Florida Power
CORPORATION

James A. McGee
SENIOR COUNSEL

April 26, 1993

Mr. Steven Tribble
Director of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 930001-EI

Dear Mr. Tribble:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of March, 1993.

Please acknowledge receipt and filing of these schedules by completing the form on the duplicate copy of this letter enclosed and returning same to this writer.

Very truly yours,

James A. McGee

cad
Enclosure

cc: Parties of Record

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CERTIFICATE OF SERVICE

Docket No. 930001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of March, 1993, has been furnished to the following individuals by U.S. Mail this 26th day of April, 1993:

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

G. Edison Holland, Jr., Esquire
Jeffrey A. Stone, Esquire
Beggs and Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley, McMullen, McGehee
Carothers & Proctor
P. O. Box 391
Tallahassee, FL 32302

Robert S. Goldman, Esquire
Messer, Vickers, Caparello,
French & Madsen
P. O. Box 1876
Tallahassee, FL 32302

Martha C. Brown, Esquire
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Barry N.P. Huddleston
Public Affairs Specialist
Destec Energy, Inc.
2500 CityWest Blvd., Suite 150
Houston, TX 77210-4411

J. Roger Howe, Esquire
Office of the Public Counsel
111 E. Madison Street, Room 812
Tallahassee, FL 32399-1400

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Grandoff & Reeves
315 S. Calhoun Street, Suite 716
Tallahssee, FL 32301

Earl H. O'Donnell, Esquire
Zori G. Ferkin, Esquire
Dewey Ballantine
1775 Pennsylvania Avenue, N.W.
Washington, DC 10006-4605

Robert R. Morrow, Esquire
Sutherland, Asbill & Brennan
1275 Pennsylvania Avenue, N.W.
Washington, DC 20004-2404

Susan Brownless, Esquire
Oertel, Hoffman, Fernandez,
and Cole, P.A.
2700 Blair Stone Road, Suite C
Tallahassee, FL 32301

Roger Yott, P.E.
Air Productions & Chemicals, Inc.
2 Windsor Plaza
2 Windsor Drive
Allentown, PA 18195

Attorney

FLORIDA POWER CORPORATION

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
MARCH 1993

	$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	41,769,239	32,780,317	8,988,922	27.4	1,895,711	1,965,270	(69,559)	(3.5)	2.2034	1.6680	0.5354	32.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	43,181	469,345	(426,164)	(90.8)	46,184	469,345	(423,161)	(90.2)	0.0935	0.1000	(0.0065)	(6.5)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,930)	0	(2,930)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	41,809,490	33,249,662	8,559,828	25.7	1,895,711	1,965,270	(69,559)	(3.5)	2.2055	1.6919	0.5136	30.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	446,094	470	445,624	0.0	3,868	6	3,862	0.0	11.5329	7.8333	3.6996	47.2
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	4,604,351	1,208,500	3,395,851	281.0	149,615	50,000	99,615	199.2	3.0775	2.4170	0.6605	27.3
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	48,567	51,938	(3,371)	(6.5)	3,779	2,997	782	26.1	1.2852	1.7330	(0.4478)	(25.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	1,743,921	4,061,784	(2,317,863)	(57.1)	71,640	195,372	(123,732)	(63.3)	2.4343	2.0790	0.3553	17.1
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	71,640	195,372	(123,732)	(63.3)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	1,688,834	2,300,040	(611,206)	(26.6)	118,387	103,915	14,472	13.9	1.4265	2.2134	(0.7869)	(35.6)
12 TOTAL COST OF PURCHASED POWER	8,531,767	7,622,732	909,035	11.9	347,289	352,290	(5,001)	(1.4)	2.4567	2.1638	0.2929	13.5
13 TOTAL AVAILABLE MWH					2,243,000	2,317,560	(74,560)	(3.2)				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(130,581)	(1,921,000)	1,790,419	(93.2)	(8,313)	(100,000)	91,687	(91.7)	1.5708	1.9210	(0.3502)	(18.2)
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(17,910)	(184,000)	166,090	(90.3)	(8,313)	(100,000)	91,687	(91.7)	0.2154	0.1840	0.0314	17.1
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(30,640)	0	(30,640)	0.0	(1,370)	0	(1,370)	0.0	2.2365	0.0000	2.2365	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(23,060)	0	(23,060)	0.0	(1,370)	0	(1,370)	0.0	1.6832	0.0000	1.6832	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a GAIN ON SEMINOLE BACK-UP SALES - 100% (SCH A7b)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(410,831)	(2,180,500)	1,769,669	(81.2)	(21,734)	(82,319)	60,585	(73.6)	1.8903	2.6488	(0.7585)	(28.6)
18 TOTAL FUEL COST AND GAINES ON POWER SALES	(613,022)	(4,285,500)	3,672,478	(85.7)	(31,417)	(182,319)	150,902	(82.8)	1.9512	2.3506	(0.3994)	(17.0)
19 NET INADVERTENT INTERCHANGE (SCH A10)					2,581		2,581					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	49,728,235	36,586,894	13,141,341	35.9	2,214,164	2,135,241	78,923	3.7	2.2459	1.7135	0.5324	31.1
21 NET UNBILLED (SCH A4)	1,898,180	3,084	1,895,096	0.0	(84,517)	(180)	(84,337)	0.0	0.0943	0.0002	0.0941	47,050.0
22 COMPANY USE (SCH A4)	260,728	261,305	(577)	(0.2)	(11,609)	(15,250)	3,641	(23.9)	0.0130	0.0130	0.0000	0.0
23 T & D LOSSES (SCH A4)	2,383,881	1,900,984	482,897	25.4	(106,143)	(110,943)	4,800	(4.3)	0.1185	0.0946	0.0239	25.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	49,728,235	36,586,894	13,141,341	35.9	2,011,895	2,008,868	3,027	0.2	2.4717	1.8213	0.6504	35.7
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,621,140)	(1,267,516)	(353,624)	27.9	(65,607)	(69,594)	3,987	(5.7)	2.4710	1.8213	0.6497	35.7
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	48,107,095	35,319,378	12,787,717	36.2	1,946,288	1,939,274	7,014	0.4	2.4717	1.8213	0.6504	35.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00120	48,164,824	35,361,761	12,803,063	36.2	1,946,288	1,939,274	7,014	0.4	2.4747	1.8235	0.6512	35.7
28 PRIOR PERIOD TRUE-UP	(2,182,078)	(2,182,078)	0	0.0	1,946,288	1,939,274	7,014	0.4	(0.1121)	(0.1125)	0.0004	(0.4)
28a MARKET PRICE TRUE-UP	(87,013)	(87,013)	0	0.0	1,946,288	1,939,274	7,014	0.4	(0.0045)	(0.0045)	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	45,895,733	33,092,670	12,803,063	38.7	1,946,288	1,939,274	7,014	0.4	2.3581	1.7065	0.6516	38.2
30 REVENUE TAX FACTOR									1.01609	1.01609	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3960	1.7340	0.6621	38.2
32 GPIF	174,165	176,964			1,946,288	1,939,274			0.0089	0.0091	(0.0002)	(2.2)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.405	1.743	0.662	38.0

FLORIDA POWER CORPORATION

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD TO DATE - MARCH 1993

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	203,233,140	213,422,298	(10,189,158)	(4.8)	11,575,297	12,053,585	(478,288)	(4.0)	1.7557	1.7706	(0.0149)	(0.8)
2	SPENT NUCLEAR FUEL DISPOSAL COST	2,507,365	2,747,385	(240,020)	(8.7)	2,681,565	2,747,385	(65,820)	(2.4)	0.0935	0.1000	(0.0065)	(6.5)
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	73,287	0	73,287	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	(1,255,425)	0	(1,255,425)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	204,558,367	216,169,683	(11,611,316)	(5.4)	11,575,297	12,053,585	(478,288)	(4.0)	1.7672	1.7934	(0.0262)	(1.5)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	400,189	193,305	206,884	107.0	3,913	2,450	1,463	59.7	10.2272	7.8900	2.3372	29.6
7	ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	14,202,999	10,989,200	3,213,799	29.3	459,871	390,000	69,871	17.9	3.0885	2.8177	0.2708	9.6
8	ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	2,664,613	1,298,136	1,366,477	105.3	115,056	42,644	72,412	169.8	2.3159	3.0441	(0.7282)	(23.9)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	7,432,816	20,391,595	(12,958,779)	(63.6)	293,695	960,509	(666,814)	(69.4)	2.5308	2.1230	0.4078	19.2
10	CAPACITY COST OF SCH E PURCHASES (SCH A9)	1,850,000	0	1,850,000	0.0	293,695	765,137	(471,442)	(61.6)	0.6299	0.0000	0.6299	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	17,485,155	13,934,330	3,550,825	25.5	665,950	600,673	65,277	10.9	2.6256	2.3198	0.3058	13.2
12	TOTAL COST OF PURCHASED POWER	44,035,772	46,806,566	(2,770,794)	(5.9)	1,538,485	1,996,276	(457,791)	(22.9)	2.8623	2.3447	0.5176	22.1
13	TOTAL AVAILABLE MWH					13,113,782	14,049,861	(936,079)	(6.7)				
14	FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(3,011,646)	(10,562,850)	7,551,204	(71.5)	(206,310)	(520,000)	313,690	(60.3)	1.4598	2.0313	(0.5715)	(28.1)
14a	GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(421,326)	(976,800)	555,474	(56.9)	(206,310)	(420,000)	213,690	(50.9)	0.2042	0.2326	(0.0284)	(12.2)
15	FUEL COST OF OTHER POWER SALES (SCH A7)	(210,242)	0	(210,242)	0.0	(8,020)	0	(8,020)	0.0	2.6215	0.0000	2.6215	0.0
15a	GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(135,608)	0	(135,608)	0.0	(8,020)	0	(8,020)	0.0	1.6909	0.0000	1.6909	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a	GAIN ON SEMINOLE BACK-UP SALES - 100% (SCH A7b)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF SUPPLEMENTAL SALES	(4,604,122)	(8,523,600)	3,919,478	(46.0)	(218,244)	(321,792)	103,548	(32.2)	2.1096	2.6488	(0.5392)	(20.4)
18	TOTAL FUEL COST AND GAINES ON POWER SALES	(8,382,944)	(20,063,250)	11,680,306	(58.2)	(432,574)	(841,792)	409,218	(48.6)	1.9379	2.3834	(0.4455)	(18.7)
19	NET INADVERTENT INTERCHANGE (SCH A10)					35,434	0	35,434					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	240,211,195	242,912,999	(2,701,804)	(1.1)	12,716,642	13,208,069	(491,427)	(3.7)	1.8890	1.8391	0.0499	2.7
21	NET UNBILLED (SCH A4)	(7,907,529)	(6,434,991)	(1,472,538)	22.9	418,620	349,894	68,726	19.6	(0.0638)	(0.0503)	(0.0135)	26.8
22	COMPANY USE (SCH A4)	1,441,270	1,682,800	(241,530)	(14.4)	(76,300)	(91,500)	15,200	(16.6)	0.0116	0.0132	(0.0016)	(12.1)
23	T & D LOSSES (SCH A4)	12,639,295	12,465,227	174,068	1.4	(669,117)	(677,780)	8,663	(1.3)	0.1020	0.0975	0.0045	4.6
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	240,211,195	242,912,999	(2,701,804)	(1.1)	12,389,845	12,788,683	(398,838)	(3.1)	1.9388	1.8994	0.0394	2.1
25	WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(9,058,163)	(9,342,559)	284,396	(3.0)	(468,122)	(501,933)	33,811	(6.7)	1.9350	1.8613	0.0737	4.0
26	JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	231,153,032	233,570,440	(2,417,408)	(1.0)	11,921,723	12,286,750	(365,027)	(3.0)	1.9389	1.9010	0.0379	2.0
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00120	231,430,416	233,850,725	(2,420,309)	(1.0)	11,921,723	12,286,750	(365,027)	(3.0)	1.9412	1.9033	0.0379	2.0
28	PRIOR PERIOD TRUE-UP	(13,092,463)	(13,092,463)	0	0.0	11,921,723	12,286,750	(365,027)	(3.0)	(0.1098)	(0.1066)	(0.0032)	3.0
28a	MARKET PRICE TRUE-UP	(522,083)	(522,083)	0	0.0	11,921,723	12,286,750	(365,027)	(3.0)	(0.0044)	(0.0042)	(0.0002)	4.8
29	TOTAL JURISDICTIONAL FUEL COST	217,815,870	220,236,179	(2,420,309)	(1.1)	11,921,723	12,286,750	(365,027)	(3.0)	1.8270	1.7925	0.0345	1.9
30	REVENUE TAX FACTOR									1.01609	1.01609	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									1.8564	1.8213	0.0351	1.9
32	GPIF	1,058,995	1,061,794			11,921,723	12,286,750			0.0089	0.0086	0.0003	3.5
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.865	1.830	0.035	1.9

FLORIDA POWER CORPORATION
SCHEDULE A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
MARCH 1993

LINE	DESCRIPTION	REFERENCE	AMOUNT
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	$41,769,239
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	43,181
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-6	(413,761)
4.	FUEL COST OF PURCHASED POWER	SCHEDULE A8 COLUMN 9	446,094
5.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	6,396,839
6.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(23,060)
7.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A8a COLUMN 9	1,688,834
8.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(161,221)
9.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	(17,910)
10.	TOTAL FUEL & NET POWER TRANSACTIONS		$49,728,235

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	$41,769,239	$32,780,317	$8,988,922	27.4	$203,233,140	$213,422,298	($10,189,158)	(4.8)
1a. NUCLEAR FUEL DISPOSAL COST	43,181	469,345	(426,164)	(90.8)	2,507,365	2,747,385	(240,020)	(8.7)
2 . FUEL COST OF POWER SOLD	(161,221)	(1,921,000)	1,759,779	(91.6)	(3,221,888)	(10,562,850)	7,340,962	(69.5)
2a. GAIN ON POWER SALES	(40,970)	(184,000)	143,030	(77.7)	(556,934)	(976,800)	419,866	(43.0)
3 . FUEL COST OF PURCHASED POWER	446,094	470	445,624	0.0	400,189	193,305	206,884	107.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	1,688,834	2,300,040	(611,206)	(26.6)	17,485,155	13,934,330	3,550,825	25.5
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	1,850,000	0	1,850,000	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	6,396,839	5,322,222	1,074,617	20.2	24,300,428	32,678,931	(8,378,503)	(25.6)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	50,141,996	38,767,394	11,374,602	29.3	245,997,455	251,436,599	(5,439,144)	(2.2)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(410,831)	(2,180,500)	1,769,669	(81.2)	(4,604,122)	(8,523,600)	3,919,478	(46.0)
6b. OTHER - JURISDICTIONAL ADJUSTMENTS	(2,930)	0	(2,930)	0.0	73,287	0	73,287	0.0
6c. OTHER - DISPOSAL COST REFUND	0	0	0	0.0	(1,255,425)	0	(1,255,425)	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	$49,728,235	$36,586,894	$13,141,341	35.9	$240,211,195	$242,912,999	($2,701,804)	(1.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	$0	$0	$0	0.0	$0	$0	$0	0.0
1b. FUEL RECOVERY REVENUE	34,066,597	34,067,889	(1,292)	0.0	215,255,729	215,845,533	(589,804)	(0.3)
1c. JURISDICTIONAL FUEL REVENUE	34,066,597	34,067,889	(1,292)	0.0	215,255,729	215,845,533	(589,804)	(0.3)
1d. NON FUEL REVENUE	88,470,625	77,062,139	11,408,486	14.8	530,986,742	574,815,495	(43,828,753)	(7.6)
1e. TOTAL JURISDICTIONAL SALES REVENUE	122,537,222	111,130,028	11,407,194	10.3	746,242,471	790,661,028	(44,418,557)	(5.6)
2 . NON JURISDICTIONAL SALES REVENUE	6,889,628	13,433,000	(6,543,372)	(48.7)	44,718,124	68,002,000	(23,283,876)	(34.2)
3 . TOTAL SALES REVENUE	$129,426,850	$124,563,028	$4,863,822	3.9	$790,960,595	$858,663,028	($67,702,433)	(7.9)
C . KWH SALES								
1 . JURISDICTIONAL SALES	1,946,289,019	1,939,274,000	7,015,019	0.4	11,921,724,223	12,286,750,000	(365,025,777)	(3.0)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	65,606,501	69,594,000	(3,987,499)	(5.7)	468,121,508	501,933,000	(33,811,492)	(6.7)
3 . TOTAL SALES	2,011,895,520	2,008,868,000	3,027,520	0.2	12,389,845,731	12,788,683,000	(398,837,269)	(3.1)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.74	96.54	0.20	0.2	96.22	96.08	0.14	0.2

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	$34,066,597	$34,067,889	($1,292)	0.0	$215,255,729	$215,845,533	($589,804)	(0.3)
2 . ADJUSTMENTS: GROSS RECEIPTS TAX	519,857	0	519,857	0.0	2,584,379	0	2,584,379	0.0
2a. TRUE UP PROVISION	2,182,078	2,182,077	1	0.0	13,092,463	13,092,462	1	0.0
2b. INCENTIVE PROVISION	(174,165)	(174,165)	0	0.0	(1,044,980)	(1,044,980)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	87,013	87,013	0	0.0	522,083	522,083	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	36,681,380	36,162,814	518,566	1.4	230,409,674	228,415,098	1,994,576	0.9
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	49,728,235	36,586,894	13,141,341	35.9	240,211,195	242,912,999	(2,701,804)	(1.1)
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.74	96.54	0.20	0.2				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .12%)	48,164,823	35,363,373	12,801,450	36.2	231,430,415	233,639,188	(2,208,773)	(1.0)
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(11,483,443)	799,441	(12,282,884)	0.0	(1,020,741)	(5,224,090)	4,203,349	(80.5)
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	(21,064)				(22,600)			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(1,133,031)				(248,742)			
10. TRUE UP COLLECTED (REFUNDED)	(2,269,091)				(13,614,546)			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(14,906,629)				(14,906,629)			
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(14,906,629)				(14,906,629)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
E . INTEREST PROVISION								
1 . BEGINNING TRUE UP (LINE D9)	($1,133,031)	N/A	--	--				
2 . ENDING TRUE UP (LINES D7 + D9 + D10)	(14,885,565)	N/A	--	--		N O T		
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(16,018,596)	N/A	--	--				
4 . AVERAGE TRUE UP (50% OF LINE E3)	(8,009,298)	N/A	--	--				
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.120	N/A	--	--				
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.190	N/A	--	--				
7 . TOTAL (LINE E5 + LINE E6)	6.310	N/A	--	--		A P P L I C A B L E		
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	3.155	N/A	--	--				
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.263	N/A	--	--				
10. INTEREST PROVISION (LINE E4 * LINE E9)	($21,064)	N/A	--	--				

MARCH, 1993 SCHEDULE A-3 (1)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FLORIDA POWER CORPORATION

	FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	NET GENERATION ($)				
1	HEAVY OIL	15,734,340	6,898,671	8,835,669	128.1
2	LIGHT OIL	5,269,725	608,602	4,661,123	765.9
3	COAL	20,361,740	22,950,429	-2,588,689	-11.3
4	GAS	177,482	0	177,482	0.0
5	NUCLEAR	225,952	2,322,615	-2,096,663	-90.3
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL ($)	41,769,239	32,780,317	8,988,922	27.4
	SYSTEM NET GENERATION (MWH)				
9	HEAVY OIL	665,098	249,050	416,048	167.1
10	LIGHT OIL	77,741	4,031	73,710	1828.6
11	COAL	1,102,037	1,242,844	-140,807	-11.3
12	GAS	4,650	0	4,650	0.0
13	NUCLEAR	46,184	469,345	-423,161	-90.2
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	1,895,710	1,965,270	-69,560	-3.5
	UNITS OF FUEL BURNED				
17	HEAVY OIL (BBL)	1,034,000	411,223	622,777	151.4
18	LIGHT OIL (BBL)	195,053	21,819	173,234	794.0
19	COAL (TON)	416,305	466,237	-49,932	-10.7
20	GAS (MCF)	51,740	0	51,740	0.0
21	NUCLEAR (MM BTU)	493,284	4,941,734	-4,448,450	-90.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
	BTUS BURNED (MILLION BTU)				
24	HEAVY OIL	6,603,086	2,590,704	4,012,382	154.9
25	LIGHT OIL	1,148,467	126,548	1,021,919	807.5
26	COAL	10,352,954	11,729,130	-1,376,176	-11.7
27	GAS	52,775	0	52,775	0.0
28	NUCLEAR	493,284	4,941,734	-4,448,450	-90.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	18,650,566	19,388,116	-737,550	-3.8
	GENERATION MIX (% MWH)				
32	HEAVY OIL	35.2	12.7	22.5	177.2
33	LIGHT OIL	4.1	0.2	3.9	1950.0
34	COAL	58.1	63.2	-5.1	-8.1
35	GAS	0.2	0.0	0.2	0.0
36	NUCLEAR	2.4	23.9	-21.5	-90.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

MARCH, 1993 SCHEDULE A-3 (2)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FLORIDA POWER CORPORATION

	FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST PER UNIT				
40	HEAVY OIL ($/BBL)	15.22	16.78	-1.56	-9.3
41	LIGHT OIL ($/BBL)	27.02	27.89	-0.87	-3.1
42	COAL ($/TON)	48.91	49.22	-0.31	-0.6
43	GAS ($/MCF)	3.43	0.00	3.43	0.0
44	NUCLEAR ($/MILLION BTU)	0.46	0.47	-0.01	-2.1
45	OTHER ($/TONS)	0.00	0.00	0.00	0.0
46	OTHER ($/BBL)	0.00	0.00	0.00	0.0
	FUEL COST PER MILLION BTU ($/MILLION BTU)				
47	HEAVY OIL	2.38	2.66	-0.28	-10.5
48	LIGHT OIL	4.59	4.81	-0.22	-4.6
49	COAL	1.97	1.96	0.01	0.5
50	GAS	3.36	0.00	3.36	0.0
51	NUCLEAR	0.46	0.47	-0.01	-2.1
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM ($/MILLION BTU)	2.24	1.69	0.55	32.5
	BTU BURNED PER KWH (BTU/KWH)				
55	HEAVY OIL	9,928	10,402	-474	-4.6
56	LIGHT OIL	14,773	31,394	-16,621	-52.9
57	COAL	9,394	9,437	-43	-0.5
58	GAS	11,349	0	11,349	0.0
59	NUCLEAR	10,681	10,529	152	1.4
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	9,838	9,865	-27	-0.3
	GENERATED FUEL COST PER KWH (CENTS/KWH)				
63	HEAVY OIL	2.37	2.77	-0.40	-14.4
64	LIGHT OIL	6.78	15.10	-8.32	-55.1
65	COAL	1.85	1.85	0.00	0.0
66	GAS	3.82	0.00	3.82	0.0
67	NUCLEAR	0.49	0.49	0.00	0.0
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	2.20	1.67	0.53	31.7

OCT - MAR, 1993 SCHEDULE A-3 (3)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FLORIDA POWER CORPORATION

	FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	NET GENERATION ($)				
1	HEAVY OIL	63,233,406	60,330,652	2,902,754	4.8
2	LIGHT OIL	13,274,464	10,642,597	2,631,867	24.7
3	COAL	113,446,202	128,846,754	-15,400,552	-12.0
4	GAS	414,942	0	414,942	0.0
5	NUCLEAR	12,864,128	13,602,295	-738,167	-5.4
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL ($)	203,233,142	213,422,298	-10,189,156	-4.8
	SYSTEM NET GENERATION (MWH)				
9	HEAVY OIL	2,535,957	2,236,606	299,351	13.4
10	LIGHT OIL	185,265	127,765	57,500	45.0
11	COAL	6,161,558	6,941,829	-780,271	-11.2
12	GAS	10,951	0	10,951	0.0
13	NUCLEAR	2,681,566	2,747,385	-65,819	-2.4
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	11,575,297	12,053,585	-478,288	-4.0
	UNITS OF FUEL BURNED				
17	HEAVY OIL (BBL)	4,006,795	3,655,646	351,149	9.6
18	LIGHT OIL (BBL)	508,312	387,585	120,727	31.1
19	COAL (TON)	2,341,585	2,631,489	-289,904	-11.0
20	GAS (MCF)	127,458	0	127,458	0.0
21	NUCLEAR (MM BTU)	27,952,486	28,941,055	-988,569	-3.4
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
	BTUS BURNED (MILLION BTU)				
24	HEAVY OIL	25,556,168	23,030,575	2,525,593	11.0
25	LIGHT OIL	2,992,046	2,247,990	744,056	33.1
26	COAL	58,461,927	53,728,827	4,733,100	8.8
27	GAS	130,533	0	130,533	0.0
28	NUCLEAR	27,952,486	28,941,055	-988,569	-3.4
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	115,093,160	107,948,447	7,144,713	6.6
	GENERATION MIX (% MWH)				
32	HEAVY OIL	21.9	18.5	3.4	18.4
33	LIGHT OIL	1.6	1.1	0.5	45.5
34	COAL	53.2	57.6	-4.4	-7.6
35	GAS	0.1	0.0	0.1	0.0
36	NUCLEAR	23.2	22.8	0.4	1.8
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

OCT - MAR, 1993
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

	FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST PER UNIT				
40	HEAVY OIL ($/BBL)	15.78	16.50	-0.72	-4.4
41	LIGHT OIL ($/BBL)	26.11	27.46	-1.35	-4.9
42	COAL ($/TON)	48.45	48.96	-0.51	-1.0
43	GAS ($/MCF)	3.26	0.00	3.26	0.0
44	NUCLEAR ($/MILLION BTU)	0.46	0.47	-0.01	-2.1
45	OTHER ($/TONS)	0.00	0.00	0.00	0.0
46	OTHER ($/BBL)	0.00	0.00	0.00	0.0
	FUEL COST PER MILLION BTU ($/MILLION BTU)				
47	HEAVY OIL	2.47	2.62	-0.15	-5.7
48	LIGHT OIL	4.44	4.73	-0.29	-6.1
49	COAL	1.94	2.40	-0.46	-19.2
50	GAS	3.18	0.00	3.18	0.0
51	NUCLEAR	0.46	0.47	-0.01	-2.1
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM ($/MILLION BTU)	1.77	1.98	-0.21	-10.6
	BTU BURNED PER KWH (BTU/KWH)				
55	HEAVY OIL	10,078	10,297	-219	-2.1
56	LIGHT OIL	16,150	17,595	-1,445	-8.2
57	COAL	9,488	7,740	1,748	22.6
58	GAS	11,920	0	11,920	0.0
59	NUCLEAR	10,424	10,534	-110	-1.0
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	9,943	8,956	987	11.0
	GENERATED FUEL COST PER KWH (CENTS/KWH)				
63	HEAVY OIL	2.49	2.70	-0.21	-7.8
64	LIGHT OIL	7.17	8.33	-1.16	-13.9
65	COAL	1.84	1.86	-0.02	-1.1
66	GAS	3.79	0.00	3.79	0.0
67	NUCLEAR	0.48	0.50	-0.02	-4.0
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	1.76	1.77	-0.01	-0.6

FLORIDA POWER CORPORATION

ELECTRIC ENERGY ACCOUNT
MARCH 1993

SCHEDULE A4

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
	M W H								
1 .	SYSTEM NET GENERATION	1,895,711	1,965,270	(69,559)	(3.5)	11,575,297	12,053,585	(478,288)	(4.0)
2 .	POWER SOLD	(31,417)	(182,319)	150,902	(82.8)	(432,574)	(841,792)	409,218	(48.6)
3 .	INADVERTENT INTERCHANGE DELIVERED	(465,311)	0	(465,311)	0.0	(3,336,409)	0	(3,336,409)	0.0
4 .	PURCHASED POWER	3,868	6	3,862	0.0	3,913	2,450	1,463	59.7
4a .	ENERGY PURCHASES FOR QUALIFYING FACILITIES	118,387	103,915	14,472	13.9	665,950	600,673	65,277	10.9
5 .	ECONOMY PURCHASES	225,034	248,369	(23,335)	(9.4)	868,622	1,393,153	(524,531)	(37.7)
6 .	INADVERTENT INTERCHANGE RECEIVED	467,892	0	467,892	0.0	3,371,844	0	3,371,844	0.0
7 .	NET ENERGY FOR LOAD	2,214,164	2,135,241	78,923	3.7	12,716,643	13,208,069	(491,426)	(3.7)
8 .	SALES	2,033,629	2,091,187	(57,558)	(2.8)	12,608,090	13,110,475	(502,385)	(3.8)
8a .	SUPPLEMENTAL SALES	(21,734)	(82,319)	60,585	(73.6)	(218,244)	(321,792)	103,548	(32.2)
8b .	ADJUSTED SYSTEM SALES	2,011,895	2,008,868	3,027	0.2	12,389,846	12,788,683	(398,837)	(3.1)
9 .	COMPANY USE	11,609	15,250	(3,641)	(23.9)	76,300	91,500	(15,200)	(16.6)
10 .	T&D LOSSES AND BILLING LAG	190,660	111,123	79,537	71.6	250,497	327,886	(77,389)	(23.6)
11 .	UNACCOUNTED FOR ENERGY	0	0	0	0.0	0	0	0	0.0
12 .									
13 .	% COMPANY USE TO NEL	0.5%	0.7%	-0.2%	(28.6)	0.6%	0.7%	-0.1%	(14.3)
14 .	% T&D LOSSES AND BILLING LAG TO NEL	8.6%	5.2%	3.4%	65.4	2.0%	2.5%	-0.5%	(20.0)
15 .	% UNACCOUNTED FOR ENERGY TO NEL	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
	DOLLARS								
16 .	FUEL COST OF SYSTEM NET GENERATION	$41,769,239	$32,780,317	$8,988,922	27.4	$203,233,140	$213,422,298	($10,189,158)	(4.8)
16a.	NUCLEAR FUEL DISPOSAL COST	43,181	469,345	(426,164)	(90.8)	2,507,365	2,747,385	(240,020)	(8.7)
16b.	ADJUSTMENTS TO FUEL COST	(2,930)	0	(2,930)	0.0	(1,182,138)	0	(1,182,138)	0.0
17 .	FUEL COST OF POWER SOLD	(161,221)	(1,921,000)	1,759,779	(91.6)	(3,221,888)	(10,562,850)	7,340,962	(69.5)
17a.	FUEL COST OF SUPPLEMENTAL SALES	(410,831)	(2,180,500)	1,769,669	(81.2)	(4,604,122)	(8,523,600)	3,919,478	(46.0)
17b.	GAIN ON POWER SALES	(40,970)	(184,000)	143,030	(77.7)	(556,934)	(976,800)	419,866	(43.0)
18 .	ENERGY COST OF PURCHASED POWER	446,094	470	445,624	0.0	400,189	193,305	206,884	107.0
18a.	CAPACITY COST OF SCH E PURCHASES	0	0	0	0.0	1,850,000	0	1,850,000	0.0
18b.	ENERGY PAYMENTS TO QUALIFYING FAC.	1,688,834	2,300,040	(611,206)	(26.6)	17,485,155	13,934,330	3,550,825	25.5
19 .	ENERGY COST OF ECONOMY PURCHASES	6,396,839	5,322,222	1,074,617	20.2	24,300,428	32,678,931	(8,378,503)	(25.6)
20 .	TOTAL FUEL & NET POWER TRANSACTIONS	$49,728,235	$36,586,894	$13,141,341	35.9	$240,211,195	$242,912,999	($2,701,804)	(1.1)
	C/KWH								
21 .	FUEL COST OF SYSTEM NET GENERATION	2.20	1.67	0.53	31.7	1.76	1.77	(0.01)	(0.6)
21a.	FUEL COST OF SUPPLEMENTAL SALES	1.89	2.65	(0.76)	(28.7)	2.11	2.65	(0.54)	(20.4)
22 .	FUEL COST OF POWER SOLD	1.66	1.92	(0.26)	(13.5)	1.50	2.03	(0.53)	(26.1)
23 .	ENERGY COST OF PURCHASED POWER	11.53	7.83	3.70	47.3	10.23	7.89	2.34	29.7
23a.	CAPACITY COST OF SCH E PURCHASES								
23b.	ENERGY PAYMENTS TO QUALIFYING FAC.	1.43	2.21	(0.78)	(35.3)	2.63	2.32	0.31	13.4
24 .	ENERGY COST OF ECONOMY PURCHASES	2.84	2.14	0.70	32.7	2.80	2.35	0.45	19.2
25 .	TOTAL FUEL & NET POWER TRANSACTIONS	2.25	1.71	0.54	31.6	1.89	1.84	0.05	2.7

MARCH, 1993 SCHEDULE A-5 (1)

SYSTEM NET GENERATION AND FUEL COST

FLORIDA POWER CORPORATION

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT ($)
CR3													
UNIT NO. 3	743		8				#2	135	5,800,000	783	3,820		28.296
		46,184.20				10,698	NF	493,284		493,284	269,133	0.591	0.546
TOTAL NUCLEAR	743	46,184.20				10,698				494,067	272,953	0.591	
ANCLOTE													
UNIT NO. 1	511	205,997.00	54			9,895	H6	314,943	6,409,856	2,018,739	4,785,240	2.365	15.194
							#2	3,318	5,928,040	19,669	85,885		25.885
UNIT NO. 2	511	237,285.00	62			9,591	H6	353,709	6,409,856	2,267,224	5,374,250	2.281	15.194
							#2	1,462	5,928,040	8,667	37,843		25.884
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	49,096.80	62			10,505	H6	81,550	6,321,605	515,527	1,065,378	2.172	13.064
							#2	40	5,910,749	236	1,033		25.825
UNIT NO. 2	117	53,252.40	61			9,826	H6	82,773	6,321,605	523,258	1,081,356	2.031	13.064
UNIT NO. 3	210	35,234.80	23			9,790	H6	54,567	6,321,605	344,951	712,869	2.023	13.064
CR1&2													
UNIT NO. 1	372		0										
UNIT NO. 2	468		71				#2	1,660	5,910,322	9,811	43,427		26.161
		247,866.20				10,020	CA	102,498	12,068	2,473,912	4,806,402	1.957	46.893
CR4&5													
UNIT NO. 4	697		86				#2	1,525	5,922,314	9,032	39,763		26.074
		445,243.70				9,255	CD	163,764	12,554	4,111,787	8,117,768	1.832	49.570
UNIT NO. 5	697		79				#2	5,030	5,922,314	29,789	131,154		26.074
		408,927.30				9,285	CD	150,042	12,554	3,767,255	7,437,570	1.851	49.570
HIGGINS													
UNIT NO. 1	39	6,964.00	24			12,738	H6	13,908	6,350,715	88,326	237,656	3.438	17.088
							#2	64	5,916,109	379	1,741		27.203
UNIT NO. 2	41	5,420.00	18			12,729	H6	10,818	6,350,715	68,702	184,855	3.435	17.088
							#2	49	5,916,109	290	1,333		27.204
UNIT NO. 3	39		0										
SUWANNEE													
UNIT NO. 1	33	6,386.00	26			12,673	H6	12,687	6,351,379	80,580	236,171	3.737	18.615
							#2	60	5,801,864	348	1,580		26.333
							GS				897		
UNIT NO. 2	32	5,917.00	25			12,562	H6	11,659	6,351,379	74,051	217,035	3.689	18.615
							#2	48	5,801,864	278	1,264		26.333
UNIT NO. 3	80	18,829.00	32			11,035	H6	32,665	6,341,518	207,146	608,065	3.245	18.615

MARCH, 1993
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT ($)
							#2	109	5,801,864	632	2,871		26.339
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70	16,041.75	31			10,744	H6	26,779	6,405,682	171,538	509,532	3.200	19.027
							#2	138	5,867,321	810	3,838		27.812
		168.25				11,227	GS	1,852	1,020	1,889	6,288	3.737	3.395
UNIT NO. 4	71	24,674.66	54			9,861	H6	37,942	6,405,682	243,044	721,933	2.931	19.027
							#2	47	5,867,321	276	1,307		27.809
		3,698.34				10,305	GS	37,364	1,020	38,111	126,862	3.430	3.395
TOTAL STEAM	4095	1,771,002.20				9,642				17,076,257	36,583,166	2.066	
AVON-PKR UNITS 1-2	50	2,250.63	7			15,457	#2	5,873	5,923,312	34,788	168,627	7.492	28.712
		220.07				15,904	GS	3,431	1,020	3,500	11,900	5.407	3.468
BART-PKR UNITS 1-4	176	6,020.00	5			15,532	#2	15,842	5,902,108	93,501	428,844	7.124	27.070
BAYB-PKR UNITS 1-4	184	10,332.10	8			13,072	#2	22,791	5,926,166	135,064	589,493	5.705	25.865
DBRY-PKR UNITS 1-10	586	30,014.80	7			13,776	#2	70,342	5,878,057	413,476	1,926,727	6.419	27.391
HIGG-PKR UNITS 1-4	110	3,291.21	5			14,584	#2	8,163	5,879,828	47,998	222,113	6.749	27.210
		563.79				16,451	GS	9,093	1,020	9,275	31,535	5.593	3.468
INTC-PKR UNITS 1-6	276	13,020.50	6			13,250	#2	29,328	5,882,557	172,524	787,638	6.049	26.856
PTSJ-PKR UNITS 1	14	251.00	2			15,749	#2	680	5,813,522	3,953	19,187	7.644	28.216
RIOP-PKR UNITS 1	14	187.00	2			15,519	#2	494	5,874,283	2,902	13,328	7.127	26.980
SWAN-PKR UNITS 1-3	159	7,720.30	7			13,076	#2	17,235	5,857,286	100,950	461,561	5.979	26.780
TURN-PKR UNITS 1-4	158	4,653.60	4			13,389	#2	10,619	5,867,321	62,305	295,345	6.347	27.813
TOTAL GAS TURB	1727	78,525.00				13,757				1,080,236	4,956,298	6.312	
SYSTEM TOTAL	6565	1,895,711.40				9,838				18,650,560	41,812,417	2.206	

OCT - MAR, 1993 SCHEDULE A-5 (3)
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT ($)
CR3													
UNIT NO. 3	743		83				#2	347	5,800,000	2,013	15,572		44.876
		2,681,566.17				10,425	NF	27,952,486		27,952,486	14,116,068	0.527	0.505
TOTAL NUCLEAR	743	2,681,566.17				10,425				27,954,499	14,131,640	0.527	
ANCLOTE													
UNIT NO. 1	511	732,926.00	33			10,076	H6	1,140,560	6,406,144	7,306,591	18,665,131	2.595	16.365
							#2	13,229	5,928,040	78,422	354,172		26.772
UNIT NO. 2	511	651,113.00	29			9,842	H6	989,868	6,406,037	6,341,132	15,999,887	2.503	16.164
							#2	11,281	5,928,040	66,874	298,504		26.461
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	246,880.60	53			10,679	H6	415,703	6,337,777	2,634,634	6,014,878	2.439	14.469
							#2	286	5,910,749	1,689	7,360		25.734
UNIT NO. 2	117	252,738.40	49			10,170	H6	405,495	6,338,669	2,570,297	5,867,457	2.322	14.470
UNIT NO. 3	210	462,623.30	50			9,789	H6	714,367	6,339,462	4,528,701	10,394,833	2.247	14.551
CR1&2													
UNIT NO. 1	372		62				#2	6,777	5,926,365	40,163	187,938		27.732
		1,011,844.50				10,066	CA	415,679	12,203	10,144,842	19,128,502	1.909	46.017
UNIT NO. 2	468		49				#2	6,928	5,921,466	41,023	187,078		27.003
		992,874.70				10,048	CA	408,419	12,167	9,934,919	18,921,650	1.925	46.329
CR4&5													
UNIT NO. 4	697		86				#2	10,857	5,918,767	64,261	287,186		26.452
		2,631,807.10				9,272	CD	961,652	12,654	24,336,540	47,706,192	1.824	49.609
UNIT NO. 5	697		50				#2	20,151	5,918,708	119,267	529,397		26.272
		1,525,031.20				9,288	CD	555,989	12,631	14,045,626	27,689,859	1.850	49.803
HIGGINS													
UNIT NO. 1	39	16,015.00	9			12,632	H6	31,492	6,377,867	200,852	540,275	3.415	17.156
							#2	244	5,912,728	1,443	6,661		27.299
UNIT NO. 2	41	16,975.00	9			12,662	H6	33,330	6,383,928	212,776	572,665	3.433	17.182
							#2	367	5,911,258	2,169	10,024		27.313
UNIT NO. 3	39	9,631.00	6			12,394	H6	18,652	6,399,817	119,369	321,218	3.335	17.222
SUWANNEE													
UNIT NO. 1	33	13,553.00	9			13,067	H6	27,677	6,347,811	175,689	518,142	3.881	18.721
							#2	243	5,801,864	1,409	6,570		27.037
							GS				1,309		
UNIT NO. 2	32	12,640.00	9			13,425	H6	26,506	6,347,779	168,254	496,448	3.980	18.730
							#2	247	5,801,864	1,432	6,679		27.040

OCT - MAR, 1993
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT ($)
UNIT NO. 3	80	30,901.00	9			11,443	H6	55,293	6,342,181	350,717	1,035,427	3.401	18.726
							#2	495	5,802,609	2,872	13,385		27.040
							GS				2,195		
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70	42,266.04	15			11,033	H6	72,209	6,406,139	462,581	1,369,539	3.283	18.966
							#2	641	5,855,472	3,754	17,952		28.006
		3,601.96				11,920	GS	41,827	1,027	42,937	128,004	3.554	3.060
UNIT NO. 4	71	47,695.03	17			10,239	H6	75,643	6,406,083	484,575	1,437,506	3.052	19.004
							#2	647	5,852,551	3,787	18,131		28.023
		6,046.97				10,898	GS	64,427	1,023	65,897	209,652	3.467	3.254
TOTAL STEAM	4095	8,707,163.80				9,711				84,555,494	178951806	2.055	
AVON-PKR													
UNITS 1-2	50	2,305.63	1			15,641	#2	6,088	5,923,345	36,062	175,161	7.597	28.772
		220.07				15,904	GS	3,431	1,020	3,500	11,900	5.407	3.468
BART-PKR													
UNITS 1-4	176	12,372.00	2			14,886	#2	31,230	5,897,230	184,170	846,971	6.846	27.120
BAYB-PKR													
UNITS 1-4	184	25,548.70	3			13,353	#2	57,524	5,930,519	341,148	1,505,576	5.893	26.173
DBRY-PKR													
UNITS 1-10	586	80,599.80	3			14,001	#2	192,186	5,871,643	1,128,450	4,724,015	5.861	24.580
HIGG-PKR													
UNITS 1-4	110	4,399.24	1			14,964	#2	11,193	5,881,298	65,832	308,657	7.016	27.576
		1,081.76				16,824	GS	17,773	1,024	18,199	61,883	5.721	3.482
INTC-PKR													
UNITS 1-6	276	32,341.80	3			13,620	#2	74,889	5,881,851	440,485	2,056,815	6.360	27.465
PTSJ-PKR													
UNITS 1	14	300.00	0			16,450	#2	849	5,813,348	4,935	24,091	8.030	28.376
RIOP-PKR													
UNITS 1	14	255.00	0			17,141	#2	744	5,874,858	4,371	20,086	7.877	26.997
SWAN-PKR													
UNITS 1-3	159	16,587.40	2			13,288	#2	37,717	5,843,731	220,409	1,018,856	6.142	27.013
TURN-PKR													
UNITS 1-4	158	10,555.50	2			12,847	#2	23,152	5,857,191	135,606	647,627	6.135	27.973
TOTAL GAS TURB	1727	186,566.90				13,846				2,583,167	11,401,638	6.111	
SYSTEM TOTAL	6565	11575296.87				9,943				115093160	204485084	1.767	

MARCH, 1993
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	HEAVY OIL				
1	PURCHASES				
2	UNITS (BBL)	475,638	465,000	10,638	2.3
3	UNIT COST ($/BBL)	15.32	17.03	-1.71	-10.0
4	AMOUNT ($)	7,287,889	7,920,150	-632,261	-8.0
5	BURNED				
6	UNITS (BBL)	1,034,000	411,223	622,777	151.4
7	UNIT COST ($/BBL)	15.22	16.78	-1.56	-9.3
8	AMOUNT ($)	15,734,340	6,898,671	8,835,669	128.1
9	ADJUSTMENTS				
10	UNITS (BBL)	-876 *			
11	AMOUNT ($)	-126,092			
12	ENDING INVENTORY				
13	UNITS (BBL)	621,729	1,375,758	-754,029	-54.8
14	UNIT COST ($/BBL)	15.61	16.99	-1.38	-8.1
15	AMOUNT ($)	9,707,317	23,372,754	-13,665,437	-58.5
16					
17	DAYS SUPPLY	19	104	-85	-81.7
	LIGHT OIL				
18	PURCHASES				
19	UNITS (BBL)	94,713	5,000	89,713	1794.3
20	UNIT COST ($/BBL)	26.37	28.50	-2.13	-7.5
21	AMOUNT ($)	2,497,743	142,500	2,355,243	1652.8
22	BURNED				
23	UNITS (BBL)	195,053	9,750	185,303	1900.5
24	UNIT COST ($/BBL)	27.02	27.81	-0.79	-2.8
25	AMOUNT ($)	5,269,725	271,176	4,998,549	1843.3
26	ADJUSTMENTS				
27	UNITS (BBL)	-372 *			
28	AMOUNT ($)	-85			
29	ENDING INVENTORY				
30	UNITS (BBL)	254,052	312,149	-58,097	-18.6
31	UNIT COST ($/BBL)	27.00	27.66	-0.66	-2.4
32	AMOUNT ($)	6,860,587	8,633,083	-1,772,496	-20.5
33					
34	DAYS SUPPLY	40	992	-952	-96.0

* See Schedule A-6 (3) for detail of adjustments.

MARCH, 1993
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
COAL					
35	PURCHASES				
36	UNITS (TON)	442,125	487,000	-44,875	-9.2
37	UNIT COST ($/TON)	49.01	48.79	0.22	0.5
38	AMOUNT ($)	21,670,746	23,760,440	-2,089,694	-8.8
39	BURNED				
40	UNITS (TON)	416,305	466,237	-49,932	-10.7
41	UNIT COST ($/TON)	48.91	49.22	-0.31	-0.6
42	AMOUNT ($)	20,361,740	22,950,429	-2,588,689	-11.3
43	ADJUSTMENTS				
44	UNITS (TON)	0			
45	AMOUNT ($)	-803 *			
46	ENDING INVENTORY				
47	UNITS (TON)	829,540	1,559,956	-730,416	-46.8
48	UNIT COST ($/TON)	48.58	49.12	-0.54	-1.1
49	AMOUNT ($)	40,296,056	76,632,503	-36,336,447	-47.4
50					
51	DAYS SUPPLY	62	104	-42	-40.4
OTHER					
52	PURCHASES				
53	UNITS (BBL)	0	0	0	0.0
54	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
55	AMOUNT ($)	0	0	0	0.0
56	BURNED				
57	UNITS (BBL)	0	0	0	0.0
58	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
59	AMOUNT ($)	0	0	0	0.0
60	ENDING INVENTORY				
61	UNITS (BBL)	0	0	0	0.0
62	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
63	AMOUNT ($)	0	0	0	0.0
64					
65	DAYS SUPPLY	0	0	0	0.0
GAS					
66	BURNED				
67	UNITS (MCF)	51,740	0	51,740	0.0
68	UNIT COST ($/MCF)	3.43	0.00	3.43	0.0
69	AMOUNT ($)	177,482	0	177,482	0.0
NUCLEAR					
70	BURNED				
71	UNITS (MM BTU)	493,284	4,941,734	-4,448,450	-90.0
72	UNIT COST ($/MM BTU)	0.46	0.47	-0.01	-2.1
73	AMOUNT ($)	225,952	2,322,615	-2,096,663	-90.3

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

* See Schedule A-6 (3) for detail of adjustments.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE (LINE B1c)	$34,066,597	$34,067,889	($1,292)	0.0	$215,255,729	$215,845,533	($589,804)	(0.3)
2 . ADJUSTMENTS: GROSS RECEIPTS TAX	519,857	0	519,857	0.0	2,584,379	0	2,584,379	0.0
2a. TRUE UP PROVISION	2,182,078	2,182,077	1	0.0	13,092,463	13,092,462	1	0.0
2b. INCENTIVE PROVISION	(174,165)	(174,165)	0	0.0	(1,044,980)	(1,044,980)	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	87,013	87,013	0	0.0	522,083	522,083	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	36,681,380	36,162,814	518,566	1.4	230,409,674	228,415,098	1,994,576	0.9
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	49,728,235	36,586,894	13,141,341	35.9	240,211,195	242,912,999	(2,701,804)	(1.1)
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.74	96.54	0.20	0.2				
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .12%)	48,164,823	35,363,373	12,801,450	36.2	231,430,415	233,639,188	(2,208,773)	(1.0)
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(11,483,443)	799,441	(12,282,884)	0.0	(1,020,741)	(5,224,090)	4,203,349	(80.5)
8 . INTEREST PROVISION FOR THE MONTH (LINE E10)	(21,064)				(22,600)			
9 . TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(1,133,031)				(248,742)			
10. TRUE UP COLLECTED (REFUNDED)	(2,269,091)				(13,614,546)			
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(14,906,629)				(14,906,629)			
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(14,906,629)				(14,906,629)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
MARCH 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
E . INTEREST PROVISION								
1 . BEGINNING TRUE UP (LINE D9)	($1,133,031)	N/A	--	--				
2 . ENDING TRUE UP (LINES D7 + D9 + D10)	(14,885,565)	N/A	--	--		N O T		
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(16,018,596)	N/A	--	--				
4 . AVERAGE TRUE UP (50% OF LINE E3)	(8,009,298)	N/A	--	--				
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.120	N/A	--	--				
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.190	N/A	--	--				
7 . TOTAL (LINE E5 + LINE E6)	6.310	N/A	--	--		A P P L I C A B L E		
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	3.155	N/A	--	--				
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.263	N/A	--	--				
10. INTEREST PROVISION (LINE E4 * LINE E9)	($21,064)	N/A	--	--				

MARCH, 1993 SCHEDULE A-3 (1)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FLORIDA POWER CORPORATION

	FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	NET GENERATION ($)				
1	HEAVY OIL	15,734,340	6,898,671	8,835,669	128.1
2	LIGHT OIL	5,269,725	608,602	4,661,123	765.9
3	COAL	20,361,740	22,950,429	-2,588,689	-11.3
4	GAS	177,482	0	177,482	0.0
5	NUCLEAR	225,952	2,322,615	-2,096,663	-90.3
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL ($)	41,769,239	32,780,317	8,988,922	27.4
	SYSTEM NET GENERATION (MWH)				
9	HEAVY OIL	665,098	249,050	416,048	167.1
10	LIGHT OIL	77,741	4,031	73,710	1828.6
11	COAL	1,102,037	1,242,844	-140,807	-11.3
12	GAS	4,650	0	4,650	0.0
13	NUCLEAR	46,184	469,345	-423,161	-90.2
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	1,895,710	1,965,270	-69,560	-3.5
	UNITS OF FUEL BURNED				
17	HEAVY OIL (BBL)	1,034,000	411,223	622,777	151.4
18	LIGHT OIL (BBL)	195,053	21,819	173,234	794.0
19	COAL (TON)	416,305	466,237	-49,932	-10.7
20	GAS (MCF)	51,740	0	51,740	0.0
21	NUCLEAR (MM BTU)	493,284	4,941,734	-4,448,450	-90.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
	BTUS BURNED (MILLION BTU)				
24	HEAVY OIL	6,603,086	2,590,704	4,012,382	154.9
25	LIGHT OIL	1,148,467	126,548	1,021,919	807.5
26	COAL	10,352,954	11,729,130	-1,376,176	-11.7
27	GAS	52,775	0	52,775	0.0
28	NUCLEAR	493,284	4,941,734	-4,448,450	-90.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	18,650,566	19,388,116	-737,550	-3.8
	GENERATION MIX (% MWH)				
32	HEAVY OIL	35.2	12.7	22.5	177.2
33	LIGHT OIL	4.1	0.2	3.9	1950.0
34	COAL	58.1	63.2	-5.1	-8.1
35	GAS	0.2	0.0	0.2	0.0
36	NUCLEAR	2.4	23.9	-21.5	-90.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

MARCH, 1993 SCHEDULE A-3 (2)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FLORIDA POWER CORPORATION

	FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST PER UNIT				
40	HEAVY OIL ($/BBL)	15.22	16.78	-1.56	-9.3
41	LIGHT OIL ($/BBL)	27.02	27.89	-0.87	-3.1
42	COAL ($/TON)	48.91	49.22	-0.31	-0.6
43	GAS ($/MCF)	3.43	0.00	3.43	0.0
44	NUCLEAR ($/MILLION BTU)	0.46	0.47	-0.01	-2.1
45	OTHER ($/TONS)	0.00	0.00	0.00	0.0
46	OTHER ($/BBL)	0.00	0.00	0.00	0.0
	FUEL COST PER MILLION BTU ($/MILLION BTU)				
47	HEAVY OIL	2.38	2.66	-0.28	-10.5
48	LIGHT OIL	4.59	4.81	-0.22	-4.6
49	COAL	1.97	1.96	0.01	0.5
50	GAS	3.36	0.00	3.36	0.0
51	NUCLEAR	0.46	0.47	-0.01	-2.1
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM ($/MILLION BTU)	2.24	1.69	0.55	32.5
	BTU BURNED PER KWH (BTU/KWH)				
55	HEAVY OIL	9,928	10,402	-474	-4.6
56	LIGHT OIL	14,773	31,394	-16,621	-52.9
57	COAL	9,394	9,437	-43	-0.5
58	GAS	11,349	0	11,349	0.0
59	NUCLEAR	10,681	10,529	152	1.4
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	9,838	9,865	-27	-0.3
	GENERATED FUEL COST PER KWH (CENTS/KWH)				
63	HEAVY OIL	2.37	2.77	-0.40	-14.4
64	LIGHT OIL	6.78	15.10	-8.32	-55.1
65	COAL	1.85	1.85	0.00	0.0
66	GAS	3.82	0.00	3.82	0.0
67	NUCLEAR	0.49	0.49	0.00	0.0
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	2.20	1.67	0.53	31.7

OCT - MAR, 1993 SCHEDULE A-3 (3)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FLORIDA POWER CORPORATION

	FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	NET GENERATION ($)				
1	HEAVY OIL	63,233,406	60,330,652	2,902,754	4.8
2	LIGHT OIL	13,274,464	10,642,597	2,631,867	24.7
3	COAL	113,446,202	128,846,754	-15,400,552	-12.0
4	GAS	414,942	0	414,942	0.0
5	NUCLEAR	12,864,128	13,602,295	-738,167	-5.4
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL ($)	203,233,142	213,422,298	-10,189,156	-4.8
	SYSTEM NET GENERATION (MWH)				
9	HEAVY OIL	2,535,957	2,236,606	299,351	13.4
10	LIGHT OIL	185,265	127,765	57,500	45.0
11	COAL	6,161,558	6,941,829	-780,271	-11.2
12	GAS	10,951	0	10,951	0.0
13	NUCLEAR	2,681,566	2,747,385	-65,819	-2.4
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	11,575,297	12,053,585	-478,288	-4.0
	UNITS OF FUEL BURNED				
17	HEAVY OIL (BBL)	4,006,795	3,655,646	351,149	9.6
18	LIGHT OIL (BBL)	508,312	387,585	120,727	31.1
19	COAL (TON)	2,341,585	2,631,489	-289,904	-11.0
20	GAS (MCF)	127,458	0	127,458	0.0
21	NUCLEAR (MM BTU)	27,952,486	28,941,055	-988,569	-3.4
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
	BTUS BURNED (MILLION BTU)				
24	HEAVY OIL	25,556,168	23,030,575	2,525,593	11.0
25	LIGHT OIL	2,992,046	2,247,990	744,056	33.1
26	COAL	58,461,927	53,728,827	4,733,100	8.8
27	GAS	130,533	0	130,533	0.0
28	NUCLEAR	27,952,486	28,941,055	-988,569	-3.4
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	115,093,160	107,948,447	7,144,713	6.6
	GENERATION MIX (% MWH)				
32	HEAVY OIL	21.9	18.5	3.4	18.4
33	LIGHT OIL	1.6	1.1	0.5	45.5
34	COAL	53.2	57.6	-4.4	-7.6
35	GAS	0.1	0.0	0.1	0.0
36	NUCLEAR	23.2	22.8	0.4	1.8
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

OCT - MAR, 1993
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

	FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST PER UNIT				
40	HEAVY OIL ($/BBL)	15.78	16.50	-0.72	-4.4
41	LIGHT OIL ($/BBL)	26.11	27.46	-1.35	-4.9
42	COAL ($/TON)	48.45	48.96	-0.51	-1.0
43	GAS ($/MCF)	3.26	0.00	3.26	0.0
44	NUCLEAR ($/MILLION BTU)	0.46	0.47	-0.01	-2.1
45	OTHER ($/TONS)	0.00	0.00	0.00	0.0
46	OTHER ($/BBL)	0.00	0.00	0.00	0.0
	FUEL COST PER MILLION BTU ($/MILLION BTU)				
47	HEAVY OIL	2.47	2.62	-0.15	-5.7
48	LIGHT OIL	4.44	4.73	-0.29	-6.1
49	COAL	1.94	2.40	-0.46	-19.2
50	GAS	3.18	0.00	3.18	0.0
51	NUCLEAR	0.46	0.47	-0.01	-2.1
52	OTHER	0.00	0.00	0.00	0.0
53	OTHER	0.00	0.00	0.00	0.0
54	SYSTEM ($/MILLION BTU)	1.77	1.98	-0.21	-10.6
	BTU BURNED PER KWH (BTU/KWH)				
55	HEAVY OIL	10,078	10,297	-219	-2.1
56	LIGHT OIL	16,150	17,595	-1,445	-8.2
57	COAL	9,488	7,740	1,748	22.6
58	GAS	11,920	0	11,920	0.0
59	NUCLEAR	10,424	10,534	-110	-1.0
60	OTHER	0	0	0	0.0
61	OTHER	0	0	0	0.0
62	SYSTEM (BTU/KWH)	9,943	8,956	987	11.0
	GENERATED FUEL COST PER KWH (CENTS/KWH)				
63	HEAVY OIL	2.49	2.70	-0.21	-7.8
64	LIGHT OIL	7.17	8.33	-1.16	-13.9
65	COAL	1.84	1.86	-0.02	-1.1
66	GAS	3.79	0.00	3.79	0.0
67	NUCLEAR	0.48	0.50	-0.02	-4.0
68	OTHER	0.00	0.00	0.00	0.0
69	OTHER	0.00	0.00	0.00	0.0
70	SYSTEM (CENTS/KWH)	1.76	1.77	-0.01	-0.6

FLORIDA POWER CORPORATION

ELECTRIC ENERGY ACCOUNT
MARCH 1993

SCHEDULE A4

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
	M W H								
1 .	SYSTEM NET GENERATION	1,895,711	1,965,270	(69,559)	(3.5)	11,575,297	12,053,585	(478,288)	(4.0)
2 .	POWER SOLD	(31,417)	(182,319)	150,902	(82.8)	(432,574)	(841,792)	409,218	(48.6)
3 .	INADVERTENT INTERCHANGE DELIVERED	(465,311)	0	(465,311)	0.0	(3,336,409)	0	(3,336,409)	0.0
4 .	PURCHASED POWER	3,868	6	3,862	0.0	3,913	2,450	1,463	59.7
4a .	ENERGY PURCHASES FOR QUALIFYING FACILITIES	118,387	103,915	14,472	13.9	665,950	600,673	65,277	10.9
5 .	ECONOMY PURCHASES	225,034	248,369	(23,335)	(9.4)	868,622	1,393,153	(524,531)	(37.7)
6 .	INADVERTENT INTERCHANGE RECEIVED	467,892	0	467,892	0.0	3,371,844	0	3,371,844	0.0
7 .	NET ENERGY FOR LOAD	2,214,164	2,135,241	78,923	3.7	12,716,643	13,208,069	(491,426)	(3.7)
8 .	SALES	2,033,629	2,091,187	(57,558)	(2.8)	12,608,090	13,110,475	(502,385)	(3.8)
8a .	SUPPLEMENTAL SALES	(21,734)	(82,319)	60,585	(73.6)	(218,244)	(321,792)	103,548	(32.2)
8b .	ADJUSTED SYSTEM SALES	2,011,895	2,008,868	3,027	0.2	12,389,846	12,788,683	(398,837)	(3.1)
9 .	COMPANY USE	11,609	15,250	(3,641)	(23.9)	76,300	91,500	(15,200)	(16.6)
10 .	T&D LOSSES AND BILLING LAG	190,660	111,123	79,537	71.6	250,497	327,886	(77,389)	(23.6)
11 .	UNACCOUNTED FOR ENERGY	0	0	0	0.0	0	0	0	0.0
12 .									
13 .	% COMPANY USE TO NEL	0.5%	0.7%	-0.2%	(28.6)	0.6%	0.7%	-0.1%	(14.3)
14 .	% T&D LOSSES AND BILLING LAG TO NEL	8.6%	5.2%	3.4%	65.4	2.0%	2.5%	-0.5%	(20.0)
15 .	% UNACCOUNTED FOR ENERGY TO NEL	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
	DOLLARS								
16 .	FUEL COST OF SYSTEM NET GENERATION	$41,769,239	$32,780,317	$8,988,922	27.4	$203,233,140	$213,422,298	($10,189,158)	(4.8)
16a.	NUCLEAR FUEL DISPOSAL COST	43,181	469,345	(426,164)	(90.8)	2,507,365	2,747,385	(240,020)	(8.7)
16b.	ADJUSTMENTS TO FUEL COST	(2,930)	0	(2,930)	0.0	(1,182,138)	0	(1,182,138)	0.0
17 .	FUEL COST OF POWER SOLD	(161,221)	(1,921,000)	1,759,779	(91.6)	(3,221,888)	(10,562,850)	7,340,962	(69.5)
17a.	FUEL COST OF SUPPLEMENTAL SALES	(410,831)	(2,180,500)	1,769,669	(81.2)	(4,604,122)	(8,523,600)	3,919,478	(46.0)
17b.	GAIN ON POWER SALES	(40,970)	(184,000)	143,030	(77.7)	(556,934)	(976,800)	419,866	(43.0)
18 .	ENERGY COST OF PURCHASED POWER	446,094	470	445,624	0.0	400,189	193,305	206,884	107.0
18a.	CAPACITY COST OF SCH E PURCHASES	0	0	0	0.0	1,850,000	0	1,850,000	0.0
18b.	ENERGY PAYMENTS TO QUALIFYING FAC.	1,688,834	2,300,040	(611,206)	(26.6)	17,485,155	13,934,330	3,550,825	25.5
19 .	ENERGY COST OF ECONOMY PURCHASES	6,396,839	5,322,222	1,074,617	20.2	24,300,428	32,678,931	(8,378,503)	(25.6)
20 .	TOTAL FUEL & NET POWER TRANSACTIONS	$49,728,235	$36,586,894	$13,141,341	35.9	$240,211,195	$242,912,999	($2,701,804)	(1.1)
	C/KWH								
21 .	FUEL COST OF SYSTEM NET GENERATION	2.20	1.67	0.53	31.7	1.76	1.77	(0.01)	(0.6)
21a.	FUEL COST OF SUPPLEMENTAL SALES	1.89	2.65	(0.76)	(28.7)	2.11	2.65	(0.54)	(20.4)
22 .	FUEL COST OF POWER SOLD	1.66	1.92	(0.26)	(13.5)	1.50	2.03	(0.53)	(26.1)
23 .	ENERGY COST OF PURCHASED POWER	11.53	7.83	3.70	47.3	10.23	7.89	2.34	29.7
23a.	CAPACITY COST OF SCH E PURCHASES								
23b.	ENERGY PAYMENTS TO QUALIFYING FAC.	1.43	2.21	(0.78)	(35.3)	2.63	2.32	0.31	13.4
24 .	ENERGY COST OF ECONOMY PURCHASES	2.84	2.14	0.70	32.7	2.80	2.35	0.45	19.2
25 .	TOTAL FUEL & NET POWER TRANSACTIONS	2.25	1.71	0.54	31.6	1.89	1.84	0.05	2.7

MARCH, 1993 SCHEDULE A-5 (1)

SYSTEM NET GENERATION AND FUEL COST

FLORIDA POWER CORPORATION

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT ($)
CR3													
UNIT NO. 3	743		8				#2	135	5,800,000	783	3,820		28.296
		46,184.20				10,698	NF	493,284		493,284	269,133	0.591	0.546
TOTAL NUCLEAR	743	46,184.20				10,698				494,067	272,953	0.591	
ANCLOTE													
UNIT NO. 1	511	205,997.00	54			9,895	H6	314,943	6,409,856	2,018,739	4,785,240	2.365	15.194
							#2	3,318	5,928,040	19,669	85,885		25.885
UNIT NO. 2	511	237,285.00	62			9,591	H6	353,709	6,409,856	2,267,224	5,374,250	2.281	15.194
							#2	1,462	5,928,040	8,667	37,843		25.884
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	49,096.80	62			10,505	H6	81,550	6,321,605	515,527	1,065,378	2.172	13.064
							#2	40	5,910,749	236	1,033		25.825
UNIT NO. 2	117	53,252.40	61			9,826	H6	82,773	6,321,605	523,258	1,081,356	2.031	13.064
UNIT NO. 3	210	35,234.80	23			9,790	H6	54,567	6,321,605	344,951	712,869	2.023	13.064
CR1&2													
UNIT NO. 1	372		0										
UNIT NO. 2	468		71				#2	1,660	5,910,322	9,811	43,427		26.161
		247,866.20				10,020	CA	102,498	12,068	2,473,912	4,806,402	1.957	46.893
CR4&5													
UNIT NO. 4	697		86				#2	1,525	5,922,314	9,032	39,763		26.074
		445,243.70				9,255	CD	163,764	12,554	4,111,787	8,117,768	1.832	49.570
UNIT NO. 5	697		79				#2	5,030	5,922,314	29,789	131,154		26.074
		408,927.30				9,285	CD	150,042	12,554	3,767,255	7,437,570	1.851	49.570
HIGGINS													
UNIT NO. 1	39	6,964.00	24			12,738	H6	13,908	6,350,715	88,326	237,656	3.438	17.088
							#2	64	5,916,109	379	1,741		27.203
UNIT NO. 2	41	5,420.00	18			12,729	H6	10,818	6,350,715	68,702	184,855	3.435	17.088
							#2	49	5,916,109	290	1,333		27.204
UNIT NO. 3	39		0										
SUWANNEE													
UNIT NO. 1	33	6,386.00	26			12,673	H6	12,687	6,351,379	80,580	236,171	3.737	18.615
							#2	60	5,801,864	348	1,580		26.333
							GS				897		
UNIT NO. 2	32	5,917.00	25			12,562	H6	11,659	6,351,379	74,051	217,035	3.689	18.615
							#2	48	5,801,864	278	1,264		26.333
UNIT NO. 3	80	18,829.00	32			11,035	H6	32,665	6,341,518	207,146	608,065	3.245	18.615

MARCH, 1993
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT ($)
							#2	109	5,801,864	632	2,871		26.339
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70	16,041.75	31			10,744	H6	26,779	6,405,682	171,538	509,532	3.200	19.027
							#2	138	5,867,321	810	3,838		27.812
		168.25				11,227	GS	1,852	1,020	1,889	6,288	3.737	3.395
UNIT NO. 4	71	24,674.66	54			9,861	H6	37,942	6,405,682	243,044	721,933	2.931	19.027
							#2	47	5,867,321	276	1,307		27.809
		3,698.34				10,305	GS	37,364	1,020	38,111	126,862	3.430	3.395
TOTAL STEAM	4095	1,771,002.20				9,642				17,076,257	36,583,166	2.066	
AVON-PKR UNITS 1-2	50	2,250.63	7			15,457	#2	5,873	5,923,312	34,788	168,627	7.492	28.712
		220.07				15,904	GS	3,431	1,020	3,500	11,900	5.407	3.468
BART-PKR UNITS 1-4	176	6,020.00	5			15,532	#2	15,842	5,902,108	93,501	428,844	7.124	27.070
BAYB-PKR UNITS 1-4	184	10,332.10	8			13,072	#2	22,791	5,926,166	135,064	589,493	5.705	25.865
DBRY-PKR UNITS 1-10	586	30,014.80	7			13,776	#2	70,342	5,878,057	413,476	1,926,727	6.419	27.391
HIGG-PKR UNITS 1-4	110	3,291.21	5			14,584	#2	8,163	5,879,828	47,998	222,113	6.749	27.210
		563.79				16,451	GS	9,093	1,020	9,275	31,535	5.593	3.468
INTC-PKR UNITS 1-6	276	13,020.50	6			13,250	#2	29,328	5,882,557	172,524	787,638	6.049	26.856
PTSJ-PKR UNITS 1	14	251.00	2			15,749	#2	680	5,813,522	3,953	19,187	7.644	28.216
RIOP-PKR UNITS 1	14	187.00	2			15,519	#2	494	5,874,283	2,902	13,328	7.127	26.980
SWAN-PKR UNITS 1-3	159	7,720.30	7			13,076	#2	17,235	5,857,286	100,950	461,561	5.979	26.780
TURN-PKR UNITS 1-4	158	4,653.60	4			13,389	#2	10,619	5,867,321	62,305	295,345	6.347	27.813
TOTAL GAS TURB	1727	78,525.00				13,757				1,080,236	4,956,298	6.312	
SYSTEM TOTAL	6565	1,895,711.40				9,838				18,650,560	41,812,417	2.206	

OCT - MAR, 1993 SCHEDULE A-5 (3)
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT ($)
CR3													
UNIT NO. 3	743		83				#2	347	5,800,000	2,013	15,572		44.876
		2,681,566.17				10,425	NF	27,952,486		27,952,486	14,116,068	0.527	0.505
TOTAL NUCLEAR	743	2,681,566.17				10,425				27,954,499	14,131,640	0.527	
ANCLOTE													
UNIT NO. 1	511	732,926.00	33			10,076	H6	1,140,560	6,406,144	7,306,591	18,665,131	2.595	16.365
							#2	13,229	5,928,040	78,422	354,172		26.772
UNIT NO. 2	511	651,113.00	29			9,842	H6	989,868	6,406,037	6,341,132	15,999,887	2.503	16.164
							#2	11,281	5,928,040	66,874	298,504		26.461
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	246,880.60	53			10,679	H6	415,703	6,337,777	2,634,634	6,014,878	2.439	14.469
							#2	286	5,910,749	1,689	7,360		25.734
UNIT NO. 2	117	252,738.40	49			10,170	H6	405,495	6,338,669	2,570,297	5,867,457	2.322	14.470
UNIT NO. 3	210	462,623.30	50			9,789	H6	714,367	6,339,462	4,528,701	10,394,833	2.247	14.551
CR1&2													
UNIT NO. 1	372		62				#2	6,777	5,926,365	40,163	187,938		27.732
		1,011,844.50				10,066	CA	415,679	12,203	10,144,842	19,128,502	1.909	46.017
UNIT NO. 2	468		49				#2	6,928	5,921,466	41,023	187,078		27.003
		992,874.70				10,048	CA	408,419	12,167	9,934,919	18,921,650	1.925	46.329
CR4&5													
UNIT NO. 4	697		86				#2	10,857	5,918,767	64,261	287,186		26.452
		2,631,807.10				9,272	CD	961,652	12,654	24,336,540	47,706,192	1.824	49.609
UNIT NO. 5	697		50				#2	20,151	5,918,708	119,267	529,397		26.272
		1,525,031.20				9,288	CD	555,989	12,631	14,045,626	27,689,859	1.850	49.803
HIGGINS													
UNIT NO. 1	39	16,015.00	9			12,632	H6	31,492	6,377,867	200,852	540,275	3.415	17.156
							#2	244	5,912,728	1,443	6,661		27.299
UNIT NO. 2	41	16,975.00	9			12,662	H6	33,330	6,383,928	212,776	572,665	3.433	17.182
							#2	367	5,911,258	2,169	10,024		27.313
UNIT NO. 3	39	9,631.00	6			12,394	H6	18,652	6,399,817	119,369	321,218	3.335	17.222
SUWANNEE													
UNIT NO. 1	33	13,553.00	9			13,067	H6	27,677	6,347,811	175,689	518,142	3.881	18.721
							#2	243	5,801,864	1,409	6,570		27.037
							GS				1,309		
UNIT NO. 2	32	12,640.00	9			13,425	H6	26,506	6,347,779	168,254	496,448	3.980	18.730
							#2	247	5,801,864	1,432	6,679		27.040

OCT - MAR, 1993
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT ($)
UNIT NO. 3	80	30,901.00	9			11,443	H6	55,293	6,342,181	350,717	1,035,427	3.401	18.726
							#2	495	5,802,609	2,872	13,385		27.040
							GS				2,195		
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70	42,266.04	15			11,033	H6	72,209	6,406,139	462,581	1,369,539	3.283	18.966
							#2	641	5,855,472	3,754	17,952		28.006
		3,601.96				11,920	GS	41,827	1,027	42,937	128,004	3.554	3.060
UNIT NO. 4	71	47,695.03	17			10,239	H6	75,643	6,406,083	484,575	1,437,506	3.052	19.004
							#2	647	5,852,551	3,787	18,131		28.023
		6,046.97				10,898	GS	64,427	1,023	65,897	209,652	3.467	3.254
TOTAL STEAM	4095	8,707,163.80				9,711				84,555,494	178951806	2.055	
AVON-PKR													
UNITS 1-2	50	2,305.63	1			15,641	#2	6,088	5,923,345	36,062	175,161	7.597	28.772
		220.07				15,904	GS	3,431	1,020	3,500	11,900	5.407	3.468
BART-PKR													
UNITS 1-4	176	12,372.00	2			14,886	#2	31,230	5,897,230	184,170	846,971	6.846	27.120
BAYB-PKR													
UNITS 1-4	184	25,548.70	3			13,353	#2	57,524	5,930,519	341,148	1,505,576	5.893	26.173
DBRY-PKR													
UNITS 1-10	586	80,599.80	3			14,001	#2	192,186	5,871,643	1,128,450	4,724,015	5.861	24.580
HIGG-PKR													
UNITS 1-4	110	4,399.24	1			14,964	#2	11,193	5,881,298	65,832	308,657	7.016	27.576
		1,081.76				16,824	GS	17,773	1,024	18,199	61,883	5.721	3.482
INTC-PKR													
UNITS 1-6	276	32,341.80	3			13,620	#2	74,889	5,881,851	440,485	2,056,815	6.360	27.465
PTSJ-PKR													
UNITS 1	14	300.00	0			16,450	#2	849	5,813,348	4,935	24,091	8.030	28.376
RIOP-PKR													
UNITS 1	14	255.00	0			17,141	#2	744	5,874,858	4,371	20,086	7.877	26.997
SWAN-PKR													
UNITS 1-3	159	16,587.40	2			13,288	#2	37,717	5,843,731	220,409	1,018,856	6.142	27.013
TURN-PKR													
UNITS 1-4	158	10,555.50	2			12,847	#2	23,152	5,857,191	135,606	647,627	6.135	27.973
TOTAL GAS TURB	1727	186,566.90				13,846				2,583,167	11,401,638	6.111	
SYSTEM TOTAL	6565	11575296.87				9,943				115093160	204485084	1.767	

MARCH, 1993
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	HEAVY OIL				
1	PURCHASES				
2	UNITS (BBL)	475,638	465,000	10,638	2.3
3	UNIT COST ($/BBL)	15.32	17.03	-1.71	-10.0
4	AMOUNT ($)	7,287,889	7,920,150	-632,261	-8.0
5	BURNED				
6	UNITS (BBL)	1,034,000	411,223	622,777	151.4
7	UNIT COST ($/BBL)	15.22	16.78	-1.56	-9.3
8	AMOUNT ($)	15,734,340	6,898,671	8,835,669	128.1
9	ADJUSTMENTS				
10	UNITS (BBL)	-876 *			
11	AMOUNT ($)	-126,092			
12	ENDING INVENTORY				
13	UNITS (BBL)	621,729	1,375,758	-754,029	-54.8
14	UNIT COST ($/BBL)	15.61	16.99	-1.38	-8.1
15	AMOUNT ($)	9,707,317	23,372,754	-13,665,437	-58.5
16					
17	DAYS SUPPLY	19	104	-85	-81.7
	LIGHT OIL				
18	PURCHASES				
19	UNITS (BBL)	94,713	5,000	89,713	1794.3
20	UNIT COST ($/BBL)	26.37	28.50	-2.13	-7.5
21	AMOUNT ($)	2,497,743	142,500	2,355,243	1652.8
22	BURNED				
23	UNITS (BBL)	195,053	9,750	185,303	1900.5
24	UNIT COST ($/BBL)	27.02	27.81	-0.79	-2.8
25	AMOUNT ($)	5,269,725	271,176	4,998,549	1843.3
26	ADJUSTMENTS				
27	UNITS (BBL)	-372 *			
28	AMOUNT ($)	-85			
29	ENDING INVENTORY				
30	UNITS (BBL)	254,052	312,149	-58,097	-18.6
31	UNIT COST ($/BBL)	27.00	27.66	-0.66	-2.4
32	AMOUNT ($)	6,860,587	8,633,083	-1,772,496	-20.5
33					
34	DAYS SUPPLY	40	992	-952	-96.0

* See Schedule A-6 (3) for detail of adjustments.

MARCH, 1993
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
COAL					
35	PURCHASES				
36	UNITS (TON)	442,125	487,000	-44,875	-9.2
37	UNIT COST ($/TON)	49.01	48.79	0.22	0.5
38	AMOUNT ($)	21,670,746	23,760,440	-2,089,694	-8.8
39	BURNED				
40	UNITS (TON)	416,305	466,237	-49,932	-10.7
41	UNIT COST ($/TON)	48.91	49.22	-0.31	-0.6
42	AMOUNT ($)	20,361,740	22,950,429	-2,588,689	-11.3
43	ADJUSTMENTS				
44	UNITS (TON)	0			
45	AMOUNT ($)	-803 *			
46	ENDING INVENTORY				
47	UNITS (TON)	829,540	1,559,956	-730,416	-46.8
48	UNIT COST ($/TON)	48.58	49.12	-0.54	-1.1
49	AMOUNT ($)	40,296,056	76,632,503	-36,336,447	-47.4
50					
51	DAYS SUPPLY	62	104	-42	-40.4
OTHER					
52	PURCHASES				
53	UNITS (BBL)	0	0	0	0.0
54	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
55	AMOUNT ($)	0	0	0	0.0
56	BURNED				
57	UNITS (BBL)	0	0	0	0.0
58	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
59	AMOUNT ($)	0	0	0	0.0
60	ENDING INVENTORY				
61	UNITS (BBL)	0	0	0	0.0
62	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
63	AMOUNT ($)	0	0	0	0.0
64					
65	DAYS SUPPLY	0	0	0	0.0
GAS					
66	BURNED				
67	UNITS (MCF)	51,740	0	51,740	0.0
68	UNIT COST ($/MCF)	3.43	0.00	3.43	0.0
69	AMOUNT ($)	177,482	0	177,482	0.0
NUCLEAR					
70	BURNED				
71	UNITS (MM BTU)	493,284	4,941,734	-4,448,450	-90.0
72	UNIT COST ($/MM BTU)	0.46	0.47	-0.01	-2.1
73	AMOUNT ($)	225,952	2,322,615	-2,096,663	-90.3

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

* See Schedule A-6 (3) for detail of adjustments.

MARCH, 1993
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT ($)
							#2	109	5,801,864	632	2,871		26.339
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70	16,041.75	31			10,744	H6	26,779	6,405,682	171,538	509,532	3.200	19.027
							#2	138	5,867,321	810	3,838		27.812
		168.25				11,227	GS	1,852	1,020	1,889	6,288	3.737	3.395
UNIT NO. 4	71	24,674.66	54			9,861	H6	37,942	6,405,682	243,044	721,933	2.931	19.027
							#2	47	5,867,321	276	1,307		27.809
		3,698.34				10,305	GS	37,364	1,020	38,111	126,862	3.430	3.395
TOTAL STEAM	4095	1,771,002.20				9,642				17,076,257	36,583,166	2.066	
AVON-PKR UNITS 1-2	50	2,250.63	7			15,457	#2	5,873	5,923,312	34,788	168,627	7.492	28.712
		220.07				15,904	GS	3,431	1,020	3,500	11,900	5.407	3.468
BART-PKR UNITS 1-4	176	6,020.00	5			15,532	#2	15,842	5,902,108	93,501	428,844	7.124	27.070
BAYB-PKR UNITS 1-4	184	10,332.10	8			13,072	#2	22,791	5,926,166	135,064	589,493	5.705	25.865
DBRY-PKR UNITS 1-10	586	30,014.80	7			13,776	#2	70,342	5,878,057	413,476	1,926,727	6.419	27.391
HIGG-PKR UNITS 1-4	110	3,291.21	5			14,584	#2	8,163	5,879,828	47,998	222,113	6.749	27.210
		563.79				16,451	GS	9,093	1,020	9,275	31,535	5.593	3.468
INTC-PKR UNITS 1-6	276	13,020.50	6			13,250	#2	29,328	5,882,557	172,524	787,638	6.049	26.856
PTSJ-PKR UNITS 1	14	251.00	2			15,749	#2	680	5,813,522	3,953	19,187	7.644	28.216
RIOP-PKR UNITS 1	14	187.00	2			15,519	#2	494	5,874,283	2,902	13,328	7.127	26.980
SWAN-PKR UNITS 1-3	159	7,720.30	7			13,076	#2	17,235	5,857,286	100,950	461,561	5.979	26.780
TURN-PKR UNITS 1-4	158	4,653.60	4			13,389	#2	10,619	5,867,321	62,305	295,345	6.347	27.813
TOTAL GAS TURB	1727	78,525.00				13,757				1,080,236	4,956,298	6.312	
SYSTEM TOTAL	6565	1,895,711.40				9,838				18,650,560	41,812,417	2.206	

OCT - MAR, 1993 SCHEDULE A-5 (3)
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT ($)
CR3													
UNIT NO. 3	743		83				#2	347	5,800,000	2,013	15,572		44.876
		2,681,566.17				10,425	NF	27,952,486		27,952,486	14,116,068	0.527	0.505
TOTAL NUCLEAR	743	2,681,566.17				10,425				27,954,499	14,131,640	0.527	
ANCLOTE													
UNIT NO. 1	511	732,926.00	33			10,076	H6	1,140,560	6,406,144	7,306,591	18,665,131	2.595	16.365
							#2	13,229	5,928,040	78,422	354,172		26.772
UNIT NO. 2	511	651,113.00	29			9,842	H6	989,868	6,406,037	6,341,132	15,999,887	2.503	16.164
							#2	11,281	5,928,040	66,874	298,504		26.461
AVONPARK													
UNIT NO. 2	0		0										
BARTOW													
UNIT NO. 1	107	246,880.60	53			10,679	H6	415,703	6,337,777	2,634,634	6,014,878	2.439	14.469
							#2	286	5,910,749	1,689	7,360		25.734
UNIT NO. 2	117	252,738.40	49			10,170	H6	405,495	6,338,669	2,570,297	5,867,457	2.322	14.470
UNIT NO. 3	210	462,623.30	50			9,789	H6	714,367	6,339,462	4,528,701	10,394,833	2.247	14.551
CR1&2													
UNIT NO. 1	372		62				#2	6,777	5,926,365	40,163	187,938		27.732
		1,011,844.50				10,066	CA	415,679	12,203	10,144,842	19,128,502	1.909	46.017
UNIT NO. 2	468		49				#2	6,928	5,921,466	41,023	187,078		27.003
		992,874.70				10,048	CA	408,419	12,167	9,934,919	18,921,650	1.925	46.329
CR4&5													
UNIT NO. 4	697		86				#2	10,857	5,918,767	64,261	287,186		26.452
		2,631,807.10				9,272	CD	961,652	12,654	24,336,540	47,706,192	1.824	49.609
UNIT NO. 5	697		50				#2	20,151	5,918,708	119,267	529,397		26.272
		1,525,031.20				9,288	CD	555,989	12,631	14,045,626	27,689,859	1.850	49.803
HIGGINS													
UNIT NO. 1	39	16,015.00	9			12,632	H6	31,492	6,377,867	200,852	540,275	3.415	17.156
							#2	244	5,912,728	1,443	6,661		27.299
UNIT NO. 2	41	16,975.00	9			12,662	H6	33,330	6,383,928	212,776	572,665	3.433	17.182
							#2	367	5,911,258	2,169	10,024		27.313
UNIT NO. 3	39	9,631.00	6			12,394	H6	18,652	6,399,817	119,369	321,218	3.335	17.222
SUWANNEE													
UNIT NO. 1	33	13,553.00	9			13,067	H6	27,677	6,347,811	175,689	518,142	3.881	18.721
							#2	243	5,801,864	1,409	6,570		27.037
							GS				1,309		
UNIT NO. 2	32	12,640.00	9			13,425	H6	26,506	6,347,779	168,254	496,448	3.980	18.730
							#2	247	5,801,864	1,432	6,679		27.040

OCT - MAR, 1993
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT ($)
UNIT NO. 3	80	30,901.00	9			11,443	H6	55,293	6,342,181	350,717	1,035,427	3.401	18.726
							#2	495	5,802,609	2,872	13,385		27.040
							GS				2,195		
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70	42,266.04	15			11,033	H6	72,209	6,406,139	462,581	1,369,539	3.283	18.966
							#2	641	5,855,472	3,754	17,952		28.006
		3,601.96				11,920	GS	41,827	1,027	42,937	128,004	3.554	3.060
UNIT NO. 4	71	47,695.03	17			10,239	H6	75,643	6,406,083	484,575	1,437,506	3.052	19.004
							#2	647	5,852,551	3,787	18,131		28.023
		6,046.97				10,898	GS	64,427	1,023	65,897	209,652	3.467	3.254
TOTAL STEAM	4095	8,707,163.80				9,711				84,555,494	178951806	2.055	
AVON-PKR													
UNITS 1-2	50	2,305.63	1			15,641	#2	6,088	5,923,345	36,062	175,161	7.597	28.772
		220.07				15,904	GS	3,431	1,020	3,500	11,900	5.407	3.468
BART-PKR													
UNITS 1-4	176	12,372.00	2			14,886	#2	31,230	5,897,230	184,170	846,971	6.846	27.120
BAYB-PKR													
UNITS 1-4	184	25,548.70	3			13,353	#2	57,524	5,930,519	341,148	1,505,576	5.893	26.173
DBRY-PKR													
UNITS 1-10	586	80,599.80	3			14,001	#2	192,186	5,871,643	1,128,450	4,724,015	5.861	24.580
HIGG-PKR													
UNITS 1-4	110	4,399.24	1			14,964	#2	11,193	5,881,298	65,832	308,657	7.016	27.576
		1,081.76				16,824	GS	17,773	1,024	18,199	61,883	5.721	3.482
INTC-PKR													
UNITS 1-6	276	32,341.80	3			13,620	#2	74,889	5,881,851	440,485	2,056,815	6.360	27.465
PTSJ-PKR													
UNITS 1	14	300.00	0			16,450	#2	849	5,813,348	4,935	24,091	8.030	28.376
RIOP-PKR													
UNITS 1	14	255.00	0			17,141	#2	744	5,874,858	4,371	20,086	7.877	26.997
SWAN-PKR													
UNITS 1-3	159	16,587.40	2			13,288	#2	37,717	5,843,731	220,409	1,018,856	6.142	27.013
TURN-PKR													
UNITS 1-4	158	10,555.50	2			12,847	#2	23,152	5,857,191	135,606	647,627	6.135	27.973
TOTAL GAS TURB	1727	186,566.90				13,846				2,583,167	11,401,638	6.111	
SYSTEM TOTAL	6565	11575296.87				9,943				115093160	204485084	1.767	

MARCH, 1993
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	HEAVY OIL				
1	PURCHASES				
2	UNITS (BBL)	475,638	465,000	10,638	2.3
3	UNIT COST ($/BBL)	15.32	17.03	-1.71	-10.0
4	AMOUNT ($)	7,287,889	7,920,150	-632,261	-8.0
5	BURNED				
6	UNITS (BBL)	1,034,000	411,223	622,777	151.4
7	UNIT COST ($/BBL)	15.22	16.78	-1.56	-9.3
8	AMOUNT ($)	15,734,340	6,898,671	8,835,669	128.1
9	ADJUSTMENTS				
10	UNITS (BBL)	-876 *			
11	AMOUNT ($)	-126,092			
12	ENDING INVENTORY				
13	UNITS (BBL)	621,729	1,375,758	-754,029	-54.8
14	UNIT COST ($/BBL)	15.61	16.99	-1.38	-8.1
15	AMOUNT ($)	9,707,317	23,372,754	-13,665,437	-58.5
16					
17	DAYS SUPPLY	19	104	-85	-81.7
	LIGHT OIL				
18	PURCHASES				
19	UNITS (BBL)	94,713	5,000	89,713	1794.3
20	UNIT COST ($/BBL)	26.37	28.50	-2.13	-7.5
21	AMOUNT ($)	2,497,743	142,500	2,355,243	1652.8
22	BURNED				
23	UNITS (BBL)	195,053	9,750	185,303	1900.5
24	UNIT COST ($/BBL)	27.02	27.81	-0.79	-2.8
25	AMOUNT ($)	5,269,725	271,176	4,998,549	1843.3
26	ADJUSTMENTS				
27	UNITS (BBL)	-372 *			
28	AMOUNT ($)	-85			
29	ENDING INVENTORY				
30	UNITS (BBL)	254,052	312,149	-58,097	-18.6
31	UNIT COST ($/BBL)	27.00	27.66	-0.66	-2.4
32	AMOUNT ($)	6,860,587	8,633,083	-1,772,496	-20.5
33					
34	DAYS SUPPLY	40	992	-952	-96.0

* See Schedule A-6 (3) for detail of adjustments.

MARCH, 1993
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
COAL					
35	PURCHASES				
36	UNITS (TON)	442,125	487,000	-44,875	-9.2
37	UNIT COST ($/TON)	49.01	48.79	0.22	0.5
38	AMOUNT ($)	21,670,746	23,760,440	-2,089,694	-8.8
39	BURNED				
40	UNITS (TON)	416,305	466,237	-49,932	-10.7
41	UNIT COST ($/TON)	48.91	49.22	-0.31	-0.6
42	AMOUNT ($)	20,361,740	22,950,429	-2,588,689	-11.3
43	ADJUSTMENTS				
44	UNITS (TON)	0			
45	AMOUNT ($)	-803 *			
46	ENDING INVENTORY				
47	UNITS (TON)	829,540	1,559,956	-730,416	-46.8
48	UNIT COST ($/TON)	48.58	49.12	-0.54	-1.1
49	AMOUNT ($)	40,296,056	76,632,503	-36,336,447	-47.4
50					
51	DAYS SUPPLY	62	104	-42	-40.4
OTHER					
52	PURCHASES				
53	UNITS (BBL)	0	0	0	0.0
54	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
55	AMOUNT ($)	0	0	0	0.0
56	BURNED				
57	UNITS (BBL)	0	0	0	0.0
58	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
59	AMOUNT ($)	0	0	0	0.0
60	ENDING INVENTORY				
61	UNITS (BBL)	0	0	0	0.0
62	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
63	AMOUNT ($)	0	0	0	0.0
64					
65	DAYS SUPPLY	0	0	0	0.0
GAS					
66	BURNED				
67	UNITS (MCF)	51,740	0	51,740	0.0
68	UNIT COST ($/MCF)	3.43	0.00	3.43	0.0
69	AMOUNT ($)	177,482	0	177,482	0.0
NUCLEAR					
70	BURNED				
71	UNITS (MM BTU)	493,284	4,941,734	-4,448,450	-90.0
72	UNIT COST ($/MM BTU)	0.46	0.47	-0.01	-2.1
73	AMOUNT ($)	225,952	2,322,615	-2,096,663	-90.3

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

* See Schedule A-6 (3) for detail of adjustments.

OCT - MAR, 1993
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A) PLANT/UNIT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/ KWH)	(N) FUEL COST PER UNIT ($)
UNIT NO. 3	80	30,901.00	9			11,443	H6	55,293	6,342,181	350,717	1,035,427	3.401	18.726
							#2	495	5,802,609	2,872	13,385		27.040
							GS				2,195		
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70	42,266.04	15			11,033	H6	72,209	6,406,139	462,581	1,369,539	3.283	18.966
							#2	641	5,855,472	3,754	17,952		28.006
		3,601.96				11,920	GS	41,827	1,027	42,937	128,004	3.554	3.060
UNIT NO. 4	71	47,695.03	17			10,239	H6	75,643	6,406,083	484,575	1,437,506	3.052	19.004
							#2	647	5,852,551	3,787	18,131		28.023
		6,046.97				10,898	GS	64,427	1,023	65,897	209,652	3.467	3.254
TOTAL STEAM	4095	8,707,163.80				9,711				84,555,494	178951806	2.055	
AVON-PKR													
UNITS 1-2	50	2,305.63	1			15,641	#2	6,088	5,923,345	36,062	175,161	7.597	28.772
		220.07				15,904	GS	3,431	1,020	3,500	11,900	5.407	3.468
BART-PKR													
UNITS 1-4	176	12,372.00	2			14,886	#2	31,230	5,897,230	184,170	846,971	6.846	27.120
BAYB-PKR													
UNITS 1-4	184	25,548.70	3			13,353	#2	57,524	5,930,519	341,148	1,505,576	5.893	26.173
DBRY-PKR													
UNITS 1-10	586	80,599.80	3			14,001	#2	192,186	5,871,643	1,128,450	4,724,015	5.861	24.580
HIGG-PKR													
UNITS 1-4	110	4,399.24	1			14,964	#2	11,193	5,881,298	65,832	308,657	7.016	27.576
		1,081.76				16,824	GS	17,773	1,024	18,199	61,883	5.721	3.482
INTC-PKR													
UNITS 1-6	276	32,341.80	3			13,620	#2	74,889	5,881,851	440,485	2,056,815	6.360	27.465
PTSJ-PKR													
UNITS 1	14	300.00	0			16,450	#2	849	5,813,348	4,935	24,091	8.030	28.376
RIOP-PKR													
UNITS 1	14	255.00	0			17,141	#2	744	5,874,858	4,371	20,086	7.877	26.997
SWAN-PKR													
UNITS 1-3	159	16,587.40	2			13,288	#2	37,717	5,843,731	220,409	1,018,856	6.142	27.013
TURN-PKR													
UNITS 1-4	158	10,555.50	2			12,847	#2	23,152	5,857,191	135,606	647,627	6.135	27.973
TOTAL GAS TURB	1727	186,566.90				13,846				2,583,167	11,401,638	6.111	
SYSTEM TOTAL	6565	11575296.87				9,943				115093160	204485084	1.767	

MARCH, 1993
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	HEAVY OIL				
1	PURCHASES				
2	UNITS (BBL)	475,638	465,000	10,638	2.3
3	UNIT COST ($/BBL)	15.32	17.03	-1.71	-10.0
4	AMOUNT ($)	7,287,889	7,920,150	-632,261	-8.0
5	BURNED				
6	UNITS (BBL)	1,034,000	411,223	622,777	151.4
7	UNIT COST ($/BBL)	15.22	16.78	-1.56	-9.3
8	AMOUNT ($)	15,734,340	6,898,671	8,835,669	128.1
9	ADJUSTMENTS				
10	UNITS (BBL)	-876 *			
11	AMOUNT ($)	-126,092			
12	ENDING INVENTORY				
13	UNITS (BBL)	621,729	1,375,758	-754,029	-54.8
14	UNIT COST ($/BBL)	15.61	16.99	-1.38	-8.1
15	AMOUNT ($)	9,707,317	23,372,754	-13,665,437	-58.5
16					
17	DAYS SUPPLY	19	104	-85	-81.7
	LIGHT OIL				
18	PURCHASES				
19	UNITS (BBL)	94,713	5,000	89,713	1794.3
20	UNIT COST ($/BBL)	26.37	28.50	-2.13	-7.5
21	AMOUNT ($)	2,497,743	142,500	2,355,243	1652.8
22	BURNED				
23	UNITS (BBL)	195,053	9,750	185,303	1900.5
24	UNIT COST ($/BBL)	27.02	27.81	-0.79	-2.8
25	AMOUNT ($)	5,269,725	271,176	4,998,549	1843.3
26	ADJUSTMENTS				
27	UNITS (BBL)	-372 *			
28	AMOUNT ($)	-85			
29	ENDING INVENTORY				
30	UNITS (BBL)	254,052	312,149	-58,097	-18.6
31	UNIT COST ($/BBL)	27.00	27.66	-0.66	-2.4
32	AMOUNT ($)	6,860,587	8,633,083	-1,772,496	-20.5
33					
34	DAYS SUPPLY	40	992	-952	-96.0

* See Schedule A-6 (3) for detail of adjustments.

MARCH, 1993
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
COAL					
35	PURCHASES				
36	UNITS (TON)	442,125	487,000	-44,875	-9.2
37	UNIT COST ($/TON)	49.01	48.79	0.22	0.5
38	AMOUNT ($)	21,670,746	23,760,440	-2,089,694	-8.8
39	BURNED				
40	UNITS (TON)	416,305	466,237	-49,932	-10.7
41	UNIT COST ($/TON)	48.91	49.22	-0.31	-0.6
42	AMOUNT ($)	20,361,740	22,950,429	-2,588,689	-11.3
43	ADJUSTMENTS				
44	UNITS (TON)	0			
45	AMOUNT ($)	-803 *			
46	ENDING INVENTORY				
47	UNITS (TON)	829,540	1,559,956	-730,416	-46.8
48	UNIT COST ($/TON)	48.58	49.12	-0.54	-1.1
49	AMOUNT ($)	40,296,056	76,632,503	-36,336,447	-47.4
50					
51	DAYS SUPPLY	62	104	-42	-40.4
OTHER					
52	PURCHASES				
53	UNITS (BBL)	0	0	0	0.0
54	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
55	AMOUNT ($)	0	0	0	0.0
56	BURNED				
57	UNITS (BBL)	0	0	0	0.0
58	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
59	AMOUNT ($)	0	0	0	0.0
60	ENDING INVENTORY				
61	UNITS (BBL)	0	0	0	0.0
62	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
63	AMOUNT ($)	0	0	0	0.0
64					
65	DAYS SUPPLY	0	0	0	0.0
GAS					
66	BURNED				
67	UNITS (MCF)	51,740	0	51,740	0.0
68	UNIT COST ($/MCF)	3.43	0.00	3.43	0.0
69	AMOUNT ($)	177,482	0	177,482	0.0
NUCLEAR					
70	BURNED				
71	UNITS (MM BTU)	493,284	4,941,734	-4,448,450	-90.0
72	UNIT COST ($/MM BTU)	0.46	0.47	-0.01	-2.1
73	AMOUNT ($)	225,952	2,322,615	-2,096,663	-90.3

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

* See Schedule A-6 (3) for detail of adjustments.

HEAVY OIL

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(876)	($11,440.30)	EXPENSE FOR FUEL USED FOR DOCK SERVICE AT BARTOW PLANT.
----	($5.87)	NON RECOVERABLE EXPENSE OF ANALYSIS REPORTS AT TURNER PLANT.
----	($55.19)	NON RECOVERABLE EXPENSE OF ANALYSIS REPORTS AT ANCLOTE PLANT.
----	($32.50)	NON RECOVERABLE EXPENSE OF ANALYSIS REPORTS AT BARTOW PLANT.
----	($114,558.20)	NON RECOVERABLE EXPENSE FOR PIPELINE ACCOUNTS 151.11 AND 151.12.
(876)	($126,092.06)	TOTAL

LIGHT OIL

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	($51.67)	NON RECOVERABLE EXPENSE FOR MAINTENANCE OF EQUIPMENT AT BARTOW PLANT.
----	($6.71)	NON RECOVERABLE EXPENSE OF ANALYSIS REPORTS AT BAYBORO PEAKER.
----	($27.06)	NON RECOVERABLE EXPENSE OF ANALYSIS REPORTS AT DEBARY PEAKER.
(402)	$0.00	PHYSICAL INVENTORY ADJUSTMENT - INTERCESSION PEAKER.
32	$0.00	PHYSICAL INVENTORY ADJUSTMENT - CRYSTAL RIVER PLANT.
(372)	($85.44)	*TOTAL

COAL

UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
----	($802.64)	NON RECOVERABLE EXPENSE OF INSPECTION REPORTS.
0	($802.64)	@TOTAL

* LIGHT OIL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 14 BARRELS AND $403.43.

@ COAL ADJUSTMENTS DO NOT INCLUDE CRYSTAL RIVER PARTICIPANTS SHARE AMOUNTING TO 10 TONS AND $478.12 FOR STEAM TRANSFER.

OCT - MAR, 1993
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	HEAVY OIL				
1	PURCHASES				
2	UNITS (BBL)	4,115,541	3,840,000	275,541	7.2
3	UNIT COST ($/BBL)	15.77	16.88	-1.11	-6.6
4	AMOUNT ($)	64,900,862	64,806,900	93,962	0.1
5	BURNED				
6	UNITS (BBL)	4,006,795	3,655,646	351,149	9.6
7	UNIT COST ($/BBL)	15.78	16.50	-0.72	-4.4
8	AMOUNT ($)	63,233,406	60,330,652	2,902,754	4.8
9	ADJUSTMENTS				
10	UNITS (BBL)	-3,673			
11	AMOUNT ($)	-544,921			
12	ENDING INVENTORY				
13	UNITS (BBL)	621,729	1,375,758	-754,029	-54.8
14	UNIT COST ($/BBL)	15.61	16.99	-1.38	-8.1
15	AMOUNT ($)	9,707,317	23,372,754	-13,665,437	-58.5
16					
17	DAYS SUPPLY	0	0	0	0.0
	LIGHT OIL				
18	PURCHASES				
19	UNITS (BBL)	322,218	326,250	-4,032	-1.2
20	UNIT COST ($/BBL)	26.83	28.23	-1.40	-5.0
21	AMOUNT ($)	8,645,957	9,210,818	-564,861	-6.1
22	BURNED				
23	UNITS (BBL)	508,311	315,171	193,140	61.3
24	UNIT COST ($/BBL)	26.11	27.44	-1.33	-4.8
25	AMOUNT ($)	13,274,464	8,647,605	4,626,859	53.5
26	ADJUSTMENTS				
27	UNITS (BBL)	23,798			
28	AMOUNT ($)	-777			
29	ENDING INVENTORY				
30	UNITS (BBL)	254,052	312,149	-58,097	-18.6
31	UNIT COST ($/BBL)	27.00	27.66	-0.66	-2.4
32	AMOUNT ($)	6,860,587	8,633,083	-1,772,496	-20.5
33					
34	DAYS SUPPLY	0	0	0	0.0

OCT - MAR, 1993
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
COAL					
35	PURCHASES				
36	UNITS (TON)	2,353,884	2,875,000	-521,116	-18.1
37	UNIT COST ($/TON)	48.61	49.08	-0.47	-1.0
38	AMOUNT ($)	114,429,665	141,099,110	-26,669,445	-18.9
39	BURNED				
40	UNITS (TON)	2,341,585	2,631,489	-289,904	-11.0
41	UNIT COST ($/TON)	48.45	48.96	-0.51	-1.0
42	AMOUNT ($)	113,446,202	128,846,754	-15,400,552	-12.0
43	ADJUSTMENTS				
44	UNITS (TON)	4,582			
45	AMOUNT ($)	-90,836			
46	ENDING INVENTORY				
47	UNITS (TON)	829,540	1,559,956	-730,416	-46.8
48	UNIT COST ($/TON)	48.58	49.12	-0.54	-1.1
49	AMOUNT ($)	40,296,056	76,632,503	-36,336,447	-47.4
50					
51	DAYS SUPPLY	0	0	0	0.0
OTHER					
52	PURCHASES				
53	UNITS (BBL)	0	0	0	0.0
54	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
55	AMOUNT ($)	0	0	0	0.0
56	BURNED				
57	UNITS (BBL)	0	0	0	0.0
58	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
59	AMOUNT ($)	0	0	0	0.0
60	ENDING INVENTORY				
61	UNITS (BBL)	0	0	0	0.0
62	UNIT COST ($/BBL)	0.00	0.00	0.00	0.0
63	AMOUNT ($)	0	0	0	0.0
64					
65	DAYS SUPPLY	0	0	0	0.0
GAS					
66	BURNED				
67	UNITS (MCF)	127,458	0	127,458	0.0
68	UNIT COST ($/MCF)	3.26	0.00	3.26	0.0
69	AMOUNT ($)	414,942	0	414,942	0.0
NUCLEAR					
70	BURNED				
71	UNITS (MM BTU)	27,952,486	28,941,055	-988,569	-3.4
72	UNIT COST ($/MM BTU)	0.46	0.47	-0.01	-2.1
73	AMOUNT ($)	12,864,128	13,602,295	-738,167	-5.4

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A7

POWER SOLD
FOR THE MONTH OF:
MARCH 1993

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) FUEL COST C/KWH	(7) TOTAL COST C/KWH	(8) FUEL ADJ. TOTAL $
ESTIMATED		100,000	0	100,000	1.921	2.151	1,921,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	1,195		1,195	1.612	1.926	19,260
FLORIDA POWER & LIGHT	ECONOMY-C	2,845		2,845	1.502	1.642	42,718
FORT PIERCE	ECONOMY-C	16		16	1.413	2.000	226
VERO BEACH	ECONOMY-C	21		21	1.424	1.910	299
LAKE WORTH	ECONOMY-C	0		0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0		0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	0		0	0.000	0.000	0
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0		0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	0		0	0.000	0.000	0
ORLANDO UTILITIES COMM.	ECONOMY-C	802		802	1.574	1.915	12,625
TALLAHASSEE	ECONOMY-C	629		629	1.632	1.816	10,263
GAINESVILLE	ECONOMY-C	1,138		1,138	1.616	2.022	18,392
REEDY CREEK	ECONOMY-C	0		0	0.000	0.000	0
SOUTHERN	ECONOMY-C	0		0	0.000	0.000	0
KISSIMMEE	ECONOMY-C	1,363		1,363	1.644	1.966	22,414
ST. CLOUD	ECONOMY-C	0		0	0.000	0.000	0
STARKE	ECONOMY-C	0		0	0.000	0.000	0
KEY WEST	ECONOMY-C	0		0	0.000	0.000	0
SEMINOLE	ECONOMY-C	304		304	1.442	1.959	4,384
LAKELAND	ECONOMY-C	0		0	0.000	0.000	0
SEMINOLE	LOAD FOLLOWING	1,366		1,366	1.854	2.181	25,320
SEMINOLE	BACKUP-G	0		0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0		0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0		0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0		0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0		0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0		0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0		0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0		0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0		0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0		0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0		0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0		0	0.000	0.000	0
FORT PIERCE	ASSURED-F	0		0	0.000	0.000	0
SEBRING	ASSURED-F	0		0	0.000	0.000	0
VERO BEACH	ASSURED-F	0		0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0		0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0		0	0.000	0.000	0
SEMINOLE	RESERVE-H	4		4	3.400	3.400	136
ST. CLOUD	REGULATION-I	0		0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0		0	0.000	0.000	0
REEDY CREEK	REGULATION-I			0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	0		0			0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0		0			1,931
GAINESVILLE	EMERGENCY-A	0		0			0
LAKELAND	EMERGENCY-A	0					3,253
CURRENT MONTH TOTAL		9,683		9,683	1.665	1.942	161,221
DIFFERENCE		(90,317)		(90,317)	(0.256)	(0.209)	(1,759,779)
DIFFERENCE %		(90.3)		(90.3)	(13.3)	(9.7)	(91.6)
CUMULATIVE ACTUAL		214,330		214,330	1.505	1.819	3,221,888
CUMULATIVE ESTIMATED		520,000		520,000	2.031	2.266	10,562,850
CUMULATIVE DIFFERENCE		(305,670)		(305,670)	(0.528)	(0.447)	(7,340,962)
CUMULATIVE DIFFERENCE %		(58.8)		(58.8)	(26.0)	(19.7)	(69.5)

FLORIDA POWER CORPORATION
SCHEDULE A7(1)

POWER SOLD
FOR THE PERIOD OF:
OCTOBER 1992 - MARCH 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL $
ESTIMATED		520,000		520,000	2.031	2.266	10,562,850
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	7,207		7,207	1.442	1.710	103,911
FLORIDA POWER & LIGHT	ECONOMY-C	147,208		147,208	1.469	1.665	2,162,174
FORT PIERCE	ECONOMY-C	1,554		1,554	1.450	2.018	22,529
VERO BEACH	ECONOMY-C	1,797		1,797	1.386	1.967	24,900
LAKE WORTH	ECONOMY-C	513		513	1.440	2.114	7,386
NEW SMYRNA BEACH	ECONOMY-C	0		0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	364		364	1.359	1.943	4,947
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	199		199	1.508	2.120	3,001
TAMPA ELECTRIC	ECONOMY-C	368		368	1.818	2.968	6,692
ORLANDO UTILITIES COMM.	ECONOMY-C	11,016		11,016	1.451	1.762	159,862
TALLAHASSEE	ECONOMY-C	24,700		24,700	1.443	1.819	356,422
GAINESVILLE	ECONOMY-C	5,891		5,891	1.442	2.020	84,975
REEDY CREEK	ECONOMY-C	0		0	0.000	0.000	0
SOUTHERN	ECONOMY-C	1,171		1,171	0.680	0.880	7,963
KISSIMMEE	ECONOMY-C	2,319		2,319	1.583	1.978	36,699
ST. CLOUD	ECONOMY-C	129		129	1.740	2.364	2,245
STARKE	ECONOMY-C	53		53	1.457	2.975	772
KEY WEST	ECONOMY-C	607		607	1.424	2.419	8,644
SEMINOLE	ECONOMY-C	599		599	1.567	2.356	9,385
LAKELAND	ECONOMY-C	615		615	1.486	2.040	9,139
SEMINOLE	LOAD FOLLOWING	8,105		8,105	2.506	2.949	203,139
SEMINOLE	BACKUP-G	0		0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0		0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	425		425	5.085	5.152	21,613
FLORIDA POWER & LIGHT	EMERGENCY-A	0		0	0.000	0.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	38		38	10.13[illegible]	10.200	3,851
TALLAHASSEE	EMERGENCY-A	55		55	1.893	3.284	1,041
SEMINOLE	EMERGENCY-A	0		0	0.000	0.000	0
LAKELAND	EMERGENCY-A	64		64	10.134	10.200	6,486
FLORIDA POWER & LIGHT	SCHEDULED-B	0		0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0		0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0		0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0		0	0.000	0.000	0
FORT PIERCE	ASSURED-F	0		0	0.000	0.000	0
SEBRING	ASSURED-F	0		0	0.000	0.000	0
VERO BEACH	ASSURED-F	0		0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0		0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0		0	0.000	0.000	0
SEMINOLE	RESERVE-H	4		4	3.400	818.500	136
ST. CLOUD	REGULATION-I	0		0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-I	0		0	0.000	0.000	0
REEDY CREEK	REGULATION-I	0		0	0.000	0.000	0
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	(671)		(671)			(41,028)
ORLANDO UTILITIES COMM.	EMERGENCY-A	0		0			2,877
GAINESVILLE	EMERGENCY-A	0		0			8,874
LAKELAND	EMERGENCY-A	0		0			3,253
CUMULATIVE TOTAL		214,330		214,330	1.503	1.819	3,221,888
DIFFERENCE		(305,670)		(305,670)	(0.528)	(0.447)	(7,340,962)
DIFFERENCE %		(58.8)		(58.8)	(26.0)	(19.7)	(69.5)

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF:
MARCH 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST $	TOTAL COST $	FUEL COST C/KWH	TOTAL COST C/KWH	80% GAIN ON ECONOMY ENERGY SALES $
ESTIMATED		100,000	1,921,000	2,151,000	1.921	2.151	184,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	1,195	19,260	23,014	1.612	1.926	3,003
FLORIDA POWER & LIGHT	ECONOMY-C	2,845	42,718	46,707	1.502	1.642	3,191
FORT PIERCE	ECONOMY-C	16	226	320	1.413	2.000	75
VERO BEACH	ECONOMY-C	21	299	401	1.424	1.910	82
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	0	0	0	0.000	0.000	0
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	ECONOMY-C	802	12,625	15,355	1.574	1.915	2,184
TALLAHASSEE	ECONOMY-C	629	10,263	11,420	1.632	1.816	926
GAINESVILLE	ECONOMY-C	1,138	18,392	23,007	1.616	2.022	3,692
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	0	0	0	0.000	0.000	0
KISSIMMEE	ECONOMY-C	1,363	22,414	26,791	1.644	1.966	3,502
ST. CLOUD	ECONOMY-C	0	0	0	0.000	0.000	0
STARKE	ECONOMY-C	0	0	0	0.000	0.000	0
KEY WEST	ECONOMY-C	0	0	0	0.000	0.000	0
SEMINOLE	ECONOMY-C	304	4,384	5,954	1.442	1.959	1,256
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		8,313	130,581	152,969	1.571	1.840	17,910
DIFFERENCE		(91,687)	(1,790,419)	(1,998,031)	(0.350)	(0.311)	(166,090)
DIFFERENCE %		(91.7)	(93.2)	(92.9)	(18.2)	(10.1)	(90.3)
CUMULATIVE ACTUAL		206,310	3,011,646	3,538,304	1.460	1.715	421,326
CUMULATIVE ESTIMATED		520,000	10,562,850	11,783,850	2.031	2.266	976,800
CUMULATIVE DIFFERENCE		(313,690)	(7,551,204)	(8,245,546)	(0.571)	(0.551)	(555,474)
CUMULATIVE DIFFERENCE %		(60.3)	(71.5)	(70.0)	(28.1)	(24.3)	(56.9)

FLORIDA POWER CORPORATION
SCHEDULE A7a(1)

ECONOMY ENERGY SALES
FOR THE PERIOD OF:
OCTOBER 1992 - MARCH 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST $	TOTAL COST $	FUEL COST C/KWH	TOTAL COST C/KWH	80% GAIN ON ECONOMY ENERGY SALES $
ESTIMATED		520,000	10,562,850	11,783,850	2.031	2.266	976,800
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	7,207	103,911	123,259	1.442	1.710	15,478
FLORIDA POWER & LIGHT	ECONOMY-C	147,208	2,162,174	2,450,816	1.469	1.665	230,914
FORT PIERCE	ECONOMY-C	1,554	22,529	31,357	1.450	2.018	7,062
VERO BEACH	ECONOMY-C	1,797	24,900	35,355	1.386	1.967	8,364
LAKE WORTH	ECONOMY-C	513	7,386	10,846	1.440	2.114	2,768
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	364	4,947	7,073	1.359	1.943	1,701
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	199	3,001	4,219	1.508	2.120	974
TAMPA ELECTRIC	ECONOMY-C	368	6,692	10,923	1.818	2.968	3,385
ORLANDO UTILITIES COMM.	ECONOMY-C	11,016	159,862	194,089	1.451	1.762	27,382
TALLAHASSEE	ECONOMY-C	24,700	356,422	449,246	1.443	1.819	74,259
GAINESVILLE	ECONOMY-C	5,891	84,975	118,976	1.442	2.020	27,201
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	1,171	7,963	10,305	0.680	0.880	1,874
KISSIMMEE	ECONOMY-C	2,319	36,699	45,872	1.583	1.978	7,338
ST. CLOUD	ECONOMY-C	129	2,245	3,050	1.740	2.364	644
STARKE	ECONOMY-C	53	772	1,577	1.457	2.975	644
KEY WEST	ECONOMY-C	607	8,644	14,683	1.424	2.419	4,831
SEMINOLE	ECONOMY-C	599	9,385	14,110	1.567	2.356	3,780
LAKELAND	ECONOMY-C	615	9,139	12,548	1.486	2.040	2,727
CUMULATIVE TOTAL		206,310	3,011,646	3,538,304	1.460	1.715	421,326
DIFFERENCE		(313,690)	(7,551,204)	(8,245,546)	(0.571)	(0.551)	(555,474)
DIFFERENCE %		(60.3)	(71.5)	(70.0)	(28.1)	(24.3)	(56.9)

FLORIDA POWER CORPORATION
SCHEDULE A7b

GAIN ON OTHER POWER SALES
FOR THE MONTH OF:
MARCH 1993

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) NONFUEL COST C/KWH	(7) REFUND FACTOR	(8) NONFUEL AMOUNT FOR FUEL ADJ $
ESTIMATED				0	0.000	1.000	0
ACTUAL:							
SEMINOLE	LOAD FOLLOWING	1,366		1,366	0.327	1.000	4,468
SEMINOLE	BACKUP-G	0		0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0		0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0		0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0		0	0.000	1.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0		0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0		0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0		0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0		0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0		0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0		0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0		0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0		0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0		0	0.000	1.000	0
ST CLOUD	FIRM-D	0		0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0		0	0.000	1.000	0
SEBRING	ASSURED-F	0		0	0.000	1.000	0
VERO BEACH	ASSURED-F	0		0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0		0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0		0	0.000	1.000	0
SEMINOLE	RESERVE-H	4		4	0.000	1.000	0
ST. CLOUD	REGULATION-I	0		0	0.000	1.000	3,080
NEW SMYRNA BEACH	REGULATION-I	0		0	0.000	1.000	4,114
REEDY CREEK	REGULATION-I	0		0	0.000	1.000	11,398
ADJUSTMENTS							
VARIOUS	VARIOUS			0	0.000	1.000	0
CURRENT MONTH TOTAL		1,370	0	1,370	1.683	1.000	23,060
DIFFERENCE		1,370	0	1,370	1.683	0.000	23,060
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		8,020	0	8,020	1.691	1.000	135,608
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		8,020	0	8,020	1.691	0.000	135,608
CUMULATIVE DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A7b(1)

GAIN ON OTHER POWER SALES
FOR THE PERIOD OF:
OCTOBER 1992 - MARCH 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	NONFUEL COST C/KWH	REFUND FACTOR	NONFUEL AMOUNT FOR FUEL ADJ $
ESTIMATED		0		0	0.000	1.000	0
ACTUAL:							
SEMINOLE	LOAD FOLLOWING	8,105		8,105	0.442	1.000	35,852
SEMINOLE	BACKUP-G	0		0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0		0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0		0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0		0	0.000	1.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	38		38	0.066	1.000	25
GAINESVILLE	EMERGENCY-A	425		425	0.066	1.000	281
TALLAHASSEE	EMERGENCY-A	55		55	1.391	1.000	765
SEMINOLE	EMERGENCY-A	0		0	0.000	1.000	0
LAKELAND	EMERGENCY-A	64		64	0.066	1.000	42
REEDY CREEK	SCHEDULED-B	0		0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0		0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0		0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0		0	0.000	1.000	0
ST CLOUD	FIRM-D	0		0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0		0	0.000	1.000	0
SEBRING	ASSURED-F	0		0	0.000	1.000	0
VERO BEACH	ASSURED-F	0		0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0		0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0		0	0.000	1.000	2,176
SEMINOLE	RESERVE-H	4		4	0.000	1.000	0
ST. CLOUD	REGULATION-I	0		0	0.000	1.000	9,770
NEW SMYRNA BEACH	REGULATION-I	0		0	0.000	1.000	24,160
REEDY CREEK	REGULATION-I	0		0	0.000	1.000	66,932
ADJUSTMENTS							
VARIOUS	VARIOUS	(671)		(671)	0.655	1.000	(4,395)
CUMULATIVE TOTAL		8,020	0	8,020	1.691	1.000	135,608
DIFFERENCE		8,020	0	8,020	1.691	0.000	135,608
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MARCH 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		6			6	5.486	7.833	470
ACTUAL								
SEBRING	FIRM	0			0	0.000	0.000	0
GLADES	FIRM	14			14	4.479	7.460	1,044
FLORIDA POWER & LIGHT	EMERGENCY-A	0			0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	3,792			3,792	7.694	11.689	443,233
SEMINOLE	SCHEDULED-B	62			62	2.137	2.931	1,817
ADJUSTMENTS								
FLORIDA POWER & LIGHT	EMERGENCY-A	0			0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0			0	0.000	0.000	0
CURRENT MONTH TOTAL		3,868			3,868	7.593	11.533	446,094
DIFFERENCE		3,862			3,862	2.107	3.700	445,624
DIFFERENCE %		64,366.7			64,366.7	38.4	47.2	94,813.7
CUMULATIVE ACTUAL		3,913			3,913	7.557	10.227	400,189
CUMULATIVE ESTIMATED		2,450			2,450	5.523	7.890	193,305
CUMULATIVE DIFFERENCE		1,463			1,463	2.034	2.337	206,884
CUMULATIVE DIFFERENCE %		59.7			59.7	36.8	29.6	107.0

FLORIDA POWER CORPORATION
SCHEDULE A8(1)

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE PERIOD OF:
OCTOBER 1992 - MARCH 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		2,450			2,450	5.523	7.890	193,305
ACTUAL								
SEBRING	FIRM	0			0	0.000	0.000	0
GLADES	FIRM	59			59	4.454	7.423	4,379
FLORIDA POWER & LIGHT	EMERGENCY-A	0			0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	3,792			3,792	7.694	11.689	443,233
SEMINOLE	SCHEDULED-B	62			62	2.137	2.931	1,817
GAINESVILLE	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
FLORIDA POWER & LIGHT	EMERGENCY-A	0			0	0.000	0.000	(734)
FLORIDA POWER & LIGHT	SCHEDULED-B	0			0	0.000	0.000	(48,506)
ORLANDO	EMERGENCY-A	0			0	0.000	0.000	0
CUMULATIVE		3,913			3,913	7.557	10.227	400,189
DIFFERENCE		1,463			1,463	2.034	2.337	206,884
DIFFERENCE %		59.7			59.7	36.8	29.6	107.0

FLORIDA POWER CORPORATION
SCHEDULE A8A

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MARCH 1993

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		103,915			103,915	2.213	2.213	2,300,040
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	910			910	2.099	2.099	19,105
ADJ		15			15			(21,261)
NRG/RECOVERY GROUP	CO-GEN	7,606			7,606	2.100	2.100	159,730
ADJ		(202)			(202)			(132,369)
U.S. AGRI-CHEM	CO-GEN	693			693	2.100	2.100	14,553
ADJ		0			0			(68,743)
RIDGEWOOD CHEMICAL	CO-GEN	693			693	2.100	2.100	14,553
ADJ		0			0			(68,743)
PINELLAS COUNTY	CO-GEN	36,295			36,295	0.087	0.087	1,088,850
ADJ		(490)			(490)			(154,400)
ST. JOE PAPER	CO-GEN	1,505			1,505	3.803	3.803	31,605
ADJ		0			0			(32,190)
LFC POWER SYSTEMS	CO-GEN	2,726			2,726	4.511	4.511	57,242
ADJ		0			0			16,629
BAY COUNTY	CO-GEN	5,589			5,589	0.000	0.000	122,958
ADJ		(210)			(210)			(269,121)
TIMBER ENERGY	CO-GEN	8,759			8,759	2.000	2.000	175,188
ADJ		0			0			(293,629)
PASCO COUNTY	CO-GEN	16,103			16,103	2.100	2.100	338,159
ADJ		0			0			(262,671)
SEMINOLE FERTILIZER	CO-GEN	1,500			1,500	1.500	1.500	22,500
ADJ		(360)			(360)			(51,714)
DADE COUNTY	CO-GEN	29,000			29,000	2.400	2.400	696,000
ADJ		7,780			7,780			287,582
FLORIDA CRUSHED STONE	CO-GEN	475			475	2.400	2.400	11,400
ADJ		0			0			(12,379)
CITRUS WORLD	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			0
CURRENT MONTH TOTAL		118,387			118,387	1.427	1.427	1,688,834
DIFFERENCE		14,472			14,472	(0.786)	(0.786)	(611,206)
DIFFERENCE %		13.9			13.9	(35.5)	(35.5)	(26.6)
CUMULATIVE ACTUAL		665,950			665,950	2.433	2.626	17,485,155
CUMULATIVE ESTIMATED		600,673			600,673	2.320	2.490	13,934,330
CUMULATIVE DIFFERENCE		65,277			65,277	0.113	0.136	3,550,825
CUMULATIVE DIFFERENCE %		10.9			10.9	4.9	5.5	25.5

FLORIDA POWER CORPORATION
SCHEDULE A8A(1)

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE PERIOD OF:
OCTOBER 1992 - MARCH 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		600,673			600,673	2.320	2.490	13,934,330
ACTUAL								
OCCIDENTAL CHEMICAL	CO-GEN	6,253			6,253	2.398	2.595	162,290
NRG/RECOVERY GROUP	CO-GEN	44,615			44,615	2.569	2.750	1,227,058
U.S. AGRI-CHEM	CO-GEN	4,941			4,941	2.359	2.518	124,432
RIDGEWOOD CHEMICAL	CO-GEN	4,941			4,941	2.359	2.518	124,432
PINELLAS COUNTY	CO-GEN	185,424			185,424	2.736	2.736	5,072,404
ST. JOE PAPER	CO-GEN	9,422			9,422	2.582	2.794	263,207
LFC POWER SYSTEMS	CO-GEN	19,059			19,059	2.930	3.114	593,570
BAY COUNTY	CO-GEN	32,248			32,248	1.445	2.806	904,872
TIMBER ENERGY	CO-GEN	49,700			49,700	2.036	2.180	1,083,685
PASCO COUNTY	CO-GEN	84,721			84,721	2.505	2.682	2,272,440
SEMINOLE FERTILIZER	CO-GEN	54,225			54,225	2.337	2.529	1,371,447
DADE COUNTY	CO-GEN	167,788			167,788	1.294	2.513	4,215,715
FLORIDA CRUSHED STONE	CO-GEN	2,608			2,608	1.372	2.665	69,513
CITRUS WORLD	CO-GEN	5			5	0.927	1.800	90
CUMULATIVE TOTAL		665,950			665,950	2.433	2.626	17,485,155
DIFFERENCE		65,277			65,277	0.113	0.136	3,550,825
DIFFERENCE %		10.9			10.9	4.9	5.5	25.5

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MARCH 1993

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		248,369	2.143	5,322,222	2.588	6,427,721	1,105,499
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	2,227	4.200	93,542	5.644	125,689	32,147
FLORIDA POWER & LIGHT	ECONOMY-C	56,192	3.501	1,967,281	4.804	2,699,616	732,335
FORT PIERCE	ECONOMY-C	61	4.941	3,014	5.539	3,379	365
VERO BEACH	ECONOMY-C	193	5.234	10,101	6.470	12,487	2,386
LAKE WORTH	ECONOMY-C	22	4.050	891	5.459	1,201	310
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	112	5.108	5,721	5.818	6,516	795
JACKSONVILLE ELECT AUTH	ECONOMY-C	4,980	4.539	226,063	6.269	312,214	86,151
TAMPA ELECTRIC	ECONOMY-C	20,890	3.064	640,168	4.156	868,252	228,084
ORLANDO UTILITIES COMM	ECONOMY-C	2,759	4.504	124,273	5.859	161,654	37,381
TALLAHASSEE	ECONOMY-C	3,386	3.874	131,160	5.593	189,370	58,210
GAINESVILLE	ECONOMY-C	406	2.038	8,273	2.428	9,857	1,584
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	14,758	2.615	385,928	3.640	537,235	151,307
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	43,629	2.310	1,007,936	2.766	1,206,870	198,934
SUBTOTAL - ENERGY PURCHASES (BROKER)		149,615	3.077	4,604,351	4.100	6,134,340	1,529,989
SOUTHEASTERN POWER ADMIN	HYDRO	2,692	0.998	26,867	2.271	61,135	34,268
SEMINOLE	LOAD FOLLOWING	896	1.717	15,384	1.717	15,384	0
SOUTHERN	LONG TERM-E	71,640	2.434	1,743,921	5.250	3,761,009	2,017,088
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	191	3.307	6,316	3.307	6,316	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		75,419	2.377	1,792,488	5.097	3,843,844	2,051,356
ADJUSTMENTS							
N O N E							
CURRENT MONTH TOTAL		225,034	2.843	6,396,839	4.434	9,978,185	3,581,346
DIFFERENCE		(23,335)	0.700	1,074,617	1.846	3,550,464	2,475,847
DIFFERENCE %		(9.4)	32.7	20.2	71.3	55.2	224.0
CUMULATIVE ACTUAL		868,622	3.011	26,150,428	4.079	35,430,739	9,302,678
CUMULATIVE ESTIMATED		1,393,153	2.346	32,678,932	2.985	41,590,557	8,911,625
CUMULATIVE DIFFERENCE		(524,531)	0.665	(6,528,504)	1.094	(6,159,818)	391,053
CUMULATIVE DIFFERENCE %		(37.7)	28.3	(20.0)	36.7	(14.8)	4.4

FLORIDA POWER CORPORATION
SCHEDULE A9(1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE PERIOD OF:
OCTOBER 1992 - MARCH 1993

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		1,393,153	2.346	32,678,932	2.985	41,590,557	8,911,625
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	9,095	3.649	331,922	4.385	398,834	66,912
FLORIDA POWER & LIGHT	ECONOMY-C	167,017	3.824	6,386,934	5.002	8,354,015	1,967,081
FORT PIERCE	ECONOMY-C	202	4.971	10,041	5.697	11,508	1,467
VERO BEACH	ECONOMY-C	571	5.221	29,813	6.108	34,878	5,065
LAKE WORTH	ECONOMY-C	469	4.051	18,997	5.338	25,035	6,038
DUKE POWER	ECONOMY-C	50,392	2.195	1,105,924	4.430	2,232,521	1,126,597
HOMESTEAD	ECONOMY-C	841	5.141	43,234	5.961	50,130	6,896
JACKSONVILLE ELECT AUTH	ECONOMY-C	8,379	4.481	375,463	5.983	501,296	125,833
TAMPA ELECTRIC	ECONOMY-C	61,975	2.646	1,640,060	3.384	2,097,432	457,372
ORLANDO UTILITIES COMM	ECONOMY-C	13,881	4.256	590,748	5.356	743,398	152,650
TALLAHASSEE	ECONOMY-C	8,344	3.854	321,584	5.349	446,353	124,769
GAINESVILLE	ECONOMY-C	14,089	2.699	380,258	3.578	504,148	123,890
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	285	2.092	5,963	4.632	13,202	7,239
KISSIMMEE	ECONOMY-C	42	4.976	2,090	5.831	2,449	359
SEMINOLE	ECONOMY-C	75,830	2.401	1,820,866	3.242	2,458,778	637,912
LAKELAND	ECONOMY-C	1,266	3.436	43,499	3.854	48,791	5,292
ENTERGY SERVICES	ECONOMY-C	3,558	2.433	86,570	5.419	192,813	106,243
KEY WEST	ECONOMY-C	6	4.950	297	5.317	319	22
OGLETHORPE	ECONOMY-C	43,629	2.310	1,007,936	2.766	1,206,870	198,934
SUB TOTAL ENERGY PURCHASES - BROKER		459,871	3.088	14,202,199	4.202	19,322,770	5,120,571
SOUTHEASTERN POWER ADMIN	HYDRO	11,221	1.160	130,198	2.262	253,816	123,618
SEMINOLE	LOAD FOLLOWING	8,699	1.928	167,693	1.928	167,693	0
SOUTHERN	LONG TERM-E	293,695	3.161	9,282,816	4.536	13,323,170	4,040,354
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	2,625	3.596	94,387	5.592	146,790	52,403
TAMPA ELECTRIC	NEGOTIATED-J	91,580	2.458	2,250,768	2.458	2,250,768	0
SUB TOTAL ENERGY PURCHASES - NON BROKER		407,820	2.924	11,925,862	3.958	16,142,237	4,216,375
ADJUSTMENTS							
SEMINOLE	LOAD FOLLOWING	931		21,567			
DUKE POWER	ECONOMY-C	0		800			
CUMULATIVE TOTAL		868,622	3.011	26,150,428	4.083	35,465,007	9,336,946
DIFFERENCE		(524,531)	0.665	(6,528,504)	1.098	(6,125,550)	425,321
DIFFERENCE %		(37.7)	28.3	(20.0)	36.8	(14.7)	4.8

FLORIDA POWER CORPORATION
SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
FOR THE MONTH OF: MARCH 1993

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	283,762,000
TAMPA ELECTRIC CO.	(458,863,000)
ORLANDO UTILITIES COMM.	(5,985,000)
CITY OF ST CLOUD	2,808,000
SOUTHERN SERVICES, INC.	71,305,000
CITY OF TALLAHASSEE	56,341,000
CITY OF GAINESVILLE	14,053,000
CITY OF KISSIMMEE	6,717,000
CITY OF NEW SMYRNA BEACH	10,077,000
CR #3 PARTICIPANTS	(463,390)
SEMINOLE ELECTRIC COOP.	19,841,000
REEDY CREEK IMP. DIST.	9,000
WHEELED ENERGY	2,979,450

* ( ) DENOTES KWH DELIVERED

FLORIDA POWER CORPORATION
SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	OCTOBER 1992	NOVEMBER 1992	DECEMBER 1992	JANUARY 1993	FEBRUARY 1993	MARCH 1993	AVERAGE
ESTIMATED							
BASE RATE REVENUES $	46.50	46.50	46.50	46.50	46.50	46.50	46.50
FUEL RECOVERY FACTOR (C/KWH)	1.963	1.731	1.902	1.972	1.644	1.743	1.830
GROUP LOSS MULTIPLIER	1.0027	1.0027	1.0027	1.0027	1.0027	1.0027	1.0027
FUEL RECOVERY REVENUES $	19.68	17.36	19.07	19.77	16.48	17.48	18.35
TOTAL REVENUES $	66.18	63.86	65.57	66.27	62.98	63.98	64.85
ACTUAL							
BASE RATE REVENUES $	46.50	46.50	46.50	46.50	46.50	46.50	46.50
FUEL RECOVERY FACTOR (C/KWH)	1.705	2.082	1.706	1.657	1.670	2.405	1.865
GROUP LOSS MULTIPLIER	1.0027	1.0027	1.0027	1.0027	1.0027	1.0027	1.0027
FUEL RECOVERY REVENUES $	17.10	20.88	17.11	16.61	16.75	24.11	18.70
TOTAL REVENUES $	63.60	67.38	63.61	63.11	63.25	70.61	65.20
DIFFERENCE							
BASE RATE REVENUES $	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES $	(2.58)	3.52	(1.96)	(3.16)	0.27	6.63	0.35
TOTAL REVENUES $	(2.58)	3.52	(1.96)	(3.16)	0.27	6.63	0.35
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUEL RECOVERY REVENUES %	(13.1)	20.3	(10.3)	(16.0)	1.6	37.9	1.9
TOTAL REVENUES %	(3.9)	5.5	(3.0)	(4.8)	0.4	10.4	0.5

MARCH, 1993
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12 (1)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	KWH SALES				
1	RESIDENTIAL	1,006,506,623	975,074,000	31,432,623	3.2
2	COMMERCIAL	536,595,632	562,319,000	-25,723,368	-4.6
3	INDUSTRIAL	268,694,104	264,589,000	4,105,104	1.6
4	STREET & HIGHWAY LIGHTING	2,061,303	2,128,000	-66,697	-3.1
5	OTHER SALES TO PUBLIC AUTHOR.	132,431,357	135,187,000	-2,755,643	-2.0
6	INTERDEPARTMENT SALES	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,946,289,019	1,939,297,000	6,992,019	0.4
8	SALES FOR RESALE	87,340,464	151,913,000	-64,572,536	-42.5
9	TOTAL SALES	2,033,629,483	2,091,210,000	-57,580,517	-2.8
	NUMBER OF CUSTOMERS				
10	RESIDENTIAL	1,083,308	1,085,828	-2,520	-0.2
11	COMMERCIAL	118,212	118,959	-747	-0.6
12	INDUSTRIAL	3,114	3,225	-111	-3.4
13	STREET & HIGHWAY LIGHTING	2,386	2,424	-38	-1.6
14	OTHER SALES TO PUBLIC AUTHOR.	11,511	10,137	1,374	13.6
15	INTERDEPARTMENT SALES	0	0	0	0.0
16	TOTAL JURISDICTIONAL SALES	1,218,531	1,220,573	-2,042	-0.2
17	SALES FOR RESALE	16	17	-1	-5.9
18	TOTAL SALES	1,218,547	1,220,590	-2,043	-0.2
	KWH USE PER CUSTOMER				
19	RESIDENTIAL	929	898	31	3.5
20	COMMERCIAL	4,539	4,727	-188	-4.0
21	INDUSTRIAL	86,286	82,043	4,243	5.2
22	STREET & HIGHWAY LIGHTING	864	878	-14	-1.6
23	OTHER SALES TO PUBLIC AUTHOR.	11,505	13,336	-1,831	-13.7
24	INTERDEPARTMENTAL SALES	0	0	0	0.0
25	TOTAL JURISDICTIONAL SALES	1,597	1,589	8	0.5
26	SALES FOR RESALE	5,458,779	8,936,059	-3,477,280	-38.9
27	TOTAL SALES	1,669	1,713	-44	-2.6

Oct-March , 1993
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12 (2)

		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	KWH SALES				
1	RESIDENTIAL	5,904,250,945	6,251,044,000	-346,793,055	-5.5
2	COMMERCIAL	3,550,313,558	3,568,518,000	-18,204,442	-0.5
3	INDUSTRIAL	1,587,255,065	1,603,324,000	-16,068,935	-1.0
4	STREET & HIGHWAY LIGHTING	12,381,220	12,577,000	-195,780	-1.6
5	OTHER SALES TO PUBLIC AUTHOR.	867,523,435	855,034,000	12,489,435	1.5
6	INTERDEPARTMENT SALES	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	11,921,724,223	12,290,497,000	-368,772,777	-3.0
8	SALES FOR RESALE	686,366,179	823,725,000	-137,358,821	-16.7
9	TOTAL SALES	12,608,090,402	13,114,222,000	-506,131,598	-3.9
	NUMBER OF CUSTOMERS				
10	RESIDENTIAL	1,069,780	1,070,576	-796	-0.1
11	COMMERCIAL	117,788	118,460	-672	-0.6
12	INDUSTRIAL	3,122	3,205	-83	-2.6
13	STREET & HIGHWAY LIGHTING	2,388	2,407	-19	-0.8
14	OTHER SALES TO PUBLIC AUTHOR.	10,956	10,028	928	9.3
15	INTERDEPARTMENT SALES	0	0	0	0.0
16	TOTAL JURISDICTIONAL SALES	1,204,034	1,204,676	-642	-0.1
17	SALES FOR RESALE	17	18	-1	-5.6
18	TOTAL SALES	1,204,051	1,204,694	-643	-0.1
	KWH USE PER CUSTOMER				
19	RESIDENTIAL	5,519	5,839	-320	-5.5
20	COMMERCIAL	30,142	30,124	18	0.1
21	INDUSTRIAL	508,410	500,257	8,153	1.6
22	STREET & HIGHWAY LIGHTING	5,185	5,225	-40	-0.8
23	OTHER SALES TO PUBLIC AUTHOR.	79,182	85,265	-6,083	-7.1
24	INTERDEPARTMENTAL SALES	0	0	0	0.0
25	TOTAL JURISDICTIONAL SALES	9,901	10,202	-301	-3.0
26	SALES FOR RESALE	40,374,481	45,762,500	-5,388,019	-11.8
27	TOTAL SALES	10,471	10,886	-415	-3.8

FLORIDA POWER CORPORATION
NUCLEAR FUEL EXPENSE
MARCH 1993

SCHEDULE A13

BATCH # ASSEMBLIES	BATCH 1 (1)	BATCH 5 (0)	BATCH 8 (0)	BATCH 9 (40)	BATCH 10 (72)	BATCH 11 (64)	TOTAL (177)
$ = 90.4473%							
UNAMORTIZED FUEL - 01/31/93	$0.00	$0.00	$0.00	$6,872,559.72	$20,600,056.72	$33,984,714.31	$61,457,330.75
LESS: AMORTIZATION -FEBRUARY '93	$0.00	$0.00	$0.00	$438,161.89	$1,008,288.25	$916,183.86	$2,362,634.00
UNAMORTIZED FUEL - 02/28/93	$0.00	$0.00	$0.00	$6,434,397.83	$19,591,768.47	$33,068,530.45	$59,094,696.75
MMBTU = 90.4473%							
UNAMORTIZED FUEL - 01/31/93	867,522	0	0	12,828,265	38,779,348	89,716,620	142,191,755
LESS: AMORTIZATION -FEBRUARY '93	23,245	0	0	817,924	1,898,133	2,418,648	5,157,950
UNAMORTIZED FUEL - 02/28/93	844,277	0	0	12,010,341	36,881,215	87,297,972	137,033,805
AMORTIZATION RATE - CENTS/MMBTU	0.00	0.00	0.00	53.57	53.12	37.88	
MMBTU BURNED - 100.0000%	2,458	0	0	86,484	200,702	255,739	545,383
LESS: PARTICIPANTS - 9.5527%	235	0	0	8,262	19,172	24,430	52,099
MMBTU BURNED - 90.4473%	2,223	0	0	78,222	181,530	231,309	493,284
NUCLEAR FUEL EXPENSE - MARCH	$0.00	$0.00	$0.00	$41,903.53	$96,428.74	$87,619.85	$225,952.12
							DB 518.10
							CR 120.51

DISPOSAL COST CALCULATION

			RETAIL	WHOLESALE
CR#3 NET GENERATION 100% (KWH)	51,062,000	TOTAL CURRENT DISPOSAL COST	$43,180.84	$43,180.84
LINE LOSS FACTOR	0.934970	ALLOCATION	96.74%	3.26%
GENERATION ADJUSTED FOR LOSSES	47,741,438	AMOUNT	$41,773.14	$1,407.70
PERCENT ALLOCATED TO FPC	90.4473%		DB 518.12	
FPC GENERATION	43,180,842		CR 232.35	
DISPOSAL COST RATE	.001			
TOTAL CURRENT DISPOSAL COST	$43,180.84			