CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF WU962-18-AR Public Service Commission
Do Not Remove From This Office

BOCILLA UTILITIES, INC.

Exact Legal Name of Respondent

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



FOR THE

YEAR ENDED DECEMBER 31, 2018

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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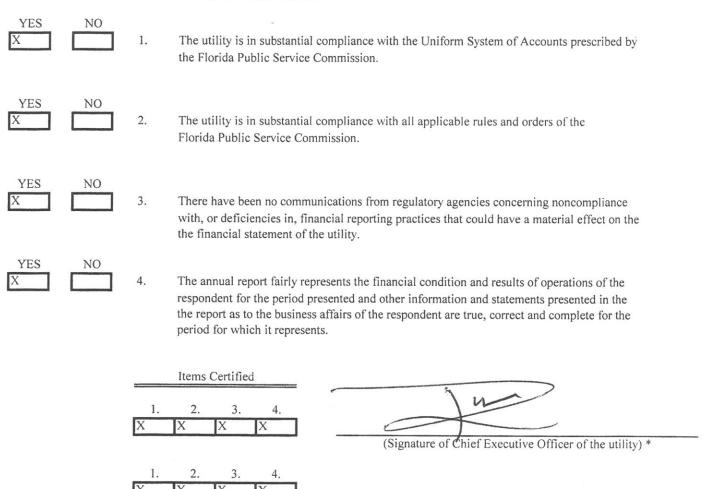
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EXECUTIVE SUMMARY

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(Signature of Chief Financial Officer of the utility) *

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2018

BOCILLA UTILI				County:	CHARLOTTE
	(Exact Name of Utility	y)			
List below the exact	t mailing address of the utility for w	which normal con	rrespondence should be sen	:	
7025-A	PLACIDA ROAD				
ENGLI	EWOOD, FL 34224				
T-1-1	0.11 = 60 0 = 61				
Telephone:	941-769-0561				
E Mail Address:	office@bocillautilities.com	7	_		
WEB Site:	www.bocillautilities.com		_		
Sunshine State One-	Call of Florida, Inc. Member Numb	ber	BU 2096		
R. CRAIG N		concerning this r	report should be addressed:		
	ACIDA ROAD				
ENGLEWO	OD, FL 34224				
Telephone: 941-769	9-0033				
1					
RAYMOND	ss of where the utility's books and rown. FLISCHEL	records are locate	ed:		
	CIDA ROAD				
ENGLEWO	OD, FL 34224				
Telephone: 941-468	-3018				
List below any group	s auditing or reviewing the records	and operations:			
		_			
Date of original organ	nization of the utility:	07/01/83			
	•				
Check the appropriate	e business entity of the utility as file	ed with the Inter	nal Revenue Service		
Individu	al Partnership Sub S (Camaanatian	1120 G		
marvidu	raithership Sub S (Corporation 1	1120 Corporation		
		1	Λ		
_ist below every corp	oration or person owning or holding	g directly or ind	irectly 5% or more of the vo	nting secu	rities
of the utility:		,	and the second s	ing seed	ittles
					Percent
1	D. CD. H.C. M.C. D.	Name			Ownership
1. 2.	R. CRAIG NODEN JULIE MERRY	W			89.99
3. –	JULIE MERRY				11.11
4.					
5.					
6.					
7.					
8.					
9					
10.					

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
R. CRAIG NODEN	PRESIDENT	BOCILLA UTILITIES	EVERYTHING
RAYMOND W. FLISCHEL	TREASURER	BOCILLA UTILITIES	REPORTING
			-

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

December 31, 2018

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Bocilla Utilities, Inc. was constructed in 1983 to serve a small portion of Don Pedro Island and has since been expanded to serve all of Don Pedro/Knight/Palm Island in Charlotte County, Florida.

 B. Bocilla Utilities, Inc. provides water service only

 C. Currently, Bocilla Utilities, Inc. connects 7 to 10 new homes on Don Pedro/Knight/Palm Island each year.

December 31, 2018

PARENT / AFFILIATE ORGANIZATION CHART

			10(a) and E-10(b).	
one				

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
R. CRAIG NODEN	PRESIDENT	100	\$ 88,80
		-	
			-

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
R. CRAIG NODEN	PRESIDENT	12	\$ 1,80
JULIE MERRY	SECRETARY	12	1,80
RAYMOND FLISCHEL	TREASURER	12	1,80
		·	
			r

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	AMOUNT	NAME AND ADDRESS OF
(a)	(b)	•	AFFILIATED ENTIT
	(b)	(c)	(d)
		\$	
		J	-
		1	
			-
	+		
			1
	1		
	1		
	1		
		W	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
RAYMOND W. FLISCHEL	CONSULTANT	OWNER	ENGLEWOOD MANAGEMENT GRP
			

UTILITY NAME:

YEAR OF REPORT December 31, 2018

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

EXPENSES	ACC	(a) S					_
SS	ACCOUNT NUMBER (6)						
REVENUES	REVENUES GENERATED (d)	₩					
	ACCOUNT NUMBER (c)						
ASSETS	BOOK COST OF ASSETS (b)	sa.					
	BUSINESS OR SERVICE CONDUCTED (a)	NONE					

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old	AMOUNT
	Accounting and Consulting	EFFECTIVE DATES (c)	(S)old (d)	\$

YEAR OF REPORT December 31, 2018

BOCILLA UTILITIES, INC.

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		'S".)) upplemental		FAIR MARKET VALUE	Ξ	\$						
		old or transferred. ase with "P" and sale with '. i. ed. (column (c) - column (d ed. In space below or in a si ir market value.		GAIN OR LOSS (e)		8						
d Transfer of Assets	ons follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 		NET BOOK VALUE (d)		←						
Fart II. Specific Instructions: Sale, Purchase and Transfer of Assets	The columnar instructions follow:	 (a) Enter name of relat (b) Describe briefly the (c) Enter the total recei (d) Enter the net book (e) Enter the fair marke (f) Enter the fair marke schedule, describe t 	SALEOD	PURCHASE PRICE (c)								
rart II. Specific Instru	ing 3.	transactions to include: uipment id and structures curities tock dividends		DESCRIPTION OF ITEMS (b)								
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of land and structures -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans		NAME OF COMPANY OR RELATED PARTY (a)		(r)						
	-:	7				NONE						

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COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTT		J113	PDELIVOVA		
NO.	ACCOUNT NAME	REF.	1	PREVIOUS		CURRENT
(a)	(b)	PAGE	1	YEAR		YEAR
(1)	UTILITY PLANT	(c)	₩	(d)		(e)
101-106	Utility Plant	F 7				
108-110	Less: Accumulated Depreciation and Amortization	F-7	\$	1,255,216	\$	1,203,380
100 110	Dess. Accumulated Depreciation and Amortization	F-8		373,683		407,513
	Net Plant		s	881,533	s	795,867
			-	001,333	"-	793,807
114-115	Utility Plant Acquisition adjustment (Net)	F-7		0		0
116 *	Other Utility Plant Adjustments		1 -		-	
	Total Net Utility Plant		\$	881,533	\$	795,867
	OTHER PROPERTY AND INVESTMENTS				+	
121	Nonutility Property	F-9	\$	573,376	\$	620 800
122	Less: Accumulated Depreciation and Amortization		<u> </u>	28,880	J	620,800 35,770
				20,000	+	33,770
	Net Nonutility Property		\$	544,496	\$	585,030
123	Investment in Associated Companies	F-10		0	—	0
124	Utility Investments	F-10		0		1,000
125	Other Investments	F-10		0	-	1,000
126-127	Special Funds	F-10	-		-	0
	Total Other Property & Investments		\$	544,496	\$	586,030
131	CURRENT AND ACCRUED ASSETS Cash				T	
132	Special Deposits	-	\$	9,275	\$	67,255
133	Other Special Deposits	F-9		0		0
134	Working Funds	F-9		0	l	0
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	,,,		.=		
145	Accounts Receivable from Associated Companies	F-11 F-12		47,030		57,243
146	Notes Receivable from Associated Companies	F-12 F-12		0		0
151-153	Material and Supplies	Γ-12		0		0
161	Stores Expense			1,837	l —	5,867
162	Prepayments			2.240		
171	Accrued Interest and Dividends Receivable			2,349		1,072
172 *	Rents Receivable				l —	
173 *	Accrued Utility Revenues				l —	
174	Miscellaneous Current and Accrued Assets	F-12		240	l —	
	11001404 1155015	1-12		340	_	0
	Total Current and Accrued Assets	8	\$	60,831	\$	131,437

^{*} Not Applicable for Class B Utilities

December 31, 2018

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Miscellaneous Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	89,214	\$ 0 0 0 67,124
	Total Deferred Debits		\$89,214_	\$67,124
	TOTAL ASSETS AND OTHER DEBITS		\$1,576,074	\$1,580,458_

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

During 2016 and 2017 Bocilla Utilities, Inc. filed for a rate case. At the conclusion of this case assets and depreciation were adjusted by PSC Staff and approved by the Commission These adjustments are reflected in the adjustments to both assets and accumulated depreciation.

Adjustments made in prior years by Staff are recorded as a reduction to retained earnings.

UTILITY NAME:

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAITIAL A	REF.	T	PREVIOUS	_	CUDDENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	1	CURRENT YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL	(0)	+	(u)	+	(6)
201	Common Stock Issued	F-15	\$	500	\$	500
204	Preferred Stock Issued	F-15	$+$ $^{\circ}-$	0	3	500
202,205 *	Capital Stock Subscribed	1 13	1 —	0	1 —	0
203,206 *	Capital Stock Liability for Conversion		1 -		-	
207 *	Premium on Capital Stock		1 –		-	
209 *	Reduction in Par or Stated Value of Capital Stock		1 —		I —	
210 *	Gain on Resale or Cancellation of Reacquired		1 —		I —	
	Capital Stock				1	
211	Other Paid - In Capital	+	1 —	186,240	-	101.760
212	Discount On Capital Stock		1 -	160,240	-	191,769
213	Capital Stock Expense		- 1		I —	-
214-215	Retained Earnings	F-16	l —	(80.020)		(41.122)
216	Reacquired Capital Stock	1-10		(80,920)	_	(41,133)
218	Proprietary Capital	+	-		l —	
	(Proprietorship and Partnership Only)				1	
	(Processing only)				-	
	Total Equity Capital		\$	105,820	\$	151,136
	LONG TERM DEBT		_			
221	Bonds	F-15		0	1	0
222 *	Reacquired Bonds		_			
223	Advances from Associated Companies	F-17	_	0	_	0
224	Other Long Term Debt	F-17		1,065,662	—	1,080,742
	Total Long Term Debt		\$	1,065,662	\$	1,080,742
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			96,399		36,702
232	Notes Payable	F-18		0		198
233	Accounts Payable to Associated Companies	F-18		0		0
234	Notes Payable to Associated Companies	F-18		0		0
235	Customer Deposits				-	
236	Accrued Taxes	W/S-3	8	211		210
237	Accrued Interest	F-19		0	-	0
238	Accrued Dividends					
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20		0		7,200
	Total Current & Accrued Liabilities		\$	96,610	\$	44,310

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			(•)
251	Unamortized Premium On Debt	F-13	\$ 0	\$ 0
252	Advances For Construction	F-20	0	0
253	Other Deferred Credits	F-21	0	0
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits	•	\$0	\$0
1	OPERATING RESERVES			
261	Property Insurance Reserve		S	\$
262	Injuries & Damages Reserve			<u> </u>
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
1	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 499,846	\$ 514,134
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	203,986	(215,885)
	Total Net CIAC		\$	\$ 298,249
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		s	\$
282	Accumulated Deferred Income Taxes -		Ψ	D
	Liberalized Depreciation	- 1		
283	Accumulated Deferred Income Taxes - Other		12,122	12,122
	Total Accumulated Deferred Income Tax		\$12,122_	\$ 12,122
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$1,576,074_	\$1,586,559

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	439,196 2,584	\$_	520,174 10,338
	Net Operating Revenues		\$	436,612	\$	509,836
401	Operating Expenses	F-3(b)	\$	387,768	\$	402,171
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	31,444 11,628	\$_	33,830 11,899
	Net Depreciation Expense		\$	19,816	\$	21,931
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		0		0
407	Amortization Expense (Other than CIAC)	F-3(b)		0	-	0
408	Taxes Other Than Income	W/S-3		47,041	-	51,358
409	Current Income Taxes	W/S-3		0	-	0
410.1	Deferred Federal Income Taxes	W/S-3		0	-	0
410.11	Deferred State Income Taxes	W/S-3	-	0		0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3		0	_	0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3		0		0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	-	0	_	0
	Utility Operating Expenses		\$	454,625	\$	475,460
	Net Utility Operating Income		\$	(18,013)	s	34,376
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		2,584		10,338
413	Income From Utility Plant Leased to Others			0		0
414	Gains (losses) From Disposition of Utility Property			0		0
420	Allowance for Funds Used During Construction					0
Total Utility (Operating Income [Enter here and on Page F-3(c)]		\$	(15,429)	\$	44,714

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

	WATER SCHEDULE W-3 * (f)	WASTEWATEI SCHEDULE S-3 (g)	
\$	520,174 10,338	\$0	\$
	509,836) \$0
\$	402,171	\$ 0	\$
Ŀ	33,830 11,899	0	
\$_	21,931	\$0	\$0
-	0 0 51,358 0 0 0 0 0	0 0 0 0 0 0 0 0	
\$_	475,460	\$0	\$0
\$_	34,376	\$0	\$0
_	10,338 0 0 0	0 0 0 0	
\$_	44,714	\$0	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2018

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
Total Utility	y Operating Income [from page F-3(a)]		\$	(15,429)	\$	44,714
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	71,926	\$	69,393
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			71,920	J	09,393
419	Interest and Dividend Income			38	_	17
421	Nonutility Income		-	0		17
426	Miscellaneous Nonutility Expenses			(38,550)	-	(19,607)
	Total Other Income and Deductions		\$	33,414	\$	49,803
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$		\$	6,615
409.2	Income Taxes					-,
410.2	Provision for Deferred Income Taxes					
411.2	Provision for Deferred Income Taxes - Credit		-		_	
412.2	Investment Tax Credits - Net		-		-	
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income	Э	\$	0	\$	6,615
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	52,104	\$	48,115
428	Amortization of Debt Discount & Expense	F-13		0		0
429	Amortization of Premium on Debt	F-13		0		0
	Total Interest Expense		\$	52,104	\$	48,115
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	1
434	Extraordinary Deductions				т ^ф ——	
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0	\$	0
	NET INCOME		\$	(34,119)	\$	39,787

Explain Extraordinary Income:	

December 31, 2018

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,203,380	\$ 0
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions in Aid of Construction Advances for Construction	F-8 F-8 F-22 F-20	407,513 0 514,134	0 0 0
	Subtotal	1 20	\$ 281,733	\$0
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	215,885	0
	Subtotal		\$497,618	\$0
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	0 0 50,271	0 0 0
	RATE BASE		\$547,889	\$0
	NET UTILITY OPERATING INCOME		\$34,376_	\$0
АСНІ	EVED RATE OF RETURN (Operating Income / Rate Base	e)	6.27%	0.00%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

December 31, 2018

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 85,755 0 517,834 0 0 0 0 0 0	14.21% 0.00% 85.79% 0.00% 0.00% 0.00% 0.00% 0.00%	6.05%	1.59% 0.00% 5.19% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$603,589	100.00%		6.78%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- Should equal amounts on Schedule F-6, Column (g). (2)
- Mid-point of the last authorized Return On Equity or current leverage formula if none has been established. (3)

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	
Commission order approving Return on Equity:	PSC 17-0209-PAA-WU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

YEAR OF REPORT December 31, 2018

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODO

	CAPITAL STRUCTURE	\$ 85,755 0 0 517,834 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$ 603,589
CEEDING	OTHER (1) ADJUSTMENTS PRO RATA	\$ 65,381	\$ 460,252
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS SPECIFIC (e)	168,037	\$ 168,037
OLOGY USED IN TI	NON- JURISDICTIONAL ADJUSTMENTS (d)	SA	\$ 0
ITH THE METHOD	NON-UTILITY ADJUSTMENTS (c)	\$	\$ 12,122
CONSISTENT	PER BOOK BALANCE (b)	\$ 151,136	\$ 1,244,000
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

(1) Explain below all adjustments made in Columns (e) and (f):	Column E - Adjustments reflect amount of debt allocated to Knight Island Utilities portion of transmission line	Column F - Adjustments refect reduction of equity and debt to current rate base						
--	---	---	--	--	--	--	--	--

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use Utility Plant Purchased or Sold	\$	\$0	\$	\$0 0
105	Construction Work in Progress Completed Construction Not Classified				0
	Total Utility Plant	\$1,203,380_	\$0	\$0	\$1,203,380_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

ACCT.	DESCRIPTION	WATER	WASTEWATER	OTHER THAN REPORTING SYSTEMS	
(a)	(b)	(c)	(d)	(e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total Pl	ant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0 0 0
Total Ac	ecumulated Amortization	\$0	\$0	\$0	\$0
Net Acqu	uisition Adjustments	\$0	\$0	\$0	\$0

UTILITY NAME:

BOCILLA UTILITIES, INC.

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		ASTEWATER (c)	0	THER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108 Balance first of year	\$ -	373,683	\$		\$	(4)	\$ 373,683
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$_ 	33,830	\$		\$		\$ 33,830
Salvage Other Credits (Specify):	-		_				0 0 0 0
Total Credits Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	\$	33,830	\$	0	\$	0	\$ 33,830 0 0 0 0
Total Debits	\$	0	\$	0	\$	0	\$ 0
Balance end of year	\$	407,513	\$	0	\$	0	\$ 407,513
ACCUMULATED AMORTIZATION Account 110 Balance first of year Credit during year:	\$		\$		\$		\$ 0
Account 110.2 (3) Other Accounts (specify):	\$		\$		\$		\$ 0 0 0
Total credits Debits during year: Book cost of plant retired Other debits (specify):	\$	0	\$	0	\$	0	\$ 0 0 0
Total Debits	\$	0	\$	0	\$	0	\$ 0
Balance end of year	\$	0	\$	0	\$	0	\$ 0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME:

BOCILLA UTILITIES, INC.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURING	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
Application for Rate Increase Docket #160065-WU	\$	666	\$ 24,897
Total	\$0		\$\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Trans Line Plus Other Costs Plant Out of Service Land Addl Rate Case + Co Bank	\$ 295,688 220,238 44,000 13,450 49,599	1,620	3,795	\$ 295,688 220,238 44,000 11,275
Total Nonutility Property	\$622,975	\$1,620_	\$3,795	\$620,800

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$
Total Investment in Associated Companies	•	\$0
UTILITY INVESTMENTS (Account 124): Investment In Co Bank	\$	\$1,000
Total Utility Investment		\$1,000
OTHER INVESTMENTS (Account 125):	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	count 127):	\$
Total Special Funds		\$0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually

Amounts included in Accounts 142 and 1 DESCRIPTION	177 SHOULD BE HSTED II	natvidually.	TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			
Water	\$	53,439	
Wastewater Other			
Other			
Total Customer Accounts Receivable	•	\$	53,439
OTHER ACCOUNTS RECEIVABLE (Account 142):	T		33,439
Knight Island Utilities	\$	3,801	
Rounding		3	
Total Other Accounts Receivable		\$	2 204
NOTES RECEIVABLE (Account 144):		J.	3,804
The second secon	\$		
Total Notes Receivable		\$	0
Total Accounts and Notes Receivable		\$	57,243
A CCUD GUL A TEED DE CAMANA			
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	\$		
Add: Provision for uncollectibles for current year	\$\$		
Collection of accounts previously written off			
Utility Accounts Others			
Others			
Total Additions	\$	0	
Deduct accounts written off during year:			
Utility Accounts		1	
Others			
Total accounts written off	\$	0	
Balance end of year		\$_	0
TOTAL ACCOUNTS AND NOTES RECEIVABL	LE - NET	\$	57,243
		"=	57,215

December 31, 2018

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	%	
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS **ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Refundable Deposits Misc Prepayments	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total Extraordinary Property Losses	\$ <u> </u>

MISCELLANEOUS DEFERRED DEBITS **ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) PSC 17-0209-PAA_WU Rate Case Expenses per PSC Audit Accumulated Amortization of Rate Case Expense	\$ 24,897	\$64,317
Total Deferred Rate Case Expense	\$ 24,897	\$64,317
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Co Bank Loan Costs	\$ 72	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 24,969	\$67,124_

UTILITY NAME:

BOCILLA UTILITIES, INC.

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	¢ 1
Shares authorized		500
Shares issued and outstanding		500
Total par value of stock issued	%	\$ 500
Dividends declared per share for year	%	\$ 0
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		Ψ
Shares issued and outstanding		
Total par value of stock issued	%	s
Dividends declared per share for year		<u>\$</u>

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
	% %		\$
	% %		
	% % %		
Total	%		

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME:

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. Show separately the state and federal income tax effect of items shown in Account No. 439. 1.

2.

ACCT. NO. (a)	DESCRIPTION (b)	A	MOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	(80,920)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$	
	Total Credits: Debits:	\$	0
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	39,787
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$	0
437	Dividends Declared: Preferred Stock Dividends Declared	_ _	
438	Common Stock Dividends Declared		
	Total Dividends Declared	\$	0
215	Year end Balance	\$	(41,133
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	0
Total Re	tained Earnings	\$	(41,133
Notes to	Statement of Retained Earnings:		

UTILITY NAME:

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Note Payable Co Bank	6.06 % % % % % % % % % % % % % % % % % % %		\$ 1,080,742
	% 		
Total			\$1,080,742_

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):	1		
Verizon	###### %	Fixed	\$ 198
	%		
	%		
	%		
	%		1
	%		
	%		
	%		
Total Account 232			\$198
Nomba b IV i bi b ma i acca a can b i i i i i i i i i i i i i i i i i i			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			
Total Account 254		l	\$0

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	c 0
70	\$

st For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT

December 31, 2018

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

UTILITY NAME: BOCILLA UTILITIES, INC.

A	ACCOUNTS 237 AND 427	427			
	BALANCE	Q INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
OF DEBIT (a) ACCOUNT NO 237 1 - Accounted Internet for Town P. 1.	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
Stonegate Bank Co Bank	es	424	\$ 39,250	\$ 39,250	S
Total Account 237.1	8		\$ 39,570	\$ 39,570	0
Customer Deposits R Craig Niden	8	427	8,545	8,545	9
Total Account 237.2	8 0		\$ 8,545	\$ 8,545	0
Total Account 237 (1) INTEREST EXPENSED.	0 8		\$ 48,115	\$ 48,115	8
Total accrual Account 237 Less Capitalized Interest Portion of AFUDC:		237	\$ 48,115	(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.	Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.
Net Interest Expensed to Account No. 427 (2)		0,	\$ 48,115	(2) Must agree to F-3 (c), Current Year Interest Expense	(c), Current mse

UTILITY NAME: BOCILLA UTILITIES, INC.

YEAR OF REPORT December 31, 2018

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

BALANCE END OF YEAR (b)	\$ 7,200	6
DESCRIPTION - Provide itemized listing (a)	Accrued Director Fees	Total Miscellaneous Current and Accrued Liabilities

ADVANCES FOR CONSTRUCTION

	_			
		BALANCE END OF YEAR	(t)	0 8
		CREDITS	(a) S	0 8
ACCOUNT 252	DEBITS	AMOUNT (d)	\$	0
		ACCT. DEBIT (c)		
	BALANCE	BEGINNING OF YEAR (b)	€	0
		NAME OF PAYOR * (a)		Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): Deferred Taxes	\$0	\$0
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

EGGIZZA GIIZITIES, I

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL
Balance first of year	\$499,846	\$0	\$	\$499,846_
Add credits during year:	\$14,288_	\$0	\$	\$14,288_
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$514,134	\$0	\$0	\$514,134

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$203,986_	\$0	\$	\$
Debits during the year:	\$11,899	\$0	\$	\$11,899
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$0	\$0	\$

UTILITY NAME: <u>BOCILLA UTILITIES, INC.</u>

December 31, 2018

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

		30-0	
 The reconciliation should include the same detail as furnished on Schedule M-1 of The reconciliation shall be submitted even though there is no taxable income for the Descriptions should clearly indicate the nature of each reconciling amount and show 	e vear.		
2. If the utility is a member of a group which files a consolidated federal tax return, re taxable net income as if a separate return were to be filed, indicating intercompany consolidated return. State names of group members, tax assigned to each group me assignments or sharing of the consolidated tax among the group members.	amounts to be eliminate	ed in such	
DESCRIPTION (a)	REF. NO.	A	MOUNT
Net income for the year	F-3(c)	\$	(c) 39,787
Reconciling items for the year: Taxable income not reported on books:			
Deductions recorded on books not deducted for return:			
Income recorded on books not included in return:			
Deduction on return not charged against book income:			
Federal tax net income		\$	39,787
Computation of tax: Tax Return not complete at this time. Due to time constraints of filing timely, bank re Charlotte County requiring copy of Annual report, Utility is filing before tax return contraints section can be amended.	equiring copy of annual omplete to meet other ol	report and	d

WATER OPERATION SECTION

December 31, 2018

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those sy under the same tariff should be assigned a group number. Each individual system should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the group i The water engineering schedules (W-11 through W-14) must be filed for each syst All of the following water pages (W-2 through W-14) should be completed for each system.	which has not been consoln total.	nsolidated lidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
BOCILLA UTILITIES, INC.	WU 744-04-AR	
	-	
	-	

r	L.L.	I T '	ITY	TAT A	BAT	7
	1 1		1 I Y	VA	VIII	

YEAR OF	RE	PORT
December	31,	2018

SYSTEM NAME / COUNTY:

SCHEDILLE	OF VEAR	END WATER	DATE DACE
SCHEDULE	UF YEAR	B. VIII VV A I H R	RAIHRASH

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,203,380
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	351,814
110	Accumulated Amortization	F-8	331,814
271	Contributions in Aid of Construction	W-7	514,134
252	Advances for Construction	F-20	314,134
	Subtotal		\$337,432
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 215,885
	Subtotal		\$553,317
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	50,271
	WATER RATE BASE		\$603,588_
WA	TER OPERATING INCOME	W-3	\$34,376_
A	ACHIEVED RATE OF RETURN (Water Operating Income / Water Ra	ate Base)	5.70%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

* * * * * * * * * * * * * * * * * * * *		-		
\mathbf{U}	11	TY	NA	ME:

SYSTEM NAME / COUNTY:

December 31, 2018

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
400	UTILITY OPERATING INCOME Operating Revenues	W 0		520 174
469	Less: Guaranteed Revenue and AFPI	W-9 W-9	- \$	520,174 10,338
	Net Operating Revenues		\$	509,836
401	Operating Expenses	W-10(a)	\$	402,171
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		33,830 11,899
	Net Depreciation Expense		\$	21,931
406	Amortization of Utility Plant Acquisition Adjustment	F-7	+	
407	Amortization Expense (Other than CIAC)	F-8		0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$	23,408 12,018 15,932 51,358
	Utility Operating Expenses		\$	475,460
	Utility Operating Income		\$	34,376
166	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	10,338
413	Income From Utility Plant Leased to Others			
414 420	Gains (losses) From Disposition of Utility Property		↓ —	
420	Allowance for Funds Used During Construction		-	
	Total Utility Operating Income		\$	44,714

YEAR OF REPORT December 31, 2018

UTILITY NAME:

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

Г		_	7	_	W												_										.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
CUBBBBBB	VEAR	TEAK	(i)	0	4,232	0	0	0	0	0	0	0	0	110,570	0	0	1,016,045	0	62,938	0	0	0	3,075	6,520	0	0	0	0	0	0	0	\$ 1,203,380
	RETIREMENTS	CINEMENT CO.	(a) ⁰	9																		25,700										\$ 55,700
TACCOUNTS	ADDITIONS	(p)	\$	7														2000	2,000													\$ 3,866
PREVIOUS	YEAR	(3)	\$	4.73	202,								110 570	0/2,017		1 016 045	0+0,010,1	50 072	710,00		55 700	3 075	6.520	0	0		0			0		\$ 1,255,214
	ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER PLANT
ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

W-4(a) GROUP

YEAR OF REPORT December 31, 2018

BOCILLA UTILITIES, INC.

SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER UTILITY PLANT MATRIX

				_			_									- Ideas																
	'n	GENERAL PLANT	(h)	\$																			3,075	6,520							\$ 9,595	
	.4 TRANSMISSION	AND DISTRIBUTION PLANT	(g)	S												0	1,016,045	0	62,938			0									\$ 1,078,983	
	£.	WATER TREATMENT PLANT	(f)	٠																											0	
ANT MATRIX	.2 SOURCE	OF SUPPLY AND PUMPING PLANT	(e)	A									110 570	0/6,011																	\$ 110,570	
WAIER UILLIY PLANT MATRIX	Τ.	INTANGIBLE PLANT	(n)	4 727	4,432																										\$ 4,232	
*		CURRENT YEAR (c)	(2)	4 23	0				0		0		110.570	0	0	1.016.045	0	62.938				3.075	6.520	0	0	0	0	0		0	\$ 1,203,380	
		ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT. NO. (a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP

YEAR	OF	REPOR	T

UTILITY NAME:

BOCILLA UTILITIES, INC.

December	31.	. 201	8

SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

ACCOUNT NAME (b) res and Improvements ing and Impounding Reservoirs iver and Other Intakes and Springs ion Galleries and Tunnels Mains Generation Equipment g Equipment Treatment Equipment ition Reservoirs and Standpipes ission and Distribution Mains s and Meter Installations s	SERVICE LIFE IN YEARS (c) 43 43	NET SALVAGE IN PERCENT (d)	RATE APPLIEI IN PERCENT (100% - d) / c (e) 2.33%
(b) res and Improvements ing and Impounding Reservoirs iver and Other Intakes nd Springs ion Galleries and Tunnels Mains Generation Equipment g Equipment Treatment Equipment Intion Reservoirs and Standpipes ission and Distribution Mains s and Meter Installations	YEARS (c) 43 43	PERCENT	(100% - d) / c (e) 2.33%
(b) res and Improvements ing and Impounding Reservoirs iver and Other Intakes nd Springs ion Galleries and Tunnels Mains Generation Equipment g Equipment Treatment Equipment Intion Reservoirs and Standpipes ission and Distribution Mains s and Meter Installations	(c) 43		(e) 2.33%
res and Improvements ing and Impounding Reservoirs iver and Other Intakes nd Springs ion Galleries and Tunnels Mains Generation Equipment g Equipment Treatment Equipment attion Reservoirs and Standpipes ission and Distribution Mains s and Meter Installations	43	(d)	2.33%
ing and Impounding Reservoirs Liver and Other Intakes and Springs ion Galleries and Tunnels Mains Generation Equipment g Equipment reatment Equipment tion Reservoirs and Standpipes lission and Distribution Mains and Meter Installations	43		2.33%
iver and Other Intakes and Springs ion Galleries and Tunnels Mains Generation Equipment g Equipment Treatment Equipment ition Reservoirs and Standpipes ission and Distribution Mains and Meter Installations			
nd Springs ion Galleries and Tunnels Mains Generation Equipment g Equipment Treatment Equipment ition Reservoirs and Standpipes ission and Distribution Mains s and Meter Installations			
ion Galleries and Tunnels Mains Generation Equipment g Equipment Treatment Equipment attion Reservoirs and Standpipes dission and Distribution Mains and Meter Installations			
Mains Generation Equipment g Equipment Treatment Equipment attion Reservoirs and Standpipes dission and Distribution Mains and Meter Installations			
Generation Equipment g Equipment Treatment Equipment ution Reservoirs and Standpipes sission and Distribution Mains and Meter Installations			
g Equipment Treatment Equipment Ition Reservoirs and Standpipes Sission and Distribution Mains Sisand Meter Installations			
reatment Equipment ition Reservoirs and Standpipes ission and Distribution Mains and Meter Installations			
ation Reservoirs and Standpipes dission and Distribution Mains and Meter Installations			
ission and Distribution Mains and Meter Installations			
s and Meter Installations			
and Meter Installations	17		
	17	-	
c		1	5.88%
3			21007
w Prevention Devices			
ant Miscellaneous Equipment	8		12.50%
urniture and Equipment	8		12.50%
rtation Equipment			12.007
quipment			
hop and Garage Equipment	8		12.50%
ory Equipment			
perated Equipment			
nication Equipment			
angible Plant			
	quipment hop and Garage Equipment ory Equipment Operated Equipment nication Equipment uneous Equipment	quipment hop and Garage Equipment bry Equipment perated Equipment nication Equipment uneous Equipment	quipment hop and Garage Equipment bry Equipment Operated Equipment nication Equipment uneous Equipment

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2018

SYSTEM NAME / COUNTY:

UTILITY NAME:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

		RALANCE			
		AT BEGINNING		OTHED	LOTAL
	ACCOUNT NAME	OF YEAR	ACCRUALS	CREDITS *	(d+o)
	(b)	(c)	(p)	(e)	(a+e)
Structur	Structures and Improvements	0 \$	€9	€>	\$
Collecti	Collecting and Impounding Reservoirs	0			
Lake, F	Lake, River and Other Intakes	0			
Wells a	Wells and Springs	0			
Infiltra	Infiltration Galleries and Tunnels	0			
Supply	Supply Mains	0			
Power	Power Generation Equipment	0			
Pumpi	Pumping Equipment	15,231	5.529		0 5 5 0 0
Water	Water Treatment Equipment	0			0,329
Distril	Distribution Reservoirs and Standpipes	0			
Frans	Transmission and Distribution Mains	294,366	23 674		0 0
Services	ces	0			670,67
Mete	Meters and Meter Installations	4,325	3.050		3 050
Hydrants	ants	0			0,000
Back	Backflow Prevention Devices	0			
Othe	Other Plant Miscellaneous Equipment	55,700			
Offic	Office Furniture and Equipment	192	384		000
Fran	Transportation Equipment	543	1 087		1 007
Store	Stores Equipment	0			1,00/1
Fools	Tools, Shop and Garage Equipment	0			
abo	Laboratory Equipment	0			
owe	Power Operated Equipment	0			
Comi	Communication Equipment	0			
Misce	Miscellaneous Equipment	0			
)ther	Other Tangible Plant	3,327	901		0
					001
R AC	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 373,684	33,830	0	33,830

Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP

YEAR OF REPORT December 31, 2018

BOCILLA UTILITIES, INC.

SYSTEM NAME / COUNTY:

UTILITY NAME:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	BALANCE AT	END OF YEAR	(c+f-j)	(k)	0 \$	0	0	0	0	0	0	20,760	0	0	318,040	0	7,375	0	0	0	576	1,630	0	0	0	0	0	0	3,433	\$ 351,814
(CONT'D)	TOTAL	CHARGES	(g-h+i)	(j)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	55,700	0	0	0	0	0	0	0	0	0	\$ 55,700
Z	COST OF REMOVAL	AND OTHER	CHARGES	(I)	<i>A</i>																									0
		SALVAGE AND	INSURANCE	(III)	9																									0
	}	PLANT	(9)	(9)															55 700	00,66										\$ 55,700
		ACCOUNT NAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT	NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		TOTAL WAS

W-6(b) GROUP SYSTEM NAME / COUNTY:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 499,846
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 14,288
Total Credits	•	\$ 14,288
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$514,134

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all debits charged to Account 271 during the year below:
-	
_	
_	
_	
_	

YEAR	OF	REPORT	
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December 31, 2018

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Residential Hook Up Meter Set Fee Residential	<u>8</u> 8	\$ <u>1,421</u> 365	\$ 11,368 2,920 0 0 0 0 0 0
Total Credits			\$ 14,288

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)	
Balance first of year	\$ 203,986	_
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$\$	-
Total debits	\$11,899	-
Credits during the year (specify):	\$	-
Total credits	\$0	,
Balance end of year	\$	

YEAR OF	REPORT
December	31, 2018

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u	11		111	1.4	A	IV	11.1

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$

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BOCILLA UT	ILITIES, INC.
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December 31, 2018

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)		AMOUNT (e)	
460	Water Sales: Unmetered Water Revenue			\$		
461.1 461.2 461.3 461.4 461.5	Metered Water Revenue: Sales to Residential Customers Sales to Commercial Customers Sales to Industrial Customers Sales to Public Authorities Sales Multiple Family Dwellings	407	415		505,578	
	Total Metered Sales	407_	415	\$_	505,578	
462.1 462.2	Fire Protection Revenue: Public Fire Protection Private Fire Protection	1_	1	-	1,423	
	Total Fire Protection Revenue	1	1	\$_	1,423	
464	Other Sales To Public Authorities			_		
465	Sales To Irrigation Customers			-		
466	Sales For Resale			-		
467	Interdepartmental Sales			-		
	Total Water Sales	408	416	\$	507,001	
	Other Water Revenues:			_		
469	Guaranteed Revenues (Including Allowand	ce for Funds Prudently Inve	ested or AFPI)	s	10.220	
470	Forfeited Discounts	To Tanas Tradently hive	isted of ATTT)	<u> </u>	10,338	
471						
	472 Rents From Water Property					
473	Interdepartmental Rents			_		
474	Other Water Revenues				2,835	
	Total Other Water Revenues					
	Total Water Operating Revenues			\$	520,174	

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT

December 31, 2018

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCI (e)
601	Salaries and Wages - Employees	\$ 110,280		
603	Salaries and Wages - Officers,	\$ 110,280	\$26,000	\$0
	Directors and Majority Stockholders	99 900		
604	Employee Pensions and Benefits	88,800		
610	Purchased Water	97,020		***************************************
615	Purchased Power	2,322	97,020	
616	Fuel for Power Production	2,322	2,322	
618	Chemicals	3,898	2,000	
620	Materials and Supplies	6,451	3,898	(
631	Contractual Services-Engineering	2,550		
632	Contractual Services - Accounting	6,250		
633	Contractual Services - Legal	703		
634	Contractual Services - Mgt. Fees	0		
635	Contractual Services - Testing	945		
636	Contractual Services - Other	0		
641	Rental of Building/Real Property	3,060		
642	Rental of Equipment	182		
650	Transportation Expenses	3,389		
656	Insurance - Vehicle	1,036		
657	Insurance - General Liability	4,174		
658	Insurance - Workman's Comp.	6,353		
659	Insurance - Other	0,555		
660	Advertising Expense	294		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense	24,897		
667	Regulatory Commission ExpOther	0		
668	Water Resource Conservation Exp.	0		
670	Bad Debt Expense	0		
675	Miscellaneous Expenses	39,567		
tal Water U	tility Expenses	39,307 3 <u>402,171</u> \$	129,240 \$	0

YEAR OF REPORT

December 31, 2018

SYSTEM NAME / COUNTY:

WATER UTILITY EXPENSE ACCOUNT MATRIX

.3	.4	.5			
WATER TREATMENT	WATER TREATMENT	TRANSMISSION & DISTRIBUTION	.6 TRANSMISSION & DISTRIBUTION	.7 CUSTOMER	.8
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	ADMIN. & GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
<u>(f)</u>	(g)	(h)	(i)	(j)	(k)
\$	\$	\$ 3,860	\$ 37,660		
		3,800	\$37,660	\$	\$42,760
					0 88,800

		3,411	405		2,635
					2,550
					6,250
					703
					945
					3,060
		3,389			182
		1,036			
					4,174
					6,353
				200000000000000000000000000000000000000	
					294
					24,897
			200000000000000000000000000000000000000		24,07/
					20.14
					39,567
= 0	0 8	11,696 \$	38,065 \$	0	\$ 223,170

U	TI	L	TY	N	4M	E.
-				1 7 2	ALV.	ali a

SYSTEM NAME / COUNTY:

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January February March April May June July August September October November December	1,859 2,039 2,857 2,575 2,517 2,733 2,595 1,766 1,851 1,582 3,403 1,506		548 189 30 20 60 41 57 22 32 376 304 438	1,311 1,850 2,827 2,555 2,457 2,692 2,538 1,744 1,819 1,206 3,099 1,068	1,584 1,766 2,411 2,515 2,323 1,962 2,622 1,241 1,179 1,658 2,657 1,491	
Total for Year	27,283	0	2,117	25,166	23,409	
If water is purchased for resale, indicate the following: Vendor Englewood Water District Point of delivery Interconnect north of Buck Creek SR 775 Englewood, FL If water is sold to other water utilities for redistribution, list names of such utilities below: Please note that some months Englewood Water District billing and billing to customers can be days apart, thus showing more water sold than purchased, but in the following months it will even out.						

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Englewood Water District		Unlimited	EWD

UTILITY N	AME:
------------------	------

YEAR OF	REPORT
December	31, 2018

SYSTEM NAME / COUNTY:

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	Interconnect EWD
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	None
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	None
Unit rating (i.e., GPM, pounds	LIME TREATMENT
per gallon):	Manufacturer:
FILTRATION Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SYSTEM NAME / COUNTY:

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Decem	h	211	2	1	2	Λ	1	0	
	U		_)	١.	1	u	1	δ	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

TYPE OF METER (b)	EQUIVALENT FACTOR (c)	OF METERS (d)	EQUIVALENT (c x d) (e)
	1.0		
Displacement			
		413	41
		2	
Displacement, Compound or Turbine			
Displacement			
Compound			
Turbine			
Displacement or Compound			
Turbine			2
Displacement or Compound			
Turbine			
Compound			
Turbine			
Compound			
Turbine			
Turbine			
	Displacement Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound	(b) (c) Displacement 1.0 Displacement 1.5 Displacement 2.5 Displacement or Turbine 5.0 Displacement, Compound or Turbine 8.0 Displacement 15.0 Compound 16.0 Turbine 17.5 Displacement or Compound 25.0 Turbine 30.0 Displacement or Compound 50.0 Turbine 62.5 Compound 80.0 Turbine 90.0 Compound 115.0 Turbine 145.0	(b) (c) METERS 1.0 0 Displacement 1.0 413 Displacement 1.5 2 Displacement or Turbine 5.0 2 Displacement, Compound or Turbine 8.0

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
1	
1	

YEAR OF	RE	PORT
December	31	2018

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Furnish information below for each sy	stem. A separate pa	ge should be supplied where necessary.
1. Present ERCs * the system can efficiently serve.		715
2. Maximum number of ERCs * which can be served.	715	
3. Present system connection capacity (in ERCs *) using	existing lines.	715
4. Future connection capacity (in ERCs *) upon service a	area buildout.	715
5. Estimated annual increase in ERCs *.		10
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for		improvements of this system:
9. When did the company last file a capacity analysis repo		N/A (No Plant)
10. If the present system does not meet the requirements o		
a. Attach a description of the plant upgrade necb. Have these plans been approved by DEP?	essary to meet the DI	EP rules.
c. When will construction begin?		
d. Attach plans for funding the required upgradi		
e. Is this system under any Consent Order with I		
Department of Environmental Protection ID #		
Water Management District Consumptive Use Permit #	PWS 6084079	
a. Is the system in compliance with the requirem		
b. If not, what are the utility's plans to gain comp	liance?	

W-14 GROUP _____ SYSTEM ____

st An ERC is determined based on the calculation on the bottom of Page W-13.

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