CLASS "A" OR "B"

OPPICIAL COPY Public Service Commission So Not Ressove £ - + this Office

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU193-14-AR

Placid Lakes Utilities, Inc.

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2014



Form PSC/AFD 003-W (Rev. 12/99)

GENERAL INSTRUCTIONS

1.	Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2.	Interpret all accounting words and phrases in accordance with the USOA.
3.	Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4.	For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
5.	Where dates are called for, the month and day should be stated as well as the year.
6.	All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7.	Complete this report by means which result in a permanent record, such as by computer or typewriter.
8.	If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9.	If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10.	For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11.	All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
12.	Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13.	For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14.	The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:
	Florida Public Service Commission
	Division of Economic Regulation
	2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850
	The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

UTILITY NAME: Placid Lakes Utilities, Inc.

CERTIFICATION OF ANNUAL REPORT

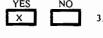
I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	<u>_NO</u>	
х		Į.

The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.



The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.



There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.



The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified x the utility) * /A (Signature of Chief Financial Officer of the utility

 Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2014

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Placid Lakes Utilities, Inc.

5.

6. 7. 8.

9. 10. (Exact Name of Utility)

County: Highlands

	410 Washington Blvd. NW		
	Lake Placid, FL 33852-6779		
Telephone:	(863) 465-0345		
-	(005) 105 05 15	-	
E Mail Address:	placidlakesutilities@gmail.com	-	
WEB Site:			
Sunshine State One	e-Call of Florida, Inc. Member Number	PL1020	
Name and address	of person to whom correspondence concerni	ng this report should be addressed:	
	Peggy Ann Brewer		
	410 Washington Blvd. NW		
	Lake Placid, FL 33852-6779		
Telephone:	(863) 465-0345		
List below the add	ress of where the utility's books and records	are located:	
	410 Washington Blvd. NW		
	Lake Placid, FL 33852-6779		
Telephone:	(863) 465-0345		
	ups auditing or reviewing the records and op Service Commission	erations:	
Date of original or	ganization of the utility: June 11, 19	70	
Check the appropr	iate business entity of the utility as filed with	the Internal Revenue Service	
Individ	ual Partnership Sub S Corporation	1120 Corporation	
List below every c	orporation or person owning or holding dire	ctly or indirectly 5% or more of the voting secu	rities
			Percent
	Name		Ownership
1.	Lake Placid Holding Company		100%
2.			
3. 4.			
4.			

UTILITY NAME: Placid Lakes Utilities, Inc.

DIRECTORY OF PERSONNEL WHO CONTACT
THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Peggy Ann Brewer	VP, Secretary		Operations
Larry P. King (407) 758-1730	Treasurer		Financial
Martin S. Friedman	Attorney	Sundstrom & Friedman, LLP	Rate Case
(407) 830-6331			

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by, if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Placid Lakes Utilities, Inc. has served the subdivision of Placid Lakes since 1970.

Our goal is to provide the best quality of water and service to our customers. As with the rest of the economy, the utility experienced slow growth over the past several years. The utility had four new service hook ups in 2014. The utility experienced a 6.9% increase in revenue this past year due to 7.75% rate increase approved by the PSC in 2013. The new rates was first reflected in customer bills for February 2014. PLU has also continued its commitment to replace old worn out customer meters; having replaced 74 in 2014.

E-4

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2014

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Lake Placid Holding Company (LPH)

Subsidiary 100% owned by LPH

Placid Lakes Utilities, Inc. (PLU)

Parent company of PLU & MAG

Marketing Associates Group (MAG)

Subsidiary 100% owned by LPH

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.					
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)		
Laura Elowsky	President	25.00%	\$10,000		
Peggy Ann Brewer	VP, Secretary	25.00%	10,000		
Larry P. King	Treasurer	25.00%	10,000		
			·		

COMPENSATION OF OFFICERS

COMPENSATION OF DIRECTORS

NAME (a)			DIRECTORS' COMPENSATION (d)	
Laura Elowsky	Director	6	\$	
Peggy Ann Brewer	Director	6		
Larry P. King	Director	6		
<u>,</u>				
······································				

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on pag E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION OF SERVICE		NAME AND ADDRESS OF
OFFICER, DIRECTOR			
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NONE		\$	
			-
			-
			-
			-
			-
			_
			-
			-
			_
			-

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Laura Elowsky	Executive	Director/President	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Peggy Ann Brewer	Executive	Director/VP, Secretary	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Larry P. King	Executive	Director/Treasurer	Lake Placid Holding Co. 410 Washington Blvd NW Lake Placid, FL 33852
Larry P. King		Owner	Larry P. King, CPA 14816 Hartford Run Dr Orlando, FL 32828

YEAR OF REPORT December 31, 2014

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSET	S	REVENU	ES	EXPENS	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER _(e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
						T
NONE	\$		\$		\$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- Below are some types of transactions to include:

 management, legal and accounting services
 computer services
 engineering & construction services
 repairing and servicing of equipment
 - -material and supplies furnished -leasing of structures, land, and equipment -rental transactions
 - -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANN	NUAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	ED PARTY NAME OF PRODUCT EFFECTIVE DATES		(P)urchased	
Lake Placid Holding Co. Lake Placid Holding Co.	Warehouse Rent Office Rent	Annually Annually	P P	\$

E-10(a)

YEAR OF REPORT December 31, 2014

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		Part II. Specific Instruct	tions: Sale, Purchase a	nd Transfer of Assets		
1.	Enter in this part all transactions r	-	The columnar instruc	tions follow:		
	to the purchase, sale, or transfer of	() m (
			. ,	lated party or company.		
2	Below are examples of some type		• •	•• •	ased, sold or transferred.	ala ardith NGN
	-purchase, sale or transfer of	••	• •	k value for each item r	e purchase with "P" and s	ale will "S".
	-purchase, sale or transfer of -purchase, sale or transfer of		, ,		reported. (column (c) - co	olumn (d))
	-purchase, sale of transfer of -noncash transfers of assets	securities	• •		reported. In space below	• • • •
	-noncash dividends other that	n stock dividends			s used to calculate fair ma	
	-write-off of bad debts or loa		supprentental sea			
			SALE OR			
	NAME OF COMPANY		PURCHASE	NET BOOK		FAIR MARKE
1	OR RELATED PARTY	DESCRIPTION OF ITEMS		VALUE	GAIN OR LOSS	VALUE
_	(a)	(b)	(c)	(d)	(e)	(f)
	NONE		e	e	e	e
_	NONE		\$	\$	\$	\$
	NONE		\$	\$	\$	\$
	NONE		\$	\$	\$	\$
	NONE		\$	\$	s	\$
	NONE		\$	\$	\$	\$
	NONE		\$	\$	\$	\$
	NONE		\$	\$	\$	\$
	NONE		\$	\$	\$	\$
	NONE		\$	\$	\$	\$
	NONE		\$	\$	\$	\$
	NONE		\$	\$	\$	\$

FINANCIAL SECTION

ACCT.	ASSETS AND OTH	REF.		REVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
(a)	UTILITY PLANT	(0)		(0)	-	(0)
101-106	Utility Plant	F-7	\$	2,873,235	\$	2,899,212
108-110	Less: Accumulated Depreciation and Amortizati	F-8	у́—	1,573,975	*	1,657,977
100-110	2033. Accumulated Depreciation and Amortizat	1-0		1,070,010		1,057,277
	Net Plant		\$	1,299,260	\$	1,241,235
114-115	Utility Plant Acquisition adjustment (Net)	F-7				0
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		s	1,299,260	\$	1,241,235
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	62,886	\$	62,887
122	Less: Accumulated Depreciation and Amortization			55,700		55,993
	Net Nonutility Property		\$	7,186	\$	6,894
123	Investment in Associated Companies	F-10			_	0
124	Utility Investments	F-10				0
125	Other Investments	F-10				0
126-127	Special Funds	F-10				0
	Total Other Property & Investments		\$	7,186	\$	6,894
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$	45,865	\$	41,549
132	Special Deposits	F-9		······		0
133	Other Special Deposits	F-9			I	0
134	Working Funds				I _	
135	Temporary Cash Investments				_	<u> </u>
141-144	Accounts and Notes Receivable, Less Accumulate	1				
	Provision for Uncollectible Accounts	F-11		41,459	 _	47,640
145	Accounts Receivable from Associated Companie	F-12		<u> </u>	I _	0
146	Notes Receivable from Associated Companies	F-12			_	0
151-153	Material and Supplies		I	61,325	1_	61,998
161	Stores Expense				1_	
162	Prepayments			30,530	1_	37,982
171	Accrued Interest and Dividends Receivable	L	I		1	
172 *	Rents Receivable	I			1 -	
173 *	Accrued Utility Revenues	ļ			_	
174	Miscellaneous Current and Accrued Assets	F-12	ļ			0
	Total Current and Accrued Assets		\$	179,179	\$_	189,169

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

* Not Applicable for Class B Utilities

	ASSEIS AND OTHER DEBITS							
ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR				
(a)	(b)	(c)	(d)	(e)				
	DEFERRED DEBITS							
181	Unamortized Debt Discount & Expense	F-13	\$	\$ 0				
182	Extraordinary Property Losses	F-13		0				
183	Preliminary Survey & Investigation Charges							
184	Clearing Accounts							
185 *	Temporary Facilities							
186	Miscellaneous Deferred Debits	F-14	36,617	24,411				
187 *	Research & Development Expenditures							
190	Accumulated Deferred Income Taxes							
	Total Deferred Debits		\$ <u> </u>	\$24,411				
	TOTAL ASSETS AND OTHER DEBITS			\$ <u>1,461,709</u>				

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

ACCT.	EQUITY CAPITAL AN	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	REF. PAGE		YEAR
<u>(a)</u>	(b) EQUITY CAPITAL	(c)	<u>(d)</u>	(e)
201	Common Stock Issued	E 15	¢ 500	£ 500
201	Preferred Stock Issued	F-15	\$500	\$ <u>500</u>
		F-15		
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock			
211	Other Paid - In Capital		2,000,000	2,000,000
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(1,925,791)	(1,893,298)
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)			
	Total Equity Capital		\$74,709	\$107,202
	LONG TERM DEBT			
221	Bonds	F-15	<u></u>	0
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	435,548	379,662
224	Other Long Term Debt	F-17	55,331	55,268
	Total Long Term Debt		\$490,879	\$434,930
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		7,633	3,611
232	Notes Payable	F-18		0
233	Accounts Payable to Associated Companies	F-18	11,517	6,760
234	Notes Payable to Associated Companies	F-18	5,012	15,012
235	Customer Deposits		21,490	25,110
236	Accrued Taxes	W/S-3		1,785
237	Accrued Interest	F-19	1,786	0
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	1,657	0
	Total Current & Accrued Liabilities		\$49,095	\$52,278

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

* Not Applicable for Class B Utilities

ACCT.	EQUITY CAPITAL AN	REF.	PREVIOUS	CURRENT	
	A COOLINE NAME			YEAR	
NO.	ACCOUNT NAME	PAGE	YEAR		
(a)	(b)	(c)	(d)	(e)	
	DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$	\$0	
252	Advances For Construction	F-20	137,298	115,350	
253	Other Deferred Credits	F-21	•	0	
255	Accumulated Deferred Investment Tax Credits				
	Total Deferred Credits		\$ <u>137,298</u>	\$ <u>115,350</u>	
	OPERATING RESERVES				
261	Property Insurance Reserve		\$	\$	
262	Injuries & Damages Reserve				
263	Pensions and Benefits Reserve				
265	Miscellaneous Operating Reserves	· · ·			
	Total Operating Reserves		\$ <u>0</u>	\$ <u>0</u>	
	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$ 1,723,163	\$ <u>1,750,538</u>	
272	Accumulated Amortization of Contributions				
	in Aid of Construction	F-22	(989,432)	(1,038,214)	
	Total Net CIAC		\$ <u>733,731</u>	\$ <u>712,324</u>	
	ACCUMULATED DEFERRED INCOME TAXE	4			
281	Accumulated Deferred Income Taxes -	1			
	Accelerated Depreciation		\$	\$	
282	Accumulated Deferred Income Taxes -				
	Liberalized Depreciation		36,530	39,625	
283	Accumulated Deferred Income Taxes - Other				
	Total Accumulated Deferred Income Tax		\$36,530	\$ <u>39,625</u>	
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,522,242	\$ <u>1,461,709</u>	

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

× _

ACCT. NO. (a) 400 469, 530	ACCOUNT NAME (b) UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI Net Operating Revenues	REF. PAGE (c) F-3(b) F-3(b)	PREVIOUS YEAR (d) \$	CURRENT YEAR * (e) \$
401	Operating Expenses	F-3(b)	\$ 490,936	\$ 497,240
403	Depreciation Expense: Less: Amortization of CIAC Net Depreciation Expense	F-3(b) F-22	\$ <u>100,130</u> 48,284 \$ <u>51,846</u>	\$ <u>102,888</u> 48,782 \$ <u>54,106</u>
406 407 408 409 410.1 410.11 411.1 412.1 412.11	Amortization of Utility Plant Acquisition Adjustm Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Inc	F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	75,147	0 0 78,611 0 3,095 0 0 0 0 0
	Utility Operating Expenses		\$619,034_	\$633,052
	Net Utility Operating Income			\$38,072
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	1,515	1,515
413	Income From Utility Plant Leased to Others			0
414	Gains (losses) From Disposition of Utility Propert	·		0
420 Total Utilit	Allowance for Funds Used During Construction ty Operating Income [Enter here and on Page F-3(c)]	L	\$10,232_	0 \$39,587

COMPARATIVE OPERATING STATEMENT

 For each account, Column e should agree with Columns f, g and h on F-3(b)

....

UTILITY NAME: Placid Lakes Utilities, Inc.

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ <u>672,639</u> 1,515	\$ <u>0</u>	\$
\$671,124	\$ <u>0</u>	\$ <u>0</u>
\$ 497,240 	\$0 0	\$
\$ <u>54,106</u>	\$0	\$0
0 0 78,611 0 3,095 0 0 0 0 0		
\$633,052	\$ <u>0</u>	\$0
\$38,072	\$0	\$0
1,515 0 0 0	0 0 0 0	
\$39,587_	\$ <u>0</u>	\$

* Total of Schedules W-3 / S-3 for all rate groups.

ACCT. NO.		REF.	PREVIOUS	CURRENT
	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
Total Utilit	Total Utility Operating Income [from page F-3(a)]			\$39,587_
	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and			
	Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising			
	Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income	_	26,842	27,019
426	Miscellaneous Nonutility Expenses		(16,248)	(22,055)
	Total Other Income and Deductions	5	\$10,594_	\$4,964
	TAXES APPLICABLE TO OTHER INCOME			
408.2	Taxes Other Than Income	_	\$	\$
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Inco	me		
	Total Taxes Applicable To Other Inco	me	\$0	\$ <u>0</u>
	INTEREST EXPENSE			-
427	Interest Expense	F-19	\$ 14,046	\$ 12,058
428	Amortization of Debt Discount & Expense	F-13		0
429	Amortization of Premium on Debt	F-13		0
	Total Interest Expense		\$14,046	\$12,058
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			\$0
	NET INCOME		\$6,780_	\$32,493

COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE _(c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$2,899,212	\$ <u>0</u>
	Less: Nonused and Useful Plant (1)		52,303	
108	Accumulated Depreciation	F-8	1,657,977	0
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	1,750,538	0
252	Advances for Construction	F-20	115,350	<u>`</u>
	Subtotal		\$(676,956)	\$ <u> 0</u>
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	1,038,214	0
	Subtotal		\$361,258	\$0
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	0	0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		62,155	0
	Other (Specify):			
	RATE BASE		\$ <u>423,413</u>	\$ <u>0</u>
	NET UTILITY OPERATING INCOME		\$38,072	\$ <u>0</u>
ACHIE	VED RATE OF RETURN (Operating Income / Rate	Base)	8.99%	0.00%

SCHEDULE OF YEAR END RATE BASE

NOTES :

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Estimate based on the methodology used in the last rate proceeding. 20.91% of net transmission line, reduced by net line CIAC.

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (c)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ <u>201,450</u> 0 <u>157,228</u> 25,110 0 0 <u>39,625</u> 0 0	47.58% 0.00% 37.13% 5.93% 0.00% 0.00% 9.36% 0.00%	<u> </u>	4.91% 0.00% 1.26% 0.12% 0.00% 0.00% 0.00% 0.00%
Total	\$ <u>423,413</u>	100.00%		6.30%

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:

6.16%

Commission order approving Return on Equity: _____PSC-13-0646-PAA-WU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:

Commission order approving AFUDC rate:

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Placid Lakes Utilities, Inc.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (c)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Co Deferred Inc. Taxes Other (Explain)	\$ <u>107,202</u> 434,930 25,110 t <u>39,625</u>	\$6,894 	\$	\$(200,306) 200,306 	\$99,164 77,396 	\$ <u>201,450</u> <u>0</u> <u>157,228</u> <u>25,110</u> <u>0</u> <u>0</u> <u>39,625</u> <u>0</u> <u>0</u> <u>0</u>
Total	\$606,867_	\$6,894_	\$0	\$0	\$176,560	\$423,413_

(1) Explain below all adjustments made in Columns (e) and (f):

(e) - Loans from associated company without regular principal & interest payments are reclassified to equity.

(f) - Adjust capital structure to calculated Rate Base. Prorata between Common Equity and Long Term Debt.

UTILITY NAME: <u>Placid Lakes Utilities, Inc.</u>

	ACCOUNTS 101 - 106					
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)	
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$2,899,212_	\$0	\$	\$ <u>2,899,212</u>	
103	Property Held for Future Use				0	
104	Utility Plant Purchased or Sold				0	
105	Construction Work in Progress				0	
106	Completed Construction Not Classified				0	
	Total Utility Plant	\$ <u>2,899,212</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>2,899,212</u>	

UTILITY PLANT

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	s	\$	\$	\$0 0 0
Total F	Plant Acquisition Adjustments	\$0	\$ <u> 0</u>	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total	Accumulated Amortization	\$ <u>0</u>	\$0	\$0	\$ <u>0</u>
Net A	cquisition Adjustments	\$ <u> 0</u>	\$ <u>0</u>	\$ <u>0</u>	\$0

UTILITY NAME: <u>Placid Lakes Utilities, Inc.</u>

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)					
			OTHER THAN		
					TOTAL
	(b)	(c)	(d)	-	(e)
					1 592 075
\$	1,573,975	\$	\$	\$	1,573,975
\$	102,888	\$	\$	^{\$}	102,888
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\$	0	\$ 0	\$ 0	\$	0
\$_	0	\$0	\$ <u> 0</u>	\$_	0
	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	WATER (b) \$ 1,573,975 \$ 102,888 \$ 102,888 \$ 102,888 \$ 102,888 \$ 18,886 \$ 18,886 \$ 18,886 \$ 18,886 \$ 18,886 \$ 18,886 \$ 0 \$ 0 \$ 0	water wastewater \$ 1,573,975 \$ \$ 1,573,975 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 102,888 \$ \$ 18,886 \$ \$ 18,886 \$ \$ 1,657,977 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	WATER WASTEWATER OTHER THAN REPORTING SYSTEMS (d) \$ 1,573,975 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 102,888 \$ \$ \$ 18,886 \$ \$ \$ 18,886 \$ \$ \$ 18,886 \$ \$ \$ 1,657,977 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ <	WATER WASTEWATER OTHER THAN REPORTING SYSTEMS \$ 1,573,975 \$ \$ \$ 1,573,975 \$ \$ \$ 102,888 \$ \$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

UTILITY NAME: Placid Lakes Utilities, Inc.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

AMORTIZATION OF RATE CASE	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (8)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
Rate Case 2012 (#130025-WU)	\$ <u>12,205</u>		\$	
Total	\$12,205		\$0	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (8)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Wastewater Treatment Plant Wastewater Equipment	\$ <u>55,554</u> <u>7,333</u>	\$	\$	\$ <u>55,554</u> <u>7,333</u> <u>0</u> <u>0</u>
Total Nonutility Property	\$62,887_	\$ <u> 0 </u>	\$ <u>0</u>	\$ <u>62,887</u>

Other Items may be grouped by classes of property.

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$ <u> 0</u>
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies		\$ <u>0</u>
UTILITY INVESTMENTS (Account 124):	\$	\$
Total Utility Investment		\$ <u>0</u>
OTHER INVESTMENTS (Account 125):	\$ 	\$
Total Other Investment		\$ <u> 0</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B U	tilities: Account 127):	\$
Total Special Funds		\$ <u></u>

Report hereunder all investments and special funds carried in Accounts 123 through 127.

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 144 DESCRIPTION (a)			TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$	80,968	
Total Customer Accounts Receivable			\$ 80,968
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$		
Total Other Accounts Receivable			\$ 0
NOTES RECEIVABLE (Account 144):	\$		
Total Notes Receivable			\$ 0
Total Accounts and Notes Receivable			\$ 80,968
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$\$	32,321 (4,000) 5,007	
Total Additions Deduct accounts written off during year: <u>Utility Accounts</u> Others	\$	1,007 0	
Total accounts written off	\$	0	
Balance end of year			\$ 33,328
TOTAL ACCOUNTS AND NOTES RECEIVAN	BLE - NET		\$ 47,640

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$ <u>0</u>

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	~% % %	
	%	
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	\$
Total Miscellaneous Current and Accrued Liabilities	\$ <u>0</u>

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$ <u> 0</u>	\$ <u> 0 </u>
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$ <u>0</u>	\$ <u> 0</u>

Report the net discount and expense or premium separately for each security issue.

EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182 Report each item separately

DESCRIPTION	TOTAL
(a)	(b)
	\$
Total Extraordinary Property Losses	\$0

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Rate Case Costs – 2012	\$ <u>12,205</u>	\$24,411
Total Deferred Rate Case Expense	\$ <u>12,205</u>	\$ <u>24,411</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$ <u> 0</u>	\$ <u>0</u>
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$ <u>0</u>	\$ <u>0</u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$12,205	\$ <u>24,411</u>

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

F-14

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	%	\$1 500 500 \$
Par or stated value per share Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	· ·

CAPITAL STOCK ACCOUNTS 201 AND 204*

* Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURIT	RATE	VARIABLE *	BALANCE SHEET
(2)	(b)	(C)	(d)
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		\$ 
	% %		
Total			\$ <u>     0</u>

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### UTILITY NAME: Placid Lakes Utilities, Inc.

# STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

2. ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ (1,925,791)
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$0
	Debits:	\$
	Total Debits:	<b>\$</b> 0
435	Balance Transferred from Income	\$ 32,493
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings Dividends Declared:	\$0
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	<b>\$</b> 0
215	Year end Balance	\$(1,893,298)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$0
Total F	Retained Earnings	\$(1,893,298)
Notes	to Statement of Retained Earnings:	

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separ	ately.	
DESCRIPTION (8)		TOTAL (b)
Lake Placid Holding Company – Plant Expansion Lake Placid Holding Company – Line Extension Lake Placid Holding Company – Operating Expenses Lake Placid Holding Company – Equipment	3% Fixed 3% Fixed 3% Fixed 3% Fixed	\$ <u>141,282</u> <u>59,024</u> <u>174,590</u> <u>4,766</u> 
Total		\$379,662

# OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINO	CIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUT	NT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANC	E SHEET
(a)	(b)	(c)	((	i)
Ford Motor Credit: F-150, 4x2	<u>    6.74  </u> %		\$	16,695
Ford Motor Credit: F-250, 4x4	4.99 %	the second s		26,640
Wauchula State Bank - Golf Cart	7.00 %	Fixed		11,933
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			1	
Total			s	55,268
			[	

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

December 31, 2014

# UTILITY NAME: Placid Lakes Utilities, Inc.

# NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURIT	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):	~% ~% ~% ~% ~%		\$
Total Account 232 NOTES PAYABLE TO ASSOC. COMPANIES (Account 23 Lake Placid Holding Company – Rate Case	\$0 \$ 15,012		
	0.00 % % % % % % % % %		
Total Account 234	\$15,012		

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Lake Placid Holding Company – Accounts Payable	\$6,760
Total	\$ <u>6,760</u>

UTILITY NAME: Placid Lakes Utilities, Inc.

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

DESCRIPTION			REST ACCRUED URING YEAR	INTEREST PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT		YEAR	OF YEAR
	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Lake Placid Holding Company – Plant Expansion	<b>s</b> 0	427	\$ 4,568	\$ 4,568	s
Lake Placid Holding Company – Line Extension	0	427	1,760	1,760	·
Lake Placid Holding Company – Operating Expenses	1,670	427	5,415	7,085	
Lake Placid Holding Company – Equipment	116	427	315	431	
Total Account 237.1	\$1,786_		\$ <u>12,058</u>	\$13,844	\$ <u>0</u>
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$0	427	\$0	\$	\$
Total Account 237.2	\$0		\$ <u></u>	\$0	\$0
Total Account 237 (1)	\$ <u>1,786</u>		\$12,058_	\$13,844_	\$0
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 12,058	• •	F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balan	ce of Accrued Interest.
				(2) Must agree to Year Interest E	• •
Net Interest Expensed to Account No. 427 (2)			\$12,058_		

YEAR OF REPORT December 31, 2014

UTILITY NAME: Placid Lakes Utilities, Inc.

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued PSC Rate Case Legal Fees	\$
Total Miscellaneous Current and Accrued Liabilities	\$ <u>0</u>

# ADVANCES FOR CONSTRUCTION

# ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	ACCT. DEBIT (c)		CREDITS (e)	BALANCE END OF YEAR (f)
Advances from Customers	\$ 	271	\$ <u>21,948</u>	\$	\$ <u>115,350</u> 0 0 0 0 0 0 0 0 0 0
Total	\$137,298_		\$21,948_	\$ <u>      0   </u>	\$ <u>115,350</u>

* Report advances separately by reporting group, designating water or wastewater in column (a).

# UTILITY NAME: Placid Lakes Utilities, Inc.

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	s
TOTAL OTHER DEFERRED CREDITS	\$	\$

# OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,723,163_	\$0	\$	\$1,723,163
Add credits during year:	\$27,375	\$0	s	\$27,375
Less debit charged during the year	\$ <u>0</u>	\$0	s	\$0
Total Contribution In Aid of Construction	\$1,750,538_	\$0	\$ <u>0</u>	\$1,750,538_

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$989,432	\$0	\$	\$989,432_
Debits during the year:	\$48,782_	\$0	\$	\$48,782_
Credits during the year	\$0	\$ <u>0</u>	s	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,038,214	\$0	\$ <u>     0</u>	\$1,038,214_

# **RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(8)	<u>(b)</u>	(c)
Net income for the year	F-3(c)	\$32,493
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return: Deferred income taxes		3,095
Income recorded on books not included in return: CIAC amortization over collections		(21,407)
Deduction on return not charged against book income: Book depreciation over tax		3,243
Bad debt recovery over book provision		
Federal tax net income		\$18,431
Computation of tax :		

# WATER OPERATION SECTION

# Placid Lakes Utilities, Inc.

# WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. To consolidated under the same tariff should be assigned a group number. Ea- been consolidated should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the The water engineering schedules (W-11 through W-14) must be filed for e All of the following water pages (W-2 through W-14) should be completed by group number.	ch individual system whi group in total. ach system in the group.	ch has not
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Placid Lakes Utilities, Inc. / Highlands	WU19328401W	
	<u></u>	
		<u></u>
		• 

Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY : Highlands

# SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,899,212
	Less: Nonused and Useful Plant (1)		52,303
108	Accumulated Depreciation	W-6(b)	1,657,978
110	Accumulated Amortization	F-8	0
271	Contributions in Aid of Construction	W-7	1,750,538
252	Advances for Construction	F-20	115,350
	Subtotal		\$(676,957)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,038,214
	Subtotal		\$361,257_
114	Plus or Minus: Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	<b>F-7</b>	
	Working Capital Allowance (3)		62,155
	Other (Specify):		
	WATER RATE BASE		\$ <u>423,412</u>
WAT	ER OPERATING INCOME	W-3	\$38,072_
ACF	IIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	8.99%

NOTES : (1) Estimate based on the methodology used in the last rate proceeding. 20.91% of net transmission line, reduced by net line CIAC.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

<u>Placid Lakes Utilities, Inc.</u>

YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY : Highlands

# WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	C	URRENT YEAR (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	672,63
469	Less: Guaranteed Revenue and AFPI	W-9	╉───	1,51
	Net Operating Revenues		\$	671,12
401	Operating Expenses	W-10(a)	\$	497,24
403	Depreciation Expense	W-6(a)		102.00
	Less: Amortization of CIAC			102,88
	Less. Amortization of CIAC	W-8(a)	+	48,78
	Net Depreciation Expense		\$	54,10
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		(
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee		I	31,04
408.11	Property Taxes			20,24
408.12	Payroll Taxes			22,75
408.13	Other Taxes and Licenses			4,56
408	Total Taxes Other Than Income		\$	78,61
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			3,09
410.11	Deferred State Income Taxes		1	
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods	_		
412.11	Investment Tax Credits Restored to Operating Income		<b>_</b>	
	Utility Operating Expenses		\$	633,05
	Utility Operating Income		\$	38,07
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	1,51
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	39,58

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# FILITY NAME: Placid Lakes Utilities, Inc.

# YEAR OF REPORT December 31, 2014

YSTEM NAME / COUNTY : <u>Highlands</u>

# WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$	\$	\$	\$ 0
302	Franchises				0
303	Land and Land Rights	1,000		· · · · · · · · · · · · · · · · · · ·	1,000
304	Structures and Improvements	71,985			71,985
305	Collecting and Impounding Reservoirs	32,429			32,429
306	Lake, River and Other Intakes				0
307	Wells and Springs	113,986			113,986
308	Infiltration Galleries and Tunnels				0
309	Supply Mains	48,851			48,851
310	Power Generation Equipment	70,894			70,894
311	Pumping Equipment	128,601	3,373	1,687	130,287
320	Water Treatment Equipment	26,359			26,359
330	Distribution Reservoirs and Standpipes	259,304			259,304
331	Transmission and Distribution Mains	1,334,346			1,334,346
333	Services	245,714	3,823		249,537
334	Meters and Meter Installations	345,209	19,644	2,032	362,821
335	Hydrants	33,757			33,757
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	3,009			3,009
340	Office Furniture and Equipment	14,968	1,141	4,050	12,059
341	Transportation Equipment	85,228	13,423		98,651
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	5,009			5,009
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment	9,485	1,095	9,344	1,236
347	Miscellaneous Equipment	43,101	2,364	1,773	43,692
348	Other Tangible Plant				0
	TOTAL WATER PLANT	\$ <u>2,873,235</u>	\$44,863_	\$18,886_	\$ <u>2,899,212</u>

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

#### UTILITY NAME: Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY : Highlands

#### WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
1				SOURCE		TRANSMISSION	
1				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$0	\$	\$	\$	\$	\$
302	Franchises	0		<u> </u>			
303	Land and Land Rights	1,000			1,000		
304	Structures and Improvements	71,985			71,985		
305	Collecting and Impounding Reservoirs	32,429		32,429			
306	Lake, River and Other Intakes	0	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				
307	Wells and Springs	113,986		113,986			
308	Infiltration Galleries and Tunnels	0					
309	Supply Mains	48,851		48,851			
310	Power Generation Equipment	70,894		70,894			
311	Pumping Equipment	130,287		130,287			
320	Water Treatment Equipment	26,359			26,359		
330	Distribution Reservoirs and Standpipes	259,304				259,304	
331	Transmission and Distribution Mains	1,334,346				1,334,346	
333	Services	249,537				249,537	
334	Meters and Meter Installations	362,821				362,821	
335	Hydrants	33,757				33,757	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	3,009		3,009			
340	Office Furniture and Equipment	12,059					12,059
341	Transportation Equipment	98,651					98,651
342	Stores Equipment	0					
343	Tools, Shop and Garage Equipment	5,009			a de la composición d		5,009
344	Laboratory Equipment	0					
345	Power Operated Equipment	0			11.1		
346	Communication Equipment	1,236					1,236
347	Miscellaneous Equipment	43,692					43,692
348	Other Tangible Plant	0					
	TOTAL WATER PLANT	\$2,899,212	\$ <u>      0</u>	\$ <u>399,456</u>	\$ <u>99,344</u>	\$ <u>2,239,765</u>	\$160,647

Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 2014

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SYSTEM NAME / COUNTY : Highlands

# **BASIS FOR WATER DEPRECIATION CHARGES**

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	32		3.13%
305	Collecting and Impounding Reservoi	s 50		2.00%
306	Lake, River and Other Intakes			
307	Wells and Springs			3.33%
308	Infiltration Galleries and Tunnels			4
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpip	es 37		2.70%
331	Transmission and Distribution Mains	45		2.22%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipmer	t 18		5.56%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	2		50.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant			
Water Pla	unt Composite Depreciation Rate *			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

# Placid Lakes Utilities, Inc.

YSTEM NAME / COUNTY : Highlands

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304	Structures and Improvements	\$59,446	\$2,250	\$	\$ 2,250
305	Collecting and Impounding Reservoirs	27,219	649		649
306	Lake, River and Other Intakes				0
307	Wells and Springs	75,893	3,799		3,799
308	Infiltration Galleries and Tunnels				0
309	Supply Mains	23,032	1,396		1,396
310	Power Generation Equipment	31,857	3,545		3,545
311	Pumping Equipment	94,056	6,472		6,472
320	Water Treatment Equipment	24,508	1,198		1,198
330	Distribution Reservoirs and Standpipes	114,633	7,008		7,008
331	Transmission and Distribution Mains	669,242	29,652		29,652
333	Services	78,544	6,191		6,191
334	Meters and Meter Installations	233,966	17,701		17,701
335	Hydrants	15,060	750		750
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	421	167		167
340	Office Furniture and Equipment	8,240	901		901
341	Transportation Equipment	42,964	15,323		15,323
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	6,310	313		313
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment	36,489	2,680		2,680
347	Miscellaneous Equipment	32,096	2,893		2,893
348	Other Tangible Plant				0
OTAL WA	TER ACCUMULATED DEPRECIATION	\$ <u>1,573,976</u>	102,888	0	102,888

* Specify nature of transaction

Use () to denote reversal entries.

W-6(a) GROUP _____ 
 FILITY NAME:
 Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 2014

# (STEM NAME / COUNTY : Highlands

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				COST OF		
				REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
<u>(a)</u>	(b)	(g)	(h)	(i)	(i)	(k)
304	Structures and Improvements	\$	\$	\$	\$0	\$ 61,696
305	Collecting and Impounding Reservoirs				0	27,868
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	79,692
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains				0	24,428
310	Power Generation Equipment				0	35,402
311	Pumping Equipment	1,687			1,687	98,841
320	Water Treatment Equipment				0	25,706
330	Distribution Reservoirs and Standpipes				0	121,641
331	Transmission and Distribution Mains				0	698,894
333	Services				0	84,735
334	Meters and Meter Installations	2,032			2,032	249,635
335	Hydrants				0	15,810
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	588
340	Office Furniture and Equipment	4,050			4,050	5,091
341	Transportation Equipment				0	58,287
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	6,623
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment	9,344			9,344	29,825
347	Miscellaneous Equipment	1,773			1,773	33,216
348	Other Tangible Plant				0	
TOTAL W	ATER ACCUMULATED DEPRECIATIO	\$ <u>18,886</u>	\$ <u>     0</u>	\$ <u>0</u>	\$ <u>18,886</u>	\$ <u>1,657,978</u>

W-6(b)

GROUP _____

Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY : Highlands

#### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1,723,163
Add credits during year: Contributions received from Capacity, <u>Main Extension and Customer Connection Charges</u> Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>27,375</u> 0
Total Credits		\$ <u>27,375</u>
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$1,750,538_

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

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W-7 GROUP _____

Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY : Highlands

## WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,

MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Meter Fee Old Line Extension Fee Plant Expansion Fee Service Connection Fee Advances for Construction expired 10 yrs. New Line Extension Fees	4 4 4 0 0	\$ <u>283</u> <u>299</u> <u>315</u> <u>460</u> <u>0</u> <u>1,469</u>	\$ <u>1,132</u> <u>1,196</u> <u>1,260</u> <u>1,840</u> <u>21,947</u> <u>0</u> <u>0</u> 0
Total Credits			\$27,375

DESCRIPTION	WATER
(2)	(b)
Balance first of year	\$ <u>989,432</u>
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$ <u>48,782</u>
Total debits	\$48,782_
Credits during the year (specify) :	\$
Total credits	\$0
Balance end of year	\$ <u>1,038,214</u>

## ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

W-8(a) GROUP _____

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY : Highlands

# WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

WHICH CASH OR PROPERTY WAS RECEIVED I		
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
	<u></u>	
Total Credits		\$0

W-8(b) GROUP

YEAR OF REPORT December 31, 2014

UTILITY NAME:

Placid Lakes Utilities, Inc.

SYSTEM NAME / COUNTY : Highlands

# WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
	Water Sales:			
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	1,909	1,911	636,865
461.2	Sales to Commercial Customers	36	36	29,187
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	1,945	1,947	\$666,052
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,945	1,947	\$ <u>666,052</u>
	Other Water Revenues:			
469	Guaranteed Revenues (Including All	owance for Funds Pruc	iently Invested or AFPI	\$1,515
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			5,072
472	Rents From Water Property			
473	Interdepartmental Rents			
474 Other Water Revenues				
Total Other Water Revenues				\$6,587_
Total Water Operating Revenues				\$ <u>672,639</u>

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY : Highlands

#### WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 230,723	\$ 12,588	\$ 11,723
603	Salaries and Wages - Officers,	¢		•
005	Directors and Majority Stockholder	30,000		
604	Employee Pensions and Benefits	40,785		
610	Purchased Water	0		
615	Purchased Power	20,157	9,699	
616	Fuel for Power Production	551	276	
618	Chemicals	15,732		
620	Materials and Supplies	35,929	1,650	2,120
631	Contractual Services-Engineering	350		
632	Contractual Services - Accounting	0		
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	3,997	2,119	
636	Contractual Services - Other	42,794	1,513	19,588
641	Rental of Building/Real Property	24,492	7,536	
642	Rental of Equipment	0		
650	Transportation Expenses	19,325		
656	Insurance - Vehicle	4,518		
657	Insurance - General Liability	11,623		
658	Insurance - Workman's Comp.	5,701		
659	Insurance - Other	0		
660	Advertising Expense	0		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	12,205		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	(4,000)		
675	Miscellaneous Expenses	2,358	448	50
Total Water	Utility Expenses	\$ 497,240	\$35,829_	\$33,481

YEAR OF REPORT December 31, 2014

UTILITY NAME: <u>Placid Lakes Utilities, Inc.</u>

Highlands

SYSTEM NAME / COUNTY :

# WATER UTILITY EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (1)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (b)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$9,774_	\$	\$8,426	\$26,855_	\$89,486_	\$71,871_
<u> </u>		7,934		6,631	<u>30,000</u> <u>11,852</u>
<u>    15,732</u> <u>    228</u> 	905	<u>413</u> 350	16,323	13,889	401
1,878			5,415	14,558 9,420	1,720
		<u>6,510</u> 2,259	6,978	<u> </u>	11,623
1,900		1,901		1,900	
					12,205
249		186		(4,000) 189	1,236
\$61,639	\$ <u>905</u>	\$27,979	\$55,571	\$140,928	\$140,908_

UTILITY NAME: <u>Placid Lakes Utilities, Inc.</u>

YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY : Highlands

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August	WATER PURCHASED FOR RESALE ( Omit 000's ) 	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 8,129 7,197 8,016 5,143 6,088 7,961 9,695 8,543	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 196 197 196 190 196 190	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e) 7,933 7,020 7,820 4,953 5,892 7,771 9,499 8,347	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 6,634 6,223 8,039 7,347 7,609 6,647 6,908 7,393
August September October November December		7,242 7,729 7,634 7,962	196 190 196 190 196	7,052 7,533 7,444 7,766	<u> </u>
Total for Year	0	91,339	2,309	89,030	84,352
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: Utility reached agreement with SWFWMD for 2,925 GPD treatment loss & 3,400 GPD flushing, fire, etc. loss					

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL #1 WELL #2 WELL #3	133,300 133,400 133,300	<u>125,381</u> <u>108,222</u> 65,173	Ground Water Ground Water Ground Water

W-11 GROUP _____ SYSTEM

<u>Placid Lakes Utilities, Inc.</u>

SYSTEM NAME / COUNTY : Highlands

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1.15 MGD/DEP	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Weilhead	-
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration & Chemical	_
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	_
FILTRATION		
Type and size of area:		
Pressure (in square feet):	Manufacturer:	_
Gravity (in GPM/square feet):	Manufacturer:	_

W-12 GROUP _____ SYSTEM _____

Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY : Highlands

#### TOTAL NUMBER NUMBER OF METER METER EOUIVALENT EQUIVALENTS OF FACTOR METERS TYPE OF METER (c x d) SIZE (c) (d) (e) (a) (b) All Residential 1.0 1.0 1,905 1,905 5/8" Displacement 3/4" 1.5 Displacement 37 93 1" Displacement 2.5 1 1/2" Displacement or Turbine 5.0 1 5 2" 8.0 7 56 )isplacement, Compound or Turbin 3" 15.0 Displacement 3" Compound 16.0 3" Turbine 17.5 Displacement or Compound 4" 25.0 4" Turbine 30.0 6" Displacement or Compound 50.0 6" Turbine 62.5 8" Compound 80.0 8" Turbine 90.0 10" Compound 115.0 10" Turbine 145.0 12" Turbine 215.0 Total Water System Meter Equivalents 2,059

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family (a) residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
  - If no historical flow data are available, use:
    - ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

#### ERC Calculation:

(b)

(a) 84,352,311 gals sold / 2,059 meter equivalents / 365 days = 112 GSPD per meter equivalent.

250,113 actual GPD produced / 112 meter GPD = 2,233 ERC's actual production per day. 361,000 maximum GPD / 112 meter GPD = 3,223 ERC's maximum per day. 401,100 permitted GPD / 112 meter GPD = 3,581 ERC's permitted per day.

W-13

GROUP SYSTEM

Placid Lakes Utilities, Inc.

YEAR OF REPORT December 31, 2014

SYSTEM NAME / COUNTY : Highlands

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.			
1. Present ERCs * the system can efficiently serve.       (W-13)       3,223			
2. Maximum number of ERCs * which can be served. (W-13) 3,223			
3. Present system connection capacity (in ERCs *) using existing lines (Sch. I, MFR, Vol. 111) 5,147			
4. Future connection capacity (in ERCs *) upon service area buildout. 8,454			
5. Estimated annual increase in ERCs *. 4			
6. Is the utility required to have fire flow capacity?     YES       If so, how much capacity is required?     120,000 GPD			
7. Attach a description of the fire fighting facilities.			
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system: NONE			
Answer to #7 above: 300,000 Gallons of Storage & 52 Hydrants. :			
9. When did the company last file a capacity analysis report with the DEP? N/A			
10. If the present system <b>does not</b> meet the requirements of DEP rules:			
a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
b. Have these plans been approved by DEP? N/A			
c. When will construction begin? N/A			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP? N/A			
11. Department of Environmental Protection ID #5280223			
12. Water Management District Consumptive Use Permit # 204980.05			
a. Is the system in compliance with the requirements of the CUP? YES			
b. If not, what are the utility's plans to gain compliance? N/A			

* An ERC is determined based on the calculation on the bottom of Page W-13.

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W-14	
GROUP	
SYSTEM	