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# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

OF

WS814-12-AR Brian Altman Hidden Cove, Ltd. P. O. Box 5252 Lakeland, FL 33807-5252

Submitted To The

### STATE OF FLORIDA



DIVISION OF ACCOUNTING & FINAN FLORIDA PUBLIC SERVII COMMISSION

# **PUBLIC SERVICE COMMISSION**

FOR THE

Form PSC/ECR 006-W (Rev. 12/99)

#### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Flonda Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Flonda Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Flonda Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

#### REPORT OF

		Hic	dden Cove, I	Ltd.	
P. O. Box 5252		(EXACT N	AME OF UT		
Lakeland, Florida 3380	7-5252		l akelan	uth Florida Avenue, Suite 7 d, Florida 33801	
	Mailing Addres	SS	Lakelall	Street Address	Polk
	•		1	Sileet Address	County
Telephone Number	(863) 647-158	31	Da	ate Utility First Organized	1982
Fax Number	(863) 647-399	)2	E-	mail Address	
Sunshine State One-C	all of Florida, Inc. I	Member No.			
Check the business en	tity of the utility as	filed with the Interna	al Revenue S	Service:	
Individual	Sub Chapter	S Corporation		1120 Corporation	x Partnership
Name, Address and ph	one where records			Avenue, Suite 700	
		Lak	eland, Florid	la	
Name of subdivisions v	vhere services are	provided: Hide	den Cove M	obile Home Park	
		CONT	ACTS:		
Nama		T:41 -		Drive similar Description and Address	Salary Charged
Name		Title		Principle Business Addre	ss Utility
Person to send corresp	ondence:	Managar	500 S. Florida Ave. Lakeland, FL 33801		
Brian Altman	V	Manager		Lakeland, FL 33601	-
Person who prepared this report: Kim S Kelley		Accountant		500 S. Fl. Ave, Ste 700 Lakeland, FL 33801	_
Officers and Managers:					
Brian Altman	•	Manager		500 S. Florida Avenue	\$0
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					\$
					\$
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Report every corporation securities of the reportion		g or holding directly	or indirectly	5 percent or more of the vo	oting
		Percent			Salary
		Ownership	in		Charged
Name		Utility		Principle Business Addre	
T & A Investments,	Inc.	89		500 S. FL. Ave, Lakela	
John Maxwell	V	10		500 S. FL Ave, Lakela	nd \$0
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#### INCOME STATEMENT

Agggunt Name	Ref.		T	T	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential  Commercial Industrial  Multiple Family  Guaranteed Revenues Other (Specify)		\$ <u>18,360</u> 1,827	27,514 689	\$	\$ <u>45,874</u> <u>2,516</u> ———
Total Gross Revenue		\$ 20,187	\$ 28,203	\$	\$ 48,390
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$29,458	34,299	\$	\$ 63,757
Depreciation Expense	F-5	2,387	2,411		4,798_
CIAC Amortization Expense_	F-8				0
Taxes Other Than Income	F-7	1,343	3,550_		4,893
Income Taxes	F-7	0	0		0
Total Operating Expense		\$33,188	40,260		\$73,448_
Net Operating Income (Loss)		\$	\$	\$	\$ (25,058)
Other Income:  Nonutility Income		\$	\$	\$	\$ <u>465,315</u>
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$	\$ <u>236,125</u> 179,203
Net Income (Loss)		\$	\$	\$	\$24,929_

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YEAR OF REPORT	
DECEMBER 31,	2012

#### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$270,858	\$270,858
Amortization (108)	F-5,W-2,S-2	228,656	223,858
Net Utility Plant		\$42,202	\$47,000
Cash		7,486 457 9,063 9,350 3,599,593 62,038 46,574 \$ 3,776,763	521 9,063 13,304 3,563,370 62,038 85,135
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	921,670	896,741
Total Capital		\$921,670	\$896,741
Long Term Debt (224)  Accounts Payable (231)  Notes Payable (232)  Customer Deposits (235)	F-6	\$ 2,824,883 2,435	\$ <u>2,863,104</u> 
Customer Deposits (235)Accrued Taxes (236)Other Liabilities (Specify)		4,893	4,601
Misc. Current & Accrued Liabilities (241)		22,882	22,878
Advances for Construction  Contributions in Aid of  Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ 3,776,763	\$3,789,085
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Hidden Cove, Ltd.

YEAR OF REPOR	₹T
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#### GROSS UTILITY PLANT

			51 (	
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$78,728	\$192,130	\$	\$ 270,858
Construction Work in				
Other (Specify)				
Total Utility Plant	\$78,728	\$192,130	\$	\$ 270,858

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$50,599	\$ 173,259	\$	\$ 223,858
Add Credits During Year: Accruals charged to		<b>*</b> 0.000		¢ 4.774
depreciation account Salvage	\$2,372	\$2,399	\$	\$4,771
Other Credits (specify) Amort of Org & Franchise Total Credits	\$ <u>15</u> \$ 2,387	\$ <u>12</u> \$ 2,411	\$	\$ <u>29</u> \$ 4,798
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$52,986	\$ <u>175,670</u>	\$	\$228,656

UTILITY NAME:	Hidden Cove, Ltd.

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#### CAPITAL STOCK ( 201 - 204 )

	Common Stock	Preferred Stock
Par or stated value per share	<u>N</u> /A	N/A
Shares authorizedShares issued and outstanding	_	
Total par value of stock issued		
Dividends declared per share for year		<del></del>

#### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$ N/A	\$ <u>N/A</u>
Balance end of year	\$	\$

#### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify): Current year income	\$	\$ <u>896,741</u> 24,929
Balance end of year	\$	\$ 921,670

#### LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pvmts	Principal per Balance Sheet Date
Grandbridge Real Estate Capital Aluminum, Inc.	6.2 60	\$ <u>2,822,044</u> <u>2,839</u>
Total		\$2,824,883

UTILITY NAME:	ME:	N	IΑ	N	ITY	IL	ΙT	U
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#### TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Taxes Accrued	\$	\$	\$ = \$	\$ 2,715 2,177  \$ 4,892

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Realco Properties Inc Consta Flow Inc	\$	\$ 10,897 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	Payroll  Monthly service

UTILITY NAME: Hidden Cove, I
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#### CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

(a)	Water	Wastewater	Total
	(b)	(c)	(d)
1) Balance first of year	\$ <u>0</u> \$ <u>0</u> \$0	\$O \$O \$O	\$O \$O \$O

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or a agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
	pacity charges, main and customer conne- uring the year.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 abov	/e.)	\$	\$

#### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	<u>Water</u> \$0	\$ <u>Wastewater</u> 0	*0
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$0	\$0	\$0

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	Hidden Cove, Ltd.	YEAR OF REPORT	_
		DECEMBER 31. 20	12

# SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$ <u>N/A</u>	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	Hidden Cove, Ltd.	YEAR OF REPORT	·
		DECEMBER 31.	2012

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ <u>N/A</u>	\$	\$	\$ = \$	\$ = \$

(1) Explain below all adjustments made in Column (e):

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# WATER OPERATING SECTION

UT	IL	ITY	N	A	М	F:

Hidden Cove, Ltd.

YEAR OF REPOR	T
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#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$275	\$	\$	\$ 275
302	Franchises	233			233
303	Land and Land Rights	320			320
304	Structures and Improvements	2,618			2,618
305	Collecting and Impounding Reservoirs Lake, River and Other				
306	Lake, River and Other Intakes			——————————————————————————————————————	
307	wells and Springs	2,204			2,204
308	Infiltration Galleries and Tunnels Supply Mains				
309	Supply Mains	5,945			5,945
310	Power Generation Equipment	5,500		· · · · · · · · · · · · · · · · · · ·	5,500
311	Pumping Equipment	5,988			5,988
320	Water Treatment Equipment	100	- 1000		100
330	Distribution Reservoirs and Standpipes	8,590			8,590
331	Transmission and Distribution Lines			***************************************	19,681
333	Services	11,962	- #^		11,962
334	Meters and Meter				
	Installations	15,312			15,312
335	Hvdrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment	***************************************			
343	Stores Equipment Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$78,728	\$	\$	\$78,728

YEAR OF REPORT DECEMBER 31, 2012

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements	28	0 %	3.57 %	\$ 2,618	\$	\$0	\$ 2,618
305	Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs		%					
306	Lake River and Other Intakes			%				
307	Wells and Springs	- <del>- 27</del>	0 %	3.7 %	2,204		0	2,204
308	Wells and Springs Infiltration Galleries &							0
	Tunnels	-	%	%				0
309	Supply Mains	32	0 %		5,487		186	5,673
310	Power Generating Equipment	17	0 %	5.88 %	5,500		0	5,500
311	Pumping Equipment	17	0 %		3,343		165	3,508
320	Water Treatment Equipment		0 %	5.88 %	100		0	100
330	Distribution Reservoirs &	1						0
	Standpipes	33	0 %		2,005		260	2,265
331	Trans. & Dist. Mains	38	0 %				518	15,794
333	Services	35	0 %				342	10,433
334	Meter & Meter Installations	17_	%				901	4,502
335	Hydrants		%					
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous  Equipment	<u> </u>	%	%				
340	Office Furniture and	<u> </u>						
	Equipment		%					
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage							
	Equipment		%					
344	Laboratory Equipment Power Operated Equipment		%					
345	Power Operated Equipment		%					
346	Communication Equipment	_	%					
347	Miscellaneous Equipment		%					
348	Other Tangible Plant	ī- —	%	%				
	Totals	<u> </u>			\$50,225	\$	\$2,372	\$52,597 *

<sup>\*</sup> This amount should tie to Sheet F-5.

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Hidden Cove, Ltd.

YEAR OF REPORT DECEMBER 31, 2012

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		T
INO.	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	\$1,315
604	Employee Pensions and Benefits	
610	Purchased Water	
615		0.400
616	Fuel for Power Production	2,166
618	Chemicals	494
620	Materials and Supplies	2,444
630	Contractual Services:	
1	Billing	
[	Professional	593
	Testing	3,900
	Other	11,704
640	Rents	
650	Transportation Expense	1,321
655	Insurance Expense	1,433
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	4,088
	Total Water Operation And Maintenance Expense	\$ 29,458 *
	* This amount should tie to Sheet F-3.	

#### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	122 1 1 1 1	122 1 1 1	122 1 5 8
** D = Displacement C = Compound T = Turbine		Total	125	125	136

UTILITY NAME:_	Hidden Cove, Ltd.
SYSTEM NAME:_	Hidden Cove

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#### **PUMPING AND PURCHASED WATER STATISTICS**

#### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC	4" 2" 1"	1,600 2,300 400			1,600 2,300 400

UTILITY NAME:	Hidden Cove,	Ltd.
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SYSTEM NAME:	_ Hidden Co	ve
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YEAR OF REPORT	
DECEMBER 31,	2012

#### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	Steel 70' Casing			
Depth of Wells  Diameters of Wells  Pump - GPM  Motor - HP  Motor Type *	430' 6" 380 7.5 Turbine			
Yields of Wells in GPD Auxiliary Power  * Submersible, centrifugal, etc.	300 ARCO-ST-5			

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 2,500 Ground			

#### **HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer Type Rated Horsepower	N/A 			
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTIL	.ITY	NAME:	H	lidden	Cove,	Ltd.
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YEAR OF REPORT DECEMBER 31, 2012

#### SOURCE OF SUPPLY

300RGE OF 30FFE1						
List for each source of supply ( Ground, Surface, Purchased Water etc. )						
Permitted Gals. per day						
Type of Source	Ground					
	WATER TREATMEN	IT FACILITIES				
List for each Water Treatment I	Facility:					
Type	Primary					
Make						
Permitted Capacity (GPD)	432,000					
High service pumping						
Gallons per minute						
Reverse Osmosis						
Lime Treatment						
Unit Rating						
Filtration						
Pressure Sq. Ft						
Gravity GPD/Sq.Ft						
Disinfection			!			
Chlorinator						
Ozone						
Other						
Auxiliary Power	ARCO-ST-5					

UTILITY NAME:	Hidden Cove, Ltd.
SYSTEM NAME:	Hidden Cove

YEAR OF REPORT DECEMBER 31, 2012

#### GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 136
2.	Maximum number of ERCs * which can be served 136
3.	Present system connection capacity (in ERCs *) using existing lines 136
4.	Future connection capacity (in ERCs *) upon service area buildout 136
5.	Estimated annual increase in ERCs * None
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
a	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP? No
11.	Department of Environmental Protection ID# 6534736
12.	Water Management District Consumptive Use Permit # 20006893
	a. Is the system in compliance with the requirements of the CUP?Yes
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
	<ul><li>(b) If no historical flow data are available use:</li><li>ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).</li></ul>

# WASTEWATER OPERATING SECTION

UTIL	ITY	NΔ	MF.

YEAR OF REPORT	
DECEMBER 31,	2011

#### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 400	\$	\$	\$400
352	rianchises	_ 2/1			271
353	Land and Land Rights	_ 1,680			1,680
354	Structures and Improvements	17.588			17,588
355	Power Generation Equipment				
360	Collection Sewers - Force	9.545			9,545
361	Collection Sewers - Gravity	43,098			43,098
362	Special Collecting Structures				
363	Services to Customers	_ 18,807			18,807
364	Flow Measuring Devices	2,000			2,000
365 370	Flow Measuring Installations				
370	Receiving Wells Pumping Equipment	40,131			40.404
380	Treatment and Disposal	40,131	· · · · · · · · · · · · · · · · · · ·		40,131
300	Equipment	58,610			58,610
381	Plant Sewers				30,010
382	Outfall Sewer Lines	Ī ———			
389	Other Plant and Miscellaneous				
	Equipment				
390	Office Furniture and				
	Equipment				
391	Transportation Equipment	_			
392	Stores Equipment Tools, Shop and Garage				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment	ı <del></del>			
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	ī <del></del>			
	Total Wastewater Plant	\$ <u>192,130</u>	\$	\$	\$ <u>192,130</u> *

<sup>\*</sup> This amount should tie to sheet F-5.

Hidden Cove,	Ltd.
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YEAR OF REPORT DECEMBER 31, 2012

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct.	Account	Average Service Life in Years	Average Salvage in Percent	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits (a)	Credits	Accum. Depr. Balance End of Year (f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
354 355 360 361 362 363 364 365 370 371	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Transferent and Disposal	27 40 - 35 - 5	0 % % 0 % 0 % 0 % 0 % 0 % 0 %	3.7 %	\$ 16,634 9,545 31,777 15,854 2,000 40,131	\$	\$ 651 0 1,077 538 0	\$
380	Treatment and Disposal	10	0 %	5.56 %	56,754		133	56,887
381 382 389	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous		% %	% %				
	Equipment	· ——	%	%				
390	Office Furniture and Equipment	l 	%					
391	Transportation Equipment		%	%				
392 393	Stores Equipment Tools, Shop and Garage Equipment	Ī —	% %					
394	Laboratory Equipment		%					
395	Power Operated Equipment		%					
396	Communication Equipment		%		<del></del>			
397	Miscellaneous Equipment		%					
398	Other Tangible Plant	Γ	<sup>70</sup>		<del></del>			
	Totals	 			\$172,695	\$	\$2,399	\$175,094 *

<sup>\*</sup> This amount should tie to Sheet F-5.

UTIL	ITY	NAME:	Hidden Cove.	I td
O	.,,,	14771417	maden cove.	LIO

YEAR OF REPORT DECEMBER 31, 2012

#### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	
703	Solorios and Wages - Etriployees	\$12,212
703 704	Salaries and Wages - Officers, Directors, and Majority Stockholders	
710	Employee Pensions and Benefits	
	Fulchased wastewater freatment	
711	Sludge Removal Expense	3,274
715	Purchased Power	2,392
716	delior Fower Floduction	
718	Criemicals	2,572
720	Materials and Supplies	2,360
730	Contractual Services:	
	Billing	
	Professional	1,473
	Testing	929
	Other	- 323
740	Rents	
750	Rents Transportation Expense	2,955
755	Insurance Expense	2,044
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	2,044
770	Pod Dobt Expanse	
	Bad Debt Expense	4.000
775	Miscellaneous Expenses	4,088
	Tatal Mantauratan Connection And Maintanana Frances	<b>A</b> 04.000 ±
	Total Wastewater Operation And Maintenance Expense	\$34,299 *
	* This amount should tie to Sheet F-3.	

#### **WASTEWATER CUSTOMERS**

Decembries	Type of Meter **	Equivalent	Start	tive Customers End	Total Number of Meter Equivalents
Description		Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	122	122	122
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0	1	1	5
2"	D,C,T	8.0			
3" i	D	15.0		·····	
3"	C	16.0			
3"	T	17.5			
	·				***************************************
Unmetered Customers					
Other (Specify)				· · · · · · · · · · · · · · · · · · ·	
2 (2 p 2 3 ) /		, particular (1997)	1800-	·	
** D = Displacement					
C = Compound		Total	123	123	127
T = Turbine		,			

YEAR OF REPOR	RT
DECEMBER 31	2012

#### **PUMPING EQUIPMENT**

Lift Station Number Make or Type and nameplate						
data on pump						
Year installed	1982					
Rated capacity						
Size	<u>5' x 10'</u> 4"			·············		
Power:	1					
Electric	Electric					
Mechanical						
Nameplate data of motor						
	230 v 1 Phase					
	SERVICE CONNE	CHONS				
Size (inches)	4"					
Type (PVC, VCP, etc.)						
Average length					<del></del>	
Number of active service		**	<del></del>			
connections	123					
Beginning of year	123					
Added during year						
Retired during year						
End of year	123		<del></del>			
inactive connections						

#### **COLLECTING AND FORCE MAINS**

	Collecting Mains				Force N	<i>l</i> lains		
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	8" PVC 3,308	6" PVC 250			3" PVC 850			

#### MANHOLES

Size (inches) Type of Manhole Number of Manholes:	48" Concrete			
Beginning of year	12			
Added during year				
Retired during year	<del></del>		<del></del>	
End of Year	12_	<del></del>	<del></del>	<del></del>

dden Cove, Ltd.	_	
dden Cove		YEAR OF REPORT DECEMBER 31, 2012
TREATMEN	T PLANT	
Unknown  Concrete .02 MGD 8,704  3,177,000		
MASTER LIFT STAT	TION PUMPS	
N/A		
PUMPING WASTEWAT	ER STATISTICS	
Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
320 318 407 341 278 222 225 187 160 172 250 297		320 318 407 341 278 222 225 187 160 172 250 297
	TREATMEN	TREATMENT PLANT

UTILITY NAME:	Hidden Cove, Ltd.
SYSTEM NAME:	Hidden Cove

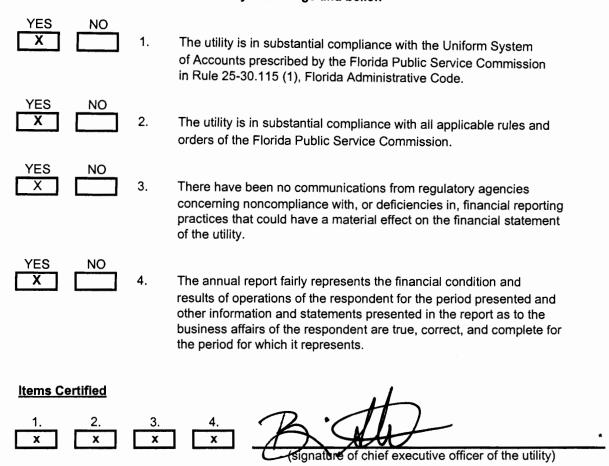
YEAR OF REPORT DECEMBER 31, 2012

#### GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served 44
2. Maximum number of ERCs* which can be served. 44
3. Present system connection capacity (in ERCs*) using existing lines44
4. Future connection capacity (in ERCs*) upon service area buildout44
5. Estimated annual increase in ERCs* None
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
<ol><li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li></ol>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? April 2010
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.     b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
12. Department of Environmental Protection ID# FLA013107
<ul> <li>An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(signature of chief financial officer of the utility)

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class C

Company: Hidden Cove, Ltd

For the Year Ended December 31, \_\_\_\_ 2012

(a)		(b)		(c)		(d)
Accounts	Rev	enues Per ch. F-3	Gross Water Revenues Per RAF Return		Difference (b) - (c)	
Gross Revenue:						
Residential	\$	18,360	\$	18,360	\$	-
Commercial		1,827		1,827		-
Industrial					_	
Multiple Family					_	
Guaranteed Revenues					_	
Other						
Total Water Operating Revenue	\$	20,187	\$	20,187	\$	-
ESS: Expense for Purchased Water from FPSC-Regulated Utility						
Net Water Operating Revenues	\$	20,187	\$	20,187	\$	

Exp	lan	ati	io	ns:

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

#### Reconciliation of Revenue to

#### Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Hidden Cove, Ltd

For the Year Ended December 31, \_\_\_\_ 2012

(à)		(b)		(c)	(d)		
Accounts		Gross Wastewater Revenues Per Sch. F-3		Gross Wastewater Revenues Per RAF Return		Difference (b) - (c)	
Gross Revenue:							
Residential	\$	27,514	\$	27,514	\$	•	
Commercial		689		689			
Industrial					_		
Multiple Family					_		
Guaranteed Revenues					_		
Other					_		
Total Wastewater Operating Revenue	\$	28,203	\$	28,203	\$		
LESS: Expense for Purchased Wastewater							
from FPSC-Regulated Utility					_		
Net Wastewater Operating Revenues	\$	28,203	\$	28,203	\$		

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#### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).