Public Service Commission
Do Not Remove from this California

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS907-11-AR

Silver Lake Utilities, Inc.

Exact Legal Name of Respondent

636-W / 546-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2011

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1); Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business.

Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Silver Lake Utilities, Inc.

SW County Road 721	- 0 L. A. B. L. A. B.		SW County Road 72	21	Glades &
eechobee, FL 34974		Oke			Highlands
Mailing Address		Street Address			County
ephone Number(863) 763-3041		Date	e Utility First Organiz	red	12/3/2007
Fax Number (863) 467-4951		E-m	ail Address chris	.shoemaker(@lykesranch.com
Call of Florida, Inc. Memb	per No.	41004			
ntity of the utility as filed	with the Internal	Revenue Ser	vice:		
Individual Sub Chapter S Corporation		X	1120 Corporation		Partnership
hone where records are	located:			(863)	763-3041
where services are prov	rided:	Lykes Rai	nch, Lykes Citrus Ma	nagement D	ivision
	-		1,100 0.0000 11,10	nogement b	17751011
e	Title				Salary Charged Utility
spondence: oemaker	Utilities Manager		106 SW County Road 721 Okeechobee, FL 34974		\$ None
Person who prepared this report:					\$ None
Jr.			Tampa, FL 33602 same same same		\$ None \$ None \$ None \$ None
			Same	_	\$
ion or person owning or ting utility:	Percent Ownership				Salary Charged
			Principal Rusinges	Addrose	Utility
	Utility 100%		Principal Business A 400 N Tampa St.	the state of the s	\$ None
	eechobee, FL 34974 Mailing Address (863) 763-3041 (863) 467-4951 Call of Florida, Inc. Membratity of the utility as filed Sub Chapter S Contains are where records are where services are provided as a pondence: bemaker this report: s: Jr.	Mailing Address (863) 763-3041 (863) 467-4951 Call of Florida, Inc. Member No. Intity of the utility as filed with the Internal Sub Chapter S Corporation hone where records are located: where services are provided: CONT Title Ippondence: Demaker Utilities Manage this report: Staff Accountant S: CEO President / COC CAO, Acting CF Secretary Ion or person owning or holding directly of ting utility:	Mailing Address (863) 763-3041 Date (863) 467-4951 Call of Florida, Inc. Member No. 41004 Intity of the utility as filed with the Internal Revenue Ser Sub Chapter S Corporation Hone where records are located: 106 SW COkeechot where services are provided; Lykes Rai CONTACTS: Title pondence: Demaker Utilities Manager this report: Staff Accountant S: CEO President / COO CAO, Acting CFO Secretary Ion or person owning or holding directly or indirectly 5 ting utility:	Okeechobee, FL 34974 Okeechobee, FL 34974 Street Address	Deechobee, FL 34974 Mailing Address (863) 763-3041 Date Utility First Organized (863) 467-4951 E-mail Address Call of Florida, Inc. Member No. Date Utility as filed with the Internal Revenue Service: Sub Chapter S Corporation Hone where records are located: Deechobee, FL 34974 Where services are provided: Title Drincipal Business Address Demaker Utilities Manager This report: Demaker Utilities Manager Utilities Manager Utilities Manager Utilities Manager Utilities Manager Descretary Descretary Descretary Descretary Descretary Descretary Descretary Descretary Date Utility First Organized E-mail Address Chris.shoemaker Litility First Organized E-mail Address Chris.shoemaker Litility First Organized E-mail Address Chris.shoemaker Aloud Descretary Descretary Descretary Descretary Street Address Chris.shoemaker Litility First Organized E-mail Address Chris.shoemaker Aloud Aloud Descretary D

INCOME STATEMENT

To confirm the same	Ref.	Succession	Manager	The Survey	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>26,637</u> <u>37,935</u>	\$	\$	\$26,637 37,935
Total Gross Revenue		\$ 64,572	\$	\$	\$ 64,572
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$303,034_	\$	\$	\$303,034
Depreciation Expense	F-5	45,386			45,386
CIAC Amortization Expense_	F-8	6,553			6,553
Taxes Other Than Income	F-7	3,594			3,594
Income Taxes	F-7		ننے		
Total Operating Expense		\$358,567_			\$ 358,567
Net Operating Income (Loss)		\$ (293,995)	\$	s	\$ (293,995)
Other Income: Nonutility Income		\$15,787	\$	\$	\$15,787
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$(99,643)	\$	\$	\$
Net Income (Loss)		\$ (377,850)	\$	\$	\$ (377,850)

COMPARATIVE BALANCE SHEET

and the state of t	Reference		Current		Previous
ACCOUNT NAME	Page	-	Year	+	Year
Assets:					
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$	1,246,881	\$_	1,308,725
Amortization (108)	F-5,W-2,S-2	-	(352,287)	-	(312,499)
Net Utility Plant		s _	894,594	\$_	996,226
Cash Customer Accounts Receivable (141) Other Assets (Specify):		=	27,237 2,335		79,265 8,079
		ΙĒ		2-	
Total Assets		\$ =	924,166	\$ =	1,083,569
Liabilities and Capital:					
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211)(1)	F-6 F-6	1=	2,315,000	1	-
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	ΙE	(1,393,417)	5	(1,015,567)
partnership only) (218)	F-6	-	o'chinda.	-	
Total Capital		\$ -	921,583	\$ -	(1,015,567)
Long Term Debt (224)	F-6	\$	2,583	\$ _	2,090,000
Advances for Construction		Ξ		-	
Contributions in Aid of Construction - Net (271-272)	F-8	_			6,553
Total Liabilities and Capital		\$	924,166	\$	1,083,569

Note (1): Previous balance in Notes Payable plus additional funding from Lykes Bros. Inc. (sole owner of Silver Lake Utilities) was converted to Other Paid in Capital during 2011.

GROSS UTILITY PLANT

Plant Accounts; (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ 1,246,881	\$0	\$0	\$ 1,246,881
Construction Work in Progress (105)	0	0	0	0
Other (Specify)	0	0 0	0 0	0 0
Total Utility Plant	\$1,246,881	\$0	\$0	\$ 1,246,881

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108		Water	Was	tewater	Rep	er Than porting stems		Total
Balance First of Year	\$_	312,499	\$	0	\$	0	\$_	312,499
Add Credits During Year:								
Accruals charged to depreciation account	\$	45,386	\$	0	\$	0	\$	45,386
Salvage	1			0	1	0	1	0
Other Credits (specify)	0.0			0		0		0
			100	0		0		0
Total Credits	\$ _	45,386	\$	0	\$	0	\$_	45,386
Deduct Debits During Year:								
Book cost of plant		5.500						
retired	\$_	5,598	\$	0	\$	0	\$_	5,598
Cost of removal	-		-	0	_	0	-	0
Other debits (specify)	1 =		-	0	1	0	-	0
Total Debits	\$ -	5,598	s			0	s -	5,598
Total Debits	1	3,330	- "	-	-		-	5,590
alance End of Year	\$_	352,287	\$	0	\$	0	\$	352,287

YEAR OF RE	PORT	Т
DECEMBER 31.	2011	

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	N/A	-
Shares authorizedShares issued and outstanding		
Total par value of stock issued		77
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): Current Year Loss	\$ N/A	\$ <u>\$ (1,015,567)</u> <u>\$ (377,850)</u>
Balance end of year	\$	\$ _\$ (1,393,417)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pymts	Principal per Balance Sheet Date
	===	\$
Total		\$

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$
Total Tax Expense	\$ 3,594	\$ 25	\$	\$ 3,619

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient		Water Amount	1100	tewater nount	Description of Service
Lykes Bros. Inc.	\$_	271200	\$	0	All labor, minor repairs & maint,
	\$		\$		administrative services
Short Environmental Labs, Inc.	\$	4645	\$	0	Contract Testing
Carlstedt, Jackson, Nixon &	\$	4018	\$	0	Contract Other
Wilson, P.A.	\$		\$		
Pugh Utilities Services, Inc.	\$	1930	\$	0	Contract Other
Rose, Sundstrom & Bentley, LLP	\$	702	\$	0	Contract Legal
	\$		\$		
	\$		\$		
	\$		\$		

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)		Water (b)	Was	tewater (c)		Total (d)
1)	Balance first of yearAdd credits during year	\$_	7,195	\$	-	\$_	7,195
		\$_	7,195	\$	·	\$	7 105
)	Deduct charges during the year (1)	_	(7,195)	-			7,195 (7,195)
)	Balance end of year		-				1
5)	Less Accumulated Amortization	-		19		-	
7)	Net CIAC	\$		\$		\$	- 4

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or		Indicate "Cash" or	Water	Wastewater
received during the year.		"Property"		_
		5	Aug Editor	
				1
	-		-	1 —
			0	
		, T		
Sub-total			\$	\$
Describelance and	a a sife a bassasa a sasia			
	pacity charges, main and customer connec	tion		1
charges received of		tion		
	Number of	Charge per	1	
Description of Charge	Connections	Connection		
		\$	\$	\$
			A	1 3
	1			
		-		
l Credits During Year (Must ag	ee with line # 2 above			\$
I Credits During Year (Must agr	ee with line # 2 above	.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

		Water	Wastewate	er Total
Balance First of Year	\$	642	\$	\$
Add Debits During Year:	15=	6553		
Deduct Credits During Year: (1)	NE	(7,195)		
Balance End of Year (Must agree with line #6 above.)	\$ _	- ·	\$	\$

Note (1): CIAC written off during year, related assets sold to outside party.

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY	NAME Silver	Lake Utilities,	Inc.

YEAR OF REPORT DECEMBER 31, 2011

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ N/A	%	%	
Preferred Stock	0	%	%	9/
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		9/

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	NONE	_ %
Commission Order Number approving AFUDC rate:		4

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Silver Lake Utilities, Inc.	Y
	DE.

YEAR OF REPORT DECEMBER 31, 2011

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ N/A	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 170,938	\$ 57,526	\$ -	\$ 228,464
302	Franchises			1.00	The state of the s
303	Land and Land Rights		1 To 1 To 1	12.50	A
304	Structures and Improvements_			(4,541)	111,814
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	270,352	6-5	(2,836)	267,516
308	Infiltration Galleries and Tunnels				-
309	Supply Mains	2,639	1 - 5-6	(2,639)	
310	Power Generation Equipment	75,083		(24,164)	50,918
311	Pumping Equipment	67,765		(13,005)	54,760
320	Water Treatment Equipment	251,914		(2,360)	249,553
330	Distribution Reservoirs and Standpipes			(5,160)	22,174
331	Transmission and Distribution Lines	7.00		(6,428)	247,158
333	Services				
334	Meters and Meter Installations			(711)	13,908
335		14,010		1111	10,000
336	Hydrants Backflow Prevention Devices		-	-	
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
244	Transportation Equipment		-		
341	Stores Equipment		-	1	
342 343	Tools, Shop and Garage Equipment				
244	Laboratory Equipment	1	-	V () ()	-
344	Power Operated Equipment	617	-	0 0	617
345 346	Communication Equipment				- 517
	Miscellaneous Equipment	1	-		
347 348	Other Tangible Plant			<u> </u>	
	Total Water Plant	\$ 1,251,199	\$57,526_	\$ (61,844)	\$ _1,246,881

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 0
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	0
604	Employee Pensions and Benefits	(
610	Purchased Water	
615	Purchased Power	7,366
616	Fuel for Power Production	
618	Chemicals	6,247
620	Materials and Supplies	10,144
630	Contractual Services: Billing Operator and Management Testing Other	151,604 4,841
640	Rents	51,094
650	Transportation Expense	240
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670		
675	Bad Debt Expense	26,196
	Total Water Operation And Maintenance Expense* * This amount should tie to Sheet F-3.	\$ _303,034

WATER CUSTOMERS

				Total Number of Meter
Meter **	Factor	of Year	End of Year	Equivalents (c x e)
(b)	(C)	(0)	(e)	(f)
	10	40	44	100
		46	45	45
				-
D,1	5.0			
0	10	11		- 40
			12	12
D D				
			- 3	<u>8</u> 5
			1	5
				<u>8</u>
		- 1		15
÷				-
1	17.5			
	Total	64	63	93
	Type of Meter ** (b) D D D D,T D D D,T D C T	Meter ** Factor (b) (c) D 1.0 D 1.5 D 2.5 D,T 5.0 D 1.0 D 1.5 D 2.5 D,T 5.0 D,C,T 8.0 D 15.0 C 16.0 T 17.5	Type of Meter *** Equivalent Factor (c) Start of Year (d) D 1.0 46 D 1.5	Meter ** Factor (b) of Year (d) of Year (e) D 1.0 46 45 D 1.5

SYSTEM NAME: Systemwide

YEAR OF REPORT DECEMBER 31, 2011

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December		979 920 1219 1125 937 868 837 698 738 637 655 756	121 34 172 248 94 197 198 51 34 69 4	858 886 1047 877 843 671 639 647 704 568 651 680	858 886 1047 877 843 671 639 647 704 568 651
Total for Year		10369	1298	9071	9071
If water is purchase Vendor Point of delivery_		te the following:	t names of such utilit		

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	24200	0	0	24200
PVC	3"	13600	0	0	13600
PVC	2"	3795	0	300	3495
PVC	1-1/2"	1140	0	0	1140
PVC	1-1/4"	920	0	0	920
PVC	1"	4930	0	150	4780
PVC	3/4"	900	0	0	900

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Basinger Barn 1 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1994			
Types of Well Construction and Casing				
Casing Diameter and Depth	2" - 90			
Well Screen	20'			
Depth of Wells	90'			
Diameters of Wells	2"		1.0	
Pump - GPM	15 GPM			
Motor - HP	1/2 HP			
Motor Type *	Submersible			
Yields of Wells in 12 Hr GPD	10,800			
Auxiliary Power			4	

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				2
Rated Horsepower		-	-)
Pumps				
Manufacturer				
Type				
Capacity in GPM			Year and	
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Basinger Barn 1 WTP

YEAR OF REPORT DECEMBER 31, 2011

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purchased	Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMENT I	ACILITIES	
List for each Water Treatment	Facility:		
Type	Pulsefeeder		

SYSTEM NAME: Basinger Barn 1 WTP

GENERAL WATER SYSTEM INFORMATION

1.	Present ERC's * the system can efficiently serve. 1,050 Gals / 350 Gals per ERC = 3
	2. Maximum number of ERC's that can be served. 5
	Present system connection capacity (in ERCs *) using existing lines. 5
	Future connection capacity (in ERCs *) upon service area buildout. n/a
j.	Estimated annual increase in ERCs *. 0
5.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
3	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP? Permitted by the Highlands County Health Department Limited Use Commercial Permit No. LUC017
C	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	 Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
1	Department of Environmental Protection ID No.
2	Permitted by the Highlands County Health Department Limited Use Commercial Permit No. LUC017 Water Management District Consumptive Use Permit #
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Basinger Barn 3 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1993			
Types of Well Construction and Casing				
Casing Diameter and Depth	2" - 90			
Well Screen	20'			
Depth of Wells	90'	7		
Diameters of Wells	2"			
Pump - GPM	15 GPM			
Motor - HP	1/2 HP			
Motor Type *	Submersible			
Yields of Wells in 12 Hr GPD	10,800			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower				-
Pumps				
Manufacturer				
Type				
Capacity in GPM				4
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Basinger Barn 3 WTP

YEAR OF REPORT DECEMBER 31, 2011

SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purchase	d Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMENT	FACILITIES	
List for each Water Treatment	Facility:		
Type			
Gravity GPD/Sq.Ft Disinfection			
Chlorinator .42 Gal/Hr OzoneOther	Stenner 85MPH40		

2011

SYSTEM NAME: Basinger Barn 3 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary,
1.	Present ERC's * the system can efficiently serve. 1,050 GPD / 350 Gals per ERC = 3
	2. Maximum number of ERC's that can be served. 5
3.	Present system connection capacity (in ERCs *) using existing lines. 5
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
ó,	Estimated annual increase in ERCs *. 0
3.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
3.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
}.	When did the company last file a capacity analysis report with the DEP?N/A
0	. If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Permitted by the Highlands County Health Department Permit No. LUC021 Limited Use Commercial Water Management District Consumptive Use Permit Number
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

- An ERC is determined based on one of the following methods:
 - (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Basinger Grove Barn 4 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1993			
Types of Well Construction and Casing	Rotary - PVC			
Casing Diameter and Depth	4" - unk'			
Well Screen				
Depth of Wells	unk			
Diameters of Wells	4"			
Pump - GPM	60			
Motor - HP	2		2	
Motor Type *	Submersible			
Yields of Wells in 12 Hr GPD	43,200			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type			//======	9
Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Basinger Grove Barn 4 WTP

YEAR OF REPORT DECEMBER 31, 2011

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	d Water etc.)	One of the second
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMENT	FACILITIES	
List for each Water Treatment F	acility:		
Type			
Disinfection Chlorinator .5 GPH	Stenner 85MPH40		
Ozone Other Auxiliary Power	None		

2011

SYSTEM NAME: Basinger Grove Barn 4 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 1,050 GPD / 350 GPD = 3
	2. Maximum number of ERC's that can be served. 6
3.	Present system connection capacity (in ERCs *) using existing lines. 6
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?N/A Permitted by the Highlands County Health Department Permit No. LUC017 . If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
1	Department of Environmental Protection Permit Number
2	Permitted by the Highlands County Health Department Permit No. LUC017 Water Management District Consumptive Use Permit n/a
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

- An ERC is determined based on one of the following methods:
 - (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

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SYSTEM NAME: Basinger Barn 10 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1993			
Types of Well Construction	Deteny Ctool			120
and Casing	Rotary - Steel			
Casing Diameter and Depth	10" - 172' 6" - 440'	-		-
Well Screen				-
Depth of Wells	778'			-
Diameters of Wells	6"	-		-
Pump - GPM	50 GPM			
Motor - HP	7.5 HP		4.	
Motor Type *	Submersible			
Yields of Wells in 12 Hr GPD	36,000			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	Steel			
Capacity of Tank Ground or Elevated	3,000 Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower				
Pumps	-			_
Manufacturer				
Type				
Capacity in GPM				Υ
Average Number of Hours			-	
Operated Per Day				
Auxiliary Power			100	

SYSTEM NAME: Basinger Barn 10 WTP

YEAR OF REPORT DECEMBER 31, 2011

SOURCE OF SUPPLY

Permitted Gals. per day	14,400		
Type of Source			
	WATER TREATMEN	T FACILITIES	
List for each Water Treatmen	t Facility:		
Туре			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			V
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .9 GPH	Pulsatron LPA3EA		
Ozone			
Other			
A. william I Davissa			

period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31,

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SYSTEM NAME: Basinger Barn 10 WTP

GENERAL WATER SYSTEM INFORMATION

Pro Fu Ess Is If Attribute T W S S If a b	esent system connection capacity (in ERCs *) using existing lines. 41 sture connection capacity (in ERCs *) upon service area buildout. n/a stimated annual increase in ERCs *. 0 the utility required to have fire flow capacity? No iso, how much capacity is required? tach a description of the fire fighting facilities. escribe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. Then did the company last file a capacity analysis report with the DEP? n/a system permitted by the Highlands County Health Department Permint No. LU 28-57 00230 the present system does not meet the requirements of DEP rules, submit the following: N/A Attach a description of the plant upgrade necessary to meet the DEP rules.
Ess If Atti	stimated annual increase in ERCs *. 0 the utility required to have fire flow capacity? No so, how much capacity is required? tach a description of the fire fighting facilities. escribe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. Then did the company last file a capacity analysis report with the DEP? n/a System permitted by the Highlands County Health Department Permint No. LU 28-57 00230 the present system does not meet the requirements of DEP rules, submit the following: N/A
Is Is If If Att	the utility required to have fire flow capacity? No foo, how much capacity is required? Itach a description of the fire fighting facilities. Rescribe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. Then did the company last file a capacity analysis report with the DEP? n/a System permitted by the Highlands County Health Department Permint No. LU 28-57 00230 the present system does not meet the requirements of DEP rules, submit the following: N/A
is. Is iff. Att	the utility required to have fire flow capacity? No fiso, how much capacity is required? Itach a description of the fire fighting facilities. Rescribe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. Then did the company last file a capacity analysis report with the DEP? n/a System permitted by the Highlands County Health Department Permint No. LU 28-57 00230 The present system does not meet the requirements of DEP rules, submit the following: N/A
If Att	tach a description of the fire fighting facilities. escribe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. Then did the company last file a capacity analysis report with the DEP? n/a System permitted by the Highlands County Health Department Permint No. LU 28-57 00230 the present system does not meet the requirements of DEP rules, submit the following: N/A
De TO. W SO. If	escribe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. Then did the company last file a capacity analysis report with the DEP? n/a System permitted by the Highlands County Health Department Permint No. LU 28-57 00230 the present system does not meet the requirements of DEP rules, submit the following: N/A
TO. W SO. If a	There are no plans or requirements to increase system capacity or modify the system at this time. Then did the company last file a capacity analysis report with the DEP? n/a System permitted by the Highlands County Health Department Permint No. LU 28-57 00230 the present system does not meet the requirements of DEP rules, submit the following: N/A
SO. If	System permitted by the Highlands County Health Department Permint No. LU 28-57 00230 the present system does not meet the requirements of DEP rules, submit the following: N/A
a	
c	. Have these plans been approved by DEP?
	: When will construction begin?
d	Attach plans for funding the required upgrading.
е	Is this system under any Consent Order with DEP?
	System permitted by the Highlands County Health Department Permint No. LU 28-57-00230 Vater Management District Consumptive Use Permit #
а	SFWMD WUP 22-00146-W Is the system in compliance with the requirements of the CUP? Yes
b	. If not, what are the utility's plans to gain compliance?
1-	

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Basinger Grove Office and Shop WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	2007			
Types of Well Construction and Casing	Rotary - PVC			
Casing Diameter and Depth	5" - 400'			
Well Screen	Open Hole			
Depth of Wells	975			
Diameters of Wells	5"			
Pump - GPM	70			
Motor - HP	5			
Motor Type *	Submersible			
Yields of Wells in 12 Hr GPD	50,400			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	Steel - 1	Steel - 2		
Capacity of Tank	575	575		
Ground or Elevated	Ground	Ground		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower	-			
Pumps				
Manufacturer				
Type	-			
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power		7-1-1		

SYSTEM NAME: Basinger Grove Office and Shop WTP

YEAR OF REPORT DECEMBER 31, 2011

SOURCE OF SUPPLY

List for each source of supply (Gro	ound, Surface, Purchased V	vater etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMENT	FACILITIES	
List for each Water Treatment Facil	ity:		
Type			
Disinfection Chlorinator .5 GPH	Stenner 85MPH40		
Ozone Other			

2011

SYSTEM NAME: Basinger Grove Office and Shop WTP

period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day)

GENERAL WATER SYSTEM INFORMATION

I. Present E	RC's * the system can efficiently serve. 12,900 GPD / 350 GPD = 36.8
2. Maximum	number of ERC's that can be served. 36.8 (by SFWMD Permit at 12,900 GPD)
3. Present s	ystem connection capacity (in ERCs *) using existing lines. 28.5
4. Future co	nnection capacity (in ERCs *) upon service area buildout. n/a
5. Estimated	d annual increase in ERCs *. 0
	ty required to have fire flow capacity? No much capacity is required?
7. Attach a c	description of the fire fighting facilities.
	any plans and estimated completion dates for any enlargements or improvements of this system. no plans or requirements to increase system capacity or modify the system at this time.
System	the company last file a capacity analysis report with the DEP?N/ permitted by the Highlands County Health Department Permit No. 28-57-00221 sent system does not meet the requirements of DEP rules, submit the following: N/A
a. Attach	a description of the plant upgrade necessary to meet the DEP rules.
b. Have th	nese plans been approved by DEP?
c. When v	vill construction begin?
d. Attach j	plans for funding the required upgrading.
e. Is this s	ystem under any Consent Order with DEP?
Highla 12. Water Ma	ent of Environmental Protection Permit Number n/a nds County Health Department Permit No. 28-57-00221 anagement District Consumptive Use Permit
	VMD No. 28-00317-W at 10,000 GPD Average and 38,760 Maximum GPD ystem in compliance with the requirements of the CUP? Yes
	hat are the utility's plans to gain compliance?

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Boar Hammock WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	unk			
Types of Well Construction and Casing				
Casing Diameter and Depth	4"			
Well Screen	unk			
Depth of Wells	180			
Diameters of Wells	4"			
Pump - GPM	30 GPM			
Motor - HP	1			
Motor Type *	Centrifugal			
Yields of Wells in 12 Hr GPD	21,600			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower				
Pumps				
Manufacturer			4	
Type				
Capacity in GPM	4			
Average Number of Hours				
Operated Per Day		1		
Auxiliary Power		2		

SYSTEM NAME: Boar Hammock WTP

YEAR OF REPORT DECEMBER 31, 2011

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment	acility;		
Type			

2011

SYSTEM NAME: Boar Hammock WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 1,750 / 350 Gals per ERC = 5
	2. Maximum number of ERC's that can be served. 5
3.	Present system connection capacity (in ERCs *) using existing lines. 5
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *, 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Glades County Health Department Limited Use Commercial Permit Number 22-57-00002 Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
Ī	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same
	period and divide the result by 365 days. (b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	unk		-	
Types of Well Construction and Casing				
Casing Diameter and Depth	2" 150'		V	
Well Screen				
Depth of Wells	175'			
Diameters of Wells	4"		-	
Pump - GPM	25 GPM			1 -
Motor - HP	3/4			
Motor Type *	Centrifugal			
Yields of Wells in 12 Hr GPD	18,000	7		
Auxiliary Power	None			0

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type			-	
Rated Horsepower				-
Manufacturer Type Capacity in GPM				=
Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2011

List for each source of supply (Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment Fa	acility:		
Type	Aerator		
Gravity GPD/Sq.Ft Disinfection			
Chlorinator Ozone Other Auxiliary Power			

2011

SYSTEM NAME: Boar Hammock 4500 U.S. 27 WTP

	D
	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3	Present system connection capacity (in ERCs *) using existing lines. 2
ļ	Future connection capacity (in ERCs *) upon service area buildout. n/a
5	Estimated annual increase in ERCs *. 0
6	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7	Attach a description of the fire fighting facilities.
В	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9	When did the company last file a capacity analysis report with the DEP?N/
(. If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
1	Department of Environmental Protection Permit Number
2	Private Well System - No Permit Required Water Management District Consumptive Use Permit Number
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

- An ERC is determined based on one of the following methods:
 - (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	unk			
Types of Well Construction and Casing				
Casing Diameter and Depth	2" 135'			
Well Screen				
Depth of Wells	182'			
Diameters of Wells	4"			
Pump - GPM	25 GPM			5
Motor - HP	3/4			1.0
Motor Type *	Centrifugal			4
Yields of Wells in 12 Hr GPD	18,000			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type	-			-
Rated Horsepower		-		
Pumps		-		
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day	2	1000000		
Auxiliary Power				

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

YEAR OF REPORT DECEMBER 31, 2011

List for each source of supply		ed water etc. j	1
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment	Facility:		
Type	Water Softener		
Ozone Other Auxiliary Power			E

2011

SYSTEM NAME: Boar Hammock 5475 U.S. 27 WTP

180	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
	Present system connection capacity (in ERCs *) using existing lines. 2
	Future connection capacity (in ERCs *) upon service area buildout. n/a
i.	Estimated annual increase in ERCs *. 0
3.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
В.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
0	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
1.	Department of Environmental Protection Permit Number
2	Private Well System - No Permit Required Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

- * An ERC is determined based on one of the following methods:
 - (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT	
DECEMBER 31,	2011

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1992			
Types of Well Construction			·	
and Casing	Rotary - Steel			
Casing Diameter and Depth	10" - 172'			
Well Screen	6" - 440'			
Depth of Wells	778'			1 1
Diameters of Wells	6"			
Pump - GPM	80			
Motor - HP	7.5			
Motor Type *	Submersible			
Yields of Wells in 12 Hr GPD	43,200			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	Steel			
Capacity of Tank	1,500			,
Ground or Elevated	Ground			

(a)	(b)	(c)	(d)	(e)
Motors		;		
Manufacturer				
Туре				
Rated Horsepower				-
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours			100	
Operated Per Day				
Auxiliary Power			17	

SYSTEM NAME: Boatramp Nursery WTP

YEAR OF REPORT DECEMBER 31, 2011

Permitted Gals. per day			
Type of Source	Ground Well No. 1		
	WATER TREATMENT	FACILITIES	
List for each Water Treatment	Facility:		
Type			7-5-1
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft	The second second second		
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .9 GPH	Pulsatron LPA3EA		
Ozone			

2011

SYSTEM NAME: Boatramp Nursery WTP

	Present ERC's * the system can efficiently serve. 5,600 GPD / 350 GPD = 16
	2. Maximum number of ERC's that can be served. 6
	Present system connection capacity (in ERCs *) using existing lines. 616
١.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *: 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time:
	When did the company last file a capacity analysis report with the DEP?N/A System permitted by the Highlands County Health Department Permit No. LU 28-57-00204
0	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection Permit Number n/a Highlands County Health Department Permit No. LUC 28-57-00230
12	Water Management District Consumptive Use Permit
	SWFWMD Permit No. 28-00146-W a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	b. If flot, what are the unity's plans to gain compliance?

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Brighton Grove Office WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	2007	2007		
Types of Well Construction				
and Casing	Rotary	Rotary		
Casing Diameter and Depth	6" - 120'	6" - 120"		
Well Screen	20' - 4" x 0.02	20' - 4" x 0.02		
Depth of Wells	120'	120'		
Diameters of Wells	6"	6"		
Pump - GPM	22 GPM	22 GPM		
Motor - HP	1 HP	1 HP		
Motor Type *	Submersible	Submersible		
Yields of Wells in 12 Hr GPD	15,840 GPD	15,840 GPD		
Auxiliary Power				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 850 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Electric 3 HP	Baldor Electric 5 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 25 GPM 0.5	Goulds Centrifugal 50 GPM 0.5		

SYSTEM NAME: Brighton Grove Office WTP

YEAR OF REPORT	
DECEMBER 31,	2011

Permitted Gals. per day	SFWMD .45 MGM	SFWMD .45 MGM	
Type of Source	Ground	Ground	
	WATER TREATME	NT FACILITIES	•
List for each Water Treatment	Facility:		
Type	Carbon Filter 25 GPM	Carbon Filter 25 GPM	
Make	Pentair Model 3150	Pentair Model 3150	
Permitted Capacity (GPD)			
High service pumping	25 CDM	50 GPM	-
Gallons per minute	25 GPM	50 GPW	
Reverse Osmosis	1		-
Lime Treatment Unit Rating			
Filtration		· · · · · · · · · · · · · · · · · · ·	-
Aerator Tanks	300 Gal Aerator	300 Gal Aerator	
Gravity GPD/Sq.Ft		-	-
Disinfection			A STATE OF THE REAL PROPERTY.
Chlorinator42 GPH	LMI AA7 Meter Pump	LMI AA7 Meter Pump	LMI AA7 Meter Pump
Ozone	CL2 to Aerator No. 1	CL2 to Aerator No. 2	CL2 to Storage Tank
Other			
Auxiliary Power			

2011

SYSTEM NAME: Brighton Grove Office WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
. 3	Present ERC's * the system can efficiently serve. 2,500 Gals / 350 Gals per ERC = 7
	2. Maximum number of ERC's that can be served. 12
s .	Present system connection capacity (in ERCs *) using existing lines. 14
	Future connection capacity (in ERCs *) upon service area buildout. n/a
	Estimated annual increase in ERCs *. 1
5.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
	Attach a description of the fire fighting facilities.
3.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP? N/A System is permitted by the Glades County Heaalth Department Permit Nos. 22-57-964865 and 22-57-967423 If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP? c. When will construction begin?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection ID No. Glades County Health Department Permit No. 22-57-964485 (South Well) and 22-57-967423 (North Well)
2.	Water Management District Consumptive Use Permit SFWMD WUP 22-00392-W
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:

 ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Brighton Ranch Office WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	2007	2007	2	
Types of Well Construction				
and Casing	Rotary	Rotary		
Casing Diameter and Depth	6" - 162'	6" - 162"		
Well Screen	20' - 4" x 0.02	20' - 4" x 0.02		
Depth of Wells	180'	180'		C
Diameters of Wells	6"	6"		
Pump - GPM	25 GPM	25 GPM		
Motor - HP	2 HP	2 HP		
Motor Type *	Submersible	Submersible		
Yields of Wells in 12 Hr GPD	18,000 GPD	18,000 GPD		
Auxiliary Power	22 Kw Diesel	22 Kw Diesel		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	HDPE 6,500 Gals Ground			

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer	Baldor	Baldor		
Type	Electric	Electric		
Rated Horsepower	5 HP	5 HP		
Pumps				
Manufacturer	Goulds	Goulds		
Type	Centrifugal	Centrifugal		
Capacity in GPM	40 GPM	40 GPM		
Average Number of Hours				
Operated Per Day	2 Hours	2 Hours		
Auxiliary Power		22 Kw Diesel		

SYSTEM NAME: Brighton Ranch Office WTP

YEAR OF REPORT DECEMBER 31, 2011

Permitted Gals. per day	SFWMD 0.09 MGD	SFWMD 0.09 MGD	
Type of Source	Ground	Ground	
	WATER TREATMENT	FACILITIES	
List for each Water Treatment			
Туре	Carbon Filter 57 GPM	Degassifier 25 GPM	Calcite 142 GPM
Make	Pentair Model 3150	DeLoach Industries	Miami TO3648
Permitted Capacity (GPD)	FDEP 10,500 GPD		
High service pumping	N. T. T. T. T. T.		
Gallons per minute	40 GPM		
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection	Harris Town		
Chlorinator42 GPH	LMI AA7 Meter Pump	LMI AA7 Meter Pump	
Ozone		-3-5-4-5-4-3,)	
Other			
Auxiliary Power	22 Kw Diesel	22 Kw Diesel	22 Kw Diesel

2011

SYSTEM NAME: Brighton Ranch Office WTP

	Present ERC's * the system can efficiently serve. 10,500 Gals Permitted Capacity / 350 Gals per ERC = 30
	2. Maximum number of ERC's that can be served. 30 .
	Present system connection capacity (in ERCs *) using existing lines. 40
	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 1
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP? December 2008
0	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID FDEP ID# 5284153
12.	Water Management District Consumptive Use Permit SFWMD Permit No. 22-00392-W
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT	
DECEMBER 31,	2011

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1990			
Types of Well Construction	Avor o a			
and Casing	Rotary - PVC			
Casing Diameter and Depth	230			
Well Screen			7	
Depth of Wells	300		1000	
Diameters of Wells	6"			
Pump - GPM	70			
Motor - HP	7			-
Motor Type *	Submersible			
Yields of Wells in 12 Hr GPD	50,400			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	Steel	Steel		
Capacity of Tank	1,500	900		
Ground or Elevated	Ground	Ground		

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower	-			-
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Buckhorn Housing WTP

YEAR OF REPORT DECEMBER 31, 2011

List for each source of supply (Permitted Gals, per day			
Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
ist for each Water Treatment	Facility:		
Гуре			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis	Undersink Point of Use	e Device at each home	
ime Treatment	The second secon		
Unit Rating	A STATE OF THE STA		
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection	A STATE OF THE STATE OF		
Chlorinator .42 Gal/Hr	Stenner 85MPH40		
Ozone			
Other	1 2 2		
Auxiliary Power			

2011

SYSTEM NAME: Buckhorn Housing WTP

	Present ERC's * the system can efficiently serve. 33,500 GPD / 350 Gals per ERC = 96
	2. Maximum number of ERC's that can be served. 96 (by FDEP Permit 33,000 GPD)
	Present system connection capacity (in ERCs *) using existing lines. 96 by current permit
,	Future connection capacity (in ERCs *) upon service area buildout. n/a
	Estimated annual increase in ERCs *. 0
	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
	Attach a description of the fire fighting facilities.
	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?N/A
)	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
1	Department of Environmental Protection Permit Number FDEP ID No. 5284101
2	Water Management District Consumptive Use Permit Number SFWMD WUP 22-00290-W at 0.01 MGD, 3,875,000 Gals/Year a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Farabee Road WTP

YEAR OF REPORT	
DECEMBER 31,	2011

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1960			
Types of Well Construction and Casing	Cable Tool 4"			
Casing Diameter and Depth	4" - 60'			
Well Screen				
Depth of Wells	120'			
Diameters of Wells	4"			
Pump - GPM	15 GPM			
Motor - HP	1/2			
Motor Type *	Centrifugal			
Yields of Wells in 12 Hr GPD	10,800			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power	0			

SYSTEM NAME: Farabee Road WTP

YEAR OF REPORT DECEMBER 31, 2011

Permitted Gals. per day			
Type of Source	Ground Well No. 1		
	WATER TREATMENT	FACILITIES	
List for each Water Treatment	Facility:		
Type	THE RESERVE		
Make		4	
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration	Aeration Tank		
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .42 Gal/Hr			
Ozone			
Other			
Atit Device-			

SYSTEM NAME: Farabee Road WTP

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection Permit Number Private System No. Permit
12.	Private Well System - No Permit Required Water Management District Consumptive Use Permit Number N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT	
DECEMBER 31,	2011

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1995			
Types of Well Construction and Casing				
Casing Diameter and Depth	2" - unk		1.5	
Well Screen	unk		C	
Depth of Wells	185			
Diameters of Wells	2"			
Pump - GPM	22			
Motor - HP	1/2			
Motor Type *	Centrifugal			
Yields of Wells in 12 Hr GPD	15,840			
Auxiliary Power	None	The state of the s	_	

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				11
Manufacturer				
Type			Vi	
Rated Horsepower				-
Pumps			-	
Manufacturer			11 12 20 20 20	
Type				
Capacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power		-	-	

SYSTEM NAME: Iron Pens WTP

YEAR OF REPORT DECEMBER 31, 2011

List for each source of supply (Ground, Surface, Purchase	d Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMENT	FACILITIES	
List for each Water Treatment Fa	acility:		
Type			

2011

SYSTEM NAME: Iron Pens WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be	supplied where necessary
	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2	
	2. Maximum number of ERC's that can be served. 3	
	3. Present system connection capacity (in ERCs *) using existing lines. 3	
	4. Future connection capacity (in ERCs *) upon service area buildout. n/a	
	5. Estimated annual increase in ERCs *. 0	
	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
	7. Attach a description of the fire fighting facilities.	
	Describe any plans and estimated completion dates for any enlargements or impro There are no plans or requirements to increase system capacity or modify the system.	
	9. When did the company last file a capacity analysis report with the DEP?N/A	
1	10. If the present system does not meet the requirements of DEP rules, submit the fo	llowing: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
7	11. Department of Environmental Protection Permit Number Private System No. Perm Highlands County Health Department LUC020	nit
1	12. Water Management District Consumptive Use Permit	
	a. Is the system in compliance with the requirements of the CUP?	
	b. If not, what are the utility's plans to gain compliance?	
	÷	
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residence period and divide the result by 365 days. 	
	(b) If no historical flow data are available use:	

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day)

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT	
DECEMBER 31,	2011

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1991			
Types of Well Construction and Casing	Rotary - PVC			
Casing Diameter and Depth	8"- 630'	17		
Well Screen			A	
Depth of Wells	775'			
Diameters of Wells	8"			
Pump - GPM	100 GPM			
Motor - HP	15			
Motor Type *	Submersible			
Yields of Wells in 12 Hr GPD	72,000			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	Steel	Steel		
Capacity of Tank	1,000 Gal	1,500 Gal		
Ground or Elevated	Ground	Ground	0	

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				-
Type				
Rated Horsepower		-		3
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Lake Placid WTP

YEAR OF REPORT DECEMBER 31, 2011

Permitted Gals, per day	15,900		
Type of Source	Ground Well No. 1		A
	WATER TREATMEN	T FACILITIES	•
List for each Water Treatment F	acility:		
Туре			
Make			1
Permitted Capacity (GPD)	FDEP 10,610		
High service pumping	0		
Gallons per minute			
Reverse Osmosis			1
Lime Treatment			
Unit Rating		1	
Filtration			
Pressure Sq. Ft			4
Gravity GPD/Sq.Ft			
Disinfection	Ct DEMPILLO		
Chlorinator 6 GPD	Stenner 85MPH40		-
Ozone			-
Other			-

2011

SYSTEM NAME: Lake Placid WTP

GENERAL WATER SYSTEM INFORMATION

·	Present ERC's * the system can efficiently serve. 41,000 GPD / 350 Gals per ERC = 117
er	of ERC's that can be served. 30 (by FDEP Permit No. 5284113 at 10,600 GPD)
3.	Present system connection capacity (in ERCs *) using existing lines. 30 by current FDEP permit
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading,
	e. Is this system under any Consent Order with DEP?
11	Department of Environmental Protection Permit Number
12	FDEP ID No. 5284113 Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 15,900 GPD Average 41,000 GPD Peak Month a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?

residents (SFR) gallons sold by the average number of single family residence customers for the same

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

period and divide the result by 365 days.

(b) If no historical flow data are available use:

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1985			
Types of Well Construction	1 ATT 10 T J			
and Casing	Rotary - Steel			
Casing Diameter and Depth	4"- unk			
Well Screen				
Depth of Wells	150'			
Diameters of Wells	4"			
Pump - GPM	20 GPM			
Motor - HP	2			
Motor Type *	Submersible		V (2000)	
Yields of Wells in 12 Hr GPD	14,400			
Auxiliary Power	None			
Auxiliary Power	The second secon			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power			P4000 - 10000 - 10000	

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

YEAR OF REPORT DECEMBER 31, 2011

Permitted Gals, per day			
Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment I	Facility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration	1		
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .2 GPH	Pulsefeeder		

2011

SYSTEM NAME: Lake Placid Dinner Lake Road WTP

	Present ERC's * the system can efficiently serve. 1,400 GPD / 350 GPD = 4
2	Maximum number of ERC's that can be served. 4
3.	Present system connection capacity (in ERCs *) using existing lines. 4
	Future connection capacity (in ERCs *) upon service area buildout. n/a
	Estimated annual increase in ERCs *. 0
ò.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
	Attach a description of the fire fighting facilities.
i,	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?N/A
0	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
1	Department of Environmental Protection Permit Number Private system no permit required
12	. Water Management District Consumptive Use Permit Number SWFWMD No. 20013367 at 1,200 GPD Average 1,800 GPD Peak Month
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Lakeport Road 3140 WTP

YEAR OF REPORT	
DECEMBER 31,	2011

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1975			
Types of Well Construction	Cable Tool			
and Casing Casing Diameter and Depth	2" -60'			-
Well Screen		0	('3	*
Depth of Wells	120'		75	
Diameters of Wells	2"			
Pump - GPM Motor - HP	15 GPM 1/2			-
Motor Type *	Centrifugal	-		<u> </u>
Yields of Wells in 12 Hr GPD	10,800			
Auxiliary Power	None			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower	-	-		
Pumps			1-1-1	
Manufacturer				
Type				-
Capacity in GPM				
Average Number of Hours				
Operated Per Day	-			
Auxiliary Power				

SYSTEM NAME: Lakeport Road 3140 WTP

YEAR OF REPORT DECEMBER 31, 2011

List for each source of supply (G	round, Surface, Purchased	Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment Fac	cility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft. Gravity GPD/Sq.Ft. Disinfection Chlorinator .42 Gal/Hr Ozone Other Auxiliary Power			

2011

SYSTEM NAME: Lakeport Road 3140 WTP

GENERAL WATER SYSTEM INFORMATION

	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
	Present system connection capacity (in ERCs *) using existing lines. 2
	Future connection capacity (in ERCs *) upon service area buildout, n/a
	Estimated annual increase in ERCs *. 0
	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
	Attach a description of the fire fighting facilities.
	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?N/A
).	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
ĺ,	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
)	Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

(b) If no historical flow data are available use;

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Lakeport Road 3600 WTP

YEAR OF REPORT	
DECEMBER 31,	2011

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1975			
Types of Well Construction and Casing	Cable Tool 2			
Casing Diameter and Depth	2" -60'			
Well Screen				
Depth of Wells	120'			
Diameters of Wells	2"			
Pump - GPM	15 GPM			
Motor - HP	1/2			
Motor Type *	Centrifugal			
Yields of Wells in 12 Hr GPD	10,800		-	
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated		=		

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer		-		-
TypeRated Horsepower				
National Total Control of the Contro	====			
Pumps				
Manufacturer				-
Type	-			
Capacity in GPM		-	1	
Average Number of Hours				
Operated Per Day				-
Auxiliary Power			2	

SYSTEM NAME: Lakeport Road 3600 WTP

YEAR OF REPORT DECEMBER 31, 2011

List for each source of supply (Ground, Surface, Purchas	ed Water etc.)	
Permitted Gals, per day		T	
Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment F	acility:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator .42 Gal/Hr			
Ozone			
Other			
Auxiliary Power			

2011

SYSTEM NAME: Lakeport Road 3600 WTP

	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
	Present system connection capacity (in ERCs *) using existing lines. 2
	Future connection capacity (in ERCs *) upon service area buildout. n/a
	Estimated annual increase in ERCs *. 0
	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
	Attach a description of the fire fighting facilities.
	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
Q	When did the company last file a capacity analysis report with the DEP?N/A
0	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
2	Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Moore Haven Cane Farm House No. 1 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	2002			
Types of Well Construction and Casing	Cable Tool			
Casing Diameter and Depth	2" - 25'			
Well Screen				
Depth of Wells	50			
Diameters of Wells	2"			
Pump - GPM	15 GPM			
Motor - HP	1/2			
Motor Type *	Centrifugal		Carrier Comment	
Yields of Wells in 12 Hr GPD	10,800	1		
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer		000000000000000000000000000000000000000		
Type		Vacanta and the		
Rated Horsepower				
<u>Pumps</u>				
Manufacturer		-		-
TypeCapacity in GPM				-
Average Number of Hours				
Operated Per Day				
Applicated Fer Day				
Auxiliary Power				12

SYSTEM NAME: Moore Haven Cane Farm House No. 1 WTP

YEAR OF REPORT DECEMBER 31, 2011

List for each source of supply (Ground, Surface, Purchased	Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMENT	FACILITIES	
List for each Water Treatment F	acility:		
Type			
Priessure Sq. Ft. Gravity GPD/Sq.Ft. Disinfection Chlorinator .42 Gal/Hr Ozone Other Auxiliary Power Auxiliary Power	Softener		

2010

SYSTEM NAME: Moore Haven Cane Farm House No. 1 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10	. If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11	. Department of Environmental Protection Permit Number Private System No. Permit
12	Private Well System - No Permit Required . Water Management District Consumptive Use Permit\
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	2002			
Types of Well Construction and Casing	Cable Tool			
Casing Diameter and Depth	2" - 25'		15-3-7	
Well Screen				
Depth of Wells	50			
Diameters of Wells	2"			
Pump - GPM	15 GPM			
Motor - HP	1/2			
Motor Type *	Centrifugal			
Yields of Wells in 12 Hr GPD	10,800			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer			1.0	
Type			1	
Rated Horsepower	(L			
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours		7		
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

YEAR OF REPORT DECEMBER 31, 2011

List for each source of supply (Permitted Gals, per day			
Type of Source	Ground Well No. 1		
	WATER TREATMENT	FACILITIES	
List for each Water Treatment F	acility:		
Type			
Make			
Permitted Capacity (GPD)			7
High service pumping			100
Gallons per minute	100		
Reverse Osmosis			
Lime Treatment			
Unit Rating	4		-
Filtration	2.6		
Pressure Sq. Ft	Softener		
Gravity GPD/Sq.Ft			-
Disinfection			
Chlorinator .42 Gal/Hr			
Ozone			-
Other			-
Auxiliary Power		-	-

SYSTEM NAME: Moore Haven Cane Farm House No. 2 WTP

GENERAL WATER SYSTEM INFORMATION

	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
	Present system connection capacity (in ERCs *) using existing lines. 2
	Future connection capacity (in ERCs *) upon service area buildout. n/a
	Estimated annual increase in ERCs *. 0
	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
	Attach a description of the fire fighting facilities.
	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?N/A
)	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
2	Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Muse 21530 County Road 721 WTP

YEAR OF REPORT	
DECEMBER 31,	2011

WELLS AND WELL PUMPS

(b)	(c)	(d)	(e)
1955			
Cable Tool			
Steel			
2" - unk			
unk			
2"			
15 GPM			
1/2			
Centrifugal			
10,800		7	
None			
	1955 Cable Tool Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800	1955 Cable Tool Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800	1955 Cable Tool Steel 2" - unk unk 2" 15 GPM 1/2 Centrifugal 10,800

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				4
Type				
Rated Horsepower				
Pumps				
Manufacturer		2		
Type				
TypeCapacity in GPM				
Average Number of Hours		100		
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Muse 21530 County Road 721 WTP

YEAR OF REPORT DECEMBER 31, 2011

Permitted Gals, per day			
Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment	Facility:		
Type		7	
Make			
Permitted Capacity (GPD)_			
High service pumping			
Gallons per minute			
Reverse Osmosis	Vicinity of the second		
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft	Aeration Tank		
Gravity GPD/Sq.Ft	Softener		
Disinfection			
Chlorinator .42 Gal/Hr	/		VELT-TE-TA
Ozone			
Other			
Auxiliary Power			

SYSTEM NAME: Muse 21530 County Road 721 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
	Present system connection capacity (in ERCs *) using existing lines. 2
	Future connection capacity (in ERCs *) upon service area buildout. n/a
	Estimated annual increase in ERCs *. 0
	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
	Attach a description of the fire fighting facilities.
	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?N/A
)	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
1	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
)	Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

(a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: North Island WTP

YEAR OF REPORT	
DECEMBER 31,	2011

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	unk			
Types of Well Construction and Casing				1
Casing Diameter and Depth	2" - unk			
Well Screen	unk			4
Depth of Wells	240'			
Diameters of Wells	2"			
Pump - GPM	20 GPM		7	
Motor - HP	1/2 HP			J
Motor Type *	Centrifugal			
Yields of Wells in 12 Hr GPD	14,400			
Auxiliary Power	None			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower				-
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: North Island WTP

YEAR OF REPORT DECEMBER 31, 2011

List for each source of supply	(Ground, Surface, Purchase	ed Water etc.)	
Permitted Gals, per day			
Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment	Facility:		
Type			
Make	(
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment Unit Rating			
Filtration	1-2		-
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			1
Chlorinator .42 Gal/Hr			
Ozone			
Other		te e e	
Auxiliary Power			

2011

SYSTEM NAME: North Island WTP

GENERAL WATER SYSTEM INFORMATION

	Present ERC's * the system can efficiently serve. 1,050 / 350 Gals per ERC = 3
	2. Maximum number of ERC's that can be served. 3.5
	Present system connection capacity (in ERCs *) using existing lines. 5
	Future connection capacity (in ERCs *) upon service area buildout. n/a
	Estimated annual increase in ERCs *. 0
1.0	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7	Attach a description of the fire fighting facilities.
	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?N/A
0.	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e Is this system under any Consent Order with DEP?
1.	Department of Environmental Protection Permit Number Private System Glades County Health Department Limited Use Commercial Permit Number 22-57-00003
2.	Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT	
DECEMBER 31,	2011

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	unk			
Types of Well Construction	Cable Tool			
and Casing	2" Steel			
Casing Diameter and Depth	2" - unk			
Well Screen				
Depth of Wells	unk			
Diameters of Wells	2"			
Pump - GPM	15 GPM			
Motor - HP	1/2			
Motor Type *	Centrifugal			
Yields of Wells in 12 Hr GPD	10,800			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type				
Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours			1	-
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Silver Lake Lodge WTP

YEAR OF REPORT DECEMBER 31, 2011

List for each source of supply (d Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment F	acility:		
Type	Aeration Tank		
Chlorinator .42 Gal/Hr Ozone Other	Pulseatron		
Auxiliary Power			

SYSTEM NAME: Silver Lake Lodge WTP

GENERAL WATER SYSTEM INFORMATION

	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served, 2
	Present system connection capacity (in ERCs *) using existing lines. 2
	Future connection capacity (in ERCs *) upon service area buildout. n/a
	Estimated annual increase in ERCs *. 0
	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
	Attach a description of the fire fighting facilities.
	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
	When did the company last file a capacity analysis report with the DEP?N/A
	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
1	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
	Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

- (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT	
DECEMBER 31,	2011

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1985			
Types of Well Construction	rotary			
and Casing	PVC			
Casing Diameter and Depth	4" - 100'			
Well Screen				
Depth of Wells	180'			
Diameters of Wells	4"			
Pump - GPM	20 GPM			
Motor - HP				
Motor Type *	Centrifugal			
Yields of Wells in 12 Hr GPD	14,400			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	=			

(a)	(b)	(c)	(d)	(e)
Motors			111111111111111111111111111111111111111	
Manufacturer				
Type				
Rated Horsepower				
Pumps	30.00			
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Operated Per Day			000000000000000000000000000000000000000	
Auxiliary Power				5

SYSTEM NAME: Todd 8772 Hwy 98 WTP

YEAR OF REPORT DECEMBER 31, 2011

Ground Well No. 1 WATER TREATMENT lity:	FACILITIES	
	FACILITIES	
lity:		
Chemtech		
	Chemtech	Chemtech

2011

SYSTEM NAME: Todd 8772 Hwy 98 WTP

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 2
3.	Present system connection capacity (in ERCs *) using existing lines. 2
4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
1	Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required
12	Water Management District Consumptive Use Permit Number
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

- An ERC is determined based on one of the following methods:
 - (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT	
DECEMBER 31,	2011

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1975			
Types of Well Construction and Casing				
Casing Diameter and Depth	2" - unk			
Well Screen	unk			
Depth of Wells	unk			
Diameters of Wells	2"			
Pump - GPM	15 GPM			
Motor - HP	1/2 HP			
Motor Type *	Centrifugal			
Yields of Wells in 12 Hr GPD	10,800			
Auxiliary Power	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank	Steel 80 Gal			
Ground or Elevated	Ground		1	

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Type			V	
Rated Horsepower				
Pumps				
Manufacturer				
Type				
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

SYSTEM NAME: Wild Island WTP

YEAR OF REPORT DECEMBER 31, 2011

Permitted Gals. per day	Ground, Surface, Purchase		
Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	*
ist for each Water Treatment I			
Type			
Chlorinator .42 Gal/Hr Ozone			
Other			

2011

SYSTEM NAME: Wild Island WTP

GENERAL WATER SYSTEM INFORMATION

a	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
	2. Maximum number of ERC's that can be served. 3
1.	Present system connection capacity (in ERCs *) using existing lines. 3
1.	Future connection capacity (in ERCs *) upon service area buildout. n/a
5.	Estimated annual increase in ERCs *. 0
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time.
9.	When did the company last file a capacity analysis report with the DEP?N/A
10	If the present system does not meet the requirements of DEP rules, submit the following: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection Permit Number Private System No. Permit Permitted by the Highlands County Health Department Permit No. LUC020
12.	Water Management District Consumptive Use Permit
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?

period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day)

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME: Wild Island 4040 County Road 621 WTP

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1975			
Types of Well Construction and Casing	Cable Tool 2			
Casing Diameter and Depth	2" - 25'			
Well Screen				
Depth of Wells	50'		\\	
Diameters of Wells	2"			
Pump - GPM	20 GPM			
Motor - HP	1		V.	
Motor Type *	Centrifugal			
Yields of Wells in 12 Hr GPD	14,400			
Auxiliary Power	None			
* Submersible, centrifugal, etc.	None			

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

SYSTEM NAME: Wild Island 4040 County Road 621 WTP

YEAR OF REPORT DECEMBER 31, 2011

List for each source of supply (Ground, Surface, Purchased	d Water etc.)	
Permitted Gals. per day Type of Source	Ground Well No. 1		
	WATER TREATMEN	T FACILITIES	
List for each Water Treatment F	acility:		
Type	Softener		

SYSTEM NAME: Wild Island 4040 County Road 621 WTP

GENERAL WATER SYSTEM INFORMATION

Estimated annual increase in ERCs *. 0 Is the utility required to have fire flow capacity? No If so, how much capacity is required? Attach a description of the fire fighting facilities. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. When did the company last file a capacity analysis report with the DEP?N/A If the present system does not meet the requirements of DEP rules, submit the following: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 1. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required		Furnish information below for each system. A separate page should be supplied where necessary.
3. Present system connection capacity (in ERCs *) using existing lines. 2 4. Future connection capacity (in ERCs *) upon service area buildout. n/a 5. Estimated annual increase in ERCs *. 0 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 9. When did the company last file a capacity analysis report with the DEP?N/A 0. If the present system does not meet the requirements of DEP rules, submit the following; N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 1. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 2. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?	1.	Present ERC's * the system can efficiently serve. 700 / 350 Gals per ERC = 2
5. Estimated annual increase in ERCs *, 0 6. Is the utility required to have fire flow capacity? No If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 9. When did the company last file a capacity analysis report with the DEP?N/A 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A 11. Attach a description of the plant upgrade necessary to meet the DEP rules. 12. B. Have these plans been approved by DEP? 13. C. When will construction begin? 14. Attach plans for funding the required upgrading. 15. Is this system under any Consent Order with DEP? 16. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 17. Attach plans in compliance with the requirements of the CUP?		2. Maximum number of ERC's that can be served. 2
1. Is the utility required to have fire flow capacity? No If so, how much capacity is required? 2. Attach a description of the fire fighting facilities. 3. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 3. When did the company last file a capacity analysis report with the DEP?N/A 3. If the present system does not meet the requirements of DEP rules, submit the following; N/A 4. Attach a description of the plant upgrade necessary to meet the DEP rules. 5. Have these plans been approved by DEP? 6. When will construction begin? 7. Attach plans for funding the required upgrading. 8. Is this system under any Consent Order with DEP? 1. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 2. Water Management District Consumptive Use Permit # N/A 4. Is the system in compliance with the requirements of the CUP?	3.	Present system connection capacity (in ERCs *) using existing lines. 2
If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 9. When did the company last file a capacity analysis report with the DEP?N/A 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?	4.	Future connection capacity (in ERCs *) upon service area buildout. n/a
 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 9. When did the company last file a capacity analysis report with the DEP?N/A 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP? 	5.	Estimated annual increase in ERCs *, 0
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. There are no plans or requirements to increase system capacity or modify the system at this time. 9. When did the company last file a capacity analysis report with the DEP?N/A 10. If the present system does not meet the requirements of DEP rules, submit the following; N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?	6.	
9. When did the company last file a capacity analysis report with the DEP?N/A 10. If the present system does not meet the requirements of DEP rules, submit the following: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When wilt construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?	7.	Attach a description of the fire fighting facilities.
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?	8.	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 1. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?	9.	When did the company last file a capacity analysis report with the DEP?N/A
b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?	0	If the present system does not meet the requirements of DEP rules, submit the following; N/A
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?		a. Attach a description of the plant upgrade necessary to meet the DEP rules.
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?		b. Have these plans been approved by DEP?
e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?		c. When will construction begin?
11. Department of Environmental Protection Permit Number Private System No. Permit Private Well System - No Permit Required 12. Water Management District Consumptive Use Permit # N/A a. Is the system in compliance with the requirements of the CUP?		d. Attach plans for funding the required upgrading.
a. Is the system in compliance with the requirements of the CUP?		e. Is this system under any Consent Order with DEP?
a. Is the system in compliance with the requirements of the CUP?	11	
	12	
b. If not, what are the utility's plans to gain compliance?		a. Is the system in compliance with the requirements of the CUP?
		b. If not, what are the utility's plans to gain compliance?

- (a) If actual flow data are available from the proceding 12 months;
 Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER

OPERATING

SECTION

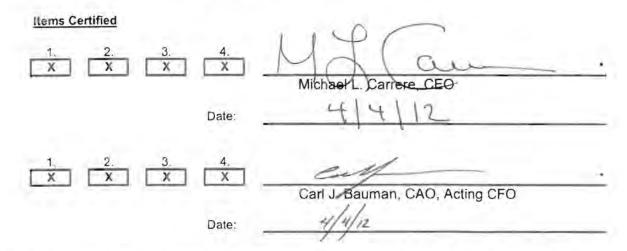
Note:

This utility is a water only service; therefore, Pages S-1 through S-13 have been omitted from this report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class C

Company:

in column (d).

For the Year Ended December 31,2010#

(a)		(b)		(c)	(d)
Accounts		Gross Water Revenues Per Sch. F-3		Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:					
Residential	\$ -	26,637	\$ _	26,637	
Commercial		37,935		37,935	
Industrial				-	
Multiple Family					
Guaranteed Revenues					
Other	5				-
Total Water Operating Revenue	\$	64,572	\$	64,572	-
LESS: Expense for Purchased Water from FPSC-Regulated Utility					
Net Water Operating Revenues		64,572		64,572	

Net Water Operating Revenues	64,572	64,572	
Explanations:			
Instructions:			

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported