

May 20, 2019

Douglas Wright
Florida Public Service Commission
Division of Engineering
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: DN 20190000-OT (Undocketed filings for 2019)

Dear Mr. Wright,

On March 29, 2019 Lakeland Electric submitted electronically its 2019 Ten Year Site Plan with the Commission (tracking number 17275).

Please note that an error on Schedule 7.1 was discovered.

The Total Installed Capacity for the summer of 2020 was entered as 844 MWs and should be 959 MWs as our new unit is expected to come on line in April 2020.

That causes some other summer 2020 entries to be off:

Total Available Capacity should be 959 MWs,
Reserve Margin Before Maintenance should be 309 MWs and 48%
Reserve Margin After Maintenance should be 309 MWs and 48%.

As discussed with you today, Lakeland Electric will submit electronically a revised PDF file including

1. This cover letter.
2. A revised Schedule 7.1 with type and strike revisions.
3. A revised Schedule 7.1 with revised numbers only (a clean version).

I will also email you a clean version in Excel format.

If you have any questions, please do not hesitate to contact me at 863-834-6560.

Sincerely,



Ted Leffler
Lakeland Electric
Energy Resource Specialist
Lakeland Electric
863-834-6560

Table 8-12

Schedule 7.1: Forecast of Capacity, Demand, and Scheduled Maintenance at Time of Summer Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Year	Total Installed Capacity	Firm Capacity Import	Firm Capacity Export	Projected Firm Net To Grid from NUG	Total Capacity Available	System Firm Peak Demand	Reserve Margin Before Maintenance ¹		Scheduled Maintenance	Reserve Margin After Maintenance ¹	
	MW	MW	MW	MW	MW	MW	MW	%	MW	MW	%
2019	844	0	0	0	844	645	199	31	0	199	31
2020	844 <u>959</u>	0	0	0	844 <u>959</u>	650	105 <u>309</u>	30 <u>48</u>	0	105 <u>309</u>	30 <u>48</u>
2021	959	0	0	0	959	654	305	47	0	305	47
2022	959	0	0	0	959	660	299	45	0	299	45
2023	959	0	0	0	959	666	293	44	0	293	44
2024	959	0	0	0	959	673	286	42	0	286	42
2025	959	0	0	0	959	679	280	41	0	280	41
2026	959	0	0	0	959	686	273	40	0	273	40
2027	959	0	0	0	959	692	267	39	0	267	39
2028	959	0	0	0	959	701	258	37	0	258	37

¹Includes Conservation

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