### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

WU859-05-AR
Farmton Water Resources LLC
1625 Maytown Road
Osteen, FL 32764

Submitted To The

### STATE OF FLORIDA



### **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED DECEMBER 31, 2005

Form PSC/ECR 006-W (Rev. 12/99)

### FARMTON WATER RESOURCES LLC ROOM 590 410 NORTH MICHIGAN AVENUE CHICAGO, ILLINOIS 60611-4252 (312) 644-6720

February 7, 2006

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: 2005 Class "C" Water Utility Report



Gentlemen:

Attached are an original and two copies of the annual report form for Farmton Water Resources LLC for the year ended December 31, 2005. Only the first page, general information, has been completed, since the utility was not a regulated entity until shortly before year end. We were not yet providing service for compensation as of December 31; therefore, there are no operations result to report as of year end 2005.

As you know the Commission issued its order PSC-04-0980-FOF-WU granting Farmton a certificate to operate a water utility on October 8, 2004. However, two governmental entities appealed that decision. The order of the Commission was upheld on appeal and Farmton's original certificate 622-W was issued on December 6, 2005. As a result, Farmton was preparing to provide service at year end but had not begun operations as a regulated utility as of December 31, 2005.

If you have any questions, please contact our attorney, F. Marshall Deterding at 850-877-6555. Thank you for your consideration.

Very Truly Yours,

Barbra Goering

Manager

BG/dmh

Enclosures

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### FINANCIAL SECTION

### REPORT OF

FARMTON WATE	R RESOURCES L			
1.COE WAYMOUN	DOAD	(EXACT NAME O	F UTILITY)	
1625 MAYTOWN OSTEEN, FLOR				
OSTEEN, PLON	Mailing Address		Street Address	County
	-			-
Telephone Number	(407) 322–56	93	Date Utility First Organized MAI	RCH 5, 2002
Fax Number	(407) 330-08	06	E-mail Address EMUFARMTON@	AOL.COM
Sunshine State One-C	Call of Florida, Inc. N	vlember No	2000000711	
Check the business e	ntity of the utility as	filed with the Internal I	Revenue Service: LLC - DISREGA	RDED ENTITY
Individual	Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and P			BARBRA GOERING, MIAMI CORP	
410 NORTH MI	CHIGAN AVE.,	ROOM 590, CHICA	GO, IL 60611 (312) 644-67	20
Name of subdivisions	where services are	provided: N/	A	
Traine of Gabarriorene		<u>K//</u>	<b>4</b>	
	-	•		
		CONTAC	TS	
		<del></del>		Colony
				Salary Charged
Name	•	Title	Principal Business Address	Utility
Person to send corres			c/o MIAMI CORPORAT	
BARBRA GOERI	LNG	MANAGER	410 N. MICHIGAN AV	E NONE
	this variant.		ROOM 590	
Person who prepared	•		CHICAGO, IL 60611	
SAME AS ABOY	/E			
Officers and Manager SEE ATTACHMI	s: Ent			\$
NEXT PAGE				\$
				\$
				\$
				\$
Report every corporat	tion or person ownir	ng or holding directly o	r indirectly 5 percent or more of the voti	ng securities of
the reporting utility:				Ü
		Percent		Salary
		Ownership in		Charged
Name		Utility	Principal Business Address	Utility
FARMTON MANA	AGEMENT LLC	100%	410 N. MICHIGAN AVE	\$ NONE
			ROOM 590	\$
			CHICAGO, IL 60611	\$
				\$ \$
				\$
				¢

### Farmton Water Resources LLC 2005 Annual Report

Page F-2

### Officers and managers:

Name	Title	Principal Business	Salary Charged
		Address	Utility
Barbra Goering	Manager	410 N. Michigan	-0-
		Avenue, Room 590,	
		Chicago, IL 60611	
John Rau	Manager	Same	-0-
Richard F. Hogan	Manager	Same	-0-
Walter S. Carr	Manager	Same	-0-
David E. Mates	Manager	Same	-0-
Nancy A. Teles	Manager	Same	-0-
Earl M. Underhill	VP, Operations	1625 Maytown	-0-
		Road, Osteen, FL	
		32764	

### **INCOME STATEMENT**

### N/A - SEE STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$ 	\$	\$
Total Gross Revenue		\$	\$	\$	\$
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$	\$	\$
Depreciation Expense	F-5				
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7				
Income Taxes	F-7				
Total Operating Expense		\$			\$
Net Operating Income (Loss)		\$	\$	\$	\$
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$ 	\$	\$
Net Income (Loss)	3 3 3 3 3	\$	\$ 	\$	\$

### **COMPARATIVE BALANCE SHEET**

### N/A - SEE STATEMENT

Accumulated Depreciation and Amortization (108)	Page F-5,W-1,S-1 F-5,W-2,S-2	Year	Year \$
Utility Plant in Service (101-105) Accumulated Depreciation and Amortization (108)		\$	\$
Accumulated Depreciation and Amortization (108)		\$	\$
Amortization (108)	F-5,W-2,S-2		
N. C. Direct			
Net Utility Plant		\$	\$
Cash Customer Accounts Receivable (141) Other Assets (Specify):			
Total Assets		\$	\$
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6		
Partnership only) (218)	F-6		
Total Capital		\$	\$
Long Term Debt (224)Accounts Payable (231)Notes Payable (232)	F-6	\$	\$
Customer Deposits (235)Accrued Taxes (236)			
Other Liabilities (Specify)			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$	\$

UTILITY NAME: FARMTON WATER RI	ESOURCES LLC
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SEE

### **GROSS UTILITY PLANT**

N/A - STATEMENT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$	\$	\$	\$
Other (Specify)				
Total Utility Plant	\$	\$	\$	\$

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT $_{ m N/A}$

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$	\$	\$	\$
Add Credits During Year:  Accruals charged to depreciation account Salvage Other Credits (specify)		\$	\$	\$
Total Credits	\$	\$	\$	\$
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$ 	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$	\$	\$	\$

### **CAPITAL STOCK (201 - 204)**

### N/A - SEE STATEMENT

	Common Stock	Preferred Stock
	<u> </u>	
Par or stated value per shareShares authorized		-
Shares issued and outstanding		
Total par value of stock issued	·	

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### **PROPRIETARY CAPITAL (218)**

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total	,	\$

TAX EXPENSE

N/A - SEE STATEMENT

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax_ Regulatory assessment fee		\$	\$	\$
Other (Specify)  Total Tax Expense	\$	\$	\$	\$

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	
	\$	\$	
	\$	\$	
	_ \\$	\$	
	\$	\$	
	\$	\\$	
	-   s	\$	
	-  s	\[ \frac{1}{8} \]	
	- Is	\ <u>\</u>	
	-   <del>\$</del>	\ <u>\</u>	
	_   \$	\$	

**UTILITY NAME:** 

YEAR OF REPORT DECEMBER 31, 2005

### CONTRIBUTIONS IN AID OF CONSTRUCTION (271) n/A - SEE ATTACHMENT

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$	\$	\$
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

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<u> </u>
_
• • • • • • • • • • • • • • • • • • •

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$	\$
Deduct Credits During Year:	4		
Balance End of Year (Must agree with line #6 above.)	\$	\$	\$

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	FARMTON WATER RESOURCES LLC	YEAR OF REPORT	-
_		DECEMBER 31. 2005	

### **SCHEDULE "A"**

N/A - SEE STATEMENT

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	<u> </u>	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	<u> </u>	_%
Commission Order Number approving AFUDC rate:		_

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\* FARMTON WATER RESOURCES LLC YEAR OF REPORT **UTILITY NAME:** DECEMBER 31, 2005 N/A - SEE STATEMENT SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS Capital Structure Per Used for Other (1) **AFUDC** Non-utility Non-juris. Book Adjustments Adjustments Adjustments Calculation Class of Capital Balance (b) (c) (d) (e) (f) (a) Common Equity Preferred Stock Long Term Debt **Customer Deposits** Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total Explain below all adjustments made in Column (e): (1)

## WATER OPERATING SECTION

### WATER UTILITY PLANT ACCOUNTS

### N/A - SEE STATEMENT

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights			,	
304	Structures and Improvements				
305	Collecting and Impounding				
	Reservoirs				
306	Lake, River and Other				
	Intakes				
307	Wells and Springs				
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and				
	Standpipes				
331	Transmission and Distribution				
	Lines				İ ————
333	Services				
334	Meters and Meter				
205	Installations				
335	HydrantsBackflow Prevention Devices				
336 339	Other Plant and	<del></del>	<u> </u>		
339	Miscellaneous Equipment				1
340	Office Furniture and				
340					
341	Equipment  Transportation Equipment	<del></del>			
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant		\$	\$	\$

FARMTON WATER RESOURCES LLC

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2005

N/A - SEE STATEMENT

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

<del></del>	*
Accum. Depr. Balance End of Year (f-g+h=i) (i)	
Credits (h)	6       8
Debits (g)	φ φ
Accumulated Depreciation Balance Previous Year (f)	
Depr. Rate Applied (e)	%     %
Average Salvage in Percent (d)	
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Cother Plant and Miscellaneous Equipment Coffice Furniture and Equipment Transportation Equipment Stores Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Dother Tangible Plant
Acct. No. (a)	304 305 306 307 308 308 331 331 333 334 334 335 336 336 337 338 339 334 347 348 348

\* This amount should tie to Sheet F-5.

### N/A - SEE STATEMENT

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
Ì	Billing	
1	Professional	
	Testing	
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	•
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	\$ *
	* This amount should tie to Sheet F-3.	

### **WATER CUSTOMERS**

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5		-	
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0		And the second of the second o	
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement					
C = Compound		Total			
T = Turbine					

STEM NAME:					, 2005
	N/A - SEE ST PUMPING AND PURCHASED WATER STATISTICS				SEE STATEM
(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's (f)
lanuary February March April May June July August September Dctober November December					
f water is purchased Vendor					
Point of delivery	er water utilities for re			below:	
		MAINS (F	EET)		
Kind of Pipe C, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year

UTILITY NAME: FARMTO	ON WATER RESOURCES	l l	YEAR OF REPORT DECEMBER 31, 2005		
N/A - SEE STATEMENT WELLS AND WELL PUMPS					
(a)	(b)	(c)	(d)	(e)	
Year Constructed Types of Well Construction and Casing					
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power					
* Submersible, centrifugal, o	etc.				
	RESE	RVOIRS			
(a)	(b)	(c)	(d)	(e)	
Description (steel, concrete Capacity of Tank Ground or Elevated					
	HIGH SERV	ICE PUMPING			
(a)  Motors  Manufacturer  Type  Rated Horsepower		(c)	(d)	(e)	
Pumps  Manufacturer  Type Capacity in GPM  Average Number of Hours  Operated Per Day  Auxiliant Power					

FA	RMTON	WATER	RESOURCES	: T.T.C

	SOURCE OF	SUPPLY	N/A - SEE STATEMENT
List for each source of supply ( Ground, Surface, Purchased Water etc. )			
Permitted Gals. per day			
· ·	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment Facility	<b>y</b> :		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis			
Lime Treatment Unit Rating Filtration			
Gravity GPD/Sq Et			
OzoneOther			

UTILITY NAME:	YEAR OF REPORT
<del></del>	DECEMBER 31,
SYSTEM NAME:	

GENERAL WATER SYSTEM INFORMATION		
Furnish information below for each system. A separate page should be supplied where necessary.		
Present ERC's * the system can efficiently serve		
2. Maximum number of ERCs * which can be served.		
Present system connection capacity (in ERCs *) using existing lines.		
4. Future connection capacity (in ERCs *) upon service area buildout.		
5. Estimated annual increase in ERCs *.		
6. Is the utility required to have fire flow capacity?		
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.		
9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules, submit the following:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?		
11. Department of Environmental Protection ID #		
12. Water Management District Consumptive Use Permit #		
a. Is the system in compliance with the requirements of the CUP?		
b. If not, what are the utility's plans to gain compliance?		
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li></ul></li></ul>		

## WASTEWATER OPERATING SECTION

THIS SECTION NO APPLICABLE FARMTON WATER RESOURCES IS NOT
CERTIFICATED FOR WASTEWATER SERVICES.

**UTILITY NAME:** 

YEAR OF REPORT DECEMBER 31, 2005

N/A - SEE STATEMENT

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
Items C	ertified		
1.	2.	3.	4. (signature of Chief Executive Officer of the utility)
			Date:
1.	2.	3.	4. (signature of Chief Financial Officer of the utility)
			Date:

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.