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CLASS "C"
WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

Crestridge Utilities, LLC
Exact Legal Name of Respondent

WU971-16-AR

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2016

Form PSC/AFD 006-W (Rev. 12/99)

RECEIVED
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DEPARTMENT OF
REGULATORY AFFAIRS

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Balance Sheet	F-4
Net Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6
Retained Earnings	F-6
Proprietary Capital	F-6
Long Term Debt	F-6
Taxes Accrued	F-7
Payment for Services Rendered by Other Than Employees	F-7
Contributions in Aid of Construction	
Cost of Capital Used for AFUDC Calculation	F-9
AFUDC Capital Structure Adjustments	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-2
Wastewater Operation and Maintenance Expense	S-3
Wastewater Customers	S-3
Pumping Equipment, Collecting and Force Mains and Manholes	S-4
Treatment Plant, Pumps and Pumping Wastewater Statistics	S-5
General Wastewater System Information	S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

Crestridge Utilities, LLC

(EXACT NAME OF UTILITY)

3336 Grand Blvd, # 102 Holiday, FL 34690		Pasco County	
Mailing Address		Street Address	
Telephone Number	863-940-4347	Date Utility First Organized	1967
Fax Number	863-940-4347	E-mail Address	danielwalsh23@yahoo.com
Sunshine State One-Call of Florida, Inc. Member No.	CUC 745		

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual
 Sub Chapter S Corporation
 1120 Corporation
 Partnership

Name, Address and phone where records are located: _____ (Same)

Name of subdivisions where services are provided: Crestridge Utilities

CONTACTS:

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: <u>Michael Smallridge</u>	<u>Managing Member</u>	<u>3336 Grand Blvd, # 102</u> <u>Holiday, FL 34690</u>	15,900
Person who prepared this report: <u>Daniel M. Walsh</u>	<u>CFO</u>	<u>3336 Grand Blvd, # 102</u> <u>Holiday, FL 34690</u>	15,802
Officers and Managers: <u>Michael Smallridge</u>	<u>Managing Member</u>	<u>3336 Grand Blvd, # 102</u> <u>Holiday, FL 34690</u>	\$ 15,900
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
<u>Mike Smallridge</u>	<u>100%</u>	<u>3336 Grand Blvd, # 102</u> <u>Holiday, FL 34690</u>	\$ 15,900
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____

UTILITY NAME: Crestridge Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2016

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential _____		\$ 195,546	\$ _____	\$ _____	\$ 195,546
Commercial _____		_____	_____	_____	_____
Industrial _____		_____	_____	_____	_____
Multiple Family _____		_____	_____	_____	_____
Guaranteed Revenues _____		_____	_____	_____	_____
Other (Specify) _____		9,183	_____	_____	9,183
Total Gross Revenue _____		\$ 204,729	\$ _____	\$ _____	\$ 204,729
Operation Expense (Must tie to pages W-3 and S-3)					
	W-3 S-3	\$ 193,553	\$ _____	\$ _____	\$ 193,553
Depreciation Expense _____	F-5	9,545	_____	_____	9,545
CIAC Amortization Expense _____	F-8	_____	_____	_____	0
Taxes Other Than Income _____	F-7	9,224	_____	_____	9,224
Income Taxes _____	F-7	_____	_____	_____	_____
Total Operating Expense _____		\$ 212,322	\$ _____	\$ _____	\$ 212,322
Net Operating Income (Loss) _____		\$ -7,593	\$ _____	\$ _____	\$ -7,593
Other Income:					
Nonutility Income _____		\$ _____	\$ _____	\$ _____	\$ _____
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Other Deductions:					
Miscellaneous Nonutility Expenses _____		\$ 0	\$ _____	\$ _____	\$ 0
Interest Expense _____		_____	_____	_____	0
_____		_____	_____	_____	_____
_____		_____	_____	_____	_____
Net Income (Loss) _____		\$ -7,593	\$ _____	\$ _____	\$ -7,593

UTILITY NAME: Crestridge Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2016

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	ANNUAL REPORT Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ 256720	\$ 255634
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	<u>-138328</u>	<u>-170342</u>
Net Utility Plant -----		\$ 118392	\$ 85292
Cash -----		14491	2135
Customer Accounts Receivable (141) -----		21631	5140
Other Assets (Specify): -----			
Intercompany Receivable from HGU		169	1169
Utility Deposits		<u>2411</u>	<u>2411</u>
Prepaid Expenses		<u>10674</u>	<u>10674</u>
Total Assets -----		\$ <u>167768</u>	\$ <u>106821</u>
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6		
Preferred Stock Issued (204) -----	F-6		
Other Paid in Capital (211) -----			
Retained Earnings (215) -----	F-6	<u>-7,593</u>	<u>-87322</u>
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6	<u>-226684</u>	<u>-143039</u>
Total Capital -----		\$ <u>-234277</u>	\$ <u>-230361</u>
Long Term Debt (224) -----	F-6	\$ 239978	\$ 233843
Accounts Payable (231) -----		92659	84915
Notes Payable (232) -----		6203	12000
Customer Deposits (235) -----		1829	2592
Accrued Taxes (236) -----			
Other Liabilities (Specify) -----			
Deferred Income			
Accrued Expenses		14730	3832
Intercompany Payable to LTX		46646	
Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8		
Total Liabilities and Capital -----		\$ <u>167768</u>	\$ <u>106821</u>

UTILITY NAME Crestridge Utilities, LLC

YEAR OF REPORT
DECEMBER 31, 2016

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>256720</u>	\$ _____	\$ _____	\$ <u>256720</u>
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ <u>256720</u>	\$ _____	\$ _____	\$ <u>256720</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ <u>170342</u>	\$ _____	\$ _____	\$ <u>170341.94</u>
Add Credits During Year:				
Accruals charged to depreciation account _____	\$ <u>9545</u>	\$ _____	\$ _____	\$ <u>9545</u>
Salvage _____	_____	_____	_____	_____
Other Credits (specify) _____	_____	_____	_____	_____
PSC Audit Adjustments _____	_____	_____	_____	0
Total Credits _____	\$ <u>9545</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>9545</u>
Deduct Debits During Year:				
Book cost of plant retired _____	\$ <u>41559</u>	\$ _____	\$ _____	\$ <u>41559</u>
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Debits _____	\$ <u>41559</u>	\$ _____	\$ _____	\$ <u>41559</u>
Balance End of Year _____	\$ <u>138328</u>	\$ <u>0</u>	\$ <u>0</u>	\$ <u>138328</u>

UTILITY NAME: Crestridge Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2016

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	_____	_____
Shares authorized _____	_____	_____
Shares issued and outstanding _____	_____	_____
Total par value of stock issued _____	_____	_____
Dividends declared per share for year _____	_____	_____

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year _____	\$ _____	\$ -230361
Changes during the year (Specify):		
Owners Equity from Purchase _____	_____	_____
12/31/2013 Closing Entry _____	_____	-7,593
Prior year retired Plant & Equipment _____	_____	3677
Balance end of year _____	\$ _____	\$ -234277

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify):		
_____	_____	_____
_____	_____	_____
Balance end of year _____	\$ _____ 0	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
Holiday Gulf Builders - Promissory Note	7.50%	144	\$ 211904
Loan from Mike Smallridge	5.50%	24	326
Iberia Bank Loan for Wells	6.50%	36	27748
Total _____			\$ 239978

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year _____	\$ _____	\$ _____	\$ _____ 0
2) Add credits during year _____	\$ _____	\$ _____	\$ _____
3) Total _____	\$ _____ 0	\$ _____	\$ _____ 0
4) Deduct charges during the year _____	\$ _____ 0	\$ _____	\$ _____ 0
5) Balance end of year _____	\$ _____ 0	\$ _____	\$ _____ 0
6) Less Accumulated Amortization _____	\$ _____	\$ _____	\$ _____ 0
7) Net CIAC _____	\$ _____	\$ _____ 0	\$ _____ 0

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total _____		\$ _____	\$ _____
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
_____	_____	\$ _____	\$ _____
_____	_____	\$ _____	\$ _____
_____	_____	\$ _____	\$ _____
Total Credits During Year (Must agree with line # 2 above.) _____			\$ _____

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year _____	\$ _____	\$ _____	\$ _____ 0
Add Debits During Year: _____	\$ _____	\$ _____	\$ _____
Deduct Credits During Year: _____	\$ _____	\$ _____	\$ _____ 0
Balance End of Year (Must agree with line #6 above.)	\$ _____ 0	\$ _____	\$ _____ 0

**** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR ****

UTILITY NAME Crestridge Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2016

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ _____	100.00 %		_____ %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate: _____ %
Commission Order Number approving AFUDC rate: _____

**WATER
OPERATING
SECTION**

UTILITY NAME: Crestridge Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2016

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization_____	\$ _____	\$ _____	\$ _____	\$ _____
302	Franchises_____				
303	Land and Land Rights_____	6000			6000
304	Structures and Improvements_____	10755		895	9860
305	Collecting and Impounding Reservoirs_____		843	843	0
306	Lake, River and Other Intakes_____				
307	Wells and Springs_____	31933		21728	10205
308	Infiltration Galleries and Tunnels_____				
309	Supply Mains_____	2946			2946
310	Power Generation Equipment_____	3000			3000
311	Pumping Equipment_____	43970	8167		52137
320	Water Treatment Equipment_____	405			405
330	Distribution Reservoirs and Standpipes_____	28751	5624		34375
331	Transmission and Distribution Lines_____	45742			45742
333	Services_____	12509			12509
334	Meters and Meter Installations_____	59682	6744		66426
335	Hydrants_____	2812	2035		4847
336	Backflow Prevention Devices_____				
339	Other Plant and Miscellaneous Equipment_____	1676			1676
340	Office Furniture and Equipment_____	560	231		791
341	Transportation Equipment_____	3818	907		4725
342	Stores Equipment_____				
343	Tools, Shop and Garage Equipment_____				
344	Laboratory Equipment_____				
345	Power Operated Equipment_____	1076			1076
346	Communication Equipment_____				
347	Miscellaneous Equipment_____				
348	Other Tangible Plant_____				
	Total Water Plant_____	\$ 255634	\$ 24551	\$ _____	\$ 256720

** Includes 2016 additions and adjustments to correct PIS balance per Order No. PSC-17-0042-PAA-WU.

UTILITY NAME: Crestridge Utilities, LLC

YEAR OF REPORT
DECEMBER 31, 2016

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	** Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
304	Structures and Improvements	27		3.70 %	\$ 6506	\$ 4070	\$ 340	\$ 2776
305	Collecting and Impounding Reservoirs	40		2.50 %				0
306	Lake, River and Other Intakes	40		2.50 %				
307	Wells and Springs	27		3.70 %	9837	534	378	9681
308	Infiltration Galleries & Tunnels							
309	Supply Mains	32		3.13 %	2438	-23	92	2553
310	Power Generating Equipment	17		5.88 %	3000	-4364		7364
311	Pumping Equipment	17		5.88 %	36255	23854	2827	15228
320	Water Treatment Equipment	17		5.88 %	1940			1940
330	Distribution Reservoirs & Standpipes	33		3.03 %	-9688	15782	956	-24514
331	Trans. & Dist. Mains	38		2.63 %	45742			45742
333	Services	35		2.86 %	12509			12509
334	Meter & Meter Installations	17		5.88 %	55418	1947	3907	57378
335	Hydrants	40		2.50 %	3737		96	3833
336	Backflow Prevention Devices	10		10.00 %				
339	Other Plant and Miscellaneous Equipment	20		5.00 %	600	-57	84	741
340	Office Furniture and Equipment	15		6.67 %	560		45	605
341	Transportation Equipment	6		16.67 %	1272	-159	712	2143
342	Stores Equipment							
343	Tools, Shop and Garage Equipment	15		6.67 %				
344	Laboratory Equipment							
345	Power Operated Equipment	10		10.00 %	216	-25	108	349
346	Communication Equipment							
347	Miscellaneous Equipment							
348	Other Tangible Plant	10		10.00 %				
	Totals				\$ 170342	\$ 41559	\$ 9545	\$ 138328 *

* This amount should tie to Sheet F-5.

** Includes 2016 additions and adjustments to correct PIS balance per Order No. PSC-17-0042-PAA-WU.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$ 59541
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	15900
604	Employee Pensions and Benefits	7063
610	Purchased Water	0
615	Purchased Power	4102
616	Fuel for Power Production	715
618	Chemicals	2265
620	Materials and Supplies	885
630	Contractual Services:	
	Billing	
	Professional	394
	Testing	1330
	Other	26860
640	Rents	4928
645	Telephone and Internet	3342
650	Transportation Expense	10091
655	Insurance Expense	3157
660	Business Licences	1000
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	1637
670	Bad Debt Expense	2100
675	Miscellaneous Expenses	31426
680	Membership Dues	281
682	Repairs & Maintenance	16505
690	Equipment Rental	31
	Total Water Operation And Maintenance Expense	\$ 193553 *

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	616	616	616
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)					
Total			616	616	616

** D = Displacement
C = Compound
T = Turbine

UTILITY NAME: _____ Crestridge Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2016

SYSTEM NAME: _____

PUMPING AND PURCHASED WATER STATISTICS

(a)	(b)	(c)	(d)	(e)	(f)
	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)]	Water Sold To Customers (Omit 000's)
January_____	_____	2529	216	2313	2313
February_____	_____	3482	276	3206	3206
March_____	_____	2105	246	1859	1859
April_____	_____	2186	320	1866	1866
May_____	_____	1916	318	1598	1598
June_____	_____	1719	304	1415	1415
July_____	_____	2442	298	2144	2144
August_____	_____	1829	286	1543	1543
September_____	_____	1990	278	1712	1712
October_____	_____	1648	310	1338	1338
November_____	_____	1611	270	1341	1341
December_____	_____	1625	284	1341	1341
Total for Year_____	_____	25082	3406	21676	21676

If water is purchased for resale, indicate the following:

Vendor _____ n/a
Point of delivery _____ n/a

If water is sold to other water utilities for redistribution, list names of such utilities below:

_____ n/a

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
2" & Under is Galv Iron or PVC	2" & Under	17,660	_____	_____	0
3" & Over	3" & Over	4" - 8,160' 6" - 6,815'	_____	_____	8160
Asb Cement	_____	_____	_____	_____	6815
_____	_____	_____	_____	_____	0
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

UTILITY NAME: _____ Crestridge Utilities, LLC

YEAR OF REPORT
DECEMBER 31, 2016

SYSTEM NAME: _____

WELLS AND WELL PUMPS

(a)	#4 (b)	#2 (c)	#3 (d)	#1 (e)	#5 (f)
Year Constructed _____	1963	1963	1963	1963	1963
Types of Well Construction and Casing _____	Steel	Steel	STRUCK BY LIGHTNING on 12/31/13	Steel	Steel
Depth of Wells _____	170'	135'	109'	100'	160'
Diameters of Wells _____	12"	12"	12"	8"	12"
Pump - GPM _____	300	300	300		
Motor - HP _____	15	20	20		
Motor Type * _____	HU Top MtVert	HU Top MtVert	HU Top MtVert		
Yields of Wells in GPD _____					
Auxiliary Power _____	Yes	Yes	Yes		
* Submersible, centrifugal, etc.					

RESERVOIRS

(a)	#4 (b)	#2 (c)	#3 (d)	#1 (e)	#5 (f)
Description (steel, concrete) _____	Steel-Hydro	Steel-Hydro	STRUCK BY LIGHTNING	none	none
Capacity of Tank _____	5,000	5,000	Ground	none	none
Ground or Elevated _____	Ground	Ground		none	none

HIGH SERVICE PUMPING

(a)	#4 (b)	#2 (c)	#3 (d)	#1 (e)	#5 (f)
Motors					
Manufacturer _____	U.S. Motor	U.S. Motor	U.S. Motor	none	none
Type _____	HU-Electric	HU-Electric	HU-Electric	none	none
Rated Horsepower _____	15 HP 3ph.	20 HP 3ph.	20 HP 3ph. O/S 12/2013	none	none
Pumps					
Manufacturer _____	Peerless	Peerless	Peerless	none	none
Type _____	Vert. Turbine	Vert. Turbine	Vert. Turbine	none	none
Capacity in GPM _____	300	300	300	0	0
Average Number of Hours Operated Per Day _____			O/S 12/2013		
Auxiliary Power _____	Yes	Yes	Yes	n/a	n/a

UTILITY NAME: _____ Crestridge Utilities, LLC

YEAR OF REPORT DECEMBER 31, 2016

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day _____	71,795	n/a	n/a
Type of Source _____	Ground Water	_____	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type _____	Hydrochloriator	_____	n/a
Make _____	Various Feed Pumps	_____	_____
Permitted Capacity (GPD) _____	153,000 - 192,000	_____	_____
High service pumping Gallons per minute _____	_____	_____	_____
Reverse Osmosis _____	No	_____	_____
Lime Treatment Unit Rating _____	No	_____	_____
Filtration Pressure Sq. Ft. _____	No	_____	_____
Gravity GPD/Sq.Ft. _____	No	_____	_____
Disinfection Chlorinator _____	Yes	_____	_____
Ozone _____	No	_____	_____
Other _____	No	_____	_____
Auxiliary Power _____	Yes	_____	_____

UTILITY NAME: _____ Crestridge Utilities, LLC

YEAR OF REPORT
DECEMBER 31, 2016

SYSTEM NAME: _____

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. _____ 606
2. Maximum number of ERCs * which can be served. _____ 620
3. Present system connection capacity (in ERCs *) using existing lines. _____ 620
4. Future connection capacity (in ERCs *) upon service area buildout. _____ 620
5. Estimated annual increase in ERCs *. _____ None
6. Is the utility required to have fire flow capacity? _____ Yes
If so, how much capacity is required? _____ 120,000 g/p/d
7. Attach a description of the fire fighting facilities. (9) Hydrants on 6" & 4" Mains Flow Tested
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.

9. When did the company last file a capacity analysis report with the DEP? _____ 2003
10. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # _____ 6510403
12. Water Management District Consumptive Use Permit # _ WUP 20-543.03 SWFWMD
 - a. Is the system in compliance with the requirements of the CUP? _____ yes
 - b. If not, what are the utility's plans to gain compliance? _____ n/a

* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

**WASTEWATER
OPERATING
SECTION**

APPLICABLE - NO WASTEWATER SERVICE PROVIDED

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | |
|--|--------------------------------|---|
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. |
| YES
<input checked="" type="checkbox"/> | NO
<input type="checkbox"/> | 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. |

Items Certified

- | | | | |
|---|---|---|---|
| 1.
<input checked="" type="checkbox"/> | 2.
<input checked="" type="checkbox"/> | 3.
<input checked="" type="checkbox"/> | 4.
<input checked="" type="checkbox"/> |
|---|---|---|---|

Mull *

(signature of chief executive officer of the utility)

Date: 3-16-17

- | | | | |
|---|---|---|---|
| 1.
<input checked="" type="checkbox"/> | 2.
<input checked="" type="checkbox"/> | 3.
<input checked="" type="checkbox"/> | 4.
<input checked="" type="checkbox"/> |
|---|---|---|---|

_____ *

(signature of chief financial officer of the utility)

Date: _____

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

**Reconciliation of Revenue to
Regulatory Assessment Fee Revenue**
Water Operations

Class C

Company: **CRESTRIDGE UTILITIES, LLC**
For the Year Ended December 31, **2016**

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 195546	\$ 195546	\$ _____
Commercial	_____	_____	_____
Industrial	_____	_____	_____
Multiple Family	_____	_____	_____
Guaranteed Revenues	_____	_____	_____
Other	9183	9183	_____
Total Water Operating Revenue	\$ 204729	\$ 204729	\$ _____
LESS: Expense for Purchased Water from FPSC-Regulated Utility	_____	_____	_____
Net Water Operating Revenues	\$ 204729	\$ 204729	\$ _____

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).