

CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Royal Utility Company

Exact Legal Name of Respondent

259-W/199-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Form PSC/WAW 3 (Rev 12/99)

RECEIVED

Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A.
CHRISTINE R. CHRISTIAN, C.P.A.
JOHN H. CRONIN, JR., C.P.A.
ERIC M. DOAN, C.P.A.
ROBERT H. JACKSON, C.P.A.
ROBERT C. NIXON, C.P.A.
HOLLY M. TOWNER, C.P.A.
JAMES L. WILSON, C.P.A.

2560 GULF-TO-BAY BOULEVARD
SUITE 200
CLEARWATER, FLORIDA 33765-4419
(727) 791-4020
FACSIMILE
(727) 797-3602
e-Mail
Cjnw@worldnet.att.net.

April 24, 2000

Officers and Directors
Royal Utility Company

We have compiled the 1999 Annual Report of Royal Utility Company in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Royal Utility Company. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

Cronin, Jackson, Rigen + Wilson

General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desireable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10 Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11 Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12 For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13 The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EX	ECUTIV	E SUMMARY	
Certification	E-1	Business Contracts With Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers and Directors	E-8
Company Profile	E-4	Businesses Which Are A Byproduct, Coproduct	
Parent/Affiliate Organization Chart	E-5	or Joint Product of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions With Related Parties	
		- Part I and II	E-10
F	INANCIA	AL SECTION	
Comparative Balance Sheet -		Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits	F-1	Extraordinary Property Losses	F-13
Comparative Balance Sheet -		Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities	F-2	Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Schedule of Year End Capital Structure	F-5	Advances From Associated Companies	F-17
Capital Structure Adjustments	F-6	Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Misc. Current and Accrued Liabilities	F-20
Regulatory Commission Expense -		Advances for Construction	F-21
Amortization of Rate Case Expense	F-9	Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid Of Construction	F-22
Special Deposits	F-9	Accum. Amortization of C.I.A.C.	F-23
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	
Accounts and Notes Receivable - Net	F-11	Taxable Income For Federal Income Taxes	F-23
Accounts Receivable From Associated Companies			
Notes Receivable From Associated Companies	F-12		
Miscellaneous Current and Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATE	R OPERAT	TION SECTION	
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water,	
Basis for Water Depreciation Charges	W-5	Source Supply	W-11
Analysis of Entries in Water Depreciation		Water Treatment Plant Information	W-12
Reserve	W-6	Calculation of ERC's	W-13
Contributions in Aid of Construction	W-7	Other Water System Information	W-14
WASTEW	ATER OPE	RATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions in Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Operating Revenue	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Utility Expense Accounts	S-10
Basis for Wastewater Depreciation Charges	S-5	Wastewater Treatment Plant Information	S-11
Analysis of Entries in Wastewater Depreciation		Calculation of ERC's	S-12
Reserve	S-6	Other Wastewater System Information	S-13

EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME:		R	oyal Ut	ility C	ompany			YEAR OF REPORT December 31, 1999
I HEREBY	CE	RTIFY	, to the	best	of my kr	nowle	ge and belief	
YES	N	10						
(X))	1.				stantial compliance with the Uniform S ed by the Florida Public Service Comm	
YES		10						
(X)	()	2.				stantial compliance with all applicable to Public Service Commission.	rules and
YES	1	10						
(X)	()	3.	prac	cerning	nonce at cou	no communications from regulatory age mpliance with, or deficiencies in, financ d have a material effect on the financia	ial reporting
YES		10						
(X)	()	4.	of o info affa	peration rmation	and s e resp	fairly represents the financial condition e respondent for the period presented atements presented in the report as to ordent are true, correct and complete fe ents.	and other the business
	i	tems (Certified				141-111	
1. (X)		2. X)	()		4. (X		(signature of the chief executive of	ficer of the utility)
1.		2.	3		4.			
()	()	()	()	N/A	
							(signature of the chief financial of	icer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 1999

		Royal Utility Company		County:	Broward	
		(Exact Name of Utility)				
ist below the ex	kact mailing	address of the utility for w	hich normal correspondence s	hould be sent		
Royal Utility Co	mpany					
8900 Northwest						
Coral Springs, F	Florida 3306	5				
Telephone:	(954	344-9106				
e-Mail Address:		N/A				
WEB Site		N/A				
Sunshine State	One-Call of	Florida, Inc. Member Numl	ber	N/A		
Name and addre	es of parso	n to whom command				
to ne and addre	Robert C	Nixon, CPA	concerning this report should	be addressed:		
		ackson, Nixon & Wilson, C	PA's, PA			_
		-to-Bay Blvd, Suite 200				
		er, Florida 34625				_
Telephone:	(72	7) 791-4020				
		0000 000 000 000 000 000 000 000 000 0				
list below the ac	dress of wh	nere the utility's books and	records are located:			
Royal Utility Co						
8900 Northwest						
Coral Springs, F	lorida 3306	5				
Telephone:	(954	4) 344-9106				-
List below any g	roups auditi	ng or reviewing the records	s and operations:			
Cronin, Jackson	, Nixon and	Wilson, CPA's				
D-4		2				
Date of original of	organization	of the utility:	September 2, 1988			
Ch 1 11			200 20 500			
oneck the appro	priate busin	ess entity of the utility as f	iled with the Internal Revenue	Service		
	Individua	Partnership		1120 Corporation		
			×			
range v						
List below every	corporation	or person owning or holdi	ng directly or indirectly 5 perce	ent or more of the voting		
securities of the	utility:			-		
					Percent	
			Name		Ownership	
	1.	Herman I. Porten			40.76	9
	2.	Richard A. Sullivan			40.76	9
	3.	Ronald I. Garshag			6.65	9
	4.					
	5.					
	6.					
	7.					
	8.					
	9.					
	10					

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC	
Jock McCartney	President/Consultant	Royal Utility Company	General Matters	
Robert C. Nixon	CPA	Cronin, Jackson, Nixon & Wilson, CPA's, P.A.	Rates and accounting matters	
F. Marshall Deterding	Attorney	Rose, Sundstrom & Bentley, P.A.	Legal matters	

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) The Company was purchased by its current stockholders in 1988. The Company provides water and sewer services in Coral Springs, Florida.
- (B) Water and sewer service only.
- (C) To provide adequate service and a fair return to Company stockholders.
- (D) Water and sewer divisions only.
- (E) The Company is essentially at build-out.
- (F) No major transactions having a material effect on operations have occurred during 1999.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/99

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

Royal Utility Company is neither the parent nor the	affiliate of any other Company.
95	

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	ľ	OFFICERS COMPENSATION (d)	
Herman I. Porten Rick Sullivan Stephen Eckert Jock McCartney	Vice President / Director Vice President / Director Secretary / Treasurer President / Consultant	10 9 15 9	%	\$ None \$ None \$ None \$ 41,000	

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as an director from the respondent.

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)	
Herman I. Porten	Director	4 4 4	\$ 5,000	
Rick Sullivan	Director		\$ 5,000	
Stephen Eckert	Director		\$ 5,000	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arangements* entered into diring the calender year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
N/A			
1			
1			
		1	

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Herman I. Porten	Chairman of the Board	Porten Companies, Inc.	5515 Security Lane Suite 550 Rockville, Md. 20852
Stephen Eckert	President	Classic Communities, Inc.	7200 Wisconsin Ave. Suite 901 Bethesda, Md. 20814
Rick Sullivan	Vice-President	Classic Communities, Inc.	7200 Wisconsin Ave. Suite 901 Bethesda, Md. 20814
Jock McCartney	President	Alston MacCartney Co.	8900 N.W. 44th Court Coral Springs, Fl. 33065

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS	3	REVENU	JES	EXPEN	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT.	EXPENSES INCURRED (f)	ACCT NO.
None	\$		s		s	(8)

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Stephen Eckert	Financial & operations management consulting	1/99 - 12/99	P	\$ 13,675
Herman I. Porten	Financial & operations management consulting	1/99 - 12/99	Р	\$ 13,675
Rick Sullivan	Financial & operations management consulting	1/99 - 12/99	Р	\$ 13,675

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) - column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$	\$	\$	\$
					_==

FINANCIAL

SECTION

Royal Utility Company

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

NO. (a)	ACCOUNT NAME P		(b) (c) (d		(d)	CURRENT YEAR	PREVIOUS YEAR (e)
101-106	Utility Plant	F-7	\$	4,332,294	\$ 4,312,63		
108-110	Less: Accumulated Depreciation and Amortization	F-8		(2,021,693)	(1,889,43		
	Net Plant			2,310,601	2,423,20		
114-115	Utility Plant Acquisition Adjustments (Net)	F-7	\vdash	461,901	513,22		
116*	Other Plant Adjustments (specify)						
	Total Net Utility Plant			2,772,502	2,936.42		
121	OTHER PROPERTY AND INVESTMENTS Nonutility Property	F-9	T				
122	Less: Accumulated Depreciation and Amortization	1-9	-				
122	2003. Accommissed Depreciation and Amortization		-				
	Net Nonutility Property						
123	Investmenty in Associated Companies	F-10					
124	Utility investments	F-10					
125	Other Investments	F-10]				
126-127	Special Funds Total Other Property and Investments	F-10	_				
126-127		F-10					
126-127	Total Other Property and Investments CURRENT AND ACCRUED ASSETS Cash			213,623	137.9		
131 132	Total Other Property and Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits	F-9		213,623	137.9		
131 132 133	Total Other Property and Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits			213,623	137.9		
131 132 133 134	Total Other Property and Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds	F-9					
131 132 133 134 135	Total Other Property and Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments	F-9		213,623	137.9		
131 132 133 134	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated	F-9 F-9		132,164	121.6		
131 132 133 134 135 141-144	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts	F-9 F-9					
131 132 133 134 135 141-144	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies	F-9 F-9 F-11 F-12		132,164	121.6		
131 132 133 134 135 141-144 145 146	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-9 F-9		132,164	121.6		
131 132 133 134 135 141-144	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies	F-9 F-9 F-11 F-12		132,164	121.6		
131 132 133 134 135 141-144 145 146 151-153	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-9 F-9 F-11 F-12		132,164 99,711	121.6		
131 132 133 134 135 141-144 145 146 151-153	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies Stores Expense	F-9 F-9 F-11 F-12		132,164	121.6		
131 132 133 134 135 141-144 145 146 151-153 161 162	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies Stores Expense Prepayments	F-9 F-9 F-11 F-12		132,164 99,711	121.6		
131 132 133 134 135 141-144 145 146 151-153 161 162 171	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-9 F-9 F-11 F-12		132,164 99,711	121.6		
131 132 133 134 135 141-144 145 146 151-153 161 162 171 172*	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectable Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Materials and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-9 F-9 F-11 F-12		132,164 99,711	121.6		

YEAR OF REPORT December 31, 1999

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		URRENT YEAR (d)	PREVIOUS YEAR (e)		
181	DEFERRED DEBITS Unamortized Debt Discount & Expense	F-13	\$	33,613	\$	35,509	
182	Extraordinary Property Losses	F-13	1				
183	Preliminary Survey and Investigation Charges		1				
184	Clearing Accounts						
185*	Temporary Facilities	\neg	1				
186	Misc. Deferred Debits	F-14	1			25.016	
187*	Research & Development Expenditures		-				
190	Accumulated Deferred Income Taxes						
	Total Deferred Debits			33,613		60,525	
	TOTAL ASSETS AND OTHER DEBITS		\$	3,318,979	s	3,423,153	

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE		JRRENT YEAR	PREVIOUS YEAR		
(a)	(b) EQUITY CAPITAL	(c)	-	(d)		(e)	
201	Common Stock Issued	F-15	s	100	\$	10	
204	Preferred Stock Issued	F-15	1		-		
202,205*	Capital Stock Subscribed		1				
203,206°	Capital Stock Liability for Conversion	+	1				
207*	Premium on Capital Stock		-				
209*	Reduction in Par or Stated Value of Capital Stock	-	1				
210*	Gain on Resale or Cancellation of Reacquired Capital Stock						
211	Other Paid-in Capital			800,000		800.00	
212	Discount on Capital Stock		1				
213	Capital Stock Expense	+-	1				
214-215	Retained Earnings	F-16	1	263,455		319.61	
216	Reacquired Capital Stock						
218	Proprietary Capital	+-	1				
	(Proprietorship and Partnership Only)		1				
	Total Equity Capital LONG TERM DEBT			1,063.555		1,119,71	
221	Bonds		1				
222*	Reacquire Bonds	F-15	-				
223	Advances from Associated Companies	F-17					
224	Other Long Term Debt	F-17	1	4 704 979		17100	
224	Other Long Term Debt	F-17	+	1,701,273	_	1,740,85	
	Total Long Term Debt			1,701,273		1,740,85	
	CURRENT AND ACCRUED LIABILITIES	T	t				
231	Accounts Payable			46,864		32,00	
232	Notes Payable	F-18					
233	Accounts Payable to Associated Co.	F-18					
234	Notes Payable to Associated Co.	F-18					
235	Customer Deposits			1,500		50	
236	Accrued Taxes	W/S-3	J	48,920		47,78	
237	Accrued Interest	F-19	J	12,588		12.84	
238	Accrued Dividends		<u> </u>				
239	Matured Long Term Debt						
241	Matured Interest Miscellaneous Current and Accrued Liabilities	F 00			-		
241	Miscellaneous Current and Accrued Liabilities	F-20	 				
	Total Current and Accrued Liabilities			109.872		93.1	

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits (Contributed Taxes)	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES	$\overline{}$		
261	Property Insurance Reserve	1 1		
262	Injuries and Damages Reserve	+		
263	Pensions and Benefits Reserve	+1		
265	Miscellaneous Operating Reserves	+		-
	Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION	-		
271	Contributions in Aid of Construction	F-22	810,059	807.52
272	Accumulated Amortization of Contributions in	+		
	Aid of Construction	F-22	365,780	335,08
	Total Net C.I.A.C.		444.279	469,44
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation	T		
282	Accumulated Deferred Income Taxes -	+		
	Liberalized Depreciation	1 1		
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES	i i	\$ 3,318,979	\$ 3,423,1

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	P	REVIOUS YEAR (c)		CURRENT YEAR • (e)
104.41	UTILITY OPERATING INCOME					
400	Operating Revenues	F-3(b)	\$	1,061,791	\$	1.087.134
469.530	Less: Guarenteed Revenue and AFPI	F-3(b)	_	(1,456)		(990
	Net Operating Revenues			1.060,335		1,086,144
401	Operating Expenses	F-3(b)	-	679,422	-	684,43
403	Depreciation Expense	F 2/L)	П	00.045		101.05
403	Less: Amortization of CIAC	F-3(b)		98,915		104.95
	Coss. Amortization of CIAC	F-22	-	(27,488)	_	(27.70)
	Net Depreciation Expense			71,427		77,25
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	-			
407	Amortization Expense (Other than CIAC) (Plant Abandonment)	F-3(b)	1			
408	Taxes Other Than Income	W/S-3		125,238		117,40
409	Current Income Taxes	W/S-3	1			
410.10	Deferred Federal Income Taxes	W/S-3				
410.11	Deferred State Income Taxes	W/S-3				
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	1			
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3				
412 11	Investment Tax Credits Restored to Operationg Income	W/S-3				
	Utility Operating Expenses			876,087		879,09
	Net Utility Operating Income			184,248		207.05
469/530	Add Back: Guarenteed Revenue and AFPI	F-3(b)	-	1,456	_	99
413	Income From Utility Plant Leased to Others		1			
414	Gains (Losses) From Disposition of Utility Property		1			
420	Allowance for Funds Used During Construction					
	Total Utility Operating Income [Enter here and on Page F-3(c)]			185,704		208.04

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

	WATER EDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
<u>\$</u>	600,318	\$ 486,816 (990)	N/A
	600.318	485,826	
	376,431	308,006	
	56,796 (21,990)	48,157 (5,710)	
	34,806	42,447	
	68,560	48,844	
	479,797	399,297	
	120,521	86,529	
		990	
	120,521	87,519	N/A

Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PF	REVIOUS YEAR (c)		JRRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]		<u>\$</u>	185,704	\$	208,04
	OTHER INCOME AND DEDUCTIONS	_	├			
415	Revenues From Merchandising, Jobbing and	2				
	Contract Deductions					
416	Costs and Expenses of Merchandising,	1	1			
	Jobbing and Contract Work					
419	Interest and Dividend Income	1		26,289		19.28
421	Miscellaneous Nonutility Revenue	+-		1,086		10.67
426	Miscellaneous Nonutility Expenses		1	(51,323)		(78.81
	Total Other Income and Deductions		_	(23,948)		(48.85
- Verono II w	TAXES APPLICABLE TO OTHER INCOME	T	\vdash		_	
408.20	Taxes Other Than Income	1				
409.20	Income Taxes		1			
410.20	Provision for Deferred Income Taxes		1			
411.20	Provision for Deferred Income Taxes - Credit		1			
412.20	Investment Tax Credits - Net		1			
412.30	Investment Tax Credits Restored to Operating Income		1			
	Total Taxes Applicable to Other Income					
	INTEREST EXPENSE	т	┼		_	
427	Interest Expense	F-19		153,157		149,45
428	Amortization of Debt Discount & Expense	F-13	1	1,895		1,89
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense			155,052		151,34
	EXTRAORDINARY ITEMS	T	t		\vdash	
433	Extraordinary Income					
434	Extraordinary Deductions Income Taxes, Extraordinary Items]			
409.30	income raxes, Extraordinary items		-			
	Total Extraordinary Items					
	NET INCOME			6,704		7,8

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)		
101	Utility Plant In Service	F-7	\$	2,600,074	\$	1,732,220	
	Less: Nonused and Useful Plant (1)		T				
108.1	Accumulated Depreciation	F-8	1	1,276,970		744,723	
110.1	Accumulated Amortization	F-8					
271	Contributions in Aid of Construction	F-22		571,138		238,921	
252	Advances for Construction	F-20					
	Subtotal		_	751,966		748.576	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		274,023		91,757	
	Subtotal		_	1,025,989		840.333	
114	Plus or Minus: Acquisition Adjustments (2)	F-7					
115	Accumulated Amortization of	+	\dashv				
	Acquisition Adjustments (2)	F-7			1		
	Working Capital Allowance (3)	-	\dashv	47.054		38.501	
	Other (Specify):						
	RATE BASE		<u>s</u>	1.073.043	<u>s</u>	878.834	
	NET UTILITY OPERATING INCOME		\$	120,521	\$	86.529	
ACH	HEVED RATE OF RETURN (Operating Income / Rate	1-	11.23 %	_	9.85 %		

NOTES

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eight Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)			PERCENTAGI OF CAPITAL (c)	E	ACTUAL COST RATES (d)(3)		WEIGHTED COST [c x d] (e)	
Common Equity	\$	1,091,636	38.79	%	14.69	%	5.7000	%
Preferred Stock				%		%		%
Long Term Debt		1,721,063	61.17	%	8,65	%	5.2912	%
Customer Deposits		1,000	0.04	%	6.00	%	0.0024	%
Tax Credits - Zero Cost				%		%		%
Tax Credits - Weighted Cost				%		%		%
Deferred Income Taxes				%		%		%
Other (Explain)				%		%		%
Notes Payable - Assoc Co				%		%		%
Total	\$	2,813,699	100.00	%		7	10.99	%

- (1) Should equal amounts on Schedule F-6, Column (g).
- (2) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

14.69	_ %
Order No. 12170	
ED AFUDC RATE FUDC WAS CHARGED DURING	G THE YEAR
None	%
	Order No. 12170 ED AFUDC RATE FUDC WAS CHARGED DURING

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	SIMPLE AVERAGE PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS (e)	s	CAPITAL TRUCTURE USED FOR AFUDC ALCULATION (f)
Common Equity	\$ 1,091,636	\$ -	s -	s -	\$	1,091,636
Preferred Stock						
Long Term Debt	1,721,063					1,721,063
Customer Deposits	1,000					1,000
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Income Taxes						
Other (Explain):						
Notes Payable - Assoc Co						
Total	\$ 2,813,699	<u>s</u> -	<u>s</u> -	<u>s</u> -	\$	2,813,699

) Explain below all adjustments made in Columns (e) and (f)	

YEAR OF REPORT December 31, 1999

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)		SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 2,600,074	\$	1,732,220	N/A	s	4,332,294
102	Utility Plant Leased to Others						
103	Property Held for Future Use						
104	Utility Plant Purchased or Sold						
105	Construction Work in Progress						
106	Completed Construction Not Classified						
	Total Utility Plant	\$ 2,600,074	<u>\$</u>	1,732,220	N/A	\$	4,332,294

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

ACCT. NO. (a)	adjustment a DESCRIPTION (b)		WATER (c)	:	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
114	Acquisition Adjustment	\$	595,342	\$	431,110	s -	<u>\$</u>	1,026,452
Total Plan	Acquisition Adjustment	\$	595,342	<u>\$</u>	431,110	\$ -	\$	1,026,452
115	Accumulated Amortization	\$	(327,431)	\$	(237,120)	\$ -	<u>\$</u>	(564,551
Total Accu	mulated Amortization	\$	(327,431)	\$	(237,120)	\$ -	\$	(564,551
Total Acqu	disition Adjustments	<u>s</u>	267,911	\$	193,990	<u>\$</u> -	<u>s</u>	461,901

Royal Utility Company

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				1-7			(-)
Balance first of year Credits during year:	\$	1,220,174	\$	669,260	N/A	\$	1,889.434
Accruals charged: to Account 108.1 (1) to Account 108.2 (2)	=	56,796	_	48,157		_	104.953
to Account 108.3 (2) Other Accounts (Specify) Prior periods accrual adjustment]_					_	
Salvage Other Credits (specify):	=		-	27,306		_	27,306
Total credits Debits during year:		56,796		75,463			132,259
Book cost of plant retired Cost of removal	-		_			_	
Other debits (specify)]=		=			_	
Total debits							
Balance end of year	\$	1,276,970	<u>\$</u>	744,723	N/A	<u>s</u>	2.021.693
ACCUMULATED AMORTIZATION Account 110	T					Γ	-
Balance first of year N/A Credits during year Accruals charged		N/A	_	N/A	N/A		N/A
to Account 110.2 (2) Other Accounts (specify):			_			_	
Total credits							
Debits during year: Book cost of plant retired Other debits (specify)	=		_			_	
Total debits							
Balance end of year	_	N/A	_	N/A	N/A	_	N/A

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

YEAR OF REPORT December 31, 1999

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCTS, 666 AND 766

DESCRIPTION OF CASE (DOCKET IN	EXPENSE INCURRED	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)	
N/A	<u>s</u> .		<u>-</u> \$	
Total	s .		s	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	<u>s</u> .	<u>s</u>	s	<u>s</u>
Total Nonutility Property	s .	s	. s	. s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	s
Total Special Deposits	<u>s</u>
OTHER SPECIAL DEPOSITS (Account 133): N/A	s
Total Other Special Deposits	<u>s</u>

YEAR OF REPORT December 31, 1999

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127

Report hereunder all investments and special funds ca DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123): N/A	s .	5
Total Investment In Associated Companies		s
UTILITY INVESTMENTS (ACCT. 124): N/A	\$	\$
Total Utility Investments		s
OTHER INVESTMENTS (ACCT. 125): N/A	s -	\$
Total Other Investments		s
SPECIAL FUNDS (ACCTS: 126 & 127) N/A	<u>s</u> -	\$
Fotal Special Funds		s

UTILITY NAME:

Royal Utility Company

YEAR OF REPORT December 31, 1999

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 about the little of the l

CUS	DESCRIPTION (a)			OTAL
	STOMER ACCOUNTS RECEIVABLE (Account 141):			(b)
	Combined Water & Wastewater	95,892		
	Total Customer Accounts Receivable		s	05.901
01H	HER ACCOUNTS RECEIVABLE (Acct. 142):		,	95,892
	A/R - Co-Bank	3,819		
NOT	Total Other Accounts Receivable ES RECEIVABLE (Acct. 144):		s	3,819
1000000	N/A \$	-		
	Total Notes Receivable			
	Total Accounts and Notes Receivable			99,711
ACCI	UMULATED PROVISION FOR			
UNC	OLLECTABLE ACCOUNTS (Account 143):			
Add:	Provision for an all and the	N/A		
Auu.	year			
	Collections of accounts previously written off			
1	Utility accounts		4	
	Others			
Total	Others			
Total Deduc	Additions accounts written off during year:			
Total Deduc	Additions act accounts written off during year: Utility accounts	,		
Total Deduc	Additions accounts written off during year:			
Deduc	Additions act accounts written off during year: Utility accounts			
Deduc	Additions Ict accounts written off during year: Utility accounts Others			

YEAR OF REPORT December 31, 1999

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	s

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
Equity distribution - CoBank	\$ 31,71
Total	\$ 31,71

YEAR OF REPORT December 31, 1999

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separately for each security issue

DESCRIPTION (a)		AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Deferred loan costs - CoBank	<u>s</u>	1,895	\$	33,613	
Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251):	<u>s</u>	1,895	\$	33,613	
N/A	\$		<u>\$</u>		
Total Unamortized Premium on Debt	\$		\$		

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a) EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		
DESCRIPTION - Provide itemized listing (a) DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
N/A	<u>\$</u>	\$
Total Deferred Rate Case Expense	<u>\$</u>	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): N/A	<u>\$</u>	\$
Total Other Deferred Debits EGULATORY ASSETS (Class A Utilities: Account 186.3):	None	None
N/A	\$	<u>s</u>
Total Regulatory Assets	\$ -	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	None	None

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	,	CATE (b)		TOTAL (d)
DMMON STOCK				
Par or stated value per share	s	1.00	s	1.00
Shares authorized		1,000		1,000
Shares issued and outstanding		100		100
Total par value of stock issued	\$	100	s	100
Dividends declared per share for year	s	640	5	64,000
REFERRED STOCK				
Par or stated value per share		None		None
Shares authorized				None
Shares issued and outstanding				
Total par value of stock issued				
Dividends declared per share for year		None		None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	AMOUNT PER BALANCE SHEE' (d)
N/A	%		s
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		_
	%		
	%		
	%		
otal			
			3

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

Royal Utility Company

STATEMENT OF RETAINED EARNINGS

- 1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share
- 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year	
	Changes to account	\$ 319.61
439	Adjustments to Retained Earnings (requires Commission approval prior to use)	
	Credits	
	Total Credits	
	Debits	
	Total Debits	
	Total Debits	
435 436	Balance transferred from Income	7.8
436	Appropriations of Retained Earnings:	
	Total appropriations of Retained Earnings	
	Dividends declared	
437	Preferred stock dividends declared	
438	Common stock dividends declared	64.0
		54.0
	Total Dividends Declared	64.0
	Year end Balance	263 4
214	Appropriated Retained Earnings (state balance and purpose of	
	each appropriated amount at year end)	
214	Total Appropriated Retained Earnings	
	Total Retained Earnings	\$ 263.4
tes to State	ement of Retained Earnings:	
	F-16 (Revised)	

YEAR OF REPORT December 31, 1999

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
tal	s

OTHER LONG TERM DEBT ACCOUNT 224

DECORPTION	INTE	REST	PRINCIPAL		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	AMOUNT PER BALANCE SHEET (d)		
National Bank for Cooperatives(CoBank) (Issued - 10/18/96 & Maturity - 12/31/17)	8.65 % % % % % % % % % % % % %	Fixed	\$ 1,701,27		
Total	% %		\$ 1,701,27		

For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

DESCRIPTION OF OBLIGATION	INTE	REST	PRINCIPAL
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL RATE (b)	FIXED OR VARIABLE* (c)	AMOUNT PER BALANCE SHEET
OTES PAYABLE (Account 232): N/A		(0)	(d)
N/A			\$
atal A			
otal Account 232			
			<u>s</u>
OTES PAYABLE TO ASSOC. COMPANIES (Account 234):			<u>\$</u>
			<u>s</u>
OTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
OTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
OTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
OTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
OTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
OTES PAYABLE TO ASSOC. COMPANIES (Account 234):			

For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES **ACCOUNT 233**

Report each account payable separately

DESCRIPTION (a)	TOTAL (b)
N/A	\$
al .	

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	AC	COUNTS 2	37 AND 4	27					
		ALANCE	DU		ACCRUED YEAR	11	TEREST PAID	BALANCE	
DESCRIPTION OF DEBT (a)	٥	/b) /)		AMOUNT (d)	DURING YEAR (e)		END OF YEAR		
ACCOUNT NO. 237.1 - Accrued Interest on Long	Term Del	ot			(0)	\vdash	(6)	(1)	_
N/P CoBank	\$	12,819		<u>\$</u>	149,392	<u>\$</u>	149,683	<u>\$</u> 12	2,528
Total Account No. 237.1	#			_		_			
Total Account No. 237.1		12,819		_	149,392	_	149,683	12	2,528
ACCOUNT NO. 237.2 - Accrued Interest in Other	Liabilities			_		_			
Customer Deposits		30	427		60		30		60
			_	_		_			
Total Account 237.2	-	30			60		30		60
Total Account 237 (1)	\$	12,849		\$	149,452	\$	149,713	\$ 12.	.588
INTEREST EXPENSED:									
Total accrual Account 237			237	\$	149,452				
Less Capitalized Interest Portion of AFUDC: None									
				-					
Net Interest Expensed to Account No. 427 (2)				_	2702				
(2)			- 1	\$	149,452				

UTILITY NAME:

Royal Utility Company

YEAR OF REPORT December 31, 1999

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
N/A	<u>s</u> -
Total Miscellaneous Current and Accrued Liabilities	<u>s</u> .

ADVANCES FOR CONSTRUCTION ACCOUNT 252

*****	BALANCE BEGINNING		ACCT.		BALANCE END OF	
NAME OF PAYOR * (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	CREDITS (e)	YEAR (f)	
N/A	<u>s</u> .		<u>s</u> .	<u>s</u> .	\$	
Total	\$ -		<u>\$</u>	\$ -	s	

Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A		
Total Regulatory Liabilities	<u>s -</u>	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	<u>\$</u>	\$
Total Deferred Liabilities	<u>\$</u>	\$
TOTAL OTHER DEFERRED CREDITS	\$.	\$

YEAR OF REPORT December 31, 1999

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	,	WATER (b)	,	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL
Balance first of year	\$	568,608	\$	238,921	N/A	\$	807,529
Add credits during year:		2,530		<u>·</u>			2,530
Less debits charged during	_	-		<u>·</u>			
Total Contributions In Aid of Construction	\$	571,138	\$	238,921	<u>s</u> -	<u>s</u>	810,059

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	V	VATER (b)	s	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	<u>\$</u>	252,033	\$	86,047	N/A	\$ 338,080
Debits during year:		21,990		5,710		27,700
Credits during year (specify):						
Total Accumulated Amortization of Contributions In Aid of Construction	\$	274,023	\$	91,757		\$ 365,780

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on schedule M-1 of the federal income
tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax
accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$ 7.838
Reconciling items for the year:	+	
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		3
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
]	
Federal tax net income		\$ 7.838
Computation of tax:		
The utility is a Subchapter 'S' Corporation for income tax purposes:	1	
therefore, this schedule is not applicable.		

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (S-1 through S-10) should be filed for the group in total.

The water engineering schedules (S-11 through S-14) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged

by group number.

by group number.	3 p	300
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Royal / Broward	197-W	1
	-	

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 1999

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	2,600,074
	Less:	11 1(0)	+	2,000,074
	Nonused and Useful Plant (1)		ı	
108.1	Accumulated Depreciation	W-6(b)	_	1,276,970
110.1	Accumulated Amortization			1,2,0,0,0
271	Contributions in Aid of Construction	W-7	-	571,138
252	Advances for Construction	F-20	_	071,100
	Subtotal			751,966
	Add:		+	
272	Accumulated Amortization of Contributions		1	
	in Aid of Construction	W-8(a)		274,023
	Subtotal		_	1,025,989
	Plus or Minus:	+	+	
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-	
	Working Capital Allowance (3)		-	47,054
	Other (Specify):			47,034
	WATER RATE BASE			1.073,043
	UTILITY OPERATING INCOME	W-3	<u>s</u>	120,521
ACHIEV	ED RATE OF RETURN (Water Operating Income/Water Rate Base))		11.23

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eight Operating and Maintenance Expense Method.

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 1999

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER JTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues		1	
469	Less: Guarenteed Revenue and AFPI	W-9	\$	600,31
403	Less. Guarenteed Revenue and AFPI	W-9		
	Net Operating Revenues		-	600,31
401	Operating Expenses	W-10(a)		376,43
403	Depreciation Expense	W-6(a)		50.70
	Less: Amortization of CIAC	W-8(a)		56,79
		VV-0(a)	-	(21,99
	Net Depreciation Expense			34,80
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		
			-	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee	l	1	
408.11	Property Taxes			27,01
408.12	Payroll Taxes			29,04
408.13	Other Taxes & Licenses			9,89
408	Total Taxes Other Than Income			2,60
409.1	Income Taxes	F-16	├	68,56
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses	•		479,79
	Utility Operating Income			120,52
	Add Back:			
469	Guarenteed Revenue (and AFPI)	W-9		
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		,	120,52

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

WATER UTILITY PLANT ACCOUNTS

YEAR OF REPORT December 31, 1999

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 1999

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

		(ii)	100,651	9,100 763,399 168,098 280,335 68,439	4,667 7,967 8,424 3,212 12,410 36,054	Į.
	TRANSMISSION AND DISTRIBUTION PLANT	•		9 763 168 280 280 68		1 280 371
2	WATER TREATMENT PLANT	\$ 76,123	8/0/657	15,698		386 400
WATER UTILITY PLANT MATRIX	SOURCE OF SUPPLY AND PUMPING PLANT (e)	•	23,683	46,014 680,409		\$ 750.106
WATER UTILITY	.1 INTANGIBLE PLANT (d)	\$				\$ 713
	CURRENT YEAR (c)	\$ 713 76,123 395,329	23,683	680,409 15,698 9,100 763,399 168,098 280,335 68,439	4,667 7,967 8,424 3,212 12,410 36,054	\$ 2,600,074
	ACCOUNT NAME (b)	Organization Franchises Land and Land Rights Structure and Improvements	Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains	Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Other Plant / Miscellaneous Equipment	Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	TOTAL WATER PLANT
	ACCT. NO. (a)	\Box			340 O 341 T 341 T 342 S 343 T 344 L 345 P 346 C 347 M 348 O M	Ĕ

BASIS FOR WATER DEPRECIATION CHARGES

vements unding Reservoirs er Intakes and Tunnels Equipment t quipment pirs and Standpipes	20 35 20 22	(d)	(e) 3.03 3.03 5.00	% % % %
unding Reservoirs er Intakes and Tunnels equipment t	20 35 20 22	% % % % % % %	5.00 2.86 5.00	% % % %
unding Reservoirs er Intakes and Tunnels equipment t	20 35 20 20 22	% % % % % % %	5.00 2.86 5.00	% % % %
and Tunnels equipment t	35 20 22	% % % % %	5.00 2.86 5.00	% % % %
and Tunnels quipment t	35 20 22	% % % % %	2.86	% %
quipment t quipment	35 20 22	% % %	2.86	%
quipment t quipment	20 22	% % %	2.86	%
t juipment	20 22	% 	5.00	%
t juipment	22	%	5.00	3 00
quipment	22	%		
	22			
irs and Standpipes			4.55	60
	37	%	2.70	
istribution Mains	45	%	2.22	
	40	%	2.50	
estallations	20	%		
	45			
laneous Equipment(Fire Mains)				%
Equipment	15	-	6.67	5
pment	6			
		%		%
rage Equipment	16		6.25	%
ent	15			
uipment		%		%
uipment	10	%	10.00	20.00
pment	15	%	6.67	
t		%		%
	aneous Equipment(Fire Mains) Equipment oment rage Equipment int uipment ipment oment	45 45 45	A5	A A A A A A A A A A

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 1999

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT.		BALANCE AT BEGINNING		OTHER	TOTAL
(a) (c)	ACCOUNT NAME (b)	OF YEAR (c)	ACCRUALS (d)	CREDITS *	(d + e)
301	Organization	\$ (200,130)	\$,	
302	Franchises	161	18		. 0,
304	Structure and Improvements	172.175	11 445		10
305	Collecting and Impounding Reservoirs		200		C++/11
306	Lake, River and Other Intakes				
307	Wells and Springs	19.117	1 184		101
308	Infiltration Galleries and Tunnels				1,164
309	Supply Mains	36.967	1 316		1316
310	Power Generation Equipment				1,310
311	Pumping Equipment	760,237	1.151		1 151
320	Water Treatment Equipment	10,534	715		715
330	Distribution Reservoirs and Standpipes	6,963	246		246
331	Transmission and Distribution	236,263	16 947		240 31
333	Services	45,139	4.202		4 202
334	Meters and Meter Installations	97,641	14,017		14 017
335	Hydrants	16,589	1,032		1 032
339	Other Plant / Miscellaneous Equipment(1)		2,495	623	3 118
340	Office Furniture and Equipment	1,986	312		312
341	Transportation Equipment	2,500	496		406
342	Stores Equipment				051
343	Tools, Shop and Garage Equipment	2,943	184		184
344	Laboratory Equipment	3,005	(136)		(136)
345	Power Operated Equipment				(001)
346	Communication Equipment				
347	Miscellaneous Equipment	2,926	828		828
348	Other Tangible Plant(1)	5,158	344		344
OTAL WAT	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 1.220,174	\$ 796 796	\$ 623	\$ 57.410
			77		27,72
	The state of the s				

Specify nature of transaction. Use () to denote reversal entries.

Note (1): To reclassify acummulated depreciation balances to proper accounts.

YEAR OF REPORT December 31, 1999

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ours Ours Ours Des Des Des Des Des Des Des D	ACCT.		PLANT	SALVAGE	COST OF REMOVAL AND OTHER	TOTAL	BALANCE AT END
oirs oirs interior (623) solution (623)	9 €	ACCOUNT NAME (b)	RETIRED (a)	INSURANCE (h)	CHARGES	(g-h+i+j)	(c+f-k)
bpes lent	301				,	ļ	(K)
pes ent Ent Ent Ent Ent Ent Ent Ent	302	Franchises				+	(200,130)
Collecting and impounding Reservoirs Collecting and impounding Reservoirs	304	Structure and Improvements					003 691
pes ent ent £ 2 623) £ 4 623) £ 5 623	305	Collecting and Impounding Reservoirs					163,620
pes ent ent \$ \frac{1}{2} \text{ (623)} \frac{1}{2} \text{ (623)} \frac{1}{2} \text{ (623)} \frac{1}{2} \text{ (623)}	306	Lake, River and Other Intakes					
bes ent ent \$ \tau \text{(623)} \text{ (623)} \text{ (623)} \text{ (623)}	307	Wells and Springs					20.204
pes ent ent (623) \$ \text{ (623)} \text{ (623)}	308	Infiltration Galleries and Tunnels					100'02
bes ent ent (623) \$ \frac{\delta}{2} \	309	Supply Mains					500.00
bes ent ent \$ \frac{1}{2} =	310	Power Generation Equipment					30,203
bes ent ent \$ \text{sent}\$ \$ first bound of the property of the prop	311	Pumping Equipment					764 300
ent ent \$ \frac{1}{2} \text{ (623) \frac{1}{2} \text{ (623)}} \text{ (623)}	320	Water Treatment Equipment					101,388
ent \$ \frac{1}{2} \text{ (623)}	330	Distribution Reservoirs and Standbipes					11,249
ent (623) \$ (623)	331	Transmission and Distribution					7,209
ent (623) \$ (623)	333	Services					40.2410
ent (623) \$ (623)	334	Meters and Meter Installations					49,341
### Company of the contract of	335	Hydrants					859,111
\$ \$ (623)	339	Other Plant / Miscellaneous Equipment					170/1
\$ \$ (623)	340	Office Furniture and Equipment					3,118
\$ - \$ - \$ (623)	341	Transportation Equipment					3677
\$ - \$ - \$ (623)	342	Stores Equipment					0667
\$ (623) \$ (623) \$ (623)	343	Tools, Shop and Garage Equipment					3137
\$ \$ (623) \$ (623) \$ (623)	344	Laboratory Equipment					2 869
\$ \$ (623) \$ (623) \$ (623)	345	Power Operated Equipment					500/2
\$ \$ (623) \$ (623) \$ (623)	346	Communication Equipment					
(623) \$ (623) \$ (623) \$ (623)	347	Miscellaneous Equipment					3 754
\$ \$	348	Other Tangible Plant			(623)		4,879
	TOTAL WA	TER ACCUMULATED DEPRECIATION				\$ (623)	\$ 1,276,970

SYSTEM NAME / Royal Utility Company
COUNTY: Royal/Broward

YEAR OF REPORT December 31, 1999

CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	,	WATER (c)
Balance First of Year		\$	568,608
Add credits during year: Contributions Received From Capacity, Capacity, Main Extensionand Customer Connection Charges	W-8(a)		2,530
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)		
Total Credits			2,530
Less debits charged during the year (All debits charged during the year must be explained below)			
Total Contributions In Aid of Construction		\$	571,138

If any prep	aid CIAC has been collected, p	rovide a supporting schedul	le showing how the amount is determined
Explain all	Debits charged to Account 271	during the year below:	

UTILITY	NAME:
---------	-------

Royal Utility Company

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 1999

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Customer meter fees - actual cost:			
Residential 1"	5	253.00	1,265
Irrigation 1"		253.00	1,265
Total Credits		s	2,530

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT	212	
DESCRIPTION (a)		WATER (b)
Balance first of year	<u>s</u>	252,033
Debits during year: Accruals charged to Account		21,990
Other Debits (specify):		
Total debits		21,990
Credits during year (specify): CIAC property retired		
Total credits		
Balance end of year	\$	274,023

WATER CIAC SCHEDULE "B"

ADDITITORS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

TOTAL MORE EMENTS FROM WHICH CASH OR PROPE	RIY WAS RECEIVED D	URING THE YEAR	
DESCRIPTION	INDICATE "CASH" OR "PROPERTY"	WATER	
(a)	(b)	(c)	
N/A			
Total Credits		N/A	

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS •	YEAR END NUMBER CUSTOMERS	AMOUNTS
	Water Sales:	(c)	(d)	(e)
460	Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	424	424	\$ 141,37
461.2	Metered Sales to Commercial Customers	76	76	55,93
461.3	Metered Sales to Construction Customers		-	- 35,55
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings(1)	1,020	1,020	265,89
	Total Metered Sales	1,520	1,520	463,20
	Fire Protection Revenue:	+		
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			
464	Other Sales to Public Authorities	+		
465	Sales to Irrigation Customers	406	406	127.11
466	Sales for Resale		400	137,11
467	Interdepartmental Sales	1		
	Total Water Sales	1,926	1,926	600,31
469	Other Water Revenues:			
470	Guaranteed Revenues			
471	Forfeited Discounts			
472	Miscellaneous Service Revenues			
473	Rents From Water Property Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			

Note (1): Customers in units for Multi-Family measured revenue totalling 43 meters.

Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME:

Royal Utility Company

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 1999

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 112,279	s .	s
603	Salaries and Wages - Officers,			-
	Directors and Majority Stockholders	27,000	Name and Add	
604	Employee Pensions and Benefits	10,118		
610	Purchased Water			Describe of the
615	Purchased Power	14,224		
616	Fuel for Power Purchased			
618	Chemicals	10,557		
620	Materials and Supplies	37,044		1,774
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	14,977		
633	Contractual Services - Legal	700		
634	Contractual Services - Mgt. Fees	30,750		
635	Contractual Services - Testing			
636	Contractual Services - Other	36,588	606	4.398
641	Rental of Building/Real Property			4,550
642	Rental of Equipment			
650	Transportation Expense	1,729		
656	Insurance - Vehicle	1.882		
657	Insurance - General Liability	4,487		
658	Insurance - Workmens Comp.	5,592		
659	Insurance - Other	8,713		
660	Advertising Expense		3511-1	
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther		AND DESCRIPTION OF THE PARTY OF	
670	Bad Debt Expense		EXTRACT OF THE	THE COURT OF MARKET
675	Miscellaneous Expenses	59,791	\$6069 p. 7257 E	
	Total Water Utility Expenses	\$ 376,431	<u>\$</u> 606	\$ 6,172

UTILITY NAME:

Royal Utility Company

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 1999

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (J)	.8 ADMIN. & GENERAL EXPENSES (k)
<u>s</u> .	<u>s</u>	<u>\$</u> 112,279	<u>s</u> .	\$.	s
		27,000			
		10,118			
13.024					1,200
10,557				CONTROL AND ADDRESS OF THE PARTY OF THE PART	
	27,909	3,953	3,408		
					14,977
					30,750
	6,402				50,750
	- 5,402		4,276		20,900
1,729					
1,882					
5,592					4,48
1.235					7,478
3,727	43,780				12,284
\$ 37,746	\$ 78.091	\$ 153,350	\$ 7,684		\$ 92,782

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: F

Royal/Broward

YEAR OF REPORT December 31, 1999

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATE USED F NC FILE, ETC (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		12,775	975	11,800	11,468
February		12,390	700	11,690	9,506
March _		15,295	950	14,345	11,305
April -		16,450	500	15,950	17,743
May		15,190	950	14,240	12,161
June _		12,460	700	11,760	11,157
July -		13,720	950	12,770	10.850
August		12,635	700	11,935	9,806
September		11,200	950	10,250	10,831
October		11,480	500	10,980	9.243
November		12,040	950	11,090	8,195
December		12,670	700	11,970	10,150
Total for year	N/A	158,305	9,525	148 780	132,415
utilities below:	N/A N/A	\	es of such		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 1	357gpm	.500mgd	Wells
Well No. 2	371gpm	.500mgd	1
Well No. 3	366gpm	.500mgd	
		-	

SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 1999

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1.0.mgd		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	Aeration, chlorination, flo	ridation,lime softening & co	pagulation
Unit rating (i.e., GPM, pounds	LIME TREATM	MENT	
per gallon):	700gpm	Manufacturer	Infilco
	FILTRATIO	ON	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	2.43	Manufacturer	Unknown

SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 1999

CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	404	
5/8"	Displacement	1.0	424	424
3/4"	Displacement	1.5	42	
1"	Displacement	2.5	433	63
1 1/2"	Displacement or Turbine	5.0	433	1,083
2"	Displacement, Compound or Turbine	8.0	47	10
3"	Displacement	15.0	4/	376
3"	Compound	16.0		15
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	i.			
ERC =	132,415	gallons, divided by		
i		gallons per day		
	365	days		
	1,037	ERC's		

UTILITY NAME:	Royal Utility Company
CVCTTAL	

SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 1999

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate pagesh	ould be supplied where necessary.
Present ERC's * that system can efficiently serve.	1,037
2. Maximum number of ERC's * which can be served.	1,037
Present system connection capacity (in ERC's *) using existing lines.	1,037
4. Future system connection capacity (in ERC's *) upon service area buildout.	Service area essentially built-out
Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? No N/A	
7. Attach a description of the fire fighting facilities. Approx. 69 hydrants	
Describe any plans and estimated completion dates for any enlargements or	improvements of this syste None
When did the company last file a capacity analysis report with the DEP?	None
10. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP r	N/A
b. Have these plans been approved by DEP?	
c. When will construction begin N/A	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order othe DEP?	No
11. Department of Environmental Protection ID # 4061517	
12. Water Management District Consumptive Use Permit #	06-00003-W
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

^{*} An ERC is determined bsed on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Royal / Broward	143-S	1
		-
		1
		-
		-

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 1999

SCHEDULE OF YEAR END WASTEWATER RATE BASE

NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(b)	\$ 1,732,220
	Less		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	744,723
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	238,921
252	Advances for Construction	F-20	
	Subtotal		748,576
	Add:	-	+
272	Accumulated Amortization of Contributions	1	
	in Aid of Construction	S-8(a)	91,757
	Subtotal		840,333
	Plus or Minus:	 	
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		38,501
	Other (Specify):		
	WASTEWATER RATE BASE		\$ 878,834
	UTILITY OPERATING INCOME	S-3	\$ 86,529
A	CHIEVED RATE OF RETURN (Wastewater Operating Income/Wastew	vater Rate Base)	9.85

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eight Operating and Maintenance Expense Method.

Royal Utility Company

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 1999

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
1,525	UTILITY OPERATING INCOME		,-,
400	Operating Revenues	S-9	\$ 486,81
530	Less: Guarenteed Revenue and AFPI	S-9	(99
	Net Operating Revenues		485,82
401	Operating Expenses	S-10(a)	308,00
403	Depreciation Expense	S-6(a)	48,15
	Less: Amortization of CIAC	S-8(a)	(5,71
	Net Depreciation Expense		42,44
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
408 10	Taxes Other Than Income Utility Regulatory Assessment Fee		21,90
408.11	Property Taxes		
408 12	Payroll Taxes		31.03
408 13	Other Taxes & Licenses		2.60
408	Total Taxes Other Than Income		40.04
409.1	Income Taxes	F-16	48.84
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		1
411.10	Provision for Deferred Income Taxes - Credit		
412 10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income	_	
	Utility Operating Expenses		399,29
	Utility Operating Income		86,52
400	Add Back:	$\neg \tau$	
469	Guarenteed Revenue (and AFPI)		99
414	Income From Utility Plant Leased to Others		
	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 87.5

YEAR OF REPORT December 31, 1999

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

		ı
		ı
		1
		ı
		١
		1
		1
		١
		1
		1
		ı
		١
u	n	ı
č	4	1
•	=	١
2	•	1
Ξ	₹	ı
-	,	ı
•	5	ı
>	٠	1
L	,	ı
C	ì	1
٥	2	1
3	ι	ı
	Π,	ı
		ı
כ	,	1
-	2	1
•	c	ı
_	3	1
7	7	1
	۰	ı
		1
,	-	1
NA 10 VE	•	ı
Ŀ	٠	١
_	3	ı
Ξ	3	١
С	_	ı
С	=	1
Ξ	3	ı
_	5	1
n	•	ı
::	•	1
μ	4	ı
۰		ı
•	•	1
2	•	1
ACTEWATED	e	1
7	٠	1
u		1
ū	_	١
Г	=	1
v	7	1
•	c	1
•	3	1
•	Ľ	1
-	_	1
		1
		1
		1
		J
		1
		J
		1
		J

ACCT.	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization	•	*	•	
352	Franchises				
353	Land and Land Rights	71,802			71,802
354	Structure and Improvements	103,496	1		103,497
355	Power Generation Equipment	0			
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	120,329			120,329
362	Special Collecting Structures	990,004			990,004
363	Services to Customers				
364	Flow Measuring Devices	76,260			76,260
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	194,226			194,226
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System		Control of the contro		
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	121,758			121,758
390	Office Furniture & Equipment	4,250			4,250
391	Transportation Equipment	2,500	5,468		896'2
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	18,163	2,838		21,001
394	Laboratory Equipment	68			68
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	68'6			6836
398	Other Tangible Plant	11,197			11,197
	Total Wastewater Plant	\$ 1,723,913	\$ 8,307		\$ 1,732,220
VOTE: Any	NOTE: Any adjustments made to reclassify property from one account to another must be footnoted	footnoted			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 1999

....

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

WASTEWATER UTILITY PLANT MATRIX

		1	.2	.3	4.	S	,	,
					TREATMENT	RECLATMED	RECIATMED	:
				SYSTEM	AND	WASTEWATER	WASTEWATER	
ACCT.		INTANGIBLE	COLLECTION	PUMPING	DISPOSAL	TREATMENT	DISTRIBUTION	GENERAL
0	ACCOUNT NAME	PLANT	PLANT	PLANT	PLANT	PLANT	PLANT	PLANT
351	Organization	-	(ii)	(1)	6	(K)	(3)	(B)
352	Franchises						•	
353	Land and Land Rights		\$ 71,802	•	•			· Control of the Cont
354	Structure and Improvements			89,704		13.793		
355	Power Generation Equipment							
360	Collection Sewers - Force			Shirt Shirts				
361	Collection Sewers - Gravity		120,329					
362	Special Collecting Structures		990,004					
363	Services to Customers							
364	Flow Measuring Devices		76,260					
365	Flow Measuring Installations							
399	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells							
371	Pumping Equipment			194,226				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and							
	Distribution System							
380	Treatment & Disposal Equipment							
381	Plant Sewers							
382	Outfall Sewer Lines							
389	Other Plant / Miscellaneous Equipment				121.758			
390	Office Furniture & Equipment							4 250
391	Transportation Equipment							7 968
392	Stores Equipment							2001
393	Tools, Shop and Garage Equipment							21 001
394	Laboratory Equipment							80
395	Power Operated Equipment							
396	Communication Equipment							
397	Miscellaneous Equipment							9839
398	Other Tangible Plant							11,197
	Total Mattendates Dies		_					
	ממן אמטובאמובן בומוא		1,230,393	783,930	171,738	\$ 13,793	3	54,344
OTE: Age								

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:	Royal Utility	Company
SYSTEM NAME	COUNTY:	Royal/Broward

Company Royal/Broward YEAR OF REPORT December 31, 1999

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ECIATION APPLIED ERCENT % - d) / c (e)	D
	. 0
2.86	•
	•
3.33	9
2.22	
20.00) (
5 56	; ;
	-
	-
5 56	5
6.67	-
16 67	-
6 25	5
6 67	-
	-
	-
6.67	,
	-
	10 00

If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/B

Royal/Broward

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

YEAR OF REPORT December 31, 1999

				The second secon	
Į		BALANCE		uanao	TOTAL
NO.	ACCOUNT NAME	OF YEAR	ACCRUALS	CREDITS	(d+e)
(a)	(b)	(0)	(p)	(e)(1)	() () () () () () () () () ()
351	Organization	\$ (11,852)		5	\$
352	Franchises				
354	Structure and Improvements	35,540	2,911		2,911
355	Power Generation Equipment				
360	Collection Sewers - Force	50,710	4,006		4,006
361	Collection Sewers - Gravity	280,039	21,978		21,978
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices	76,260			
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	101,172	10,790	27,306	38'096
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	101,965	0/1/9		6,770
390	Office Furniture & Equipment	1,575	284		284
391	Transportation Equipment	2,500	496		496
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	18,163	68		68
394	Laboratory Equipment	21	9		9
395	Power Operated Equipment				
396	Communication Equipment				
	Miscellaneous Equipment	1,833	929		929
398	Other Tangible Plant	11,334	171		171
Total Depr	Total Depreciable Wastewater Plant in Service	\$ 669.260	\$ 48.157	\$ 27.306	75.463
				_	
Spe	Specify nature of transaction				

Specify nature or transaction
Use () to denote reversal entries
Note(1) Correct prior periods depreciation accruals

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/B

Royal/Broward

2	5	
į	נ	
ANALYCIC OF ENTRIES IN WATER ACCUMINATES DEBRECTATION	7	
0	ב	
	Į	
	כ	
2	Ę	
١	֡֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֡֡֜֜֜֜֜֜֜֡֡֡֡֡֜֜֜֜	
	2	
2	2	
	1	
	Ž	
2	5	
1	חַ	
>	7	
2		
•	•	

ACCT.	ACCOUNT NAME	BALANCE AT BEGINNING OF YEAR	ACCRUALS	OTHER CREDITS *	TOTAL CREDITS (d + e)
œ	(q)	(c)	(p)	(e)	Œ
351	Organization	(11,852)	- \$. \$	•
352	Franchises				
354	Structure and Improvements	35,540	2,911		2,911
355	Power Generation Equipment				
360	Collection Sewers - Force	50,710	4,006		4,006
361	Collection Sewers - Gravity	580,039	21,978		21,978
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices	76,260			
365	Flow Measuring Installations				
399	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	101,172	077,7		077,7
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	101,965	0/2/9		6,770
390	Office Furniture & Equipment	1,575	284		284
391	Transportation Equipment	2 500	496		496
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	18,163	68		68
394	Laboratory Equipment	71	9		9
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	1,833	929		929
398	Other Tangible Plant	11,334	171		171
Total Depr	Total Depreciable Wastewater Plant in Service	\$ 097699 \$	45,137	٠	\$ 45,137
. Spe	Specify nature of transaction				-

Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAME Royal Utility Company SYSTEM NAME / COUNTY: RO

Royal/Broward

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

YEAR OF REPORT December 31, 1999

				ı		
				COST OF		BALANCE
			SALVAGE	REMOVAL	TOTAL	AT END
ACCT.		PLANT	AND	AND OTHER	CHARGES	OF YEAR
ŏ.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(j-h-i)	(C+f-k)
(e)	(p)	(6)	(h)	ε	9	3
351	Organization	•	•	•		\$ (11,852)
352	Franchises					
354	Structure and Improvements					38.451
355	Power Generation Equipment					
360	Collection Sewers - Force					54.716
361	Collection Sewers - Gravity					302.017
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices					76.260
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment					108,942
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					108,735
390	Office Furniture & Equipment					1,859
	Transportation Equipment					2,996
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					18,252
	Laboratory Equipment					27
395	Power Operated Equipment					
	Communication Equipment					
	Miscellaneous Equipment					2,489
398	Other Tangible Plant					11,505
Total Dep	Total Depreciable Wastewater Plant in Service	•			•	\$ 714,397
			T			

SYSTEM NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 1999

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION	DEFERENCE	
(a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 238,921
Add credits during year:		
Contributions Received From Capacity, Capacity, Main Extensionand Customer Connection Charges	S-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 238,92

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all Debits charged to Account 271 during the year below:
_	
_	
_	
_	
_	
_	
_	

UTIL	ITY	NAME:	
~		110111	

Royal Utility Company

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 1999

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
N/A		<u> </u>	\$
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT		
DESCRIPTION (a)	WAS	TEWATER (b)
Balance first of year	\$	86,047
Debits during year: Accruals charged to Account		5,710
Other Debits (specify):		
Total debits		5,710
Credits during year (specify): Retirement of CIAC property		
Total credits		
Balance end of year	\$	91,757

UTILITY NAM	E: Royal	Utility	Company

SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 1999

WASTEWATER CIAC SCHEDULE "B"

ADDITITONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPER	TY WAS RECEIVED D	URING THE YEAR	
DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WASTEWATER (c)	
N/A			
Total Credits		<u>s</u> _	

S7STEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 1999

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS • (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	WASTEWATER SALES			
	Flat Rate Revenues:			г
521.1	Residential Revenues			s
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.6	Other Revenues			
521	Total Flat Rate Revenues			
	Measured Revenues:			
522.1	Residential Revenues	424	424	
522.2	Commercial Revenues	76	76	\$ 136,21
522.3	Construction Revenues	<u>'</u>		61,40
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (1)	1,020	1,020	288,21
522	Total Measured Revenues	1,520	1,520	485,826
523	Revenues From Public Authorities			
524	Revenues From Other Systems			-
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,520	1,520	\$ 485,826
	OTHER WASTEWATER REVENUES	-		
530	Guaranteed Revenues			
531	Sale Of Sludge			\$ 990
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Invested	or AFPI)		
	Total Other Wastewater Revenues	-		\$ 990

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Note(1): Multiple family unit revenue equals 43 meters.

UTILITY NAME:	Royal Utility Company		
SYSTEM NAME /	COUNTY:	Royal/Broward	

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			s
540.2	Commercial Reuse Revenues			ļ
540.3	Industrial Reuse Revenues			l
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues	1		
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues	-		
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			
	Total Wastewater Operating Revenues			\$ 486,8

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

WASTEWATER UTILITY EXPENSE ACCOUNTS

			τ.	.2	£.	4.	5:	9.
			NOTOS	SOURCE OF			TREATMENT &	TREATMENT &
ACCT.		CURRENT	EXPENSES.	EXPENSES -	EXPENSES.	EXPENSES -	EXPENSES.	EXPENSES.
ğ (E)	ACCOUNT NAME (b)	YEAR (c)	OPERATIONS (d)	MAINTENANCE (e)	OPERATIONS (f)	MAINTENANCE (g)	OPERATIONS (h)	MAINTENANCE (I)
701	Salaries and Wages - Employees	\$ 37,426					\$ 37.426	
703	_							
	Directors and Majority Stockholders	000'6					000'6	
704	Employee Pensions and Benefits	3,372					3,372	
710	Purchased Sewage Treatment	135,777					135,777	
71	Sludge Removal Expense			44				
715	Purchased Power	6,051			4,851			
716	Fuel for Power Purchased							
718	Chemicals							
720	Materials and Supplies	3,330				3,330		
731	Contractual Services - Engineering							
732	Contractual Services - Accounting	14,977						
733	Contractual Services - Legal	700						
734	Contractual Services - Mgt. Fees	10,250					10,250	
735	Contractual Services - Testing							
736	Contractual Services - Other	56,344	1,002	20,604		11,288		19,255
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expense	1,729					1,729	
756	Insurance - Vehicle	1,755					1,755	
757	Insurance - General Liability	4,175						
758	Insurance - Workmens Comp.	1,864					1,864	
759	Insurance - Other	3,727					1,235	
760	Advertising Expense							
766	Regulatory Commission Expenses -							
	Amortization of Rate Case Expense							
767	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	17,529					5,305	
	Total Wastewater Utility Expenses	308,006	1,002	\$ 20,604	\$ 4,851	14,618	\$ 207,713	19,255
				-	-	-	-	The second secon

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 1999

WASTEWATER UTILITY EXPENSE ACCOUNTS

		7.	8.	6.	.10	11.	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
ACCT.		ACCOUNTS	GENERAL	EXPENSES.	EXPENSES.	EXPENSES.	EXPENSES -
Ŏ.	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(p)	6)	(k)	(1)	(m)	(u)	(0)
701	Salaries and Wages - Employees			. \$			
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders						
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power		1,200				
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services - Engineering						
732	Contractual Services - Accounting		14,977				
733	Contractual Services - Legal		200				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other		4,195				
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense						
756	Insurance - Vehicle						
757	Insurance - General Liability		4,175				
758	Insurance - Workmens Comp.						
159	Insurance - Other		2,492				
260	Advertising Expense						
992	Regulatory Commission Expenses -						
	Amortization of Rate Case Expense						
167	Regulatory Commission ExpOther						
_	Bad Debt Expense		DS 10 6 17 1 1 2 10 1				
775	Miscellaneous Expenses	3,271	8,953				
	Total Wastewater I Hilto Evrances	3 274	36 607				
-80	Color residential City Cyperises		30,036				

S-10(b) GROUP 1

UTILITY NAME:	Royal Utility	Company
CVCTCAL MARKE		

SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 1999

CALCULATON OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	424	424
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	50	75
1"	Displacement	2.5	20	50
1 1/2"	Displacement or Turbine	5.0	1	
2"	Displacement, Compound or Turbine	8.0	47	376
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment

ERC	Calculation:			
	(90,247,000	/ 365 days) / 280 gpd =	883
	0.	(total gallons prurchased)	(1)	
Note	The Company purchases	treatment from Broward Co	unty North Regional ("201") Treatment Plant	

	- July Company	
SYSTEM NAME / COUNTY	f: Royal/Broward	

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	N/A(3)	
Basis of Permit Capacity (1)	N/A(3)	
Manufacturer	N/A(3)	
Type (2)	N/A(3)	
Hydraulic Capacity	N/A(3)	
Average Daily Flow	247,252	
Total Gallons of Wastewater Treated	90,247,000	
Method of Effluent Disposal	Purchased Sewage Broward County	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.
- (3) All sewage is transmitted for treatment to the Broward County "201" treatment plant: therefore, permited capacity, basis, manufacturer, type and hydraulic capacity questions are not applicable.



UTILITY NAME: Royal Utility Company

SYSTEMNAME / COUNTY:

Royal,	/Broward		

YEAR OF REPORT December 31, 1999

OTHER WASTEWATER SYSTEM INFORMATION

Francis is a	B 1 S 2 S 1			
rumish inio	ormation below for each syst	em. A separate pa	ageshould be supplie	d where necessary.
Present ERC's * that syst	em can efficiently serve.	883		
2. Maximum number of ERC's	s * which can be served.	883		
3. Present system connection	capacity (in ERC's *) using	existing lines.	883	
4. Future system connection	capacity (in ERC's *) upon s	service area buildo	883	
5. Estimated annual increase	in ERC' Service area is	s built-out		
8. Describe any plans and est	timated completion dates for	r any enlargements	s or improvements of	this system. None
 If the utility uses reuse as a provided to each, if known. If the utility does not engag 				the amount of reuse
If so, when? N/A				
9. Has the utility been required	d by the DEP or water mana	gement district to i	implement reuse?	N/A
If so, what are the utility's	plans to comply with the D	N/A		
10. When did the company las	st file a capacity analysis rep	port with the DEP?	N/A	
d. Have these plans beenc. When will constructiond. Attach plans for fundir	f the plant upgrade necessar n approved by DEP? n begin? N/A ng the required upgrading.	of DEP rules: ny to meet the DEF N/A	rules.	
e. Is this system under a	ny Consent Order othe DE	N/A		
11. Department of Environmer	ntal Protection ID#	N/A		

An ERC is determined based on the calculation on the bottom of Page S-11