CLASS "A" OR "B"

Tablic Service Commission

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EGULATION

OFFICIAL C

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WU239-10-AR Sunshine Utilities of Central Florida, Inc. 10230 E. Highway 25 Belleview, FL 34420-5531

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31,2010

Form PSC/ECR 003-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2010

Percent

Sunshine Utilities of Central Florida, Inc.

County: Marion

(Exact Name of Utility)

List below the exact mailing address of the utility for which normal correspondence should be sent: 10230 E Highway 25 Bellview, Florida 34420

Telephone: 352 347-8228 E Mail Address:

WEB Site:

Sunshine State One-Call of Florida, Inc. Member Number

Name and address of person to whom correspondence concerning this report should be addressed: John Q. Adams II, CPA Adams & Company, P.A. 910 SW 1rst Avenue, Suite 201 Ocala, FL 34471 Telephone: (352) 237-3200

List below the address of where the utility's books and records are located: 10230 E Highway 25 Bellview, Florida 34420

Telephone: 352 347-8228

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility: September 01, 1974

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual	

Partnership Sub S Corporation

1120 Corporation

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Ownership
1.	James H Hodges	100%
2.	Clarise G Hodges	100%
3.		
4.		
5.		
6.		
7.		
8,		
9.		
10.		

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

THE FLOKIDA I UDLIC SERVICE COMMISSION					
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	TLE ORORGANIZATIONALUSUAL PURPOSOSITIONUNIT TITLEFOR CONTACT(2)(3)WITH FPSC	USUAL PURPOSE FOR CONTACT WITH FPSC		
		Sunshine Utilities of	All Utility Matters		
James H Hodges	President	Central Florida, Inc	-		
		Sunshine Utilities of	All Utility Matters		
Clarise G Hodges	Vice President	Central Florida, Inc	-		
		Sunshine Utilities of	All Utility Matters		
James H Hodges, Jr	Secretary	Central Florida, Inc			
		Adams & Company, P.A.	Rate and Accounting		
John O. Adams, II	СРА	352-237-3200	Matters		
		Sunshine Utilities of	All Utility Matters		
Dewaine W Christmas	Treasurer	Central Florida, Inc			
····					
	- -				
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DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. The company was organized to provide potable water service to various subdivisions in Marion and Citrus Counties

- B. The company provides water treatement and distribution services to customers in its certicated area.
- C. The primary goal of the Company is to continue rendering quality service to its existing customers.

D. The Company provides water treatement and distribution services, only in Marion and Citrus Counties.

- E. The Company expects to continue an average growth rate of approximately 1%.
- F. In August 2010 sold Lakeview Hills Water distribution lines to Marion County

YEAR OF REPORT December 31, 2010

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2010

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Sunshine Utilities of Central Florida, Inc

Sunshine Utilities (Marion County Division) Heights Water Company (Citrus County Division) (NOT REGULATED BY PSC)

UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

COMPENSATION OF OFFICERS

NAME (a)	TITLE(b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)	
James H Hodges	President	100%	\$78,923	
Clarise G Hodges	Vice President	100%	58,250	
James H Hodges, Jr	Secretary	100%	47,477	
Dewaine W Christmas	Treasurer	100%	49,987	

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation				
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)	
James H Hodges	President	100%	\$ <u>None</u>	
Clarise G Hodges	Vice President	<u> 100% </u>	None	

E-6

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
	Rental of Office		
James H Hodges	Building	\$ 8,601	James H Hodges
	Lease for Pumping	20.05/	
James H Hodges	Station Equipment		James H Hodges
James H Hodges	N/P - Ford PU trucks	5,796	James H Hodges
Dewaine W. Christmas	Mowing	7,480	Dewaine W. Christmas
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* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

······			
NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
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YEAR OF REPORT December 31, 2010

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	T					
	ASSETS	i i	REVENU	ES	EXPENS	ES
BUSINESS OR SERVICE CONDUCTED	BOOK COST OF ASSETS	ACCOUNT NUMBER	REVENUES GENERATED	ACCOUNT NUMBER	EXPENSES INCURRED	ACCOUNT NUMBER
(8)	(8)	(C)	(d)	(e)	<u>(1)</u>	(g)
None	\$		\$		\$	
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	·					· · · · ·
	l	}		· · ·		

E-9

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agree entered into between the E-2 and E-6, ic	ement, or other business transa Respondent and a business or lentifying the parties, amounts	action exceeding a cumula financial organization, fir s, dates and product, and as	tive amount of m, or partnersh sset, or service	\$500 in any on year, hip named on pages involved.		
Part I.	Specific Instructions: Serv	vices and Products Receiv	ved or Provide	ed		
1. Enter in this part all tra	nsactions involving services a	nd products received or pro-	ovided.			
 Below are some types of transactions to include: management, legal and accounting services -computer services -leasing of structures, land, and equipment -rental transactions -repairing and servicing of equipment -sale, purchase or transfer of various products 						
	DESCRIPTION	CONTRACT OR	ANN	UAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)		
None				\$		

E-10(a)

Below are examples of some types of transactions to include:

-purchase, sale or transfer of land and structures

-noncash dividends other than stock dividends

-purchase, sale or transfer of equipment

-purchase, sale or transfer of securities

-noncash transfers of assets

-write-off of bad debts or loans

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

 Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2

3. The columnar instructions follow:

- (a) Enter name of related party or company.
- (b) Describe briefly the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book value for each item reported.
- (e) Enter the net profit or loss for each item reported. (column (c) column (d))
- (f) Enter the fair market value for each item reported. In space below or in a supplemental

YEAR OF REPORT December 31, 2010

schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (¢)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		s	s	\$	\$
		· · · · · · · · · · · · · · · · · · ·			
				· · · · · · · · · · · · · · · · · · ·	

E-10(b)

FINANCIAL SECTION

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS	દા	JRRENT
NO.	ACCOUNT NAME P.			YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	3,001,358	\$	2,969,969
108-110	Less: Accumulated Depreciation and Amortization	F-8		1,816,290		1,885,458
	Net Plant		\$	1.185,068	\$	1.084,511
			Ľ=	• • • • • • • • • • • • • • • • • • •	<u> </u>	
114-115	Utility Plant Acquisition adjustment (Net)	F-7	_	21,730		21,347
116 *	Other Utility Plant Adjustments				L	
	Total Net Utility Plant		\$_	1,206,798	\$	1,105,858
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization			0		0
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10		<u>, </u>	-	
124	Utility Investments	F-10				
125	Other Investments	F-10	-			
126-127	Special Funds	F-10	-			
Total Other Property & Investments						· · · · · · · · · · · · · · · · · · ·
	Total Other Property & Investments		\$_	0	\$	0
	Total Other Property & Investments CURRENT AND ACCRUED ASSETS		\$_	0	\$	0
131	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash		\$	0	\$ \$	-7,742
131 132	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits	F-9	\$	0 4,256 54,803	\$ \$	0 -7,742 54,997
131 132 133	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits	F-9 F-9	\$	0 -4,256 54,803 0	\$ \$	0 -7,742 54,997 0
131 132 133 134	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds	F-9 F-9	\$	0 -4,256 54,803 0	\$ \$	0 -7,742 54,997 0
131 132 133 134 135	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments	F-9 F-9	\$	0 -4,256 54,803 0 1	\$ \$	0 -7,742 54,997 0 525
131 132 133 134 135 141-144	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated	F-9 F-9	\$	0 -4,256 54,803 0 1	\$ \$	0 -7,742 54,997 0 525
131 132 133 134 135 141-144	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-9 F-9 F-11	\$	0 -4,256 54,803 0 	\$ \$	0 -7,742 54,997 0 525 95,461
131 132 133 134 135 141-144 145	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies	F-9 F-9 F-11 F-12	\$	0 -4,256 54,803 0 1 88,261	\$ \$	0 -7,742 54,997 0 525 95,461
131 132 133 134 135 141-144 145 146	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-9 F-9 F-11 F-12 F-12	\$	0 -4,256 54,803 0 	\$ \$	0 -7,742 54,997 0 525 95,461
131 132 133 134 135 141-144 145 146 151-153	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies	F-9 F-9 F-11 F-12 F-12	\$	0 -4,256 54,803 0 1 88,261	\$ \$	0 -7,742 54,997 0 525 95,461
131 132 133 134 135 141-144 145 146 151-153 161	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense	F-9 F-9 F-11 F-12 F-12	\$ 	0 -4,256 54,803 0 	\$ \$	0 -7,742 54,997 0 525 95,461
131 132 133 134 135 141-144 145 146 151-153 161 162	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments	F-9 F-9 F-11 F-12 F-12	\$ \$ 	0 -4,256 54,803 0 1 88,261 	\$ \$	0 -7,742 54,997 0 525 95,461
131 132 133 134 135 141-144 145 146 151-153 161 162 171	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-9 F-9 F-11 F-12 F-12	\$ \$ 	0 -4,256 54,803 0 1 88,261 	\$ \$ 	0 -7,742 54,997 0 525 95,461
131 132 133 134 135 141-144 145 146 151-153 161 162 171 172 *	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-9 F-9 F-11 F-12 F-12	\$ \$ 	0 -4,256 54,803 0 1 88,261 	\$ \$ 	0 -7,742 54,997 0 525 95,461 341
131 132 133 134 135 141-144 145 146 151-153 161 162 171 172 * 173 *	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues	F-9 F-9 F-11 F-12 F-12		0 -4,256 54,803 0 1 88,261 323	\$ \$ 	0 -7,742 54,997 0 525 95,461 341
131 132 133 134 135 141-144 145 146 151-153 161 162 171 172 * 173 * 174	Total Other Property & Investments CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues Miscellaneous Current and Accrued Assets	F-9 F-9 F-11 F-12 F-12 F-12		0 -4,256 54,803 0 1 88,261 323 323	\$ \$ 	0 -7,742 54,997 0 525 95,461 341

* Not Applicable for Class B Utilities

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	TEAR	TEAK
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges		<u> </u>	
184	Clearing Accounts		<u> </u>	-
185 *	Temporary Facilities		<u> </u>	<u> </u>
186	Miscellaneous Deferred Debits	F-14	57,669	45,275
187 *	Research & Development Expenditures		-	
190	Accumulated Deferred Income Taxes			
Total Deferred Debits		\$57,669	\$45,275_	
TOTAL ASSETS AND OTHER DEBITS			\$1,403,599	\$1,294,715

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

F-1(b)

YEAR OF REPORT

December 31, 2010

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS		CURRENT	
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR	
(a)	(b)	(c)		(d)	(e)	
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$	100	\$ 100	
204	Preferred Stock Issued	F-15				
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock					
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock		I _			
211	Other Paid - In Capital			440,151	440,151	
212	Discount On Capital Stock					
213	Capital Stock Expense					
214-215	Retained Earnings	F-16		(227,697)	(213,199)	
216	Reacquired Capital Stock					
218	Proprietary Capital	1				
	(Proprietorship and Partnership Only)					
	I otal Equity Capitai		\$	212,554	\$ <u>227,052</u>	
	LONG TERM DEBT	T				
221	Bonds	F-15				
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17		_	-	
224	Other Long Term Debt	F-17			-	
	Tatal I T Dala			· · · · · · · · · · · · · · · · · · ·		
			<u> </u>		s <u> </u>	
	CURRENT AND ACCRUED LIABILITIES	T				
231	Accounts Payable		_	151,303	81,965	
232	Notes Payable	F-18		46,437	45,677	
233	Accounts Payable to Associated Companies	F-18				
234	Notes Payable to Associated Companies	F-18			-	
235	Customer Deposits			51,368	51,317	
236	Accrued Taxes	W/S-3		22,382	20,920	
237	Accrued Interest	F-19		43	10	
238	Accrued Dividends					
239	Matured Long Term Debt			····		
240	Matured Interest	T				
241	Miscellaneous Current & Accrued Liabilities	F-20			1,673	
		Τ	·			
	Total Current & Accrued Liabilities		\$	271,533	\$	

* Not Applicable for Class B Utilities

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

ACCT.		REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
	DEFERRED CREDITS			· · · · · ·	
251	Unamortized Premium On Debt	F-13	\$	-	s -
252	Advances For Construction	F-20		85,719	85,358
253	Other Deferred Credits	F-21			-
255	Accumulated Deferred Investment Tax Credits				······
	Total Deferred Credits		\$	85,719	\$85,358
	OPERATING RESERVES				
261	Property Insurance Reserve		\$		\$
262	Injuries & Damages Reserve				
263	Pensions and Benefits Reserve				
265	Miscellaneous Operating Reserves				
Total Operating Reserves			\$		\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$	1,934,237	\$ 1,904,338
272	Accumulated Amortization of Contributions				
	in Aid of Construction	F-22		(1,100,444)	(1,123,600)
	Total Net C.I.A.C.		\$	833,793	\$780,738
	ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes -				
	Accelerated Depreciation		\$		\$
282	Accumulated Deferred Income Taxes -				
	Liberalized Depreciation			········	
283	Accumulated Deferred Income Taxes - Other				
	Total Accumulated Deferred Income Tax	1	\$	-	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES			1,403,599	\$1,294,710

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

F-2(b)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
	UTILITY OPERATING INCOME		~		¢	
400	Operating Revenues	F-3(b)	^{\$} _	995,982	^{\$}	980,931
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		-		-
	Net Operating Revenues		\$_	995,982	\$	980,931
401	Operating Expenses	F-3(b)	\$	928,347	\$	882,788
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	<u>134,908</u> 45,888	\$	135,049
Net Depreciation Expense			\$	89,020	\$	74,453
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	_	382		382
407	Amortization Expense (Other than CIAC)	F-3(b)	_	-		<u> </u>
408	Taxes Other Than Income	W/S-3		99,347		93,020
409	Current Income Taxes	W/S-3				-
410.10	Deferred Federal Income Taxes	W/S-3		_]	-
410.11	Deferred State Income Taxes	W/S-3		-	! _	-
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		_		-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		-		-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-		-
Utility Operating Expenses			\$_	1,117,096	\$	1,050,643
Net Utility Operating Income			\$_	(121,114)	\$	(69,712)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others			_		-
414	4 Gains (losses) From Disposition of Utility Property					89,488
420	Allowance for Funds Used During Construction					
Total Utility Operating Income [Enter here and on Page F-3(c)]			s_	(121,114)	\$ <u></u>	19,776

COMPARATIVE OPERATING STATEMENT

 For each account, Column e should agree with Columns f, g and h on F-3(b)

YEAR OF REPORT December 31, 2010

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$51,110	\$ \$	\$29,821
\$951,110	\$	\$29,821_
\$ 847,702	\$-	\$ 35,086
<u>132,085</u> 60,214	\$ \$	<u>2,964</u> <u>382</u>
\$71,871	\$	\$2,582_
746 	\$ \$ \$ \$ \$	(364) 2,354
	\$	
\$	\$	\$39,658
\$(59,875)	\$	\$ (9,837)
<u></u>	\$ \$ 5 \$ 5	
\$ 29,613	\$	\$(9,837)

* Total of Schedules W-3 / S-3 for all rate groups.

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	. PREVIOUS E YEAR (d)		CURRENT YEAR (e)	
Total Utility	Operating Income [from page F-3(a)]		\$	(121,114)	\$	19,776
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		s	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			643		267
421	Nonutility Income			383		116
426	Miscellaneous Nonutility Expenses					
	Total Other Income and Deductions		\$	1,026	\$	383
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$	-	\$	-
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	(5,579)	\$	(5,661)
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
Total Interest Expense			\$	(5,579)	s	(5,661)
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		s		\$	
434	Extraordinary Deductions					
409.30	Income Taxes, Extraordinary Items					
Total Extraordinary Items			\$		\$	· ·
NET INCOME				(125,667)	\$	14,498

COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

ACCT. NO.	ACCOUNT NAME	REF. PAGE	WATER UTILITY (d)	WASTEWATER UTILITY (e)
(u)			(0)	(0)
101	Utility Plant In Service	F-7	\$ 2,894,639	\$-
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	1,848,044	-
110	Accumulated Amortization	F-8	-	-
271	Contributions in Aid of Construction	F-22	1,888,113	-
252	Advances for Construction	F-20	85,358	
	Subtotal		\$(926,876)	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	1 114 097	
		1 1 22	1,114,077	
	Subtotal		\$187,221	\$ <u>0</u>
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	29,838	
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	(5,222)	
	Working Capital Allowance (3)		105,963	-
	Other (Specify):			
105	Construction in Process		67	
			. <u></u>	
		-		
	DATE DACE		¢ 0150/5	
	KATE BASE		\$317,867	\$
	NET UTILITY OPERATING INCOME		\$	\$
ACHI	EVED RATE OF RETURN (Operating Income / Rate I	Base)	9.32%	

SCHEDULE OF YEAR END RATE BASE

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT December 31, 2010

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$			
Total	\$			

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:

Commission order approving Return on Equity:

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	%
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK Balance (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (1)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ <u>100</u>	S	\$	\$	\$	\$
Total	s <u> </u>	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Columns (e) and (f):

F-6

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

ACCT.				OTHER THAN REPORTING	
NO.	DESCRIPTION	WATER	WASTEWATER	SYSTEMS	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)
	Plant Accounts:				
101	Utility Plant In Service	\$ 2,894,639	\$	\$ 75,263	\$ 2,969,902
102	Utility Plant Leased to				
	Other				-
103	Property Held for Future				
	Use				-
104	Utility Plant Purchased				
	or Sold				-
105	Construction Work in				
	Progress	67			67
106	Completed Construction				
	Not Classified	·			<u> </u>
	Total Utility Plant	\$ 2,894,706	\$	\$75,263	\$2,969,969

UTILITY PLANT ACCOUNTS 101 - 106

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (c)	TOTAL (f)
114	Acquisition Adjustment Heights Water Company Acq Adj - Lindale Acq Adj - Quail Run Acq Adj - Comm. Water	\$ 10,000 39,523 (19,685)		(14,548)	\$ 10,000 39,523 (19,685) (14,548)
Total Plant Acquisition Adjustments		\$29,838_	\$ <u> </u>	\$(14,548)	\$ <u>15,290</u>
115	Accumulated Amortization AA Heights Water Compan AA Acq Adj - Lindale AA Acq Adj - Quail Run AA Acq Adj - Comm. Wate	\$ <u>1,750</u> <u>6,917</u> <u>(3,445)</u> cr		(11,279)	\$ <u>1,750</u> <u>6,917</u> <u>(3,445)</u> <u>(11,279)</u>
Total Accumulated Amortization		\$5,222	\$	\$(11,279)	\$(6,057)
Net Ac	quisition Adjustments	\$24,616	\$	\$(3,269)	\$21,347

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

DESCRIPTION (a)		WATER (b)	WASTEWATER (c)	01 R	THER THAN EPORTING SYSTEMS (d)		TOTAL (e)
	•	ACCUMULAT	ED DEPRECIATION			•	<u> </u>
		Ac	count 108	-		-	
Balance first of year	\$	1,781,139	\$	\$	35,151	\$	1,816,290
Credit during year:							
Accruals charged to:		100.005	<i>*</i>		0.044		125.040
Account 108.1 (1)	− ^*−	132,085	\$	₿ —	2,904	 ³ −	135,049
Account 108.2 (2)			·			-	
						-	
Other Accounts (specify).							-
	-1		- <u></u>			-	
Salvage						-	
Other Credits (Specify):						-	
(- - , , , , , , , , , , , , , , , , ,							-
Total Credits	\$	132,085	\$ -	s	2,964	\$	135,049
Debits during year:					* •	†	
Book cost of plant retired		65,180		İ	701	I _	65,881
Cost of Removal							-
Other Debits (specify):							-
							-
	_ _	•					-
Total Debits	\$	65,180	\$ -	\$	701	\$	65,881
Balance end of year	\$	1,848,044	s <u> </u>	\$	37,414	s_	1,885,458
	-	ACCUMULAT	ED AMORTIZATION				
		Ac	count 110				
Balance first of year	\$		\$	\$		\$	-
Credit during year:							
ruals charged to:							
	\$		\$	\$		<u>s</u>	-
Account 110.2 (3)			I				-
Other Accounts (specify):							-
Total credits	\$	-	s -	s	-	\$	
Debits during year:	1			-		<u> </u>	
Book cost of plant retired							
Other debits (specify):							-
Total Debits	\$		s -	\$		\$	
		<u>-</u>	1	<u> </u>		Ť	
Balance end of year	\$	-	\$	^{\$}	-	l ^{\$} —	

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

(1) Account 108 for Class B utilities.

(2) Not applicable for Class B utilities.

(3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
None	\$ 		\$ 	
Total	\$		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$	\$	\$	\$
Total Nonutility Property	s	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Customer Deposits	\$ <u>54,997</u>
Total Special Deposits	\$54,997
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

YEAR OF REPORT December 31, 2010

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in	Accounts 123 through 12	/.
	FACE OR	YEAR END
DESCRIPTION OF SECURITY OR SPECIAL FUND	PAR VALUE	BOOK COST
(8)	(b)	(c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): None	\$ \$	\$
Total Investment in Associated Companies		\$
None	\$	\$
Total Utility Investment	· · · · ·	\$
OTHER INVESTMENTS (Account 125): None	\$ 	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Ac	count 127):	\$
Total Special Funds		s

m harounder all investments and special funds semiad in Assounts 102 thro

F-10

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	<u></u>	TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 48,558	
Wastewater		
Other		
Total Customer Accounts Receivable		\$ 48,558
OTHER ACCOUNTS RECEIVABLE (Account 142):		
Employee accounts receivable	\$ 46,903	
Total Other Accounts Receivable		\$ 46,903
NOTES RECEIVABLE (Account 144):		
	\$	
None		
Total Notes Receivable		\$-
Total Accounts and Notes Receivable		\$95,461
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$	
Add: Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts		
Others		
Total Additions	\$	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	\$	
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE	- NET	\$95,461

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

	DESCRIPTION (a)	TOTAL (b)	
Nore		\$	
			<u> </u>
Total		\$	

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

	INTEREST	
DESCRIPTION	RATE	TOTAL
(a)	(b)	(c)
	%	\$
None	%	
	%	
	%	
	%	
	%	
	%	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

	DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None		\$
	Total Miscellaneous Current and Accrued Liabilities	\$

.....

TOTAL

(b)

\$

\$

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): None	\$	\$
Total Unamortized Debt Discount and Expense	\$	s
UNAMORTIZED PREMIUM ON DEBT (Account 251): None	\$ 	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately. DESCRIPTION (a)

None

Total Extraordinary Property Losses

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$ 	\$
Total Deferred Rate Case Expense	\$	\$10,675
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): 3 year well maintenance & testing 5 year tank testing	\$ <u>12,933</u> <u>10,637</u>	
Total Other Deferred Debits	\$23,570	\$34,600
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$ 	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$23,570	\$45,275

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	%	\$ <u>1</u> 7,500 <u>100</u> \$ <u>100</u> \$
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding	<u>None</u> %	\$
Total par value of stock issued Dividends declared per share for year	%	\$ \$

* Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
None	%		
	%		
Aprenting and a second s	%		
por a construction of the	%		
	%	<u> </u>	
	%		
	%		
	%		
Total			\$

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)
UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	(207.(07)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$ (227,697) \$
	Total Credits:	\$ -
	Debits:	\$
	Total Debits:	\$ -
435	Balance Transferred from Income	\$ 14,498
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$ -
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared Shareholder Distributions	
	Total Dividends Declared	\$ -
215	Year end Balance	\$(213,199)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total Ret	ained Earnings	\$(213,199)
Notes to S	Statement of Retained Earnings:	

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

ADVANCES FROM ASSOCIATED COMPANIES

ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	s

OTHER LONG-TERM DEBT ACCOUNT 224

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
	%		\$	
None	%			
	%			
1.00 Min 89 - 1 - 10	%			
	%		·····	
	%			
	%			
	%			
	%		ļ	
	·%			
	<u> </u>			
	^{/0}			
	%			
	%	· · · · · · · · · · · · · · · · · · ·		
	/			
Total			\$ -	
10(2)			["	

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
NOTES PAVABLE (Account 232);				
N/D Ford 2008 Truck	6.25 %	Fixed	\$ 23,525	
1/P Kyocera Conjer	0.00 %	Fixed	5,988	
N/P James Hodge	6.25 %	Fixed	16,163	
	%			
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
	%			
	%			
	%			
Total Account 232			\$45,676	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):				
	%		\$	
None	%			
	%			
	%			
	%			
	%		]	
	%			
	%			
Total Account 234			s -	
· · · · · · · · · · · · · · · · · · ·				

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)		TOTAL (b)
		\$
None		
	· · · · · · · · · · · · · · · · · · ·	
Total		\$ <u> </u>

#### UTILITY NAME: Sunshine Utilities of Central Florida, Inc.

#### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	T		INTEREST ACCRUED					
		BALANCE DURING YEAR		NG YEAR		INTEREST		
DESCRIPTION	В	EGINNING	ACCT.			P	AID DURING	BALANCE END
OF DEBIT		OF YEAR	DEBIT		AMOUNT		YEAR	OF YEAR
(a)		(b)	(c)		(d)		(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt								¢
	<b>\$</b> —			\$_	1.00/	Ъ-	1.00/	3
Ford 2008 Truck Loan			427.4	-	1,996	-	1,990	
N/P Hodges			428	-	1,077	-	1,077	
				-		-		
Total Account 237 1	5			\$	3.073	\$	3,073	s -
	<b></b>			_		1	·····	
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities								<b>A</b> 10
Customer Deposits	\$	43	427	\$_	2,588	_	2,621	\$ <u>10</u>
	1 -			-			· · · · · · · · · · · · · · · · · · ·	
				-	<u> </u>	-		
Total Account 237.2	s	43		\$	2,588	5	2,621	<b>\$</b> 10
		·····		-		-		
Total Account 237 (1)	s_	43		\$	5,661	\$_	5,694	\$10
INTEREST EXPENSED				┢─				
Total accrual Account 237			237	\$	5,661	(	<ol> <li>Must agree to F</li> </ol>	-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:							Ending Balance	e of Accrued interest.
				<u> </u>				
						() ()	<ol><li>Must agree to F</li></ol>	-3 (c), Current
			L	L		ł	Year Interest Ex	rpense
Net Interest Expensed to Account No. 427 (2)				s_	5,661			

F-19

#### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

#### MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Payroll	\$ 
Total Miscellaneous Current and Accrued Liabilities	\$1,673

#### ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
Boulder Hill	\$ 286	252	\$		\$ 286
Country Walk	519	252			519
Florida Heights	4,500	252			4,500
Fore Oaks	527	252			527
Hilltop	7,927	252			7,927
Northwoods	1,589	252			1,589
Ocala Heights		252			-
Lake Weir Pines	(760)	252			(760)
Stonehill	278	252			278
Spanish Palms	8,946	252			8,946
Sunlight Acres	(69)	252			(69)
Silverwood	100	252			100
Hilltop Phase III Tuscany Hills	21,000	252			21,000
Pearl Brittain	-	252			-
Coventry	3,180	252			3,180
Cool Breeze	9,500	252			9,500
Albright Lake Weir Heights 2nd addition	3,973	252			3,973
Lake Byrant	3,635	252			3,635
Lexington Estates Developer AGR	20,588	252	361		20,227
				······	
Total	\$ <u>85,719</u>		\$ <u>361</u>	\$	\$85,358

* Report advances separately by reporting group, designating water or wastewater in column (a).

#### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

#### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): None	\$	\$ 
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): None	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

F-21

#### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,918,337	\$	\$	\$1,934,237_
Add credits during year:	\$7,226		325	7,551
Less debit charged during the year	\$37,450	\$	\$	\$37,450
Total Contribution In Aid of Construction	\$	s	\$16,225	\$1,904,338

#### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,091,332	\$ <u> </u>	\$9,111_	\$1,100,443_
Debits during the year:	\$60,214		392	\$60,606
Credits during the year	\$37,449	\$	\$	\$37,449_
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,114,097	\$	\$9,503	\$1,123,600

F-22

#### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

#### **RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
Net income for the year	F-3(c)	(c)
Reconciling items for the year:		
Taxable income not reported on books:		_
		-
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on roturn not charged against back income:		
Deduction on return for charged against book medine.		
Federal tax net income		s
Computation of tax :		
This Corporation is an "S" Corporation, therfore this schedule is	not applicable	

## WATER OPERATION SECTION

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Sunshine Utilities (Marion County - Quail Run)	363W	1
Sunshine Utilities (Marion County - Ponderosa Pines)	363W	2
Sunshine Utilities (Marion County - Sandy Acres)	363W	3
Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines and Sandy Acres)	363 W	4

Note: On August 1, 1999 Citrus County took over monitoring responsibilities Therefore Citrus County is no longer included in this report.

W-1

## WATER OPERATION SECTION GROUP 1

#### Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (</u>

### <u>Sunshine Utilities (Marion County - Quail Run)</u>

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 49,953
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	20,710
110	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	24,738
252	Advances for Construction	F-20	-
	Subtotal		\$4,505
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 6,740
	Subtotal		\$ <u>11,245</u>
114	Plus or Minus: Acquisition Adjustments (2)	F-7	(19,685)
115	Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3)	F-7	3,445 2,787
	Other (Specify):		
105	Construction in Process		
	WATER RATE BASE		\$(2,208)
WA	FER OPERATING INCOME	W-3	\$(9,991)
A	452.41%		

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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#### Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

## WATER OPERATING STATEMENT

<u>Sunshine Utilities (Marion County - Quail Run)</u>

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE	C	URRENT YEAR
(a)	(b)	(c)		(d)
	UTILITY OPERATING INCOME			
400	Operating Revenues		-  ^{\$}	14,892
469	Less: Guaranteed Revenue and AFPI	W-9	<u> </u>	-
	Net Operating Revenues		\$	14,892
401	Operating Expenses	W-10(a)	\$	22,293
403	Depreciation Expense	W-6(a)		1,926
	Less: Amortization of CIAC	W-8(a)		793
-	Net Depreciation Expense		\$	1,133
406	Amortization of Utility Plant Acquisition Adjustment	F-7		(492)
407	Amortization Expense (Other than CIAC)	F-8	1 —	-
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			670
408.11	Property Taxes			458
408.12	Payroll Taxes			821
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		\$	1,949
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	24,883
	Utility Operating Income		\$	(9,991)
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	-
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property		-l	-
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(9,991)

W-3 GROUP 1

#### Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Quail Run)

#### WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (c)	CURRENT YEAR .()
301	Organization	<b>\$</b> 0	\$		\$ 0
302	Franchises	0			0
303	Land and Land Rights	0	l I		0
304	Structures and Improvements	5,207			5,207
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	1,287			1.287
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	0			0
310	Power Generation Equipment	0			0
311	Pumping Equipment	13,685	24	0	13,709
320	Water Treatment Equipment	3.169	0	0	3,169
330	Distribution Reservoirs and Standpipes	9,371			9.371
331	Transmission and Distribution Mains	11,648	0	0	11,648
333	Services	16	6		22
334	Meters and Meter Installations	636	0	0	636
335	Hy drants	0			0
336	Backflow Prevention Devices	0			0
339	Other Plant Miscellaneous Equipment	0			0
340	Office Furniture and Equipment	4,690	159	-95	4,754
341	Transportation Equipment	0			0
342	Stores Equipment	0			0
343	Tools, Shop and Garage Equipment	150	0		150
344	Laboratory Equipment	0			0
345	Power Operated Equipment	0			0
346	Communication Equipment	0			0
347	Miscellaneous Equipment	0			0
349	Abandonment of Regional Plant	0			0
	TOTAL WATER PLANT	\$49,859	\$ <u>189</u>	\$95	\$49,953

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted. W-4(a) GROUP 1

Sunshine Utilities of Central Florida, Inc.

## YEAR OF REPORT December 31, 2010

#### SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Quait Run)

_____

#### WATER UTILITY PLANT MATRIX

			.1	.2	3	.4	.5
				SOURCE	WATED	TRANSMISSION	
ACCT		CURDENT	INTANCIRLE		TDEATMENT	AND	GENERAL
ACCI.	ACCOUNT NAME	VEAD	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(h)	(c)	(d)	(e)	(D	(g)	(h)
301	Organization	<b>S</b> 0	<b>\$</b> 0	\$	s	S	\$
302	Franchises	0	0				The second secon
303	Land and Land Rights	0		0		and an and all the second studies on the	al al al la mandala de anticidad a ser al anticidad a ser anticidad a ser al anticidad a ser al anticidad a ser
304	Structures and Improvements	5,207		5,207			
305	Collecting and Impounding Reservoirs	0		0			
306	Lake, River and Other Intakes	0		0			
307	Wells and Springs	1,287		1,287			
308	Infiltration Galleries and Tunnels	0		0			<ul> <li>Martine Contraction</li> <li>Martine Contraction</li> </ul>
309	Supply Mains	0		0			
310	Power Generation Equipment	()		0			
311	Pumping Equipment	13,709	1.5	13,709		}	Englisher (States)
320	Water Treatment Equipment	3,169			3.169	in a date da prista a La presidente date	
330	Distribution Reservoirs and Standpipes	9,371	1917 - X1227 - 1919 -			9,371	
331	Transmission and Distribution Mains	11,648				11,648	
333	Services	22				22	
334	Meters and Meter Installations	636				636	
335	Hydrants	0				0	- La desta a la
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0	0				
340	Office Furniture and Equipment	4.754		ning Second			4,754
341	Transportation Equipment	0					0
342	Stores Equipment	0	$a_{1}^{(n)} = c_{0}^{(n)} / c_{1}^{(n)} + c_{1}^{(n)} + c_{2}^{(n)} + c_{1}^{(n)} + c_{2}^{(n)} + $				0
343	Tools, Shop and Garage Equipment	150	area address a	Constanting and prove			150
344	Laboratory Equipment	0	Crayper 2 and 4	and the second		<u>1.6. 2005026</u>	
345	Power Operated Equipment	0					0
346	Communication Equipment	0					0
347	Miscellaneous Equipment	0					0
349	Abandonment of Regional Plant	0	$\sum_{i=1}^{n-1} \frac{p_{i}}{p_{i}} \sum_{i=1}^{n-1} \frac{p_{i}}{p_{i}} \sum_{i$				0
	TOTAL WATER PLANT	\$49,953	\$ <u>       0</u>	\$20,203	\$3,169	\$21,677	\$4,904_

W-4(b) GROUP I

. . ...

#### Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

#### SYSTEM NAME / COUNTY :

#### <u>Sunshine Utilities (Marion County - Quail Run)</u>

#### **BASIS FOR WATER DEPRECIATION CHARGES**

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water Pl	ant Composite Depreciation Rate *			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

W-5 GROUP 1

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Ousil Run)</u>

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME	AT	BALANCE F BEGINNING OF YEAR (c)		ACCRUALS (d)	OTHER CREDITS * (e)		TOTAL CREDITS (d+e) (f)
301	Organization	\$	0	\$	0		\$_	0
304	Structures and Improvements		5,207		0	-	Ι_	0
305	Collecting and Impounding Reservoirs		0					0
306	Lake, River and Other Intakes		0				Ι.	0
307	Wells and Springs		332		43			43
308	Infiltration Galleries and Tunnels		0					0
309	Supply Mains		0		0			0
310	Power Generation Equipment		0		0			0
311	Pumping Equipment		5,206		685			685
320	Water Treatment Equipment		762		144			144
330	Distribution Reservoirs and Standpipes		3,301		426			426
331	Transmission and Distribution Mains		2,100		271			271
333	Services		0		0			0
334	Meters and Meter Installations		244		32			32
335	Hydrants		0					0
336	Backflow Prevention Devices		0					0
339	Other Plant Miscellaneous Equipment		0		0			0
340	Office Furniture and Equipment		1,712		316			316
341	Transportation Equipment		0		0			0
342	Stores Equipment	_	0		0		Ĩ	0
343	Tools, Shop and Garage Equipment		15		9			9
344	Laboratory Equipment	-	0	l '			-	0
345	Power Operated Equipment	-	0		0		1	0
346	Communication Equipment		0	l '	0		-	0
347	Miscellaneous Equipment		0		0		1 -	0
349	Abandonment of Regional Plant	_	0	ľ	0		1	0
		┝					┢	· · · ·
TOTAL W.	ATER ACCUMULATED DEPRECIATION	\$ <u> </u>	18,879	\$	1,926	\$	\$=	1,926

Specify nature of transaction Use ( ) to denote reversal entries.

*

W-6(a) GROUP 1 Entered on wrong line in 2007

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run)</u>

#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				COST OF		
				REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	<u>(h)</u>	(i)	(j)	(1)
301	Organization	\$			\$ <u>0</u>	<b>\$</b> 0
304	Structures and Improvements				0	5,207
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	375
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains			0	0	0
310	Power Generation Equipment				0	0
311	Pumping Equipment	0		0	0	5,891
320	Water Treatment Equipment	0			0	906
330	Distribution Reservoirs and Standpipes				0	3,727
331	Transmission and Distribution Mains	0			0	2,371
333	Services				0	0
334	Meters and Meter Installations	0			0	276
335	Hydrants				0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment	95			95	1,933
341	Transportation Equipment				0	0
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	24
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
349	Abandonment of Regional Plant				0	0
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ <u>95</u>	\$ <u>0</u>	\$0	\$95	\$ 20,710

₩-6(b)

GROUP 1

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (N</u>

### <u>Sunshine Utilities (Marion County - Quail Run)</u>

#### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$24,738
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$0
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction	\$24,738	

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

W-7 GROUP 1

#### UTILITY NAME:

-----

SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run)</u>

#### WATER CIAC SCHEDULE "A"

Sunshine Utilities of Central Florida, Inc.

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
			-
Total Credits			\$

#### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$5,947
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$ <u>793</u>
Total debits	\$ <u>793</u>
Credits during the year (specify) :	\$ <u>     0</u>
Total credits	\$
Balance end of year	\$6,740

W-8(a) GROUP 1

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

### Sunshine Utilities (Marion County - Quail Run)

#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$0
		·····
Total Credits		s

W-8(b) GROUP 1

#### Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run)</u>

#### WATER OPERATING REVENUE

		BEGINNING	YEAR END			
ACCT.		YEAR NO.	NUMBER OF			
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT		
(a)	(b)	(c)	(d)	(e)		
	Water Sales:					
460	Unmetered Water Revenue	133	134	\$ 13,616		
	Metered Water Revenue:					
461.1	Sales to Residential Customers	<b>-</b>	<u> </u>	-		
461.2	Sales to Commercial Customers					
461.3	Sales to Industrial Customers					
461.4	Sales to Public Authorities					
461.5	Sales Multiple Family Dwellings					
	Total Metered Sales	-		\$		
	Fire Protection Revenue:					
462.1	Public Fire Protection					
462.2	Private Fire Protection					
	Total Fire Protection Revenue			\$		
464	Other Sales To Public Authorities					
465	Sales To Irrigation Customers					
466	Sales For Resale					
467	Interdepartmental Sales					
	Total Water Sales	133	134	\$		
	Other Water Revenues:					
469	Guaranteed Revenues (Including Allow	vance for Funds Prudently	y Invested or AFPI)	\$		
470	470 Forfeited Discounts					
471	1,276					
472						
473						
474	Other Water Revenues					
	Total Other Water Revenues			\$1,276		
	Total Water Operating Revenues			\$14,892		

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

#### SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Quail Run)

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$5,605	\$	637
603	Salaries and Wages - Officers,			
	Directors and Majority Stockholders	4,787		
604	Employee Pensions and Benefits	2,718		309
610	Purchased Water	<u> </u>		
615	Purchased Power	1,798	1,703	
616	Fuel for Power Production	<u> </u>	-	
618	Chemicals	123		
620	Materials and Supplies	414		244
631	Contractual Services-Engineering	-	-	
632	Contractual Services - Accounting	268		
633	Contractual Services - Legal	-		
634	Contractual Services - Mgt. Fees	-		
635	Contractual Services - Testing	580		
636	Contractual Services - Other	2,100	·	-
641	Rental of Building/Real Property	300	-	
642	Rental of Equipment	202		202
650	Transportation Expenses	1,105		
656	Insurance - Vehicle	262		
657	Insurance - General Liability	3		
658	Insurance - Workman's Comp.	303		
659	Insurance - Other	-		
660	Advertising Expense	-		
666	Regulatory Commission Expenses	-		
	- Amortization of Rate Case Expense	-		
667	Regulatory Commission ExpOther	-		
668	Water Resource Conservation Exp.	-		
670	Bad Debt Expense	12		
675	Miscellaneous Expenses	\$ 1,713	500	
Т	otal Water Utility Expenses	\$22,293	\$2,203	\$

#### WATER UTILITY EXPENSE ACCOUNTS

W-10(a) GROUP 1

Contraction of the local distance of the loc

Sunshine Utilities of Central Florida, Inc.

T

SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Quail Run)

	WATER EXPENSE ACCOUNT MATRIX							
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)			
			1,136	1,153	<u> </u>			
123					95			
					268			
	2,014			73	13 300 1,105			
				<u>262</u> <u>3</u>	303			
\$ <u>703</u>	\$	<u> </u>	2 \$1,859	<u>12</u> 354 \$ <u>2,416</u>	857 \$			

W-10(b) GROUP I

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

: Quail Run / Marion County

(Revised)

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	WATER PUMPED FROM WELLS ( Omit 000's ) (c)	FOR LINE FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	PUMPED AND PURCHASED ( Omit 000's ) ] (b)+(c)-(d) ] (e)	WAT CUS ( Or	TER SOLD TO TOMERS nit 000's ) (f)
January		728	**	728	**	728
February		747	**	747	**	747
March		682	**	682	**	682
April		876	**	876	**	876
May		757	**	757	**	757
June		780	**	780	**	780
July		787	**	787	**	787
August		795	**	795	**	795
September		647	**	647	**	647
October		680	**	680	**	680
November		757	**	757	**	757
December		695	**	695	**	695
Total for Year		8,931	** No Meters	8,931	** No Total V Pumpe	Meters Water ed 8,931

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,216,000 *	24,468	Ground Water
* Annual			

W-11 GROUP 1 SYSTEM Quail Run

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Quail Run)</u>

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	518400
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank
Type of treatment (reverse osmosis,	X
(sedimentation, chemical, aerated, etc.):	Chlorinator
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	LIME TREATMENT Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

#### UTILITY NAME:

SYSTEM NAME / COUNTY :

Quail Run / Marion County

(Revised)

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT Factor (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (c)
All Resident	ial	1.0		and the second second
5/8"	Displacement	1.0	90	90
3/4*	Displacement	1.5		
1"	Displacement	2.5		
1.1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3	Compound	16.0	A	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
$4^n$	Turbine	30.0	3	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	1	
8"	Compound	80.0	A second second	
8	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		1

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation

(SFR gallons sold/365)/350GPD

272

W-13 GROUP 1 SYSTEM Quail Run Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

#### **OTHER WATER SYSTEM INFORMATION**

l.	Present ERC's * the system can efficiently serve 1481
Cs *	which can be served 1481
3.	Present system connection capacity (in ERCs *) using existing lines 1481
4.	Future connection capacity (in ERCs *) upon service area buildout 1481
5.	Estimated annual increase in ERCs *
6.	Is the utility required to have fire flow capacity?No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
_	
9.	When did the company last file a capacity analysis report with the DEP?N/A
10.	If the present system does not meet the requirements of DEP rules: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # 3424046
12.	Water Management District Consumptive Use Permit (N/A
	a. Is the system in compliance with the requirements of the CUP?N/A
	b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

# WATER OPERATION SECTION GROUP 2

Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Ponderosa Pines)</u>

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 80.501
101			φ σσ,5 τ
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	12,226
110	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	54,651
252	Advances for Construction	F-20	-
	Subtotal		\$13,624
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$11,447
	Subtotal		\$25,071
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	10,000
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	(1,750)
	Working Capital Allowance (3)		4,635
	Other (Specify):		
105	Construction in Process		
	WATER RATE BASE		\$37,956
WA	TER OPERATING INCOME	W-3	\$(7,086)
A	CHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)	-18.67%

#### SCHEDULE OF YEAR END WATER RATE BASE

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

W-2 GROUP 2

#### Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY :

## <u>Sunshine Utilities (Marion County - Ponderosa Pines)</u>

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE	CURRENT YEAR
(a)	(b)	(c)	(d)
	UTILITY OPERATING INCOME	(-)	
400	Operating Revenues	W-9	\$ 34.877
469	Less: Guaranteed Revenue and AFPI	W-9	-
	Net Operating Revenues		\$34,877
401	Operating Expenses	W-10(a)	\$ 37.081
403	Depreciation Expense	W-6(a)	2,506
	Less: Amortization of CIAC	W-8(a)	1,618
	Net Depreciation Expense		\$ 888
406	Amortization of Utility Plant Acquisition Adjustment	F-7	250
407	Amortization of Orinty Fiant Acquisition Acjusticit	F-8	
107	Amortantion Expense (other man enve)		
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		1,569
408.11	Property Taxes	708	
408.12	Payroll Taxes		1,467
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 3,744
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods	• • • • • • • • • • • • • • • • • • • •	
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$41,963_
	Utility Operating Income		\$(7,086)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	s
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		·
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$(7,086)

#### WATER OPERATING STATEMENT

W-3 GROUP 2

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#### Sunshine Utilities of Central Florida, Inc.

#### YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Ponderosa Pines)</u>

#### WATER UTILITY PLANT ACCOUNTS

ACCT. NO.	ACCOUNT NAME	PREVIOUS Year	ADDITIONS	RETIREMENTS	CURRENT YEAR
(a)	(b)	(0)	(d)	(e)	(1)
301	Organization	\$ <u>0</u>	\$		\$ <u> </u>
302	Franchises	0			0
303	Land and Land Rights	10,000			10,000
304	Structures and Improvements	0			0
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	44,856			44,856
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	0			<u> </u>
310	Power Generation Equipment	0	·		0
311	Pumping Equipment	7,136	3,126	-1,757	8,505
320	Water Treatment Equipment	2,466	921	-690	2.697
330	Distribution Reservoirs and Standpipes	0			0
331	Transmission and Distribution Mains	0	0	0	0
333	Services	5,316	1,650		6,966
334	Meters and Meter Installations	6,825	0	0	6,825
335	Hydrants	0			0
336	Backflow Prevention Devices	0	]		t)
339	Other Plant Miscellaneous Equipment	0			0
340	Office Furniture and Equipment	309	255	-153	4]]
341	Transportation Equipment	0			0
342	Stores Equipment	0			0
343	Tools, Shop and Garage Equipment	241	0		241
344	Laboratory Equipment	0			0
345	Power Operated Equipment	0			0
346	Communication Equipment	0			0
347	Miscellaneous Equipment	0			0
349	Abandonment of Regional Plant	0			0
	TOTAL WATER PLANT	\$77,149	\$5,952	\$	\$80,501

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 2

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Sunshine Utilities of Central Florida, Inc.

#### YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Ponderosa Pines)</u>

#### WATER UTILITY PLANT MATRIX

				.1	.2 SOURCE	3	.4 TRANSMISSION	.5
					OF SUPPLY	WATER	AND	
ACCT.		c	URRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME		YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$	0	\$ <u>0</u>	\$	\$	\$	S
302	Franchises	]	0	0				
303	Land and Land Rights	j	10,000	12,555,5122	10,000			
304	Structures and Improvements		0		0			
305	Collecting and Impounding Reservoirs		0		0			
306	Lake, River and Other Intakes		0		0			
307	Wells and Springs		44,856		44,856			
308	Infiltration Galleries and Tunnels		0		0			
309	Supply Mains		0	20.00000000	0			
310	Power Generation Equipment		0		0		· 한국 방법: 이 영화 전 영화	
311	Pumping Equipment		8,505	$\begin{array}{c} \left( \begin{array}{c} 1 \\ 1 \end{array} \right) = \left( \begin{array}{c} 1 \\ 2 \end{array} \right) \left( \begin{array}{c} 1 \end{array} \right) \left( \begin{array}{c} 1 \\ 2 \end{array} \right) \left( \begin{array}{c} 1 \end{array}$	8,505			
320	Water Treatment Equipment		2,697	$\left\  \left( \begin{array}{c} \psi_{1}^{T} \left( x_{1}^{T} \right) \right) \left( \left( x_{1}^{T} \right) \right) \left( x_{1}^{T} \right) \left( \left( x_{1}^{T} \right) \right) \left( x_{1}^{T}		2,697		
330	Distribution Reservoirs and Standpipes		0	Sala Maria I. Japan			0	
331	Transmission and Distribution Mains		0				0	
333	Services		6,966				6,966	
334	Meters and Meter Installations		6,825				6,825	
335	Hydrants		0			2012204 - 2020	0	
336	Backflow Prevention Devices		0					
339	Other Plant Miscellaneous Equipment		0	0				
340	Office Furniture and Equipment		411					4)[
341	Transportation Equipment		0					0
342	Stores Equipment		0					0
343	Tools, Shop and Garage Equipment		241					241
344	Laboratory Equipment		0			CHECKER (CON	CINARY GALLAR	
345	Power Operated Equipment		0	51. TEN <u>965</u> 130	0.0320353076			0
346	Communication Equipment	1	0	0	and at the second	1997 (1997 (1995))		0
347	Miscellaneous Equipment	1	0					0
349	Abandonment of Regional Plant	1 —	0					0
	TOTAL WATER PLANT	s	80,501	\$	\$ <u>63,361</u>	\$2,697	\$ <u>13,791</u>	\$ <u>652</u>

W-4(b)

GROUP 2

#### Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - Ponderosa Pines)

#### **BASIS FOR WATER DEPRECIATION CHARGES**

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water Plant Composite Depreciation Rate *		<u></u>		

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

#### Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Ponderosa Pines)</u>

#### TOTAL BALANCE CREDITS ACCT. AT BEGINNING OTHER ACCOUNT NAME OF YEAR ACCRUALS CREDITS * (d+e)NO. (c) (d) (e) (1) (a) (b) Organization Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs 1,495 8,600 1,495 Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations 2,021 Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Abandonment of Regional Plant TOTAL WATER ACCUMULATED DEPRECIATION 12,320 2,506 2,506

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

Specify nature of transaction
 Use () to denote reversal entries.

W-6(a) GROUP 2 Entered on wrong line in 2007

#### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

#### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Ponderosa Pines)</u>

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#### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				COST OF		
				REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	ANDOTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(1)
301	Organization	S			\$0	\$0
304	Structures and Improvements				0	0
305	Collecting and Impounding Reservoirs	ł			0	0
306	Lake, River and Other Intakes	i			0	0
307	Wells and Springs				0	10,095
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains			0	0	0
310	Power Generation Equipment				0	0
311	Pumping Equipment	1,757	· · · · · · · · · · · · · · · · · · ·	0	1,757	-455
320	Water Treatment Equipment	690			690	-317
330	Distribution Reservoirs and Standpipes				0	0
331	Transmission and Distribution Mains	0			0	0
333	Services				0	562
334	Meters and Meter Installations	0			0	2,362
335	Hydrants	0			0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment	153			153	-61
341	Transportation Equipment				0	0
342	Stores Equipment				0	0
343	Tools, Shop and Garage Equipment				0	40
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	0
346	Communication Equipment	1			0	0
347	Miscellaneous Equipment	1			0	0
349	Abandonment of Regional Plant	1			0	0
TOTAL WA	ATER ACCUMULATED DEPRECIATION	\$2,600	\$ <u>0</u>	\$	\$2,600	\$ <u>12,226</u>

W-6(b)

GROUP 2
Sunshine Utilities of Central Florida, Inc.

### SYSTEM NAME / COUNTY : Sunshine Utilities

# Sunshine Utilities (Marion County - Ponderosa Pines)

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$53,851
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$ <u>800</u>
Total Credits		\$800
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$54,651

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

W-7 GROUP 2

YEAR OF REPORT December 31, 2010

UTILITY NAME:

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Ponderosa Pines)

### WATER CIAC SCHEDULE "A"

Sunshine Utilities of Central Florida, Inc.

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
(B) SFR hook-ups with Jack & Bore		\$ <u>800.00</u>	
Total Credits	· · · · · · · · · · · · · · · · · · ·		\$

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$9,829
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$1,618
Total debits	\$1,618
Credits during the year (specify) :	\$0
Total credits	s
Balance end of year	\$11,447_

W-8(a) GROUP 2

YEAR OF REPORT December 31, 2010

### UTILITY NAME:

Sunshine Utilities of Central Florida, Inc.

### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Ponderosa Pines)</u>

# WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
<u>N/A</u>		\$0
		· · · · · · · · · · · · · · · · · · ·
Total Credits		s

W-8(b) GROUP 2

### Sunshine Utilities of Central Florida, Inc.

# SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Ponderosa Pines)</u>

# WATER OPERATING REVENUE

		BEGINNING	YEAR END		
ACCT.		YEAR NO.	NUMBER OF		
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT	
(a)	(b)	(c)	(d)	(e)	
	Water Sales:				
460	Unmetered Water Revenue	179	175	\$ 32,905	
	Metered Water Revenue:				
461.1	Sales to Residential Customers			<u> </u>	
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales			\$	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue	<u> </u>		\$	
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale				
467	Interdepartmental Sales				
	Total Water Sales	179	175	\$32,905	
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allov	vance for Funds Prudently	y Invested or AFPI)	\$	
470	Forfeited Discounts				
471	Miscellaneous Service Revenues	·		1,972	
472	472 Rents From Water Property				
473	Interdepartmental Rents		<del>.</del>		
474	Other Water Revenues				
	Total Other Water Revenues			\$	
	Total Water Operating Revenues			\$34,877	

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

### SYSTEM NAME / COUNTY :

# <u>Sunshine Utilities (Marion County - Ponderosa Pines)</u>

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 10,887	\$	2,193
603	Salaries and Wages - Officers,			
	Directors and Majority Stockholders	7,695		
604	Employee Pensions and Benefits	4,369		880
610	Purchased Water	-		
615	Purchased Power	3,211	3,058	
616	Fuel for Power Production	-	-	
618	Chemicals	475		
620	Materials and Supplies	939		525
631	Contractual Services-Engineering	-	-	
632	Contractual Services - Accounting	431		
633	Contractual Services - Legal	-		
634	Contractual Services - Mgt. Fees	-		
635	Contractual Services - Testing	880		
636	Contractual Services - Other	1,623		-
641	Rental of Building/Real Property	483		
642	Rental of Equipment	325		325
650	Transportation Expenses	1,787		
656	Insurance - Vehicle	425		
657	Insurance - General Liability	6	-	
658	Insurance - Workman's Comp.	442		
659	Insurance - Other	-		
660	Advertising Expense	-		
666	Regulatory Commission Expenses	-		
	- Amortization of Rate Case Expense	-		
667	Regulatory Commission ExpOther	-		
668	Water Resource Conservation Exp.	-		
670	Bad Debt Expense	530		
675	Miscellaneous Expenses	\$ 2,573	500	-
1	Total Water Utility Expenses	\$37,081	\$3,558	\$3,923

### WATER UTILITY EXPENSE ACCOUNTS

W-10(a) GROUP 2

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

### <u> Sunshine Utilities (Marion County - Ponderosa Pines)</u>

WATER EXPENSE ACCOUNT MATRIX					
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (ħ)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
	279		2,136	1,973	4,306
	112		857	792	<u> </u>
475			414		
					431
880	1,486			117	<u>20</u>
		· · ·	<u> </u>	425	<u>-</u>
					442
			3	<u> </u>	1,352
\$1,355	\$1,877	\$	\$3,410	\$4,561	\$18,397

W-10(b) GROUP 1 Sanshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

UTILITY NAME:

SYSTEM NAME / COUNTY : Ponderosa Pines / Marion County

### PUMPING AND PURCHASED WATER STATISTICS

January February March April May June July	1,362 957 978 1,468	**	1,362 957 978	**	1,362
February March April May June July	957 978 1,468	**	957 978	**	957
March April May June July	978 1,468	**	978		
April May June July	1,468	**			978
May June July	 1.416		1,468	4.1	1,468
June July	1,410	**	1,416	**	1,416
July	1,450	•*	1,450	**	1,450
	 1,326	**	1,326	*1	1.326
August	1,152	**	1,152	**	1,152
September	 1,253	••	1.253	**	1,253
October	1,140	**	1,140	**	1,140
November	1,105	**	1,105	**	1,105
December	1,119	**	1,119	**	1,119
Total for Year	14,726	** No Meters	14,726	** No Total Pump	Meters Water ed 14,726

### SOURCE OF SUPPLY

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	189,000,000	40,345	Ground Water

W-11 GROUP 1

SYSTEM Ponderosa Pines

Sunshine Utilities of Central Florida, Inc.

Ponderosa Pines / Marion County

VEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

(Revised)

#### TOTAL NUMBER NUMBER OF METER METER EQUIVALENT OF EQUIVALENTS SIZE TYPE OF METER FACTOR METERS (c x d) (a) (b) (c) (d) (e) All Residential 1.0 5/8" Displacement 1.0 177 177 3/4" Displacement 1.5 1" Displacement 2.5 1 1/4" Displacement, Compound or Turbine 3.8 11/2" Displacement or Turbine 5.0 2" Displacement, Compound or Turbine 8.0 3" Displacement 15.0 3" Compound 16.0 3" Turbine 17.5 4" Displacement or Compound 25.0 4" Turbine 30.0 6" Displacement or Compound 50.0 6" Turbine 62.5 8" Compound 80.0 8" Turbine 90.0 10" Compound 115.0 10" Turbine 145.0 12" Turbine 2150 Total Water System Meter Equivalents. 177

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC) Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation

(SFR gallons sold/365)/350GPD

228

W-13 GROUP 1 SYSTEM Ponderosa Pines Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : <u>Sunshine</u>

### Sunshine Utilities (Marion County - Ponderosa Pines)

# **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve 197
2. Maximum number of ERCs * which can be served 197
3. Present system connection capacity (in ERCs *) using existing lines 197
4. Future connection capacity (in ERCs •) upon service area buildout 197
5. Estimated annual increase in ERCs * 1
6. Is the utility required to have fire flow capacity?No If so, how much capacity is required?No
7. Attach a description of the fire fighting facilities.
<ol> <li>Bescribe any plans and estimated completion dates for any enlargements or improvements of this system</li></ol>
<ul> <li>9. When did the company last file a capacity analysis report with the DEP?N/A</li> <li>10. If the present system does not meet the requirements of DEP rules:</li> </ul>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424962
12. Water Management District Consumptive Use Permit / N/A
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

# WATER OPERATION SECTION GROUP 3

### Sunshine Utilities of Central Florida, Inc.

### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Sandy Acres)</u>

# SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	Ŭ	WATER JTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	78,802
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		15,679
110	Accumulated Amortization			
271	Contributions in Aid of Construction	W-7		54,830
252	Advances for Construction	F-20		
	Subtotal		\$	8,293
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	53,450
	Subtotal		\$	61,743
114	Plus or Minus: Acquisition Adjustments (2)	F-7		39,523
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		(6,917)
	Working Capital Allowance (3)			5,326
	Other (Specify):			
105	Construction in Process	· · · · · · · · · · · · · · · · · · ·		
	WATER RATE BASE	<u>.</u>	\$	99,675
WA	TER OPERATING INCOME	W-3	\$	29,618
A	CHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)		29.71%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# Sunshine Utilities of Central Florida, Inc.

### SYSTEM NAME / COUNTY :

# <u>Sunshine Utilities (Marion County - Sandy Acres)</u>

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400 469	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	W-9	\$42,165
	Net Operating Revenues		\$42,165
401	Operating Expenses	W-10(a)	\$ 42,606
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	2,720
	Net Depreciation Expense		\$ 2.684
406	Amortization of Utility Plant Acquisition Adjustment	F-7	988
407	Amortization Expense (Other than CIAC)	F-8	-
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10	Taxes Other Than Income         Utility Regulatory Assessment Fee         Property Taxes         Payroll Taxes         Other Taxes and Licenses         Total Taxes Other Than Income         Income Taxes         Deferred Federal Income Taxes         Deferred State Income Taxes         Provision for Deferred Income Taxes - Credit         Investment Tax Credits Deferred to Future Periods		1,897         1,132         1,548         \$ 4,577
412.11	Utility Operating Expenses		\$50,855_
	Utility Operating Income		\$(8,690)
469 413 414 420	Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	W-9	\$ 
	Total Utility Operating Income		\$(8,690)

# WATER OPERATING STATEMENT

### Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Sandy Acres)</u>

# WATER UTILITY PLANT ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (D
301	Organization	<b>\$</b> 0	\$		\$ <u>0</u>
302	Franchises	0			0
303	Land and Land Rights	0			0
304	Structures and Improvements	0			0
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	0			0
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	0			0
310	Power Generation Equipment	4,575			4,575
311	Pumping Equipment	10,991	5,115	-532	15.574
320	Water Treatment Equipment	703	571	-460	814
330	Distribution Reservoirs and Standpipes	0			0
331	Transmission and Distribution Mains	32,836	0	0	32,836
333	Services	1,878	2,203		4,081
334	Meters and Meter Installations	13.040	120	-102	13,058
335	Hydrants	0			0
336	Backflow Prevention Devices	0		-	0
339	Other Plant Miscellaneous Equipment	0			0
340	Office Furniture and Equipment	522	1,037	-136	1,423
341	Transportation Equipment	274			274
342	Stores Equipment	356			356
343	Tools, Shop and Garage Equipment	611	0		611
344	Laboratory Equipment	0			0
345	Power Operated Equipment	5,200			5,200
346	Communication Equipment	0			0
347	Miscellaneous Equipment	0			0
349	Abandonment of Regional Plant	0			0
	TOTAL WATER PLANT	\$70,986	<b>\$</b> 9,046	\$	\$78,802

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

₩-4(a) GROUP 3

YEAR OF REPORT December 31, 2010

UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - Sandy Acres)

### WATER UTILITY PLANT MATRIX

			.1	.2	د	.4	.5
		1		SOURCE OF SUBBLY	WATER	AND	
		CURDENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
	ACCOUNT NAME	VTAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Oreanization	<b>s</b> 0	<b>\$</b> 0	S	\$	S	\$
302	Franchises	0	0				
303	Land and Land Rights	0		0			
304	Structures and Improvements	0		0			
305	Collecting and Impounding Reservoirs	0		0			
306	Lake, River and Other Intakes	0		0			
307	Wells and Springs	0		0			
308	Infiltration Galleries and Tunnels	0		0			
309	Supply Mains	0		0			111111111111
310	Power Generation Equipment	4,575		4,575			
311	Pumping Equipment	15,574		15,574			
320	Water Treatment Equipment	814			814		
330	Distribution Reservoirs and Standpipes	0	WEED CONTRACTOR	Contraction (Contraction)		0	DE SCHALSE
331	Transmission and Distribution Mains	32,836	2014 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 - 197 -		Salaria Production Salaria	32,836	
333	Services	4,081				4,081	
334	Meters and Meter Installations	13,058				13,058	
335	Hydrants	0				0	
336	Backflow Prevention Devices	0					
339	Other Plant Miscellaneous Equipment	0	0				
340	Office Furniture and Equipment	1,423					1,423
341	Transportation Equipment	274				M0406	274
342	Stores Equipment	356		200500000000000			356
343	Tools, Shop and Garage Equipment	611					611
344	Laboratory Equipment	0			CONTRACT SA		
345	Power Operated Equipment	5,200	4006629966.70		- 99 ANA - 51, 206		5,200
346	Communication Equipment	0	and an application of the				0
347	Miscellaneous Equipment	0	Citation de la seconda	<u> 1972</u> 288555 123	166300165-0.805		0
349	Abandonment of Regional Plant	0		Been March 199		2012-022-022-02	0
	TOTAL WATER PLANT	\$78,802	\$ <u> </u>	\$	\$814	\$49,975	\$7.864

W-4(b)

GROUP 3

### Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

### Sunshine Utilities (Marion County - Sandy Acres)

### **BASIS FOR WATER DEPRECIATION CHARGES**

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water Pl	ant Composite Depreciation Rate *			

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

W-5 GROUP 3

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Sandy Acres)</u>

### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	<b>\$</b> 0	\$0		\$0
304	Structures and Improvements	0	0		0
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	0	0		0
308	Infiltration Galleries and Tunnels	0			0
309	Supply Mains	0	0		0
310	Power Generation Equipment	534	305		305
311	Pumping Equipment	849	583		583
320	Water Treatment Equipment	130	35		35
330	Distribution Reservoirs and Standpipes	0	0		0
331	Transmission and Distribution Mains	5,345	764		764
333	Services	198	78		78
334	Meters and Meter Installations	2,676	652		652
335	Hydrants	0			0
336	Backflow Prevention Devices	0			0
339	Other Plant Miscellaneous Equipment	0	0		0
340	Office Furniture and Equipment	168	86		86
341	Transportation Equipment	217	45		45
342	Stores Equipment	83	18		18
343	Tools, Shop and Garage Equipment	49	39		39
344	Laboratory Equipment	0			0
345	Power Operated Equipment	3,940	115		115
346	Communication Equipment	0	0		0
347	Miscellaneous Equipment	0	0		0
349	Abandonment of Regional Plant	0	0		0
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ <u>14,189</u>	\$2,720	\$ <u>0</u>	\$2,720

Specify nature of transaction Use ( ) to denote reversal entries.

*

____.

W-6(a) GROUP 3 Entered on wrong line in 2007



UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Sandy Acres)</u>

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### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				COST OF		
				REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	(j)	(1)
301	Organization	s			\$ <u>      0</u>	\$ <u>0</u>
304	Structures and Improvements				0	0
305	Collecting and Impounding Reservoirs				0	0
306	Lake, River and Other Intakes				0	0
307	Wells and Springs				0	0
308	Infiltration Galleries and Tunnels				0	0
309	Supply Mains			0	0	0
310	Power Generation Equipment				0	839
311	Pumping Equipment	532		.0	532	900
320	Water Treatment Equipment	460		·	460	-295
330	Distribution Reservoirs and Standpipes				0	0
331	Transmission and Distribution Mains	0			0	6,109
333	Services				0	276
334	Meters and Meter Installations	102			102	3,226
335	Hydrants				0	0
336	Backflow Prevention Devices				0	0
339	Other Plant Miscellaneous Equipment				0	0
340	Office Furniture and Equipment	136			136	118
341	Transportation Equipment				0	262
342	Stores Equipment				0	101
343	Tools, Shop and Garage Equipment				0	88
344	Laboratory Equipment				0	0
345	Power Operated Equipment				0	4,055
346	Communication Equipment				0	0
347	Miscellaneous Equipment				0	0
349	Abandonment of Regional Plant				0	0
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$1,230	\$ <u>     0</u>	\$0	\$1,230	\$ <u>15,679</u>

W-6(b)

GROUP 3

# Sunshine Utilities of Central Florida, Inc.

# SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Sandy Acres)</u>

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WAT (0	ГЕ <b>R</b>
Balance first of year	\$	54,230	
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$	<u> </u>
Total Credits		\$	600
Less debits charged during the year (All debits charged during the year must be explained below)		\$	0
Total Contributions In Aid of Construction	\$	54,830	

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

W-7 GROUP 3 
 Sunshine Utilities of Central Florida, Inc.
 YEAR OF REPORT

### UTILITY NAME:

### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Sandy Acres)</u>

### WATER CIAC SCHEDULE "A"

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SFR Hook-up		\$ 	\$ <u>600</u> 
Total Credits			\$ <u>600</u>

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)	
Balance first of year	\$53,414	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ <u>36</u>	
Total debits	\$36	
Credits during the year (specify) :	\$0	
Total credits	\$ <u> </u>	
Balance end of year	\$53,450	

W-8(a) GROUP 3

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - Sandy Acres)

# WATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
<u>N/A</u>		\$0
Total Credits		s

W-8(b) GROUP 3

### Sunshine Utilities of Central Florida, Inc.

# SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Sandy Acres)</u>

# WATER OPERATING REVENUE

		BEGINNING	YEAR END			
ACCT.		YEAR NO.	NUMBER OF			
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT		
(a)	(b)	(c)	(d)	(e)		
	Water Sales:					
460	Unmetered Water Revenue	-	-	\$		
	Metered Water Revenue:					
461.1	Sales to Residential Customers	238	236	37,845		
461.2	Sales to Commercial Customers					
461.3	Sales to Industrial Customers					
461.4	Sales to Public Authorities		. <u></u>			
461.5	Sales Multiple Family Dwellings					
	Total Metered Sales	238	236	\$37,845		
	Fire Protection Revenue:					
462.1	Public Fire Protection					
462.2	Private Fire Protection					
	Total Fire Protection Revenue	-		\$		
464	Other Sales To Public Authorities					
465	Sales To Irrigation Customers					
466	Sales For Resale					
467	Interdepartmental Sales					
	Total Water Sales	238	236	\$37,845		
	Other Water Revenues:					
469	Guaranteed Revenues (Including Allow	vance for Funds Prudentl	y Invested or AFPI)	\$		
470	Forfeited Discounts					
471		4,320				
472						
473	473 Interdepartmental Rents					
474						
	\$4,320					
	Total Water Operating Revenues			\$42,165		

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9

SYSTEM NAME / COUNTY :

### <u>Sunshine Utilities (Marion County - Sandy Acres)</u>

#### .2 .1 SOURCE OF SOURCE OF SUPPLY AND SUPPLY AND CURRENT EXPENSES -EXPENSES -ACCT. MAINTENANCE ACCOUNT NAME YEAR **OPERATIONS** NO. (d) (e) (c) **(a)** (b) \$ 12,778 1,174 Salaries and Wages - Employees s 601 Salaries and Wages - Officers, 603 6,817 Directors and Majority Stockholders 355 Employee Pensions and Benefits 3,874 604 Purchased Water 610 6,645 6,510 615 Purchased Power Fuel for Power Production 616 453 618 Chemicals 298 1,423 Materials and Supplies 620 Contractual Services-Engineering -631 -382 Contractual Services - Accounting 632 Contractual Services - Legal -633 Contractual Services - Mgt. Fees -634 1,095 Contractual Services - Testing 635 1,425 1,632 Contractual Services - Other 636 Rental of Building/Real Property 427 _ 641 288 288 Rental of Equipment 642 Transportation Expenses 1,580 650 374 Insurance - Vehicle 656 Insurance - General Liability 5 657 Insurance - Workman's Comp. 386 658 Insurance - Other 659 -Advertising Expense -660 **Regulatory Commission Expenses** -666 - Amortization of Rate Case Expense -Regulatory Commission Exp.-Other 667 -Water Resource Conservation Exp. 668 -

### WATER UTILITY EXPENSE ACCOUNTS

Bad Debt Expense

Total Water Utility Expenses

Miscellaneous Expenses

**67**0

675

W-10(a) GROUP 3

\$

\$

994

500

7,010

\$

.

<u>3,5</u>40

3,453

42,606

\$

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

### Sunshine Utilities (Marion County - Sandy Acres)

WATER EXPENSE ACCOUNT MATRIX						
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (b)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)	
	26		4,712	3,051	3,815	
	<u>8</u>		1,429	925	6,817 1,157 135	
453			1,125			
1,095						
					103 427 - 1,580	
				5	386	
			3	<u> </u>	1,945	
\$1,548_	\$34	\$	\$7,269	\$6,458	\$ <u>16,747</u>	

W-10(b) GROUP 3

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Sandy Acres / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (C)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (c)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)		
January	i	2,979	1,868	1,111	1,111		
February		2,281	934	1,347	1,347		
March		2,077	1,116	961	961		
April		2,332	1,061	1,271	1,271		
May		2,409	987	1,422	1,422		
June		2,839	1,128	1,711	1,711		
July		2,715	800	1,915	I,915		
August		2,642	1,064	1,578	1,578		
September		2,693	1,002	1,691	1,691		
October		2,139	696	1,443	1,443		
November		3,073	1,617	1,456	1,456		
December		3,330	2,971	359	359		
Total for Year		31,509	15,244	16,265	16,265		
If water is purchased for resate, indicate the following: Vendor <u>N/A</u> Point of delivery							

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	120,888,000	<u>62,241</u>	Ground Water
Wetl	46,778,400	24,085	Ground Water

* Annual

W-11 GROUP 1 SYSTEM Sandy Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Sandy Acres)</u>

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	459,360	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tank	
Tune of treatment (reverse osmosis		-
(sedimentation, chemical, aerated, etc.):	Chlorinator	
Hite is the CDM and	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Sandy Aeres / Marion County

(Revised)

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (e x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0	217	217
3/4"	Displacement	1,5		
1.	Displacement	2.5		
1.1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	and the second second	1.000
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		S
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	1	· · · · · · · · · · · · · · · · · · ·
8"	Compound	80.0		1 million - 1 mill
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		(C)
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days
- (b) If no historical flow data are available, use:
   ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculatio
----------------

(SFR gallons sold/365)/350GPD

215

W-13 GROUP 1 SYSTEM Sandy Acres

### Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

### Sandy Acres / Marion County

(Revised)

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER Size (9)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
General		1.0		
5/8"	Displacement	1.0	3	3
3/4"	Displacement	15		
$\Gamma_{\mu}$	Displacement	2.5		
1.1/4"	Displacement, Compound or Turbine	3.8		14 March 19
1 1/2"	Displacement or Turbine	5.0	· · · · · · · · · · · · · · · · · · ·	Contraction of the
2"	Displacement, Compound or Turbine	8,0		
3"	Displacement	15.0		( 1. a)
3"	3" Compound			
3*	Turbine	17.5		
49	Displacement or Compound	25.0		
4"	Turbine	30.0	5 z z	17
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	£	
10"	Compound	115.0		
10"	Turbine	145,0		the second s
12"	Turbine	215.0		

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

of the following meth	ods:
(a)	If actual flow data are available from the preceding 12 months, divide the total annual single family
	residence (SFR) gallons sold by the average number of single family residence customers for the same
	period and divide the result by 365 days.
(b)	If no historical flow data are available, use
	ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

### ERC Calculation:

(SFR gallons sold/365)/350GPD

215

W-13 GROUP 1 SYSTEM Sandy Acres Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - Sandy Acres)</u>

# **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be superscript $\mathbf{A}$	upplied where necessary.
1. Present ERC's * the system can efficiently serve.   269	
s * which can be served 295	
3. Present system connection capacity (in ERCs *) using existing lines.	295
4. Future connection capacity (in ERCs *) upon service area buildout.	295
5. Estimated annual increase in ERCs * 2	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvem None Planned</li> </ol>	ents of this system.
<ul> <li>9. When did the company last file a capacity analysis report with the DEP?N/A</li> <li>10. If the present system does not meet the requirements of DEP rules: N/A</li> </ul>	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3421118	
12. Water Management District Consumptive Use Permit +N/A	
a. Is the system in compliance with the requirements of the CUP?N/A	
b. If not, what are the utility's plans to gain compliance?	

* An ERC is determined based on the calculation on the bottom of Page W-13.

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W-14 GROUP 3

# WATER OPERATION SECTION GROUP 4

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

### SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines</u>

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 2,685,383
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	1,799,429
110	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	1,753,894
252	Advances for Construction	F-20	85,358
	Subtotal		\$(953,298)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,042,460
	Subtotal		\$89,162
114	Plus or Minus: Acquisition Adjustments (2)	F-7	_
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	· · · · · · · · · · · · · · · · · · ·
	Working Canital Allowance (3)	• r	93,215
	Other (Specify):		
105	Construction in Process		67
	WATER RATE BASE		\$ <u>182,444</u>
WA	FER OPERATING INCOME	W-3	\$29,613
A	CHIEVED RATE OF RETURN (Water Operating Income / Water)	Rate Base)	16.23%

# SCHEDULE OF YEAR END WATER RATE BASE

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

### Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

# SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines</u>

		RECERCIÓS	CUBDENT
ACCI.	A COOLINE NAME	REFERENCE	CURRENT
NU. (a)	ACCOUNT NAME	rage (a)	Ү ЕАК (d)
(2)		(6)	(u)
400		W-0	¢ 850.176
400	Uperating Revenues	W-9 W-9	\$ <u>639,170</u>
	Net Operating Revenues		
401	Operating Expenses	W-10(a)	\$ 745,722
403	Depreciation Expense	W-6(a)	124,933
	Less: Amortization of CIAC	W-8(a)	57,767
	Net Depreciation Expense		\$ 67,166
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	-
400.10	Taxes Other Than Income		28.664
408.10	Utility Regulatory Assessment Fee		
408.11	Property Taxes		25 723
408.12	Payfoli Taxes	-	
408.15	Other Taxes and Licenses		· · · · · · · · · · · · · · · · · · ·
408	Total Taxes Other Than Income		\$ 80,396
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$893,284
	Utility Operating Income		\$(34,108)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$ <u> </u>
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		89,488
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$55,380

### WATER OPERATING STATEMENT

W-3 GROUP 4

Sunshine Utilities of Central Florida, Inc.

### YEAR OF REPORT December 31, 2010

# SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines

ACCT. NO. (8)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)		ADDITIONS	RETIREMENTS	CURRENT VEAR
301	Organization	\$ L660				c 1.660
302	Franchises	1°— <u>,,,,,</u>				3 1,000
303	Land and Land Rights	70,737	•	<u>v</u>	· · · · ·	70.737
304	Structures and Improvements	2.752	•	<u>``</u>		2 752
305	Collecting and Impounding Reservoirs		•	<u> </u>	<u> </u>	
306	Lake, River and Other Intakes	1		0	<u> </u>	0
307	Wells and Springs	94,714	.		<u>~</u>	94 714
308	Infiltration Galleries and Tunnels	0	·	<u>-</u> U	<u> </u>	
309	Supply Mains	107,156		0		107 156
310	Power Generation Equipment	52,678		0		52 678
. 311	Pumping Equipment	405,857	·	4,078	-1.648	408 287
320	Water Treatment Equipment	191,122	· ]	4,735	-2,621	193.236
330	Distribution Reservoirs and Standpipes	24,174		0	0	24.174
331	Transmission and Distribution Mains	1,049,196		0	-51,469	997.727
333	Services	118,155	1	1,536	0	119.691
334	Meters and Meter Installations	174,781		4,370	-3,175	175,976
335	Hydrants	0		0	0	0
336	Backflow Prevention Devices	0		0	0	0
339	Other Plant Miscellaneous Equipment	25,858			0	25,858
340	Office Furniture and Equipment	30,000		3,193	-2,340	30,853
341	Transportation Equipment	92,109		0	0	92.109
342	Stores Equipment	4,069		0	0	4.069
343	Tools, Shop and Garage Equipment	19,965		0	0	19,965
344	Laboratory Equipment	0		0		
345	Power Operated Equipment	0		0	0	0
346	Communication Equipment	10,912		0	0	10.912
347	Miscellaneous Equipment	17,436		0	0	17,436
349	Abandonment of Regional Plant	235,393	1	0	0	235.393
	TOTAL WATER PLANT	\$	\$	17,912	\$61,253	\$ 2,685,383

### WATER UTILITY PLANT ACCOUNTS

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 4

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines

WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
				SOURCE		TRANSMISSION	
				OF SUPPLY	WATER	AND	
ACCT.		CURRENT	INTANGIBLE	AND PUMPING	TREATMENT	DISTRIBUTION	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	PLANT	PLANT	PLANT	PLANT
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 1,660	\$ <u>1,660</u>	S	S	S	\$
302	Franchises	) o	0				
303	Land and Land Rights	70,737		70,737	0	0	0
304	Structures and Improvements	2,752		2,752	0	0	0
305	Collecting and Impounding Reservoirs	0		0			
306	Lake, River and Other Intakes	0	al an Buildean Airte	0			
307	Wells and Springs	94,714		94.714		<u> </u>	
308	Infiltration Galleries and Tunnels	0	se Star Bid 15	0			
3(19	Supply Mains	107,156		107,156			
310	Power Generation Equipment	52,678		52,678		and the second second	
311	Pumping Equipment	408,287		408,287	0	0	<u></u>
320	Water Treatment Equipment	193,236			193,236		
330	Distribution Reservoirs and Standpipes	24,174		le ale		24,174	
331	Transmission and Distribution Mains	997,727				997,727	
333	Services	119,691				119,691	
334	Meters and Meter Installations	175,976				175,976	· · · · · · · · · · · · · · · · · · ·
335	Hydrants	. 0				0	
336	Backflow Prevention Devices	0				0	
339	Other Plant Miscellaneous Equipment	25,858	25,858			0	n <u>harden son son son son son son son son son so</u>
340	Office Furniture and Equipment	30,853					30,853
341	Transportation Equipment	92,109	kansforenne operate i St			l (na statistica) <del>La constatistica (</del>	92,109
342	Stores Equipment	4,069				<u>e estre dificiente e</u>	4,069
343	Tools, Shop and Garage Equipment	19,965			and the second sec		19,965
344	Laboratory Equipment	0					0
345	Power Operated Equipment	0					0
346	Communication Equipment	10,912	<u>tohio si tesp</u>				10,912
347	Miscellaneous Equipment	17,436	<ul> <li>Magning for a fault</li> </ul>	<u>diadian di</u>		· · · · · · · · · · · · · · · · · · ·	17,436
349	Abandonment of Regional Plant	235,393					235,393
	TOTAL WATER PLANT	<b>S</b> 2,685,383	\$ <u>27.518</u>	\$736.324	\$193,236	\$i,317,568	\$410,737

W-4(b) GROUP 4

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	BATE APPLIED
ACCT.		LIFE IN	SALVACE IN	IN PERCENT
NO	ΑCCOUNT NAME	VFARS	PERCENT	(100% - d)/c
(2)	(h)	(e)	(d)	(10070-0)7C
304	Structures and Improvements	33	(4)	3 03%
305	Collecting and Impounding Reservoirs			5.0570
306	Lake River and Other Intakes			
307	Wells and Springs	30		3 33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			2.86%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22	· · · · · · · · · · · · · · · · · · ·	4.55%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	43		2.33%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices		······	
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	20		5.00%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	10		10.00%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
349	Abandonment of Regional Plant	8		12.50%
Water Pl	ant Composite Depreciation Rate *			

### **BASIS FOR WATER DEPRECIATION CHARGES**

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

W-5 GROUP 4

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

# SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines</u>

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
301	Organization	\$ 1,049	\$ 40	0	<b>s</b> 40
304	Structures and Improvements	1,152	241	0	241
305	Collecting and Impounding Reservoirs	0	0	0	0
306	Lake, River and Other Intakes	0	0	0	0
307	Wells and Springs	61,262	3,157	0	3.157
308	Infiltration Galleries and Tunnels	0	0	0	0
309	Supply Mains	12,567	3,062	0	3.062
310	Power Generation Equipment	31,071	3,512	0	3,512
311	Pumping Equipment	296,780	20,331	0	20,331
320	Water Treatment Equipment	187,037	8,730	0	8,730
330	Distribution Reservoirs and Standpipes	20,074	1,099	0	1,099
331	Transmission and Distribution Mains	701,995	23,901	0	23,901
333	Services	15,424	2,762	0	2,762
334	Meters and Meter Installations	101,350	8,783	0	8,783
335	Hydrants	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0
339	Other Plant Miscellaneous Equipment	20,091	1,035	0	1,035
340	Office Furniture and Equipment	15,936	2,053	0	2,053
341	Transportation Equipment	50,894	15,352	0	15,352
342	Stores Equipment	950	204	0	204
343	Tools, Shop and Garage Equipment	13,227	1,247	0	1,247
344	Laboratory Equipment	0	0	0	0
345	Power Operated Equipment	0	0	0	0
346	Communication Equipment	10,912	0	0	0
347	Miscellaneous Equipment	17,436	0	0	0
349	Abandonment of Regional Plant	176,544	29,424	0	29,424
TOTAL W/	ATER ACCUMULATED DEPRECIATION	\$ <u>1,735,751</u>	\$ 124,933	\$0	\$124,933

### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

* Specify nature of transaction Use ( ) to denote reversal entries. W-6(a) GROUP 4 Entered on wrong line in 2007

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Sunshine Utilities of Central Florida, Inc.

### YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines

### ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				COST OF		
				REMOVAL	TOTAL	BALANCE AT
ACCT.		PLANT	SALVAGE AND	AND OTHER	CHARGES	END OF YEAR
NO.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(g-h+i)	(c+f-j)
(8)	(b)	(g)	(h)	(i)	(j)	0
301	Organization	\$ <u>0</u>	0	0	\$0	\$ 1,089
304	Structures and Improvements	0	0	0	0	1,393
305	Collecting and Impounding Reservoirs	0	0	0	0	0
306	Lake, River and Other Intakes	0	0	0	0	0
307	Wells and Springs	0	0	0	0	64,419
308	Infiltration Galleries and Tunnels	0	0	0	0	0
309	Supply Mains	0	0	1	1	15,628
310	Power Generation Equipment	0	0	0	0	34,583
311	Pumping Equipment	1,647	0	1	1,648	315,463
320	Water Treatment Equipment	2,621	0	0	2,621	193,146
330	Distribution Reservoirs and Standpipes	0	0	0	0	21,173
331	Transmission and Distribution Mains	51,470	0	0	51,470	674,426
333	Services	0	0	0	0	18,186
334	Meters and Meter Installations	3,175	0	0	3,175	106,958
335	Hydrants	0	0	0	0	0
336	Backflow Prevention Devices	0	0	0	0	0
339	Other Plant Miscellaneous Equipment	0	0	0	0	21,126
340	Office Furniture and Equipment	2,340	0	0	2,340	15,649
341	Transportation Equipment	0	0	0	0	66,246
342	Stores Equipment	0	0	0	0	1,154
343	Tools, Shop and Garage Equipment	0	0	0	0	14,474
344	Laboratory Equipment	0	0	0	0	0
345	Power Operated Equipment	0	0	0	0	0
346	Communication Equipment	0	0	0	0	10,912
347	Miscellaneous Equipment	0	0	0	0	17,436
349	Abandonment of Regional Plant	0	0	0	0	205,968
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$ <u>61,253</u>	\$0	\$ <u>2</u>	\$61,255	\$ <u>1,799,429</u>

W-6(b)

GROUP 4
Sunshine Utilities of Central Florida, Inc.

#### SYSTEM NAME / COUNTY :

#### Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ <u>1,785,518</u>
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(a)	\$ <u>5,826</u> <u>0</u>
Total Credits		\$5,826
Less debits charged during the year (All debits charged during the year must be explained below)		\$37450
Total Contributions In Aid of Construction	\$1,753,894	

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

Unamortized CIAC amortization from disposal of Lakeview distribution lines to Marion County.

\$37,449.60 of CIAC removed

\$22,868.21 of prior amortization removed

\$14,581.39 of additional amortization recorded to 404 Amortization Income

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

#### SYSTEM NAME / COUNTY : Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines

#### WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE	NUMBER OF CONNECTIONS	CHARGE PER CONNECTION	AMOUNT
(a)	(b)	(c)	(d)
Mobile Home hook-ups         Mobile Home hook-ups with Jack & Bore         SFR hook-ups         SFR hook-up         Commercial Hook Up w/ jack & Bore         SFR large hookup         SFR hook-up Hodges         SFR hook-up Shady Acres         SFR hookup Pearl Britain		\$ 461.20 1,050.00 520.00 3,070.00 1,195.00 1,150.00 150.00 720.00 0 00	\$ <u>2,306</u> <u>3,120</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u>
Write off balance due from 5/31/04         LL W Irrigation         Lakeview Hills         Florida Heights Hook-up pd 2007 hooked-up 2008         Lexington paritally paid 2006 hooked up in 2008         Meter Installation         Jack & Bore only         Sandy Acres - hooked up in 2007 paid in 2008         Jack & Bore only	0 1 0 0 0 0 0 0 1 1 0 0 0	0.00 100.00 150.00 100.00 400.00 0.00 361.20 100.00 300.00 150.00 350.00	- - - - - - - - - - - - - -
Total Credits	4		\$ <u> </u>

#### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)	
Balance first of year	\$ <u>1,022,142</u>	1,022,142
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$57,767	57,767
Total debits	\$57,767	
Credits during the year (specify) :	\$ <u> </u>	37,449
Total credits	\$37,449	
Balance end of year	\$ <u>1,042,460</u>	1,042,460

W-8(a) GROUP 4 Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

#### UTILITY NAME:

SYSTEM NAME / COUNTY : <u>Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines</u>

#### WATER CIAC SCHEDULE "B"

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
<u>N/A</u>		\$
Total Credits		\$

## Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines

## WATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.		YEAR NO.	NUMBER OF	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue	-	-	\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	3,140	3,088	817,549
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	3,140	3,088	\$817,549
	Fire Protection Revenue:		- · · · · · · · · · · · · · · · · · · ·	
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	55 Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales		3,088	\$817,549
	Other Water Revenues:			
469 Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)		(Invested or AFPI)	\$	
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			41,627
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
Total Other Water Revenues				\$41,627
Total Water Operating Revenues			\$859,176	

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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YEAR OF REPORT December 31, 2010

#### UTILITY NAME:

<u>Sunshine Utilities of Central Florida, Inc.</u>

SYSTEM NAME / COUNTY :

# Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines

¥¥.	ATER UTILITY EATERSE HER			
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 208,404	\$	21,457
603	Salaries and Wages - Officers,			
005	Directors and Majority Stockholders	117,321		
604	Employee Pensions and Benefits	66,819		6,788
610	Purchased Water			
615	Purchased Power	59,970	57,633	
616	Fuel for Power Production	77	77	
618	Chemicals	19,518		
620	Materials and Supplies	18,476		7,341
631	Contractual Services-Engineering	]	<u> </u>	
632	Contractual Services - Accounting	5,718		
633	Contractual Services - Legal	165		
634	Contractual Services - Mgt. Fees	-		
635	Contractual Services - Testing	39,351		
636	Contractual Services - Other	60,148		3,736
641	Rental of Building/Real Property	45,445	38,054	
642	Rental of Equipment	5,818		4,981
650	Transportation Expenses	28,211		
656	Insurance - Vehicle	6,469		
657	Insurance - General Liability	84		
658	Insurance - Workman's Comp.	7,542		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther	<del>_</del>		
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	3,241		
675	Miscellaneous Expenses	\$ 52,945	7,908	
	Total Water Utility Expenses	\$745,722	\$ <u>103,672</u>	\$44,303

## WATER UTILITY EXPENSE ACCOUNTS

W-10(a) GROUP 4

Sunshine Utilities of Central Florida, Inc.

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SYSTEM NAME / COUNTY :

Sunshine Utilities (Marion County - All Except Quail Run, Ponderosa Pines

	WA	TER EXPENSE A	CCOUNT MATE	IX	
.3 WATER TREATMENT EXPENSES - OPERATIONS (1)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
- <del></del>	1,956		38,508	56,304	90,179
	620		12,378	18,171	117,321 28,862
19,518	500		10,635		
					5,718
39,351	42,268		4,047	1,796	8,301 7,391
			454	6,469 84	28,211
					7,542
			2,110	3,241 14,857	28,070
\$58,869	\$	\$383	\$68,132	\$	\$324,097

#### W-10(b) GROUP 4

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

#### Ashley Heights / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		349	106	243	243
February		379	152	227	227
March		354	136	218	218
April		367	68	299	299
May		346	83	263	263
June		320	15	305	305
July		366	9	357	357
August		682	11	671	671
September		400	5	395	395
October		307	4	303	303
November		263	13	250	250
December		327	90	237	237
Total for Year	-	4,460	692	3,768	3,768

Vendor <u>N/A</u> Point of delivery

N/A

If water is sold to other water utilities for redistribution, list names of such utilities below:

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	22,630,000 *	12,219	Ground Water

* Annual

W-11 GROUP 1 SYSTEM Ashtey Heights

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Ashley Heights / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	62000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
Turne and size a Canad	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Ashle

#### Ashley Heights / Marion County

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (c)
All Resident	al	1.0		
5/8"	Displacement	1.0	50	50
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		··
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		<u> </u>
6"	Displacement or Compound	50.0		
6"	Turbine	62.5	·	·
8"	Compound	80.0		
8"	Turbine	90.0		·····
10"	Compound	115.0		
10°	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	50

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

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GROUP 1 SYSTEM Ashley Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Ashley Heights / Marion County

#### **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 50
2. Maximum number of ERCs * which can be served. 50
3. Present system connection capacity (in ERCs *) using existing lines. 50
4. Future connection capacity (in ERCs *) upon service area buildout. 50
5. Estimated annual increase in ERCs *. None
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
B. Describe any plans and estimated completion dates for any enlargements or improvements of this system.     None Planned
<ol> <li>When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>If the present system does not meet the requirements of DEP rules: N/A</li> </ol>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424962
12. Water Management District Consumptive Use Permit <u>N/A</u>
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Ashley Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Belleview Oaks / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH (B)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d) ] (c)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		840	418	422	422
February		427	118	309	309
March		712	223	489	489
April		772	259	513	513
May		852	412	440	440
June		851	270	581	581
Juły		657	216	441	441
August		665	132	533	533
September		643	186	457	457
October		657	59	598	598
November		543		445	445
December		495	102	393	393
Total for Year	- 	8,114	2,493	5,621	5,621

If water is purchased for resale, indicate the following:

Vendor <u>N/A</u> Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,700,000 *	22,230	Ground Water

* Annual

W-11 GROUP 1 SYSTEM Belleview Oaks

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Belleview Oaks / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	21,096	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	
The sector of success	FILTRATION	
lype and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Belleview Oaks / Marion County

#### TOTAL NUMBER NUMBER OF METER METER EOUIVALENT OF EQUIVALENTS SIZE TYPE OF METER FACTOR METERS (c x d) (a) (b) (c) (d) (e) All Residential 1.0 1.0 5/8" Displacement 86 86 3/4" Displacement 1.5 1" Displacement 2.5 1 1/4" Displacement, Compound or Turbine 3.8 1 1/2" Displacement or Turbine 5.0 5 2" Displacement, Compound or Turbine 8.0 3" Displacement 15.0 3" Compound 16.0 Turbine 3" 17.5 4" Displacement or Compound 25.0 4" Turbine 30.0 Displacement or Compound 6" 50.0 Turbine 6" 62.5 Compound 80.0 8" 90.0 Turbine 8" 115.0 10" Compound 10" Turbine 145.0 12" Turbine 215.0 91 Total Water System Meter Equivalents

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation.

(SFR gallons sold/No of Meters)/365 Days

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W-13 GROUP 1 SYSTEM Belleview Oaks

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Belleview Oaks / Marion County

## **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve88	
2. Maximum number of ERCs * which can be served. 95	
3. Present system connection capacity (in ERCs *) using existing lines95	
4. Future connection capacity (in ERCs *) upon service area buildout. 95	
5. Estimated annual increase in ERCs *1	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	-
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system.</li> <li>Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2</li> </ol>	
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
Department of Environmental Protection [D # 342462]	
12. Water Management District Consumptive Use Permit 2993	
<ul> <li>a. Is the system in compliance with the requirements of the CUP? <u>YES</u></li> <li>b. If not, what are the utility's plans to gain compliance?</li></ul>	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP F SYSTEM Belleview Oaks

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

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SYSTEM NAME / COUNTY : Burks; Ocala Garden / Marion County

#### PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS
MONTH	( Omit 000's )	(Omit 000's)	FIRES, ETC.	(b)+(c)-(d)	( Omit 000's )
(8)	(b)	(c)	(d)	(e)	(Î)
January		72	5	67	67
February		71	4	67	67
March		68	5	63	63
April		95	4	91	91
May		101	4	97	97
June		92	1	91	91
July		97	32	65	65
August		135	39	96	96
September		93	33	60	60
October	······	91	22	69	69
November		105	45	60	60
December		75	8	67	67
Total		1.005	202	803	803
lor rear	· · ·	1,095			
If water is pu Vendor	rchased for resale, ind	licate the following:			

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,935,000 *	3,000	Ground Water

* Annual

W-11 GROUP 1 SYSTEM Burks;Ocala Garden

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Burks;Ocala Garden / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	19,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Weilhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	*****
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	<u></u>
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Bu

#### Burks; Ocala Garden / Marion County

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	10		
5/8"	Displacement	1.0		
3/4"	Displacement	1.0	2	23
 1"	Displacement	25		
1 1/4"	Displacement, Compound or Turbine	3.8	·	
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50,0		
6"	Turbine	62.5		
8"	Compound	80.0		
8 ^H	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145,0		
12"	Turbine	215.0		
		Total Water System N	Aeter Equivalents	25

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

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W-13 GROUP 1 SYSTEM Burks;Ocala Garden

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Burks;Ocala Garden / Marion County

#### **OTHER WATER SYSTEM INFORMATION**

1. Present ERC's * the system can efficiently serve.       25         2. Maximum number of ERC's * which can be served.       29         3. Present system connection capacity (in ERC's *) using existing lines.       29         4. Future connection capacity (in ERC's *) upon service area buildout.       29         5. Estimated annual increase in ERC's *.       1         6. Is the ntility required to have fire flow capacity?       No         1 If so, how much capacity is required?       No         7. Attach a description of the fire fighting facilities.       8.         8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.       No         9. When did the company last file a capacity analysis report with the DEP?       N/A         10. If the present system does not meet the requirements of DEP rules:       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.       b. Have these plans been approved by DEP?         c. When will construction begin?
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines.       29         4. Future connection capacity (in ERCs *) upon service area buildout.       29         5. Estimated annual increase in ERCs *.       1         6. Is the utility required to have fire flow capacity?       No         1f so, how much capacity is required?       7. Attach a description of the fire fighting facilities.         8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.         None Planned         9. When did the company last file a capacity analysis report with the DEP?       N/A         10. If the present system does not meet the requirements of DEP rules:       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.       b. Have these plans been approved by DEP?         c. When will construction begin?
4. Future connection capacity (in ERCs *) upon service area buildout.       29         5. Estimated annual increase in ERCs *.       1         6. Is the utility required to have fire flow capacity?       No         If so, how much capacity is required?
<ol> <li>Estimated annual increase in ERCs *.</li> <li>Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?</li></ol>
<ul> <li>6. Is the utility required to have fire flow capacity?</li></ul>
<ol> <li>7. Attach a description of the fire fighting facilities.</li> <li>8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.         <ul> <li>None Planned</li> <li></li></ul></li></ol>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None Planned  9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u> 10. If the present system does not meet the requirements of DEP rules: <u>N/A</u> a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u> 10. If the present system does not meet the requirements of DEP rules: <u>N/A</u> a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
<ol> <li>When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>If the present system does not meet the requirements of DEP rules: <u>N/A</u></li> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li></ol>
10. If the present system does not meet the requirements of DEP rules:       N/A         a. Attach a description of the plant upgrade necessary to meet the DEP rules.         b. Have these plans been approved by DEP?         c. When will construction begin?
<ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li></ul>
<ul> <li>b. Have these plans been approved by DEP?</li></ul>
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection 1D # 3421554
12. Water Management District Consumptive Use Permit # N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Burks;Ocala Garden

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Country Walk / Marion County

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (C)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		461	112	349	349
February		478	97	381	381
March		403	95	308	308
April		630	109	521	521
May		630	112	518	518
June		667	13	654	654
July	· · ·	529	106	423	423
August		618	49	569	569
September		576	91	485	485
October		554	25	529	529
November		534	94	440	440
December		427	56	371	371
Total for Year		6,507	959	5,548	5,548
If water is pur Vendor Point of de	rchased for resale, ind <u>N/A</u> elivery	licate the following:			

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,090,000 *	17,827	Ground Water

* Annual

W-11 GROUP 1 SYSTEM Country Walk

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Country Walk / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	66,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Country Walk / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident		1,0	1	
5/8"	Displacement	1.0	68	68
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16,0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80,0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System !	Meter Equivalents	68

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

224

W-13 GROUP 1 SYSTEM Country Walk

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Country Walk / Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
I. Present ERC's * the system can efficiently serve. 68
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines77
4. Future connection capacity (in ERCs *) upon service area buildout. 77
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
<ol> <li>When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>If the present system does not meet the requirements of DEP rules: <u>N/A</u></li> </ol>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424657
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP I SYSTEM Country Walk

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Eleven Oaks / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (1)
January		300	81	219	219
February		501	293	208	208
March	<u> </u>	289	95	194	194
April		275	82	193	193
May		271	75	196	196
June		303	89	214	214
July		290	30	260	260
August		319	102	217	217
September		281	78	203	203
October		382	193	189	189
November		713	507	206	206
December		290	85	205	205
Total for Year		4,214	1,710	2,504	2,504
If water is pur Vendor Point of de If water is sold	chased for resale, ind <u>N/A</u> livery d to other water utiliti	icate the following:	list names of such utiliti	es helow	

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	14,235,000 *	11,545	Ground Water

* Annual

W-11 GROUP 1 SYSTEM Eleven Oaks

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Eleven Oaks / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	39,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Eleven Oaks / Marion County

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	10		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		·
1 1/4"	Displacement, Compound or Turbine	3.8		
2"	Displacement, Compound or Turbine	8,0		l ———
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50,0		<u>.</u>
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90,0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215,0		

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

W-13 GROUP 1 SYSTEM Eleven Oaks

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Eleven Oaks / Marion County

#### **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 40
2. Maximum number of ERCs * which can be served. 44
3. Present system connection capacity (in ERCs *) using existing lines. 44
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u> 10. If the present system does not meet the requirements of DEP rules: <u>N/A</u>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424099
12. Water Management District Consumptive Use Pennit N/A
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Eleven Oaks

Sunshine Utilities of Central Florida, Inc.

#### YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Emil-Marr; SunRay / Marion County

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		3,665	376	3,289	3,289
February		3,891	590	3,301	3,301
March		3,480	515	2,965	2,965
April		4,575	619	3,956	3,956
May		5,488	464	5,024	5,024
June		5,671	792	4,879	4,879
July		5,338	603	4,735	4,735
August		5,749	732	5,017	5,017
September		4,755	731	4,024	4,024
October		5,204	553	4,651	4,651
November		5,854	1,215	4,639	4,639
December		4,244	576	3,668	3,668
Total for Year		57,914	7,766	50,148	50,148

If water is purchased for resale, indicate the following:

Vendor

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	83,600,000	158,668	Ground Water
Well			
			·

* Annual

W-11 GROUP 1 SYSTEM Emil-Marr;SunRay

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Emil-Marr;SunRay / Marion County

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	229041	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP I SYSTEM Emil-Marr;SunRay

Sunshine Utilities of Central Florida, Inc.

Emil-Marr;SunRay / Marion County

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

(Revised)

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER ÖF METERS (d)	OF METER EQUIVALENTS (c x d) (c)
				1
All Residenti		1.0		
5/8"	Displacement	1.0	680	680
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2 ⁿ	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		Y
3"	Compound	16.0		
3°	Turbine	17,5		2 C
4"	Displacement or Compound	25.0		1
4"	Turbine	30.0		
.6"	Displacement or Compound	50,0		
.6"	Turbine	62.5		1
8"	Compound	80.0		1. Contract 1. Con
8"	Turbine	90.0		
10"	Compound	115.0		1
10"	Turbine	145,0		N
12"	Turbine	215.0		5.5

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/No of Meters)/365 Days

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W-13 GROUP ( SYSTEM Emil-Marr;SunRay

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Emil-Marr;SunRay / Marion County

#### **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 687
2. Maximum number of ERCs * which can be served. 710
3. Present system connection capacity (in ERCs *) using existing lines. 710
4. Future connection capacity (in ERCs *) upon service area buildout. 710
5. Estimated annual increase in ERCs * 3
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>
10. If the present system does not meet the requirements of DEP rules:N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
c. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3420340 & 3421314
12. Water Management District Consumptive Use Permit3130
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

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W-14 GROUP 1 SYSTEM Emil-Marr;SunRay

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Florida Heights / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (C)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		591	103	488	488
February		608	96	512	512
March	<u></u>	536	106	430	430
April		603	79	524	524
May	- Martin and a second se	540	80	460	460
June		743	52	691	691
July		526	136	390	390
August		523	46	477	477
September		644	141	503	503
October		598	39	559	559
November		558	63	495	495
December		483	0	483	483
Total for Year		6,953		6,012	6,012
If water is pu Vendor Point of de	rchased for resale, inc <u>N/A</u> elivery	licate the following:			

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	11,000,000	19,049	Ground Water
· · · · · · · · · · · · · · · · · · ·			

* Annual

W-11 GROUP 1 SYSTEM Florida Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

#### Florida Heights / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	30,137	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Flo

#### Florida Heights / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	110	110
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	3" Turbine			
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	110

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

150

W-13 GROUP 1 SYSTEM Florida Heights

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Florida Heights / Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 110
2. Maximum number of ERCs * which can be served. 118
3. Present system connection capacity (in ERCs *) using existing lines118
4. Future connection capacity (in ERCs *) upon service area buildout. 118
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
B. Describe any plans and estimated completion dates for any enlargements or improvements of this system.     None Planned
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424031
12. Water Management District Consumptive Use Permit 3131
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Florida Heights

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Floyd Clark; Hodges; Northwoods / Marion County

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (C)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	<u> </u>	451	95	356	356
February	·	443		347	347
March		364	29	335	335
April	·····	470	62	408	408
May	<u> </u>	505		488	488
June		371	108	263	263
July	<u>-</u>	408	36	372	372
August		466	76	390	390
September	<u> </u>	413	12	401	401
October		342	2	340	340
November		405	7	398	398
December		383	11	372	372
Total for Year		5,021	551	4,470	4,470
If water is purchased for resale, indicate the following: Vendor <u>N/A</u> Point of delivery					

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	24,820,000	13,756	Ground Water

Annual

W-11 GROUP 1 SYSTEM Floyd Clark;Hodges;Northwoods

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Floyd Clark; Hodges; Northwoods / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	68,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	Tannin
Type and size of area:	FILTRATION	
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	
Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Floyd Clark; Hodges; Northwoods / Marion County

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	74	74
3/4"	Displacement	1.5		·····
1"	Displacement	2.5		
11/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System I	Meter Equivalents	74

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

165

W-13 GROUP 1 SYSTEM Floyd Clark;Hodges;Northwoods

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Floyd Clark;Hodges;Northwoods / Marion County

# **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 74
2. Maximum number of ERCs * which can be served. 76
3. Present system connection capacity (in ERCs *) using existing lines. <u>76</u>
4. Future connection capacity (in ERCs *) upon service area buildout. 76
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
<ol> <li>Describe any plans and estimated completion dates for any enlargements or improvements of this system. None Planned</li> </ol>
9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u>
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #3420411
12. Water Management District Consumptive Use Permit N/A
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Floyd Clark;Hodges;Northwoods

Sunshine Utilities of Central Florida, Inc.

### YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Fore Oakes; Coventry; Ballard Acres / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		1,136	23	1,113	1,113
February		1,172	95	1,077	1,077
March		1,072	74	998	998
April		1,465	167	1,298	1,298
May		1,900	18	1,882	1,882
June		1,624	46	1,578	1,578
July		1,469	49	1,420	1,420
August		1,679	72	1,607	1,607
September		1,505	61	1,444	
October		1,332	9	1,323	1,323
November		1,830	112	1,718	1,718
December		1,301	35	1,266	1,266
Total for Year		17,485	761	16,724	16,724
If water is pu Vendor	rchased for resale, inc N/A	licate the following:			

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	19,000,000 *	47,904	Ground Water
	·		

* Annual

W-11 GROUP 1

SYSTEM Fore Oakes;Coventry;Ballard Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Fore Oakes; Coventry; Ballard Acres / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	52,055	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	<u> </u>
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Fore Oakes; Coventry; Ballard Acres / Marion County

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	ial	1.0		
5/8"	Displacement	1.0	232	232
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8	<u> </u>	
t 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3°	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		<u></u>
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System !	Meter Equivalents	232

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

197



Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Fore Oakes;Coventry;Ballard Acres / Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate	e page should be supplied where necessary.
I. Present ERC's * the system can efficiently serve. 232	
2. Maximum number of ERCs * which can be served249	· · · · ·
3. Present system connection capacity (in ERCs *) using existing line	s. <u>249</u>
<ol> <li>Future connection capacity (in ERCs *) upon service area buildout.</li> </ol>	249
5. Estimated annual increase in ERCs *.	2
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlarge None Planned	ments or improvements of this system.
9. When did the company last file a capacity analysis report with the	DEP? <u>N/A</u>
10. If the present system does not meet the requirements of DEP rules	
a. Attach a description of the plant upgrade necessary to ma	eer the DEF rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3424644	
12. Water Management District Consumptive Use Permit	3013
a. Is the system in compliance with the requirements of the	CUP? Yes

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Fore Oakes;Coventry;Ballard Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Hilltop / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January	·	1,009	70	939	939
February		969	131	838	838
March		901	291	610	610
April		1,491	134	1,357	1,357
May		1,517	193	1,324	1,324
June		1,491	19	1,472	1,472
July		1,268	322	946	946
August		1,463	20	1,443	1,443
September	· · · · · · · · · · · · · · · · · · ·	1,383	283	1,100	1,100
October		1,451		1,421	1,421
November		1,045	63	982	982
December		1,530	613	917	917
Total for Year		15,518	2,169	13,349	13,349
If water is put Vendor	rchased for resale, inc N/A	licate the following:			

Vendor <u>N/A</u> Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:  $N\!/\!A$ 

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,800,000	42,515	Ground Water

* Annual

W-11 GROUP 1 SYSTEM Hilltop

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Hilltop / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	18,630	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 1 SYSTEM Hilltop

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Hilltop / Marion County

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Dusidant		1.0		
All Resident		1.0		
3/8	Displacement	<u> </u>	196	
3/4"	Displacement	1.5		
1	Displacement	2,5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		·····
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		······
8"	Turbine	90.0		
10"	Compound	115.0		
t0"	Turbine	145.0		
12"	Turbine	215.0		•
		Total Water System N	Aeter Equivalents	196

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

187

W-13 GROUP 1 SYSTEM Hilltop

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Hilltop / Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 196
2. Maximum number of ERCs * which can be served260
3. Present system connection capacity (in ERCs *) using existing lines. 260
4. Future connection capacity (in ERCs *) upon service area buildout. 260
5. Estimated annual increase in ERCs *. 5
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
9. When did the company last file a capacity analysis report with the DEP?N/A
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #3424662
12. Water Management District Consumptive Use Pennit 3015
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Hilltop

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

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SYSTEM NAME / COUNTY : Lakeview Hills / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	WATER PUMPED FROM WELLS (Omit 000's) (c)	FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		664	389	275	275
February		422	170	252	252
March		385	139	246	246
April		426	105	321	321
May		516	176	340	340
June	<u> </u>	543	145	398	398
July		350	98	252	252
August		171	0	171	171
September		0	0	•	0
October		0	0	-	0
November		0	0	-	0
December		0	0		0
Total for Year	-	3,477	1,222	2,255	2,255

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE	
Well	20,805,000 *	9,526	Ground Water	

Annual

W-11 GROUP 1 SYSTEM Lakeview Hills

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Lakeview Hills / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	57,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manu facturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

#### Lakeview Hills / Marion County

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
		1 '		
All Residenti		1.0		
5/8"	Displacement	1.0	65	65
3/4"	Displacement	1.5	'	[
<u> </u>	Displacement	2.5	[ '	
1 1/4"	Displacement, Compound or Turbine	3.8		
1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		· · · · · · · · · · · · · · · · · · ·
3"	Displacement	15.0	· · · · ·	l
3"	Compound	16.0	l !	
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		·
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		i ——
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Aeter Equivalents	65

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

95

W-13 GROUP 1 SYSTEM Lakeview Hills

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Lakeview Hills / Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
I. Present ERC's * the system can efficiently serve. 65
2. Maximum number of ERCs * which can be served. 81
3. Present system connection capacity (in ERCs *) using existing lines. 81
4. Future connection capacity (in ERCs *) upon service area buildout. 81
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Bescribe any plans and estimated completion dates for any enlargements or improvements of this system.     Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills,     Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
<ul> <li>9. When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>10. If the present system does not meet the requirements of DEP rules: <u>N/A</u></li> </ul>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #3424687
12. Water Management District Consumptive Use Permit <u>N/A</u>
a. Is the system in compliance with the requirements of the CUP? <u>N/A</u>
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Lakeview Hills

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Little Lake Weir / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS
MONTH	( Omit 000's )	(Omit 000's)	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		1,860	275	1,585	1,585
February		1,676	148	1,528	1,528
March		1,530	217	1,313	1,313
April		1,932	150	1,782	1,782
May		1,463	-74	1,537	1,537
June		1,976	119	1,857	1,857
July		2,267	730	1,537	1,537
August		1,891	59	1,832	1,832
September		1,968	157	1,811	1,811
October		1,797	101	1,696	1,696
November		1,547	45	1,502	1,502
December		2,111	560	1,551	1,551
Total					
for Year		22,018	2,487	19,531	19,531
If water is put Vendor	rchased for resale, inc	licate the following:			
Point of de If water is sol N/A	elivery d to other water utilit	ies for redistribution,	list names of such utilit	ies below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	30,842,500	60,323	Ground Water

Annual

W-11 GROUP 1 SYSTEM Little Lake Weir

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

Little Lake Weir / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
Type and size of area:	FILTRATION	
2		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

Little Lake Weir / Marion County

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

(Revised)

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBEI OF METER EQUIVALENTS (c x d) (c)
		10		1
e /on	Displacement	1.0	206	
3/8	Displacement	1.0	300	
3/4	Displacement			
1.1248	Displacement Displacement Compound or Turking			
1 1/4	Displacement, Compound of Turbine	50		
11/2	Displacement of Turbine			
2	Displacement, Compound of Turbine	15.0		
3	Compared	15.0		
3	Turking	17.5		
3	Disclosured			
4	Displacement or Compound	25,0		
4	Displacement of Compound	50.0		
6	Turbing	62.5		
0	Compound	<u> </u>		
0 8 ¹¹	Turbine	90.0		
10"	Compound	1150		1
10"	Turbine	145.0		
12"	Turbine	2150		

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:
 ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day ).

ERC Calculation:

(SFR gallons sold/365)/350GPD

175

W-13 GROUP I SYSTEM Little Lake Weir

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Little Lake Weir / Marion County

#### **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 438	
2. Maximum number of ERCs * which can be served787	
3. Present system connection capacity (in ERCs *) using existing lines	
4. Future connection capacity (in ERCs *) upon service area buildout787	
5. Estimated annual increase in ERCs *10	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Bescribe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2</li> </ol>	
9. When did the company last file a capacity analysis report with the DEP?N/A	
10. If the present system does not meet the requirements of DEP rules: <u>N/A</u>	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
h. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	_
11. Department of Environmental Protection ID #3420761	
12. Water Management District Consumptive Use Permit <u>N/A</u>	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
	_

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Little Lake Weir

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Oak Haven / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		1,048	149	899	899
February		1,109	245	864	864
March		867	136	731	731
April		1,038	200	838	838
May		1,075	114	961	961
June		1,453	408	1,045	1,045
July	-	1,455	224	1,231	1,231
August		1,444	293	1,151	1,151
September		1,296	119	1,177	1,177
October		1,082	186	896	896
November		1,665	54	1,611	1,611
December		1,315	262	1,053	1,053
Total for Year		14,847	2,390	12,457	12,457

If water is purchased for resale, indicate the following:

Vendor N/A

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	18,000,000	40,677	Ground Water

Annual



Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

### Oak Haven / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	49,315	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	• • · · · · · · · · · · · · · · · · · ·
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

#### UTILITY NAME:

SYSTEM NAME / COUNTY : Oak Haven / Marion County

#### TOTAL NUMBER NUMBER OF METER METER EQUIVALENT OF EQUIVALENTS TYPE OF METER FACTOR METERS SIZE (c x d) (a) (b) (c) (d) (e) All Residential 1.0 43 5/8" Displacement 1.0 43 3/4" Displacement 1.5 1" 2.5 2 5 Displacement 1 1/4" Displacement, Compound or Turbine 3.8 1 1/2" 5.0 Displacement or Turbine 2" Displacement, Compound or Turbine 8.0 4 32 15.0 3" Displacement Compound 3" 16.0 3" Turbine 17.5 4" 25 Displacement or Compound 25.0 1 4" Turbine 30.0 6" Displacement or Compound 50.0 6" Turbine 62.5 8" Compound 80,0 8" Turbine 90.0 10" Compound 115.0 10" Turbine 145.0 12" Turbine 215.0 Total Water System Meter Equivalents 105

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

Revent

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation		
(SFR gallons sold/365)/350GPD	325	
	W-13	
	GROUP 1	

SYSTEM Oak Haven

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Oak Haven / Marion County

#### **OTHER WATER SYSTEM INFORMATION**

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researches are system our emplemy	y serve. 197	
Maximum number of ERCs * which can b	be served. 231	
Present system connection capacity (in EF	RCs *) using existing lines.	231
Future connection capacity (in ERCs *) up	pon service area buildout.	231
Estimated annual increase in ERCs *.	None	
Is the utility required to have fire flow cap If so, how much capacity is require	bacity? <u>No</u>	
Attach a description of the fire fighting fac	cilities.	
Describe any plans and estimated complet None Planned	ion dates for any enlargements	or improvements of this system.
When did the company last file a capacity	analysis report with the DEP?	N/A
If the present system does not meet the re-	quirements of DEP rules:	<u>N/A</u>
a. Attach a description of the plant	upgrade necessary to meet the	DEP rules.
<ul> <li>b. Have these plans been approved</li> </ul>	by DEP?	
<ul><li>b. Have these plans been approved</li><li>c. When will construction begin?</li></ul>	I by DEP?	
<ul> <li>b. Have these plans been approved</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the req</li> </ul>	l by DEP?	<del>_</del>
<ul> <li>b. Have these plans been approved</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the req</li> <li>e. Is this system under any Consen</li> </ul>	l by DEP?uired upgrading.	
<ul> <li>b. Have these plans been approved</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the req</li> <li>e. Is this system under any Consen</li> <li>Department of Environmental Protection</li> </ul>	l by DEP? uired upgrading. It Order with DEP? ID #3424106	
<ul> <li>b. Have these plans been approved</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the req</li> <li>e. Is this system under any Consen</li> <li>Department of Environmental Protection is</li> <li>Water Management District Consumptive</li> </ul>	I by DEP? uired upgrading. It Order with DEP? ID #3424106 Use Permit3080	
<ul> <li>b. Have these plans been approved</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the req</li> <li>e. Is this system under any Consen</li> <li>Department of Environmental Protection 2</li> <li>Water Management District Consumptive</li> <li>a. Is the system in compliance with</li> </ul>	by DEP?           uired upgrading.           at Order with DEP?           ID #         3424106           b Use Permit         3080           h the requirements of the CUP?	) ?Yes

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Oak Haven

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Oakhurst / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FUNISHED WATER PUMPED FROM WELLS ( Omit 000's )	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	FOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (c)	WATER SOLD TO CUSTOMERS (Omit 000's)
January	(~)	599	13	586	586
February		566	2	564	564
March		433	22	411	411
April		666	22	644	644
May		958	2	956	956
June		1,033	1	1,032	1,032
July		887	87	800	800
August		926	93	833	833
September		733	20	713	713
October		1,022	0	1,022	1,022
November		793	32	761	761
December		1,006	247	759	759
Total for Year		9,622	541	9,081	9,081

Vendor <u>N/A</u>

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

* The master meter is failing to read low flows thus making the water pumped understated. The company is is currently looking into replacing the master meter with a special meter to read low flows

### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	13,000,000	26,362	Ground Water

* Annual

W-11 GROUP I SYSTEM Oakhurst

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

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SYSTEM NAME / COUNTY :

Oakhurst / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	35,616	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	<u> </u>
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): N/A	Manufacturer:	<u></u>
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manu facturer:	
Gravity (in GPM/square feet):	Manufacturer:	

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

#### Oakhurst / Marion County

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT Factor (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Kesiden		1.0		·
5/8"	Displacement	1.0	115	115
3/4"	Displacement	1.5		
1°	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50,0		
6"	Turbine	62.5		
8"	Compound	80,0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
10" 12"	Turbine Turbine	145.0 215.0 Total Water System M	feter Equivalents	· · · · · · · · · · · · · · · · · · ·

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

216

W-13 GROUP 1 SYSTEM Oakhurst

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Oakhurst / Marion County

# **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page sh	ould be supplied where necessary.
1. Present ERC's * the system can efficiently serve 115	······································
2. Maximum number of ERCs * which can be served15	
3. Present system connection capacity (in ERCs *) using existing lines.	115
4. Future connection capacity (in ERCs *) upon service area buildout.	115
5. Estimated annual increase in ERCs *. None	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or i None Planned	mprovements of this system.
9. When did the company last file a capacity analysis report with the DEP?	<u>N/A</u>
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the DE	P rules,
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
1. Department of Environmental Protection ID #3424032	
2. Water Management District Consumptive Use Permit 3132	<u></u>
a. Is the system in compliance with the requirements of the CUP?	Yes
—	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Oakhurst

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Ocala Heights: Reynolds: Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

Revised 2

# PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's )   (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		2,846	569	2,277	981
February		2,661	386	2,275	979
March		2,566	465	2,101	805
April		3,018	437	2,581	1,285
May		3,298	661	2,637	1,341
June		3,408	463	2,945	1,649
July		3,067	552	2,515	1,219
August		3,032	368	2,664	1,368
September		3,147	488	2,659	1,363
October		2,849	155	2,694	1,398
November	· · · · · · · · · · · · · · · · · · ·	2,455	30	2,425	1,130
December		4,014	1,627	2,387	1,092
Total for Year		36,361	6,201		14,610

If water is purchased for resale, indicate the following:

Vendor <u>N/A</u>

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below. N/A

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	39,600,000	99,619	Ground Water

* Annual

W-11

GROUP I

SYSTEM Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates

SYSTEM NAME / COUNTY Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	108,493	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY : Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates / Marion County

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE	TYPE OF METER	EQUIVALENT FACTOR	NUMBER OF METERS	TOTAL NUMBER OF METER EQUIVALENTS (c x d)
(a)	(b)	(c)	(d)	(e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	357	357
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Aeter Equivalents	357

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

141

W-13 GROUP I

SYSTEM Ocala Heights; Reynolds; Silverwood Villas/; Spanish Palms; Country Aire; Lexington Estates

#### UTILITY NAME: <u>Sunshine Utilities of Central Florida, Inc.</u>

YEAR OF REPORT	
December 31, 2010	

SYSTEM NAME / COUNTYOcala Heighu: Reynolds: Silverwood Villas/; Spanish Palms: Country Aire: Lexington Estates / Marion County

#### **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should	be supplied where necessary.
1. Present ERC's * the system can efficiently serve 357	
2. Maximum number of ERCs * which can be served. 569	
3. Present system connection capacity (in ERCs *) using existing lines56	59
4. Future connection capacity (in ERCs *) upon service area buildout56	59
5. Estimated annual increase in ERCs *15	
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or impro None Planned</li> </ol>	ovements of this system.
<ol> <li>When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>If the present system does not meet the requirements of DEP rules: N/A</li> </ol>	
<ol> <li>Attach a description of the plant upgrade necessary to meet the DEP rule</li> </ol>	les.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	<u>.</u>
1. Department of Environmental Protection ID # 3424651	
2. Water Management District Consumptive Use Permit3019	
a. Is the system in compliance with the requirements of the CUP?	es

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Ocala Heights;Reynolds;Silverwood Villas/;Spanish Palms;Country Aire;Lexington Estates

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

# Ocklawaha;Sanctuary / Marion County Revised

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) ()
January		2,503	807	1,696	1,196
February		2.307	733	1,574	1,074
March		2,501	845	1,656	1,156
April		3,007	268	2,739	2,239
May		3,138	1,026	2,112	1,612
June		2,683	237	2,446	1,946
July		2,831	595	2,236	1,736
August		2,737	608	2,129	1,629
September		2,863	837	2,026	1,526
October		2,741	486	2,255	1,755
November		2,845	1,107	1,738	1,238
December		2,327	278	2,049	1,549
Total for Year		32,483	7,827	24,656	18,656

# PUMPING AND PURCHASED WATER STATISTICS

Vendor Marion Utilities, Inc.

N/A

Ocklawaha Terrace Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below.

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	60,955,000	88,995	Ground Water

W-11

GROUP 1

SYSTEM Ocklawaha;Sanctuary

Sunshine Utilities of Central Florida, Inc.



SYSTEM NAME / COUNTY :

Ocklawaha;Sanctuary / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	167,000	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds	Manufacturar	
Translation	FILTRATION	
lype and size of area:		
Pressure (in square feet): N/A	Manufacturer:	••• · · ·
Gravity (in GPM/square feet):	Manufacturer:	

W-12 GROUP 1 SYSTEM Ocklawaha;Sanctuary Sunshine Utilities of Central Florida, Inc.

VEAR OF REPORT December 31, 2010

#### UTILITY NAME:

SYSTEM NAME / COUNTY : Ocklawaha; Sanctuary / Marion County

# Revealt

#### TOTAL NUMBER NUMBER OF METER METER EQUIVALENT OF EQUIVALENTS SIZE TYPE OF METER FACTOR METERS (c x d) (a) (b) (c) (d) (e) 1.0 All Residential 1.0 215 5/8 **Displacement** 215 3/4" Displacement 1.5 I" 2.5 Displacement 1 1/4" Displacement, Compound or Turbine 3.8 1 1/2" Displacement or Turbine 50 2" Displacement, Compound or Turbine 8.0 3" 15.0 Displacement 3" Compound 16.0 3" Turbine 17.5 Displacement or Compound 4" 25.0 4" Turbine 30.0 6" Displacement or Compound 50.0 6" 62.5 Turbine 8" Compound 80.0 90.0 8" Turbine 10' 115.0 Compound 10" Turbine 145.0 12" 215.0 Turbine Total Water System Meter Equivalents 215

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:			
(SFR gallons sold/365)/350GPD	159		
	W-13		
	GROUP I		

SYSTEM Ocklawaha, Sanctuary

Sunshine Utilities of Central Florida, Inc.

/ Marion County

YEAR OF REPORT December 31, 2010

#### TILITY NAME:

VSTEM NAME / COUNTY :

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

Recend

TYPE OF METER (b)	FACTOR (c)	OF METERS (d)	EQUIVALENTS (c x d) (e)
and the second second	10		
Displacement	1.0	50	50
Displacement	1.5		
Displacement	2.5	5	13
Displacement, Compound or Turbine	3.8		4
Displacement or Turbine	5.0	1	5
Displacement, Compound or Turbine	8.0	2	16
Displacement	15.0	· · · · · · · · · · · · · · · · · · ·	
Compound	16.0		
Turbine	17.5	2	
Displacement or Compound	25.0	(	
Turbine	30.0		
Displacement or Compound	50.0		
Turbine	62.5		
Compound	80.0		
Turbine	90.0		
Compound	115.0	· · · · · · · · · · · · · · · · · · ·	
Turbine	145.0	1000	
Turbine	215.0		
	Displacement Displacement Displacement Displacement Displacement, Compound or Turbine Displacement or Turbine Displacement, Compound or Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine Turbine	1010Displacement1.0Displacement1.5Displacement2.5Displacement, Compound or Turbine3.8Displacement or Turbine3.0Displacement, Compound or Turbine8.0Displacement, Compound or Turbine15.0Compound16.0Turbine17.5Displacement or Compound25.0Turbine30.0Displacement or Compound50.0Turbine30.0Displacement or Compound50.0Turbine30.0Displacement or Compound50.0Turbine90.0Compound115.0Turbine145.0Turbine215.0	10         10           Displacement         1.0         50           Displacement         1.5         5           Displacement         2.5         5           Displacement or Turbine         3.8         1           Displacement, Compound or Turbine         8.0         2           Displacement, Compound or Turbine         8.0         2           Displacement, Compound or Turbine         8.0         2           Displacement         15.0         1           Compound         16.0         2           Displacement or Compound         25.0         1           Displacement or Compound         25.0         1           Displacement or Compound         25.0         1           Displacement or Compound         50.0         1           Displacement or Compound         50.0         1           Displacement or Compound         50.0         1           Displacement or Compound         80.0         1           Displacement or Compound         80.0         1           Turbine         90.0         1         15.0           Turbine         145.0         1         145.0           Turbine         215.0         1

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

159

W-13 GROUP 1 SYSTEM Ocklawaha,Sanctuary

Sunshine Utilities of Central Florida. Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Ocklawaha; Sanctuary / Marion County

### **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 395
2. Maximum number of ERCs * which can be served. 615
3. Present system connection capacity (in ERCs *) using existing lines. 615
4. Future connection capacity (in ERCs *) upon service area buildout. 615
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Elevated Water Tank, extend main lines and combine 5 systems (Belleview, Hilltop, Lakeview Hills, Little Lake Weir, Ocklawaha #1 and Ocklawaha #2
<ol> <li>When did the company last file a capacity analysis report with the DEP? <u>N/A</u></li> <li>If the present system does not meet the requirements of DEP rules; <u>N/A</u></li> </ol>
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #3420939
12. Water Management District Consumptive Use Permit 3088
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Ocklawaha;Sanctuary

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Sunlight Acres / Marion County

# PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то
	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	(b)+(c)-(d)	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January		492	75	417	417
February		480	61	419	419
March		113	-181	294	294
April		509	34	475	475
May		437	51	386	386
June		663	30	633	633
July		548	146	402	402
August		582	78	504	504
September		541	130	411	411
October		552	128	424	424
November	· · · · · · · · · · · · · · · · · · ·	523	113	410	410
December		633	521	112	112
Total for Year		6,073	1,186	4,887	4,887
If water is pu Vendor Point of de	rchased for resale, ind <u>N/A</u> elivery	icate the following:	······		
If water is sol N/A	ld to other water utíliti	es for redistribution,	list names of such utilitie	es below:	

# SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	6,500,000 *	16,638	Ground Water

Annual

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W-11 GROUP 1

SYSTEM Sunlight Acres
Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Sunlight Acres / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	17,808
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): <u>N/A</u>	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Sunlight Acres / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE	TYPE OF METER	EQUIVALENT FACTOR	NUMBER OF METERS	TOTAL NUMBER OF METER EQUIVALENTS (c x d)
(a)	(b)	(c)	(d)	(e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	80	80
3/4"	Displacement	1.5		
t"	Displacement	2.5		
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5,0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Aeter Equivalents	80

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

167

W-13 GROUP 1 SYSTEM Sunlight Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Sunlight Acres / Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A sepa	rate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 80	
2. Maximum number of ERCs * which can be served. <u>84</u>	
3. Present system connection capacity (in ERCs *) using existing I	ines. <u>84</u>
4. Future connection capacity (in ERCs *) upon service area build	out. <u>84</u>
5. Estimated annual increase in ERCs *.	1
6. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlar None Planned	gements or improvements of this system,
<ol> <li>When did the company last file a capacity analysis report with the</li> <li>If the present system does not meet the requirements of DEP rule</li> </ol>	e DEP? <u>N/A</u>
a. Attach a description of the plant upgrade necessary to	meet the DEP rules.
b. Have these plans heen approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? _	
1. Department of Environmental Protection ID # 3421520	
2. Water Management District Consumptive Use Permit	2996
a. Is the system in compliance with the requirements of	he CUP? Yes

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Sunlight Acres

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Sun Resorts / Marion County

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)
January		162	7	155	155
February		68	3	65	65
March		107	4	103	103
April		138	5	133	133
May		117	5	112	112
June		128	4	124	124
July		123	9	114	114
August		183	6	177	177
September		132	3	129	129
October		103	2	101	101
November		109	2	107	107
December		118	-753	871	871
Total for Year	-	1,488	(703)	2,191	2,191
If water is pu Vendor	rchased for resale, inc <u>N/A</u>	licate the following:			

Point of delivery

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

#### SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	7,665,000	4,077	Ground Water
	- <u></u>		

Annual

W-11 GROUP 1 SYSTEM Sun Resorts

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

# Sun Resorts / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	21,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds	Manufacturer	
per ganon). <u>N/A</u>		
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	<u></u>

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Sun Resorts / Marion County

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER		EQUIVALENT	NUMBER OF	TOTAL NUMBER OF METER EQUIVALENTS
SIZE	TYPE OF METER	FACTOR	METERS	(c x d)
(a)	(b)	(c)	(d)	(e)
All Residenti	al	1.0		
5/8"	Displacement	1,0	32	32
3/4"	Displacement	1,5		
I"	Displacement	2.5		
t 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		<u> </u>
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	leter Equivalents	32

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

188

W-13 GROUP 1 SYSTEM Sun Resorts

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Sun Resorts / Marion County

#### **OTHER WATER SYSTEM INFORMATION**

Present ERC's * the system can efficiently serve. 32	
Maximum number of ERCs * which can be served. 33	
Present system connection capacity (in ERCs *) using existing lines.	33
Future connection capacity (in ERCs *) upon service area buildout.	33
Estimated annual increase in ERCs *. None	
Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargement None Planned	ts or improvements of this system.
. When did the company last file a capacity analysis report with the DEP	? <u>N/A</u>
). If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the	ne DEP rules.
b. Have these plans been approved by DEP?	
<ul> <li>b. Have these plans been approved by DEP?</li></ul>	
<ul> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> </ul>	
<ul> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> </ul>	
<ul> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> <li>Department of Environmental Protection ID #</li></ul>	
<ul> <li>b. Have these plans been approved by DEP?</li></ul>	
<ul> <li>b. Have these plans been approved by DEP?</li></ul>	P? N/A

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Sun Resorts

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : WI

Whispering Sands / Marion County Revised

#### FINISHED WATER USED TOTAL WATER WATER WATER FOR LINE PUMPED AND WATER SOLD PURCHASED PUMPED FLUSHING, PURCHASED TO FOR RESALE FROM WELLS FIGHTING (Omit 000's) CUSTOMERS MONTH ( Omit 000's ) (Omit 000's) FIRES, ETC. (Omit 000's) { (b)+(c)-(d) } (a) (b) (c) (d) (e) (f) 1,360 639 721 721 January February 1,436 522 914 914 1,207 603 604 604 March April 1,372 811 561 811 1,326 699 May 627 699 1,331 494 837 837 June July 1,250 582 668 668 August 1,141 386 755 755 1,192 701 September 491 701 983 730 October 253 730 November 1,385 810 575 575 1,131 621 December 510 621 Total for Year 15,114 6.478 8.636 8.636 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A

#### PUMPING AND PURCHASED WATER STATISTICS

## SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	15,000,000	41,408	Ground Water
* Annual			

W-11 GROUP 1 SYSTEM Whispering Sands

Sunshine Utilities of Central Florida, Inc.

SYSTEM NAME / COUNTY :

____

Whispering Sands / Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	41,096	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds		
per gallon): <u>N/A</u>	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet): <u>N/A</u>	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Whispering Sands / Marion County Recorded

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	OF METER EQUIVALENTS (c x d) (e)
All Residenti	ial	1.0		1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
5/8"	Displacement	1.0	50	50
3/4"	Displacement	1.5	1	
10	Displacement	2.5	(*************************************	
L 1/4*	Displacement, Compound or Turbine	3.8	5	19
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
$4^{n}$	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0	E-C-24	
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
   ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:

(SFR gallons sold/365)/350GPD

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W-13 GROUP 1 SYSTEM Whispering Sands

Sunshine Utilities of Central Florida, Inc.

/ Marion County

YEAR OF REPORT December 31, 2010

YSTEM NAME / COUNTY :

# Roursed

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
Malli Cami		i o		
-5/8"	Displacement	1.0	7	7
3/4"	Displacement	1.5		·
1"	Displacement	2.5	1	3
1 1/4"	Displacement Compound or Turbine	3.8		182
1 1/2"	Displacement or Turbine	5.0	10	50
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		1
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0	22222	
10"	Turbine	145.0		
12"	Turbine	215.0		

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation

(SFR gallons sold/365)/350GPD

118

W-13 GROUP 1 SYSTEM Whispering Sands

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Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY : Whispering Sands / Marion County

#### OTHER WATER SYSTEM INFORMATION

· · · · · · · · · · · · · · · · · · ·	· · · •••
Present ERC's * the system can efficiently serve. 282	
. Maximum number of ERCs * which can be served428	
Present system connection capacity (in ERCs *) using existing lines.	428
. Future connection capacity (in ERCs *) upon service area buildout.	428
. Estimated annual increase in ERCs *.	1
. Is the utility required to have fire flow capacity? <u>No</u> If so, how much capacity is required?	
Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargement. None Planned	its or improvements of this system.
. When did the company last file a capacity analysis report with the DEP	27 <u>N/A</u>
. When did the company last file a capacity analysis report with the DEP ). If the present system does not meet the requirements of DEP rules:	27 <u>N/A</u>
. When did the company last file a capacity analysis report with the DEP ). If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the	27 <u>N/A</u> <u>N/A</u> he DEP rules.
. When did the company last file a capacity analysis report with the DEP ). If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?	27 <u>N/A</u> <u>N/A</u> he DEP rules.
. When did the company last file a capacity analysis report with the DEP ). If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?	27 <u>N/A</u> <u>N/A</u> he DEP rules.
. When did the company last file a capacity analysis report with the DEP ). If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?	₽ <u>N/A</u> <u>N/A</u> he DEP rules.
When did the company last file a capacity analysis report with the DEP or If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	∑? <u>N/A</u> <u>N/A</u> he DEP rules.
<ul> <li>When did the company last file a capacity analysis report with the DEP</li> <li>If the present system does not meet the requirements of DEP rules: <ul> <li>a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> </ul> </li> <li>Department of Environmental Protection ID #</li></ul>	∑? <u>N/A</u> <u>N/A</u> he DEP rules.
When did the company last file a capacity analysis report with the DEP or If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID #	∑ <u>N/A</u>
When did the company last file a capacity analysis report with the DEP A the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  Department of Environmental Protection ID #	∑? <u>N/A</u> <u>N/A</u> he DEP rules.  50   250   27 Yes

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Whispering Sands

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

NTY : Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge / Marion County

Revised PUMPING AND PURCHASED WATER STATISTICS

#### FINISHED WATER USED TOTAL WATER WATER WATER FOR LINE PUMPED AND WATER SOLD PURCHASED PUMPED FLUSHING, PURCHASED TO FOR RESALE FROM WELLS FIGHTING ( Omit 000's ) CUSTOMERS MONTH (Omit 000's) (Omit 000's) FIRES, ETC. | (b)+(c)-(d) | (Omit 000's) (a) (b) (c) (d) (e) (f) January 1,794 394 1,400 1,400 February 1,462 340 1,122 1,122 1.370 March 514 856 856 1,598 383 1,215 1,215 April 1,424 May 378 1.046 1,046 1,318 1,824 506 1,318 June July 1,492 397 1,095 1,095 1,867 762 1,105 1,105 August 1,726 789 937 937 September 1,571 October 477 1,094 1,094 November 1,415 488 1,495 927 1,441 413 1.028 1,028 December Total for Year 18.984 5,841 13,711 13,143 If water is purchased for resale, indicate the following: Vendor N/A Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below; N/A

# SOURCE OF SUPPLY

List for each source of supply.	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well	56,200,000 *	52,011	Ground Water

Annual

W-11

GROUP 1

SYSTEM Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge

Sunshine Utilities of Central Florida, Inc.



SYSTEM NAME / COUNTY :

Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge / Marion County

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	153,973
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Chlorinator
	LIME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon): N/A	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet): <u>N/A</u>	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP 1 SYSTEM Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge

Sunshine Utilities of Central Florida, Inc.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY :

Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1: Lake Bryant Ridge / Marion County

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0	Sector Sector	1000
5/8"	Displacement	1.0	215	215
3/4"	Displacement	1.5		
1 ⁿ	Displacement	2.5	the second second	
1.1714"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0	200.000	
3"	Turbine	17.5		1.200
4"	Displacement or Compound	25.0		12-2-2-5
4"	Turbine	30.0	Sec. 2.1	
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80,0	100 March 100	
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	1	

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days
- (b) If no historical flow data are available, use;
   ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation		
(SFR gallons sold/365)/350GPD	167	
	W-13	

GROUP 1

SYSTEM Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; Lake Bryant Ridge

SYSTEM NAME / COUNTY :	Winding Waters; Urban MHP-1; Lake Bryant Fish Camp-1; Lake Forrest-1; La	ke Bryant Ridge / Marion County
UTILITY NAME:	Sunshine Utilities of Central Florida, Inc.	December 31, 2010
		YEAR OF REPORT

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.
Present ERC's * the system can efficiently serve. 252	
. Maximum number of ERCs * which can be served646	
. Present system connection capacity (in ERCs *) using existing lines.	646
. Future connection capacity (in ERCs *) upon service area buildout.	646
5. Estimated annual increase in ERCs *.	10
5. Is the utility required to have fire flow capacity?No	
7. Attach a description of the fire fighting facilities.	
<ol> <li>Describe any plans and estimated completion dates for any enlargements or None Planned</li> </ol>	improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?	N/A
0. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the D	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
1. Department of Environmental Protection ID #3424691	
12. Water Management District Consumptive Use Permit #30	93
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM Winding Waters;Urban MHP-1;Lake Bryant Fish Camp-1;Lake Forrest-1;Lake Bryant Ridge

# WASTEWATER OPERATION SECTION

THE COMPANY DOES NOT PROVIDE WASTEWATER SERVICES

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

## Company:

For the Year Ended December 31,

For the Year Ended December 31,			888 X			
(a)		(b)	Γ	(c)	Τ	(d)
	1	Gross Water		Gross Water		
		Revenues Per		Revenues Per		Difference
Accounts	<u> </u>	Sch. W-9		RAF Return		(b) - (c)
0						
Unmetered water Revenues (460)	\$		\$		\$	
Tabl Makered Cales (461.1 461.5)		951,915.02		951,915.02		0.00
10(a) Metered Sales (401.1 - 401.5)		······································			-	
Total Fire Protection Revenue (462.1 - 462.2)						
					-	, <u>,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,</u>
Other Sales to Public Authorities (464)						
					1	
Sales to Irrigation Customers (465)						
					1	*********
Sales for Resale (466)			1			
					1	
Interdepartmental Sales (467)						
	1					
Total Other Water Revenues (469 - 474)		49,194.90		49,194.90		0.00
	L		<u> </u>			
Total Water Operating Revenue	\$	951,109.92	\$	951,109.92	\$	0.00
			Γ			· · · · · · · · · · · · · · · · · · ·
LESS: Expense for Purchased water						
TOM FYSC-Regulated Utility					-	
	H		-		+	
Net Water Operating Revenues	\$	951,109.92	\$	951,109.92	\$	0.00

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).