OFFICIAL COPY
Public Service Commission
Not Remove from this Office

CLASS "C"

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WU954-13-AR

Pinecrest Utilities, LLC

**Exact Legal Name of Respondent** 

588 - W

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

DIVISION OF ACCOUNTING & FINANCE

FLORIDA PUBLIC SERVIC COMMISSION

14 MAR 20 PM 1: 53

# PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2013

Form PSC/AFD 006-W (Rev. 12/99)

### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
  Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
  Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts; or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business.

Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

# TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Balance Sheet	F-4
Net Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant Capital Stock	F-5
Retained Earnings	F-6
Proprietary Capital	F-6
Long Term Debt	F-6
Taxes Accrued	F-6
Payment for Services Rendered by Other Than Employees	F-7 F-7
Contributions in Aid of Construction	F-7 F-8
Cost of Capital Used for AFUDC Calculation	F-9
AFUDC Capital Structure Adjustments	F-10
7.1 ODO Gapital Giracture Adjustinents	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-2
Wastewater Operation and Maintenance Expense	S-3
Wastewater Customers	S-3
Pumping Equipment, Collecting and Force Mains and Manholes	S-4
Treatment Plant, Pumps and Pumping Wastewater Statistics	S-5
General Wastewater System Information	S-6
VERIFICATION SECTION	PAGE
Verification	V-1

### REPORT OF

			Utilities, LLC			
4000 Davida David	D-1 42004	(EXA	T NAME OF UTILITY	)		
1902 Barton Park I Auburndale, FL 33				<del> </del>	Poli	
- Audumatio, - E oc	Malling Address	3 .		Street Address		County
Telephone Number	863-229-5987		_ Da	te Utility First Organia	zed	1987
Fax Number	863-229-5991		E-1	nali Address <u>dani</u>	elwalsh23@	vahoo.com
Sunshine State One-C	all of Florida, Inc. M	ember No.				
Check the business er	ntity of the utility as f	iled with the Int	ernal Revenue Service	e:	,	
X Individual	Sub Chapter 8	Corporation		1120 Corporation	n 🗆	Partnership
Name, Address and pl	hone where records	are located:	(Same)			
Name of subdivisions	where services are p	provided:	Citrus Highlands & S	Starr Terrace		
·			CONTACTS:			
Name			Title	Principal Business	Address	Salary Charged Utility
Person to send corres			100	1 millipat		
Daniel M. Walsh	· .	CFO		1902 Barton Par		
Person who prepared	this cenort			Aubumdale, FL	33023	
Daniel M. Walsh	uno report	CFO		1902 Barton Par		
				Aubumdale, FL	33823	
Officers and Managers Michael Smallridge		Managing I	<i>l</i> ember	1902 Barton Par	k Rd. #201	\$ 9,600
MICHAEL CHAMING		·		Auburndale, FL		\$
						\$
					<del></del>	\$
						Ψ
Report every corporation		or holding dire	ctty or indirectly 5 pen	cent or more of the v	oting	
		Pe	rcent			Salary
		Owne	rship in			Charged
Name		· U	tility 100%	Principal Business 1902 Barton Par		Utility
Mike Smallridge			100%	Aubumdale, FL		\$ <u>9600</u>
				CHARGE HARRY F. L.		\$
						\$
						\$
- Addition - Addition						š ———

### **INCOME STATEMENT**

Account Name	Ref. Page	\M/atax			Total
	rage	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$53,099	\$	\$	\$53,099
Guaranteed Revenues Other (Specify)		6,910			6,910
Total Gross Revenue		\$60,009	\$	\$	\$60,009
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$44,660	\$	\$	\$44,660
Depreciation Expense	F-5	7,088			7,088
CIAC Amortization Expense_	F-8	2,806			-2,806
Taxes Other Than Income	F-7	2,457			2,457
Income Taxes	F-7				
Total Operating Expense		\$51,399			\$ 51,399
Net Operating Income (Loss)		\$8,610	\$	\$	\$ 8,610
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ <u>1,528</u> <u>4,050</u>	\$ 	\$	\$ 1,528 4,050
Net Income (Loss)		\$3,032	\$	\$	\$3,032

### COMPARATIVE BALANCE SHEET

GOWF A	ANNUAL REPORT				
ACCOUNT NAME	Reference Page	Current Year	Proprose (F)	Previous Year	VARIANCE DUE TO RATE CASE ADJUSTMENTS
Assets		,			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$ 215437	3 206578	214749	8172
Amartization (108)	F-5,W-2,S-2	119761	7086	112673	3304
Net Utility Plant		\$ 95876	\$ 2,59708	102076	4868
CashCustomer Accounts Receivable (141)		2436	60	-1817	-2507
Other Assets (Specify):  Due from Parent Co.	·	6824	4802	6101	1219
Due from WLWW Accum Provision for Ucollectible A/R		2000 -660			
Misc Current Assets		270		270	270
Total Assets		\$ 106546	\$ 15002080	106630	3850
Liabilities and Capital:					. •
Common Stock Issued (201) Preferred Stock Issued (204)	F-8 F-6				
Other Paid in Capital (211)		9900	9900		-8900
Retained Earnings (215) Propiletary Capital (Proprietary and	F-6	-1528			3719 0
partnership only) (218)	F-6	-25757	2614	-19687	<del>-</del>
Total Capital		\$	\$ 1.000	-19667	-25868
Long Term Debt (224)	F-6	\$ 63273	\$ 250000	82262	
Accounts Payable (231) Notes Payable (232)		25945		5653	2155
Customer Deposits (235)		1973	4.02	-464	-1346
Accrued Taxes (236)		9897	2656	8515	
Other Liabilities (Specify) Due to Parent Co.				-90	
oue to rate in Co.		3793	29362	193	23555
Advances for Construction					
Contributions in Aid of					•
Construction - Net (271-272)	F-8	27422		30228	-2878
Total Liabilities and Capital		\$ <u>105018</u>	\$ 2.0	106630	3850

**GROSS UTILITY PLANT** 

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$215437	\$	\$	\$ <u>215437</u>
Other (Specify)				
Total Utility Plant	\$ 215437	-\$ <u></u>	\$	\$ <u>215437</u>

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 112673	\$	\$	\$ 112673
Add Credits During Year: Accruals charged to				
	\$7088	\$	\$	\$7088
SalvageOther Credits (specify)				
Total Credits	\$ 7088	<b>.\$</b> ;	\$	\$ 7088
Deduct Debits During Year: Book cost of plant	Series	e for a property of		
retiredCost of removal	\$	\$	\$	\$
Other debits (specify)				
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>119761</u>	\$	\$	\$ <u>119761</u>

UTILITY NAME:	Pinecrest	Utilities,	LLC	
UTILITY NAME:	Pinecrest	Utilities,	LLC	

### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstandingTotal par value of stock issuedDividends declared per share for year		

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify): Gain on Loan Payoff to Richard Little Net Loss on Operations	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT ( 224 )

	Interes	t	Р	rincipal
Description of Obligation (Including Date of Issue	Rate	# of	per	Balance
and Date of Maturity):		Pymts	Sh	eet Date
Bank Loans - Center State Bank	7.50%	12	\$	44655
Personal Loans - Vering Inc.	6.00%			2742
Personal Loans - Mike Smallridge	0.00%	-		15876
Total			\$	63273

YEAR	OF	REF	201	रा	?	•
DECEME	BER	31,	20	13		

### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)  Total Tax Expense	\$\$	\$	\$	\$

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient		Water Amount	Wastewater Amount	Description of Service
Consta Flow, Inc.	\$	8303	\$	Contract Operation
Gary Morse	\$	450	\$	Annual Report
Jackie Love	\$	2185	\$	Repairs & Meter Readings
Melinda Karam	\$	870	\$	Meter Readings
Clerk of Courts	\$	281	\$ 3000000000000000000000000000000000000	Court Fees
Elizabeth Wilson	\$	120	\$	Court Fees
Haines City Fire Extinguisher	\$	699	<b>'</b> \$	Hydrants Flow Testing
The Colinas Group	. \$	500	\$	Tank Inspection
Central Electric Motor Co.	\$	833	\$	Re-wiring Plant Motor
	\$		\$ \$	

### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>100352</u> \$ 0	\$	\$ <u>100352</u>
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization	100352 0 100352 72930		100352 0 100352 72930
7)	Net CIAC	\$27422	\$0	\$27422

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
	-			
Sub-total			\$	\$
	pacity charges, main and customer connec uring the year.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 above	e.)	\$	\$

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$ 70124	Wastewater \$	* 70124
Deduct Credits During Year:	2806		2806
Balance End of Year (Must agree with line #6 above.)	\$ 72930	\$	\$ 72930

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY	NAME Pinecrest Utilities, LLC	

YEAR OF REPORT DECEMBER 31, 2013



### SCHEDULE "A"

### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock	-	%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%	,
Commission Order Number approving AFUDC rate:		

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME Pinecrest Utilities, LLC
---------------------------------------

YEAR OF REPORT DECEMBER 31, 2013



### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ \$	\$ \$	\$ \$	\$	\$ \$ \$

(1) Explain below all adjustments made in Column (e):

	· ·
- Maria	

# WATER OPERATING SECTION

Pinecrest Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2013

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (1)	PER GAL Previous Year (c)	VARIANCE DUE TO RATE CASE ADJUSTMENTS
301	Organization	8	\$	\$	s		•
302	Franchises			·		-	
303	Land and Land Rights	6500	***************************************		6500	6500	. 0
304	Structures and improvements	5753			5822	5822	69
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes					·	
307	Wells and Springs	26103	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	24869	24869	-1234
308	Infiltration Galleries and Tunnels						· · · · · · · · · · · · · · · · · · ·
309	Supply Mains	2840		<del></del>	3003	3003	163
310	Power Generation Equipment			<del></del>			
311	Pumping Equipment	8216			11192	11192	2976
320	Water Treatment Equipment	630			4380	4380	3750
330	Distribution Reservoirs and Standpipes	11448			11448	11448	0
331	Transmission and Distribution Lines				100736	100736	-1
333	Services	15363			15363	15363	0
334	Meters and Meter	1					
	Inst <b>al</b> lations	20544	1500		22044	21549	1005
335	Hydrants	8444			8444	8444	9
336	Backflow Prevention Devices	- <del> </del>					
339	Other Plant and	Γ ——					
	Miscellaneous Equipment	•	•				
340	Office Furniture and						
	Equipment	1					
341	Transportation Equipment	_	1636		1636	1443	1443
342	Stores Equipment			<del>~, · · · · · · · · · · · · · · · · · · ·</del>		-	
343	Tools, Shop and Garage Equipment					-	•
344	Leboratory Equipment						
345	Power Operated Equipment	_					
346	Communication Equipment						•
347	Miscellaneous Equipment						
348	Other Tangible Plant	T					
	Total Water Plant	\$ 206578	\$ 3136	\$	\$ <u>216437</u>	214749	8171

UTIL	TY	NAME:

<b>Pinecrest</b>	Utilities.	LLC	

### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

r	T		Average	Average		Accumulated		1	Accum. Depr.	Accumulated	VARIANCE DUE TO
- 1			Service	Salvage	Depr.	Depreciation			Balance	Depreciation	RATE CASE ADJUSTMENTS
١.	Apot		Life in	in	Rate	Balance			End of Year	Balance	
ı	No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h≂i)	Previous Year	
-1	(a)	(b)	(c)	(d)	(e)	M)	(g)	(h)	0	th.	
ŀ	-(-/			157	147			1		1	•
-1	304	Structures and Improvements	27	P.C.	3.7 %	\$ 4674	او	\$. 215	\$ 4889	4757	83
- 1	305	Collecting and Impounding				70/7	·	*		1701	•
- 1	303	Reservoirs		. 02	04.				F		
-1	306	Lake, River and Other intakes		"							•
- 1			27		70	9196		920	10116	8808	-108
ı	307	Wells and Springs	- 21	70	3.7 %	9190		920	10116	9000	-100
- 1	308	infliration Galleries &									
1		Tunnels		%	%						
1	309	Supply Mains	32	%	3.13 %	2087		94	2181	2112	- 25
- 1	310	Power Generating Equipment		,%							
- 1	311	Pumping Equipment	17	·%	5.88 %	B941		658	9599	9857	
- 1	320	Water Treatment Equipment	17	%	5.88 %	686		258	944	1353	667
ı	330	Distribution Reservoirs &	l .	, ,				]			.=
- 1		Standpipes	<del>33</del>	%	3.03 %	8845		347	9192	8932	
- 1	331	Trans. & Dist Mains	40	%	2.63 %	50714		2649	53363	51821	
ı	333	Services	35	%	2.86 %	10005		439	10444	10/113	
- 1	334	Meter & Meter Installations	17	96	5.8B %	10782		1296	12078	11119	
- 1	335	Hydrants	46		2.5 %	3440		211	3651	3492	5.2
- 1	338	Backflow Prevention Devices		%	3%						_
- 1	339	Other Plant and Miscellaneous		-							
ı		Equipment	i	1 %	%		1				_
- 1	340	Office Furniture and									-
- 1		Equipment		%	%	1		1			
1	341	Transportation Equipment			%						•
- 1	342	Storee Equipment									-
- 1	343	Tools, Shop and Garage	1		^						-
- 1	040	Equipment		94	· %	, l					
1	344	Laboratory Equipment	1. ——								<del>-</del> .
- 1	345	Power Operated Equipment		%							-
	346	Communication Equipment		- 4							<del>-</del>
	347	Miscellaneous Equipment		oc	%	l ———		-			~
	348	Cibes Tongible Plant			16.67 %			n	0	229	229
	346	Other Tangible Plant	ī — <del>"</del>	<sup>76</sup>	10.07 7	<u> </u>					
		T-1-1-				\$ 109369		\$ 7088	s 116457 *	112673	3304
		Totals		1		0 103.008	4	7 1000	" 110407	112010	5004
			I		1			1	ı		

<sup>\*</sup> This amount should tie to Sheet F-5.

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		<u> </u>
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 6292
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	8108
604	Employee Pensions and Benefits	977
610	Purchased Water	0
615	Purchased Power	2150
616	Fuel for Power Production	2,00
618	Chemicals	782
620	Materials and Supplies	871
630	Contractual Services:	
1	Billing	300
ł	Professional	6785
1	Testing	3002
1	Other	7099
640	Rents	918
650	Transportation Expense	1684
655	Insurance Expense	1686
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	389
670	Bad Debt Expense	907
675	Miscellaneous Expenses	2710
	Total Water Operation And Maintenance Expense	\$ 44660 *
	* This amount should tie to Sheet F-3.	

### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D,C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	128	134	134
** D = Displacement C = Compound T = Turbine		Total	128	134	<u>134</u>

UTILITY NAME: Pinecrest Utilities, LLC	YEAR OF REPORT
	DECEMBER 31, 2013
SYSTEM NAME:	

### **PUMPING AND PURCHASED WATER STATISTICS**

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC PVC Galvanized	2" 3" 4" 6" 4"	500 6300 3210 5025 20			500 6300 3210 5025 20
Fire Hydrants		9			9

	•			
UTILITY NAME: Pin SYSTEM NAME:	. ,		YEAR OF REDECEMBER 31	
•		D WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed	Rotary Grouted BT & C Steel 190' 4 75 5 Submersible 180,000 on-site	Rotary Grouted BT & C Steel 405' 6 350 25 Submersible 504,000 on-site		
	RESE	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)  Capacity of Tank  Ground or Elevated	Steel 6,000 Ground	n/a	n/a 	<u>n/a</u> 
	HIGH SERV	ICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	n/a	n/a	n/a	n/a
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	n/a	n/a	n/a	n/a

UTILITY NAME:	Pinecrest Utilities,	LLC
OTILITI NAME.		LLU

YEAR OF REPORT
<b>DECEMBER 31, 2013</b>

### SOURCE OF SUPPLY

List for each source of supply		n/a	n/a
Permitted Gals. per day	105,510	11/a	11/a
Type of Source			
	WATER TREATMEN	IT FACILITIES	
List for each Water Treatment	Facility:		
Туре	Hydrochloriator	Stenner Pump	n/a
Make			
Permitted Capacity (GPD)	264,000		
High service pumping			
Gallons per minute	n/a		
Reverse Osmosis	rı/a		
Lime Treatment			
Unit Rating	n/a	: · ·	
Filtration			l
Pressure Sq. Ft	n/a	· · · · · · · · · · · · · · · · · · ·	
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	25gpd n/a		
Ozone	n/a		
OtherAqua-Mag			
Auxiliary Power	Stand by Generator		
		# 4	

UTILITY NAME:	Pinecrest Utilities, LLC	
SYSTEM NAME:	7	

### **GENERAL WATER SYSTEM INFORMATION**

	Present ERC's * the system can efficiently serve 1084
<u>.</u>	Maximum number of ERCs * which can be served 1084
	Present system connection capacity (in ERCs *) using existing lines 144
	Future connection capacity (in ERCs *) upon service area buildout 166
	Estimated annual increase in ERCs * 23
	Is the utility required to have fire flow capacity?Yes but in a separate system.  If so, how much capacity is required? Supply 500 gpm @ Hydrant
	Attach a description of the fire fighting facilities. Require Annual Fire Flow Test
	Describe any plans and estimated completion dates for any enlargements or improvements of this system.  See Attached
	When did the company last file a capacity analysis report with the DEP? 2002
).	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?n/a
	c. When will construction begin?n/a
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP? _ n/a
١.	Department of Environmental Protection ID # 6535079
2.	Water Management District Consumptive Use Permit # 2009128.002
	a. Is the system in compliance with the requirements of the CUP? yes
	b. If not, what are the utility's plans to gain compliance?n/a
	<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:</li> </ul>
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).
	. 118 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 128 - 1 <b>W-7</b>
	the state of the s

# WASTEWATER

# **OPERATING**

# **SECTION**

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

Pinecrest	Litilities	110
Fineciesi	onnues.	

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES X	NO	2.	The utility is in substantial cornpliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
			•

Items Certified					
1. X	2. X	3. X	4. X	(signature of chief executive officer of the utility)	*
			Date:		
1. X	2. X	3. X	4. X	(signature of chief financial officer of the utility)	*
			Date:		

- Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.
  - Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

**Water Operations** 

Company: PINECREST UTILITIES, LLC. For the Year Ended December 31, 2013

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:	E2 400	F2 000	
Residential	s 53,099	s <b>53,099</b> s	
Commercial		15	
Industrial			
Multiple Family		<b>D</b>	Ø
Guaranteed Revenues		2	
Other	6910	6910	Ø
otal Water Operating Revenue	\$ 60,009	\$ 60,009 \$	15
ESS: Expense for Purchased Water from FPSC-Regulated Utility	æ	Ø	Ø
let Water Operating Revenues	\$ 60 009	s 60009 s	Ø

				_	_
Evnl	-	 +i	or		

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).