

**Central Florida Electric Cooperative, Inc.**  
**PO Box 9, Chiefland, FL 32644-0009**

**Customer-Owned Renewable Generation Data Form**  
**(Information as of 12/31/2015)**

To satisfy the reporting requirements of the Florida Public Service Commission (FPSC)  
Rule 25-6.065 (10), Florida Administrative Code

<b>(a) Total number of customer-owned renewable generation interconnections</b>		38	
<b>(b) Total capacity (kW) of interconnected customer-owned renewable generation</b>		1281.73 kW	
<b>(c) Total energy (kWh) received, during past year, by interconnected customers from electric utility</b>			
January	267,756 kWh	July	509,504 kWh
February	101,968 kWh	August	322,093 kWh
March	231,365 kWh	September	435,549 kWh
April	483,537 kWh	October	556,550 kWh
May	371,534 kWh	November	406,234 kWh
June	431,938 kWh	December	174,597 kWh
<b>TOTAL FOR YEAR</b>			4,292,625 kWh
<b>(d) Total customer-owned renewable generation (kWh) delivered, during past year, to electric utility</b>			
January	62,615 kWh	July	7,660 kWh
February	197,119 kWh	August	8,045 kWh
March	231,852 kWh	September	8,666 kWh
April	34,783 kWh	October	10,758 kWh
May	12,747 kWh	November	20,581 kWh
June	10,980 kWh	December	58,534 kWh
<b>TOTAL FOR YEAR</b>			664,340 kWh
<b>(e) Total dollars paid to interconnected customers for customer-owned renewable generation delivered</b>			
During past year		\$ 34,864.08	
Since implementation of Rule		\$ 94,751.35	
<b>(f) Details for <u>EACH</u> individual customer-owned renewable generation interconnection</b>			
System 1			
Renewable technology utilized		Photovoltaic System	
Gross power rating (kW)		3.5 kW	
Geographic location (county)		Levy	
Date of interconnection		06/2008	

System 2	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.4 kW
Geographic location (county)	Dixie
Date of interconnection	09/2008

System 3	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2008

System 4	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	01/2009

System 5	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.2 kW
Geographic location (county)	Levy
Date of interconnection	04/2009

System 6	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	06/2009

System 7	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	14.44 kW
Geographic location (county)	Levy
Date of interconnection	07/2009

System 8	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.32 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2009

System 9	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.36 kW
Geographic location (county)	Levy
Date of interconnection	11/2009

System 10	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.2 kW
Geographic location (county)	Gilchrist
Date of interconnection	12/2009

System 11	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kW
Geographic location (county)	Levy
Date of interconnection	12/2009

System 12	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.1 kw
Geographic location (county)	Levy
Date of interconnection	01/2010

System 13	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.04 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 14	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.22 kw
Geographic location (county)	Levy
Date of interconnection	05/2010

System 15	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	20.6 kw
Geographic location (county)	Levy
Date of interconnection	01/2011

System 16	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.02 kw
Geographic location (county)	Levy
Date of interconnection	01/2011

System 17	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.9 kw
Geographic location (county)	Levy
Date of interconnection	03/2011

System 18	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.3 kw
Geographic location (county)	Levy
Date of interconnection	11 /2011

System 19	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.84 kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 20	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.7 kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 21	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.1kw
Geographic location (county)	Levy
Date of interconnection	1/2012

System 22	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.06 kw
Geographic location (county)	Levy
Date of interconnection	2/2012

System 23	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.48 kw
Geographic location (county)	Alachua
Date of interconnection	10/2012

System 24	
Renewable technology utilized	Biomass Digester
Gross power rating (kW)	1000 kw
Geographic location (county)	Levy
Date of interconnection	1/2013

System 25	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.87 kw
Geographic location (county)	Levy
Date of interconnection	10/2013

System 26	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	9.7 kw
Geographic location (county)	Levy
Date of interconnection	3/2014

System 27	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	13.5 kw
Geographic location (county)	Levy
Date of interconnection	8/2014

System 28	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	44 kw
Geographic location (county)	Levy
Date of interconnection	8/2014

System 29	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.3 kw
Geographic location (county)	6 Gilchrist
Date of interconnection	9/2014

System 30	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	7.1 kw
Geographic location (county)	Levy
Date of interconnection	10/2014

System 31	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	9.95 kw
Geographic location (county)	Levy
Date of interconnection	10/2014

<b>System 32</b>	
<b>Renewable technology utilized</b>	<b>Photovoltaic System</b>
<b>Gross power rating (kW)</b>	<b>5.13 kw</b>
<b>Geographic location (county)</b>	<b>Gilchrist</b>
<b>Date of interconnection</b>	<b>11/2014</b>

System 33	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.23 kw
Geographic location (county)	Dixie
Date of interconnection	1/2015

System 34	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	7 kw
Geographic location (county)	Gilchrist
Date of interconnection	2/2015

System 35	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.27 kw
Geographic location (county)	Levy
Date of interconnection	7/2015

System 36	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.84 kw
Geographic location (county)	Dixie
Date of interconnection	8/2015

System 37	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	12.54 kw
Geographic location (county)	Gilchrist
Date of interconnection	9/2015

System 38	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	14.88 kw
Geographic location (county)	Levy
Date of interconnection	9/2015

## **Florida Public Service Commission Rule**

### **25-6.065 Interconnection and Net Metering of Customer-Owned Renewable Generation.**

(10) **Reporting Requirements.** Each electric utility, as defined in Section 366.02(2), F.S., shall file with the Commission as part of its tariff a copy of its Standard Interconnection Agreement form for customer-owned renewable generation. In addition, each electric utility shall report the following, by **April 1** of each year.

(a) Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year;

(b) Total kW capacity of customer-owned renewable generation interconnected as of the end of the previous calendar year;

(c) Total kWh received by interconnected customers from the electric utility, by month and by year for the previous calendar year;

(d) Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year; and

(e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of this rule.

- (f) For each individual customer-owned renewable generation interconnection:
1. Renewable technology utilized;
  2. Gross power rating;
  3. Geographic location by county; and
  4. Date interconnected.