CLASS "C"

Public Service Commission

Not Reserve from this Office

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF WU870-07-AR Sunrise Utilities, LLC

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

OS MAR 17 AM 7: 03

ECONOMIC REGULATION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

Form PSC/ECR 006-W (Rev. 12/99)



Sunrise Utilities, LLC 685 Dyson Road Haines City, FL 33844

We have compiled the Class "C" Water and/or Wastewater Utilities Annual Report for the year ended December 31, 2007, for Sunrise Utilities, LLC on the accompanying prescribed form in accordance with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System Accounts for Water and Wastewater Utilities.

The Annual Report was limited to presenting in the form prescribed by the State of Florida Public Service Commission. The information is a representation of the company's management; we have not audited or reviewed the Class "C" Water and/or Wastewater Utilities Annual Report referred to above and, accordingly, do not express an opinion or any other form of assurance.

The Class "C" Water and/or Wastewater Utilities Annual Report is presented in accordance with the requirements 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System Accounts for Water and Wastewater Utilities, which differ from generally accepted accounting principles. Accordingly, these statements are not designed for those who are not informed about such differences.

Dohan Brown Salum 🗗 Ferro CPA

February 28, 2008

FINANCIAL SECTION

REPORT OF

		Sunrise Utilities	s, LLC	
		(EXACT NAME	OF UTILITY)	
685 Dys	on Rd, Haines City,	FL 33844	Same as Mailing Address	Polk
Mailing Address			Street Address	County
Telephone Number	Felephone Number (863) 421-6827		Date Utility First Organized	11/30/2003
Fax Number			E-mail Address	
Sunshine State One-C	all of Florida, Inc. N	flember No.		
Check the business er	itity of the utility as	filed with the Internal Reve	nue Service:	
Individual	Sub Chapter	S Corporation	X 1120 Corporation	Partnership
Name, Address and ph	one where records	are located: Same as	Mailing Address	
				
Name of subdivisions v	where services are	provided: N/A		
		CONTACTS	3:	
				Salary
Name		Title	Principal Business Address	Charged
erson to send corresp Christine McCormic		Manager	Same as above	
		Moriages	Same as above	
erson who prepared to	his report:			
fficers and Managers:		President		s ()
	GC (A)	77 651631631		\$
				\$
				\[\street_s
eport every corporatio	n or person owning	or holding directly or indir	ectly 5 percent or more of the voting	· -
ecurities of the reportir	ng utility:	or troibing all body of main	body o personn or more or the voung	
		Percent	····	Salary
Name		Ownership in Utility	Principal Business Address	Charged Utility
				\$
Stuart Sheldon		100%	Same as Above	\$
				\$
				\\s^
				\$
				\$

INCOME STATEMENT

	Ref.		Γ	<u> </u>	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$	\$	\$
Total Gross Revenue		\$ 71,097	\$ <u> </u>	\$	\$71,097
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 66,617	\$	\$	\$ <u>66,617</u>
Depreciation Expense	F-5	9,784	Butter obbits and the ground of the second		9,784
CIAC Amortization Expense_	F-8				-
Taxes Other Than Income	F-7	·			<u></u>
Income Taxes	F-7	-			
Total Operating Expense		\$ <u>76,401</u>		<u> </u>	\$ 76,401
Net Operating Income (Loss)		\$(5,304)	\$	\$	\$(5,304)
Other Income: Nonutility Income	;	\$	\$	\$	\$ <u> </u>
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Amortization Expesnse		\$6,549	\$	\$	6,549
Net Income (Loss)		\$(11,852)	\$	\$	\$ <u>(11,852)</u>

UTILITY NAME: Sunrise Utilities, LLC

YEAR OF REPORT **DECEMBER 31, 2007**

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 176,329	\$176,329
Amortization (108)	F-5,W-2,S-2	(71,698)	(61,915)
Net Utility Plant		\$104,631	\$ 114,414
CashCustomer Accounts Receivable (141)		9,131	6,996
Other Accounts Receivable (141)		11,865	10,177
Other Assets (Specify): Due from Alturas Utilities, LLC		5,127	5,127
Due From Lesage, Inc.		5,127	32,000
		10,914	17,463
Intangible Assets (net)		10,514	17,403
			
Total Assets		\$141,668	\$186,177
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)			
Retained Earnings (215)	F-6	10,841	72,693
Propietary Capital (Proprietary and			
partnership only) (218) APIC	F-6	71,274	71,274
Total Capital		\$ 82,115	\$ 143,967
Long Term Debt (224)	F-6	\$ 828	\$ 828
Long Term Debt (224)Accounts Payable (231)	1-0	3,300	3,300
Notes Payable (232)		3,300	3,300
Customer Deposits (235)	·		
Accrued Taxes (236)			
Other Liabilities (Specify)		8,403	8,403
Due to Shareholders		27,711	29,557
Federal Income Tax Payable			122
Due to Lesage, Inc.		19,311	
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ <u>141,668</u>	\$ <u>186,177</u>

YEAR OF REPORT December 31, 2007

GROSS UTILITY PLANT

	UTILITY PLANT		
Water	Wastewater	Plant other Than Reporting Systems	Total
\$ 176,328	\$	\$	\$176,328_
			-
			-
\$ <u>176,328</u>	\$	\$	 \$176,328
	Water \$	Water Wastewater \$176,328 \$	Water Wastewater Plant other Than Reporting Systems \$ \$ \$

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 61,915	\$	\$	\$ 61,915
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$9,784	\$	\$	\$ 9,784 -
Total Credits	\$ 9,784	s	\$	\$ 9,784
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$ <u>-</u> -
Total Debits	\$	s	s <u></u>	\$ <u>-</u>
Balance End of Year	\$71,699	\$	\$	\$71,699

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	<u></u>	
		 -

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ 72,693	s
Changes during the year (Specify):		·
Net Income	(11,852)	
Prior period adjustment	(50,000)	
Balance end of year	\$ 10,841	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$ 71,274	\$
Balance end of year	\$ 71,274	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Due to Management Account LLC	- +	\$ 828
Total		\$ 828

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$
Total Tax Expense	\$ <u></u>	\$	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

to \$500 of filore.	1		
Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Dohan Brown Salum + Ferro CPA	\$ 1,650 \$	\$	Accounting and Tax

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u></u>	\$	\$
3) 4)	Total Deduct charges during the year		\$	\$
5)	Balance end of year			
6)	Less Accumulated Amortization			
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
	·			
Sub-total		-	\$	\$
Report below all ca extension charges charges received d	pacity charges, main and customer connections uring the year	n ection		
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
otal Credits During Year (Must agr	ee with line # 2 abov	/e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	Water \$	Wastewater \$	Total \$
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	s	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Sunrise Utilities, LLC	
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YEAR OF REPORT DECEMBER 31, 2007

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits	<u>:</u>	%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost	·	%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$. <u>100.00</u> %		<u> </u>

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME	Sunrise Utilities, LLC	

YEAR OF REPORT DECEMBER 31, 2007

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

Sunrise Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2007

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				-
303	Land and Land Rights				-
304	Structures and Improvements	12,274.00			12,274.00
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other				-
307	Wells and Springs				<u> </u>
308	Infiltration Galleries and Tunnels				
309	Supply Mains				<u> </u>
310	Power Generation Equipment	39,145.00			39,145.00
311	Pumping Equipment	12,872.00			12,872.00
320	Water Treatment Equipment	1,558.00			1,558.00
330	Distribution Reservoirs and Standpipes	73,007.00			73,007.00
331	Transmission and Distribution Lines	17,689.00			17,689.00
333	Services				<u> </u>
334	Meters and Meter Installations	17,985.00			17,985.00
335	Hydrants				<u> </u>
336	Backflow Prevention Devices				-
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment	1,048.00			1,048.00
341	Transportation Equipment	750.00			750.00
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				-
344	Laboratory Equipment				-
345	Power Operated Equipment				-
346	Communication Equipment				-
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 176,328.00	\$	\$	\$ <u>176,328.00</u>

UTILITY NAME: Sunrise Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2007

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

304 Structures and 305 Collecting and I	1	(c)	(d)	Applied (e)	Previous Year (f)	Debits (g)	Credits (h)	(f-g+h≠i) (i)
Reservoirs_ Lake, River and office furniture 307 Wells and Sprin Infiltration Galle Tunnels_ 309 Supply Mains_ 310 Power Generati 320 Water Treatmer 330 Distribution Rese Standpipes_ 331 Trans. & Dist. N. 333 Services_ 334 Meter & Meter I. 335 Hydrants_ 336 Backflow Preveil 339 Other Plant and Equipment_ 340 Office Furniture Equipment_ 341 Transportation I. 342 Stores Equipment_ 343 Tools, Shop and Equipment_ 344 Laboratory Equi 345 Power Operated 346 Communication	Other Intakesgs_ ries & ng Equipment tequipment tequipment stallations which is a constallation of the constallatio		1 % % % % % 1 % 1 % 1 % 1 % 1 % 1 % 1 %	7 % % % % % % 5 % 4 % 5 % 5 % 5 % 10 % 10 % % % % % % % % % % % % % % % % % % %			\$	\$

^{*} This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		1
No.	Account Name	Amount
601	Salaries and Wages - Employees	s
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	· " ———
604	Employee Pensions and Benefits	
610	Purchased Water	<u> </u>
615	I didiased rowel	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	15.043
630	Contractual Services:	15,913
	Billing	
	Professional	1,650
	Testing	1,335
	Other	557
640	Rents Transportation Expanse	
650	Transportation Expense	
655	Insurance Expense	1,823
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	1,823
670	Bad Debt Expense Miscellaneous Expenses	6 422
675	Miscellaneous Expenses	6,433 38,906
	Total Water Operation And Maintenance Expense	
	* This amount should tie to Sheet F-3.	\$ <u>66,617</u>

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4"	D D	1.0 1.5	ller	161	161
1" 1 1/2"	D D,T	2.5 5.0			
General Service 5/8" 3/4"	D D	1.0 1.5			
1" 1 1/2"	D D,T	2.5 5.0			
2" 3" 3"	D,C,T D C	8.0 15.0 16.0			
3"	Ţ	17.5			
Unmetered Customers Other (Specify)					
D = Displacement C = Compound T = Turbine		Total			

UTILITY NAME:	Sunrise Utilities, LLC	
SYSTEM NAME:		

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)	
January February March April May June July August September October November December Total for Year						
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below:						

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
			-		
					
					
					-
 					

UTILITY NAME:Su	ınrise Utilities, LLC	-	YEAR OF R DECEMBER 3	
	WELLS AN	ID WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed	Potable Rlack	Potable Black		
Depth of Wells	350 Sulmusible	7 7		
Auxiliary Power* * Submersible, centrifugal, etc.	Caterpillar Generator	Caterpille. Generator	<u> </u>	
	RESE	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 4000 6000	Steel 3000 Ooural		
	HIGH SERVI	ICE PUMPING		
(a)	_(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME:	Sunrise	Utilities,	LLC
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SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day	<u>. 504,0000</u>		
Type of Source	Ground		
-			
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	. Facility:		
Type	Standard		
Make	Garalds	· · · · · · · · · · · · · · · · · · ·	
Permitted Capacity (GPD)	Unknown		
High service pumping	1411-21120011	 	
Gallons per minute	Unknown		
Reverse Osmosis	Unkioun		
Lime Treatment	CALMINOT		
Unit Rating	I Ihran In		i
Filtration	I randimin 1		
Pressure Sq. Ft	Uhknown		
Gravity GPD/Sq.Ft	The state of the s		
	[CLAKHOWE		
Disinfection	Pulsation GPD 30		
Chlorinator	Chlorine		
Ozone			
Other			
Auxiliary Power	Caterpillar		
	Generation		

UTILITY NAME: Sunrise Utilities, LL	2
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OVETEN NAME.		

VEAD OF DEDODE	
YEAR OF REPORT	
DEACHARCH AL AA	^7
DECEMBER 31, 20	u/
220211221121	•

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve.	
nber of	of ERCs * which can be served.	
3.	Present system connection capacity (in ERCs *) using existing lines	
	Future connection capacity (in ERCs *) upon service area buildout.	
	Estimated annual increase in ERCs *. N/A	
6.	Is the utility required to have fire flow capacity?	
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
		=
9.	When did the company last file a capacity analysis report with the DEP? LIN KNOWN	
10.	. If the present system does not meet the requirements of DEP rules, submit the following:	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
11.	. Department of Environmental Protection ID# 20.3213.03	
12.	. Water Management District Consumptive Use Permit #	_
	a. Is the system in compliance with the requirements of the CUP?	_
	b. If not, what are the utility's plans to gain compliance?	
		•
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). 	

12700020 Sunrise Utilities, LLC

20-0357527 FYE: 1/31/2008

Book asset detail by GL

Asset Prop	erty Description	Date In Service	Book Cost	Book Sec 179 Exp	¢	Book Sal Value	Book Prior Depreciation	Book Current Depreciation	Book End Depr	Book Net Book Value	Book Method	Book Period
										COUNT VEHICLE	iAIE (UOG	reriod

				1/3 EXP C	Value	Depreclation	Depreciation	End Depr	Book Value	Method	Period
<u>GL Acc</u>	ount #: 11000										7 41100
40007033											
	。这是其 对 协定是包含	100	0.0000000	300 Mars 6	等价度(e)2000		Service of the service of the service	- 1974 - 1974 - 1974 - 1974 - 1974 - 1974 - 1974 - 1974 - 1974 - 1974 - 1974 - 1974 - 1974 - 1974 - 1974 - 1974		···	
			5. 11. E. 11. 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			200	**************************************	X - 343212	V.	
1000	的复数形式 的复数							7		93	F
_					rietti. (Piliador initional) "Al-			CV 95 AC 5 GES	and a second	fin weak.	Acuer W.
9	Golf Cart	3/03/04	750.00	0.00	0.00		Security Charles were	PROGRAM SYSTEM			
12	Minhay Taraka				5.50	. 2012/01/2017		20 C C C C C C C C C C C C C C C C C C C	424.00	S/L	10.00
	Water Treatment Equipment	2/10/04	1,558.00	0.00	0.00			and the second			
11	Pumping Equipment								1,282.72	\$/L	25.00
4	Water Works Pumps	2/10/04	11,903.00	0.00	0.00	N. 18 18 18 18 18 18 18 18 18 18 18 18 18	5 5 6 6 7 5 TO 10 TO				
	The state of the s	1/01/02	969.00	0.00	0.00				9,972.52		25.00
						7.7		CONTRACTOR OF THE	736.44	5/L	25.00
6	Meters					(11110) (3 (110114) (110114)	Street And Committee of Printing Committee	on other desired the second			
8	Meters	1/01/90	8,500.00	0.00	0.00		San				
13	Meters	7/21/04	121.00	0.00	0.00		2000	1000	2,380.00		25.00
7	Sunrise Meters	2/10/04	6,273.00	0.00	0.00	Property (Control of the	الأولى بعرود		75.64		25.00
		1/01/01	3,091.00	0.00	0.00		and the second		5,243.32		25.00
						Section Section			2.225.52	\$/E	25.00
17	Distribution Resv & State	2/20/20					The second secon				
3	Sunrise Tank	2/10/04	12,670.00	0.00	0.00		9 14 OMG \$10	2 35 S A	9,501.99	- 4	
2	Water Works Tanks	1/01/01 1/01/90	8,337.00	0.00	0.00		.≟4% 0-4	Vice in Eye	6,002.64		15.00
	-	2/01/90	52,000.00	0.00	4,000.00	San San San San	1	13.66 8	17,185.46		25.00
							366	1000	**,103.40	3/L	25.00
18	Transmission Line	2/10/04	* *** **								
5	Lines	1/01/90	7,689.00	0.00	0.00		1 1 2 2 2 1	\$ 13.5% do	5,767.20	c h	
		1/01/30	10,000.00	0.00	0.00	to the state of the said of the state of		9-215.5	2,800.00		15.00 25.00
								2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2,000.00	- /-C	25.00
14	Equipment	2/10/04	1,048.00								
		2/10/04	1,048.00	0.00	0.00				856.88	: //	25.00
										-,-	23.00
21	Generator	6/30/06	17,500.00			Marie 1					
1	Generators	1/01/04	17,534.00	0.00	0.00		W. 16 16 16 17 18	ger E	13,541.67 \$	s <i>t</i> n	7.00
10	Power Generator	2/10/04	4,111.00	0.00 0.00	0.00	And Real section	- E	1.50	14,001.20 5		20.00
			1,221.00	0.00	0.00		Landella L		3,427.24 S		25.00
						and the second					
								–			
		11100	143,695.00	0.00 c	4,000.00	55,931.61	7,608.14	62 F20 F2			
			<u>U. 1</u>			,	7,008.14	63,539.75	80,155.25		

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

YEAR OF	REPORT
DECEMBI	ER 31,

2007

CERTIFICATION OF ANNUAL REPORT

IHEREE	Y CERTIF	Y, to the	best of my k	nowledge and belief:		
YES	NO	1.	of Accounts p	n substantial compliance with the Uniform System rescribed by the Florida Public Service Commission .115 (1), Florida Administrative Code.		
YES	NO	2.		n substantial compliance with all applicable rules and Florida Public Service Commission.		
YES	NO	3.	concerning no	een no communications from regulatory agencies oncompliance with, or deficiencies in, financial reporting could have a material effect on the financial statement		
YES	NO	4 .	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.			
Items Co	ertified		-			
1.	2.	3. <i>V</i>		Stuat Shellon (signature of chief executive officer of the utility)		
			Date:	3-14-08:		
1.	2.	3.	4.	(signature of chief financial officer of the utility)		
			Date:			

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company:

For the Year Ended December 31,

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 71,097.	s <u>71.097</u>	s <u> </u>
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$71,997.00	\$71,097.00	\$ 8
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$71,097.00	\$71,097.00	\$ 0
Explanations:			
·			
			•
nstructions:			
For the current year, reconcile the gross w	rater revenues reported on t	Schedule F-3 with the	gross water
evenues reported on the company's regulaton column (d).	ry assessment fee return.	Explain any difference	es reported