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### WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

WS922-12-AR

### Sun River Utilities Inc.

EXACT LEGAL NAME OF RESPONDENT

611-W, 527-S

Certificate Number(s)

Submitted To The

### STATE OF FLORIDA



ACCOUNTING & FINANCE

RECEIVED FLORIDA PUBLIC SERVIC COMMISSION

### **PUBLIC SERVICE COMMISSION**

FOR THE
YEAR ENDED DECEMBER 31, 2012



James L. Carlstedt, CPA Anthony Q. De Santis, CPA Thomas K Ford, CPA Katherine U. Jackson, CPA Robert H. Jackson, CPA Jeffrey K. Jones, CPA Robert C. Nixon, CPA Benjamin T Simmons, CPA Jeanette Sung, CPA James L. Wilson, CPA

### INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

Officers and Directors Sun River Utilities Inc. Miami, Florida

We have compiled the balance sheet of Sun River Utilities Inc., as of December 31, 2012 and 2011, and the related statements of income and retaining earnings for the year ended December 31, 2012 included in the accompanying prescribed form. We have not audited or reviewed the financial statements in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements included in the form prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Florida Public Service Commission and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

CJN&W CPAs May 28, 2013

ATHW CHAS

### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER )- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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## FINANCIAL SECTION

### REPORT OF

		Utilities Inc.	
	(Exact nan	ne of utility)	
5195 NW 7	7th Ave.	***************************************	
Miami, FL	33166		
Mailing Address		Street Address	County
Telephone Number	305-463-9838	Date Utility First Organized	12/7/2006
Fax Number	305-463-9881	_ E-mail Address	Oldbridge9@aol.com
Check the business entity of the	e utility as filed with the Intern		Partnership
Location where books and reco		5195 NW 77th Ave Miami, FL 33166	
Names of subdivisions where se	ervice is provided:	Rivers Edge	
			Salary
Name	Title	Principle Business Address	Charged Utility
Person to send correspondence:  Joel Schenkman	President	5195 NW 77th Ave. Miami, FL 33166	
Person who prepared this report:CJN&W, CPAs	CPAs	2560 Gulf-to-Bay Blvd. Clearwater, Fl. 33765	
Officers and Managers:  Joel Schenkman	President	5195 NW 77th Ave	None
lan Schenkman	Vice President	Miami, FL 33166	None
Lara Schenkman	Vice President		None
Randy Schenkman	Secretary/Treasurer		None
Sharon Utterback	Asst. Secretary/Treasurer	<b>1</b>	None

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

None

	Percent Ownership In		Salary Charged
Name	Utility	Principle Business Address	Utility
North Fort Myers Utility Inc.	100%	5195 NW 77th Ave.	None
		Miami, FL 33166	

### **INCOME STATEMENT**

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:		¢ 04.564	¢ 20.907	NI/A	¢ 42.269
Residential Commercial		\$ 21,561 1,617	\$ 20,807 903	N/A	\$ 42,368 2,520
Industrial		1,017	903		
Multiple Family					
Guarenteed Revenues					-
Other (Specify)					<u> </u>
Total Gross Revenue		23,178	21,710		44,888
Operation Expense (Must tie to Pages W-3 and S-3)	W-3 S-3	55,273	51,954		107,227
Depreciation Expense	F-5	10,686	5,128		15,814
CIAC Amortization Expense	F-8	(2,549)	(1,615)		(4,164)
Taxes Other Than Income	F-7	1,043	977		2,020
Income Taxes	F-7				
Total Operating Expenses		64,453	56,444		120,897
Net Operating Income (Loss)		(41,275)	(34,734)		(76,009)
Other Income:					
Nonutility Income					
Interest Income					<del></del>
Other Deductions: Miscellaneous Nonutilty Expenses			_		_
Interest Expense			-		
		-	-		-
					-
Net Income (Loss)		\$ (41,275)	\$ (34,734)	N/A	\$ (76,009)

### **COMPARATIVE BALANCE SHEET**

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 1,020,054	\$ 1,020,054
Accumulated Depreciation and Amortization (108)	F-5, W-2, S-2	(553,592)	(537,779)
Net Utility Plant		466,462	482,275
Cash		2,552	2,819
Customer Accounts Receivable (141)		4,236	4,688
Other Assets (Specify):		.,	.,,,,,,
Acquisition Adjustment		229,498	229,498
Special Deposit	i	1,215	1,190
Misc. Deferred Debit		30,400	30,400
Acct. Receivable Associated Company	i		225
Total Assets	]	\$ 734,363	\$ 751,095
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		•
Preferred Stock Issued (204)		-	_
Other Paid In Capital (211)		1,115,750	431,563
Retained Earnings (Deficit)(215)		(443,196)	(367,187)
Proprietary Capital (Proprietary and			
partnership only) (218)	F-6		
Total Capital		672,554	64,376
Long Term Debt (224)	F-6		
Accounts Payable (231)		7,325	1,824
Notes Payable (232)			
Customer Deposits (235)	]		
Accrued Taxes (236)	F-7	2,020	1,856
Other Liabilities (Specify): Advances from Associated Company	Ì	_	626,411
	1		
Advances For Construction (252)	1		
Contributions In Aid Of			
Construction - Net (271 - 272)	F-8	52,464	56,628
Total Liabilities and Capital		\$ 734,363	\$ 751,095

### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) Construction Work In Progress (105) Other (Specify)	\$ 381,630 400,044	\$ 225,930 12,450	N/A	\$ 607,560 412,494
Total Utility Plant	\$ 781,674	\$ 238,380	N/A	\$ 1,020,054

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 349,944	\$ 187,835	N/A	\$ 537,779
Add Credits During Year:  Accruals charged to  depreciation account  Salvage  Other credits (specify)		5,128 		15,814 
Total credits	10,686	5,128		15,814
Deduct Debits During Year:  Book cost of plant  retired  Cost of removal  Other debits (specify)  Rounding		<u>-</u>		
Total debits	1			1
Balance End of Year	\$ 360,629	\$ 192,963	N/A	\$ 553,592

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		N/A

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ (367,187)
Charges during the year (specify): Current Year Loss		(76,009)
Balance end of year	\$	\$ (443,196)

### **PROPRIETARY CAPITAL (218)**

	Proprietor or Partner	Partner
Balance first of yearCharges during the year (specify):	N/A	N/A 
Balance end of year		

### LONG TERM DEBT (224)

		Interest	Principal
Description of Obligation (Including Nominal		# of	Per Balance
Date of Issue and Date of Maturity)	Rate	Payments	Sheet Date
	%		\$ -
	%		
	%		
	%		
Total			N/A

UTILITY NAME: Sun River Utilities Inc.

### TAX EXPENSE

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income: State ad valorum tax Local property tax Regulatory assessment fee Other (Specify):		\$ - - - - 977	N/A	2,020
Total taxes accrued	\$ 1,043	\$ 977		\$ 2,020

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Davis Supply Company	\$ 1,157	\$ 1,351	Plant operations
Bill Mulconery	6,730	6,217	Plant operations
CJN&W, CPAs	832	832	Accounting
Cherry, Bekaert, Holland	1,500	1,500	Tax Preparation
Karla Enviro Organic Recycling		1,765	Plant oeprations
James Elder		13,025	Engineering
Membrane Treatment Services	800		Repairs & Maintenance
Kyle James	1,201	5,738	Repairs & Maintenance
Sundstrom, Friedman & Fumero	3,066	3,066	Legal

**UTILITY NAME:** 

Sun River Utilities Inc.

**CONTRIBUTIONS IN AID OF CONSTRUCTION (271)** 

(a)	Water (b)	Wastewater (c)	TOTAL (d)	
Balance first of year      Add credits during year:	\$ 90,899	\$ 99,691	\$ 190,590	
Total  4.Deduct charges during year	90,899	99,691	190,590	
5.Balance end of year      6.Less Accumulated Amortization	90,899 (61,784)	99,691 (76,342)	190,590 (138,126)	
7.Net CIAC	\$ 29,115	\$ 23,349	\$ 52,464	

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers			TION DURING YEAR	. (5.1.2.7.6)
		Indicate	1	
agreements from which cash		"Cash" or		
received during the year.	30400	"Property"	Water	Wastewater
	225		\$ -	\$ -
Sub-total  Report below all capacity cha		on charges	NONE	NONE
and customer connections cl year.	narges received dur	ing the		
Description of Charge	Number of Connections	Charge per Connection		
None				

ACCUMULATED AMORTIZATION OF CIAC

ACCOMOLATED AMORTIZATION OF CIAC						
	Water	Wastewater	Total			
Balance First of Year	\$ 59,235	\$ 74,727	\$ 133,962			
Add Debits During Year:	2,549	1,615	\$ 4,164			
·	-					
Deduct Credits During Year:						
Balance End of Year (Must agree with line #6 above)	\$ 61,784	\$ 76,342	\$ 138,126			

# WATER OPERATION SECTION

### WATER UTILITY PLANT ACCOUNTS

				<del></del>	
Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	YEAR ADDITIONS		CURRENT YEAR (f)
301	Organization	s -	\$ -	\$	\$ -
302	Franchises		Ψ	<u> </u>	
303	Land and Land Rights				-
304	Structure and Improvements _	135 520			135,520
	Collecting and Impounding	100,020			100,020
	Reservoirs	-	-	_	-
306	Lake, River and Other Intakes_	•	-	-	-
307	Wells and Springs	13,070	-		13,070
308	Infiltration Galleries and #				
	Tunnels#				
	Supply Mains #	10,025	-		10,025
310	Power Generation Equipment_				-
311	Pumping Equipment	4,000			4,000
320	Water Treatment Equipment	137,841		· <u>-</u>	137,841
330	Distribution Reservoirs and				
	Standpipes	23,500	<u>-</u>		23,500
331	Transmission and Distribution				
1	Mains	35,107			35,107
	Services	11,425	-		11,425
334	Meters and Meter Installations_	7,054			7,054
335	Hydrants	2,800	-		2,800
339	Other Plant and Miscellaneous				
	Equipment				1,020
340	Office Furniture and Equipment		<u> </u>		
341	Transportation Equipment				
342	Stores Equipment				
	Tools, Shop and Garage Equipr	268			268
344	Laboratory Equipment		_	-	
345	Power Operated Equipment		-		
346	Communication Equipment		-	-	
347	Miscellaneous Equipment	_	-	•	
348	Other Tangible Plant	<u> </u>	-	-	
	Total Water Plant	\$ 381,630	\$ -	\$	\$ 381,630

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

ACCT. NO. (a)	ACCOUNT NAME (b)	Average Service Life in Years (c)	Averag Salvag in Percen (d)	e it	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of year (f-g+h=i) (i)
301	Organization			%		\$	\$	\$ -	\$
	Franchises			%	%			<u>-</u> _	
	Structure and Improvements	27		%	3.70 %	135,520			135,520
1	Collecting and Impounding Reservoirs			%	%				
	Lake, River and Other Intakes			%	%				<u> </u>
307	Wells and Springs	27		%	3.70 %	13,070			13,070
	Infiltration Galleries and								
1 1	Tunnels			%		<u> </u>			
309	Supply Mains	32		%	3.13 %	9,240		315	9,554
	Power Generation Equipment	1,190	-	%	0.08 %	<u> </u>			
	Pumping Equipment	30,400		%		4,000			4,000
320	Water Treatment Equipment	225		%	0.44 %	120,196		8,105	128,301
330	Distribution Reservoirs and Standpipes	33		%	3.03 %	21,004		712	21,716
331	Transmission and Distribution								
	Mains	38		%	2.63 %	27,254		923	28,177
	Services	35		%	2.86 %	9,623		327	9,950
334	Meters and Meter Installations	17		%	5.88 %	6,838		216	7,054
335	Hydrants	40		%	2.50 %	2,065		70	2,135
	Other Plant and Miscellaneous Equipment	20	-	%	5.00 %	1,020		-	1,020
340	Office Furniture and Equipment	-	-	%	- %	-	-	-	-
341	Transportation Equipment	-	-	%	- %	-	-		
	Stores Equipment	-	-	%	- %	-		-	-
343	Tools, Shop and Garage Equipment	15	-	%	6.67 %	114		18	132
344	Laboratory Equipment	-	-	%	- %	-		-	_
	Power Operated Equipment	-	-	%	- %	-		-	-
	Communication Equipment		-	%	- %	-		_	
	Miscellaneous Equipment		-	%	- %	-			
	Other Tangible Plant			%		<u> </u>			
	Totals					\$ 349,944		\$ 10,686	\$ 360,629

<sup>\*</sup> This amount should tie to Sheet F-5

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	3,169
616	Fuel for Power Production	
618	Chemicals	1,527
620	Materials and Supplies	1,422
630	Contractual Services: Billing	
į.	Operator and Management	13,025
	Testing	24,449
İ	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	100
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation and Maintenance Expense	
	* This amount should tie to Sheet F-3.	· .

### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	54	53	53
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	2	2	2
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	l c	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify):		1.0			
** D = Displacement C = Compound T = Turbine		Total	56	55	55

UTILITY NAME: Sun River Utilities Inc.

SYSTEM NAME: Sun River Utilities Inc.

### **PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)	
January	_	165	-	165	165	
February		133		133	133	
March		140		140	140	
April		147	-	147	147	
May		73	-	73	73	
June		71		71	71	
July		98	-	98	98	
August		70	_	70	70	
September		69	-	69	69	
October		112	-	112	112	
November		135	-	135	135	
December	-	474	-	474	474	
Total for year	N/A	1,686		1,686	1,686	
If water is purchased for resale, indicate the following:  Vendor  N/A  Point of Delivery  N/A  If Water is sold to other water utilities for redistribution, list names of such utilities below:  N/A						

### MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	4,770			4,770

UTILITY NAME: Sun River Utilities Inc.

SYSTEM NAME: Sun River Utilities Inc.

YEAR OF REPORT December 31, 2012

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	1980	1980		
Types of Well Construction				
and Casing	Rotary	Rotary		
	PVC	PVC		
Depth of Wells	225'	225		
Diameters of Wells	4"	4"		
Pump - GPM	50	50		
Motor - HP	3	3		
Motor Type *	Submersible	Submersible		
Yeilds of Wells in GPD	72000	72000		
Auxillary Power	None	None		
* Submersable, centrifugal, etc.				

### **RESERVOIRS**

(a)	(b)	(c)_	(d)	(e)
	Six			
Description (steel, concrete)	Concrete			
Capacity of Tank	5000 Gal ea.			
Ground of Elevated	Ground			

### **HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
MOTORS  Manufacturer  Type  Rated Horsepower	Century Single Phase 15	Century Single Phase 15		
(a)	(b)	(c)	(d)	(e)
PUMPS  Manufacturer  Type  Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power	Goulds Centrifigal 275 1 None	Goulds Centrifigal 275 1 None		

UTILITY NAME:	Sun River	Utilities	Inc
---------------	-----------	-----------	-----

### **SOURCE OF SUPPLY**

List for each source of supply (Ground, Surface, Purchased Water, etc):								
Gallons per day of source Type of source	72,000 Well	72,000 Well						

### **WATER TREATMENT FACILITIES**

List for each Water Treatment Facility:		
Туре	Reverse Osmosis	
Make	Hydropro	
Permitted Capacity (GPD)	60,000	
High service pumping		
Gallons per minuteSee Page W-5	275	
Reverse Osmosis	40,000	
Lime treatment Unit Rating		
Filtration		
Pressure Sq. Ft	200	
Gravity GPD/Sq. Ft	_	
Disinfection		
Chlorinator	Stenner 45M	 
Ozone		
Other		
Auxiliary Power	None	

### OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 55
2.	Maximum number of ERC's * which can be served55
3.	Present system connection capacity (in ERC's *) using existing lines 284
4.	Future connection capacity (in ERC's *) upon service area buildout
5.	Estimated annual increase in ERC's* None for the next year
6.	Is the utility required to have fire flow capacity?  Yes. It has 3 fire hydrants  500 GPM for 2 hours
7.	Attach a description of the fire fighting facilities. Two 275gpm high service pumps and storage in concrete tanks
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
•	AND THE STATE OF T
9.	When did the company last file a capacity analysis report with the DEP? N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP? No
11.	Department of Environmental Protection ID # 608-4704
12.	Water Management District Consumptive Use Permit # N/A
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	<ul> <li>* An ERC is determined based on one of the following methods:</li> <li>(a) if actual flow data are available from the preceding 12 months:         Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.     </li> </ul>
	(b) If no historical flow data available are available for use:  ERC = (Total SER gallons sold (omit 000)/365 days/350 gallons per day).

# WASTEWATER OPERATION SECTION

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ -	\$ -	\$ -	\$
352	Franchises	-	<u>-</u>	-	-
353	Land and Land Rights	-	-	-	-
354	Structure and Improvements		-	-	-
355	Power Generation Equipment	-	-		-
360	Collection Sewers - Force	-	-	-	-
361			-	-	62,241
362	Special Collecting Structures	16,915	-	-	16,915
363	Services to Customers	17,010	-	-	17,010
364	Flow Measuring Devices	-	-		-
200			-		-
370	Receiving Wells	25,000	-		25,000
371	Pumping EquipmentTreatment and Disposal Equipment	-	·		
380	Treatment and Disposal Equipment	67,200			67,200
381	Plant Sewers				
382	Outfall Sewer Lines	-			-
389	Other Plant and Miscellaneous				
	EquipmentOffice Furniture and Equipment	27 564			37,564
390	Oπice Furniture and Equipment	37,304			37,504
391 392	Transportation Equipment				
392	Stores Equipment Tools, Shop and Garage Equipment				
394	l charater, Equipment				
395	Laboratory Equipment				
396	Power Operated Equipment				
397	Communication Equipment				
398	Miscellaneous Equipment Other Tangible Plant				
000	Total Sewer Plant	•	\$ -	\$ -	\$ 225,930

<sup>\*</sup> This amount should tie to Sheet F-5

UTILITY NAME: Sun River Utilities Inc.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

	ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATEF  Average Average Accumulated Accum. Depr.									
		Service	Salvage	1	Depr.	Depreciation		:	Balance	
Acct.		Life in	ln .		Rate	Balance	D.1.4-	مانان مانان	End of Year	
No.	Account Name (b)	Years	Percent (d)	ı	Applied (e)	Previous Year (f)	Debits (g)	Credits (h)	(f-g+h=i) (i)	
(a) 351	Organization	(c)		%	2.50 %	- (1)	(9)	- (11)	- (1)	
				%	<u>2.30</u> %					
•	Franchises Structure and Improvements			%	3.70 %					
354				/° %	3.70 %					
	Power Generation Equipment						<del></del>	<u>-</u> _		
	Collection Sewers - Force			%	%					
361	Collection Sewers - Gravity	40		%	2.50 %	45,902		1,556	47,458	
362	Special Collecting						,			
	Structures (Lift Stations)			%	%	16,915			16,915	
	Services to Customers			%	2.90 %	14,340		486	14,826	
	Flow Measuring Devices			%	20.00 %					
365	Flow Measuring Installations			%	%			_	-	
370	Receiving Wells (Lift Stations)			%	%	8,000		1,000	9,000	
371	Pumping Equipment	40		%	2.50 %					
380	Treatment and Disposal Equipment			%	6.70 %	67,200			67,200	
381	Plant Sewers			%	%	<u> </u>				
382	Outfall Sewer Lines			%	%	<del>-</del>				
389	Other Plant and Miscellaneous			ı						
1	Equipment	15		%	<u>6.70</u> %				<del>_</del>	
390	Office Furniture and Equipment	10		%	10.00 %	35,478	<u> </u>	2,086	37,564	
	Transportation Equipment			%	20.00 %				-	
	Stores Equipment			%	%					
393	Tools, Shop and Garage Equipment			%	10.00 %					
394	Laboratory Equipment			%	%					
395	Power Operated Equipment			%	%					
396	Communication Equipment			%	%					
397	Miscellaneous Equipment			%	%			<u> </u>	-	
398	Other Tangible Plant			%	20.00 %				-	
	Totals					187,835		5,128	192,963	

<sup>\*</sup> This amount should tie to Sheet F-5

YEAR OF REPORT December 31, 2012

UTILITY NAME:

Sun River Utilities Inc.

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	-
711	Sludge Removal Expense	1,762
715	Purchased Power	3,425
716	Fule for Power Production	0,420
718	Chemicals	1.848
720	Materials and Supplies	1,010
730	Contractual Services:	
1	Operator and Management	1
	Testing	
	Other	
740	Rents	
750	Transportation Expense	-
755	Insurance Expense	7,989
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	2,032
	Total Wastewater Operation and Maintenance Expense	\$ 51,954 *
	* This amount should tie to Sheet F-3.	

### WASTEWATER CUSTOMERS

Description (a)	Type of Meter **		Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	(/	(c)			
5/8"	D	1.0	54	53	53
3/4"	D	1.5			
1"	ם	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	2	2	2
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify):		1.0			
* D = Displacement C = Compound T = Turbine		Total	56	55	55

### **PUMPING EQUIPMENT**

Lift station number Make or type and nameplate data of pump	N/A				 	
' '					 	
Year installed					 	
Rated capacity (GPM)					 	
Size (HP)						
Power:					 	
Electric			l —	<del></del>	 	
Machanical		l ——		l —— i	 	
Mechanical					 	
Nameplate data of motor					 ·	

### **SERVICE CONNECTIONS**

Size (inches)	4"					
Type (PVC, VCP, etc)	PVC					
Average length	50			 		
Number of active service				 		
connections	56					
Beginning of year	56			 		
Added during year	1			 		
Retired during year						
End of year	56				<del></del>	
Give full particulars				 		
concerning inactive		i				
connections	1					
00111100110110				 		
			<del></del>	 		

### **COLLECTING AND FORCE MAINS AND MANHOLES**

		Collecting	g Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest foot):	PVC						
Beginning of year Added during year Retired during year	4,750			 	_		
End of year	4,750			 			

### MANHOLES:

777.110.110.110								
48"								
Concr.								
18								
	-							
18								
	18	18						

### TREATMENT PLANT

Manufacturer Type "Steel" or "Concrete" Total Capacity_	unknown unknown Concrete 15,000 gpd	
Total Capacity	15,000 gpd	
Average Daily Flow Effluent Disposal	5893 Evaperation Pond	 <del></del>
Total Gallons of Wastewater Treated	2,151,000	

### **MASTER LIFT STATION PUMPS**

ManufactureriPM) CapacityiPM) Motor:	unknown 50	unknown 50	 	 
Manufacturer Horsepower Power (Electric or	unknown 3	unknown 3	 	 
Mechanical)	230 v	230 v	 	 · ——

### **PUMPING WASTEWATER STATISTICS**

FOMPING WASTEWATER STATISTICS							
	Gallons of	Effluent Reuse	Effluent Gallons				
Months	Treated	Gallons to	Disposed of				
	Wastewater	Customers	on site				
	405.000		405.000				
January	195,000	None	195,000				
February	211,000		211,000				
March	214,000		214,000				
April	193,000		193,000				
May	145,000		145,000				
June	133,000		133,000				
July	222,000		222,000				
August	191,000		191,000				
September	167,000		167,000				
October	184,000		184,000				
November	144,000		144,000				
December	152,000		152,000				
Total for year	2,151,000		2,151,000				

If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME: Sun River Utilities Inc.

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page shou	ld be supplied where necessary.
Present ERC's * that system can efficiently serve.	75	
Maximum number of ERC's * which can be served.	75 with existing pla	ant
3. Present system connection capacity (in ERC's *) using existing	g lines.	284
Future system connection capacity (in ERC's *) upon service	area buildout.	N/A
5. Estimated annual increase in ERC's * .	0 - Next year	
Describe any plans and estimated completion dates for any er	nlargements or improve	ements of this system.
<ul><li>7. If the utility uses reuse as a means of effluent disposal, attach provided to each, if known.</li><li>8. If the utility does not engage in reuse, has a reuse feasibility st</li></ul>		users and the amount of reuse  1990 by prior owner
If so, when?		
9. Has the utility been required by the DEP or water managemen	nt district to implement	reuse? No
If so, what are the utility's plans to comply with this requirm	nent?	
10. When did the company last file a capacity analysis report with	h the DEP?	2/6/2004
11. If the present system does not meet the requirements of DEF  a. Attach a description of the plant upgrade necessary to m  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order of the DEP?		
11. Department of Environmental Protection ID #	FLA 014062	
Use one of the following methods:  (a) If actual flow data are available from the processidence (SFR) gallons sold by the average period and divide the result by 365 days.  (b) If no historical flow data are available, use:  ERC = (Total SER gallons sold (Omit 000))	ge number of single fan :	mily residence customers for the same

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YEŞ	NO		
( X )	( )	1.	The utility is in substantial compliance with the Uniform System Of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and
( X )	( )		orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies
( × )	( )		concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	1190 NO	4.	The annual report fairly represents the financial condition and results of
( X )	30400 ( ) 225		operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

		ERTIFIED	ITEMS (	
	4.	3.	2.	1.
*	( )	' ( )	( )	( )
(signature of chief executive officer of the utility)				
(Signature of chief financial officer of the utility)	4. ( X )	3. ( X )	2. ( X )	1. ( X )
Zaignature of chief infancial officer of the utility)				

<sup>\*</sup> Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Sun River Utilities Inc.

For the Year Ended December 31, 2012

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 21,561	21,561	<u>\$</u> 0
Commercial	1,617	1,617	0
Industrial			
Multiple Family			
Guaranteed Revenues			
Other (Irrigation)		<u> </u>	<u> </u>
Total Water Operating Revenue	\$ 23,178	\$ 23,177	s 1
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 23,178	\$ 23,177	\$ 1

Fv	nlar	nati	ons:

Difference is related to rounding.

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Sun River Utilities Inc.

For the Year Ended December 31, 2012

(a)	(b)		(c)	(d)	
Accounts	Gross Wastewa Revenues pe Sch. F-3	r R	ss Wastewater evenues per RAF Return	Difference (b) - (c)	
Gross Revenue:					
Residential		807 \$	20,807	\$	
Commercial		903	903		(
Industrial			_		
Multiple Family			_		
Guaranteed Revenues					
Other					
Total Wastewater Operating Revenue	\$ 21,	710 \$	21,710	\$	(
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	-				
Net Wastewater Operating Revenues	\$ 21,	710 \$	21,710	\$	((

### Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).