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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU871-11-AR

Alturas Utilities LLC

Exact Legal Name of Respondent

628-W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2011

Form PSC/ECR 006-W (Rev. 12/99)

20

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

	(EXACT NAM	E OF UTILITY)	1
PO Box	10186 Brooksville,	Florida 34603-0186	Polk
	Mailing Address	Street Address	County
Telephone Number	352 302 7406	Date Utility First Organized 11	/30/2003
-	813 412 3444	E-mail Addresstilitycons	ultant@y
Fax Number			Contract of the Bally
	Call of Florida, Inc. Member No.		
Sunshine State One			
Sunshine State One	-Call of Florida, Inc. Member No.		Partnership

CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: Mike Smallridge	Manager	P.O.Box 10186	400 monthly
Person who prepared this report:		Brooksville Florida 34603	
Officers and Managers: Stuart_Sheldon	President		\$ \$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
		-	\$
		-	\$\$
			\$
			\$
			\$

UTILITY NAME: Alturas Utilities LLC

YEAR OF REPORT DECEMBER 31, 2011

INCOME STATEMENT

	Ref.		1.2.5.5.7.7		Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$_26,350	\$	\$	\$ 26,350
Guaranteed Revenues Other (Specify) Total Gross Revenue		\$_26,350	\$	\$	\$ 26,350
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$_29,103	\$	\$	\$_29,103
Depreciation Expense	F-5 F-8	<u> 1,321</u> <u> 0</u>			<u> </u>
Taxes Other Than Income	F-7 F-7	<u> </u>			<u> </u>
Total Operating Expense	1-7	\$			\$31,283
Net Operating Income (Loss) Other Income:		\$ (4,933)\$	\$	\$(4,933
Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ (4,933)	\$	\$	\$ (4,933)

F-3

UTILITY NAME: Alturas Utilities LLC

YEAR OF REPORT DECEMBER 31, 2011

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ <u>57,675</u>	\$ 57,675
Amortization (108)	F-5,W-2,S-2	34,230	32,909
Net Utility Plant		\$ 23,445	\$ 24,766
Cash Customer Accounts Receivable (141) Other Assets (Specify):		780	480
Total Assets		\$ 24,225	\$ 25,246
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211) Retained Earnings (215)(Propietary Capital (Proprietary and	F-6	(44,260)	(37,750)
Partnership only) (218)	F-6		
Total Capital		\$	S
Long Term Debt (224) Accounts Payable (231) Notes Payable (232) Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)	F-6	\$	\$
Due to Parent		68,485	62,996
Advances for Construction Contributions in Aid of			
Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ 24,225	\$ 25,246

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UTILITY NAME Alturas Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2011

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive		Water	Bel	e Note ow astewater	Plant oth Than Reportin System:	g	Total
Utility Plant in Service Construction Work in	\$	57,675	\$		\$	\$	57,675
Other (Specify)	1.1.1	_	Ξ			3	
Total Utility Plant	\$	57,675	\$	-	\$		57,675

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	2	Water	Wa	astewater	Other Than Reporting Systems	Total
Balance First of Year	\$	31,435	\$		\$	\$ 31,435
Add Credits During Year: Accruals charged to depreciation account Salvage	\$	1,474	\$		\$	\$ 1,474
Other Credits (specify) Total Credits	\$	32,909	\$	<u> </u>	\$	\$ 32,909
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$		\$		\$	\$
Total Debits	\$		\$		\$	\$
Balance End of Year	\$	32,909	\$	<u></u>	\$	\$ 32,909

This data preliminary based upon staff audit in SARC in Docket No. 090477-WU.

UTILITY NAME: Alturas Utilities LLC

YEAR OF REPORT DECEMBER 31,2011

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
	1	
Par or stated value per share		
Shares authorized		
Shares issued and outstanding	and the second se	
Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

		Appropriated	Un- Appropriated
Balance first of year		\$ (39,327)	\$
Changes during the year (Specify):	Net Income	(4,933)	
Balance end of year		\$ (44,260)	\$

PROPRIETARY CAPITAL (218)

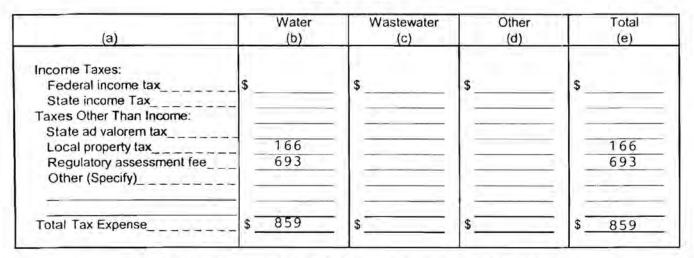
	Proprieto Or Partne	er Partner
Balance first of year	\$	\$
Changes during the year (Specify):		
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
		\$
Total		\$

YEAR OF REPORT DECEMBER 31, 2011

TAX EXPENSE



PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Mike Smallridge	\$ 5,325	\$	Manager
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)		Water (b)		istewater (c) e Note		Total (d)
1) 2)	Balance first of yearAdd credits during year	s	18,637	\$	ow	\$	18,637
3)	Total	_ \$ _	18,637	\$	<u> </u>	\$	18,637
4)	Deduct charges during the year Balance end of year	15	18,637	-		-	18,637
6)	Less Accumulated Amortization	1 =	18,637			E.	18,637
7)	Net CIAC	\$	-	\$		\$	

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

agreements from which cash or received during the year.	contractors property was	Indicate "Cash" or "Property"	Water	Wastewate
			_	
Sub-total		=	s	\$
Report below all cap extension charges a charges received du	and customer conn			
	Number of	Charge per	1	
Description of Charge	Connections	Connection		
Description of Charge Capacity Fees Main Ext Fees			\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of Year Add Credits During Year:	\$	Water 18,637	Wastewater \$	\$	Total 18,637
Deduct Debits During Year:	1			1 -	<u> </u>
Balance End of Year (Must agree with line #6 above.)	\$	18,637	\$	\$	18,637

This data preliminary based upon staff audit in SARC in Docket No. 090477-WU.

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Alturas Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2011

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	0
Preferred Stock		%	%	9
Long Term Debt		%	%	9
Customer Deposits		%	%	9
Tax Credits - Zero Cost		%	0.00 %	9/
Tax Credits - Weighted Cost		%	%	
Deferred Income Taxes		%	%	9
Other (Explain)		%	%	9
Total	\$	100.00 %		9

 Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Alturas Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2011

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

and a second sec	and the second sec	 and the second sec	
-		100	

WATER

OPERATING

SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (C)	Additíons (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises	No. 100 100 100			
303	Land and Land Rights	500			500
304	Structures and Improvements				1.00
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				2.1
307	Wells and Springs	6,987	1		6,987
308	Infiltration Galleries and Tunnels				
309	Supply Mains				1. I
310	Power Generation Equipment			A	1.00
311	Pumping Equipment	8,422	0		8,422
320	Water Treatment Equipment	220	1 C		220
330	Distribution Reservoirs and Standpipes	16,265			16,265
331	Transmission and Distribution Lines	18,637			18,637
333	Services	I COLORING AND		242	(<u></u>
334	Meters and Meter Installations	5,663	981		6,644
335	Hydrants	(
336	Backflow Prevention Devices	Concernance of the second	1.1.1.1.1.1.1.1	1000000000	
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment				al and a second
341	Transportation Equipment	1			
342	Stores Equipment				
343	Tools, Shop and Garage Equipment		(12-20
344	Laboratory Equipment	1.1	1		
345	Power Operated Equipment	1			
346	Communication Equipment	1			
347	Miscellaneous Equipment				
348	Other Tangible Plant				
1.1	Total Water Plant	\$ 56,694	\$ 981	\$ -	\$ 57,675

UTILITY NAME: Alluras Utilities, LLC

YEAR OF REPORT DECEMBER 31.2011

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
301	Organiztion (Original Certificate)			2.50%				
304	Structures and Improvements		%		\$	\$	\$	\$
305	Collecting and Impounding Reservoirs		%					
306	Lake, River and Other Intakes		%			· · · · · · · · · · · · · · · · · · ·	1 million (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
307	Wells and Springs		%	3.70%	6,987	-		6,987
308	Infiltration Galleries & Tunnels		%					
309	Supply Mains		%					
310	Power Generating Equipment		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					-
311	Pumping Equipment	10000	%	6.67%	1,234	1 × 1	562	1,796
320	Water Treatment Equipment		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	5.88%	220			220
330	Distribution Reservoirs & Standpipes			3.03%	4,052		493	4,545
331	Trans. & Dist. Mains		%	2.63%	18,637		433	18,637
333	Services			2.0070				10,007
334	Meter & Meter Installations		%	5.88%	305	· · · · · · · · · · · · · · · · · · ·	420	725
335	Hydrants		%	0.0070			420	123
336	Backflow Prevention Devices						(
339	Other Plant and Miscellaneous Equipment		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	_		1000	_	1000
340	Office Furniture and Equipment		%					
341	Transportation Equipment		%					-
342	Stores Equipment		%					
343	Tools, Shop and Garage Equipment	1000	%					1.1
344	Laboratory Equipment							
345	Power Operated Equipment	·						
346	Communication Equipment					÷		
347	Miscellaneous Equipment		%					
348	Other Tangible Plant		%					
11	Totals	1.000	0.771		\$ 31,435	\$	\$ 1,474	\$ 32,909

* This amount should lie to Sheet F-5.

W-2

UTILITY NAME:

Alturas Utilities LLC

YEAR OF REPORT DECEMBER 31, 2611

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
		\$ 5,325
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	1,938
616	Fuel for Power Production	
618	Chemicals	639
620	Materials and Supplies	1,470
630	Contractual Services:	3,330
	Billing	
	Professional	3,573
	Testing	4,0/1
	Other Repairs- Maintenance	5,544
640	Rents	
650	Transportation Expense	
655	Insurance Expense	1,476
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	\$ 29,103
_	* This amount should tie to Sheet F-3.	· · · · · · · · · · · · · · · · · · ·

WATER CUSTOMERS

	2012		Number of Acti	ve Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,T D,T D,C,T C C T	1.0 1.5 2.5 5.0 1.0 9 1.5 2.5 5.0 8.0 15.0 16.0 17.5	9 9 1	9 1 1	55 9 1
 D = Displacement C = Compound T = Turbine 		Total	65	65	65

UTILITY NAME:

Alturas Utilities LLC

YEAR OF REPORT DECEMBER 31, 2011

SYSTEM NAME:

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) _(l)
January	P	636.2		636.2	225.5
February		644.4		644.4	176.3
March		668.1		668.1	216.7
April		582.3		582.3	298.4
May		849.2		849.2	279.6
June	and the second s	865.1		865.1	247.8
July		867.4		867.4	267.3
August	-	861.3		_861.3	302.9
September		876.2		_876.2_	-269.1
October		-819.1-		-819.1	261.7
November		-682.4		-682.4	-281.5
December		749.3		-749.3	253.1
Total for Year		9,101.0		9,101.0	3,080.0

If water is purchased for resale, indicate the following:

Vendor Point of delivery_

If water is sold to other water utilities for redistribution, list names of such utilities below:

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
	<u>C</u>				

YEAR OF REPORT DECEMBER 31, 2011

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	Steel			
Depth of Wells	550	==	-	
Pump - GPM	350			
Motor - HP	15			
Motor Type * Yields of Wells in GPD	Subm.	=		-
Auxiliary Power	Generator			
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 3,000 Ground	_	_	

HIGH SERVICE PUMPING

(a)	(b)	(C)	(d)	(e)
Motors	1			1000
Manufacturer			1	
Туре				-
Rated Horsepower				
Pumps				
Manufacturer	· · · · · · · · · · · · · · · · · · ·		1	1
Туре			L.C.	
Capacity in GPM				
Average Number of Hours				1 million (1997)
Operated Per Day		Same C	12	
Auxiliary Power				

SOURCE OF SUPPLY

List for each source of supply (Ground	, Surface, Purchased	Water etc.)	
Permitted Gals. per day	648,000	No. of the Property of the Pro	
Type of Source	Ground		
			(L

WATER TREATMENT FACILITIES

Type		
Make		1.5.2.2. Sec. Sec.
Permitted Capacity (GPD)		
High service pumping		
Gallons per minute		
Reverse Osmosis		
Lime Treatment		
Unit Rating		A second second
Filtration		
Pressure Sq. Ft.	101-10-00	Lange and the second
Gravity GPD/Sq.Ft		
Disinfection		
Chlorinator		
Ozone		
Other		
Auxiliary Power		

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page	e should be supplied where necessary.	
1.	Present ERC's * the system can efficiently serve.	46	
2	Maximum number of ERC's * which can be served,	72	
3	Present system connection capacity (in ERCs *) using existing lines.	66	
4.	Future connection capacity (in ERCs *) upon service area buildout.	75	
5.	Estimated annual increase in ERCs *,	None	
6	Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7.	Attach a description of the fire fighting facilities.	Alturas Fire Station	
8	Describe any plans and estimated completion dates for any enlargeme	ents or improvements ofNone	
	When did the company last file a capacity analysis report with the DEF. If the present system does not meet the requirements of DEP rules, s		
	 a. Attach a description of the plant upgrade necessary to meet the DI b. Have these plans been approved by DEP?	EP rules.	
	c. When will construction begin?		
	d. Attach plans for funding the required upgrading.		
	e. Is this system under any Consent Order with DEP?		
11	Department of Environmental Protection PWS # 6530057		
12	Water Management District Consumptive Use Permit		
	a. Is the system in compliance with the requirements of the CUP?	Yes	
	b. If not, what are the utility's plans to gain compliance?		
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons so residents (SFR) gallons sold by the average number of single fa period and divide the result by 365 days. 	ld by the average number of single family	

WASTEWATER

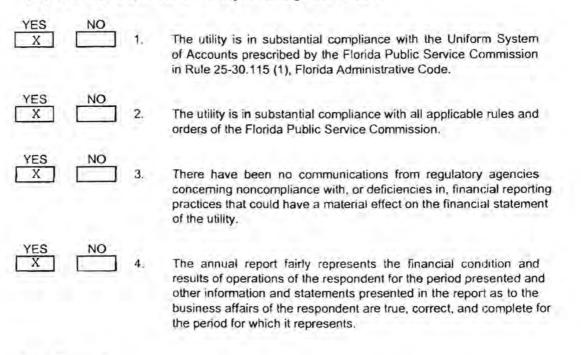
OPERATING

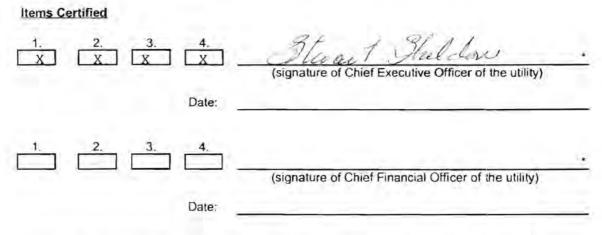
SECTION

Note: This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:





- Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.
 - Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.