

# **CLASS "C"**

## **WATER and/or WASTEWATER UTILITIES**

(Gross Revenue of Less Than \$200,000 Each)

# **ANNUAL REPORT**

### **Windstream Utilities Company**

**EXACT LEGAL NAME OF RESPONDENT**

**427-W**

**Certificate Number(s)**

*Submitted To The*

**STATE OF FLORIDA**



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Florida Public Service Commission  
Division of Water and Wastewater

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DIVISION OF  
WATER AND SEWER

**PUBLIC SERVICE COMMISSION**

**FOR THE**

**YEAR ENDED DECEMBER 31, 1999**

**Cronin, Jackson, Nixon & Wilson**  
**CERTIFIED PUBLIC ACCOUNTANTS, P.A.**

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March 9, 2000

Officers and Directors  
Windstream Utilities Company

We have compiled the 1999 Annual Report of Windstream Utilities Company in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Windstream Utilities Company. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

*Cronin, Jackson, Nixon & Wilson*  
CRONIN, JACKSON, NIXON & WILSON

## GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA) Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which will result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional schedules should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission  
Division of Water and Wastewater  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7)(a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

## GENERAL DEFINITIONS

**ADVANCES FOR CONSTRUCTION** - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

**ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION** - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

**AMORTIZATION** - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

**CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)** - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utility's property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

**CONSTRUCTION WORK IN PROGRESS (CWIP)** - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

**DEPRECIATION** - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

**EFFLUENT REUSE** - The use of wastewater after the treatment process, generally for reuse as irrigation water or for plant use. (Section 367.021 (6), Florida Statutes)

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)** - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

**EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER )** - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

**GUARANTEED REVENUE CHARGE** - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

**LONG TERM DEBT** - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

**PROPRIETARY CAPITAL** - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

**RETAINED EARNINGS** - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# **FINANCIAL SECTION**

## REPORT OF

## Windstream Utilities Company

(Exact name of utility)

P.O. Box 4201	3002 N W 10th Street	
Ocala, Florida 34478-4201	Ocala, Florida 34478	Marion
Mailing Address	Street Address	
Telephone Number	(352) 620-8290	Date Utility First Organized
		03/22/84

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual     Sub Chapter S Corporation     1120 Corporation     Partnership

Location where books and records are located: 2931 N.W. 8th Place, Ocala, FloridaNames of subdivisions where service is provided: Windstream, Carriage Hills, Majestic Oaks,  
Pidgeon Park, Sun Country Estates/Paddock Downs

## CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: Sharon Dlouhy	President	P.O. Box 4201 Ocala, Florida 34478	
Person who prepared this report: Cronin, Jackson, Nixon & Wilson	CPA's	2560 Gulf-to-Bay Blvd. Clearwater, Fl.	
Officers and Managers: Sharon Dlouhy	President	P.O. Box 4201 Ocala, Florida 34478	\$ 71,464

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership In Utility	Principle Business Address	Salary Charged Utility
Sharon Dlouhy	60%	P.O. Box 4201 Ocala, Florida 34478	\$ 71,464
L. E. Dlouhy	40%	P.O. Box 4201 Ocala, Florida 34478	None

## INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other (1)	Total Company
Gross Revenue:					
Residential _____		\$ 248,939			\$ 248,939
Commercial _____		11,928			11,928
Industrial _____					
Multiple Family _____					
Guaranteed Revenues _____					
Other (Specify) _____		1,615			1,615
Total Gross Revenue _____		262,482	N/A	N/A	262,482
Operation Expense (Must tie to Pages W-3 and S-3)	W-3 S-3	223,347	N/A		223,347
Depreciation Expense _____	F-5	16,601			16,601
CIAC Amortization Expense _____	F-8	(13,866)			(13,866)
Taxes Other Than Income _____	F-7	20,688			20,688
Income Taxes _____	F-7				
Total Operating Expenses _____		246,770			246,770
Net Operating Income (Loss)		15,712		-	15,712
Other Income:					
Nonutility Income _____		23,375			23,375
Interest Income _____		12			12
Other Deductions:					
Miscellaneous Nonutility Expenses _____		15,527			15,527
Interest Expense _____		611			611
Non-Regul. Acq. Adj. Amort.		(536)			(536)
Net Income (Loss)		\$ 23,497	N/A	N/A	\$ 23,497

## COMPARATIVE BALANCE SHEET

Account Name	Reference Page	Current Year	Previous Year
<b>ASSETS:</b>			
Utility Plant In Service (101 - 105) -----	F-5, W-1, S-1	\$ 627,317	\$ 561,634
Accumulated Depreciation and Amortization (108) -----	F-5, W-2, S-2	(156,901)	(144,542)
Net Utility Plant -----		470,416	417,092
Cash -----		4,353	14,505
Customer Accounts Receivable (141) -----		19,851	23,330
Other Assets (Specify):			
Bonds, deposits and prepaid expenses		2,600	2,600
Non-regulatory acquisition adjustment		(13,411)	(13,947)
Other accounts & notes receivable		70,850	52,873
Investment in non-regulated utility		7,614	
Total Assets -----		\$ 562,273	\$ 496,453
<b>LIABILITIES AND CAPITAL:</b>			
Common Stock Issued (201) -----	F-6	\$ 1,000	\$ 1,000
Preferred Stock Issued (204) -----	F-6		
Other Paid In Capital (211) -----	F-6		
Retained Earnings (Deficit)(215) -----	F-6	(73,659)	(109,282)
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6		
Total Capital -----		(72,659)	(108,282)
Long Term Debt (224) -----	F-6	171,318	193,550
Accounts Payable (231) -----		88,750	23,617
Notes Payable (232) -----		12,027	44,027
Customer Deposits (235) -----		5,450	7,795
Accrued Taxes (236) -----		13,470	11,756
Other Liabilities (Specify):			
Other accrued liabilities		4,620	4,109
Accrued Interest		253	340
Intercompany accounts payable		6,364	10,370
Advances For Construction (252) -----		-	-
Contributions In Aid Of Construction - Net (271 - 272) -----	F-8	332,680	309,171
Total Liabilities and Capital -----		\$ 562,273	\$ 496,453

UTILITY NAME Windstream Utilities Company

YEAR OF REPORT  
December 31, 1999

## GROSS UTILITY PLANT

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) -----	\$ 559,363	N/A	N/A	\$ 559,363
Construction Work In Progress (105) -----	67,954			67,954
Other (Specify) -----				
Total Utility Plant -----	\$ 627,317	N/A	N/A	\$ 627,317

## ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year -----	\$ 144,542	N/A	N/A	\$ 144,542
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account -----	16,601			16,601
Salvage -----				
Other credits (specify) -----				
Total credits -----	16,601			16,601
<u>Deduct Debits During Year:</u>				
Book cost of plant retired -----	4,242			4,242
Cost of removal -----				
Other debits (specify) -----				
Total debits -----	4,242			4,242
Balance End of Year -----	\$ 156,901.00	N/A	N/A	\$ 156,901.00

UTILITY NAME:

Windstream Utilities Company

**YEAR OF REPORT**  
December 31, 1999

**CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share _____	N/A	N/A
Shares authorized _____	1,000	
Shares issued and outstanding _____	1,000	
Total par value of stock issued _____	1,000	
Dividends declared per share for year _____	None	

**RETAINED EARNINGS (215)**

	Appropriated	Un-Appropriated
Balance first of year _____	N/A	\$ (109,282)
Charges during the year (specify):		
Current Year Income		23,497
Non-regulated utility retained earnings (net)		12,126
Balance end of year _____		\$ (73,659)

**PROPRIETARY CAPITAL (218)**

	Proprietor or Partner	Partner
Balance first of year _____	N/A	N/A
Charges during the year (specify):		
Balance end of year _____		

**LONG TERM DEBT (224)**

Description of Obligation (Including Nominal Date of Issue and Date of Maturity)	Interest		Principal Per Balance Sheet Date
	Rate	# of Payments	
Majestic Oaks Systems; 3/21/89 - Open	9.00 %	(1)	\$ 85,535
Pidgeon Park Systems; 1/23/91 - Open	None %	(1)	36,876
Sun Country Systems; 11/15/93 - Open	9.00 %	(1)	35,500
Southtrust Bank (Truck Loan) 10/04/99 - 10/18/02	9.25 %	36	13,407
Total _____			\$ 171,318

Note (1): Payments made as new connections added

## TAXES ACCRUED (236)

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes:				
Federal income tax -----	\$                -	N/A	N/A	\$                -
State income tax -----				
Taxes Other Than Income:				
State ad valorum tax -----				
Local property tax -----				
Regulatory assessment fee -----	11,812			11,812
Other (Specify):				
Payroll Taxes	1,658			1,658
Total taxes accrued -----	\$                13,470			\$                13,470

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Earls Well Drilling	\$                20,079	N/A	Construction, well maintenance
Mcdonald Group	1,667		Engineering
Cronin Jackson Nixon & Wilson CPA's	12,115		Accounting
Rose Sundstrom & Bentley	2,627		Legal
Aqua Pure Water & Sewer Service	7,267		Plant Operation
Newco Homes	48,687		Operations management, personell, equipment
Hughes Supply	1,016		Construction; supplies
US Filter	8,708		Construction materials
Jeffrey Ball Fence	1,978		Construction
Marion Electric Motors	4,642		Constructino
Skip Townsend Electric	1,056		Construction

**UTILITY NAME:**

Windstream Utilities Company

**YEAR OF REPORT**

## **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

(a)	Water (b)	Wastewater (c)	TOTAL (d)
1. Balance first of year _____	\$ 372,689	N/A	\$ 372,689
2. Add credits during year:			
3. Total _____	37,375		37,375
4. Deduct charges during year _____	410,064		410,064
5. Balance end of year _____	410,064		410,064
6. Less Accumulated Amortization _____	77,384		77,384
7. Net CIAC _____	\$ 332,680		\$ 332,680

**ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)**

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Majestic Oaks HOA retention pond		Cash	\$ 375	
Pidgeon Park HOA Entrance		Cash	135	
Making Waves Beauty Salon		Cash	1,238	
Citrus County Paint		Cash	1,722	
Sub-total _____			3,470	NONE
<b>Report below all capacity charges, main extension charges and customer connections charges received during the year.</b>				
Description of Charge	Number of Connections	Charge per Connection		
Meter fees	62	100	6,200	
Hook-up fees - Windstream	47	515	24,205	
Hook-up fees - Sun Country	14	250	3,500	
Total Credits During Year (Must agree with line # 2 above) _____			\$ 37,375	NONE

**ACCUMULATED AMORTIZATION OF CIAC**

	Water	Wastewater	Total
Balance First of Year _____	\$ 63,518	N/A	\$ 63,518
Add Debits During Year: _____	13,866		13,866
Deduct Credits During Year: _____			
Balance End of Year (Must agree with line #6 above) _____	\$ 77,384		\$ 77,384

UTILITY NAME: Windstream Utilities Company

YEAR OF REPORT

December 31, 1999

**SCHEDULE "A"****SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)**

<b>CLASS OF CAPITAL (a)</b>	<b>Dollar Amount (1) (b)</b>	<b>Percentage of Capital (c)</b>	<b>Actual Cost Rates (d)</b>	<b>Weighted Cost [c x d] (e)</b>
Common Equity	N/A	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	100.00	%		%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.  
 (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

**APPROVED AFUDC RATE**

Current Commission approved AFUDC rate: \_\_\_\_\_ %

Commission order approving AFUDC rate: \_\_\_\_\_

**UTILITY NAME:** Windstream Utilities Company

**YEAR OF REPORT**

**SCHEDULE "B"**

## **SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS**

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity	N/A				
Preferred Stock					
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					
Deferred Income Taxes					
Other (Explain)					
Total	N/A				

(1) Explain below all adjustments made in Column (e):

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# **WATER OPERATION SECTION**

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## WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization _____	\$ -	\$ -	\$ -	\$ -
302	Franchises _____				
303	Land and Land Rights _____	48,085			48,085
304	Structure and Improvements _____	22,875			22,875
305	Collecting and Impounding Reservoirs _____	28,730			28,730
306	Lake, River and Other Intakes _____				
307	Wells and Springs _____	40,353	4,070		44,423
308	Infiltration Galleries and Tunnels _____				
309	Supply Mains _____				
310	Power Generation Equipment _____				
311	Pumping Equipment _____	38,457	4,421		42,878
320	Water Treatment Equipment _____	5,292			5,292
330	Distribution Reservoirs and Standpipes _____	3,411			3,411
331	Transmission and Distribution Mains _____	299,611			299,611
333	Services _____	10,576			10,576
334	Meters and Meter Installations _____	17,447	2,458	(1,120)	18,785
335	Hydrants _____				
339	Other Plant and Miscellaneous Equipment _____				
340	Office Furniture and Equipment _____	8,432	9,437	(3,122)	14,747
341	Transportation Equipment _____		14,886		14,886
342	Stores Equipment _____				
343	Tools, Shop and Garage Equip	237			237
344	Laboratory Equipment _____				
345	Power Operated Equipment _____	926			926
346	Communication Equipment _____	555	2,346		2,901
347	Miscellaneous Equipment _____				
348	Other Tangible Plant _____	1,000			1,000
	Total Water Plant _____	\$ 525,987	\$ 37,618	\$ (4,242)	\$ 559,363

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

**ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER**

ACCT. NO. (a)	ACCOUNT NAME (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of year (f+g+h=i) (i)
301	Organization			%	\$ -	\$ -	\$ -	\$ -
302	Franchises	28.00	%	3.57	10,059			817
304	Structure and Improvements							10,876
305	Collecting and Impounding Reservoirs	28.00	%	3.57	9,491			1,026
306	Lake, River and Other Intakes							10,517
307	Wells and Springs	27.00	%	3.70	14,697			1,507
308	Infiltration Galleries and Tunnels			%				16,204
309	Supply Mains			%				
310	Power Generation Equipment	17.00	%	5.88	24,318			2,284
311	Pumping Equipment	7.00	%	14.29	5,177			42
320	Water Treatment Equipment							26,602
330	Distribution Reservoirs and Standpipes	33.00	%	3.03	1,383			5,219
331	Transmission and Distribution Mains	38.00	%	2.63	64,592			72,476
333	Services	35.00	%	2.86	2,795			3,097
334	Meters and Meter Installations	17.00	%	5.88	5,491			5,427
335	Hydrants							
339	Other Plant and Miscellaneous Equipment			%				
340	Office Furniture and Equipment	15.00	%	6.67	5,815			3,450
341	Transportation Equipment			%				620
342	Stores Equipment	15.00	%	6.67				72
343	Tools, Shop and Garage Equipment			%				
344	Laboratory Equipment			%				116
345	Power Operated Equipment			%				556
346	Communication Equipment	10.00	%	10.00	546			10
347	Miscellaneous Equipment	10.00	%	10.00	83			100
348	Other Tangible Plant			%				183
	Totals				\$ 144,542	\$ (4,242)	\$ 16,601	\$ 156,901

\* This amount should tie to Sheet F-5

## WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 3,216
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	71,464
604	Employee Pensions and Benefits	646
610	Purchased Water	
615	Purchased Power	16,457
616	Fuel for Power Purchased	
618	Chemicals	2,469
620	Materials and Supplies	6,946
630	Contractual Services:	
	Billing	
	Operator and Management	61,662
	Testing	
	Other	14,707
640	Rents	19,471
650	Transportation Expense	5,477
655	Insurance Expense	4,292
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	3,722
675	Miscellaneous Expenses	12,818
	Total Water Operation and Maintenance Expense	\$ 223,347 *

\* This amount should tie to Sheet F-3.

## WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	588	651	651
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D.T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5	1	1	2
1"	D	2.5	3	8	20
1 1/2"	D.T	5.0	2	2	10
2"	D.C.T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify):					
** D = Displacement C = Compound T = Turbine			Total	594	662
					683

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	Water Purchased For Resale (Omit 000's)  (b)	Finished Water From Wells (Omit 000's)  (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)  (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)]  (e)	Water Sold To Customers (Omit 000's)  (f)
January-----	N/A	9,572		9,572	8,491
February-----		10,065		10,065	8,811
March-----		11,602		11,602	13,345
April-----		17,897		17,897	16,227
May-----		18,148		18,148	12,953
June-----		10,894		10,894	11,541
July-----		13,062		13,062	11,017
August-----		3,022		3,022	13,240
September-----		13,022		13,022	11,340
October-----		11,134		11,134	8,253
November-----		11,939		11,939	11,916
December-----		10,752		10,752	8,653
Total for year-----	N/A	141,109		141,109	135,787

If water is purchased for resale, indicate the following:

Vendor N/A  
 Point of Delivery N/A

If Water is sold to other water utilities for redistribution, list names of such utilities below:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	8"	13,060			13,060
PVC	6"	12,220			12,220
PVC	4"	28,540			28,540
PVC	3"	2,340			2,340
PVC	2"	7,290			7,290
PVC	1 1/2"	260			260

**WELLS AND WELL PUMPS  
 (If Available)**

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	1985	1985		
Types of Well Construction and Casing _____	Steel	Steel		
Depth of Wells _____	250'	255'		
Diameters of Wells _____	6"	4"		
Pump - GPM _____	110	60		
Motor - HP _____	10	5		
Motor Type * _____	Unknown	Unknown		
Yields of Wells in GPD _____	10,000	57,000		
Auxillary Power _____	Generator	None		

\* Submersable, centrifugal, etc.

**RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) _____	Steel			
Capacity of Tank _____	3,000			
Ground of Elevated _____	Ground			

**HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
<b>MOTORS</b>				
Manufacturer _____	Sta-Rite	Sta-Rite		
Type _____	Electric	Electric		
Rated Horsepower _____	10	5		
<b>PUMPS</b>				
Manufacturer _____	Sta-Rite			
Type _____	Electric			
Capacity in GPM _____	110			
Average Number of Hours Operated Per Day _____	2			
Auxiliary Power _____	N/A			

**WELLS AND WELL PUMPS  
 (If Available)**

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	1989	1990		
Types of Well Construction and Casing _____	Steel	Steel		
Depth of Wells _____	260'	290'		
Diameters of Wells _____	12"	12"		
Pump - GPM _____	550	720		
Motor - HP _____	40	40		
Motor Type * _____	Unknown	Unknown		
Yields of Wells in GPD _____	.500 mgd	.690 mgd		
Auxillary Power _____	Generator	Generator		

\* Submersable, centrifugal, etc.

**RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) _____	Steel			
Capacity of Tank _____	10,000			
Ground of Elevated _____	Ground			

**HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
<b>MOTORS</b>				
Manufacturer _____	Grundfos	Grundfos		
Type _____	Electric	Electric		
Rated Horsepower _____	40	40		
<b>PUMPS</b>				
Manufacturer _____	Grundfos	Grundfos		
Type _____	Electric	Electric		
Capacity in GPM _____	550	550		
Average Number of Hours Operated Per Day _____	2	2		
Auxiliary Power _____	Generator	Generator		

**WELLS AND WELL PUMPS**  
 (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	1982	_____	_____	_____
Types of Well Construction and Casing _____	Steel	_____	_____	_____
Depth of Wells _____	125'	_____	_____	_____
Diameters of Wells _____	8"	_____	_____	_____
Pump - GPM _____	220	_____	_____	_____
Motor - HP _____	15	_____	_____	_____
Motor Type * _____	Unknown	_____	_____	_____
Yields of Wells in GPD _____	154,000	_____	_____	_____
Auxillary Power _____	None	_____	_____	_____
* Submersable, centrifugal, etc.				

**RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) _____	Steel	_____	_____	_____
Capacity of Tank _____	Pneumatic	_____	_____	_____
Ground of Elevated _____	10,000	_____	_____	_____
	Ground	_____	_____	_____

**HIGH SERVICE PUMPING**

(a)	(b)	(c)	(d)	(e)
<b>MOTORS</b>				
Manufacturer _____	Sta-Rite	_____	_____	_____
Type _____	300 Series	_____	_____	_____
Rated Horsepower _____	15	_____	_____	_____
(a)	(b)	(c)	(d)	(e)
<b>PUMPS</b>				
Manufacturer _____	Sta-Rite	_____	_____	_____
Type _____	300 Series	_____	_____	_____
Capacity in GPM _____	350	_____	_____	_____
Average Number of Hours Operated Per Day _____	2	_____	_____	_____
Auxiliary Power _____	None	_____	_____	_____

**SOURCE OF SUPPLY**

List for each source of supply (Ground, Surface, Purchased Water, etc):

Gallons per day of source _____	1.411 mgd	_____	_____
Type of source _____	Ground	_____	_____
	See Page W-5	_____	_____

**WATER TREATMENT FACILITIES**

List for each Water Treatment Facility:

Type _____	Liquid	Liquid	Liquid
Make _____	Chlorinator	Chlorinator	Chlorinator
Permitted Capacity (GPD)	100,000	192,000	100,000
High service pumping			
Gallons per minute _____ See Page W-5 _____			
Reverse Osmosis _____	N/A	N/A	N/A
Lime treatment			
Unit Rating _____	N/A	N/A	N/A
Filtration			
Pressure Sq. Ft. _____	N/A	N/A	N/A
Gravity GPD/Sq. Ft. _____			
Disinfection			
Chlorinator _____	X	X	X
Ozone _____			
Other _____			
Auxiliary Power _____	Generator	Generator	Generator

UTILITY NAME: Windstream Utilities Company  
SYSTEM NAME: Windstream

YEAR OF REPORT  
December 31, 1999

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve	1062
2. Maximum number of ERC's * which can be served	1062
3. Present system connection capacity (in ERC's *) using existing lines	1,120
4. Future connection capacity (in ERC's *) upon service area buildup	Approximately 850
5. Estimated annual increase in ERC's*	40
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	Yes - By Marion County Minimum Marion County requirement: 500gpm X 2 hours
7. Attach a description of the fire fighting facilities.	None - County requires capacity even though no hydrants exist
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Feasibility of tieing Sun Country system to Majestic Oaks is being explored with addition of new well, elevated storage tank and replacement of lines in Sun Country	
9. When did the company last file a capacity analysis report with the DEP?	None
10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?	
11. Water Management District ID #	Windstream: 2-083-0045N; Majestic Oaks: 209360.01; Sun Country: 206619
12. Water Management District Consumptive Use Permit #	Windstream-3424645; Majestic Oaks-6424678; Sun Country-6424618
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

\* An ERC is determined based on one of the following methods:

(a) if actual flow data are available from the preceding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data available are available for use:

ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

# **WASTEWATER**

# **OPERATION**

# **SECTION**

Note: Windstream Utilities Company provides water service only;  
therefore, Pages S-1 through S-6 have been omitted

**RE-FILM**

# **WASTEWATER**

# **OPERATION**

# **SECTION**

Note: Windstream Utilities Company provides water service only;  
therefore, Pages S-1 through S-6 have been omitted

# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES                  NO  
     

1. The utility is in substantial compliance with the Uniform System Of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.

YES                  NO  
     

2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES                  NO  
     

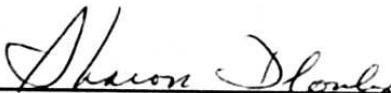
3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES                  NO  
     

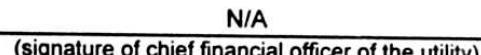
4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

## ITEMS CERTIFIED

1.                  2.                  3.                  4.  
                 

  
(signature of chief executive officer of the utility)

1.                  2.                  3.                  4.  
                 

  
(signature of chief financial officer of the utility)

- \* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.