CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each).

ANNUAL REPORT

OF

WS899-13-AR

Gold Coast Utility Corp.

Exact Legal Name of Respondent

590-W / 508-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



14 HAY -1 AH 10: 12

DIVISION OF ACCOUNTING & FINANCE

RECEIVED RECEIVED COMMISSION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2013

Form PSC/WAW 3 (Rev 12/99)



INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

Officers and Directors Gold Coast Utility Corp Lake Wales, FL 33898

We have compiled the balance sheet of Gold Coast Utility Corp, as of December 31, 2013 and 2012, and the related statements of income and retaining earnings for the year ended December 31, 2013 included in the accompanying prescribed form. We have not audited or reviewed the financial statements in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements included in the form prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Florida Public Service Commission and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

CJN&W CPAs April 28, 2014

ITHW CHAS

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Gold Coast Utility Corp.

For the Year Ended December 31, 2013

(a)	(b)	(c)	(d)	
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)	
Gross Revenue:				
Unmetered Water Revenues (460)	<u>\$</u>	<u>s</u> -	<u>s</u> -	
Total Metered Sales ((461.1 - 461.5)	204,962	204,963	(1	
Total Fire Protection Revenue (462.1 - 462.2)		-		
Other Sales to Public Authorities (464)				
Sales to Irrigation Customers (465)				
Sales for Resale (466)		-		
Interdepartmental Sales (467)		<u> </u>		
Total Other Water Revenues (469 - 474)	(400)		(400	
Total Water Operating Revenue	\$ 204,562	\$ 204,963	\$ (401	
LESS: Expense for Purchased Water from FPSC-Regulated Utility				
Net Water Operating Revenues	\$ 204,562	\$ 204,963	\$ (401	

E	anations
r.xn	ZIH MININK

Amended return to be filed. \$1 difference due to rounding.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Gold Coast Utility Corp.

For the Year Ended December 31, 2013

(a)		(b)		(c)		(d)	
Accounts	Re	Gross Wastewater Revenues per Sch. F-3		Gross Wastewater Revenues per RAF Return		Difference (b) - (c)	
Gross Revenue:							
Total Flat-Rate revenues (521.1 - 521.6)	\$	-	<u>\$</u>	-	<u>\$</u>		
Total Measured Revenues (522.1 - 522.5)		398,613		398,613			
Revenues from Public Authorities (523)				<u> </u>	 		
Revenues from Other Systems (524)		<u>-</u>					
Interdepartmental Revenues (525)		-					
Total Other Wastewater Revenues (530 - 536)		_		-			
Reclaimed Water Sales (540.1 - 544)		-					
Total Wastewater Operating Revenue	\$	398,613	\$	398,613	\$		
LESS: Expense for Purchased Wastewater							
from FPSC-Regulated Utility				-	-		
Net Wastewater Operating Revenues	\$	398,613	\$	398,613	\$		

Expla	anations:

Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable."
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE		
EXECUTIVE SUMMARY					
Certification General Information Directory of Personnel Who Contact the FPSC	E-1 E-2 E-3	Business Contracts With Officers, Directors and Affiliates Affiliation of Officers and Directors	E-7 E-8		
Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-4 E-5 E-6	Businesses Which Are A Byproduct, Coproduct or Joint Product of Providing Service Business Transactions With Related Parties	E-9		
		- Part I and II	E-10		
F	INANCIA	AL SECTION			
Comparative Balance Sheet - Assets and Other Debits	F-1	Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses	F-13 F-13		
Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement	F-2 F-3	Miscellaneous Deferred Debits Capital Stock Bonds	F-14 F-15 F-15		
Schedule of Year End Rate Base Schedule of Year End Capital Structure	F-4 F-5	Statement of Retained Earnings Advances From Associated Companies	F-16 F-17 F-17		
Capital Structure Adjustments Utility Plant Utility Plant Acquisition Adjustments	F-6 F-7 F-7	Long Term Debt Notes Payable Accounts Payable to Associated Companies	F-18 F-18		
Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense -	F-8 F-8	Accrued Interest and Expense Misc. Current and Accrued Liabilities Advances for Construction	F-19 F-20 F-21		
Amortization of Rate Case Expense Nonutility Property Special Deposits	F-9 F-9	Other Deferred Credits Contributions In Aid Of Construction Accum. Amortization of C.I.A.C.	F-21 F-22 F-23		
Investments and Special Funds Accounts and Notes Receivable - Net Accounts Receivable From Associated Companies Notes Receivable From Associated Companies	F-12	Reconciliation of Reported Net Income with Taxable Income For Federal Income Taxes	F-23		
Miscellaneous Current and Accrued Assets	F-12				

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE		
WATER OPERATION SECTION					
Listing of Water System Groups Schedule of Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges Analysis of Entries in Water Depreciation Reserve Contributions in Aid of Construction	W-1 W-2 W-3 W-4 W-5 W-6 W-7	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water, Source Supply Water Treatment Plant Information Calculation of ERC's Other Water System Information	W-8 W-9 W-10 W-11 W-12 W-13 W-14		
WASTEW	ATER OPE	ERATION SECTION			
Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Base Wastewater Operating Statement Wastewater Utility Plant Accounts Analysis of Entries in Wastewater Depreciation Reserve Basis for Wastewater Depreciation Charges	S-1 S-2 S-3 S-4 S-5 S-6	Contributions in Aid of Construction CIAC Additions / Amortization Wastewater Operating Revenue Wastewater Utility Expense Accounts Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13		

EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME:	Gold Co	ast Util	ity Corp. YEAR OF REPORT December 31, 2013	
I HEREBY	CERTIFY,	to the I	best of my knowledge and belief:	
YES	NO			
(X)	()	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.	
YES	NO			
(X)	()	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES	NO			
(X)	()	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES	NO			
(X)	()	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.	
	items Ce	ertified	. 1	
1. (X)	2. (X)	3. (X	(signature of the chief executive officer of the utility)	
1.	2.	3.	(signature of the chief financial officer of the utility)	

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2013

	Gold Coast Utility Corp.	County:	Polk
	(Exact Name of Utility)		
List below the e	xact mailing address of the utility for which normal correspon-	dence should be sent:	
	2517 Elm Circle		
	Lake Wales, FL 33898		
	4 770)		
Telephone:	(772) 201-3299		
- NA-91 A -1 1	huddania Reel eem		
e-Mail Address:	burkimwater@aol.com		
MED CHA	N/A		
WEB Site:	N/A		
Sunchina State O	ne-Call of Florida, Inc. Member Number	143155	
Sunsinie State O	Tie-Call of Florida, Inc. Member Number	143133	
Name and address	s of person to whom correspondence concerning this report should t	o addressed:	
Name and address	Anthony Q De Santis, CPA	e audressed.	
	CJN&W CPAs		
	2560 Gulf-to-Bay Blvd, Suite 200		
	Clearwater, Florida 34625		
Telephone:	(727) 791-4020		
, oropinorio.			
List below the add	tress of where the utility's books and records are located:		
	2517 Elm Circle		
	Lake Wales, FL 33898		
Telephone:	(772) 201-3299		
Caristeot, Jackso	n, Nixon and Wilson, CPA's		
Date of original or	ganization of the utility: October, 1, 1974	<u> </u>	
Check the approp	riate business entity of the utility as filed with the Internal Revenue S	ervice:	
	Individual Partnership Sub S Corpo	ration 1120 Corporation	
		х	
List below every of	orporation or person owning or holding directly or indirectly 5 percen	t or more of the voting	
securities of the u	tility:		
			Percent
	Name		Ownership
	Keith A Burge		51.00 %
	2. Reginald J Burge		49.00 %
	3.		
	4.		
	5.		
	6.		
	7.		
	8.		
	9.		
	10. 11.		
	116		

YEAR	OF	RE	PORT
Decem	ber	31	2013

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY	TITLE OR	ORGANIZATIONAL	USUAL PURPOSE
REPRESENTATIVE (1)	POSITION (2)	UNIT TITLE (3)	FOR CONTACT WITH FPSC
	(-)	(0)	
Keith A Burge	Director of Operations	Gold Coast Utility Corp	All Matters
Nathan Eckstein	Facility Supervisor	Gold Coast Utility Corp	Manager of utility operation
Anthony Q De Santis (727) 791-4020	CPA	CJN&W, CPA's	Regulatory and accounting matters
M artin S. Freidman (407) 830-6331	Attorney	Sundstrom, Friedman & Fumero, LLP	Legal Matters

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. The Company was established in 1962 to provide water and wastewater services to the retirement communities of Fedhaven, Nalcrest, Village Green, Walden Shores and Granada.
- B. Water and wastewater service only
- C. The Company's goal is to provide a fair return on investment to its stockholders while providing quality water and wastewater treatment service to its customers
- C. The Utility provides water and wastewater treatment services only
- D. Projected growth is estimated to be minimal
- E. None

UTILITY NAME:	Gold Coast Utility Corp.	
---------------	--------------------------	--

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/13

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

The Utility has no parent or subsidiaries.		

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Keith A. Burge Reginald Burge	President Vice President	100 % 100 % % % % % %	\$ \$ \$ \$ \$ \$

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Keith A. Burge Reginald Burge	Director of Utility Operations Director of Capital Improvements	1 1	\$ 36,000 \$ 36,000 \$ \$ \$ \$ \$ \$ \$

UTILITY NAME:	Gold Coast Utility Corp.		
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BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER,	IDENTIFICATION OF		NAME AND ADDRESS OF
DIRECTOR OR AFFILIATE	SERVICE OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
		\$	
None			
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Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME:	Gold Coast Utility Corp.	
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AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
			·

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS	ASSETS		JES	EXPENSES		
BUSINESS OR	BOOK COST						
SERVICE	OF	ACCT.	REVENUES	ACCT.	EXPENSES	ACCT.	
CONDUCTED	ASSETS	NO.	GENERATED		INCURRED	NO.	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
None	\$		\$		\$		
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Angela Burge Lois Burge	Land Lease	12/09	P	\$ 56,100

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY		SALE OR PURCHASE	NET BOOK	GAIN OR	FAIR MARKET
OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None		\$	\$	\$	\$
Notice		١	*	*	Ψ
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FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
104 100	UTILITY PLANT		0.000.400	0.040.075
	Utility Plant	F-7	\$ 2,269,123	
108-110	Less: Accumulated Depreciation and Amortization	F-8	(1,592,938)	(1,539,550)
Net Plant			676,185	700,725
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		
116*	Other Plant Adjustments (specify)			
	Total Net Utility Plant		676,185	700,725
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
	N. A. N Allia D			
123	Net Nonutility Property	F-10		
	Investment in Associated Companies Utility Investments	F-10		
124	Other Investments			
125 126-127	Special Funds	F-10 F-10		
	Total Other Property and Investments CURRENT AND ACCRUED ASSETS			
131	Cash		(48,356)	(16,761)
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectable Accounts	F-11		
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Materials and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
	Total Current and Accrued Assets		(48,356)	(16,761)

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures	F-13 F-13		
190	Accumulated Deferred Income Taxes Total Deferred Debits			
	TOTAL ASSETS AND OTHER DEBITS	\$ 627,829	\$ 683,964	

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	l	YEAR	YEAR
(a)	(b)	(c)	_	(d)	(e)
201	EQUITY CAPITAL Common Stock Issued	F-15	\$	500	\$ 500
204	Preferred Stock Issued	F-15	ľ		
	Capital Stock Subscribed		-		
203,206*	Capital Stock Liability for Conversion		1		
207*	Premium on Capital Stock	1	_		
209*	Reduction in Par or Stated Value of Capital Stock		_		
210*	Gain on Resale or Cancellation of Reacquired		1		
	Capital Stock	1			
211	Other Paid-in Capital		l —	366,257	366,257
212	Discount on Capital Stock				
213	Capital Stock Expense		1		
214-215	Retained Earnings (Deficit)	F-16	1	(953,516)	(916,283)
216	Reacquired Capital Stock		1		
218	Proprietary Capital		1		
	(Proprietorship and Partnership Only)				
	Total Equity Capital (Deficit) LONG TERM DEBT	T		(586,759)	(549,526)
221	Bonds	F-15			
222*	Reacquire Bonds		-		
223	Advances from Associated Companies	F-17	1		
224	Other Long Term Debt	F-17	1	673,599	697,297
	Total Long Term Debt			673,599	697,297
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			69,340	70,550
232	Notes Payable	F-18]_		
233	Accounts Payable to Associated Co.	F-18]		
234	Notes Payable to Associated Co.	F-18	<u> </u> _	214,238	225,897
235	Customer Deposits		 _		
236	Accrued Taxes			12,027	(1,013)
237	Accrued Interest	F-19	 		
238	Accrued Dividends		l —		
239	Matured Long Term Debt		1-		
240	Matured Interest		! —		
241	Miscellaneous Current and Accrued Liabilities	F-20	_		
	Total Current and Accrued Liabilities			295,605	295,434

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME		YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
•	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	874,527	849,527
272	Accumulated Amortization of Contributions in			
	Aid of Construction	F-22	(629,143)	(608,768)
	Total Net C.I.A.C.		245,384	240,759
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
ì	Accelerated Depreciation	İ		
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 627,829	\$ 683,964

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 662,758	\$ 603,975
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		662,758	603,975
401	Operating Expenses	F-3(b)	527,820	494,635
403	Depreciation Expense	F-3(b)	76,832	53,389
	Less: Amortization of CIAC	F-22	(22,900)	(20,376)
	Net Depreciation Expense		53,932	33,013
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	51,397	62,920
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		
	Utility Operating Expenses		633,149	590,568
Net Utility Operating Income			29,609	13,407
469/530	469/530 Add Back: Guaranteed Revenue and AFPI			
413	13 Income From Utility Plant Leased to Others			
414	414 Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
То	otal Utility Operating Income [Enter here and on Page F-3	29,609	13,407	

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 205,362 N/A	\$ 398,613	N/A
205,362	398,613	
167,185	327,450	
24,664 (9,882)	28,725 (10,494)	
14,782	18,231	-
11,159	51,761	
193,126	397,442	
12,236	1,171	
12,236	1,171	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR (e)
	Total Utility Operating Income [from Page F-3(a)]		\$ 29,609	\$ 13,407
	OTHER INCOME AND DEDUCTIONS			
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
	Jobbing and Contract Work			
419	Interest and Dividend Income			
421	Miscellaneous Nonutility Revenue			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions			
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	İ		
409.20	Income Taxes			5,000
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			5,000
	INTEREST EXPENSE	ľ		
427	Interest Expense	F-19	51,776	45,640
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		51,776	45,640
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		(22,167)	(37,233

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service F-7		\$ 922,114	\$ 1,134,416
	Less: Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	F-8	(705,514)	(887,424)
110.1	Accumulated Amortization	F-8		
271	Contributions in Aid of Construction	F-22	(423,762)	(450,765)
252	Advances for Construction	F-20		
	Subtotal		(207,162)	(203,773)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	334,273	<u>294,870</u>
	Subtotal		127,111	91,097
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	-	
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		20,898	40,931
	Other (Specify):			
RATE BASE			\$ 148,009	\$ 132,028
NET UTILITY OPERATING INCOME			\$ 12,236	\$ 1,171
ACHIE\	/ED RATE OF RETURN (Operating Income / Rat	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)		

NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Assoc. Co.	\$ - 673,599 - 214,238			
Total	\$ 887,837	100.00 %		7.04 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	Leverage Formula %				
Commission order approving Return on Equity:	PSC-07-0609-PAA-WS				
ADDOV/5D A 5/100 DA 57					

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

Current Commission approved AFUDC rate:	None	.%
Commission order approving AFUDC rate:		•

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:	Gold Coast Utility Corp.	
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SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY Adjustments (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain): Assoc. Co.	\$ (586,759) 	\$ -	\$ -	\$ 586,759		\$ - - 673,599 - - 214,238
Total	\$ 301,078	\$ -	<u>\$</u>	\$ 586,759	<u>\$</u>	\$ 887,837

(1) Explain below all adjustments made in Columns (e) and (f)	
(1) Remove negative equity	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 922,114	<u>\$ 1,134,416</u>	N/A	\$ 2,056,530
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	37,439	175,154		212,593
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 959,553	\$ 1,309,570	N/A	\$ 2,269,123

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

			TI4 AND TIS			
Rep	ort each acquisition adjustm				For any acquisition	
	adjustment approved by the Commission, include the Order Number.					
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)	
114	Acquisition Adjustment					
				<u>\$</u>	<u>\$</u>	
	nt Acquisition Adjustment	\$	\$ -	\$ -	\$	
115	Accumulated Amortization			\$ -	\$ -	
					-	
Total Accu	umulated Amortization	\$ -	\$ -	\$ -	\$ -	
Total Acq	uisition Adjustments	\$ -	\$	\$	\$	

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED	DEPR	ECIATION (ACCT	. 108) AND AMORTIZA	OTHER THAN		
DESCRIPTION (a)		WATER (b)		SEWER (c)	REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION	1	(2)					
Account 108							
Balance first of year	\$	680,851	\$	858,699	N/A	\$	1,539,550
Credits during year:	1					ł	
Accruals charged: to Account 108.1 (1)	1	24,664		28,725		1	53,389
to Account 108.7 (1)	\dashv						
to Account 108.2 (2)	-						
Other Accounts (Specify)							
Other Credits (specify) : Rounding	1_	(1)	_				(1)
	<u> </u>						
Total credits		24,663		28,725			53,388
Debits during year:	T						
Book cost of plant retired	_]						
Cost of removal							
Other debits (specify)	_						
Total debits							
Balance end of year	\$	705,514	\$	887,424	N/A	\$	1,592,938
ACCUMULATED AMORTIZATION Account 110							
Balance first of year N/A	+	N/A		N/A	N/A	-	N/A
Credits during year: Accruals charged:		1077			IVI		
to Account 110.2 (2)	┨─	····					
Other Accounts (specify):							
Total credits							
Debits during year:							
Book cost of plant retired							
Other debits (specify)							
Total debits							
Balance end of year		N/A		N/A	N/A		N/A

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED		GED OFF NG YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)
None	\$		\$
Total	\$ -		<u>\$</u>

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	<u>\$</u>	\$	\$	<u>\$</u>
Total Nonutility Property	\$	\$	\$	<u>\$</u>

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$ -

INVESTMENTS AND SPECIAL FUNDS **ACCOUNTS 123-127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$	\$ -
Total Investment In Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments		<u>\$</u>
OTHER INVESTMENTS (Account 125): N/A	\$ -	\$ -
Total Other Investments		<u>\$</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: A N/A	\$ -	
Total Special Funds		<u>\$</u>

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(6)
Combined Water & Wastewater	\$ -	
Wastewater		
Other		!
Other		
Total Customer Accounts Receivable		
OTHER ACCOUNTS RECEIVABLE (Acct. 142):		
	\$ -	
Total Other Accounts Receivable		
NOTES RECEIVABLE (Acct. 144):		
	\$	
Total Notes Receivable		
Total Accounts and Notes Receivable		
ACCUMULATED PROVISION FOR		
UNCOLLECTABLE ACCOUNTS (Account 143): Balance First of Year	1,	
Add: Provision for uncollectables for current year	- \$	
Collections of accounts previously written off		
Utility accounts		
Others		
Total Additions		
Deduct accounts written off during year:		
Utility accounts Others		
Others		ł
Total accounts written off		
Balance end of year		
Total Accounts and Notes Receivable - Net		NONE

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	<u>\$</u>
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$ -

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None None	<u>\$</u>
Total	<u>\$</u>

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net discount and expense or premium separate	ely for each security is	ssue.
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
N/A	\$	\$
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
N/A	\$	\$
Total Unamortized Premium on Debt	<u>\$</u>	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$
Total Extraordinary Property Losses	<u>\$</u>

YEAR	OF	REPORT
Decen	nber	REPORT 31, 2013

UTIL	ITY	NAME:	Gold Coast	Utility C	Com
• · · · -		1422141	Cold Cods	Cunty C	λοιρ.

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 180		
	AMOUNT WRITTEN OFF	YEAR END
DESCRIPTION - Provide itemized listing	DURING YEAR	BALANCE
(a)	(b)	(c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):		œ
	\$	\$
Total Deferred Rate Case Expense	\$ -	-
		<u>-'</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
None		
Total Other Deferred Debits	NONE	NONE
Total Other Deletted Debits	HONL	NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3):		
None	\$	\$
TallBankin		
Total Regulatory Assets	\$	\$ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK		
Par or stated value per share	\$ 1.00	\$ 1.00
Shares authorized		 500
Shares issued and outstanding		 500
Total par value of stock issued	\$ 	\$ 500
Dividends declared per share for year	 None	 None
PREFERRED STOCK	 	
Par or stated value per share	\$ 	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	\$ 	\$ _
Dividends declared per share for year	 None	 None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	%		\$ -
	%		
	%		
	,		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	76	L	
Total			\$ -

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

UTILITY NAME: Gold Coast Utility Corp.	
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STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

NO. (a)	DESCRIPTION (b)	Al	MOUNTS (c)
215	Unappropriated Retained Earnings:		
	Balance beginning of year (Deficit)	\$	(916,28
	Changes to account:	<u> </u>	
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	l	
	Credits:	1	
	Total Credits		
	Debits:		
	Total Debits		
435	Balance transferred from Income		(27.22
			(37,23
436	Appropriations of Retained Earnings:		
		}	
	Total appropriations of Retained Earnings		
	Dividends declared:		
437	Preferred stock dividends declared	ļ	
438	Common stock dividends declared		
	Total Dividends Declared		
	Year end Balance		(953,51
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings		
	Total Retained Earnings (Deficit)	\$	(953,5
tes to Sta	atement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	<u>\$</u>
Total	\$

OTHER LONG TERM DEBT ACCOUNT 224

	INTE		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
Sun America Bank - 5/08 through 6/33	6.25 %	F	624,464
Sun America Bank LOC	Prime + 1 %	V	49,135
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	% %		
	%		
	,,,		
Total			\$ 673 <u>,599</u>

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

FIXED OR ARIABLE* (c)	AMOUNT PER BALANCE SHEET (d) \$
	(d)
(c)	
	\$
	\$ -
	\$
F	\$ 98,878
F	115,360
	\$ 214,238

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOUN				
	INTEREST ACCRU			INTEREST PAID	BALANCE
	BALANCE		DURING YEAR		BALANCE
DESCRIPTION OF DEE	BEGINNING	ACCT.		DURING	END OF
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on L	ong Term Debt				
ì					
First Citizen's Bank	\$ -		\$ 45,443	\$ 45,443	\$ -
	_				
			_	_	
Total Account No. 237.1	_		45,443	45,443	_
i otal / loosant / lo. 25///			10,110	10,410	
ACCOUNT NO. 237.2 - Accrued Interest in O	her Liabilities				
	1				
Lowes			15	15	
			15	15	
Citi Cards			183	183	
			-	_	
			-	_	
Total Account 237.2			198	198	
Total Account 237 (1)	\$		\$ 45,641	\$ 45,641	\$ -
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 45,641		
Less Capitalized Interest Portion of AFUDC:					
None					
Net Interest Expensed to Account No. 427 (2)			\$ 45,641		

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest(2) Must agree to F-3(c), Current Year Interest Expense

UTILITY NAME: Gold Coast Utility Con	UTIL	ITY NAME:	Gold Coast	Utility Corp
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
None	<u>\$</u>
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE BEGINNING		ACCT.		BALANCE END OF
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
None			\$	\$	\$
					-
					-
					_
Total	\$ -		•	\$ -	\$ -
10(a)	y		¥	Ψ -	-

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
	AMOUNT WRITTEN OFF	YEAR END
DESCRIPTION - Provide itemized listing	DURING YEAR	BALANCE
(a)	(b)	(c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A	\$	<u>\$</u> -
Total Regulatory Liabilities	<u> </u>	<u>\$</u>
		
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	\$	\$
Total Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	<u>\$</u>	<u>\$</u>
L		

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	V	NATER (b)	SEWER (c)	W & WW OTHER Than System Reporting (d)	TOTAL (e)
Balance first of year	\$	413,762	\$ 435,765	N/A	\$ 849,527
Add credits during year:		10,000	 15,000		 25,000
Less debits charged during					 <u>-</u>
Total Contributions In Aid of Construction	\$	423,762	\$ 450,76 <u>5</u>	\$ -	\$ 874,527

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 324,392	\$ 284,376	N/A	\$ 608,768
Debits during year:	9,882	10,494		20,376
Credits during year (specify): Rounding	1			1
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 334,273	\$ 294,870		\$ 629,143

UTILITY NAME: Gold Coast Utilit	y Comp.
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

 The reconciliation should include the same detail as furnished on schedule M-1 of the federal income
tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year
Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax
accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (37,233)
Reconciling items for the year:		
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		_
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income (loss)		\$ (37,233
Computation of tax:		
The tax return has not been prepared, however, a loss is expected.		

WATER OPERATION SECTION

OTILITI NAME. GOID COASI CHILLY COID.	UTILITY NAME:	Gold Coast Utility (Corp.
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WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP Number
Gold Coast / Polk	590-W	1

UTILITY NAME:	Gold Coast Util	ity Corp.
CYCTEM MARKE	COLINTY. C	old Coost / Dolly

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)		WATER UTILITY (d)		
101	Utility Plant In Service	W-4(b)	\$	922,114	
	Less:	1			_
	Nonused and Useful Plant (1)		_		
108.1	Accumulated Depreciation	W-6(b)	_	(705,514)	
110.1	Accumulated Amortization				
271	Contributions in Aid of Construction	W-7		(423,762)	
252	Advances for Construction	F-20			
	Subtotal		-	(207,162)	
272	Add: Accumulated Amortization of Contributions				
	in Aid of Construction	W-8(a)		334,273	
	Subtotal		_	127,111	
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	_	-	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	_[
	Working Capital Allowance (3)			20,898	
	Other (Specify):				
	WATER RATE BASE		\$	148,009	
	UTILITY OPERATING INCOME	W-3	\$	12,236	
ACHIEVE	ED RATE OF RETURN (Water Operating Income/Water Rate Base	se)		8.27	%

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
400	UTILITY OPERATING INCOME		205 200
400	Operating Revenues	<u>W-9</u>	205,362
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		205,362
401	Operating Expenses	W-10(a)	167,185
403	Depreciation Expense	W-6(a)	24,664
	Less: Amortization of CIAC	W-8(a)	(9,882)
	Net Depreciation Expense		14,782
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
	Anothedion Expense (ether than on to)		
i	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		9,223
408.11	Property Taxes		1,936
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		11,159
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		193,126
	Utility Operating Income		12,236
	Add Back:		
469	Guaranteed Revenue (and AFPI)		
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 12,236

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2013

WATER UTILITY PLANT ACCOUNTS

	WAILR VIILII	PLANT ACCOUNTS			
ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ -	\$ -	\$ -	\$
302	Franchises				
303	Land and Land Rights	14,473			14,473
304	Structure and Improvements	29,040			29,040
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	123,755			123,755
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	43,964			43,964
311	Pumping Equipment	33,027			33,027
320	Water Treatment Equipment	72,941			72,941
330	Distribution Reservoirs and Standpipes	90,969	303		91,272
331	Transmission and Distribution Mains	171,292			171,292
333	Services				
334	Meters and Meter Installations	119,043	2,995		122,038
	Hydrants	13,184			13,184
	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment				
340	Office Furniture and Equipment	9,768	1,829		11,597
341	Transportation Equipment	68,943			68,943
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	12,507			12,507
344	Laboratory Equipment	1,160			1,160
345	Power Operated Equipment	107,900	4,154		112,054
346	Communication Equipment	761			761
347	Miscellaneous Equipment	106			106
	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 912,833	\$ 9,281	\$ -	\$ 922,114

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

WATER LITTLITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b) Organization	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d) \$.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
	Franchises						
	Land and Land Rights	14,473		\$ -	\$ -	• • • • • • • • • • • • • • • • • • •	\$ 14,473
	Structure and Improvements	29,040		4	29,040	3	11,175
	Collecting and Impounding Reservoirs	25,010			25,010		
	Lake, River and Other Intakes						
	Wells and Springs	123,755		123,755			
	Infiltration Galleries and Tunnels	===7,:55		220// 00			
	Supply Mai Gold Coast / Polk	i					
	Power Generation Equipment	43,964		43,964	e di la constanti di Sala		
	Pumping Equipment	33,027		33,027	стектрансици постооры постранко инс	**************************************	
	Water Treatment Equipment	72,941			72,941		
	Distribution Reservoirs and Standpipes	91,272				91,272	
	Transmission and Distribution Mains	171,292				171,292	
	Services						
	Meters and Meter Installations	122,038				122,038	
	Hydrants	13,184	and the second second		kan di manakan kanya terpada da	13,184	
336	Backflow Prevention Devices						
339	Other Plant / Miscellaneous Equipment		#, NOBBASE	ED MORAN DE CORALADAMENTO DE ESCOLO ARRES O SER EN ESCOLO ARREDO DE CARA	Anti-Madau (Menor et a par. 2000 agreen for the first for a document for the party of the format of		
340	Office Furniture and Equipment	11,597					11,597
	Transportation Equipment	68,943					68,943
	Stores Equipment		endika kananan indi				
343	Tools, Shop and Garage Equipment	12,507					12,507
	Laboratory Equipment	1,160					1,160
	Power Operated Equipment	112,054					112,054
346	Communication Equipment	761					761
	Miscellaneous Equipment	106					106
348	Other Tangible Plant						
	TOTAL WATER PLANT	\$ 922,114	\$ -	\$ 200,746	\$ 101,981	\$ 397,786	\$ 221,601

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization		%	%
302	Franchises		%	%
304	Structure and Improvements	33.00	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	30.00	%	3.33 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains		%	%
310	Power Generation Equipment	17.00	%	5.88 %
311	Pumping Equipment	20.00	%	5.00 %
320	Water Treatment Equipment	22.00	%	4.55 %
330	Distribution Reservoirs and Standpipes	37.00	%	2.70 %
331	Transmission and Distribution Mains	43.00	%	2.33 %
333	Services		%	%
334	Meters and Meter Installations	20.00	%	5.00 %
335	Hydrants	45.00	%	2.22 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment		%	%
340	Office Furniture and Equipment	15.00	%	6.67 %
341	Transportation Equipment	6.00	%	16.67 %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	15.00	%	6.67 %
344	Laboratory Equipment	15.00	%	6.67 %
345	Power Operated Equipment	12.00	%	8.33 %
346	Communication Equipment	10.00	%	10.00 %
347	Miscellaneous Equipment	15.00	%	6.67 %
348	Other Tangible Plant		%	%
Water F	Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:	Gold Co	past Utility Corp.	
SYSTEM NAME / CO	UNTY:	Gold Coast / Polk	

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$ -	\$ -	\$
302	Franchises				
304	Structure and Improvements	6,381	879		879
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	123,755	-		
308	Infiltration Galleries and Tunnels				
309	Supply Mains				2.505
310	Power Generation Equipment	14,218	2,585		2,585
311	Pumping Equipment	33,027	0		2 240
320	Water Treatment Equipment	19,564	3,319		3,319
330	Distribution Reservoirs and Standpipes	90,582	658		658
331	Transmission and Distribution	171,290	2		
333	Services				- 6027
334	Meters and Meter Installations	37,062	6,027		6,027
335	Hydrants	9,203	25		25
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment				1012
340	Office Furniture and Equipment	7,277	1,012		1,012
341	Transportation Equipment	68,943	0		
342	Stores Equipment				024
343	Tools, Shop and Garage Equipment	4,307	834		834 78
344	Laboratory Equipment	699	78		
345	Power Operated Equipment	94,083	9,161		9,161
346	Communication Equipment	378	76		76
347	Miscellaneous Equipment	82	7		
348	Other Tangible Plant			1	
TOTAL WAT	TER ACCUMULATED DEPRECIATION	\$ 680,851	\$ 24,663	\$ 1	\$ 24,664

^{*} Specify nature of transaction.
Use () to denote reversal entries
Note: Other Credits (Column (e)) to correct rounding

UTILITY NAME:	Gold Coast Util	lity Corp.	
SYSTEM NAME / CO	UNTY:	Gold Coast / Polk	

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	\$ -
302	Franchises					
304	Structure and Improvements					7,260
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					123,755
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					16,803
311	Pumping Equipment					33,027
320	Water Treatment Equipment					22,883
330	Distribution Reservoirs and Standpipes					91,240
331	Transmission and Distribution					171,292
333	Services					
334	Meters and Meter Installations					43,089
335	Hydrants					9,228
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					
340	Office Furniture and Equipment					8,289
341	Transportation Equipment					68,943
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					5,141
344	Laboratory Equipment					777
345	Power Operated Equipment					103,244
346	Communication Equipment					454
	Miscellaneous Equipment					89
348	Other Tangible Plant					
TOTAL WA	TER ACCUMULATED DEPRECIATION	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>	\$ 705,514

UTILITY NAME:	Gold Coas	t Utility Corp.
SYSTEM NAME /	COUNTY:	Gold Coast / Polk

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)				
Balance First of Year						
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	10,000				
Total Credits		10,000				
Less debits charged during the year (All debits charged during the year must be explained below)						
Total Contributions In Aid of Construction		\$ 423,762				

	if any prepaid CIAC has been collected, provide a supporting schedule showing now the amount is determined.
	Explain all Debits charged to Account 271 during the year below:
_	
_	
_	
_	
_	
_	
_	

UTILITY NAME: Gold Coast	Utility Corp.
SYSTEM NAME / COUNTY:	Gold Coast / Polk

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Walden Shore	1	10,000.00	\$ 10,000
Total Credits			\$ 10,000

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT 2/2					
DESCRIPTION	WATER				
(a)		(b)			
Balance first of year	\$	324,392			
Debits during year: Accruals charged to Account Other Debits (specify):		9,882			
Total debits		9,882			
Credits during year (specify): Rounding		1			
Total credits		1			
Balance end of year	\$	334,273			

UTILITY NAME: Gold Coast Utility Corp.	ı
EVETEN NAME / COUNTY: Gold Coast / Polk	ı

WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE "CASH" OR "PROPERTY" (b)	WATER (c)
N/A		<u>-</u>
Total Credits		N/A

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)		
460	Water Sales:					
	Metered Water Revenue:					
461.1	Metered Sales to Residential Customers	176	176	\$ 177,345		
461.2	Metered Sales to Commercial Customers	33	33	27,617		
461.3	Metered Sales to Industrial Customers					
461.4	Metered Sales to Public Authorities					
461.5	Metered Sales to Multiple Family Dwellings					
	Total Metered Sales	209	209	204,962		
	Fire Protection Revenue:					
462.1	Public Fire Protection					
462.2	Private Fire Protection					
	Total Fire Protection Revenue					
464	Other Sales to Public Authorities					
465	Sales to Irrigation Customers					
466	Sales for Resale					
467	Interdepartmental Sales					
	Total Water Sales	209	209	204,962		
469	Other Water Revenues: Guaranteed Revenues					
470	Forfeited Discounts					
471	Miscellaneous Service Revenues					
472	Rents From Water Property					
473						
474						
	Total Other Water Revenues					
	Total Water Operating Revenues					

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 37,087	\$ -	\$ -
603	Salaries and Wages - Employees Salaries and Wages - Officers,	<u>Ψ 37,007</u>	y	<u> </u>
003	Directors and Majority Stockholders	24,481		
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	15,536	15,536	
616	Fuel for Power Production			
618	Chemicals	791		
620	Materials and Supplies	6,918		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	2,800		
633	Contractual Services - Legal	<u>855</u>		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	33,206	33,206	
641	Rental of Building/Real Property	19,075	19,075	#
642	Rental of Equipment			
650	Transportation Expense	9,689		
656	Insurance - Vehicle	10,319		
657	Insurance - General Liability			
658	Insurance - Workmens Comp.			
659	Insurance - Other		C	
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense			
675	Miscellaneous Expenses	6,428		
	Total Water Utility Expenses	<u>\$ 167,185</u>	\$ 67,817	

Gold Coast / Polk

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 37,087	\$	<u>\$</u>	<u>\$</u>	<u>\$</u>	<u>\$</u>
					24,481
791 6,918					
					2,800 855
9,689					10,319
		. Water er			6,428
\$ 54,485					\$ 44,883

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Dece	٩m	her	31	2013

Gold Coast / Polk

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)		
January		3,027	-	3,027	3,113		
February		2,955	-	2,955	2,990		
March		3,374		3,374	4,361		
April		2,609	_	2,609	2,911		
May		2,531	_	2,531	2,549		
June		2,003	-	2,003	2,070		
July		2,301		2,301	2,679		
August		2,127		2,127	1,975		
September		2,118		2,118	1,859		
October		2,592	-	2,592	1,618		
November		2,681	_	2,681	2,744		
December		2,943		2,943	2,688		
Total for year	N/A	31,261	N/A	31,261	31,557		
If water is purchased for resale, indicate the following: Vendor N/A Point of deliver N/A If Water is sold to other water utilities for redistribution, list names of such utilities below:							
N/A							

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Deep Well	500,000	118,600	Ground

UTILITY NAME:	Gold Coast	Utility Corp.
SYSTEM NAME /	COUNTY:	Gold Coast / Polk

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	280,000 gp	d				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Storage Tank				
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Aeration & Chlorination				
Unit rating (i.e., GPM, pounds	LIME TREATMENT					
per gallon):	N/A	Manufacturer	N/A			
	FILTR	ATION				
Type and size of area:						
Pressure (in square feet):	N/A	Manufacturer	N/A			
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A			

SYSTEM NAME / COUNTY: Gold Coast / Polk

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	176	176
5/8"	Displacement	1.0	16	16
3/4"	Displacement	1.5		
1"	Displacement	2.5	8	20
1 1/2"	Displacement or Turbine	5.0	4	20
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0		
3"	Compound	16.0	1	16
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	2	160
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	m Meter Equivalents	441

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:

ERC =

31,557 gallons, divided by

125 gallons per day

___365 days

691.7 ERC's

W-13 GROUP 1 SYSTEM Gold Coast

YEAR	OF	REF	PORT
Decen	nber	31.	2013

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page shoul	d be supplied where necessary.		
Present ERC's * that system can efficiently serve.		692		
Maximum number of ERC's * which can be served.		692		
Present system connection capacity (in ERC's *) using ex	kisting lines.	692		
4. Future system connection capacity (in ERC's *) upon ser	vice area buildout.	unknown		
5. Estimated annual increase in ERC's * .	4			
6. Is the utility required to have fire flow capacity?	yes			
If so, how much capacity is required?	750 GPM			
7. Attach a description of the fire fighting facilities.	Volunteer fire station @	Lakeshore & Nalcrest; 26 Fire Hydrants		
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.				
None				
When did the company last file a capacity analysis report	with the DEP?	July 2005		
10. If the present system does not meet the requirements of		System in Compliance		
a. Attach a description of the plant upgrade necessary	to meet the DEP rules.	N/A		
b. Have these plans been approved by DEP?	N/A			
c. When will construction be N/A				
d. Attach plans for funding the required upgrading.		N/A		
e. Is this system under any Consent Order of the DEP	??	N/A		
11. Department of Environmental Protection ID#	3531008			
12. Water Management District Consumptive Use Permit #		53-00030-W		
a. Is the system in compliance with the requirements of	of the CUP?	Yes		
b. If not, what are the utility's plans to gain compliance	?	N/A		

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

UTILITY NAME:	Gold Coast Utility Corp.	
—		

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

by group number.	CERTIFICATE	GROUP
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	NUMBER
Gold Coast / Polk	508-S	1
	-	

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)		
101	Utility Plant In Service	S-4(a)	\$ 1,134,416		
	Less:				
	Nonused and Useful Plant (1)				
108.1	Accumulated Depreciation	S-6(b)	(887,424)		
110.1	Accumulated Amortization				
271	Contributions in Aid of Construction	<u>S-7</u>	(450,765)		
252	Advances for Construction	F-20			
	Subtotal		(203,773)		
	Add:				
272	Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	294,870		
	in Aid of Construction	3-0(a)	294,070		
	Subtotal		91,097		
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7			
	Working Capital Allowance (3)		40,931		
	Other (Specify):				
	WASTEWATER RATE BASE		\$ 132,028		
	UTILITY OPERATING INCOME				
ACHI	EVED RATE OF RETURN (Wastewater Operating Income/Wastewater	ater Rate Base)	0.89 %		

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME	S-9	\$ 398,613
400	Operating Revenues	S-9	390,013
530	Less: Guaranteed Revenue and AFPI	S-8	
	Net Operating Revenues		398,613
401	Operating Expenses	S-10(a)	327,450
403	Depreciation Expense	S-6(a)	28,725
	Less: Amortization of CIAC	S-8(a)	(10,494)
	Net Depreciation Expense		18,231
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization of Other than CIAC) (Loss on plant abandonment)	F-8	
	Amortization Expense (Other than Olivo) (2009 on plant abandonment)		
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		17,938
408.11	Property Taxes		33,823
408.12	Payroll Taxes		
408.13	Other Taxes & Licenses		
408	Total Taxes Other Than Income		51,761
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		397,442
	Utility Operating Income		1,171
	Add Back:		
530	Guaranteed Revenue (and AFPI)	1	
413	Income From Utility Plant Leased to Others	1	
414	Gains (Losses) From Disposition of Utility Property	1	
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 1,171

UTI	YTI.	NAME:	Gold	Coast	Utility	v Cori	D.

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2013

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
	Organization		\$ -		-
	Franchises				
353	Land and Land Rights	59,272			59,272
	Structure and Improvements	51,083	698		51,781
	Power Generation Equipment	59,065			59,065
	Collection Sewers - Force	64,027			64,027
	Collection Sewers - Gravity	124,755			124,755
	Special Collecting Structures	(10,581)			(10,581)
363	Services to Customers	27,809			27,809
	Flow Measuring Devices	970	948		1,918
	Flow Measuring Installations	300			300
	Reuse Services				
	Reuse Meters and Meter Installations				
	Receiving Wells	62,152			62,152
	Pumping Equipment	28,403	7,960		36,363
	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System	29,901		l	29,901
380	Treatment & Disposal Equipment	432,048	4,285		436,333
	Plant Sewers				
	Outfall Sewer Lines				
	Other Plant / Miscellaneous Equipment	2,646			2,646
	Office Furniture & Equipment	12,672	1,522		14,194
391	Transportation Equipment	68,943			68,943
	Stores Equipment				1
393	Tools, Shop and Garage Equipment	13,373			13,373
394	Laboratory Equipment	2,414			2,414
	Power Operated Equipment	84,949	4,154		89,103
396	Communication Equipment				I
	Miscellaneous Equipment Other Tangible Plant	648			648
370	Other rangine rialit				
	Total Wastewater Plant	\$ 1,114,849	\$ 19,567	<u>\$</u>	\$ 1,134,416

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2013

WASTEWATER LITTLITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (I)	.7 GENERAL PLANT (m)
351	Organization	\$ -						
	Franchises						\$	
	Land and Land Rights		\$ -	\$ -	\$ -	\$ 59,272		\$ -
	Structure and Improvements					51,781		
	Power Generation Equipment				360 00350-0030-0030-0030-0030-0030-0030-00	59,065		
360	Collection Sewers - Force		64,027					
361	Collection Sewers - Gravity		124,755					
362	Special Collecting Structures		(10,581)					
	Services to Customers		27,809					
	Flow Measuring Devices		1,918					
365	Flow Measuring Installations		300					
	Reuse Services							
	Reuse Meters and Meter Installation	S						
	Receiving Wells			62,152				
	Pumping Equipment			36,363				
	Reuse Distribution Reservoirs					·		
	Reuse Transmission and							
	Distribution System						29,901	
380	Treatment & Disposal Equipment				436,333			
	Plant Sewers							
	Outfall Sewer Lines							
	Other Plant / Miscellaneous Equipme				2,646	***************************************		
390	Office Furniture & Equipment							14,194
391	Transportation Equipment							68,943
	Stores Equipment							
393	Tools, Shop and Garage Equipment							13,373
394	Laboratory Equipment							2,414
395 396	Power Operated Equipment							89,103
390	Communication Equipment							
397	Miscellaneous Equipment							648
398	Other Tangible Plant							0.10
	Total Wastewater Plant	\$	\$ 208,228	\$ 98,515	\$ 438,979	\$ 170,118	\$ 29,901	\$ 188,675

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:			
SYSTEM NAME	COUNTY:	Gold Coast / Polk	

BASIS FOR WASTEWATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT. NO.	A COOLINET NA	LIFE IN	SALVAGE IN	IN PERCENT
(a)	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
351	(b) Organization	(c)	(d)	(e)
352	Franchises		%	%
354	Structure and Improvements		%	%
355	Power Generation Equipment	32	%	3.13 %
360	Collection Sewers - Force		%	5.00 %
361	Collection Sewers - Gravity	45	% %	3.33 %
	Special Collecting Structures	45	% %	2.22 %
	Services to Customers			%
	Flow Measuring Devices			% %
	Flow Measuring Installations			% %
	Reuse Services		%	
	Reuse Meters and Meter Installations			
	Receiving Wells	25		4.00 %
	Pumping Equipment	18	<u></u> %	5.56 %
	Reuse Distribution Reservoirs		%	<u> </u>
375	Reuse Transmission and			
	Distribution System	43	%	2.33 %
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	%
382	Outfall Sewer Lines		<u></u> %	%
389	Other Plant / Miscellaneous Equipment	18	%	5.56 %
390	Office Furniture & Equipment	15	%	6.67 %
391	Transportation Equipment	6	%	16.67 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	15	%	6.67 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment	12	%	8.33 %
396	Communication Equipment		%	%
	Miscellaneous Equipment	15	%	6.67 %
398	Other Tangible Plant		%	%
Wastewa	ater Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e) (1)	TOTAL CREDITS (d + e) (f)
	Organization	\$ -	\$ -	\$ -	\$ -
	Franchises				
	Structure and Improvements	43,351	1,610		1,610
	Power Generation Equipment	15,299	2,953		2,953
	Collection Sewers - Force	60,651	2,132		2,132
361	Collection Sewers - Gravity	104,006	2,769		2,769
362	Special Collecting Structures	26	-		
363	Services to Customers	27,809			
	Flow Measuring Devices	485	289		289
365	Flow Measuring Installations	20	8		8
366	Reuse Services				
367	Reuse Meters and Meter Installations				
	Receiving Wells	13,698	2,486		2,486
371	Pumping Equipment	5,226	1,800		1,800
	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System	8,705	697		697
380	Treatment & Disposal Equipment	427,289	4,878		4,878
	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	1,692	147		147
390	Office Furniture & Equipment	12,115	653		653
391	Transportation Equipment	68,943	-		
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	3,815	892		892
394	Laboratory Equipment	1,482	161		161
395	Power Operated Equipment	63,439	7,250	-	7,250
396	Communication Equipment				
397	Miscellaneous Equipment				
	Other Tangible Plant	648			
Total De	preciable Wastewater Plant in Service	\$ 858,699	\$ 28,725	\$ -	\$ 28,725

Specify nature of transaction.

Use () to denote reversal entries.

Note: (1) Other Credits to correct rounding.

UTILITY NAM Gold Coast Utilit	y Corp.	
SYSTEM NAME / COUNTY:	Gold Coast / Polk	*******

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

	ANALYSIS OF ENTRI			COST OF	1	BALANCE
	•		SALVAGE	REMOVAL	TOTAL	AT END
ACCT.		PLANT	AND	AND OTHER	CHARGES	OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-k)
(a)	(b)	(g)	(h)	(i)	(j)	`(k) [′]
	Organization	\$ -	\$ -	\$ -	\$ -	
352	Franchises					
354	Structure and Improvements					44,961
355	Power Generation Equipment					18,252
	Collection Sewers - Force					62,783
361	Collection Sewers - Gravity					106,775
362	Special Collecting Structures					26
	Services to Customers					27,809
364	Flow Measuring Devices					774
	Flow Measuring Installations					28
	Reuse Services					
	Reuse Meters and Meter Installations					
	Receiving Wells					16,184
	Pumping Equipment					7,026
	Reuse Distribution Reservoirs					
	Reuse Transmission and Distribution System					9,402
	Treatment & Disposal Equipment					432,167
381	Plant Sewers					
	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					1,839
	Office Furniture & Equipment					12,768
	Transportation Equipment					68,943
	Stores Equipment					
	Tools, Shop and Garage Equipment					4,707
	Laboratory Equipment					1,643
	Power Operated Equipment					70,689
	Communication Equipment					
	Miscellaneous Equipment					
398	Other Tangible Plant					648
Total D	epreciable Wastewater Plant in Service	<u>\$</u>	<u>\$</u> _	<u>\$</u>	<u>\$</u>	\$ 887,424

UTILITY NAME:	Gold Coast Utility Corp.
SYSTEM NAME	COUNTY: Gold Coast / Polk

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION	REFERENCE	WASTEWATER
(a)	(b)	(b)
Balance First of Year		\$ 435,765
Add credits during year:		
Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	15,000
Contributions received from Developer or		
Contractor Agreements in cash or property	S-8(b)	
Total Credits		15,000
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 450,765

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTILITY NAME:	Gold Coast	Utility Corp.	
SYSTEM NAME	COUNTY:	Gold Coast / Polk	 _

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Walden Shores	1	15,000.00	\$ 15,000
Total Credits			\$ 15,000

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT 2	
DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 284,376
Debits during year: Accruals charged to Account Other Debits (specify): Rounding	10,494
Total debits	10,494
Credits during year (specify):	
Total credits	
Balance end of year	\$ 294,870

UTILITY NAME:	Gold Coast Utility Corp.
SYSTEM NAME	/ COUNTY: Gold Coast / Polk

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a) DESCRIPTION (b) S	CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERT	CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR						
DESCRIPTION (a) "CASH" OR "PROPERTY" (b) S		INDICATE						
DESCRIPTION (a) PROPERTY" (b) S								
(a) (b) (c) - \$ \$	DESCRIPTION		WASTEWATER					
	(a)	(D)	(C)					
Total Credits			<u>\$</u>					
Total Credits \$ -		1	_					
Total Credits								
Total Credits								
Total Credits \$								
Total Credits \$		1						
Total Credits								
Total Credits								
Total Credits								
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Fotal Credits	Total Cradita		œ.					
	Total Credits		<u> </u>					

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2013

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)			
	WASTEWATER SALES						
	Flat Rate Revenues:						
521.1	Residential Revenues			\$			
521.2	Commercial Revenues						
521.3	Industrial Revenues						
521.4	Revenues From Public Authorities						
521.5	Multiple Family Dwelling Revenues						
521.6	Other Revenues]					
521	Total Flat Rate Revenues						
	Measured Revenues:						
522.1	Residential Revenues	176	176	\$ 386,654			
522.2	Commercial Revenues	17	17	11,959			
522.3	Industrial Revenues						
522.4	Revenues From Public Authorities	1					
522.5	Multiple Family Dwelling Revenues (Units)						
522	Total Measured Revenues	193	193	398,613			
523	Revenues From Public Authorities						
524	Revenues From Other Systems						
525	Interdepartmental Revenues						
	Total Wastewater Sales	193	193	\$ 398,613			
	OTHER WASTEWATER REVENUES						
530	Guaranteed Revenues			\$ -			
531	Sale Of Sludge						
532	Forfeited Discounts						
534							
536	536 Other Wastewater Revenues						
	(Including Allowance for Funds Prudently Investe	d or AFPI)					
	Total Other Wastewater Revenues						

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:	Gold Coast Utility Corp.	
EVETEM NAME	COUNTY: Cold Coast / Polk	

WASTEWATER OPERATING REVENUE

ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER				
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNTS			
(a)	(b)	(c)	(d)	(e)			
	RECLAIMED WATER SALES						
	Flat Rate Reuse Revenues:						
540.1	Residential Reuse Revenues			\$			
540.2	Commercial Reuse Revenues						
540.3	Industrial Reuse Revenues			· · · · · · · · · · · · · · · · · · ·			
540.4	Reuse Revenues From Public Authorities						
540.5	Other Reuse Revenues						
540	Total Flat Rate Reuse Revenues						
	Measured Reuse Revenues:						
541.1	Residential Reuse Revenues						
541.2	Commercial Reuse Revenues						
541.3	Industrial Reuse Revenues						
541.4	Reuse Revenues From Public Authorities						
541	Total Measured Reuse Revenues						
544	Reuse Revenues From Other Systems						
	Total Reclaimed Water Sales						
	Total Wastewater Operating Revenues						

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

WASTEWATER UTILITY EXPENSE ACCOUNTS

		W		TILITY EXPENSE				
			.1	.2	.3	.4	.5	.6
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE (g)	(h)	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 71,986	\$ -	\$ -	\$ -	\$ -	\$ 71,986	\$ -
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders	47,519						
704	Employee Pensions and Benefits							AN ANNA DAGANA SANGANA ANNA BIRANGANA ANNA BIRANGANA ANNA BIRANGANA ANNA BIRANGANA ANNA BIRANGANA ANNA BIRANGANA
710	Purchased Sewage Treatment				i i i i i i i i i i i i i i i i i i i			
711	Sludge Removal Expense	2,942						2,942
715	Purchased Power	30,155					30,155	
716	Fuel for Power Production							
718	Chemicals	1,534					1,534	
720	Materials and Supplies	13,428					13,428	
731	Contractual Services - Engineering							
732	Contractual Services - Accounting	5,436						
733	Contractual Services - Legal	1,659						
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing							
736	Contractual Services - Other	64,454					64,454	
741	Rental of Building/Real Property	37,025						
742	Rental of Equipment							
750	Transportation Expense	18,806						
756	Insurance - Vehicle	20,030						
757	Insurance - General Liability							
758	Insurance - Workmens Comp.					-		
759	Insurance - Other							p. narra no esta organización el seguino del colo de Souta de Sout
760	Advertising Expense							
766	Regulatory Commission Expenses -							
	Amortization of Rate Case Expense							
767	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	12,476						10 100-11
	Total Wastewater Utility Expenses	\$ 327,450	\$ -	\$ -	\$ -	\$ -	\$ 181,557	\$ 2,942

S-10(a) GROUP 1

UTILITY NAME:	Gold Coast Utility Corp.

SYSTEM NAME / COUNTY: Gold Coast / Polk

YEAR OF REPORT December 31, 2013

WASTEWATER UTILITY EXPENSE ACCOUNTS

RECLAIMED RECLAIMED RECLAIMED WATER WATER WATER				ER UTILITY EXPEN		16	47	46
(a) (b) (J) (k) (I) (m) (n) (o) Salaries and Wages - Employees \$. \$. \$. \$. \$ Salaries and Wages - Officers, Directors and Majority Stockholders		ACCOUNT NAME	ACCOUNTS	GENERAL	WATER TREATMENT EXPENSES -	WATER TREATMENT EXPENSES -	WATER DISTRIBUTION EXPENSES -	WATER DISTRIBUTION EXPENSES -
Salaries and Wages - Employees S								
Salaries and Wages - Officers, Directors and Majority Stockholders		Salaries and Wages - Employees						
Employee Pensions and Benefits		Salaries and Wages - Officers,		47.540				
Purchased Sewage Treatment Sludge Removal Expense Purchased Power Purchased Power Puel for Power Production Puer Sewage Treatment Puel for Power Production	704			47,519				
Sludge Removal Expense								
Purchased Power Fuel for Power Production Fuel for P								
Fuel for Power Production Chemicals Chemicals Chemicals Contractual Services - Engineering Contractual Services - Engineering Contractual Services - Accounting S,436 Contractual Services - Accounting S,436 Contractual Services - Legal 1,659 Contractual Services - Mgt. Fees Contractual Services - Other Contract								
Title								
Materials and Supplies								
Contractual Services - Engineering S,436 Contractual Services - Accounting S,436 Contractual Services - Legal 1,659 Contractual Services - Mgt. Fees Contractual Services - Testing Contractual Services - Other Contractual Service								
Total Services - Accounting Total Services - Accounting Total Services - Legal Total Services - Legal Total Services - Mgt. Fees Total Services - Testing Total Services - Other Tot								
Total Services - Legal				5 436				
Total Services - Mgt. Fees Total Services - Testing Total Services - Other Total Service								
735 Contractual Services - Testing 736 Contractual Services - Other 741 Rental of Building/Real Property 37,025 742 Rental of Equipment				.,,,,,				
736 Contractual Services - Other 741 Rental of Building/Real Property 742 Rental of Equipment 750 Transportation Expense 751 Insurance - Vehicle 752 Insurance - General Liability 753 Insurance - Workmens Comp. 754 Insurance - Other 755 Regulatory Commission Expense 756 Regulatory Commission Expense 757 Regulatory Commission Expense 758 Regulatory Commission Expense 759 Regulatory Commission Expense 750 Regulatory Commission Expense 751 Regulatory Commission Expense 752 Regulatory Commission Expense 753 Miscellaneous Expense 754 Miscellaneous Expense 755 Miscellaneous Expense								
Rental of Equipment Transportation Expense Insurance - Vehicle Insurance - General Liability Insurance - Workmens Comp. Insurance - Workmens Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission ExpOther Bad Debt Expense T75 Miscellaneous Expenses T75 Miscellaneous Expenses T12,476	736							
Transportation Expense 18,806	741	Rental of Building/Real Property		37,025				
Insurance - Vehicle 20,030	742	Rental of Equipment						
Insurance - General Liability Insurance - Workmens Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission ExpOther Bad Debt Expense T75 Miscellaneous Expenses 12,476	750	Transportation Expense		18,806				
Insurance - Workmens Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission ExpOther Bad Debt Expense 775 Miscellaneous Expenses 12,476				20,030				
Insurance - Other								
Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission ExpOther Bad Debt Expense 775 Miscellaneous Expenses 12,476		,						
Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission ExpOther Bad Debt Expense 775 Miscellaneous Expenses 12,476							TO A LOW DATE OF COMPANY OF THE REAL PROPERTY OF	
Amortization of Rate Case Expense Regulatory Commission ExpOther Bad Debt Expense Miscellaneous Expenses 12,476								
767 Regulatory Commission ExpOther 770 Bad Debt Expense 775 Miscellaneous Expenses 78	766							
770 Bad Debt Expense 775 Miscellaneous Expenses 12,476	767							
775 Miscellaneous Expenses 12,476								
Total Wastewater Utility Expenses \$ - \$ 142,951 \$ - \$ - \$ - \$				12,476				
		Total Wastewater Utility Expenses	\$ -	\$ 142,951	\$ -	\$ -	\$ -	\$ -

S-10(b) GROUP 1

UTILITY NAME: Gold Coast Utility Corp.	YEAR OF REPORT
SYSTEM NAME / COUNTY: Gold Coast / Polk	December 31, 2013

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	176	176
5/8"	Displacement	1.0	1	1
3/4"	Displacement	1.5		
1"	Displacement	2.5	7	18
1 1/2"	Displacement or Turbine	5.0	4	20
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0	2	160
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter E	quivalents		423

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:				
	(30,820,000	/ 365 days) / 125 gpd =	676
		(total gallons treated)		

UTILITY NAME: (Gold Coast U	tility Corp.	
SYSTEM NAME ?	COUNTY:	Gold Coast / Polk	

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	250,000	
Basis of Permit Capacity (1)	3 Month Average	
Manufacturer	Walker Process	
Type (2)	Contact Stabilization	
Hydraulic Capacity	500,000	
Average Daily Flow	84,438	
Total Gallons of Wastewater Treated	30,820,000	
Method of Effluent Disposal	Limited access Spray field	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME:	Gold Coast Utility	y Corp.
SYSTEM NAME /	COUNTY:	Gold Coast / Polk

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * that system can efficiently serve. 676
2. Maximum number of ERC's * which can be served. 870
Present system connection capacity (in ERC's *) using existing lines. 870
Future system connection capacity (in ERC's *) upon service area buildout. Unknown
5. Estimated annual increase in ERC's4
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
None
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A
If so, when? N/A
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with the DEP? N/A
10. When did the company last file a capacity analysis report with the DEP? July, 2005
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? N/A c. When will construction begin?
d. Attach plans for funding the required upgrading. N/A
e. Is this system under any Consent Order of the DEP? No
11. Department of Environmental Protection ID# FLA110434-002

S-13 GROUP 1 SYSTEM Gold Coast

^{*} An ERC is determined based on the calculation on the bottom of Page S-11