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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS967-14-AR

SUNLAKE ESTATES UTILITIES, LLC
Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

'EAR ENDED DECEMBER 31,

2014

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
 Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
 Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
 previous annual report. Enter the word "None" where it truly and completely states
 the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF SUNLAKE ESTATES UTILITIES, LLC

(EXACT NAME OF UTILITY)						
(EXACT NAME OF UTILITY) 27777 Franklin Road, Suite 200 1045 Grand Lakes Blvd						
Southfield, MI	irand Island, FL 32735 - Lake					
Mailing Addres	ss	Street Address	County			
Telephone Number 248-208-2556	D	ate Utility First Organized	6/13/2013			
Fax Number248-598-1884			communities.com			
Sunshine State One-Call of Florida, Inc. M	fember No.					
Check the business entity of the utility as t	filed with the Internal Revenue S	Service: 1120-REIT X				
Individual Sub Chapter S	S Corporation	1120 Corporation	Partnership			
Name, Address and phone where records Communities, Inc. 27777 Franklin Road, S	are located: John McLaren, Suite 200, Southfield, MI 48034	President and Chief Operating C	Officer, Sun			
Name of subdivisions where services are p	provided: Sunlake Estate	s manufactured home communit	у			
	CONTACTS:					
Name	Title	Principal Business Address	Salary Charged Utility			
Person to send correspondence: John McLaren Person who prepared this report: Jon Colman Officers and Managers:	President and Chief Operating Officer Executive Vice President	27777 Franklin Road, Suite 200, Southfield, MI 48034 27777 Franklin Road, Suite 200, Southfield, MI 48034				
Wanda Kitchen	Manager	1045 Grand Lakes Blvd Grand Island, FL 32735	\$ See \$ Company's \$ March 27, \$ 2015 Letter \$			
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:						
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility			
Sunlake Estates Utilities, L.L.C. Assets Investors Operating Partnership, L.P.	100% (indirectly) 100%	27777 Franklin Road, Suite 200, Southfield, MI 48034	\$ See \$ Company's \$ March 27, \$ 2015 Letter			
Sun Communities Operating Itd ptshp Sun Communities, Inc.	(indirectly) 100% (indirectly) 92%		\$			

UTILITY NAME: SUNLAKE ESTATES UTILITIES, LLC

YEAR OF REPORT	
DECEMBER 31,	2014

INCOME STATEMENT

N/A See Management Letter Ref. Total Account Name Page Water Wastewater Other Company Gross Revenue: Residential_____ Commercial_____ Industrial_____ Multiple Family_____ Guaranteed Revenues___ Other (Specify)_____ Total Gross Revenue___ Operation Expense (Must tie W-3 to pages W-3 and S-3) S-3 Depreciation Expense____ F-5 CIAC Amortization Expense_ F-8 Taxes Other Than Income__ F-7 Income Taxes_____ F-7 **Total Operating Expense** Net Operating Income (Loss) Other Income: Nonutility Income_____ Other Deductions: Miscellaneous Nonutility Expenses_____ Interest Expense____ Net Income (Loss)

YEAR OF REPORT	
DECEMBER 31,	2014

COMPARATIVE BALANCE SHEE

N/A See Management Letter

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$	\$
Amortization (108)	F-5,W-2,S-2		
Net Utility Plant		\$	\$
Cash			
Customer Accounts Receivable (141) Other Assets (Specify):			
Total Assets		\$	\$
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)			
Retained Earnings (215)	F-6		
Propietary Capital (Proprietary and			
partnership only) (218)	F-6		
Total Capital		\$	\$
Long Term Debt (224)	F-6	\$	\$
Accounts Payable (231)			
Notes Payable (232) Customer Deposits (235)	ı		
Accrued Taxes (236)	l		
Other Liabilities (Specify)			
Outer Liabilities (Opeony)			
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$	\$

UTILITY NAME SUNLAKE ESTATES UTILITIES, LLC

YEAR OF REPORT DECEMBER 31, 2014

GROSS UTILITY PLANT N/A Se				gement Letter
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$	\$	\$	\$
Construction Work in Progress (105) Other (Specify)				
Total Utility Plant	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$	\$	\$	\$
Add Credits During Year: Accruals charged to depreciation account Salvage		\$	\$	\$
Other Credits (specify)				
Total Credits	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)		\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year		\$	\$	\$

UTILITY NAME:	SUNLAKE	ESTATES	UTILITIES.	LLC
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YEAR OF REPORT DECEMBER 31, 2014

TAX EXPENSE

N/A See Management Letter

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)		\$	\$	\$
Total Tax Expense	\$	\$	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	_ \$	\$	
	_ \$	\$	
	_ \\$	\$	
	_ \[\stacksquare \]	\$	
	_ \\$	\$	
	_ \$	\$	
	_ J	\$	

YEAR OF REPORT	
DECEMBER 31,	2014

CONTRIBUTIONS IN AID OF CONSTRUCTION (271 N/A See Management Letter

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.	contractors property was	Indicate "Cash" or "Property"	Water	Wastewater
	7	100		
Sub-total			\$	\$
Report below all car extension charges a charges received di	ion			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above	.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	\$ Wastewater \$	*
Deduct Credits During Year:		
Balance End of Year (Must agree with line #6 above.)	\$ \$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME SUNLAKE ESTATES UTILITIES, LLC

YEAR OF REPORT	
DECEMBER 31,	2014

SCHEDULE "A" N/A See Management Letter SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTIL	ITY	NAME SUNL	AKE ESTA	ATES U	JTILITIES.	LLC
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YEAR OF REPORT	
DECEMBER 31,	2014

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

N/A See Management Letter

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$\$	\$	\$

(1)	Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

UTILITY NAME:

SUNLAKE ESTATES UTILITIES, LLC

YEAR OF REPORT DECEMBER 31, 2014

WATER UTILITY PLANT ACCOUNTS

N/A See Management Letter

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	s	\$	\$	\$
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes		<u> </u>		
307	Wells and Springs				
308	Wells and Springs Infiltration Gallenes and				
309	Tunnels				
310	Supply Mains Power Generation Equipment				
310					
320	Pumping Equipment				
330	Water Treatment Equipment	ī ———			
	Standpipes Transmission and Distribution				
331	Lines				
333	Services				
334	Meters and Meter Installations	ì			
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment	I			
340	Office Furniture and Equipment				
244	Equipment	24747			
341	Transportation Equipment	1			<u> </u>
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				· .
344	Laboratory Equipment				
345	Power Operated Equipment	-			
346	Communication Equipment	i			
347	Miscellaneous Equipment				
348	Other Tangible Plant	·			
	Total Water Plant	\$	\$	\$	\$

YEAR OF REPORT	
DECEMBER 31,	2014

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER N/A See Management Letter

No. Account Years Percent Applied Previous Year Debits Credits (a) (b) (c) (d) (e) (f) (g) (h)	Accum, Depr.			Accumulated		Average	Average		
No. Account Years Percent Applied Previous Year Debits Credits (b) (c) (d) (e) (f) (g) (h) (h) (e) (f) (g) (h) (h) (h) (h) (h) (h) (h) (e) (f) (g) (h) (h)	Balance			Depreciation	Depr.	Salvage	Service		
(a) (b) (c) (d) (e) (f) (g) (h) 304 Structures and Improvements	End of Year			Balance	Rate	in	Life in		Acct.
304 Structures and Improvements %	(f-g+h=i)	Credits	Debits	Previous Year	Applied	Percent	Years	Account	Νo.
Collecting and Impounding Reservoirs %	(i)	(h)	(g)	(f)	(e)	(d)	(c)	(b)	(a)
Collecting and Impounding Reservoirs %					3000				
Collecting and Impounding Reservoirs %	\$	\$	\$	\$	%	%		Structures and Improvements	304
306									305
306					%	%		Reservoirs	
307 Wells and Springs % % %					%			Lake, River and Other Intakes	306
Infiltration Galleries & Tunnels					%	%		Wells and Springs	307
Supply Mains								Infiltration Galleries &	308
Supply Mains	l				%	%		Tunnels	
310					%			Supply Mains	309
311					%	%		Power Generating Equipment	310
320 Water Treatment Equipment % % %					%	%		Pumpina Equipment	311
330 Distribution Reservoirs & Standpipes % % % % % % % % %					%			Water Treatment Equipment	320
Standpipes % % 331 Trans. & Dist. Mains % % 333 Services % % 334 Meter & Meter Installations % % 334 Meter & Meter Installations % % 335 Hydrants % % 336 Backflow Prevention Devices % % 339 Other Plant and Miscellaneous Equipment % % S40 Office Furniture and Equipment % % S41 Transportation Equipment % % 342 Stores Equipment % % 343 Tools, Shop and Garage Equipment % % 344 Laboratory Equipment % % 345 Power Operated Equipment % % 346 Communication Equipment % % 347 Miscellaneous Equipment % %			***************************************					Distribution Reservoirs &	330
331 Trans. & Dist. Mains %					%	l %			
333 Services %								Trans. & Dist. Mains	331
334 Meter & Meter Installations								Services	
335								Meter & Meter Installations	
336 Backflow Prevention Devices %					%	%			335
339								Backflow Prevention Devices	
Equipment								Other Plant and Miscellaneous	
340 Office Furniture and Equipment			1		%	%			
Equipment								Office Furniture and	340
342 Stores Equipment		j			%	l %			• 10
342 Stores Equipment								Transportation Equipment	341
343 Tools, Shop and Garage								Stores Equipment	
Equipment % % 344 Laboratory Equipment % % 345 Power Operated Equipment % % 346 Communication Equipment % % 347 Miscellaneous Equipment % %								Tools Shop and Garage	
344 Laboratory Equipment					%	0/4		Fauinment	""
346 Communication Equipment								1 aboratory Equipment	344
346 Communication Equipment							-	Power Operated Equipment	
347 Miscellaneous Equipment % %								Communication Equipment	
348 Other Tangible Plant % %								Miscellaneous Equipment	
								Other Tangible Plant	
								Other rangible riant	340
Totals\$\$\$\$		s	\$	•				Totals	
	-	-		* 		l		10103	

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT	
DECEMBER 31,	2014

WATER OPERATION AND MAINTENANCE EXPENSE

N/A See Management Letter

Acct.		T
No.	Account Name	Amount
601	Solorion and Misson Franks	
603	Salaries and Wages - Employees	\$
1	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
		i
	Billing	
	Professional	
	Testing	
0.40	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	\$ *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D D,T D,C,T C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
** D = Displacement C = Compound T = Turbine		Total			

UTILITY NAME: SUNLAKE ESTATES UTILITIES, LLC YEAR OF REPORT DECEMBER 31, 2							
STSTEM NAME:							
	PUMPIN	G AND PURCHASE	D WATER STATISTI	ICS N/A See Manage	ement Letter		
	14/-1		Recorded				

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April					
				DW:	

MAINS (FEET)

. Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
7,514					
	<u> </u>				

	NAME:SUNLAKE ESTATES UTILITIES, LLC YEAR OF REDECEMBER 3				
	WELLS AN	D WELL PUMPS	N/A SEE MANAC	GEMENT LETTER	
(a)	(b)	(c)	(d)	(e)	
Year Constructed					
	RESE	RVOIRS			
(a)	(b)	(c)	(d)	(e)	
Description (steel, concrete Capacity of Tank Ground or Elevated					
	HIGH SERV	ICE PUMPING			
(a) <u>Motors</u> Manufacturer Type Rated Horsepower		(c)	(d)	(e)	
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power					

UTILITY NAME:	SUNLAKE ESTATES UTILITIE	ES, LLC	YEAR OF REPORT DECEMBER 31, 2014
	SOURCE OF SE	UPPLY	N/A SEE MANAGEMENT LETTER
Permitted Gals, per da	f supply (Ground, Surface, Purcha ay	sed Water etc.)	
	WATER TREATMEN	T FACILITIES	
List for each Water Tr	eatment Facility:		
Type	PD)		
Chlorinator Ozone			

Other_____Auxiliary Power_____

UTILITY NAME:	SUNLAKE ESTATES UTILITIES, LLC
SYSTEM NAME:	

YEAR OF REPORT	
DECEMBER 31,	2014

GENERAL WATER SYSTEM INFORMATION

N/A SEE MANAGEMENT LETTER

	Furnish information below for each system. A separate page should be supplied where necessary.
1. i	Present ERC's * the system can efficiently serve.
nber of	ERCs * which can be served.
3. i	Present system connection capacity (in ERCs *) using existing lines.
4. 1	Future connection capacity (in ERCs *) upon service area buildout.
5. 1	Estimated annual increase in ERCs *.
6.	Is the utility required to have fire flow capacity?
7. /	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID #
12.	Water Management District Consumptive Use Permit #
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

UTILITY NAME:

SUNLAKE ESTATES UTILITIES, LLC

YEAR OF REPORT DECEMBER 31, 2014

WASTEWATER UTILITY PLANT ACCOUNTS

N/A SEE MANAGEMENT LETTER

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises		·		<u> </u>
353	Land and Land Rights				
354	Structures and Improvements				
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity				
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Pumping Equipment Treatment and Disposal				
	Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				-
	Equipment				
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage				
394	Equipment				
394 395	Laboratory Equipment Power Operated Equipment				
395	Communication Equipment	1			
396	Miscellaneous Equipment				
398	Other Tangible Plant				
390			•		*
	Total Wastewater Plant	*	\$	*	**

^{*} This amount should tie to sheet F-5.

UTILITY NAME: SUNLAKE ESTATES UTILITIES, LLC

YEAR OF REPORT DECEMBER 31, 2014

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATEF N/A SEE MANAGEMENT LETTER

Acct. No.	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
054				0/				
354 355	Structures and Improvements		%	%	\$	\$	\$	\$
	Power Generation Equipment		%					
360	Collection Sewers - Force	·	%	%				
361	Collection Sewers - Gravity		%					
362	Special Collecting Structures		%	%				
363	Services to Customers		%					
364	Flow Measuring Devices		% % %	%				
365	Flow Measuring Installations	т ——	%	%				
370	Receiving Wells		%	%				
371	Pumping Equipment		%	%				
380	Treatment and Disposal	l						
	Equipment		%	%				
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous	1			ŀ	į.		
1	Equipment		%	%				
390	Office Furniture and							
1	Equipment		%	%				
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage							
	Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		- %	%				
396	Communication Equipment		%					
397	Miscellaneous Equipment		%	. %				
398	Other Tangible Plant		%	%				
	Totals	1			s	\$	\$	\$

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT	
DECEMBER 31,	2014

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

N/A SEE MANAGEMENT LETTER Acct. No. Account Name Amount Salaries and Wages - Employees_______Salaries and Wages - Officers, Directors, and Majority Stockholders______ 701 703 Employee Pensions and Benefits______ 704 Purchased Wastewater Treatment_____ 710 Sludge Removal Expense_____ 711 715 Purchased Power_____ Fuel for Power Production_____ 716 718 Chemicals_____ Materials and Supplies______ 720 730 Contractual Services: Billing_____ Professional _______ Other_____ 740 Rents______ 750 Transportation Expense______ 755 765 770 Bad Debt Expense_____ Miscellaneous Expenses_____ 775 Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.

WASTEWATER CUSTOMERS

			Number of Act	tive CustomersTotal I	Number of
	Type of	Equivalent	Start	End ter	Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0			
1					
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
1					
Unmetered Customers					
Other (Specify)					
** D = Displacement					
C = Compound		Total			
T = Turbine					

ILITY NAME: SUNLAKE ESTA	TES UTILITIE	ES, LLC			YEA	R OF REPOR	Г
	_				DECE	EMBER 31,	##
	P	UMPING EQUI	PMENT	N/A SEE I	MANAGEMEN	T LETTER	
Lift Station Number							
Make or Type and nameplate							l —
data on pump]			!	
Year installed							
Rated capacity							
SizePower.		l ——					
Electric		1		1		1	1
Mechanical					***************************************		
Nameplate data of motor							
		<u> </u>	L			L	
	SEI	RVICE CONNE	CTIONS				
		T					
Size (inches)							
Type (PVC, VCP, etc.)							
Average length Number of active service							
connections						1	
Beginning of year							
Added during year							
Retired during year							
End of year							
Give full particulars concerning				1			
inactive connections							
	COL	LECTING AND	FORCE MAIN	NS			
	Collecting	Mains		T T	Force N	Mains	
Size (inches)							
Type of main			l ——				
Length of main (nearest							
foot) Begining of year							
Added during year							
Retired during year							
End of year							
			L			L	<u> </u>
•		MANHO	DLES				
		T T				1	
Size (inches)_							
Type of Manh	- 1 -	1					

Beginning of year ___ Added during year ___ Retired during year ___ End of Year ____

TILITY NAME:SU	NLAKE ESTATES UTILITIES	S, LLC			
YSTEM NAME:			1	R OF REPOR BER 31,	T 2014
	TREATMENT	PLANT	N/A SEE N	MANAGEMEN	IT LETTER
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated					
	MASTER LIFT STAT	ION PUMPS			
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)					
1	PUMPING WASTEWAT	ER STATISTIC	s		•
Months	Gallons of Treated Wastewater	Effluent R Gallons Custome	to		Gallons sed of site
January February March April May June July August September October November December Total for year					

SYSTEM NAME:_____

YEAR OF REPORT DECEMBER 31, 2014

GENERAL WASTEWATER SYSTEM INFORMATION

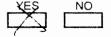
N/A SEE MANAGEMENT LETTER

	Furnish information below for each system. A separate page should be supplied where necessary.
	Present number of ERCs* now being served.
	2. Maximum number of ERCs* which can be served.
	Present system connection capacity (in ERCs*) using existing lines.
	4. Future connection capacity (in ERCs*) upon service area buildout.
	5. Estimated annual increase in ERCs*.
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system
	7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of
	reuse provided to each, if known.
	8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
	If so, when?
	9. Has the utility been required by the DEP or water management district to implement reuse?
	If so, what are the utility's plans to comply with this requirement?
	10. When did the company last file a capacity analysis report with the DEP?
	11. If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
	12. Department of Environmental Protection ID #
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
	(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

2014

CERTIFICATION OF ANNUAL REPORT

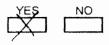
I HEREBY CERTIFY, to the best of my knowledge and belief:



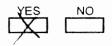
1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

XES	NO
Δ	
7	

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

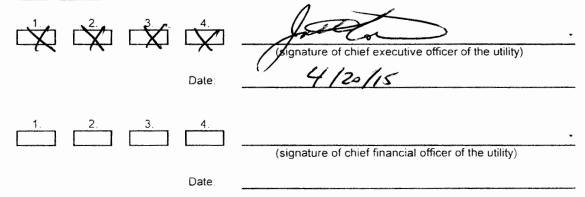


There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.



The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

Items Certified



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature

Notice.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree