Public Service Counsission
To Not Memore 1: 4 this Office

# CLASS "C"

# **WATER AND/OR WASTEWATER UTILITIES**

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WS934-14-AR Ronald Edwards Bluefield Utilities, LLC 660 Beachland Blvd., Suite 301 Vero Beach, FL 32963-1708

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

SCOUNTY SET OF A

COMMISSION

15 MAR 27 AM 8: 24

# PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31,

Form PSC/AFD 006-W (Rev. 12/99)

# Bluefield Utilities, LLC 660 Beachland Blvd. Suite 301 Vero Beach, Fl. 32963

772-234-2410

March 23, 2015

Mr. Andrew L. Maurey, Director Division of Accounting and Finance Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 15 MAR 27 PM 1: 03

Re: 2014 Class "C" Water and Wastewater Utility Report

Dear Mr. Maurey,

Attached are an original and two copies of the December 31, 2014 annual report for Bluefield Utilities, LLC ("Bluefield").

As you know, on May 15, 2013 the Commission issued its Order No. PSC-13-0196-PAA-WS granting Bluefield a certificate to operate a water and wastewater utility. The Order also established initial rates. Since the Utility's treatment, distribution, or collection systems are yet not constructed it could not begin providing services for compensation in 2014 and there are no operating results to report.

Since there were no operations we are only submitting information on the following pages of the annual report:

- page F-2 - General information

- page F-3 - Income Statement

- page F-4 - Balance Sheet

- page F-6 - Proprietary Capital

- page F-7 - Tax Expense

- Page V-1 - Certification

If you have any questions, please contact us. Thank you for your consideration.

Very truly yours,

Ronald L. Edwards

Ronald L Edwards

Manager

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

# **REPORT OF**

BLUEFIELD UTILI	(EXACT NAME OF U	ITII ITY\	
VERO BEACH FL 3  Mailing Address	LVO SUITE 301	(SAME) Street Address	THEIRN RIVER
_			•
Telephone Number 772-234		Date Utility First Organized M	ŕ
Fax Number ファス・ユスレ	t-3690	E-mail Address REDWANDS	PEUBUSPROP.COM
Sunshine State One-Call of Florida, Inc.	. Member No.		
Check the business entity of the utility a	s filed with the Internal Rev	venue Service:	
<del></del>	er S Corporation#	1120 Corporation	Partnership
Name, Address and Phone where recor	ds are located: SAN	ne as a bove	
Name of subdivisions where services a	re provided: V/A		·
DERZIA A ZI SIL BHT	. •		
	CONTACTS		
			Salary Charged
Name Person to send correspondence:	Title	Principal Business Address	Utility
RONALIO LEINWARIOS	MANAGER	660 REPOHLAND RLL	•
Person who prepared this report;		suite 301	]
JERRY BEASMAN		VEROBEACH FL1296	}
Officers and Managers: ROUBLO L.EDWBROL	MANAGER	SAME AS ABOVE	\$ -0-
TONOUS 2:2 CONTRACT	MANDSEIT	-1316 13 (1807)	\$
			\$ \$
			\$
Report every corporation or person owr the reporting utility:	ning or holding directly or in	ndirectly 5 percent or more of the vot	ing securities of
No.	Ownership in	Deineinal Business Add	Charged
Name EVANS UTILITIES COMPANY	Utility 100910	Principal Business Address  SAME AS PROVE	Utility
7			\$ \$
EURNS PROPERTIES INC	OWNS 100% O EVANS UTILITI	ES	\$ - 0 -
	company, Inc		\$

# UTILITY NAME: CLUEFIELD UTILITIES, LLC

YEAR OF REPORT DECEMBER 31, 2014

# **INCOME STATEMENT**

	Ref.	- A			Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$	\$	\$
Total Gross Revenue	;	\$	\$	\$	\$
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$	\$	\$
Depreciation Expense	F-5				
CIAC Amortization Expense_	F-8				·
Taxes Other Than Income	F-7	25	15		_50_
Income Taxes	F-7	7			***
Total Operating Expense	r	\$			\$
Net Operating Income (Loss)	:	\$	\$	\$	\$
Other Income: Nonutility Income		\$	\$	\$ <u></u>	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense FLORIDA ANNUAL REPORT	Fæ	139	\$	\$	139
Net Income (Loss)		\$ <1647	\$ <u>&lt;257</u>	\$	\$ < 1897

UTILITY NAME: BLUEFIELD UTILITIES LLC

YEAR OF REPORT DECEMBER 31, 2014

# **COMPARATIVE BALANCE SHEET**

ACCOUNT NAME	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$	\$
Amortization (108)	F-5,W-2,S-2		
Net Utility Plant		\$	\$
CashCustomer Accounts Receivable (141)			
Other Assets (Specify):			
121 - ASSETS IN NON-OPERATIVE STATUS		749,115	749,115
31			
Total Assets		\$	\$ 749,115
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)Other Paid in Capital (211)	F-6		
Retained Earnings (215)	F-6		
Propietary Capital (Proprietary and			
Partnership only) (218)	F-6	749,115	749,115
Total Capital		\$ 749,115	\$ 749,115
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)			
Notes Payable (232)			
Customer Deposits (235)	i		
Other Liabilities (Specify)			
Advances for Construction	1		
Contributions in Aid of	<b></b> -		
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$749,115_	\$749,115_
	}	\$ 749,115	\$ 749,11

# UTILITY NAME: Bluefield Utilities LLC

YEAR OF REPORT DECEMBER 31, 2014

# **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress  (105)	\$	\$	\$	\$
Other (Specify)  Total Utility Plant	\$	\$	\$	\$

# ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$	\$	\$	\$
Add Credits During Year:  Accruals charged to  depreciation account Salvage	,	\$	\$	\$
Other Credits (specify)  Total Credits	\$	\$	\$	\$
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$	\$	\$	\$

# **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		
,		

# **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

# PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$ 749 115	\$
Changes during the year (Specify):  CAPITAL CONTRIBUTED  CURRENT YERR LOSS	189 (189)	
Balance end of year	\$ 749115	\$

# LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

UTILITY NAME: BLUEFIELD UTILITIES LLC

YEAR OF REPORT DECEMBER 31, 2014

## TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
State ad valorem tax  Local property tax  Regulatory assessment fee  Other (Specify)	15	15		
Total Tax Expense	\$_15_	\$_25	\$	\$

# PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	

# CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4)	Total Deduct charges during the year	\$	\$	\$
5) 6)	Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total	-	\$	\$
Report below all capacity charges, main exten customer connection charges received during the			
Number of Description of Charge Connections	Charge per Connection		
	\$	\$	\$
Total Credits During Year (Must agree with line # 2 ab	ove.)	\$	\$

# **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:	47 42 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Bluefield Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2014

# SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

## APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

# \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Bluefield	Utilities.	LLC	YEAR OF REPORT
			DECEMBER 31 1 014

# SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$  \$	\$\$ \$	\$ \$	\$  \$

(1) Explain below all adjustments made in Column (e):

# WATER OPERATING SECTION

# WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	1			
303	Land and Land Rights				
304	Structures and improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes	•			
307	Wells and Springs				
308	Infiltration Galleries and				
1 000	Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and Standpipes				
331	Transmission and Distribution				
333	Lines				
334	Services Meters and Meter				
334	Installations				·
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and	·	Ì		
	Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		[		
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment			1177	
348	Other Tangible Plant				
	Total Water Plant	\$	\$	\$	\$

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Avorage		Accumulated	1		Accum. Depr.
		Average Service	Average Salvage	Depr.	Depreciation		,	Balance
A				Rate	Balance			End of Year
Acct.	A	Life in	in		Previous Year	Debits	Credits	(f-g+h=i)
No.	Account	Years	Percent	Applied			(h)	(i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(11)	
1	04		0/	۸,	\$	1	œ.	s
304	Structures and Improvements		%	%	<b>a</b>	J	<b>"</b> ———	Ψ
305	Collecting and Impounding	,	ا م	0/			Ì '	·
	Reservoirs		%					
306	Lake, River and Other Intakes	<del></del>	%					
307	Wells and Springs		%	%				
308	Infiltration Galleries &						ĺ	
	Tunnels		%					
309	Supply Mains		%					
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs &						}	
	Standpipes		%					
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installations		%	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous							ĺ
	Equipment		%	. %			_	
340	Office Furniture and							
040	Equipment		%	%		1		
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage							
343			%	%				
344	Equipment		%					
	Laboratory Equipment			<sup>70</sup>				
345	Power Operated Equipment		%					
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%					
348	Other Tangible Plant		%	%				
						1.		*
	Totals				\$	\$	2	<b>3</b>
1								

<sup>\*</sup> This amount should tie to Sheet F-5.

# WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
004		
601	Salaries and Wages - Employees	\$
603	Calaires and wages - Officers, Directors, and Majority Stockholders	1
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	ł ·
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
i	Billing	
	Professional	
ĺ	Testing	
İ	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
1	milocondinoodo Expensos	
	Total Water Operation And Maintenance Expense	\$ *
	* This amount should tie to Sheet F-3.	

## **WATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
}	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	· · · · · · · · · · · · · · · · · · ·		
3/4"	D	1.5			
1"	D	2.5	***************************************		
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
i i					
Unmetered Customers					
Other (Specify)					
** D = Displacement					İ
C = Compound		Total			
T = Turbine					
					<u> </u>

UTILITY NAME:	Sluefield !	Utilities,	LLC	YEAR OF DECEMBER 31,					
	PUMPING	AND PURCHASE	WATER STATIST	ıcs					
Water									
January February March April May June July August September October November December Total for Year  If water is purchased Vendor	for resale, indicate the								
Point of delivery									
MAINS (FEET)									
Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year				

UTILITY NAME: Bluefie	•	WELL PUMPS	YEAR OF DECEMBER 31,	
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, et				
		RVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	_			
	HIGH SERV	ICE PUMPING		
(a)  Motors  Manufacturer  Type  Rated Horsepower	(b)	(c)	(d)	(e)
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliary Power				

UTILITY NAME: Bluefield Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2014

# **SOURCE OF SUPPLY**

List for each source of supply ( Ground, Surface, Purchased Water etc. )				
Permitted Gals. per day Type of Source				
	WATER TREATMEN	NT FACILITIES		
List for each Water Treatment	Facility:			
Type				

UTILITY NAME:	Bluefield	Utilities,	LLC

SYSTEM NAME:

YEAR OF REPORT DECEMBER 31, 2014

# GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served.
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:</li> <li>(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> <li>(b) If no historical flow data are available use:</li> </ul>
ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

# WASTEWATER OPERATING SECTION

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct.		Average Service Life in	Average Salvage in	Depr. Rate	Accumulated Depreciation Balance			Accum. Depr. Balance End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
354	Structures and Improvements		%	%	\$	\$	\$	\$
355	Power Generation Equipment		%	%				
360	Collection Sewers - Force		%	%				
361	Collection Sewers - Gravity		%	%				
362	Special Collecting Structures		%	%				
363	Services to Customers		%	%				
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations		%	%				
370	Receiving Wells		%	%				
371	Pumping Equipment		%	%				
380	Treatment and Disposal							
	Equipment		%	%				
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous							
	Equipment		%	%				
390	Office Furniture and							
1 1	Equipment		%	%				
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage							
	Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	\$*

<sup>\*</sup> This amount should tie to Sheet F-5.

# **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	Land and Land Rights	[			
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment				
381	i latit Qewels	l .			
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
	Equipment				
390	Office Furniture and				
	Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage	ļ			
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment	ì			
396	Communication Equipment	W III			
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$	\$	\$	\$*

<sup>\*</sup> This amount should tie to sheet F-5.

# WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	
730	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other	,
740	Rents	
750	Transportation Expense	
755	Insurance Expense	li .
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense	\$*
	* This amount should tie to Sheet F-3.	

# **WASTEWATER CUSTOMERS**

		***	Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0	-		
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement		L			
C = Compound		Total			
T = Turbine		rotar			
1 - Turbine					

UTILITY NAME: Bluefield Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2014

	1 011	IPING EQUI					
Lift Station Number Make or Type and nameplate data on pump  Year installed							
Size Power: Electric							
MechanicalNameplate data of motor							
	SER	ICE CONNE	CTIONS				
Size (inches) Type (PVC, VCP, etc.) Average length Number of active service		1					
connections Beginning of year Added during year Retired during year End of year							
Give full particulars concerning inactive connections							
	COLLEC	TING AND FO	ORCE MAIN	\$			
	Collecti	ng Mains	1		Force	Mains	1
Size (inches)						<u>.</u>	·
foot) Begining of year Added during year Retired during year End of year							
		MANH	IOLES		<u> </u>		
		т	r	T	γ	1	
	Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year						
	Retired during year End of Year						

UTILITY NAME: Bluefield	Utilities, L	u	
SYSTEM NAME:		YEA	AR OF REPORT BER 31, 2014
	TREATMENT PI	LANT	
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated			
	MASTER LIFT STATION	ON PUMPS	
Manufacturer Capacity (GPM's) Motor:  Manufacturer Horsepower Power (Electric or Mechanical)			
Pl	UMPING WASTEWATE	R STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year			
If Wastewater Treatment is purch	ased, indicate the vendo	or:	AND AND AND AND AND AND AND AND AND AND

UTILITY NAME:	Bluefield	Utilities.	LLC	_
SYSTEM NAME:		<i>,</i>		

# **GENERAL WASTEWATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served.
2. Maximum number of ERCs* which can be served.
3. Present system connection capacity (in ERCs*) using existing lines.
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*.
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
<ol><li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li></ol>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.     b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID#
* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES *	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items Co	ertified			
1.	2. X	3. د	4. Ronald & Edwards (signature of Chief Executive Officer of the utility)	*
,			Date: 3-25-15	
1. よ	2. *	3. X	(signature of Chief Financial Officer of the utility)	*
			Date: 3-25-15	

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue

# Water Operations

Class C

company: Bluefield Utilities, LLC

(a)	(b)	(c)	(d)
	Gross Water Revenues Per	Gross Water Revenues Per RAF Return	Difference
Accounts	Sch. F-3		(b) - (c)
Gross Revenue:			
Residential	s	\$	s
Commercial			
Industrial			-
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 0	\$ 0	\$ 0
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 0	\$ 0	\$ 0
Explanations:			
2xpiaintions.			

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported

on the company's regulatory assessment fee return. Explain any differences reported in column (d).

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue

# Wastewater Operations

Class C

Company: Bluefield Utilities, LCC For the Year Ended December 31. 2014

(a) Accounts	(b) Gross Wastewater Revenues Per Sch. F-3	(c) Gross Wastewater Revenues Per RAF Return	(d) Difference (b) - (c)	
Gross Revenue:				
Residential	\$	\$	\$	
Commercial				
Industrial				
Multiple Family				
Guaranteed Revenues				
Other				
Total Wastewater Operating Revenue	\$ 0	\$ O	\$ 0	
LESS: Expense for Purchased Wastewater				
from FPSC-Regulated Utility				
Net Wastewater Operating Revenues	\$ 0	\$ 0	\$ 0	
Explanations:				
		The state of the s		