CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 HAR) | 0 PH 3: 17

ID SERVICE

ANNUAISREFORT
WATER AND SEWER

Do Not Remove from this Office

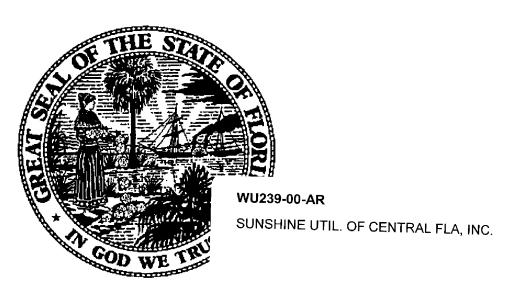
Sunshine Utilities of Central Florida, Inc.

Exact Legal Name of Respondent

363-W Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2000

REDETVEL CORDON PUBLIC SERVICE CORDON NOS

01 APR 10 PM 3: 17

ECOMOMIC REGULATION

SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC. ANNUAL REPORT FOR THE FLORIDA PUBLIC SERVICE COMMISSION AND ACCOUNTANT'S COMPILATION REPORT DECEMBER 31, 2000

RECEIV ...

APR 1 1 2001

Florida Public Service Commission Division of Water and Wastewater



DANIEL J. COLLIER, P.A. Certified Public Accountant

1111 N.E. 25th Avenue, Suite 204 • Ocala, FL 34470 • (352) 732-5611

March 27, 2001

To the Board of Directors: Sunshine Utilities of Central Florida, Inc.

I have compiled the 2000 Annual Report of Sunshine Utilities of Central Florida, Inc. in the accompanying prescribed form, in accordance with the Statements on Accounting Standards issued by the American Institute of Certified Public Accountants.

My compilation was limited to presenting in the form prescribed by the Florida Public Service Commission, information that is the representation of the company's management. I have not audited or reviewed the prescribed form referred to above and, accordingly, do not express an opinion or any other form of assurance on it.

This report is presented in accordance of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

Member of: American Institute of C.P.A. Florida Institute of C.P.A.

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE_	SCHEDULE	PAGE
EXEC	UTIVE	SUMMARY	
Certification General Information Directory of Personnel Who Contact the FPSC Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-1 E-2 E-3 E-4 E-5 E-6	Business Contracts with Officers, Directors and Affiliates Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II	E-7 E-8 E-9 E-10
FINA	ANCIAL	SECTION	
Comparative Balance Sheet - Assets and Other Debits Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement Schedule of Year End Rate Base Schedule of Year End Capital Structure Capital Structure Adjustments Utility Plant Utility Plant Acquisition Adjustments Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense - Amortization of Rate Case Expense Nonutility Property Special Deposits Investments and Special Funds Accounts and Notes Receivable - Net Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Miscellaneous Current & Accrued Assets	F-1 F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-8 F-8 F-9 F-9 F-10 F-11 F-12 F-12 F-12	Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-13 F-13 F-14 F-15 F-15 F-16 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-21 F-22 F-23 F-23

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER	R OPERA'	TION SECTION	
Listing of Water System Groups Schedule of Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges	W-1 W-2 W-3 W-4 W-5	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water Statistics, Source Supply	W-8 W-9 W-10 W-11
Analysis of Entries in Water Depreciation Reserve Contributions In Aid of Construction	W-6 W-7	Water Treatment Plant Information Calculation of ERC's Other Water System Information	W-12 W-13 W-14
WASTEWA	TER OPI	ERATION SECTION	
Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Base Wastewater Operating Statement Wastewater Utility Plant Accounts Analysis of Entries in Wastewater Depreciation Reserve Basis for Wastewater Depreciation Charges	S-1 S-2 S-3 S-4 S-5	Contributions In Aid of Construction CIAC Additions / Amortization Wastewater Utility Expense Accounts Wastewater Operating Revenue Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13

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EXECUTIVE SUMMARY

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UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO_	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1. X	2. 3. 4. X X X (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. N/A (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2000

Sunshine Utilities of Central Florida, Inc.	County: MARION
(Exact Name of Utility)	
List below the exact mailing address of the utility for which normal correspo	ondence should be sent:
10230 E. HIGHWAY 25	
BELLEVIEW, FLORIDA 34420	
Telephone: 352-347-8228	
E Mail Address:	
WEB Site:	
Sunshine State One-Call of Florida, Inc. Member Number	
Name and address of person to whom correspondence concerning this repor DANIEL COLLIER CPA	
OCALA FL 34470	
Telephone 352-732-5611	
Total Control of the	
List below the address of where the utility's books and records are located:	
10230 E. HIGHWAY 25	
BELLEVIEW, FLORIDA 34420	
Telephone <u>352-347-8228</u>	
visit to a manipuling the records and operations:	
List below any groups auditing or reviewing the records and operations:	
Date of original organization of the utility: 09/01/74	
Check the appropriate business entity of the utility as filed with the Internal	Revenue Service
Individual Partnership Sub S Corporation 1120 Corp	poration
List below every corporation or person owning or holding directly or indire	ectly 5% or more of the voting securities
List below every corporation or person owning or notding directly of induce	selly 5 % of more of the voting securities
of the utility:	Percent
Name	<u>Ownership</u>
1. JAMES H. HODGES	50
2. CLARISE G. HODGES	50
6. 7.	
8. 9.	
10.	
10.	

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORID	A PUBLIC SERV	ICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
JAMES H. HODGES	PRESIDENT	SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC	
CLARISE G. HODGES	VICE PRESIDENT	SUNSHINE UTILITIES OF CENTRAL FLORIDA, INC	
JAMES H. HODGES, JR.	VICE PRESIDENT	SUNSHINE UTILITIES OF SUNSHINE UTILITIES OF	ALL UTILITY MATTE RATE AND ACCOUNT
DANIEL J. COLLIER	СРА	DANIEL J. COLLIER P.A.	
		,	

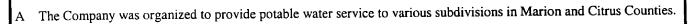
- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Sunshine Utilities of Central Florida. Inc.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



- B The Company provides water treatment and distribution services to customers in its certificated area.
- C The primary goal of the Company is to continue rendering quality service to its existing customers.
- D The Company provides water treatment and distribution services, only in Marion and Citrus Counties.
- E The Company expects to continue an average annual growth rate of approximately 10%.
- F None

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/00

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities of Co	entral Florida, Inc.
Sunshine Utilities (Marion County Division)	Heights Water Company (Citrus County Division)
	(NOT REGULATED BY PSC)
j.	

COMPENSATION OF OFFICERS

For each officer, list the time spactivities and the compensation rec	eived as an officer from the rest	ondent	
NAME	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
(a)			
JAMES H. HODGES	PRESIDENT	50	\$91,526
CLARISE G. HODGES	VICE PRESIDENT	50	48,083

COMPENSATION OF DIRECTORS

received as a director from the res	TITLE	NUMBER OF DIRECTORS' MEETINGS ATTENDED	DIRECTORS' COMPENSATION
(a)	(b)	(c)	(d)
JAMES H. HODGES	PRESIDENT	1	\$ NONE
JAMES H. HODGES	VICE PRESIDENT	1	NONE
			_
			-

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NONE		\$	
		· , .	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

UTILITY NAME: Sunshine Utilities of Central Florida. Inc.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

		<u></u>	
NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
NONE			
		:	
			<u> </u>
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			· · · · · · · · · · · · · · · · · · ·
		<u> </u>	

YEAR OF REPORT
December 31, 2000

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED	BOOK COST OF ASSETS	ACCOUNT NUMBER	REVENUES GENERATED	ACCOUNT NUMBER	EXPENSES INCURRED	ACCOUNT NUMBER
(8)		(2)	\$	9	\$	(9)
NONE						
						A PART OF THE PART

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
				\$
NONE				
HONE				
				<u> </u>
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<u></u>				
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				<u> </u>
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YEAR OF REPORT December 31, 2000

UTILITY NAME: Sunshine Utilities of Central Florida. Inc.

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		ed. d sale with "S". - column (d)) ow or in a supplemental	OSS FAIR MARKET VALUE (f)	\$			-			
		d, sold or transferre irchase with "P" an rted. oorted. (column (c) sorted. In space bell e fair market value.	GAIN OR LOSS	\$						
	I Transfer of Assets ons follow:	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	æ						
	Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow:	 (a) Enter name of relat (b) Describe briefly th (c) Enter the total rece (d) Enter the net book (e) Enter the net profit (f) Enter the fair mark schedule, describe 	SALE OR PURCHASE PRICE (c)	€						
	Part II. Specific	rets. transactions to include: ipment d and structures urities ock dividends	DESCRIPTION OF ITEMS							
	Enter in this part all transactions relating	to the purchase, sale, or transfer of assets. Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY		NONE					
I	-	7								

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FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND OTHE	REF.	110	PREVIOUS		URRENT
ACCT.	A COOVING NA ME	9 1		YEAR	'	YEAR
NO.	ACCOUNT NAME	PAGE		(d)		(e)
(a)	(b)	(c)	-	(a)		(6)
	UTILITY PLANT	F-7	\$	2,200,784	\$	2,301,418
101-106	Utility Plant	F-7 F-8	▶	886,646	Ψ	965,883
108-110	Less: Accumulated Depreciation and Amortization	F-8		000,040	<u> </u>	905,005
	Net Plant		\$_	1,314,138	\$	1,335,535
114-115	Utility Plant Acquisition adjustment (Net)	F-7		(7,269)		(6,905)
116*	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	1,306,869	\$	1,328,630
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$_		\$	
122	Less: Accumulated Depreciation and Amortization		_			
	Net Nonutility Property		\$_		\$	
123	Investment In Associated Companies	F-10	Į _		1	
124	Utility Investments	F-10	l _		l	
125	Other Investments	F-10	!		l	
126-127	Special Funds	F-10	ᄂ		<u> </u>	
	Total Other Property & Investments		\$_		\$	
131	CURRENT AND ACCRUED ASSETS Cash		\$_	132,932	\$	106,823
132	Special Deposits	F-9]_	34,266	<u> </u>	36,776
133	Other Special Deposits	F-9		460		
134	Working Funds		┨_		l	
135	Temporary Cash Investments]_	72,468	 	2,904
141-144	Accounts and Notes Receivable, Less Accumulated				1	
	Provision for Uncollectible Accounts	F-11	┨_	163,680		163,374
145	Accounts Receivable from Associated Companies	F-12	4_		l	
146	Notes Receivable from Associated Companies	F-12	┨-		l —	
151-153	Material and Supplies	<u> </u>	4 -			
161	Stores Expense		┨ -		1 —	416
162	Prepayments	1	- -	872	1-	416
171	Accrued Interest and Dividends Receivable	-	-		-	
172 *	Rents Receivable		- -			···
173 *	Accrued Utility Revenues		┨-			
174	Misc. Current and Accrued Assets	F-12	╄		╅—	
	Total Current and Accrued Assets		\$_	404,678	\$	310,293

^{*} Not Applicable for Class B Utilities

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ASSETS AND OTHER DEBITS									
ACCT.		REF.	PREVIOUS	CURRENT					
NO.	NO. ACCOUNT NAME P		YEAR	YEAR					
(a)	(b)	(c)	(d)	(e)					
	DEFERRED DEBITS								
181	Unamortized Debt Discount & Expense	F-13	\$	\$					
182	Extraordinary Property Losses	F-13							
183	Preliminary Survey & Investigation Charges								
184	Clearing Accounts								
185 *									
186			11,704	72,302					
187 *	Research & Development Expenditures								
190	Accumulated Deferred Income Taxes								
Total Deferred Debits			\$11,704	\$					
									
TOTAL ASSETS AND OTHER DEBITS			\$ 1,723,251	\$ 1,711,225					
	TOTAL ABBLIGATION OTHER DEBITS		Ψ <u>1,725,251</u>	1,711,005					

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL ANI) FIVRI				
ACCT.		REF.]	PREVIOUS	•	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR	
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	100	\$	100
204	Preferred Stock Issued	F-15				
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock		l		i	
209 *	Reduction in Par or Stated Value of Capital Stock					
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock		l			
211	Other Paid - In Capital		l	440,151	<u> </u>	440,151
212	Discount On Capital Stock				_	
213	Capital Stock Expense				l	·
214-215	Retained Earnings	F-16		127,699		85,706
216	Reacquired Capital Stock]		Ì	
218	Proprietary Capital				l	
-10	(Proprietorship and Partnership Only)				<u> </u>	
	Total Equity Capital LONG TERM DEBT		\$	567,950	\$	525,957
221		F-15	ļ			
221	Bonds Reacquired Bonds	1,-12	1 —			
222 *	Advances from Associated Companies	F-17	1			
223 224	Other Long Term Debt	F-17	1 —			
224	Other Long Term Debt	1-1/	-			
	Total Long Term Debt		\$		\$	
	CURRENT AND ACCRUED LIABILITIES				1	
231	Accounts Payable]	42,195		24,661
232	Notes Payable	F-18	J	23,151		36,836
233	Accounts Payable to Associated Companies	F-18	J			
234	Notes Payable to Associated Companies	F-18			1_	
235	Customer Deposits			35,782	1	38,542
236	Accrued Taxes	W/S-3	1_	33,906		38.384
237	Accrued Interest	F-19	1_		1_	
238	Accrued Dividends		1_			
239	Matured Long Term Debt				i	
240	Matured Interest		1_	349	I	384
241	Miscellaneous Current & Accrued Liabilities	F-20	<u> </u>		l	
	Total Current & Accrued Liabilities		\$	135,383	\$	138,807

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EOUITY CAPITAL AND LIABILITIES

1.0.00	EQUITY CAPITAL AND	REF.		PREVIOUS	CURRENT
ACCT.	ACCOUNTIANT	PAGE		YEAR	YEAR
NO.	ACCOUNT NAME	rage (c)		(d)	(e)
(a)	(b)	(E)		(u)	(6)
	DEFERRED CREDITS	F 12			¢
251	Unamortized Premium On Debt	F-13	\$	66,756	61,977
252	Advances For Construction	F-20		00,/30	01,977
253	Other Deferred Credits	F-21	l		
255	Accumulated Deferred Investment Tax Credits			_	
	Total Deferred Credits		\$	66,756	\$ <u>61,977</u>
	OPERATING RESERVES				
261	Property Insurance Reserve		\$		\$
262	Injuries & Damages Reserve				
263	Pensions and Benefits Reserve			30,482	38,413
265	Miscellaneous Operating Reserves				
	Total Operating Reserves		\$	30,482	\$38,413
	CONTRIBUTIONS IN AID OF CONSTRUCTION				İ
271	Contributions in Aid of Construction	F-22	\$	1,494,207	\$ <u>1,566,509</u>
272	Accumulated Amortization of Contributions	1	ļ		(500,100)
	in Aid of Construction	F-22	<u></u>	(571,527)	(620,438)
	Total Net C.I.A.C.		\$	922,680	946,071
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	· · · · · · · · · · · · · · · · · · ·	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation				
283	Accumulated Deferred Income Taxes - Other	<u>L</u>	—		
	Total Accumulated Deferred Income Tax		\$		\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	1,723,251	\$ <u>1,711,225</u>

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	D. ACCOUNT NAME P.			PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$_	763,562	\$828,816
	Net Operating Revenues		\$_	763,562	\$ <u>828,816</u>
401	Operating Expenses	F-3(b)	\$	621,596	\$ 683,392
403	Depreciation Expense: Less: Amortization of CIAC Net Depreciation Expense	F-3(b) F-22	\$_ \$	77,669 44,876 32,793	\$ 79,237 48,911 \$ 30,326
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		02,170	
407	Amortization Expense (Other than CIAC)	F-3(b)			
408	Taxes Other Than Income	W/S-3		67,770	73,467
409	Current Income Taxes	W/S-3			
410.10	Deferred Federal Income Taxes	W/S-3			
410.11	Deferred State Income Taxes	W/S-3	l _		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	l		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	! _		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3			
į	Utility Operating Expenses		\$	722,159	\$
Net Utility Operating Income				41,403	\$41,631
469, 530	69, 530 Add Back: Guaranteed Revenue and AFPI F-3(b)				
413	32,793				
414			 _		
420					
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$_	41,403	\$ <u>41,631</u>

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 800,591	\$	\$\$28,225
\$ 800,591	\$	\$
\$ 658,973	\$	\$ 24,419
77,220 48,684		2,017 227
\$28,536	\$	\$1,790
70,794		2,673
\$	\$	\$28,882
\$42,288	\$	\$(657)
\$42,288	\$	\$(657)

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	1			REVIOUS YEAR (d)		IRRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$	41,403	\$	41,631
415	OTHER INCOME AND DEDUCTIONS 415 Revenues-Merchandising, Jobbing, and Contract Deductions				\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income	<u> </u>	<u> </u>	2,788		2,080
421	Nonutility Income			341		148
426	Miscellaneous Nonutility Expenses				<u> </u>	
	Total Other Income and Deductions		\$	3,129	\$	2,228
	TAXES APPLICABLE TO OTHER INCOME	1	1			
408.20	Taxes Other Than Income		\$		 \$	
409.20	Income Taxes		 		l ——	
410.20	Provision for Deferred Income Taxes		!			
411.20	Provision for Deferred Income Taxes - Credit				l	
412.20	Investment Tax Credits - Net		.			
412.30	Investment Tax Credits Restored to Operating Income	<u> </u>			<u> </u>	
	Total Taxes Applicable To Other Income		\$		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	5,156	\$	3,348
428	Amortization of Debt Discount & Expense	F-13	.]		1	·
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	5,156	\$	3,348
-	EXTRAORDINARY ITEMS				1	
433			\$		 \$	
	434 Extraordinary Deductions		┧			
409.30					 	
	Total Extraordinary Items				\$	
	NET INCOME		\$	39,376	\$	40,511

Explain Extraordinary income:	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	2,102,361	\$
	Less:		Ť	2,102,501	
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8		939,442	
110	Accumulated Amortization	F-8			
271	Contributions In Aid of Construction	F-22		1,554,934	
252	Advances for Construction	F-20			
	Subtotal		\$	(392,015)	\$
272	Add: Accumulated Amortization of				
	Contributions in Aid of Construction	F-22		614,095	
	Subtotal		\$	222,080	\$
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	l		
115	Accumulated Amortization of				
	Acquisition Adjustments (2)	F-7	l —	0	
	Working Capital Allowance (3)		l —	82,372	
105	Other (Specify):		l	1.45.005	
105	Construction in process	_		145,905	
					
			l —		
	RATE BASE		\$	450,357	\$
	NET UTILITY OPERATING INCOME		\$	42,288	\$
АСН	IEVED RATE OF RETURN (Operating Income / Rate	Base)		9.39%	

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHANGED DURING THE YEAR SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$			
Total	\$			

	ner Deposits							
	redits - Zero Cost							
	redits - Weighted Cost	l						
	ed Income Taxes							
Other	(Explain)							
	Total	\$						
(1)	If the utility's capital structure	is not used, explain w	hich capital structure	is used.				
(2)	Should equal amounts on School	edule F-6, Column (g)).	,				
(3)	Mid-point of the last authorize	ed Return On Equity o	or current leverage for	mula if none has been	established.			
		alculated using the sar using current annual re						
	APPROVED RETURN ON EQUITY							
Current Commission Return on Equity: %								
Comm	Commission order approving Return on Equity:							
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR							

Current Commission Approved AFUDC rate:	<u> </u>	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2000

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

COMPLETION OF THIS SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING THE YEAR

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

	CAPITAL STRUCTURE (g)	S	8
OCEEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	\$	8
HE LAST RATE PR	OTHER (1) ADJUSTMENTS SPECIFIC (e)	→	8
HODOLOGY USED IN TH	NON- JURISDICTIONAL ADJUSTMENTS (d)	\$	\$
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON-UTILITY ADJUSTMENTS (c)	\$	\$
NSISTENT WITH	PER BOOK BALANCE (b)	\$	\$
00	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$2,102,361_	\$	\$53,152	\$
103	Property Held for Future Use Utility Plant Purchased or Sold				
105	Construction Work in Progress Completed Construction Not Classified	145,905			145,905
	Total Utility Plant	\$2,248,266	\$	\$53.152	\$

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.					
ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL
114	Acquisition Adjustment Heights Water Company	\$	\$	\$(14,548) 	\$(14,548)
Total F	Plant Acquisition Adjustments	\$	\$	\$(14,548)	\$(14,548)
115	Accumulated Amortization Heights Water Company	\$	\$	\$(7,643)	\$(7,643)
Total A	Accumulated Amortization	\$	\$	\$(7,643)	\$(7,643)
Net Ac	equisition Adjustments	\$	\$	\$ <u>(6,905)</u>	\$(6.905)

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OT RI	THER THAN EPORTING EYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION						
Account 108	0.40.000		_	24.424	_	006.646
Balance first of year	\$ 862,222	\$	\$	24,424	\$	886,646
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$ 77,220	\$	\$	2,017	\$ 	79,237
Salvage Other Credits (Specify):						
Total Credits Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	\$ 77,220_	\$	\$ 	2,017	\$ 	79,237
Total Debits	\$ 	\$	\$		\$	
Balance end of year	\$ 939,442	\$	\$	26,441	\$	965,883
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$	\$	\$		\$	
Credit during year: Accruals charged to: Account 110.2 (2) Other Accounts (specify):	\$	\$	\$		\$_ _	
Total credits	\$	\$	\$		\$	
Debits during year: Book cost of plant retired Other debits (specify):				·	_	
Total Debits	\$	\$	\$		\$_	
Balance end of year	\$	\$	\$		\$_	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

> REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
None	\$\$		\$	
Total	\$		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Ot	her Items may	be grouped	i by classes o	f property.
	BEGINNI	VG		

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	.\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Customer deposits	\$
Total Special Deposits	\$ <u>36,776</u>
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

None

Total Special Funds

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

ACCOUNTS 123 - 127 Report hereunder all investments and special funds carried in Accounts 123 through 127. YEAR END FACE OR **BOOK COST** DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE (c)_ **(b)** (a) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): None Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): None **Total Utility Investment** OTHER INVESTMENTS (Account 125): None **Total Other Investment** SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 144 DESCRIPTION			TOTAL
(a)			(b)
USTOMER ACCOUNTS RECEIVABLE (Account 141):		50.161	
Water	\$	50,161	
Wastewater		1,776	
Other		1,770	
Desirable		\$	51,937
Total Customer Accounts Receivable			
OTHER ACCOUNTS RECEIVABLE (Account 142):	ls	116,305	
Employee accounts receivable			
Total Other Accounts Receivable		\$	116,305
NOTES RECEIVABLE (Account 144):			
NOTES RECEIVABLE (Mocount 111).	\$		
None			
TORC			
Total Notes Receivable		\$	
Total Notes Receivable			
Total Accounts and Notes Receivable		\$_	168,242
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	\$\$	0	
Add: Provision for uncollectibles for current year	\$	4,868	
Collection of accounts previously written off			
Utility Accounts			
Others			
		4868	
Total Additions	\$	4000	
Deduct accounts written off during year:	1	i	
Utility Accounts			•
Others			
Total accounts written off	\$		
Balance end of year		\$	4,86
TOTAL ACCOUNTS AND NOTES RECEIV			163,37

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

DESCRIPTION (a)		TOTAL (b)
None		\$
Total		\$
NOTES RECEIVABLE FROM AS ACCOUNT Report each note receivable from ass	146	
DESCRIPTION (a)	INTEREST RATE (b)	TOTAL
None		S
	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
Total		
MISCELLANEOUS CURRENT AT ACCOUNT 1	ND ACCRUED ASSETS	
DESCRIPTION - Provide itemized lis (a)		BALANCE END OF YEAR (b)
one	\$	
otal Miscellaneous Current and Accrued Liabilities	\$_	

UTILITY NAME: Sunshine Utilities of Central Florida. Inc.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separate	ely for each security issu	ie.
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251): None	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION
(a)

None

Total Extraordinary Property Losses

Total Extraordinary Property Losses

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) Rate case expense	\$ 11,704	\$54,849
Total Deferred Rate Case Expense	\$ <u>11,704</u>	\$54,849
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): 3 year well maintenance & testing Loan costs	\$	\$
Total Other Deferred Debits	\$	\$17,453
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ <u>11,704</u>	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		% \$ 1 7,500 100 % \$ 100 % \$
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	None	%\$ %\$ %\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	: AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
		, , , , , ,	
	%		\$
None	%		
	%		
	%		
	%		
	%		
	%		
		·····	
	%		·
	<u> </u>		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

CCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings:		127.699
	Balance Beginning of Year	\$	127,099
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	- \$ 	
		\$	
	Total Credits:	\$	
	Debits:		
	Total Debits:	\$	
435	Balance Transferred from Income	\$	40,511
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings Dividends Declared:	\$	
437	Preferred Stock Dividends Declared	_	(82,50
438	Common Stock Dividends Declared Shareholder distribution		(82,30
	Total Dividends Declared	\$	(82,50
215	Year end Balance	\$	85,70
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	_	
214	Total Appropriated Retained Earnings	\$	
Total R	etained Earnings	\$	85,70
Notes t	o Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY)		VARIABLE *	BALANCE SHEE
(a)	(b)	(c)	(d)
_(0)			, ·
	%		\$
*			
None			
	———~		
	⁷⁰		
			-
	l		
	%		
			L
Total			\$
Total			

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 232 A		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): DEP Loan James Hodges - Truck loan - 1997	3.00 % 8.75 % ————————————————————————————————————	Fixed	\$ 32,500 4,336
Total Account 232			\$36,836
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	9	ā	\$
None	9	4	
	-	<u> </u>	
	 ;	"	
]	``	
		7 6	
		-	\$
Total Account 234			

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)

None

S

TOTAL
(b)

TOTAL
(c)

S

TOTAL
(b)

S

TOTAL
(c)

TOTAL
(c)

S

TOTAL
(c)

S

TOTAL
(d)

TOTAL
(d)

S

TOTAL
(d)

YEAR OF REPORT December 31, 2000

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		INTER	INTEREST ACCRUED		
	BALANCE	DO	DURING YEAR	INTEREST	
DESCRIPTION OF DEBIT		ACCT. DEBIT	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
(g)	(b)	<u> </u>	(p)	(e)	(i)
NT NO. 237.1 - Accrued Inte	9	427.3	\$ 460	\$ 460	84
Sumbatik James Hodges truck loan	0	427.1	966	966	
Total Account 237.1	S		\$	\$	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	8	427	\$ 1,892	\$ 1,892	S
Total Account 237.2	\$		\$	\$	\$
Total Account 237 (1)	\$		\$ 3,348	\$.348	\$
INTEREST EXPENSED: Total accrual Account 237		237	\$ 3,348	(1) Must agree to	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Baland	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	F-3 (c), Current Expense
Net Interest Expensed to Account No. 427 (2)			\$3,348		

YEAR OF REPORT December 31, 2000

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR (b)
	€
None	
Total Miscellancous Current and Accrued Liabilities	S

ADVANCES FOR CONSTRUCTION

AC	ACCOUNT 252				
	BALANCE		DEBITS		
		ACCT.			BALANCE END
NAME OF PAYOR *	AR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(p)	ខ	(p)	(e)	(1)
Boulder Hill	\$ 286		8	2	\$ 286
Country Walk	1,297	252	129		1,168
Florida Heights	4,500				4,500
Fore Oaks	527				527
Hilltop	16,146	252	1,357		14,789
Northwoods	3,813	252			3,813
Ocala Heights	0				0
Lake Weir Pines	(190)				(160)
Stonehill	556				556
Spanish Palms	8,946				8,946
Sunlight Acres	(69)				(69)
Silverwood	009	252	100		200
Eleven Oaks	1,238		278		096
Pearl Brittain	1,822	252	0		1,822
Coverntry	13,250	252	2,915		10,335
Cool Breeze	9,500				9,500
Ashley Heights	1,469				1,469
Lake Bryant	3,635				3,635
T. 2007	\$ 66.756		\$ 4.779	69	\$ 61.977
1014					

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): None	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): None	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 1,482,957	\$	\$11,250_	\$1,494,207
Add credits during year:	\$71,977_	\$	\$325_	\$
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$ <u>1,554,934</u>	\$	\$ <u>11.575</u>	\$ <u>1,566,509</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$565,411	\$	\$6,116	\$ <u>571,527</u>
Debits during the year:	\$48,684_	\$	\$	\$48,911_
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>614,095</u>	\$	\$6,343_	\$ <u>620,438</u>

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$N/A
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$

Computation of tax:

THIS CORPORATION IS AN "S" CORPORATION; THEREFORE, THIS SCHEDULE IS NOT APPLICABLE

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

he reconciliation shall be submitted even though there is no taxable incorporations should clearly indicate the nature of each reconciling amount the utility is a member of a group which files a consolidated federal taxable net income as if a separate return were to be filed, indicating interpretations and to each term of the control	x return, reconcile reporte	ed net income with eliminated in such
example net income as if a separate return were to be filed, indicating inter- consolidated return. State names of group members, tax assigned to each assignments or sharing of the consolidated tax among the group members	n group member, and basi s.	is of allocation,
DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$N/A
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		· · · · · · · · · · · · · · · · · · ·
Deduction on return not charged against book income:		
Federal tax net income		\$
Computation of tax:		

WATER OPERATION SECTION

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2000

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

by group number.		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SUNSHINE UTILITIES (MARION COUNTY)	363W	1
NOTE - ON AUGUST 1, 1999 CITRUS COUNTY TOOK OVER THE MOI THEREFORE CITRUS COUNTY IS NO LONGER INCLUDED IN THIS	NITORING RESPONS REPORT.	IBILITIES
	:	

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,102,361
108 110	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction	W-6(b)	939,442
271 252	Advances for Construction	F-20	
232	Subtotal Subtotal		\$ (392.015)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 614.095
:	Subtotal		\$222.080
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Construction in Process	F-7 F-7	82.372 145,905
	WATER RATE BASE		\$ 450,357
	WATER OPERATING INCOME	W-3	\$ 42,288
A	CHIEVED RATE OF RETURN (Water Operating Income / Water	er Rate Base)	9.39%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

RENCE GE		CURRENT YEAR (d)
<u>c)</u>	<u> </u>	(u)
V-9 V-9	\$	800.591
	\$	800,591
10(a)	\$_	658,973
-6(a) -8(a)		77,220 48,684
₹-7	\$ 	28,536
7-8		36,027 13,044
	 - -	20,917 - 806
	——————————————————————————————————————	70.77
	\$_	758,303
	\$_	42,288
W-9	\$_ - - -	
	\$_	42,288

YEAR OF REPORT December 31, 2000

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

WATER UTILITY PLANT ACCOUNTS

CURRENT	YEAK		000,1	407.19				775 01	0/6,74	544	27 502	700,17	0077 101	104,720	106,27	1,049,033	146.960	140,000		25.858	35,025	508.09	0,000	10.880	200,01		10.01	717,01	0000		\$2102361	
	RETIREMENTS	(e)																													\$	
	ADDITIONS	(p)	\$							1173	244		2,948	3,842	22,951	4,762	12,6/4	13,396							575						\$ 61640	
E	YEAR	7	1,660		61,724				49,376			27,502	369,126	180,878		1,044,271	11,980	133,464			25,858	35,275	60,893		10,366			10,912	17,436		\$ 2040.21	Andrew Constitution
	ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		-

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

٧	GENERAL PLANT	(11)														35.275	60,893		10,889		610.01	10,912	004/1		\$ 135405
•	TRANSMISSION AND DISTRIBUTION PLANT	(5)	100 March 100 Ma							22.951	1,049,033	24,654	146,860											A Tressession of the Continues	\$ 1243498
•		(1)	不是 混乱 超光 经 医性性 人名					10000000000000000000000000000000000000	000 101	184,720															\$184720
NT MATRIX	SOURCE OF SUPPLY AND PUMPING PLANT	(e)	61,724		\frac{1}{2}	49,3/6	544	27,502	372,074							The second secon									\$ 511220
ER UTILITY PLANT MATRIX	.1 INTANGIBLE PLANT	(d) \$\$														858,57									\$\$
WAT	CURRENT YEAR	(c) \$ 1,660	61,724			49,376	544	27,502	372,074	184,720	1 0/0 033	24.654	146,860			25,858	35,275	00,093	10.889			10,912	17,436		\$2102361
	ACCOUNT NAME	(d) no	Franchises Land and Land Rights	Structures and Improvements	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Corrigor	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Tools Shon and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
	ACCT. NO.	(a) 301	302	304	306	307	308	310	311	320	330	331	334	335	336	339	340	341	342	344	345	346	347	348	

UTILITY NAME:

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	_(c)	(d)	(e)
304	Structures and Improvements	33_		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35_		2.86%
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		į
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water F	lant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2000

Sunshine Utilities of Central Florida. Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

77,220 8,236 1,034 3,296 1,058 17,810 435 23,258 7,800 10,149 1,834 1,855 407 4 CREDITS (d+e)TOTAL, \in ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION CREDITS * OTHER ভ 77,220 3,296 1,058 7,800 1,034 10,149 8,236 23,258 17,810 407 1,855 435 1,834 4 ACCRUALS € 862,222 17,436 13,273 3,422 10,912 52,163 16,658 9,750 10,330 8,579 64,299 429,163 633 25,464 5 AT BEGINNING BALANCE OF YEAR (c) TOTAL WATER ACCUMULATED DEPRECIATION Distribution Reservoirs and Standpipes Other Plant Miscellaneous Equipment Collecting and Impounding Reservoirs Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels Office Furniture and Equipment ACCOUNT NAME Meters and Meter Installations **Backflow Prevention Devices** Lake, River and Other Intakes Power Generation Equipment Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment Laboratory Equipment Other Tangible Plant Pumping Equipment Organization costs Stores Equipment Wells and Springs Supply Mains Hydrants Services 346 345 347 336 340 342 343 344 ACCT. 339 310 320 331 333 334 335 341 306 308 309 311 Š. 307 (a)

Use () to denote reversal entries. Specify nature of transaction

W-6(a)

GROUP 1

YEAR OF REPORT December 31, 2000

Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: SUNSHINE UTILITIES (MARION)

10,912 17,436 939,442 133,700 4,480 674 12,185 435 59,963 19,954 23,422 547 10,784 10,413 182,109 452,421 END OF YEAR BALANCEAT (c+f-k)CHARGES (g-h+i) TOTAL ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D) \odot AND OTHER REMOVAL CHARGES COST OF SALVAGE AND INSURANCE Ξ RETIRED **PLANT** (E) TOTAL WATER ACCUMULATED DEPRECIATION Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels Office Furniture and Equipment ACCOUNT NAME Meters and Meter Installations Lake, River and Other Intakes **Backflow Prevention Devices** Power Generation Equipment Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment Laboratory Equipment Other Tangible Plant Pumping Equipment Organization costs Wells and Springs Stores Equipment Supply Mains Hydrants Services ACCT. 344 345 347 335 336 339 340 342 320 331 334 306 308 309 310 Š. 301 307 311 341 (a)

W v(b) GROUP 1

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$1482957
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>34460</u> 37517
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ <u>1554934</u>

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.		
Explain all debits charged to Account 271 during the year below:	` .	

UTILITY NAME:

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)_	AMOUNT (d)
Mobile home hook-ups SFR hook-ups Lakeview Hilltop	33 37	\$	\$ <u>15.220</u> <u>19.240</u>
Total Credits			\$34,460

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

CONTRIBUTIONS IN AID OF DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 565,411
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 48.684
Total debits	\$\$8,684_
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$614,095_

NAME: Sunshine Utilities of Central Florida, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY : SUNSHINE UTILITIES (MARION)

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS

WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR **INDICATE** CASH OR **PROPERTY AMOUNT** DESCRIPTION (c) **(b)** (a) 32,812 Cash DEP grant funds received 4,705 Cash Receipts from ciac receivable 37,517 **Total Credits**

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
460	Water Sales: Unmetered Water Revenue			\$
460	Metered Water Revenue:			J
461.1	Sales to Residential Customers	2,759	2,813	780.978
461.2	Sales to Commercial Customers	2,737	2.013	
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	2,759	2,813	\$
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	2,759	2,813	\$
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allov	vance for Funds Pruden	tly Invested or AFPI)	\$
470	Forfeited Discounts			10 (10
471	Miscellaneous Service Revenues			19,613
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$19,613
	Total Water Operating Revenues			\$800,591

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
(a)	(0)	(t)	\ u /	(0)
601	Salaries and Wages - Employees	\$ <u>134,576</u>	\$51	\$ 6,121
603	Salaries and Wages - Officers, Directors and Majority Stockholders	135,169		
604	Employee Pensions and Benefits	66,863		
610	Purchased Water			
615	Purchased Power	41,674	19,901	PROBLEM STORY
616	Fuel for Power Purchased			18 (18)
618	Chemicals	12,853		
620	Materials and Supplies	24,842		3.975
631	Contractual Services-Engineering	3,695	<u>490</u>	
632	Contractual Services - Accounting	7,795		
633	Contractual Services - Legal	0		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	114,441		6.120
641	Rental of Building/Real Property	46,677	38,055	
642	Rental of Equipment	8,208		· 4,9 <u>00</u>
650	Transportation Expenses	18,952		18,952
656	Insurance - Vehicle	4,115		4,115
657	Insurance - General Liability	95		
658	Insurance - Workman's Comp.	7,159		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			encourage of the second of the
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	4,457		
675	Miscellaneous Expenses	27,402		600
	Total Water Utility Expenses	\$658.973_	\$58,497	\$44,783

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$373	\$	\$ 33,604	\$ 36,355	\$ 58,072 135.169
12,853		19,900			1,873
12,033	402	1,219 2,590	18,463		783
15,115	30,960		5,548		56,698 - 622 1,859
				95	7,159
			1,373	4,457 10,176	15,253
\$	\$31,735	\$	\$ <u>61,052</u>	\$51,083	\$360,146

SYSTEM NAME / COUNTY: Sunshine Utilities - Marion

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August September	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 249 258 304 299 313 470 413 252 343	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 4 4 5 5 6 16 7 2 3	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 245 254 299 294 309 454 406 250 340	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 245 254 299 294 309 454 406 250 340
October November December		236 294 293	3 5 6	233 289 287	233 259 287
Total for Year		3724	64	3660	3660
If water is purchased for resale, indicate the following: VendorN/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	22,630,000 *	10	GROUND WATER

* ANNUAL

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	62000	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):	·	Manufacturer:	

W-12 GROUP 1 SYSTEM - ASHLEY HEIGHTS SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential	1.0		
5/8"	Displacement	1.0	49	49
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	0.08		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"_	Turbine	215.0	<u> </u>	<u> </u>
		Total Water System	m Meter Equivaler	s <u>49</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	29	

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 177
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *. NONE
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this syste NONE PLANNED
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424962
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - ASHLEY HEIGHTS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER			
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD		
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	TO		
ł	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS		
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)		
(a)	(b)	(c)	(d)	(e)	(f)		
January		579	180	399	399		
February		625	155	470	470		
March		773	212	561	561		
April		829	146	683	683		
May		1,030	97	933	933		
June		845	10	835	8 3 5		
July		706	248	458	458		
August		716	107	609	609		
September		751	229	522	522		
October	-	1,216	705	511	511		
November		679	35	644	644		
December		596	99	497	497		
Total for Year		9345	2223	7122	7122		
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery							
If water is sold to other water utilities for redistribution, list names of such utilities below: NA							

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	7,700,000 *	26	GROUND WATER

* ANNUAL

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	21,096		_					
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	WELLHEAD							
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINATOR							
LIME TREATMENT								
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:						
FILTRATION								
Type and size of area:								
Pressure (in square feet):	N/A	Manufacturer:						
Gravity (in GPM/square feet):		Manufacturer:						

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		-		
All Resid	ential	1.0		
5/8"	Displacement	1.0	82	82
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbin	e3.8		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivaler	ns <u>90</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

56	
	56

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1 Present ERC's * the system can efficiently sen56
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 60
4 Future connection capacity (in ERCs *) upon service area buildout. 60
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEWIEW COMBINE) HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the D N/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424621
12. Water Management District Consumptive Use Permit # 2993
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - BELEVIEW OAKS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTII (a) January February March April May June July August September	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 128 155 142 194 247 263 278 138 131	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 27 40 59 47 109 44 162 24 17	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 101 115 83 147 138 219 116 114 114	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 101 115 83 147 138 219 116 114 114 75
October November December Total for Year		89 150 189 2104	14 27 66 636	75 123 123 123	123 123 123
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,935,000	6	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	19,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	FREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FII	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential	1.0		
5/8"	Displacement	1.0	22	22
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	e 3.8		
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbin	e 8.0		
3"	Displacement	15.0		<u> </u>
3"	Compound	16.0		
3"	Turbine	<u>17.5</u> 25.0		
4"	4" Displacement or Compound			
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		·
12"	Turbine	215.0		
		Total Water System	m Meter Equivaler	ns <u>32</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days
- (b) If no historical flow data are available, use ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	11	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
2. Maximum number of ERCs * which can be ser54
3. Present system connection capacity (in ERCs *) using existing lines 54
4. Future connection capacity (in ERCs *) upon service area buildout. 54
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this sys
When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
 a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421554
12. Water Management District Consumptive Use Permit # NA NA
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - BURKS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 386 376 622 691	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 4 33 159 39	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 382 343 463 652	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 382 343 463 652
April May June July August September October November December		1,022 746 487 460 474 591 501	63 (81) 89 (63) 17 114 (53) 29	959 827 398 523 457 477 554 402	959 827 398 523 457 477 554 402
Total for Year 6787 350 6437 6437 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: NA —————————————————————————————————					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	24,090,000 *	19	GROUND WATER

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	66,000	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:	
	Fl	ILTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - COUNTRY WALK

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0		
All Resid		1.0	64	64
5/8"	Displacement	1.0	04	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	e <u>8.0</u>		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivale	ns <u>64</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days
- (b) If no historical flow data are available, use ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	50	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
2. Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424657
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - COUNTRY WALK

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTII (a) January February March April	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 302 226 266 309	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 75 27 72 45	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 227 199 194 264	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 227 199 194 264
May June July August September October November December		309 456 438 282 321 280 364 297	45 20 24 63 20 47 159	264 436 414 219 301 233 205 250	264 436 414 219 301 233 205 250
Total for Year		3850	644	3206	3206
If water is purchased for resale, indicate the following: Vendor					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	14,235,000	11	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		39,000	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FII	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	<u> </u>

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0		
All Resid		1.0	37	37
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	\ <u></u>	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	<u> </u>	
		Total Water Syste	m Meter Equivale	ns37

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
(USAGE/365)/350GPD	25

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
2 Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 111
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424099
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - ELEVEN OAKS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		5,247	648	4,599	4,599
February		5,033	1,184	3,849	3,849
March		7,011	2,453	4,558	4,558
Aprıl		11,222	5,050	6,172	6,172
May		10,877	4,519	6,358	6,358
June		11,476	752	10,724	10,724
July		6,568	725	5,843	5,843
August		6,170	989	5,181	5,181
September		6,019	278	5,741	5,741
October		6,085	2,024	4,061	4,061
November		5,912	453	5,459	5,459
December		5,515	746	4,769	4,769
Total for Year		87,135_	19,821	67,314	67,314
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: NA					
	<u>-</u>				
					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL WELL	83,600,000 *	239	GROUND WATER

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		229,041	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME '	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:	
	FD	LTRATION	
Type and size of area:	- -		
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
(44)				
All Reside	ential	1.0		
5/8"	Displacement	1.0	637	637
3/4"	Displacement	1.5		
1"	Displacement	2.5	1	3
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0	11	5
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	<u> </u>	
6"	Turbine	62.5	<u> </u>	
8"	Compound	80.0	<u> </u>	
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivale	ns645

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC) Use one of the following methods.

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use.

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	527	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser654
Present system connection capacity (in ERCs *) using existing lines 654
4. Future connection capacity (in ERCs *) upon service area buildout. 654
5. Estimated annual increase in ERCs *3
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420340 & 3421314
12. Water Management District Consumptive Use Permit # 3130
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - EMIL MARR & SUNRAY

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August September October November		FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 676 653 961 910 1,429 1,031 947 893 759 854 792	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 12 76 52 126 188 45 226 98 7 169 353	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 664 577 909 784 1,241 986 721 795 752 685 439	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 664 577 909 784 1,241 986 721 795 752 685 439
December Total for Year		792 798	83	715	715
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	11,000,000	29	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		30,137	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FII	LTRATION	
Type and size of area:	1.		
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - FLORIDA HEIGHTS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	1'-1	1.0		
All Resid		1.0	97	97
5/8"	Displacement	1.5		
3/4"	Displacement	2.5		
1"	Displacement			
1. 1/4"	Displacement, Compound or Turbin	5.0		
1 1/2"	Displacement or Turbine			
2"	Displacement, Compound or Turbin	15.0		
3"	Displacement			
3"	Compound	<u>16.0</u> 17.5		
3"	Turbine			
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	<u> </u>	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	<u> </u>	
		Total Water Syste	m Meter Equivale	ns <u>97</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC) Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallions sold by the average number of single family residence customers for the same period and divide the result by 365 days
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	73	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 86
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
 a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424031
12. Water Management District Consumptive Use Permit # 3131
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 1,150	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 366	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
February March April May June July August September October November		369 499 540 705 602 374 360 413 365 463	109 138 106 69 35 40 25 78 92	260 361 434 636 567 334 335 335 273 398	260 361 434 636 567 334 335 335 273
December Total for Year		6183	1561	323 4622	323 4622
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	24,820,000	17	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		68,000	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME 1	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FD	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):	-	Manufacturer:	

W-12 GROUP 1 SYSTEM - FLOYD CLARK

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential	1.0		
5/8"	Displacement	1.0	60	60
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	e8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	m Meter Equivaler	ns <u>60</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC) Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use. ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	36	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser 194
Present system connection capacity (in ERCs *) using existing lines 194
4 Future connection capacity (in ERCs *) upon service area buildout. 194
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the DN/A
•
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420411
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - FLOYD CLARK

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January	(0)	1,370	6	1,364	1,364
February		1,216	23	1,193	1,193
March		1,588	6	1,582	1,582
April		2,146	89	2,057	2,057
May		2,749	101	2,648	2,648
June		4,103	56	4,047	4,047
July		2,068	54	2,014	2,014
August		1,241	35	1,206	1;206
September		1,907	11	1,896	1,896
October		1,279	152	1,127	1,127
November		2,371	17	2,354	2,354
December		1,457	334	1,123	1,123
Total for Year		23495	884	22611	22611
If water is purchased for resale, indicate the following: Vendor					
If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	19,000,000 *	64	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		52,055	-
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	<u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resid	ential	1.0		
5/8"	Displacement	1.0	201	201
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	e3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	m Meter Equivaler	s <u>201</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gailons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	177	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
Present ERC's * the system can efficiently ser				
Maximum number of ERCs * which can be ser 149				
Present system connection capacity (in ERCs *) using existing lines 149				
4 Future connection capacity (in ERCs *) upon service area buildout. 149				
Estimated annual increase in ERCs *. 2				
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?				
7. Attach a description of the fire fighting facilities.				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste				
When did the company last file a capacity analysis report with the DN/A				
10. If the present system does not meet the requirements of DEP rules YES				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				
11. Department of Environmental Protection ID # 3424644				
12. Water Management District Consumptive Use Permit # 3013				
a. Is the system in compliance with the requirements of the CUP? YES				
b. If not, what are the utility's plans to gain compliance?				

W-14 GROUP 1 SYSTEM - FORE OAKS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July August September	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 325 173 263 290 354 379 290 232 249	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 128 37 83 54 79 43 69 80 47	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 197 136 180 236 275 336 221 152 202	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 197 136 180 236 275 336 221 152 202
October November December		256 248 260	107 1 97	149 247 163	149 247 163
Total for Year		3319	825	2494	2494
If water is purchased for resale. Indicate the following: Vendor					
If water is sold to other water utilities for redistribution, list names of such utilities below: NA NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	6,800,000 *	9	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		18,630	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME '	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FD	LTRATION	
Type and size of area:	_		
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
AU Daniel		1.0		
All Resid		1.0	42	42
5/8"	Displacement	1.0	42	42
3/4"	Displacement	1.5		
<u> </u>	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	l	
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	m Meter Equivaler	s <u>42</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days
- (b) If no historical flow data are available, use ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	20	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
Present ERC's * the system can efficiently sen				
Maximum number of ERCs * which can be ser				
Present system connection capacity (in ERCs *) using existing lines 53				
Future connection capacity (in ERCs *) upon service area buildout.				
5. Estimated annual increase in ERCs *5				
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?				
7. Attach a description of the fire fighting facilities.				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELLEVIEW O HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)				
9. When did the company last file a capacity analysis report with the D				
10. If the present system does not meet the requirements of DEP rules YES				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?				
11. Department of Environmental Protection ID # 3424662				
12. Water Management District Consumptive Use Permit # 3015				
a. Is the system in compliance with the requirements of the CUP? YES				
b. If not, what are the utility's plans to gain compliance?				

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 411 334	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 93 68	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 318 266	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 318 266
March April May		374 478 561	14 40 104	360 438 457	360 438 457
June July August		716 356 374	51 94 53	665 262 321	665 262 321
September October November December		430 361 398 346	16 36 33 7	325 365 339	325 365 339
Total for Year		5139	609	4530	4530
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	20,805,000	14	GROUND WATER

^{*} ANNUAL

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	57,000			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	WELLHEAD			
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	CHLORINATOR			
LIME TREATMENT				
Unit rating (i.e., GPM, pounds per gallon)N/A	Manufacturer:			
FILTRATION				
Type and size of area:				
Pressure (in square feet):	N/A Manufacturer:			
Gravity (in GPM/square feet):	Manufacturer:	_		

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential	1.0		
5/8"	Displacement	1.0	56	56
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin			
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivaler	s <u>56</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	35	

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 163
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OF HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
 a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 3424687
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - LAKEVIEW HILLS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 2,134 2,049 2,147 1,858 1,974 2,053	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 751 472 404 315 216 33	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 1,383 1,577 1,743 1,543 1,758 2,020	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 1,383 1,577 1,743 1,543 1,758 2,020
July August September October November December Total for Year		1,598 1,563 1,666 1,823 1,961 2,023	3767 400 52 290 371 121 342	1,198 1,511 1,376 1,452 1,840 1,681	1,198 1,511 1,376 1,452 1,840 1,681
If water is purchased for resale, indicate the following: Vendor					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	30,842,500	63	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		84,500	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
Unit rating (i.e., GPM, pounds per gallon) N/A	LIME	TREATMENT Manufacturer:	
Type and size of area:	FI	LTRATION	
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - LITTLE LAKE WEIR

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1.0		
All Resid		1.0		348
5/8"	Displacement	1.0	348	340
3/4"	Displacement	1.5		3
1"	Displacement	2.5	1	
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	e8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivale	n s <u>35</u> 1

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC) Use one of the following methods

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	149	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste ELEVATED WATER TANK, EXTEND MAIN LINES AND COMBINE 5 SYSTEMS (BELEVIEW OA HILLTOP, LAKEVIEW HILLS, LITTLE LAKE WEIR, OCKLAWAHA #1 AND OCKLAWAHA #2)
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
 a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420761
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - LITTLE LAKE WEIR

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 687 753 1,124 1,069	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 59 174 523 355	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e) 628 579 601 714	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 628 579 601 714
May		959	281	678	678
June		1,125	402	723	723
July		860	60	800	800
August		796	135	661	661
September		863	0	863	863
October		952	263	689 668	689 668
November December		1,023	355 165	917	917
Total for Year		11293	2772	<u>8521</u>	8521
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	18,000,000	31	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	49,315	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
	LIME '	FREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):	 	Manufacturer:	

W-12 GROUP 1 SYSTEM - OAKHAVEN

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside 5/8" 3/4" 1" 1. 1/4" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 8" 8" 10"		5.0	21 2 10 1 1	21 5 50 8 15 30
12"	Turbine	215.0 Total Water Syste	m Meter Equivale	ns <u>129</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC) Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	67	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen67
2 Maximum number of ERCs * which can be ser 141
Present system connection capacity (in ERCs *) using existing lines 141
4. Future connection capacity (in ERCs *) upon service area buildout. 141
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
N/A
When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424106
12. Water Management District Consumptive Use Permit # 3080
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - OAKHAVEN

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	909	157	752	752
January		815	84	731	731
February March		998	61	937	937
April		1,094	45	1,049	1,049
May		1,340	22	1,318	1,318
June		2,215	47	2,168	2,168
July		955	5	950	950
August		1,042	9	1,033	1,033
September		1,030	50	980	980
October		862	19	843	843
November		1,210	22	1,188	1,188
December		792	32	760	760
Total for Year		13262	553	12709	12709
If water is purchased for resale, indicate the following: VendorN/A Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	13,000,000	36	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	35,616	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME T	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:	
	FN	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - OAKHURST

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		4.0		
All Reside		1.0	100	108
5/8"	Displacement	1.0	108	100_
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	e <u>8.0</u>		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivale	ns108

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use. ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	99	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen99
Maximum number of ERCs * which can be ser 102
Present system connection capacity (in ERCs *) using existing lines 102
4. Future connection capacity (in ERCs *) upon service area buildout. 102
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424032
12. Water Management District Consumptive Use Permit # 3132
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - OAKHURST

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January February March April May June July August September October November December		1,710 1,702 2,408 2,348 2,660 2,779 2,604 2,534 2,700 2,112 1,948 2,015	308 472 627 375 544 108 988 852 791 715 102 639	1,402 1,230 1,781 1,973 2,116 2,671 1,616 1,682 1,909 1,397 1,846 1,376	1,402 1,230 1,781 1,973 2,116 2,671 1,616 1,682 1,909 1,397
Total for Year		27520	6521	20999	20999
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	39,600,000	75	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	17,808	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	-	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	_	CHLORINATOR	
	LIME '	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FI	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside		1.0		70
5/8"	Displacement	1.0	76	76
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin			
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syster	n Meter Equivaler	s <u>76</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC) Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	47	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser51
Present system connection capacity (in ERCs *) using existing lines 51
Future connection capacity (in ERCs *) upon service area buildout.
Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the D N/A .
10. If the present system does not meet the requirements of DEP rules YES
 a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421520
12. Water Management District Consumptive Use Permit # 2996
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - SUNLIGHT ACRES

 $^{^{\}star}\,$ An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		127	9	118	118
February		109	11	98	98
March		124	30	94	94
April		134	2	132	132
May		127	6	121	121
June		256	43	213	213
July		240	3	237	237
August		107	4	103	103
September		140	1	139	109
October		127	18	109	118
November		141	23	118	141
December		141	0	141	141
Total for Year		1773	150	1623	1623
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: NA					
NA					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	7,665,000	5	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	21,000	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME 1	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FN	LTRATION	
Type and size of area:	••		
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
,,				
All Reside	ential	1.0		30
5/8"	Displacement	1.0	30_	
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	∍3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivale	ns <u>30</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC) Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	13	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
Present ERC's * the system can efficiently sen					
Maximum number of ERCs * which can be ser					
Present system connection capacity (in ERCs *) using existing lines 60					
4. Future connection capacity (in ERCs *) upon service area buildout. 60					
5. Estimated annual increase in ERCs *. 0					
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?					
7. Attach a description of the fire fighting facilities.					
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste					
When did the company last file a capacity analysis report with the D					
10. If the present system does not meet the requirements of DEP rules YES					
a. Attach a description of the plant upgrade necessary to meet the DEP rules.					
b. Have these plans been approved by DEP?					
c. When will construction begin?					
d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP?					
11. Department of Environmental Protection ID # 3421201					
12. Water Management District Consumptive Use Permit # N/A N/A					
a. Is the system in compliance with the requirements of the CUP?					
b. If not, what are the utility's plans to gain compliance?					

W-14 GROUP 1 SYSTEM - SUN RESORTS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January	(6)	1,460	334	1,126	1,126	
February		1,339	267	1,072	1,072	
March		1,469	484	985	985	
April		1,377	211	1,166	1,166	
May		1,692	500	1,192	1,192	
June		1,689	203	1,486	1,486	
July		1,574	487	1,087	1,087	
August		1,516	247	1,269	1,269	
September		1,354	61	1,293	1,293	
October		1,509	439	1,070	1,070	
November		1,488	238	1,250	1,250	
December		1,545	280	1,265	1,265	
Total for Year		18012	3751	14261	14261	
If water is purchased for resale, indicate the following: VendorN/A Point of delivery						
If water is sold to other water utilities for redistribution, list names of such utilities below: NA						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	15,000,000 *	49	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		41,096	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	1
Unit rating (i.e., GPM, pounds per gallon) N/A		Manufacturer:	
	FII	LTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Doold	tial	1.0		
All Resid		1.0		
5/8"	Displacement	1.0	54	54_
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin		56	213
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	,	
		Total Water Systen	n Meter Equivalen	s <u>267</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods.

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		-
(USAGE/365)/350GPD	112	

UTILITY NAME: Sunshine Utilities, Inc.

SYSTEM NAME / COUNTY : Sunshine Utilities - Marion

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser
Present system connection capacity (in ERCs *) using existing lines 117
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
When did the company last file a capacity analysis report with the D
10. If the present system does not meet the requirements of DEP rules YES
 a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424009
12. Water Management District Consumptive Use Permit # 6850
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - WHISPERING SANDS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January	(0)	1,329	56	1,273	1,273
February		1,107	128	979	979
March		1,634	49	1,585	1,585
April		1,372	191	1,181	1,181
May		1,754	179	1,575	1,575
June		1,914	38	1,876	1,876
July		1,078	214	<u>864</u>	864
August		1,187	126	1,061	1,061
September		1,217	86	1,131	1,131
October		1,430	343	1,087	1,087
November		1,339	20	1,319	1,319
December		1,222	88	1,134	1,134
Total for Year		16583	1518	15065	15065
If water is purchased for resale, indicate the following: Vendor					
If water is NA	s sold to other w	ater utilities for	redistribution, list	names of such	utilities below:

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
WELL	56,200,000 *	45	GROUND WATER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	_	153,973	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	_	WELLHEAD	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		CHLORINATOR	
	LIME	TREATMENT	
Unit rating (i.e., GPM, pounds per gallon)N/A		Manufacturer:	
	FI	ILTRATION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer:	
Gravity (in GPM/square feet):		Manufacturer:	

W-12 GROUP 1 SYSTEM - WINDING WATERS

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside	ential	1.0		400
5/8"	Displacement	1.0	169	169
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1. 1/4"	Displacement, Compound or Turbin	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbin	8.0	2	16
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0	11	30
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	<u> </u>	
		Total Water Syste	m Meter Equivaler	ns <u>215</u>

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
(USAGE/365)/350GPD	118	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently sen
Maximum number of ERCs * which can be ser440
Present system connection capacity (in ERCs *) using existing lines
Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the DN/A
10. If the present system does not meet the requirements of DEP rules YES
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID_# 3424691
12. Water Management District Consumptive Use Permit # 3093
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM - WINDING WATERS

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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WASTEWATER OPERATION SECTION

Sunshine Utilities of Central Florida, Inc. provides water treatement and distribution services only to its customers in Marion and Citrus Counties; therefore, the Waste water Operation Section is not applicable and has been ommitted in its entirety.

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