#### CLASS "A" OR "B"

Public Service Commission
The Not Reserve 1: - a this Off

### WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

#### ANNUAL REPORT

OF

WS246-14-AR
J.S. Shirah
Tymber Creek Utilities, Incorporated
1951 West Granada Blvd.
Ormond Beach, FL 32174-6740

Exact Legal Name of Respondent

303W / 252S Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2014

15 APR -1 AM 8: 10

#### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable."
   Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	2. 3. 4.  X X X  (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2014

Tymber Creek Ut	ilities, Incorporated	County:	Volusia
	(Exact Name of Utility)		
List below the exact 1951 W. Granada I	et mailing address of the utility for which normalive.	mal correspondence should be sent:	
Ormond Beach, FL	32174		
Telephone:	386-672-9815 FAX 386-677-5707		
E Mail Address:	Tymbercreekutil@aol.com		
WEB Site:	N/A		
Sunshine State One	e-Call of Florida, Inc. Member Number	IC2115	
Name and address Marla Kumpf	of person to whom correspondence concerning	ng this report should be addressed:	
1951 W. Granada I			
Ormond Beach, FL	32174		
Telephone: 386-6	77-5702		
List below the add 1951 W. Granada I Ormond Beach, FI		re located:	
T.1. 1	77. 5703		
Telephone: 386-6	77-3702		
List below any gro	ups auditing or reviewing the records and ope	erations:	
Hartman Consultar		Willdan Financial Services	
2107 Water Key D Windermere, FL 3		200 S. Orange Avenue, Suite 1550 Orlando, FL 32801	
Wildermere, FL 3	4760	Onando, FL 32801	100
Date of original or	ganization of the utility: $08/01/$	77	
Check the appropr	ate business entity of the utility as filed with	the Internal Revenue Service	
Indivi	dual Partnership Sub S Corpora	tion 1120 Corporation	
List below every co	orporation or person owning or holding direct	tly or indirectly 5% or more of the voting se	curities
of the utility:			
	Name		Percent Ownership
1. 2.	J. Stanley Shirah		100%
3.			
4.	Andrew Andrews	- NET MACA MACA	
5.			
6.			
7.			
8.			
9. 10.			
10.			

UTILITY NAME: Tymber Creek Utilities, Incorporated

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FEORIDA FUBLIC SERVICE COMMISSION						
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC			
J. Stanley Shirah	Owner and Operations Manager	President	Operatons			
Marla Kumpf	Customer Relations	N/A	Forms/Information			
Mr. Wetherell	Contract Operator	N/A	Plant Questions			
Gerry Hartman	Consultant	N/A	Engineering, Permitting Consultant			
Tara Hollis	Consultant	N/A	Financial Consultant			
		:				
		!				
	- 100000					

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by, if not on general payroll.

UTILITY NAME: Tymber Creek Utilities, Incorporated

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A., B. Tymber Creek Utilities, Incorporated (TCU) was started in August of 1977 to support Tymber Creek Subdivision with Water and Wastewater Services.
- C. The major goals and objectives of TCU are to provide good quality Water and Wastewater Services to the customers in the service area at the lowest cost to those customers.
- D. The major and only divisions and functions of TCU are Water and Wastewater.
- E. No growth in 2014. Forclosures continue in the service area.
- F. Major transaction that have a material effect on operations are as follows: The Water Utility is facing an increased cost of Purchased finished water from the City of Ormond Beach. The Wastewater Utility is having to adjust to increasingly more stringent standards from the Florida Department of Environmental Protection. These standards are reflected in increasing cost of Sewer Plant Operations and Contract Sludge Hauling costs and frequency. Due to FDEP, HOA, and FPSC settlement action items, additional costs for collection system inflow/infiltration and controls exist with cleaning and lining improvements.

December 31, 2014

#### PARENT / AFFILIATE ORGANIZATION CHART

	Current as of	12/31/14
--	---------------	----------

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Shirah Builders, Inc.	Itildo, Inc.	
		<del></del>
TCU Water amd Wastewater		

#### COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Stanley Shirah	President		\$

#### COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
. Stanley Shirah	President	All	. \$
		<del> </del>	
		_	-
		<del></del>	-

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

			<del></del>
NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
J. Stanley Shirah	Operations	\$ per contract	same as utility
	l		
	·		
	i		
· ·	·		

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Tymber Creek Utilities, Incorporated

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
J. Stanley Shirah	Shirah Builders, Inc.	Owner	same as utility
	:		
	, , , , , , , , , , , , , , , , , , ,		

UTILITY NAME: Tymber Creek Utilities, Incorporated

### BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENU	ES	EXPENS	ES ————
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
			6			
N/A	\$		\$		\$ <u>N/A</u>	
	<del></del>					<b></b>
						ļ
				<del></del>	<del></del>	
				<del></del>		
		<del></del>				

### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNI (P)urchased (S)old (d)	JAL CHARGES  AMOUNT (e)
J. Stanley Shirah	Perc Pond Lease	Ongoing		\$15,316
Shirah Builders	Office Lease	Ongoing		8,564

UTILITY NAME: Tymber Creek Utilities, Incorporated

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
  - -purchase, sale or transfer of equipment
  - -purchase, sale or transfer of land and structures
  - -purchase, sale or transfer of securities
  - -noncash transfers of assets
  - -noncash dividends other than stock dividends
  - -write-off of bad debts or loans

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item reported. (column (c) column (d))
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
	No Additional		\$	\$	\$

# FINANCIAL SECTION

December 31, 2014

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	A CCOVINT NAME	REF.	F	PREVIOUS		CURRENT
NO. (a)	ACCOUNT NAME	PAGE		YEAR	l	YEAR
(a)	(b) UTILITY PLANT	(c)		(d)		(e)
101-106	Utility Plant	F-7	\$	1,213,438	\$	1,256,594
108-110	Less: Accumulated Depreciation and Amortization	F-8	Ψ—	736,737	l Ψ	778,586
100 110	2005. Accountanced Depresentation and Amortization	1.0	_	730,737	-	770,500
	Net Plant		\$	476,701	\$	478,008
114-115	Utility Plant Acquisition adjustment (Net)	F-7				
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	476,701	\$	478,008
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization					
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10				
124	Utility Investments	F-10			-	
125	Other Investments	F-10			_	
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$	0	\$	0
131	CURRENT AND ACCRUED ASSETS Cash		\$	5,187	\$	525
132	Special Deposits	F-9				
133	Other Special Deposits	F-9		150		150
134	Working Funds					
135	Temporary Cash Investments	L			l	
141-144	Accounts and Notes Receivable, Less Accumulated				l	
	Provision for Uncollectible Accounts	F-11		32,608	_	43,193
145	Accounts Receivable from Associated Companies	F-12			_	
146	Notes Receivable from Associated Companies	F-12			—	
151-153 161	Material and Supplies	<u> </u>				
162	Stores Expense Prepayments				_	
171	Accrued Interest and Dividends Receivable				_	
172 *	Rents Receivable				_	
173 *	Accrued Utility Revenues	<b> </b>	_		-	
174	Miscellaneous Current and Accrued Assets	F-12	_		_	
	Total Current and Accrued Assets		\$	37,945	\$	43,868

<sup>\*</sup> Not Applicable for Class B Utilities

Tymber Creek Utilities, Incorporated

December 31, 2014

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14	82,565	77,745
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$82,565	\$ 77,745
	TOTAL ASSETS AND OTHER DEBITS		\$ 597,211	\$ 599,621

\* Not Applicable for Class B Utilities

UTILITY NAME:

NOTES TO THE BALANCE SHEET  The space below is provided for important notes regarding the balance sheet					

December 31, 2014

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	F	PREVIOUS	CU	RRENT
NO.	ACCOUNT NAME	PAGE		YEAR	1	YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	100	\$	100
204	Preferred Stock Issued	F-15				
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock					
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock					
211	Other Paid - In Capital		1			
212	Discount On Capital Stock					
213	Capital Stock Expense					
214-215	Retained Earnings	F-16	1	46,704		13,204
216	Reacquired Capital Stock		[			
218	Proprietary Capital		1			
	(Proprietorship and Partnership Only)		J		ł	
	Total Equity Capital		\$	46,804	\$	13,304
1	LONG TERM DEBT		1		i	
221	Bonds	F-15	I			
222 *	Reacquired Bonds		l			
223	Advances from Associated Companies	F-17	[		<b> </b>	
224	Other Long Term Debt	F-17				
	Total Long Term Debt		\$	0	\$	0
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			71,188		61,475
232	Notes Payable	F-18		397,724		399,601
233	Accounts Payable to Associated Companies	F-18		6,340		22,142
234	Notes Payable to Associated Companies	F-18		0		0
235	Customer Deposits		l	15,571		16,012
236	Accrued Taxes	W/S-3		58,272		87,087
237	Accrued Interest	F-19				
238	Accrued Dividends					
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20	_			
	Total Current & Accrued Liabilities		\$	549,095	\$	586,317

<sup>\*</sup> Not Applicable for Class B Utilities

UTILITY NAME: <u>Tymber Creek Utilities, Incorporated</u>

December 31, 2014

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAITALAN	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20	·	`
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 536,199	\$ 536,199
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(534,887)	(536,199)
	Total Net CIAC		\$1,312	\$0
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$0	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$597,211	\$599,621

Tymber Creek Utilities, Incorporated

December 31, 2014

#### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$442,688	\$ 444,660
	Net Operating Revenues		\$442,688	\$444,660
401	Operating Expenses	F-3(b)	\$ 328,243	\$ 354,571
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>38,446</u> 3,220	\$ <u>41,849</u> 1,312
	Net Depreciation Expense		\$35,226_	\$40,537_
406 407	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-3(b)		0
407	Taxes Other Than Income	F-3(b) W/S-3	52,352	55,838
409	Current Income Taxes	W/S-3	32,332	0
410.1	Deferred Federal Income Taxes	W/S-3		0
410.11	Deferred State Income Taxes	W/S-3		0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		0
	Utility Operating Expenses		\$ 415,821	\$450,945_
	Net Utility Operating Income		\$26,867_	\$(6,286)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		0
413	Income From Utility Plant Leased to Others			0
414	Gains (losses) From Disposition of Utility Property			0
420	Allowance for Funds Used During Construction			0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$26,867_	\$(6,286)

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on F-3(b)

#### UTILITY NAME: Tymber Creek Utilities, Incorporated

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>139,578</u> 0	\$ 305,082	\$
\$139,578	\$305,082	\$0
\$ 113,397	\$ 241,174	\$
9,434 1,312	32,415	
\$8,122	\$32,415	\$0
0 0 16,376 0 0 0 0 0	0 0 39,462 0 0 0 0 0	
\$137,894	\$313,051_	\$0
\$1,683	\$(7,969)	\$0
0 0 0 0	0 0 0 0	
\$1,683	\$ (7,969)	\$0

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME: <u>Tymber Creek Utilities, Incorporated</u>

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)		C	URRENT YEAR (e)
Total Utility	Total Utility Operating Income [from page F-3(a)]		\$	26,867	\$	(6,286)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income					
421	Nonutility Income					
426	Miscellaneous Nonutility Expenses					
	Total Other Income and Deductions		\$	0	\$	0
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$		\$	
409.2	Income Taxes					
410.2	Provision for Deferred Income Taxes					
411.2	Provision for Deferred Income Taxes - Credit					
412.2	Investment Tax Credits - Net					
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Incom	e	s	0	\$	0
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	16,223	\$	27,214
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	16,223	s	27,214
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions					
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0	\$	0
	NET INCOME		\$	10,644	\$	(33,500)

Explain Extraordinary Income:	

**Tymber Creek Utilities, Incorporated** 

December 31, 2014

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)			
101	Utility Plant In Service	F-7	\$	301,148	\$	955,446
101	Less:	1 - /	Ψ	301,140	J	755,440
	Nonused and Useful Plant (1)					
108	Accumulated Depreciation	F-8	-	194,225		584,361
110	Accumulated Amortization	F-8	-	0		0
271	Contributions in Aid of Construction	F-22		155,893		380,306
252	Advances for Construction	F-20				
	Subtotal		\$	(48,970)	\$	(9,221)
	Add:					
272	Accumulated Amortization of					
	Contributions in Aid of Construction	F-22		155,893		380,306
	Subtotal		\$	106,923	\$	371,085
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7		0		0
115	Accumulated Amortization of	1				
	Acquisition Adjustments (2)	F-7		0		0
	Working Capital Allowance (3)			14,175		30,147
	Other (Specify):					
	-	-				
Ì		-				
		┨	<u></u>		l —	
	DATE DAGE		s	121 000	s	401 222
	RATE BASE			121,098		401,232
	NET UTILITY OPERATING INCOME		s	1,683	\$	(7,969)
ACF	HIEVED RATE OF RETURN (Operating Income / Rate Ba	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)				-1.99%

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**UTILITY NAME:** 

December 31, 2014

### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED  COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$\frac{13,304}{0}\$ \frac{399,601}{16,012}\$ \frac{0}{0}\$ \frac{0}{0}\$ \frac{0}{0}\$ \frac{0}{0}\$	3.10% 0.00% 93.17% 3.73% 0.00% 0.00% 0.00% 0.00%	8.06% 6.00%	0.29% 0.00% 7.51% 0.22% 0.00% 0.00% 0.00% 0.00%
Total	\$428,917	100.00%		8.02%

(1)	If the utility's capital structure is not used, explain which capital structure is used.				
(2)	Should equal amounts on Schedule F-6, Column (g).				
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.				

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	9.27%
Commission order approving Return on Equity:	PSC 11-0345-PAA-WS

#### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT

UTILITY NAME: <u>Tymber Creek Utilities, Incorporated</u>

December 31, 2014

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$	\$	\$	\$	\$	\$ 0 0 0 0 0 0 0 0 0 0
Total	\$0	\$0	\$0	\$0	\$0	\$0

(1)	Explain below all adjustments made in Columns (e) and (f):

**Tymber Creek Utilities, Incorporated** 

**UTILITY NAME:** 

December 31, 2014

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103	Plant Accounts:  Utility Plant In Service  Utility Plant Leased to Other  Property Held for Future Use  Utility Plant Purchased	\$301,148	\$955,446	\$	\$
105	or Sold Construction Work in Progress Completed Construction Not Classified				0 0
	Total Utility Plant	\$301,148	\$ 955,446	\$0	\$1,256,594

#### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total P	lant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$ 0 0 0 0
Total A	ccumulated Amortization	\$0	\$0	\$0	\$0_
Net Acc	quisition Adjustments	\$0	\$0	\$0	\$0

December 31, 2014

#### ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		STEWATER	OTH RE	IER THAN PORTING YSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION			1					
Account 108	\$	184,791	\$	551,946	\$		\$	736,737
Balance first of year	3	104,/91	1-10	331,940	Φ		<del>-</del> -	750,757
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	9,434	\$	32,415	\$		\$	41,849 0 0 0 0 0
Salvage Other Credits (Specify):	_		_				_	0 0
Total Credits	\$_	9,434	\$	32,415	\$	0	\$	41,849
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):							  -  -  -	0 0 0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$_	194,225	<b>\$</b> _	584,361	\$	0	<b>s</b> _	778,586
ACCUMULATED AMORTIZATION			1					
Account 110	1		1		1		į .	
Balance first of year	\$		\$		\$		\$	0
Credit during year: Accruals charged to:  Account 110.2 (3) Other Accounts (specify):	\$_ 		\$		\$		\$	0 0 0 0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year:  Book cost of plant retired  Other debits (specify):	_		_				=	0 0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$_	0	<b>s</b> _	0	\$	0	<b>\$</b> _	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

(e)

**UTILITY NAME:** Tymber Creek Utilities, Incorporated December 31, 2014

#### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
	\$		\$	
Total	\$0		\$0	

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property.

BEGINNING ENDING YEAR DESCRIPTION **YEAR** ADDITIONS REDUCTIONS BALANCE (a) (b) (c) (d)

0 0 0 **Total Nonutility Property** 0 0 0 0

#### **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133): Petty Cash	\$
Total Other Special Deposits	\$150

UTILITY NAME: <u>Tymber Creek Utilities, Incorporated</u>

December 31, 2014

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment	<u> </u>	\$0
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities	s: Account 127):	\$
Total Special Funds		\$0

UTILITY NAME: <u>Tymber Creek Utilities, Incorporated</u>

December 31, 2014

## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 144 should be listed individually.  DESCRIPTION  (a)			TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other		5,118 3,075	(b)
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE ( Account 142):	\$	<b>\$</b>	43,193
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144 ):	s	\$	0
Total Notes Receivable  Total Accounts and Notes Receivable		s s	43,193
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year  Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ \$		
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$	0	
Total accounts written off  Balance end of year	s	<u> </u>	0
TOTAL ACCOUNTS AND NOTES RECEIVAE	BLE - NET	s	43,193

YEAR OF REPORT December 31, 2014

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION
(a)

S

TOTAL
(b)

S

Total

### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	9% 9% 9% 9% 9% 9% 9% 9% 9% 9%	\$
Total		\$0

### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

YEAR OF REPORT December 31, 2014

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. **AMOUNT** WRITTEN OFF YEAR END DESCRIPTION **DURING YEAR BALANCE** (a) (b) (c) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Total Unamortized Debt Discount and Expense 0 UNAMORTIZED PREMIUM ON DEBT (Account 251): Total Unamortized Premium on Debt 0 0

#### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$0

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  Water Sewer	\$	\$ 6,354 15,445
Total Deferred Rate Case Expense	\$0	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  Water Sewer	\$	\$ (25,721) 81,667
Total Other Deferred Debits	\$0	\$55,946_
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$0	\$

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#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK  Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	%	100 100 \$ 100
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% 	\$ \$ \$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	% % % % %		\$
Total			s <u>0</u>

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT December 31, 2014

### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS
215	Unappropriated Retained Earnings: Balance Beginning of Year		(c)
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$ \$	46,704
	Total Credits: Debits:	\$ - \$	0
	Total Debits:	\$	0
435	Balance Transferred from Income Appropriations of Retained Earnings:	\$	(33,500)
	Total Appropriations of Retained Earnings Dividends Declared:	\$	0
437	Preferred Stock Dividends Declared  Common Stock Dividends Declared		
	Total Dividends Declared	\$	0
215	Year end Balance	\$	13,204
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	0
Total Ret	ained Earnings	\$	13,204
Notes to	Statement of Retained Earnings:		

YEAR OF REPORT
December 31, 2014

## ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION
(a)

S

C

C

TOTAL
(b)

S

C

TOTAL
(b)

#### OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
[	%		\$
	%		
	%		
	%		
	<u> </u>		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
			<del></del>
			_ <del></del>
Total			<b>s</b> 0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Tymber Creek Utilities, Incorporated

December 31, 2014

#### NOTES PAYABLE ACCOUNTS 232 AND 234

	IN'	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
			1886
NOTES PAYABLE ( Account 232):			
Suntrust Line of Credit	3.25 %		\$ 20,658
Shirah Builders Loan	4.75 %		13,218
J. Stanley Shirah Master Account	10.00 %		184,523
Stanley Shirah - Other	10.00 %		184,202
Other	%		(3,000)
	<del></del> %		
	%		
	%		
Total Account 232			\$399,601
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$
	<del></del> %		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Stanley Shirah Builders Itlldo, Inc.	\$ 20,126 2,016
Total	\$\$

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UTILITY NAME: Tymber Creek Utilities, Incorporated

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

BALANCE DESCRIPTION BEGINNING		INTEREST ACCRUED DURING YEAR ACCT.		INTEREST PAID DURING	BALANCE END
DESCRIPTION OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$	\$	\$
Total Account 237.1	\$0		\$0	\$0	\$0
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Water Sewer	s	427	\$ 6,762 20,452	\$ 6,762 20,452	\$
Total Account 237.2	\$0		\$ 27,214	\$ 27,214	\$0
Total Account 237 (1)	\$0		\$ 27,214	\$ 27,214	\$0
INTEREST EXPENSED: Total accrual Account 237		237	\$ 27,214	(1) Must agree to F-	-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:					of Accrued Interest.
				(2) Must agree to F Year Interest Ex	
Net Interest Expensed to Account No. 427 (2)			\$ 27,214		

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December 31, 2014

#### UTILITY NAME: Tymber Creek Utilities, Incorporated

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

## ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)		CREDITS (e)	BALANCE END OF YEAR (f)
	\$		\$	\$	\$ 0 0 0 0 0 0 0 0 0
Total	\$0		\$0	\$0	\$0

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Tymber Creek Utilities, Incorporated

## OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$155,893_	\$380,306	\$	\$536,199
Add credits during year:	\$0	\$0	\$	\$0
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$155,893	\$380,306	\$0	\$536,199

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$154,581	\$380,306_	\$	\$ 534,887
Debits during the year:	\$1,312	\$0	s	\$1,312_
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$155,893	\$380,306_	\$ <u> </u>	\$536,199_

**UTILITY NAME:** 

December 31, 2014

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

١.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (33,500)
Reconciling items for the year:  Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$ (33,500)
Computation of tax:		

# WATER OPERATION SECTION

December 31, 2014

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Tymber Creek Utilities, Inc.	303W	

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**SYSTEM NAME / COUNTY:** 

**UTILITY NAME:** 

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 301,148
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	194,225
110	Accumulated Amortization	F-8	0
271	Contributions in Aid of Construction	W-7	155,893
252	Advances for Construction	F-20	133,073
	Subtotal		\$(48,970)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 155,893
	Subtotal		\$106,923_
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	14,175
:	WATER RATE BASE		\$121,098_
WA	TER OPERATING INCOME	W-3	\$1,683_
	ACHIEVED RATE OF RETURN (Water Operating Income / Water R	ate Base)	1.39%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR	OF	RE	POR	I
Decen	nber	31,	2014	

Tymber Creek Utilities, Incorporated

SYSTEM NAME / COUNTY:

Volusia	
---------	--

#### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	C	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME Operating Revenues	*** •		
469	Less: Guaranteed Revenue and AFPI	W-9	\$	139,578
	Ecss. Guaranteed Revenue and AFFI	W-9	+	0
	Net Operating Revenues		\$	139,578
401	Operating Expenses	W-10(a)	\$	113,397
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		9,434
		<u> </u>		
	Net Depreciation Expense		\$	8,122
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$	6,259 2,113 1,041 6,963 16,376
	Utility Operating Expenses		\$	137,894
	Utility Operating Income		\$	1,683
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	<b></b> \$	0
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction		+	
	Total Utility Operating Income		\$	1,683

Tymber Creek Utilities, Incorporated

SYSTEM NAME / COUNTY:	<u>Volusia</u>	

#### WATER UTILITY PLANT ACCOUNTS

ACCT.			PREVIOUS			T	CURRENT
NO.	ACCOUNT NAME	1	YEAR	A	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)		(c)	_	(d)	(e)	(f)
301	Organization	\$	36	\$			\$36
302	Franchises	┩ —		_			0
303	Land and Land Rights	┩ —	1,131	_			1,131
304	Structures and Improvements		678				678
305	Collecting and Impounding Reservoirs	┨ —		_			
306	Lake, River and Other Intakes	J					0
307	Wells and Springs	┛ —					0
308	Infiltration Galleries and Tunnels	┧					0
309	Supply Mains	J	34,641				34,641
310	Power Generation Equipment	┙_	15,165				15,165
311	Pumping Equipment						0
320	Water Treatment Equipment						0
330	Distribution Reservoirs and Standpipes						0
331	Transmission and Distribution Mains		167,916		22,008		189,924
333	Services	] _	10,110				10,110
334	Meters and Meter Installations		26,162		3,912		30,074
335	Hydrants	1 —	8,285				8,285
336	Backflow Prevention Devices	7 –					0
339	Other Plant Miscellaneous Equipment	1 -					
340	Office Furniture and Equipment	7 -	9,433		186		9,619
341	Transportation Equipment	7 -		_			<u> </u>
342	Stores Equipment	7 —					
343	Tools, Shop and Garage Equipment	1 -					$\frac{}{}$
344	Laboratory Equipment	1 -					0
345	Power Operated Equipment	1 —	373				373
346	Communication Equipment	1 —	· · · · · · · · · · · · · · · · · · ·	_			<del></del>
347	Miscellaneous Equipment	7 -	1,069		43		1,112
348	Other Tangible Plant	$\mathbb{L}^{-}$				<del></del>	1,112
	TOTAL WATER PLANT	\$	274,999	\$	26,149	\$0	\$301,148

**NOTE:** Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP \_\_\_\_

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SYSTEM NAME / COUNTY:

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#### WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	Organization	\$ 36	\$36	\$	\$	State of the state	S the state of the
302	Franchises	0		Condition 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (	The second secon	A Charles Company of the Company of	The second secon
303	Land and Land Rights	1,131	The state of the s	1,131			A STATE OF THE PARTY OF THE PAR
304	Structures and Improvements	678		678			
305	Collecting and Impounding Reservoirs	0					The second secon
306	Lake, River and Other Intakes	0			The state of the s		
307	Wells and Springs	0			The second secon	Control (1997) Ann. Contro	The second of th
308	Infiltration Galleries and Tunnels	0			Transition (Action of Control of		According to the Control of the Cont
309	Supply Mains	34,641	The state of the s	34,641	The state of the s	The second secon	The second secon
310	Power Generation Equipment	15,165	The state of the s	15,165	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		The state of the s
311	Pumping Equipment	0				A the second contract of the second of the s	Committee of the commit
320	Water Treatment Equipment	0	The state of the s			100	
330	Distribution Reservoirs and Standpipes	0	The state of the s	The second secon	The second secon	137 State Committee and Committee of Charles on	
331	Transmission and Distribution Mains	189,924		Value of the second of the sec		189,924	The second secon
333	Services	10,110				10,110	
334	Meters and Meter Installations	30,074				30,074	The second secon
335	Hydrants	8,285		There was the backet	A Company of the Comp	8,285	The second secon
336	Backflow Prevention Devices	0					The second secon
339	Other Plant Miscellaneous Equipment	0			the most market and the control of t		And the second of the second o
340	Office Furniture and Equipment	9,619				Alama, Alika Makasaran	9,619
341	Transportation Equipment	0					9,019
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	0					
344	Laboratory Equipment	0					
345	Power Operated Equipment	373					373
346	Communication Equipment						3/3
347	Miscellaneous Equipment	1,112					1112
348	Other Tangible Plant	0					1,112
	TOTAL WATER PLANT	\$301,148	\$36	\$51,615	\$0	\$ 238,393	\$11,104

W-4(b) GROUP \_\_\_\_\_

YEAR OF	REPORT
December	31, 2014

**SYSTEM NAME / COUNTY:** 

Volusia

#### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment			
320	Water Treatment Equipment			
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	6		16.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant			
Water P	Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Tymber Creek Utilities, Incorporated

SYSTEM NAME / COUNTY: Volusia

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304 305 306 307 308 309 310 311 320 330 331 333 334 335 336 339 340 341 342 343 344 345 346 347 348	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	\$ 136 0 0 0 10,528 15,477 0 0 127,076 9,818 6,908 6,766 0 0 7,604 0 0 373 0 105	\$ 21 990 758 4,161 253 1,406 184 1,588		\$ 21 0 0 0 0 990 758 0 0 4,161 253 1,406 184 0 0 1,588 0 0 0 1,588
	ATER ACCUMULATED DEPRECIATION	\$ 184,791	9,434	0	9,434

\* Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a) GROUP

Tymber Creek Utilities, Incorporated

<b>SYSTEM</b>	NAME	COUNTY:
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Vo	lusia		

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
304	Structures and Improvements	\$	\$	\$	\$ 0	\$ 157
305	Collecting and Impounding Reservoirs					0
306	Lake, River and Other Intakes					<u> </u>
307	Wells and Springs					<u> </u>
308	Infiltration Galleries and Tunnels					
309	Supply Mains					11,518
310	Power Generation Equipment					16,235
311	Pumping Equipment					0
320	Water Treatment Equipment				0	0
330	Distribution Reservoirs and Standpipes				0	0
331	Transmission and Distribution Mains				0	131,237
333	Services				0	10,071
334	Meters and Meter Installations				0	8,314
335	Hydrants				0	6,950
336	Backflow Prevention Devices				0	0,550
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment				0	9,192
341	Transportation Equipment					
342	Stores Equipment					0
343	Tools, Shop and Garage Equipment				0	$\frac{}{}$
344	Laboratory Equipment				0	
345	Power Operated Equipment					373
346	Communication Equipment					0
347	Miscellaneous Equipment				0	178
348	Other Tangible Plant				0	
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$0	\$0	\$0	\$0	\$ 194,225

W-6(b) GROUP \_\_\_\_

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YEAR OF REPORT December 31, 2014

**SYSTEM NAME / COUNTY:** 

Volusia

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$155,893
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>0</u>
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 155,893

if any prepare circe has been concered, provide a supporting schedule showing now the amount is determined.
Explain all debits charged to Account 271 during the year below:

YEAR	OF	R	E	P	o	R	T	

**Tymber Creek Utilities, Incorporated** 

December 31, 2014

**SYSTEM NAME / COUNTY:** 

Volusia

#### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Tymber Creek HOA Hook-Up Irrigation Meter		\$ 100	\$ 0 0 0 0 0 0 0 0
Total Credits			\$0

## ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$\$
Debits during the year:	
Accruals charged to Account 272	\$ 1,312
Other debits (specify):	
Total debits	\$ 1.312
Total debits	\$1,312_
Condition the condition of the condition	
Credits during the year (specify):	s
Total credits	\$ 0
Dala and Comm	f 157,000
Balance end of year	\$155,893

YEAR	OF	RE	PORT
Decen	nber	31,	2014

Tymber Creek Utilities, Incorporated

**SYSTEM NAME / COUNTY:** 

Volusia

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Willest C. Island C. Island		
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
Total Credits		\$0

W-8(b)	
GROUP	

YEAL	RΟ	FR	REP	OR	T

UTILITY NAME: <u>Tymber Creek Utilities, Incorporated</u>

SYSTEM NAME / COUNTY: Volusia

#### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
(1)	Water Sales:			· · · · · · · · · · · · · · · · · · ·
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	419	419	132,385
461.2	Sales to Commercial Customers	1	1	6,968
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	420	420	\$ 139,353
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
,	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	420	420	\$139,353
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowar	ice for Funds Prudently In	vested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			225
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$225_
	Total Water Operating Revenues			\$ 139,578

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

Tymber Creek Utilities, Incorporated

SYSTEM NAME / COUNTY:

Volusia

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

alaries and Wages - Employees alaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits Furchased Water Furchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting	56	0,500 5,930 3,161 6,479 356 0 0 1,755 0	56,4	_	\$	
alaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits Furchased Water Furchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting	56	3,161 6,479 356 0 0 1,755				
rurchased Water rurchased Power ruel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting	56	6,479 356 0 0 1,755 0				
Turchased Power Tuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting		356 0 0 1,755 0				
Tuel for Power Production Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting		0 0 1,755 0	3	56		
Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting		0 1,755 0		_ _ _	<u> </u>	
Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting		1,755		_		
Contractual Services-Engineering Contractual Services - Accounting		0		_		
Contractual Services - Accounting						
Contractual Services - Accounting				ı		
Senter dual Cambras I and		2,007		_		
Contractual Services - Legal		0				
Contractual Services - Mgt. Fees		6,938		_		
Contractual Services - Testing		524				
Contractual Services - Other	13	3,014				
Rental of Building/Real Property		8,019				
Rental of Equipment		0				
ransportation Expenses		689				
nsurance - Vehicle		8		_		_
nsurance - General Liability		825				
nsurance - Workman's Comp.		0		_		
nsurance - Other		0				
Advertising Expense		0			A 100	
Regulatory Commission Expenses - Amortization of Rate Case Expense		0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Regulatory Commission ExpOther		0	- Constant Congress Wayne			
Water Resource Conservation Exp.		0				
Bad Debt Expense		0		2. 194 2. 194		J. 45
Miscellaneous Expenses		3,192				
	Contractual Services - Other Lental of Building/Real Property Lental of Equipment Transportation Expenses Insurance - Vehicle Insurance - General Liability Insurance - Other Liadvertising Expense Legulatory Commission Expenses Legulatory Commission Expense Legulatory Commission Exp. Other Legulat	Contractual Services - Other Lental of Building/Real Property Lental of Equipment Fransportation Expenses Insurance - Vehicle Insurance - General Liability Insurance - Other Liadvertising Expense Legulatory Commission Expenses Legulatory Commission Expense Legulatory Commission Exp. Legulat	13,014   13,014   13,014   14,015   15,015   16,015   1	Contractual Services - Other Cental of Building/Real Property Cental of Equipment Cent	Contractual Services - Other Cental of Building/Real Property Cental of Equipment Cent	Contractual Services - Other Contractual of Building/Real Property Evental of Equipment Contractual Services - Other Contractual Ser

**Tymber Creek Utilities, Incorporated** 

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SYSTEM NAME / COUNTY:

Volusia
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#### WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
			S Total Control of the Control of th		\$ 10,500 5,930 3,161
	1,755			13,014	2,007 6,938 524
日			可目標: Apr. 100 (100 (100 100 100 100 100 100 100 1		8,019 689 8 825
					3,192
\$0	\$1,755	\$0	\$0	\$ 13,014	\$ 41,793

UTILITY NAME:

**Tymber Creek Utilities, Incorporated** 

SYSTEM NAME / COUNTY:

Volusia

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)		
January February March April May June July August September October November December	1,879 2,106 1,772 1,960 2,099 2,122 1,914 1,942 1,867 1,702 2,005 1,769		0 3 0 0 3 2 0 4 0 0 0	1,879 2,103 1,772 1,960 2,096 2,120 1,914 1,938 1,867 1,702 2,005 1,756	1,791 1,861 1,689 1,725 2,022 2,145 1,863 1,748 1,946 1,732 1,936 1,936		
Total for Year	23,137	0	25	23,112	22,394		
If water is purchased for resale, indicate the following:  Vendor  City of Ormond Beach Acct# 314070-290620  Point of delivery  19 N. Tymber Creek Road Meter  If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A							

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
N/A			

W-11	
GROUP	
SYSTEM	

YEAR	OF	REP	ORT
------	----	-----	-----

**UTILITY NAME:** 

Tymber Creek Utilities, Incorporated

SYSTEM NAME / COUNTY: Volusia

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See W-11	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See W-11	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See W-11	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): See W-11	Manufacturer:	See W-11
FILTRATION  Type and size of area:		
Pressure (in square feet): See W-11	Manufacturer:	See W-11
Gravity (in GPM/square feet): See W-11	Manufacturer:	See W-11

YEA			

**UTILITY NAME:** 

Tymber Creek Utilities, Incorporated

**SYSTEM NAME / COUNTY:** 

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#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al	1.0		
5/8"	Displacement	1.0	418	418
3/4"	Displacement	1.5		
1"	Displacement	2.5	2	5
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Neter Equivalents	423

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		

W-13	
GROUP	
SYSTEM	

UTILITY NAME:

Tymber Creek Utilities, Incorporated

SYSTEM NAME / COUNTY:

Volusia		
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#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necess	ssary.
Present ERCs * the system can efficiently serve	423
2. Maximum number of ERCs * which can be served.	500
Present system connection capacity (in ERCs *) using existing lines.	500
Future connection capacity (in ERCs *) upon service area buildout.	500
5. Estimated annual increase in ERCs *.	0
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?	Yes Unknown
7. Attach a description of the fire fighting facilities. Not Available.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system:	
None	
9. When did the company last file a capacity analysis report with the DEP?  10. If the present system <b>does not</b> meet the requirements of DEP rules:	unknown
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	No
11. Department of Environmental Protection ID #	3064 P 10226
12. Water Management District Consumptive Use Permit #	N/A
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	Yes
	N/A

W-14 GROUP \_\_\_\_ SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

## WASTEWATER OPERATION SECTION

December 31, 2014

#### WASTEWATER LISTING OF SYSTEM GROUPS

he wastewater financial schedules (S-2 through S-10) should be filed he wastewater engineering schedules (S-11 through S-13) must be fil ill of the following wastewater pages (S-2 through S-13) should be co by group number.	ed for each system in the group.	
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
ymber Creek Utilities, Inc.	252 S	
		-

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SYSTEM NAME / COUNTY:

Volusia

#### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)					
101	Utility Plant In Service	S-4(a)	\$ 955,446					
	Less: Nonused and Useful Plant (1)							
108	08 Accumulated Depreciation S-6(b)							
110	Accumulated Amortization	F-8	0					
271	Contributions in Aid of Construction	S-7	380,306					
252	Advances for Construction	F-20						
	Subtotal		\$ (9,221)					
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 380,306					
	Subtotal		\$ 371,085					
	Plus or Minus:							
114	Acquisition Adjustments (2)	F-7						
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7						
	Working Capital Allowance (3)		30,147					
	Other (Specify):							
	WASTEWATER RATE BASE		\$ 401,232					
WAST	WASTEWATER OPERATING INCOME S-3							
АСНІ	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)							

 $NOTES: (1) \ Estimate \ based \ on \ the \ methodology \ used \ in \ the \ last \ rate \ proceeding.$ 

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY:

Volusia	
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#### WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		STEWATER UTILITY (d)
	LITY OPERATING INCOME			
530	Operating Revenues	S-9(a)	\$	305,082
330	Less: Guaranteed Revenue (and AFPI)	S-9(a)	┼	0
	Net Operating Revenues		\$	305,082
401	Operating Expenses	S-10(a)	\$	241,174
403	Depreciation Expense	S-6(a)		32,415
	Less: Amortization of CIAC	S-8(a)		0
	Net Depreciation Expense		\$	32,415
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		0
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee	ļ	┨ —	27,069
408.11	Property Taxes		┦ —	7,329
408.13	Payroll Taxes Other Taxes and Licenses		┨	3,064 2,000
408.13	Other Taxes and Licenses		+	2,000
408	Total Taxes Other Than Income		\$	39,462
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes		┩ —	
410.11	Deferred State Income Taxes		┥	
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods  Investment Tax Credits Restored to Operating Income		┨ —	
412.11	Utility Operating Expenses		\$	313,051
	Utility Operating Income		\$	(7,969)
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$	0
413	Income From Utility Plant Leased to Others		- 1	
414	Gains (losses) From Disposition of Utility Property		<del></del>	
420	Allowance for Funds Used During Construction		+-	
	Total Utility Operating Income	•	\$	(7,969)

Tymber Creek Utilities, Incorporated

SYSTEM NAME / COUNTY:

Volusia

#### WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS	PLANT ACCOUNT		CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
351	Organization	\$	\$	\$	\$ 0
352	Franchises				0
353	Land and Land Rights	4,524			4,524
354	Structures and Improvements	110,329	1,406		111,735
355	Power Generation Equipment				0
360	Collection Sewers - Force	11,308			11,308
361	Collection Sewers - Gravity	481,895	11,587		493,482
362	Special Collecting Structures				0
363	Services to Customers	43,346			43,346
364	Flow Measuring Devices	6,055			6,055
365	Flow Measuring Installations				0
366	Reuse Services				0
367	Reuse Meters and Meter Installations				0
370	Receiving Wells	36,220			36,220
371	Pumping Equipment	2,025	2,693		4,718
374	Reuse Distribution Reservoirs				0
375	Reuse Transmission and				
	Distribution System				0
380	Treatment and Disposal Equipment	221,964			221,964
381	Plant Sewers				0
382	Outfall Sewer Lines	10,827			10,827
389	Other Plant Miscellaneous Equipment	2,871			2,871
390	Office Furniture and Equipment	6,075	559		6,634
391	Transportation Equipment				0
392	Stores Equipment				0
393	Tools, Shop and Garage Equipment				0
394	Laboratory Equipment				0
395	Power Operated Equipment		1,762		1,762
396	Communication Equipment				0
397	Miscellaneous Equipment				0
398	Other Tangible Plant				0
	Total Wastewater Plant	\$ 937,439	\$ 18,007	\$0	\$955,446

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP \_\_\_\_

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SYSTEM NAME / COUNTY:

Volusia

#### WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2  COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4  TREATMENT  AND  DISPOSAL  (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (i)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (j)	.7 GENERAL PLANT (k)
351	Organization	\$	S	\$	\$	\$	\$	\$
352	Franchises							
353	Land and Land Rights				4,524			
354	Structures and Improvements				111,735			
355	Power Generation Equipment							
360	Collection Sewers - Force		11,308					
361	Collection Sewers - Gravity		493,482					
362	Special Collecting Structures							
363	Services to Customers		43,346					
364	Flow Measuring Devices		6,055					
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells			36,220				
371	Pumping Equipment			4,718				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and					a Hall difference		
	Distribution System			1				
380	Treatment and Disposal Equipment				221,964	distantination in the second s		
381	Plant Sewers							
382	Outfall Sewer Lines				10,827			
389	Other Plant Miscellaneous Equipment			#144	2,871			
390	Office Furniture and Equipment			Hamber State Control	2,071			
391	Transportation Equipment							6,634
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment							
395	Power Operated Equipment				***************************************			170
396	Communication Equipment							1,762
397	Miscellaneous Equipment							
398	Other Tangible Plant							
376	Calci Tangiole Fiant	100000000000000000000000000000000000000		<del>                                     </del>	<del>                                     </del>			
	Total Wastewater Plant	s <u>0</u>	\$ 554,191	\$ 40,938	\$ 351,921	so	s <u>0</u>	\$8,396

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

**SYSTEM NAME / COUNTY:** 

Volusia

#### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements	32		3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures			
363	Services to Customers	38_		2.63%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	30		3.33%
371	Pumping Equipment	18		5.56%
374	Reuse Distribution Reservoirs			
375	Reuse Transmission/Distribution Sys.			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines	30		3.33%
389	Other Plant Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	6		16.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Tymber Creek Utilities, Incorporated

SYSTEM NAME / COUNTY:

Volusia

#### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d+e)
(a) 354	(b) Structures and Improvements	(c) \$ 72,967	(d) \$ 3,470	(e)	(f) \$ 3,470
355	Power Generation Equipment	3 /2,907	3,470	·——	3 3,470
360	Collection Sewers - Force	6,597	377		377
361	Collection Sewers - Gravity	189,353	10,838		10,838
362	Special Collecting Structures	167,555	10,636		0
363	Services to Customers	40,274	1,141		1,141
364	Flow Measuring Devices	5,201	1,211		1,211
365	Flow Measuring Installations				0
366	Reuse Services				0
367	Reuse Meters and Meter Installations				0
370	Receiving Wells	7,087	1,207		1,207
371	Pumping Equipment	56	187		187
374	Reuse Distribution Reservoirs				0
375	Reuse Transmission/Distribution Sys.				0
380	Treatment and Disposal Equipment	220,324	12,331		12,331
381	Plant Sewers				0
382	Outfall Sewer Lines	6,677	361		361
389	Other Plant Miscellaneous Equipment	1,568	160		160
390	Office Furniture and Equipment	1,842	1,059		1,059
391	Transportation Equipment				0
392	Stores Equipment				0
393	Tools, Shop and Garage Equipment				0
394	Laboratory Equipment				0
395	Power Operated Equipment		73		73
396	Communication Equipment				0
397	Miscellaneous Equipment				0
398	Other Tangible Plant				0
Total D	Depreciable Wastewater Plant in Service	\$ 551,946	\$32,415	\$0	\$ 32,415

Specify nature of transaction.
 Use ( ) to denote reversal entries.

Tymber Creek Utilities, Incorporated

SYSTEM NAME / COUNTY:

Volusia

#### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
354	Structures and Improvements	\$	S	\$	\$ 0	\$ 76,437
355	Power Generation Equipment				0	0
360	Collection Sewers - Force				0	6,974
361	Collection Sewers - Gravity	•			0	200,191
362	Special Collecting Structures	100			0	0
363	Services to Customers				0	41,415
364	Flow Measuring Devices				0	6,412
365	Flow Measuring Installations				0	0
366	Reuse Services				0	0
367	Reuse Meters and Meter Installations				0	0
370	Receiving Wells			1	0	8,294
371	Pumping Equipment				0	243
374	Reuse Distribution Reservoirs				0	0
375	Reuse Transmission/Distribution Sys.				0	0
380	Treatment and Disposal Equipment				0	232,655
381	Plant Sewers				0	0
382	Outfall Sewer Lines				0	7,038
389	Other Plant Miscellaneous Equipment				0	1,728
390	Office Furniture and Equipment				0	2,901
391	Transportation Equipment				0	0
392	Stores Equipment				0	0
393	Tools, Shop and Garage Equipment				0	0
394	Laboratory Equipment				0	0
395	Power Operated Equipment				0	73
396	Communication Equipment				0	0
397	Miscellaneous Equipment				0	0
398	Other Tangible Plant				0	0
Total D	epreciable Wastewater Plant in Service	\$0	\$0	\$0	\$0	\$ 584,361

Specify nature of transaction.
 Use ( ) to denote reversal entries.

YEAR OF RI	EPORT
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Tymber Creek Utilities, Incorporated

December 31, 2014

SYSTEM NAME / COUNTY:

V	olusia			

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$380,306
Add credits during year:  Contributions received from Capacity,		
Main Extension and Customer Connection Charges	S-8(a)	\$0
Contributions received from Developer or		
Contractor Agreements in cash or property	S-8(b)	
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction		\$380,306_

Explain all debits charged to Account 271 during the year below:					

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SYSTEM NAME / COUNTY:

Volusia			

#### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
N/A		\$	\$ 0 0 0 0 0 0 0 0
Total Credits			\$0

## ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 380,306
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$
Total debits	\$0
Credits during the year (specify):	s
Total credits	\$ <u>0</u> _
Balance end of year	\$ 380,306

S-8(a)	
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YEAR C	F REI	ORT
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Tymber Creek Utilities, Incorporated

December 31, 2014

SYSTEM NAME / COUNTY:

Volusia

#### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
Total Credits		\$0

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SYSTEM NAME / COUNTY:

Volusia

#### WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b) WASTEWATER SALES	(c)	(d)	(e)
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	0	0	\$0
	Measured Revenues:			
522.1	Residential Revenues	420	420	304,857
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	420	420	\$304,857_
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	420	420	\$304,857_
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues (Including Allow	ance for Funds Prudently	Invested or AFPI)	\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			225
	Total Other Wastewater Revenues			\$ 225

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY:

#### WASTEWATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER OF					
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS *	AMOUNTS				
(a)	(b)	(c)	(d)	(e)				
	RECLAIMED WATER SALES							
	Flat Rate Reuse Revenues:							
540.1	Residential Reuse Revenues			\$				
540.2	Commercial Reuse Revenues							
540.3	Industrial Reuse Revenues							
540.4	Reuse Revenues From Public Authorities	-	13.00					
540.5	Other Revenues							
540	Total Flat Rate Reuse Revenues	0	0	\$0				
	Measured Reuse Revenues:	-						
541.1	Residential Reuse Revenues							
541.2	Commercial Reuse Revenues							
541.3	Industrial Reuse Revenues							
541.4	Reuse Revenues From Public Authorities							
541	Total Measured Reuse Revenues	0	0	\$0				
544	Reuse Revenues From Other Systems							
	Total Reclaimed Water Sales							
	Total Wastewater Operating Revenues							

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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SYSTEM NAME / COUNTY:

Volusia

#### WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

			.1	.2	.3	.4	.5	.6
ACCT.	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES- OPERATIONS (d)	COLLECTION EXPENSES- MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE	TREATMENT & DISPOSAL EXPENSES - OPERATIONS	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE
(a) 701	Salaries and Wages - Employees	\$ 18,480	\$	S	(1)	(g)	(h)	(i) \$
703	Salaries and Wages - Officers, Directors and Majority Stockholders	15,900				"	<del></del>	,
704	Employee Pensions and Benefits	9,166						
710	Purchased Sewage Treatment	0	111111 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	The state of the s	The state of the s	*** Comment of the co		The process of the control of the co
711	Sludge Removal Expense	45,878		The second secon		The second secon	45,878	
715	Purchased Power	24,677				The second secon		A CONTROL OF THE STATE OF THE S
716	Fuel for Power Production	0		The state of the s		Constitution of the consti		To detail the second se
718	Chemicals	6,487					6,487	
720	Materials and Supplies	3,209						3,209
731	Contractual Services-Engineering	750		750				
732	Contractual Services - Accounting	5,621						
733	Contractual Services - Legal	0						
734	Contractual Services - Mgt. Fees	19,520						
735	Contractual Services - Testing	30,081					30,081	
736	Contractual Services - Other	29,846					29,846	
741	Rental of Building/Real Property	17,612						
742	Rental of Equipment	0						
750	Transportation Expenses	896						
756	Insurance - Vehicle	200						
757	Insurance - General Liability	2,425						
758	Insurance - Workman's Comp.	0						
759	Insurance - Other	0						
760	Advertising Expense	0	11111			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Fig. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
766	Regulatory Commission Expenses - Amortization of Rate Case Expense	0						The second secon
767	Regulatory Commission ExpOther	0						
770	Bad Debt Expense	0						
775	Miscellaneous Expenses	10,426						
Tot	tal Wastewater Utility Expenses	\$241,174	\$0	\$	\$0	\$0	\$ 112,292	\$3,209

S-10(a) GROUP \_\_\_\_\_

Tymber Creek Utilities, Incorporated

SYSTEM NAME / COUNTY:

Volusia

#### WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		.7	.8	.9	.10	.11	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
NO.	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(j)	(k)	<u>(1)</u>	(m)_	(n)	(0)
701	Salaries and Wages - Employees	\$	\$ 18,480	\$	\$	\$	\$
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders		15,900				
704	Employee Pensions and Benefits		9,166				
710	Purchased Sewage Treatment	The state of the s	The second section of the section of the second section of the second section of the sect			The second secon	The state of the s
711	Słudge Removal Expense	With Control of the C	The state of the s	The state of the s	The second secon	The second secon	The state of the s
715	Purchased Power		24,677		The state of the s		
716	Fuel for Power Purchased				From control on the control of the c		101 102 103 103 103 103 103 103 103 103 103 103
718	Chemicals	The second secon					
720	Materials and Supplies						
731	Contractual Services-Engineering						
732	Contractual Services - Accounting		5,621				
733	Contractual Services - Legal						
734	Contractual Services - Mgt. Fees		19,520				
735	Contractual Services - Testing						
736	Contractual Services - Other						
741	Rental of Building/Real Property		17,612				
742	Rental of Equipment						
750	Transportation Expenses		896				
756	Insurance - Vehicle		200				
757	Insurance - General Liability		2,425				
758	Insurance - Workman's Comp.						
759	Insurance - Other						
760	Advertising Expense					20 000 770 000 000	
766	Regulatory Commission Expenses				A Comment of the comm		The state of the s
1	- Amortization of Rate Case Expense				The second secon	The state of the s	
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses		10,426				
То	tal Wastewater Utility Expenses	s0	\$ 124,923	\$0	\$0	s	so

YEAR	OF	RE	PORT
Decen	nber	31,	2014

UTILITY NAME: <u>Tymber Creek Utilities, Incorporated</u>

Volusia

#### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)			
All Residentia	<del></del>	1.0		0			
5/8"	Displacement	1.0	418	418			
3/4"	Displacement	1.5		0			
1"	Displacement	2.5	2	5			
1 1/2"	Displacement or Turbine	5.0		0			
2"	Displacement, Compound or Turbine	8.0		0			
3"	Displacement	15.0		0			
3"	Compound	16.0		0			
3"	Turbine	17.5		0			
4"	Displacement or Compound	25.0		0			
4"	Turbine	30.0		0			
6"	Displacement or Compound	50.0		0			
6"	Turbine	62.5		0			
8"	Compound	80.0		0			
8"	Turbine	90.0		0			
10"	Compound	115.0		0			
10"	Turbine	145.0		0			
12"	Turbine	215.0		0			
	Total Wastewater System Meter Equivalents						

## CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

SYSTEM NAME / COUNTY:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

S-11
GROUP
SYSTEM

Tymber Creek Utilities, Incorporated

December 31, 2014

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Volusia

#### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.131	 
Basis of Permit Capacity (1)	Design Wetherell Treatment	 
Manufacturer	Services	 
Type (2)	Extended Air	
Hydraulic Capacity	0.075	 
Average Daily Flow	0.066	
Total Gallons of Wastewater Treated	24.453	
Method of Effluent Disposal	Perc Ponds	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

SYSTEM NAME / COUNTY:

#### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary	·.
Present number of ERCs* now being served	423
2. Maximum number of ERCs* which can be served	500
3. Present system connection capacity (in ERCs*) using existing lines	500
4. Future connection capacity (in ERCs*) upon service area buildout	500
5. Estimated annual increase in ERCs*	0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
NONE	
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuprovided to each, if known.  N/A	ise
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Ye	s
If so, when?	Nov-92
9. Has the utility been required by the DEP or water management district to implement reuse?  No	
If so, what are the utility's plans to comply with this requirement?	Α
10. When did the company last file a capacity analysis report with the DEP?  N/A - Certified no-growth	
11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?	
d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No	
12. Department of Environmental Protection ID# FLA 011193	

S-13
GROUP
SYSTEM

<sup>\*</sup> An ERC is determined based on the calculation on S-11.