# OFFICIAL COPY DIVISION OF

# QUASS A MORD BY : 127

# WATI DO NOTO ROWANTE WATER LITTING

(Gross Revenue of More Than \$200,000 Each)

# ANNUAL REPORT

OF

WU533-01-AR Lighthouse Utilities Company, Inc. P. O. Box 428 Port St. Joe, FL 32457-0428

Certificate Number(s)

Submitted To The

# STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

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### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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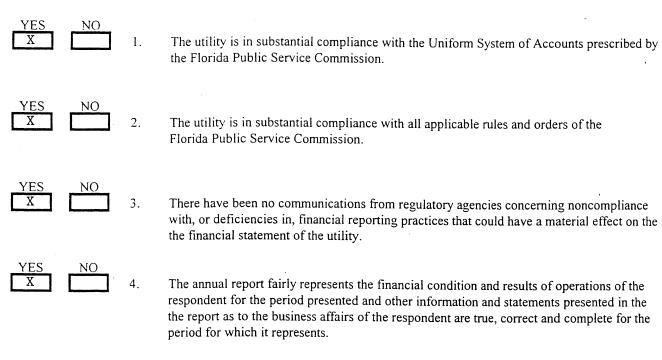
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# **EXECUTIVE SUMMARY**

# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



Items Certified	
1. 2. 3. 4.	(Signature of Chief Executive Officer of the utility) *
1. 2. 3. 4. X X X X	(Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2001

Lighthouse Utilities Company, Inc.	_ County:	Gu1f
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal correspon P.O. Box 428	dence should be sent:	
Port St. Joe, FL 32456		
		-
Telephone: (850) 227-7427		
E Mail Address:		
WEB Site:		
Sunshine State One-Call of Florida, Inc. Member Number		
Name and address of person to whom correspondence concerning this report s William J. Rish, Jr.	should be addressed:	
P.O. Box 428 Port St. Joe, FL 32456		
1011 St. 30e, FL 32430		
Telephone: (850) 227-7427		
List below the address of where the utility's books and records are located:  P.O. Box 428  Port St. Joe, FL 32456		
Telephone: (850) 227-7427		
List below any groups auditing or reviewing the records and operations:		
Date of original organization of the utility: July 1, 1984		
Check the appropriate business entity of the utility as filed with the Internal Re	evenue Service	
Individual Partnership Sub S Corporation 1120 Corpora	ution	
X X	acion .	
List below every corporation or person owning or holding directly or indirectly of the utility:	y 5% or more of the vot	ing securities
		Percent
Name 1. Langdon S. Flowers, Sr.		Ownership 26.271
2. William J. Rish		20.271
3. Elizabeth T. Hughes		19.313
4. John C. and Annette Thorpe		8.502
5. Margaret Clifton		6.033
6. Langdon S. Flowers, III		5.279
7.		
8.		• • • • • • • • • • • • • • • • • • • •
9.		
10.		

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THETE	ICIDA I ODLIC SER	CVICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
William J. Rish, Jr.	President	·	General Administrati Customer Complaints
William J. Rish	Legal Counsel/ Secretary	Rish & Gibson, P.A.	Legal Matters
Curtis L. Chastain	C.P.A.	Saltmarsh, Cleavela & Gund	
Mark Gusmus	C.P.A.	Saltmarsh, Cleavela & Gund	nd Accounting
·	0.11.11.	u ounu	Accounting
			·
		0	
	·		

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. History: Lighthouse Utilities Company purchased the Cape San Blas Water Company in 1984, and was organized and registered with the Florida Secretary of State effective July 1, 1984. In 1986 a new well, pumping plant, and distribution system was constructed on the Cape San Blas area of South Gulf County. We became regulated by the Florida Public Service Commission in the fall of 1986. The Commission granted us an extension of area in 1993. We now serve 85% of the area certified to us by the PSC.
- B. Services: Lighthouse Utilities provides water only services in the area certified by the FL PSC.
- C. Major goals & objectives: 1. To continue to provide high quality potable water to our customers. 2. To serve all new customers as the area continues to develop. 3. To expand our services to areas designated by the PSC as it becomes economically feasible to do so. 4. To provide a fair return on investment to stockholders of this company.
- D. Division & functions: This small rural water company has a general manager, operating manager and billing clerk. There are no divisions, and all functions are the responsibility of the general manager.
- E. 1997 growth was in the area we were authorized to serve in prior years. The number of customers increased by 45 in 1998. We extended the distribution system in 1997, and gained customers in established areas.
- F. Major transactions: Our water usage permit from the NW FL Water Management District was renewed in 1993. We do not anticipate foreseeable problems having a material effect on operations.
- G. Due to major development in our service area, a large water tank and booster facility has been added to our system in 2001. This facility should alleviate any problems due to increased demand for service years to come.

# PARENT / AFFILIATE ORGANIZATION CHART

(	Current as of	
Complete below an organizational chart that The chart must also show the relationship bet	show all parents, subsidiaries and affiliates of tween the utility and affiliates listed on E-7, E	f the utilityE-10(a) and E-10(b).
	NONE	

# **COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business					
activities and the compensation received as an officer from the respondent.					
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)		
(4)	President		(u)		
William J. Rish, Jr.	Director/Manage	r100	\$ 29,969		
William J. Rish	Secretary/Direct Legal Counsel	tor 1	0		
Elizabeth T. Hughes	Asst. Sec/ Director	1	0		
Ira D. Schonberg	Treasurer/ Director	1	0		
Langdon S. Flowers, III	Vice Pres Director	1	0		

# **COMPENSATION OF DIRECTORS**

For each director, list the number of di	_	d by each director and the co	mpensation
received as a director from the respondent  NAME  (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
William J. Rish, Jr.	President/ Director	2	s0
William J. Rish	Secretary/ Director	2	0
Elizabeth W. Thompson	Asst. Sec/ Director	2	0
Ira D. Schonberg	Treasurer/ Director Vice Pres/	1	0
Langdon S. Flowers, III	Director	1	0
John C. Thorpe	Director	0	0
Sheila Fuerst	Director	1	0
Carol T. Rish	Director	1	0

# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

	·		•
NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
			Rish & Gibson, P.A.
William J. Rish	Legal	\$ 3,000.00	Port St. Joe, FL
			32456
			32.30
William J. Rish, Jr.	Rent	3,600.00	William J. Rish, Jr
William 5. Kish, 51.	Thome -		
		Ì	
i			
	I		l
		1	
	<u> </u>	1	

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

# AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
William J. Rish	Attorney-at-law	PA	Rish & Gibson, P.A. 303 Fourth Street Port St. Joe, FL 32456
Elizabeth T. Hughes	Retired		
Ira D. Schonberg	Developer	Owner	The Boardwalk Cape San Blas Road Port St. Joe, FL 32456
Langdon S. Flowers, III	Developer		PO Box 997 Thomasville, GA 31799
Sheila Fuerst	Retired	N/A	N/A
John C. thorpe	Retired	N/A	N/A
William J. Rish, Jr.	Realtor	Broker	Century 21-Gulf Coast Real 1902 Highway 98 Mexico Beach, FL 32410
Carol T. Rish	Retired	N/A	N/A
			·
A			

YEAR OF REPORT December 31, 2001

UTILITY NAME: Lighthouse Utilities Company, Inc.

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED	ACCOUNT NUMBER (9)
None			€9		\$	
	-0				The state of the s	
			-			

**UTILITY NAME:** 

YEAR OF REPORT December 31, 2001

# BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
William J. Rish	Legal	Ongoing		\$ 3,000/yr 3,600/yr
William J. Rish, Jr.	Rent	Ongoing		3,600/yr
/				
			·	

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

,	:	Part II. Specific Instruc	ons: Sale, Purchase and	Transfer of Assets		
<del>_</del>	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.		<ol> <li>The columnar instructions follow:</li> </ol>	ns follow:		
			(a) Enter name of relat	Enter name of related party or company.		
7	Below are examples of some types of transactions to include:	transactions to include:	(b) Describe briefly the	Describe briefly the type of assets purchased, sold or transferred	l, sold or transferred.	
	-purchase, sale or transfer of equipment	uipment aipment		ved or paid. Indicate pur	Enter the total received or paid. Indicate purchase with "P" and sale with "S".	vith "S".
	-purchase, sale or transfer of land and structures	d and structures	(d) Enter the net book	Enter the net book value for each item reported	ted.	
	-purchase, sale or transfer of securities	urities		or loss for each item repo	Enter the net profit or loss for each item reported. (column (c) - column (d))	(d))
	-noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	ock dividends	(f) Enter the fair marke schedule, describe t	Enter the fair market value for each item reported. In space bele schedule, describe the basis used to calculate fair market value.	Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	n a supplemental
			O O TIVO			
	NAME OF COMPANY	DESCRIPTION OF ITEMS	SALE OR PURCHASE	NET BOOK	GAIN OR LOSS	FAIR MARKET
	OR RELATED PARTY		PRICE	VALUE		VALUE
	(a)	(p)	(c)	(p)	(e)	(f)
			\$	\$	8	\$
	NONE	The same and analysis and property on the same property of the same prop				
			And detailed to the second of the second		and the second s	
						contract of the second

# FINANCIAL SECTION

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# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106	Utility Plant	F-7	\$1,648,634	\$ 2,059,008
108-110	Less: Accumulated Depreciation and Amortization	F-8	505,324	540,125 .
	Net Plant		\$ <u>1,143,310</u>	\$ <u>1,518,883</u>
114-115	Utility Plant Acquisition adjustment (Net)	F-7	74,410	74,410
116 *	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$ <u>1,217,720</u>	\$ 1,593,293
	OTHER PROPERTY AND INVESTMENTS	T		
121	Nonutility Property	F-9	\$ 20,000	\$ 20,000
122	Less: Accumulated Depreciation and Amortization			
	N. d. N dilita . D		<sub>\$</sub> 20,000	20,000
123	Net Nonutility Property Investment In Associated Companies	F-10	2	\$ 20,000
123	Utility Investments	F-10		<u></u>
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property & Investments  CURRENT AND ACCRUED ASSETS	· T	\$	\$
131	Cash	l	s 61,481	s 49,149
132	Special Deposits	F-9	<u> </u>	Ψ
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments	<u> </u>		
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	4,811	12,212
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments	<u> </u>		
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		
	Total Current and Accrued Assets	-	\$66,292	\$61,361

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		•
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14		
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$	\$
	TOTAL ASSETS AND OTHER DEBITS		\$_1,304,012	\$ <u>1</u> ,674,654

<sup>\*</sup> Not Applicable for Class B Utilities

# 

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AN	REF.		PREVIOUS	$\neg \Gamma$	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)	l	(e)
\4/	EQUITY CAPITAL	(6)	H	(u)		( C.)
201	Common Stock Issued	F-15	\$	224	\$	224
204	Preferred Stock Issued	F-15	Φ_	224	- 🏴 –	224
202,205 *	Capital Stock Subscribed	1-13	-		-   -	
203,206 *	Capital Stock Subscribed  Capital Stock Liability for Conversion				-   -	
207 *	Premium on Capital Stock		-		-   -	
209 *	Reduction in Par or Stated Value of Capital Stock		-		-   -	
210 *	Gain on Resale or Cancellation of Reacquired		_	44.	-	
210	Capital Stock		ł			
211	Other Paid - In Capital			000 761	-	000 761
212			-	223,761	-   -	223,761
213	Discount On Capital Stock		_		-   -	
214-215	Capital Stock Expense	- F 16	_	170 107	-   -	066 /01
	Retained Earnings	F-16		178,197	-	266,431
216	Reacquired Capital Stock				-   —	
218	Proprietary Capital					
l	(Proprietorship and Partnership Only)		_			
	Total Equity Capital		\$	402,182	. \$	490,416
	LONG TERM DEBT					
221	Bonds	F-15				•
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17				
224	Other Long Term Debt	F-17				-
	Total Long Term Debt		\$_		\$	
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			7,109		4,636
232	Notes Payable	F-18	_	235,000	-   -	510,000
233	Accounts Payable to Associated Companies	F-18	_		-   -	
234	Notes Payable to Associated Companies	F-18			-   -	
235	Customer Deposits				-	
236	Accrued Taxes	W/S-3		2,771	-	320
237	Accrued Interest	F-19	_	(118)	·   -	10,388
238	Accrued Dividends				-	-
239	Matured Long Term Debt		_	112,174	-	62,174
240	Matured Interest				-	
241	Miscellaneous Current & Accrued Liabilities	F-20	_		-   -	
	Total Current & Accrued Liabilities		<b>\$</b> _	356,936	\$	587,518

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAITTAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
1			1	
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS	2.0		
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20	20,353	20,353
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$20,353	\$20,353
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
271	CONTRIBUTIONS IN AID OF CONSTRUCTION	F 22	706 600	070 02/
271	Contributions in Aid of Construction	F-22	\$ 796,630	\$ 878,934
272	Accumulated Amortization of Contributions	7.00	272,089	302,567
	in Aid of Construction	F-22	272,009	302,307
	Total Net C.I.A.C.		\$524,541	\$576,367
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ <u>1,304,012</u>	\$ <u>1,674,654</u>

# COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	314,896	\$ 374,139
	Net Operating Revenues		\$	314,896	\$ 374,139
401	Operating Expenses	F-3(b)	\$	200,637	\$ 181,138
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	41,711 27,228	\$34,561 30,478
	Net Depreciation Expense		\$_	14,483	\$4,083
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		241 29,677	240
	Utility Operating Expenses		\$_	245,038	\$ 215,-468
	Net Utility Operating Income		\$_	69,858	\$ 158,671
469, 530 413 414 420 Total Utili	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction  ty Operating Income [Enter here and on Page F-3(c)]	F-3(b)	\$	69,858	\$ <u>158,671</u>

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
374,139	\$	\$
\$374,139	\$	\$
\$ 181,138	\$	\$
34,561 30,478		
\$4,083	\$	\$
240 30,007		
\$215,468	\$	\$
\$158,671	\$	\$
\$158,671	\$	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)	<u> </u>	(d)	(e)
Total Utili	ty Operating Income [from page F-3(a)]		\$	69,858	\$158 <b>,</b> 671
	OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and				
	Contract Deductions		\$		\$
416	Costs & Expenses of Merchandising		l		
	Jobbing, and Contract Work		l		
419	Interest and Dividend Income			4,253	2 <b>,</b> 549
421	Nonutility Income				
426	Miscellaneous Nonutility Expenses	L		261	775
	Total Other Income and Deductions		\$	3,992	\$ <u>1,774</u>
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$		\$
409.20	Income Taxes				
410.20	Provision for Deferred Income Taxes				
411.20	Provision for Deferred Income Taxes - Credit		-		
412.20	Investment Tax Credits - Net				
412.30	Investment Tax Credits Restored to Operating Income				
	Total Taxes Applicable To Other Income		\$		\$
·	INTEREST EXPENSE				
427	Interest Expense	F-19	\$	33,663	\$ 44,842
428	Amortization of Debt Discount & Expense	F-13			
429	Amortization of Premium on Debt	F-13			
	Total Interest Expense		\$	33,663	\$44,842
	EXTRAORDINARY ITEMS				
433	Extraordinary Income		\$		\$
434	Extraordinary Deductions		I		
409.30	Income Taxes, Extraordinary Items				
	Total Extraordinary Items		\$		\$
	NET INCOME		\$	40,187	\$115,603

Explain Extraordinary Income:	

# SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.	WATER	WASTEWATER
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
(a)	(b)	(c)	(d)	(e)
101	Utility Plant In Service	F-7	\$2,059,008	\$
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	535,788	
110	Accumulated Amortization	F-8	4,337	
271	Contributions In Aid of Construction	F-22	878,934	
252	Advances for Construction	F-20	20,353	
	Subtotal		\$619,596	\$
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	302,567	
	Subtotal		\$ 922,163	\$
	Plus or Minus:			:
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	·	<b> </b>
	Working Capital Allowance (3)		22,642	
	Other (Specify):			
	RATE BASE		\$944,805	\$
	NET UTILITY OPERATING INCOME		\$ <u>158,671</u>	\$
АСН	IEVED RATE OF RETURN (Operating Income / Rate	Base)	16.8	

# NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Lighthouse Utilities Company, Inc.

YEAR OF REPORT
December 31,2001

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$			
Total	\$	<u></u>		
(1) If the utility's capital structur			e is used.	
<ul><li>(2) Should equal amounts on Sch</li><li>(3) Mid-point of the last authorize</li></ul>				astablishad
Must be o	calculated using the sai using current annual r	ne methodology used	in the last rate	
	APPROVED RE	TURN ON EQUI	TY	
Current Commission Return on Equi				
COMPLETION C	APPROVED	AFUDC RATE AFUDC WAS CHAF	RGED DURING YEA	R
Current Commission Approved AFU	IDC rate:	%		
Commission order approving AFUD	C rate:			

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2001

Lighthouse Utilities Company, Inc.

UTILITY NAME:

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	PER BOOK NON-UTILITY JURISDICTIONAL ADJUSTMENTS ADJUSTMENTS  BALANCE ADJUSTMENTS ADJUSTMENTS SPECIFIC PRO RATE (f) (f) (f)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	69	8	8	\$	S	<del>6</del>
Total	\$	8	\$	\$	9	\$

(1) Explain below all adjustments made in Columns (e) and (f):

# UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103 104	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use Utility Plant Purchased or Sold Construction Work in Progress	\$ 2,059,008	\$	\$	\$2,059,008 
106	Completed Construction Not Classified		· · · · · · · · · · · · · · · · · · ·		
	Total Utility Plant	\$ <u>2,059,008</u>	\$	\$	\$ <u>2,059,008</u>

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number. OTHER THAN REPORTING ACCT. **DESCRIPTION** WATER WASTEWATER **SYSTEMS TOTAL** (d) (a) (b) (c) (e) **(f)** 114 Acquisition Adjustment 124,053 124,053 Total Plant Acquisition Adjustments \$ 124,053 124,053 115 Accumulated Amortization 49,643 49,643 49,643 49,643 Total Accumulated Amortization 74,410 \$ Net Acquisition Adjustments \$ 74,410 UTILITY NAME:

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATEI (b)	R WASTEWATE	OTHER THAN REPORTING SYSTEMS (d)	1
ACCUMULATED DEPRECIATION				
Account 108				501 007
Balance first of year	\$ 501,22	7 \$	\$	\$ 501,227
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):  Salvage Other Credits (Specify):	\$ 34,56	1 \$	\$\s	\$ 34,561
Total Credits	\$	\$	\$	\$
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):				
Total Debits	\$	\$	\$	\$
Balance end of year	\$ <u>535,78</u>	\$	\\$	\$535,788
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$ 4,09	97 \$	\$	s 4,097
Credit during year: Accruals charged to:  Account 110.2 (2) Other Accounts (specify):	\$24	\$ 	\$	\\$
Total credits	\$	\$	\$	\$
Debits during year:  Book cost of plant retired  Other debits (specify):				
Total Debits	\$	\$	\$	\$
Balance end of year	\$4 <b>,</b> 33	\$	\$	<b>\$</b> 4,337

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

**UTILITY NAME:** 

Lighthouse Utilities Company, Inc.

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURIN	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMQUNT (e)
N/A	\$		\$
Total	\$		\$

# **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property. BEGINNING **ENDING YEAR** DESCRIPTION YEAR **ADDITIONS** REDUCTIONS **BALANCE** (b) (a) (c) (d) (e) 20,000 20,000 \$ 20,000 20,000 **Total Nonutility Property** 

# SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$N/A

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND  (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$N/A
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):	\$	\$ <u>N/A</u>
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):	\$	\$N/A
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utili	ties: Account 127):	\$ <u>N/A</u>
Total Special Funds		\$

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other	\$ <u>11,762</u>	(8)
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE ( Account 142):	T	\$ 11,762
OTHER ACCOUNTS RECEIVABLE ( Account 142).	\$ 450	
Total Other Accounts Receivable		\$ 450
NOTES RECEIVABLE (Account 144 ):	\$	
Total Notes Receivable		\$ 12 <b>,</b> 212
Total Accounts and Notes Receivable		\$
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)	0	
Balance first of year  Add: Provision for uncollectibles for current year  Collection of accounts previously written off  Utility Accounts  Others	\$ \$	
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$	
Total accounts written off	\$	
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - N	ET	s <u>12,212</u>

**TOTAL** 

N/A

UTILITY NAME: Lighthouse Utilities Company, Inc.

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION

(a)		- (b)
		\$
Γotal		\$N/A
ACCOUN' Report each note receivable from as	ssociated companies separately.  INTEREST	Т
Report each note receivable from as DESCRIPTION	ssociated companies separately.  INTEREST  RATE	TOTAL
Report each note receivable from as	ssociated companies separately.  INTEREST	TOTAL (c)
Report each note receivable from as DESCRIPTION	SSOCIATED COMPANIES SEPARATELY.  INTEREST  RATE  (b)	
Report each note receivable from as DESCRIPTION	INTEREST RATE (b)	(c) %\$
Report each note receivable from as DESCRIPTION	INTEREST RATE (b)	(c) %\$
Report each note receivable from as DESCRIPTION	INTEREST RATE (b)	(c) %\$
Report each note receivable from as DESCRIPTION	INTEREST RATE (b)	(c) %\$
Report each note receivable from as DESCRIPTION	INTEREST RATE (b)	(c) %\$
Report each note receivable from as DESCRIPTION	INTEREST RATE (b)	(c) %\$
Report each note receivable from as DESCRIPTION (a)  Total	INTEREST RATE (b)	(c) %\$ % % % % % % % % % % % %
Report each note receivable from as  DESCRIPTION (a)	AND ACCRUED ASSETS	(c) %\$
Total  Report each note receivable from as DESCRIPTION (a)  Total	AND ACCRUED ASSETS	(c) %\$

Total Miscellaneous Current and Accrued Liabilities

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. **AMOUNT** WRITTEN OFF YEAR END **DESCRIPTION DURING YEAR BALANCE** (a) (b) (c) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Total Unamortized Debt Discount and Expense N/A UNAMORTIZED PREMIUM ON DEBT (Account 251): Total Unamortized Premium on Debt N/A

### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.	
DESCRIPTION	TOTAL
(a)	(b)
	\$
Total Extraordinary Property Losses	\$N/A

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$	\$N/A
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	\$	\$
Total Other Deferred Debits	\$	\$N/A
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$	\$N/A
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$N/A

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	9/3 9/3 9/3	10,000 2,237
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	9/3 	

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

IN	TEREST	PRINCIPAL
ANNUAL	FIXED OR	AMOUNT PER
RATE	VARIABLE *	BALANCE SHEET
(b)	(c)	(d)
%		\$
%		
%		
%		
%		
%		
9/		
%		
%		
		/ .
		\$N/A
	ANNUAL RATE	RATE VARIABLE *

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS
215	Unappropriated Retained Earnings: Balance Beginning of Year	s 178,197
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$
	Total Credits:	\$
	Debits:	\$
	Total Debits:	\$
435	Balance Transferred from Income	\$ 115,602
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
437	Dividends Declared:  Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared Sub S Distribution	27,368
	Total Dividends Declared	\$
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
· ·		
	etained Earnings	\$ <u>266,431</u>
Notes to	Statement of Retained Earnings:	

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

### OTHER LONG-TERM DEBT ACCOUNT 224

		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	o/	Mary 100 100 100 100 100 100 100 100 100 10	
	· · · · · · ·		
	ó)		
1			
		,	
Total			s N/A
			D 11/H

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 232 I	XIVD BUT		
		NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):			
John Thorpe	8.5 %	Fixed	\$ 75,000
Ida Baker	8.5 %	Fixed	70,000
Langdon Flowers, Jr.	<u>8.5</u> %	Fixed	25,000
William J. Rish	8.5 %	Fixed	100,000
Janet M. or David R. Sapte	8.5%	Fixed	40,000
Elizabeth T. Hughes	8.5 %	Fixed	70,000
Craig T. Flowers	8.5_%	Fixed	20,000
Margaret A. Flowers Clifton	<u>8.5</u> %	Fixed	55,000
Langdon F. Flowers III	8.5	Fixed	55,000
Total Account 232			<u>\$510,000</u>
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	9/ 9/ 9/ 9/ 9/ 9/ 9/		\$
Total Account 234			\$N/A

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

YEAR OF REPORT December 31, 2001

UTILITY NAME: Lighthouse Utilities Company, Inc.

### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACC	ACCOUNTS 23/ AND 12F				
	a July 1 va	INTER	INTEREST ACCRUED	TOTATAL	
DESCRIPTION	BEGINNING	ACCT.	NEW TEAN	PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(b)	(c)	(d)	(e)	(J)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt		7.0700	7, 600		
Ida Baker			4,000	3,6/6	905
Langdon Flowers, Jr.		427.2	2,125	1,054	1,025
Sheila Fuerst		427.2	9,011	9,535	(774)
William Rish	(09)	427.2	6,788	5,154	1,574
Janet or David Sapte	(51)	427.2	3,401	1,687	1,663
Total Account 237.1	\$See pg.2		\$ See pg. 2	\$See pg. 2	\$ See pg. 2
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	∽	427	€	\$	€4
Total Account 237.2	\$		<del>9</del>	\$	\$
Total Account 237 (1)	₩		6 <del>9</del>	\$	\$
INTEREST EXPENSED: Total accrual Account 237		237	S	(1) Must agree to F	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balanc	Ending Balance of Accrued Interest.
				(2) Mint owned to E 3 (c)	3 (c) Current
				Year Interest Expense	zy (v.), Carronn xpense
Net Interest Expensed to Account No. 427 (2)			\$	4 - -	
				_	

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		•

YEAR OF REPORT December 31,2001

UTILITY NAME: Lighthouse Utilities Company, Inc.

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		INTE	INTEREST ACCRUED		
	BALANCE	Dí	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(b)	(c)	(p)	(e)	<b>(</b> )
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt					
Elizabeth Hughes	\$ 371	427.2	\$ 5.950	\$ 2.950	\$ 3.371
John Thorpe	(63)	427.2	i		İ
. Margaret A. Flowers Clifton		427.2	3,048	2.370	678
Langdon F. Flowers III		427.2	3,048	2,370	678
Craig Flowers		427.2	1,108	862	246
Total Account 237.1	\$ (118)		\$ 44,842	\$ 34,336	\$ 10,388
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	4				
Customer Deposits	<b>S</b>	427	\$	\$	\$
Total Account 237.2	G		6	e	€
	7		D	4	
Total Account 237 (1)	\$ (118)		\$ 44,842	\$ 34,336	\$ 10,388
INTEREST EXPENSED		T			
Total accrual Account 237		237	€	(1) Must agree to E	Co) Dominging ond
Less Capitalized Interest Portion of AFUDC:		T		(1) Must agree to F Frding Balance	(1) Iviust agree to r-2 (a), Deginning and Ending Balance of Accused Interest
				Litaing Dalaile	Linding Dalance of Accided Interest.
				(2) Must agree to E-3 (c) Current	-3 (c) Current
	manufacture and a second secon			Year Interest Expense	pense
Not Introduct Foundation A continuous A Columnia A Colu					
ivel illerest Expensed to Account Ivo. 427 (2)			\$ 44,842	-	

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December 31, 2001 YEAR OF REPORT

> Lighthouse Utilities Company, Inc. UTILITY NAME:

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR
	(D)
	9
Total Miscellaneous Current and Accrued Liabilities	88

# ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	A	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
Treasure Shores, Ltd.	\$ 20,353		\$	\$	\$ 20,353
Total	\$ 20,353		\$	\$	\$ 20,353
			The second secon		

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$N/A
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$N/A
TOTAL OTHER DEFERRED CREDITS	\$	\$

UTILITY NAME:

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 796,630	\$	\$	\$796,630
Add credits during year:	\$82,304	\$	\$	\$82,304
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$878,934	\$	\$	\$878,934

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>272</u> ,089	\$	\$	\$ <u>272</u> ,089
Debits during the year:	\$ 30,478	\$	\$	\$30,478
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	<sub>\$302,567</sub>	\$	\$	\$ <u>302,567</u>

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 115,603
Reconciling items for the year:  Taxable income not reported on books:  Additions to CIAC		82,304
Deductions recorded on books not deducted for return:  Various Expenses  Interest Expense		(9,874) 10,506
Income recorded on books not included in return:		
Deduction on return not charged against book income:  Depreciation and Amortization		(37,307)
Federal tax net income		\$161,232

### Computation of tax:

Company is an S-Corporation, therefore, there are no corporate level income taxes.

## WATER OPERATION SECTION

UTILITY NAME:

YEAR OF REPORT December 31,2001

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. The under the same tariff should be assigned a group number. Each individual sy should be assigned its own group number.  The water financial schedules (W-2 through W-10) should be filed for the group number as the water engineering schedules (W-11 through W-15) must be filed for each All of the following water pages (W-2 through W-15) should be completed for by group number.	stem which has not bee oup in total. h system in the group.	n consolida <u>t</u> ed
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
		<u> </u>
· · · · · · · · · · · · · · · · · · ·		

Lighthouse	<b>Utilities</b>	Company.
TIELLIOUSE		Jompany,

Inc.

YEAR OF REPORT December 31, 2001

**UTILITY NAME:** 

Gulf County

**SYSTEM NAME / COUNTY:** 

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)					
101								
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	W-6(b) W-7 F-20	535,788 4,337 878,934 20,353					
	Subtotal		\$619,596					
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 302,567					
	\$922,163							
114								
	WATER RATE BASE							
	WATER OPERATING INCOME	W-3	\$ 158,671					
AC	CHIEVED RATE OF RETURN (Water Operating Income / Water	er Rate Base)	16.8					

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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YEAR OF REPORT December 31,2001

SYSTEM NAME / COUNTY: Gulf County

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)				
400	UTILITY OPERATING INCOME Operating Revenues	\$ 374,139					
469	Less: Guaranteed Revenue and AFPI	W-9 W-9	ψ <u> </u>				
	\$						
401	Operating Expenses	W-10(a)	\$ 181,138				
403	403 Depreciation Expense W-6(a) Less: Amortization of CIAC W-8(a)						
	Net Depreciation Expense		\$ 4,083				
406	Amortization of Utility Plant Acquisition Adjustment	F-7	ψ 1 <b>,</b> 005				
407	Amortization Expense (Other than CIAC)	F-8	240				
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		14,170 10,783 5,054 \$ 30,007				
	Utility Operating Expenses		\$215,468				
	Utility Operating Income						
469 413 414 420	Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	W-9	\$				
	Total Utility Operating Income		\$158,671				

YEAR OF REPORT December 31,2001

Lighthouse Utilities Company, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Gulf County

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$ 8,570	\$	\$	\$ 8,570
302	Franchises				
303	Land and Land Rights	26,000			76,000
304	Structures and Improvements	28,898	370,879		399,111
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	52,542			52,542
308	Infiltration Galleries and Tunnels				-
309	Supply Mains	209,548			209,548
310	Power Generation Equipment				
311	Pumping Equipment	197,446	13,004		210,450
320	Water Treatment Equipment	7,193			7,193
330	Distribution Reservoirs and Standpipes	32,000			32,000
331	Transmission and Distribution Mains	951,844	4,925		956,769
333	Services	90,403	19,601		110,004
334	Meters and Meter Installations	23,777	1,965		25,742
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	2,550			2,550
341	Transportation Equipment	17,863	And the state of t	The state of the s	17,863
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment			· Company of the control of the cont	
347	Miscellaneous Equipment				
348	Other Tangible Plant	-			
	TOTAL WATER PLANT	\$ 1,648,634	\$ 410,374	\$	\$2,059,008

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

Lighthouse Utilities Company, Inc.

	.s GENERAL	PLANT	(I)	26,000	2,550
	TRANSMISSION G	rion	(g)		32,000 956,769 110,004 25,742 25,742 8 1,124,515
	.3 TR.	WATER DI		8	7,193
	MATRIX			\$	399,777 52,542 209,548 210,450 210,450 8 872,317
	WATER UTILITY PLANT MATRIX	.1		(d) 8,570 S	\$ 8,570 GROUP
	WATER		CURRENT YEAR	(c) 8,570 \$	
Light	Gulf County		<u> </u>	ACCOUNT NAME (b)	Pranchises Land and Land Rights Land and Land Improvements Structures and Improvements Structures and Improvements Collecting and Impounding Reservoirs Collecting and Impounding Reservoirs Lake, River and Other Intakes Lake, River and Other Intakes Infiltration Galleries and Tunnels Infiltration Galleries and Tunnels Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Equipment Water Treatment Equipment Services Meters and Meter Installations Meters and Meter Installations Hydrants Backflow Prevention Devices Backflow Prevention Equipment Office Furniture and Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Other Tangible Plant Other Tangible Plant
TTV NAME:	SYSTEM NAME / COUNTY :			ACCI. NO.	(a) 301 302 302 303 304 305 306 307 308 308 310 310 311 320 331 331 331 334 334 344 345 344 345 344 348

SYSTEM NAME / COUNTY:

Gulf County

### BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE	AVERAGE	DEPRECIATION
		SERVICE	NET	RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements			2.8149
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			7.0561
308	Infiltration Galleries and Tunnels			
309	Supply Mains			1.9818
310	Power Generation Equipment			
311	Pumping Equipment			7.0561
320	Water Treatment Equipment			7.0561
330	Distribution Reservoirs and Standpipes			7.0561
331	Transmission and Distribution Mains			1.9818
333	Services			1.9818
334	Meters and Meter Installations			
335	Hydrants			1.9818
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	-		7.0561
341	Transportation Equipment			20.00
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water P	lant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2001

Lighthouse Utilities Company, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Gulf County

	ANALYSIS OF ENTRIES	<b>VSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION</b>	UMULATED DE	PRECIATION	
T.J.J.		BALANCE AT BEGINNING	SIVILADOV	OTHER CREDITS *	TOTAL
NO.	ACCOUNT NAME	OF YEAR	ACCAOALS	CIVEDITIS	(d+e)
(a)	<b>(b)</b>	(c)	(d)	(e)	, (f)
304	Structures and Improvements	\$ 12,402	\$ 3,263	\$	\$ 3,263
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes			The state of the s	
307	Wells and Springs	30,918	1,591		1,591
308	Infiltration Galleries and Tunnels				
309		54,252	4,153		4,153
310	Power Generation Equipment				expenses and the second
311	Pumping Equipment	197,446	459		459
320	Water Treatment Equipment	6,631	84		84
330	Distribution Reservoirs and Standpipes	32,000			
331	Transmission and Distribution Mains	134,755	18,961		18,961
333	Services	16,379	1,986		1,986
334	Meters and Meter Installations	4,962	491		491
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	2,550			
341	Transportation Equipment	8,932	3,573		3,573
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		The state of the s		
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	-			
348	Other Tangible Plant				
OTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 501,227	\$ 34,561	· · · · · · · · · · · · · · · · · · ·	\$ 34,561

\* Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2001

Lighthouse Utilities Company, Inc.

SYSTEM NAME/COUNTY: Gulf County

UTILITY NAME:

	BALANCE AT END OF YEAR	(C1-n) (I)	\$ 15,665	The state of the s		32,509		58,405		197,905	6,715	32,000	153,716	18,365	5,453				2,550	12,505								\$ 535,788
(CONT'D)	TOTAL CHARGES	(i)	\$																			The second secon						\$
DEPRECIATION	COST OF REMOVAL AND OTHER	(i)	\$																		The region of the second secon							\$
ACCUMULATED	SALVAGE AND INSURANCE	(h)	\$										The state of the s						The state of the s									\$
RIES IN WATER	PLANT RETIRED	(g)	\$			The second secon							The second secon	And described in the second of									2					\$
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	ACCOUNT NAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT. NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL V

W-6(b) GROUP

### UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY: Gulf County

### CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ <u>796,630</u>
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$_82,304
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 878,934

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.									
Explain all debits charged to Account 271 during the year below:									

**UTILITY NAME:** 

Lighthouse Utilities Company, Inc.

**SYSTEM NAME / COUNTY:** 

Gulf County

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
System Capacity Fee and Connection Charges	79	\$	\$ 82,304
Total Credits			\$82,304

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$272,089
Debits during the year:  Accruals charged to Account 272  Other debits (specify):	\$ 30,478
Total debits	\$30,478
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$302,567

W-8(a)	
GROUP	

YEAR OF REPORT December 31,2001

SYSTEM NAME / COUNTY:

Gulf County

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
	<del></del>	
N/A		
	4	
Total Credits		\$

YEAR	OF	REP	ORT
Dece	mhe	er 31	200

**UTILITY NAME:** 

Lighthouse Utilities Company, Inc.

SYSTEM NAME / COUNTY:

Gulf County

### WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
(a)	(b) Water Sales:	(c)	<u>(a)</u>	(e) ·
460	Unmetered Water Revenue			\$
400	Metered Water Revenue:			Ψ
461.1	Sales to Residential Customers	824	906	288,444
461.2	Sales to Residential Customers	16	13	20,455
461.3	Sales to Commercial Customers	10		20,155
461.4	Sales to Public Authorities	9	9	62,639
461.5	Sales Multiple Family Dwellings			02,037
	Total Metered Sales	849	928	\$ 371,538
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	849	928	\$ <u>371,538</u>
	Other Water Revenues:	•		
469	Guaranteed Revenues (Including Allow	vance for Funds Pruden	tly Invested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			2,601
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$2,601
	Total Water Operating Revenues			\$_374,139

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT December 31,2001

SYSTEM NAME / COUNTY:

Gulf County

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME  (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
(01	Calaria and Wassa Francisco	\$ 33 <b>,</b> 817	¢.	s 3,530
601	Salaries and Wages - Employees Salaries and Wages - Officers,	5 33,617	\$	5
003	Directors and Majority Stockholders	29,969	4,496	
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power	18,187	18,090	
616	Fuel for Power Purchased			
618	Chemicals	5,666	5,666	
620	Materials and Supplies	21,056		
631	Contractual Services-Engineering			
632	Contractual Services - Accounting	5,600		
633	Contractual Services - Legal	· · · · · · · · · · · · · · · · · · ·		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	37,401		
636	Contractual Services - Other			
641	Rental of Building/Real Property	5,433		
642	Rental of Equipment	28		
650	Transportation Expenses	4,861		
656	Insurance - Vehicle			
657	Insurance - General Liability	14,937		
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	4,183		
	Fotal Water Utility Expenses	\$181,138	\$28,252	s <u>3,530</u>

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Gulf County

### WATER EXPENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7	8
WATER	WATER	TRANSMISSION	TRANSMISSION		
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(i) ·	(k)
\ \frac{1}{2}	V5/	1	λ-/	<u> </u>	
\$	\$7,354	\$	\$16,591	\$	\$6,342
1,498		1,199		3,896	18,880
					97
	1,031		8,140		11,885
					5,600
	320		32,769		4,312
				2,716	2,717
		2.661			28 2,200
		2,661			2,200
					14,937
			*		
				*	
128					4,183
\$_1,498	\$ <u>8,705</u>	\$3,860	\$57,500	\$6,612	\$71,181

YEAR OF REPORT December 31,2001

SYSTEM NAME / COUNTY:

Gulf County

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c) 5,611 4,587 4,856	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d) 1,872 1,379 1,613	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e) 3,739 3,208 3,243	WATER SOLD TO CUSTOMERS (Omit 000's) (f) 3,739 3,208 3,243	
April May June July August September October November December		6,247 7,273 8,264 9,375 7,007 6,505 6,275 4,246 6,297	2,246 2,162 3,319 1,408 -1,293 2,131 2,451 533 1,873	4,001 5,111 4,945 7,967 8,300 4,374 3,824 3,713 4,424	4,001 5,111 4,945 7,967 8,300 4,374 3,824 3,713 4,424	
Total for Year		76,543	19,694	56,849	56,849	
If water is purchased for resale, indicate the following:  Vendor  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
		<u> </u>	

W-11	
GROUP	
SYSTEM	

UTILITY NAME:

Lighthouse Utilities Company, Inc.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY: Gulf County

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	LUCI #1-216
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Hypopneumatic Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aerated/Chlorinated
ı	IME TREATMENT
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY: Gulf County

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	LUCI #2 - 316
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aerated/Chlorinated
L	IME TREATMENT
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

			<b>4</b>

SYSTEM NAME / COUNTY:

Gulf County

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	rial	1.0	•	
5/8"	Displacement	1.0	888	888
3/4"	Displacement	1.5		000
1"	Displacement	2.5	9	22.5
1 1/2"	Displacement or Turbine	5.0	6	30
2"	Displacement, Compound or Turbine	8.0	1 .	8
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	2	60
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	1,008.5

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	
56849/1008.5=5637/365	

SYSTEM NAME / COUNTY: Gulf County

### OTHER WATER SYSTEM INFORMATION

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP \_\_\_\_ SYSTEM \_\_\_\_