

**Central Florida Electric Cooperative, Inc.**  
**PO Box 9, Chiefland, FL 32644-0009**

**Customer-Owned Renewable Generation Data Form**  
**(Information as of 12/31/2013)**

To satisfy the reporting requirements of the Florida Public Service Commission (FPSC)  
[Rule 25-6.025\(10\)](#), Florida Administrative Code

<b>(a) Total number of customer-owned renewable generation interconnections</b>		25	
<b>(b) Total capacity (kW) of interconnected customer-owned renewable generation</b>		1137.29 kW	
<b>(c) Total energy (kWh) received, during past year, by interconnected customers from electric utility</b>			
January	21,449 kWh	July	709,879 kWh
February	165,461 kWh	August	461,398 kWh
March	123,719 kWh	September	227,225 kWh
April	125,800 kWh	October	686,731 kWh
May	263,864 kWh	November	637,683 kWh
June	520,738 kWh	December	606,637 kWh
<b>TOTAL FOR YEAR</b>			4,550,614 kWh
<b>(d) Total customer-owned renewable generation (kWh) delivered, during past year, to electric utility</b>			
January	5,584 kWh	July	5,644 kWh
February	37,598 kWh	August	10,341 kWh
March	52,614 kWh	September	10,325 kWh
April	57,147 kWh	October	6,715 kWh
May	29,719 kWh	November	6,673 kWh
June	10,613 kWh	December	5,886 kWh
<b>TOTAL FOR YEAR</b>			238,859 kWh
<b>(e) Total dollars paid to interconnected customers for customer-owned renewable generation delivered</b>			
During past year		\$ 12,314.07	
Since implementation of Rule		\$ 20,905.71	
<b>(f) Details for <u>EACH</u> individual customer-owned renewable generation interconnection</b>			
System 1			
Renewable technology utilized		Photovoltaic System	
Gross power rating (kW)		3.5 kW	
Geographic location (county)		Levy	
Date of interconnection		06/2008	

System 2	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.4 kW
Geographic location (county)	Dixie
Date of interconnection	09/2008

System 3	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2008

System 4	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	01/2009

System 5	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.2 kW
Geographic location (county)	Levy
Date of interconnection	04/2009

System 6	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	06/2009

System 7	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	14.44 kW
Geographic location (county)	Levy
Date of interconnection	07/2009

System 8	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.32 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2009

System 9	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	11/2009

System 10	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	12/2009

System 11	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	12/2009

System 12	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.1 kw
Geographic location (county)	Levy
Date of interconnection	01/2010

System 13	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 14	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.22 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 15	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	20.6 kw
Geographic location (county)	Levy
Date of interconnection	01/2011

System 16	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.02 kw
Geographic location (county)	Levy
Date of interconnection	01/2011

System 17	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.9 kw
Geographic location (county)	Levy
Date of interconnection	03/2011

System 18	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.3 kw
Geographic location (county)	Levy
Date of interconnection	11 /2011

System 19	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.84 kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 20	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.7 kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 21	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.1kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 22	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.06 kw
Geographic location (county)	Levy
Date of interconnection	2/2012

System 23	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.48 kw
Geographic location (county)	Alachua
Date of interconnection	10/2012

System 24	
Renewable technology utilized	Biomass Digester
Gross power rating (kW)	1000 kw
Geographic location (county)	Levy
Date of interconnection	1/2013

System 25	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.87 kw
Geographic location (county)	Levy
Date of interconnection	10/2013

## Florida Public Service Commission Rule

### 25-6.065 Interconnection and Net Metering of Customer-Owned Renewable Generation.

(10) **Reporting Requirements.** Each electric utility, as defined in Section 366.02(2), F.S., shall file with the Commission as part of its tariff a copy of its Standard Interconnection Agreement form for customer-owned renewable generation. In addition, each electric utility shall report the following, by **April 1** of each year.

(a) Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year;

(b) Total kW capacity of customer-owned renewable generation interconnected as of the end of the previous calendar year;

(c) Total kWh received by interconnected customers from the electric utility, by month and by year for the previous calendar year;

(d) Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year; and

(e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of this rule.

(f) For each individual customer-owned renewable generation interconnection:

1. Renewable technology utilized;
2. Gross power rating;
3. Geographic location by county; and
4. Date interconnected.