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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU870-11-AR

Sunrise Utilities LLC

Exact Legal Name of Respondent

627 - W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2011

Form PSC/ECR 006-W (Rev. 12/99)

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors altributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

	REPO	DRT OF	
	Sunrise Utilitie	es LLC	
	(EXACT NAN	NE OF UTILITY)	
PO BOx	10186 Brooksville Mailing Address	Florida 34603-0186 Street Address	Polk County
Telephone Number	352 302 7406	Date Utility First Organized 1	1/30/2003
Fax Number	813 412 3444	E-mail Address	
Sunshine State One-	-Call of Florida, Inc. Member No.		
Check the business	entity of the utility as filed with the Inte	mal Revenue Service:	
Individual	Sub Chapter S Corporation	1120 Corporation	Partnership
Name, Address and	Phone where records are located:	Same as above	
Name of subdivision	s where services are provided:		

CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: Mike Smallridge	Manager	PO Box 10186	\$ 800
Person who prepared this report:	Brooksville Florida 34603		monthly
Officers and Managers: Stuart Sheldon	President	20 West Tropical Ft Lauderdale Fl 33317	\$Way \$ \$ \$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
			\$ \$
			\$ \$
			\$\$

UTILITY NAME: Sunrise Utilities LLC

YEAR OF REPORT DECEMBER 31, 2011

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$ 64,486	\$	\$	\$ 64,486
Other (Specify)		\$ 64,486	\$	\$	\$ 64,486
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 64,924	\$	\$	\$ 64,924
Depreciation Expense	F-5 F-8	4,210			4,210
Taxes Other Than Income	F-7	4,896			4,896
Income Taxes	F-7	0 \$_74,030			0 \$ 74,030
Net Operating Income (Loss)		\$ _ 9,544	\$	\$	\$ - 9,544
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ - 9,544	\$	\$	\$- 9,544

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UTILITY NAME: Sunrise Utilities

YEAR OF REPORT DECEMBER 31, 2011

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 116,937	\$ 116,937
Amortization (108)	F-5,W-2,S-2	59,400	59,400
Net Utility Plant		\$ _57,537	\$63,610
Cash Customer Accounts Receivable (141) Other Assets (Specify):		1,210	99
Total Assets		\$ 58,747	\$ 63,709
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	15,326	24,870
Partnership only) (218)	F-6		
Total Capital		\$	\$
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)	F-6	\$	\$
Advances for Construction			
Construction - Net (271-272)	F-8	3,897	3,897
Total Liabilities and Capital		\$ 58,747	\$ 63,709

UTILITY NAME: Sunrise Utilities LLC

YEAR OF REPORT DECEMBER 31, 2011

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105) Other (Specify)	\$ <u>116,937</u>	\$	\$	\$ 116,937
Total Utility Plant	\$ 116,937	\$	\$	\$ 116,937

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 53,327	\$	\$	\$ 53,327
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$\$	\$	\$	\$4,210
Total Credits	\$ 57,537	\$	\$	\$ 57,537
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 57,537	\$	\$	\$ 57,537

Sunrise Utilities LLC

YEAR OF REPORT DECEMBER 31, 2011

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		
Shares authorized		
Shares issued and outstanding	1	
Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$ 24,870	\$
Changes during the year (Specify): Loss	- 9,544	
Balance end of year	\$ 15,326	\$

PROPRIETARY CAPITAL (218)

	Proprieto Or Partne	r Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$

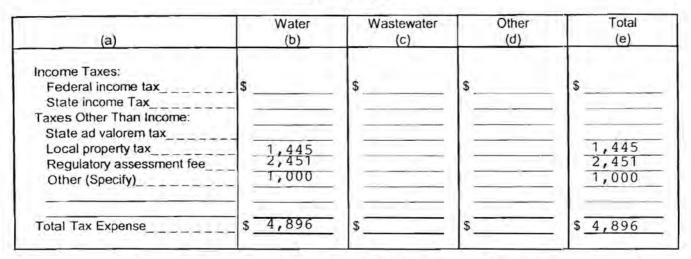
LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Inte Rate	# of Pymts	Principal per Balance Sheet Date
			\$
Total	1.2		\$

Sunrise Utilities LLC

YEAR OF REPORT DECEMBER 31, 2011

TAX EXPENSE



PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Water Amount	Wastewater Amount	Description of Service
\$ <u>11,922</u> \$ <u>3,498</u> \$ <u>5</u> \$ <u>5</u> \$ <u>5</u> \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Manager Assistent to manager
	Amount \$ 11,922	Amount Amount \$ 11,922 \$ \$ 3,498 \$ \$ 3,498 \$ \$ 3,498 \$ \$ 3,498 \$ \$ 3,498 \$ \$ 3,498 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$ \$ 5 \$

Sunrise Utilities LLC

YEAR OF REPORT DECEMBER 31, 2011

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 8,496	\$	\$_8,496
3)	Total	\$_8,496	\$	\$
4)	Deduct charges during the year Balance end of year	- 8,496		8,496
6)	Less Accumulated Amortization	4,210		4,210
7)	Net CIAC	\$ 4,286	\$	\$_4,286

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewate
Sub-total Report below all capacity cha customer connection charges n	arges, main extens	ion charges and	\$	\$
Description of Charge	Number of Connections	Charge per Connection	1	
		\$	\$	\$
		1.1		

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year Add Debits During Year:	\$ 4,210	\$	\$_4,210
Deduct Credits During Year.			
Balance End of Year (Must agree with line #6 above.)	\$ 4,210	\$	\$ 4,210

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Sunrise Utilities LLC

YEAR OF REPORT DECEMBER 31, 2011

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	9
Preferred Stock	2000	%	%	9
Long Term Debt		%	%	9
Customer Deposits		%	%	9
Tax Credits - Zero Cost		%	0.00 %	9
Tax Credits - Weighted Cost		%	%	9
Deferred Income Taxes		%	%	9
Other (Explain)		%	%	
Total	\$	100.00 %		0

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:

Sunrise Utilities LLC

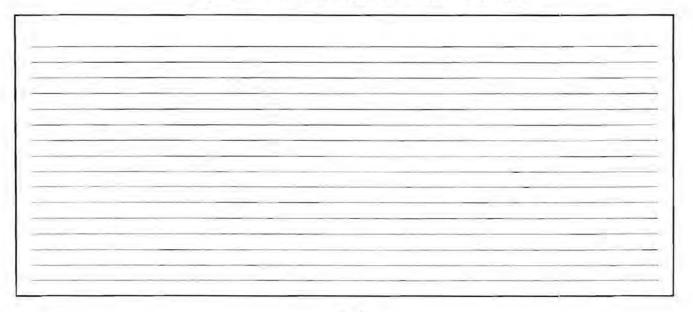
YEAR OF REPORT DECEMBER 31,2011

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):



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WATER OPERATING SECTION

UTILITY NAME: Sunrise Utilities LLC

YEAR OF REPORT DECEMBER 31, 2011

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 750	\$	\$	\$ 750
302	Franchises				(<u></u>
303	Land and Land Rights				
304	Structures and Improvements	5,169			5,169
305	Collecting and Impounding Reservoirs	-			
306	Lake, River and Other Intakes				
307	Wells and Springs	29,472			29,472
308 309	Infiltration Galleries and Tunnels Supply Mains				
310	Power Generation Equipment	14,078			15,069
311	Pumping Equipment	17,301			17,301
320	Water Treatment Equipment	4,055			4,055
330	Distribution Reservoirs and Standpipes	21,485			21,485
331	Transmission and Distribution	21,405			21,405
	Lines	12,393			12,393
333	Services				1
334	Meters and Meter Installations	9,846	1	· · · · ·	11,706
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment	1 × × − − −			
342	Stores Equipment				1
343	Tools, Shop and Garage Equipment		1.000		
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	1000			
347	Miscellaneous Equipment			1	
348	Other Tangible Plant	2,388			2,388
	Total Water Plant	\$116,937	\$	\$	\$ 119,788

YEAR OF REPORT DECEMBER 31. 2011

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End ol Year (I-g+h=i) (i)
301	Organiztion (Original Certificate)	100000		2.50%	194	The Property lies	19	213
304	Structures and Improvements		%	3.70%	\$ 3,179	\$	\$ 191	\$ 3,370
305	Collecting and Impounding Reservoirs		%					
306	Lake, River and Other Intakes		%	-				
307	Wells and Springs	1	%	3.70%	11.609	1	1,322	12,931
308	Infiltration Gallèries & Tunnels		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
309	Supply Mains		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			1.000		
310	Power Generating Equipment	1		3.70%	1,023		521	1,544
311	Pumping Equipment		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	6.67%	(425)		1,154	729
320	Water Treatment Equipment			5.88%	3,928		238	4,166
330	Distribution Reservoirs & Standpipes		%	3.03%	12,721		651	13,372
331	Trans. & Dist. Mains			2.63%	6.661		326	6,987
333	Services			2.03%	0,001			0,907
334	Meter & Meter Installations			5.88%	7.048		579	7,627
335	Hydrants			-3,00 /0	1,040			1,021
336	Backflow Prevention Devices							
339	Other Plant and Miscellaneous Equipment		%					
340	Office Furniture and Equipment		%			1	2-3	-
341	Transportation Equipment		%					-
342	Stores Equipment		%					
343	Tools, Shop and Garage Equipment		%					
344	Laboratory Equipment		~ %					
345	Power Operated Equipment	1.00	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					1.00
346	Communication Equipment		"/a				_	-
347	Miscellaneous Equipment							
348	Other Tangible Plant		%	10.00%	2,388			2,388
	Totals				\$ 48,326	\$	\$ 5,001	\$ 53,327

W-2

YEAR OF REPORT DECEMBER 31, 2011

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salarias and Wages Employees	\$ 15,420
603	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders	
604		
610	Employee Pensions and Benefits	
615	Purchased Water	2,483
616	Purchased Power	
	Fuel for Power Production	1,306
618	Chemicals	
620	Materials and Supplies and Labor	15,922
630	Contractual Services:	3,207
	Billing	
	Professional	6,930
	Testing	
1.1	Other	12,336
640	Rents	
650	Transportation Expense	
655	Insurance Expense	1,030
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	2,392
675	Miscellaneous Expenses	3,092
	Total Water Operation And Maintenance Expense	\$ 64,924
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Act	tive Customers	Total Number of	
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalent (c x e) (f)	
Residential Service				1	In the second	
5/8"	D	1.0	244	244	244	
3/4"	D	1.5				
1"	D	2.5			· · · · · · · · · · · · · · · · · · ·	
1 1/2"	D,T	5.0				
General Service				1		
5/8"	D	1.0				
3/4"	D	1.5				
1"	D	2.5				
1 1/2"	D,T	5.0				
2"	D,C,T	8.0				
3"	D	15.0				
3"	С	16.0				
3"	Ť	17.5				
Unmetered Customers						
Other (Specify)						
D = Displacement						
C = Compound		Total	244	244	244	
T = Turbine						

Sunrise Utilities LLc

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME:

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January		1,509		1,509	1,138
February		1,525		1,525	1,184
March		2,348		2,348	1,518
April		2,508		2,508	1,017
May		1,803		1,803	1,423
June	-	1,605		1,605	1,463
July		1,379		1,379	1,158
August	-	1,358		1,358	1,247
September		1,492		1,492	1,280
October	-	1,308		1,368	1,180
November	-	1717	(
December		1,471		1.471	1,125
Total for Year		19,681		19,681	14,848

If water is purchased for resale, indicate the following:

Vendor Point of delivery_

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coaled Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	4 inches		none	none	

UTILITY NAME: ______ Sunrise Utilities LLC

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME:

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	Steel	Steel		
Depth of Wells				
Diameters of Wells	4	6		
Pump - GPM	350	100		
Motor - HP	25	10		
Motor Type *	Subm.	Subm.		
Yields of Wells in GPD				
Auxiliary Power	Generato	Generator		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 4,000 Ground	Steel 3,000 Ground		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer				
Туре				and the second
Rated Horsepower				
Pumps				
Manufacturer				1
Туре				
Capacity in GPM				
Average Number of Hours				
Operated Per Day				
Auxiliary Power				

Sunrise Utilities LLC

YEAR OF REPORT DECEMBER 31,2011

SOURCE OF SUPPLY

Permitted Gals. per day	Ground	

WATER TREATMENT FACILITIES

	Facility:		
Туре			
Make	Goulds		
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			1
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			and the second s
Chlorinator	Liquid	· · · · · · · · · · · · · · · · · · ·	
Ozone			
Other	CHARLES CONTRACTOR		
Auxiliary Power	Generator		0

Sunrise Utilities LLC

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME:

GENERAL WATER SYSTEM INFORMATION

1.1	Present ERC's * the system can efficiently serve.	404
2. 1	Maximum number of ERCs * which can be served.	404
3. 1	Present system connection capacity (in ERCs *) using	existing lines263
4. 1	Future connection capacity (in ERCs *) upon service a	irea buildout.
5. 1	Estimated annual increase in ERCs *.	None
	s the utility required to have fire flow capacity? If so, how much capacity is required?	No
7. ,	Attach a description of the fire fighting facilities.	
8. 1	Describe any plans and estimated completion dates fo	or any enlargements or improvements of this system.
1		
9. 1	When did the company last file a capacity analysis rep	port with the DEP?
0.	If the present system does not meet the requirements	s of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessar	y to meet the DEP rules.
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	,
	Department of Environmental Protection ID #	
11.	Department of Environmental Protection ID #	# 6531739
11. 12.	Water Management District Consumptive Use Permit	#
11. 12.		of the CUP? Yes
11. 12.	Water Management District Consumptive Use Permit a. Is the system in compliance with the requirements	of the CUP? Yes
11. 12.	Water Management District Consumptive Use Permit a, Is the system in compliance with the requirements b. If not, what are the utility's plans to gain compliance * An ERC is determined based on one of the following	e?
11. 12.	 Water Management District Consumptive Use Permit a. Is the system in compliance with the requirements b. If not, what are the utility's plans to gain compliance * An ERC is determined based on one of the followin (a) If actual flow data are available from the precedition of the total annual single family residence 	e? Yes e? ng methods: ding 12 months: (SFR) gallons sold by the average
11. 12.	 Water Management District Consumptive Use Permit a. Is the system in compliance with the requirements b. If not, what are the utility's plans to gain compliance * An ERC is determined based on one of the followin (a) If actual flow data are available from the preceiver 	e? Yes e? ng methods: ding 12 months: (SFR) gallons sold by the average

WASTEWATER

OPERATING

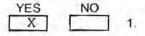
SECTION

Note: This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

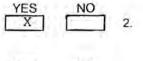
YEAR OF REPORT DECEMBER 31, 2011

CERTIFICATION OF ANNUAL REPORT

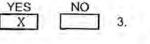
I HEREBY CERTIFY, to the best of my knowledge and belief:



The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.



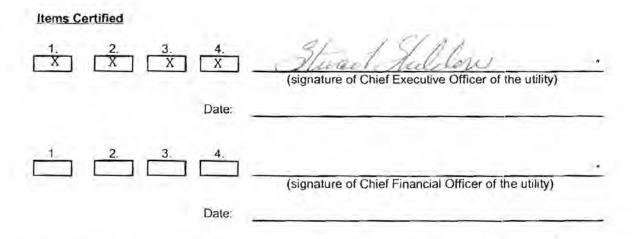
The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.



There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

YES NO 4.

The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.