CLASS "A" OR "B"

Public Service Commission
10 Not Rumore 5 - 4 54 Office

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

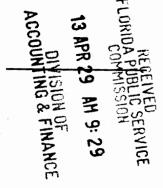
OF

WS638-12-AR William J. Deas Southlake Utilities, Inc. 2215 River Blvd. Jacksonville, FL 32204-4647

Certificate Number(s)

Submitted To The

STATE OF FLORIDA





FOR THE

YEAR ENDED DECEMBER 31, **2012**

CERTIFICATION	
State of Florida	
County of Lake	
and says that he is President/Director (Official Title of Affiant)	
of Southlake Utilities, Inc. (Exact Legal Title or Name of Respondent)	
that he/she has examined the foregoing report; that to the best of his knowledge,	
information, and belief, all statements of fact contained in the said report are	
true and the said report is a correct statement of the business affairs of the	
above named respondent in respect to each and every matter set forth therein	
during the period from and including January 1, 2012, to and including	
December 31, 2012.	
5 CCC (11501 01, 2012.	
(Signature of Affiant)	
Dia Piala	
Subscribed and sworn to before me, a ptory tublic	
in and for the State and County named, this $2\mu^{3}$ day of	
, 2013.	
My commission expires 1 - 28 , 2014.	
Mary Darabol Namey A. MCDON	CLAN
'(Signlature of oath administer) Commission # DD	940800 8, 2014
Bonded Thru Troy Path Insurar	00-000-380-7019

General Instructions

- Prepare this report in conformity with the 1996 National Association of Regulatory Commissioners Uniform System of Accounts for Water and/or Wastewater (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report.
 Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolodation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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	Executive	Summary	
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Company Profile	E-4	Coproduct or Joint Product Result	
Parent/Affiliate Organization Chart	E-5	of Providing Service	E-
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Sewer	Operation	n Section	
Schedule	Page	Schedule	Page
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Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-10
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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME: Southlake Utilities, Inc.

YEAR OF REPORT **DECEMBER 31, 2012**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO

(x)() 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission

YES NO

(x)() 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission

YES NO

(x)() 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiences in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO

(x)() 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified

1. 2. 3. 4. (x)(x)(x)(x)

Jeff Cagan, President/Director

1. 2. 3. 4.

()()()()

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree

ANNUAL REPORT OF: COUNTY: Lake Southlake Utilities, Inc. (Exact Name of Utility)	Date: December 31, 2012
List below the exact mailing address of the utility for which normal correspondence should be sent:	
Southlake Utilities, Inc.	
6554 Cagan Crossings Boulevard Suite #2	
Clermont, Florida 34714 Telephone: (352) 39	
Fax Number: (352)	394-8894
Sunshine State One-Call of Florida, Inc. Member Number: SUI476	
Name and address of person to whom correspondence concerning this report should be addressed:	
David deNagy	
DBN Management	
205 Seamist Court	
Ponte Vedra Beach, FL 32082 Telephone: (904) 71	10-2029
List below the address of where the utility's books and records are located:	
Southlake Utilities, Inc.	
16554 Cagan Crossings Boulevard Suite #2	
Clermont, Florida 34714 Telephone: (352) 39	94-8898
List below any groups auditing or reviewing the records and operations:	
Date of original organization of the utility: August 27, 1990	
Sale of original organization of the dutity. Togact 27, 1990	
Check the appropriate business entity of the utility as filed with the Internal Revenue Service:	
[] Individual [] Partnership [X] Sub S Corporation [] 1120 Corporation	
List below every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the utility:	
	Percent
Name	Ownership
. Richard Driehaus	73.43%
2. Jeffrey Cagan	22.54%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF	TITLE	ORGANIZATIONAL	USUAL PURPOSE
COMPANY	OR	UNIT	FOR CONTACT
REPRESENTATIVE (1)(2)	POSITION	TITLE (3)	WITH COMMISSION
Jeffrey Cagan	President	Soutlake Utilities, Inc.	Operations & Administration
William J. Deas (904) 387-9292	Attorney	William J. Deas, P.A.	Legal & Regulatory
James Ade (904) 354-9000 X233	Attorney	James L. Ade, P.A.	Legal & Regulatory
Randy Corbin (352) 636-8072	Consultant	The Ridgetop Group	Administration & Engineering
David deNagy (904) 710-2029	Consultant	DBN Management	Accounting

⁽¹⁾ Also list appropriate legal counsel, accountants, and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

YEAR OF REPORT DECEMBER 31, 2012

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having a material effect on operations

Southlake Utilities, Inc. was organized in 1990 for the sole purpose of providing water and wastewater service to the southeast corner of Lake County and the surrounding area. The company has continued to provide safe, adequate service to its customers in a very rapidly growing service area.

The Company's goal is to continue to expand its operations and facilities to meet all regulatory, environmental and service requirements of both the water and wastewater divisions.

The Company currently provides sevice to 2,899 metered customers. The original planned development anticipates the Company providing service to approximately 13,750 metered customer units when complete system build-out is reached.

There are currently no transactions pending that will have a major impact on the Company's operations and performance.

UTILIT	Y NAME:	Southlake	Utilities.	Inc.
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PARENT / AFFILIATE ORGANIZATION CHART

COMPLETE BELOW AN ORGANIZATIONAL CHART THAT SHOWS ALL PARENTS AND SUBSIDIARIES OF THE UTILITY. THIS CHART MUST ALSO SHOW THE RELATIONSHIP BETWEEN THE UTILITY AND THE AFFILIATES LISTED ON E-7, E10(a), AND E-10(b).

Please refer to schedule E-2.

YEAR OF REPORT DECEMBER 31, 2012

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME	TITLE	% OF TIME SPENT AS OFFICER OF UTILITY	OFFICERS SALARY
Jeffrey Cagan	President	25%	\$0
William J. Deas	Secretary	Less than 1%	\$0
			,

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each each director and the compensation received as a director from the respondent.

NAME	TITLE	NUMBER OF DIRECTORS MEETINGS ATTENDED	DIRECTORS SALARY
Jeffrey Cagan	Director	1	\$ 0
William J. Deas	Director	1	\$ 0

YEAR OF REPORT	
December 31, 2012	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY
		\$	
t Applicable			
	-		

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
Jeffrey Cagan	Southlake Utilities, Inc. President/Director	Partner	Cagan Management 3856 Oakton Street Skokie, IL 60076
William J. Deas	Southlake Utilities, Inc. Secretary/Director	Attorney	William J. Deas, P.A. 2215 River Boulevard Jacksonville, FL 32204

YEAR OF REPORT	
DECEMBER 31, 2012	

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR	ASSETS		REVENUES	1	EXPENSES	
CONDUCTED	BOOK COST OF ASSETS	ACCT. NO.	REVENUES GENERATED	ACCT. NO.	EXPENSES INCURRED	ACC NO
None	\$		\$		\$	
				}		

YEAR OF REPORT DECEMBER 31, 2012

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement,or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on page E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment

- material and supplies furnished
- leasing of structures, land and equipment
- all rental transactions
- sale. purchase or transfer of various products

			ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT	CONTRACT OR AGREEMENT EFFECTIVE DATES	(P)urchased or (S)old	AMOUNT
(a)	(b)	(c)	(d)	(e)
None				
		·		

UTILITY NAME: Southlake Utilities, Inc. BUSINESS TRANSACTIONS WITH RELATED PARTIES (cont'd)

YEAR OF REPORT DECEMBER 31, 2012

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment
 - purchase, sale or transfer of land and structures
 - purchase, sale or transfer of securities
- noncash transfers of assets
- noncash dividends other than stock dividends
- writeoff of bad debts or loans

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book cost for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY	DESCRIPTION OF ITEMS	SALE OR PURCHASE PRICE	NET BOOK VALUE	GAIN OR LOSS	FAIR MARKET VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None					

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT.	Γ	DEE	DDE://01/0	
NO.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
(a)		PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106 108-110	Utility Plant Less: Accumulated Depreciation	F-7	15,609,751	15,701,772
	and Amortization	F-8	(5,173,322)	(5,652,185)
114-115	Net Plant Utility Plant Acquisition		10,436,429	10,049,588
	Adjustments (Net)	F-7		0
116	Other Utility Plant Adj.		0	0
	Total Net Utility Plant		10,436,429	10,049,588
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	31,186	31,186
122	Less: Accumulated Depreciation and Amortization		0	0
	Net Nonutility Property		31,186	31,186
123	Investment In Associated Companies	F-10	o	0
124	Utility Investments	F-10	0	0
125	Other Investments	F-10	0	0
126-127	Special Funds	F-10	0	0
	Total Other Property & Investments		0	0
	CURRENT AND ACCRUED ASSETS			
131	 Cash		1,415,362	1,198,244
132	Special Deposits	F-9	~ 0	0
133	Other Special Deposits	F-9	0	0
134	Working Funds	i		
135	Temporary Cash Investments	1 1	0	0
141-144	Accounts and Notes Receivable, Less			
1	Accumulated Provision for			
İ	Uncollectible Accounts	F-11	647,814	657,650
145	Accounts Receivable from Associated			
	Companies	F-12	0	0
146	Notes Receivable from Associated Companies	F-12	o	0
151-153	Material and Supplies			
161	Stores Expense		0	0
162	Prepayments		0	0
171	Accrued Interest and Dividends Receivable		0	0
172	Rents Receivable		0	0
173	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	756,069	756,069
	Total Current and Accrued Assets		2,819,246	2,611,965

YEAR OF REPORT DECEMBER 31, 2012

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

(b) DEFERRED DEBITS	(c)	(d)	(e)
amortized Debt Discount & Expense traordinary Property Losses eliminary Survey & Investigation Chgs S 109 Regulatory Assets earing Accounts approary Facilities ac. Deferred Debits search & Development Expenditures cumulated Deferred Income Taxes	F-13 F-14	0 0 0 0 0 0 850,140 0	787,85
TAL ASSETS AND OTHER DEBITS		14,137,002	13,480,59
ti e s	raordinary Property Losses liminary Survey & Investigation Chgs 3 109 Regulatory Assets aring Accounts apporary Facilities c. Deferred Debits earch & Development Expenditures umulated Deferred Income Taxes	raordinary Property Losses Iliminary Survey & Investigation Chgs S 109 Regulatory Assets aring Accounts approary Facilities c. Deferred Debits earch & Development Expenditures umulated Deferred Income Taxes If Deferred Debits	raordinary Property Losses Iliminary Survey & Investigation Chgs 3 109 Regulatory Assets aring Accounts apporary Facilities c. Deferred Debits earch & Development Expenditures umulated Deferred Income Taxes If Deferred Debits 850,140

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	DDEVIOUS	OUDDELE.
NO.	ACCOUNT NAME	PAGE	PREVIOUS	CURRENT
(a)	(b)		YEAR	YEAR
- (-)	(0)	(c)	(d)	(e)
	EQUITY CAPITAL			
201	Common Stock Issued	F-15	(7,500)	(7,500)
204	Preferred Stock Issued	F-15	0	0
202,205	Capital Stock Subscribed	1 1	o l	0
203,206	Capital Stock Liability for	ii		•
	Conversion	- I i	0	0
207	Premium on Capital Stock	l í	0	0
209	Reduction in Par or Stated Value	1 [
İ	of Capital Stock		0 }	0
210	Gain on Resale or Cancellation of]	
İ	Reacquired Capital Stock		0	0
211	Other Paid-In Capital] [(6,720,989)	(6,720,989)
212	Discount on Capital Stock	l i	0	0
213	Capital Stock Expense	1 1	0	0
214-215	Retained Earnings	F-16	(35,805)	245,107
216	Reacquired Capital Stock	i i	0	0
		1 1		
218	Proprietary Capital (Proprietorship	i i	ا	
	and Partnership Only)	1 -	0	0
	Total Equity Capital		(6,764,294)	(6,483,382)
	LONG-TERM DEBT	j		
224	Danda	F-15	0	0
221	Bonds	F-13	0	0
222 223	Reacquired Bonds Advances from Associated Companies	F-17	١٥	0
223	Other Long-Term Debt	F-17	None	None
224	Chief Cong-Term Debt	' - ''	110110	110.10
	Total Long-Term Debt		0	0
	CURRENT AND ACCRUED LIABILITIES		;	
231	Accounts Payable		(146,108)	(115,958)
231	Notes Payable	F-18	(140,100)	(110,000)
232	Accounts Payable to Associated Co.	F-18	o l	0
234	Notes Payable to Associated Co.	F-18	اه	0
235	Customer Deposits	'-'0	(235,903)	(242,045)
236	Accrued Taxes		(155,269)	(151,927)
237	Accrued interest	F-19	0	0
238	Accrued Dividends		o	0
239	Matured Long-Term Debt		0	0
240	Matured Interest		0	0
241	Miscellaneous Current and Accrued			
	Liabilities	F-20	(673)	(673)
	Total Current and Accrued			
	Liabilities		(537,954)	(510,605)

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

Accumulated Amortization of Contributions In Aid of Construction Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES 281 Accumulated Deferred Income Taxes - Accelerated Depreciation 282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -	ACCT.		REF.	PREVIOUS	CURRENT
DEFERRED CREDITS	NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
1.551	(a)		(c)	(d)	(e)
Advances for Construction		DEFERRED CREDITS			
Advances for Construction			1		İ
253 Other Deferred Credits Accumulated Deferred Investment Tax Credits FAS 109 Regulatory Liability Total Deferred Credits O			1	-	0
255				-	0
Tax Credits			F-21	0	0
FAS 109 Regulatory Liability	255				
Total Deferred Credits OPERATING RESERVES Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve Pensions and Benefits Reserve Miscellaneous Operating Reserves Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION 271 Contributions In Aid of Construction Accumulated Amortization of Contributions In Aid of Construction Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accumulated Deferred Income Taxes - Liberalized Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation Accumulated Deferred Income Taxes -]				0
OPERATING RESERVES			l i	*	0
Property Insurance Reserve		Iotal Deferred Credits		0	
261 Injuries and Damages Reserve 263 Pensions and Benefits Reserve 265 Miscellaneous Operating Reserves 0 0 0 0 0 0 0 0 0		OPERATING RESERVES			
261 Injuries and Damages Reserve 263 Pensions and Benefits Reserve 265 Miscellaneous Operating Reserves 0 0 0 0 0 0 0 0 0	264	Dronothy Incurance Pecenya		0	o
262 Pensions and Benefits Reserve Miscellaneous Operating Reserves Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION 271 Contributions In Aid of Construction Accumulated Amortization of Contributions In Aid of Construction Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES 281 Accumulated Deferred Income Taxes - Accelerated Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation 282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -					o l
Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION 271 Contributions In Aid of Construction Accumulated Amortization of Contributions In Aid of Construction F-22 (10,360,119) (10,42) F-22 3,525,367 3,93 Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES 281 Accumulated Deferred Income Taxes - Accelerated Depreciation 282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -	1			_	0
Total Operating Reserves CONTRIBUTIONS IN AID OF CONSTRUCTION 271 Contributions In Aid of Construction Accumulated Amortization of Contributions In Aid of Construction Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES 281 Accumulated Deferred Income Taxes - Accelerated Depreciation 282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -				0	0
CONTRIBUTIONS IN AID OF CONSTRUCTION 271 Contributions In Aid of Construction Accumulated Amortization of Contributions In Aid of Construction Accumulated Amortization F-22 (10,360,119) (10,42) F-22 3,525,367 3,93 Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES 281 Accumulated Deferred Income Taxes - Accelerated Depreciation 282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -	200	Milosofianosas oporazing resources			
Contributions In Aid of Construction Accumulated Amortization of Contributions In Aid of Construction F-22 Contributions In Aid of Construction F-22 Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation Accumulated Deferred Income Taxes -		Total Operating Reserves		0	0
Accumulated Amortization of Contributions In Aid of Construction Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES 281 Accumulated Deferred Income Taxes - Accelerated Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation 282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -		CONTRIBUTIONS IN AID OF CONSTRUCTION			
Accumulated Amortization of Contributions In Aid of Construction Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES 281 Accumulated Deferred Income Taxes - Accelerated Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation 282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -	271	Contributions In Aid of Construction	F-22	(10,360,119)	(10,424,343)
butions In Aid of Construction Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES 281 Accumulated Deferred Income Taxes - Accelerated Depreciation 282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -	1			` ' '	
Total Net C.I.A.C. ACCUMULATED DEFERRED INCOME TAXES 281 Accumulated Deferred Income Taxes - Accelerated Depreciation 282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -	212		F-22	3,525,367	3,937,735
ACCUMULATED DEFERRED INCOME TAXES 281 Accumulated Deferred Income Taxes - Accelerated Depreciation 282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -				(6.834.752)	(6,486,609)
281 Accumulated Deferred Income Taxes - Accelerated Depreciation 282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -	ļ	Total Net C.I.A.C.		(0,004,702)	(0,100,000)
Accelerated Depreciation 282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -		ACCUMULATED DEFERRED INCOME TAXES			
282 Accumulated Deferred Income Taxes - Liberalized Depreciation 283 Accumulated Deferred Income Taxes -	281			0	0
Liberalized Depreciation 283 Accumulated Deferred Income Taxes -	282				
283 Accumulated Deferred Income Taxes -				0	0
Other	283				•
		Other		0	0
Total Accum. Deferred Income Taxes		Total Accum. Deferred Income Taxes		0	0
TOTAL EQUITY CAPITAL AND LIBILITIES (14,137,002) (13,48		TOTAL FOLITY CAPITAL AND LIBILITIES		(14,137,002)	(13,480,596)
TO TALE ENGLISH ON A TIME WAS ELECTRICATED AND A SECOND OF THE PARTY O		TO THE ENGLISH ON THE PARTY HERE			

UTILITY NAME: Southlake Utilities, Inc.
COMPARATIVE OPERATING STATEMENT

YEAR OF REPORT DECEMBER 31, 2012

ACCT.		PREVIOUS	REF.	CURRENT	WATER	WASTEWATER	OTHER THAN
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR	SCHEDULE W-3	SCHEDULE S-3	REPORTING SYSTEMS
(a)	(b)	(d)	(c)	(e)	(f)	(g)	
						(9)	<u>(h)</u>
	UTILITY OPERATING INCOME						
400	Operating Revenues	(2,147,964)	F-3(b)	(2,273,612)	(1,122,809)	(1,150,803)	•
	Less: Guaranteed Revenue and AFPI	o o	F-3(b)	0	(1,1.22,000)	(1,100,003)	0
	Net Operating Revenues	(2,147,964)		(2,273,612)	(1,122,809)	(1,150,803)	0
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	(1,100,000)	
401	Operating Expenses	1,294,319	F-3(b)	1,264,191	529,432	734,759	0
	· • • • • • • • • • • • • • • • • • • •		, , , ,			701,100	
403	Depreciation Expense	473,595		478,863	217,059	261,804	0
1	Less: Amortization of CIAC	(411,612)	F-22	(412,368)	(137,642)	(274,726)	0
l l	Net Depreciation Expense	61,983		66,495	79,417	(12,922)	0
						(12,022)	
406	Amortization of Utility Plant Acquisition Adjustment	. 0	F-3(b)	0.	0	0	0
407	Amortization Expense (Other than CIAC)	0	F-3(b)	0	0	0	0
408	Taxes Other Than Income	219,474	W/S-3	222,333	110,537	111,796	0
409	Current Income Taxes	0	W/S-3	0	0.	0	0
410.10	Deferred Federal Income Taxes	0	W/S-3	0	0	0	0
410.11	Deferred State Income Taxes	0	W/S-3	0	0	0	0
411.10 F	Provision for Deferred Income Taxes - Credit	0	W/S-3	0	0	0	0
412.10	ITCs Deferred to Future Periods	0	W/S-3	0	0	0	0
412.11	ITC Restored to Operating Income	0	W/S-3	0	0	0	0
1	Utility Operating Expenses	1,575,776		1,553,019	719,386	833,633	0
ı	Net Utility Operating Income	(572,188)		(720,593)	(403,424)	(317,169)	Ō
469,530	Add Back: Guaranteed Revenue and AFPI	0	F-3(b)	0	0	0	0
	Income from Utility Plant Leased to Others	0		0	0	0	0
	Gains (Losses) from Disposition of Utility Property	0		0	0	0	0
420	Allowance for Funds Used During Construction	0		0	0	0	0
	Total Utility Operating Income	(572,188)		(720,593)	(403,424)	(317,169)	اه
				T			

		Т		Γ -
ACCT.		PREVIOUS	REF.	CURRENT
NO.	ACCOUNT NAME	YEAR	PAGE	YEAR
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [From	1 (-)	(6)	(0)
	Page F-3(a)	(572,188)		(720,593)
	OTHER INCOME AND DEDUCTIONS	(==, ==,		(120,000)
415	Revenues From Merchandising, Jobbing			
	and Contract Deductions	0		0
416	Costs and Expenses of Merchandising,	1		
	Jobbing and Contract Work	0		0
419	Interest and Dividend Income	0		0
420	Allowance for Funds Used During Construction	0		0
421	Nonutility Income	0		0
426	Miscellaneous Nonutility Expense	0		0
	Total Other Income and Deductions	0		0
	TAXES APPLICABLE TO OTHER INCOME			
400.00	Towns Other Than Income			o
408.20 409.20	Taxes Other Than Income Income Taxes			0
	Provision for Deferred Income Taxes	0		o l
	Provision for Deferred Income Taxes - Credit	0		ő
	Investment Tax Credits - Net	١ ٥		ő
	Investment Tax Credits Restored to	"		
412.30	Operating Income	0		o
	Total Taxes Applicable To Other Income	o		o
	Total Taxoo Application to Gallor Missing			
	Interest Expense			
427	Interest Expense	1,351	F-19	1,504
428	Amortization of Debt Discount & Expense	0	F-13	0
429	Amortization of Premium on Debt	0	F-13	0
		1.051		1,504
	Total Interest Expense	1,351		1,504
	Extraordinary Items			
	<u></u>			
433	Extraordinary Income	0		0
434	Extraordinary Deductions	0		0
409.30	Income Taxes, Extraordinary Items	0		0
				0
	Total Extraordinary Items	0		
	NET INCOME	(570,837)		(719,089)
	INC. INCOME	(373,337)		(, , (, (, 5, 5))
			L	L

	SCHEDULE OF YEAR END RATE BASE	1	T			
· · · · · · · · · · · · · · · · · · ·	CONTROL OF TEAK END RATE BASE		-		├-	
ACCT.		REF.	l	WATER		OEM/ED
NO.	ACCOUNT NAME	PAGE	[UTILITY		SEWER
(a)	(b)	(c)	ł	(d)		UTILITY
		1 (0)	├-	(u)	├	(e)
101/107	Utility Plant In Service (4)	F-7	\$	8,168,564	\$	7,533,208
	Less:	1				
	Nonused and Useful Plant (1)	1	ł			
108	Accumulated Depreciation	F-8	 	2,277,021	_	3,375,164
110	Accumulated Amortization	F-8	\vdash	0	_	0,575,104
271	Contributions In Aid of Construction	F-22		(4,298,769)		(6,125,575)
252	Advances for Construction	F-20	_	0	_	0
	Subtotal		\$	1,592,775	\$	(1,967,531)
	l					
	Additions:					
272	Accumulated Amortization of CIAC	F-22		1,406,599		2,531,135
	 Subtotal		•	2 000 274	•	500 005
	Subtotal		\$	2,999,374	\$	563,605
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7		0		0
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7		0		0
	Working Capital Allowance (3)			66,179		91,845
	Other (Specify):					
	Rate Base		\$	3,065,553	\$	655,450
				, ,	-	
	Utility Operating Income		\$	(403,424)	\$	(317,169)
	Achieved Rate of Return			13.16%		48.39%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- Include only those Acquisition Adj's approved by the Commission.
- (3) Calculation consistant with the last rate proceeding; in the absence of a rate proceeding Class A utilities will use the Balance Sheet Method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

YEAR OF REPORT DECEMBER 31, 2012

SCHEDULE OF COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

		PERCENTAGE	ACTUAL	WEIGHTED
	DOLLAR	OF	COST	COST
CLASS OF CAPITAL	AMOUNT (2)	CAPITAL	RATES (3)	[c X d]
(a)	(b)	(c)	(d)	(e)
Common Equity	6,483,382	96.40%	9.67%	9.32%
Preferred Stock	0	0.00%	0.00%	0.00%
Long Term Debt	0	0.00%	0.00%	0.00%
Customer Deposits	242,045	3.60%	6.00%	0.22%
Short Term Debt	0	0.00%	0.00%	0.00%
Tax Credits-Weighted Cost	0	0.00%	0.00%	0.00%
Deferred Income Taxes	0	0.00%	0.00%	0.00%
Other (Explain):Deferred ITC	0	0.00%	0.00%	0.00%
Total	\$ 6,725,427	100.00%		9.54%

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission approved Return on Equity:	9.67%
Commission order approving Return on Equity:	PSC-09-0623-PAA-WS

APPROVED AFUDC RATE

Completion only required if AFUDC was charged during year.

Current Commission approved AFUDC rate:	8.98%
Commission order approving AFUDC rate:	PSC-08-0455-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT DECEMBER 31, 2012

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	PER BOOK	NON UTILITY	NON JURIS.	OTHER (1)	CAPITAL
CLASS OF CAPITAL	BALANCE	ADJUSTS.	ADJUSTS	ADJUSTS.	STRUCTURE
(a)	(b)	(c)	(d)	(e)	(f)
Common Equity	\$ 6,483,382				\$ 6,483,382
Preferred Stock	0				0
Long Term Debt	0				0
Customer Deposits	242,045				242,045
Short Term Debt	0				0
Tax Credits-Weighted Cost	0				0
Deferred Income Taxes	0				0
ITC	0				0
Other (Explain)	0				
Total	\$ 6,725,427	\$ -	\$ -	\$ -	\$ 6,725,427

(1) Explain below all adjustments made in Columns (e) and (f):					

UTILITY PLANT (ACCTS. 101 - 106)

YEAR OF REPORT DECEMBER 31, 2012

ACCT. NO. (a)	(b)	WATER (c)	WA:	STEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:					
101	Utility Plant In Service	\$ 7,583,643	\$	7,533,208		\$ 15,116,850
102	Utility Plant Leased to Others	0		0		\$ -
103	Property Held for Future Use	0		0		\$ -
104	Utility Plant Purchased or Sold	0		0		\$ -
105	Construction Work In Progress	584,922		0		\$ 584,922
106	Completed Construction Not Classified	0		0		\$
	Rounding					\$ -
	Total Utility Plant	\$ 8,168,564	\$	7,533,208	\$ -	\$ 15,701,772

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114 - 115)

Report e For any a	each acquisition adjustment and related acquisition adjustment approved by the Co	cumulated amortiz mmission, include	zation separately. the Order Number.			
		WATER	WASTEWATER	OTHER	TOTAL	_
(a))	(b)	(c)	(d)	(e)	
Acquisition Adjustments (114):						
						0
						0
						0
						0
						ŏ
	·					-
						0
Total Plant	Acquisition Adjs.	\$	<u>-</u> \$ -		\$	_
Accumulate	ed Amortization (115):		,			
						0
						0
		ļ				0
		 				ō
						0
						0
						0
Total Accur	mulated Amortization	\$	- \$ -		\$	_
Net Acquis	ition Adjustments	\$	- \$ -		\$0	.00

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

		WATER	WAS	STEWATER	OTHER*		TOTAL
(a)		(b)		(c)	(d)	_	(e)
Balance first of year	\$	(2,059,962)	\$	(3,113,359)	\$0	\$	(5,173,322)
Credit during year:							
Accruals charged:							
to Account 108.1 (1)	\$	(217,059)	\$	(261,804)	\$0	ŀ	(478,863)
to Account 108.2 (2)		0		0	0		0
to Account 108.3 (3)		0		0	0	1	0
Other Accounts (specify):							
		0		0	0		0
<u> </u>					0	1	0
Salvage		0		0	0		0
Other credits (specify):		0		0	0		0
See W6(a&b)		0		0	0	<u> </u>	0
Total credits	s	(2,277,021)	\$	(3,375,164)	o	\$	(5,652,185)
Debits during year:							
Book cost of plant retired	\$	_	\$	-	0	\$	-
Cost of removal		0		0		'	0
Other debits (specify)		0		0	0		0
Rounding		0		0	0		0
Total debits	\$	_	\$	-	0	\$	
Balance end of year	\$	(2,277,021)	\$	(3,375,164)	\$ -	\$	(5,652,185)

ACCUMULATED AMORTIZATION (ACCT. 110)

	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
Balance first of year Credit during year: Accruals charged: to Account 110.2 (2) Other accounts (specify)	None		None	None
Total credits Debits during year: Book cost of plant retired Other debits (specify)	None	None	None	None
Total debits	None	None	None	None
Balance end of year	None	None	None	None

⁽¹⁾ Account 108 for Class B utilities.(2) Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

YEAR OF REPORT DECEMBER 31, 2012

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CASE	EXPENSE INCURRED	CHARGE DURING	
(DOCKET NO.)	DURING YEAR	ACCT	AMOUNT
(a)	(b)	(c)	(d)
	\$0	0	\$ -
	0	0	-
Total	\$0		-

NONUTILITY PROPERTY (ACCT. 121)

	ALANCE (b)	ADDITIONS (c)	REDUCTIONS (d)	YEAR ALANCE (e)
\$	31,186			\$ 31,18
				 - 1
]	
perty \$	31,186			\$ 31,18
	\$ poerty \$			

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Description of Special Deposits	Year End
(a)	Book Cost
Special Deposits (Acct.132):	
Total Special Deposits	None
Other Special Deposits (Acct 133):	
Total Other Special Deposits:	None

YEAR OF REPORT DECEMBER 31, 2012

INVESTMENTS AND SPECIAL FUNDS (ACCTS. 123 - 127)

Report hereunder all investments and special funds carried in Accounts 123 thru 127.		
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE . (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	\$	
\$ \$ \$ \$		
Total Investment In Associated Companies	\$	None
UTILITY INVESTMENTS (ACCT.124):\$	\$	
\$ \$ \$		
Total Utility Investments\$	\$	None
OTHER INVESTMENTS (ACCT. 125):	\$	
\$ \$ \$		
Total Other Investments	\$	None
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):	\$	None
Total Special Funds	\$	None

UTILITY NAME: Southlake Utilities, Inc.

ACCOUNTS AND NOTES RECEIVABLE - NET (ACCOUNTS 141-144)

Description (a)			•	TOTAL (b)
(ω)	· · · · · · · · · · · · · · · · · · ·			(6)
Accounts Receivable:				
Customer Accounts Receivable (Acct. 141):				
Water	<u>\$</u>	199,124		
Wastewater	\$	191,315		
Total Customer Accounts Receivable			œ	200.42
Total Customer Accounts Receivable				390,43
Other Accounts Receivable (Acct. 142):				
	\$			
	<u></u>			
Total Other Accounts Receivable	Walker W.			
lotes Receivable (Acct. 144):				
Summer Bay		41,539		
outhlake Dev Ltd		225,671		
Total Notes Receivable				267,21
Total Accounts & Notes Receivable				657,65
occumulated Provision for Uncollectible Accounts (Acct. 143):				
Balance first of the year	\$			
Add: Provision for uncollectibles for current year				
Collections of accounts previously written off				
Utility accounts	· · · · · · · · · · · · · · · · · · ·			
Others				
Total Additions	\$	_		
Deduct accounts written off during year:				
Utility accounts	\$	-		
Others				
Total accounts written off	\$	-		
Balance at the end of the year			\$	

YEAR OF REPORT DECEMBER 31, 2012

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

Report each account receivable from associated companies seperately.			
		TOT	ΓAL
(a)		(b)
		-	
		-	
		•	
110,000		•	
	Total		None
NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 146)			
Report each note receivable from associated compnaies seperately.			
	INTEREST		
DESCRIPTION	RATE	тот	ΓΔΙ
DESCRIPTION	(b)	(0	
			£
	%		
	%		
	%		
	%		
Total			None
MISCELLANEOUS CURRENT AND ACCRUED ASSETS - ACCOUNT 174			
DESCRIPTION - Provide itemized listing			
DESCRIPTION - Provide iternized listing (a)		(b))
(4)		,-	•
		_	
Land Lease		_ \$	756,069
		-	
		-	
		-	
Total Miscelleaneous Current and Accrued Assets		\$	756,069

UTILITY NAME: Southlake Utilities, Inc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT (ACCTS. 181 & 251)

Report the net discount and expense or premium seperately for each security	y issue.	
(a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
Unamortized Debt Discount and Expense (Acct. 181):		
Total Unamortized Debt Discount and Expense	0	\$ -
Unamortized Premium on Debt (Acct. 251):		
Total Unamortized Premium on Debt	None	None

EXTRAORDINARY PROPERTY LOSSES (ACCT. 182)

Report each item seperately.	
Description (a)	TOTAL (b)
Extraordinary Property Losses (Acct. 182):	
Total Extraordinary Property Losses	None

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

Description - Provide Itemized Listing (a)	Wr	Amount Writteri-Off During Year (b)		Year-End Balance (c)	
Deferred Rate Case Expense (Class A Utilities:Account 186.1)					
2008 Rate Case	\$	62,282	\$		
·					
Total Deferred Rate Case Expense	\$	62,282	\$	-	
Other Deferred Debits (Acct. 186.2)			-		
Deferred AFPI Project Costs	\$	-	\$	785,930	
		-		-	
Total Other Deferred Debits	\$	_	\$	785,930	
Regulatory Assets (Class A Utilities: Account 186.3) Regulatory Assets	\$	_	\$	1,928	
Total Regulatory Assets	\$	-	\$	1,928	
Total Miscellaneous Deferred Debits	\$	62,282	\$	787,858	

YEAR OF REPORT	
DECEMBER 31, 2012	

CAPITAL STOCK (ACCTS. 201 and 204)

DESCRIPTION (a)	Rate (b)		Total (c)
COMMON STOCK			
Par or stated value per share	 s	1 \$	(7,500
Shares authorized		: * -	7,500
Shares issued and outstanding		-	7,500
Total par value of stock issued		\$	(7,500
Dividends declared per share for year	No	ne	Non
PREFERRED STOCK			
Par or stated value per share	No	ne	Non
Shares authorized	No	ne	Non
Shares issued and outstanding	No	ne	Non
Total par value of stock issued	No	ne	Non
Dividends declared per share for year	No	ne	Non

Account 204 not applicable for Class B utilities.

BONDS - ACCOUNT 221

	INTER	INTEREST	
Description of Obligation (Including Date of Issue and Date of Maturity)	RATE	FIXED OR VARIABLE *	AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	(d)
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
		Total	N

YEAR OF REPORT	
DECEMBER 31, 2012	

STATEMENT OF RETAINED EARNINGS

	1. Dividends should be shown for each class and serie	es of capital stock.		
	Show amounts of dividends per share. 2. Show separately the state and federal income tax e	effect of items shown in		
	Account No. 439.			
ACCT.			\vdash	
NO.		Description	A	MOUNTS
(a)		(b)		(c)
215	Unappropriated Retained Earnings:			
2,0			\$	(35,805)
400	Changes to account:			
439	Adjustments to Retained Earnings (requires Commission approval prior to use):			
	0 14		\$	-
	Rounding		Ľ	
	Debits:		\vdash	
	Debits.			
435	Total Debits Balance transferred from Income		\$	(719,089)
_	Appropriations of Retained Earnings:			(113,003)
	, *F1-5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
	Total Appropriations of Retained Farnings		\$	-
	Dividends Declared:		Ť	
437	Preferred Stock Dividends Declared		\$	<u> </u>
438	Common Stock Dividends Declared		⊢	0
400				
	Total Dividends Declared		\$	
215	Balance end of year		\$	(754,894)
	Appropriated Retained Earnings (state balance and			
	purpose of each appropriated amount at year end):	Distribution to Deinsingle		(4 000 000)
		Distribution to Principals	\$	(1,000,000)
				(4 000 000)
214	Total Appropriated Retained Earnings		\$	(1,000,000)
	Total Retained Earnings		\$	245,107
	Notes to Statement of Retained Earnings:			
l			1	

YEAR OF REPORT DECEMBER 31, 2012

ADVANCES FROM ASSOCIATED COMPANIES (ACCOUNT 223)

Report each advance seperately.		TOTAL
		(b)
DESCRIPTION		
(a)		
	Total	None

OTHER LONG-TERM DEBT (ACCOUNT 224)

	INTERI	EST	
Description of Obligation (Including Date of Issue and Date of Maturity) (a)	ANNUAL RATE (d)	FIXED OR VARIABLE * (e)	PRINCIPAL AMOUNT PER BALANCE SHEET (f)
See footnote*			\$ -
	%		
	%		
	%		
	%		
	% %		
	%		
	%		
	%		
		Total	None

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

NOTES PAYABLE (ACCTS, 232 and 234)

NOTES PAYABLE (ACCTS	. 232 and 23	4)	
	INTE	REST	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL RATE	FIXED OR VARIABLE *	PRINCIPAL AMOUNT PER BALANCE SHEET
(a)	(d)	(e)	(f)
Account 232 - Notes Payable:			
			-
	<u> </u>		
Total Account 232			\$ -
Account 234 - Notes Payable To Associated			
Companies:			
Advances from Parent Company			
Total Account 234			\$0
* For variable rate obligations, provide the basis for the rate (e.g.,	prime + 2%	etc)	

^{*} For variable rate obligations, provide the basis for the rate (e.g., prime + 2%, etc).

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)

Report each account payable seperately.		
DESCRIPTION		TOTAL
(a)		(b)
	Total	\$0

YEAR OF REPORT	
DECEMBER 31, 2012	

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

·	BALANCE	l .	FACCRUED G YEAR	INTEREST PAID	BALANCE
	BEGINNING	ACCT.	l	DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO.237.1-		, , ,			
Accrued Interest on Long					
Term Debt:		!		·	
	\$0	237.1	\$0	\$0	\$0
TOTAL ACCOUNT 237.1	0		0	0	0
ACCOUNT NO.237.2				100	
Accrued Interest on other					
liabilities:					
Customer Deposits					
TOTAL ACCOUNT 237.2	\$0		\$0	\$0	\$0
TOTAL ACCOUNT NO. 237 (1)	\$0		\$0	\$0	\$0
				(1) Must agree to F-2(a), Beginning and	
INTEREST EXPENSED:				Ending Balance of Accrued Interest.	
TOTAL ACCRUAL ACCOUNT 237		237	\$0		
Less: CAPITALIZED INTEREST PORT	ION OF AFUDC:			(2) Must agree to F-3(c), current year	
				interest expense.	
NET INTEREST EXPENSED TO ACCO	OLINT NO. 427 (2)		\$ 1,504		
NET INTEREST EXPENSED TO ACCC	JUNI NO. 427 (2)		ı,504	J	

Year of Report	
DECEMBER 31, 2012	

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (241)

Description - Provide itemized listing	Balance	
Payroll FICA	\$	140
Payroll Medicare		(78)
Payroll FIT		(343)
Payroll 401K PreTax W/H		(392)
Total Miscellaneous Current And Accrued Liabilities	\$	(673)

ADVANCES FOR CONSTRUCTION (ACCT.252)

NAME OF PAYOR (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Water					
Total Water	\$0		\$0	\$0	\$0
Wastewater					
Total Wastewater	\$0		\$0	\$0	\$0
TOTAL	\$0		\$0	\$0	\$0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

YEAR OF REPORT DECEMBER 31, 2012

OTHER DEFERRED CREDITS (ACCOUNT 253)

Description - Provide itemized listing (a)	Amount Written-off During Year (b)	Year-End Balance (c)
Regulatory Liabilities (Class A Utilities: Account 253.1):		
	0	0
	0	0
	0	0
	0	0
Total Regulatory Liabilities	0	\$0
Other Deferred Liabilities (Class A Utilities: Account 253.2):		
	,	
Total Other Deferred Liabilities		0
Total Other Deferred Credits		\$0

YEAR OF REPORT DECEMBER 31, 2012

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Description (a)	Water (W-7) (b)	Wastewater (S-7) (c)	W & WW Other Than Reporting System (d)	Total (e)
Balance first of year:	(4,263,722)	(6,096,397)	_	(10,360,119)
Add credits during year:	(35,046)	(29,178)	_	(64,224)
Less debits charged during the year:		-	-	-
Total Contributions in Aid of Construction	\$ (4,298,769)	\$ (6,125,575)	\$ -	\$ (10,424,343)

ACCUMULATED AMORTIZATION OF CIAC (Acct. 272)

	Water	Wastewater	W & WW Other Than Reporting	
Description	W-8(a)	S-8(a)	System	Total
(a)	(b)	(c)	(d)	(e)
Balance first of year	1,268,958	2,256,409		3,525,367
Debits during year:	137,642	274,726	.	412,368
Credits during year:	-	-		_
Total Accumulated Amortization of CIAC	\$ 1,406,599	\$ 2,531,135	\$ -	\$ 3,937,735

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- 1.The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION	REF	T	AMOUNT
(a)	(b)		(c)
Net Income for the Year	F-3c	\$	(719,089)
Reconciling items for the year:			
Taxable income not reported on books:			
Deductions recorded on books not deducted for return:			
Income recorded on books not included in return:			
Deduction on return not charged against book income:			
			,
Federal Tax Net Income		\$	(719,089)
State Income Tax Expense			0
Computation of tax:			
Federal Income Tax Expense			0
Investment Tax Credit	ì		0
Deferred Federal Income Tax Expense			0
Total Federal Income Tax Expense		1	U

WATER OPERATION SECTION

YEAR OF REPORT DECEMBER 31, 2012

GROUP

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering sheedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME/COUNTY	NUMBER	NUMBER
Southlake Utilities, Inc./Lake County	533-W	
Southern Sunted, moseum County		

CERTIFICATE

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2012

SCHEDULE OF YEAR END WATER RATE BASE

ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
(4)			
101	Utility Plant In Service (4)	W-4(b)	7,583,643
107	Construction Work-in-Process	F-7	584,922
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	2,277,021
110	Accumulated Amortization		-
271	Contributions In Aid of Construction	W-7	(4,298,769)
252	Advances for Construction	F-20	_
	Subtotal		\$ 1,592,775
	Adds:		
272	Accumulated Amortization of CIAC	W-8(a)	1,406,599
	Subtotal		\$ 2,999,374
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7_	0
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		66,179
	Other (Specify):		
	Water Rate Base		\$ 3,065,553
	Water Operating Income	W-3	\$ (403,424)
	Achieved Rate of Return		13.16%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2012

WATER OPERATING STATEMENT

ACCT.		REF.	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR
(a)	(b)	(c)	(e)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	(1,122,809
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$ (1,122,809
401	Operating Expenses	W-10(a)	\$ 529,432
403	Depreciation Expense	W-6(a)	217,059
	Less: Amortization of CIAC	W-8(a)	(137,642
	L		
	Net Depreciation Expense		\$ 79,417
			1
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	(
	Taxes Other Than Income:		
	Utility Regulatory Assessment Fee		50,526
	Property Taxes		51,380
	Payroll Taxes	· · · · · · · · · · · · · · · · · · ·	8,630
408.13	Other Taxes and Licenses		(
400	Total Taylor Other Than Income		440.50
408	Total Taxes Other Than Income		\$ 110,537
400 40]
	Income Taxes		
	Deferred Federal Income Taxes		
	Deferred State Income Taxes Provision for Deferred Income Taxes - Credit		
	ITCs Deferred to Future Periods		
412.11	ITC Restored to Operating Income		
	Utility Operating Expenses		\$ 719,386
	Curry Operating Expenses		7 19,000
	Net Utility Operating Income		\$ (403,424
	The Culty Operating modifie		(403,42-
	Add Back:		
469	Guaranteed Revenue and AFPI	W-9	
413	Income from Utility Plant Leased to Others		
414	Gains/Losses from Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
,	and the state of t		
	Total Utility Operating Income		\$ (403,424
	1		1.30,12

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake WATER UTILITY PLANT ACCOUNTS

WATER UTILITY PLANT MATRIX

							(1)	(2) SOURCE OF SUPPLY	(3) WATER	(4) TRANSMISSION AND	(5)
ACCT.		PREVIOUS				CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	ADJUSTMENTS **	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)	(i)	(i)	(k)
301	Organization	\$ 250	0	0	0	250	250				
302	Franchises	\$ 62,993	0	0	0	62,993	62,993				
303	Land and Land Rights	\$ 75,900	0	0	0	75,900	<u>:::::::::::::::::::::::::::::::::::::</u>	0	75,900	0	. 0
304	Structures and Improvements	\$ 753,687	0	0	0	753,687		0	753,687	0	0
305	Collecting & Impounding Reservoirs	\$ -	0	0	0	0		0			
306	Lake River and Other Intakes	\$ -	0	0	0	0		0			
307	Wells and Springs	\$ 1,459,660	0	0	0	1,459,660		1,459,660			
308	Infiltration Galleries & Tunnels	\$ -	0	0	0	. 0		0			
309	Supply Mains	\$ -	0	0	0	0		0			
310	Power Generation Equipment	\$ 18,985	0	, 0	0	18,985		18,985			
311	Pumping Equipment	\$ 108,998	13,326	0	0	122,324		0	122,324	0	
320	Water Treatment Equipment	\$ 14,861	0	0	0	14,861		:::::::::::::::::::::::::::::::::::::::	14,861		
330	Distribution Reservoirs & Standpipes	\$ 1,190,779	0	0	0	1,190,779				1,190,779	
331	Transmission & Distribution Mains	\$ 2,739,954	30,376	0	0	2,770,330				2,770,330	
333	Services	\$ 292,486	0	0	0	292,486	::::::::::			292,486	
334	Meters and Meter Installations	\$ 473,054	9,203	0	0	482,257				482,257	
335	Hydrants	\$ 257,466	0	0	0	257,466				257,466	
339	Other Plant & Misc. Equipment	\$ 8,182	0	0	0	8,182	0	0	0	8,182	
340	Office Furniture and Equip.	\$ 28,301	0	0	0	28,301	: : : : : : : : : : : : : : : : : : :			: : : : : : : : : : : : :	28,301
341	Transportation Equipment	\$ -	0	0	0	0					0
342	Stores Equipment	\$ -	0	0	0	0					0
343	Tools, Shop and Garage Equip.	\$ 679	0	0	0	679					679
344	Laboratory Equipment	\$ -	0	0	0	0				:-:-:::::::::::::::::::::::::::::::::::	0
345	Power Operated Equipment	\$ 9,457	0	0	0	9,457					9,457
346	Communication Equipment	\$ -	0	0	0	0					0
347	Miscellaneous Equipment	\$ -	0	0	0	0					
	Other Tangible Plant	\$ 35,046	(0)	0	0	35,045					35,045
	Property Held For Future Use	\$ -	0	0	0	0					0
	Rounding	\$ -	0	0	0	0					0
	Unclassified Plant	\$ -	0	0	0	0		<u> </u>			
		-									
	Total Water Plant	\$ 7,530,737	52,905	0	0	7,583,643	63,243	1,478,645	966,772	5,001,500	73,482

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
				1 ' '
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
339	Other Plant and Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
•	Water Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should, be made in this line only.

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE

					TOTAL					TOTAL	RESERVE
		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALANCE
		BALANCE	BOOKED	CREDITS	то		SALVAGE	cost	CHARGES	то	AT END
ACCT.		AT BEGINNING	то	то	RESERVE	PLANT	AND	OF	то	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE **	(g-h+l+j)	(c+f-k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
301	Organization	0	0	0	0	0	0	0	0	0	0
302	Franchises	0	0	0	0	0	0	0	0	0	0
304	Structures and Improvements	(233,939)	(22,836.72)	. 0	(22,837)	0	0	0	0	0	(256,775)
	Collecting and Impounding Reservoirs		0	0	0	0	0	0	0	0	0
	Lake River and Other Intakes		0	0	0	0	0	0	0	0	0
$\overline{}$	Wells and Springs	(454,829)	(48,607)	0	(48,607)	0	0	0	0	0	(503,436)
	Infiltration Galleries & Tunnels		0	0	0	0	0	0	0	0	0
	Supply Mains		0	. 0	0	0	0	0	0	0	0
	Power Generation Equipment	(18,985)	0	0	0	0	0	0	0	0	(18,985)
	Pumping Equipment	(67,387)	(5,783)	0	(5,783)	0	0	0	0	0	(73,170)
	Water Treatment Equipment	(10,132)	(676)	0	(676)	0	0	0	0	0	(10,808)
	Distribution Reservoirs & Standpipes	(206,566)	(32,151)	0	(32,151)	0	0	0	0	0	(238,717)
331	Transmission & Distribution Mains	(650,220)	(64,195)	0	(64,195)	0	0	0	0	0	(714,415)
333	Services	(70,807)	(7,312)	0	(7,312)	0	0	0	0	0	(78,119)
334	Meters and Meter Installation	(237,766)	(23,883)	0	(23,883)	0	0	0	0	0	(261,649)
	Hydrants	(67,453)	(5,716)	0	(5,716)	0	0	0	0	0	(73,169)
	Other Plant & Misc. Equipment	(7,479)	(327)	0	(327)	0	0	0	0	0	(7,806)
	Office Furniture and Equip.	(19,825)	(1,280)	0	(1,280)	0	0	0		0	(21,105)
	Transportation Equipment		0	0	0	0	0	0	0	0	0
	Stores Equipment		0	0	0	0	0	0	0	0	0
343	Tools, Shop and Garage Equip.	(679)	0	0	0	0	0	0		0	(679)
344	Laboratory Equipment		0	0	0	0	0	0	0	0	0
345	Power Operated Equipment	(5,454)	(788)	0	(788)	0	0	0	0	0	(6,242)
	Communication Equipment		0	0	0	0	0	0	0	0	0
347	Miscellaneous Equipment		0	0	0	0	0	0	0	0	0
348	Other Tangible Plant	(8,442)	(3,504)	0	(3,504)	0	0	0	0	0	(11,946)
		0	0	0	0	0	. 0	0	0	0	0
	Total Depreciable Water Plant										
	In Service	(2,059,962)	(217,059)	0	(217,059)	0	0	0	0	0	(2,277,021)

^{**} Accounts 310: adj'd excess depreciation of asset fully depreciated.

YEAR ENDING:	
DECEMBER 31, 2012	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of Year		\$ (4,263,722)
Add Credits During Year:		
Contibutions received from capacity, Main extension and customer connection charges	W-8(a)	\$ (4,670)
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	\$ (30,376)
Total Credits		\$ (35,046)
Less Debits Charged During the Year: (All debits charged during the year must be explained below)		\$
Total Contributions in Aid of Construction		\$ (4,298,769)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is dete Explain below all debits charged to Account 271 during the year:	rmined.	

System Name/County: Lake

YEAR ENDING: DECEMBER 31, 2012

WATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges *	10	\$ 433.00	(4,154)
Meter Fees			(420)
Line Demand Rebate			(96)
Total Credits			\$ (4,670)

ACCUMULATED AMORTIZATION OF WATER CIAC (Acct. 272)

Description (a)	Water W-8(a) (b)			
Balance first of year	\$	1,268,958		
Debits during year:		107.010		
Accruals charged to Account 272		137,642		
Other debits (specify):				
		-		
Total Debits:		137,642		
Credits during the year(specify):				
Total Credits:		0		
Balance end of Year	\$	1,406,599		

WATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property was received during the year.

	INDICATE	
	"CASH" OR	
	CASH OR	
DESCRIPTION	"PROPERTY"	AMOUNT
(a)	(b)	(c)
None	None	None
Summer Bay Timeshare Units 321-325	Property	(30,376)
		\
		
	Total Credits	(\$30,376)
	Iolai Ciedils	(ψ30,370)

W-8(b)

WATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER	
NO.		CUSTOMERS*	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Sales to Residential Customers	2,262	2,367	\$ (590,617)
461.2	Sales to Commercial Customers	335	332	(506,322)
461.3	Sales to Industrial Customers	0	0	0
461.4	Sales to Public Authorities	0	0	0
461.5	Sales to Multiple Family Dwellings			
	Total Metered Sales	2,597	2,699	(1,096,939)
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection	92	92	(10,920)
	Total Fire Protection Revenue	92	92	(10,920)
464	Other Sales To Public Authorities		•	
465	Sales To Irrigation Customers			
466	Sales For Resale			0
467	Interdepartmental Sales			
	Total Sales Of Water	2,689	2,791	(1,107,859)
	Other Water Revenues:			
469	Guaranteed Revenues (including Allowance for Funds Pru	idently Invested - AFF	⊃I)	
470	Forefeited Discounts			
471	Miscellaneous Service Revenues			(14,950)
472	Rents From Water Property			
473	Interdepartmental Rents		,	
474	Other Water Revenues			· · · · · · · · · · · · · · · · · · ·
	Total Other Water Revenues			(14,950)
	Total Water Operating Revenues			\$ (1,122,809)
	* customer is defined by Rule 25-30.210(1), Florida Admin	l histrative Code.		

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2012

WATER UTILITY EXPENSE ACCOUNTS

			.1	.2	.3	.4	.5	.6	.7	.8
			SOURCE OF	SOURCE OF	WATER	WATER				
			SUPPLY AND	SUPPLY AND	TREATMENT	TREATMENT	T&D	T&D	CUSTOMER	1
ACCT.]	CURRENT	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	A&G
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
601	Salaries and Wages - Employees	121,941	17,420	17,420	17,420	17,420	17,420	17,420	- 	17,420
603	Salaries/Wages Officers, Directors and Others	0	0	0	0	0	0	0	0	17,420
604	Employee Pensions and Benefits	1,375						1414141414141		1,375
610	Purchased Water	0	0							1,375
615	Purchased Power	71,699	0		71,699					
616	Fuel for Power Purchased	1,979	0	0	1,979	0		0		*****
618	Chemicals	16,792			16,792	0				
620	Materials and Supplies	5,394	771	771	771	771	771	771		771
631	Contractual Services - Eng.	0						: : : : : : : : : : : : : : : : : : : :		771
632	Contractual Services - Acct.	17,788								17.788
633	Contractual Services - Legal	34,080								34,080
634	Contractual Services - Management Fees	66,300								66,300
635	Contractual Services - Testing	14,264	0	0	14,264	0	0	0	0	00,000
636	Contractual Services - Other *	59,987	59,987	0	0	0	0	0		
641	Rental of Building/Real Property	15,378								15,378
642	Rental of Equipment	0	0	0	0	0	0	0	0	10,376
650	Transportation Expenses	6,386	0	0	0	0	0	0		6,386
656	Insurance - Vehicle	0							annini i	0,380
657	Insurance - General Liability	12,969								12,969
658	Insurance - Worker's Compensation	3,972							***********	3,972
659	Insurance - Other	0							*********	0,872
660	Advertising Expense	2,500							***************************************	2,500
	Regulatory Commission Expenses								::::::::::::::	2,300
666	(Amortization of Rate Case Expense)	31,141								31,141
667	Regulatory Commission Expenses - Other	0							:::::::::	31,141
670	Bad Debt Expense	1,744							1,744	
675	Miscellaneous Expenses	43,742	2,387	2,387	9,770	2,387	2,387	2,387	15,434	6,602
	Rounding	0							10,734	0,002
	Total Water Utility Expenses	\$ 529,432	\$ 80,565	\$ 20,578	\$ 132,694	\$ 20,578	\$ 20,578	\$ 20,578	\$ 17,178	\$ 216,682

Utility Name:

Southlake Utilities, Inc.

System Name/County: Lake County

Year of Report:

December 31, 2012

	Water	Untreated Water				
	Purchased	Pumped	Finished Water	Water Used for	Total Water Pumped	
	for Resale	from Well	Pumped from	Line Flushing,	and Purchased	Water Sold to
	(Omit 000's)	"A" (Omit	Well's (Omit 000's)	Fighting, Fires,	(Omit 000's)	Customers (Omit
Month (a)	(b)	000's)(c)	(d)	Etc. (e)	[(b)+(c)+(d)-(e)(f)	000's) (g)
January		85	41,643	4	41,724	42,601
February		182	39,809	6	39,985	39,913
March		267	47,441	6	47,702	41,534
April		203	48,895	5	49,093	46,453
May		132	49,234	7	49,359	49,681
June		139	45,922	5	46,056	42,539
July		143	51,727	6	51,864	50,698
August		184	50,662	7	50,839	48,004
September		150	44,469	6	44,613	40,329
October		173	45,664	8	45,829	42,802
November		156	44,697	9	44,844	43,060
December		212	42,973	6	43,179	37,754
Total for Year		2,026	553,136	75	555,087	525,368

Difference in water pumped and water sold is attributed to GST storage and lag in meter reading dates over end of month pump date.

If water is purchased for resale, indicate the following:

Vendor	Not applicable.
Point of Delivery	Not applicable.

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not applicable.	

	from Source	Type of Source
	(ADF-MGD)	
500 GPM	0.005	Ground
1,400 GPM	1.064	Ground
1,000 GPM	0.452	Ground
Const. Complete - No	Ground	
For Use at End Of		
	1,400 GPM 1,000 GPM Const. Complete - No	500 GPM 0.005 1,400 GPM 1.064

Utility Name: System Name/County:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2012

				Information ater treatment faci	ility)
Permitted Capacity of Plant (G	SPD):	2,916,000			
Location of measurement of ca (i.e., wellhead, Storage Tank):		Between we	ells and stora	age.	_
Type of Treatment (reverse osmosis, sedimentation, chemical, aerated, etc.):					Disinfection using liquid chlorine
		Lime Treat	tment		
Unit Rating (I.e., GPM. Pounds Manufacturer:	s per Gallon):			Not applicable. Not applicable.	<u>-</u>
		Filtration			
Type & Size of Area:	Not applicab	le.			
Pressure (in square feet):	Not applicab	le.		Manufacturer:	Not applicable.
Gravity (in GPM/square feet):	Not applicab	le.		Manufacturer:	Not applicable.

Utility Name:

Southlake Utilities, Inc.

System Name/County: Lake

Year of Report: December 31, 2012

Calculation of the Water System Meter Equivalents

		1	Number of	Number of	Number of	Total Number of
Meter Size	Type of Meter		Meters Beginning	Meters Installed	Meters End of	Meter Equivalents
(a)	(b)	Equivalent Factor (c)	of Year (d)	in Year (e)	Year (f)	(cxf) (g)
All Residential		1.0				
5/8"	Displacement	1.0	2,657	5	2,662	2,66
3/4"	Displacement	1.5		-		
1"	Displacement	2.5	86	2	88	22
1 1/2"	Displacement or Turbine	5.0	35	2	37	18
2"	Diplacement, Compound or Turbine	8.0	92	2	94	75
3"	Displacement	15.0	9	-	9	13
3"	Compound	16.0		-	-	
3"	Turbine	17.5		-	-	
4"	Diplacement or Compound	25.0	3	-	3	7
4"	Turbine	30.0		-	-	
6"	Diplacement or Compound	50.0	3	_	3	15
6"	Turbine	62.5		-	-	
8"	Compound	80.0	3	-	3	24
8"	Turbine	90.0		-	-	
10"	Compound	115.0		_	-	
10"	Turbine	145.0		-	-	
12"	Turbine	215.0		-	-	
			2,888	11	2,899	4,419
,			Total Water System	m Meter Equivalent	s	

Calculation of the Water System Equivalent Residential Connections

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

(a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 350 gallons per day)

553,136,000 Annual Demand (Gals)	
365 Days	
1,515,441 Gals/Day	
350 Gals/ERC	
4,330 ERCs	
,	
	365 Days 1,515,441 Gals/Day 350 Gals/ERC

Utility Name: System Name/County:

Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2012

OTHER WATER SYSTEM INFORMATION

ı	urnish information below for each system. A separate pag	e should be su	pplied where r	necessary.	_
1.	Present ERC's * the system can efficiently serve.	4,330			
2.	Maximum number of ERC's * which can be served.	11,000			
3.	Present system connection capacity (in ERC's *) using existing	g lines.	7,000		
4.	Future connection capacity (in ERC's *) upon service area bu	ildout.	4,000		
5.	Estimated annual increase in ERC's*. 20	<u>.</u>			
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required? 1,500 gpm -	Yes 4 hrs.			
7.	Attach a description of the fire fighting facilities. Hydrants an	d private fire line	es.		
8.	Describe any plans and estimated completion dates for any e	nlargements or	improvements o	f this system.	
					_
9.	When did the company last file a capacity analysis report with	the DEP?		2010	
10.	If the present system does not meet the requirements of DEP	rules:			
	a. Attach a description of the plant upgrade necessary to mee	t the DEP rules.		ı	
	b. Have these plans been approved by DEP?	-			
	c. When will construction begin?				
	d. Attach plans for sunding the required upgrading.				
	balance to be acquired debt. e. Is this system under any Consent Order with DEP?	<u>No</u>			
11.	Department of Environmental Protection ID#	3354916			
12.	Water Management District Consumptive Use Permit #	2392			
	a. Is the system in compliance with the requirements of the Cl	JP? _	Yes		
	b. If not, what are the utility's plans to gain compliance?	N/A			
					_
		V 78.0.2.70			-
					_

^{*} An ERC is determined based on the calculation on the bottom of page W-13.

WASTEWATER OPERATION SECTION

UTILITY NAME: Southlake	re Utilities.	Inc.
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GROUP

WASTEWATER LISTING OF SYSTEM GROUPS

EVETEM MARKETOOUNTY

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The water engineering shoedules (S-11 through S-12) must be filed for each system in the group. All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

NUMBER	NUMBER
464-9	
	NUMBER 464-S

CERTIFICATE

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2012

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT.		REF.	WATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
			(4)
101	Utility Plant In Service (4)	S-4(a)	7,533,20
107	Construction Work-in-Process	F-7	.,000,2
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	3,375,16
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	(6,125,57
252	Advances for Construction	F-20	
	Subtotal		\$ (1,967,53
	Adds:		
272	Accumulated Amortization of CIAC	S-8(a)	2,531,13
	Subtotal		\$ 563,60
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of		
	Acquisition Adjustments (2)	F-7	
*****	Working Capital Allowance (3)		91,84
	Other (Specify):		
	Wastewater Rate Base		\$ 655,45
	Wastewater Operating Income	S-3	\$ (317,16
	Achieved Rate of Return		48.39

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistant with the last rate proceeding. In the absence of a rate proceeding, Class A utilities will use the Balance Sheet method and Class B utilities will use the one-eighth O&M expense method.
- (4) CWIP included; Southlake is authorized to capitalize interest.

WASTEWATER OPERATING STATEMENT

ACCOUNT NAME (b) UTILITY OPERATING INCOME Deparating Revenues Less: Guaranteed Revenue and AFPI Net Operating Revenues Deparating Expenses	REF. PAGE (c) S-9(a) S-9(a)	\$	CURRENT YEAR (e) (1,150,803) 0 (1,150,803)
(b) JTILITY OPERATING INCOME Departing Revenues Less: Guaranteed Revenue and AFPI Net Operating Revenues Departing Expenses	S-9(a) S-9(a)		(e) (1,150,803) 0
UTILITY OPERATING INCOME Departing Revenues Less: Guaranteed Revenue and AFPI Net Operating Revenues Departing Expenses	S-9(a) S-9(a)		(1,150,803 0
Operating Revenues Less: Guaranteed Revenue and AFPI Net Operating Revenues Operating Expenses	S-9(a)		0
Operating Revenues Less: Guaranteed Revenue and AFPI Net Operating Revenues Operating Expenses	S-9(a)		0
Less: Guaranteed Revenue and AFPI Net Operating Revenues Operating Expenses	S-9(a)		0
Operating Expenses	·		
Operating Expenses	S-10(a)		(1,150,803)
	S-10(a)	S	
Denraciation Evnanca		Ψ	734,759
repredation Expense	S-6(a)		261,804
.ess: Amortization of CIAC	S-8(a)		(274,726)
Net Depreciation Expense		\$	(12,922)
Amortization of Utility Plant Acquisition Adjustment	F-7		0
Amortization Expense (Other than CIAC)	F-8		0
axes Other Than Income:			51,786
			51,380
			8,630
			0,000
otal Taxes Other Than Income		\$	111,796
anama Tayon			0
			0
			0
			0
			0
The state of the s			0
Utility Operating Expenses		\$	833,633
let Utility Operating Income		\$	(317,169)
Add Back:			
Guaranteed Revenue and AFPI	S-9(a)		0
ncome from Utility Plant Leased to Others			0
Gains/Losses from Disposition of Utility Property			0
Allowance for Funds Used During Construction			0
otal Utility Operating Income		\$	(317,169)
	mortization of Utility Plant Acquisition Adjustment mortization Expense (Other than CIAC) axes Other Than Income: tility Regulatory Assessment Fee roperty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income accome Taxes eferred Federal Income Taxes eferred State Income Taxes rovision for Deferred Income Taxes - Credit Taxes To Deferred to Operating Income tility Operating Expenses et Utility Operating Income dd Back: fuaranteed Revenue and AFPI foome from Utility Plant Leased to Others fains/Losses from Disposition of Utility Property	let Depreciation Expense mortization of Utility Plant Acquisition Adjustment mortization Expense (Other than CIAC) axes Other Than Income: tility Regulatory Assessment Fee roperty Taxes ayroll Taxes ather Taxes and Licenses otal Taxes Other Than Income accome Taxes eferred Federal Income Taxes eferred State Income Taxes rovision for Deferred Income Taxes - Credit Taxes Deferred to Future Periods Taxes Coperating Income tility Operating Expenses et Utility Operating Income dd Back: auaranteed Revenue and AFPI accome from Utility Plant Leased to Others fains/Losses from Disposition of Utility Property llowance for Funds Used During Construction	let Depreciation of CIAC let Depreciation Expense smortization of Utility Plant Acquisition Adjustment mortization Expense (Other than CIAC) f-8 axes Other Than Income: tility Regulatory Assessment Fee roperty Taxes ayroll Taxes ther Taxes and Licenses otal Taxes Other Than Income stoome Taxes eferred Federal Income Taxes eferred State Income Taxes rovision for Deferred Income Taxes - Credit Cs Deferred to Future Periods C Restored to Operating Income tility Operating Expenses stet Utility Operating Income \$ 5-9(a) accome from Utility Plant Leased to Others lains/Losses from Disposition of Utility Property lilowance for Funds Used During Construction

YEAR OF REPORT DECEMBER 31, 2012

WASTEWATER UTILITY PLANT ACCOUNTS

352 Franci 353 Land 354 Struct 355 Powe 360 Collect 361 Collect 362 Speci 363 Servict 364 Flow 365 Flow 366 Reus 370 Recei 371 Pump 374 Reus 375 Reus 375 Reus 380 Treatr 381 Plant 382 Outfac 390 Office 391 Trans 392 Store	ACCOUNT NAME (b) anization achises d and Land Rights ctures and Improvements er Generation Equipment ection Sewers - Force ection Sewers - Gravity cial Collecting Structures vices to Customers v Measuring Devices v Measuring Installations se Services se Meters & Installations eiving Wells	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	PREVIOUS YEAR (c) 250 50,438 350,585 2,327,124 58,923 594,770 1,217,495 352,399 246,741	ADDITIONS (d) 0 0 0 0 0 23,590 0 0 0	RETIREMENTS (e) 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ADJUSTMENTS (f) ** 0 0 0 0 0 0 0 0 0 0 0 0 0	CURRENT YEAR (g) 250 50,438 350,585 2,327,124 58,923 594,770 1,241,085 352,399	INTANGIBLE PLANT (h) 250 50,438	0 0 0 0 59 4,7 70	PUMPING PLANT (j) 0 0	DISPOSAL PLANT (k) 350,585 2,327,124 58,923	PLANT (I) 0
(a) 351 Organ 352 Franc 353 Land 354 Struct 355 Powe 360 Collec 361 Collec 362 Speci 363 Servic 364 Flow 365 Flow 366 Reus 367 Reus 370 Recei 371 Pump 374 Reus 375 Reus 380 Treat 381 Plant 382 Outfa 389 Other 390 Office 391 Trans 392 Store	(b) anization achises d and Land Rights ctures and Improvements er Generation Equipment ection Sewers - Force ection Sewers - Gravity cial Collecting Structures rices to Customers y Measuring Devices y Measuring Installations se Services se Meters & Installations	\$ \$ \$ \$ \$ \$ \$ \$ \$	(c) 250 50,438 350,585 2,327,124 58,923 594,770 1,217,495 352,399	(d) 0 0 0 0 0 0 23,590 0	(e) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(f) ** 0 0 0 0 0 0 0 0 0 0 0	(g) 250 50,438 350,585 2,327,124 58,923 594,770 1,241,085	(h) 250 50,438	(i) 0 0 0 0 594,770	(j) 0 0	350,585 2,327,124 58,923	
351 Organ 352 Franc 353 Land 354 Struct 355 Powe 360 Collec 361 Collec 362 Speci 363 Servic 364 Flow 365 Flow 366 Reus 367 Reus 370 Recei 371 Pump 374 Reus 375 Reus 375 Reus 380 Treat 381 Plant 382 Outfar 390 Office 391 Trans 392 Store	anization Inchises Id and Land Rights ctures and Improvements er Generation Equipment ection Sewers - Force ection Sewers - Gravity cial Collecting Structures rices to Customers If Measuring Devices If Measuring Installations se Services se Meters & Installations	\$ \$ \$ \$ \$ \$ \$ \$ \$	250 50,438 350,585 2,327,124 58,923 594,770 1,217,495 352,399	0 0 0 0 0 0 0 23,590 0 0	0 0 0 0 0 0	0 0 0 0 0 0	250 50,438 350,585 2,327,124 58,923 594,770 1,241,085	250 50,438	0 0 0 0 594,770	0	350,585 2,327,124 58,923	0
352 Franc 353 Land 354 Struct 355 Powe 360 Colled 361 Colled 362 Speci 363 Servid 365 Flow 366 Reus 370 Recei 371 Pump 374 Reus 375 Reus 380 Treatr 381 Plant 382 Outfar 390 Office 391 Trans 392 Store	and Land Rights d and Land Rights ctures and Improvements er Generation Equipment ection Sewers - Force ection Sewers - Gravity cial Collecting Structures rices to Customers y Measuring Devices y Measuring Installations se Services se Meters & Installations	\$ \$ \$ \$ \$ \$ \$ \$	50,438 350,585 2,327,124 58,923 594,770 1,217,495 352,399	0 0 0 0 23,590 0 0	0 0 0 0 0	0 0 0 0 0	50,438 350,585 2,327,124 58,923 594,770 1,241,085		0 0 0 0 59 4,7 70	0	350,585 2,327,124 58,923	0
353 Land 354 Struct 355 Powe 360 Collect 361 Collect 362 Speci 363 Servict 364 Flow 365 Reuse 367 Reuse 370 Recei 371 Pump 374 Reuse 375 Reuse 380 Treat 381 Plant 382 Outfac 389 Office 390 Office 391 Trans 392 Store	d and Land Rights ctures and Improvements er Generation Equipment ection Sewers - Force ection Sewers - Gravity cial Collecting Structures rices to Customers / Measuring Devices / Measuring Installations se Services se Meters & Installations	\$ \$ \$ \$ \$ \$	2,327,124 58,923 594,770 1,217,495 352,399	0 0 0 23,590 0 0	0 0 0 0	0 0 0 0	2,327,124 58,923 594,770 1,241,085		0 0 0 594,770	0 0 0	350,585 2,327,124 58,923	0
354 Struct 355 Powe 360 Collect 361 Collect 362 Speci 363 Servict 364 Flow 365 Flow 366 Reus 367 Reus 370 Recei 371 Pump 374 Reus 375 Reus 380 Treat 381 Plant 382 Outfa 389 Other 390 Office 391 Trans 392 Store	ctures and Improvements er Generation Equipment ection Sewers - Force ection Sewers - Gravity cical Collecting Structures rices to Customers / Measuring Devices / Measuring Installations se Services se Meters & Installations	\$ \$ \$ \$ \$ \$	58,923 594,770 1,217,495 352,399	0 0 23,590 0 0	0 0 0	0 0 0	58,923 594,770 1,241,085		0 594,770	0	58,923	0
360 Collect 361 Collect 362 Speci 363 Servic 364 Flow 365 Flow 366 Reuse 367 Reuse 370 Recei 371 Pump 374 Reuse 375 Reuse 380 Treat 381 Plant 382 Outfar 389 Otffice 391 Trans 392 Store	ection Sewers - Force ection Sewers - Gravity cial Collecting Structures vices to Customers v Measuring Devices v Measuring Installations se Services se Meters & Installations	\$ \$ \$ \$ \$ \$	594,770 1,217,495 352,399	23,590 0 0	0 0 0	0 0 0	594,770 1,241,085		594,770			0
361 Collect 362 Speci 363 Service 364 Flow 365 Flow 366 Reuse 367 Reuse 370 Recei 371 Pump 374 Reuse 375 Reuse 380 Treat 381 Plant 382 Outfa 389 Other 390 Office 391 Trans 392 Store	ection Sewers - Gravity cial Collecting Structures rices to Customers r Measuring Devices r Measuring Installations se Services se Meters & Installations	\$ \$ \$ \$	1,217,495 352,399	23,590 0 0	0 0	0	1,241,085			-:-:-:-:-:-:		
362 Speci 363 Service 364 Flow 1 365 Flow 1 366 Reuss 367 Reuss 370 Recei 371 Pump 374 Reuss 375 Reuss 380 Treats 381 Plant 382 Outfar 389 Other 390 Office 391 Trans	cial Collecting Structures vices to Customers v Measuring Devices v Measuring Installations se Services se Meters & Installations	\$ \$ \$ \$	352,399	0 0 0	0	0						
363 Service 364 Flow 365 Flow 366 Reuse 367 Reuse 370 Recei 371 Pump 374 Reuse 380 Treats 381 Plant 382 Outfa 389 Other 390 Office 391 Trans 392 Store	rices to Customers / Measuring Devices / Measuring Installations se Services se Meters & Installations	\$ \$ \$		0	0		352,399		1,241,085			
363 Service 364 Flow 365 Flow 366 Reuse 367 Reuse 370 Recei 371 Pump 374 Reuse 380 Treats 381 Plant 382 Outfa 389 Other 390 Office 391 Trans 392 Store	rices to Customers / Measuring Devices / Measuring Installations se Services se Meters & Installations	\$ \$	246,741	0		0			352,399			
365 Flow 366 Reuse 367 Reuse 370 Recei 371 Pump 374 Reuse 375 Reuse 380 Treate 381 Plant 382 Outfar 389 Other 390 Office 391 Trans 392 Store	Measuring Installations se Services se Meters & Installations	\$	-		0		246,741		246,741			
366 Reusi 367 Reusi 370 Recei 371 Pump 374 Reusi 375 Reusi 380 Treati 381 Plant 382 Outfar 389 Other 390 Office 391 Trans 392 Store	se Services se Meters & Installations	\$	-	0		0	0		0			
367 Reusi 370 Recei 371 Pump 374 Reusi 375 Reusi 380 Treati 381 Plant 382 Outfar 389 Office 390 Office 391 Trans 392 Store	se Meters & Installations	-	-	•	0	0	0		0			
370 Recei 371 Pump 374 Reuse 375 Reuse 380 Treate 381 Plant 382 Outfar 389 Office 390 Office 391 Trans 392 Store		\$		0	0	0	0		0			
371 Pump 374 Reuse 375 Reuse 380 Treati 381 Plant 382 Outfar 390 Office 391 Trans 392 Store	eiving Welle		-	0	0	0	0		0			
374 Reuss 375 Reuss 380 Treatr 381 Plant 382 Outfa 389 Other 390 Office 391 Trans 392 Store	CIALLER AAGUS	\$	-	0	0	0	0			0		
375 Reus 380 Treat 381 Plant 382 Outfa 389 Other 390 Office 391 Trans 392 Store	ping Equipment	\$	314,159	15,526	0	0	329,685			329,685		:::::::::::::::::::::::::::::::::::::::
380 Treats 381 Plant 382 Outfa 389 Other 390 Office 391 Trans 392 Store	se Distribution Reservoirs	\$	-	0	0	0	0			0		
381 Plant 382 Outfa 389 Other 390 Office 391 Trans 392 Store	se Mains	\$	-	0	0	0	0				0	.:::::::::::::::::::::::::::::::::::::
382 Outfa 389 Other 390 Office 391 Trans 392 Store	tment and Disposal Equip.	\$	1,684,864	0	0	0	1,684,864				1,684,864	
389 Other 390 Office 391 Trans 392 Store	t Sewers	\$	181,286	0	0	0	181,286				181,286	<u>:::::::::::::::::::::::::::::::::::::</u>
390 Office 391 Trans 392 Store	all Sewer Lines	\$	-	0	0	0	0				0	::::::::::::::::::::::::::::::::::::::
391 Trans 392 Store	er Plant & Misc. Equipment	\$	42,652	0	0	0	42,652		0		42,652	
392 Store	e Furniture and Equip.	\$	27,399	0	0	0	27,399					27,399
392 Store	sportation Equipment	\$	-	0	0	0	0					0
393 Tools	es Equipment	\$	-	0	0	0	0					0
	s, Shop and Garage Equip.	\$	-	0	0	0	0					0
394 Labor	oratory Equipment	\$	-	0	0	0	0					0
395 Powe	er Operated Equipment	\$	9,457	. 0	0	0	9,457			:::::::::::::::::::::::::::::::::::::::		9,457
396 Comr	nmunication Equipment	\$	-	0	0	0	0					0
397 Misce		\$	-	0	0	0	0	:::::::::::::::::::::::::::::::::::::::				0
398 Other	cellaneous Equipment	\$	35,551	0	0	0	35,551	· · · · · · · · · · · · · · · · · · ·				35,551
Uncla	cellaneous Equipment er Tangible Plant	\$	-	0	0	0	0					0
Roun			-	0	0	0	0					
Total	er Tangible Plant lassified Plant	\$	7,494,092	39,116	0	0	\$ 7,533,208	\$ 50,688	\$ 2,434,995	\$ 329,685	\$ 4,645,434	\$ 72,406

UTILITY NAME: Southlake Utilities, Inc. System Name/County: Lake

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/ c
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements	32		3.13%
355		32		3.13%
360	Power Generation Equipment Collection Sewers - Force	30		3.33%
361	Collection Sewers - Porce Collection Sewers - Gravity	45		
362	,	40		2.22%
363	Special Collecting Structures Services to Customers			2.50%
	1	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters & Installations			
370	Receiving Wells			
371	Pumping Equipment	25		4.00%
375	Reuse Transmission & Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant and Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10		10.00%
	Sewer Plant Composite Depreciation Rate			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made in this line only.

YEAR OF REPORT DECEMBER 31, 2012

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

					TOTAL					TOTAL	RESERVE
1		RESERVE	ACCRUALS	OTHER	CREDITS				OTHER	CHARGES	BALANCE
l I		BALANCE	BOOKED	CREDITS	то		SALVAGE	COST	CHARGES	то	AT END
ACCT.		AT BEGINNING	то	то	RESERVE	PLANT	AND	OF	то	RESERVE	OF YEAR
NO.	ACCOUNT NAME	OF YEAR	RESERVE	RESERVE *	(d + e)	RETIRED	INSURANCE	REMOVAL	RESERVE (**)	(g-h+l+j)	(c+f-k)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	`o) ´
352	Franchises	0	0	0	0	0	0	0	0	0	0
354	Structures and Improvements	(672,902)	(72,839)	0	(72,839)	0	0	0	0	0	(745,741)
355	Power Generation Equipment	(23,569)	(2,946)	0	(2,946)	0	0	0	0	0	(26,515)
360	Collection Sewers - Force	(204,288)	(19,806)	0	(19,806)		0	0	0	0	(224,094)
361	Collection Sewers - Gravity	(346,499)	(27,290)	0	(27,290)	0	0	0	0	0	(373,789)
362	Special Collecting Structures	(117,455)	(8,810)	0	(8,810)	0	0	0	0	0	(126,264)
363	Services to Customers	(71,234)	(6,489)	0	(6,489)	0	0	0	0	0	(77,723)
364	Flow Measuring Devices	0	0	0	0	0	0	0	0	0	0
365	Flow Measuring Installations	0	0	0	0	0	0	0	0	0	0
366	Reuse Services	0	0	0	0	0	0	0	0	0	0
367	Reuse Meters & Installations	0	0	0	0	0	0	0	0	0	0
370	Receiving Wells	0	0	0	0	Ó	0	0	0	0	0
	Pumping Equipment	(77,390)	(12,877)	0	(12,877)	0	0	0		0	(90,267)
	Reuse Transmission & Distribution										
	System	0	0	0	0	0	0	0	0	0	0
	Treatment and Disposal Equip.	(1,485,539)	(93,678)	0	(93,678)	0	0	0	0	0	(1,579,218)
	Plant Sewers	(53,091)	(9,064)	0	(9,064)	0	0	0	0	0	(62,155)
	Outfall Sewer Lines	0	0	0	0	0	0	0	0	0	0
	Other Plant & Misc. Equipment	(25,347)	(2,371)	0	(2,371)	0	0	0	0	0	(27,719)
	Office Furniture and Equip.	(18,916)	(1,290)	0	(1,290)	0	0	0	0	0	(20,206)
	Transportation Equipment	0	0	0	0	0	0	0	0	0	0
	Stores Equipment	0	0	0	0	0	0	0	0	0	0
393	Tools, Shop and Garage Equip.	0	0	0	0	0	0	0	0	0	0
394	Laboratory Equipment	0	0	0	0	0	0	0	0	0	0
	Power Operated Equipment	(5,442)	(788)	0	(788)	0	0	0	0	0	(6,230)
	Communication Equipment	0	0	0	0	0	0	0	0	0	0
	Miscellaneous Equipment	0	0	0	0	0	0	0	0	0	0
-	Other Tangible Plant	(11,687)	(3,555)	0	(3,555)	0	0	0	0	0	(15,242)
	Rounding	0		0	0	0	0	0	0	0	0
	Total Depreciable Sewer Plant										
	In Service	(3,113,359)	(261,804)	0	(261,804)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,375,164)

Note: accounts 355 and 381 use a 5% depreciation rate.

YEAR ENDING:	
DECEMBER 31, 2012	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of Year		\$	(6,096,397)
Add On the District Very			
Add Credits During Year:	S-8(a)	\$	(5,588)
Contibutions received from capacity, Main extension and customer connection charges Contributions received from developer or contractor agreements in cash or property	S-8(b)	\$	(23,590)
Contributions received from developer of contractor agreements in cash of property	3-0(1)	Ψ-	(23,590)
Total Credits		\$	(29,178)
Less Debits Charged During the Year:			
(All debits charged during the year must be explained below)		\$_	-
Total Contributions in Aid of Construction		\$	(6,125,575)
If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is def	termined.		
Explain below all debits charged to Account 271 during the year:			

YEAR ENDING: DECEMBER 31, 2012

WASTEWATER CIAC SCHEDULE "A"

Additions to CIAC received during the year from capacity, main extension and customer connection charges.

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charges	6	\$ 970.00	(5,588)
Total Credits			\$ (5,588)

ACCUMULATED AMORTIZATION OF WASTEWATER CIAC (Acct. 272)

Description (a)	Wastewater S-8(a) (b)
Balance first of year	\$ 2,256,409
Debits during year: Accruals charged to Account 272	274,726
Other debits (specify):	
Total Debits:	274,726
Credits during the year(specify):	
Total Credits:	0
Balance end of Year	\$ 2,531,135

(\$23,590)

WASTEWATER CIAC SCHEDULE "B"

Additions to CIAC received from all developers or contractors agreements from which cash or property

Total Credits

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER	
NO.		CUSTOMERS	CUSTOMERS	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	Operating Revenues:			
	Flat Rate Revenues:			
521.1	Residential Revenues			
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
	Total Flat Rate Revenues	0	0	0
500.4	Measured Revenues:	0.050	0.007	4 (005 077)
	Residential Revenues	2,258	2,367	\$ (625,877)
522.2	Commercial Revenues	283	290	(524,926)
	Industrial Revenues			
	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
	Total Measured Revenues	2,541	2,657	(1,150,803)
		,,_		(1).00,000/
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Totals	2,541	2,657	(1,150,803)
	Other Sewer Revenues:			
530	Guaranteed Revenues			
	Forfeited Discounts			
	Rents From Sewer Property			
1 1	Interdepartmental Rents			
536	Other Sewer Revenues (Unbilled Revenue)			
000	outer constraintes (official Nevertue)			
	Total Other Wastewater Revenues			o
	Total Wastewater Operating Revenues			\$ (1.150.903)
	Total Wastewater Operating Revenues			\$ (1,150,803)

System Name/County: Lake

YEAR OF REPORT DECEMBER 31, 2012

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	(b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNT (e)
	Reclaimed Water Sales			, , , , , , , , , , , , , , , , , , , ,
540.3 540.4	Flat Rate Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Public Authorities Reuse Revenues Other Revenues Total Flat Rate Revenues			
541.3	Measured Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Public Authorities Reuse Revenues Total Measured Reuse Revenues			
544	Reuse Revenues from Other Systems			
	Total Reclaimed Water Sales			
	Total Other WasteWater Revenues			0
	Total WasteWater Operating Revenues			\$ (1,150,803
	* customer is defined by Rule 25-30.210(1), Florida Admir	I histrative Code.		

YEAR OF REPORT DECEMBER 31, 2012

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

			.1 COLLECTION EXPENSES -	.2 COLLECTION EXPENSES -	.3 PUMPING EXPENSES -	.4 PUMPING EXPENSES -	.5 TREATMENT & DISPOSAL EXPENSES -	.6 TREATMENT & DISPOSAL EXPENSES -	.7 CUSTOMER	.8 A&G	0.9 Reclaimed Water Treatment Expenses Operations	0.10 Reclaimed Water Treatment Expenses Maintenance	0.11 Reclaimed Water Distribution Expenses Operations	0.12 Reclaimed Water Distribution Expenses Maintenance
ACCT.	ACCOUNT NAME	CURRENT YEAR		MAINTENANCE	OPERATIONS			MAINTENANCE	EXPENSE	EXPENSES	Operations	Maillellarce	Operations	I WALL I KOL KELI KAO
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	m	(m)	(n)	(0)
(a)	Salaries and Wages - Employees	93.192	13,313	13,313	13,313	13,313	13.313	13,313	0	13,313	0	()	\'''	0
	Salaries and Wages - Employees Salaries and Wages - Officers, Directors	93, 192	Transportation (Co.	Mark Communication		ED DESCRIPTION OF THE SECTION OF THE	NAME OF THE OWNERS OF	CONTROL MANAGEMENT		ALAMAN ALLEGE			Mere Cultime	115 A W A Y 3
	and Majority Stockholders	0	Chipanga to respectively a	Lack Stephanostatic Attraction	Professional Anna Company	e water to the lead of the course	10-11(10-1-3)	and a desired to desired the same	The Control of the Co		0	0	0	0
	Employee Pensions and Benefits	1,375	THE SHARE	LEENS CHANGALINE		annsus en acria Civiliu		Carrian Savetariana	e i Janese iu	1,375	0	0	0	ō
	Purchased Sewage Treatment	1,070					0							
	Sludge Removal Expense	81,671					81,671					PERMITTE	HEROTALIEU	
	Purchased Power	145,717					145,717	UPPRINA JAME			0		0	
	Fuel for Purchased Power	2,602	Philipped Sant				2,602				0		0	
	Chemicals	34,435					34,435				0	0	0	
	Materials and Supplies	9,328	1.555	1,555	1,555	1,555	1,555	1,555			0	0	0	0
	Contractual Services - Engineering	2,554								2,554	0	0	0	0
	Contractual Services - Accounting	17,788								17,788	0	0	0	0
733	Contractual Services - Legal	34,080								34,080	0	0	0	0
734	Contractual Services - Management Fees	59,700								59,700	0	0	0	0
735	Contractual Services - Testing	17,050	0	0	0	0	17,050	0	0	0	0	0	0	0
736	Contractual Services - Other	66,722	0	0	0	0	66,722	0	0	0	0	0	0	0
741	Rental of Building and Real Property	48,899		ENTERNATURE.		ESTABLISHMENT STEET				48,899	. 0	0	0	0
742	Rental of Equipment	0								0	0	0	0	0
750	Transportation Expenses	6,386								6,386	0	0	0	0
756	Insurance - Vehicle	0									0	0	0	0
757	Insurance - General Liability	12,969								12,969	0	0	0	0
758	Insurance - Worker's Compensation	3,971								3,971	0	0	0	0
759	Insurance - Other	0								0	0	0	0	0
	Advertising Expense	2,500								2,500				
	Amortization of Rate Case Expense	31,141								31,141			winds at Was	
	Regulatory Commission Expenses - Other	0								0	0	0	0	0
	Bad Debt Expense	1,744						a unit e il verbibili	1,744	E NEW YORK	uldusa NYKA i <u>l</u> e	madan yayi bi		Harting to the Toronto
775	Miscellaneous Expenses	60,935	2,137	2,137	2,137	2,137	28,618	2,137	15,184	6,447	0	0		0
	Rounding	0					-	47.55	10000		0	0		0
	Total Sewer Utility Expenses	\$ 734,759	\$ 17,005	\$ 17,005	\$ 17,005	\$ 17,005	\$ 391,684	\$ 17,005	\$ 16,928	\$ 241,122	- 4	\$ -	\$ -	\$ -

Utility Name:

Southlake Utilities, Inc.

System Name/County: Lake

Year of Report: December 31, 2012

Calculation of the Water System Meter Equivalents

Meter Size	Type of Meter	Equivalent Factor	Number of Meters Beginning of Year	Number of Meters Installed in Year	Number of Meters End of Year	Total Number of Meter Equivalent
(a)	(b)	(c)	(d)	(e)	(f)	(cxf) (g)
Ali Residential		1.0				
5/8"	Displacement	1.0	2,657	5	2,662	2,6
3/4"	Displacement	1.5				
1"	Displacement	2.5	86	2	88	
1 1/2"	Displacement or Turbine	5.0	35	2	37	
2"	Diplacement, Compound or Turbine	8.0	92	2	94	
3"	Displacement	15.0	9		9	
3"	Compound	16.0		-		
3"	Turbine	17.5				
4"	Diplacement or Compound	25.0	3	-	3	
4"	Turbine	30.0		•	-	
6"	Diplacement or Compound	50.0	3	-	3	
6"	Turbine	62.5			_	
8"	Compound	80.0	3	•	3	
8"	Turbine	90.0		-	-	
10"	Compound	115.0		-		
10"	Turbine	145.0		-	-	
12"	Turbine	215.0			- '	
			2,888	11	2,899	
		Total WasteWater Syste	m Meter Equivalents			4,

Calculation of the WasteWater System Equivalent Residential Connections

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If the actual flow data are available from the preceding 12-months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 385 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (omit ,000) / 365 days/ 300 gallons per day)

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	285,345,000	Annual Demand (Gals)
	365	Days
	781,767	Gals/Day
	300	Gals/ERC
İ	2,606	ERCs
t		

Utility Name: System Name/County: Southlake Utilities, Inc.

Lake

Year of Report: December 31, 2012

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility.

	Toride a separate sheet for each wastewater a caution racing.
Permitted Capacity	1.150 mgd
Basis of Permit Capacity (1)	AADF
Manufacturer	Sanitair
Type (2)	Modified Complete Mix Activated Sludge Process
Hydraulic Capacity	
Average Daily Flow	781,767
Total Gallons of Wastewater Treated	285,345,000
Method of Effluent Disposal	Rapid Infiltration Basins

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit. (i.e., average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

Year of Report: December 31, 2012

OTHER WASTEWATER SYSTEM INFORMATION

_	Furnish information below for each system. A separate page should be	supplied where necessary.	
1.	Present ERC's * the system can efficiently serve.	2,606	
2.	Maximum number of ERC's * which can be served.	8,500	
3.	Present system connection capacity (in ERC's *) using existing lines.	4,000	
4.	Future connection capacity (in ERC's *) upon service area buildout.	4,500	
5.	Estimated annual increase in ERC's*.	23	
6.	Describe any plans and estimated completion dates for any enlargement	ents or improvements of this system.	
7.	If the utility uses reuse as a means of effluent disposal, attach a list of provided to each, if known.	the reuse end users and the amount o	f reuse
8.	If the utility does not engage in reuse, has a reuse feasibility study bee	n completed? Yes	_
	If so, when?	Feb-12	_
9.	Has the utility been required by the DEP or water management district	to implement reuse? No	_
	If so, what are the utility's plans to comply with this requirement?		_
10.	When did the company last file a capacity analysis report with the DEF	P? Feb-12	
11.	If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEI b. Have these plans been approved by DEP? c. When will construction begin?	P rules.	_
	d. Attach plans for funding the required upgrading.	N-	The state of the s
	e. Is this system under any Consent Order with DEP?	No.	_
	Department of Environmental Protection ID#	FLA010634	

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Water Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2012

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$0	\$0	\$0
Total Metered Sales (461.1 - 461.5)	(\$1,096,939)	(\$1,096,939)	\$0
Total Fire Protection Revenue (462.1 - 462.2)	(\$10,920)	(\$10,920)	\$0
Other Sales to Public Authorities (464)	\$0	\$0	\$0
Sales to Irrigation Customers (465)	\$0	\$0	\$0
Sales for Resale (466)	\$0	\$0	\$0
Interdepartmental Sales (467)	\$0	\$0	\$0
Total Other Water Revenues (469 - 474)	(\$14,950)	(\$14,950)	\$0
Total Water Operating Revenue	(\$1,122,809)	(\$1,122,809)	\$0
Less: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
Net Water Operating Revenues	(\$1,122,809)	(\$1,122,809)	\$0

Reconciliation of Revenue to Regulatory Assessment Fee Wastewater Operations Class A & B

Company: Southlake Utilities, Inc. For the Year Ended December 31, 2012

(a)	(b)	(c)	(d)
Account s	Gross Wastewater Revenues Per Sch. W-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
otal Flat-Rate Revenues (521.1 - 521.6)	\$0	\$0	\$0
otal Measured Revenues (522.1 - 522.5)	(\$1,150,803)	(\$1,150,803)	\$0
Revenues from Public Authorities (523)	\$0	\$0	\$0
Revenues from Other Systems (524)	\$0	\$0	\$0
nterdepartmental Revenues (525)	\$0	\$0	\$0
otal Other Wastewater Revenues (530 - 536)	\$0	\$0	\$0
Reclaimed Water Sales (540.1 - 544)	\$0	\$0	\$0
otal Wastewater Operating Revenue	(\$1,150,803)	(\$1,150,803)	\$0
ess: Expense for Purchased Water from FPSC-Regulated Utility	\$0	\$0	\$0
let Wastewater Operating Revenues	(\$1,150,803)	(\$1,150,803)	\$0