

Central Florida Electric Cooperative, Inc.  
 PO Box 9, Chiefland, FL 32644-0009

**Customer-Owned Renewable Generation Data Form**  
**(Information as of 12/31/2008)**

To satisfy the reporting requirements of the Florida Public Service Commission (FPSC)  
Rule 25-6.025(10), Florida Administrative Code

<b>(a) Total number of customer-owned renewable generation interconnections</b>		3	
<b>(b) Total capacity (kW) of interconnected customer-owned renewable generation</b>		14.1 kW	
<b>(c) Total energy (kWh) received, during past year, by interconnected customers from electric utility</b>			
January	0 kWh	July	348 kWh
February	0 kWh	August	418 kWh
March	0 kWh	September	441 kWh
April	0 kWh	October	1082 kWh
May	0 kWh	November	1841 kWh
June	506 kWh	December	1664 kWh
<b>TOTAL FOR YEAR</b>			6300 kWh
<b>(d) Total customer-owned renewable generation (kWh) delivered, during past year, to electric utility</b>			
January	0 kWh	July	218 kWh
February	0 kWh	August	226 kWh
March	0 kWh	September	274 kWh
April	0 kWh	October	350 kWh
May	0 kWh	November	349 kWh
June	261 kWh	December	1122 kWh
<b>TOTAL FOR YEAR</b>			2800 kWh
<b>(e) Total dollars paid to interconnected customers for customer-owned renewable generation delivered</b>			
During past year		\$ 178.92	
Since implementation of Rule		\$ 178.92	
<b>(f) Details for <u>EACH</u> individual customer-owned renewable generation interconnection</b>			
System 1			
Renewable technology utilized		Photovoltaic System	
Gross power rating (kW)		3.5 kW	
Geographic location (county)		Levy	
Date of interconnection		06/2008	

System 2	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.4 kW
Geographic location (county)	Dixie
Date of interconnection	09/2008

System 3	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2008

## Florida Public Service Commission Rule

### 25-6.065 Interconnection and Net Metering of Customer-Owned Renewable Generation.

(10) **Reporting Requirements.** Each electric utility, as defined in Section 366.02(2), F.S., shall file with the Commission as part of its tariff a copy of its Standard Interconnection Agreement form for customer-owned renewable generation. In addition, each electric utility shall report the following, by April 1 of each year.

(a) Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year;

(b) Total kW capacity of customer-owned renewable generation interconnected as of the end of the previous calendar year;

(c) Total kWh received by interconnected customers from the electric utility, by month and by year for the previous calendar year;

(d) Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year; and

(e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of this rule.

- (f) For each individual customer-owned renewable generation interconnection:
1. Renewable technology utilized;
  2. Gross power rating;
  3. Geographic location by county; and
  4. Date interconnected.