



2019 CUSTOMER OWNED RENEWABLE GENERATION DATA FORM RULE 25-6.065 (10)

Central Florida Electric cooperative, Inc.



MARCH 5, 2020

CENTRAL FLORIDA ELECTRIC COOPERATIVE, INC.
Po box 9 Chiefland, Fl. 32644-0009

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PO Box 9, Chiefland, FL 32644-0009
Customer-Owned Renewable Generation Data Form
(Information as of 12/31/2019)

To satisfy the reporting requirements of the Florida Public Service Commission (FPSC)
Rule 25-6.065 (10), Florida Administrative Code

(a) Total number of customer-owned renewable generation interconnections		88 PV Systems = 662.84 kW 1 Bio-Mass System = 1000 kW	
(b) Total capacity (kW) of interconnected customer-owned renewable generation		1,662.84 kW	
(c) Total energy (kWh) received, during past year, by interconnected customers from electric utility			
January	253692 kWh	July	762859 kWh
February	231120 kWh	August	793105 kWh
March	770535 kWh	September	855594 kWh
April	486886 kWh	October	1126267 kWh
May	732719 kWh	November	731751 kWh
June	1092576 kWh	December	313201 kWh
TOTAL FOR YEAR			8,146,305 kWh
(d) Total customer-owned renewable generation (kWh) delivered, during past year, to electric utility			
January	97760 kWh	July	24634 kWh
February	101064 kWh	August	20532 kWh
March	35274 kWh	September	23668 kWh
April	61240 kWh	October	26941 kWh
May	44778 kWh	November	25487 kWh
June	25929 kWh	December	114065 kWh
TOTAL FOR YEAR			601,372 kWh
(e) Total dollars paid to interconnected customers for customer-owned renewable generation delivered			
During past year		\$36,988.29	
Since implementation of Rule		\$242,375.60	

(f) Details for EACH individual customer-owned renewable generation interconnection

System 1	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.98 kW
Geographic location (county)	Levy
Date of interconnection	06/2008

System 2	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.59 kW
Geographic location (county)	Dixie
Date of interconnection	09/2008

System 3	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.42 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2008

System 4	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.86 kW
Geographic location (county)	Levy
Date of interconnection	01/2009

System 5	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.28 kW
Geographic location (county)	Levy
Date of interconnection	06/2009

System 6	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	12.27 kW
Geographic location (county)	Levy
Date of interconnection	07/2009

System 7	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.67 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2009

System 8	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.86 kW
Geographic location (county)	Levy
Date of interconnection	11/2009

System 9	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.42 kW
Geographic location (county)	Gilchrist
Date of interconnection	12/2009

System 10	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.28 kW
Geographic location (county)	Levy
Date of interconnection	12/2009

System 11	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	1.79 kW
Geographic location (county)	Levy
Date of interconnection	01/2010

System 12	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.28 kW
Geographic location (county)	Levy
Date of interconnection	05/2010

System 13	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.74 kW
Geographic location (county)	Levy
Date of interconnection	05/2010

System 14	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	17.51 kW
Geographic location (county)	Levy
Date of interconnection	01/2011

System 15	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.27 kW
Geographic location (county)	Levy
Date of interconnection	01/2011

System 16	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.17 kW
Geographic location (county)	Levy
Date of interconnection	03/2011

System 17	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	1.96 kW
Geographic location (county)	Levy
Date of interconnection	11/2011

System 18	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.81 kW
Geographic location (county)	Levy
Date of interconnection	1/2012

System 19	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.85 kW
Geographic location (county)	Levy
Date of interconnection	1/2012

System 20	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.49 kW
Geographic location (county)	Levy
Date of interconnection	1/2012

System 21	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.30 kW
Geographic location (county)	Levy
Date of interconnection	2/2012

System 22	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.51 kW
Geographic location (county)	Alachua
Date of interconnection	10/2012

System 23	
Renewable technology utilized	Biomass Digester
Gross power rating (kW)	1000 kW
Geographic location (county)	Levy
Date of interconnection	1/2013

System 24	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.84 kW
Geographic location (county)	Levy
Date of interconnection	10/2013

System 25	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	8.25 kW
Geographic location (county)	Levy
Date of interconnection	3/2014

System 26	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	11.48 kW
Geographic location (county)	Levy
Date of interconnection	8/2014

System 27	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	37.40 kW
Geographic location (county)	Levy
Date of interconnection	8/2014

System 28	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	1.96 kW
Geographic location (county)	Gilchrist
Date of interconnection	9/2014

System 29	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.04 kW
Geographic location (county)	Levy
Date of interconnection	10/2014

System 30	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	8.46 kW
Geographic location (county)	Levy
Date of interconnection	10/2014

System 31	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.36 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2014

System 32	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.45 kW
Geographic location (county)	Dixie
Date of interconnection	1/2015

System 33	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.95 kW
Geographic location (county)	Gilchrist
Date of interconnection	2/2015

System 34	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.33 kW
Geographic location (county)	Levy
Date of interconnection	7/2015

System 35	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.81 kW
Geographic location (county)	Dixie
Date of interconnection	8/2015

System 36	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	10.66 kW
Geographic location (county)	Gilchrist
Date of interconnection	9/2015

System 37	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	12.65 kW
Geographic location (county)	Levy
Date of interconnection	9/2015

System 38	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.83 kW
Geographic location (county)	Levy
Date of interconnection	10/2015

System 39	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.43 kW
Geographic location (county)	Levy
Date of interconnection	10/2015

System 40	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.85 kW
Geographic location (county)	Levy
Date of interconnection	3/2016

System 41	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.27 kW
Geographic location (county)	Gilchrist
Date of interconnection	4/2016

System 42	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.51 kW
Geographic location (county)	Levy
Date of interconnection	7/2016

System 43	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.44 kW
Geographic location (county)	Levy
Date of interconnection	10/2016

System 44	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.96 kW
Geographic location (county)	Levy
Date of interconnection	06/2017

System 45	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.44 kW
Geographic location (county)	Levy
Date of interconnection	07/2017

System 46	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.93 kW
Geographic location (county)	Levy
Date of interconnection	08/2017

System 47	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.70 kW
Geographic location (county)	Levy
Date of interconnection	08/2017

System 48	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.92 kW
Geographic location (county)	Gilchrist
Date of interconnection	08/2017

System 49	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.44 kW
Geographic location (county)	Gilchrist
Date of interconnection	08/2017

System 50	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	8.72 kW
Geographic location (county)	Gilchrist
Date of interconnection	10/2017

System 51	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	7.14 kW
Geographic location (county)	Levy
Date of interconnection	10/2017

System 52	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	22.92 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2017

System 53	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	8.42 kW
Geographic location (county)	Gilchrist
Date of interconnection	12/2017

System 54	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	7.40 kW
Geographic location (county)	Levy
Date of interconnection	12/2017

System 55	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	2.86 kW
Geographic location (county)	Levy
Date of interconnection	12/2017

System 56	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	8.16 kW
Geographic location (county)	Gilchrist
Date of interconnection	1/2018

System 57	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.59 kW
Geographic location (county)	Gilchrist
Date of interconnection	1/2018

System 58	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	5.51 kW
Geographic location (county)	Dixie
Date of interconnection	1/2018

System 59	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.17 kW
Geographic location (county)	Gilchrist
Date of interconnection	2/2018

System 60	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	33.32 kW
Geographic location (county)	Gilchrist
Date of interconnection	3/2018

System 61	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.44 kW
Geographic location (county)	Levy
Date of interconnection	3/2018

System 62	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.02 kW
Geographic location (county)	Levy
Date of interconnection	5/2018

System 63	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	8.13 kW
Geographic location (county)	Levy
Date of interconnection	5/2018

System 64	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.93 kW
Geographic location (county)	Levy
Date of interconnection	7/2018

System 65	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	7.34 kW
Geographic location (county)	Dixie
Date of interconnection	7/2018

System 66	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	3.94 kW
Geographic location (county)	Levy
Date of interconnection	7/2018

System 67	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.51 kW
Geographic location (county)	Levy
Date of interconnection	8/2018

System 68	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	6.12 kW
Geographic location (county)	Levy
Date of interconnection	8/2018

System 69	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	4.44 kW
Geographic location (county)	Levy
Date of interconnection	9/2018

System 70	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	11.25 kW
Geographic location (county)	Gilchrist
Date of interconnection	11/2018

System 71	
Renewable technology utilized	Photovoltaic System
Gross power rating (kW)	8.28 kW
Geographic location (county)	Dixie
Date of interconnection	12/2018

System 72	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	10.72 kw
Geographic Location (County)	Levy
Date of Interconnection	02/2019

System 73	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	7.2 kw
Geographic Location (County)	Levy
Date of Interconnection	03/2019

System 74	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	8.71 kw
Geographic Location (County)	Levy
Date of Interconnection	04/2019

System 75	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	5.85 kw
Geographic Location (County)	Levy
Date of Interconnection	04/2019

System 76	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	6.67 kw
Geographic Location (County)	Levy
Date of Interconnection	04/2019

System 77	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	15.68 kw
Geographic Location (County)	Dixie
Date of Interconnection	05/2019

System 78	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	8.24 kw
Geographic Location (County)	Levy
Date of Interconnection	05/2019

System 79	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	15.2 kw
Geographic Location (County)	Levy
Date of Interconnection	07/2019

System 80	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	10.02 kw
Geographic Location (County)	Levy
Date of Interconnection	07/2019

System 81	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	4.4 kw
Geographic Location (County)	Levy
Date of Interconnection	08/2019

System 82	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	17.2 kw
Geographic Location (County)	Levy
Date of Interconnection	08/2019

System 83	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	7.37 kw
Geographic Location (County)	Levy
Date of Interconnection	10/2019

System 84	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	10.54 kw
Geographic Location (County)	Gilchrist
Date of Interconnection	12/2019

System 85	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	6.2 kw
Geographic Location (County)	Levy
Date of Interconnection	12/2019

System 86	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	7.56 kw
Geographic Location (County)	Levy
Date of Interconnection	12/2019

System 87	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	29.58 kw
Geographic Location (County)	Alachua
Date of Interconnection	12/2019

System 88	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	10.3 kw
Geographic Location (County)	Levy
Date of Interconnection	12/2019

System 89	
Renewable Technology Utilized	Photovoltaic System
Gross Power Rating (KW)	3.12 kw
Geographic Location (County)	Levy
Date of Interconnection	12/2019

Florida Public Service Commission Rule

25-6.065 Interconnection and Net Metering of Customer-Owned Renewable Generation.

(10) **Reporting Requirements.** Each electric utility, as defined in Section 366.02(2), F.S., shall file with the Commission as part of its tariff a copy of its Standard Interconnection Agreement form for customer-owned renewable generation. In addition, each electric utility shall report the following, by **April 1** of each year.

(a) Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year;

(b) Total kW capacity of customer-owned renewable generation interconnected as of the end of the previous calendar year;

(c) Total kWh received by interconnected customers from the electric utility, by month and by year for the previous calendar year;

(d) Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year; and

(e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of this rule.

(f) For each individual customer-owned renewable generation interconnection:

1. Renewable technology utilized;
2. Gross power rating;
3. Geographic location by county; and
4. Date interconnected.