) (c) (e) (f) 304 Structures and Improvements 64,534 2,000 2,000 Collecting and Impounding Reservoirs 305 Lake, River and Other Intakes 306 Wells and Springs 307 108,639 3,353 3,353 308 Infiltration Galleries and Tunnels 309 Supply Mains Power Generation Equipment 310 9,252 9,252 311 **Pumping Equipment** 258,914 Water Treatment Equipment 23,656 1,158 1,158 320 97,965 5,333 Distribution Reservoirs and Standpipes 5,333 330 Transmission and Distribution Mains 331 1,010,891 62,008 62,008 12,139 12,139 333 Services 170,865 Meters and Meter Installations 7,732 7,732 334 234,541 335 Hydrants 336 Backflow Prevention Devices 339 Other Plant Miscellaneous Equipment Office Furniture and Equipment 70,190 2,194 340 2,194 Transportation Equipment 23,966 341 80,680 23,966 Stores Equipment 342 Tools, Shop and Garage Equipment 343 9,586 1,233 1,233 Laboratory Equipment 344 Power Operated Equipment 345 Communication Equipment 346 5,158 369 369 347 Miscellaneous Equipment 348 Other Tangible Plant 33,466 1,463 1,463 TOTAL WATER ACCUMULATED DEPRECIATION S 2,169,085 132,200 \$ 132,200 \$

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

Specify nature of transaction
 Use () to denote reversal entries.

W-6(a) GROUP 1

1

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Marion Utilities/Marion County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)		PLANT RETIRED (g)	1000	LVAGE AND NSURANCE (h)		COST OF REMOVAL AND OTHER CHARGES (i)		TOTAL CHARGES (g-b+i) (j)	1.	ALANCE AT ND OF YEAR (c+f-k) (l)
304	Structures and Improvements	\$	3,460	\$		\$		\$	(3,460)	\$	63,074
305	Collecting and Impounding Reservoirs					0.5			0	-	
306	Lake, River and Other Intakes					1		17	0	1.1	· · · · · · · · · · · · · · · · · · ·
307	Wells and Springs		2,354	-	_			1000	(2,354)	-	109,638
308	Infiltration Galleries and Tunnels	-		_		-		1	0		
309	Supply Mains			-				1.7	0		
310	Power Generation Equipment	1		1		117		1 7	0	-	
311	Pumping Equipment	1-	6,363			1 -		17	(6,363)	_	261,803
320	Water Treatment Equipment		136			-			(136)	-	24,678
330	Distribution Reservoirs and Standpipes		5,349	-		1.5			(5,349)		97,949
331	Transmission and Distribution Mains		5,896					1	(5,896)	4	1,067,003
333	Services			-				1	0		183,004
334	Meters and Meter Installations		1,264	_		1 1 2			(1,264)	-	241,009
335	Hydrants					10		1	0		
336	Backflow Prevention Devices					1.5		1 -	0	100	
339	Other Plant Miscellaneous Equipment								0	-	
340	Office Furniture and Equipment			-		-			0	_	72,384
341	Transportation Equipment	1	40,893	1.5				115	(40,893)	-	63,753
342	Stores Equipment			1.00		1.7		12	0	1	
343	Tools, Shop and Garage Equipment					1.7		1 -	0		10,819
344	Laboratory Equipment			_		-			0		
345	Power Operated Equipment			_		1 -		1	0	-	
346	Communication Equipment		2,474			1		-	(2,474)	-	3,053
347	Miscellaneous Equipment	115		1		-		100	0		
348	Other Tangible Plant			1.0		1 -			0		34,929

W-6(b) GROUP 1

Marion Utilities, Inc.

Marion Utilities/Marion

SYSTEM NAME / COUNTY :

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

Balance first of year		100	
		\$	2,888,781
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	s	8,990
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	ļ,	600
Total Credits		\$	9,590
Less debits charged during the year (All debits charged during the year must be explained below)		\$	39,644
Total Contributions In Aid of Construction		\$	2,858,727
Preveiously collected Customer and Developer CIAC in connection	n with Logan's Run Subdiv	vision - \$.	39,644

W-7 GROUP_1_

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY ;

Marion Utilities/Marion County

WATER CLAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	A	MOUNT (d)
Connection Fees Construction	8	\$ 	\$	4,180
Total Credits	-		\$	8,990

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		WATER (b)
Balance first of year	\$	1,402,787
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$	107,077
Total debits	\$	107,077
Credits during the year (specify) : Abandonment of Logan's Run subdivision - Customer CIAC Abandonment of Logan's Run subdivision - Developer CIAC	\$	(7,746) (29,709)
Total credits	\$	(37,455)
Balance end of year	s	1,472,409

YEAR OF REPORT December 31, 2011

UTILITY NAME:

Marion Utilities. Inc.

SYSTEM NAME / COUNTY :

Marion Utilities/Marion County

WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Forfeiture balance due on contract payable to Developer (Indian Meadows Subdivision)	<u>Cash</u>	\$600
Total Credits	1	\$600

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Marion Utilities/Marion County

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)		AMOUNT (e)
	Water Sales:	1		1 C - 10	
460	Unmetered Water Revenue			\$	
100	Metered Water Revenue:			1	
461.1	Sales to Residential Customers	6,014	6,159	-	1,470,166
461.2	Sales to Commercial Customers			1	
461.3	Sales to Industrial Customers		(and the second		
461.4	Sales to Public Authorities	1. Sec. 1. Sec		17 1	
461.5	Sales Multiple Family Dwellings	A second second		1	
	Total Metered Sales	6,147	6,159	\$	1,470,166
	Fire Protection Revenue:			1	
462.1	Public Fire Protection			0.000	
462.2	Private Fire Protection				
	Total Fire Protection Revenue	0	0	\$	C
464	Other Sales To Public Authorities	2			
465	Sales To Irrigation Customers				
466	Sales For Resale				-
467	Interdepartmental Sales			1	
	Total Water Sales	6,147	6,159	\$	1,470,166
-	Other Water Revenues:			1	
469	Guaranteed Revenues (Including Allow	ance for Funds Prudently	Invested or AFPI)	\$	100 million 100 million
470	Forfeited Discounts				48,335
471	Miscellaneous Service Revenues				16,500
472	Rents From Water Property				
473	Interdepartmental Rents				
474	Other Water Revenues				17,876
	Total Other Water Revenues			\$	82,711
	Total Water Operating Revenues				1,552,873

• Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Marion Utilities/Marion County

ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT YEAR (c)	SUI EX	.1 URCE OF PPLY AND PENSES - ERATIONS (d)	SUI E	.2 URCE OF PPLY AND XPENSES NTENANCE (e)
601	Salaries and Wages - Employees	s	239,173	s	37,744	s	31,113
603	Salaries and Wages - Officers,		239,175		57,744		51,115
005	Directors and Majority Stockholders		366,758	1.00	18,338		9,169
604	Employee Pensions and Benefits	-	119,849		11,217	1	8,056
610	Purchased Water	· · · · · ·	0				3,000
615	Purchased Power	1	99,877		95,924		
616	Fuel for Power Purchased	-	5,205		22721		
618	Chemicals	-	14,158				()
620	Materials and Supplies	1	0				
631	Contractual Services-Engineering	1	1,000			125	
632	Contractual Services - Accounting	-	21,286				
633	Contractual Services - Legal	-					
634	Contractual Services - Mgt. Fees	-					
635	Contractual Services - Testing	\sim	22,139				
636	Contractual Services - Other		0				
641	Rental of Building/Real Property	-	39,372	_		1.0	
642	Rental of Equipment	100					
650	Transportation Expenses	-	18,936		3,701		1,851
656	Insurance - Vehicle		9,631				.1001
657	Insurance - General Liability		7,919				
658	Insurance - Workman's Comp.	-	8,033				
659	Insurance - Other		60.067	-100		-	
660	Advertising Expense	-	76				
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	-			and the second second		
667	Regulatory Commission ExpOther					0	
668	Water Resource Conservation Exp.	0.5					
670	Bad Debt Expense		6,162				
675	Miscellaneous Expenses		197,960	2	19,406		9,703

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Marion Utilities/Marion County

TR EX	.3 WATER EATMENT (PENSES - PERATION (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	& DIS EX	,5 NSMISSION STRIBUTION (PENSES - ERATIONS (b)	.6 TRANSMISSIO & DISTRIBUTIO EXPENSES - MAINTENANCI (i)	N	.7 CUSTOMER ACCOUNTS EXPENSE (j)	G	.8 DMIN. & ENERAL CPENSES (k)
6	51,008	\$	\$	30,873	\$	\$_	81,557	\$	6,878
	10,202		-	<u>36,676</u> 12,172			201,717 56,655	- 10	100,858
1	4,715 14,158			_			- 1	111	3,953
	1,000								21,28
	22,139			_		-	=	Ļ	39,37
	3,701			4,626			2,776		2,28 9,63 7,919 8,032 60,067 70
	19,406			48,515	2		6,162 44,155		56,77

Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Marion Utilities/Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	1 million 100 mill	36,781	2	36,779	33,116
February		35,515	3	35,512	31,056
March		50,426	5	50,421	38,061
April	·	55,757	3	55,754	48,866
May	· · · · · · · · · · · · · · · · · · ·	71,939	3	71,936	65,587
June		64,066	T I	64,065	62,565
July		47,081	5	47,076	40,281
August		45,142	3	45,139	39,695
September	Sec. 1	46,647	2	46,645	42,844
October		44,961	3	44,958	38,106
November	1	41,690	3	41,687	35,633
December		41,969	4	41,965	34,069
		581,974		581,937	509,879
Total for Year	less, Windgate	-15,079 566,895	37	-15,079 566,858	<u>-15,079</u> 494,800

If water is purchased for resale, indicate the following:

Vendor Not applicable

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
See attached schedule			_
	-		

SUPPORTING SCHEDULE FOR PAGE W-11

Marion Utilities, Inc.

Year of Report - December 31, 2011

Subdivision	Capacity of Well	Gallons Per Day From Source	Type of Source
Pine Ridge	604,000	65,258	Ground
Cedar Hills	1,173,000	90,986	Ground
Fore Acres	2,160,000	119,903	Ground
Golden Holiday	470,000	20,450	Ground
Fort King	604,000	38,000	Ground
Hi-Cliff	604,000	76,612	Ground
Rainbow Lakes Est.	1,238,000	115,419	Ground
Stone Oaks	316,000	13,387	Ground
Ponderosa	72,000	3,161	Ground
Waldbusser	72,000	2,806	Ground
Buckskin	201,000	8,064	Ground
Libra Oaks	175,000	9,714	Ground
Greenfields	1,238,000	163,451	Ground
Sheri Oaks	129,000	3,483	Ground
Oak Creek	129,000	27,258	Ground
McAteers	129,000	20,000	Ground
Woods & Meadows	979,000	113,096	Ground
Spruce Creek	2,736,000	422,935	Ground
Deer Creek	129,000	7,903	Ground
Windgate	518,000	45,354	Ground
Turning Point	518,000	13,129	Ground

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

All Systems/Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See Supporting Schedule	1.1
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See Supporting Schedule	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See Supporting Schedule	-
and the second	LIME TREATMENT	1.4
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	1

SUPPORTING SCHEDULE FOR PAGE W-12

Marion Utilities, Inc.

Year of Report - December 31, 2010

Subdivision	Permitted Capacity of Plant GPD	Location of Measurement of Capacity	Type of Treatment
Pine Ridge	220,000	Storage Tank	Hypo-Chlorination
Cedar Hills	264,000	Storage Tank	Hypo-Chlorination
Fore Acres	540,000	Storage Tarik	Hypo-Chlorination
Golden Holiday	208,000	Storage Tank	Hypo-Chlorination
Fort King	360,000	Storage Tank	Hypo-Chlorination
Hi-Cliff	360,000	Storage Tank	Hypo-Chlorination
Rainbow Lakes Est.	547,000	Storage Tank	Hypo-Chlorination
Stone Oaks	158,000	Storage Tank	Hypo-Chlorination
Ponderosa	34,000	Storage Tank	Hypo-Chlorination
Waldbusser	34,000	Storage Tank	Hypo-Chlorination
Buckskin	64,000	Storage Tank	Hypo-Chlorination
Libra Oaks	61,000	Storage Tank	Hypo-Chlorination
Greenfields	547,000	Storage Tank	Hypo-Chlorination
Sheri Oaks	54,000	Storage Tank	Hypo-Chlorination
Oak Creek	54,000	Storage Tank	Hypo-Chlorination
McAteers	61,000	Storage Tank	Hypo-Chlorination
Woods & Meadows	370,000	Storage Tank	Hypo-Chlorination
Spruce Creek	1,500,000	Storage Tank	Hypo-Chlorination
Deer Creek	24,000	Storage Tank	Hypo-Chlorination
Windgate	84,000	Storage Tank	Hypo-Chlorination
Turning Point	66,150	Storage Tank	Hypo-Chlorination

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Marion Utilities/Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	6,120	6,120
3/4"	Displacement	1.5		
1"	Displacement	2.5	32	80
1 1/2"	Displacement or Turbine	5.0	3	15
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0	2	
3"	Turbine	17.5	Sector Sector	V. T. S. S. S.
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
81	Compound	80.0		
8"	Turbine	90.0		(
10"	Compound	115.0	×	
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 - ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

494,800,000/6,239/365 = 218

Marian Utilities. Inc.

VEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

International Villas/Marion County

OTHER WATER SYSTEM INFORMATION

	1
1	Present ERCs * the system can efficiently serve. 41
	Maximum number of ERCs • which can be served. 308
	Present system connection capacity (in ERCs *) using existing lines. 41
	Future connection capacity (in ERCs *) upon service area buildout. 308
	Estimated annual increase in ERCs *. 0
	Is the utility required to have fire flow capacity? No
	Attach a description of the fire fighting facilities.
	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
	None
	When did the company last file a capacity analysis report with the DEP? None filed
1	If the present system does not meet the requirements of DEP rules: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	e. When will construction begin?
	If. Attach plans for funding the required upgrading.
ļ	e. Is this system under any Consent Order with DEP? No
/	Department of Environmental Protection 1D # 6424589
	Water Management District Consumptive Use Permit (6884.01
	Water Management District Consumptive Use Permit (6884.01 a. Is the system in compliance with the requirements of the CUP?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP _____ SYSTEM _____ PLANT RETIRED 12/21/2011 ORDER PSC-11-0585-FQF-WU

Marian Litilitles, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Pine Ridge/Marion County

OTHER WATER SYSTEM INFORMATION

. Present ERC's * the system can efficiently serve.	211	
. Maximum number of ERCs * which can be served	l. <u>542</u>	
Present system connection capacity (in ERCs *) us	ing existing lines.	241
. Future connection capacity (in ERCs *) upon servi	ce area buildout.	- 241
Estimated annual increase in ERCs *.	3	
b. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Νο	
. Attach a description of the fire fighting facilities.		
. Describe any plans and estimated completion dates	for any enlargements of	tion over entry of this system.
	None	indus i succes of the dynamic
When did the company last file a conseity analysis	report with the DEB?	Noon filed
. When did the company last file a capacity analysis	report with the DEP?	None filed
When did the company last file a capacity analysis 0. If the present system does not meet the requirement		None filed
0. If the present system does not meet the requirement	nts of DEP rules:	N/A
	nts of DEP rules:	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade 	nts of DEP rules: necessary to meet the D	N/A
0. If the present system does not meet the requirement	nts of DEP rules: necessary to meet the D	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade 	nts of DEP rules: necessary to meet the D	N/A
0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin?	nts of DEP rules: : necessary to meet the D	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade Bave these plans been approved by DEP 	nts of DEP rules: : necessary to meet the D	N/A
 If the present system does not meet the requirements a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upper set of the plant of the plant upgrade. 	nts of DEP rules: necessary to meet the D 97 grading.	N/A
0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin?	nts of DEP rules: necessary to meet the D 97 grading.	N/A DEP rules.
 If the present system does not meet the requirements a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upper set of the plant of the plant upgrade. 	nts of DEP rules: necessary to meet the D 97 grading.	N/A DEP rules.
 b. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required up, e. Is this system under any Consent Order of Department of Environmental Protection ID # 	nts of DEP rules: necessary to meet the D 97 grading. with DEP? 3421018	N/A DEP rules.
 b. If the present system does not meet the requirements a. Attach a description of the plant upgride b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required up, a. Is this system under any Consent Order of the plant of the system under any Consent Order of the	nts of DEP rules: necessary to meet the D 97 grading. with DEP? 3421018	N/A DEP rules.
 a. Attach a description of the plant upgride b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required up e. Is this system under any Consent Order of Department of Environmental Protection ID #	nts of DEP rules: necessary to meet the D ? grading. with DEP? <u>3421018</u> mit / <u>None</u>	N/A DEP rules.
 b. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required up, e. Is this system under any Consent Order of Department of Environmental Protection ID # 	nts of DEP rules: necessary to meet the D ? grading. with DEP? <u>3421018</u> mit / <u>None</u>	N/A DEP rules.

* An ERC is determined based on the calculation on the bottom of Page W-13

W-14	
GROUP	
SYSTEM	

Marinn Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Cedar Huls/Marion County

OTHER WATER SYSTEM INFORMATION

Present ERC's . the system can efficiently serve.	405	
Kine and the second second	1.0	
Maximum number of ERCs • which can be served.	030	
Present system connection copacity (in ERCs *) usi	ng existing lines	405
Future connection capacity (in ERCs *) upon service	e area buildout.	405
Estimated annual increase in ERCs *.	1	
Is the utility required to have fire flow capacity?	No	
Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates	for any enlargements or None	improvements of this system.
When did the company last file a capacity analysis t	eport with the DEP?	None filed
If the present system does not meet the requirement	ts of DEP rules:	N/A
a. Attach a description of the plant upgrade	necessary to meet the DI	EP rules.
b. Have these plans been approved by DEP	2	
c. When will construction begin?		
d. Attach plans for funding the required up	grading	
c. Is this system under any Consent Order v	with DEP?	No
Department of Environmental Protection ID #	3420163	
Water Management District Consumptive Use Peri	nit / None	
a. Is the system in compliance with the requ	irrements of the CUP?	N/A

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM

UTIL	STY	NAN	1E:
------	------------	-----	-----

Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Fore Acres/Marion County

OTHER	WATER	SYSTEM	INFORMATION

	new processing and the second s	105	
	Present ERC's * the system can efficiently serve.	495	
2	Maximum number of ERCs * which can be served.	639	
3	Present system connection capacity (in ERCs *) usin	ng existing lines.	500
4.	Future connection capacity (in ERCs *) upon service	e aren buildoor.	500
5	Estimated annual increase in ERCs •	0	
6	Is the utility required to have fire flow capacity?	Yes 750 GPM	
7.	Attach a description of the fire fighting facilities.	5 hydrants - 1,28	0 GPM
8	Describe any plans and estimated completion dates	for any enlargements.	or improvements of this system.
	When did the company last file a capacity analysis n		None filed
	If the present system does not meet the requirement	eport with the DEP? is of DEP rules:	N/A
	If the present system does not meet the requirement a. Attach a description of the plant upgrade t	eport with the DEP? Is of DEP rules: necessary to meet the	N/A
	If the present system does not meet the requirement a. Attach a description of the plant upgrade t b. Have these plans been approved by DEP?	eport with the DEP? Is of DEP rules: necessary to meet the	N/A
	If the present system does not meet the requirement a. Attach a description of the plant upgrade t	eport with the DEP? Is of DEP rules: necessary to meet the	N/A
	If the present system does not meet the requirement a. Attach a description of the plant upgrade t b. Have these plans been approved by DEP? c. When will construction begin?	eport with the DEP? Is of DEP rules: necessary to meet the	N/A
0	If the present system does not meet the requirement a. Attach a description of the plant upgrade t b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgr e. Is this system under any Consent Order w	eport with the DEP? Is of DEP rules: necessary to meet the	N/A DEP rules
0	If the present system does not meet the requirement a. Attach a description of the plant upgrade t b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgr e. Is this system under any Consent Order w	eport with the DEP? is of DEP rules: necessary to meet the rading. ith DEP? 3420608	N/A DEP rules
0	If the present system does not meet the requirement a. Attach a description of the plant upgrade t b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order w Department of Environmental Protection ID #	eport with the DEP? is of DEP rules: necessary to meet the rading. ith DEP? 3420608	N/A DEP rules.

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP ____ SYSTEM

Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Golden Hollday/Marian County

OTHER WATER SYSTEM INFORMATION

. Present ERCs * the system can efficiently se	rve, 183	
2. Maximum number of ERCs * which can be	served. 512	
3 Present system connection capacity (in ERC	s *) using existing lines. 183	
 Future connection capacity (in ERCs *) upor 	n service area buildout. 183	_
5. Estimated annual increase in ERCs *.	Ŭ	
 Is the utility required to have fire flow capacities for the second secon		
7. Attach a description of the fire fighting facili	tics.	
 Describe any plans and estimated completion 	a dates for any enlargements or improvements of this system	
		_
0. If the present system does not meet the requi	itements of DEP rules: N/A	
0. If the present system does not meet the requi		
 When did the company last file a capacity an If the present system does not meet the requirant Antach a description of the plant up Antach a description of the plant up 	itements of DEP rules: N/A -	
 If the present system does not meet the requi a. Attach a description of the plant up 	itements of DEP rules: N/A -	
 If the present system does not meet the requi a. Anaclı a description of the plant up b. Have these plans been approved by 	irements of DEP rules: N/A - pgrade necessary to meet the DEP rules. y DEP?	
 If the present system does not meet the require a. Attach a description of the plant up b. Have these plans been approved by c. When will construction begin? 	red upgrading.	
 0. If the present system does not meet the require a. Attach a description of the plant up b. Have these plans been approved by c. When will construction begin? d. Attach plans for funding the require e. Is this system under any Consent C 	itements of DEP rules: N/A - pgrade necessary to meet the DEP rules. y DEP?	
 If the present system does not meet the require. a. Attach a description of the plant up b. Have these plans been approved by c. When will construction begin? d. Attach plans for funding the require. e. Is this system under any Consent C Department of Environmental Protection ID 	itements of DEP rules: N/A pgrade necessary to meet the DEP rules. y DEP? red upgrading. Drder with DEP? <u>No</u> # <u>3420456</u>	
 If the present system does not meet the require a. Attach a description of the plant up b. Have these plans been approved by c. When will construction begin? d. Attach plans for funding the require 	itements of DEP rules: N/A pgrade necessary to meet the DEP rules. y DEP? red upgrading. Drder with DEP? <u>No</u> # <u>3420456</u> se Permit (<u>None</u>	

* An ERC is determined based on the calculation on the bottom of Page W-13,

W-14 GROUP -1 SYSTEM

Marion Utilities. Inc.

SYSTEM NAME / COUNTY :

Fort King/Marion County

OTHER WATER SYSTEM INFORMATION

. Present ERC's * the system can efficiently serve.	94	
2. Maximum number of ERCs * which can be served.	100	
3. Present system connection capacity (in ERCs *) usi	ng existing lines.	94
4. Future connection capacity (in ERCs *) upon servic	e area buildoot,	94
5. Estimated annual increase in ERCs *.	٥	
 6. Is the utility required to have fire flow capacity? If so, how much capacity is required? 	Na	
7. Attach a description of the fire fighting facilities.		
 Describe any plans and estimated completion dates 	for any enlargements or None	improvements of this system.
9. When did the company last file a capacity analysis r	eport with the DEP?	None filed
		None filed
	ts of DEP rules:	N/A
0. If the present system does not meet the requiremen	ts of DEP rules: necessary to meet the Di	N/A
	ts of DEP rules: necessary to meet the Di	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP. 	ts of DEP rules: necessary to meet the DI	N/A
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP; c. When will construction begin? 	ts of DEP rules: necessary to meet the Di ? grading.	N/A
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP; c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order was a system under a system under any Consent Order was a system under a sy	ts of DEP rules: necessary to meet the Di ? grading.	N/A EP rules
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP; c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order w 1. Department of Environmental Protection ID #	ts of DEP rules: necessary to meet the Di ruding. rith DEP? 	N/A EP rules
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP; c. When will construction begin? d. Attach plans for funding the required upg 	ts of DEP rules: necessary to meet the Di rading. rith DEP? 	N/A EP rules

* An ERC is determined based on the eniculation on the bottom of Page W-13.

W-14	
GROUPI	_
SYSTEM	

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Hi-Cliff/Marion County

OTHER WATER SYSTEM INFORMATION

Present ERC's • the system can efficiently serve	299	
Present ERC's - the system can enticiently serve	299	
Maximum number of ERCs * which can be served	299	
Present system connection capacity (in ERCs *) us	ing existing lines.	299
Future connection capacity (in ERCs *) upon servi	ce area buildout.	299
Estimated annual increase in ERCs *.	0	
Is the utility required to have fire flow enpacity? If so, how much capacity is required?	No	
Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates	for any enlargements or None	improvements of this system.
When did the company last file a capacity analysis	report with the DEP?	None filed
If the present system does not meet the requirement	nts of DEP rules:	N/A
a. Attach a description of the plant upgrade	necessary to meet the D	EP rules.
b. Have these plans been approved by DEP	7	
c. When will construction begin?		
d. Attach place for funding the required up	grading.	
e. Is this system under any Consent Order v	with DEP?	No
Department of Environmental Protection ID #	3420533	
Water Management District Consumptive Use Per	mit / None	
a Josha metamin commission with the same	airements of the CUP?	N/A
a. is the system in computance with the requ		

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP _____ SYSTEM _____

Marina Utilities, Inc.

SYSTEM NAME / COUNTY :

Rainbow Lakes Estates/Marion County

OTHER WATER SYSTEM INFORMATION

. Present ERC's * die-system can efficiently serve.	539	
Maximum number of ERCs • which can be served.	1,347	
. Present system connection capacity (in ERCs *) usin	g existing lines.	726
. Future connection capacity (in ERCs *) upon service	area buildout.	1,000
i. Estimated annual increase in ERCs *	15	
 Is the utility required to have fire flow capacity?	Yes - 750 gpm	
7. Attach a description of the fire fighting facilities.	20 Hydranis	
 Describe any plans and estimated completion dates for the second sec second second sec	or any enlargements or i None	improvements of this system,
. When did the company last file a capacity analysis re		None filed
If the present system does not meet the requirements		N/A.
a. Attach a description of the plant upgrade n		:P rules
b. Have these plans been approved by DEP?		
c. When will construction begin?		
 c. When will construction begin? d. Attach plans for funding the required upgr 	rading.	
		No
 d. Attach plans for funding the required upgr e. Is this system under any Consent Order with the system of the syste		No
d. Attach plans for funding the required upgr	6424083	No
 d. Attach plans for funding the required upgr e. Is this system under any Consent Order with Department of Environmental Protection ID # 	6424083	No. Yés

* An ERC is detennined based on the calculation on the bottom of Page W-13.

W-14 GROUP <u>1</u> SYSTEM

Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Stone Oaks/Marion County

OTHER WATER SYSTEM INFORMATION

ļ	Present ERC's • the system can efficiently serve.	85	
,	Maximum number of ERCs * which can be served.	180	
			- 24
3,	Present system connection capacity (in ERCs *) usi	ing existing lines.	85
4	Future connection capacity (in ERCs *) upon service	e area buildout.	85
5.	Estimated annual increase in ERCs *.	0	
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7.	Attach a description of the fire fighting facilities.		
8.	Describe any plans and estimated completion dates	for any enlargements None	or improvements of this system
	101		in the second
	When did the company last file a capacity analysis r		
	If the present system does not meet the requirement		None filed
		is of DEP rules:	N/A
	If the present system does not meet the requirement	is of DEP rules: necessary to meet the	N/A
	If the present system does not meet the requiremen a. Attach a description of the plant upgrade	is of DEP rules: necessary to meet the	N/A
	If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP	is of DEP rules: necessary to meet the	N/A
	If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin?	is of DEP rules: necessary to meet the ? grading.	N/A
0	If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upg c. Is this system under any Consent Order w	is of DEP rules: necessary to meet the ? grading.	N/A : DEP rules
0.	If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order w	is of DEP rules: necessary to meet the ? grading. vith DEP? 3421283	N/A : DEP rules
0.	If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order w Department of Environmental Protection ID #	ts of DEP rules: memosary to meet the ? grading. vith DEP? <u>3421283</u> nit / <u>None</u>	N/A : DEP rules No

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP<u>i</u> SYSTEM

Marion Utilitles, Inc.

SYSTEM NAME / COUNTY :

Ponderosa/Marlon County

OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve.	22	
. Maximum number of ERCs * which can be served.	84	
	-	
 Present system connection capacity (in ERCs *) usi 	ng existing lines.	22
 Future connection capacity (in ERCs *) upon service 	e wea buildout.	22
5. Estimated annual increase in ERCs *.	٥	State of the second
 Is the utility required to have fire flow capacity? If so, how much capacity is required? 	Να	
7. Attach a description of the fire fighting facilities.		
 Describe any plans and estimated completion dates 	for now enformements or i	monvements of this system.
a. Describe any plans and estimated completion dates		nipioveniena or ina system.
. When did the company last file a capacity analysis (None	None filed
 When did the company last file a capacity analysis t If the present system does not meet the requirement 	report with the DEP?	None filed
0. If the present system does not meet the requirement	report with the DEP? Is of DEP rules:	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade 	report with the DEP? ts of DEP rules: recessary to meet the DE	N/A
0. If the present system does not meet the requirement	report with the DEP? ts of DEP rules: recessary to meet the DE	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade 	report with the DEP? ts of DEP rules: recessary to meet the DE	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP 	report with the DEP? ts of DEP rules: recessary to meet the DE ?	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? 	report with the DEP? ts of DEP rules: necessary to meet the DE ? grading.	N/A
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upgrade 	report with the DEP? ts of DEP rules: necessary to meet the DE ? grading.	N/A EP rules.
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upgrade e. Is this system under any Consent Order with Department of Environmental Protection ID # 	report with the DEP? ts of DEP rules: necessary to meet the DE ? grading, eith DEP?	N/A EP rules.
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upgrade e. Is this system under any Consent Order was 	report with the DEP? ts of DEP rules: recessary to meet the DE ? grading. with DEP? 	N/A EP rules.

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP __1___ SYSTEM

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Waldbusser/Marion County

OTHER	WATER	SYST	EM	INFORMATION

		-	
	Present ERCs * the system can efficiently serve.	22	
	Maximum number of ERCs * which can be served	84	
3.	Present system connection capacity (in ERCs *) usi	ng existing lines.	22
1	Future connection capacity (in ERCs *) upon service	e area buildout.	22
5.	Estimated annual increase in ERCs *.	0	
6.	Is the utility required to have fire flow capacity?	Να	
7.	Attach a description of the fire fighting facilities.		
8.	Describe any plans and estimated completion dates	for any enlargements or None	improvements of this system.
_		Pione	
_			
-			
	When did the company last file a capacity analysis r If the present system does not meet the requiremen		None filed
		is of DEP rules:	N/A
	If the present system does not meet the requirement	is of DEP rules: necessary to meet the D	N/A
	If the present system does not meet the requirement	is of DEP rules: necessary to meet the D	N/A
	If the present system does not meet the requirement a. Attack a description of the plant upgrade b. Have these plans been approved by DEP	is of DEP rules: necessary to meet the D	N/A
	If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have diese plans been approved by DEP? c. When will construction begin?	is of DEP rules: necessary to meet the D ? pading.	N/A
Q.	If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upg	is of DEP rules: necessary to meet the D ? pading. rith DEP?	N/A EP rules. No
Q.	If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upg c. Is this system under any Consent Order w	is of DEP rules: necessary to meet the D ? pading. /ith DEP? 	N/A EP rules. No
Q.	If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upg c. Is this system under any Consent Order w Department of Environmental Protection ID #	is of DEP rules: necessary to meet the D ? pading. //th DEP? 	N/A EP rules. No

* An ERC is determined based on the calculation on the bottom of Page W-13.

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W-14	
GROUP	
SYSTEM	

1

Marion Utilities, Inc.

Buckskin/Marion County

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

OTHER WATER SYSTEM INFORMATION

Present	ERC's * the system can efficiently serve.	73	
. Maximu	im number of ERCs * which can be serve	ed. 158	
Present	system connection capacity (in ERCs *) (ising existing lines	73
Future c	connection capacity (in ERCs *) upon ser	vice area buildout.	73
Estimate	ed annual increase in ERCs *.	Q	
	ility required to have fire flow capacity? (so, how much capacity is required?	No	
Attach a	description of the fire fighting facilities.		
Describe	e any plans and estimated completion dat	es for any enlargements or it None	nproventents of this system.
When di	id the company last file a capacity analysi	s report with the DEP?	None filed
If the pr	resent system does not nicet the requirem	ents of DEP rules:	N/A
a	Attach a description of the plant upgrad	de necessary to meet the DE	P rules.
6	. Have these plans been approved by DE	:P?	
c	When will construction begin?	-	
d	I. Attach plans for funding the required u	pgrading.	
ç	. Is this system under any Consent Order	r with DEP?	No
Дераги	nent of Environmental Protection ID #	3420124	
. Water N	Management District Consumptive Use Po	ennit / None	
	And the second	outrements of the CUP?	N/A
۵	. Is the system in compliance with the re-	denemente of pre corr.	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP _____ SYSTEM ______

Marion Utilities, Inc.

Libra Oaks/Marion County

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

OTHER WATER SYSTEM INFORMATION

Present ERCs * the system can efficiently serve 106	
Maximum number of ERCs * which can be served. 150	
Present system connection capacity (in ERCs *) using existing lines.	128
Future connection capacity (in ERCs •) upon service area buildout.	128
Estimated annual increase in ERCs •0	1
Is the utility required to have fire flow capacity?No	
Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements o None	r inprovements of this system.
When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules	None filed
a. Attach a description of the plant upgrade necessary to meet the [DEP rules.
b. Have these plans been approved by DEP?	
e. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. 15 this system under any Consent Order with DEP?	Na
Department of Environmental Protection fD #6424590	
Water Management District Consumptive Use Permit / 6574-01	
a. Is the system in compliance with the requirements of the CUP?	Yes

W-14 GROUP ____ SYSTEM

Marion Utilitles, Inc.

SYSTEM NAME / COUNTY :

Green Fields-Indian Pines/Marion County

YEAR OF REPORT
December 31, 2011

OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve.	522	
. Maximum number of EKCs • which can be served.	1,347	
. Present system connection capacity (in ERCs *) usin	g existing lines.	522
Future connection capacity (in ERCs *) upon service	area buildout.	522
. Estimated annual increase in ERCs .	5	
i. Is the utility required to have fire flow capacity?	Yes 750 GPM	
Attach a description of the fire fighting facilities.	8 hydranis	
. Describe any plans and estimated completion dates fi	or any enlargements or i None	mprovements of this system.
When did the company last file a capacity analysis re If the present system does not meet the requirements		None filed
a. Attach a description of the plant upgrade n	ecessary to meet the DB	IP rules
b. Have these plans been approved by DEP?		
c. When will construction begin?		
 When will construction begin? J. Attach plans for funding the required upgr 	ading.	
_		No
 Attach plans for funding the required upgr e. Is this system under any Consent Order with the system		Na
 Attach plans for funding the required upgr e. Is this system under any Consent Order with the system	14 DEP?	Na
 d. Attach plans for funding the required upgr e. Is this system under any Consent Order with the system of Environmental Protection (D #	1h DEP? 3425006 it (<u>3101</u>	No Yes

W-14 GROUP ____ SYSTEM

Marion Utilities, Inc.

Sheri Oaks/Marian County

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

OTHER WATER SYSTEM INFORMATION

the state of the second st	
. Present ERCs * the system can efficiently serve. 21	
2. Maximum number of ERCs * which can be served	
. Present system connection capacity (in ERCs *) using existing lines.	21
. Future connection capacity (in ERCs *) upon service area buildout.	133
5. Estimated annual increase in ERCs *1	
5. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
 Describe any plans and estimated completion dates for any enlargements or in None 	nprovements of this system.
). When did the company last file a capacity analysis report with the DEP?	None filed
9. If the present system does not meet the requirements of DEP rules:	N/A
a. Attack a description of the plant upgrade necessary to meet the DE	P rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	No
Department of Environmental Protection ID #	unity)
	Sector Sector
2. Water Management District Consumptive Use Permit / None	
	N/A

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP __1___ SYSTEM _____

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Marion Utilitles. Inc.

SYSTEM NAME / COUNTY :

Oak Creek Caverns/Marion County

OTHER WATER SYSTEM INFORMATION

a marth and a marth and	4.1	
Present ERCs • the system can efficiently serve.	43	
. Maximum number of ERCs * which can be served.	133	
I. Present system connection capacity (in ERCs *) using	ng existing lines.	46
4. Future connection capacity (in ERCs *) upon servic	e area buildout.	46
5. Estimated annual increase in ERCs *	2	
i. Is the utility required to have fire flow capacity?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates	for any enlargements or i None	mprovements of this system.
	radio	
	Hone	
	Hone	
 When did the company last file a capacity analysis r 		None filed
	eport with the DEP?	
 When did the company last file a capacity analysis r If the present system does not meet the requirement 	eport with the DEP?	None filed
	eport with the DEP? is of DEP rules:	N/A
0. If the present system does not meet the requirement	eport with the DEP? is of DEP rules: necessary to meet the DE	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade 	eport with the DEP? is of DEP rules: necessary to meet the DE	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP 	eport with the DEP? is of DEP rules: necessary to meet the DE	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? c. When will construction begin?	eport with the DEP? is of DEP rules: necessary to meet the DE	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upg 	eport with the DEP? is of DEP rules: necessary to meet the DE	N/A EP rules:
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order w 	eport with the DEP? is of DEP rules: necessary to meet the DE rading. ith DEP?	N/A EP rules:
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? c. When will construction begin?	eport with the DEP? to of DEP rules: meeessary to meet the DE stading. ith DEP? 	N/A EP rules:

W-14	
GROUP 1	
SYSTEM	

Marion Utilities. Inc.

SYSTEM NAME / COUNTY :

McAteer Acres/Marion County

OTHER WATER SYSTEM INFORMATION

Present ERCs * the system can efficiently serve.	67	
. Maximum number of ERCs * which can be served.	150	
. Present system connection capacity (in ERCs *) usi	ng existing lines.	70
 Future connection capacity (in ERCs *) upon servic 	e area buildout	70
5. Estimated annual increase in ERCs •.	1	
5. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates	for any enlargements or None	improvements of this system
1 Hilling all a description to a file service to the file of the	DEP2	AL
When did the company last file a capacity analysis r		None filed
 When did the company last file a capacity analysis r If the present system does not meet the requirement 		None filed
	is of DEP rules:	N/A
0. If the present system does not meet the requirement	ts of DEP rules: necessary to meet the DI	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade 	ts of DEP rules: necessary to meet the DI	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? 	is of DEP rules: necessary to meet the Di	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? c. When will construction begin?	is of DEP rules: necessary to meet the Di ,	N/A
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order was a system under a system under any consent order was a system under a system under any consent order was a system under a system under	is of DEP rules: necessary to meet the Di ,	N/A EP rules.
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upg 	ts of DEP rules: necessary to meet the DI , , , , , , , , , , , , , , , , , , ,	N/A EP rules.
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order w 1. Department of Environmental Protection ID #	is of DEP rules: necessary to meet the DI rading. hth DEP? 3424643	N/A EP rules.

		W-	14		
	GI	OUP	-	1	
SYS	TEN	1	_		-

Marion Utilities. Inc.

SYSTEM NAME / COUNTY :

Woods & Meadows/Marion County

OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve.	510	
2. Maximum number of ERCs • which can be serve	d 911	
		N.C.
 Present system connection capacity (in ERCs *) u 	sing existing lines.	700
 Future connection capacity (in ERCs *) upon serv 	ice area buildooL	700
5. Estimated annual increase in ERCs *.	10	
 Is the utility required to have fire flow capacity? If so, how much capacity is required? 	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion date	s for any enlargements or i None	improvements of this system.
9, When did the company last file a capacity analysis	report with the DEP?	None filed
 When did the company last file a capacity analysis If the present system does not meet the requirement 		Nane līled N/A
	nus of DEP rules:	N/A
0. If the present system does not meet the requireme	nts of DEP rules: e necessary to meet the DE	N/A
 If the present system does not meet the requirement. a. Attach a description of the plant upgrad 	nts of DEP rules: e necessary to meet the DE	N/A
 If the present system does not meet the requirement. a. Attach a description of the plant upgrad b. Have these plans been approved by DEI c. When will construction begin? 	nts of DEP rules: e necessary to meet the DE	N/A
 0. If the present system does not meet the requirement. a. Attach a description of the plant upgrade b. Have these plans been approved by DEI c. When will construction begin? d. Attach plans for funding the required upplant of the plant upgrade of the plant o	nts of DEP rules: e necessary to meet the DE	N/A P rules.
 If the present system does not meet the requirement. a. Attach a description of the plant upgrad b. Have these plans been approved by DEI c. When will construction begin? 	nts of DEP rules: e necessary to meet the DE	N/A
 0. If the present system does not meet the requirement. a. Attach a description of the plant upgrade b. Have these plans been approved by DEI c. When will construction begin? d. Attach plans for funding the required upplant of the plant upgrade of the plant o	nts of DEP rules: e necessary to meet the DE	N/A P rules.
 0. If the present system does not meet the requirement. a. Attach a description of the plant upgrade b. Have these plans been approved by DEI c. When will construction begin? d. Attach plans for funding the required upper system under any Consent Order 	nts of DEP rules: e necessary to meet the DE p? 	N/A P rules.
 If the present system does not meet the requirement. a. Attach a description of the plant upgrade. b. Have these plans been approved by DEI. c. When will construction begin? d. Attach plans for funding the required upper the system under any Consent Order. I. Department of Environmental Protection 1D # 	nts of DEP rules: e necessary to meet the DE p? 	N/A P rules.

W-14	
GROUP 1	~
SYSTEM	

UTILITY NAME:	UTI	LIT	YN	٨M	E:
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Marton Utililies, Inc.

SYSTEM NAME / COUNTY :

Spruce Creek/Marion County

OTHER WATER SYSTEM INFORMATION

1. Present ERCs * the system can efficiently serve.	2,359	
2. Maximum number of ERCs * which can be served.	4,000	
3. Present system connection capacity (in ERCs *) usi	ing existing lines	2,359
4. Future connection capacity (in ERCs *) upon servic	te area buildout.	3,632
5. Estimated annual increase in ERCs *.	200	
 Is the utility required to have fire flow capacity? If so, how much capacity is required? 	Yes 1.350 GPM	
7. Attach a description of the fire fighting facilities.	42 hydranis	
9 When did the company last file a canacity analysis (report with the DEP?	Non-Flad
 When did the company last file a capacity analysis in If the present system does not meet the requirement 		None filed
0. If the present system does not meet the requiremen	ts of DEP rules:	N/A
	is of DEP rules: necessary to meet the DE	N/A
 If the present system does not meet the requirement a: Attach a description of the plant upgrade 	is of DEP rules: necessary to meet the DE	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP 	its of DEP rules: necessary to meet the DE	N/A
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? 	its of DEP rules: necessary to meet the DE ? grading.	N/A
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upg 	its of DEP rules: necessary to meet the DE ? grading.	N/A. P rules.
 0. If the present system does not meet the requirement a. Attach n description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upgrade e. Is this system under any Consent Order was 	its of DEP rules: necessary to meet the DE ? grading_ with DEP? 6424652	N/A. P rules.
 0. If the present system does not meet the requiremental. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upgree. Is this system under any Consent Order with Department of Environmental Protection ID #	Its of DEP rules: necessary to meet the DE 7	N/A. P rules.

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP__1__ SYSTEM Marion Utilities. Inc.

SYSTEM NAME / COUNTY :

Deer Creek/Marion County

OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve.	49	
2. Maximum number of ERCs * which can be served.	59	
3 Present system connection capacity (in ERCs *) usi	ng existing lines.	50
4. Future connection capacity (in ERCs *) upon servic	e area huildout.	50
5. Estimated annual increase in ERCs •.	Ø	
 Is the utility required to have fire flow capacity? If so, how much capacity is required? 	No	
7. Attach a description of the fire fighting facilities.		
 Describe any plans and estimated completion dates 	for any enlargements or None	improvements of this system,
 When did the company last file a capacity analysis r 	report with the DEP?	None filed
0. If the present system does not meet the requirement	ts of DEP rules:	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade 		
	necessary to meet the DI	
a. Attach a description of the plant upgrade	necessary to meet the DI	
 a. Attach a description of the plant upgrade b. Have these plans been approved by DEP² 	necessary (o meet the DI	
 a. Attach a description of the plant upgrade b. Have these plans been approved by DEP' c. When will construction begin? 	necessary (o meet the DI	
 a. Attach a description of the plant upgrade b. Have these plans been approved by DEP' c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order was a system under any consent or order was a system under a system or order was a system or or system or order was a system or order was a sys	necessary (o meet the DI	SP ruler.
 a. Attach a description of the plant upgrade b. Have these plans been approved by DEP² c. When will construction begin?	necessary (o meet the DI ? grading vith DEP? 	SP ruler.
 a. Attach a description of the plant upgrade b. Have these plans been approved by DEP' c. When will construction begin? d. Attach plans for funding the required upg e. Is this system under any Consent Order was a statement of the system under any consent order was a statement. 	necessary (o meet the DI ? grading with DEP? 	SP ruler.

		W-1	4	
	GRO	UP_	1	
SYS	TEM_	_		_

Marion Utilities. Inc.

SYSTEM NAME / COUNTY :

Turning Pointe/Marian County

OTHER WATER SYSTEM INFORMATION

I. Present ERC's * the system can efficiently serve.	85	
. Maximum number of ERCs * which can be served.	163	
3. Present system connection capacity (in ERCs *) usi	ing existing lines.	87
4. Future connection capacity (in ERCs *) upon servic		87
5. Estimated annual increase in ERCs .	2	
 Is the utility required to have fire flow capacity? If so, how much capacity is required? 		
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates	for any enlargements or	improvements of this system.
	None	
. When did the company last file a capacity analysis (report with the DEP?	None filed
 When did the company last file a capacity analysis to If the present system does not meet the requirement a. Attack a description of the plant upgrade 	ts of DEP rules:	N/A.
 If the present system does not meet the requirement a. Attach a description of the plant upgrade 	ts of DEP rules: necessary to meet the Di	N/A.
0. If the present system does not meet the requiremen	ts of DEP rules: necessary to meet the Di	N/A.
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP 	is of DEP rules: necessary to meet the DI	N/A.
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? 	is of DEP rules: necessary to meet the DI ? grading.	N/A.
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upgree. Is this system under any Consent Order was 	is of DEP rules: necessary to meet the DI ? grading.	N/A. EP rules.
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upp e. Is this system under any Consent Order with Department of Environmental Protection ID #	IS OF DEP rules: necessary to meet the Di ? grading. with DEP ¹ 3424841	N/A. EP rules.
 0. If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP c. When will construction begin? d. Attach plans for funding the required upp e. Is this system under any Consent Order was 	Is of DEP rules: necessary to meet the Di ? grading. yith DEP ¹ 3424841. nit / <u>20830296 AN</u>	N/A. EP rules.

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP __1___ SYSTEM _____

WATER OPERATION SECTION

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GROUP 2

Marion Utilities, Inc.

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and atranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Marion Utilities/Marion	347 W	i.
*Windgate Estates/Marion	347 W	2
*Includes Bordering Oaks Estates and Colebrook		
		<u> </u>
		-
		-

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Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Windgate Estates/Marion County

.ССТ. NO. (в)	ACCOUNT NAME (b)	REFERENCE PAGE (¢)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	5	114,417
	Less: Nonused and Useful Plant (1)	-		
108	Accumulated Depreciation	W-6(b)	-	76,867
110	Accumulated Amortization	F-8	-	10,007
271	Contributions In Aid of Construction	W-7	1	67,047
252	Advances for Construction	F-20		0
	Subtotal		\$	(29,497)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	59,057
	Subtotal		\$	29,560
	Plus or Minus:		1	
114	Acquisition Adjustments (2)	F-7		0
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-	0
-	Working Capital Allowance (3)		1.	
	Other (Specify):		1	0
103	Property held for future use		-	0
105	Construction work in process	1	-	.0
	WATER RATE BASE		\$	29,560
WA	TER OPERATING INCOME	W-3	\$_N	ot Available
	CHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Race)	1	

SCHEDULE OF YEAR END WATER RATE BASE

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Windgate Estates/Marion County

INFORMATION NOT AVAILABLE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UTI	LITY OPERATING INCOME		
400	Operating Revenues	W-9	5
469	Less: Guaranteed Revenue and AFPI	W-9	
	\$		
401	Operating Expenses	W-10(a)	\$
403	Depreciation Expense	W-6(a)	1
	Less: Amortization of CIAC	W-8(a)	-
107	Net Depreciation Expense	1	\$
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
	Taxes Other Than Income		
08.10	Utility Regulatory Assessment Fee		
08.11	Property Taxes		1
08.12	Payroll Taxes		
08.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		s
409.1	Income Taxes		-
10.10	Deferred Federal Income Taxes		
10.11	Deferred State Income Taxes		1.7
11.10	Provision for Deferred Income Taxes - Credit		
12.10	Investment Tax Credits Deferred to Future Periods		1 C
12.11	Investment Tax Credits Restored to Operating Income		
	\$		
	\$		
- 2	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	TATLE A LAND		
	Total Utility Operating Income		\$

WATER OPERATING STATEMENT

W-3 GROUP _____

YEAR OF REPORT December 31, 2011

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY : Windgate Estates/Marion County

ACCT. PREVIOUS CURRENT YEAR RETIREMENTS YEAR NO. ACCOUNT NAME ADDITIONS (1) (8) (b) (c) (d) (e) 301 Organization S S \$ 302 Franchises 303 1,710 Land and Land Rights 1,710 9.677 304 Structures and Improvements 9,677 Collecting and Impounding Reservoirs 305 Lake, River and Other Intakes 306 11,500 307 Wells and Springs 11,500 Infiltration Galleries and Tunnels 308 309 Supply Mains Power Generation Equipment 310 311 Pumping Equipment 15.151 15,151 0 320 Water Treatment Equipment 2,575 2,575 330 Distribution Reservoirs and Standpipes 8,454 8,454 331 Transmission and Distribution Mains 48,069 48,069 6,531 333 Services 6.531 334 Meters and Meter Installations 10,750 10,750 0 335 Hydrants 336 Backflow Prevention Devices 339 Other Plant Miscellaneous Equipment 340 Office Furniture and Equipment Transportation Equipment 341 342 Stores Equipment Tools, Shop and Garage Equipment 343 Laboratory Equipment 344 Power Operated Equipment 345 Communication Equipment 346 Miscellaneous Equipment 347 Other Tangible Plant 348 TOTAL WATER PLANT 114,417 114,417 \$

WATER UTILITY PLANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Marion Utilities, Inc.

YEAR OF REPORT

December 31, 2011

SYSTEM NAME / COUNTY :

N.

UTILITY NAME:

Windgate Estates/Marion County

WATER UTILITY PLANT MATRIX

ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	.1 INTANGIBLE PLANT	.2 SOURCE OF SUPPLY AND PUMPING PLANT	.3 WATER TREATMENT PLANT	.4 TRANSMISSION AND DISTRIBUTION PLANT	.5 GENERAL PLANT
(a)	(b)	(c)	(d)	(c)	(f)	(g)	(h)
301	Organization	S	S	\$	\$	\$	\$
302	Franchises						
303	Land and Land Rights	1,710	and the second				1,710
304	Structures and Improvements	9,677					9,677
305	Collecting and Impounding Reservoirs		and the second s			and the second second	
306	Lake, River and Other Intakes						
307	Wells and Springs	11,500		11,500			
308	Infiltration Galleries and Tunnels						
309	Supply Mains						
310	Power Generation Equipment						
311	Pumping Equipment	15,151		15,151			
320	Water Treatment Equipment	2,575			2,575	1	
330	Distribution Reservoirs and Standpipes	8,454				8,454	
331	Transmission and Distribution Mains	48,069				48,069	
333	Services	6,531				6,531	
334	Meters and Meter Installations	10,750				10,750	
335	Hydrants		2				
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment				-		
340	Office Furniture and Equipment						
341	Transportation Equipment			2		1	
342	Stores Equipment						
343	Tools, Shop and Garage Equipment						
344	Laboratory Equipment		·····				
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment		the second second				
348	Other Tangible Plant		Latiture and the second second	Personal de la constance de la constance de			
	TOTAL WATER PLANT	S114,417	\$	\$26,651	\$ <u>2,575</u>	\$73,804	S11,387

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Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Windgate Estates/Marion County

(b)	YEARS (c)	PERCENT (d)	(100% - d) / c (e)
Structures and Improvements	33		3.03%
Collecting and Impounding Reservoirs			
Lake, River and Other Intakes		1	
Wells and Springs	30		3.33%
Infiltration Galleries and Tunnels			
Supply Mains		N2	
Power Generation Equipment	- 1. J	1	
Pumping Equipment	20		5.00%
Water Treatment Equipment	22		4.55%
Distribution Reservoirs and Standpipes	37		2,70%
Transmission and Distribution Mains	43		2.33%
Services	40		2.50%
Meters and Meter Installations	20		5.00%
Hydrants			
Backflow Prevention Devices			
Other Plant Miscellancous Equipment			
Office Furniture and Equipment			Sec
Transportation Equipment			
Stores Equipment			
Tools, Shop and Garage Equipment			· · · · · · · · · · · · · · · · · · ·
Laboratory Equipment			
Power Operated Equipment			2.5
Communication Equipment			
Miscellaneous Equipment		A	
Other Tangible Plant			
	Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellancous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Supply Mains Power Generation Equipment Pumping Equipment Quarter Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellancous Equipment Transportation Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Miscellaneous Equipment	Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services 40 Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellancous Equipment Transportation Equipment Tools, Shop and Garage Equipment Lakoratory Equipment Power Operated Equipment Power Operated Equipment Miscellancous Equipment

BASIS FOR WATER DEPRECIATION CHARGES

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2011

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY : Windgate Estates/Marion County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

1

т.	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	A	CCRUALS (d)	OTHER CREDITS * (e)		TOTAL CREDITS (d+e) (f)
s	Structures and Improvements	\$ 5,402	s	207	s	s	207
	Collecting and Impounding Reservoirs						
	Lake, River and Other Intakes	-					
V	Wells and Springs	7,300		257		1	257
	Infiltration Galleries and Tunnels	V	-				
	Supply Mains						
P	Power Generation Equipment		-				
	Pumping Equipment	10,409	-	741			74
	Water Treatment Equipment	1,737	-	100			100
	Distribution Reservoirs and Standpipes	7,400		229			229
T	Transmission and Distribution Mains	26,971		1,118			1,11
S	Services	4,469		163			16
N	Meters and Meter Installations	10,281		83			8.
H	Hydrants						
E	Backflow Prevention Devices		1.1				
0	Other Plant Miscellaneous Equipment						
0	Office Furniture and Equipment						
T	Transportation Equipment						
S	Stores Equipment						
L I	Fools, Shop and Garage Equipment						
L	Laboratory Equipment					1.6	
5 P	Power Operated Equipment		-			2 A 2	2012
	Communication Equipment	-					
	Miscellaneous Equipment					1.	
3 (Other Tangible Plant		-				
3 (Other Tangible Plant	\$73,96	59	<u></u>	<u></u>	<u></u>	<u>59</u> \$\$\$\$\$

* Specify nature of transaction

Use () to denote reversal entries.

W-6(a) GROUP 2

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Windgate Estates/Marion County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO, (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (b)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (l)
304	Structures and Improvements	S	S	\$	\$ 0	\$ 5,609
305	Collecting and Impounding Reservoirs			1 million (1997)	0	
306	Lake, River and Other Intakes	-	1		0	2
307	Wells and Springs			1	0	7,557
308	Infiltration Galleries and Tunnels				0	
309	Supply Mains		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	0	
310	Power Generation Equipment				0	
311	Pumping Equipment				0	11,150
320	Water Treatment Equipment			5	0	1,837
330	Distribution Reservoirs and Standpipes				0	7,629
331	Transmission and Distribution Mains	-			0	28,089
333	Services				0	4,632
334	Meters and Meter Installations			· · · · · · · · · · · · · · · · · · ·	0	10,364
335	Hydrants				0	
336	Backflow Prevention Devices				0	
339	Other Plant Miscellaneous Equipment			-	0	
340	Office Furniture and Equipment				0	
341	Transportation Equipment				0	
342	Stores Equipment		2		0	-
343	Tools, Shop and Garage Equipment				0	
344	Laboratory Equipment				0	
345	Power Operated Equipment				0	
346	Communication Equipment				0	
347	Miscellaneous Equipment				0	
348	Other Tangible Plant	1.5		1	0	

W-6(b) GROUP 2

Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Windgate Estates/Marion County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		\$	67,047
Add credits during year: Contributions received from Capacity,	W-8(a)	\$	0
Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)		
Total Credits		\$	0
Less debits charged during the year (All debits charged during the year must be explained below)		\$	0
Total Contributions In Aid of Construction		s	67,047
		-	

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Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Windgate Estates/Marion County

WATER CLAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
	_	\$	\$
	=		<u></u>
Total Credits	Ŷ		\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (B)		WATER (b)
Balance first of year	\$	57,285
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	<u> </u>	1,772
Total debits	\$	1,772
Credits during the year (specify) :	\$	0
Total credits	\$	0
Balance end of year	\$	59,057

W-8(a) GROUP 2

YEAR OF REPORT December 31, 2011

UTILITY NAME:

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Marion Utilities. Inc.

SYSTEM NAME/COUNTY:

Windgate Estates/Marton County

WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		s
		-
		+a1.2
Total Credits		\$

W-8(b) Group <u>2</u>

2

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Windgate Estates/Marion County

NOT AVAILABLE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(A)	(b)	(c)	(d)	(e)
460	Water Sales: Unmetered Water Revenue			S
461.1	Metered Water Revenue: Sales to Residential Customers	140	140	
461.1 461.2	Sales to Commercial Customers	140	140	
461.3	Sales to Industria! Customers			<u></u>
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	140	140	s
197	Fire Protection Revenue:			· · · · · · · · · · · · · · · · · · ·
462.1	Public Fire Protection			
462.2	Private Fire Protection			. (i-
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
465	Sales To Irrigation Customers	(Territor) (1997)		
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	140	140	\$
1.1.1	Other Water Revenues:			
469	Guaranteed Revenues (Including Allow	ance for Funds Prudently	Invested or AFPI)	\$
470	Forfeited Discounts	State of the second	Sector Contract Contraction of the	
471	Miscellaneous Service Revenues			-
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	\$			
	Total Water Operating Revenues			s

WATER OPERATING REVENUE

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Windgate Estates/Marion County

v	VATER UTILITY EXPENSE ACC	COUNTS	NOTA	VAILABLE
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	2 SOURCE OF SUPPLY AND EXPENSES MAINTENANCE (e)
				¢
601	Salaries and Wages - Employees	\$	\$	>
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits			N
610	Purchased Water	3		
615	Purchased Power			
616	Fuel for Power Purchased			
618	Chemicals			
620	Materials and Supplies			1
631	Contractual Services-Engineering			
632	Contractual Services - Accounting			
633	Contractual Services - Legal	1.00		h
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	2000		1 million (1997)
636	Contractual Services - Other			
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			1
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	1		
675	Miscellaneous Expenses			
1	Fotal Water Utility Expenses	s	\$	\$

FILITY NAME:

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

'STEM NAME / COUNTY :

Windgate Estates/Marion County

NOT AVAILABLE

		WATER EXPENSE	ACCOUNT MATRIX		
.3 WATER TREATMENT EXPENSES - OPERATION (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (J)	.8 ADMIN. & GENERAL EXPENSES (k)
·	\$	\$	\$	\$	\$
				-	
	\$	\$	\$	\$	\$

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Windgate Estates/Marion County

NOT AVAILABLE

PUMPING AND PURCHASED WATER STATISTICS

January	MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (c)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
March		1997 - Barrison - Barr			100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	
April						
May	March			A		
June July July August September	April	(1
July	May	· · · · · · · · · · · · · · · · · · ·	4	1		
August						
September	July	(
October Image: Constraint of the second	August					
November	September				Manager and State	
December Total for Year 15,0 If water is purchased for resale, indicate the following: Vendor Not applicable Point of delivery 15,0 If water is sold to other water utilities for redistribution, list names of such utilities below: 15,0	and the second	(
Total for Year 15,0 If water is purchased for resale, indicate the following: Vendor Not applicable Point of delivery	November				S	
for Year	December		1			
Vendor Not applicable Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:						15,079
	Vendor	Not applicable	dicate the following:			
Not applicable	If water is sol	ld to other water utili	ties for redistribution,	list names of such utiliti	ies below:	
Not applicable						
		Not applicable				

each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
See attached schedule			==
	3		

W-11 GROUP 2 SYSTEM <u>All plants</u>

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Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Windgate Estates/Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See Supporting Schedule	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See Supporting Schedule	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See Supporting Schedule	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturet:	
Gravity (in GPM/square feet):	Manufacturer:	

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Marion Utilities, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Windgate Estates

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (c)
All Resident	ial	1.0		1
5/8"	Displacement	1.0	140	140
3/4"	Displacement	1.5		
Lu	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		S
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		<u> </u>
12"	Turbine	215.0	the second se	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

15,079,000/140/365 = 295

Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Windgate Estates/Marioa County

OTHER WATER SYSTEM INFORMATION

Present ERC's * the system can efficiently serve.	149	
. Maximum number of ERCs • which can be served.	207	
. Present system connection capacity (in ERCs *) usir	ng existing lines.	155
. Future connection capacity (in ERCs *) upon service	e area buildout.	155
5. Estimated annual increase in ERCs *.	2	
 Is the utility required to have fire Now capacity?	No	
7. Attach a description of the fire fighting facilities.		
 Describe any plans and estimated completion dates 		r improvements of this system.
	None	~
When did the company last file a capacity analysis of	enort with the DEP	Noor filed
 When did the company last file a capacity analysis n If the present system does not meet the requirement 		None filed
	s of DEP rules:	N/A
0. If the present system does not meet the requirement	is of DEP rules: necessary to meet the I	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade to 	is of DEP rules: necessary to meet the I	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? 	is of DEP rules: necessary to meet the I	N/A
 If the present system does not meet the requirement a. Attach a description of the plant upgrade b. Have these plans been approved by DEP? c. When will construction begin? 	is of DEP rules: necessary to meet the I	N/A
 If the present system does not meet the requirement Attach a description of the plant upgrade B. Have these plans been approved by DEP? When will construction begin? Attach plans for funding the required upgrade 	is of DEP rules: necessary to meet the I	N/A DEP rules.
 If the present system does not meet the requirement Attach a description of the plant upgrade i Have these plans been approved by DEP? When will construction begin? Attach plans for funding the required upg Is this system under any Consent Order w 	is of DEP rules: necessary to meet the I rading. ith DEP? 3421576	N/A DEP rules.
 If the present system does not meet the requirement Attach a description of the plant upgrade i Have these plans been approved by DEP? When will construction begin? Attach plans for funding the required upg Is this system under any Consent Order w Department of Environmental Protection ID # 	is of DEP rules: necessary to meet the I rading. ith DEP? 3421576 nit (<u>4581</u>	N/A DEP rules.

	W-1	4	
	GROUP	2	
SYS	TEM		_

WASTEWATER OPERATION SECTION

Marion Utilities, Inc.

WASTEWATER LISTING OF SYSTEM GROUPS

YEAR OF REPORT December 31, 2011

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List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.						
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER				
Cedar Hills Sewer/Marion County	336 S	1				
			-			

Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Cedar Hills Sewer/Marion County

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	s	184,808
	Less:		-	
108	Nonused and Useful Plant (1) Accumulated Depreciation	S-6(b)	-	169.784
110	Accumulated Depresiation	3-0(0)		102,704
271	Contributions In Aid of Construction	S-7	-	159,141
252	Advances for Construction	F-20		1231101
	Subtotal		5	(144,117)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	s	155,272
	Subtotal		s	11,155
1.1.1	Plus or Minus:		-	
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	1	
	Working Capital Allowance (3)			
	Other (Specify):		-	
	WASTEWATER RATE BASE		5	11,155
WASTI	EWATER OPERATING INCOME	S-3	5	(11,618)
ACH	IEVED RATE OF RETURN (Wastewater Operating Income / Wast	ewater Rate Base)		None

SCHEDULE OF YEAR END WASTEWATER RATE BASE

YEAR OF REPORT December 31, 2011

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

-

Marlon Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Cedar Hills Sewer/Marion County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WASTEWATER UTILITY (d)
UTI	LITY OPERATING INCOME	1.	1.1	Lillia -
400	Operating Revenues	S-9(n)	S	31,337
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)		
	Net Operating Revenues		5	31,337
401	Operating Expenses	S-10(a)	S	37,267
102		8.00		1,659
403	Depreciation Expense	S-6(a)		0
	Less: Amortization of CIAC	S-8(a)	-	0
	Net Depreciation Expense		s	1,659
406	Amortization of Utility Plant Acquisition Adjustment	F-7		CHEOS.
407	Amortization Expense (Other than CIAC)	F-8	_	
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee		- (-	1,410
408.11	Property Taxes		-	665
408.12	Payroll Taxes		4 -	954
408.13	Other Taxes and Licenses		-	1,000
408	Total Taxes Other Than Income	· · · · · · · · · · · · · · · · · · ·	5	4,029
409.1	Income Taxes		-	
410.10	Deferred Federal Income Taxes	-	_	
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods		-	
412.11	Investment Tax Credits Restored to Operating Income		1.1	
	Utility Operating Expenses		\$	42,955
	Utility Operating Income		s	(11,618)
100	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9(a)	S	
413	Income From Utility Plant Leased to Others	· · · · · · · · · · · · · · · · · · ·		
414	Gains (losses) From Disposition of Utility Property	-		
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income	1	s	(11,618)

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Cedar Hills Sewer/Marion County

WASTEWATER UTILITY PLANT ACCOUNTS

1

ACCT.		PREVIOUS	Columbia 1	Stranger and	CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
351	Organization	s	\$	\$	\$
352	Franchises				
353	Land and Land Rights	3,869			3,869
354	Structures and Improvements	9,606			9,606
355	Power Generation Equipment				<u></u>
360	Collection Sewers - Force	88,575	1		88,575
361	Collection Sewers - Gravity				
362	Special Collecting Structures	2,097			2,097
363	Services to Customers	17,363			17,363
364	Flow Measuring Devices			feet and see all	
365	Flow Measuring Installations	· · · · · · · · · · · · · · · · · · ·			
366	Reuse Services				
367	Reuse Meters and Meter Installations				1 million (1997)
370	Receiving Wells	7,717			7,717
371	Punping Equipment	4,003		1.	4,003
374	Reuse Distribution Reservoirs			/	
375	Reuse Transmission and				
-	Distribution System		1	1	
380	Treatment and Disposal Equipment	45,745		()	45,745
381	Plant Sewers				
382	Outfall Sewer Lines	102			102
389	Other Plant Miscellaneous Equipment	1,656			1,650
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment			·	-
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment	1,397			1,39
396	Communication Equipment	1000	<u>v</u>		
397	Miscellaneous Equipment	1,478	0		1,478
398	Other Tangible Plant	1,200	0	·	1,20
			-		
	Total Wastewater Plant	\$ 184,808	\$	5	\$ 184,808

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP 1____

NAME: Marion Utilities, Inc.

VEAR OF REPORT December 31, 2011

(AME / COUNTY : Cedar Hills Sewer/Marion County

WASTEWATER UTILITY PLANT MATRIX

ACCOUNT NAME	.1 INTANGIBLE PLANT	.2 COLLECTION PLANT	.3 System Pumping Plant	.4 TREATMENT AND DISPOSAL	.5 RECLAIMED WASTEWATER TREATMENT PLANT	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT	.7 General Plant
(b)	(g)	(h)	(j)	(k)	(1)	(m)	(n) S
e. Benniernen	s	2	2	2	2	3	3
Franchises							
Land and Land Rights		3,869					
Structures and Improvements				9,606			1
Power Generation Equipment							
Collection Sewers - Force		88,575		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Collection Sewers - Gravity							
Special Collecting Structures		2,097					
Services to Customers		17,363					
Flow Measuring Devices							
Flow Measuring Installations				and the second s			
Reuse Services							
Reuse Meters and Meter Installations							
Receiving Wells			7,717				
Pumping Equipment			4,003				
Reuse Distribution Reservoirs					5		
Reuse Transmission and							
Distribution System							
Treatment and Disposal Equipment				45,745			
Plant Sewers							
Outfall Sewer Lines				102			
Other Plant Miscellaneous Equipment				1,656			
Office Furniture and Equipment	1 · · · · · · · · · · · · · · · · · · ·		The second s				
Transportation Equipment				and the second s	· · · · · · · ·		
Stores Equipment			1.				2
Tools, Shop and Garage Equipment	Peterster	Arrent and a second sec					
Laboratory Equipment							
Power Operated Equipment		······					1,39
Communication Equipment							
Miscellaneous Equipment		H	******				1,47
Other Tangible Plant		-					1,20
and tangine that				A Sector			
Total Wastewater Plant	s	\$111,904	s11,720	\$57,109	s	s	\$4,07

Any adjustments made to reclassify property from one account to another must be footnoted.

2 1 2

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Cedar Hills Sewer/Marion County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements	33		3.03%
355	Power Generation Equipment		1	
360	Collection Sewers - Force	30	1	3.33%
361	Collection Sewers - Gravity		1	
362	Special Collecting Structures	37		2.70%
363	Services to Customers	38	Contraction of the second s	2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations		1 million 1	
366	Reuse Services			
367	Reuse Meters and Meter Installations	the second second	· · · · · · · · · · · · · · · · · · ·	1
370	Receiving Wells	30		3.33%
371	Pumping Equipment	20		5.00%
375	Reuse Transmission and			
	Distribution System	the second se		
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers	1 m		
382	Outfall Sewer Lines	30		3.33%
389	Other Plant Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment		I Company and the second se	
391	Transportation Equipment	and the second sec		
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment		· · · · · · · · · · · · · · · · · · ·	
396	Communication Equipment			
397	Miscellaneous Equipment			in the second
398	Other Tangible Plant	33		3.03%

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

S-5 GROUP _I

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY : Cedar Hills Sewer/Marion County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO, (a)	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS	OTHER CREDITS * (e)	TOTAL CREDITS (d+c) (f)
354	Structures and Improvements	\$ 4,013	\$ 291	S	\$ 291
355	Power Generation Equipment				
360	Collection Sewers - Force	88,577	0		0
361	Collection Sewers - Gravity	10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -			0
362	Special Collecting Structures	699	57		57
363	Services to Customers	16,677	457		457
364	Flow Measuring Devices	0			0
365	Flow Measuring Installations	0	· · · · · · · · · · · · · · · · · · ·		
366	Reuse Services	0			
367	Reuse Meters and Meter Installations	0			
370	Receiving Wells	7,716	0	()	
371	Pumping Equipment	2,696	204		204
375	Reuse Transmission and				
2 A.A.	Distribution System	View and	1		(
380	Treatment and Disposal Equipment	44,625	275		275
381	Plant Sewers				- (
382	Outfall Sewer Lines	42	3		
389	Other Plant Miscellancous Equipment	1,509	48	0	48
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment	10000			
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment		1	S	
395	Power Operated Equipment	478	140	0	14
396	Communication Equipment	V			
397	Miscellaneous Equipment	505	148	Ő	14
398	Other Tangible Plant	588	36		3
Total D	epreciable Wastewater Plant in Service	\$168,125	\$1,659	s	\$1,65

* Specify nature of transaction.

Use () to denote reversal entries.

Marion Utilities, Inc.

VEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Cedar Hills Sewer/Marion County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

1 1

ACCT. NO. (n)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (b)	COST OF REMOVAL AND OTHER CHARGES (I)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
354	Structures and Improvements	S	S	S	S 0	\$ 4,304
355	Power Generation Equipment				0	
360	Collection Sewers - Force		() 		0	88,577
361	Collection Sewers - Gravity		1		0	
362	Special Collecting Structures				0	756
363	Services to Customers				0	17,134
364	Flow Measuring Devices	1 Contraction 1			0	1
365	Flow Measuring Installations				0	1
366	Reuse Services				0	7,716
367	Reuse Meters and Meter Installations				0	2,900
370	Receiving Wells				0	· · · · · · · · · · · · · · · · · · ·
371	Pumping Equipment				0	44,900
375	Reuse Transmission and				0	
	Distribution System				0	
380	Treatment and Disposal Equipment				0	- 45
381	Plant Sewers				0	1,55
382	Outfall Sewer Lines		1		0	
389	Other Plant Miscellaneous Equipment				0	
390	Office Furniture and Equipment				0	
391	Transportation Equipment			-	0	
392	Stores Equipment	· · · · · · · · · · · · · · · · · · ·			0	
393	Tools, Shop and Garage Equipment				0	
394	Laboratory Equipment				0	
395	Power Operated Equipment			1	0	61
396	Communication Equipment				0	
397	Miscellaneous Equipment				0	65
398	Other Tangible Plant				0	62

· Specify nature of transaction.

Use () to denote reversal entries.

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Cedar Hills Sewer/Marion County

CONTRIBUTIONS IN AID OF CONSTRUCTION

ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	12	WASTEWATER (c)
Balance first of year			159,14!
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges	S-8(n)	s	
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)		
Total Credits		\$	0
Less debits charged during the year (All debits charged during the year must be explained below)		S	0
Total Contributions In Aid of Construction		s	159,141

Explain all debits charged to Account 271 during the year below:

S-7 GROUP_I_

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Cedar Hills Sewer/Marion County

WASTEWATER CLAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
	_	s	\$
	-		
Total Credits			s

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATE (b)	
Balance first of year	s	155,272
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	<u> </u>	0
Total debits	s	0
Credits during the year (specify) :	s	0
Total credits	\$	0
Balance end of year	s	155,272

S-8(a) GROUP 1

UTILITY NAME:

F

Marion Utilities, Inc.

SYSTEM NAME / COUNTY :

Cedar Hills Sewer/Marion County

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		S None
	_	
	_	
	_	
	_	
Total Credits	_	s0

S-8(b) GROUP _1___

1 1 1

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10 Test

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

1

Cedar Hills Sewer/Marion County

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *		AMOUNTS
(a)	(b)	(c)	(d)	1	(e)
	WASTEWATER SALES				
	Flat Rate Revenues:		1	1	1
521.1	Residential Revenues	109	109	S	31,337
521.2	Commercial Revenues			1	
521.3	Industrial Revenues				
521.4	Revenues From Public Authorities	· · · · · · · · · · · · · · · · · · ·			
521.5	Multiple Family Dwelling Revenues				
521.6	Other Revenues				
521	Total Flat Rate Revenues	109	109	S	31,337
	Measured Revenues:				
522.1	Residential Revenues				
522.2	Commercial Revenues			1	
522.3	Industrial Revenues	a second se		1	
522.4	Revenues From Public Authorities				
522.5	Multiple Family Dwelling Revenues	1.000		-	
522	Total Mensured Revenues	0	0	\$	0
523	Revenues From Public Authorities			1	
524	Revenues From Other Systems			1.0	
525	Interdepartmental Revenues				
	Total Wastewater Sales	109	109	s	31,337
	OTHER WASTEWATER REVENUES	0			
530	Guaranteed Revenues			2	
531	Sale of Sludge	A		1.000	
532	Forfeited Discounts			100	
534	Rents From Wastewater Property				
535	Interdepartmental Rents				
536	Other Wastewater Revenues				
1.1	(Including Allowance for Funds Pruden	tly Invested or AFPI)		-	
	Total Other Wastewater Revenues			5	0

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Marion Utilities. Inc.

SYSTEM NAME / COUNTY :

Cedar Hills Sewer/Marion County

NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	A	MOUNTS
(a)	(b)	(c)	(b)	L	(e)
	RECLAIMED WATER SALES				
1	Flat Rate Reuse Revenues:				
540.1	Residential Reuse Revenues			\$	
540.2	Commercial Reuse Revenues				
540.3	Industrial Reuse Revenues				
540.4	Reuse Revenues From Public Authorities				
540.5	Other Revenues		A second second	1	
540	Total Flat Rate Reuse Revenues	0	0	s	0
20.0	Measured Reuse Revenues:	1		-	
541.1	Residential Reuse Revenues				
541.2	Commercial Reuse Revenues			1	
541.3	Industrial Reuse Revenues				
541.4	Reuse Revenues From				
	Public Authorities				
541	Total Measured Reuse Revenues	0	0	s	0
544	Reuse Revenues From Other Systems				
	Total Reclaimed Water Sales			s	0
	Total Wastewater Operating Revenues			s	31,337

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

S-9(6) GROUP_1____

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY : Cedar IIIIIs Sewer/Marion County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

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			.1	- 1	3	.4	.5	.6
лсст. NO, (1)	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES- OPERATIONS (d)	COLLECTION EXPENSES- MAINTENANCE (c)	PUMPING EXPENSES- OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE (g)	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (b)	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (I)
701	Salaries and Wages - Employees	\$ 10,800	\$	5	s	S	\$	\$
703	Salaries and Wages - Officers, Directors and Majority Stockholders							
704	Employee Pensions and Benefits	2,160				100000000000000000000000000000000000000		
710	Purchased Sewage Treatment							
711	Sludge Removal Expense					1		
715	Purchased Power	5,005			250		4,755	
716	Fuel for Power Purchased							
718	Chemicals	2,525					2,525	
720	Materials and Supplies		-			-		
731	Contractual Services-Engineering	2,100						
732	Contractual Services - Accounting	A		0.000		1		
733	Contractual Services - Legal			· · · · · · · · · · · · · · · · · · ·		-		
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing	7,995						7,99
736	Contractual Services - Other							
741	Rental of Building/Real Property				-			
742	Rental of Equipment		-					0-
750	Transportation Expenses							
756	Insurance - Vehicle				a second se	100 C 100 C	A second second second	
757	Insurance - General Liability							
758	Insurance - Workman's Comp.							
759	Insurance - Other			1			17	
760	Advertising Expense			· · · · · · · · · · · · · · · · · · ·				
766	Regulatory Commission Expenses - Amortization of Rate Case Expense							
767	Regulatory Commission ExpOther							
770	Bad Debt Expense	C	Antimus status and					
775	Miseellaneous Expenses	6,682				668	1.202 1.202	6,01
Ta	tal Wastewater Utility Expenses	\$37,267	s	s	s250	S668_	s <u>7,280</u>	s14,00

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Cedar Hills Scwer/Marion County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)		.8 ADMIN. & GENERAL EXPENSES (k)	т	.9 RECLAIMED WATER REATMENT EXPENSES- PERATIONS (1)	.10 RECLAIMED WATER TREATMENT EXPENSES- MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES- OPERATIONS (1)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES- MAINTENANCI (0)
701	Salaries and Wages - Employees	S	S	10,800	S	(0)	S	S	s
703	Salaries and Wages - Officers, Directors and Majority Stockholders		-		1				
704	Employce Pensions and Benefits		-	2,160	-				1. Contraction (1. Contraction)
710	Purchased Sewage Treatment		1 -	-1.05	-				
711	Sludge Removal Expense				-				
715	Purchased Power		-		-				
716	Fuel for Power Purchased		1 -		-			1.	
718	Chemicals				-	-			
720	Materials and Supplies								
731	Contractual Services-Engineering	3	-	2,100	-				
732	Contractual Services - Accounting		1 -		-				
733	Contractual Services - Legal		-		-				
734	Contractual Services - Mgt. Fees		1 -		-				
735	Contractual Services - Testing		-		-		1		
736	Contractual Services - Other		1 5		1				
741	Rental of Building/Real Property		1-		1 -				
742	Rental of Equipment		-		-				
750	Transportation Expenses		1.1					C	
756	Insurance - Vehicle		-		1	-			
757	Insurance - General Liability		1-		-				
758	Insurance - Workman's Comp.		-		-			1	
759	Insurance - Other		-		-				
760	Advertising Expense		1.1		1.00	-			1.2
766	Regulatory Commission Expenses - Amortization of Rate Case Expense		-						
767	Regulatory Commission ExpOther		1		-				
770	Bad Debt Expense		-	1. A.					
775	Miscellaneous Expenses				-				-

S-10(b) GROUP _1___

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1 1

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Cedar Hills Sewer/Marion County

WATER METER SIZE (8)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (c)
All Residenti	ial	1.0	109	109
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
10	Displacement	2.5		State of the second
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	100 C	
4"	Displacement or Compound	25.0	1	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	· · · · · · · · · · · · · · · · · · ·	A
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0	the second se	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
10"	Turbine	145.0	1	
12"	Turbine	215.0		

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family

residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

6,696,000 / 109 / 365 = 169

S-11 GROUP ____1 SYSTEM

UTILITY NAME:

1

1 1

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Marlon Utilities. Inc.

SYSTEM NAME / COUNTY :

Cedar Hills Sewer/Marion County

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0,0270	
Basis of Permit Capacity (1)	AADF	
Manufacturer	MARLOF	
Туре (2)	Advance Treatment	The second s
Hydraulic Capacity	Unknown	
Average Daily Flow	18,000	
Total Gallons of Wastewater Treated	6,460,000	
Method of Effluent Disposal	PONDS	

 Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

S-12 GROUP_1____ SYSTEM ______

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2011

SYSTEM NAME / COUNTY :

Cedar Hills Sewer/Marion County

OTHER WASTEWATER SYSTEM INFORMATION

Present number of ERCs* now being served	109	
2. Maximum number of ERCs* which can be served	117	
3. Present system connection capacity (in ERCs*) using existing line	s 109	
 Future connection capacity (in ERCs*) upon service area buildout 	0	
5. Estimated annual increase in ERCs*	Ø	
6. Describe any plans and estimated completion dutes for any enlarge	ements or improvements of this system	
N	lone	
 If the utility does not engage in reuse, has a reuse feasibility study 	been completed?	No
If so, when?	strict to implement reuse?	No No
9. Has the utility been required by the DEP or water management dis	ement?	
If so, when? If so, when? If so, what are the utility's plans to comply with this require If so, what are the utility's plans to comply with this require If when did the company last file a capacity analysis report with the It. If the present system does not meet the requirements of DEP rules a. Attach a description of the plant upgrade necessary to m b. Have these plans been approved by DEP?	ement? DEP?Never	
If so, when? Has the utility been required by the DEP or water management dis If so, what are the utility's plans to comply with this require When did the company last file a capacity analysis report with the In the present system does not meet the requirements of DEP rules a. Attach a description of the plant upgrade necessary to m	ement? DEP?Never	

S-13 GROUP _1_ SYSTEM

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Marion Utilities, Inc.

For the Year Ended December 31, 2011

(a)	1.1.1	(b)	V	(c)		(d)	
Accounts:	Gross Water Revenues Per Sch. W-9		Gross Water Revenues Per RAF Return		Difference (b) - (c)		
Gross Revenue:	\$		\$		\$		
Unmetered Water Revenues (460)			1		0		(
Total Metered Sales (461.1 - 461.5)		1,470,166		1,470,166			
Total Fire Protection Revenue (462.1 - 462.2)	1.1						
Other Sales to Public Authorities (464)	-				_		
Sales to Irrigation Customers (4t	1				-		
Sales for Resale (466)	1				-		
Interdepartmental Sales (467)				- 10.01		12.02	
Total Other Water Revenues (469 - 474)		82,711		82,711			
Total Water Operating Revenue	s	1,552,877	\$	1,552,877	-		(
Less, Expense for Puchased Water from FPSC-Regulated Utility				1			
Net Water Operating Revenue	\$	1,552,877	\$	1,552,877	\$		(

Explanations:

instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Marion Utilities, Inc. For the Year Ended December 31, 2011

(a)	(b)	1	(c)		1.00	(d)
Accounts:	Gross Waste Revenues Sch. S-9	Per	Gross Waste Revenues I RAF Retu	Per		fference b) - (c)
Gross Revenue:	\$		\$		\$	
Total Flat-Rate Revenues (521.1 - 521.6)	3	1,337	3	1,337		
Total Measured Revenues (522.1 - 522.5)			1			
Revenues from Public Authorities (523)			1.			
Revenues from Other Systems (524)						
Interdepartmental Revenues (52:						
Total Other Wastewater Revenues (530 - 536)						
Reclaimed Water Sales (540.1 - 544)						
<i>Total Wastewater Operating Revenue</i> Less, Expense for Puchased Wastewater from FPSC-Regulated Utility	\$ 3	1,337	\$	31,337		
Net Wastewater Operating Revenue	\$ 3	1,337	\$	31,337	\$	

Explanations:

Instructions.

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences in column (d).