CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

Public Service Commission
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ANNUAL REPORT

WS955-13-AR

CAP UTILITIES, LLC

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2013

Form PSC/ECR 006-W (Rev. 12/99)

PLOKIDA PUBLIC SERVICE
COMMISSION

14 MAY 22 AM 7: 18

DIVISION OF

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
 Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
 Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Class C

Company: CAP Utilities, LLC

For the Year Ended December 31, 2013

(a)		(b)		(c)		(d)
	G	ross Water	G	ross Water		
	Re	venues Per	Re	evenues Per	0	ifference ¹
Accounts		Sch. F-3	R	AF Return		(b) - (c)
Gross Revenue:						
Residential	\$	55,376.82	\$	55,376.82	\$	-
Commercial		3,496.55		3,496.55		-
Industrial						-
Multiple Family						-
Guaranteed Revenues						-
Other		118.70		93.70		25.00
Total Water Operating Revenue	\$	58,992.07	\$	58,967.07	\$	25.00
LESS: Expense for Purchased Water						
from FPSC-Regulated Utility	\$	-	\$	-	\$	-
Net Water Operating Revenues	\$	58,992.07	\$	58,967.07	\$	25.00

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

¹ NSF charges booked to account 421 in error

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: CAP Utilities, LLC

For the Year Ended December 31, 2012

	s Wastewater	Gros	a Mastawatan		
l Re		1	s Wastewater		
	evenues Per	Re	evenues Per		Difference ¹
	Sch. F-3	R	RAF Return		(b) - (c)
	F7.406.40	_ ا	F7.406.40	_	
\$	5/,126.18	۶ ا	5/,126.18	>	-
	2 693 52	İ	2.693.52		_
	2,055.52		2,033.32		
					-
		ĺ			-
					_
					_
	25.00		-		25.00
\$	59,844.70	\$	59,819.70	\$	25.00
ا		ا د		٠	
١٠	-		-	٦	-
-	59 844 70	١	59 819 70	Ġ	25.00
	\$ \$	\$ 57,126.18 2,693.52 25.00 \$ 59,844.70 \$ -	\$ 57,126.18 \$ 2,693.52 \$ 25.00 \$ 59,844.70 \$ \$ \$	\$ 57,126.18 \$ 57,126.18 2,693.52 2,693.52 25.00 - \$ 59,844.70 \$ 59,819.70 \$ - \$ -	\$ 57,126.18 \$ 57,126.18 \$ 2,693.52

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

¹ NSF charges booked to account 421 in error

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FINANCIAL SECTION

REPORT OF CAP UTILITIES, LLC

		(EXACT NAME OF UTIL	ITY)	
3500 W. Lantana Road, I	Lantana, FL 33462		3.34 PF-	Palm Beach
	Mailing Addre	ess	Street Address	County
elephone Number	(813) 999-899	90 Date	e Utility First Organized	November, 2011
ax Number	(813) 644-69	54 E-m	nail Address <u>accounting@cal-am.com</u>	
Sunshine State One-Call	of Florida, Inc. Mem	ber ICA2104	<u> </u>	
heck the business entity	y of the utility as filed	I with the Internal Revenue Service	:	
Individual	Sub Chapte	r S Corporation	1120 Corporation	XX Partnership
lame, Address and pho	ne where records are	e located: 3500 W. Lanta	na Road, Lantana, FL 33462	
	*			14-78
lame of subdivisions wh	ere services are pro	vided: Palm Breezes	Club	
			, , , , , , , , , , , , , , , , , , ,	muse
		CONTACTS:		
				Salary
Name		Title	Principle Business Address	Charged Utility
Person to send correspo	ndence.	Title	Timopic Business Address	Othing
Stacey Bondar		Regional Manager	3500 W Lantana Road, Lantana FL 33462	
Person who prepared thi	s report:			_
Deborah D. Swain		Milian, Swain &	2025 SW 32nd Ave	
		Associates, Inc.	Miami, FL 33145	_
Officers and Managers:				
Cory S Sukert		President, Cal-Am Properties	385 Clinton Street	\$ <u>N/A</u>
			Costa Mesa CA 92626	
				\$
		r holding directly or indirectly 5 percent	cent or more or the voting	
securities of the reporting	g utility.			
		Percent		Salary
		Ownership in		Charged
Name		Utility	Principle Business Address	Utility
Cal-Am Properties, I	nc.	100 %	385 Clinton Street	\$ N/A
			Costa Mesa CA 92626	\$
				- s
				s
				- I

YEAR OF REPORT December 31, 2013

INCOME STATEMENT

	Ref.			l	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>55,377</u> 3,497	57,126 2,694	\$	\$ <u>112,503</u> <u>6,190</u>
Guaranteed Revenues Other - Miscellaneous		119	25		144
Total Gross Revenue		\$58,992_	\$59,845_	\$	\$118,837_
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$64,536_	\$57,363_	\$	\$ <u>121,899</u>
Depreciation Expense	F-5	2,475	5,868_		<u>8,343</u>
CIAC Amortization Expense_	F-8	(984)	(372)		(1,356)
Taxes Other Than Income	F-7	2,654	2,692		5,345_
Income Taxes	F-7				
Total Operating Expense		\$ 68,680	65,551		\$ <u>134,231</u>
Net Operating Income (Loss)		\$ (9,688)	\$(5,707)	\$	\$ (15,395)
Other Income: Nonutility Income		\$		\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Acquisition Adj Amort Exp		\$ 108	(10)	\$	\$ 0
Net Income (Loss)		\$(9,580)	\$(5,717)	\$	\$ (15,297)

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
AGGGGHT IV IIIL	rage	i cai	1 Gai
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$293,095	\$293,095_
Amortization (108)	F-5,W-2,S-2	214,893	206,550
Net Utility Plant		\$78,202_	\$86,545_
Cash		333	546
Customer Accounts Receivable (141) Other Assets (Specify):		21,273	21,108
Utility Deposit (City of Lake Worth)		9,052	9,052
Acquisition Adjustment		(2,741)	(2,741)
Amortization Acquisition Adjustment		196	98
Total Assets		\$106,315_	\$114,609
Liabilities and Capital:			
Common Stock Issued (201)	F-6	0_	0
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)		77,500	77,500
Retained Earnings (215)	F-6	(17,095)	(1,798)
Propietary Capital (Proprietary and partnership only) (218)	F-6		
partitership only) (210)	1-0		
Total Capital		\$60,405	\$
Long Term Debt (224)	F-6	\$ 0	\$ 0
Accounts Payable (231)		8,991	18,680
Notes Payable (232)		28,000	9,952
Customer Deposits (235)	F-7		
Accrued Taxes (236) Other Liabilities (Specify)	F-/		
other clasmics (openly)			
Rounding			
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8	8,919	10,275
Total Liabilities and Capital		\$106,315	\$114,609
	1		

YEAR OF REPORT December 31, 2013

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$118,810_	\$174,285_	\$	\$293,095_
Construction Work in		·		
Other (Specify) (rounding)				
Total Utility Plant	\$ <u>118,810</u>	\$ <u>174,285</u>	\$0	\$ 293,095

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$93,002	\$113,548_	\$	\$ 206,550
Add Credits During Year: Accruals charged to depreciation account	\$2,475	\$5,868	\$	\$ <u>8,343</u>
Total Credits	\$ 2,475	\$ 5,868	\$0	\$ 8,343
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (reclass plant)	\$0	\$0	\$	\$ <u>0</u>
Total Debits	\$0	\$0	\$0	\$0
Balance End of Year	\$95,477	\$119,416	\$0	\$ <u>214,893</u>

YEAR OF REPORT December 31, 2013

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	N/A	N/A N/A N/A N/A N/A

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): Prior Year adjustments	\$	\$ (1,798)
Balance transferred from Income Statement		<u>(15,297)</u>
Balance end of year	\$	\$ (17,095)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pymts	Principal per Balance Sheet Date
Total		\$0

YEAR OF REPORT December 31, 2013

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$\$	\$ 2,692	\$ \$ \$	\$ 5,345 \$5,345

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Milian Swain & Associates Park Billing Company Cal-AM Properties	\$ 2,244 \$ 972 \$ 6,000	\$ 2,244 \$ 972 \$ 6,000	Professional Services Billing Services Accounting Services
			

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$28,774	11,010	\$ 39,784
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	28,774 28,774 (23,805)	11,010 11,010 (7,060)	39,784 39,784 (30,865)
7)	Net CIAC	\$4,969_	\$3,950	\$ <u>8,919</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or o		Indicate		
agreements from which cash or	property was	"Cash" or	Water	Wastewater
received during the year.		"Property"		
Sub-total			\$	\$
Report below all car	pacity charges, main	·		
	and customer connec			
charges received du				1
	Number of	Charge per		
Description of Charge	Connections	Connection		
		\$	\$	\$
				B B
Credits During Year (Must agre	ee with line # 2 above	∋.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:Adjustments Deduct Debits During Year:	\$ <u>Water</u> (22,821) (984)	\$ <u>(6,688)</u> (372)	Total (29,509) (1,356) 0
Balance End of Year (Must agree with line #6 above.)	\$ (23,805)	\$ (7,060)	\$ (30,865)

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: CAP UTILITIES, LLC.

YEAR OF REPORT December 31, 2013

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost	·	%	0.00 %	%
Tax Credits - Weighted Cost		<u> </u>	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$ <u>N/A</u>	100.00_%		<u>N/A</u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: CAP UTILITIES, LLC.

YEAR OF REPORT December 31, 2013

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ = \$	\$ = = \$	\$ = = \$	\$ = = \$	\$

(1) Explain below all adjustments made in Column (e):

NO AFUDC CHARGED	DURING THE YEAR.		

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 7,698	\$	\$	\$7,698_
302	Franchises			-	Ψ <u>-7,030</u>
303	Land and Land Rights				
304	Structures and Improvements_				
305	Structures and Improvements Collecting and Impounding Reservoirs				
306	ReservoirsLake, River and Other Intakes				
307	Wells and Springs				
308	Wells and Springs Infiltration Galleries and Tunnels				
309	TunnelsSupply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and				
331	Standpipes Transmission and Distribution				50,778
333	LinesServices	23,043			23,043
334	Meters and Meter	25,045			
337	Installations	25.811	1		25,811
335	Hydrants	25,811 11,058			11,058
336	Backflow Prevention Devices_				11,000
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment	0			0
341	Transportation Equipment				
342	Stores Equipment Tools, Shop and Garage				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant	422			422
	Total Water Plant	\$118,810	\$0	\$0	\$118,810_*

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
204	0	40.0	%	2.50 %	\$ 7,440	s	\$ 193	\$ 7,633
301 304	Organization Structures and Improvements	40.0		2.50 %	\$ <u>7,440</u>	•	193	\$ <u>7,033</u>
305	Collecting and Improvements							
303	Reservoirs	'	%	%			1	
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%				
308	Infiltration Galleries &							
	Tunnels		%	%				
309	Supply Mains		%	%				
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs &							
1 1	Standpipes		%	 %			1,337	33,606
331	Trans. & Dist. Mains	38.0	%	2.63 %			658	18,083
333	Services	35.0	%	2.86 % 5.88 %				25,811
334	Meter & Meter Installations	17.0 40.0	%	2.50 %			277	10,291
335	Hydrants			2.50 %	10,014			10,201
336	Backflow Prevention Devices Other Plant and Miscellaneous	r —— i						
339	Equipment		٥,	%		i		
340	Office Furniture and							
340	Equipment	6.0	%	16.67 %	-	l .		-
341	Transportation Equipment		%	 %				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage							
""	Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%			10	53
	Other - Organization	40.0	%	2.50 %	43		10	53
	Totals	l ì			\$ 93,002	\$	\$ 2,475	\$ 95,477

* This amount should tie to Sheet F-5.

YEAR OF REPORT December 31, 2013

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		T
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 4.213
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	\$4,213
604	Employee Pensions and Benefits	
610	Purchased Water	1,013
615	Purchased Power	42,858
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	4.091
630	Contractual Services:	4,091
	Billing	972
	Professional	2,244
	Other	
	Other Accounting Services	6,000
640	Rents	0,000
650	Transportation Expense	
655	Insurance Expense	1,823
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	1,023
670	Bad Debt Expense	
675	Miscellaneous Expenses	1,323
0.0	Microsia in the Control of the Contr	1,323
	Total Water Operation And Maintenance Expense	\$64,536
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	189	189	189
** D = Displacement C = Compound T = Turbine		Total	190	190	190

YEAR OF REPORT	
December 31, 2013	

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)	
January February March April May June July August September October November December Total for Year	437 418 380 322 348 366 322			459 437 418 380 322 348 366 322 269 294 376 369 4,360	628 472 480 441 437 357 438 396 413 419 568 540	
If water is purchased for resale, indicate the following: Vendor City of Lake Worth Point of delivery 3500 W. Lantana Road, Lantana FL 33462 If water is sold to other water utilities for redistribution, list names of such utilities below: Not applicable						

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Poly	6"	2,085 7,140			7,140

SYSTEM NAME:		

YEAR OF REPORT December 31, 2013

WELLS AND WELL PUMPS N/A

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells				
Pump - GPM Motor - HP Motor Type *				
Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

YEAR OF REPORT December 31, 2013

SOURCE OF SUPPLY

N/A

List for each source of supply (Gro	ound, Surface, Purchas	sed Water etc.)	
Permitted Gals. per day			
Type of Source			
	WATER TREATMEN	IT FACILITIES N/A	
List for each Water Treatment Facil	lity:		
Type			
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator			
Ozone			
Other			
Auxiliary Power			

UTILITY NAME:	CAP UTILI	TIES	, LLC.
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GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve. 42	
Maximum number of ERCs * which can be served. 42	
Present system connection capacity (in ERCs *) using existing lines. 42	
4. Future connection capacity (in ERCs *) upon service area buildout.	-
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? 6" - 8" Fire hydrants with valve and box If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
9. When did the company last file a capacity analysis report with the DEP? N/A	
10. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # N/A	
12. Water Management District Consumptive Use Permit # N/A	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 7,698	\$	\$	\$7,698_
352	Franchises	- 1,000		*	1,000
353	Land and Land Rights				
354	Structures and Improvements	8,505			8,505
355	Power Generation Equipment				
360	Collection Sewers - Force	108,241			108,241
361	Collection Sewers - Gravity	29,068			29,068
362	Special Collecting Structures	20,773			20,773
363	Services to Customers	<u> </u>			
364	Flow Measuring Devices			7	
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines	-			
389	Other Plant and Miscellaneous				
	Equipment				
390	Office Furniture and Equipment				0
391	Transportation Equipment				<u> </u>
392	Stores Equipment			-	
393	Tools, Shop and Garage				
394	Equipment Laboratory Equipment				
394 395	Power Operated Equipment				
395 396	Communication Equipment				
396 397	Miscellaneous Equipment	 			
398	Other Tangible Plant				
	Total Wastewater Plant	\$ <u>174,285</u>	\$0	\$0	\$ <u>174,285</u> *

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
351 354 355 360 361 362 363 364 365 370 371 380 381 382 389	OrganizationStructures and Improvements_ Power Generation Equipment Collection Sewers - Force_ Collection Sewers - GravitySpecial Collecting Structures_ Services to Customers_ Flow Measuring Devices Flow Measuring Installations_ Receiving Wells_ Pumping Equipment Treatment and Disposal Equipment Plant Sewers_ Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and		%	2.50 % 4.55 % 3.70 % 2.50 % 2.70 % % % % % % % % % % % 16.67 %	\$ 3,072 784 82,484 23,539 3,668	\$	192 379 4,009 727 562	\$ 3,264 1,163 86,493 24,266 4,230
391 392 393 394 395 396 397	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other - Organization		%%	10.07 %	\$ 113,548		\$ 5,868	\$ 119,416 *

^{*} This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$4,213_
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	Ψ
704	Employee Pensions and Benefits	1,013
710	Purchased Wastewater Treatment	34,815
711	Sludge Removal Expense	
715	Purchased Power	871
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	4,091
730	Contractual Services:	
	Billing	972
	Professional	2,244
	Other	
	Accounting Services	6,000
740	Rents	
750	Transportation Expense	
755	Insurance Expense	1,823
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	1,323
	Total Wastewater Operation And Maintenance Expense	\$ 57,363 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of A Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	189	189	189
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total	190	190	190

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate data on pump					
Year installed			<u> </u>		
Rated capacity					
Size					
Power: Electric					
Mechanical					
Nameplate data of motor			<u> </u>		
SEF	VICE CONNE	CTIONS			
Size /inches)	4"				
Size (inches) Type (PVC, VCP, etc.)	4" PVC				
Average length	15"				
Number of active service	15				
connections	1				
Reginning of year	190				
Beginning of year	190				
Added during year					
Retired during year	190				
End of year Give full particulars concerning	190				
Give full particulars concerning					
inactive connections	<u>N/A</u>				
	N/A LECTING AND	FORCE MAIN	 IS		
COLI	ECTING AND	FORCE MAIN	ıs	Force M	lains
	ECTING AND	FORCE MAIN	ıs	Force M	fains
COLI	ECTING AND	FORCE MAIN	ıs	Force M	fains
COLI Collecting Size (inches) 8" 8"	ECTING AND	FORCE MAIN	is	Force M	fains
COLI Collecting Size (inches)	ECTING AND	FORCE MAIN	is	Force M	fains
COLL Size (inches) 8" 8" 8" Type of main Length of main (nearest	ECTING AND	FORCE MAIN	is	Force M	fains
COLI Collecting Size (inches)	ECTING AND Mains 8" 8' - 10'	FORCE MAIN	is	Force M	fains
COLL Collecting Size (inches)	ECTING AND Mains 8"	FORCE MAIN	is	Force M	fains
COLL Collecting Size (inches)	ECTING AND Mains 8" 8' - 10'	FORCE MAIN	is	Force M	fains
COLI Size (inches)	ECTING AND Mains 8" 8' - 10'	FORCE MAIN	is ————————————————————————————————————	Force M	fains
COLL Collecting Size (inches)	B' - 10' 404		IS	Force M	fains
COLL	8" - 10' 404 - 404	DLES	is ————————————————————————————————————	Force M	fains
COLL Collecting Size (inches)	8" - 10' 404 - 404		8"	Force M	Mains
COLL Collecting Size (inches)	8" - 10' 404 - 404	DLES		Force M	fains
COLL Collecting Size (inches)	8" - 10' 404 - 404	DLES	8"	Force M	fains
COLL Collecting Size (inches)	8" - 10' 404 - 404	DLES			fains
COLL Collecting Size (inches)	8" - 10' 404 - 404	DLES	8"		fains
Size (inches) 8"	8" - 10' 404 - 404	DLES		Force M	fains
COLL Collecting Size (inches)	8" - 10' 404 - 404	DLES	8"		fains

UTILITY NAME: CAP UTILITIES, LLC. YEAR OF REPORT December 31, 2013 SYSTEM NAME:_____ TREATMENT PLANT NONE Manufacturer_____ Type_____ "Steel" or "Concrete"____ Total Permitted Capacity___ Average Daily Flow_____ Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated____ NONE **MASTER LIFT STATION PUMPS** Manufacturer_____ Capacity (GPM's)_____ Motor: Manufacturer_____ Horsepower_____ Power (Electric or Mechanical)_____ **NONE PUMPING WASTEWATER STATISTICS** Effluent Reuse Effluent Gallons Gallons of Disposed of Months Treated Gallons to on site Wastewater Customers January_____ February_____ March_____ April_____ May_____ June_____ July_____ August_____ September_____ October_____ November_____ December_____ Total for year_____ If Wastewater Treatment is purchased, indicate the vendor:

City of Lake Worth

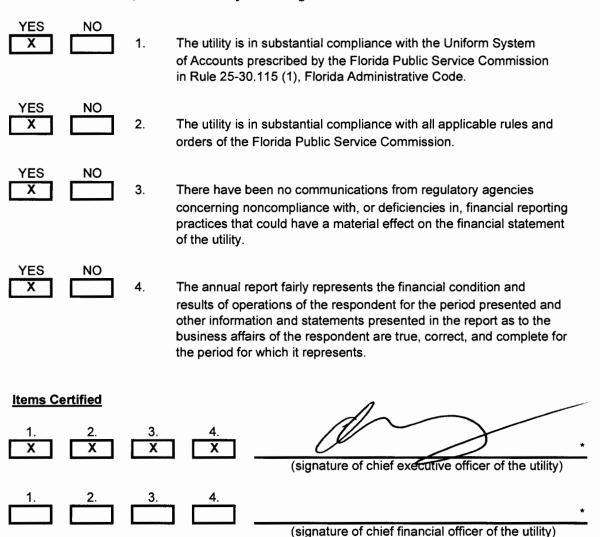
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GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served. 53
2. Maximum number of ERCs* which can be served. 53
3. Present system connection capacity (in ERCs*) using existing lines 53
4. Future connection capacity (in ERCs*) upon service area buildout. 53
5. Estimated annual increase in ERCs*. 0
6. Describe any plans and estimated completion dates for any enlargements or improvements to this system
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NO
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? NO
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? N/A
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID # N/A
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.