Public Service Commission Public Service Commission

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FINAN

CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS570-14-AR ROYAL UTILITY COMPANY

Exact Legal Name of Respondent

259-W / 199-S Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2014

Form PSC/WAW 3 (Rev 12/99)



INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

Officers and Directors Royal Utility Company Coral Springs, FL 33076

We have compiled the balance sheet of Royal Utility Company, as of December 31, 2014 and 2013, and the related statements of income and retaining earnings for the year ended December 31, 2014 included in the accompanying prescribed form. We have not audited or reviewed the financial statements in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements included in the form prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Florida Public Service Commission and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

CJN&W CPAs June 4, 2015

2560 Gulf-to-Bay Boulevard • Suite 200 • Clearwater, FL 33765-4432 • Office: (727)791-4020 • Fax: (727)797-3602 • www.cjnw.net

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

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The fourth copy should be retained by the utility.

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EXECUTIVE

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SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME:	Royal U	tility Company	YEAR OF REPORT December 31, 2014
I HEREBY	CERTIFY, to the	best of my knowledge and belief:	
YES (X)	NO () 1.	The utility is in substantial compliance with the Uniform Sy Accounts prescribed by the Florida Public Service Comm	
YES (X)	NO () 2.	The utility is in substantial compliance with all applicable r orders of the Florida Public Service Commission.	ules and
YES (X)	NO () 3.	There have been no communications from regulatory age concerning noncompliance with, or deficiencies in, financia practices that could have a material effect on the financial of the utility.	al reporting
YES (X)	NO () 4.	The annual report fairly represents the financial condition of operations of the respondent for the period presented a information and statements presented in the report as to the affairs of the respondent are true, correct and complete for for which it represents.	nd other he business
	Items Certified		
1. (X)	2. 3 (X) ()		cer of the utility)
1. (2. 3 () (. 4.) () (signature of the chief financial office	cer of the utility)

- Each of the four items must be certified YES or NO. Each item need not be certified by both * officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.
 - NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

		ANNUAL REPORT (DF			YEAR OF REPORT December 31, 2014
	Rov	al Utility Company			County:	Broward
h		ct Name of Utility)			=	C. Official d
List below the ex Royal Utility Cor	act mailing addres	s of the utility for which	n normal cor	respondence shou	Ild be sent:	
8900 Northwest						
Coral Springs, F	lorida 33065					
	(954)	344-9106			•	
	(904)	344-9100		-		
e-Mail Address:	info	@Royalutility.com		-		
WEB Site:	w	ww.RoyalUtility.com		-		
Sunshine State C	one-Call of Florida,	Inc. Member Number			RUC40	03
Name and addres	Anthony Q De Sa	om correspondence co antis, CPA	ncerning th	is report should be	addressed:	
	CJN&W CPAs					
	2560 Gulf-to-Bay Clearwater, Florid					
Telephone:	(727)	791-4020				
. diopriorio.		101-1020		-		
Royal Utility Com	ipany	utility's books and reco	ords are loc	ated:		
8900 Northwest	and the second			·····	10 ¹²	
Coral Springs, Fl	0102 33003					
Telephone:	(954)	344-9106		-		
List below any gro CJN&W, CPA'S		viewing the records an	d operation	s:		
Date of original or	ganization of the u	tility:	Septembe	er 2, 1988		· · · · ·
Check the approp	riate business enti	ty of the utility as filed	with the Inte	ernal Revenue Ser	vice:	
	Individual	Partnership	Sub X	S Corporation	1120 Corpor	ation
List below every of securities of the u		on owning or holding d	lirectly or in	directly 5 percent o	or more of the vot	ing
						Percent
	4		Name			Ownership
		an I. Porten rd A. Sullivan				40.76 % 40.76 %
		Eckert				6.20 %
	4.					%
	5.					%
	6.					%
	7.					%
	8.					%
	9.					%
	10.					%

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UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2014

	LORIDA PUBLIC SER	VICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
	(=/	(0)	
Jock McCartney	President/Consultant	Royal Utility Company	General Matters
Anthony Q. De Santis	CPA	CJN&W CPAs	Rates and accounting matters
F. Marshall Deterding	Attorney	Sundstrom & Mindlin, LLP	Legal matters

DIRECTORY OF PERSONNEL WHO CONTACT

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Royal Utility Company

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) The Company was purchased by its current stockholders in 1988. The Company provides water and sewer services in Coral Springs, Florida.
- (B) Water and sewer service only.
- (C) To provide adequate service and a fair return to Company stockholders.
- (D) Water and sewer divisions only.
- (E) The Company's service area is at build-out.
- (F) None

PARENT / AFFILIATE ORGANIZATION CHART Current as of 12/31/14

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

Royal Utility Company is neither the parent nor the affiliate of any other Company.

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	co	OFFICERS COMPENSATION (d)	
Herman I. Porten Rick Sullivan Stephen Eckert Jock McCartney	Vice President / Director Vice President / Director Secretary / Director President	10 15 65	% % % % % % % % %	None None None 43,000	

COMPENSATION OF DIRECTORS

TITLE (b)	MEETINGS ATTENDED (c)	COMPE	ECTORS ENSATION (d)
Director	4	\$	15,000
	4		15,000
Director	4	\$ \$ \$	15,000
		Director 4 Director 4	Director 4 \$ Director 4 \$ Director 4 \$ \$ \$ \$

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

	IDENTIFICATION OF	T	NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
None		\$	
-			

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Royal Utility Company

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	D		
NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Herman I. Porten	Chairman of the Board	Porten Companies, Inc.	5515 Security Lane Suite 550 Rockville, Md. 20852
Stephen Eckert	President	Classic Communities, Inc.	8120 Woodmont Avenue Suite 300 Bethesda, Md. 20814
Rick Sullivan	Vice-President	Classic Communities, Inc.	8120 Woodmont Avenue Suite 300 Bethesda, Md. 20814
Jock McCartney	President	Alston McCartney Co.	8900 N.W. 44th Court Coral Springs, Fl. 33065

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVENU	JES	EXPEN	SES
BUSINESS OR	BOOK COST					
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT.
CONDUCTED	ASSETS	NO.	GENERATED	NO.	INCURRED	NO.
(a)	(b)	(c)	(d)	(e)	(f)	(g)
None						
	\$		\$		\$	

UTILITY NAME: Royal Utility Company

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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved. Part I. Specific Instructions: Services and Products Received or Provided 1. Enter in this part all transactions involving services and products received or provided. 2. Below are some types of transactions to include: - management, legal and accounting services - computer services - repairing and servicing of equipment - repairing and servicing of equipment CONTRACT OR ANNUAL CHARGES					
NAME OF COMPANY	DESCRIPTION SERVICE AND/OR	AGREEMENT	(P)urchased	HARGES	
OR RELATED PARTY (a)	NAME OF PRODUCT (b)	DATES (c)	or (S)old (d)	AMOUNT (e)	
None				\$	

E-10(a)

YEAR OF REPORT December 31, 2014

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets						
1. Enter in this part a	all transactions relating	3. The columnar instructions follow:				
to the purchase,	sale or transfer of assets.	(a) Enter name of related party or company.				
 Below are example transactions to in 			e briefly the typ sed, sold or tra			
		(c) Enter th	e total received	d or paid. Indi- " and sale with "	1C ¹¹	
 purchase, sale or transfer of equipment. purchase, sale or transfer of land 			e net book val	ue for each item		
	and structures. - purchase, sale or transfer of securities.			oss for each ite	m	
- noncash transfer	s of assets. Is other than stock		n (c) - column (a fair market va	d)). alue for each iter	m	
dividends.		reported	d. In space be	low or in a sup-		
- writeoff of bad de	•	tal schedule, d calculate fair r	escribe the basi narket value.	S		
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)	
None		\$	\$	\$	\$	
None		Ψ	Ŷ	Ť	Ť	
		1				

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	(d)	CURRENT YEAR	PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	\$	4,967,913	\$ 4,898,346
108-110	Less: Accumulated Depreciation and Amortization	F-7	φ	(3,557,244)	<u>\$ 4,898,346</u> (3,452,276)
100-110	Net Plant			1,410,669	1,446,070
114-115	Utility Plant Acquisition Adjustments (Net)	F-7			
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant		_	1,410,669	1,446,070
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9			
122	Less: Accumulated Depreciation and Amortization				
400	Net Nonutility Property Investment in Associated Companies	F-10			
123 124	Utility Investments	F-10 F-10			
124	Other Investments	F-10			
125	Special Funds	F-10			
	Total Other Property and Investments CURRENT AND ACCRUED ASSETS				
131	Cash			87,292	49,260
132	Special Deposits	F-9		01,202	10,200
133	Other Special Deposits	F-9		· · · · · · · · · · · · · · · · · · ·	
134	Working Funds			58,479	58,473
135	Temporary Cash Investments				
	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectable Accounts	F-11		144,675	140,255
145	Accounts Receivable from Associated Companies	F-12			
146	Notes Receivable from Associated Companies	F-12			
151-153	Materials and Supplies			18,975	18,975
161	Stores Expense				
162	Prepayments			29,204	24,606
171	Accrued Interest and Dividends Receivable				
172*	Rents Receivable				
173*	Accrued Utility Revenues				
174	Misc. Current and Accrued Assets	F-12		91,200	98,340
	Total Current and Accrued Assets			429,825	389,909

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187* 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$5,187 	\$
130	Total Deferred Debits		5,403	7,889
TOTAL ASSETS AND OTHER DEBITS			<u>\$ 1,845,897</u>	<u>\$ 1,843,868</u>

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b) EQUITY CAPITAL		CURRENT YEAR (d)	PREVIOUS YEAR (e)
201	EQUITY CAPITAL	F-15	\$ 100	\$ 100
201	Preferred Stock Issued	F-15 F-15	<u>\$ 100</u>	<u>\$ 100</u>
204	Capital Stock Subscribed	F-15		
203,206*	Capital Stock Subscribed			
203,208	Premium on Capital Stock		· · · · · · · · · · · · · · · · · · ·	
207*	Reduction in Par or Stated Value of Capital Stock			
209*	Gain on Resale or Cancellation of Reacquired		· · · · · · · · · · · · · · · · · · ·	······································
210	· ·			
014	Capital Stock			
211	Other Paid-in Capital Discount on Capital Stock		800,000	800,000
212	•			
213	Capital Stock Expense			
	Retained Earnings	F-16	178,636	86,184
216	Reacquired Capital Stock		(75,000)	(75,000)
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital		903,736	811,284
	LONG TERM DEBT			
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	481,483	617,339
	Total Long Term Debt		481,483	617,339
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		22,114	23,948
232	Notes Payable	F-18	х. Х	
233	Accounts Payable to Associated Co.	F-18		
234	Notes Payable to Associated Co.	F-18	261,000	216,000
235	Customer Deposits	-		
236	Accrued Taxes		27,375	28,373
237	Accrued Interest	F-19	58,240	50,308
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20	13,975	5,756
Total Current and Accrued Liabilities			382,704	324,385

* Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(4)	DEFERRED CREDITS	(0)	(u)	(0)
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits F-21			
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES	Γ		
261	Property Insurance Reserve			
262	Injuries and Damages Reserve	[-···		
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
_ 271	Contributions in Aid of Construction	F-22	810,564	810,564
272	Accumulated Amortization of Contributions in		(700 500)	
	Aid of Construction	F -22	(732,590)	(719,704)
	Total Net C.I.A.C.		77,974	90,860
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation			
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		<u>\$ 1,845,897</u>	<u>\$ 1,843,868</u>

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME PAG (b) (d		PREVIOUS YEAR (c)	CURRENT YEAR * (e)	
	UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	\$ 1,266,104	\$ 1,254,035	
	Less: Guaranteed Revenue and AFPI	F-3(b)	(151)	(76)	
	Net Operating Revenues		1,265,953	1,253,959	
401	Operating Expenses	F-3(b)	922,653	900,574	
403	Depreciation Expense	F-3(b)	90,402	104,967	
	Less: Amortization of CIAC	F-22	(15,328)	(12,887)	
	Net Depreciation Expense		75,074	92,080	
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			
407	Amortization Expense (Other than CIAC)	F-3(b)			
408	Taxes Other Than Income	W/S-3	114,360	117,382	
409	Current Income Taxes	W/S-3			
410.10	Deferred Federal Income Taxes	W/S-3			
410.11	Deferred State Income Taxes	W/S-3			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3			
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3			
412.11	Investment Tax Credits Restored to Operating Income	W/S-3			
	Utility Operating Expenses		1,112,087	1,110,036	
Net Utility Operating Income			153,866	143,923	
469/530	469/530 Add Back: Guaranteed Revenue and AFPI		151	76	
413	Income From Utility Plant Leased to Others				
414	Gains (Losses) From Disposition of Utility Property				
420	Allowance for Funds Used During Construction				
Total Utility Operating Income [Enter here and on Page F-3(c)]			154,017	143,999	

* For each account, column e should agree with columns f, g + h on F-3(b)

F-3(a)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
<u>\$ 656,815</u> N/A	<u>\$ </u>	N/A
656,815	597,144	
432,704	467,870	
<u> </u>	<u> </u>	
60,885	31,195	
67,853	49,529	
		·
561,442	548,594	
95,373	48,550	
	76	
95,373	48,626	N/A

* Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

(a)	ACCOUNT NAME PAG (b) (d)		YEAR (c)	CURRENT YEAR (e)	
	Total Utility Operating Income [from Page F-3(a)]		<u>\$ 154,017</u>	<u>\$ 143,999</u>	
	OTHER INCOME AND DEDUCTIONS				
415	Revenues From Merchandising, Jobbing and				
	Contract Deductions				
416	Costs and Expenses of Merchandising,				
	Jobbing and Contract Work				
419	Interest and Dividend Income		6,831	5,870	
421	Miscellaneous Nonutility Revenue		2,310	1,323	
426	Miscellaneous Nonutility Expenses			(150)	
	Total Other Income and Deductions		9,141	7,043	
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income				
409.20	Income Taxes				
410.20	Provision for Deferred Income Taxes				
411.20	Provision for Deferred Income Taxes - Credit				
412.20	Investment Tax Credits - Net				
412.30	Investment Tax Credits Restored to Operating Income				
	Total Taxes Applicable to Other Income				
	INTEREST EXPENSE				
427	Interest Expense	F-19	67,981	56,696	
428	Amortization of Debt Discount & Expense	F-13	1,895	1,894	
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense		69,876	58,590	
	EXTRAORDINARY ITEMS				
433	Extraordinary Income (Expense)				
434	Extraordinary Deductions				
409.30	Income Taxes, Extraordinary Items				
	Total Extraordinary Items				
	NET INCOME		93,282	92,452	

F-3(c)

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)		WASTEWATER UTILITY (e)	
101	Utility Plant In Service	F-7	\$	3,118,188	\$ 1,849,725	
	Less: Nonused and Useful Plant (1)					
108.1	Accumulated Depreciation	F-8		(2,237,861)	(1,319,383)	
110.1	Accumulated Amortization	F-8	I ——			
271	Contributions in Aid of Construction	F-22	I —	(571,643)	(238,921)	
252	Advances for Construction	F-20				
	Subtotal			308,684	291,421	
272	Add: 2 Accumulated Amortization of Contributions in Aid of Construction F-22		547,038		185,552	
	Subtotal			855,722	476,973	
	Plus or Minus:	F-7				
114 115	Acquisition Adjustments (2) Accumulated Amortization of	F-/		· <u> </u>		
115	Acquisition Adjustments (2)	F-7				
	Working Capital Allowance (3)	1-7		54,088	58,484	
	Other (Specify):			04,000	00,104	
				-		
					· · · · · · · · · · · · · · · · · · ·	
RATE BASE			\$	909,810	\$ 535,457	
	NET UTILITY OPERATING INCOME			95,373	\$ 48,550	
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)				10.48 %	9.07 %	

NOTES:

(1) Estimated if not known.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (¢)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Note payable associated company	\$ 903,736 481,483 	54.90 % 29.25 % % % % % % % 15.85 %	<u>14.69</u> % <u>8.65</u> % <u>6.00</u> % <u>-</u> % <u>-</u> % <u>-</u> % <u>-</u> % <u>4.13</u> %	8.0600 % 2.5301 %
Total	\$ 1,646,219	100.00 %		11.24 %

(1) If the Utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	14.69 %
Commission order approving Return on Equity:	Order No. 12170

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain):	\$ 903,736 481,483 	\$	\$	<u>\$</u>	<u>\$</u>	\$ 903,736 481,483
Notes Payable - Assoc Co Total	261,000 \$ 1,646,219	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>	261,000 <u>\$1,646,219</u>

(1)	Explain below all adjustments made in Columns (e) and (f)
	·

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	<u>\$ 3,118,188</u>	<u>\$ 1,849,725</u>	N/A	<u>\$ 4,967,913</u>
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	<u>\$ 3,118,188</u>	<u>\$ 1,849,725</u>	N/A	\$ 4,967,913

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

ACCOUNTS THEAD THS									
Керс	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition								
	adjustment approved by the Commission, include the Order Number.								
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	OTHER THAN REPORTING SEWER SYSTEMS (d) (e)		TOTAL (f)				
114	Acquisition Adjustment	<u>\-7</u>		(-)	\-7				
		N/A	N/A	<u>\$</u>	\$				
				·	 				
		-							
Total Plant	t Acquisition Adjustment	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>				
115	Accumulated Amortization			<u>\$</u>	<u>\$</u>				
	· · · · · · · · · · · · · · · · · · ·								
Total Accu	mulated Amortization	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$				
Total Acqu	isition Adjustments	\$	\$ -	\$ -	\$				

F-7

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108							
Balance first of year	\$	2,168,830	\$	1,283,446	N/A	\$	3,452,276
Credits During the Year							
Accruals charged:			1				
to Account 108.1 (1)		69,030		35,937			104,967
to Account 108.2 (2)							
to Account 108.3 (2)							
Other Accounts (Specify) Rounding]	1		-			1
Salvage							
Other Credits (specify) :							
Total credits		69,031		35,937			104,968
Debits during year:							
Book cost of plant retired		-		-			
Cost of removal	—						
Other debits (specify) (rounding)		-					
Total debits							
Balance end of year	<u>\$</u>	2,237,861	<u>\$</u>	1,319,383	N/A	\$	3,557,244
ACCUMULATED AMORTIZATION	<u>т</u>						
Account 110							
Balance first of year N/A		N/A		N/A	N/A		N/A
Credits during year: Accruals charged:							
to Account 110.2 (2)							
Other Accounts (specify):]						
Total credits							
Debits during year:							
Book cost of plant retired							

Total debits				
Balance end of year	N/A	N/A	N/A	N/A

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

			RGED OFF NG YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)	
None	<u>\$</u>		\$	
Total	<u>\$</u>		<u>\$</u>	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	<u>\$</u>	\$	\$	\$
Total Nonutility Property	<u>\$</u>	\$	\$	<u>\$</u>

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$
Total Special Deposits	<u>\$</u>
OTHER SPECIAL DEPOSITS (Account 133): None	<u>\$</u>
Total Other Special Deposits	<u>\$</u>

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	<u>\$</u>	<u>\$</u>
	·	
Total Investment In Associated Companies		<u>\$</u>
UTILITY INVESTMENTS (Account 124): N/A	<u>\$</u>	<u>\$ </u>
Total Utility Investments		\$
OTHER INVESTMENTS (Account 125): N/A	\$	<u>\$</u>
Total Other Investments		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Acc N/A	<u>\$</u>	
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

included in Accounts 142 and 144 should be liste		uany.		
DESCRIPTION			TOTAL	-
			(b)	
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):				
Combined Water & Wastewater	<u>\$</u>	140,537		
Wastewater				
Other]			
Total Customer Accounts Receivable			\$ 1.	40,537
OTHER ACCOUNTS RECEIVABLE (Acct. 142):				
A/R - Co-Bank	\$	4,138		
Total Other Accounts Receivable			\$	4,138
NOTES RECEIVABLE (Acct. 144):			Ψ	4,100
	\$	_		
	<u>\$</u>			
Tatal Natas Dassinghis				
Total Notes Receivable	·			
Total Accounts and Notes Receivable			1	44,675
Total Accounts and Notes Receivable				+4,075
ACCUMULATED PROVISION FOR				
UNCOLLECTABLE ACCOUNTS (Account 143):				
Balance First of Year	\$	-		
Add: Provision for uncollectables for current year				
Collections of accounts previously written off				
Utility accounts				
Others				
Total Additions				
Deduct accounts written off during year:				
Utility accounts				
Others				
Total accounts written off	_			
Delense and of your				
Balance end of year				
Total Accounts and Notes Receivable - Net			¢ ,	44.075
			<u>\$ 14</u>	44,675

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (¢)
None		\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Equity shares receivable - CoBank	<u>\$ 91,200</u>
Total	<u>\$ 91,200</u>

UTILITY NAME: Royal Utility Company

YEAR OF REPORT December 31, 2014

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Deferred loan costs - CoBank	\$ <u>1,894</u>	\$5,187
Total Unamortized Debt Discount and Expense	<u>\$ 1,894</u>	<u>\$5,187</u>
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	<u>\$</u>	\$
Total Unamortized Premium on Debt	<u>\$</u>	<u>\$</u>

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT Report the net discount and expense or premium separately for each security issue.

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.	
DESCRIPTION	TOTAL
(a)	(b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$
Total Extraordinary Property Losses	<u>\$</u>

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):		
DEI ERRED RATE CASE EXPENSE (Class A dunities, Account 160.1).		
None	<u>\$</u>	\$
	-	1 1
	7	
	1	
Total Deferred Date Case Evenese	6	
Total Deferred Rate Case Expense	<u>\$</u>	<u>\$</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
Deferred Permit Fees - DEP	\$	<u>\$ 216</u>
Deferred sand filter maintenance - 2009	592	- 1
Total Other Deferred Debits	\$ 592	\$ 216
		<u> </u>
REGULATORY ASSETS (Class A Utilities: Account 186.3):		
None	\$ -	\$-
	-	
	·	
Total Regulatory Assets	\$	\$
	C 500	¢ 010
TOTAL MISCELLANEOUS DEFERRED DEBITS	<u>\$ 592</u>	<u>\$ 216</u>
	A CONTRACTOR OF A CONTRACTOR O	

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	<u>\$ 1.00</u>	\$ 1.00
Shares authorized	1	1,000
Shares issued and outstanding		100
Total par value of stock issued	<u>\$ 100</u>	100
Dividends declared per share for year		
PREFERRED STOCK		
Par or stated value per share	<u>\$</u>	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	<u>\$</u>	\$
Dividends declared per share for year	None	None

* Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$ -
	%		<u> </u>
	%		· · · · · · · · · · · · · · · · · · ·
	⁷⁸ %		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%	·····	
	70		
			â
Total			

* For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	0.04
	Balance beginning of year	\$ 86,1
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	
	Total Credits Debits:	
	Total Debits	
435	Balance transferred from Income	92,4
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings Dividends declared:	
437	Preferred stock dividends declared	
438	Common stock dividends declared	
	Total Dividends Declared	
	Year end Balance	178,63
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings	\$ 178,63
tes to Sta	tement of Retained Earnings:	

UTILITY NAME: Royal Utility Company

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u>\$</u>
Total	<u>\$</u>

OTHER LONG TERM DEBT ACCOUNT 224

	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
National Bank for Cooperatives(CoBank)	%		
(Issued - 10/18/96 & Maturity - 12/31/17)	<u> </u>	Fixed	<u>\$ 481,483</u>
	%		
	%		
	%		
	%		
	%		
	%		
	% %		·
	%		
	%		
	/* %		<u> </u>
	·		
	%		
Total			\$ 481,483
			<u>Ψ</u>

* For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A	%		\$ -
	%		
	%		
	%		
-	%		
			·
	%		
Total Account 232			<u>\$</u>
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
Note Payable to Shareholders	<u> </u>	F	\$ 261,000
	%		
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
	······		
	· //		
	//		
Total Account 234			\$ 261,000

* For variable rate obligations, provide the basis for the rate. (i.e.. Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	
Total	

F-18

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOUNTS 237 AND 427							
			ST ACCRUED	INTEREST				
	BALANCE		ING YEAR	PAID	BALANCE			
	BEGINNING	ACCT.		DURING	END OF			
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR			
(a) ACCOUNT NO. 237.1 - Accrued Interest	(b)	(c)	(d)	(e)	(f)			
ACCOUNT NO. 237.1 - Accrued Interest				1				
N/P CoBank	\$ 4,589	427	<u>\$ 47,775</u>	\$ 48,764	\$ 3,600			
N/P Stockholders	45,719		8,921	<u>\$</u> -	54,640			
		_		· · · ·				
Total Account No. 237.1	50,308		56,696	48,764	58,240			
ACCOUNT NO. 237.2 - Accrued Interest	in Other Liabilitie	<u>م</u>						
		5						
None								
INDRE								
				· · · ·				
Total Account 237.2								
Total Account 237 (1)	\$ 50,308		\$ 56,696	\$ 48,764	\$ 58,240			
	mith this are an							
INTEREST EXPENSED:								
Total accrual Account 237		237	\$ 56,696					
Less Capitalized Interest Portion of AFUD	OC:							
None								
			<u></u>					
Net Interest Expensed to Account No. 427	7 (2)		\$ 56,696					

Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest
 Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Federal Witholding Accrued Liabilities	\$
Total Miscellaneous Current and Accrued Liabilities	<u>\$ 13,975</u>

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBIT (c)	ACCT. AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
None			\$	\$	\$
Total	<u>\$</u>		\$	<u>\$</u>	<u>\$</u>

* Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
<u> </u>	<u>\$</u>
· · · · · · · · · · · · · · · · · · ·	
<u>\$</u>	<u>\$</u>
<u>\$</u>	<u>\$</u>
	· · · · · · · · · · · · · · · · · · ·
	• • • • • • • • • • • • • • • • • • •
·	·
<u>\$</u>	<u>\$</u>
<u>\$</u>	<u>\$</u> -
	WRITTEN OFF DURING YEAR (b) \$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 571,643	\$ 238,921	N/A	<u>\$810,564</u>
Add credits during year:				
Less debits charged during				
Total Contributions In Aid of Construction	<u>\$ </u>	<u>\$238,921</u>	\$	<u>\$810,564</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION

ACCOUNT 272

DESCRIPTION. (a)	w	/ATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance First of year	\$	538,893	\$ 180,811	N/A	<u>\$</u>	719,704
Debits during year:		8,145	 4,742			12,887
Credits during year (specify): Rounding		_	 1			
Total Accumulated Amortization of Contributions In Aid of Construction	\$	547,038	\$ 185,552		\$	732,590

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2.If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year	F-3 (c)	\$ 92,452
Reconciling items for the year:		
Taxable income not reported on the books:		
		·····
Deductions recorded on books not deducted for return:		
		-
		<u> </u>
Income recorded on books not included in return:		
		<u> </u>
Deduction on return not charged against book income:		
Federal tax net income		<u>\$ 92,452</u>
Computation of tax:		
The Company is a Subchapter S corporation; therefore, this Schedule applicable.	e is not	

WATER OPERATION SECTION

UTILITY NAME: Royal Utility Company

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group. All of the following water pages (W-2 through W-14) should be competed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Royal Utility Co / Broward	259-W	1
	·····	
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UTILITY NAME: Royal Utility Company

SYSTEM NAME / COUNTY: Royal Utility Co / Broward

YEAR OF REPORT December 31, 2014

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 3,118,188
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(2,237,861)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	(571,643)
252	Advances for Construction	F-20	
	Subtotal		308,684
	Add:		
272	Accumulated Amortization of Contributions		
	in Aid of Construction	W-8(a)	547,038
	Subtotal		855,722
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		54,088
	Other (Specify): Completed Construction not Classified		-
	WATER RATE BASE	<i>t</i>	<u>\$ 909,810</u>
	UTILITY OPERATING INCOME	W-3	<u>\$ 95,373</u>
CHIEVED	RATE OF RETURN (Water Operating Income/Water Rate Base	<u> </u>	

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

> W-2 GROUP 1

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues		656,815
	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		656,815
401	Operating Expenses	W-10(a)	432,704
403	Depreciation Expense	W-6(a)	69,030
	Less: Amortization of CIAC	W-8(a)	(8,145)
	Net Depreciation Expense		60,885
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		29,562
408.11	Property Taxes		24,056
408.12	Payroll Taxes		12,427
408.13	Other Taxes & Licenses		1,808
408	Total Taxes Other Than Income		67,853
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		561,442
	Utility Operating Income		95,373
	Add Back:		
469	Guaranteed Revenue (and AFPI)		-
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		<u>\$ 95,373</u>

W-3 GROUP 1

	WATER UT	ILITY PLANT ACCOUNTS			
ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises	713			713
303	Land and Land Rights	76,123			76,123
304	Structure and Improvements	474,036	52,450		526,486
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	23,683			23,683
308	Infiltration Galleries and Tunnels				
309	Supply Mains	48,267			48,267
310	Power Generation Equipment	11,948			11,948
311	Pumping Equipment	706,087			706,087
320	Water Treatment Equipment	51,218	17,117		68,335
330	Distribution Reservoirs and Standpipes	9,100			9,100
331	Transmission and Distribution Mains	917,084			917,084
333	Services	168,098			168,098
334	Meters and Meter Installations	331,304			331,304
335	Hydrants	68,439			68,439
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	60,527			60,527
340	Office Furniture and Equipment	10,343			10,343
341	Transportation Equipment	11,167			11,167
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	8,774			8,774
344	Laboratory Equipment	5,856			5,856
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	21,971			21,971
348	Other Tangible Plant	43,883			43,883
	TOTAL WATER PLANT	\$ 3,048,621	\$ 69,567	\$ -	\$ 3,118,188

WAT TO LITTLY DUANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

YEAR OF REPORT December 31, 2014

YEAR OF REPORT December 31, 2014

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			WATER UTILITY	.2	.3	.4	.5
				SOURCE	.5	TRANSMISSION	15
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Organization		\$-				an an 1997 anns an Arlands an Arl
302	Franchises	713	713	adea ad the second s			
303	Land and Land Rights	76,123		\$-	\$ 76,123	\$-	\$-
304	Structure and Improvements	526,486			411,029		115,457
305	Collecting and Impounding Reservoirs		an bergenetigen sin bergenetigen.			haran ar an an sina an a	
306	Lake, River and Other Intakes						
307	Wells and Springs	23,683		23,683			
308	Infiltration Galleries and Tunnels						
309	Supply Mai Royal Utility Co / Browar	48,267	i i i ann an tha an	48,267			
310	Power Generation Equipment	11,948		11,948			
311	Pumping Equipment	706,087	a da antigan da antiga Antigan da antigan da a	706,087			
320	Water Treatment Equipment	68,335			68,335	anad diana and post point of the second dimension has seen to differ	
330	Distribution Reservoirs and Standpipes	9,100				9,100	
331	Transmission and Distribution Mains	917,084				917,084	
333	Services	168,098		142. article and the second		168,098	
334	Meters and Meter Installations	331,304				331,304	
335	Hydrants	68,439				68,439	
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment	60,527				60,527	i La Maria a da Maria da Maria da Maria da Maria da Cara da Car
340	Office Furniture and Equipment	10,343					10,343
341	Transportation Equipment	11,167	and an an array of a second	i der die state in the second state in the second state in the second state is a second state in the second state in the second state in the second state in the second state is a second state in the second state is a second state in the	an marka ini ana ana ana ana ang ang ang ang ang ang		11,167
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	8,774	and a second		ana ang ang ang ang ang ang ang ang ang		8,774
344	Laboratory Equipment	5,856					5,856
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment	21,971					21,971
348	Other Tangible Plant	43,883					43,883
	TOTAL WATER PLANT	\$ 3,118,188		1			\$ 217,451
	IOTAL WATER PLANT	φ 3,110,100	₽ /15	<u> </u>	<u>/٥٣,٦٥٥ چ</u>	<u> </u>	<u> </u>

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YEAR OF REPORT December 31, 2014

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises	33	%	3.03 %
304	Structure and Improvements	33	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	20	%	5.00 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	35	%	<u> 2.86</u> %
310	Power Generation Equipment	20	%	5.00 %
311	Pumping Equipment	20	%	<u> </u>
320	Water Treatment Equipment	22	%	4.55 %
330	Distribution Reservoirs and Standpipes	37	%	2.70 %
331	Transmission and Distribution Mains	45	%	2.22 %
333	Services	40	%	2.50 %
334	Meters and Meter Installations	20	%	5.00 %
335	Hydrants	45	%	2.22 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment	25	%	4.00 %
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment	6	%	<u> 16.67</u> %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	16	%	6.25 %
344	Laboratory Equipment	15	%	6.67 %
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment	15	%	6.67 %
348	Other Tangible Plant	15	%	6.67 %
Water P	lant Composite Depreciation Rate *		%	%

BASIS FOR WATER DEPRECIATION CHARGES

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Royal Utility Company

SYSTEM NAME / COUNTY: Ro

YEAR OF REPORT December 31, 2014

Y: Royal Utility Co / Broward

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)(1)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises	396	18		18
304	Structure and Improvements	319,713	14,546		14,546
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes			· · · · · · · · · · · · · · · · · · ·	
307	Wells and Springs	23,683	-		
308	Infiltration Galleries and Tunnels				
309	Supply Mains	46,046	1,380		1,380
310	Power Generation Equipment	3,883	597		597
311	Pumping Equipment	705,061	1,026		1,026
320	Water Treatment Equipment	20,494	2,720		2,720
330	Distribution Reservoirs and Standpipes	9,100	0		
331	Transmission and Distribution	455,431	20,360		20,360
333	Services	107,975	4,203		4,203
334	Meters and Meter Installations	311,846	16,011		16,011
335	Hydrants	38,892	1,520		1,520
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	33,661	2,421		2,421
340	Office Furniture and Equipment	9,605	690		690
341	Transportation Equipment	10,138	1,862		1,862
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	8,774	-		
344	Laboratory Equipment	5,644	212		212
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	14,605	1,465		1,465
348	Other Tangible Plant	43,883	(1)	1	0
TOTAL WA	TER ACCUMULATED DEPRECIATION	\$ 2,168,830	<u>\$ 69,030</u>	<u>\$</u>	<u>\$ 69,031</u>

* Specify nature of transaction. Use () to denote reversal entries Note: (1) Rounding

UTILITY NAME: Royal Utility Company SYSTEM NAME / COUNTY: Royal Util

Royal Utility Co / Broward

YEAR OF REPORT December 31, 2014

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$	\$-	\$-	\$-	\$-
302	Franchises					414
304	Structure and Improvements					334,259
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					23,683
308	Infiltration Galleries and Tunnels					
309	Supply Mains					47,426
310	Power Generation Equipment					4,480
311	Pumping Equipment					706,087
	Water Treatment Equipment					23,214
330	Distribution Reservoirs and Standpipes					9,100
331	Transmission and Distribution					475,791
333	Services					112,178
334	Meters and Meter Installations					327,857
335	Hydrants					40,412
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					36,082
340	Office Furniture and Equipment					10,295
341	Transportation Equipment					12,000
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					8,774
344	Laboratory Equipment					5,856
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					16,070
348	Other Tangible Plant					43,883
TOTAL WA	TER ACCUMULATED DEPRECIATION	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$ 2,237,861</u>

YEAR OF REPORT December 31, 2014

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		<u>\$ </u>
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 571,643

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

W-7 **GROUP 1**

YEAR OF REPORT December 31, 2014

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
· · · · · · · · · · · · · · · · · · ·		<u>\$</u>	<u>\$</u> _
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)
Balance first of year	<u>\$ </u>
Debits during year: Accruals charged to Account Other Debits (specify):	<u>8,145</u>
Total debits	8,145
Credits during year (specify):	
Total credits	
Balance end of year	\$ 547,038

W-8(a) GROUP 1

YEAR OF REPORT December 31, 2014

WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
Total Credits		N/A

W-8(b) **GROUP 1**

YEAR OF REPORT December 31, 2014

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)	
460	Water Sales: Unmetered Water Revenue				
	Metered Water Revenue:				
461.1	Metered Sales to Residential Customers	424	424	<u>\$ 143,317</u>	
461.2	Metered Sales to Commercial Customers	76	76	76,711	
461.3	Metered Sales to Industrial Customers				
461.4	Metered Sales to Public Authorities				
461.5	Metered Sales to Multiple Family Dwellings	1,020	1,020	293,972	
	Total Metered Sales	1,520	1,520	514,000	
	Fire Protection Revenue:				
462.1	Public Fire Protection	·			
462.2	Private Fire Protection				
	Total Fire Protection Revenue				
464	Other Sales to Public Authorities				
465	Sales to Irrigation Customers	406	406	142,815	
466	Sales for Resale				
467	Interdepartmental Sales				
	Total Water Sales	1,926	1,926	656,815	
	Other Water Revenues:				
469	Guaranteed Revenues				
470					
471					
472					
473					
474	474 Other Water Revenues				
	Total Water Operating Revenues				

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 130,755	\$-	\$ 130,755
603	Salaries and Wages - Officers,	<u> </u>	φ	φ 100,700
000	Directors and Majority Stockholders	44,000		
604	Employee Pensions and Benefits	9,151		
610	Purchased Water			
615	Purchased Power	51,982		
616	Fuel for Power Production			
618	Chemicals	34,125		
620	Materials and Supplies	9,733		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	16,900		
633	Contractual Services - Legal	4,578		
634	Contractual Services - Mgt. Fees		· · · · · · · · · · · · · · · · · · ·	
635	Contractual Services - Testing	17,361		
636	Contractual Services - Other	46,619		748
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense	1,394		
656	Insurance - Vehicle	3,363		
657	Insurance - General Liability	16,886		
658	Insurance - Workmens Comp.	4,431		<u> </u>
659	Insurance - Other	11,755	Anna Sir and Statements	
660	Advertising Expense	487		
666	Regulatory Commission Expenses -			
667	Amortization of Rate Case Expense Regulatory Commission ExpOther			
667 670	Regulatory Commission ExpOther Bad Debt Expense			
670 675	Bad Debt Expense Miscellaneous Expenses	29,184		
0/5	Miscellaneous Expenses	23,104		
	Total Water Utility Expenses	<u>\$ 432,704</u>		<u>\$ 131,503</u>

WATER UTILITY EXPENSE ACCOUNTS

W-10(a) GROUP 1
 UTILITY NAME:
 Royal Utility Company

 SYSTEM NAME / COUNTY:
 Royal Utility Co / Broward

YEAR OF REPORT December 31, 2014

	WATER EXPENSE ACCOUNT MATRIX				
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$	<u> </u>
50,782					9,151
<u>34,125</u> 656	8,130	947			
	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	<u>16,900</u> 4,578
<u> 17,361</u> <u> 42,032</u>	3,839				
					1,394 3,363 16,886
					<u> </u>
592	6,182		2,560	•	19,850
<u>\$ 145,548</u>	<u>\$ 18,151</u>	<u>\$ 947</u>	<u>\$2,560</u>		<u>\$ 133,995</u>

W-10(b) GROUP 1

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January February March April May June July August September October November December		12,476 10,989 12,731 11,793 13,603 11,178 11,147 7,423 9,394 10,327 10,595 10,970	900 930 1,200 870 975 400 850 775 1,100 1,200 950 1,200	11,576 10,059 11,531 10,923 12,628 10,778 10,297 6,648 8,294 9,127 9,645 9,770	16,402 10,510 8,907 10,223 10,755 10,211 8,770 8,886 9,305 7,078 9,828 9,002	
Total for year	N/A	132,626	11,350	121,276	119,877	
If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below:						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 1	357gpm	.250gpm	Wells
Well No. 2	371gpm	.250gpm	
Well No. 3	366gpm	.250gpm	

W-11 GROUP 1 SYSTEM Royal Utility Co

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1.0.mgd				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead			
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	nent (reverse osmosis, , chemical, aerated, etc):				
	LIME TREA	TMENT			
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	Infilco		
	FILTRA	TION			
Type and size of area:					
Pressure (in square feet):	N/A	Manufacturer	N/A		
Gravity (in GPM/square feet):	2.43	Manufacturer	Unknown		

W-12 GROUP 1 SYSTEM Royal Utility Co

YEAR OF REPORT December 31, 2014

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	424	
5/8"	Displacement	1.0	424	424
3/4"	Displacement	1.5	42	63
1"	Displacement	2.5	435	1,088
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	47	376
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		·····
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Water System Meter Equivalents			

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

ERC = 119,877 gallons, divided by 350 gallons per day <u>365</u> days <u>938.4</u> ERC's

W-13 GROUP 1 SYSTEM Royal Utility Co

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system.	. A separate page sho	ould be supplied where necessary.
1. Present ERC's * that system can efficiently serve.	1976	
2. Maximum number of ERC's * which can be served.	1976	
3. Present system connection capacity (in ERC's *) using ex	tisting lines.	1976
Future system connection capacity (in ERC's *) upon ser	vice area buildout.	Service area is Built Out
5. Estimated annual increase in ERC's *.	None	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A	
7. Attach a description of the fire fighting facilities.	Approximately 69 hyd	rants
8. Describe any plans and estimated completion dates for an None	ny enlargements or impro	ovements of this system.
 When did the company last file a capacity analysis report If the present system does not meet the requirements of 		None
a. Attach a description of the plant upgrade necessary t	to meet the DEP rules.	N/A
b. Have these plans been approved by DEP?	N/A	
c. When will construction be N/A	·	
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order of the DEP?	?	No
11. Department of Environmental Protection ID #	4061517	
12. Water Management District Consumptive Use Permit #		06-00003-W
a. Is the system in compliance with the requirements of	the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?		N/A
	10100	

* An ERC is determined based on the calculation on the bottom of Page W-13

W-14 GROUP 1 SYSTEM Royal Utility Co ember 31, 2014

YEAR	OF	REP	ORT
Decem	hei	31	2014

WASTEWATER OPERATION SECTION

UTILITY NAME: Royal Utility Company

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER	
Royal Utility Co / Broward	199-S	1	
	·		
		N	
		· · · · · · · · · · · · · · · · · · ·	
		·	
	· · · · · · · · · · · · · · · · · · ·		
		Hanna	

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,849,725
	Less:		
	Nonused and Useful Plant (1)		(4.040.000)
108.1	Accumulated Depreciation	<u>S-6(b)</u>	(1,319,383)
110.1	Accumulated Amortization		(200, 204)
271	Contributions in Aid of Construction	<u> </u>	(238,921)
252	Advances for Construction	F-20	
	Subtotal		291,421
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	185,552
	Subtotal		476,973
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		58,484
	Other (Specify): Completed Construction not Classified		
	WASTEWATER RATE BASE		\$ 535,457
	UTILITY OPERATING INCOME	<u> </u>	<u>\$ 48,550</u>
ACHIE	9.07 %		

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

> S-2 GROUP 1

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9	\$ 597,220
	Less: Guaranteed Revenue and AFPI	S-9	(76)
	Net Operating Revenues		597,144
401	Operating Expenses	S-10(a)	467,870
403	Depreciation Expense	S-6(a)	35,937
	Less: Amortization of CIAC	S-8(a)	(4,742)
	Net Depreciation Expense		31,195
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
400	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	· · · · · · · · · · · · · · · · · · ·
- 101	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		26,933
408.11	Property Taxes		13,753
408.12	Payroll Taxes		7,035
408.13	Other Taxes & Licenses		1,808
408	Total Taxes Other Than Income		49,529
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		548,594
	Utility Operating Income		48,550
	Add Back:		
530	Guaranteed Revenue (and AFPI)		76
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 48,626

S-3 GROUP 1

YEAR OF REPORT December 31, 2014

WASTEWATER UTILITY PLANT ACCOUNTS						
ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)	
	Organization		\$	\$	\$	
	Franchises	P				
353	Land and Land Rights	71,802			71,802	
	Structure and Improvements	137,342			137,342	
	Power Generation Equipment	37,368			37,368	
	Collection Sewers - Force	120,328	-		120,328	
	Collection Sewers - Gravity	990,004			990,004	
362	Special Collecting Structures					
	Services to Customers					
364	Flow Measuring Devices	81,227			81,227	
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment	209,397			209,397	
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and					
	Distribution System					
380	Treatment & Disposal Equipment					
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment	121,758			121,758	
390	Office Furniture & Equipment	9,926			9,926	
391	Transportation Equipment	11,167			11,167	
392	Stores Equipment					
393	Tools, Shop and Garage Equipment	21,351			21,351	
	Laboratory Equipment	26,858			26,858	
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant	11,197			11,197	
	Total Wastewater Plant	<u>\$ 1,849,725</u>	<u>\$</u>	<u>\$</u>	<u>\$ 1,849,725</u>	

WASTEWATER LITTLITY PLANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted Note: Retirements (Column (e)) to reclassify to correct account

	WASTEWATER UTILITY PLANT MATRIX							
ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (9)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (I)	.7 GENERAL PLANT (m)
351	Organization	\$						
352	Franchises						\$-	
353	Land and Land Rights		\$ 71,802	\$ -	\$	\$ -		\$ -
354	Structure and Improvements			93,007		12,865		31,470
355	Power Generation Equipment		37,368					
360	Collection Sewers - Force	11 a. Hall 12	120,328		i a più anti dan 1966 anni 1966. Anni 1967 - Anni			
361	Collection Sewers - Gravity		990,004					
362	Special Collecting Structures							
363	Services to Customers			andela, da al construction de la co Referencia de la construction de la Referencia de la construction de la		ter in the second second second second		an a
364	Flow Measuring Devices		81,227	and a second	and all blackets and a second play a real time of real and the black based		in a lad to be a large	
365	Flow Measuring Installations		Takana manufand di kakini kurati muda nakini ka si 100.000		Manus Angles - Panger - Manus Panger - Angles - Ang Panger - Angles - Ang	berbant ihrifen befreiner et ein taffig erne aller inte		
366	Reuse Services					(a) and the state of a sector of the sect		
367	Reuse Meters and Meter Installations	and the same reserve in short of a second state						
370	Receiving Wells	and a second						
371	Pumping Equipment			209,397			La start of the straight National Start Sector and start and	
374	Reuse Distribution Reservoirs					17		
375	Reuse Transmission and				regioner and Particle 1. I and			and the second
	Distribution System							
380	Treatment & Disposal Equipment							
381	Plant Sewers					A weiter a second of the second in the submersion of the second second second second second second second second		
382	Outfall Sewer Lines				124 220			
389	Other Plant / Miscellaneous Equipme			Sa dhua kuun visan ay kuun ka madaa a mada	121,758	·		
390	Office Furniture & Equipment							9,926
391	Transportation Equipment			n na sa				11,167
392	Stores Equipment			neuron in Mariana ang Antara ang A Nang ang Antara ang Anta Antara ang Antara ang An		a tarra na tarra se constructor se ante a se a se a Sen a tarra se a	and another the test of the state	
393	Tools, Shop and Garage Equipment							21,351
394	Laboratory Equipment							26,858
395	Power Operated Equipment							
396	Communication Equipment							
397	Miscellaneous Equipment							
398	Other Tangible Plant					il sha ƙaza, Masar	ana manan tara al mari	11,197
NOTE: An	Total Wastewater Plant	<u>\$</u>	<u>\$ 1,300,729</u>	<u>\$ 302,404</u>	<u>\$ 121,758</u>	<u>\$ 12,865</u>	<u>\$</u>	<u>\$ 111,969</u>

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

S-4(b) GROUP 1

YEAR OF REPORT December 31, 2014

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
351	Organization		%	%
352	Franchises		%	%
354	Structure and Improvements	35	%	2.86 %
355	Power Generation Equipment	20	%	5.00 %
360	Collection Sewers - Force	30	%	3.33 %
361	Collection Sewers - Gravity	45	%	2.22 %
362	Special Collecting Structures		%	%
363	Services to Customers		%	%
364	Flow Measuring Devices	5	%	20.00 %
365	Flow Measuring Installations		%	%
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		%	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
370	Receiving Wells		%	%
371	Pumping Equipment	18	%	5.56 %
	Reuse Distribution Reservoirs		%	%
375	Reuse Transmission and			
	Distribution System		%	%
380	Treatment & Disposal Equipment		%	%
381	Plant Sewers		%	%
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	18	%	5.56 %
390	Office Furniture & Equipment	15	%	6.67 %
391	Transportation Equipment	6	%	16.67 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	16	%	6.25 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment		%	%
398	Other Tangible Plant	10	%	10.00 %
Wastewa	ater Plant Composite Depreciation Rate *		%	%

BASIS FOR WASTEWATER DEPRECIATION CHARGES

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Royal Utility Company

SYSTEM NAME / COUNTY:

: Royal Utility Co / Broward

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
	Organization	\$-	\$	\$ -	\$ -
	Franchises				
	Structure and Improvements	82,317	3,768		3,768
	Power Generation Equipment	8,711	1,869		1,869
	Collection Sewers - Force	109,023	4,007		4,007
	Collection Sewers - Gravity	606,605	21,978		21,978
	Special Collecting Structures				
	Services to Customers				
	Flow Measuring Devices	81,227	-		
	Flow Measuring Installations				
	Reuse Services				
	Reuse Meters and Meter Installations				
	Receiving Wells				
	Pumping Equipment	209,397	-		
	Reuse Distribution Reservoirs				
	Reuse Transmission and Distribution System				
	Treatment & Disposal Equipment				
	Plant Sewers				
	Outfall Sewer Lines				
	Other Plant / Miscellaneous Equipment	121,758	-		
390	Office Furniture & Equipment	8,711	662		662
	Transportation Equipment	8,568	1,862		1,862
	Stores Equipment				
393	Tools, Shop and Garage Equipment	21,351	-		
394	Laboratory Equipment	14,307	1,713		1,713
	Power Operated Equipment				
	Communication Equipment			· · · · · · · · · · · · · · · · · · ·	
397	Miscellaneous Equipment	274	78		78
398	Other Tangible Plant	11,197	-		
Total De	preciable Wastewater Plant in Service	<u>\$ 1,283,446</u>	<u>\$35,937</u>	<u>\$</u>	<u>\$ 35,937</u>

Specify nature of transaction.

Use () to denote reversal entries.

YEAR OF REPORT December 31, 2014

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YEAR OF REPORT December 31, 2014

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
351	Organization	\$-	\$ -	\$ -	\$ -	
352	Franchises					
354	Structure and Improvements					86,085
355	Power Generation Equipment					10,580
	Collection Sewers - Force					113,030
361	Collection Sewers - Gravity					628,583
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					81,227
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
	Pumping Equipment					209,397
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					121,758
390	Office Furniture & Equipment					9,373
	Transportation Equipment				-	10,430
	Stores Equipment					
	Tools, Shop and Garage Equipment					21,351
	Laboratory Equipment					16,020
	Power Operated Equipment					
	Communication Equipment					
	Miscellaneous Equipment					352
398	Other Tangible Plant					11,197
Total D	epreciable Wastewater Plant in Service	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$ 1,319,383

YEAR OF REPORT December 31, 2014

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WASTEWATER (b)	
Balance First of Year	<u>\$238,921</u>	
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)	, ,	
Total Contributions In Aid of Construction		<u>\$ 238,921</u>

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all Debits charged to Account 271 during the year below:

S-7 GROUP 1

YEAR OF REPORT December 31, 2014

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
	· · · · · · · · · · · · · · · · · · ·	<u>\$</u>	<u>\$</u>
Total Credits	N/A		

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	<u>\$ 180,811</u>
Debits during year: Accruals charged to Account Other Debits (specify): Rounding	4,742
Total debits	4,742
Credits during year (specify): Rounding	1
Total credits	1
Balance end of year	<u>\$ 185,552</u>

S-8(a) GROUP 1

YEAR OF REPORT December 31, 2014

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)
		<u>\$</u>
Total Credits		<u>\$</u>

S-8(b) **GROUP 1**

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)					
	WASTEWATER SALES								
	Flat Rate Revenues:								
521.1	Residential Revenues			\$					
521.2	Commercial Revenues								
521.3	Industrial Revenues								
521.4	Revenues From Public Authorities								
521.5	Multiple Family Dwelling Revenues								
521.6	Other Revenues								
521 Total Flat Rate Revenues									
	Measured Revenues:								
522.1	Residential Revenues	424	424	\$ 158,472					
522.2	Commercial Revenues	76	76	89,665					
522.3	Industrial Revenues								
522.4	Revenues From Public Authorities								
522.5	Multiple Family Dwelling Revenues (Units)	1,020	1,020	349,007					
522	Total Measured Revenues	1,520	1,520	597,144					
523	Revenues From Public Authorities								
524	Revenues From Other Systems		· · · · · · · · · · · · · · · · · · ·						
525	Interdepartmental Revenues								
	Total Wastewater Sales	1,520	1,520	<u>\$ </u>					
OTHER WASTEWATER REVENUES									
530	Guaranteed Revenues			\$ 76					
	Sale Of Sludge								
	Forfeited Discounts	// //							
534	Rents From Wastewater Property								
	(Including Allowance for Funds Prudently Invested	d or AFPI)							
	(Including Allowance for Funds Prudently Invested or AFPI) Total Other Wastewater Revenues								

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

S-9(a) GROUP 1

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)			
	RECLAIMED WATER SALES						
	Flat Rate Reuse Revenues:						
540.1	Residential Reuse Revenues			<u>\$</u>			
540.2	Commercial Reuse Revenues						
540.3	Industrial Reuse Revenues						
540.4	Reuse Revenues From Public Authorities						
540.5	Other Reuse Revenues						
540	Total Flat Rate Reuse Revenues						
	Measured Reuse Revenues:						
541.1	Residential Reuse Revenues						
541.2	Commercial Reuse Revenues						
541.3	Industrial Reuse Revenues						
541.4	Reuse Revenues From Public Authorities						
541	Total Measured Reuse Revenues						
544	Reuse Revenues From Other Systems						
	Total Reclaimed Water Sales						
	\$597,220						

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT December 31, 2014

WASTEWATER UTILITY EXPENSE ACCOUNTS

			.1	.2	.3	.4	.5	.6
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE (g)	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 74,020	\$-	\$ -	\$ -	\$	\$ 74,020	\$ -
703	Salaries and Wages - Officers,			·			·	
	Directors and Majority Stockholders	44,000						
704	Employee Pensions and Benefits	9,151						
710	Purchased Sewage Treatment	217,852					217,852	
711	Sludge Removal Expense					artist – star fil inter set i suita. Activit i fil i star		
715	Purchased Power	7,564			6,364			
716	Fuel for Power Production							
718	Chemicals							
720	Materials and Supplies	26,719			656	25,116	947	
731	Contractual Services - Engineering							
732	Contractual Services - Accounting	16,900						
733	Contractual Services - Legal	4,578						
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing	748		748				
736	Contractual Services - Other	19,293		953		18,340		
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expense	1,394						
756	Insurance - Vehicle	1,975						
757	Insurance - General Liability	10,988						
758	Insurance - Workmens Comp.	2,442						
759	Insurance - Other	6,330						
760	Advertising Expense	487						
766	Regulatory Commission Expenses -							
	Amortization of Rate Case Expense			and a star and a set of the set of				
767	Regulatory Commission ExpOther							1
770	Bad Debt Expense			historia in anna 189 ann		and III and I. that		
775	Miscellaneous Expenses	23,429				2,110	2,535	
	Total Wastewater Utility Expenses	\$ 467,870	\$ -	\$ 1,701	\$ 7,020	\$ 45,566	\$ 295,354	\$
	S-10(a)							
			(GROUP 1				

YEAR OF REPORT December 31, 2014

ACCT. NO. (a)	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES - OPERATIONS (I)	.10 RECLAIMED WATER TREATMENT EXPENSES - MAINTENANCE (m)	.11 RECLAIMED WATER DISTRIBUTION EXPENSES - OPERATIONS (n)	.12 RECLAIMED WATER DISTRIBUTION EXPENSES - MAINTENANCE (0)
701	Salaries and Wages - Employees	\$ -	\$-	\$		\$	\$
703	Salaries and Wages - Officers,		44.000				
704	Directors and Majority Stockholders		44,000				
704	Employee Pensions and Benefits Purchased Sewage Treatment		9,151	And Salarda Section 1994 (1994)		na incluing a state	Recursion and a company of the long H-
710	Sludge Removal Expense						
715	Purchased Power		1,200		Burde de fanges d'eller i de Berlin de Bar Burde and de Barley d		
716	Fuel for Power Production		1,200				
718	Chemicals		and a state is a state of the second				
720	Materials and Supplies						
731	Contractual Services - Engineering	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	
732	Contractual Services - Accounting		16,900		· · · · · · · · · · · · · · · · · · ·		
733	Contractual Services - Legal		4,578				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other						
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense		1,394				
756	Insurance - Vehicle		1,975				
757	Insurance - General Liability		10,988				
758	Insurance - Workmens Comp.		2,442				
759	Insurance - Other	2 16	6,330				
760	Advertising Expense		487				
766	Regulatory Commission Expenses -						
707	Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther						ana ana amin'ny solatana amin'ny solatana amin'ny
770 775	Bad Debt Expense						
115	Miscellaneous Expenses		18,784				
	Total Wastewater Utility Expenses	\$	\$ 118,229	\$	\$	\$ -	\$
			S-10(b)				

WASTEWATER UTILITY EXPENSE ACCOUNTS

GROUP 1

YEAR OF REPORT December 31, 2014

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	424	424
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	50	75
1"	Displacement	2.5	20	50
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	47	376
3"	Displacement	15.0	1	15
3" .	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	945			

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
- ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: To	otal gallons	treated include	s both treated	and pure	chased treatment
----------	--------------	-----------------	----------------	----------	------------------

ERC Calculation:	(107,084,000	/ 365 days) / 280 gpd =	1,048
		(total gallons treated)	-	

S-11 GROUP 1 SYSTEM Royal Utility Co

YEAR OF REPORT December 31, 2014

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	N/A(3)	
Basis of Permit Capacity (1)	N/A(3)	
Manufacturer	N/A(3)	
Туре (2)	N/A(3)	
Hydraulic Capacity	N/A(3)	 · · · · · · · · · · · · · · · · · · ·
Average Daily Flow	293,381	
Total Gallons of Wastewater Treated	107,084,000	
Method of Effluent Disposal	Purchased Sewage Broward County	

 Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)

(2) Contact stabilization, advanced treatment, etc.

(3) All sewage is transmitted for treatment to the Broward County "201" treatment plant: therefore, permitted capacity, basis, manufacturer, type and hydraulic capacity questions are not applicable.

> S-12 GROUP 1 SYSTEM Royal Utility Co

UTILITY NAME: Royal Utility Company SYSTEM NAME / COUNTY: Ro

Royal Utility Co / Broward

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.						
1. Present ERC's * that system can efficiently serve.	945					
2. Present ERC's * which can be serered.	945					
3. Present system connection capacity (in ERC's *) using existing lines. 945						
4. Future system connection capacity (in ERC's *) upon service area buildout. Service area is built out						
5. Estimated annual increase in ERC's * .	None					
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. <u>None</u>						
 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No If so, when? N/A 						
9. Has the utility been required by the DEP or water management district to implement reuse? No If so, what are the utility's plans to comply with the DEP? N/A						
10. When did the company last file a capacity analysis report	with the DEP?	NA				
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? N/A c. When will construction begin? N/A d. Attach plans for funding the required upgrading. N/A e. Is this system under any Consent Order of the DEP? N/A						
11. Department of Environmental Protection ID #	N/A - Utility purcha "201" treatment		ment from Broward County			

* An ERC is determined based on the calculation on the bottom of Page S-11

S-13 GROUP 1 SYSTEM Royal Utility Co

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: ROYAL UTILITY COMPANY

For the Year Ended December 31, 2014

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	<u>s</u>	<u>\$</u>	<u>s</u>
Total Metered Sales ((461.1 - 461.5)	514,000	514,035	(35)
Total Fire Protection Revenue (462.1 - 462.2)	<u>-</u>	<u>-</u>	
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)	142,815		<u> </u>
Sales for Resale (466)		<u>-</u>	<u>-</u>
Interdepartmental Sales (467)		<u>.</u>	
Total Other Water Revenues (469 - 474)	<u>-</u>	76	(76
Total Water Operating Revenue	\$ 656,815	\$ 656,926	\$ (111)
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 656,815	\$ 656,926	\$ (111)

Explanations: Amended return to be filed

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: ROYAL UTILITY COMPANY

For the Year Ended December 31, 2014

(8)	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	
	Revenues per	Revenues per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			
Total Flat-Rate revenues (521.1 - 521.6)	\$		<u>\$</u>
Total Measured Revenues (522.1 - 522.5)	597,144	597,269	(125
Revenues from Public Authorities (523)	-		.
Revenues from Other Systems (524)		_	i _
		· · · · · · · · · · · · · · · · · · ·	
Interdepartmental Revenues (525)			_
Interdepartmental Revenues (525)			
Total Other Westernator Devenues (520 526)	70	1 0 2 0	(1.156)
Total Other Wastewater Revenues (530 - 536)	76	1,232	(1,156)
Reclaimed Water Sales (540.1 - 544)			
Total Wastewater Operating Revenue	\$ 597,220	\$ 598,501	\$ (1,281)
LESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility		-	-
Net Wastewater Operating Revenues	\$ 597,220	\$ 598,501	\$ (1,281)

Explanations: Amended Return to be filed

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).