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May 20, 1994

IN REPLY REFER TO:

HAND DELIVERED

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor;
FPSC Docket No. 940001-EI

Dear Mr. Tribble:

Enclosed for filing in the above docket, on behalf of Tampa
Electric Company, are fifteen (15) copies of each of the following:

ACK ✓
AFA 5
APP _____
CAF _____
CMU _____
CTR _____
EAG 1
LEG 1
LIN 3 + 15 total
GPC _____
RCH _____
SEC 1
WAS _____
OTH _____

1. Prepared Direct Testimony and Exhibit (MJP-1) of Ms. Mary Jo Pennino regarding Tampa Electric Company's fuel adjustment and capacity cost recovery true-up amounts for the period October 1993 through March 1994.
2. Prepared Direct Testimony and Exhibit (GAK-1) of Mr. George A. Keselowsky regarding Tampa Electric's Generating Performance Incentive Factor for the period October 1993 through March 1994.
3. Exhibit (RFT/EAT-1) entitled Oil Backout Cost Recovery, Actual, October 1993 - March 1994.

Please acknowledge receipt and filing of the above by stamping
the duplicate copy of this letter and returning same to this
writer.

Thank you for your assistance in connection with this matter.

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

JDB/pp
encls.

Sincerely,

James D. Beasley

RFT/EAT James D. Beasley
DOCUMENT NUMBER-DATE

04929 MAY 20 3

FPSC-RECORDS/REPORTING

Pennino
DOCUMENT NUMBER-DATE

04927 MAY 20 3

FPSC-RECORDS/REPORTING

cc: All Parties of Record (w/encls.)

04928 MAY 20 3
FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
May 20, 1994
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing testimony and exhibits, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 20th day of May, 1994 to the following:

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Ms. Blanca S. Bayo
May 20, 1994
Page 3

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ATTORNEY



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

TAMPA ELECTRIC COMPANY

DOCKET NO. 940001-EI

IN RE: FUEL COST RECOVERY

AND

CAPACITY COST RECOVERY

FINAL TRUE-UPS

OCTOBER 1993 THROUGH MARCH 1994

TESTIMONY & EXHIBIT OF

MARY JO PENNINO

DOCUMENT NUMBER-DATE

04927 MAY 20 1994

FPSC-RECORDS/REPORTING

BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

TAMPA ELECTRIC COMPANY

DOCKET NO. 940001-EI

IN RE: FUEL COST RECOVERY

AND

CAPACITY COST RECOVERY

FINAL TRUE-UPS

OCTOBER 1993 THROUGH MARCH 1994

TESTIMONY & EXHIBIT OF

MARY JO PENNING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

MARY JO PENNINO

Q. Please state your name, address, occupation and employer.

A. My name is Mary Jo Pennino. My business address is 702 North Franklin Street, Tampa, Florida, 33602. I am Administrator - Wholesale and Fuel in the Regulatory Affairs Department of Tampa Electric Company.

Q. Please provide a brief outline of your educational background and business experience.

A. I received a Bachelor of Science Degree in Chemical Engineering from the University of South Florida, Tampa, Florida in 1985. Upon graduation, I began my career at Tampa Electric Company in the Production Department. My responsibilities included heat rate testing, support services for the Plant Chemical Engineers, and start-up assistance for Hookers Point Station. In 1991, I transferred to the Generation Planning Department where I was responsible for annual expansion planning analyses, alternative technology evaluation and several other

1 business planning activities. In 1993, I was promoted to
2 Administrator - Wholesale and Fuel in the Regulatory
3 Affairs Department. My present responsibilities include
4 the areas of fuel adjustment filings, capacity cost
5 recovery filings, and rate design.
6

7 Q. What is the purpose of your testimony in this proceeding?
8

9 A. The purpose of my testimony is to present the net true-up
10 amounts for the October 1993 through March 1994 period for
11 both the Fuel Cost Recovery and the Capacity Cost Recovery
12 Clauses.
13

14 FUEL COST RECOVERY CLAUSE
15

16 Q. What is the net true-up amount for the fuel cost recovery
17 clause for the period October 1993 through March 1994.
18

19 A. An over/(under) - recovery of \$5,799,224. The actual fuel
20 cost over/(under) - recovery, including interest, is \$425,013
21 for the period October 1993 through March 1994 (Schedule
22 A2, page 3 of 4, of March 1994 monthly filing, in Document
23 No. 4, reflects an end of period total net true-up of
24 (\$7,918,891). Subtracting the beginning of period deferred
25 true-up of (\$8,343,904) yields the \$425,013). This

1 \$425,013 amount, less the actual/estimated over/(under)-
2 recovery approved in the March 1994 fuel hearings of
3 (\$5,354,211) results in a final over/(under)-recovery for
4 the period of \$5,779,224 (the estimated end of period total
5 net true-up of (\$13,698,115) minus the above mentioned
6 beginning of period deferred true-up of (\$8,343,904) yields
7 the (\$5,354,211). This over/(under)-recovery amount of
8 \$5,779,224 will be carried over and applied in the
9 calculation of the fuel recovery factor for the period
10 October 1994 through March 1995.

11

12 Q. How much effect will this \$5,779,224 over/(under)-recovery
13 in the October 1993 through March 1994 period, have on the
14 October 1994 through March 1995 period?

15

16 A. The \$5,779,224 over/(under)-recovery will cause a 1,000 KWH
17 residential bill to be approximately \$0.89 lower.

18

19 Q. Have you prepared an Exhibit in this proceeding?

20

21 A. Yes. Exhibit No. (MJP-1, Fuel Cost Recovery and Capacity
22 Cost Recovery) which contains four documents. Document No.
23 3 is used to explain the capacity cost recovery clause
24 which is discussed later in my testimony. Document No. 4
25 contains Commission Schedules A-1 through A-12 for the

1 months of October 1993 through March 1994. Included with
2 the March 1994 monthly filing is a six months summary for
3 each of Commission Schedules A7, A7A, A8, A8A, A9, and A10,
4 for the period October 1993 through March 1994.
5

6 Q. Please explain Document No. 1.
7

8 A. Document No. 1, entitled "Tampa Electric Company Final Fuel
9 Over/(Under)-Recovery for the period October 1993 through
10 March 1994" shows the calculation of the final fuel
11 over/(under)-recovery for the period of \$5,779,224 which
12 will be applied to jurisdictional sales during the period
13 October 1994 through March 1995.
14

15 Line 1 shows the total company fuel costs of \$151,313,802
16 for the period October 1993 through March 1994. The
17 jurisdictional amount of total fuel costs is \$151,056,439
18 as shown on line 2. This amount is compared to the
19 jurisdictional fuel revenues applicable to the period on
20 line 3 to obtain the actual over/(under)-recovered fuel
21 costs for the period, shown on line 4. The resulting
22 \$617,000 over/(under)-recovered fuel costs for the period,
23 combined with (\$191,987) of interest shown on line 5,
24 constitute the actual over/(under)-recovery of \$425,013
25 shown on line 6. The \$425,013 less the actual/estimated

1 over/(under)-recovery of (\$5,354,211) shown on line 7,
2 which was approved in the March 1994 fuel hearings, results
3 in the final over/(under)-recovery of \$5,779,224 shown on
4 line 8.

5

6 Q. What does Document No. 2 show?

7

8 A. Document No. 2, entitled "Tampa Electric Company
9 Calculation of True-Up Amount Actual vs. Original Estimates
10 for the period October 1993 through March 1994," shows the
11 calculation of the actual over/(under)-recovery as compared
12 to the original estimate for the same period.

13

14 Q. What was the variance in jurisdictional fuel revenues for
15 the period October 1993 through March 1994?

16

17 A. As shown on line D1 of my Document No. 2, the company
18 collected (\$2,097,133) or (1.3%) less jurisdictional fuel
19 revenues than originally estimated.

20

21 Q. What was the total fuel and net power transaction cost
22 variance for the period October 1993 through March 1994?

23

24 A. As shown on line A7 of Document No. 2, the fuel and net
25 power transactions cost variance is (\$4,627,604) or (3.0%).

1 Q. What are the reasons for the total fuel and net power
2 transactions cost being lower by (\$4,627,604) or (3.0%)?
3

4 A. Sales variance was 6,412,522 MWH minus 6,567,051 MWH, or
5 (154,529) MWH. Unbilled sales, company use and T&D losses,
6 as a group, were less than anticipated by (20,358) MWH or
7 (9.5%). The combined result is that Net Energy for Load
8 was down (174,887) MWH or (2.6%). This (2.6%), combined
9 with the ¢/KWH cost for Total Fuel and Net Power
10 Transaction being less than estimated by (0.4%), accounts
11 for the (3.0%) variance.
12

13 CAPACITY COST RECOVERY CLAUSE
14

15 Q. What is the net true-up amount for the capacity cost
16 recovery clause for the period October 1993 through March
17 1994?
18

19 A. An over/(under)-recovery of \$861,751. The actual capacity
20 cost over/(under)-recovery, including interest, is
21 (\$52,155) for the period October 1993 through March 1994
22 (Document No. 3, pages 2 and 3 of 5). This amount, less
23 the actual/estimated over/(under)-recovery approved in the
24 March fuel hearings of (\$913,906) results in a final
25 over/(under)-recovery for the period of \$861,751 (Document

1 No. 3, page 5 of 5). This over/(under)-recovery amount of
2 \$861,751 will be carried over and applied in the
3 calculation of the capacity cost recovery factor for the
4 period October 1994 through March 1995.
5

6 Q. How much effect will this \$861,751 over/(under)-recovery in
7 the October 1993 through March 1994 period, have on the
8 October 1994 through March 1995 period?
9

10 A. The \$861,751 over/(under)-recovery will cause a 1,000 KWh
11 residential bill to be \$0.13 lower.
12

13 Q. Does this conclude your testimony?
14

15 A. Yes.

EXHIBIT NO. _____
DOCKET NO. 940001-EI
TAMPA ELECTRIC COMPANY
(MTP-1)

TAMPA ELECTRIC COMPANY

FUEL COST RECOVERY

AND

CAPACITY COST RECOVERY

EXHIBIT NO. _____
DOCKET NO. 940001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)

FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY
INDEX

<u>DOCUMENT NO.</u>	<u>TITLE</u>	<u>PAGE</u>
1	Final Fuel Over/(Under) Recovery for October 1993 through March 1994	1
2	Actual True-Up vs. Original Estimates	2
3	Final Capacity Cost Over/(Under) Recovery for October 1993 through March 1994	3
4	Commission Schedules A1 - A12 October 1993 through March 1994	8

EXHIBIT NO. _____
DOCKET NO. 940001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 1
PAGE 1 OF 1

TAMPA ELECTRIC COMPANY
FINAL FUEL OVER/(UNDER)-RECOVERY
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

LINE
NO.

1	TOTAL FUEL COSTS FOR THE PERIOD	\$ 151,313,802 =====
2	JURISDICTIONAL FUEL COSTS	\$ 151,056,439
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	\$ 151,673,439 -----
4	ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	\$ 617,000 -----
5	INTEREST	(191,987) -----
6	ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5)	\$ 425,013
7	ACTUAL/ESTIMATED OVER/(UNDER)-RECOVERY APPROVED AT THE MARCH 1994 FUEL HEARINGS FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994.	(5,354,211) -----
8	FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 6 - LINE 7)	\$ 5,779,224 =====

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs ORIGINAL ESTIMATES
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

LINE NO.		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
A	1. FUEL COST OF SYSTEM NET GENERATION	\$ 159,972,348	\$ 168,457,246	\$ (8,554,898)	(5.1)
	2. FUEL COST OF POWER SOLD *	13,883,501	19,784,640	(5,921,139)	(29.9)
	3. FUEL COST OF PURCHASED POWER	1,272,689	2,190,100	(917,411)	(41.9)
	a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
	b. PAYMENT TO QUALIFIED FACILITIES	3,162,085	3,838,100	(676,015)	(17.6)
	4. ENERGY COST OF ECONOMY PURCHASES	870,181	1,240,600	(370,419)	(29.9)
	6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0
	7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. (Sum of Lines A1 through A6)	\$ 151,313,802	\$ 155,941,406	\$ (4,627,604)	(3.0)
		=====	=====	=====	=====
D	1. JURISDICTIONAL FUEL REVENUE	\$ 160,101,242	\$ 162,198,375	\$ (2,097,133)	(1.3)
	2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
	a. TRUE-UP PROVISION	(8,294,979)	(8,294,979)	0	0.0
	b. INCENTIVE PROVISION	(132,824)	(130,514)	(2,010)	1.5
	3. JURISDIC. FUEL REVENUE-THIS PERIOD (Sum of Lines D1 through D2d)	151,673,439	153,772,682	(2,099,143)	(1.4)
	6B. JURISDICTIONAL FUEL COST	151,056,439	153,920,821	(2,864,382)	(1.9)
	7. TRUE-UP PROV.- THIS PER. (LINE D3-D6B)	617,000	(148,239)	765,239	(516.2)
	8. INTEREST PROVISION - THIS PERIOD	(191,947)	(66,064)	(125,903)	190.5
	8a. TOTAL TRUE-UP AMOUNT FOR OCT. 1993 THROUGH MARCH 1994	\$ 425,013	\$ (214,323)	\$ 639,336	(298.3)
		=====	=====	=====	=====

Line numbers reference Schedule A-2 included in Document No. 3
* Includes Economy Sales Profits (80%)

EXHIBIT NO. _____
DOCKET NO. 940001-ET
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 2
PAGE 2 OF 1

EXHIBIT NO. _____
DOCKET NO. 940001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 3
PAGE 1 OF 5

FINAL CAPACITY COST OVER/(UNDER) RECOVERY
FOR OCTOBER 1993 THROUGH MARCH 1994

EXHIBIT NO. _____
DOCKET NO. 940001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 3
PAGE 2 OF 5

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

1.	End-of-Period True-up: Over/(Under) Recovery	(\$52,155)
2.	Less: Actual/ Estimated Over/(Under) Recovery Applied to the Capacity Cost Recovery Factor for the April 1994 through September 1994 period	(913,906)
3.	Net True-up: Over/(Under) Recovery to be carried forward to the October 1994 through March 1995 period	----- \$861,751 =====

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

	(1) ACTUAL OCTOBER	(2) ACTUAL NOVEMBER	(3) ACTUAL DECEMBER	(4) ACTUAL JANUARY	(5) ACTUAL FEBRUARY	(6) ACTUAL MARCH	(7) TOTAL
1. UNIT POWER CAPACITY CHARGES	\$ 1,143,071	\$ 1,303,275	\$ 790,850	\$ 1,220,503	\$ 1,207,998	\$ 1,224,478	\$ 6,898,175
2. CAPACITY PAYMENTS TO COGENERATORS	525,300	525,300	525,300	525,300	525,300	525,300	3,151,800
3. EMERGENCY CAPACITY CHARGES	0	552	0	0	0	7,040	7,600
4. (CAPACITY REVENUES)	(157,196)	(164,298)	(143,739)	(130,970)	(93,092)	(154,785)	(844,080)
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 1,511,175	\$ 1,664,829	\$ 1,180,411	\$ 1,614,833	\$ 1,640,206	\$ 1,602,041	\$ 9,213,495
6. JURISDICTIONAL PERCENTAGE	98.96022%	98.96022%	98.96022%	98.96022%	98.96022%	98.96022%	-
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 1,495,462	\$ 1,647,518	1,168,137	\$ 1,598,042	\$ 1,623,151	\$ 1,585,303	\$ 9,117,693
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	1,851,757	1,602,164	1,579,599	1,859,369	1,564,356	1,470,326	9,927,571
9. PRIOR PERIOD TRUE-UP PROVISION	(143,845)	(143,845)	(143,845)	(143,845)	(143,845)	(143,845)	(863,070)
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 1,707,912	\$ 1,458,319	\$ 1,435,754	\$ 1,715,524	\$ 1,420,511	\$ 1,326,481	\$ 9,064,501
11. TRUE-UP PROVISION FOR MONTH - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ 212,450	\$ (189,199)	\$ 267,617	\$ 117,482	\$ (202,640)	\$ (258,902)	\$ (53,192)
12. INTEREST PROVISION FOR MONTH	(1,795)	(1,379)	(931)	(25)	254	16	(3,860)
13. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(863,070)	(508,570)	(555,303)	(144,772)	116,530	57,985	(863,070)
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	4,897	4,897	4,897	4,897	4,897	4,897	4,897
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS MONTH	143,845	143,845	143,845	143,845	143,845	143,845	863,070
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ (503,673)	\$ (550,406)	\$ (135,875)	\$ 121,427	\$ 62,886	\$ (52,155)	\$ (52,155)

EXHIBIT NO.
CHECK NO. 940001-E1
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 3
PAGE 3 OF 5

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

	(1) ACTUAL OCTOBER	(2) ACTUAL NOVEMBER	(3) ACTUAL DECEMBER	(4) ACTUAL JANUARY	(5) ACTUAL FEBRUARY	(6) ACTUAL MARCH	(7) TOTAL
1. BEGINNING TRUE-UP AMOUNT	(858,173)	(503,673)	(550,406)	(139,875)	121,427	62,886	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	(501,878)	(549,027)	(138,944)	121,452	62,632	(52,171)	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	(1,360,051)	(1,052,700)	(689,350)	(18,423)	184,059	10,715	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(680,026)	(526,350)	(344,675)	(9,212)	92,030	5,358	N/A
5. INT. RATE X - FIRST DAY DEP. BUS. MONTH	3.190	3.140	3.150	3.340	3.100	3.520	N/A
6. INT. RATE X - FIRST DAY SUBSEQUENT MONTH	3.140	3.150	3.340	3.100	3.520	3.690	N/A
7. TOTAL (LINE 5 + LINE 6)	6.330	6.290	6.490	6.440	6.620	7.210	N/A
8. AVERAGE INT. RATE X (50% OF LINE 7)	3.165	3.145	3.245	3.220	3.310	3.605	N/A
9. MONTHLY AVG. INT. RATE X (LINE 8/12)	0.264	0.262	0.270	0.268	0.276	0.300	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	(\$1,795)	(\$1,379)	(\$931)	(\$25)	\$254	\$16	(\$3,860)

EXHIBIT NO. _____
DOCKET NO. 940001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 3
PAGE 4 OF 5

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

	(1) ACTUAL	(2) ACTUAL/ ESTIMATED	(3) VARIANCE (1)-(2)	(4) % CHANGE (3)/(2)
1. UNIT POWER CAPACITY CHARGES	\$ 6,898,175	\$ 7,378,046	\$ (479,871)	-6.50%
2. CAPACITY PAYMENTS TO COGENERATORS	3,151,800	3,151,800	0	0.00%
3. EMERGENCY CAPACITY CHARGES	7,600	0	7,600	N/A
4. (CAPACITY REVENUES)	(844,080)	(652,594)	(191,486)	29.34%
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 9,213,495	\$ 9,877,252	\$ (663,757)	-6.72%
6. JURISDICTIONAL PERCENTAGE	98.96022%	98.96022%	0.00000%	0.00%
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 9,117,693	\$ 9,774,550	(656,857)	-6.72%
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	9,927,571	9,729,065	198,506	2.04%
9. PRIOR PERIOD TRUE-UP PROVISION	(863,070)	(863,070)	0	0.00%
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 9,064,501	\$ 8,865,995	\$ 198,506	2.24%
11. TRUE-UP PROVISION FOR PERIOD - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ (53,192)	\$ (908,555)	\$ 855,363	-94.15%
12. INTEREST PROVISION FOR PERIOD	(3,850)	(10,248)	6,388	-62.33%
13. TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(863,070)	(863,070)	0	0.00%
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	4,897	4,897	0	0.00%
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS PERIOD	863,070	863,070	0	0.00%
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ (52,155)	\$ (913,906)	\$ 861,751	-94.29%

EXHIBIT NO. _____
DOCKET NO. 940001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 3
PAGE 5 OF 5

EXHIBIT NO. _____
DOCKET NO. 940001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 4
PAGE 1 OF 142

COMMISSION SCHEDULES A1 - A12

OCTOBER 1993 - MARCH 1994

COMMISSION SCHEDULES A1 - A12

MARCH 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MARCH, 1994

SCHEDULE A1

	\$				MWh				cents/MWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	26,009,312	26,213,100	686,104	2.6	1,226,073	1,164,100	61,893	5.3	2.19393	2.25164	(0.05771)	(2.6)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	0.0	1,226,073 (a)	1,164,100 (a)	61,893	5.3	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	26,009,312	26,213,100	686,104	2.6	1,226,073	1,164,100	61,893	5.3	2.19393	2.25164	(0.05771)	(2.6)
6. Fuel Cost of Purchased Power - Firm (A8)	372,503	425,000	(52,497)	(12.4)	2,225	7,093	(4,868)	(69.0)	3.04706	5.99182	(2.94476)	(49.1)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	92,997	280,100	(187,103)	(67.7)	2,951	7,974	(5,023)	(63.0)	3.15137	3.61299	(0.46162)	(12.3)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	550,435	717,600	(167,165)	(22.0)	35,141 (a)	32,072 (a)	3,069	9.6	1.58913	2.23747	(0.64834)	(29.0)
11. Payments to Qualifying Facilities (ABA)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
12. TOTAL COST OF PURCHASED POWER	1,023,935	1,430,700	(406,765)	(28.4)	50,317	47,139	3,178	6.7	2.03497	3.03507	(1.00010)	(33.0)
13. TOTAL AVAILABLE EWB (LINE 5 + LINE 12)					1,276,390	1,211,239	65,071	5.4				
14. Fuel Cost of Economy Sales (A7)	1,074,540	851,000	222,940	26.2	74,445	51,000	22,559	43.5	1.44340	1.44129	0.00211	0.1
15. Gain on Economy Sales - BPP (A7A)	189,240	101,700	87,540	55.4	74,445 (a)	51,000 (a)	22,559	43.5	0.25420	0.23447	0.01973	8.5
16. Fuel Cost of Sch. B Separ. Sales (A7)	561,754	454,100	107,654	23.7	43,212	36,120	7,092	19.6	1.30000	1.25720	0.04280	3.4
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	66,296	245,000	(178,704)	(73.0)	4,220	7,237	(3,017)	(41.6)	1.56802	3.39891	(1.83089)	(55.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	185,712	0	185,712	0.0	9,409	0	9,409	0.0	1.97377	0.00000	1.97377	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	221,376	321,000	(100,624)	(31.3)	11,536	13,950	(2,414)	(17.2)	1.91900	2.30753	(0.38853)	(16.8)
20. Fuel Cost of BPP Sch. B Separ. Sales (A7)	87,690	0	87,690	0.0	4,201	0	4,201	0.0	2.00736	0.00000	2.00736	0.0
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,306,610	1,994,100	312,510	15.6	147,031	109,193	37,838	34.6	1.62320	1.02602	0.59718	58.3
23. Net Inadvertent Interchange (A10)	0	0	0	0.0	29	0	29	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.	0	0	0	0.0	171	0	171	0.0				
25. Interchange and Wheeling Losses	0	0	0	0.0	2,947	2,233	714	32.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	23,066,610	23,049,040	17,570	0.1	1,276,391	1,211,239	65,071	5.4	2.26667	2.33196	(0.06529)	(2.8)
27. Net Unbilled (A4)	1,658,182	163,237	1,494,945	915.0	73,155	7,000	66,155	945.1	0.16603	0.01577	0.15026	952.0
28. Company Use (A4)	57,551	60,031	(2,480)	(5.1)	2,539	2,600	(61)	(2.3)	0.00576	0.00586	(0.00010)	(1.7)
29. T & D Losses (A4)	1,183,020	1,200,000	(16,980)	(1.4)	52,192	55,235	(3,043)	(5.5)	0.11045	0.12444	(0.01399)	(11.2)
30. System EWB Sales	25,530,527	25,649,040	(118,513)	(0.4)	990,726	1,035,058	(44,332)	(4.3)	2.55091	2.47003	0.08088	3.3
31. Wholesale EWB Sales	(53,605)	(370,193)	316,588	(85.5)	(2,100)	(14,939)	12,839	(85.9)	2.55090	2.47003	0.08087	3.2
32. Jurisdictional EWB Sales	25,476,922	25,278,855	200,987	0.8	990,626	1,020,119	(29,493)	(2.9)	2.55091	2.47003	0.08088	3.2
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EWB Sales Adjusted for Line Losses	25,495,583	25,291,494	204,089	0.8	996,626	1,020,119	(23,493)	(2.3)	2.55819	2.47007	0.08812	3.2
35. GMP *	22,139	21,004	1,135	5.4	996,626	1,020,119	(23,493)	(2.3)	0.00222	0.00214	0.00008	3.7
36. True-up *	1,302,401	1,302,494	(93)	0.0	996,626	1,020,119	(23,493)	(2.3)	0.13072	0.13552	(0.00480)	(3.6)
37. Total Jurisdictional Fuel Cost	26,900,214	26,695,792	204,424	0.8	996,626	1,020,119	(23,493)	(2.3)	2.60012	2.61000	(0.00988)	(0.4)
38. Revenue Tax Factor												
39. Fuel Cost Adjusted for Taxes									2.70137	2.61000	0.09137	3.5
40. Fuel PAC Rounded to the Nearest .001 cents per EWB									2.701	2.610	0.091	3.5

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: MARCH, 1994

SCHEDULE A1

	\$				MWh				cents/MWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	159,872,348	168,457,246	(8,584,898)	(5.1)	7,218,930	7,604,115	(385,185)	(5.1)	2.21463	2.21534	(0.00071)	0.0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	0.0	7,218,930 (a)	7,604,115 (a)	(385,185)	(5.1)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	159,872,348	168,457,246	(8,584,898)	(5.1)	7,218,930	7,604,115	(385,185)	(5.1)	2.21463	2.21534	(0.00071)	0.0
6. Fuel Cost of Purchased Power - Firm (A8)	1,272,609	2,190,100	(917,491)	(41.9)	17,848	39,176	(22,128)	(56.5)	1.46523	5.39041	(1.87492)	32.5
7. Energy Cost of Sch. C, I Economy Purchases (Drooker) (A9)	878,181	1,240,600	(370,419)	(29.5)	27,455	34,418	(6,763)	(19.6)	3.14654	3.60451	(0.45795)	(12.7)
8. Energy Cost of Other Economy Purchases (Van Orskov) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8a)	3,162,085	3,838,175	(676,091)	(17.6)	206,942	180,063	26,879	14.9	1.52801	1.93022	(0.40221)	(26.8)
12. TOTAL COST OF PURCHASED POWER	5,304,955	7,268,875	(1,963,920)	(27.0)	251,645	212,437	39,208	18.5	2.10011	2.46007	(0.35996)	(14.8)
13. TOTAL AVAILABLE ENH (LINE 5 + LINE 12)					7,470,575	7,816,552	(345,977)	(4.7)				
14. Fuel Cost of Economy Sales (A7)	6,847,990	10,946,000	(4,098,010)	(37.4)	477,619	686,959	(209,340)	(30.5)	1.43378	1.59353	(0.15975)	(10.0)
15. Gain on Economy Sales - BOM (A7A)	1,583,972	1,627,010	(43,038)	(2.7)	477,619	686,959 (a)	(209,340)	(30.5)	0.31489	0.23820	0.07669	32.1
16. Fuel Cost of Sch. B Separ. Sales (A7)	2,860,297	2,200,100	660,197	24.5	230,785	186,778	44,007	23.0	1.23938	1.23039	0.00899	0.7
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	455,000	1,445,000	(990,000)	(68.5)	30,579	42,292	(11,713)	(27.7)	1.48824	3.41885	(1.93061)	(56.5)
18. Fuel Cost of Sch. C Jurisd. Sales (A7)	387,154	0	387,154	0.0	18,362	0	18,362	0.0	2.10045	0.00000	2.10045	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	1,210,919	1,810,100	(600,181)	(33.7)	63,474	81,877	(18,403)	(22.5)	1.90768	2.26600	(0.35832)	(15.8)
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	588,966	1,401,300	(812,334)	(63.2)	26,879	76,356	(49,477)	(65.8)	2.16829	2.89715	(0.72886)	(25.2)
21. Fuel Cost of Other Power Sales (A7)	9,115	0	9,115	0.0	200	0	200	0.0	4.55750	0.00000	4.55750	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	13,863,501	19,784,640	(5,921,139)	(29.9)	847,100	1,074,282	(227,182)	(21.2)	1.83658	1.84170	(0.00512)	(0.3)
23. Net Inadvertent Interchange (A10)					(2,821)	0	(2,821)	0.0				
24. Wheeling Rec'd. from Wheeling Delv'd.					1,778	0	1,778	0.0				
25. Interchange and Wheeling Losses					16,730	20,901	(4,171)	(20.0)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	151,313,802	155,941,406	(4,627,604)	(3.0)	6,606,502	6,701,389	(94,887)	(1.4)	2.29038	2.29955	(0.00917)	(0.4)
27. Net Unbilled (A4)	(3,084,775) (a)	(3,296,827) (a)	212,052	(6.4)	(134,684)	(143,234)	8,550	(6.0)	(0.04811)	(0.05019)	0.00208	(4.1)
28. Company Use (A4)	359,884 (a)	358,720 (a)	1,164	0.3	15,678	15,600	78	0.5	0.00560	0.00546	0.00014	2.6
29. T & D Losses (A4)	7,168,569 (a)	7,066,117 (a)	102,452	(0.9)	312,986	342,072	(29,086)	(9.3)	0.11179	0.11978	(0.00799)	(6.7)
30. System ENH Sales	151,313,802	155,941,406	(4,627,604)	(3.0)	6,412,522	6,567,851	(155,329)	(2.4)	2.35964	2.37460	(0.01496)	(0.6)
31. Wholesale ENH Sales	(332,853)	(2,097,507)	1,764,654	(84.1)	(34,016)	(88,178)	54,162	(84.1)	2.37481	2.37872	(0.00391)	(0.2)
32. Jurisdictional ENH Sales	150,980,949	153,843,899	(2,862,950)	(1.9)	6,388,506	6,479,673	(91,167)	(1.4)	2.35963	2.37455	(0.01492)	(0.6)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional ENH Sales Adjusted for Line Losses	151,056,439	153,920,821	(2,864,382)	(1.9)	6,390,506	6,479,673	(89,167)	(1.4)	2.36081	2.37573	(0.01492)	(0.6)
35. GPV #	132,824	189,012	(56,188)	21.0	6,390,506	6,479,673	(89,167)	(1.4)	0.00288	0.00168	0.00120	23.8
36. True-up #	8,294,979	6,912,482	1,382,497	20.0	6,390,506	6,479,673	(89,167)	(1.4)	0.12964	0.10669	0.02295	21.5
37. Total Jurisdictional Fuel Cost	159,484,342	169,949,315	(10,464,973)	(6.7)	6,390,506	6,479,673	(89,167)	(1.4)	2.49252	2.48411	0.00841	0.3
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.49435	2.48494	0.00941	0.3
40. Fuel PAC Rounded to the Nearest .001 cents per ENH									2.495	2.485	0.010	0.4

Based on Jurisdictional Sales (a) included for informational purposes only

TANPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1-----
FOR THE MONTH OF MARCH, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	26,899,212
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	372,503
7-8-9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	92,997
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	558,435
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	2,386,610
26	Total Fuel and Net Power Transactions		***** \$25,536,537 *****

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	26,899,212	26,213,108	686,104	2.6	159,872,348	168,457,246	(8,584,898)	(5.1)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,386,610	1,994,760	391,850	19.6	13,863,501	19,784,640	(5,921,139)	(29.9)
3. FUEL COST OF PURCHASED POWER	372,503	425,000	(52,497)	(12.4)	1,272,609	2,190,100	(917,491)	(41.9)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	558,435	717,600	(159,165)	(22.2)	3,162,085	3,838,100	(676,015)	(17.6)
4. ENERGY COST OF ECONOMY PURCHASES	92,997	288,100	(195,103)	(67.7)	870,181	1,240,600	(370,419)	(29.9)
5. TOTAL FUEL & NET POWER TRANSACTION	25,536,537	25,649,048	(112,511)	(0.4)	151,313,802	155,941,406	(4,627,604)	(3.0)
6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,536,537	25,649,048	(112,511)	(0.4)	151,313,802	155,941,406	(4,627,604)	(3.0)

* INCLUDES ECONOMY SALES PROFITS (80%)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MARCH, 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. SALES REV. (EXCL. REV. TAX & FRAN. FEE)									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE		0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE		24,896,877	25,535,805	(638,928)	(2.5)	160,101,242	162,199,375	(2,097,133)	(1.3)
c. JURISDICTIONAL FUEL REVENUE		24,896,877	25,535,805	(638,928)	(2.5)	160,101,242	162,199,375	(2,097,133)	(1.3)
d. NONFUEL REVENUE		46,847,182	44,832,000	2,015,182	4.5	301,806,258	282,742,000	19,064,258	6.7
e. TOTAL JURISDICTIONAL SALES REVENUE		71,744,059	70,367,805	1,376,254	2.0	461,907,500	444,940,375	16,967,125	3.8
2. NONJURISDICTIONAL SALES REVENUE		573,090	884,000	(310,910)	(35.2)	3,479,443	5,394,000	(1,914,557)	(55.0)
3. TOTAL SALES REVENUE		72,317,149	71,251,805	1,065,344	1.5	465,386,943	450,334,375	15,052,568	3.3
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	996,626	1,020,119	(23,493)	(2.3)	6,398,505	6,478,873	(80,367)	(1.2)
2. NONJURISDICTIONAL SALES		2,100	14,939	(12,839)	(85.9)	14,015	60,176	(46,162)	(84.1)
3. TOTAL SALES		998,726	1,035,058	(36,332)	(3.5)	6,412,522	6,539,049	(126,527)	(2.4)
4. JURISDIC. SALES-% TOTAL KWH SALES		0.9978973	0.9855670	0.0123303	1.3	0.9978143	0.9865727	0.0112416	1.1

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MARCH, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	\$	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	\$
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	24,896,877	25,535,805	(638,928)	(2.5)	160,101,242	162,198,375	(2,097,133)	(1.3)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(1,382,494)	(1,382,494)	0	0.0	(8,294,979)	(8,294,979)	0	0.0
b. INCENTIVE PROVISION	(22,139)	(21,804)	(335)	1.5	(132,824)	(130,814)	(2,010)	1.5
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	23,492,244	24,131,507	(639,263)	(2.6)	151,673,439	153,772,582	(2,099,143)	(1.4)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,536,537	25,649,048	(112,511)	(0.4)	151,313,802	155,941,406	(4,627,604)	(3.0)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9978973	0.9855670	0.0123303	1.3	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	25,482,842	25,278,855	203,987	0.8	150,980,949	153,843,899	(2,862,950)	(1.9)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,495,583	25,291,494	204,089	0.8	151,056,439	153,920,821	(2,864,382)	(1.9)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-5B)	(2,003,339)	(1,159,987)	(843,352)	72.7	617,000	(148,239)	765,239	(516.2)
8. INTEREST PROVISION FOR THE MONTH	(22,757)	(1,016)	(21,741)	2,139.9	(191,987)	(66,084)	(125,903)	190.5
9. TRUE-UP & INT. PROV. REQ. OF MONTH	(7,275,289)	(435,814)	(6,839,475)	1,569.4	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	1,382,494	1,382,494	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	(7,918,891)	(214,323)	(7,704,568)	3,594.8	NOT APPLICABLE			

12
C7

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MARCH, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-2)	(7,275,289)	(435,814)	(6,839,475)	1,569.4	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	(7,596,134)	(213,307)	(7,682,827)	3,601.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(15,171,423)	(649,121)	(14,522,302)	2,237.2	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	(7,585,712)	(324,561)	(7,261,151)	2,237.2	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.520	3.750	(0.230)	(6.1)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.690	3.750	(0.060)	(1.6)	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	7.210	7.500	(0.290)	(3.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	3.605	3.750	(0.145)	(3.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.300	0.313	(0.013)	(4.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	(22,757)	(1,016)	(21,741)	2,139.9	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

FUEL ADJUSTMENT REVENUE

SUPPLEMENTAL SCH. A2

	GROUP A	GROUP A1 MARCH, 1994	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	431,208,032	9,665,118	283,276,300	33,562,489	757,711,939
3RD PARTY	0	0	0	67,000	67,000
NET SALES	431,208,032	9,665,118	283,276,300	33,495,489	757,644,939
FUEL CHG. \$/KWH	0.025218	0.024500	0.025000	0.024360	-
TOTAL FUEL REV.	10,874,635	236,795	7,107,119	815,950	19,034,499
=====					
ON-PEAK					
KWH SALES	31,374	0	26,994,359	30,644,214	57,669,947
3RD PARTY	0	0	0	0	0
NET SALES	31,374	0	26,994,359	30,644,214	57,669,947
FUEL CHG. \$/KWH	0.029625	0.024500	0.029476	0.028616	-
TOTAL FUEL REV.	929	0	795,686	876,915	1,673,530
=====					
OFF-PEAK					
KWH SALES	124,537	0	83,062,544	98,549,707	181,736,788
3RD PARTY	0	0	0	425,500	425,500
NET SALES	124,537	0	83,062,544	98,124,207	181,311,288
FUEL CHG. \$/KWH	0.023590	0.024500	0.023471	0.022791	-
TOTAL FUEL REV.	2,938	0	1,949,561	2,236,349	4,188,848
=====					
TOTAL					
KWH SALES	431,363,943	9,665,118	393,333,203	162,756,410	997,118,674
3RD PARTY	0	0	0	492,500	492,500 *
NET SALES	431,363,943	9,665,118	393,333,203	162,263,910	996,626,174
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	10,878,502	236,795	7,652,366	3,929,214	24,896,877
=====					

GROUP RATE	DESCRIPTION
A RS	RESIDENTIAL SERVICE
GS	GENERAL SERVICE - NON DEMAND
TS	TEMPORARY SERVICE
A1 SL-2	STREET LIGHTING SERVICE
OL-1 & 3	GENERAL OUTDOOR LIGHTING SERVICE
B GSD	GENERAL SERVICE - DEMAND
GSLD	GENERAL SERVICE - LARGE DEMAND
SBF	FIRM STANDBY AND SUPPLEMENTAL SERVICE
C IS-1	INDUSTRIAL INTERRUPTIBLE SERVICE
IS-3	INTERRUPTIBLE SERVICE
SBI-1	INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
SBI-3	INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A9 & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: MARCH, 1994

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	193,156	68,536	124,620	181.8	560,325	629,834	(69,509)	(11.0)
2 LIGHT OIL	9,681	14,763	(5,082)	(34.4)	172,067	189,649	(17,582)	(9.3)
3 COAL	26,748,374	26,128,129	620,245	2.4	159,136,825	167,605,552	(8,468,727)	(5.1)
4 NATURAL GAS	(51,999)	1,680	(53,679)	(3,195.2)	3,131	32,211	(29,080)	(90.3)
7 TOTAL (\$)	26,899,212	26,213,108	686,104	2.6	159,872,348	168,457,246	(8,584,898)	(5.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	5,730	1,356	4,374	322.8	11,389	13,752	(2,363)	(17.2)
9 LIGHT OIL	875	159	716	450.3	2,260	2,240	20	0.9
10 COAL	1,219,478	1,162,638	56,840	4.9	7,205,269	7,587,496	(382,227)	(5.0)
11 NATURAL GAS	(10)	27	(37)	(137.0)	12	627	(615)	(98.1)
14 TOTAL (MWH)	1,226,073	1,164,180	61,893	5.3	7,218,930	7,604,115	(385,185)	(5.1)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	13,618	2,758	10,860	393.8	36,138	28,712	7,426	25.9
16 LIGHT OIL (BBL)	437	445	(8)	(1.8)	6,993	6,244	749	12.0
17 COAL (TON)	503,873	467,917	35,956	7.7	3,005,448	3,106,928	(101,480)	(3.3)
18 NATURAL GAS (MCF)	(18,822)	361	(19,183)	(5,313.9)	1,177	8,437	(7,260)	(86.0)
BTUS BURNED (MMBTU)								
21 HEAVY OIL	86,982	17,146	69,836	407.3	229,583	179,613	49,970	27.8
22 LIGHT OIL	13,446	2,577	10,869	421.8	40,985	36,214	4,771	13.2
23 COAL	12,331,907	11,623,510	708,397	6.1	72,310,691	76,143,810	(3,833,119)	(5.0)
24 NATURAL GAS	(18,822)	374	(19,196)	(5,132.6)	1,177	8,732	(7,555)	(86.5)
27 TOTAL (MMBTU)	12,413,513	11,643,607	769,906	6.6	72,582,436	76,368,369	(3,785,933)	(5.0)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.47	0.12	0.35	-	0.16	0.18	(0.02)	-
29 LIGHT OIL	0.07	0.01	0.06	-	0.03	0.03	0.00	-
30 COAL	99.46	99.87	(0.41)	-	99.81	99.78	0.03	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.01	(0.01)	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.18	24.85	(10.67)	(42.9)	15.51	21.94	(6.43)	(29.3)
36 LIGHT OIL (\$/BBL)	22.15	33.18	(11.03)	(33.2)	24.61	30.37	(5.76)	(19.0)
37 COAL (\$/TON)	53.09	55.84	(2.75)	(4.9)	52.95	53.95	(1.00)	(1.9)
38 NATURAL GAS (\$/MCF)	2.76	4.65	(1.89)	(40.6)	2.66	3.82	(1.16)	(30.4)
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.22	4.00	(1.78)	(44.5)	2.44	3.51	(1.07)	(30.5)
42 LIGHT OIL	0.72	5.73	(5.01)	(87.4)	4.20	5.24	(1.04)	(19.8)
43 COAL	2.17	2.25	(0.08)	(3.6)	2.20	2.20	0.00	0.0
44 NATURAL GAS	2.76	4.49	(1.73)	(38.5)	2.66	3.69	(1.03)	(27.9)
47 TOTAL (\$/MMBTU)	2.17	2.25	(0.08)	(3.6)	2.20	2.21	(0.01)	(0.5)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	15,180	12,645	2,535	20.0	20,158	13,061	7,097	54.3
49 LIGHT OIL	15,367	18,208	(2,841)	(5.2)	18,135	16,167	1,968	12.2
50 COAL	10,112	9,998	114	1.1	10,036	10,035	1	0.0
51 NATURAL GAS	0	13,852	(13,852)	(100.0)	98,083	13,927	84,156	604.3
54 TOTAL (BTU/KWH)	10,125	10,002	123	1.2	10,054	10,043	11	0.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.37	5.05	(1.68)	(33.3)	4.92	4.58	0.34	7.4
56 LIGHT OIL	1.11	9.28	(8.17)	(88.0)	7.71	8.47	(0.76)	(10.2)
57 COAL	2.19	2.25	(0.06)	(2.7)	2.21	2.21	0.00	0.0
58 NATURAL GAS	519.99	6.22	513.77	8,260.0	2.09	5.14	(3.05)	(407.6)
61 TOTAL (cents/KWH)	2.19	2.25	(0.06)	(2.7)	2.21	2.22	(0.01)	(0.5)

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT

SCHEDULE A4

MONTH OF: MARCH, 1994
CURRENT MONTH

PERIOD TO DATE

(MWH)	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 SYSTEM NET GENERATION	1,226,073	1,164,180	61,893	5.3	7,218,930	7,604,115	(385,185)	(5.1)
2 POWER SOLD	147,041	109,193	37,848	34.7	847,225	1,074,262	(227,037)	(21.1)
2A WHEELING DELIVERED	13,572	0	13,572	0.0	66,669	0	66,669	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	2,152	0	2,152	0.0
3A INTERCHANGE AND WHEELING LOSSES	2,947	2,233	714	32.0	16,730	20,901	(4,171)	(20.0)
4 PURCHASED POWER	12,725	7,240	5,479	75.6	19,321	41,120	(21,799)	(53.0)
4A ENERGY PUR. FROM QUALIFYING FACIL.	35,144	32,072	3,072	9.6	207,121	198,843	8,278	4.2
4B WHEELING RECEIVED	13,743	0	13,743	0.0	68,447	0	68,447	0.0
5 ECONOMY PURCHASES	2,951	7,974	(5,023)	(63.0)	27,655	34,418	(6,763)	(19.6)
6 INADVERTENT INTERCHANGE RCVD.- NET	29	0	29	0.0	131	0	131	0.0
7 NET ENERGY FOR LOAD	1,127,105	1,100,046	27,059	2.5	6,608,829	6,783,333	(174,504)	(2.6)
8 SALES	999,219	1,005,211	(35,992)	(3.5)	5,414,849	6,568,995	(1,154,146)	(21.3)
8A NET UNBILLED SALES	73,155	7,000	66,155	945.1	(134,684)	(143,334)	8,650	(6.0)
9 COMPANY USE	2,539	2,600	(61)	(2.3)	15,678	15,600	78	0.5
10 T & D LOSSES (ESTIMATED)	52,192	55,235	(3,043)	(5.5)	212,986	342,072	(229,086)	(8.5)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.23	0.24	(0.01)	(4.2)	0.24	0.23	0.01	4.3
14 % T & D LOSSES TO NEL	4.63	5.02	(0.39)	(7.8)	4.74	5.04	(0.30)	(6.0)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
16 FUEL COST OF SYS NET GEN.	26,899,212	26,213,108	686,104	2.6	189,872,348	168,457,246	(21,415,102)	(11.3)
16A ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF POWER SOLD *	2,386,610	1,994,760	391,850	19.6	13,863,501	19,784,640	(5,921,139)	(29.9)
18 FUEL COST OF PURCHASED POWER	372,503	425,000	(52,497)	(12.4)	1,272,689	2,190,100	(917,411)	(41.9)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	558,435	717,600	(159,165)	(22.2)	3,162,085	3,838,100	(676,015)	(17.6)
19 ENERGY COST OF ECONOMY PURCH.	92,997	288,100	(195,103)	(67.7)	870,181	1,240,600	(370,419)	(29.9)
20 TOTAL FUEL & NET PWR TRANSACTION	25,536,537	25,649,048	(112,511)	(0.4)	151,313,802	155,941,406	(4,627,604)	(3.0)

cents/KWH	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
21 FUEL COST OF SYS NET GEN.	2.19	2.25	(0.06)	(2.7)	2.21	2.22	(0.01)	(0.5)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.62	1.83	(0.21)	(11.5)	1.64	1.84	(0.20)	(10.9)
23 FUEL COST OF PURCHASED POWER	3.05	5.99	(2.94)	(49.1)	7.47	5.59	1.88	33.6
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.59	2.24	(0.65)	(29.0)	1.53	1.93	(0.40)	(20.7)
24 ENERGY COST OF ECONOMY PURCH.	3.15	3.61	(0.46)	(12.7)	3.15	3.60	(0.45)	(12.5)
25 TOTAL FUEL & NET PWR TRANSACTION	2.27	2.33	(0.06)	(2.6)	2.29	2.30	(0.01)	(0.4)

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
2 ADJ. POWER SOLD	147,041	109,193	37,848	34.7	847,100	1,074,262	(227,162)	(21.1)
4 PURCHASED POWER (SYSTEM)	12,725	7,093	5,132	72.4	17,048	33,176	(16,128)	(46.5)
4A QUALIFIED FACIL. (SYSTEM)	35,141	32,072	3,069	9.5	206,942	195,043	11,899	4.1
5 ECONOMY PURCHASES (SYSTEM)	2,951	7,974	(5,023)	(63.0)	27,655	34,418	(6,763)	(19.6)
7 ADJ. NET ENERGY FOR LOAD	1,126,612	1,099,893	26,719	2.4	6,606,502	6,781,389	(174,887)	(2.6)

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MARCH, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAB- ILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	604	2.4	96.6	47.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	596	2.4	100.0	51.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	899	2.8	100.0	44.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2402	4.8	100.0	43.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	4501	2.9	83.4	45.0	16634	HVY.OIL	11669	6415760	74868.3	157240	3.49	13.48
GAN.#1	119	2084	2.4	8.3	62.1	15395	COAL	1281	25046000	32085.9	78997	3.79	61.67
GAN.#2	119	17610	19.9	98.0	57.1	11482	COAL	7914	25550000	202202.7	488039	2.77	61.67
GAN.#3	155	48062	41.7	99.8	67.6	10908	COAL	20583	25470000	524249.0	1269310	2.64	61.67
GAN.#4	189	58518	41.6	97.7	63.2	10511	COAL	24115	25506000	615077.2	1487121	2.54	61.67
GAN. 1 - 4	582	126274	29.2	80.0	63.8	10878	COAL	53893	25487778	1373612.8	3323467	2.63	61.67
GAN.#5	227	84198	49.9	93.8	74.5	10356	COAL	34300	25422000	871974.6	2115208	2.51	61.67
GAN.#6	362	145138	53.9	85.8	77.3	10333	COAL	58555	25612000	1499710.7	3610962	2.49	61.67
GAN. 5 & 6	589	229336	52.3	88.9	76.3	10342	COAL	92855	25541815	2371685.3	5726170	2.50	61.67
GANNON STA.	1171	355610	40.8	84.5	71.3	10532	COAL	146748	25521970	3745298.1	9049637	2.54	61.67
B.B.#1	405	237381	78.8	85.2	91.4	9972	COAL	96175	24614000	2367251.5	4902749	2.07	50.98
B.B.#2	406	271441	89.9	97.1	89.9	10022	COAL	110425	24636000	2720430.3	5629176	2.07	50.98
B.B.#3	430	160013	50.0	58.4	82.7	9721	COAL	62709	24806000	1555559.5	3196740	2.00	50.98
B.B. 1 - 3	1241	668835	72.4	79.8	88.5	9933	COAL	269309	24667728	6643241.3	13728665	2.05	50.98
B.B.#4	446	195033	58.8	64.5	88.5	9964	COAL	87816	22130000	1943368.1	3970072	2.04	45.21
B.B. STA.	1687	863868	68.8	75.8	88.5	9940	COAL	357125	24043708	8586609.4	17698737	2.05	49.56
COAL UNITS	2858	1219478	57.4	79.3	82.2	10112	COAL	503873	24474237	12331907.5	26748374	2.19	53.09
SEB-PHIL.#1(HVY OIL)	17	617	4.9	95.7	67.1	9932	HVY.OIL	986	6216028	6128.0	18170	2.94	18.43
SEB-PHIL.#2(HVY OIL)	17	612	4.8	95.8	62.4	9780	HVY.OIL	963	6216028	5985.2	17746	2.90	18.43
SEB-PHILLIPS TOTAL	34	1229	4.9	95.8	64.7	9856	HVY.OIL	1949	6216028	12113.2	35916	2.92	18.43
SEB-DINNER LAKE(GAS)	11	-10	-	-	-	0	NAT.GAS	-18822	1000000	-18822.0	-51999	0.00	2.76
(HVY OIL)	11	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	11	-10	0.0	100.0	0.0	0	-	-	-	-18822.0	-51999	0.00	-
SEBRING UNITS (GAS)	11	-10	-	-	-	0	NAT.GAS	-18822	1000000	-18822.0	-51999	0.00	2.76
(HVY OIL)	45	1229	-	-	-	9856	HVY.OIL	1949	6216028	12113.2	35916	2.92	18.43
SEBRING UNITS TOTAL	45	1219	3.6	96.8	64.1	9937	-	-	-	-6708.8	-16083	-1.32	-
GAN.C.T.#1	17	9	0.1	100.0	40.7	22833	LGT.OIL	-1821	5859388	205.5	-44879	-498.66	24.65
B.B.C.T.#1	17	0	0.0	98.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	175	0.3	100.0	47.6	16759	LGT.OIL	500	5864185	2932.8	12081	6.90	24.16
B.B.C.T.#3	80	691	1.2	98.9	61.3	14918	LGT.OIL	1758	5864185	10308.1	42479	6.15	24.16
C.T. TOTAL	194	875	0.6	99.4	57.6	15367	LGT.OIL	437	5864112	13446.4	9681	1.11	22.15
SYSTEM	3309	1226073	49.8	81.0	87.2	10081	-	-	-	12413513.4	26899212	2.19	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.B. = BIG BEND
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SCHEDULE 45

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD OF: OCTOBER, 1993 THROUGH MARCH, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P. 01	34	787	0.5	95.9	21.8	-	HVY. OIL	-	-	-	-	-	-
H.P. 02	34	148	0.1	75.2	5.5	-	HVY. OIL	-	-	-	-	-	-
H.P. 03	34	765	0.5	98.0	23.7	-	HVY. OIL	-	-	-	-	-	-
H.P. 04	43	528	0.3	61.0	12.7	-	HVY. OIL	-	-	-	-	-	-
H.P. 05	67	2463	0.8	90.1	31.3	-	HVY. OIL	-	-	-	-	-	-
H.P. STATION	212	4691	0.5	84.0	21.8	32989	HVY. OIL	24142	6410	154749.5	339552	7.24	14.06
GAN. 01	119	52392	10.1	69.5	58.3	11322	COAL	23744	24983	593188.2	1555264	2.97	65.50
GAN. 02	119	77633	14.9	95.9	59.4	11431	COAL	35722	24843	887447.7	2314959	2.98	64.80
GAN. 03	155	160602	23.7	81.9	66.3	11244	COAL	71729	25175	1805774.1	4616696	2.87	64.36
GAN. 04	189	256428	31.1	90.4	58.4	10621	COAL	108109	25191	2723417.0	6998419	2.73	64.73
GAN. 1 - 4	582	547055	21.5	85.0	60.7	10986	COAL	239304	25114	6009827.0	15485338	2.83	64.71
GAN. 05	227	445476	44.9	90.2	70.9	10266	COAL	181300	25226	4573463.1	11781201	2.64	64.98
GAN. 06	362	475064	30.0	62.7	71.8	10336	COAL	194144	25293	4910465.2	12508480	2.63	64.43
GAN. 5 & 6	589	920540	35.8	73.3	71.4	10303	COAL	375444	25261	9483928.3	24289681	2.64	64.70
GANNON STA.	1171	1467595	28.7	79.1	67.0	10557	COAL	614748	25203	15493755.3	39775019	2.71	64.70
B.B. 01	405	1341980	75.9	85.5	87.2	10013	COAL	548556	24495	13436998.2	28293091	2.11	51.58
B.B. 02	406	1440262	81.2	92.7	84.8	9969	COAL	590184	24327	14357686.3	30399513	2.11	51.51
B.B. 03	430	1384798	73.7	87.4	82.2	9667	COAL	549826	24347	13386501.6	28321712	2.05	51.51
B.B. 1 - 3	1241	4167040	76.9	88.5	84.6	9883	COAL	1688566	24388	41181186.1	87014316	2.09	51.53
B.B. 04	446	1570634	80.6	88.9	87.9	9955	COAL	702134	22269	15635751.0	32347490	2.06	46.07
B.B. STA.	1687	5737674	77.9	88.6	85.5	9902	COAL	2390700	23766	56816937.1	119361806	2.08	49.93
COAL UNITS	2858	7205269	57.7	84.7	80.9	10036	COAL	3005448	24060	72310692.4	159136825	2.21	52.95
SEB-PHIL. 01 (HVY OIL)	17	3433	4.6	97.6	61.4	11310	HVY. OIL	6226	6236	38826.4	115182	3.36	18.50
SEB-PHIL. 02 (HVY OIL)	17	3195	4.3	97.2	59.2	10626	HVY. OIL	5441	6239	33948.7	100729	3.15	18.51
SEB-PHILLIPS TOTAL	34	6628	4.5	97.4	60.3	10980	HVY. OIL	11667	6238	72775.1	215911	3.26	18.51
SEB-DINNER LAKE (GAS)	11	12	-	-	-	98067	NAT. GAS	1177	1000000	1176.8	3131	26.09	2.66
(HVY OIL)	11	70	-	-	-	29384	HVY. OIL	329	6252	2056.9	4862	6.95	14.78
SEB-DINNER LAKE TOTAL	11	82	0.2	84.2	12.6	39435	-	-	-	3233.7	7993	9.75	-
SEBRING UNITS (GAS)	11	12	-	-	-	98067	NAT. GAS	1177	1000000	1176.8	3131	26.09	2.66
(HVY OIL)	45	6698	-	-	-	11172	HVY. OIL	11996	6238	74832.0	220773	3.30	18.40
SEBRING UNITS TOTAL	45	6710	3.4	94.2	57.7	11328	-	-	-	76008.8	223904	3.34	-
GAN. C.T. 01	17	103	0.1	95.4	48.5	20468	LGT. OIL	360	5856	2108.2	8913	8.85	24.76
B.B.C.T. 01	43	43	0.1	94.8	64.9	19479	LGT. OIL	142	5899	837.6	3525	8.20	24.82
B.B.C.T. 02	80	995	0.3	98.2	42.7	18227	LGT. OIL	3095	5860	18136.1	76425	7.68	24.69
B.B.C.T. 03	80	1119	0.3	94.2	52.2	17786	LGT. OIL	3396	5861	19902.3	83204	7.44	24.50
C.T. TOTAL	194	2260	0.3	96.0	47.6	18135	LGT. OIL	6993	5861	40980.2	172067	7.61	24.61
SYSTEM	3309	7218930	49.9	85.5	80.7	10054	-	-	-	72582434.9	159872348	2.21	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.B. = BIG BEND
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST

SCHEDULE A6

INVENTORY ANALYSIS

MONTH OF: MARCH, 1994

MONTH OF: MARCH, 1994									
CURRENT MONTH					PERIOD TO DATE				
HEAVY OIL									
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
PURCHASES:									
UNITS (BBL)	0	2,758	(2,758)	(100.0)	90,467	23,712	61,755	215.1	
UNIT COST (\$/BBL)	0.00	1,188	(1,188)	(100.0)	12,123	24,110	(11,987)	(49.4)	
AMOUNT (\$)	0	77,654	(77,654)	(100.0)	1,134,230	697,110	437,120	62.7	
BURNED:									
UNITS (BBL)	13,618	2,758	10,860	393.8	36,138	28,712	7,426	25.9	
UNIT COST (\$/BBL)	14,118	2,758	10,677	42.8	15,851	21,944	(6,433)	(29.3)	
AMOUNT (\$)	193,156	68,515	124,620	181.8	560,325	629,834	(69,509)	(11.0)	
ENDING INVENTORY:									
UNITS (BBL)	163,741	147,517	16,224	11.0	163,741	147,517	16,224	11.0	
UNIT COST (\$/BBL)	13,52	19,19	(5,67)	(29.5)	13,52	19,19	(5,67)	(29.5)	
AMOUNT (\$)	2,214,449	2,831,069	(616,620)	(21.8)	2,214,449	2,831,069	(616,620)	(21.8)	
DAYS SUPPLY:	107	413	(306)	(74.1)	-	-	-	-	
LIGHT OIL									
PURCHASES:									
UNITS (BBL)	14,337	8,216	6,121	74.5	51,538	55,624	(4,086)	(7.3)	
UNIT COST (\$/BBL)	22,28	37,57	(15,29)	(40.7)	24,07	36,233	(12,16)	(33.5)	
AMOUNT (\$)	319,379	308,697	10,682	3.5	1,240,498	2,015,225	(774,727)	(62.4)	
BURNED:									
UNITS (BBL)	437	445	(8)	(1.8)	6,993	6,244	749	12.0	
UNIT COST (\$/BBL)	22,15	33,18	(11,03)	(33.2)	20,61	30,37	(9,76)	(47.8)	
AMOUNT (\$)	9,681	14,763	(5,082)	(34.4)	172,061	189,649	(17,582)	(9.3)	
ENDING INVENTORY:									
UNITS (BBL)	48,031	55,971	(7,940)	(14.2)	48,031	55,971	(7,940)	(14.2)	
UNIT COST (\$/BBL)	24,15	33,20	(9,05)	(27.5)	24,15	33,20	(9,05)	(37.6)	
AMOUNT (\$)	1,160,125	1,858,024	(697,899)	(37.6)	1,160,125	1,858,024	(697,899)	(37.6)	
DAYS SUPPLY: NORMAL	102	250	(148)	(59.2)	-	-	-	-	
DAYS SUPPLY: EMERGENCY	7	8	(1)	(12.5)	-	-	-	-	
COAL									
PURCHASES:									
UNITS (TONS)	568,075	465,000	103,075	22.2	2,855,306	3,322,700	(467,394)	(14.1)	
UNIT COST (\$/TON)	49,25	56,06	(6,81)	(12.1)	50,60	53,78	(3,18)	(6.1)	
AMOUNT (\$)	27,980,051	26,068,644	1,911,407	7.3	144,466,036	178,685,790	(34,219,754)	(19.2)	
BURNED:									
UNITS (TONS)	503,873	467,917	35,956	7.7	3,005,448	3,106,928	(101,480)	(3.3)	
UNIT COST (\$/TON)	53,09	55,84	(2,75)	(4.9)	52,95	53,95	(1,00)	(1.9)	
AMOUNT (\$)	26,748,374	26,128,129	620,245	2.4	159,136,825	167,605,552	(8,468,727)	(5.1)	
ENDING INVENTORY:									
UNITS (TONS)	543,213	1,077,761	(534,548)	(49.6)	543,213	1,077,761	(534,548)	(49.6)	
UNIT COST (\$/TON)	52,18	54,14	(1,96)	(3.6)	52,18	54,14	(1,96)	(3.6)	
AMOUNT (\$)	28,344,029	58,353,668	(30,009,639)	(51.4)	28,344,029	58,353,668	(30,009,639)	(51.4)	
DAYS SUPPLY:	28	57	(29)	(50.9)	-	-	-	-	
NATURAL GAS									
PURCHASES:									
UNITS (MCF)	0	361	(361)	(100.0)	12,381	8,437	3,944	46.7	
UNIT COST (\$/MCF)	0.00	4,65	(5)	(100.0)	2,83	3,82	(1)	(25.9)	
AMOUNT (\$)	1,278	1,680	(402)	(23.9)	35,025	32,211	2,814	8.7	
BURNED:									
UNITS (MCF)	(18,822)	361	(19,183)	(5,313.9)	1,177	8,437	(7,260)	(86.0)	
UNIT COST (\$/MCF)	2,76	4,65	(2)	(40.6)	2,66	3,82	(1)	(30.4)	
AMOUNT (\$)	(51,999)	1,680	(53,679)	(3,195.2)	3,131	32,211	(29,080)	(90.3)	
ENDING INVENTORY:									
UNITS (MCF)	12,064	7,529	4,535	60.2	12,064	7,529	4,535	60.2	
UNIT COST (\$/MCF)	2,66	3,96	(1)	(32.8)	2,66	3,96	(1)	(32.8)	
AMOUNT (\$)	32,093	29,820	2,273	7.6	32,093	29,820	2,273	7.6	
DAYS SUPPLY:	0	0	0	0.0	-	-	-	-	

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF MARCH, 1994SCHEDULE A7
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	(7) TOTAL \$ FOR FUEL CLAUSE (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:							
VARIOUS	ECON.	51,088.0	0.0	51,088.0	1.779	923,200.00	1,075,400.00
VARIOUS	SCH. -D	31,139.0	0.0	31,139.0	1.57	454,100.00	600,700.00
VARIOUS	SCH. -D	13,650.0	0.0	13,650.0	1.91	245,400.00	245,400.00
VARIOUS	SCH. -J	13,650.0	0.0	13,650.0	1.91	245,400.00	245,400.00
HARDEE POWER PARTNERS	SCH. -D	0.0	0.0	0.0	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS		109,193.0	0.0	109,193.0	1.781	1,944,600.00	2,243,400.00
LESS VARIABLE O & M COSTS						(71,600.00)	
PLUS 80% OF ECON. ENERGY SALES PROFITS						21,760.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		109,193.0	0.0	109,193.0	1.827	1,994,760.00	2,243,400.00

ACTUAL:

FIA. PWR. CORP.	ECON.	7,473.0	0.0	7,473.0	1.675	125,201.40	152,768.21
HARDEE PWR. PARTNERS TO FIA. PWR. CORP.	ECON.	77.0	0.0	77.0	1.530	1,897.28	2,186.34
FIA. PWR. & LIGHT	ECON.	22,814.0	0.0	22,814.0	1.442	331,764.42	390,704.60
CITY OF LAKELAND	ECON.	4,341.0	0.0	4,341.0	1.534	66,598.27	79,598.98
FT. PIERCE UTIL. AUTH.	ECON.	1,186.0	0.0	1,186.0	1.59	5,543.19	7,536.47
CITY OF GAINESVILLE	ECON.	1,186.0	0.0	1,186.0	1.203	1,730.46	26,122.06
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.	41.0	0.0	41.0	1.303	1,041.40	1,554.15
CITY OF HOMESTEAD	ECON.	44.0	0.0	44.0	1.722	684.67	999.65
JACKSONVILLE ELEC. AUTH.	ECON.	0.0	0.0	0.0	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.	3,661.0	0.0	3,661.0	1.624	59,454.02	83,630.61
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.	42.0	0.0	42.0	1.493	1,047.06	1,099.64
LAKE WORTH UTILITIES	ECON.	0.0	0.0	0.0	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.	0.0	0.0	0.0	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.	20,805.0	0.0	20,805.0	1.303	330,720.00	397,123.72
HARDEE PWR. PARTNERS TO ORLANDO	ECON.	85.0	0.0	85.0	1.44	1,227.45	1,893.31
SEMINOLE ELECTRIC CO-OP	ECON.	945.0	0.0	945.0	1.534	14,443.64	17,193.34
CITY OF ST. CLOUD	ECON.	463.0	0.0	463.0	1.534	7,093.63	8,510.80
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.	10.0	0.0	10.0	1.464	146.40	210.72
CITY OF STARKE	ECON.	21.0	0.0	21.0	1.464	307.44	425.19
HARDEE PWR. PARTNERS TO STARKE	ECON.	6.0	0.0	6.0	1.464	87.84	127.62
TALLAHASSEE	ECON.	0.0	0.0	0.0	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.	6,403.0	0.0	6,403.0	1.571	101,000.00	121,440.37
FWPA	ECON.	6,403.0	0.0	6,403.0	1.571	101,000.00	121,440.37
KEY WEST	ECON.	5,102.0	0.0	5,102.0	1.571	80,131.45	106,971.32
HARDEE PWR. PARTNERS TO KEY WEST	ECON.	0.0	0.0	0.0	0.00	0.00	0.00
REEDY CREEK	ECON.	5,102.0	0.0	5,102.0	1.571	80,131.45	106,971.32
OGLETHORPE	ECON.	0.0	0.0	0.0	0.00	0.00	0.00
FIA. PWR. & LIGHT	SEPAR. SCH.	7,440.0	0.0	7,440.0	1.300	96,720.00	116,064.00
FWPA	SEPAR. SCH.	7,440.0	0.0	7,440.0	1.300	96,720.00	116,064.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH.	1,440.0	0.0	1,440.0	1.300	18,720.00	205,904.40
CITY OF NEW SMYRNA BCH.	SEPAR. SCH.	2.0	0.0	2.0	1.000	2.00	116,064.00
REEDY CREEK	SEPAR. SCH.	1,440.0	0.0	1,440.0	1.300	18,720.00	205,904.40
VAUCHULA	SEPAR. SCH.	1,440.0	0.0	1,440.0	1.300	18,720.00	205,904.40
FT. MEADE	SEPAR. SCH.	1,440.0	0.0	1,440.0	1.300	18,720.00	205,904.40
ST. CLOUD	SEPAR. SCH.	1,440.0	0.0	1,440.0	1.300	18,720.00	205,904.40
HARDEE POWER PARTNERS	SEPAR. SCH.	1,440.0	0.0	1,440.0	1.300	18,720.00	205,904.40
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH.	3,408.0	0.0	3,408.0	2.134	72,720.00	116,064.00
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH.	3,408.0	0.0	3,408.0	2.134	72,720.00	116,064.00
FIA. PWR. CORP.	JURISD. SCH.	109.0	0.0	109.0	1.975	2,151.75	10,511.60
FWPA	JURISD. SCH.	109.0	0.0	109.0	1.975	2,151.75	10,511.60
CITY OF HOMESTEAD	JURISD. SCH.	0.0	0.0	0.0	0.000	0.00	0.00
KEY WEST	JURISD. SCH.	0.0	0.0	0.0	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH.	0.0	0.0	0.0	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH.	0.0	0.0	0.0	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH.	2,408.0	0.0	2,408.0	2.134	51,364.75	44,064.75
REEDY CREEK	JURISD. SCH.	9,019.0	0.0	9,019.0	2.134	192,444.75	175,376.47
SEMINOLE ELECTRIC CO-OP	JURISD. SCH.	0.0	0.0	0.0	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH.	0.0	0.0	0.0	0.000	0.00	0.00
VAUCHULA	JURISD. SCH.	0.0	0.0	0.0	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH.	0.0	0.0	0.0	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH.	0.0	0.0	0.0	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH.	9,409.0	0.0	9,409.0	2.134	200,844.75	185,712.00

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF MARCH, 1994SCHEDULE A7
PAGE 2 OF 2

(1)			(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO			TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL CLAUSE COST		TOTAL \$ FOR FUEL CLAUSE (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:										
HARDEE POWER PARTNERS	2/94	SEPAR. SCH. -D		(2,799.0)	0.0	(2,799.0)	2.204	2.828	(61,689.96)	(79,155.72)
HARDEE POWER PARTNERS	2/94	SEPAR. SCH. -D		2,799.0	0.0	2,799.0	2.134	2.762	59,730.66	77,308.38
HARDEE POWER PARTNERS	**	SEPAR. SCH. -D		(113,809.0)	0.0	(113,809.0)	2.325	2.954	(2,645,699.58)	(3,361,543.10)
HARDEE POWER PARTNERS	**	SEPAR. SCH. -D		113,809.0	0.0	113,809.0	2.325	2.913	2,645,699.58	3,315,382.50
SUB-TOTAL ECONOMY POWER SALES				74,445.0	0.0	74,445.0	1.592	1.910	1,185,517.05	1,422,066.41
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.				43,212.0	0.0	43,212.0	1.300	1.560	561,756.00	674,107.20
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.				4,238.0	10.5	4,227.5	1.568	1.568	66,295.70	66,295.70
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.				11,536.0	0.0	11,536.0	1.919	1.919	221,375.97	221,375.97
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.				4,201.0	0.0	4,201.0	2.087	1.619	87,690.04	68,023.68
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.				9,409.0	0.0	9,409.0	1.974	1.974	185,712.00	185,712.00
TOTAL INCLUDING VARIABLE O & M COSTS				147,041.0	10.5	147,030.5	1.570	1.794	2,308,346.76	2,637,580.96
LESS VARIABLE O & M COSTS									(109,759.76)	
LESS VARIABLE O & M COSTS - HARDEE									(1,216.90)	
PLUS 80% OF ECON. ENERGY SALES PROFITS									189,239.49	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS				147,041.0	10.5	147,030.5	1.623	1.794	2,386,609.59	2,637,580.96
CURRENT MONTH:										
DIFFERENCE				37,848.0	10.5	37,837.5	(0.204)	(0.261)	391,849.59	394,180.96
DIFFERENCE %				34.7	0.0	34.7	(11.2)	(12.7)	19.6	17.6
PERIOD TO DATE:										
ACTUAL				847,225.0	125.3	847,099.7	1.637	1.851	13,863,499.47	15,679,749.89
ESTIMATED				1,074,262.0	0.0	1,074,262.0	1.842	2.093	19,784,640.00	22,481,500.00
DIFFERENCE				(227,037.0)	125.3	(227,162.3)	(0.205)	(0.242)	(5,921,140.53)	(6,801,750.11)
DIFFERENCE %				(21.1)	0.0	(21.1)	(11.1)	(11.6)	(29.9)	(30.3)

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,399.66 HAS BEEN EXCLUDED.

** O & M ADJUSTMENT FOR APRIL - DECEMBER 1993.

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF MARCH, 1994

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	51,886.0	923,200.00	1,075,400.00	1.779	2.073	152,200.00	121,760.00
TOTAL	-	51,886.0	923,200.00	1,075,400.00	1.779	2.073	152,200.00	121,760.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	7,473.0	125,201.40	152,768.21	1.675	2.044	27,566.81	22,053.45
FLA. PWR. & LIGHT	ECON.-C	22,814.0	351,764.42	390,704.60	1.542	1.713	38,940.18	31,152.15
CITY OF LAKE LAND	ECON.-C	4,341.0	66,998.27	79,598.98	1.543	1.834	12,600.71	10,080.57
PT. PIERCE UTIL. AUTH.	ECON.-C	349.0	5,543.19	7,536.47	1.588	2.159	1,993.28	1,594.62
CITY OF GAINSVILLE	ECON.-C	1,186.0	19,730.46	26,122.06	1.664	2.203	6,391.60	5,113.28
CITY OF HOMESTEAD	ECON.-C	44.0	684.67	999.65	1.556	2.272	314.98	251.98
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	3,661.0	59,454.02	83,630.61	1.624	2.284	24,176.59	19,341.27
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	20,805.0	335,291.15	397,123.72	1.612	1.909	61,832.57	49,466.06
SEMINOLE ELECTRIC CO-OP	ECON.-C	945.0	15,626.84	21,119.34	1.654	2.235	5,492.50	4,394.00
CITY OF ST. CLOUD	ECON.-C	463.0	7,643.63	11,310.80	1.651	2.443	3,667.17	2,933.74
CITY OF STARKE	ECON.-C	21.0	311.73	625.17	1.484	2.977	313.44	250.75
TALLAHASSEE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	400.0	6,285.08	8,440.37	1.571	2.110	2,155.29	1,724.23
FMPA	ECON.-C	6,234.0	97,675.78	118,168.36	1.567	1.896	20,492.58	16,394.06
KEY WEST	ECON.-C	324.0	5,410.27	8,948.95	1.670	2.762	3,538.68	2,830.94
REEDY CREEK	ECON.-C	5,102.0	80,831.45	106,971.32	1.584	2.097	26,139.87	20,911.90
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	283.0	7,064.69	7,997.80 *	2.496	2.826	933.11	746.49
TOTAL	-	74,445.0	1,185,517.05	1,422,066.41	1.592	1.910	236,549.36	189,239.49
CURRENT MONTH:								
DIFFERENCE	-	22,559.0	262,317.05	346,666.41	(0.187)	(0.163)	84,349.36	67,479.49
DIFFERENCE %	-	43.5	28.4	32.2	(10.5)	(7.9)	55.4	55.4
PERIOD TO DATE:								
ACTUAL	-	477,619.0	7,499,463.53	9,379,428.03	1.570	1.964	1,879,964.50	1,503,971.60
ESTIMATED	-	686,959.0	11,877,300.00	13,923,600.00	1.729	2.027	2,046,300.00	1,637,040.00
DIFFERENCE	-	(209,340.0)	(4,377,836.47)	(4,544,171.97)	(0.159)	(0.063)	(166,335.50)	(133,068.40)
DIFFERENCE %	-	(30.5)	(36.9)	(32.6)	(9.2)	(3.1)	(8.1)	(8.1)

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,399.66 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF MARCH, 1994

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR SYSTEM	CENTS/KWH		TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	TOTAL \$ FOR TOTAL COST (6) x (7B)
						(A) FUEL CLAUSE	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	EMER.	187.0	0.0	153.0	34.0	7.353	7.353	2,500.00	2,500.00
HARDEE POWER PARTNERS	IPP	7,059.0	0.0	0.0	7,059.0	5.985	5.985	422,500.00	422,500.00
TOTAL	-	7,246.0	0.0	153.0	7,093.0	5.992	5.992	425,000.00	425,000.00
ACTUAL:									
SEMINOLE	STEAM-A	48.0	0.0	48.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE	STEAM-B	1,762.0	0.0	0.0	1,762.0	2.775	2.775	48,895.50	48,895.50
TALLAHASSEE	STEAM-A	452.0	0.0	452.0	0.0	0.000	0.000	0.00	0.00
ST. CLOUD	PEAKING	78.0	0.0	0.0	78.0	7.075	7.075	5,518.40	5,518.40
HARDEE POW. PART.-NATIVE	IPP	10,102.0	0.0	0.0	10,102.0	3.198	3.198	323,043.89	323,043.89
HARDEE POW. PART.-FOR OTHERS	IPP	283.0	0.0	0.0	283.0	2.066	2.496	5,847.79	7,064.69
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE2/94 IPP		(924.0)	0.0	0.0	(924.0)	13.825	13.825	(127,747.38)	(127,747.38)
HARDEE PWR. PART.-NATIVE2/94 IPP		924.0	0.0	0.0	924.0	12.656	12.656	116,944.41	116,944.41
TOTAL		12,725.0	0.0	500.0	12,225.0	3.047	3.057	372,502.61	373,719.51
CURRENT MONTH:									
DIFFERENCE	-	5,479.0	0.0	347.0	5,132.0	(2.945)	(2.935)	(52,497.39)	(51,280.49)
DIFFERENCE %	-	75.6	0.0	226.8	72.4	(49.1)	(49.0)	(12.4)	(12.1)
PERIOD TO DATE:									
ACTUAL	-	19,321.0	0.0	2,273.0	17,048.0	7.465	7.472	1,272,689.86	1,273,906.76
ESTIMATED	-	41,120.0	0.0	1,944.0	39,176.0	5.590	5.590	2,190,100.00	2,190,100.00
DIFFERENCE	-	(21,799.0)	0.0	329.0	(22,128.0)	1.875	1.882	(917,410.14)	(916,193.24)
DIFFERENCE %	-	(53.0)	0.0	16.9	(56.5)	33.5	33.7	(41.9)	(41.8)

TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF MARCH, 1994

SCHEDULE ABA

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7) (B)	(9) TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:								
VARIOUS	COGEN.	32,072.0	0.0	0.0	32,072.0	2.237	2.237	717,600.00
TOTAL	-	32,072.0	0.0	0.0	32,072.0	2.237	2.237	717,600.00
ACTUAL:								
AUBURNDALE POWER PARTNERS	COGEN.	625.0	0.0	0.0	625.0	1.570	1.570	9,812.70
McKAY BAY REFUSE	COGEN.	11,211.0	0.0	0.0	11,211.0	1.569	1.569	175,853.07
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	646.0	0.0	0.0	646.0	1.711	1.711	11,053.17
HILLSBOROUGH COUNTY	COGEN.	19,120.0	0.0	0.0	19,120.0	1.570	1.570	300,177.31
CARGILL MILLPOINT	COGEN.	1,066.0	0.0	0.0	1,066.0	1.699	1.699	18,114.68
CF INDUSTRIES INC.	COGEN.	630.0	0.0	0.0	630.0	1.744	1.744	10,985.31
FARMLAND HYDRO LP	COGEN.	1,157.0	0.0	0.0	1,157.0	1.651	1.651	19,099.32
IMC-AGRICO-S. PIERCE	COGEN.	689.0	0.0	0.0	689.0	1.648	1.648	11,357.25
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	3.0	(3.0)	3.467	3.467	(104.01)
SUB-TOTAL FOR MARCH, 1994	-	35,144.0	0.0	3.0	35,141.0	1.583	1.583	556,348.80
ADJUSTMENTS FOR JAN., 1994								
McKAY BAY REFUSE	COGEN.	(9,335.0)	0.0	0.0	(9,335.0)	1.467	1.467	(136,949.21)
MULBERRY PHOSPHATES INC.	COGEN.	9,335.0	0.0	0.0	9,335.0	1.474	1.474	137,612.48
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,790.0)	0.0	0.0	(19,790.0)	1.466	1.466	(290,068.98)
CARGILL MILLPOINT	COGEN.	19,790.0	0.0	0.0	19,790.0	1.473	1.473	291,491.54
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AS AVAILABLE ASSIGNMENT	COGEN.							
SUB-TOTAL FOR JAN., 1994 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	2,085.83
GRAND TOTAL		35,144.0	0.0	3.0	35,141.0	1.589	1.589	558,434.63
CURRENT MONTH:								
DIFFERENCE	-	3,072.0	0.0	3.0	3,069.0	(0.648)	(0.648)	(159,165.37)
DIFFERENCE %	-	9.6	0.0	0.0	9.6	(29.0)	(29.0)	(22.2)
PERIOD TO DATE:								
ACTUAL		207,121.0	0.0	179.0	206,942.0	1.528	1.528	3,162,084.82
ESTIMATED		198,843.0	0.0	0.0	198,843.0	1.930	1.930	3,838,100.00
DIFFERENCE	-	8,278.0	0.0	179.0	8,099.0	(0.402)	(0.402)	(676,015.18)
DIFFERENCE %	-	4.2	0.0	0.0	4.1	(20.8)	(20.8)	(17.6)

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TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES FOR THE MONTH OF MARCH, 1994										SCHEDULE A9
(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUP- TIBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FUEL CLAUSE (6)x(7)	(9) COST IF GENERATED (A) cents/KWH (B) \$	(10) FUEL SAVINGS (9)-(8)	
ESTIMATED: VARIOUS TOTAL	ECON.	7,974.0 7,974.0	0.0 0.0	0.0 0.0	7,974.0 7,974.0	3.613 3.613	288,100.00 288,100.00	4.902 4.902	390,900.00 390,900.00	102,800.00 102,800.00
ACTUAL:	ECON.-C	19.0	0.0	0.0	19.0	1.765	335.35	1.900	361.00	25.65
FLA. PWR. CORP.	ECON.-C	2,544.0	0.0	0.0	2,544.0	3.090	78,621.20	4.521	115,003.85	36,382.65
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	93.0	0.0	0.0	93.0	3.148	293.55	4.521	423.87	129.32
JACKSONVILLE ELEC. AUTH.	ECON.-C	30.0	0.0	0.0	30.0	3.649	109.47	4.521	135.66	25.19
LAKE WORTH UTILITIES	ECON.-C	43.0	0.0	0.0	43.0	3.115	134.25	4.521	194.38	60.13
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	53.0	0.0	0.0	53.0	3.667	194.26	4.521	239.62	45.36
TALLAHASSEE	ECON.-C	120.0	0.0	0.0	120.0	3.677	441.24	4.521	541.72	100.48
CITY OF VERO BEACH	ECON.-C	49.0	0.0	0.0	49.0	3.677	180.08	4.521	221.54	31.46
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FWPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		2,951.0	0.0	0.0	2,951.0	3.151	92,996.82	4.530	133,677.72	40,680.90
DIFFERENCE		(5,023.0)	0.0	0.0	(5,023.0)	(0.462)	(195,103.18)	(0.372)	(257,222.28)	(62,119.10)
PERIOD TO DATE:		(63.0)	0.0	0.0	(63.0)	(12.8)	(67.7)	(7.6)	(65.8)	(60.4)
ACTUAL		27,655.0	0.0	0.0	27,655.0	3.147	870,180.23	4.378	1,210,970.59	340,790.36
ESTIMATED		34,418.0	0.0	0.0	34,418.0	3.605	1,240,600.00	4.786	1,637,000.00	396,400.00
DIFFERENCE		(6,763.0)	0.0	0.0	(6,763.0)	(0.458)	(370,419.77)	(0.377)	(426,029.41)	(55,609.64)
PERIOD TO DATE:		(19.6)	0.0	0.0	(19.6)	(12.7)	(29.9)	(7.9)	(26.0)	(14.0)

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF MARCH, 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
-----	-----
FLORIDA POWER & LIGHT CO.	(319,061)
FLORIDA POWER CORP.	350,152
CITY OF LAKELAND	53,221
SEMINOLE ELECTRIC CO-OP	(84,283)
SUB-TOTAL	29
SEBRING WHOLESALE	0
TOTAL	29
	=====

() DENOTES MWH DELIVERED

TANPA ELECTRIC COMPANY

SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1993	NOV., 1993	DEC., 1993	JAN., 1994	FEB., 1994	MAR., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	56.40	56.40	56.40	56.40
FUEL RECOVERY FACTOR c/KWH	2.451	2.451	2.451	2.451	2.451	2.451	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	24.51	24.51	24.51	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	80.91	80.91	80.91	80.91
ACTUAL:							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	58.58	58.58	58.58	57.49
FUEL RECOVERY FACTOR c/KWH	2.451	2.451	2.451	2.451	2.451	2.451	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	24.51	24.51	24.51	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	83.09	83.09	83.09	82.00
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	2.18	2.18	2.18	1.09
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	2.18	2.18	2.18	1.09
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	3.9	3.9	3.9	1.9
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL REVENUES	0.0	0.0	0.0	2.7	2.7	2.7	1.3

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: MARCH 1994

SCHEDULE A12

CURRENT MONTH

PERIOD TO DATE

MWH SALES

	ACTUAL:	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%				AMOUNT	%
1 RESIDENTIAL	374,738	408,035	(33,297)	(8.2)	2,700,727	2,711,380	(10,653)	(0.4)	
2 COMMERCIAL	336,067	351,158	(15,109)	(4.3)	2,109,806	2,152,156	(42,350)	(2.0)	
3 INDUSTRIAL	202,586	182,403	20,183	11.1	1,066,829	1,124,253	(57,424)	(5.1)	
4 STREET & HIGHWAY LIGHTING	3,802	3,667	135	3.7	22,987	21,754	1,233	5.7	
5 OTHER SALES TO PUBLIC AUTHORITY	79,946	75,011	4,935	6.6	500,484	471,274	29,210	6.2	
6 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0	
7 TOTAL JURISDICTIONAL SALES	997,119	1,020,272	(23,153)	(2.3)	6,400,833	6,480,817	(79,984)	(1.2)	
8 SALES FOR RESALE	2,100	14,939	(12,839)	(85.9)	14,016	88,178	(74,162)	(84.1)	
9 TOTAL SALES	999,219	1,035,211	(35,992)	(3.5)	6,414,849	6,568,995	(154,146)	(2.3)	

NUMBER OF CUSTOMERS

						AVERAGE			
10 RESIDENTIAL	428,897	432,456	(3,559)	(0.8)	425,234	428,574	(3,340)	(0.8)	
11 COMMERCIAL	53,325	53,824	(499)	(0.9)	53,000	53,504	(504)	(0.9)	
12 INDUSTRIAL	516	516	0	0.0	513	516	(3)	(0.6)	
13 STREET & HIGHWAY LIGHTING	140	128	12	9.4	137	127	10	7.9	
14 OTHER SALES TO PUBLIC AUTHORITY	3,936	3,809	127	3.3	3,914	3,794	120	3.2	
15 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0	
16 TOTAL JURISDICTIONAL	486,814	490,733	(3,919)	(0.8)	482,798	486,515	(3,717)	(0.8)	
17 SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0	
18 TOTAL CUSTOMERS	486,815	490,734	(3,919)	(0.8)	482,799	486,516	(3,717)	(0.8)	

KWH USE PER CUSTOMER

19 RESIDENTIAL	874	944	(70)	(7.4)	6,351	6,327	24	0.4	
20 COMMERCIAL	6,302	6,524	(222)	(3.4)	39,808	40,224	(416)	(1.0)	
21 INDUSTRIAL	392,609	353,496	39,115	11.1	2,079,589	2,178,785	(99,196)	(4.6)	
22 STREET & HIGHWAY LIGHTING	27,157	28,648	(1,491)	(5.2)	167,788	171,291	(3,503)	(2.0)	
23 OTHER SALES TO PUBLIC AUTHORITY	20,311	19,693	618	3.1	127,870	124,216	3,654	2.9	
24 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0	
25 TOTAL JURISDICTIONAL	2,048	2,079	(31)	(1.5)	13,258	13,321	(63)	(0.5)	
26 SALES FOR RESALE	2,100,000	14,939,000	(12,839,000)	(85.9)	14,016,000	88,178,000	(74,162,000)	(84.1)	
27 TOTAL SALES	2,053	2,110	(57)	(2.7)	13,287	13,502	(215)	(1.6)	

COMMISSION SCHEDULES A7 - A10

SIX MONTH TOTALS

OCTOBER 1993 - MARCH 1994

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTHS OF OCTOBER, 1993 THRU MARCH, 1994SCHEDULE A7
PAGE 1 OF 2

(1) SOLD TO	(2) TYPK & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) ---cents/KWH--- (A) FUEL CLAUSE (B) TOTAL COST	(7) TOTAL \$ FOR FUEL CLAUSE (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)A(6)(B)
ESTIMATED:							
VARIOUS	ECON.	866,959.0	0.0	866,959.0	1.729	2.027	11,877,300.00
VARIOUS	SCH. -D	186,778.0	0.0	186,778.0	1.230	1.632	2,298,100.00
VARIOUS	SCH. -D	42,282.0	0.0	42,282.0	3.419	3.419	1,445,900.00
VARIOUS	SCH. -J	91,877.0	0.0	91,877.0	2.266	2.266	1,855,400.00
HARDEE POWER PARTNERS	SCH. -D	76,356.0	0.0	76,356.0	2.097	2.891	1,601,300.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	1,074,282.0	0.0	1,074,262.0	1.776	2.093	19,078,000.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(930,600.00)
PLUS 60% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	1,637,040.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 60% OF ECON. ENERGY SALES PROFITS	-	1,074,262.0	0.0	1,074,262.0	1.842	2.093	19,764,640.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	59,799.0	0.0	59,799.0	1.673	2.164	1,000,179.16
HARDEE PWR. PARTNERS TO FLA. PWR. CORP.	ECON.-C	77.0	0.0	77.0	2.464	2.839	1,897.22
FLA. PWR. & LIGHT	ECON.-C	171,703.0	0.0	171,703.0	1.633	1.723	2,632,419.24
CITY OF LAKELAND	ECON.-C	5,855.0	0.0	5,855.0	1.536	1.849	89,914.80
FT. PIERCE UTIL. AUTH.	ECON.-C	3,761.0	0.0	3,761.0	1.574	2.223	59,187.98
CITY OF GAINESVILLE	ECON.-C	7,591.0	0.0	7,591.0	1.611	2.396	122,290.49
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	41.0	0.0	41.0	2.540	3.303	1,041.40
CITY OF HOMESTEAD	ECON.-C	1,257.0	0.0	1,257.0	1.523	2.096	19,143.36
JACKSONVILLE ELEC. AUTH.	ECON.-C	772.0	0.0	772.0	1.584	2.420	12,231.12
KISSIMMEE ELEC. UTIL.	ECON.-C	29,866.0	0.0	29,866.0	1.592	2.408	459,446.14
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	42.0	0.0	42.0	2.493	2.618	1,047.06
LAKE WORTH UTILITIES	ECON.-C	505.0	0.0	505.0	1.594	2.978	6,049.16
CITY OF NEW SMYRNA BCH.	ECON.-C	1.0	0.0	1.0	1.915	3.936	18.15
ORLANDO UTIL. CONN.	ECON.-C	45,689.0	0.0	45,689.0	1.564	1.873	713,123.45
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	85.0	0.0	85.0	2.514	2.576	2,136.55
SEMINOLE ELECTRIC CO-OP	ECON.-C	33,691.0	0.0	33,691.0	1.608	2.099	541,629.58
CITY OF ST. CLOUD	ECON.-C	3,907.0	0.0	3,907.0	1.643	2.408	64,200.53
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	10.0	0.0	10.0	2.464	2.907	246.40
CITY OF STARKE	ECON.-C	239.0	0.0	239.0	1.571	3.100	3,754.00
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	6.0	0.0	6.0	2.464	2.927	147.94
TALEAHASSEE	ECON.-C	4,260.0	0.0	4,260.0	1.584	2.119	67,473.27
CITY OF VERO BEACH	ECON.-C	4,236.0	0.0	4,236.0	1.585	2.277	66,289.41
FMPA	ECON.-C	29,324.0	0.0	29,324.0	1.556	1.849	458,395.10
KEY WEST	ECON.-C	4,397.0	0.0	4,397.0	1.605	2.819	70,576.87
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	22.0	0.0	22.0	2.482	3.181	549.16
REEDY CREEK	ECON.-C	68,488.0	0.0	68,488.0	1.543	2.076	1,067,061.68
OOLETHORPE	ECON.-C	3,095.0	0.0	3,095.0	1.584	1.727	49,015.33
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
FMPA	SEPAR. SCH. -D	43,690.0	0.0	43,690.0	1.241	1.526	542,104.10
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	75,939.0	0.0	75,939.0	1.226	1.526	931,017.09
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	42,459.0	0.0	42,459.0	1.241	1.526	528,999.41
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	SEPAR. SCH. -D	28,164.0	0.0	28,164.0	1.239	1.526	349,142.16
FORT MEADE	SEPAR. SCH. -D	18,169.0	0.0	18,169.0	1.240	1.526	225,269.65
ST. CLOUD	SEPAR. SCH. -D	22,344.0	0.0	22,344.0	1.279	1.535	285,759.25
HARDEE POWER PARTNERS	SEPAR. SCH. -D	26,079.0	0.0	26,079.0	2.258	2.735	588,965.81
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	26,803.0	119.6	26,683.4	1.493	1.493	398,366.01
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	3,901.0	5.7	3,895.3	1.456	1.456	56,720.76

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTHS OF OCTOBER, 1993 THRU MARCH, 1994SCHEDULE A7
PAGE 2 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL CLAUSE (B) TOTAL COST	(7) TOTAL \$ FOR FUEL CLAUSE (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
FLA. PWR. CORP.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
FMPA	JURISD.SCH. -J	814.0	0.0	814.0	1.801	1.801	14,662.25
CITY OF HOMESTEAD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	JURISD.SCH. -J	286.0	0.0	286.0	1.734	1.734	4,960.34
CITY OF LAKE LAND	JURISD.SCH. -J	6,065.0	0.0	6,065.0	1.816	1.816	91,991.63
ORLANDO UTIL. COMM.	JURISD.SCH. -J	6,163.0	0.0	6,163.0	1.822	1.822	112,266.00
REEDY CREEK	JURISD.SCH. -J	22,180.0	0.0	22,180.0	1.927	1.927	427,421.87
SEMINOLE ELECTRIC CO-OP	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
OGLETHORPE	JURISD.SCH. -J	28,938.0	0.0	28,938.0	1.932	1.932	559,029.24
CITY OF ST. CLOUD	JURISD.SCH. -J	30.0	0.0	30.0	1.958	1.958	587.50
SEMINOLE ELECTRIC CO-OP	JURISD.SCH. -G	18,362.0	0.0	18,362.0	2.108	2.108	387,154.50
SEMINOLE ELECTRIC CO-OP	STEAM-A	200.0	0.0	200.0	4.558	4.558	9,115.35
SUB-TOTAL ECONOMY POWER SALES		477,619.0	0.0	477,619.0	1.570	1.564	7,499,463.53
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		230,785.0	0.0	230,785.0	1.239	1.227	2,860,297.66
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		30,704.0	125.3	30,678.7	1.488	1.488	455,086.77
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		18,362.0	0.0	18,362.0	2.108	2.108	387,154.50
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		63,476.0	0.0	63,476.0	1.908	1.908	1,210,918.83
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		28,079.0	0.0	28,079.0	2.258	2.735	588,965.81
SUB-TOTAL OTHER POWER SALES		200.0	0.0	200.0	4.558	4.558	9,115.35
TOTAL INCLUDING VARIABLE O & M COSTS	-	847,225.0	125.3	847,099.7	1.536	1.851	13,011,002.45
LESS VARIABLE O & M COSTS	-						(650,257.68)
LESS VARIABLE O & M COSTS - HARDEE	-						(1,216.90)
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						1,503,971.60
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	847,225.0	125.3	847,099.7	1.637	1.851	13,863,499.47
DIFFERENCE	-	(227,037.0)	125.3	(227,162.3)	(0.206)	(0.242)	(5,921,140.53)
DIFFERENCE %	-	(21.1)	0.0	(21.1)	(11.1)	(11.6)	(29.9)

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,399.68 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTHS OF OCTOBER, 1993 THRU MARCH, 1994

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.-C	686,959.0	11,877,300.00	13,923,600.00	1.729	2.027	2,046,300.00	1,637,040.00
TOTAL		686,959.0	11,877,300.00	13,923,600.00	1.729	2.027	2,046,300.00	1,637,040.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	59,799.2	1,000,179.16	1,294,232.42	1.673	2.164	294,053.26	235,242.61
FLA. PWR. & LIGHT	ECON.-C	171,703.0	2,632,419.26	2,958,260.14	1.533	1.723	325,840.88	260,672.70
CITY OF LAKELAND	ECON.-C	5,855.0	89,914.80	108,245.46	1.535	1.849	18,330.66	14,664.52
FT. PIERCE UTIL. AUTH.	ECON.-C	3,701.0	59,187.98	83,625.50	1.570	2.223	24,437.52	19,550.01
CITY OF GAINESVILLE	ECON.-C	7,591.0	122,290.49	181,802.43	1.611	2.395	59,511.94	47,609.56
CITY OF HOMESTEAD	ECON.-C	1,251.0	19,143.36	26,337.17	1.523	2.095	7,193.81	5,755.04
JACKSONVILLE ELEC. AUTH.	ECON.-C	772.0	12,231.12	18,682.97	1.584	2.420	6,451.85	5,161.48
KISSIMMEE ELEC. UTIL.	ECON.-C	28,866.0	459,446.14	695,002.32	1.597	2.408	235,556.18	188,444.95
LAKE WORTH UTILITIES	ECON.-C	605.0	8,049.16	14,535.52	1.594	2.878	6,486.36	5,189.08
CITY OF NEW SMYRNA BCH.	ECON.-C	1.0	18.15	38.38	1.815	3.838	20.23	16.18
ORLANDO UTIL. COMM.	ECON.-C	45,589.0	713,123.45	853,663.17	1.564	1.873	140,539.72	112,431.78
SEMINOLE ELECTRIC CO-OP	ECON.-C	33,691.0	541,629.58	707,265.44	1.600	2.099	165,635.86	132,508.70
CITY OF ST. CLOUD	ECON.-C	3,907.0	64,200.53	93,984.54	1.643	2.406	29,784.01	23,827.22
CITY OF STARKE	ECON.-C	239.0	3,754.00	7,408.81	1.571	3.100	3,654.81	2,923.85
TALLAHASSEE	ECON.-C	4,260.0	67,473.27	90,227.39	1.584	2.118	22,754.12	18,203.30
CITY OF VERO BEACH	ECON.-C	4,238.0	66,289.41	96,454.40	1.565	2.277	30,164.99	24,131.99
FMPA	ECON.-C	29,324.0	456,395.10	542,296.22	1.558	1.849	85,901.12	68,720.89
KEY WEST	ECON.-C	4,397.0	70,576.87	123,953.68	1.605	2.819	53,376.81	42,701.44
REEDY CREEK	ECON.-C	68,488.0	1,057,061.68	1,421,956.82	1.543	2.076	364,895.14	291,916.12
OGLETHORPE	ECON.-C	3,093.0	49,015.33	53,457.45	1.584	1.727	4,442.12	3,553.69
HARDEE PWR. PART. TO OTHERS	ECON.-C	283.0	7,064.69	7,997.80	2.496	2.826	933.11	746.49
TOTAL		477,619.0	7,499,463.53	9,379,428.03	1.570	1.964	1,879,964.50	1,503,971.60
DIFFERENCE		(209,340.0)	(4,377,836.47)	(4,544,171.97)	(0.159)	(0.063)	(166,335.50)	(133,068.40)
DIFFERENCE X		(30.5)	(36.9)	(32.6)	(9.2)	(3.1)	(8.1)	(8.1)

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,399.66 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

SCHEDULE AB

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTHS OF OCTOBER, 1993 THRU MARCH, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR SYSTEM	CENTS/KWH		TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	TOTAL \$ FOR TOTAL COST (6) x (7B)
						(A) FUEL CLAUSE	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	EMER.	2,557.0	0.0	1,944.0	613.0	7.374	7.374	45,200.00	45,200.00
HARDEE POWER PARTNERS	IPP	38,563.0	0.0	0.0	38,563.0	5.562	5.562	2,144,900.00	2,144,900.00
TOTAL	-	41,120.0	0.0	1,944.0	39,176.0	5.590	5.590	2,190,100.00	2,190,100.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	13,877.0	0.0	0.0	13,877.0	8.793	8.793	1,220,273.96	1,220,273.96
HARDEE PWR. PART.-FOR OTHERS	IPP	283.0	0.0	0.0	283.0	2.066	2.496	5,847.79	7,064.69
FLA. PWR. CORP.	STEAM-A	0.0	0.0	20.9	(20.9)	5.123	5.123	(1,070.63)	(1,070.63)
FLA. PWR. CORP.	C.T. -A	0.0	0.0	0.0	0.0	0.000	0.000	(223.81)	(223.81)
FLA. PWR. & LIGHT	STEAM-A	1,074.0	0.0	1,285.7	(211.7)	(0.842)	(0.842)	1,782.81	1,782.81
FLA. PWR. & LIGHT	C.T. -A	102.0	0.0	(249.0)	351.0	0.000	0.000	0.00	0.00
JACKSONVILLE	STEAM-A	0.0	0.0	80.0	(80.0)	29.919	29.919	(23,935.02)	(23,935.02)
JACKSONVILLE	STEAM-B	0.0	0.0	0.0	0.0	0.000	0.000	(1,772.89)	(1,772.89)
ORLANDO UTIL. COMM.	STEAM-A	0.0	0.0	(4,016.6)	4,016.6	(2.568)	(2.568)	(103,164.00)	(103,164.00)
ORLANDO UTIL. COMM.	C.T. -A	0.0	0.0	4,067.0	(4,067.0)	(2.119)	(2.119)	86,190.71	86,190.71
ORLANDO UTIL. COMM.	STEAM-B	0.0	0.0	26.1	(26.1)	4.796	4.796	(1,251.68)	(1,251.68)
ORLANDO UTIL. COMM.	STEAM-JA	454.0	0.0	320.7	133.3	3.300	3.300	4,398.90	4,398.90
SEMINOLE	STEAM-A	48.0	0.0	48.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE	STEAM-B	1,762.0	0.0	0.0	1,762.0	3.079	3.079	54,249.54	54,249.54
TALLAHASSEE	STEAM-A	452.0	0.0	413.9	38.1	2.881	2.881	1,097.78	1,097.78
TALLAHASSEE	C.T. -A	0.0	0.0	0.0	0.0	0.000	0.000	(69.36)	(69.36)
OGLETHORPE	STEAM-A	1,191.0	0.0	276.3	914.7	2.713	2.713	24,817.36	24,817.36
ST. CLOUD	PEAKING	78.0	0.0	0.0	78.0	7.075	7.075	5,518.40	5,518.40
TOTAL	-	19,321.0	0.0	2,273.0	17,048.0	7.465	7.472	1,272,689.86	1,273,906.76
DIFFERENCE	-	(21,799.0)	0.0	329.0	(22,128.0)	1.875	1.882	(917,410.14)	(916,193.24)
DIFFERENCE %	-	(53.0)	0.0	16.9	(56.5)	33.5	33.7	(41.9)	(41.8)

TAMPA ELECTRIC COMPANY

SCHEDULE ABA

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTHS OF OCTOBER, 1993 THRU MARCH, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- TIBLE	MWH FOR SYSTEM	CENTS/KWH		TOTAL \$ FOR FUEL CLAUSE (6)X(7)(B)	TOTAL \$ FOR TOTAL COST (6) x (7A)
						(A) FUEL CLAUSE	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	COGEN.	198,843.0	0.0	0.0	198,843.0	1.930	1.930	3,838,100.00	3,838,100.00
TOTAL	-	198,843.0	0.0	0.0	198,843.0	1.930	1.930	3,838,100.00	3,838,100.00
ACTUAL:									
AUBURNDALE POWER PARTNERS	COGEN.	625.0	0.0	0.0	625.0	1.570	1.570	9,812.70	9,812.70
McKAY BAY REFUSE	COGEN.	56,821.0	0.0	0.0	56,821.0	1.508	1.508	856,925.09	856,925.09
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	3,008.45	3,008.45
IMC-AGRICO-NEW WALES	COGEN.	10,797.0	0.0	0.0	10,797.0	1.692	1.692	182,632.26	182,632.26
HILLSBOROUGH COUNTY	COGEN.	113,959.0	0.0	0.0	113,959.0	1.503	1.503	1,713,029.06	1,713,029.09
CARGILL MILLPOINT	COGEN.	6,487.0	0.0	0.0	6,487.0	1.729	1.729	112,157.29	112,157.29
CF INDUSTRIES INC.	COGEN.	10,430.0	0.0	0.0	10,430.0	1.730	1.730	180,437.23	180,437.23
FARMLAND HYDRO LP	COGEN.	3,943.0	0.0	0.0	3,943.0	1.656	1.656	65,283.38	65,283.38
IMC-AGRICO-S. PIERCE	COGEN.	4,059.0	0.0	0.0	4,059.0	1.679	1.679	68,170.48	68,170.48
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	179.0	(179.0)	16.408	16.408	(29,371.15)	(29,371.15)
TOTAL	-	207,121.0	0.0	179.0	206,942.0	1.528	1.528	3,162,084.82	3,162,084.82
DIFFERENCE	-	8,278.5	0.0	179.0	8,099.0	(0.402)	(0.402)	(676,015.18)	(676,015.18)
DIFFERENCE %	-	4.2	0.0	0.0	4.1	(20.8)	(20.8)	(17.6)	(17.6)

TAMPA ELECTRIC COMPANY

SCHEDULE A9

ECONOMY ENERGY PURCHASES
FOR THE MONTHS OF OCTOBER, 1993 THRU MARCH, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (6)X(7)	COST IF GENERATED (A) cents/KWH (B) \$	FUEL SAVINGS (9)(B)-(8)
ESTIMATED:									
VARIOUS	ECON.	34,418.0	0.0	0.0	34,418.0	3.605	1,240,600.00	4.756	396,400.00
TOTAL	-	34,418.0	0.0	0.0	34,418.0	3.605	1,240,600.00	4.756	396,400.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	1,682.0	0.0	0.0	1,682.0	2.791	40,039.88	3.838	17,607.09
FLA. PWR. & LIGHT	ECON.-C	20,547.0	0.0	0.0	20,547.0	3.010	618,402.02	4.270	258,876.68
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
FT. PIERCE	ECON.-C	9.0	0.0	0.0	9.0	5.148	463.35	7.006	167.15
CITY OF GAINESVILLE	ECON.-C	463.0	0.0	0.0	463.0	3.557	16,408.53	5.061	6,962.22
CITY OF HOMESTEAD	ECON.-C	35.0	0.0	0.0	35.0	5.072	1,775.11	5.475	141.29
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,749.0	0.0	0.0	1,749.0	4.127	72,174.53	5.212	18,985.17
LAKE WORTH UTILITIES	ECON.-C	66.0	0.0	0.0	66.0	4.002	2,641.59	5.613	1,063.27
ORLANDO UTIL. COMM.	ECON.-C	1,855.0	0.0	0.0	1,855.0	4.057	75,252.94	5.536	27,436.35
SEMINOLE ELECTRIC CO-OP.	ECON.-C	1,022.0	0.0	0.0	1,022.0	2.683	27,417.70	3.460	7,944.24
TALLAHASSEE	ECON.-C	214.0	0.0	0.0	214.0	3.418	7,315.32	4.478	2,267.08
CITY OF VERO BEACH	ECON.-C	13.0	0.0	0.0	13.0	4.161	540.94	5.146	128.04
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	788.22	0.000	(788.22)
ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
TOTAL	-	27,655.0	0.0	0.0	27,655.0	3.147	870,180.23	4.379	340,790.36
DIFFERENCE	-	(6,763.0)	0.0	0.0	(6,763.0)	(0.458)	(370,419.77)	(0.377)	(55,609.64)
DIFFERENCE %	-	(19.6)	0.0	0.0	(19.6)	(12.7)	(29.9)	(7.9)	(14.0)

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTHS OF OCTOBER, 1993 THRU MARCH, 1994

RECEIVED FROM OR DELIVERED TO -----	TOTAL MWH EXCHANGED -----
FLORIDA POWER & LIGHT CO.	(2,355,387)
FLORIDA POWER CORP.	2,458,546
CITY OF LAKE LAND	275,622
SEMINOLE ELECTRIC CO-OP	(380,803)
SUB-TOTAL	(2,022)
SEBRING WHOLESALE	1
TOTAL	(2,021)
	=====

() DENOTES MWH DELIVERED

COMMISSION SCHEDULES A1 - A12

FEBRUARY 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: FEBRUARY, 1994

	\$				MWH				cents/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	22,822,860	26,780,315	(3,957,455)	(14.8)	1,057,020	1,208,612	(151,592)	(12.5)	2.15917	2.21579	(0.05662)	(2.6)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, M61)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	22,822,860	26,780,315	(3,957,455)	(14.8)	1,057,020	1,208,612	(151,592)	(12.5)	2.15917	2.21579	(0.05662)	(2.6)
6. Fuel Cost of Purchased Power - Firm (A8)	75,171	108,600	(112,829)	(59.8)	924	1,978	(1,054)	(53.3)	0.20032	0.53488	(1.33456)	(14.8)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	91,981	124,400	(32,419)	(26.1)	3,557	3,165	392	12.4	2.58592	3.93049	(1.34457)	(34.2)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. B Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. B Economy Purchases	442,712	558,900	(116,188)	(26.8)	28,905	28,968	(63)	(0.2)	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8A)	610,464	871,900	(261,436)	(30.0)	33,386	34,111	(725)	(2.1)	1.92850	2.55607	(0.62757)	(20.5)
12. TOTAL COST OF PURCHASED POWER					1,090,486	1,242,723	(152,237)	(12.3)				
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)												
14. Fuel Cost of Economy Sales (A7)	356,417	1,758,500	(1,402,083)	(79.7)	24,436	110,660	(86,224)	(77.7)	1.44673	1.58910	(0.14237)	(9.0)
15. Gain on Economy Sales - BDX (A7A)	66,354	209,120	(142,766)	(68.3)	24,436 (a)	110,660 (a)	(86,224)	(77.7)	0.26934	0.18890	0.08044	42.5
16. Fuel Cost of Sch. B Separ. Sales (A7)	463,775	408,300	55,475	8.7	34,880	32,986	1,894	5.8	1.27280	1.23780	0.03500	2.8
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	60,793	221,800	(161,007)	(72.6)	4,067	6,537	(2,470)	(37.8)	1.49419	3.39299	(1.89879)	(55.9)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	201,442	0	201,442	0.0	8,953	0	8,953	0.0	2.24989	0.00000	2.24989	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	382,029	283,200	98,829	34.9	20,504	12,596	7,908	62.8	1.86319	2.24833	(0.38514)	(17.1)
20. Fuel Cost of BPP Sch. B Separ. Sales (A7)	67,889	0	67,889	0.0	2,799	0	2,799	0.0	2.42547	0.00000	2.42547	0.0
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,578,699	2,880,920	(1,302,221)	(45.2)	95,847	162,779	(66,932)	(41.1)	1.64710	1.76884	(0.12174)	(6.9)
23. Net load/unload Interchange (A10)					25	0	25	0.0				
24. Wheeling Rec'd. less Wheeling Deliv'd.					509	0	509	0.0				
25. Interchange and Wheeling Losses					1,969	2,172	(1,203)	(37.9)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	21,854,625	24,771,295	(2,916,670)	(11.8)	993,124	1,076,772	(83,648)	(7.8)	2.20059	2.30051	(0.09992)	(4.3)
27. Net Unbilled (A4)	(1,463,370) (a)	(1,955,434) (a)	492,064	(25.2)	(66,499)	(85,000)	18,501	(21.8)	(0.14735)	(0.18160)	0.03425	(18.9)
28. Company Use (A4)	52,836 (a)	59,813 (a)	(6,977)	(11.7)	2,401	2,600	(199)	(7.7)	0.00522	0.00539	(0.00017)	(3.2)
29. T & D Losses (A4)	1,002,985 (a)	1,157,865 (a)	(154,880)	(12.9)	45,578	50,070	(4,492)	(9.0)	0.09914	0.10386	(0.00472)	(4.5)
30. System EWH Sales	21,854,625	24,771,295	(2,916,670)	(11.8)	1,011,844	1,109,102	(97,258)	(8.8)	2.16031	2.23346	(0.07315)	(3.3)
31. Wholesale EWH Sales	(11,881)	(307,389)	295,508	(96.1)	(550)	(13,763)	13,213	(96.0)	2.16018	2.23346	(0.07328)	(3.3)
32. Jurisdictional EWH Sales	21,842,744	24,463,906	(2,621,162)	(10.7)	1,011,094	1,095,339	(84,245)	(7.7)	2.16031	2.23346	(0.07315)	(3.3)
33. Jurisdictional Loss Multiplier - 1.0005					1,011,094	1,095,339	(84,245)	(7.7)	2.16139	2.23457	(0.07318)	(3.3)
34. Jurisdictional EWH Sales Adjusted for Line Losses	21,853,665	24,476,130	(2,622,465)	(10.7)	1,011,094	1,095,339	(84,245)	(7.7)	0.00219	0.00199	0.00020	10.1
35. GPWF *	22,137	21,802	335	1.5	1,011,094	1,095,339	(84,245)	(7.7)	0.13673	0.12622	0.01051	8.3
36. True-up *	1,382,497	1,382,497	0	0.0	1,011,094	1,095,339	(84,245)	(7.7)	2.38031	2.36278	(0.01753)	(2.6)
37. Total Jurisdictional Fuel Cost	23,250,299	25,880,437	(2,622,138)	(10.1)	1,011,094	1,095,339	(84,245)	(7.7)	1.80083	1.80083	0.00000	0.0
38. Revenue Tax Factor									2.38222	2.36474	(0.01748)	(2.6)
39. Fuel Cost Adjusted for Taxes									2.382	2.365	(0.017)	(2.7)
40. Fuel FAC Rounded to the Nearest .001 cents per EWH												

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: FEBRUARY, 1994

SCHEDULE A1

	\$				000				cents/ENH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$	
1. Fuel Cost of System Net Generation (AG)	130,070,130	102,010,130	(9,271,002)	(6.5)	5,992,857	6,439,935	(447,078)	(6.9)	2.21006	2.30070	(0.09064)	(0.5)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (AG, pg1)	0	0	0	0.0	5,992,857 (a)	6,439,935 (a)	(447,078)	(6.9)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	130,070,130	102,010,130	(9,271,002)	(6.5)	5,992,857	6,439,935	(447,078)	(6.9)	2.21006	2.30070	(0.09064)	(0.5)
6. Fuel Cost of Purchased Power - Firm (AG)	000,100	1,165,100	(864,914)	(49.0)	4,822	32,903	(27,081)	(55.0)	10.66444	5.50167	13.16277	239.3
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (AG)	277,104	092,100	(175,316)	(10.6)	24,704	26,444	(1,740)	(6.6)	3.14590	3.60195	(0.45597)	(12.7)
8. Energy Cost of Other Economy Purchases (Non-Broker) (AG)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. D Economy Purchases (AG)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (AGA)	5,000,000	3,120,000	(516,850)	(16.6)	171,001	166,771	5,030	3.0	1.51550	1.87113	(0.35563)	(19.0)
12. TOTAL COST OF PURCHASED POWER	0,201,000	6,030,100	(3,557,000)	(36.7)	201,320	225,790	(23,470)	(10.6)	2.12630	2.50120	(0.40490)	(17.6)
13. TOTAL AVAILABLE ENH (LINE 5 + LINE 12)					6,194,105	6,665,723	(471,618)	(6.1)				
14. Fuel Cost of Economy Sales (AG)	5,775,450	10,095,300	(4,321,850)	(42.0)	483,174	635,873	(231,699)	(36.0)	1.43200	1.80963	(0.37763)	(2.9)
15. Gain on Economy Sales - ENH (AGA)	1,314,732	1,515,300	(200,568)	(13.2)	483,174	635,873 (a)	(231,699)	(36.0)	0.32610	0.23060	0.09550	36.7
16. Fuel Cost of Sch. B Separ. Sales (AG)	2,290,541	1,844,000	(454,541)	(24.6)	187,573	150,650	36,915	24.6	1.22541	1.22305	0.00236	0.1
17. Fuel Cost of Sch. B Jurisd. Sales (AG)	200,792	1,200,500	(811,708)	(67.6)	26,351	35,855	(9,504)	(34.0)	1.47544	3.42467	(1.94923)	(56.9)
18. Fuel Cost of Sch. C Jurisd. Sales (AG)	201,442	0	201,442	0.0	0,953	0	0,953	0.0	2.24990	0.00000	2.24990	0.0
19. Fuel Cost of Sch. D Jurisd. Sales (AG)	000,543	1,523,500	(543,957)	(35.5)	51,940	47,827	4,113	(8.0)	1.98517	2.25757	(0.27240)	(15.6)
20. Fuel Cost of BPP Sch. B Separ. Sales (AG)	501,276	1,601,300	(1,100,024)	(60.7)	21,070	16,354	4,716	(1.3)	2.29123	2.89715	(0.60592)	(9.3)
21. Fuel Cost of Other Power Sales (AG)	0,115	0	0,115	0.0	200	0	200	0.0	4.55750	0.00000	4.55750	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	11,476,891	17,709,800	(4,312,909)	(35.5)	700,069	945,969	(245,900)	(27.5)	1.63920	1.84330	(0.20410)	(11.1)
23. Net Inadvertent Interchange (AG)					(2,050)	0	(2,050)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					1,601	0	1,601	0.0				
25. Interchange and Wheeling Losses					13,783	10,440	3,343	(26.2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	10,779,226	17,709,800	(6,930,574)	(32.0)	5,479,890	5,481,409	(201,519)	(3.5)	2.29526	2.29320	0.00206	0.1
27. Net Unbilled (AG)	(0,710,420)	(0,447,000)	(263,420)	30.0	(907,870)	(150,334)	(757,536)	30.3	(0.00706)	(0.00060)	(0.00646)	(43.5)
28. Company Use (AG)	301,573	204,100	(97,473)	1.2	13,170	12,000	1,170	1.1	0.00551	0.00530	0.00021	2.1
29. T & D Losses (AG)	5,965,070	0,517,070	(5,448,000)	(0.0)	200,794	200,837	(43)	(0.1)	0.11057	0.11091	(0.00034)	(1.0)
30. System ENH Sales	125,777,204	120,292,364	(5,484,840)	(3.9)	5,413,790	5,531,983	(118,193)	(2.1)	2.32327	2.35525	(0.03198)	(1.4)
31. Wholesale ENH Sales	(279,100)	(1,971,300)	(1,692,200)	(82.0)	(11,916)	(73,230)	(61,314)	(82.7)	2.34272	2.35046	(0.00774)	(0.7)
32. Jurisdictional ENH Sales	125,498,104	120,665,064	(4,833,040)	(3.9)	5,401,874	5,458,754	(56,880)	(1.0)	2.32327	2.35525	(0.03198)	(1.4)
33. Jurisdictional Loss Multiplier - 1.0000												
34. Jurisdictional ENH Sales Adjusted for Line Losses	125,440,864	120,670,207	(4,770,657)	(3.9)	5,401,800	5,458,754	(56,954)	(1.0)	2.32327	2.35525	(0.03198)	(1.4)
35. GPFF *	110,600	07,000	103,600	20.0	5,401,800	5,458,754	(56,954)	(1.0)	0.00295	0.00000	0.00295	20.3
36. True-up *	6,912,485	6,000,000	912,485	20.0	5,401,800	5,458,754	(56,954)	(1.0)	0.10700	0.10000	0.00700	26.3
37. Total Jurisdictional Fuel Cost	132,504,826	124,206,001	(8,298,825)	(6.2)	5,401,800	5,458,754	(56,954)	(1.0)	2.43441	2.45525	(0.02084)	(0.8)
38. Revenue Tax Factor												
39. Fuel Cost Adjusted for Taxes												
40. Fuel FAC Rounded to the Nearest .001 cents per ENH									2.43441	2.45525	(0.02084)	(0.8)

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF FEBRUARY, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	22,822,860
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 8	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	75,771
7+8+9	Energy Cost of Economy Purchases	Schedule A - 8 Col. 8	91,981
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 10a Col. 8	442,712
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	1,578,699
26	Total Fuel and Net Power Transactions		***** \$21,854,625 *****

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: FEBRUARY, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	22,822,860	26,780,315	(3,957,455)	(14.0)	132,973,136	142,244,138	(9,271,002)	(6.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,578,699	2,880,920	(1,302,221)	(45.2)	11,476,891	17,789,880	(6,312,989)	(35.5)
3. FUEL COST OF PURCHASED POWER	75,771	188,600	(112,829)	(59.0)	900,186	1,765,100	(864,914)	(49.0)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	442,712	558,900	(116,188)	(26.0)	2,603,650	3,120,500	(516,850)	(16.6)
4. ENERGY COST OF ECONOMY PURCHASES	91,981	124,400	(32,419)	(26.1)	777,104	952,500	(175,396)	(18.4)
5. TOTAL FUEL & NET POWER TRANSACTION	21,854,625	24,771,295	(2,916,670)	(11.5)	125,777,265	130,292,358	(4,515,093)	(3.5)
6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	21,854,625	24,771,295	(2,916,670)	(11.8)	125,777,265	130,292,358	(4,515,093)	(3.5)

* INCLUDES ECONOMY SALES PROFITS (80%)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: FEBRUARY, 1994SCHEDULE A2
PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
9. SALES REV. (EXCL. REV. TAX & PRAM. FEE)								
1. JURISDICTIONAL SALES REVENUE								
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE	25,289,282	27,435,229	(2,145,947)	(7.8)	135,204,365	136,852,570	(1,458,205)	(1.1)
c. JURISDICTIONAL FUEL REVENUE	25,289,282	27,435,229	(2,145,947)	(7.8)	135,204,365	136,852,570	(1,458,205)	(1.1)
d. NONFUEL REVENUE	48,948,832	48,499,000	449,832	0.9	254,959,078	237,910,000	17,049,078	7.2
e. TOTAL JURISDICTIONAL SALES REVENUE	74,238,114	75,934,229	(1,696,115)	(2.2)	390,163,441	374,572,570	15,590,871	4.2
2. NONJURISDICTIONAL SALES REVENUE	530,284	982,000	(451,716)	(48.0)	2,906,353	4,510,000	0	0.0
3. TOTAL SALES REVENUE	74,768,398	76,916,229	(2,147,831)	(2.8)	393,069,794	379,082,570	13,987,224	3.7
C. KWH SALES								
1. JURISDICTIONAL SALES	MM 1,011,094	1,095,339	(84,245)	(7.7)	5,401,880	5,458,754	(56,874)	(1.0)
2. NONJURISDICTIONAL SALES	550	13,783	(13,213)	(98.0)	11,918	73,239	(61,323)	(63.7)
3. TOTAL SALES	1,011,644	1,109,102	(97,458)	(8.8)	5,413,798	5,531,993	(118,197)	(2.1)
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9994583	0.9875909	0.0118654	1.2	0.9977990	0.9887608	0.0110382	1.1

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TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: FEBRUARY, 1994SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
0. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	25,289,282	27,435,228	(2,146,947)	(7.8)	135,204,365	138,862,570	(1,458,205)	(1.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(1,382,497)	(1,382,497)	0	0.0	(6,812,485)	(6,912,485)	0	0.0
b. INCENTIVE PROVISION	(22,137)	(21,802)	(335)	1.6	(110,885)	(108,010)	(1,675)	1.6
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	23,884,848	28,030,930	(2,146,282)	(8.2)	129,181,185	129,841,075	(1,459,890)	(1.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	21,854,825	24,771,295	(2,916,870)	(11.8)	128,777,285	130,282,358	(4,516,093)	(3.5)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9994583	0.9875909	0.0118654	1.2	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	21,842,744	24,463,908	(2,621,162)	(10.7)	125,488,107	128,585,044	(3,066,937)	(2.4)
6A. JURISDIC. LOSS MULTIPLIER	1.0006	1.0006	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	21,853,885	24,478,138	(2,622,473)	(10.7)	125,580,858	128,828,327	(3,068,471)	(2.4)
7. TRUE-UP PROV. FOR NO. +/- COLLECTED (LINE D-3 - LINE D-6B)	2,030,983	1,554,792	476,191	30.6	2,620,339	1,011,748	1,608,591	159.0
8. INTEREST PROVISION FOR THE MONTH	(24,722)	(5,942)	(18,780)	316.1	(188,230)	(65,088)	(104,182)	160.1
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(10,884,047)	(3,367,181)	(7,296,866)	218.7	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	1,382,487	1,382,487	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	(7,275,289)	(435,814)	(6,839,475)	1,588.4	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: FEBRUARY, 1994SCHEDULE A2
PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	(10,664,047)	(3,367,161)	(7,296,886)	216.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	(7,250,567)	(429,672)	(6,820,895)	1,666.7	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(17,914,614)	(3,797,033)	(14,117,581)	371.6	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	(8,957,307)	(1,898,517)	(7,058,790)	371.6	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.100	3.750	(0.650)	(17.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.520	3.750	(0.230)	(6.2)	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	6.620	7.500	(0.880)	(11.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	3.310	3.750	(0.440)	(11.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.276	0.313	(0.037)	(11.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	(24,722)	(5,942)	(18,780)	316.1	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

		FUEL ADJUSTMENT REVENUE FEBRUARY, 1994				
		GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES 3RD PARTY		483,268,078 0	9,597,908 0	274,918,355 0	32,598,948 0	800,383,284 0
NET SALES FUEL CHG. \$/KWH		483,268,078 0.626219	9,597,908 0.028600	274,918,355 0.026089	32,598,948 0.034360	800,383,284 -
TOTAL FUEL REV.		12,187,538	235,149	6,897,427	794,110	20,114,224
ON-PEAK						
KWH SALES 3RD PARTY		31,481 0	0 0	26,554,441 0	23,834,157 0	50,420,079 0
NET SALES FUEL CHG. \$/KWH		31,481 0.029625	0 0.024500	26,554,441 0.025476	23,834,157 0.025516	50,420,079 -
TOTAL FUEL REV.		933	0	782,712	482,028	1,465,690
OFF-PEAK						
KWH SALES 3RD PARTY		122,149 0	0 0	82,478,730 0	77,689,815 0	160,290,694 0
NET SALES FUEL CHG. \$/KWH		122,149 0.023690	0 0.024500	82,478,730 0.023471	77,689,815 0.023791	160,290,694 -
TOTAL FUEL REV.		2,881	0	1,938,852	1,710,420	3,700,100
TOTAL						
KWH SALES 3RD PARTY		483,421,708 0	9,597,908 0	363,951,526 0	134,122,917 0	1,011,094,057 0
NET SALES FUEL CHG. \$/KWH		483,421,708 -	9,597,908 -	363,951,526 -	134,122,917 -	1,011,094,057 -
TOTAL FUEL REV.		12,191,362	235,149	2,616,004	2,946,777	26,200,302
GROUP RATE		DESCRIPTION				
A	RS QS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE				
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE OUTDOOR LIGHTING SERVICE				
B	QSD QSLD SUP	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE				
C	IS-1 IS-2 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE				

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF
COLUMNS 5 ON SCHEDULES A8, A9 & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: FEB., 1994

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	65,731	69,700	(4,067)	(5.8)	367,169	561,298	(194,129)	(34.6)
2 LIGHT OIL	11,975	20,844	(8,869)	(2.5)	162,386	174,886	(12,500)	(7.1)
3 COAL	22,690,024	26,687,691	(3,997,667)	(15.0)	132,388,451	141,477,423	(9,088,972)	(6.4)
4 NATURAL GAS	55,130	1,992	53,138	2,087.8	55,130	30,531	24,599	80.6
7 TOTAL (\$)	22,822,860	26,780,315	(3,957,455)	(14.8)	132,973,136	142,244,138	(9,271,002)	(6.5)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,159	1,397	(238)	(17.0)	5,659	12,396	(6,737)	(54.3)
9 LIGHT OIL	160	233	(73)	(31.3)	1,385	2,081	(696)	(33.4)
10 COAL	1,055,631	1,206,951	(151,320)	(12.5)	5,985,791	6,424,858	(439,067)	(6.8)
11 NATURAL GAS	170	31	139	448.4	22	600	(578)	(96.3)
14 TOTAL (MWH)	1,057,020	1,208,612	(151,592)	(12.5)	5,992,857	6,439,935	(447,078)	(6.9)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	4,142	2,934	1,208	41.2	22,520	25,954	(3,434)	(13.2)
16 LIGHT OIL (BBL)	484	640	(156)	(24.4)	6,556	5,799	757	13.1
17 COAL (TON)	440,306	467,093	(46,787)	(9.8)	2,801,575	2,839,011	(37,436)	(1.3)
18 NATURAL GAS (MCF)	19,999	412	19,587	4,754.1	19,999	8,076	11,923	147.6
BTUS BURNED (MMBTU)								
21 HEAVY OIL	28,093	18,371	9,722	42.0	142,601	162,467	(19,866)	(12.2)
22 LIGHT OIL	2,837	3,715	(878)	(23.6)	27,539	33,637	(6,098)	(18.1)
23 COAL	10,660,532	12,048,770	(1,388,238)	(11.5)	59,978,784	64,620,300	(4,641,516)	(7.0)
24 NATURAL GAS	19,999	426	19,573	4,694.6	19,999	8,358	11,641	139.3
27 TOTAL (MMBTU)	10,709,461	12,069,282	(1,359,821)	(11.3)	60,168,923	64,724,762	(4,555,839)	(7.0)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.11	0.12	(0.01)	-	0.09	0.19	(0.10)	-
29 LIGHT OIL	0.02	0.02	0.00	-	0.02	0.03	(0.01)	-
30 COAL	99.85	99.85	(0.01)	-	99.89	99.77	0.12	-
31 NATURAL GAS	0.02	0.00	0.02	-	0.00	0.21	(0.01)	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.87	23.79	(7.92)	(33.3)	16.30	21.63	(5.33)	(24.8)
36 LIGHT OIL (\$/BBL)	24.74	32.57	(7.83)	(24.0)	24.77	30.16	(5.39)	(17.9)
37 COAL (\$/TON)	51.53	54.79	(3.26)	(5.9)	52.92	53.61	(0.69)	(1.3)
38 NATURAL GAS (\$/MCF)	2.76	4.83	(2.07)	(42.9)	2.76	3.78	(1.02)	(27.0)
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.52	3.80	(1.28)	(33.7)	2.57	3.45	(0.88)	(25.5)
42 LIGHT OIL	4.22	5.61	(1.39)	(24.8)	5.90	5.20	0.70	13.5
43 COAL	2.13	2.22	(0.09)	(4.1)	2.21	2.19	0.02	0.9
44 NATURAL GAS	2.76	4.68	(1.92)	(41.0)	2.76	3.65	(0.89)	(24.4)
47 TOTAL (\$/MMBTU)	2.13	2.22	(0.09)	(4.1)	2.21	2.20	0.01	0.5
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	22,513	13,150	9,363	71.2	26,199	13,106	12,093	92.3
49 LIGHT OIL	17,731	16,944	787	4.6	19,884	16,164	3,720	23.0
50 COAL	10,100	9,981	119	1.2	10,020	10,042	(22)	(0.2)
51 NATURAL GAS	117,641	13,742	103,899	756.1	909,045	13,930	895,115	6,425.8
54 TOTAL (BTU/KWH)	10,132	9,986	146	1.5	10,040	10,051	(11)	(0.1)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.67	6.00	(0.33)	(5.3)	6.49	4.53	1.96	43.3
56 LIGHT OIL	7.48	8.95	(1.47)	(16.4)	11.72	8.40	3.32	39.5
57 COAL	2.15	2.21	(0.06)	(2.7)	2.21	2.20	0.01	0.5
58 NATURAL GAS	32.43	6.43	26.00	404.4	250.59	5.09	245.50	4,823.2
61 TOTAL (cents/KWH)	2.16	2.22	(0.06)	(2.7)	2.22	2.21	0.01	0.5

TAMPA ELECTRIC COMPANY

* ELECTRIC ENERGY ACCOUNT

SCHEDULE A4

MONTH OF: FEBRUARY, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 SYSTEM NET GENERATION	1,067,020	1,309,812	(161,592)	(12.6)	6,892,867	8,439,935	(1,447,078)	(18.9)
2 POWER SOLD	96,847	162,779	(66,932)	(41.1)	700,184	966,099	(266,000)	(27.6)
2A WHEELING DELIVERED	11,898	0	11,898	0.0	53,097	0	53,097	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	2,162	0	2,162	0.0
3A INTERCHANGE AND WHEELING LOSSES	1,989	3,172	(1,203)	(37.9)	13,793	18,668	(4,885)	(26.2)
4 PURCHASED POWER	924	2,264	(1,330)	(59.0)	6,698	33,874	(27,278)	(80.8)
4A ENERGY PUR. FROM QUALIFYING FACIL.	28,906	28,988	(83)	(0.2)	171,877	169,771	2,106	3.1
4B WHEELING RECEIVED	12,106	0	12,106	0.0	84,704	0	84,704	0.0
5 ECONOMY PURCHASES	3,667	3,166	392	12.4	24,704	28,444	(1,740)	(6.6)
6 INADVERTENT INTERCHANGE RCVD.- NET	26	0	26	0.0	102	0	102	0.0
7 NET ENERGY FOR LOAD	893,124	1,077,048	(83,924)	(7.8)	6,481,724	6,883,287	(201,663)	(3.6)
8 SALES	1,011,444	1,109,378	(97,934)	(8.8)	6,415,630	6,533,784	(118,154)	(2.1)
8A NET UNBILLED SALES	(66,499)	(66,000)	(499)	(21.8)	(207,838)	(160,334)	(57,505)	(30.3)
9 COMPANY USE	2,401	2,600	(199)	(7.7)	13,139	13,000	139	1.1
10 T & D LOSSES (ESTIMATED)	45,678	60,070	(14,392)	(9.0)	260,794	288,837	(28,043)	(9.1)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.24	0.24	0.00	0.0	0.24	0.23	0.01	4.3
14 % T & D LOSSES TO NEL	4.69	4.66	(0.03)	(1.3)	4.78	5.05	(0.29)	(5.7)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
(\$)								
16 FUEL COST OF SYS NET GEN.	22,822,880	24,760,316	(3,957,456)	(14.8)	132,973,138	142,244,138	(9,271,002)	(6.5)
16A ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF POWER SOLD *	1,678,889	2,860,920	(1,302,221)	(45.2)	11,478,891	17,769,880	(6,312,989)	(35.5)
18 FUEL COST OF PURCHASED POWER	76,771	188,600	(112,829)	(59.8)	900,186	1,766,100	(866,914)	(49.0)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	442,712	588,900	(118,188)	(20.8)	2,603,860	3,120,600	(516,950)	(18.8)
19 ENERGY COST OF ECONOMY PURCH.	91,881	124,400	(32,419)	(26.1)	777,184	952,500	(175,316)	(18.4)
20 TOTAL FUEL & NET PWR TRANSACTION	21,854,826	24,771,296	(2,916,470)	(11.8)	125,777,265	130,292,368	(4,515,093)	(3.5)
cents/KWH								
21 FUEL COST OF SYS NET GEN.	2.19	2.22	(0.08)	(2.7)	2.22	2.21	0.01	0.5
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.86	1.77	(0.12)	(6.8)	1.84	1.84	(0.20)	(10.9)
23 FUEL COST OF PURCHASED POWER	8.20	9.63	(1.33)	(14.0)	18.96	5.50	13.16	239.3
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.63	1.93	(0.40)	(20.7)	1.61	1.97	(0.36)	(19.3)
24 ENERGY COST OF ECONOMY PURCH.	2.69	3.93	(1.34)	(34.1)	3.16	3.60	(0.45)	(12.8)
25 TOTAL FUEL & NET PWR TRANSACTION	2.20	2.30	(0.10)	(4.3)	2.30	2.29	0.01	0.4

LINES 2,4,4A,6 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	96,847	162,779	(66,932)	(41.1)	700,068	966,099	(266,000)	(27.6)
4 PURCHASED POWER (SYSTEM)	924	1,978	(1,054)	(53.3)	4,923	32,093	(27,260)	(86.0)
4A QUALIFIED FACIL. (SYSTEM)	28,906	28,988	(83)	(0.2)	171,901	169,771	2,130	3.0
5 ECONOMY PURCHASES (SYSTEM)	3,667	3,169	392	12.4	24,704	28,444	(1,740)	(6.6)
7 ADJ. NET ENERGY FOR LOAD	893,124	1,076,772	(83,648)	(7.8)	6,479,890	6,881,498	(201,608)	(3.6)

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
 * INCLUDES ECONOMY SALES PROFITS (90%)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	5	0.0	100.0	1.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	3	0.0	49.3	0.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	0	0.0	91.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	14	0.0	100.0	1.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	9	0.0	98.4	2.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	31	0.0	89.4	1.0	414474	HVY.OIL	2006	6403896	12848.7	27780	89.61	13.85
GAN.#1	119	4683	5.9	32.1	49.8	10590	COAL	1980	25046000	49591.1	125336	2.68	63.30
GAN.#2	119	5073	6.3	97.5	58.6	12922	COAL	2683	24432000	65551.1	169837	3.35	63.30
GAN.#3	155	19199	18.4	99.5	63.1	12258	COAL	9287	25340000	235332.6	587877	3.06	63.30
GAN.#4	189	32652	25.7	90.2	53.7	10671	COAL	13796	25256000	348431.8	873301	2.67	63.30
GAN. 1 - 4	582	61607	15.8	82.3	56.3	11345	COAL	27746	25189450	698906.6	1756351	2.85	63.30
GAN.#5	227	33680	22.1	97.7	66.5	10361	COAL	13696	25486000	349056.3	866971	2.57	63.30
GAN.#6	362	91341	37.5	98.8	74.3	10430	COAL	37096	25682000	952699.5	2348214	2.57	63.30
GAN. 5 & 6	589	126029	31.6	98.4	72.0	10412	COAL	50792	25629149	1301755.8	3215185	2.57	63.30
GANNON STA.	1171	186636	23.7	90.4	65.9	10720	COAL	78538	25473812	2000662.4	4971536	2.66	63.30
B.B.#1	405	194385	71.4	79.8	89.4	10015	COAL	78728	24728000	1946786.0	3982103	2.05	50.58
B.B.#2	406	190865	70.0	79.7	84.5	10007	COAL	77559	24626000	1909967.9	3922974	2.06	50.58
B.B.#3	430	244563	84.6	96.1	85.4	9765	COAL	97652	24456000	2388177.3	4939288	2.02	50.58
B.B. 1 - 3	1241	629013	75.5	85.4	86.3	9916	COAL	253939	24592249	6244931.2	12844365	2.04	50.58
B.B.#4	446	239082	79.0	86.6	89.7	10101	COAL	107829	22396000	2414938.3	4874123	2.04	45.20
B.B. STA.	1687	868895	78.6	85.7	87.2	9967	COAL	361768	23937632	8659869.5	17718488	2.04	48.98
COAL UNITS	2858	1055531	55.0	87.6	82.3	10100	COAL	440306	24211643	10660531.9	22690024	2.15	51.53
SEB-PHIL.#1(HVY OIL)	17	603	6.0	99.4	68.9	10740	HVY.OIL	1185	6192757	7335.3	21695	3.18	18.31
SEB-PHIL.#2(HVY OIL)	17	375	3.3	92.0	61.3	10273	HVY.OIL	622	6192757	3852.3	11304	3.04	18.32
SEB-PHILLIPS TOTAL	34	1058	4.6	95.7	66.0	10574	HVY.OIL	1807	6192757	11187.6	33089	3.13	18.31
SEB-DINNER LAKE(GAS)	11	170	-	-	-	117640	NAT.GAS	19999	1000000	19998.8	55130	32.43	2.76
(HVY OIL)	11	70	-	-	-	29384	HVY.OIL	329	6259596	2056.9	4862	6.95	14.78
SEB-DINNER LAKE TOTAL	11	240	2.3	53.9	26.1	91899	-	-	-	22055.7	59992	25.00	-
SEBRING UNITS (GAS)	11	170	-	-	-	117640	NAT.GAS	19999	1000000	19998.8	55130	32.43	2.76
(HVY OIL)	45	1128	-	-	-	11742	HVY.OIL	2136	6203043	13244.5	37951	3.36	17.77
SEBRING UNITS TOTAL	45	1298	4.3	85.6	57.6	25611	-	-	-	33243.3	93081	7.17	-
GAN.C.T.#1	17	39	0.3	100.0	52.1	19390	LGT.OIL	129	5859388	756.2	3196	8.19	24.78
B.B.C.T.#1	17	15	0.1	99.0	88.2	16413	LGT.OIL	42	5875383	246.2	1039	6.93	24.74
B.B.C.T.#2	80	94	0.2	97.0	69.1	15218	LGT.OIL	244	5868422	1430.5	6035	6.42	24.73
B.B.C.T.#3	80	12	0.0	100.0	21.4	33683	LGT.OIL	69	5868422	404.2	1705	14.21	24.71
C.T. TOTAL	194	160	0.1	99.0	66.4	17732	LGT.OIL	484	5866614	2837.1	11975	7.48	24.74
SYSTEM	3309	1057020	47.5	88.4	76.0	10132	-	-	-	10709461.0	22822860	2.16	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.B. = BIG BEND
C.T. = COMBUSTION TURBINE

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: NOVEMBER, 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,046,108	26,302,481	743,627	2.8	56,773,528	55,520,185	1,253,343	2.3
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,381,062	3,778,220	(397,158)	(10.5)	6,420,571	6,462,020	(41,449)	(0.7)
3. FUEL COST OF PURCHASED POWER	78,988	480,800	(401,812)	(83.5)	261,932	1,205,500	(943,568)	(78.3)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	499,830	732,400	(232,570)	(31.5)	993,362	1,476,200	(482,838)	(32.7)
4. ENERGY COST OF ECONOMY PURCHASES	113,120	342,300	(229,180)	(67.0)	166,967	735,000	(568,033)	(74.3)
5. TOTAL FUEL & NET POWER TRANSACTION	24,356,984	24,079,761	277,223	1.2	51,797,248	52,473,965	(676,717)	(1.3)
6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	24,356,984	24,079,761	277,223	1.2	51,797,248	52,473,965	(676,717)	(1.3)

* INCLUDES ECONOMY SALES PROFITS (80%)

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. SALES REV. (EXCL. REV. TAX & FRAN. FEE)									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE		0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE		26,099,532	24,950,291	1,149,241	4.6	55,611,761	54,627,659	984,102	1.8
c. JURISDICTIONAL FUEL REVENUE		26,099,532	24,950,291	1,149,241	4.6	55,611,761	54,627,659	984,102	1.8
d. NONFUEL REVENUE		48,411,306	43,460,650	4,951,306	11.4	102,684,604	94,535,000	8,149,604	8.6
e. TOTAL JURISDICTIONAL SALES REVENUE		74,510,838	68,410,291	6,100,547	8.9	158,296,365	149,162,659	9,133,706	6.1
2. NONJURISDICTIONAL SALES REVENUE		630,051	711,000	(80,949)	(11.4)	1,254,240	1,512,000	0	0.0
3. TOTAL SALES REVENUE		75,140,889	69,121,291	6,019,598	8.7	159,550,605	150,674,659	8,875,946	5.9
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	1,043,153	997,164	45,989	4.6	2,220,651	2,182,504	38,387	1.8
2. NONJURISDICTIONAL SALES		4,141	12,839	(8,698)	(67.7)	0,066	27,061	(19,775)	(71.0)
3. TOTAL SALES		1,047,294	1,010,003	37,291	3.7	2,228,717	2,210,165	18,612	0.8
4. JURISDIC. SALES-% TOTAL KWH SALES		0.9960460	0.9872882	0.0087578	0.9	0.9963809	0.9874029	0.0089780	0.9

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE D-1c)	26,099,532	24,950,291	1,149,241	4.6	55,611,761	54,627,659	984,102	1.8
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(1,382,497)	(1,382,497)	0	0.0	(2,764,994)	(2,764,994)	0	0.0
b. INCENTIVE PROVISION	(22,137)	(21,802)	(335)	1.5	(44,274)	(43,604)	(670)	1.5
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	24,694,898	23,545,992	1,148,906	4.9	52,802,493	51,819,061	983,432	1.9
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	24,356,984	24,079,761	277,223	1.2	51,797,248	52,473,965	(676,717)	(1.3)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9960460	0.9872882	0.0087578	0.9	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	24,260,677	23,773,554	487,013	2.0	51,609,770	51,012,923	(203,145)	(0.4)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	24,272,807	23,785,551	487,256	2.0	51,635,583	51,838,830	(203,247)	(0.4)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	422,091	(239,569)	661,660	(276.2)	1,166,910	(19,769)	1,186,679	(6,002.7)
8. INTEREST PROVISION FOR THE MONTH	(38,764)	(15,350)	(20,414)	133.0	(76,883)	(34,085)	(42,798)	125.6
9. TRUE-UP & INT. PROV. REQ. OF MONTH	(14,552,606)	(6,711,427)	(7,841,259)	116.8	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	1,382,497	1,382,497	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	(12,783,862)	(5,583,839)	(7,200,023)	128.9	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: NOVEMBER, 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	{14,552,686}	{6,711,427}	{7,841,259}	116.8	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	{12,748,090}	{5,568,489}	{7,179,609}	128.9	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	{27,300,784}	{12,279,916}	{15,020,868}	122.3	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	{13,650,392}	{6,139,958}	{7,510,434}	122.3	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.140	3.000	0.140	4.7	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.150	3.000	0.150	5.0	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	6.290	6.000	0.290	4.8	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	3.145	3.000	0.145	4.8	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.262	0.250	0.012	4.8	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	{35,764}	{15,350}	{20,414}	133.0	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST

SCHEDULE AG

INVENTORY ANALYSIS

MONTH OF: FEBRUARY, 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL									
PURCHASES:									
UNITS	(BBL)	0.00	3,934	(3,934)	(100.0)	90,487	25,954	64,533	71.3
UNIT COST	(\$/BBL)	0.00	3,934	(3,934)	(100.0)	12.84	23.81	11.57	90.3
AMOUNT		228	78,608	(78,380)	(99.7)	1,134,230	619,458	514,772	83.1
BURNED:									
UNITS	(BBL)	15,142	3,934	(11,208)	(74.3)	22,520	25,954	(3,434)	(13.2)
UNIT COST	(\$/BBL)	15.142	3,934	(11,208)	(74.3)	22.520	25.954	(3.434)	(13.2)
AMOUNT		65,731	68,788	(3,057)	(4.4)	387,189	561,298	(174,109)	(31.0)
ENDING INVENTORY:									
UNITS	(BBL)	177,359	147,517	29,842	(20.2)	177,359	147,517	29,842	(20.2)
UNIT COST	(\$/BBL)	13.53	13.53	0.00	(0.0)	13.53	13.53	0.00	(0.0)
AMOUNT		2,400,028	2,808,727	(408,700)	(14.6)	2,400,028	2,808,727	(408,700)	(14.6)
DAYS SUPPLY:		163	734	(571)	(79.2)	-	-	-	-
LIGHT OIL									
PURCHASES:									
UNITS	(BBL)	4,437	8,554	(4,117)	(47.6)	37,201	47,408	(10,207)	(21.5)
UNIT COST	(\$/BBL)	28.04	38.54	(10,500)	(26.8)	24.78	38.00	(13,224)	(53.2)
AMOUNT		116,538	239,490	(122,952)	(51.8)	921,119	1,708,528	(787,409)	(46.0)
BURNED:									
UNITS	(BBL)	484	640	(156)	(24.4)	6,558	5,799	757	(11.5)
UNIT COST	(\$/BBL)	24.74	32.67	(7,933)	(32.0)	24.74	30.18	(5,444)	(22.0)
AMOUNT		11,975	20,844	(8,869)	(42.5)	162,385	174,888	(12,503)	(7.1)
ENDING INVENTORY:									
UNITS	(BBL)	45,791	55,971	(10,180)	(18.2)	45,791	55,971	(10,180)	(18.2)
UNIT COST	(\$/BBL)	24.74	32.67	(7,933)	(32.0)	24.74	32.67	(7,933)	(30.7)
AMOUNT		1,132,885	1,823,999	(691,114)	(37.9)	1,132,885	1,823,999	(691,114)	(37.9)
DAYS SUPPLY:		118	230	(112)	(49.1)	-	-	-	-
COAL									
PURCHASES:									
UNITS	(TONS)	345,448	486,000	(140,552)	(29.9)	2,287,231	2,857,700	(570,469)	(20.0)
UNIT COST	(\$/TON)	41.17	66.98	(25,811)	(39.1)	60.83	63.41	(2,568)	(4.0)
AMOUNT		18,294,238	27,142,942	(8,848,704)	(31.1)	118,485,986	162,617,148	(44,131,162)	(27.1)
BURNED:									
UNITS	(TONS)	440,308	487,093	(46,785)	(10.6)	2,501,575	2,839,011	(337,436)	(11.9)
UNIT COST	(\$/TON)	61.53	64.79	(3,266)	(5.3)	62.92	63.41	(49)	(0.1)
AMOUNT		22,890,024	28,887,681	(5,997,657)	(26.3)	132,388,451	141,477,423	(9,088,972)	(6.4)
ENDING INVENTORY:									
UNITS	(TONS)	479,011	1,080,678	(601,667)	(55.7)	479,011	1,080,678	(601,667)	(55.7)
UNIT COST	(\$/TON)	64.16	64.79	(63)	(0.1)	64.16	63.41	75	(0.1)
AMOUNT		26,083,588	68,133,538	(42,049,950)	(58.1)	26,083,588	68,133,538	(42,049,950)	(58.1)
DAYS SUPPLY:		27	63	(36)	(57.1)	-	-	-	-
NATURAL GAS									
PURCHASES:									
UNITS	(MCF)	19,999	413	19,586	4,754.1	12,381	8,078	4,303	53.3
UNIT COST	(\$/MCF)	2.82	4.83	(2,011)	(67.7)	2.78	3.78	(1,000)	(35.9)
AMOUNT		56,411	1,992	54,419	2,731.9	33,747	30,531	3,216	(9.5)
BURNED:									
UNITS	(MCF)	19,999	413	19,586	4,754.1	19,999	8,078	11,921	147.8
UNIT COST	(\$/MCF)	2.78	4.83	(2,051)	(73.8)	2.78	3.78	(1,000)	(35.9)
AMOUNT		56,130	1,992	54,138	2,884.8	55,130	30,531	24,599	80.6
ENDING INVENTORY:									
UNITS	(MCF)	13,240	7,529	5,711	(75.8)	13,240	7,529	5,711	(75.8)
UNIT COST	(\$/MCF)	2.78	4.83	(2,051)	(73.8)	2.78	3.78	(1,000)	(35.9)
AMOUNT		36,800	29,820	6,980	(22.4)	36,800	29,820	6,980	(22.4)
DAYS SUPPLY:		0	0	0	0.0	-	-	-	-

DOLLARS REPRESENT ADJUSTMENT TO JANUARY.

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:

(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.

(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF FEBRUARY, 1994SCHEDULE A7
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL CLAUSE (B) TOTAL COST	TOTAL \$ FOR FUEL CLAUSE (6)X(6)(A)	TOTAL \$ FOR TOTAL COST (6)X(6)(B)
ESTIMATED:							
VARIOUS	ECON.	110,860.0	0.0	110,860.0	1.727	1.963	1,911,200.00
VARIOUS	SCH. -D	32,888.0	0.0	32,888.0	1.238	1.842	408,300.00
VARIOUS	SCH. -D	8,537.0	0.0	8,537.0	3.393	3.393	221,800.00
VARIOUS	SCH. -J	12,898.0	0.0	12,898.0	2.248	2.248	283,200.00
VARIOUS	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
VARIOUS	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	162,779.0	0.0	162,779.0	1.735	1.978	2,824,500.00
LESS VARIABLE O & M COSTS	-						(152,700.00)
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						209,120.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	162,779.0	0.0	162,779.0	1.770	1.978	2,880,920.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	3,252.0	0.0	3,252.0	1.675	2.058	54,488.20
FLA. PWR. & LIGHT	ECON.-C	9,834.0	0.0	9,834.0	1.685	1.744	155,895.55
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	395.0	0.0	395.0	1.623	2.474	8,411.68
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	ECON.-C	4.0	0.0	4.0	1.780	3.041	70.40
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	251.0	0.0	251.0	1.847	2.387	4,134.48
LAKE WORTH UTILITIES	ECON.-C	227.0	0.0	227.0	1.635	2.329	3,483.84
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	ECON.-C	4,114.0	0.0	4,114.0	1.551	1.893	63,798.19
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,411.0	0.0	3,411.0	1.682	2.271	68,675.62
CITY OF ST. CLOUD	ECON.-C	188.0	0.0	188.0	1.688	2.482	2,833.60
CITY OF STARKE	ECON.-C	18.0	0.0	18.0	1.488	2.957	282.09
TALLAHASSEE	ECON.-C	105.0	0.0	105.0	1.623	1.988	1,704.40
CITY OF VERO BEACH	ECON.-C	54.0	0.0	54.0	1.710	2.223	923.40
FWPA	ECON.-C	2,043.0	0.0	2,043.0	1.498	1.758	30,588.88
KEY WEST	ECON.-C	149.0	0.0	149.0	1.611	2.822	2,251.29
REEDY CREEK	ECON.-C	811.0	0.0	811.0	1.571	2.090	9,598.33
OOLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	SEPAR. SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00
FWPA	SEPAR. SCH.-D	6,720.0	0.0	6,720.0	1.272	1.528	85,478.40
KISSIMMEE ELEC. UTIL.	SEPAR. SCH.-D	7,815.0	0.0	7,815.0	1.272	1.528	98,882.80
CITY OF NEW SMYRNA BCH.	SEPAR. SCH.-D	8,495.0	0.0	8,495.0	1.272	1.528	82,818.40
REEDY CREEK	SEPAR. SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	SEPAR. SCH.-D	4,179.0	0.0	4,179.0	1.272	1.528	53,168.88
FT. MEADE	SEPAR. SCH.-D	2,684.0	0.0	2,684.0	1.272	1.528	34,140.48
ST. CLOUD	SEPAR. SCH.-D	7,195.0	0.0	7,195.0	1.272	1.528	81,520.40
FWPA	SEPAR. SCH.-D	2,799.0	0.0	2,799.0	2.204	2.828	61,689.96
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH.-D	3,545.0	0.0	3,545.0	1.495	1.495	52,980.15
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH.-D	522.0	0.0	522.0	1.497	1.497	7,812.58
FLA. PWR. CORP.	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00
FWPA	JURISD. SCH.-J	705.0	0.0	705.0	1.805	1.805	12,727.50
CITY OF HOMESTEAD	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	JURISD. SCH.-J	5,085.0	0.0	5,085.0	1.816	1.816	91,881.63
ORLANDO UTIL. COMM.	JURISD. SCH.-J	2,630.0	0.0	2,630.0	1.837	1.837	48,311.75
REEDY CREEK	JURISD. SCH.-J	11,130.0	0.0	11,130.0	1.910	1.910	212,689.80
SEMINOLE ELECTRIC CO-OP	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00
OOLETHORPE	JURISD. SCH.-J	944.0	0.0	944.0	1.878	1.878	15,821.00
CITY OF ST. CLOUD	JURISD. SCH.-J	30.0	0.0	30.0	1.958	1.958	587.50
SEMINOLE ELECTRIC CO-OP	JURISD. SCH.-D	8,963.0	0.0	8,963.0	2.250	2.250	201,442.50

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF FEBRUARY, 1994SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL CLAUSE	(B) TOTAL COST	TOTAL FOR FUEL CLAUSE (5)X(6)(A)	TOTAL FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:								
HARDEE POWER PARTNERS	1/94 SEPAR. SCH. -D	(3,009.0)	0.0	(3,009.0)	1.898	2.652	(60,119.82)	(79,798.68)
HARDEE POWER PARTNERS	1/94 SEPAR. SCH. -D	3,009.0	0.0	3,009.0	2.204	2.828	66,318.36	85,094.52
SUB-TOTAL ECONOMY POWER SALES		24,636.0	0.0	24,636.0	1.595	1.931	392,877.83	475,820.23
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		34,888.0	0.0	34,888.0	1.272	1.526	443,776.36	532,390.88
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,067.0	0.0	4,067.0	1.495	1.495	60,792.74	60,792.74
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		20,504.0	0.0	20,504.0	1.863	1.863	382,029.18	382,029.18
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		2,799.0	0.0	2,799.0	2.425	3.017	67,888.50	84,451.58
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		8,953.0	0.0	8,953.0	2.250	2.250	201,442.50	201,442.50
TOTAL INCLUDING VARIABLE O & M COSTS		95,847.0	0.0	95,847.0	1.616	1.812	1,548,806.21	1,736,927.09
LESS VARIABLE O & M COSTS		-	-	-	-	-	(36,461.28)	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	0.00	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	66,353.84	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		95,847.0	0.0	95,847.0	1.647	1.812	1,610,698.77	1,736,927.09
CURRENT MONTH:								
DIFFERENCE	-	(66,932.0)	0.0	(66,932.0)	(0.123)	(0.166)	(1,302,221.23)	(1,482,372.91)
DIFFERENCE %	-	(41.1)	0.0	(41.1)	(6.9)	(5.4)	(45.2)	(46.0)
PERIOD TO DATE:								
ACTUAL	-	700,184.0	114.8	700,069.2	1.639	1.863	11,476,889.88	13,042,168.93
ESTIMATED	-	965,069.0	0.0	965,069.0	1.843	2.097	17,789,880.00	20,238,100.00
DIFFERENCE	-	(264,885.0)	114.8	(264,999.8)	(0.204)	(0.234)	(6,312,990.12)	(7,195,931.07)
DIFFERENCE %	-	(27.4)	0.0	(27.5)	(11.1)	(11.2)	(35.5)	(35.6)

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TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF FEBRUARY, 1984

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	110,880.0	1,911,200.00	2,172,800.00	1.727	1.983	261,400.00	209,120.00
TOTAL	-	110,880.0	1,911,200.00	2,172,800.00	1.727	1.983	261,400.00	209,120.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	3,252.0	64,488.20	68,929.29	1.875	2.058	12,481.09	9,988.87
FLA. PWR. & LIGHT	ECON.-C	9,834.0	155,895.55	171,508.94	1.585	1.744	15,613.39	12,490.71
CITY OF LAKELAND	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	395.0	6,411.88	9,772.72	1.623	2.474	3,361.06	2,688.85
CITY OF GAINSVILLE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF HONESTAD	ECON.-C	4.0	70.40	121.84	1.760	3.041	51.24	40.99
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ELISSIMMER ELEC. UTIL.	ECON.-C	261.0	4,134.48	5,992.50	1.647	2.387	1,658.02	1,488.42
LAKE WORTH UTILITIES	ECON.-C	227.0	3,483.84	5,287.18	1.535	2.329	1,603.34	1,442.67
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	4,114.0	63,798.19	77,679.75	1.551	1.893	14,081.56	11,265.25
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,411.0	56,875.62	77,447.93	1.682	2.271	20,772.31	16,617.85
CITY OF ST. CLOUD	ECON.-C	168.0	2,633.80	4,189.21	1.568	2.482	1,535.61	1,228.49
CITY OF STARKES	ECON.-C	18.0	262.09	532.28	1.458	2.957	270.19	218.15
TALLAHASSEE	ECON.-C	105.0	1,704.40	2,087.81	1.623	1.988	383.41	308.73
CITY OF VERO BEACH	ECON.-C	54.0	923.40	1,200.15	1.710	2.223	278.75	221.40
FWPA	ECON.-C	2,043.0	30,688.88	35,918.00	1.498	1.758	5,349.12	4,279.30
KEY WEST	ECON.-C	149.0	2,251.29	4,205.17	1.511	2.822	1,953.68	1,563.10
REEDY CREEK	ECON.-C	811.0	9,588.33	12,769.88	1.571	2.090	3,171.33	2,537.06
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL	-	24,838.0	392,877.93	476,820.23	1.595	1.931	82,942.30	66,353.84
CURRENT MONTH:								
DIFFERENCE	-	(86,024.0)	(1,516,322.07)	(1,896,779.77)	(0.132)	(0.032)	(178,457.70)	(142,766.16)
DIFFERENCE %	-	(77.7)	(79.4)	(78.1)	(7.8)	(1.6)	(88.3)	(68.3)
PERIOD TO DATE:								
ACTUAL	-	403,174.0	6,313,946.46	7,957,381.62	1.588	1.974	1,643,415.14	1,314,732.11
ESTIMATED	-	636,073.0	10,954,100.00	12,846,200.00	1.726	2.023	1,894,100.00	1,515,280.00
DIFFERENCE	-	(231,899.0)	(4,640,153.52)	(4,890,838.38)	(0.159)	(0.049)	(250,684.86)	(200,547.89)
DIFFERENCE %	-	(36.5)	(42.4)	(38.1)	(9.2)	(2.4)	(13.2)	(13.2)

TAMPA ELECTRIC COMPANY

SCHEDULE A8

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF FEBRUARY, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE PURCHASED	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR SYSTEM	-----CENTS/KWH----- (A) FUEL CLAUSE	(B) TOTAL COST	TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS	EMER. IPP	380.0 1,874.0	0.0 0.0	276.0 0.0	104.0 1,874.0	7.404 9.653	7.404 9.653	7,700.00 180,900.00	7,700.00 180,900.00
TOTAL	-	2,254.0	0.0	276.0	1,978.0	9.538	9.535	188,600.00	188,600.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	924.0	0.0	0.0	924.0	13.825	13.825	127,747.30	127,747.30
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE1/94 IPP		(59.0)	0.0	0.0	(59.0)	264.082	264.082	(149,908.19)	(149,908.19)
HARDEE PWR. PART.-NATIVE1/94 IPP		59.0	0.0	0.0	59.0	165.986	165.986	97,931.63	97,931.63
TOTAL		924.0	0.0	0.0	924.0	8.200	8.200	75,770.82	75,770.82
CURRENT MONTH:									
DIFFERENCE	-	(1,330.0)	0.0	(276.0)	(1,054.0)	(1.335)	(1.335)	(112,829.18)	(112,829.18)
DIFFERENCE %	-	(59.0)	0.0	(100.0)	(53.3)	(14.0)	(14.0)	(59.8)	(59.8)
PERIOD TO DATE:									
ACTUAL	-	6,596.0	0.0	1,773.0	4,823.0	18.664	18.664	900,187.25	900,187.25
ESTIMATED	-	33,874.0	0.0	1,791.0	32,083.0	6.502	6.502	1,765,100.00	1,765,100.00
DIFFERENCE	-	(27,278.0)	0.0	(18.0)	(27,260.0)	13.162	13.162	(864,912.75)	(864,912.75)
DIFFERENCE %	-	(80.5)	0.0	(1.0)	(85.0)	239.2	239.2	(49.0)	(49.0)

TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF FEBRUARY, 1994

SCHEDULE A8A

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FOR CLAUSE (B) TOTAL COST	(8) TOTAL FOR FUEL CLAUSE (B) x (7)	(9) TOTAL \$ FOR TOTAL COST (8) x (7A)
ESTIMATED:								
VARIOUS	COGEN.	28,868.0	0.0	0.0	28,868.0	1.929	1.929	558,900.00
TOTAL		28,868.0	0.0	0.0	28,868.0	1.929	1.929	558,900.00
ACTUAL:								
McKAY BAY REFUSE	COGEN.	8,364.0	0.0	0.0	8,364.0	.518	.518	126,924.95
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	.000	.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	.000	.000	0.00
INC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	.000	.000	0.00
HILLSBOROUGH COUNTY	COGEN.	16,119.0	0.0	0.0	16,119.0	.518	.518	21,780.45
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	.000	.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	.000	.000	0.00
FARMLAND HYDRO LP	COGEN.	1,072.0	0.0	0.0	1,072.0	.518	.518	784.45
INC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	.000	.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	.000	.000	0.00
SUB-TOTAL FOR FEBRUARY, 1994		28,905.0	0.0	0.0	28,905.0	1.538	1.538	444,662.81
ADJUSTMENTS FOR DEC., 1993								
McKAY BAY REFUSE	COGEN.	(9,348.8)	0.0	0.0	(9,348.8)	1.507	1.507	(149,367.38)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	.000	.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	.000	.000	0.00
INC-AGRICO-NEW WALES	COGEN.	(1,022.8)	0.0	0.0	(1,022.8)	.717	.717	(119,367.38)
HILLSBOROUGH COUNTY	COGEN.	(2,000.0)	0.0	0.0	(2,000.0)	.518	.518	(21,780.45)
CARGILL MILLPOINT	COGEN.	(2,000.0)	0.0	0.0	(2,000.0)	.518	.518	(21,780.45)
CF INDUSTRIES INC.	COGEN.	(1,000.0)	0.0	0.0	(1,000.0)	.518	.518	(784.45)
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	.000	.000	0.00
INC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	.000	.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	(178.8)	0.0	0.0	(178.8)	1.828	1.828	(7,411.38)
SUB-TOTAL FOR DEC., 1993 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(1,950.75)
GRAND TOTAL		28,905.0	0.0	0.0	28,905.0	1.532	1.532	442,712.06
CURRENT MONTH:								
DIFFERENCE		(83.0)	0.0	0.0	(83.0)	(0.397)	(0.397)	(116,197.94)
DIFFERENCE %		(0.2)	0.0	0.0	(0.2)	(20.8)	(20.8)	(20.8)
PERIOD TO DATE:								
ACTUAL		171,977.0	0.0	176.0	171,801.0	1.518	1.518	2,803,650.19
ESTIMATED		168,771.0	0.0	0.0	168,771.0	1.871	1.871	3,120,500.00
DIFFERENCE		5,206.0	0.0	176.0	5,030.0	(0.355)	(0.355)	(516,849.81)
DIFFERENCE %		3.1	0.0	0.0	3.0	(19.0)	(19.0)	(16.8)

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF FEBRUARY, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (6)x(7)	COST IF GENERATED (A) cents/KWH (B) \$	FUEL SAVINGS (9)(B)-(8)
ESTIMATED:									
VARIOUS	ECON.	3,185.0	0.0	0.0	3,185.0	3.930	124,400.00	5.608	53,100.00
TOTAL	-	3,185.0	0.0	0.0	3,185.0	3.930	124,400.00	5.608	53,100.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	1.0	0.0	0.0	1.0	2.636	26.36	3.316	6.82
FLA. PWR. & LIGHT	ECON.-C	2,586.0	0.0	0.0	2,586.0	2.555	66,075.91	3.640	28,043.03
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF GAINESVILLE	ECON.-C	66.0	0.0	0.0	66.0	2.727	1,799.92	3.415	453.78
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	52.0	0.0	0.0	52.0	2.995	1,557.36	3.518	272.16
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
SEMIWOLE ELECTRIC CO-OP.	ECON.-C	852.0	0.0	0.0	852.0	2.643	22,521.28	3.402	6,462.41
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
MISSISSIMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
TOTAL	-	3,557.0	0.0	0.0	3,557.0	2.586	91,980.83	3.577	35,238.20
CURRENT MONTH:									
DIFFERENCE	-	392.0	0.0	0.0	392.0	(1.344)	(32,619.17)	(2.031)	(17,861.80)
DIFFERENCE %	-	12.4	0.0	0.0	12.4	(34.2)	(26.1)	(36.2)	(33.6)
PERIOD TO DATE:									
ACTUAL		24,704.0	0.0	0.0	24,704.0	3.146	777,183.41	4.361	300,109.46
ESTIMATED		26,444.0	0.0	0.0	26,444.0	3.602	952,500.00	4.712	293,600.00
DIFFERENCE	-	(1,740.0)	0.0	0.0	(1,740.0)	(0.456)	(175,316.59)	(0.351)	6,509.46
DIFFERENCE %	-	(6.6)	0.0	0.0	(6.6)	(12.7)	(18.4)	(7.4)	2.2

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF February 1994

RECEIVED FROM OR DELIVERED TO -----	TOTAL MWH EXCHANGED -----
FLORIDA POWER & LIGHT CO.	(412,284)
FLORIDA POWER CORP.	442,615
CITY OF LAKE LAND	42,345
SEMINOLE ELECTRIC CO-OP	(72,651)
-----	-----
SUB-TOTAL	25
-----	-----
WHOLESALE	0
-----	-----
TOTAL	25

() DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1993	NOV., 1993	DEC., 1993	JAN., 1994	FEB., 1994	MAR., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	56.40	56.40	-	56.40
FUEL RECOVERY FACTOR c/KWH	2.451	2.451	2.451	2.451	2.451	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	24.51	24.51	-	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	80.91	80.91	-	80.91
ACTUAL:							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	58.58	58.58	-	57.27
FUEL RECOVERY FACTOR c/KWH	2.451	2.451	2.451	2.451	2.451	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	24.51	24.51	-	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	83.09	83.09	-	81.78
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	2.18	2.18	-	0.87
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	2.18	2.18	-	0.87
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	3.9	3.9	-	1.5
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	0.0	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	2.7	2.7	-	1.1

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: FEBRUARY 1994

SCHEDULE A12

CURRENT MONTH

PERIOD TO DATE

KWH SALES

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 RESIDENTIAL	427,044	491,465	(64,441)	(13.1)	2,325,989	2,303,345	22,644	1.0
2 COMMERCIAL	326,507	346,832	(17,325)	(5.0)	1,773,759	1,801,000	(27,241)	(1.5)
3 INDUSTRIAL	172,373	180,369	(8,016)	(4.4)	864,243	941,850	(77,607)	(8.2)
4 STREET & HIGHWAY LIGHTING	3,841	3,667	174	4.7	19,185	18,087	1,098	6.1
5 OTHER SALES TO PUBLIC AUTHORITY	79,328	74,242	5,087	6.9	420,538	395,283	24,275	6.1
6 INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	1,011,094	1,095,815	(84,521)	(7.7)	5,403,714	5,460,545	(56,831)	(1.0)
8 SALES FOR RESALE	550	13,783	(13,213)	(98.0)	11,918	73,239	(61,323)	(83.7)
9 TOTAL SALES	1,011,644	1,109,378	(97,734)	(8.8)	5,415,630	5,533,784	(118,154)	(2.1)

NUMBER OF CUSTOMERS

AVERAGE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
10 RESIDENTIAL	428,052	432,021	(3,969)	(0.9)	424,501	427,797	(3,296)	(0.8)
11 COMMERCIAL	53,014	53,651	(637)	(1.2)	52,935	53,440	(505)	(0.9)
12 INDUSTRIAL	517	516	1	0.2	513	516	(3)	(0.6)
13 STREET & HIGHWAY LIGHTING	140	128	12	9.4	136	126	10	7.9
14 OTHER SALES TO PUBLIC AUTHORITY	3,935	3,799	136	3.6	3,909	3,790	119	3.1
15	0	0	0	0.0	0	0	0	0.0
16 TOTAL JURISDICTIONAL	485,658	490,115	(4,457)	(0.9)	481,994	485,669	(3,675)	(0.8)
17 SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18 TOTAL CUSTOMERS	485,659	490,116	(4,457)	(0.9)	481,995	485,670	(3,675)	(0.8)

KWH USE PER CUSTOMER

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
19 RESIDENTIAL	998	1,136	(140)	(12.3)	5,479	5,384	95	1.8
20 COMMERCIAL	6,197	6,446	(249)	(3.9)	33,508	33,701	(193)	(0.6)
21 INDUSTRIAL	333,410	349,591	(16,181)	(4.6)	1,684,684	1,825,291	(140,607)	(7.7)
22 STREET & HIGHWAY LIGHTING	27,436	26,646	(1,212)	(4.2)	141,086	143,546	(2,462)	(1.7)
23 OTHER SALES TO PUBLIC AUTHORITY	20,160	19,543	617	3.2	107,582	104,555	3,027	2.9
24	0	0	0	0.0	0	0	0	0.0
25 TOTAL JURISDICTIONAL	2,082	2,235	(153)	(6.8)	11,211	11,243	(32)	(0.3)
26 SALES FOR RESALE	550,000	13,783,000	(13,213,000)	(98.0)	11,916,000	73,239,000	(61,323,000)	(83.7)
27 TOTAL SALES	2,083	2,264	(181)	(8.0)	11,236	11,394	(158)	(1.4)

COMMISSION SCHEDULES A1 - A12

JANUARY 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY, 1994

SCHEDULE A1

	1				2				cents/EWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	27,182,752	29,983,492	(2,800,740)	(9.3)	1,213,625	1,367,867	(154,242)	(11.3)	2.23980	2.19199	0.04781	2.2
2. Special Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Inventory	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	0.0	1,213,625 (a)	1,367,867 (a)	(154,242)	(11.3)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	27,182,752	29,983,492	(2,800,740)	(9.3)	1,213,625	1,367,867	(154,242)	(11.3)	2.23980	2.19199	0.04781	2.2
6. Fuel Cost of Purchased Power - Firm (A6)	333,411	154,900	178,511	115.2	59	1,445	(1,386)	(95.9)	565.18339	10.71972	554.38367	5,171.6
7. Energy Cost of Sch. C.I. Economy Purchases (Broker) (A9)	216,668	46,900	170,668	371.0	1,877	1,893	(16)	(0.7)	2.75864	4.20860	(1.45796)	(34.6)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. B Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. B Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A9A)	527,183	501,700	25,483	7.1	35,866	32,872	2,994	10.0	1.49775	1.56429	(0.06654)	(4.3)
12. TOTAL COST OF PURCHASED POWER	1,007,262	702,600	304,662	54.7	43,802	34,610	9,192	26.4	2.48222	2.83005	(0.45217)	(22.3)
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)					1,257,427	1,402,477	(145,050)	(10.3)				
14. Fuel Cost of Economy Sales (A7)	577,889	2,680,000	(2,102,111)	(70.5)	40,302	171,438	(131,135)	(76.5)	1.43222	1.56325	(0.13103)	(8.4)
15. Gain on Economy Sales - EWH (A7A)	139,440	307,600	(168,160)	(54.9)	40,302 (a)	171,438 (a)	(131,135)	(76.5)	0.34600	0.17942	0.16658	92.8
16. Fuel Cost of Sch. B Separ. Sales (A7)	600,040	440,000	160,040	36.4	39,080	36,522	2,558	9.5	1.26500	1.22775	0.03725	3.0
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	83,430	245,500	(162,070)	(66.0)	6,670	7,239	(569)	(8.2)	1.49570	3.39135	(1.89565)	(55.9)
18. Fuel Cost of Sch. C Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	600,563	307,200	293,363	96.1	31,150	13,941	17,209	123.4	1.93436	2.28357	(0.34921)	(12.2)
20. Fuel Cost of BPP Sch. B Separ. Sales (A7)	50,301	0	50,301	0.0	3,009	0	3,009	0.0	1.93755	0.00000	1.93755	0.0
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,964,009	3,988,700	(2,024,691)	(50.9)	120,020	229,140	(109,112)	(47.6)	1.63863	1.74073	(0.10210)	(5.9)
23. Net Inadvertent Interchange (A10)					77	0	77	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					(471)	0	(471)	0.0				
25. Interchange and Wheeling Losses					2,395	4,392	(1,997)	(45.5)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	26,382,285	26,697,392	(315,107)	(1.6)	1,134,610	1,168,945	(34,335)	(2.9)	2.31026	2.00309	0.30717	15.3
27. Net Unbilled (A4)	(1,992,846) (a)	(593,811) (a)	(1,399,035)	230.6	(85,963)	(26,000)	(59,963)	230.6	(0.17564)	(0.09000)	(0.12404)	245.7
28. Company Use (A4)	61,666 (a)	59,381 (a)	2,285	3.0	2,660	2,680	(20)	(0.7)	0.00529	0.00523	0.00006	1.1
29. T & D Losses (A4)	1,224,915 (a)	1,291,654 (a)	(66,739)	(5.2)	52,839	56,555	(3,716)	(6.4)	0.10514	0.11372	(0.00858)	(3.5)
30. System EWH Sales	26,382,285	26,697,392	(315,107)	(1.6)	1,165,074	1,135,790	29,284	2.6	2.25104	2.35054	(0.09950)	(4.0)
31. Wholesale EWH Sales	(34,983)	(369,484)	334,501	(90.5)	(1,550)	(15,719)	14,169	(90.1)	2.25104	2.35054	(0.09950)	(4.0)
32. Jurisdictional EWH Sales	26,268,212	26,327,908	(59,696)	(0.2)	1,163,524	1,120,071	43,453	3.9	2.25104	2.35054	(0.09950)	(4.0)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EWH Sales Adjusted for Line Losses	26,268,212	26,327,908	(59,696)	(0.2)	1,163,524	1,120,071	43,453	3.9	2.25104	2.35054	(0.09950)	(4.0)
35. GP17 *	22,137	0	22,137	0.0	1,101,524	1,120,071	(18,547)	(1.7)	0.00190	0.00000	0.00190	0.0
36. Free-up *	1,302,497	0	1,302,497	0.0	1,163,524	1,120,071	43,453	3.9	0.11801	0.00000	0.11801	0.0
37. Total Jurisdictional Fuel Cost	27,605,900	26,341,072	1,264,828	5.1	1,163,524	1,120,071	43,453	3.9	2.31949	2.35173	(0.02776)	(1.2)
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.30146	2.35360	(0.02770)	(1.2)
40. Fuel FAC Rounded to the Nearest .001 cents per EWH									2.301	2.354	(0.027)	(1.2)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: JANUARY, 1994

SCHEDULE AT

	\$			MWH			cents/kWh		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
1. Fuel Cost of System Net Generation (A2)	110,150,276	115,463,823	(5,313,547)	4,935,837	5,231,323	(295,486)	2.23164	2.20716	0.02448
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0.00000	0.00000	0.00000
3. Coal Car Investment	0	0	0	0	0	0	0.00000	0.00000	0.00000
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	4,935,837 (a)	5,231,323 (a)	(295,486)	0.00000	0.00000	0.00000
5. TOTAL COST OF GENERATED POWER	110,150,276	115,463,823	(5,313,547)	4,935,837	5,231,323	(295,486)	2.23164	2.20716	0.02448
6. Fuel Cost of Purchased Power - Firm (A8)	824,415	1,576,500	(752,085)	2,899	30,105	(27,206)	21.14427	5.23667	15.90760
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	685,783	828,100	(142,317)	21,147	23,279	(2,132)	3.24019	3.55728	(0.31709)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0	0	0	0.00000	0.00000	0.00000
9. Energy Cost of Sch. B Economy Purchases (A9)	0	0	0	0	0	0	0.00000	0.00000	0.00000
10. Capacity Cost of Sch. B Economy Purchases	0	0	0	0	0 (a)	0	0.00000	0.00000	0.00000
11. Payments to Qualifying Facilities (ABA)	2,160,930	2,561,600	(400,670)	142,836	197,003	(54,167)	1.51225	1.85089	(0.33864)
12. TOTAL COST OF PURCHASED POWER	2,670,556	4,966,200	(1,295,644)	167,942	197,107	(29,165)	2.18541	2.59756	(0.41195)
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)				5,103,779	5,428,430	(324,651)			
14. Fuel Cost of Economy Sales (A7)	5,417,833	8,336,800	(2,918,967)	370,530	524,413	(153,883)	1.43104	1.58074	(0.14970)
15. Gain on Economy Sales - 80% (A1A)	1,248,370	1,306,100	(57,730)	370,530	524,413 (a)	(153,883)	0.32979	0.24907	0.08072
16. Fuel Cost of Sch. D Separ. Sales (A7)	1,854,766	1,435,700	419,066	152,685	117,672	35,013	1.21477	1.22009	(0.00532)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	327,999	970,700	(642,701)	22,284	28,510	(6,226)	1.47190	3.43187	(1.95997)
18. Fuel Cost of Sch. D Jurisd. Sales (A7)	0	0	0	0	0	0	0.00000	0.00000	0.00000
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	687,514	1,250,300	(562,786)	31,436	55,331	(23,895)	1.93254	2.25867	(0.32613)
20. Fuel Cost of Sch. J Jurisd. Sales (A7)	432,387	1,601,300	(1,168,913)	19,079	76,356	(57,277)	2.27154	2.89715	(0.62561)
21. Fuel Cost of Other Power Sales (A7)	9,115	0	9,115	200	0	200	4.55750	0.00000	4.55750
22. TOTAL FUEL COST AND GAINS ON POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	9,890,192	14,908,360	(5,018,168)	604,222	602,390	1,832	1.63017	1.85030	(0.22013)
22. Net Interconnect Interchange (A10)				(2,075)	0	(2,075)	0.0		
23. Wheeling Net'd. Less Wheeling Del'd.				1,890	0	1,890	0.0		
24. Interchange and Wheeling Losses				11,814	15,496	(3,682)	(23.0)		
25. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	101,922,640	105,521,063	(3,598,423)	4,486,766	4,604,724	(117,958)	2.31620	2.29158	0.02462
26. Net Debilled (A6)	(3,233,717)	(1,491,181)	(1,742,536)	110.7	(65,336)	(65,447)	(0.07296)	(0.03251)	(0.04045)
27. Company Own (A4)	240,714	230,324	10,390	10,730	10,400	330	0.00565	0.00539	0.00026
28. T & D Losses (A6)	4,984,033	5,425,705	(441,672)	215,216	236,767	(21,551)	0.11324	0.12267	(0.00943)
29. System EWH Sales	101,922,640	105,521,063	(3,598,423)	4,486,766	4,604,724	(117,958)	2.31620	2.29158	0.02462
30. Wholesale EWH Sales	(267,277)	(1,410,025)	(1,142,748)	(71,366)	(59,476)	(11,890)	2.35155	2.38739	(0.03584)
31. Jurisdictional EWH Sales	101,655,363	104,111,038	(2,455,675)	4,390,706	4,363,415	27,291	2.36075	2.30577	0.05498
32. Jurisdictional Loss Multiplier - 1.0005									
33. Jurisdictional EWH Sales Adjusted for Line Losses	101,707,191	104,153,109	(2,445,918)	4,390,706	4,363,415	27,291	2.36193	2.30697	0.05496
34. GPW #	88,548	65,406	23,142	35.4	4,390,706	4,363,415	0.00202	0.00150	0.00052
35. True-up #	5,529,380	4,147,491	1,381,889	33.3	4,390,706	4,363,415	0.12505	0.09505	0.03000
36. Total Jurisdictional Fuel Cost	109,235,727	108,366,006	869,721	4,390,706	4,363,415	27,291	2.40989	2.40352	0.00637
37. Recovery Tax Factor							1.00003	1.00000	0.00003
38. Fuel Cost Adjusted for Taxes							2.41196	2.40352	0.00844
39. Fuel PAC Rounded to the Nearest .001 cents per kWh							2.412	2.404	0.008

(a) Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF JANUARY, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	27,182,752
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 8	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	333,411
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	216,668
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	537,183
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	1,966,809
26	Total Fuel and Net Power Transactions		=====
			\$26,303,205
			=====

SCHEDULE A2
PAGE 1 OF 4

PERIOD TO DATE

	ESTIMATED	DIFFERENCE AMOUNT	%
1	115,463,823	(5,313,547)	(4.6)
2	0	0	0.0
3	14,908,960	(5,010,768)	(33.6)
4	1,576,500	(752,085)	(47.7)
5	0	0	0.0
6	2,561,600	(400,662)	(15.6)
7	828,100	(142,897)	(17.3)
8	105,521,063	(1,598,423)	(1.5)
9	0	0	0.0
10	105,521,063	(1,598,423)	(1.5)

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1-----
FOR THE MONTH OF JANUARY, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	27,182,752
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	333,411
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	216,668
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	537,183
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	1,966,809
26	Total Fuel and Net Power Transactions		=====
			\$26,303,205
			=====

TANPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JANUARY, 1994SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	27,182,752	29,983,492	(2,800,740)	(9.3)	110,150,276	115,463,823	(5,313,547)	(4.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,966,809	3,988,700	(2,021,891)	(50.7)	9,898,192	14,908,960	(5,010,768)	(33.6)
3. FUEL COST OF PURCHASED POWER	333,411	154,900	178,511	115.2	824,415	1,576,500	(752,085)	(47.7)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	537,183	501,700	35,483	7.1	2,160,938	2,561,600	(400,662)	(15.6)
4. ENERGY COST OF ECONOMY PURCHASES	216,668	46,000	170,668	371.0	685,203	828,100	(142,897)	(17.3)
5. TOTAL FUEL & NET POWER TRANSACTION	26,303,205	26,697,392	(394,187)	(1.5)	103,922,640	105,521,063	(1,598,423)	(1.5)
6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	26,303,205	26,697,392	(394,187)	(1.5)	103,922,640	105,521,063	(1,598,423)	(1.5)

* INCLUDES ECONOMY SALES PROFITS (80%)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JANUARY, 1994SCHEMATIC A2
PAGE 2 OF 4

CURRENT MONTH					PERIOD TO DATE				
					ACTUAL	ESTIMATED	DIFFERENCE		
					AMOUNT		AMOUNT		
					%			%	
B. SALES REV. (EXCL. REV. TAX & FRAN. FEES)									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0	
b. FUEL RECOVERY REVENUE	29,116,934	28,040,726	1,076,208	3.8	109,915,083	109,227,341	687,742	0.6	
c. JURISDICTIONAL FUEL REVENUE	29,116,934	28,040,726	1,076,208	3.8	109,915,083	109,227,341	687,742	0.6	
d. NONFUEL REVENUE	55,599,324	48,548,000	7,051,324	14.5	206,010,244	189,411,000	16,599,244	8.8	
e. TOTAL JURISDICTIONAL SALES REVENUE	84,716,258	76,588,726	8,127,532	10.6	315,925,327	298,638,341	17,286,986	5.8	
2. NONJURISDICTIONAL SALES REVENUE	558,086	1,038,000	(479,914)	(46.2)	2,376,069	3,528,000	0	0.0	
3. TOTAL SALES REVENUE	85,274,344	77,626,726	7,647,618	9.9	318,301,396	302,166,341	16,135,055	5.3	
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	1,163,524	1,120,071	43,453	3.9	4,390,786	4,363,415	27,371	0.6
2. NONJURISDICTIONAL SALES		1,550	15,719	(14,169)	(90.1)	11,366	59,476	(48,110)	(80.9)
3. TOTAL SALES		1,165,074	1,135,790	29,284	2.5	4,402,152	4,422,891	(20,739)	(0.5)
4. JURISDIC. SALES-% TOTAL KWH SALES		0.9986696	0.9861603	0.0125093	1.3	0.9974181	0.9865527	0.0108654	1.1

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JANUARY, 1994SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	29,116,934	28,040,726	1,076,208	3.8	109,915,083	109,227,341	687,742	0.6
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(1,382,497)	(1,382,497)	0	0.0	(5,529,988)	(5,529,988)	0	0.0
b. INCENTIVE PROVISION	(22,137)	(21,802)	(335)	1.5	(88,548)	(87,208)	(1,340)	1.5
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,712,300	26,636,427	1,075,873	4.0	104,296,547	103,610,145	686,402	0.7
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	26,393,205	26,697,392	(394,187)	(1.5)	103,922,640	105,521,063	(1,598,423)	(1.5)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9985596	0.9861603	0.0125093	1.3	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	26,268,212	26,327,908	(59,696)	(0.2)	103,655,363	104,101,138	(445,775)	(0.4)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	26,281,346	26,341,072	(59,726)	(0.2)	103,707,191	104,153,189	(445,998)	(0.4)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	1,439,954	295,355	1,135,599	384.5	589,356	(543,044)	1,132,400	(208.5)
8. INTEREST PROVISION FOR THE MONTH	(32,283)	(11,786)	(20,477)	173.7	(144,508)	(59,126)	(85,382)	144.4
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(13,446,236)	(5,033,227)	(8,412,008)	167.1	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	1,382,497	1,382,497	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	(10,664,047)	(3,367,161)	(7,296,886)	216.7	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JANUARY, 1994SCHEDULE A2
PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	(13,445,235)	(5,033,227)	(8,412,008)	167.1	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	(10,631,784)	(3,355,375)	(7,276,409)	216.9	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(24,077,019)	(8,388,602)	(15,688,417)	187.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	(12,038,510)	(4,194,301)	(7,844,209)	187.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.340	3.000	0.340	11.3	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.100	3.750	(0.650)	(17.3)	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	6.440	6.750	(0.310)	(4.6)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	3.220	3.375	(0.155)	(4.6)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.268	0.281	(0.013)	(4.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	(32,263)	(11,786)	(20,477)	173.7	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

FUEL ADJUSTMENT REVENUE
JANUARY, 1994

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES 3RD PARTY	612,440,138 0	9,747,662 0	285,193,301 0	36,875,648 0	944,256,749 0
NET SALES FUEL CHG. \$/KWH	612,440,138 0.025219	9,747,662 0.024500	285,193,301 0.025089	36,875,648 0.024360	944,256,749 -
TOTAL FUEL REV.	15,445,128 =====	238,818 =====	7,155,215 =====	898,291 =====	23,737,452 =====
ON-PEAK					
KWH SALES 3RD PARTY	36,390 0	0 0	27,174,322 0	24,300,974 0	51,511,686 0
NET SALES FUEL CHG. \$/KWH	36,390 0.029625	0 0.024500	27,174,322 0.029476	24,300,974 0.028616	51,511,686 -
TOTAL FUEL REV.	1,078 =====	0 =====	800,990 =====	695,397 =====	1,497,465 =====
OFF-PEAK					
KWH SALES 3RD PARTY	155,481 0	0 0	86,127,498 0	81,472,945 0	167,755,924 0
NET SALES FUEL CHG. \$/KWH	155,481 0.023590	0 0.024500	86,127,498 0.023471	81,472,945 0.022791	167,755,924 -
TOTAL FUEL REV.	3,668 =====	0 =====	2,021,499 =====	1,856,850 =====	3,882,017 =====
TOTAL					
KWH SALES 3RD PARTY	612,632,009 0	9,747,662 0	398,495,121 0	142,649,567 0	1,163,524,359 0
NET SALES FUEL CHG. \$/KWH	612,632,009	9,747,662	398,495,121	142,649,567	1,163,524,359
TOTAL FUEL REV.	15,449,874 =====	238,818 =====	9,977,704 =====	3,450,538 =====	29,116,934 =====

GROUP RATE

DESCRIPTION

A RS
GS
TSRESIDENTIAL SERVICE
GENERAL SERVICE - NON DEMAND
TEMPORARY SERVICEA1 SL-2
OL-1 & 3STREET LIGHTING SERVICE
GENERAL OUTDOOR LIGHTING SERVICEB GSD
GSLD
SBFGENERAL SERVICE DEMAND
GENERAL SERVICE - LARGE DEMAND
FIRM STANDBY AND SUPPLEMENTAL SERVICEC IS-1
IS-3
SBI-1
SBI-3INDUSTRIAL INTERRUPTIBLE SERVICE
INTERRUPTIBLE SERVICE
INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF
COLUMNS 5 ON SCHEDULES A8, A9 & A9 EXCLUDING ANY ADJUSTMENTS.

FACTORY 1.00000

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: JAN., 1994

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	19,555	34,930	(15,375)	(44.0)	351,438	491,619	(140,072)	(38.7)
2 LIGHT OIL	75,426	8,999	66,427	738.2	150,411	154,042	(3,631)	(2.4)
3 COAL	27,987,771	29,938,847	(2,851,076)	(9.6)	109,698,427	114,789,732	(5,091,305)	(4.4)
4 NATURAL GAS	0	710	(716)	(100.0)	0	28,539	(28,539)	(100.0)
7 TOTAL (\$)	27,182,752	29,983,492	(2,800,740)	(9.3)	110,150,276	115,463,823	(5,313,547)	(4.6)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(314)	564	(868)	(156.7)	4,500	10,999	(6,499)	(59.1)
9 LIGHT OIL	396	102	294	288.2	1,225	1,848	(623)	(33.7)
10 COAL	1,213,681	1,367,200	(153,619)	(11.2)	4,930,260	6,217,907	(287,647)	(5.5)
11 NATURAL GAS	(38)	11	(49)	(445.5)	(148)	569	(717)	(126.0)
14 TOTAL (MWH)	1,213,625	1,367,867	(154,242)	(11.3)	4,935,837	6,231,325	(295,488)	(5.6)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,061	1,183	(122)	(10.3)	18,378	23,020	(4,642)	(20.2)
16 LIGHT OIL (BBL)	3,058	280	2,778	992.1	6,072	5,159	913	17.7
17 COAL (TON)	594,307	561,495	(57,188)	(10.2)	2,061,269	2,151,918	(90,649)	(4.2)
18 NATURAL GAS (MCF)	0	149	(149)	(100.0)	0	7,664	(7,664)	(100.0)
BTUS BURNED (MMBTU)								
21 HEAVY OIL	8,626	7,431	(805)	(10.8)	115,508	144,096	(27,588)	(19.1)
22 LIGHT OIL	7,058	1,623	5,435	334.9	24,702	29,922	(5,220)	(17.4)
23 COAL	12,133,152	13,701,887	(1,568,735)	(11.4)	49,318,252	52,473,530	(3,155,278)	(6.0)
24 NATURAL GAS	0	154	(154)	(100.0)	0	7,932	(7,932)	(100.0)
27 TOTAL (MMBTU)	12,146,838	13,711,095	(1,564,259)	(11.4)	49,459,462	52,655,480	(3,196,018)	(6.1)
GENERATION MIX (% MWH)								
28 HEAVY OIL	(0.03)	0.04	(0.07)	-	0.09	0.21	(0.12)	-
29 LIGHT OIL	0.03	0.01	0.02	-	0.02	0.04	(0.02)	-
30 COAL	100.00	99.96	0.04	-	99.89	99.74	0.15	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.01	(0.01)	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.43	29.53	(11.10)	(37.6)	16.40	21.35	(4.95)	(23.2)
36 LIGHT OIL (\$/BBL)	24.67	32.14	(7.47)	(23.2)	24.77	29.86	(5.09)	(17.0)
37 COAL (\$/TON)	53.71	53.32	0.39	0.7	53.22	53.34	(0.12)	(0.2)
38 NATURAL GAS (\$/MCF)	0.00	4.81	(4.81)	(100.0)	0.00	3.72	(3.72)	(100.0)
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.95	4.70	(1.75)	(37.2)	2.59	3.41	(0.82)	(24.0)
42 LIGHT OIL	10.69	5.54	5.15	53.0	6.09	5.15	0.94	18.3
43 COAL	2.23	2.19	0.04	1.8	2.22	2.19	0.03	1.4
44 NATURAL GAS	0.00	4.55	(4.55)	(100.0)	0.00	3.60	(3.60)	(100.0)
47 TOTAL (\$/MMBTU)	2.24	2.19	0.05	2.3	2.23	2.19	0.04	1.8
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	(21,102)	13,413	(34,515)	(257.3)	25,891	13,101	12,790	97.6
49 LIGHT OIL	17,823	15,912	1,911	12.0	20,165	16,192	3,973	24.5
50 COAL	9,198	10,022	(24)	(0.2)	10,003	10,656	(653)	(6.5)
51 NATURAL GAS	0	14,900	(14,900)	(100.0)	0	13,940	(13,940)	(100.0)
54 TOTAL (BTU/KWH)	10,009	10,024	(15)	(0.1)	10,020	10,665	(645)	(6.4)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	(6.23)	6.31	(12.54)	(198.7)	6.70	4.47	2.23	49.9
56 LIGHT OIL	19.05	8.22	10.83	116.0	12.28	8.34	3.94	47.2
57 COAL	2.23	2.19	0.04	1.8	2.23	2.20	0.03	1.4
58 NATURAL GAS	0.00	6.51	(6.51)	(100.0)	0.00	5.02	(5.02)	(100.0)
61 TOTAL (cents/KWH)	2.24	2.19	0.05	2.3	2.23	2.21	0.02	0.9

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT

SCHEDULE A4

MONTH OF: JANUARY, 1994

CURRENT MONTH

PERIOD TO DATE

(MWH)	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,213,625	1,367,897	(154,272)	(12.3)	4,935,837	5,231,323	(295,486)	(5.6)
2 POWER SOLD	120,028	229,140	(109,112)	(47.6)	604,337	802,290	(197,953)	(24.7)
2A WHEELING DELIVERED	10,668	0	10,668	0.0	41,501	0	41,501	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	2,156	0	2,156	0.0
3A INTERCHANGE AND WHEELING LOSSES	2,395	4,392	(1,997)	(45.5)	11,814	15,496	(3,682)	(23.8)
4 PURCHASED POWER	59	1,557	(1,498)	(96.2)	5,672	31,620	(25,948)	(82.1)
4A ENERGY PUR. FROM QUALIFYING FACIL.	35,866	32,072	3,794	11.8	143,072	137,803	5,269	3.8
4B WHEELING RECEIVED	10,197	0	10,197	0.0	42,599	0	42,599	0.0
5 ECONOMY PURCHASES	7,877	1,092	6,784	620.7	21,147	23,279	(2,132)	(9.2)
6 INADVERTENT INTERCHANGE RCVD.- NET	77	0	77	0.0	77	0	77	0.0
7 NET ENERGY FOR LOAD	1,134,610	1,169,057	(34,447)	(2.9)	4,488,600	4,606,239	(117,639)	(2.6)
8 SALES	1,165,074	1,135,202	29,872	2.6	4,403,986	4,424,405	(20,420)	(0.5)
8A NET UNBILLED SALES	(85,963)	(26,000)	(59,963)	230.6	(141,340)	(65,330)	(76,006)	116.3
9 COMPANY USE	2,660	2,600	60	2.3	10,730	10,400	330	3.1
10 T & D LOSSES (ESTIMATED)	52,839	56,550	(3,711)	(6.6)	215,216	236,767	(21,551)	(9.1)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.23	0.22	0.01	4.5	0.24	0.23	0.01	4.3
14 % T & D LOSSES TO NEL	4.66	4.84	(0.18)	(3.7)	4.79	5.14	(0.35)	(6.8)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
(\$)								
16 FUEL COST OF SYS NET GEN.	27,182,752	29,983,492	(2,800,740)	(9.3)	10,150,276	115,463,823	(5,313,547)	(4.6)
16A ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF POWER SOLD *	1,966,109	1,988,700	(2,021,891)	(50.7)	9,898,592	14,908,960	(5,010,768)	(33.6)
18 FUEL COST OF PURCHASED POWER	333,411	154,900	178,511	115.2	824,415	1,576,500	(752,085)	(47.7)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	537,183	501,700	35,483	7.1	2,160,938	2,561,600	(400,662)	(15.0)
19 ENERGY COST OF ECONOMY PURCH.	216,668	46,000	170,668	371.0	685,203	828,100	(142,897)	(17.3)
20 TOTAL FUEL & NET PWR TRANSACTION	26,303,205	26,697,392	(394,187)	(1.5)	103,922,640	115,521,063	(1,598,423)	(1.5)
cents/KWH								
21 FUEL COST OF SYS NET GEN.	2.24	2.19	0.05	2.3	2.23	2.21	0.02	0.9
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.64	1.74	(0.10)	(5.7)	1.64	1.86	(0.22)	(11.8)
23 FUEL COST OF PURCHASED POWER	565.10	10.72	554.38	5,171.5	21.14	5.24	15.90	303.4
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.50	1.56	(0.06)	(3.8)	1.51	1.86	(0.35)	(15.8)
24 ENERGY COST OF ECONOMY PURCH.	2.75	4.21	(1.46)	(34.7)	3.24	3.56	(0.32)	(9.0)
25 TOTAL FUEL & NET PWR TRANSACTION	2.32	2.28	0.04	1.8	2.32	2.29	0.03	1.3

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	120,028	229,140	(109,112)	(47.6)	604,229	802,290	(198,061)	(24.7)
4 PURCHASED POWER (SYSTEM)	59	1,445	(1,386)	(95.8)	3,899	30,105	(26,206)	(87.0)
4A QUALIFIED FACIL. (SYSTEM)	35,866	32,072	3,794	11.8	142,896	137,803	5,093	3.7
5 ECONOMY PURCHASES (SYSTEM)	7,877	1,092	6,784	620.7	21,147	23,279	(2,132)	(9.2)
7 ADJ. NET ENERGY FOR LOAD	1,134,610	1,168,945	(34,335)	(2.9)	4,186,766	4,604,724	(417,958)	(2.6)

NOTE: LINES 17, 18, 18B, 19, 20, 22, 23, 23B, 24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (BOX)

TAMPA ELECTRIC COMPANY

SCHEDULE A5

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-169	0.0	85.4	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-169	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	-169	0.0	97.8	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	-169	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	-170	0.0	71.1	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	-846	0.0	88.2	0.0	0	HVY.OIL	0	0	0.0	107	0.00	0.00
GAN.#1	119	8497	9.6	99.7	59.1	10670	COAL	3687	24590000	90663.3	244066	2.87	66.20
GAN.#2	119	10159	11.5	100.0	57.1	10722	COAL	4641	23470000	108924.3	307217	3.02	66.20
GAN.#3	155	16976	14.7	98.4	61.5	10659	COAL	7358	24692000	180947.9	487073	2.87	66.20
GAN.#4	189	30114	21.4	92.7	50.2	10565	COAL	12897	24670000	318169.0	853734	2.84	66.20
GAN. 1 - 4	582	65746	15.2	97.1	54.9	10627	COAL	28583	24444758	698704.5	1892090	2.88	66.20
GAN.#5	227	57826	34.2	92.0	66.7	9984	COAL	23123	24968000	577335.1	1530659	2.65	66.20
GAN.#6	362	100287	37.2	97.1	68.4	10242	COAL	41340	24840000	1026885.6	2736558	2.73	66.20
GAN. 5 & 6	589	158093	36.1	95.1	67.7	10147	COAL	64463	24885914	1604220.7	4267217	2.70	66.20
GANNON STA.	1171	223839	25.7	96.1	63.4	10288	COAL	93046	24750394	2302925.2	6159307	2.75	66.20
B.B.#1	405	254116	84.3	93.8	89.8	9948	COAL	103365	24456000	2527894.4	5453210	2.15	52.76
B.B.#2	406	222341	73.6	96.5	75.9	9973	COAL	89762	24702000	2217300.9	4735559	2.13	52.76
B.B.#3	430	220488	68.9	81.3	82.5	9780	COAL	88089	24480000	2156418.7	4647297	2.11	52.76
B.B. 1 - 3	1241	696945	75.5	90.4	82.6	9903	COAL	281216	24542039	6901614.0	14836066	2.13	52.76
B.B.#4	446	292797	88.2	98.0	88.2	10002	COAL	130046	22520000	2928613.4	6092398	2.08	46.85
B.B. STA.	1687	989742	78.9	92.4	84.2	9932	COAL	411261	23902649	9830227.4	20928464	2.11	50.89
COAL UNITS	2868	1213581	57.1	93.9	79.4	9998	COAL	504307	24059061	12133152.6	27087771	2.23	53.71
SEB-PHIL.#1 (HVY OIL)	17	263	2.1	100.0	51.9	12584	HVY.OIL	530	6246830	3309.6	9715	3.69	18.33
SEB-PHIL.#2 (HVY OIL)	17	269	2.1	100.0	51.0	12327	HVY.OIL	531	6246830	3315.9	9733	3.62	18.33
SEB-PHILLIPS TOTAL	34	532	2.1	100.0	51.5	12454	HVY.OIL	1061	6246830	6625.5	19448	3.66	18.33
SEB-DINNER LAKE (GAS)	11	-38	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	11	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	11	-38	0.0	100.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	11	-38	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	45	532	-	-	-	12454	HVY.OIL	1061	6246830	6625.5	19448	3.66	18.33
SEBRING UNITS TOTAL	45	494	1.5	100.0	47.8	13412	-	-	-	6625.5	19448	3.94	-
GAN.C.T.#1	17	20	0.2	100.0	56.0	19495	LGT.OIL	1922	5859388	389.9	47389	236.85	24.65
B.B.C.T.#1	17	18	0.1	71.2	66.2	18928	LGT.OIL	58	5864560	340.7	1435	7.97	24.74
B.B.C.T.#2	80	271	0.5	97.7	55.5	16689	LGT.OIL	771	5869330	4522.7	19030	7.02	24.68
B.B.C.T.#3	80	87	0.1	97.7	41.8	20739	LGT.OIL	307	5869330	1804.3	7592	8.73	24.73
C.T. TOTAL	194	396	0.3	95.8	52.2	17822	LGT.OIL	3058	5868549	7057.6	75426	19.05	24.67
SYSTEM	3309	1213525	49.3	93.7	74.6	10009	-	-	-	1214635.7	27182752	2.24	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.B. = BIG BEND
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST

SCHEDULE AG

INVENTORY ANALYSIS

MONTH OF: JANUARY, 1994

CURRENT MONTH					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
PURCHASES:								
UNITS (BBL)	0	1,183	(1,183)	(100.0)	90,467	23,020	67,447	293.0
UNIT COST (\$/BBL)	0.00	26.57	(26.57)	(100.0)	12.54	23.49	(10.95)	(46.6)
AMOUNT (\$)	(1,440)	30,613	(31,453)	(104.8)	1,134,005	540,850	593,155	109.7
BURNED:								
UNITS (BBL)	1,081	1,183	(102)	(10.3)	18,378	23,020	(4,642)	(20.2)
UNIT COST (\$/BBL)	13.43	26.57	(13.14)	(49.5)	16.40	21.35	(4.95)	(23.2)
AMOUNT (\$)	19,856	34,930	(15,375)	(44.0)	301,438	491,510	(190,072)	(38.7)
ENDING INVENTORY:								
UNITS (BBL)	181,501	147,517	33,984	23.0	181,501	147,517	33,984	23.0
UNIT COST (\$/BBL)	13.54	18.89	(5.35)	(28.3)	13.54	18.89	(5.35)	(28.3)
AMOUNT (\$)	2,458,346	2,787,127	(328,781)	(11.8)	2,458,346	2,787,127	(328,781)	(11.8)
DAYS SUPPLY:	224	1,219	(995)	(81.8)	-	-	-	-
LIGHT OIL								
PURCHASES:								
UNITS (BBL)	3,927	9,097	(5,170)	(56.8)	32,764	40,854	(8,090)	(19.8)
UNIT COST (\$/BBL)	19.71	35.21	(15.50)	(44.0)	24.59	35.91	(11.32)	(31.5)
AMOUNT (\$)	77,407	320,266	(242,859)	(76.8)	805,581	1,467,038	(661,457)	(45.1)
BURNED:								
UNITS (BBL)	3,058	280	2,778	992.1	6,072	6,159	(87)	(1.4)
UNIT COST (\$/BBL)	24.67	32.14	(7.47)	(23.2)	24.77	29.86	(5.09)	(17.0)
AMOUNT (\$)	75,426	8,999	66,427	(738.2)	150,411	164,042	(13,631)	(8.9)
ENDING INVENTORY:								
UNITS (BBL)	48,210	56,971	(7,761)	(13.9)	48,210	56,971	(7,761)	(13.9)
UNIT COST (\$/BBL)	24.61	32.16	(7.55)	(23.5)	24.61	32.16	(7.55)	(23.5)
AMOUNT (\$)	1,186,386	1,799,923	(613,537)	(34.1)	1,186,386	1,799,923	(613,537)	(34.1)
DAYS SUPPLY: NORMAL	130	236	(106)	(44.9)	-	-	-	-
DAYS SUPPLY: EMERGENCY	7	8	(1)	(12.5)	-	-	-	-
COAL								
PURCHASES:								
UNITS (TONS)	336,492	669,000	(332,508)	(49.7)	1,941,785	2,372,700	(430,915)	(18.2)
UNIT COST (\$/TON)	52.92	54.19	(1.27)	(2.3)	61.60	52.88	8.72	(14.1)
AMOUNT (\$)	17,827,441	30,274,047	(12,446,606)	(41.1)	100,191,749	125,474,204	(25,282,455)	(20.1)
BURNED:								
UNITS (TONS)	504,307	661,495	(157,188)	(10.2)	2,061,269	2,151,918	(90,649)	(4.2)
UNIT COST (\$/TON)	63.71	63.32	0.39	0.7	63.22	53.34	9.88	(15.6)
AMOUNT (\$)	27,087,771	29,938,847	(2,851,076)	(9.5)	109,698,427	114,789,732	(5,091,305)	(4.4)
ENDING INVENTORY:								
UNITS (TONS)	573,871	1,082,771	(508,900)	(47.0)	573,871	1,082,771	(508,900)	(47.0)
UNIT COST (\$/TON)	65.12	63.06	2.06	3.9	55.12	63.06	(7.94)	(12.4)
AMOUNT (\$)	31,630,658	57,456,812	(25,826,154)	(44.9)	31,630,658	57,456,812	(25,826,154)	(44.9)
DAYS SUPPLY:	32	64	(32)	(50.0)	-	-	-	-
NATURAL GAS								
PURCHASES:								
UNITS (MCF)	0	149	(149)	(100.0)	(7,618)	7,664	(5,046)	(65.8)
UNIT COST (\$/MCF)	0.00	4.01	(4.01)	(100.0)	2.98	3.72	(0.74)	(19.9)
AMOUNT (\$)	0	598	(598)	(100.0)	(22,664)	28,539	(6,875)	(24.1)
BURNED:								
UNITS (MCF)	0	149	(149)	(100.0)	0	7,664	(7,664)	(100.0)
UNIT COST (\$/MCF)	0.00	4.01	(4.01)	(100.0)	0.00	3.72	(3.72)	(100.0)
AMOUNT (\$)	0	598	(598)	(100.0)	0	28,539	(28,539)	(100.0)
ENDING INVENTORY:								
UNITS (MCF)	13,240	7,529	5,711	76.9	13,240	7,529	5,711	76.9
UNIT COST (\$/MCF)	2.66	3.96	(1.30)	(32.8)	2.66	3.96	(1.30)	(32.8)
AMOUNT (\$)	35,222	29,820	5,402	18.1	35,222	29,820	5,402	18.1
DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* CREDIT FOR DEC. '93 PURCHASES.
 NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF JANUARY, 1994SCHEDULE A7
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWII SOLD	(4) MWII WIIEELED OTHER SYSTEM	(5) MWII FROM OWN GENERATION	(6) ---CENTS/KWH--- (A) FUEL CLAUSE (B) TOTAL COST	(7) TOTAL \$ FOR FUEL CLAUSE (5)(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)(6)(B)
ESTIMATED:							
VARIOUS	ECON.	171,438.0	0.0	171,438.0	1.701	1.926	2,916,600.00
VARIOUS	SEPARATED SCH. -D	36,522.0	0.0	36,522.0	1.228	1.633	448,400.00
VARIOUS	JURISDICTIONAL SCH. -D	7,239.0	0.0	7,239.0	3.391	3.391	245,500.00
VARIOUS	JURISDICTIONAL SCH. -J	13,941.0	0.0	13,941.0	2.204	2.204	307,200.00
HARDEE POWER PARTNERS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL, INCLUDING VARIABLE O & M COSTS	-	229,140.0	0.0	229,140.0	1.710	1.942	3,917,700.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(236,600.00)
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	307,600.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	229,140.0	0.0	229,140.0	1.741	1.942	3,988,700.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	6,131.0	0.0	6,131.0	1.669	2.133	102,316.79
FLA. PWR. & LIGHT	ECON.-C	11,758.0	0.0	11,758.0	1.524	1.733	179,123.63
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	78.0	0.0	76.0	1.645	2.122	1,250.28
CITY OF GAINESVILLE	ECON.-C	5,593.0	0.0	5,593.0	1.598	2.444	89,384.52
CITY OF HOMESTEAD	ECON.-C	4.0	0.0	4.0	1.355	1.894	54.20
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	536.0	0.0	536.0	1.530	2.283	8,200.86
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA DCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	ECON.-C	4,929.0	0.0	4,929.0	1.528	1.835	76,332.63
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,004.0	0.0	3,004.0	1.684	2.223	50,801.97
CITY OF ST. CLOUD	ECON.-C	369.0	0.0	369.0	1.570	2.440	5,794.00
CITY OF STARKE	ECON.-C	28.0	0.0	28.0	1.633	3.372	457.36
TALLAHASSEE	ECON.-C	659.0	0.0	659.0	1.446	1.854	9,529.46
CITY OF VERO BEACH	ECON.-C	182.0	0.0	182.0	1.408	2.002	2,280.84
PMPA	ECON.-C	3,016.0	0.0	3,016.0	1.595	1.843	48,092.19
KEY WEST	ECON.-C	69.0	0.0	69.0	1.448	2.291	999.09
REEDY CREEK	ECON.-C	3,971.0	0.0	3,971.0	1.460	2.035	57,995.76
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
PMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.265	1.518	94,116.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	9,740.0	0.0	9,740.0	1.265	1.518	123,211.00
CITY OF NEW SMYRNA DCH.	SEPAR. SCH. -D	7,184.0	0.0	7,184.0	1.265	1.518	90,877.60
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	SEPAR. SCH. -D	4,894.0	0.0	4,894.0	1.265	1.518	59,379.10
PT. MEADE	SEPAR. SCH. -D	3,221.0	0.0	3,221.0	1.265	1.518	40,745.65
ST. CLOUD	SEPAR. SCH. -D	7,709.0	0.0	7,709.0	1.265	1.518	97,518.86
HARDEE POWER PARTNERS	SEPAR. SCH. -D	3,009.0	0.0	3,009.0	1.998	2.652	60,119.82
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	4,802.0	0.0	4,802.0	1.500	1.500	72,040.88
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	776.0	0.0	776.0	1.468	1.468	11,388.52
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
PMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	1,125.0	0.0	1,125.0	1.768	1.768	19,889.50
REEDY CREEK	JURISD. SCH. -J	2,031.0	0.0	2,031.0	1.943	1.943	39,455.60
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA DCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
OGLETHORPE	JURISD. SCH. -J	27,994.0	0.0	27,994.0	1.940	1.940	543,208.24
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00

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TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF JANUARY, 1994SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE A SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---Cents/KWH--- (A) FUEL CLAUSE (B) TOTAL COST		TOTAL \$ FOR FUEL CLAUSE (B)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:								
HARDEE POWER PARTNERS	12/93 SEPAR. SCH. -D	(1,189.0)	0.0	(1,189.0)	2.151	2.811	(25,575.39)	(33,422.79)
HARDEE POWER PARTNERS	12/93 SEPAR. SCH. -D	1,189.0	0.0	1,189.0	1.998	2.652	23,756.22	31,532.28
SUB-TOTAL ECONOMY POWER SALES		40,303.0	0.0	40,303.0	1.567	1.999	631,413.26	805,723.14
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		39,988.0	0.0	39,988.0	1.265	1.518	505,848.20	607,017.84
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,578.0	0.0	5,578.0	1.496	1.496	83,429.40	83,129.40
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		31,150.0	0.0	31,150.0	1.934	1.934	602,553.34	602,553.34
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		3,009.0	0.0	3,009.0	1.938	2.589	58,306.65	77,908.17
TOTAL INCLUDING VARIABLE O & M COSTS	-	120,028.0	0.0	120,028.0	1.568	1.813	1,881,644.85	2,176,631.89
LESS VARIABLE O & M COSTS	-						(54,194.09)	
LESS VARIABLE O & M COSTS - HARDEE	-						0.00	
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						139,447.90	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	120,028.0	0.0	120,028.0	1.639	1.813	1,966,898.66	2,176,631.89
CURRENT MONTH:								
DIFFERENCE	-	(109,112.0)	0.0	(109,112.0)	(0.102)	(0.129)	(2,621,891.34)	(2,273,668.11)
DIFFERENCE %	-	(47.6)	0.0	(47.6)	(5.9)	(5.6)	(50.7)	(51.1)
PERIOD TO DATE:								
ACTUAL	-	604,337.0	114.8	604,222.2	1.638	1.871	9,298,151.11	11,305,241.84
ESTIMATED	-	802,290.0	0.0	802,290.0	1.858	2.121	14,908,960.00	17,018,800.00
DIFFERENCE	-	(197,953.0)	114.8	(198,067.8)	(0.220)	(0.250)	(5,010,768.89)	(5,713,558.16)
DIFFERENCE %	-	(24.7)	0.0	(24.7)	(11.8)	(11.8)	(33.6)	(33.6)

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF JANUARY, 1994

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	BOX OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	171,438.0	2,916,600.00	3,301,100.00	1.701	1.926	384,500.00	307,600.00
TOTAL	-	171,438.0	2,916,600.00	3,301,100.00	1.701	1.926	384,500.00	307,600.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	6,131.0	102,316.79	130,797.60	1.669	2.133	28,480.81	22,784.65
FLA. PWR. & LIGHT	ECON.-C	11,756.0	179,123.52	203,710.64	1.524	1.733	24,587.11	19,669.66
CITY OF LAKE LAND	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	76.0	1,250.28	1,612.92	1.645	2.122	362.64	290.11
CITY OF GAINSVILLE	ECON.-C	5,593.0	89,384.52	136,673.52	1.598	2.444	47,289.00	37,831.20
CITY OF HOMESTEAD	ECON.-C	4.0	54.20	75.76	1.355	1.894	21.56	17.25
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	536.0	8,200.86	12,237.31	1.530	2.283	4,036.45	3,229.16
LAKE WORTH UTILITIES	ECON.-C	6.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	4,929.0	75,332.63	90,460.39	1.528	1.835	15,127.76	12,102.21
CITY OF ST. CLOUD	ECON.-C	3,004.0	50,601.97	66,786.59	1.684	2.223	16,184.62	12,947.70
CITY OF STARKE	ECON.-C	369.0	5,794.00	9,005.22	1.570	2.440	3,211.22	2,568.98
TALLAHASSEE	ECON.-C	28.0	457.35	944.25	1.633	3.372	486.90	389.52
CITY OF VERO BEACH	ECON.-C	659.0	9,529.45	12,218.76	1.446	1.854	2,689.31	2,151.45
FMPA	ECON.-C	162.0	2,280.64	3,243.51	1.408	2.002	962.87	770.30
KEY WEST	ECON.-C	3,016.0	48,092.19	55,575.98	1.595	1.843	7,483.79	5,987.03
REEDY CREEK	ECON.-C	69.0	999.09	1,581.11	1.448	2.291	882.02	705.62
OGLETHORPE	ECON.-C	3,971.0	57,995.76	80,799.58	1.460	2.035	22,803.82	18,243.06
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL	-	40,303.0	631,413.26	805,723.14	1.567	1.999	174,309.88	139,447.90
CURRENT MONTH:								
DIFFERENCE	-	(131,135.0)	(2,285,186.74)	(2,495,376.86)	(0.134)	0.073	(210,190.12)	(168,152.10)
DIFFERENCE %	-	(76.5)	(78.4)	(75.6)	(7.9)	3.8	(54.7)	(54.7)
PERIOD TO DATE:								
ACTUAL	-	378,538.0	5,921,066.55	7,481,541.39	1.561	1.976	1,560,472.84	1,248,378.27
ESTIMATED	-	524,413.0	9,042,900.00	10,675,600.00	1.724	2.036	1,632,700.00	1,306,160.00
DIFFERENCE	-	(145,875.0)	(3,121,833.45)	(3,194,058.61)	(0.160)	(0.060)	(72,227.16)	(57,781.73)
DIFFERENCE %	-	(27.8)	(34.5)	(29.9)	(9.3)	(2.9)	(4.4)	(4.4)

TAMPA ELECTRIC COMPANY

SCHEDULE AH

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF JANUARY, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR SYSTEM	---CMTS/KWH---	(B) TOTAL COST	TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:									
VARIOUS	EMER.	170.0	0.0	112.0	58.0	7.414	7.414	4,300.00	4,300.00
HARDEE POWER PARTNERS	IPP	1,387.0	0.0	0.0	1,387.0	10.858	10.858	150,600.00	150,600.00
TOTAL	-	1,557.0	0.0	112.0	1,445.0	10.720	10.720	154,900.00	154,900.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	59.0	0.0	0.0	59.0	254.082	254.082	149,908.19	149,908.19
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE12/93	IPP	(1,213.0)	0.0	0.0	(1,213.0)	15.175	15.175	(184,072.40)	(184,072.40)
HARDEE PWR. PART.-NATIVE12/93	IPP	1,213.0	0.0	0.0	1,213.0	30.303	30.303	367,575.63	367,575.63
TOTAL	-	59.0	0.0	0.0	59.0	585.104	585.104	333,411.42	333,411.42
CURRENT MONTH:									
DIFFERENCE	-	(1,498.0)	0.0	(112.0)	(1,386.0)	554.384	554.384	178,511.42	178,511.42
DIFFERENCE %	-	(96.2)	0.0	(100.0)	(95.9)	5,171.5	5,171.5	115.2	115.2
PERIOD TO DATE:									
ACTUAL	-	5,672.0	0.0	1,773.0	3,899.0	21.144	21.144	824,416.43	824,416.43
ESTIMATED	-	31,620.0	0.0	1,515.0	30,105.0	5.237	5.237	1,576,500.00	1,576,500.00
DIFFERENCE	-	(25,948.0)	0.0	258.0	(26,206.0)	15.907	15.907	(752,083.57)	(752,083.57)
DIFFERENCE %	-	(82.1)	0.0	17.0	(87.0)	303.7	303.7	(47.7)	(47.7)

TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF JANUARY, 1994

SCHEDULE A8A

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TION	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE	(B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6)x(7)(H)	(9) TOTAL \$ FOR TOTAL COST (5) x (7A)
ESTIMATED:									
VARIOUS	COGEN.	32,072.0	0.0	0.0	32,072.0	1.564	1.564	501,700.00	501,700.00
TOTAL	-	32,072.0	0.0	0.0	32,072.0	1.564	1.564	501,700.00	501,700.00
ACTUAL:									
McKAY BAY REFUSE	COGEN.	9,335.0	0.0	0.0	9,335.0	1.467	1.467	136,949.21	136,949.21
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
IMC-AGRICO-NEW WALES	COGEN.	2,217.0	0.0	0.0	2,217.0	1.661	1.661	36,815.90	36,815.90
HILLSBOROUGH COUNTY	COGEN.	19,790.0	0.0	0.0	19,790.0	1.466	1.466	290,068.98	290,068.98
CARGILL MILLPOINT	COGEN.	1,892.0	0.0	0.0	1,892.0	1.690	1.690	31,979.38	31,979.38
CF INDUSTRIES INC.	COGEN.	1,599.0	0.0	0.0	1,599.0	1.644	1.644	26,281.16	26,281.16
FARMLAND HYDRO LP	COGEN.	307.0	0.0	0.0	307.0	1.710	1.710	5,248.63	5,248.63
IMC-AGRICO-S. PIERCE	COGEN.	726.0	0.0	0.0	726.0	1.646	1.646	11,951.62	11,951.62
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL FOR JANUARY 1994		35,866.0	0.0	0.0	35,866.0	1.504	1.504	539,294.88	539,294.88
ADJUSTMENTS TO NOV., 1993									
McKAY BAY REFUSE	COGEN.	(8,857.0)	0.0	0.0	(8,857.0)	1.397	1.397	(123,752.31)	(123,752.31)
MULBERRY PHOSPHATES INC.	COGEN.	8,857.0	0.0	0.0	8,857.0	1.390	1.390	123,098.85	123,098.85
CARGILL RIDGEWOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.								
HILLSBOROUGH COUNTY	COGEN.	(19,809.0)	0.0	0.0	(19,809.0)	1.406	1.406	(278,544.62)	(278,544.62)
CARGILL MILLPOINT	COGEN.	19,809.0	0.0	0.0	19,809.0	1.399	1.399	277,086.09	277,086.09
CF INDUSTRIES INC.	COGEN.								
FARMLAND HYDRO LP	COGEN.								
IMC-AGRICO-S. PIERCE	COGEN.								
AS AVAILABLE ASSIGNMENT	COGEN.								
SUB-TOTAL FOR NOV., 1993 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(2,111.99)	(2,111.99)
GRAND TOTAL		35,866.0	0.0	0.0	35,866.0	1.496	1.496	537,182.89	537,182.89
CURRENT MONTH:									
DIFFERENCE	-	3,194.0	0.0	0.0	3,194.0	(0.066)	(0.066)	35,482.89	35,482.89
DIFFERENCE %	-	11.0	0.0	0.0	11.0	(4.2)	(4.2)	7.1	7.1
PERIOD TO DATE:									
ACTUAL		143,072.0	0.0	176.0	142,896.0	1.512	1.512	2,160,938.13	2,160,938.13
ESTIMATED		137,803.0	0.0	0.0	137,803.0	1.859	1.859	2,561,600.00	2,561,600.00
DIFFERENCE	-	5,269.0	0.0	176.0	5,093.0	(0.347)	(0.347)	(400,661.87)	(400,661.87)
DIFFERENCE %	-	3.8	0.0	0.0	3.7	(18.7)	(18.7)	(15.6)	(15.6)

TAMPA ELECTRIC COMPANY

SCHEDULE A9

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF JANUARY, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR SYSTEM	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL CLAUSE (6)X(7)	COST IF GENERATED		FUEL SAVINGS (9)(H)-(8)
								(A) cents/KWH	(H) \$	
ESTIMATED:										
VARIOUS	ECON.	1,093.0	0.0	0.0	1,093.0	4.209	46,000.00	5.343	58,400.00	12,400.00
TOTAL		1,093.0	0.0	0.0	1,093.0	4.209	46,000.00	5.343	58,400.00	12,400.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	415.0	0.0	0.0	415.0	2.318	9,621.39	2.847	11,813.18	2,191.79
FLA. PWR. & LIGHT	ECON.-CC	6,834.0	0.0	0.0	6,834.0	2.680	18,179.65	3.701	252,928.25	71,133.60
CITY OF LAKELAND	ECON.-CC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
PT. PIERCE	ECON.-CC	9.0	0.0	0.0	9.0	5.148	463.35	7.006	630.50	167.15
CITY OF GAINESVILLE	ECON.-CC	49.0	0.0	0.0	49.0	3.401	1,668.48	4.786	2,345.20	678.72
CITY OF HOWESTRAD	ECON.-CC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-CC	466.0	0.0	0.0	466.0	4.051	18,876.15	5.138	23,944.45	5,068.30
LAKE WORTH UTILITIES	ECON.-CC	41.0	0.0	0.0	41.0	4.148	1,700.59	6.037	2,475.18	774.59
ORLANDO UTIL. COMM.	ECON.-CC	44.0	0.0	0.0	44.0	4.586	2,017.62	5.146	2,264.24	246.62
SEMINOLE ELECTRIC CO-OP.	ECON.-CC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-CC	19.0	0.0	0.0	19.0	2.776	527.38	3.019	573.60	46.22
CITY OF VERO BEACH	ECON.-CC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-CC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-CC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-CC	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
WMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		7,877.0	0.0	0.0	7,877.0	2.751	216,667.61	3.770	296,974.60	80,306.99
CURRENT MONTH:										
DIFFERENCE		6,784.0	0.0	0.0	6,784.0	(1.45H)	170,667.61	(1.573)	238,574.60	67,906.99
DIFFERENCE %		820.7	0.0	0.0	820.7	(34.6)	371.0	(29.4)	408.5	547.6
PERIOD TO DATE:										
ACTUAL		21,147.0	0.0	0.0	21,147.0	3.240	685,202.58	4.493	950,073.84	264,871.26
ESTIMATED		23,279.0	0.0	0.0	23,279.0	3.557	828,100.00	4.590	1,068,600.00	240,500.00
DIFFERENCE		(2,132.0)	0.0	0.0	(2,132.0)	(0.317)	(142,897.42)	(0.097)	(118,526.16)	24,371.26
DIFFERENCE %		(9.2)	0.0	0.0	(9.2)	(8.9)	(17.3)	(2.1)	(11.1)	10.1

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TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF January 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(457,517)
FLORIDA POWER CORP.	470,021
CITY OF LAKELAND	41,989
SEMINOLE ELECTRIC CO-OP	(54,416)
SUB-TOTAL	77
WHOLESALE	0
TOTAL	77

() DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1993	NOV., 1993	DEC., 1993	JAN., 1994	FEB., 1994	MAR., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	56.40	-	-	56.40
FUEL RECOVERY FACTOR c/KWH	2.451	2.451	2.451	2.451	-	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	24.51	-	-	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	80.91	-	-	80.91
ACTUAL:							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	58.56	-	-	56.95
FUEL RECOVERY FACTOR c/KWH	2.451	2.451	2.451	2.451	-	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	24.51	-	-	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	83.09	-	-	81.46
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	2.18	-	-	0.55
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	2.18	-	-	0.55
DIFFERENCE (X):							
BASE RATE REVENUES	0.0	0.0	0.0	3.9	-	-	1.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	-	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	2.7	-	-	0.7

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: JANUARY 1994

SCHEDULE A12

CURRENT MONTH

PERIOD TO DATE

MWH SALES		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	RESIDENTIAL	551,731	484,662	67,069	13.8	1,898,945	1,811,860	87,086	4.8
2	COMMERCIAL	346,594	366,600	(20,006)	(5.5)	1,445,252	1,455,168	(9,916)	(0.7)
3	INDUSTRIAL	181,406	193,552	(12,146)	(6.3)	691,870	761,461	(69,591)	(9.1)
4	STREET & HIGHWAY LIGHTING	3,934	3,667	267	7.3	15,344	14,420	924	6.4
5	OTHER SALES TO PUBLIC AUTHORITY	79,859	71,702	8,157	11.4	341,209	322,021	19,188	6.0
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,163,524	1,120,183	43,341	3.9	4,392,620	4,364,930	27,690	0.6
8	SALES FOR RESALE	1,550	15,719	(14,169)	(90.1)	11,366	59,476	(48,110)	(80.9)
9	TOTAL SALES	1,165,074	1,135,902	29,172	2.6	4,403,986	4,424,406	(20,420)	(0.5)
NUMBER OF CUSTOMERS								AVERAGE	
10	RESIDENTIAL	426,763	430,568	(3,805)	(0.9)	423,613	426,741	(3,128)	(0.7)
11	COMMERCIAL	53,035	53,555	(520)	(1.0)	52,915	53,387	(472)	(0.9)
12	INDUSTRIAL	516	516	0	0.0	512	516	(4)	(0.8)
13	STREET & HIGHWAY LIGHTING	138	128	10	7.8	135	126	9	7.1
14	OTHER SALES TO PUBLIC AUTHORITY	3,918	3,796	122	3.2	3,903	3,788	115	3.0
15		0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	484,370	488,563	(4,193)	(0.9)	481,078	484,558	(3,480)	(0.7)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	484,371	488,564	(4,193)	(0.9)	481,079	484,559	(3,480)	(0.7)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	1,293	1,126	167	14.8	4,483	4,246	237	5.6
20	COMMERCIAL	6,535	6,846	(310)	(4.5)	27,313	27,257	56	0.2
21	INDUSTRIAL	351,562	375,101	(23,539)	(6.3)	1,451,309	1,475,700	(24,391)	(1.4)
22	STREET & HIGHWAY LIGHTING	28,607	28,648	(41)	(0.1)	113,659	114,444	(785)	(0.7)
23	OTHER SALES TO PUBLIC AUTHORITY	20,383	18,889	1,494	7.9	87,422	85,011	2,411	2.8
24		0	0	0	0.0	0	0	0	0.0
25	TOTAL JURISDICTIONAL	2,402	2,293	109	4.8	9,131	9,008	123	1.4
26	SALES FOR RESALE	1,550,000	15,719,000	(14,169,000)	(90.1)	11,366,000	59,476,000	(48,110,000)	(80.9)
27	TOTAL SALES	2,405	2,325	80	3.4	9,154	9,131	23	0.3

COMMISSION SCHEDULES A1 - A12

DECEMBER 1993

COMMISSION SCHEDULES A1 - A12

DECEMBER 1993

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: DECEMBER, 1993

SCHEDULE A1

	\$				MWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	26,193,996	29,960,146	(3,766,150)	(12.6)	1,167,810	1,372,107	(204,297)	(14.9)	2.24300	2.18339	0.05961	2.7
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	0.0	1,167,810 (a)	1,372,107 (a)	(204,297)	(14.9)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	26,193,996	29,960,146	(3,766,150)	(12.6)	1,167,810	1,372,107	(204,297)	(14.9)	2.24300	2.18339	0.05961	2.7
6. Fuel Cost of Purchased Power - Firm (A8)	229,872	216,100	13,772	6.0	2,261	2,400	(1,339)	(32.5)	10.12145	6.35500	3.77557	59.4
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	279,538	47,100	232,438	493.5	8,480	1,296	7,184	654.3	3.29644	2.63426	(0.23782)	(9.3)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. F Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. F Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ABA)	630,393	503,700	126,693	25.0	41,110	35,627	5,483	15.4	1.53313	1.67836	(0.10523)	(6.4)
12. TOTAL COST OF PURCHASED POWER	1,139,803	846,900	292,903	34.5	51,859	40,323	11,536	28.6	2.19635	2.10029	0.09606	4.6
13. TOTAL AVAILABLE MWh (LINE 5 + LINE 12)					1,219,669	1,412,510	(192,841)	(12.7)				
14. Fuel Cost of Economy Sales (A7)	826,341	3,001,000	(2,174,659)	(73.2)	60,315	193,215	(132,900)	(68.0)	1.37004	1.59460	(0.22456)	(14.1)
15. Gain on Economy Sales - MWh (A7A)	190,224	461,840	(271,616)	(60.0)	60,315 (a)	193,215 (a)	(132,900)	(68.0)	0.31520	0.23903	0.07617	31.9
16. Fuel Cost of Sch. D Separ. Sales (A7)	390,424	362,000	28,424	7.9	31,104	29,509	1,595	5.7	1.25200	1.22074	0.03126	2.1
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	91,683	244,300	(152,617)	(62.5)	6,101	7,990	(1,889)	(12.0)	1.08320	3.44570	(1.96250)	(57.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	300,300	(300,300)	(100.0)	0	13,942	(13,942)	(100.0)	0.00000	2.21059	(2.21059)	(100.0)
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	12,140	0	12,140	0.0	1,189	0	1,189	0.0	1.02183	0.00000	1.02183	0.0
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,510,812	4,457,340	(2,946,528)	(66.1)	90,869	243,756	(144,887)	(59.4)	1.52009	1.82061	(0.30052)	(16.4)
23. Net Inadvertent Interchange (A10)					(893)	0	(893)	0.0				
24. Wheeling Rec'd. less Wheeling Deliv'd.					1,297	0	1,297	0.0				
25. Interchange and Wheeling Losses					2,051	4,450	(2,399)	(55.0)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	85,828,107	60,340,706	(25,487,401)	(29.8)	1,119,153	1,164,104	(44,951)	(3.9)	2.30730	2.26352	0.04378	1.9
27. Net Unbilled (A4)	1,260,107 (a)	820,600 (a)	439,507	140.1	55,004	23,353	31,651	135.5	0.11340	0.04541	0.06799	149.7
28. Company Use (A4)	57,021 (a)	50,052 (a)	6,969	13.8	2,506	2,600	(94)	(3.6)	0.00573	0.00546	0.00027	4.9
29. T & D Losses (A4)	1,000,376 (a)	1,304,000 (a)	(303,624)	(11.2)	53,282	61,155	(7,873)	(12.9)	0.12192	0.12852	(0.00660)	(5.1)
30. System MWh Sales	25,020,107	26,349,706	(1,329,599)	(2.0)	1,000,361	1,070,996	(70,635)	(6.6)	2.56081	2.44659	0.11422	4.7
31. Wholesale MWh Sales	(44,016)	(389,399)	345,383	(80.5)	(1,750)	(15,916)	14,746	(89.0)	2.56080	2.44659	0.11421	4.7
32. Jurisdictional MWh Sales	25,777,273	25,960,307	(183,034)	(0.7)	1,000,611	1,061,080	(60,469)	(5.1)	2.56081	2.44659	0.11422	4.7
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional MWh Sales Adjusted For Line Losses	25,790,282	25,973,287	(183,005)	(0.7)	1,000,611	1,061,080	(60,469)	(5.1)	2.56089	2.44702	0.11387	4.7
35. GP17 *	22,137	21,802	335	1.5	1,000,611	1,061,080	(60,469)	(5.1)	0.00220	0.00205	0.00015	0.3
36. True-up *	1,382,497	1,382,497	0	0.0	1,000,611	1,061,080	(60,469)	(5.1)	0.13734	0.13029	0.00705	5.4
37. Total Jurisdictional Fuel Cost	27,194,896	27,377,586	(182,690)	(0.7)	1,000,611	1,061,080	(60,469)	(5.1)	2.70163	2.50016	0.20147	4.7
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.70307	2.50230	0.20077	4.7
40. Fuel FAC Rounded to the Nearest .001 cents per MWh									2.704	2.502	0.202	4.7

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: DECEMBER, 1993

SCHEDULE A1

	\$				MWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A1)	82,967,524	85,480,331	(2,512,807)	(2.9)	3,722,212	3,063,456	(141,244)	(3.7)	2.22090	2.21254	0.01644	0.7
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Inventorial	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pgl)	0	0	0	0.0	3,722,212 (a)	3,063,456 (a)	(141,244)	(3.7)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	82,967,524	85,480,331	(2,512,807)	(2.9)	3,722,212	3,063,456	(141,244)	(3.7)	2.22090	2.21254	0.01644	0.7
6. Fuel Cost of Purchased Power - Firm (A8)	491,004	1,421,000	(930,996)	(65.5)	3,840	20,460	(24,820)	(86.6)	12.78656	4.90020	7.88634	157.8
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	460,525	782,100	(321,575)	(49.1)	13,270	23,106	(8,916)	(40.2)	2.53070	2.58520	(0.05450)	(2.2)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. K Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. K Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ABA)	1,623,755	2,059,900	(436,145)	(21.2)	107,030	105,131	1,299	1.2	1.51710	1.54025	(0.02315)	(22.1)
12. TOTAL COST OF PURCHASED POWER	2,583,294	4,263,000	(1,680,206)	(39.4)	124,140	150,677	(22,437)	(20.7)	2.00095	2.22001	(0.21906)	(23.6)
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)					3,846,352	3,214,133	(173,681)	(4.3)				
14. Fuel Cost of Economy Sales (AT)	6,039,004	5,856,800	(182,204)	(14.4)	330,235	353,075	(22,840)	(4.8)	1.43090	1.40261	0.02829	(10.7)
15. Gain on Economy Sales - 80% (ATA)	1,100,330	990,560	109,770	11.1	330,235	353,075 (a)	(22,840)	(4.8)	0.32704	0.35290	(0.02586)	(5.3)
16. Fuel Cost of Sch. D Separ. Sales (AT)	1,340,910	987,300	353,610	36.6	112,697	81,150	31,547	30.9	1.19694	1.21664	(0.01970)	(1.6)
17. Fuel Cost of Sch. D Jurisd. Sales (AT)	240,569	733,200	(492,631)	(66.6)	16,706	21,270	(4,573)	(21.6)	1.46306	1.44665	0.01641	(57.5)
18. Fuel Cost of Sch. G Jurisd. Sales (AT)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (AT)	4,961	943,100	(938,139)	(99.5)	286	41,390	(41,104)	(93.3)	1.73462	2.70857	(0.97395)	(23.9)
20. Fuel Cost of BPP Sch. D Separ. Sales (AT)	375,000	1,601,300	(1,226,300)	(76.6)	16,070	70,355	(54,285)	(70.0)	2.33100	2.29715	0.03385	11.3
21. Fuel Cost of Other Power Sales (AT)	0,115	0	0,115	0.0	200	0	200	0.0	4.55750	0.00000	4.55750	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,631,303	10,920,260	(2,988,957)	(27.0)	484,194	573,150	(88,956)	(15.5)	1.67004	1.90631	(0.23627)	(14.0)
23. Net Inadvertent Interchange (A10)					(2,152)	0	(2,152)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					1,563	0	1,563	0.0				
25. Interchange and Wheeling Losses					9,419	11,104	(1,685)	(15.2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	77,610,435	70,823,671	(1,204,236)	(1.6)	3,352,156	3,435,779	(83,623)	(3.4)	2.31551	2.29420	0.02131	0.9
27. Net Unbilled (A4)	(1,302,260) (a)	(902,401) (a)	(210,859)	(2.1)	(55,377)	(39,336)	(16,043)	(60.8)	(0.03825)	(0.02626)	(0.01199)	(65.1)
28. Conspiry Fee (A4)	107,047	170,940	(63,893)	(4.5)	0,070	7,800	(7,730)	(3.6)	0.00570	0.00564	0.00006	0.3
29. T & D Losses (A4)	2,759,856 (a)	4,134,030 (a)	(1,374,174)	(9.1)	162,377	180,212	(17,835)	(9.9)	0.11615	0.12578	(0.00963)	(7.7)
30. System EWH Sales	77,610,435	70,823,671	(1,204,236)	(1.6)	3,337,079	3,287,101	(50,023)	(1.5)	2.39782	2.39797	(0.00015)	0.0
31. Wholesale EWH Sales	(330,300)	(1,050,441)	(720,141)	(79.9)	(9,816)	(43,757)	(33,941)	(77.6)	2.36630	2.40062	(0.03432)	(1.4)
32. Jurisdictional EWH Sales	77,280,135	71,773,230	(5,506,905)	(7.1)	3,227,262	3,243,344	(16,082)	(0.6)	2.39792	2.39793	(0.00001)	0.0
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EWH Sales Adjusted for Line Losses	77,426,045	71,812,117	(5,613,928)	(7.3)	3,227,262	3,243,344	(16,082)	(0.6)	2.39912	2.39913	(0.00001)	0.0
35. GPV *	66,611	65,406	1,005	1.5	3,227,262	3,243,344	(16,082)	(0.6)	0.00206	0.00202	0.00004	2.0
36. True-up *	4,147,491	4,147,491	0	0.0	3,227,262	3,243,344	(16,082)	(0.6)	0.12851	0.12788	0.00063	0.5
37. Total Jurisdictional Fuel Cost	81,573,747	82,025,016	(451,269)	(0.5)	3,227,262	3,243,344	(16,082)	(0.6)	2.52969	2.52003	0.00966	0.8
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.53179	2.53113	0.00066	0.8
40. Fuel FAC Rounded to the Nearest .001 cents per EWH									2.532	2.531	0.001	0.8

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF DECEMBER, 1993

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	26,193,996
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	229,072
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	279,538
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	630,393
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	1,510,812
26	Total Fuel and Net Power Transactions		=====
			\$25,822,187
			=====

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: DECEMBER, 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	28,193,996	29,980,146	(3,766,150)	(12.6)	82,967,524	85,480,331	(2,512,807)	(2.9)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	1,510,812	4,457,340	(2,946,528)	(66.1)	7,931,383	10,920,260	(2,988,877)	(27.4)
3. FUEL COST OF PURCHASED POWER	229,072	216,100	12,972	6.0	491,004	1,421,600	(930,596)	(65.5)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	630,393	583,700	46,693	8.0	1,623,755	2,059,900	(436,145)	(21.2)
4. ENERGY COST OF ECONOMY PURCHASES	279,538	47,100	232,438	493.5	468,535	782,100	(313,565)	(40.1)
5. TOTAL FUEL & NET POWER TRANSACTION	26,822,187	26,349,706	(527,519)	(2.0)	77,619,435	78,823,671	(1,204,236)	(1.5)
6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	26,822,187	26,349,706	(527,519)	(2.0)	77,619,435	78,823,671	(1,204,236)	(1.5)
* INCLUDES ECONOMY SALES PROFITS (80%)								

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. SALES REV. (EXCL. REV. TAX & FRAM. FEE)									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE		0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE		25,186,388	26,558,956	(1,372,568)	(5.2)	80,798,149	81,186,615	(388,466)	(0.5)
c. JURISDICTIONAL FUEL REVENUE		25,186,388	26,558,956	(1,372,568)	(5.2)	80,798,149	81,186,615	(388,466)	(0.5)
d. NONFUEL REVENUE		47,728,316	46,328,000	1,398,316	3.0	150,410,920	140,863,000	9,547,920	6.8
e. TOTAL JURISDICTIONAL SALES REVENUE		72,912,704	72,886,956	25,748	0.0	231,209,069	222,049,615	9,159,454	4.1
2. NONJURISDICTIONAL SALES REVENUE		563,743	978,000	(414,257)	(42.4)	1,817,983	2,490,000	0	0.0
3. TOTAL SALES REVENUE		73,476,447	73,864,956	(388,509)	(0.5)	233,027,052	224,539,615	8,487,437	3.8
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	1,006,611	1,061,080	(54,469)	(5.1)	3,227,262	3,243,344	(16,082)	(0.5)
2. NONJURISDICTIONAL SALES		1,750	15,916	(14,166)	(89.0)	9,816	43,757	(33,941)	(77.6)
3. TOTAL SALES		1,008,361	1,076,996	(68,635)	(6.4)	3,237,078	3,287,101	(50,023)	(1.5)
4. JURISDIC. SALES-% TOTAL KWH SALES		0.9982645	0.9852219	0.0130426	1.3	0.9969676	0.9866883	0.0102793	1.0

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: DECEMBER, 1993SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	25,186,388	26,558,956	(1,372,568)	(5.2)	80,798,149	81,186,515	(388,466)	(0.5)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(1,382,497)	(1,382,497)	0	0.0	(4,147,491)	(4,147,491)	0	0.0
b. INCENTIVE PROVISION	(22,137)	(21,802)	(335)	1.5	(66,411)	(65,406)	(1,005)	1.5
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	23,781,754	25,154,657	(1,372,903)	(5.5)	76,584,247	76,973,718	(389,471)	(0.5)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,822,187	26,349,706	(527,519)	(2.0)	77,619,435	78,823,671	(1,204,236)	(1.5)
5. JURISDIC. SALES- X TOTAL KWH SALES (LINE C-4)	0.9982645	0.9852219	0.0130426	1.3	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	25,777,373	25,960,307	(182,934)	(0.7)	77,387,151	77,773,230	(386,079)	(0.5)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,790,262	25,973,287	(183,025)	(0.7)	77,425,845	77,812,117	(386,272)	(0.5)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 ~ LINE D-10)	(2,008,608)	(816,635)	(1,189,873)	145.3	(841,598)	(838,398)	(3,199)	0.4
8. INTEREST PROVISION FOR THE MONTH	(35,362)	(13,255)	(22,107)	168.8	(112,245)	(47,340)	(64,905)	137.1
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(12,783,852)	(5,583,839)	(7,200,023)	128.9	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	1,382,497	1,382,497	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	(13,445,236)	(5,033,227)	(8,412,008)	167.1	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: DECEMBER, 1993SCHEDULE A2
PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	(12,783,862)	(5,583,839)	(7,200,023)	128.9	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	(13,409,873)	(5,919,972)	(8,389,901)	167.1	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(26,193,735)	(10,603,811)	(15,589,924)	147.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	(13,096,868)	(5,301,906)	(7,794,962)	147.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.150	3.000	0.150	5.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.340	3.000	0.340	11.3	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	6.490	6.000	0.490	8.2	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	3.245	3.000	0.245	8.2	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.270	0.250	0.020	8.0	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	(35,362)	(13,255)	(22,107)	166.8	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

FUEL ADJUSTMENT REVENUE
DECEMBER, 1993

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	482,105,809	9,552,477	288,593,540	30,053,500	810,305,326
3RD PARTY	0	0	0	472,400	472,400
NET SALES	482,105,809	9,552,477	288,593,540	29,581,100	809,832,926
FUEL CHG. \$/KWH	0.025219	0.024500	0.025089	0.024360	-
TOTAL FUEL REV.	12,158,226	234,036	7,240,523	720,596	20,353,381
ON-PEAK					
KWH SALES	34,910	0	25,979,516	20,820,204	46,642,630
3RD PARTY	0	0	0	718,600	718,600
NET SALES	34,910	0	25,979,516	20,109,604	46,124,030
FUEL CHG. \$/KWH	0.029625	0.024500	0.029476	0.028616	-
TOTAL FUEL REV.	1,034	0	765,772	576,456	1,342,262
OFF-PEAK					
KWH SALES	151,706	0	83,912,321	67,233,507	151,297,534
3RD PARTY	0	0	0	643,200	643,200
NET SALES	151,706	0	83,912,321	66,590,307	150,654,334
FUEL CHG. \$/KWH	0.023590	0.024500	0.023471	0.022791	-
TOTAL FUEL REV.	3,572	0	1,969,506	1,517,660	3,490,745
TOTAL					
KWH SALES	482,292,425	9,552,477	398,485,377	110,115,211	1,008,445,490
3RD PARTY	0	0	0	1,834,200	1,834,200
NET SALES	482,292,425	9,552,477	398,485,377	110,281,011	1,006,611,290
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	12,162,839	234,036	9,975,801	2,813,712	25,186,388

GROUP RATE

DESCRIPTION

A	RS	RESIDENTIAL SERVICE
	GS	GENERAL SERVICE - NON DEMAND
	TS	TEMPORARY SERVICE
A1	SL-2	STREET LIGHTING SERVICE
	OL-1 & 3	GENERAL OUTDOOR LIGHTING SERVICE
B	GSD	GENERAL SERVICE - DEMAND
	OSLD	GENERAL SERVICE - LARGE DEMAND
	SDF	FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1	INDUSTRIAL INTERRUPTIBLE SERVICE
	IS-3	INTERRUPTIBLE SERVICE
	SBI-1	INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
	SBI-3	INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 6 ON SCHEDULES A2, A3A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%				AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)									
1 HEAVY OIL	52,952	35,740	17,212	48.2		281,883	456,580	(174,697)	(38.3)
2 LIGHT OIL	40,090	3,615	36,575	1,040.5		74,985	145,043	(70,058)	(48.3)
3 COAL	28,100,954	29,919,294	(3,818,340)	(12.8)		82,610,666	84,850,885	(2,240,229)	(2.6)
4 NATURAL GAS	0	1,697	(1,697)	(100.0)		0	27,823	(27,823)	(100.0)
7 TOTAL (\$)	28,193,998	29,960,146	(3,766,150)	(12.8)		82,967,524	85,480,331	(2,512,807)	(2.9)
SYSTEM NET GENERATION (MWH)									
8 HEAVY OIL	542	583	(41)	(7.0)		4,814	10,445	(5,631)	(53.9)
9 LIGHT OIL	443	40	403	1,007.5		829	1,746	(917)	(52.5)
10 COAL	1,168,852	1,371,633	(204,871)	(14.9)		3,716,679	3,850,707	(134,028)	(3.5)
11 NATURAL GAS	(37)	31	(68)	(219.4)		(110)	558	(668)	(119.7)
14 TOTAL (MWH)	1,167,810	1,372,187	(204,377)	(14.9)		3,722,212	3,863,456	(141,244)	(3.7)
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	2,950	1,201	1,749	145.6		17,317	21,837	(4,520)	(20.7)
16 LIGHT OIL (BBL)	1,608	111	1,497	1,348.6		3,014	4,879	(1,865)	(38.2)
17 COAL (TON)	495,575	564,466	(68,891)	(12.2)		1,556,962	1,590,423	(33,461)	(2.1)
18 NATURAL GAS (MCF)	0	412	(412)	(100.0)		0	7,515	(7,515)	(100.0)
BTUS BURNED (MMBTU)									
21 HEAVY OIL	18,642	7,498	11,144	148.7		109,882	136,665	(26,783)	(19.6)
22 LIGHT OIL	9,410	842	8,568	1,065.7		17,644	28,299	(10,655)	(37.7)
23 COAL	11,672,683	13,757,459	(2,084,876)	(15.2)		37,185,100	38,771,643	(1,586,543)	(4.1)
24 NATURAL GAS	0	428	(428)	(100.0)		0	7,778	(7,778)	(100.0)
27 TOTAL (MMBTU)	11,700,635	13,766,023	(2,065,388)	(15.0)		37,312,626	38,944,385	(1,631,759)	(4.2)
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.06	0.04	0.01	-		0.13	0.27	(0.14)	-
29 LIGHT OIL	0.04	0.00	0.04	-		0.02	0.05	(0.03)	-
30 COAL	99.91	99.96	(0.06)	-		99.85	99.67	0.18	-
31 NATURAL GAS	0.00	0.00	0.00	-		0.00	0.01	(0.01)	-
34 TOTAL (%)	100.00	100.00	0.00	-		100.00	100.00	0.00	-
FUEL COST PER UNIT									
35 HEAVY OIL (\$/BBL)	17.95	29.78	(11.81)	(39.7)		16.28	20.91	(4.63)	(22.1)
36 LIGHT OIL (\$/BBL)	24.93	31.87	(6.74)	(21.3)		24.88	29.73	(4.85)	(16.3)
37 COAL (\$/TON)	52.67	53.00	(0.33)	(0.6)		53.06	53.35	(0.29)	(0.5)
38 NATURAL GAS (\$/MCF)	0.00	3.88	(3.88)	(100.0)		0.00	3.70	(3.70)	(100.0)
FUEL COST PER MMBTU (\$/MMBTU)									
41 HEAVY OIL	2.84	4.77	(1.93)	(40.5)		2.57	3.34	(0.77)	(23.1)
42 LIGHT OIL	4.26	5.48	(1.22)	(22.3)		4.25	5.13	(0.88)	(17.2)
43 COAL	2.24	2.17	0.07	3.2		2.22	2.19	0.03	1.4
44 NATURAL GAS	0.00	3.75	(3.75)	(100.0)		0.00	3.58	(3.58)	(100.0)
47 TOTAL (\$/MMBTU)	2.24	2.18	0.06	2.8		2.22	2.19	0.03	1.4
BTU BURNED PER KWII (BTU/KWII)									
48 HEAVY OIL	34,396	12,858	21,537	167.5		22,825	13,084	9,742	74.5
49 LIGHT OIL	21,242	18,050	5,192	32.3		21,283	16,208	5,075	31.3
50 COAL	10,003	10,031	(28)	(0.3)		10,005	10,069	(64)	(0.6)
51 NATURAL GAS	0	13,742	(13,742)	(100.0)		0	13,939	(13,939)	(100.0)
54 TOTAL (BTU/KWII)	10,019	10,032	(13)	(0.1)		10,024	10,080	(56)	(0.8)
GENERATED FUEL COST PER KWII (cents/KWII)									
55 HEAVY OIL	9.77	6.13	3.64	59.4		5.86	4.37	1.49	34.1
56 LIGHT OIL	9.05	8.79	0.26	3.0		9.05	8.31	0.74	8.9
57 COAL	2.24	2.18	0.06	2.8		2.22	2.20	0.02	0.9
58 NATURAL GAS	0.00	5.15	(5.15)	(100.0)		0.00	4.99	(4.99)	(100.0)
61 TOTAL (cents/KWII)	2.24	2.18	0.06	2.8		2.23	2.21	0.02	0.9

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT

SCHEDULE A4

MONTH OF: DECEMBER, 1993

CURRENT MONTH

PERIOD TO DATE

(MWH)	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,167,810	1,372,187	(204,377)	(14.9)	3,722,212	3,863,456	(141,244)	(3.7)
2 POWER SOLD	98,984	243,756	(144,772)	(59.4)	484,309	573,150	(88,841)	(15.5)
2A WHEELING DELIVERED	13,211	0	13,211	0.0	30,833	0	30,833	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	893	0	893	0.0	2,152	0	2,152	0.0
3A INTERCHANGE AND WHEELING LOSSES	2,051	4,650	(2,599)	(55.9)	9,419	11,104	(1,685)	(15.2)
4 PURCHASED POWER	4,034	3,440	594	17.3	5,613	30,063	(24,450)	(81.3)
4A ENERGY PUR. FROM QUALIFYING FACIL.	41,294	35,627	5,667	15.9	107,206	105,731	1,475	1.4
4B WHEELING RECEIVED	14,608	0	14,508	0.0	32,402	0	32,402	0.0
5 ECONOMY PURCHASES	6,480	1,296	7,184	554.3	13,270	22,186	(8,916)	(40.2)
6 INADVERTENT INTERCHANGE RCVD.- NET	0	0	0	0.0	0	0	0	0.0
7 NET ENERGY FOR LOAD	1,120,967	1,164,144	(43,157)	(3.7)	3,353,990	3,437,182	(83,192)	(2.4)
8 SALES	1,010,195	1,077,036	(66,841)	(6.2)	3,238,912	3,288,504	(49,592)	(1.5)
8A NET UNBILLED SALES	55,004	23,353	31,651	135.5	(55,377)	(39,334)	(16,043)	40.8
9 COMPANY USE	2,506	2,600	(94)	(3.6)	8,078	7,800	278	3.6
10 T & D LOSSES (ESTIMATED)	53,262	81,155	(7,873)	(12.9)	162,377	160,212	(17,635)	(9.9)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.22	0.22	0.00	0.0	0.24	0.23	0.01	4.3
14 % T & D LOSSES TO NEL	4.75	5.25	(0.50)	(9.5)	4.84	5.24	(0.40)	(7.8)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)

16 FUEL COST OF SYS NET GEN.	26,193,996	29,960,146	(3,766,150)	(12.6)	82,967,524	85,460,331	(2,512,807)	(2.9)
16A ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF POWER SOLD *	1,510,812	4,457,340	(2,946,528)	(66.1)	7,931,363	10,920,260	(2,988,877)	(27.4)
18 FUEL COST OF PURCHASED POWER	229,072	216,100	12,972	6.0	491,004	1,421,600	(930,596)	(65.5)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	630,393	583,700	46,693	8.0	1,623,755	2,059,900	(436,145)	(21.2)
19 ENERGY COST OF ECONOMY PURCH.	279,538	47,100	232,438	493.5	468,535	762,100	(313,565)	(40.1)
20 TOTAL FUEL & NET PWR TRANSACTION	25,822,187	26,349,706	(527,519)	(2.0)	77,619,435	78,823,671	(1,204,236)	(1.5)

cents/KWH

21 FUEL COST OF SYS NET GEN.	2.24	2.18	0.06	2.8	2.23	2.21	0.02	0.9
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.53	1.83	(0.30)	(16.4)	1.64	1.91	(0.27)	(14.1)
23 FUEL COST OF PURCHASED POWER	10.13	6.36	3.77	59.3	12.79	4.96	7.83	157.9
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.53	1.64	(0.11)	(6.7)	1.51	1.95	(0.44)	(22.6)
24 ENERGY COST OF ECONOMY PURCH.	3.30	3.63	(0.33)	(9.1)	3.53	3.53	0.00	0.0
25 TOTAL FUEL & NET PWR TRANSACTION	2.31	2.26	0.05	2.2	2.32	2.29	0.03	1.3

LINES 2,4,4A,6 & 7 RESTATED BLOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	98,869	243,756	(144,887)	(59.4)	484,194	573,150	(88,956)	(15.5)
4 PURCHASED POWER (SYSTEM)	2,261	3,400	(1,139)	(33.5)	3,640	28,660	(24,820)	(86.6)
4A QUALIFIED FACIL. (SYSTEM)	41,118	35,627	5,491	15.4	107,030	105,731	1,299	1.2
6 ECONOMY PURCHASES (SYSTEM)	6,480	1,296	7,184	554.3	13,270	22,186	(8,916)	(40.2)
7 ADJ. NET ENERGY FOR LOAD	1,119,153	1,164,104	(44,951)	(3.9)	3,352,156	3,435,779	(83,623)	(2.4)

NOTE: LINES 17,18,18B,19,20,22,23,23D,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (80%)

TAMPA ELECTRIC COMPANY

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER, 1993

SCHEDULE A5

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAB- ILITY (MW)	NET GENERATION (MMW)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-37	0.0	100.0	0.0	-	NAVY.OIL	-	-	-	-	-	-
H.P.#2	34	-84	0.0	100.0	0.0	-	NAVY.OIL	-	-	-	-	-	-
H.P.#3	34	-90	0.0	100.0	0.0	-	NAVY.OIL	-	-	-	-	-	-
H.P.#4	43	-216	0.0	57.9	0.0	-	NAVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	100.0	0.0	-	NAVY.OIL	-	-	-	-	-	-
H.P. STATION	212	-429	0.0	91.5	0.0	0	NAVY.OIL	1376	6403895	8812.5	19994	0.00	14.53
GAN.#1	119	5185	5.9	91.1	48.9	11737	COAL	2453	24808000	60854.0	163722	3.18	66.94
GAN.#2	119	5741	6.5	89.8	49.2	12403	COAL	2899	24542000	71205.2	193490	3.37	66.74
GAN.#3	155	12035	10.4	35.7	50.1	12293	COAL	6242	25052000	156374.6	416614	3.46	66.74
GAN.#4	189	37038	26.3	91.1	50.9	10788	COAL	15889	25100000	398813.9	1060489	2.86	66.74
GAN. 1 - 4	582	59999	23.0	76.1	50.5	11454	COAL	27453	25008286	687247.7	1834315	3.08	66.74
GAN.#5	227	46577	27.8	97.8	58.6	10557	COAL	19625	25056000	491724.0	1309843	2.81	66.74
GAN.#6	362	122750	25.6	56.6	68.9	10371	COAL	50904	25008000	1273007.2	3397518	2.77	66.74
GAN. 5 & 6	589	169327	28.6	79.5	65.8	10422	COAL	70528	25021356	1764731.2	4707181	2.78	66.74
GANNON STA.	1171	229326	26.3	77.8	60.9	10692	COAL	98012	25017130	2451978.9	6541674	2.85	66.74
B.B.#1	405	157780	62.4	69.0	85.0	9853	COAL	64089	24332000	1559413.5	3298190	2.09	51.48
B.B.#2	405	251254	96.5	98.2	86.5	10014	COAL	112987	23156000	2616327.0	2814611	2.23	51.48
B.B.#3	430	223437	69.8	95.5	71.3	9733	COAL	92577	23492000	2174818.9	4764258	2.13	51.48
B.B. 1 - 3	1241	642471	69.6	84.5	80.2	9888	COAL	269653	23550058	6350559.4	13877059	2.16	51.48
B.B.#4	446	295065	88.9	93.5	99.1	9727	COAL	127919	22436000	2870044.6	6682219	1.93	51.48
B.B. STA.	1687	937536	74.7	88.2	82.8	9635	COAL	397569	23192012	9220604.0	21559278	2.09	49.20
COAL UNITS	2858	1166862	50.9	83.9	77.3	10003	COAL	499575	23553616	11672582.9	28100954	2.24	52.67
SEB-PHIL.#1(HVY OIL)	17	447	3.5	99.1	56.1	11328	NAVY.OIL	811	6246830	5063.8	16982	3.80	20.94
SEB-PHIL.#2(HVY OIL)	17	524	4.1	100.0	57.3	9094	NAVY.OIL	763	6246830	4755.4	15974	3.05	20.94
SEB-PHILLIPS TOTAL	34	971	3.8	99.6	56.7	10123	NAVY.OIL	1574	6246830	9829.2	32958	3.39	20.94
SEB-DINNER LAKE(GAS)	11	-37	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEB-DINNER LAKE(HVY OIL)	11	0	-	-	-	0	NAVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	11	-37	0.0	100.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	45	-37	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEBRING UNITS (HVY OIL)	45	971	-	-	-	10123	NAVY.OIL	1574	6246830	9829.2	32958	3.39	20.94
SEBRING UNITS TOTAL	45	934	3.0	99.7	54.6	10524	-	-	-	9829.2	32958	3.53	-
GAN.C.T.#1	17	15	0.1	100.0	35.3	23727	LOT.OIL	61	5827784	355.9	1522	10.15	24.95
B.B.C.T.#1	17	2	0.0	95.0	23.5	30700	LOT.OIL	10	5862442	58.6	249	12.49	24.90
B.B.C.T.#2	80	147	0.2	100.0	33.4	33843	LOT.OIL	602	5851116	3519.6	15008	10.21	24.93
B.B.C.T.#3	80	279	0.5	100.0	47.1	19816	LOT.OIL	935	5851116	5473.0	23311	8.36	24.93
C.T. TOTAL	194	443	0.3	99.9	40.9	21241	LOT.OIL	1618	6350306	9409.9	40090	9.05	24.93
SYSTEM	3309	1107810	47.4	86.0	73.7	10319	-	-	-	11701634.5	25193996	2.24	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.B. = BIG BIRD
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST

SCHEDULE AG

INVENTORY ANALYSIS

MONTH OF: DECEMBER, 1993

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL									
1 PURCHASES:									
2 UNITS (BBL)		79,912	11,201	78,711	6,553.8	90,467	21,837	68,630	314.3
3 UNIT COST (\$/BBL)		25.74	40.05	14.29	35.7	25.26	36.11	10.86	46.3
4 AMOUNT (\$)		980,388	28,862	955,734	3,223.2	1,135,445	510,837	624,608	122.3
5 BURNED:									
6 UNITS (BBL)		2,950	1,201	1,749	145.6	17,317	21,837	4,520	20.7
7 UNIT COST (\$/BBL)		25.74	40.05	14.29	35.7	25.26	36.11	10.86	46.3
8 AMOUNT (\$)		52,952	35,740	17,212	48.2	281,883	456,580	174,697	38.3
9 ENDING INVENTORY:									
10 UNITS (BBL)		182,561	147,517	35,044	23.8	182,561	147,517	35,044	23.8
11 UNIT COST (\$/BBL)		25.74	40.05	14.29	35.7	25.26	36.11	10.86	46.3
12 AMOUNT (\$)		2,475,465	2,779,720	(304,255)	(10.9)	2,475,465	2,779,720	(304,255)	(10.9)
13 DAYS SUPPLY:		225	1,941	(1,716)	(88.4)	-	-	-	-
LIGHT OIL									
14 PURCHASES:									
15 UNITS (BBL)		2,366	11,925	2,569	21.5	28,837	31,757	2,920	9.2
16 UNIT COST (\$/BBL)		25.74	40.05	14.29	35.7	25.26	36.11	10.86	46.3
17 AMOUNT (\$)		240,796	477,397	(236,601)	(49.6)	728,174	1,146,772	(418,698)	(36.5)
18 BURNED:									
19 UNITS (BBL)		1,608	1,111	497	1,318.8	3,014	4,879	1,865	38.2
20 UNIT COST (\$/BBL)		25.74	40.05	14.29	35.7	25.26	36.11	10.86	46.3
21 AMOUNT (\$)		40,090	3,515	36,575	1,040.5	74,985	145,043	(70,058)	(48.3)
22 ENDING INVENTORY:									
23 UNITS (BBL)		54,798	55,971	(1,173)	(2.1)	54,798	55,971	(1,173)	(2.1)
24 UNIT COST (\$/BBL)		25.74	40.05	14.29	35.7	25.26	36.11	10.86	46.3
25 AMOUNT (\$)		1,367,261	1,773,838	(406,575)	(22.9)	1,367,261	1,773,838	(406,575)	(22.9)
26 DAYS SUPPLY: NORMAL		148	224	(76)	(33.9)	-	-	-	-
27 DAYS SUPPLY: EMERGENCY		8	8	0	0.0	-	-	-	-
COAL									
28 PURCHASES:									
29 UNITS (TONS)		631,246	612,700	82,454	13.4	1,604,893	1,813,700	(208,807)	(11.5)
30 UNIT COST (\$/TON)		27.41	22.49	4.92	18.8	27.41	22.49	4.92	22.2
31 AMOUNT (\$)		27,419,518	32,237,449	(4,817,931)	(14.9)	82,364,308	95,200,157	(12,836,849)	(13.5)
32 BURNED:									
33 UNITS (TONS)		495,575	564,466	(68,891)	(12.2)	1,556,962	1,590,423	(33,461)	(2.1)
34 UNIT COST (\$/TON)		27.41	22.49	4.92	18.8	27.41	22.49	4.92	22.2
35 AMOUNT (\$)		28,100,954	29,919,294	(1,818,340)	(6.4)	82,610,656	84,850,898	(2,240,242)	(2.6)
36 ENDING INVENTORY:									
37 UNITS (TONS)		741,286	1,085,266	(343,980)	(31.7)	741,286	1,085,266	(343,980)	(31.7)
38 UNIT COST (\$/TON)		27.41	22.49	4.92	18.8	27.41	22.49	4.92	22.2
39 AMOUNT (\$)		39,857,760	58,757,534	(18,899,774)	(29.8)	39,857,760	56,757,534	(16,899,774)	(29.8)
40 DAYS SUPPLY:		42	64	(22)	(34.4)	-	-	-	-
NATURAL GAS									
41 PURCHASES:									
42 UNITS (MCF)		0	412	(412)	(100.0)	(7,618)	7,515	(103)	(1.4)
43 UNIT COST (\$/MCF)		0.00	3.66	(3.66)	(100.0)	2.98	3.66	(.68)	(19.5)
44 AMOUNT (\$)		0	1,599	(1,599)	(100.0)	(22,664)	27,823	(5,159)	(181.5)
45 BURNED:									
46 UNITS (MCF)		0	412	(412)	(100.0)	0	7,515	(7,515)	(100.0)
47 UNIT COST (\$/MCF)		0.00	3.66	(3.66)	(100.0)	0.00	3.66	(3.66)	(100.0)
48 AMOUNT (\$)		0	1,599	(1,599)	(100.0)	0	27,823	(27,823)	(100.0)
49 ENDING INVENTORY:									
50 UNITS (MCF)		13,240	7,529	5,711	75.9	13,240	7,529	5,711	75.9
51 UNIT COST (\$/MCF)		2.22	3.66	(1.44)	(64.8)	2.22	3.66	(1.44)	(64.8)
52 AMOUNT (\$)		35,222	29,820	5,402	18.1	35,222	29,820	5,402	18.1
53 DAYS SUPPLY:		0	0	0	0.0	-	-	-	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF DECEMBER, 1993SCHEDULE A7
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHOLESALE OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/kwh---		TOTAL \$ FOR FUEL CLAUSE (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)
					(A) FUEL CLAUSE	(B) TOTAL COST		
ESTIMATED:								
VARIOUS	ECON.	193,215.0	0.0	193,215.0	1.728	2.026	3,338,000.00	3,915,300.00
VARIOUS	SEPARATED SCH. -D	29,509.0	0.0	29,509.0	1.227	1.625	362,000.00	479,500.00
VARIOUS	JURISDICTIONAL SCH. -D	7,090.0	0.0	7,090.0	3.446	3.446	244,300.00	244,300.00
VARIOUS	JURISDICTIONAL SCH. -J	13,942.0	0.0	13,942.0	2.211	2.211	308,200.00	308,200.00
HARDEE POWER PARTNERS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS		243,756.0	0.0	243,756.0	1.745	2.030	4,252,500.00	4,947,300.00
LESS VARIABLE O & M COSTS							(257,000.00)	
PLUS 90% OF ECON. ENERGY SALES PROFITS							461,840.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		243,756.0	0.0	243,756.0	1.829	2.030	4,457,340.00	4,947,300.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	9,923.0	0.0	9,923.0	1.609	2.038	143,574.61	181,806.61
FLA. PWR. & LIGHT	ECON.-C	13,989.0	0.0	13,989.0	1.430	1.621	200,094.04	226,741.50
CITY OF LAKELAND	ECON.-C	35.0	0.0	35.0	1.535	2.093	537.42	732.46
FT. PIERCE UTIL. AUTH.	ECON.-C	634.0	0.0	634.0	1.448	2.000	9,178.41	12,679.11
CITY OF GAINESVILLE	ECON.-C	344.0	0.0	344.0	1.488	2.251	5,120.19	7,744.14
CITY OF HOMESTEAD	ECON.-C	91.0	0.0	91.0	1.423	1.934	1,294.99	1,759.75
JACKSONVILLE ELEC. AUTH.	ECON.-C	190.0	0.0	190.0	1.493	2.219	2,837.62	4,216.97
KISSIMMEE ELEC. UTIL.	ECON.-C	2,838.0	0.0	2,838.0	1.569	2.346	41,383.96	61,893.32
LAKE WORTH UTILITIES	ECON.-C	20.0	0.0	20.0	1.502	2.425	300.45	484.98
CITY OF NEW SMYRNA BCH.	ECON.-C	1.0	0.0	1.0	1.815	3.838	18.15	38.38
ORLANDO UTIL. COMM.	ECON.-C	3,979.0	0.0	3,878.0	1.627	1.806	59,206.43	70,011.03
SEMINOLE ELECTRIC CO-OP	ECON.-C	7,819.0	0.0	7,819.0	1.438	1.787	112,418.49	139,680.36
CITY OF ST. CLOUD	ECON.-C	486.0	0.0	486.0	1.671	2.269	7,635.08	11,028.69
CITY OF STARKE	ECON.-C	25.0	0.0	25.0	1.479	2.970	369.80	742.57
TALLAHASSEE	ECON.-C	1,050.0	0.0	1,050.0	1.568	1.955	16,359.98	20,529.85
CITY OF VERO BEACH	ECON.-C	94.0	0.0	94.0	1.627	2.137	1,435.67	2,009.20
FMPA	ECON.-C	4,297.0	0.0	4,297.0	1.481	1.749	63,638.41	75,144.71
KEY WEST	ECON.-C	190.0	0.0	190.0	1.613	2.645	2,876.18	5,026.36
REEDY CREEK	ECON.-C	15,412.0	0.0	15,412.0	1.524	2.067	234,921.26	318,510.17
OGLETHORPE	ECON.-C	200.0	0.0	200.0	1.680	1.780	3,360.00	3,560.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.252	1.502	93,148.80	111,748.80
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	8,402.0	0.0	8,402.0	1.252	1.502	105,193.04	126,198.04
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,251.0	0.0	7,251.0	1.252	1.502	90,782.52	108,910.02
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	4,831.0	0.0	4,831.0	1.252	1.502	60,484.12	72,561.62
FT. MEADE	SEPAR. SCH. -D	3,260.0	0.0	3,260.0	1.252	1.502	40,815.20	48,965.20
HARDEE POWER PARTNERS	SEPAR. SCH. -D	1,189.0	0.0	1,189.0	2.151	2.811	25,575.39	33,422.79
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	5,507.0	109.1	5,397.9	1.486	1.486	80,211.53	80,211.53
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	789.0	5.7	783.3	1.465	1.465	11,471.88	11,471.88
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF DECEMBER, 1993SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/kwh--- (A) FUEL CL.AUSE	(B) TOTAL COST	TOTAL \$ FOR FUEL CL.AUSE (5)x(8)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)
ADJUSTMENTS:								
HARDEE POWER PARTNERS	11/93 SEPAR. SCH. -D	(8,046.0)	0.0	(8,046.0)	2.318	2.979	(166,483.10)	(239,660.55)
HARDEE POWER PARTNERS	11/93 SEPAR. SCH. -D	8,046.0	0.0	8,046.0	2.151	2.811	173,047.95	228,144.95
SUB-TOTAL ECONOMY POWER SALES		80,315.0	0.0	60,315.0	1.503	1.897	906,560.14	1,144,339.86
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		31,164.0	0.0	31,164.0	1.252	1.502	390,423.68	468,383.68
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,296.0	114.8	6,181.2	1.483	1.483	91,683.41	91,683.41
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		1,189.0	0.0	1,189.0	1.021	1.674	12,140.24	19,907.19
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS		98,984.0	114.8	98,869.2	1.417	1.744	1,400,807.47	1,724,314.14
LESS VARIABLE O & M COSTS		-	-	-	-	-	(80,218.95)	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	0.00	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	190,223.78	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		98,984.0	114.8	98,869.2	1.528	1.744	1,510,812.30	1,724,314.14
CURRENT MONTH:								
DIFFERENCE	-	(144,772.0)	114.8	(144,886.8)	(0.301)	(0.286)	(2,948,527.70)	(3,222,985.86)
DIFFERENCE X	-	(59.4)	0.0	(59.4)	(18.5)	(14.1)	(88.1)	(65.1)
PERIOD TO DATE:								
ACTUAL	-	484,309.0	114.8	484,194.2	1.638	1.865	7,931,382.45	9,128,609.95
ESTIMATED	-	673,160.0	0.0	573,150.0	1.905	2.193	10,920,280.00	12,568,500.00
DIFFERENCE	-	(88,841.0)	114.8	(88,955.8)	(0.267)	(0.308)	(2,988,877.55)	(3,439,890.05)
DIFFERENCE X	-	(15.5)	0.0	(15.5)	(14.0)	(14.0)	(27.4)	(27.4)

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF DECEMBER, 1993

SCHEDULE A7A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	cents/kwh-- (A) FUEL COST (B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:							
VARIOUS	ECON.	193,215.0	3,338,000.00	3,915,300.00	1.728 2.026	577,300.00	461,840.00
TOTAL	-	193,215.0	3,338,000.00	3,915,300.00	1.728 2.026	577,300.00	461,840.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	8,923.0	143,574.61	181,806.61	1.602 2.038	38,232.00	30,585.60
FLA. PWR. & LIGHT	ECON.-C	13,989.0	200,094.04	226,741.50	1.430 1.621	26,647.46	21,317.97
CITY OF LAKE LAND	ECON.-C	35.0	537.42	732.46	1.535 2.093	195.04	156.03
FT. PIERCE UTIL. AUTH.	ECON.-C	634.0	9,178.41	12,679.11	1.448 2.000	3,500.70	2,800.56
CITY OF GAINSVILLE	ECON.-C	344.0	5,120.19	7,744.14	1.486 2.251	2,623.95	2,099.16
CITY OF HOMESTEAD	ECON.-C	91.0	1,294.99	1,759.75	1.423 1.934	464.76	371.81
JACKSONVILLE ELEC. AUTH.	ECON.-C	190.0	2,837.62	4,310.97	1.492 2.219	1,379.35	1,103.48
KISSIMMEE ELEC. UTIL.	ECON.-C	2,638.0	41,383.90	61,693.32	1.569 2.346	20,509.39	16,407.49
LAKE WORTH UTILITIES	ECON.-C	20.0	300.45	484.98	1.502 2.425	184.53	147.62
CITY OF NEW SMYRNA BCH.	ECON.-C	1.0	18.15	30.30	1.815 3.838	20.23	16.18
ORLANDO UTIL. COMM.	ECON.-C	3,878.0	59,206.43	70,011.03	1.527 1.805	10,804.60	8,643.68
SEMINOLE ELECTRIC CO-OP	ECON.-C	7,818.0	112,418.49	139,680.36	1.438 1.787	27,261.87	21,809.50
CITY OF ST. CLOUD	ECON.-C	486.0	7,635.08	11,028.69	1.571 2.269	3,393.61	2,714.89
CITY OF STARKE	ECON.-C	25.0	369.80	742.57	1.479 2.970	372.77	298.22
TALLAHASSEE	ECON.-C	1,050.0	16,359.98	20,529.55	1.558 1.955	4,169.57	3,335.65
CITY OF VERO BEACH	ECON.-C	94.0	1,435.67	2,009.20	1.527 2.137	573.53	458.82
FMPA	ECON.-C	4,297.0	63,638.41	75,144.71	1.481 1.749	11,506.30	9,205.04
KEY WEST	ECON.-C	190.0	2,875.18	5,026.36	1.513 2.645	2,151.18	1,720.94
REEDY CREEK	ECON.-C	15,412.0	234,921.28	318,510.17	1.524 2.067	83,588.91	66,871.13
OGLETHORPE	ECON.-C	200.0	3,360.00	3,660.00	1.680 1.780	200.00	160.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000 0.000	0.00	0.00
TOTAL	-	60,315.0	906,560.14	1,144,339.86	1.503 1.897	237,779.72	190,223.78
CURRENT MONTH:							
DIFFERENCE	-	(132,900.0)	(2,431,439.86)	(2,770,960.14)	(0.225) (0.129)	(339,520.28)	(271,616.22)
DIFFERENCE %	-	(60.8)	(72.8)	(70.8)	(13.0) (6.4)	(58.8)	(58.8)
PERIOD TO DATE:							
ACTUAL	-	338,235.0	5,289,855.29	6,675,818.25	1.564 1.974	1,386,162.96	1,108,930.37
ESTIMATED	-	352,975.0	6,126,300.00	7,374,500.00	1.736 2.089	1,248,200.00	998,560.00
DIFFERENCE	-	(14,740.0)	(836,444.71)	(698,681.75)	(0.172) (0.115)	137,962.96	110,370.37
DIFFERENCE %	-	(4.2)	(13.7)	(9.5)	(9.9) (5.5)	11.1	11.1

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TAMPA ELECTRIC COMPANY

SCHEDULE A8

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF DECEMBER, 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERUP- TIBLE	MWH FOR SYSTEM	CENTS/KWH		TOTAL \$ FOR FUEL CLAUSE (5) x (7A)	TOTAL \$ FOR TOTAL COST (5) x (7B)
						(A) FUEL CLAUSE	(B) TOTAL COST		
ESTIMATED:									
VARIOUS HARDEE POWER PARTNERS	EMER. IPP	49.0 3,391.0	0.0 0.0	40.0 0.0	0.0 3,391.0	7.778 6.352	7.778 6.352	700.00 215,400.00	700.00 215,400.00
TOTAL	-	3,440.0	0.0	40.0	3,400.0	6.356	6.356	215,100.00	215,100.00
ACTUAL:									
FLA. POWER & LIGHT	STEAM-A	1,074.0	0.0	1,074.0	0.0	0.000	0.000	0.00	0.00
FLA. POWER & LIGHT	C.T.-A	102.0	0.0	102.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	STEAM-JA	454.0	0.0	320.7	133.3	3.300	3.300	4,398.90	4,398.90
OGLETHORPE	STEAM-A	1,191.0	0.0	276.3	914.7	2.713	2.713	24,817.36	24,817.36
HARDEE PWR. PART.-NATIVE	IPP	1,213.0	0.0	0.0	1,213.0	15.175	15.175	184,072.40	184,072.40
HARDEE PWR. PART.-FOR OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ADJUSTMENTS TO NOV., 1993:									
HARDEE PWR. PART.-NATIVE	IPP	(266.0)	0.0	0.0	(266.0)	48.155	48.155	(128,091.38)	(128,091.38)
HARDEE PWR. PART.-NATIVE	IPP	266.0	0.0	0.0	266.0	54.068	54.068	143,874.94	143,874.94
TOTAL		4,034.0	0.0	1,773.0	2,261.0	10.131	10.131	229,072.22	229,072.22
CURRENT MONTH:									
DIFFERENCE	-	594.0	0.0	1,733.0	(1,139.0)	3.775	3.775	12,972.22	12,972.22
DIFFERENCE %	-	17.3	0.0	4,332.5	(33.5)	59.4	59.4	8.0	6.0
PERIOD TO DATE:									
ACTUAL	-	5,813.0	0.0	1,773.0	3,840.0	12.787	12.787	491,005.01	491,005.01
ESTIMATED	-	30,063.0	0.0	1,403.0	28,660.0	4.960	4.960	1,421,600.00	1,421,600.00
DIFFERENCE	-	(24,450.0)	0.0	370.0	(24,820.0)	7.827	7.827	(930,594.99)	(930,594.99)
DIFFERENCE %	-	(81.3)	0.0	26.4	(86.6)	157.8	157.8	(65.5)	(65.5)

**PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF DECEMBER, 1993**

(1) PURCHASED FROM	(2) TYPE A SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH- (A) FUEL CLAUSE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)(B)	(9) TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:								
VARIOUS	COGEN.	35,827.0	0.0	0.0	35,827.0	1.638	1.638	583,700.00
TOTAL	-	35,827.0	0.0	0.0	35,827.0	1.638	1.638	583,700.00
ACTUAL:								
McKAY BAY REFUSE	COGEN.	9,949.0	0.0	0.0	9,949.0	0.507	0.507	149,967.95
HULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	205,344.0	0.0	0.0	205,344.0	0.717	0.717	305,214.36
CARGILL MILLPOINT	COGEN.	1,804.0	0.0	0.0	1,804.0	0.661	0.661	30,976.05
CP INDUSTRIES INC.	COGEN.	2,244.0	0.0	0.0	2,244.0	0.643	0.643	36,070.29
FARMLAND HYDRO LP	COGEN.	802.0	0.0	0.0	802.0	0.651	0.651	3,759.14
INC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.550	0.550	12,427.86
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	176.0	(176.0)	4.228	4.228	(7,441.20)
SUB-TOTAL FOR DEC., 1993	-	41,294.0	0.0	176.0	41,118.0	1.539	1.539	632,644.69
ADJUSTMENTS FOR OCT., 1993								
McKAY BAY REFUSE	COGEN.	(9,105.0)	0.0	0.0	(9,105.0)	1.510	1.510	(137,481.64)
HULBERRY PHOSPHATES INC.	COGEN.	9,105.0	0.0	0.0	9,105.0	1.501	1.501	136,690.24
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,781.0)	0.0	0.0	(19,781.0)	1.502	1.502	(296,860.69)
CARGILL MILLPOINT	COGEN.	19,781.0	0.0	0.0	19,781.0	1.495	1.495	295,400.29
CP INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
INC-AGRICO-S. PIERCE	COGEN.							
AS AVAILABLE ASSIGNMENT	COGEN.							
SUB-TOTAL FOR OCT., 1993 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(2,251.80)
GRAND TOTAL		41,294.0	0.0	176.0	41,118.0	1.533	1.533	630,392.89
CURRENT MONTH:								
DIFFERENCE	-	5,667.0	0.0	176.0	5,491.0	(0.105)	(0.105)	46,692.89
DIFFERENCE %	-	15.9	0.0	0.0	15.4	(6.4)	(6.4)	8.0
PERIOD TO DATE:								
ACTUAL		107,208.0	0.0	176.0	107,030.0	1.517	1.517	1,623,755.24
ESTIMATED		105,731.0	0.0	0.0	105,731.0	1.948	1.948	2,059,900.00
DIFFERENCE	-	1,475.0	0.0	176.0	1,299.0	(0.431)	(0.431)	(436,144.76)
DIFFERENCE %	-	1.4	0.0	0.0	1.2	(22.1)	(22.1)	(21.2)

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF DECEMBER, 1993

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/MWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED (A) cents/MWH (B) \$	(10) FUEL SAVINGS (9)-(8)
ESTIMATED:									
VARIOUS	ECON.	1,296.0	0.0	0.0	1,296.0	3.634	47,100.00	4.537	58,800.00
TOTAL	-	1,296.0	0.0	0.0	1,296.0	3.634	47,100.00	4.537	58,800.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	1,020.0	0.0	0.0	1,020.0	2.789	28,443.43	3.948	40,270.61
FLA. PWR. & LIGHT	ECON.-C	6,772.0	0.0	0.0	6,772.0	3.292	222,959.46	4.779	323,619.33
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
PT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF GAINESVILLE	ECON.-C	43.0	0.0	0.0	43.0	3.411	1,436.81	4.651	1,999.80
CITY OF HONESTAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	285.0	0.0	0.0	285.0	4.132	11,777.45	5.327	15,180.70
LAKE WORTH UTILITIES	ECON.-C	221.0	0.0	0.0	221.0	4.884	790.66	4.884	1,025.68
ORLANDO UTIL. COMM.	ECON.-C	294.0	0.0	0.0	294.0	4.884	12,613.46	5.383	18,166.11
SEMINOLE ELECTRIC CO-OP.	ECON.-C	26.0	0.0	0.0	26.0	3.719	776.93	3.719	966.87
TALLAHASSEE	ECON.-C	19.0	0.0	0.0	19.0	3.681	737.38	5.417	1,029.20
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
KISSIMHKE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
ADJUSTMENTS:									
OGLETHERPE	ECON.-C	(906.0)	0.0	0.0	(906.0)	2.848	(25,806.14)	2.356	(21,344.76)
OGLETHERPE	ECON.-C	906.0	0.0	0.0	906.0	2.848	25,806.14	2.269	20,656.54
TOTAL	-	8,480.0	0.0	0.0	8,480.0	3.296	279,537.58	4.741	402,070.18
CURRENT MONTH:									
DIFFERENCE	-	7,184.0	0.0	0.0	7,184.0	(0.338)	232,437.58	0.204	343,270.18
DIFFERENCE %	-	554.3	0.0	0.0	554.3	(9.3)	493.5	4.5	583.8
PERIOD TO DATE:									
ACTUAL		13,270.0	0.0	0.0	13,270.0	3.531	468,534.97	4.922	653,099.24
ESTIMATED		22,186.0	0.0	0.0	22,186.0	3.525	782,100.00	4.553	1,010,200.00
DIFFERENCE	-	(8,916.0)	0.0	0.0	(8,916.0)	0.006	(313,565.03)	0.369	(357,100.76)
DIFFERENCE %	-	(40.2)	0.0	0.0	(40.2)	0.2	(40.1)	8.1	(35.3)
* THIS ADJUSTMENT FOR SEPT., 1993 WAS SHOWN IN NOV., 1993 INCORRECTLY.									

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL (UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHIRLING
 FOR THE MONTH OF DECEMBER, 1993

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(504,528)
FLORIDA POWER COR.	510,124
CITY OF LAKELAND	43,100
SEMINOLE ELECTRIC CO-OP	(47,558)
SUB-TOTAL	(893)
SEBRING WHOLESALE	0
TOTAL	(893)
	=====

() DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1993	NOV., 1993	DEC., 1993	JAN., 1994	FEB., 1994	MAR., 1994	AVERAGE PERIOD TG DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	-	-	-	56.40
FUEL RECOVERY FACTOR c/KWH	2.451	2.451	2.451	-	-	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	-	-	-	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	-	-	-	80.91
ACTUAL:							
BASE RATE REVENUES (\$)	56.40	56.40	56.40	-	-	-	56.40
FUEL RECOVERY FACTOR c/KWH	2.451	2.451	2.451	-	-	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	24.51	-	-	-	24.51
TOTAL REVENUES (\$)	80.91	80.91	80.91	-	-	-	80.91
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	-	-	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: DECEMBER, 1993

SCHEDULE A12

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
NWH SALES				AMOUNT	%			AMOUNT	%
1	RESIDENTIAL	423,063	441,728	(18,665)	(4.2)	1,347,214	1,327,198	20,016	1.5
2	COMMERCIAL	344,364	345,920	(1,556)	(0.6)	1,098,658	1,088,568	10,090	0.9
3	INDUSTRIAL	156,670	189,402	(32,732)	(17.3)	510,464	567,909	(57,445)	(10.1)
4	STREET & HIGHWAY LIGHTING	3,788	3,587	201	5.6	11,410	10,753	657	6.1
5	OTHER SALES TO PUBLIC AUTHORITY	80,670	80,483	87	0.1	261,350	250,319	11,031	4.4
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,008,465	1,061,120	(52,655)	(5.0)	3,229,096	3,244,747	(15,651)	(0.5)
8	SALES FOR RESALE	1,760	16,916	(14,156)	(89.0)	9,816	43,757	(33,941)	(77.6)
9	TOTAL SALES	1,010,195	1,077,036	(66,841)	(6.2)	3,238,912	3,288,504	(49,592)	(1.5)
NUMBER OF CUSTOMERS							AVERAGE		
10	RESIDENTIAL	424,884	428,477	(3,593)	(0.8)	422,563	425,465	(2,902)	(0.7)
11	COMMERCIAL	52,976	53,497	(522)	(1.0)	62,875	53,331	(9,544)	(15.3)
12	INDUSTRIAL	616	516	100	16.2	510	516	(6)	(1.2)
13	STREET & HIGHWAY LIGHTING	137	125	12	9.6	134	125	9	7.2
14	OTHER SALES TO PUBLIC AUTHORITY	3,906	3,796	110	2.9	3,897	3,786	111	2.9
15	TOTAL JURISDICTIONAL	482,417	486,410	(3,993)	(0.8)	479,979	483,223	(3,244)	(0.7)
16	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	482,418	486,411	(3,993)	(0.8)	479,980	483,224	(3,244)	(0.7)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	996	1,031	(35)	(3.4)	3,188	3,119	69	2.2
20	COMMERCIAL	6,600	6,466	134	2.1	20,776	20,412	364	1.8
21	INDUSTRIAL	303,824	387,058	(83,234)	(17.3)	1,000,910	1,100,599	(99,689)	(9.1)
22	STREET & HIGHWAY LIGHTING	27,860	28,696	(836)	(3.0)	85,149	86,024	(875)	(1.0)
23	OTHER SALES TO PUBLIC AUTHORITY	20,633	21,208	(575)	(2.7)	67,064	66,117	947	1.4
24	TOTAL JURISDICTIONAL	2,090	2,182	(92)	(4.2)	6,728	6,716	12	0.2
25	SALES FOR RESALE	1,750,000	15,916,000	(14,166,000)	(89.0)	9,616,000	43,757,000	(33,941,000)	(77.6)
27	TOTAL SALES	2,094	2,214	(120)	(5.4)	6,748	6,805	(57)	(0.8)

COMMISSION SCHEDULES A1 - A12

NOVEMBER 1993

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: NOVEMBER, 1993

SCHEDULE A1

	\$				MWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of Steam Hot Generation (A3)	27,048,100	26,302,401	745,697 2.8		1,214,899	1,101,691	113,208 9.3		2.22620	2.21601	0.00019 0.0	
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0 0.0		1,214,899 (a)	1,101,691 (a)	113,208 9.3		0.00000	0.00000	0.00000 0.0	
5. TOTAL COST OF GENERATED POWER	27,048,100	26,302,401	745,697 2.8		1,214,899	1,101,691	113,208 9.3		2.22620	2.21601	0.00019 0.0	
6. Fuel Cost of Purchased Power - Firm (A6)	70,900	60,000	10,900 15.0		266	0	266 100.0		29.69474	5.72245	23.97229 418.9	
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	113,120	342,300	(229,180) (20.0)		2,893	0	2,893 100.0		3.91013	3.89553	0.01460 0.4	
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
9. Energy Cost of Sch. B Economy Purchases (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
10. Capacity Cost of Sch. B Economy Purchases	0	0	0 0.0		0 (a)	0 (a)	0 0.0		0.00000	0.00000	0.00000 0.0	
11. Payments to Qualifying Facilities (A8a)	699,930	732,400	(32,470) (4.6)		33,754	34,477	(723) (2.1)		1.60000	2.24431	(0.64431) (30.3)	
12. TOTAL COST OF PURCHASED POWER	691,930	1,555,500	(863,569) (55.6)		36,913	51,666	(14,753) (39.6)		1.87451	3.01000	(1.13549) (37.7)	
13. TOTAL AVAILABLE EPU (LINE 9 + LINE 12)					1,251,812	1,233,357	18,455 1.5					
14. Fuel Cost of Economy Sales (A7)	2,115,300	1,040,600	1,074,700 103.3		149,282	65,260	84,022 120.7		1.41690	1.60600	(0.18910) (11.8)	
15. Gain on Economy Sales - BPP (A7a)	523,287	267,120	256,167 103.4		149,282 (a)	65,260 (a)	84,022 120.7		0.35723	0.40251	(0.04528) (11.3)	
16. Fuel Cost of Sch. D Super. Sales (A7)	481,844	307,300	174,544 56.8		30,181	25,334	4,847 50.7		1.26200	1.21260	0.04940 4.1	
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	70,820	244,300	(163,480) (23.1)		5,561	7,890	(2,329) (29.6)		1.41737	3.44570	(2.02833) (58.9)	
18. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	527	314,100	(313,573) (99.8)		30	13,490	(13,460) (99.8)		1.75667	2.32604	(0.57017) (24.5)	
20. Fuel Cost of BPP Sch. D Super. Sales (A7)	170,555	1,601,300	(1,430,745) (83.1)		8,045	70,356	(62,311) (77.6)		2.12001	2.09715	0.02286 1.1	
21. Fuel Cost of Other Power Sales (A7)	729	0	729 100.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,301,062	3,770,220	(1,469,158) (39.0)		201,009	107,539	93,470 87.0		1.60129	2.01463	(0.41334) (20.5)	
23. Net Inadvertent Interchange (A10)					(650)	0	(650) 0.0					
24. Wheeling Rec'd. less Wheeling Del'd.					331	0	331 0.0					
25. Interchange and Wheeling Losses					3,043	3,630	(587) 19.3					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	24,356,004	24,079,161	276,843 1.1		1,046,009	1,042,100	3,909 0.4		2.32030	2.31052	0.00978 0.4	
27. Net Unbilled (A4)	(1,200,220) (a)	(500,033) (a)	(699,186) 110.8		(54,511)	(25,104)	(29,407) 117.1		(0.12133)	(0.09506)	(0.02627) 21.6	
28. Company Use (A4)	63,936 (a)	50,070 (a)	13,866 21.7		2,703	2,600	103 3.8		0.00601	0.00595	0.00006 1.0	
29. T & D Losses (A4)	1,170,736 (a)	1,263,015 (a)	(92,279) (7.8)		50,603	54,601	(4,000) (7.8)		0.11050	0.12509	(0.01459) (13.1)	
30. System EPU Sales	24,356,004	24,079,161	276,843 1.1		1,046,009	1,042,100	3,909 0.4		2.32030	2.31052	0.00978 0.4	
31. Wholesale EPU Sales	(96,307)	(306,097)	209,790 (21.8)		(4,101)	(12,839)	8,738 (21.3)		2.32569	2.30413	0.02156 (0.9)	
32. Jurisdictional EPU Sales	24,260,697	23,773,664	487,033 2.0		1,042,103	997,164	44,939 4.3		2.32571	2.30413	0.02158 (0.9)	
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EPU Sales Adjusted for Line Losses	24,272,007	23,785,551	486,456 2.0		1,043,153	997,164	45,989 4.3		2.32607	2.30532	0.02075 (0.9)	
35. CIP #	22,137	21,802	335 1.5		1,043,153	997,164	45,989 4.3		0.00212	0.00219	(0.00007) (3.2)	
36. True-up #	1,302,497	1,302,497	0 0.0		1,043,153	997,164	45,989 4.3		0.13253	0.13064	0.00189 (1.4)	
37. Total Jurisdictional Fuel Cost	25,677,441	25,189,850	487,591 1.9		1,043,153	997,164	45,989 4.3		2.40152	2.32615	0.07537 (3.2)	
38. Revenue Tax Factor									1.00003	1.00003	0.00000 0.0	
39. Fuel Cost Adjusted for Taxes									2.40356	2.32825	0.07531 (3.1)	
40. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.404	2.328	0.076 (3.2)	

Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: NOVEMBER, 1993

SCHEDULE A1

	\$				MWh				cents/MWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	56,773,528	55,520,185	1,253,343	2.3	2,554,400	2,491,269	63,132	2.5	2.22258	2.22058	(0.00001)	(0.3)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pgl)	0	0	0	0.0	2,554,400 (a)	2,491,269 (a)	63,132	2.0	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	56,773,528	55,520,185	1,253,343	2.3	2,554,400	2,491,269	63,132	2.5	2.22258	2.22058	(0.00001)	(0.3)
6. Fuel Cost of Purchased Power - Firm (A8)	261,932	1,205,500	(943,568)	(78.3)	1,570	25,260	(23,691)	(99.7)	16.50047	0.77237	11.01610	247.6
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	188,997	735,000	(546,003)	(74.2)	6,700	20,890	(16,190)	(99.1)	3.94564	3.81683	0.12881	3.1
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. H Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8A)	393,362	1,476,700	(1,083,338)	(32.7)	60,912	70,104	(9,192)	(6.0)	1.50710	2.10573	(0.59863)	(28.4)
12. TOTAL COST OF PURCHASED POWER	1,444,291	3,416,700	(1,972,409)	(57.7)	12,201	116,254	(104,053)	(97.0)	1.99816	7.93900	(0.94084)	(32.0)
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)					2,626,003	2,607,523	18,480	0.7				
14. Fuel Cost of Economy Sales (A7)	4,013,463	2,515,000	1,497,463	65.0	277,920	159,760	118,160	74.0	1.44411	1.61229	(0.16818)	(10.4)
15. Gain on Economy Sales - 80% (A7A)	918,706	816,120	102,586	11.2	277,920	159,760 (a)	118,160	74.0	0.33856	0.33595	0.00261	0.8
16. Fuel Cost of Sch. D Separ. Sales (A7)	958,494	625,300	333,194	63.3	81,513	59,760	21,753	37.0	1.77580	1.21006	0.56574	46.7
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	152,886	400,000	(247,114)	(60.7)	10,525	14,189	(3,664)	(25.0)	1.45260	3.41563	(1.96303)	(57.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	4,961	634,300	(629,339)	(99.2)	206	27,448	(27,242)	(99.0)	1.73462	2.31310	(0.57848)	(25.0)
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	362,946	1,601,300	(1,238,354)	(77.3)	14,001	76,356	(62,355)	(80.6)	2.43899	2.09716	0.34184	16.3
21. Fuel Cost of Other Power Sales (A7)	9,115	0	9,115	0.0	200	0	200	0.0	4.55750	0.00000	4.55750	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,420,571	0,102,920	6,317,651	(0.7)	385,325	329,394	55,931	17.0	1.00027	1.96206	(0.29579)	(15.1)
23. Net Inadvertent Interchange (A10)					(1,259)	0	(1,259)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					272	0	272	0.0				
25. Interchange and Wheeling Losses					7,368	6,054	1,314	14.2				
26. TOTAL FUEL AND KEY POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	51,997,040	62,473,065	(10,476,025)	(16.8)	2,233,003	2,291,076	(58,073)	(2.6)	2.31962	2.30993	0.00969	0.4
27. Net Unbilled (A4)	(2,500,020) (a)	(1,040,020) (a)	(1,460,000)	76.8	(110,381)	(62,601)	(47,780)	70.1	(0.11466)	(0.06376)	(0.05090)	79.9
28. Company Use (A4)	120,240 (a)	120,130 (a)	110	0.1	5,572	5,200	372	7.2	0.00580	0.00543	0.00037	6.8
29. T & D Losses (A4)	2,630,600 (a)	2,750,121 (a)	(119,521)	(8.0)	109,095	119,067	28	0.0	0.11354	0.12403	(0.01049)	(8.0)
30. System EWH Sales	61,297,040	62,473,065	(1,176,025)	(1.9)	2,220,717	2,010,105	210,612	10.0	2.32400	2.37427	(0.05027)	(2.1)
31. Wholesale EWH Sales	(107,470)	(661,042)	553,572	(11.6)	(6,060)	(27,041)	20,981	(11.0)	2.32400	2.37435	(0.05035)	(2.1)
32. Jurisdictional EWH Sales	61,009,570	61,812,023	(802,453)	(0.4)	2,214,657	2,183,064	31,593	1.4	2.32400	2.37427	(0.05027)	(2.1)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EWH Sales Adjusted for Line Losses	59,030,503	61,030,030	(2,000,527)	(0.4)	2,214,657	2,183,064	31,593	1.4	2.32925	2.37546	(0.04621)	(0.1)
35. GP17 *	44,216	43,601	615	1.5	2,220,651	2,183,264	37,387	1.8	0.00199	0.00200	(0.00001)	(0.6)
36. True-up *	2,700,990	2,764,594	(63,604)	0.0	2,220,651	2,183,264	37,387	1.8	0.12461	0.12670	(0.00209)	(1.7)
37. Total Jurisdictional Fuel Cost	54,040,051	54,547,428	(507,377)	(0.4)	2,220,651	2,183,264	37,387	1.8	2.45175	2.60410	(0.15235)	(5.8)
38. Revenue Tax Factor									1.00003	1.00000	0.00003	0.0
39. Fuel Cost Adjusted for Taxes									2.45378	2.60620	(0.15242)	(5.8)
40. Fuel FAC Rounded to the Nearest .001 cents per EWH									2.454	2.606	(0.152)	(5.8)

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF NOVEMBER, 1993

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	27,046,108
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 0	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	78,988
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	113,128
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	499,830
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,381,062
26	Total Fuel and Net Power Transactions		=====
			\$24,356,984
			=====

TAHMA ELECTRIC COMPANY

SUPPLEMENTAL SCII.A2

FUEL ADJUSTMENT REVENUE
NOVEMBER 1993

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES 3RD PARTY	481,916,593 0	8,887,378 0	302,188,827 0	25,443,800 0	819,216,898 0
NET SALES FUEL CHG. \$/KWH	481,916,593 0.028219	8,887,378 0.024500	302,188,827 0.028089	25,443,800 0.024360	819,216,898 -
TOTAL FUEL REV.	12,153,428	237,341	7,561,141	619,811	20,581,722
ON-PEAK					
KWH SALES 3RD PARTY	41,821 0	0 0	29,878,507 0	25,472,114 0	55,382,242 0
NET SALES FUEL CHG. \$/KWH	41,821 0.029625	0 0.024500	29,878,507 0.029478	25,472,114 0.028616	55,382,242 -
TOTAL FUEL REV.	1,233	0	880,899	728,910	1,810,842
OFF-PEAK					
KWH SALES 3RD PARTY	142,886 0	0 0	81,724,452 0	86,676,399 0	188,543,731 0
NET SALES FUEL CHG. \$/KWH	142,886 0.023590	0 0.024500	81,724,452 0.023471	86,676,399 0.022781	188,543,731 -
TOTAL FUEL REV.	3,371	0	1,918,155	1,975,442	3,896,968
TOTAL					
KWH SALES 3RD PARTY	482,100,100 0	8,887,378 0	413,772,888 0	137,592,313 0	1,043,152,877 0
NET SALES FUEL CHG. \$/KWH	482,100,100	8,887,378	413,772,888	137,592,313	1,043,152,877
TOTAL FUEL REV.	12,158,033	237,341	10,378,995	3,324,163	26,088,532

GROUP RATE

DESCRIPTION

A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	QSD QSLD SRF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND PEAK STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SRI-1 SRI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	100,875	265,389	(164,514)	(62.0)	228,931	420,840	(191,909)	(45.6)
2 LIGHT OIL	13,189	103,393	(90,204)	(87.2)	34,895	141,628	(106,733)	(75.3)
3 COAL	26,932,044	25,918,485	1,013,559	3.9	58,509,702	54,931,691	1,578,111	2.9
4 NATURAL GAS	0	17,214	(17,214)	(100.0)	0	26,226	(26,226)	(100.0)
7 TOTAL (\$)	27,046,108	26,302,481	743,627	2.8	66,773,528	66,620,185	1,253,343	2.3
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,868	6,253	(4,385)	(70.2)	4,272	9,862	(5,590)	(56.7)
9 LIGHT OIL	104	1,239	(1,135)	(91.6)	386	1,706	(1,320)	(77.4)
10 COAL	1,212,963	1,173,860	39,103	3.3	2,549,817	2,479,174	70,643	2.8
11 NATURAL GAS	(34)	339	(373)	(110.0)	(73)	527	(600)	(113.9)
14 TOTAL (MWH)	1,214,899	1,181,891	33,008	2.8	2,564,402	2,491,269	63,133	2.5
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,160	13,020	(6,860)	(52.7)	14,367	20,636	(6,269)	(30.4)
16 LIGHT OIL (BBL)	531	3,455	(2,924)	(84.6)	1,406	4,768	(3,362)	(70.5)
17 COAL (TON)	503,647	486,259	17,388	3.6	1,061,367	1,025,957	35,410	3.5
18 NATURAL GAS (MCF)	0	4,587	(4,587)	(100.0)	0	7,103	(7,103)	(100.0)
BTUS BURNED (MMBTU)								
21 HEAVY OIL	38,947	81,471	(42,524)	(52.2)	91,240	129,169	(37,929)	(29.4)
22 LIGHT OIL	3,105	20,038	(16,933)	(84.5)	8,234	27,657	(19,423)	(70.2)
23 COAL	12,123,526	11,806,763	316,763	2.7	26,512,617	26,014,184	498,433	2.0
24 NATURAL GAS	0	4,727	(4,727)	(100.0)	0	7,352	(7,352)	(100.0)
27 TOTAL (MMBTU)	12,165,578	11,912,999	252,579	2.1	26,611,991	25,178,362	433,629	1.7
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.15	0.53	(0.38)	-	0.17	0.40	(0.23)	-
29 LIGHT OIL	0.01	0.10	(0.09)	-	0.02	0.07	(0.05)	-
30 COAL	99.84	99.34	0.50	-	99.81	99.51	0.30	-
31 NATURAL GAS	0.00	0.03	(0.03)	-	0.00	0.02	(0.02)	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.38	20.38	(4.00)	(19.6)	15.93	20.39	(4.46)	(21.9)
36 LIGHT OIL (\$/BBL)	24.84	29.93	(5.09)	(17.0)	24.82	29.88	(5.06)	(16.9)
37 COAL (\$/TON)	53.47	63.30	(9.83)	(15.5)	53.24	63.64	(10.40)	(16.3)
38 NATURAL GAS (\$/MCF)	0.00	3.77	(3.77)	(100.0)	0.00	3.69	(3.69)	(100.0)
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.59	3.26	(0.67)	(20.6)	2.61	3.26	(0.65)	(23.0)
42 LIGHT OIL	4.25	5.16	(0.91)	(17.6)	4.24	5.12	(0.88)	(17.2)
43 COAL	2.22	2.20	0.02	0.9	2.21	2.20	0.01	0.6
44 NATURAL GAS	0.00	3.64	(3.64)	(100.0)	0.00	3.57	(3.57)	(100.0)
47 TOTAL (\$/MMBTU)	2.22	2.21	0.01	0.5	2.22	2.21	0.01	0.5
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	20,872	13,029	7,843	60.2	21,358	13,098	8,260	63.1
49 LIGHT OIL	29,856	16,173	13,683	84.6	21,332	16,212	5,120	31.6
50 COAL	9,995	10,058	(63)	(0.6)	10,006	10,090	(84)	(0.8)
51 NATURAL GAS	0	13,944	(13,944)	(100.0)	0	13,951	(13,951)	(100.0)
54 TOTAL (BTU/KWH)	10,014	10,081	(67)	(0.7)	10,027	10,107	(80)	(0.8)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.41	4.24	1.17	27.6	5.36	4.27	1.09	25.6
56 LIGHT OIL	12.68	8.34	4.34	52.0	9.04	8.30	0.74	8.9
57 COAL	2.22	2.21	0.01	0.6	2.22	2.22	0.00	0.0
58 NATURAL GAS	0.00	5.08	(5.08)	(100.0)	0.00	4.98	(4.98)	(100.0)
61 TOTAL (cents/KWH)	2.23	2.23	0.00	0.0	2.22	2.23	(0.01)	(0.4)

TANPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT

SCHEDULE A4

MONTH OF: NOVEMBER, 1993
CURRENT MONTH

PERIOD TO DATE

(NWII)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,214,899	1,181,691	33,208	2.8	2,554,402	2,491,269	63,133	2.5
2 POWER SOLD	201,099	187,539	13,560	7.2	385,325	329,394	55,931	17.0
2A WHEELING DELIVERED	8,560	0	8,560	0.0	17,822	0	17,822	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	450	0	450	0.0	1,258	0	1,258	0.0
3A INTERCHANGE AND WHEELING LOSSES	3,843	3,838	205	5.8	7,368	8,454	(1,086)	(14.2)
4 PURCHASED POWER	268	9,214	(8,946)	(97.1)	1,579	26,823	(25,244)	(94.1)
4A ENERGY PUR. FROM QUALIFYING FACIL.	33,754	34,477	(723)	(2.1)	65,912	70,104	(4,192)	(6.0)
4B WHEELING RECEIVED	8,229	0	8,229	0.0	17,894	0	17,894	0.0
5 ECONOMY PURCHASES	2,893	8,787	(5,894)	(67.1)	4,790	20,890	(16,100)	(77.1)
6 INADVERTENT INTERCHANGE RCVD.-NET	0	0	0	0.0	0	0	0	0.0
7 NET ENERGY FOR LOAD	1,046,089	1,042,992	3,087	0.3	2,233,003	2,273,038	(40,035)	(1.8)
8 SALES	1,047,294	1,010,815	36,479	3.6	2,228,717	2,211,468	17,249	0.8
8A NET UNBILLED SALES	(54,511)	(25,104)	(29,407)	117.1	(110,381)	(82,887)	(27,494)	76.1
9 COMPANY USE	2,703	2,800	(99)	4.0	5,572	5,200	372	7.2
10 T & D LOSSES (ESTIMATED)	50,803	54,881	(4,078)	(7.5)	109,095	119,057	(9,962)	(8.4)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
12 % COMPANY USE TO NEL	0.26	0.25	0.01	4.0	0.25	0.23	0.02	8.7
14 % T & D LOSSES TO NEL	4.84	5.24	(0.40)	(7.6)	4.89	5.24	(0.35)	(6.7)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
(\$)								
16 FUEL COST OF SYS NET GEN.	27,046,108	28,302,481	(1,256,373)	(4.6)	56,773,528	55,520,185	1,253,343	2.3
16A ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF POWER SOLD *	3,381,082	3,778,220	(397,138)	(10.5)	6,420,571	6,462,920	(42,348)	(0.7)
18 FUEL COST OF PURCHASED POWER	78,988	480,800	(401,812)	(50.9)	261,932	1,205,500	(943,568)	(78.3)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	499,830	732,400	(232,570)	(31.8)	993,362	1,478,200	(484,838)	(32.7)
19 ENERGY COST OF ECONOMY PURCH.	113,120	342,300	(229,180)	(67.0)	188,997	735,000	(546,003)	(74.3)
20 TOTAL FUEL & NET PWR TRANSACTION	24,356,984	24,079,781	277,203	1.2	51,797,248	52,473,965	(676,717)	(1.3)
cents/kwh								
21 FUEL COST OF SYS NET GEN.	2.23	2.23	0.00	0.0	2.22	2.23	(0.01)	(0.4)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.88	2.01	(0.13)	(6.4)	1.67	1.96	(0.29)	(14.8)
23 FUEL COST OF PURCHASED POWER	29.89	5.72	23.97	419.1	16.59	4.77	11.82	247.8
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.48	2.12	(0.64)	(30.2)	1.51	2.11	(0.60)	(28.4)
24 ENERGY COST OF ECONOMY PURCH.	3.91	3.90	0.01	0.3	3.95	3.52	0.43	12.2
25 TOTAL FUEL & NET PWR TRANSACTION	2.33	2.31	0.02	0.9	2.32	2.31	0.01	0.4

LINES 2, 4, 4A, 5 & 7 RESTATED BELOW FOR NWII SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	201,099	187,539	13,560	7.2	385,325	329,394	55,931	17.0
4 PURCHASED POWER (SYSTEM)	268	8,402	(8,134)	(96.8)	1,579	25,280	(23,701)	(93.7)
4A QUALIFIED FACIL. (SYSTEM)	33,754	34,477	(723)	(2.1)	65,912	70,104	(4,192)	(6.0)
5 ECONOMY PURCHASES (SYSTEM)	2,893	8,787	(5,894)	(67.1)	4,790	20,890	(16,100)	(77.1)
7 ADJ. NET ENERGY FOR LOAD	1,046,089	1,042,180	3,909	0.4	2,233,003	2,271,875	(38,872)	(1.7)

NOTE: LINES 17, 18, 18B, 19, 20, 22, 23, 23B, 24 & 25 ARE BASED ON (NWII) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (80%)

TAMPA ELECTRIC COMPANY

SCHEDULE A5

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER, 1993

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P. #1	34	81	0.3	93.4	10.6	-	HVY.OIL	-	-	-	-	-	-
H.P. #2	34	71	0.3	100.0	13.8	-	HVY.OIL	-	-	-	-	-	-
H.P. #3	34	85	0.3	97.4	11.3	-	HVY.OIL	-	-	-	-	-	-
H.P. #4	43	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. #5	67	59	0.1	69.2	7.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	296	0.2	68.5	10.3	72413	HVY.OIL	3347	6403889	21434.1	49810	16.83	14.88
GAN. #1	119	12005	14.0	100.0	60.0	11550	COAL	5539	25034000	138663.3	368051	3.07	66.45
GAN. #2	119	14901	17.4	98.6	61.9	11474	COAL	6836	25010000	170968.4	454233	3.05	66.45
GAN. #3	155	19786	17.7	69.2	71.6	11119	COAL	8793	25020000	220000.9	584270	2.95	66.45
GAN. #4	189	39301	28.9	83.2	61.2	10684	COAL	16590	25310000	419892.9	1102358	2.80	66.45
GAN. 1 - 4	582	85993	20.5	86.1	63.3	11042	COAL	37768	25147663	949525.5	2508912	2.92	66.45
GAN. #5	227	94724	58.0	95.4	73.3	10250	COAL	38426	25268000	970948.2	2653299	2.70	66.45
GAN. #6	363	15568	6.0	9.7	59.2	10159	COAL	6249	25310000	158162.2	415228	2.67	66.45
GAN. 5 & 6	590	110292	26.0	42.7	70.9	10237	COAL	44675	25273875	1129110.4	2968527	2.69	66.45
GANNON STA.	1172	196285	23.3	84.2	67.3	10590	COAL	82433	25216064	2078635.9	5477439	2.79	66.45
B.B. #1	405	255645	87.7	97.5	87.7	10068	COAL	105677	24356000	2573869.0	5594244	2.19	52.94
B.B. #2	406	243265	83.2	91.0	88.9	9891	COAL	97987	24556000	2406168.8	5187156	2.13	52.94
B.B. #3	430	258104	83.4	96.9	83.4	9535	COAL	100373	24518000	2460945.2	5313465	2.06	52.94
B.B. 1 - 3	1241	757014	84.7	95.2	86.5	9829	COAL	304037	24473939	7440983.0	16094865	2.13	52.94
B.B. #4	445	259664	81.0	88.7	85.5	10028	COAL	117177	22222000	2603907.3	5359740	2.06	45.74
B.B. STA.	1686	1016678	83.8	93.5	86.3	9880	COAL	421214	23847475	10044890.3	21454605	2.11	50.94
COAL UNITS	2858	1212963	58.3	81.5	82.3	9996	COAL	503647	24071475	12123526.2	26932044	2.22	53.47
SEB-PHIL. #1 (HVY OIL)	17	785	6.4	91.8	60.5	11446	HVY.OIL	1443	8226765	8985.5	26200	3.34	18.16
SEB-PHIL. #2 (HVY OIL)	17	785	6.4	95.1	60.4	10863	HVY.OIL	1370	8226765	8527.5	24865	3.17	18.16
SEB-PHILLIPS TOTAL	34	1570	6.4	93.5	60.4	11155	HVY.OIL	2813	8226765	17513.0	51065	3.25	18.15
SEB-DINNER LAKE (GAS)	11	-34	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	11	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	11	-34	0.0	47.3	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	11	-34	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	45	1570	-	-	-	11155	HVY.OIL	2813	8226765	17513.0	51065	3.25	18.15
SEBRING UNITS TOTAL	45	1536	4.7	82.2	59.1	11402	-	-	-	17513.0	51065	3.32	-
GAN.C.T. #1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T. #1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T. #2	80	68	0.1	93.3	15.2	25950	LGT.OIL	302	5845147	1764.6	7496	11.02	24.86
B.B.C.T. #3	80	36	0.1	100.0	45.0	37219	LGT.OIL	229	5845147	1339.9	6893	15.81	24.86
C.T. TOTAL	194	104	0.1	97.2	19.7	29851	LGT.OIL	531	5845147	3104.5	13189	12.68	24.84
SYSTEM	3309	1214899	51.0	81.6	74.9	10014	-	-	-	12165577.8	27046108	2.23	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.B. = BIG BEND
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST

SCHEDULE A6

INVENTORY ANALYSIS

MONTH OF: NOVEMBER, 1993

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL									
1 PURCHASES:									
UNITS (BBL)		9,500	13,020	(6,514)	(60.0)	10,555	20,636	(10,081)	(48.9)
UNIT COST (\$/BBL)		3.88	23.96	(20.08)	(51.7)	14.22	23.32	(9.10)	(39.0)
AMOUNT (\$)		89,000	312,015	(223,007)	(71.5)	150,059	481,185	(331,126)	(68.8)
2 BURNED:									
UNITS (BBL)		6,100	13,020	(6,860)	(52.7)	14,367	20,636	(6,269)	(30.4)
UNIT COST (\$/BBL)		16.30	20.38	(4.00)	(24.6)	15.93	20.39	(4.46)	(21.9)
AMOUNT (\$)		100,675	265,389	(164,514)	(62.0)	228,931	420,840	(191,909)	(45.6)
3 ENDING INVENTORY:									
UNITS (BBL)		105,599	147,517	(41,918)	(28.4)	105,599	147,517	(41,918)	(28.4)
UNIT COST (\$/BBL)		14.83	18.80	(3.97)	(26.8)	14.51	18.80	(4.29)	(22.8)
AMOUNT (\$)		1,531,834	2,773,442	(1,241,608)	(44.8)	1,531,834	2,773,442	(1,241,608)	(44.8)
14 DAYS SUPPLY:		1,790	2,500	(710)	(28.4)	-	-	-	-
LIGHT OIL									
5 PURCHASES:									
UNITS (BBL)		4,731	11,005	(6,274)	(57.0)	19,481	19,832	(351)	(1.8)
UNIT COST (\$/BBL)		25.72	34.61	(8.89)	(25.4)	25.02	33.35	(8.33)	(25.0)
AMOUNT (\$)		118,854	380,930	(262,076)	(68.8)	487,378	669,375	(181,997)	(27.2)
6 BURNED:									
UNITS (BBL)		531	3,455	(2,924)	(84.6)	1,406	4,768	(3,362)	(70.5)
UNIT COST (\$/BBL)		24.04	29.93	(5.89)	(23.0)	24.82	29.93	(5.11)	(16.4)
AMOUNT (\$)		12,769	103,393	(90,624)	(87.2)	34,895	141,528	(106,633)	(75.3)
7 ENDING INVENTORY:									
UNITS (BBL)		57,842	59,971	(2,129)	(3.7)	57,842	59,971	(2,129)	(3.7)
UNIT COST (\$/BBL)		24.47	29.93	(5.46)	(22.3)	24.95	29.93	(4.98)	(16.6)
AMOUNT (\$)		1,435,477	1,678,128	(242,651)	(14.4)	1,435,477	1,678,128	(242,651)	(14.4)
8 DAYS SUPPLY: NORMAL		199	192	7	3.6	-	-	-	-
8 DAYS SUPPLY: EMERGENCY		8	8	0	0.0	-	-	-	-
COAL									
10 PURCHASES:									
UNITS (TONS)		525,769	637,500	(111,731)	(17.5)	1,073,647	1,200,000	(126,353)	(10.5)
UNIT COST (\$/TON)		25.75	59.47	(33.72)	(51.4)	54.94	52.17	2.77	(5.1)
AMOUNT (\$)		26,785,437	32,809,349	(7,023,912)	(21.4)	54,944,702	62,962,700	(8,017,998)	(12.7)
11 BURNED:									
UNITS (TONS)		503,647	489,259	14,388	3.0	1,061,387	1,025,867	35,520	3.5
UNIT COST (\$/TON)		53.47	63.30	(9.83)	(15.5)	51.34	63.30	(11.96)	(19.0)
AMOUNT (\$)		26,932,044	25,918,486	1,013,558	3.9	56,809,702	54,931,691	1,878,011	3.4
12 ENDING INVENTORY:									
UNITS (TONS)		705,615	1,036,032	(330,417)	(31.9)	705,616	1,036,032	(330,417)	(31.9)
UNIT COST (\$/TON)		62.83	52.16	10.67	(17.0)	62.83	52.16	10.67	(17.0)
AMOUNT (\$)		37,345,559	54,043,166	(16,697,607)	(30.9)	37,345,559	54,043,166	(16,697,607)	(30.9)
13 DAYS SUPPLY:		39	58	(19)	(32.8)	-	-	-	-
NATURAL GAS									
14 PURCHASES:									
UNITS (MCF)		0.0	4,567	(4,567)	(100.0)	(7,618)	7,103	(515)	(7.3)
UNIT COST (\$/MCF)		0.00	3.77	(3.77)	(100.0)	2.68	3.89	(1.21)	(31.1)
AMOUNT (\$)		0.0	17,214	(17,214)	(100.0)	(22,604)	26,228	(4,624)	(17.6)
15 BURNED:									
UNITS (MCF)		0.0	4,567	(4,567)	(100.0)	0.0	7,103	(7,103)	(100.0)
UNIT COST (\$/MCF)		0.00	3.77	(3.77)	(100.0)	0.00	3.89	(3.89)	(100.0)
AMOUNT (\$)		0.0	17,214	(17,214)	(100.0)	0.0	26,228	(26,228)	(100.0)
16 ENDING INVENTORY:									
UNITS (MCF)		13,240	7,529	5,711	(75.9)	13,240	7,529	5,711	(75.9)
UNIT COST (\$/MCF)		2.68	3.90	(1.22)	(31.3)	2.68	3.90	(1.22)	(31.3)
AMOUNT (\$)		35,222	29,820	5,402	(18.1)	35,222	29,820	5,402	(18.1)
17 DAYS SUPPLY:		0	0	0	0.0	-	-	-	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF NOVEMBER, 1993SCHEDULE A7
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWII SOLD	(4) MWII WIREFEED OTHER SYSTEM	(5) MWII FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	(7) TOTAL \$ FOR FUEL CLAUSE (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:							
VARIOUS	ECON.	65,260.0	0.0	65,260.0	1.740	2.243	1,135,400.00
VARIOUS	SEPAR. SCH. -D	25,334.0	0.0	25,334.0	1.213	1.609	307,200.00
VARIOUS	JURISDICTIONAL SCH. -D	7,090.0	0.0	7,090.0	3.446	3.446	244,300.00
VARIOUS	JURISDICTIONAL SCH. -J	13,499.0	0.0	13,499.0	2.327	2.327	314,100.00
HARDEE POWER PARTNERS	SEPAR. SCH. -D	76,356.0	0.0	76,356.0	2.097	2.691	1,601,300.00
TOTAL INCLUDING VARIABLE O & M COSTS		187,539.0	0.0	187,539.0	1.921	2.473	3,602,300.00
LESS VARIABLE O & M COSTS							(86,800.00)
PLUS ROX OF ECON. ENERGY SALES PROFITS							262,720.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. ROX OF ECON. ENERGY SALES PROFITS		187,539.0	0.0	187,539.0	2.015	2.473	3,778,220.00
ACTUAL:							
F.L.A. PWR. CORP.	ECON.-C	14,991.0	0.0	14,991.0	1.672	2.358	250,691.14
F.L.A. PWR. & LIGHT	ECON.-C	53,464.0	0.0	53,464.0	1.503	1.695	803,413.71
CITY OF LAKELAND	ECON.-C	1,343.0	0.0	1,343.0	1.521	1.840	20,420.71
FT. PIERCE UTIL. AUTH.	ECON.-C	1,514.0	0.0	1,514.0	1.583	2.189	23,973.68
CITY OF GAINESVILLE	ECON.-C	126.0	0.0	126.0	1.886	2.259	2,124.47
CITY OF HOMESTEAD	ECON.-C	974.0	0.0	974.0	1.511	2.068	14,714.29
JACKSONVILLE ELEC. AUTH.	ECON.-C	74.0	0.0	74.0	2.073	3.976	1,533.68
KISSIMHIE ELEC. UTIL.	ECON.-C	14,467.0	0.0	14,467.0	1.552	2.413	224,870.86
LAKE WORTH UTILITIES	ECON.-C	241.0	0.0	241.0	1.844	3.382	3,983.23
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	ECON.-C	6,345.0	0.0	6,345.0	1.458	1.801	92,479.04
SEMINOLE ELECTRIC CO-OP	ECON.-C	16,062.0	0.0	16,062.0	1.651	2.126	265,109.99
CITY OF ST. CLOUD	ECON.-C	1,131.0	0.0	1,131.0	1.835	2.413	18,495.26
CITY OF STANKE	ECON.-C	106.0	0.0	106.0	1.548	3.053	1,640.80
TALLAHASSEE	ECON.-C	2,226.0	0.0	2,226.0	1.627	2.250	36,223.27
CITY OF VERO BEACH	ECON.-C	2,596.0	0.0	2,596.0	1.554	2.171	40,344.49
FMFA	ECON.-C	9,426.0	0.0	9,426.0	1.540	1.852	145,151.02
KEY WEST	ECON.-C	2,690.0	0.0	2,690.0	1.592	2.866	42,811.40
REEDY CREEK	ECON.-C	19,471.0	0.0	19,471.0	1.513	2.061	294,599.22
OGLETHORPE	ECON.-C	2,016.0	0.0	2,016.0	1.553	1.670	31,264.03
F.L.A. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
FMFA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.262	1.614	90,864.00
KISSIMHIE ELEC. UTIL.	SEPAR. SCH. -D	16,680.0	0.0	16,680.0	1.262	1.514	210,501.60
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,841.0	0.0	6,841.0	1.262	1.614	86,333.42
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	SEPAR. SCH. -D	4,618.0	0.0	4,618.0	1.262	1.614	58,279.18
FT. MEADE	SEPAR. SCH. -D	2,842.0	0.0	2,842.0	1.262	1.514	35,866.04
HARDEE POWER PARTNERS	SEPAR. SCH. -D	6,045.0	0.0	6,045.0	2.318	2.979	186,483.10
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	4,998.0	0.0	4,998.0	1.428	1.428	71,379.62
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	563.0	0.0	563.0	1.321	1.321	7,439.85
F.L.A. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
FMFA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMHIE ELEC. UTIL.	JURISD. SCH. -J	30.0	0.0	30.0	1.756	1.756	526.80
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF NOVEMBER, 1993SCHEDULE A7
PAGE 2 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL CLAUSE (B) TOTAL COST	(7) TOTAL \$ FOR FUEL CLAUSE (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:							
SEMINOLE ELECTRIC CO-OP	10/93 STEAM-A	(200.9)	0.0	(200.0)	4.193	4.193	(8,386.06)
SEMINOLE ELECTRIC CO-OP	10/93 STEAM-A	200.0	0.0	200.0	4.558	4.558	9,116.35
HARDEE POWER PARTNERS	10/93 SEPAR. SCH. -D	(6,836.0)	0.0	(6,836.0)	2.551	3.185	(172,388.36)
HARDEE POWER PARTNERS	10/93 SEPAR. SCH. -D	6,836.0	0.0	6,836.0	2.318	2.979	158,458.48
SUB-TOTAL ECONOMY POWER SALES		149,282.0	0.0	149,282.0	1.550	1.997	2,313,844.29
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		38,181.0	0.0	38,181.0	1.262	1.514	481,844.22
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		5,561.0	0.0	5,561.0	1.417	1.417	78,819.47
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		30.0	0.0	30.0	1.756	1.756	52.80
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		8,045.0	0.0	8,045.0	2.120	2.804	177,555.22
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	201,099.0	0.0	201,099.0	1.516	1.922	3,046,319.30
LESS VARIABLE O & M COSTS	-						(198,546.08)
LESS VARIABLE O & M COSTS - HARDEE	-						0.00
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						533,287.36
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	201,099.0	0.0	201,099.0	1.681	1.922	3,381,061.60
CURRENT MONTH:							
DIFFERENCE	-	13,560.0	0.0	13,560.0	(0.334)	(0.551)	(397,168.40)
DIFFERENCE %	-	7.2	0.0	7.2	(16.6)	(22.3)	(10.5)
PERIOD TO DATE:							
ACTUAL	-	355,325.0	0.0	355,325.0	1.686	1.922	6,420,570.15
ESTIMATED	-	329,394.0	0.0	329,394.0	1.962	2.314	6,452,320.90
DIFFERENCE	-	55,931.0	0.0	55,931.0	(0.296)	(0.392)	(42,549.55)
DIFFERENCE %	-	17.0	0.0	17.0	(15.1)	(16.9)	(0.7)

TANPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF NOVEMBER, 1993

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	65,260.0	1,135,400.00	1,463,800.00	1.740	2.243	328,400.00	262,720.00
TOTAL	-	65,260.0	1,135,400.00	1,463,800.00	1.740	2.243	328,400.00	262,720.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	14,991.0	250,691.14	353,502.17	1.672	2.358	102,811.03	82,248.82
FLA. PWR. & LIGHT	ECON.-C	53,454.0	803,413.71	906,084.23	1.503	1.695	102,670.52	82,136.43
CITY OF LAKELAND	ECON.-C	1,343.0	20,420.71	24,707.14	1.521	1.840	4,286.43	3,429.14
FT. PIERCE UTIL. AUTH.	ECON.-C	1,514.0	23,973.69	33,142.66	1.583	2.189	9,169.16	7,335.34
CITY OF GAINSVILLE	ECON.-C	126.0	2,124.47	2,846.79	1.686	2.269	722.32	577.86
CITY OF HOMESTEAD	ECON.-C	974.0	14,714.26	20,127.95	1.511	2.060	5,413.69	4,330.95
JACKSONVILLE ELEC. AUTH.	ECON.-C	74.0	1,533.68	2,942.10	2.073	3.976	1,408.42	1,126.74
KISSIMMEE ELEC. UTIL.	ECON.-C	14,487.0	224,870.86	349,619.62	1.552	2.413	124,748.66	99,798.93
LAKE MORTH UTILITIES	ECON.-C	241.0	3,953.23	5,180.46	1.644	3.382	4,187.23	3,349.78
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	6,345.0	92,479.04	114,255.14	1.458	1.801	21,776.10	17,420.88
SEMINOLE ELECTRIC CO-OP	ECON.-C	16,052.0	265,109.99	347,484.71	1.651	2.126	76,374.72	61,099.79
CITY OF ST. CLOUD	ECON.-C	1,131.0	18,495.36	27,294.19	1.635	2.413	8,799.02	7,039.22
CITY OF STARKS	ECON.-C	106.0	1,840.80	3,236.99	1.548	3.053	1,695.19	1,356.15
TALLAHASSEE	ECON.-C	2,226.0	36,223.27	50,089.66	1.627	2.250	13,866.39	11,093.11
CITY OF VERO BEACH	ECON.-C	2,896.0	40,344.49	56,346.47	1.554	2.171	16,001.98	12,801.58
FWPA	ECON.-C	9,426.0	145,151.02	174,654.36	1.540	1.862	29,413.34	23,530.66
KEY WEST	ECON.-C	2,090.0	42,611.40	77,107.50	1.592	2.666	34,496.10	27,436.88
REEDY CREEK	ECON.-C	19,471.0	294,899.82	401,290.61	1.513	2.061	106,390.79	85,112.63
OGLETHORPE	ECON.-C	2,015.0	31,884.03	33,843.27	1.553	1.670	2,359.24	1,887.39
HARDIE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL	-	149,282.0	2,313,844.29	2,990,453.49	1.850	1.997	666,609.20	533,287.36
CURRENT MONTH:								
DIFFERENCE	-	84,022.0	1,176,444.29	1,516,653.49	(0.190)	(0.246)	338,209.20	270,567.36
DIFFERENCE %	-	126.7	103.8	103.6	(10.9)	(11.0)	103.0	103.0
PERIOD TO DATE:								
ACTUAL	-	277,920.0	4,383,095.15	5,531,478.39	1.577	1.990	1,148,383.24	918,706.59
ESTIMATED	-	159,760.0	2,766,300.00	3,469,200.00	1.745	2.165	670,900.00	536,720.00
DIFFERENCE	-	118,160.0	1,616,795.15	2,062,278.39	(0.168)	(0.175)	477,483.24	381,986.59
DIFFERENCE %	-	74.0	57.2	59.9	(9.6)	(8.1)	71.2	71.2

TAMPA ELECTRIC COMPANY

SCHEDULE AB

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF NOVEMBER, 1993

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERMUP- TIDLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) PUR. CLAUSE (D) TOTAL COST	(8) TOTAL FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS	EMRN. IPP	1,064.0 8,150.0	0.0 0.0	812.0 0.0	252.0 8,150.0	7.341 6.672	7.341 6.672	18,500.00 482,300.00
TOTAL		9,214.0	0.0	812.0	8,402.0	5.722	5.722	480,800.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	266.0	0.0	0.0	266.0	48.155	48.155	128,091.38
HARDEE PWR. PART.-FOR OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	10/93 IPP	(1,313.0)	0.0	0.0	(1,313.0)	12.702	12.702	(179,904.80)
HARDEE PWR. PART.-NATIVE	9/93 IPP	(1,313.0)	0.0	0.0	(1,313.0)	12.785	12.785	(167,863.78)
FLORIDA POWER CORP	10/93 STEAM-A	(202.0)	0.0	(81.1)	(202.0)	6.123	6.123	(1,070.63)
FLORIDA POWER CORP	10/93 STEAM-A	(202.0)	0.0	(81.1)	(202.0)	0.000	0.000	0.00
FLORIDA POWER CORP	10/93 C.T. -A	(1,844.0)	0.0	(66.1)	(1,277.9)	2.008	2.008	(15,354.75)
FLORIDA POWER CORP	10/93 C.T. -A	(1,844.0)	0.0	(66.1)	(1,277.9)	0.830	0.830	(1,530.94)
FLA. PWR. & LIGHT	10/93 STEAM-A	(1,065.0)	0.0	(57.3)	(5,267.7)	3.683	3.683	(20,148.84)
FLA. PWR. & LIGHT	10/93 STEAM-A	(1,065.0)	0.0	(57.3)	(5,267.7)	3.795	3.795	(20,148.84)
FLA. PWR. & LIGHT	10/93 C.T. -A	(1,795.0)	0.0	(95.0)	0.000	0.000	0.000	0.00
FLA. PWR. & LIGHT	10/93 C.T. -A	(1,795.0)	0.0	(95.0)	0.000	0.000	0.000	0.00
JACKSONVILLE	10/93 STEAM-A	(1,818.0)	0.0	(68.3)	(8,311.7)	4.889	4.889	(437,168.39)
JACKSONVILLE	10/93 STEAM-A	(1,818.0)	0.0	(68.3)	(8,311.7)	4.863	4.863	(13,533.37)
JACKSONVILLE	10/93 STEAM-B	(1,818.0)	0.0	(68.3)	(8,311.7)	4.038	4.038	(20,122.07)
JACKSONVILLE	10/93 STEAM-B	(1,818.0)	0.0	(68.3)	(8,311.7)	4.038	4.038	(18,655.38)
ORLANDO	10/93 STEAM-A	(1,230.0)	0.0	(0.1)	(2,900.0)	5.887	5.887	(16,191.32)
ORLANDO	10/93 STEAM-A	(1,230.0)	0.0	(0.1)	(2,900.0)	4.820	4.820	(6,174.92)
ORLANDO	10/93 C.T. -A	(230.0)	0.0	(0.1)	(1,111.1)	1.06	1.06	(87.14)
ORLANDO	10/93 C.T. -A	(230.0)	0.0	(0.1)	(1,111.1)	1.06	1.06	(87.14)
ORLANDO	10/93 STEAM-B	(887.0)	0.0	(0.1)	(1,111.1)	4.796	4.796	(19,657.63)
ORLANDO	10/93 STEAM-B	(887.0)	0.0	(0.1)	(1,111.1)	4.796	4.796	(19,657.63)
SEMINOLE	10/93 STEAM-A	(2,214.0)	0.0	(0.6)	(1,111.1)	4.926	4.926	(67,595.38)
SEMINOLE	10/93 STEAM-A	(2,214.0)	0.0	(0.6)	(1,111.1)	4.926	4.926	(67,595.38)
TALLAHASSEE	10/93 STEAM-A	(310.0)	0.0	(0.0)	(1,111.1)	4.375	4.375	(1,781.60)
TALLAHASSEE	10/93 C.T. -A	(310.0)	0.0	(0.0)	(1,111.1)	4.375	4.375	(1,781.60)
TALLAHASSEE	10/93 C.T. -A	(310.0)	0.0	(0.0)	(1,111.1)	6.178	6.178	(2,099.74)
TOTAL		266.0	0.0	(0.0)	266.0	29.695	29.695	78,988.31
CURRENT MONTH:								
DIFFERENCE	-	(8,948.0)	0.0	(812.0)	(8,136.0)	23.973	23.973	(401,811.69)
DIFFERENCE %	-	(97.1)	0.0	(100.0)	(96.8)	419.0	419.0	(83.6)
PERIOD TO DATE:								
ACTUAL	-	1,579.0	0.0	(0.0)	1,579.0	16.589	16.589	261,932.79
ESTIMATED	-	26,823.0	0.0	1,363.0	25,280.0	4.772	4.772	1,205,500.00
DIFFERENCE	-	(25,044.0)	0.0	(1,363.0)	(23,681.0)	11.817	11.817	(943,567.21)
DIFFERENCE %	-	(94.1)	0.0	(100.0)	(93.7)	247.6	247.6	(78.3)

TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF NOVEMBER, 1993

SCHEDULE ABA

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TIONABLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) PURCH. CLAUSE (B) TOTAL COST	(8) TOTAL \$ FOR PURCH. CLAUSE (6) x (7) (A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:								
VARIOUS	COGEN.	34,477.0	0.0	0.0	34,477.0	2.124	2.124	732,400.00
TOTAL	-	34,477.0	0.0	0.0	34,477.0	2.124	2.124	732,400.00
ACTUAL:								
McRAY BAY REFUSE	COGEN.	8,857.0	0.0	0.0	8,857.0	1.397	1.397	123,752.31
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.552	0.552	0.00
HILLSBOROUGH COUNTY	COGEN.	19,169.0	0.0	0.0	19,169.0	1.066	1.066	20,444.44
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CP INDUSTRIES INC.	COGEN.	2,169.0	0.0	0.0	2,169.0	0.677	0.677	1,469.22
FARMLAND HYDRO I.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-S. PIERCE	COGEN.	96.0	0.0	0.0	96.0	0.639	0.639	61.37
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR NOV., 1993	-	33,754.0	0.0	0.0	33,754.0	1.426	1.426	481,222.78
ADJUSTMENTS FOR SEPT., 1993								
McRAY BAY REFUSE	COGEN.	(7,817.0)	0.0	0.0	(7,817.0)	2.086	2.086	(163,074.51)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	2.155	2.155	(168,457.32)
CARGILL RIDGEWOOD	COGEN.	(1,025.0)	0.0	0.0	(1,025.0)	0.307	0.307	(314.78)
INC-AGRICO-NEW WALES	COGEN.	(571.0)	0.0	0.0	(571.0)	0.020	0.020	(11.42)
HILLSBOROUGH COUNTY	COGEN.	(16,989.0)	0.0	0.0	(16,989.0)	0.214	0.214	(3,636.04)
CARGILL MILLPOINT	COGEN.	(1,387.0)	0.0	0.0	(1,387.0)	0.000	0.000	(0.00)
CP INDUSTRIES INC.	COGEN.	(2,206.0)	0.0	0.0	(2,206.0)	0.000	0.000	(0.00)
FARMLAND INDUSTRIES	COGEN.	(1,133.0)	0.0	0.0	(1,133.0)	0.000	0.000	(0.00)
INC-AGRICO-S. PIERCE	COGEN.	(1,330.0)	0.0	0.0	(1,330.0)	0.000	0.000	(0.00)
AS AVAILABLE ASSIGNMENT	COGEN.	(1,841.0)	0.0	0.0	(1,841.0)	0.000	0.000	(0.00)
SUB-TOTAL FOR SEPT., 1993 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	18,607.33
GRAND TOTAL	-	33,754.0	0.0	0.0	33,754.0	1.481	1.481	499,830.11
CURRENT MONTH:								
DIFFERENCE	-	(723.0)	0.0	0.0	(723.0)	(0.643)	(0.643)	(232,569.89)
DIFFERENCE %	-	(2.1)	0.0	0.0	(2.1)	(30.3)	(30.3)	(31.8)
PERIOD TO DATE:								
ACTUAL	-	65,912.0	0.0	0.0	65,912.0	1.507	1.507	993,362.35
ESTIMATED	-	70,104.0	0.0	0.0	70,104.0	2.106	2.106	1,476,200.00
DIFFERENCE	-	(4,192.0)	0.0	0.0	(4,192.0)	(0.599)	(0.599)	(482,837.65)
DIFFERENCE %	-	(6.0)	0.0	0.0	(6.0)	(28.4)	(28.4)	(32.7)

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF NOVEMBER, 1993

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ PURCH. CL. (5)X(7)	(9) COST IF GENERATED (A) cents/MWH (B) \$	(10) FUEL SAVINGS (9)(B)-(8)
ESTIMATED:									
VARIOUS	ECON.	8,787.0	0.0	0.0	8,787.0	3.896	342,300.00	5.242	118,300.00
TOTAL	-	8,787.0	0.0	0.0	8,787.0	3.896	342,300.00	5.242	118,300.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	227.0	0.0	0.0	227.0	3.750	8,512.35	5.317	3,555.65
FLA. PWR. & LIGHT	ECON.-C	619.0	0.0	0.0	619.0	3.657	22,895.70	5.146	8,968.04
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF GAINESVILLE	ECON.-C	183.0	0.0	0.0	183.0	3.983	7,288.24	5.573	3,455.00
CITY OF INDIANTRAIL	ECON.-C	8.0	0.0	0.0	8.0	4.617	230.83	5.146	257.35
JACKSONVILLE ELEC. AUTH.	ECON.-C	600.0	0.0	0.0	600.0	4.195	25,169.00	5.343	32,059.58
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
ORLANDO UTIL. COMM.	ECON.-C	1,235.0	0.0	0.0	1,235.0	3.830	47,332.90	5.223	54,539.38
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
TALLAHASSEE	ECON.-C	16.0	0.0	0.0	16.0	3.708	370.76	5.146	143.60
CITY OF VERO BEACH	ECON.-C	13.0	0.0	0.0	13.0	4.161	540.84	5.146	668.98
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
ADJUSTMENTS:									
OGLETHORPE	9/93 ECON.-C	(906.0)	0.0	0.0	(906.0)	2.761	(25,017.92)	2.269	(4,461.38)
OGLETHORPE	9/93 ECON.-C	906.0	0.0	0.0	906.0	2.046	26,005.14	2.355	(4,461.38)
TOTAL	-	2,893.0	0.0	0.0	2,893.0	3.910	113,120.09	5.308	40,378.66
CURRENT MONTH:									
DIFFERENCE	-	(5,894.0)	0.0	0.0	(5,894.0)	0.014	(229,179.91)	0.064	(77,921.44)
DIFFERENCE %	-	(67.1)	0.0	0.0	(67.1)	0.4	(67.0)	1.2	(65.9)
PERIOD TO DATE:									
ACTUAL		4,790.0	0.0	0.0	4,790.0	3.946	188,997.39	5.241	62,031.67
ESTIMATED		20,890.0	0.0	0.0	20,890.0	3.618	738,000.00	4.564	216,460.00
DIFFERENCE	-	(16,100.0)	0.0	0.0	(16,100.0)	0.428	(546,002.61)	0.587	(154,468.33)
DIFFERENCE %	-	(77.1)	0.0	0.0	(77.1)	12.2	(74.3)	15.1	(71.3)

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING
 FOR THE MONTH OF NOVEMBER, 1993

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(386,132)
FLORIDA POWER CORP.	371,988
CITY OF LAKELAND	81,789
SEMINOLE ELECTRIC CO-OP	(43,121)
SUB-TOTAL	(450)
SEBRING WHOLESALE	0
TOTAL	(450)

() DENOTES MWH DELIVERED

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1993	NOV., 1993	DEC., 1993	JAN., 1994	FEB., 1994	MAR., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	56.40	56.40	-	-	-	-	56.40
FUEL RECOVERY FACTOR c/KWH	2.451	2.451	-	-	-	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	-	-	-	-	24.51
TOTAL REVENUES (\$)	80.91	80.91	-	-	-	-	80.91
ACTUAL:							
BASE RATE REVENUES (\$)	56.40	56.40	-	-	-	-	56.40
FUEL RECOVERY FACTOR c/KWH	2.451	2.451	-	-	-	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	24.51	-	-	-	-	24.51
TOTAL REVENUES (\$)	80.91	80.91	-	-	-	-	80.91
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	-	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	-	-	-	-	0.0
TOTAL REVENUES	0.0	0.0	-	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: NOVEMBER, 1993

SCHEDULE A12

		CURRENT MONTH				PERIOD TO DATE			
KWH SALES		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	RESIDENTIAL	418,463	377,517	40,946	10.8	924,159	885,470	38,689	4.4
2	COMMERCIAL	360,164	353,118	7,046	2.0	754,304	742,640	11,664	1.6
3	INDUSTRIAL	174,259	183,314	(9,055)	(4.3)	353,794	378,607	(24,813)	(6.5)
4	STREET & HIGHWAY LIGHTING	3,872	3,883	(11)	(0.3)	7,622	7,166	456	6.4
5	OTHER SALES TO PUBLIC AUTHORITY	86,293	80,444	5,849	7.3	180,780	159,836	20,944	13.1
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,043,153	997,978	45,175	4.3	2,220,651	2,183,627	37,024	1.7
8	SALES FOR RESALE	2,141	12,839	(10,698)	(67.7)	8,066	27,841	(19,775)	(71.0)
9	TOTAL SALES	1,047,294	1,010,816	36,478	3.6	2,228,717	2,211,468	17,249	0.8
NUMBER OF CUSTOMERS						AVERAGE			
10	RESIDENTIAL	422,674	425,708	(3,034)	(0.7)	421,403	423,960	(2,557)	(0.6)
11	COMMERCIAL	52,894	53,298	(404)	(0.8)	52,525	53,248	(723)	(1.4)
12	INDUSTRIAL	509	516	(7)	(1.4)	508	516	(8)	(1.6)
13	STREET & HIGHWAY LIGHTING	133	125	8	6.4	133	125	8	6.4
14	OTHER SALES TO PUBLIC AUTHORITY	3,896	3,779	117	3.1	3,894	3,781	113	3.0
15	TOTAL JURISDICTIONAL	480,106	483,426	(3,320)	(0.7)	478,763	481,536	(2,773)	(0.6)
16	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
17	TOTAL CUSTOMERS	480,107	483,427	(3,320)	(0.7)	478,764	481,537	(2,773)	(0.6)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	990	887	103	11.6	2,183	2,069	114	5.5
20	COMMERCIAL	8,808	6,625	2,183	2.8	14,279	13,947	332	2.4
21	INDUSTRIAL	342,356	355,280	(12,924)	(3.8)	696,448	733,541	(37,093)	(5.1)
22	STREET & HIGHWAY LIGHTING	29,866	29,664	202	0.7	57,308	57,320	(12)	(0.0)
23	OTHER SALES TO PUBLIC AUTHORITY	22,149	21,387	762	3.6	46,428	44,918	1,510	3.4
24	TOTAL JURISDICTIONAL	2,173	2,064	109	5.3	4,638	4,534	104	2.3
25	SALES FOR RESALE	4,141,000	12,839,309	(8,698,309)	(67.7)	8,066,000	27,841,000	(19,775,000)	(71.0)
26	TOTAL SALES	2,181	2,091	90	4.3	4,655	4,592	63	1.4

COMMISSION SCHEDULES A1 - A12

OCTOBER 1993

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER, 1993

SCHEDULE A1

	\$				¢/kWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	29,727,420	29,217,704	509,716	1.7	1,339,503	1,309,570	29,925	2.3	2.21929	2.23100	(0.01179)	(0.5)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pgl)	0	0	0	0.0	1,339,503 (a)	1,309,570 (a)	29,925	2.3	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	29,727,420	29,217,704	509,716	1.7	1,339,503	1,309,570	29,925	2.3	2.21929	2.23100	(0.01179)	(0.5)
6. Fuel Cost of Purchased Power - Firm (A8)	182,344	224,700	(44,356)	(24.0)	1,313	16,858	(15,545)	(92.2)	13.33320	4.29005	9.04315	224.1
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	75,877	392,700	(316,823)	(60.7)	1,897	12,183	(10,286)	(84.2)	3.99904	2.24465	1.75439	23.3
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ARA)	493,532	703,000	(209,468)	(33.6)	22,150	35,427	(13,277)	(59.7)	1.52471	2.00774	(0.48303)	(26.5)
12. TOTAL COST OF PURCHASED POWER	758,353	1,061,000	(302,647)	(60.0)	26,348	64,888	(38,540)	(45.2)	2.27721	2.80165	(0.52444)	(26.2)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)					1,374,871	1,374,164	705	0.1				
14. Fuel Cost of Economy Sales (A7)	1,090,163	1,527,280	(437,117)	(28.3)	120,030	34,130	85,900	26.1	1.47568	1.61000	(0.13432)	(8.3)
15. Gain on Economy Sales - kWh (A7A)	305,619	274,000	31,619	10.7	179,030 (a)	34,130 (a)	144,900	26.1	0.20043	0.20005	0.00038	3.3
16. Fuel Cost of Sch. B Super. Sales (A7)	470,630	310,100	160,530	51.0	63,330	26,307	37,023	64.7	1.10000	1.20910	(0.10910)	(9.0)
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	70,040	244,400	(174,360)	(69.1)	4,904	7,099	(2,195)	(30.1)	1.49306	2.45506	(0.96200)	(56.7)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	4,434	320,000	(315,566)	(98.2)	296	13,949	(13,653)	(98.2)	1.73003	2.03001	(0.30000)	(26.7)
20. Fuel Cost of RPP Sch. B Super. Sales (A7)	193,391	0	193,391	0.0	6,030	0	6,030	0.0	2.07000	0.00000	2.07000	0.0
21. Fuel Cost of Other Power Sales (A7)	0,306	0	0,306	0.0	900	0	900	0.0	0.19	0.00000	0.19000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,039,509	2,604,700	(565,191)	(21.2)	184,326	54,055	130,271	29.0	1.44900	1.09267	0.35633	(26.2)
23. Net Inadvertent Interchange (A10)					(800)	0	(800)	0.0				
24. Wheeling Rec'd. Less Wheeling Deliv'd.					603	0	603	0.0				
25. Interchange and Wheeling Losses					3,525	2,016	1,509	65.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	27,440,264	28,394,204	(953,940)	(3.0)	1,186,714	1,220,495	(33,781)	(3.0)	2.31190	2.30942	0.00248	0.1
27. Net Unbilled (A4)	(1,291,659) (a)	(867,949) (a)	(423,710)	10.0	(2,070)	(37,583)	(35,513)	10.0	(0.10002)	(0.07059)	(0.02943)	54.3
28. Company Use (A4)	66,320 (a)	60,065 (a)	6,255	10.5	2,860	2,600	260	10.5	0.00561	0.00500	0.00061	12.0
29. T & D Losses (A4)	1,352,277 (a)	1,486,712 (a)	(134,435)	(9.0)	58,432	64,376	(5,944)	(9.0)	0.17444	0.12300	0.05144	(27.6)
30. System kWh Sales	27,440,264	28,394,204	(953,940)	(3.0)	1,181,483	1,200,142	(18,659)	(1.0)	2.32265	2.36590	(0.04325)	(1.8)
31. Wholesale kWh Sales	(81,163)	(354,945)	273,782	(74.3)	(3,925)	(15,002)	11,077	(75.0)	2.32262	2.36590	(0.04328)	(1.8)
32. Jurisdictional kWh Sales	27,359,101	28,039,259	(680,158)	(0.5)	1,177,498	1,185,140	(7,642)	(0.6)	2.32265	2.36590	(0.04325)	(1.8)
33. Jurisdictional Loss Multiplier - 1.0006												
34. Jurisdictional kWh Sales Adjusted for Line Losses	27,362,770	28,053,279	(690,509)	(0.5)	1,177,400	1,185,100	(7,700)	(0.6)	2.32301	2.36717	(0.04416)	(1.8)
35. GPSP *	20,137	21,802	(1,665)	1.5	1,177,400	1,185,100	(7,700)	(0.6)	0.00100	0.00104	(0.00004)	2.2
36. True-up *	1,382,197	1,382,197	0	0.0	1,177,400	1,185,100	(7,700)	(0.6)	0.17741	0.11666	0.06075	0.6
37. Total Jurisdictional Fuel Cost	28,767,410	29,457,578	(690,168)	(2.3)	1,177,400	1,185,100	(7,700)	(0.6)	2.44310	2.40566	0.03744	(1.7)
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.44513	2.40772	0.03741	(1.7)
40. Fuel PAC Rounded to the Nearest .001 cents per kWh									2.445	2.408	0.037	(1.7)

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: OCTOBER, 1993

SCHEDULE A1

	1				2				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	29,327,420	29,217,704	509,716	1.7	1,339,503	1,309,870	29,625	2.3	2.21929	2.23100	(0.01170)	(0.5)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	0.0	1,339,503 (a)	1,309,870 (a)	29,625	2.3	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	29,327,420	29,217,704	509,716	1.7	1,339,503	1,309,870	29,625	2.3	2.21929	2.23100	(0.01170)	(0.5)
6. Fuel Cost of Purchased Power - Firm (A8)	102,044	724,700	(541,556)	(74.0)	1,313	16,050	(15,416)	(92.2)	13.93320	4.29065	9.43443	224.1
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	75,077	392,700	(316,823)	(86.7)	1,897	12,103	(10,206)	(84.3)	3.99904	3.74465	0.75519	23.3
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8A)	103,632	763,000	(259,268)	(23.6)	32,150	30,627	(5,460)	(9.7)	1.53471	2.07774	(0.55303)	(26.5)
12. TOTAL COST OF PURCHASED POWER	102,052	1,061,200	(1,100,847)	(59.6)	35,260	64,604	(29,220)	(45.2)	2.12721	2.00165	(0.15444)	(26.2)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)					1,374,871	1,374,106	765	0.1				
14. Fuel Cost of Economy Sales (A7)	1,090,103	1,527,200	(300,063)	(20.3)	100,630	94,600	34,130	36.1	1.47550	1.61600	(0.14050)	(8.7)
15. Gain on Economy Sales - BNS (A7A)	305,610	274,000	110,119	40.7	100,630 (a)	94,600 (a)	34,130	36.1	0.29962	0.29995	0.00067	2.3
16. Fuel Cost of Sch. D Separ. Sales (A7)	070,630	310,100	(160,660)	(40.0)	63,330	16,307	17,025	64.7	1.00000	1.20010	(0.10010)	(9.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	94,006	264,600	(170,624)	(49.7)	4,064	7,009	(2,135)	(30.1)	1.49206	3.44554	(1.95350)	(56.7)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	4,434	320,000	(264,360)	(98.2)	290	13,940	(13,693)	(98.2)	1.73203	2.29901	(0.56770)	(24.7)
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	100,301	0	100,301	0.0	0,036	0	6,836	0.0	2.81430	0.00000	2.81430	0.0
21. Fuel Cost of Other Power Sales (A7)	0,300	0	0,300	0.0	200	0	200	0.0	4.19300	0.00000	4.19300	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,039,509	2,604,700	(564,009)	(21.8)	100,824	101,055	(40,371)	(29.9)	1.64900	1.80257	(0.24269)	(12.0)
23. Net Inadvertent Interchange (A10)					(009)	0	(009)	0.0				
24. Wheeling Rec'd. Less Wheeling Delv'd.					603	0	603	0.0				
25. Interchange and Wheeling Losses					0,605	2,016	700	19.2				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	27,440,264	20,394,204	(603,940)	(3.4)	1,106,914	1,029,495	(80,601)	(3.5)	2.32190	2.36942	0.00074	0.1
27. Net Subsidized (A4)	(1,291,659) (a)	(100,903) (a)	(103,710)	40.0	(55,870)	(37,503)	(10,207)	40.7	(0.10000)	(0.07059)	(0.03003)	54.2
28. Company Use (A4)	66,320 (a)	60,045 (a)	6,203	10.5	2,869	2,600	269	10.3	0.00961	0.00500	0.00461	12.2
29. T & D Losses (A4)	1,352,277 (a)	1,406,712 (a)	(104,435)	(9.0)	50,492	64,376	(6,004)	(9.1)	0.11446	0.12380	(0.00900)	(7.6)
30. System kWh Sales	17,440,264	20,394,204	(953,940)	(3.4)	1,101,423	1,200,101	(10,679)	(1.0)	2.32265	2.36590	(0.04325)	(1.8)
31. Wholesale kWh Sales	(1,163)	(364,945)	263,782	(1.3)	(0,026)	(15,007)	15,077	(15.0)	2.32262	2.36590	(0.04326)	(1.8)
32. Jurisdictional kWh Sales	17,340,101	20,029,259	(690,158)	(2.6)	1,101,400	1,185,100	(7,602)	(0.6)	2.32265	2.36590	(0.04325)	(1.8)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	27,362,776	20,053,279	(690,503)	(2.5)	1,177,400	1,105,100	(7,602)	(0.6)	2.00301	2.36717	(0.04336)	(1.8)
35. GPFP *	22,137	21,002	335	1.5	1,173,400	1,105,100	(7,602)	(0.6)	0.00100	0.00104	0.00004	0.0
36. True-up *	1,302,497	1,302,497	0	0.0	1,177,498	1,105,100	(7,602)	(0.6)	0.11741	0.11604	0.00075	0.6
37. Total Jurisdictional Fuel Cost	20,767,610	20,457,570	(690,160)	(2.3)	1,177,498	1,105,100	(7,602)	(0.6)	2.40310	2.08566	(0.01256)	(1.3)
38. Renewal Tax Factor									1.00000	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									0.40510	2.48772	(0.04250)	(1.3)
40. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.415	2.100	(0.043)	(1.3)

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1

FOR THE MONTH OF OCTOBER, 1993

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 line 7	29,727,420
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 line A - 6	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	182,944
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	75,977
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	493,532
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,039,509
26	Total Fuel and Net Power Transactions		***** \$27,440,264 *****

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TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: OCTOBER, 1993SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	29,727,420	29,217,754	509,716	1.7	29,727,420	29,217,704	509,716	1.7
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,039,509	2,684,700	354,809	13.2	3,039,509	2,684,700	354,809	13.2
3. FUEL COST OF PURCHASED POWER	182,944	724,700	(541,756)	(74.8)	182,944	724,700	(541,756)	(74.8)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	493,532	743,800	(250,268)	(33.6)	493,532	743,800	(250,268)	(33.6)
4. ENERGY COST OF ECONOMY PURCHASES	75,877	392,700	(316,823)	(80.7)	75,877	392,700	(316,823)	(80.7)
6. TOTAL FUEL & NET POWER TRANSACTION	27,440,264	28,394,204	(953,940)	(3.4)	27,440,264	28,394,204	(953,940)	(3.4)
8. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	27,440,264	28,394,204	(953,940)	(3.4)	27,440,264	28,394,204	(953,940)	(3.4)

* INCLUDES ECONOMY SALES PROFITS (80%)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: OCTOBER, 1993

SCHEDULE A2
PAGE 2 OF 4

	CURRENT MONTH		DIFFERENCE AMOUNT	%	PERIOD TO DATE		DIFFERENCE AMOUNT	%
	ACTUAL	ESTIMATED			ACTUAL	ESTIMATED		
B. SALES REV. (EXCL. REV. TAX & FRAN. FEE)	0	0	0		0	0	0	
1. JURISDICTIONAL SALES REVENUE	29,512,229	29,677,368	(165,139)	0.6	29,512,229	29,677,368	(165,139)	0.6
a. BASE FUEL REVENUE	29,512,229	29,677,368	(165,139)	(0.6)	29,512,229	29,677,368	(165,139)	(0.6)
b. FUEL RECOVERY REVENUE	54,273,298	51,075,000	3,198,298	6.3	54,273,298	51,075,000	3,198,298	6.3
c. JURISDICTIONAL FUEL REVENUE	83,785,527	80,752,368	3,033,159	3.6	83,785,527	80,752,368	3,033,159	3.6
d. NONFUEL REVENUE	624,189	801,000	(176,811)	(22.1)	624,189	801,000	(176,811)	(22.1)
e. TOTAL JURISDICTIONAL SALES REVENUE	84,409,716	81,553,368	2,856,348	3.5	84,409,716	81,553,368	2,856,348	3.5
2. NONJURISDICTIONAL SALES REVENUE								
3. TOTAL SALES REVENUE								
C. KWH SALES								
1. JURISDICTIONAL SALES	1,177,498	1,185,100	(7,602)	(0.6)	1,177,498	1,185,100	(7,602)	(0.6)
2. NONJURISDICTIONAL SALES	3,925	16,002	(11,077)	(73.8)	3,925	15,002	(11,077)	(73.8)
3. TOTAL SALES	1,181,423	1,201,102	(19,679)	(1.6)	1,181,423	1,200,102	(18,679)	(1.6)
4. JURISDIC. SALES-X TOTAL KWH SALES	0.9966777	0.9874994	0.0091783	0.9	0.9966777	0.9874994	0.0091783	0.9

TANPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: OCTOBER, 1993SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	20,512,229	20,677,368	(165,139)	(0.8)	20,512,229	20,677,368	(165,139)	(0.8)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(1,382,497)	(1,382,497)	0	0.0	(1,382,497)	(1,382,497)	0	0.0
b. INCENTIVE PROVISION	(22,137)	(21,602)	(535)	1.5	(22,137)	(21,602)	(535)	1.5
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	20,107,595	20,273,069	(165,474)	(0.8)	20,107,595	20,273,069	(165,474)	(0.8)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,440,264	28,384,204	(943,940)	(3.4)	27,440,264	28,384,204	(943,940)	(3.4)
5. JURISDIC. SALES- % TOTAL KWII SALES (LINE C-4)	0.9868777	0.9874994	0.0006217	0.9	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	27,349,101	28,039,259	(690,158)	(2.5)	27,349,101	28,039,259	(690,158)	(2.5)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x 6A)	27,362,776	28,053,279	(690,503)	(2.5)	27,362,776	28,053,279	(690,503)	(2.5)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-9B)	744,819	219,790	525,029	238.9	744,819	219,790	525,029	238.9
8. INTEREST PROVISION FOR THE MONTH	(41,119)	(18,735)	(22,384)	119.5	(41,119)	(18,735)	(22,384)	119.5
9. TRUE-UP & INT. PROV. REQ. OF MONTH	(16,638,883)	(9,284,879)	(7,354,004)	100.6	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	1,382,497	1,382,497	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	(14,552,686)	(6,711,427)	(7,841,259)	116.6	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: OCTOBER, 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE 2-2)	(16,638,883)	(8,294,979)	(8,343,904)	100.6	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-8 + D-10)	(14,511,567)	(6,692,692)	(7,815,575)	116.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(31,150,450)	(14,987,671)	(16,162,779)	107.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	(15,575,225)	(7,493,836)	(8,081,389)	107.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.190	3.000	0.190	6.3	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.140	3.000	0.140	4.7	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	6.330	6.000	0.330	5.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	3.165	3.000	0.165	5.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.264	0.250	0.014	5.6	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	(41,119)	(18,735)	(22,384)	119.5	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

	FUEL ADJUSTMENT REVENUE OCTOBER, 1983				TOTAL
	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	
KWH SALES	577,428,873	8,280,845	330,353,738	28,738,100	945,812,456
3RD PARTY	0	0	0	0	0
NET SALES	577,428,873	8,280,845	330,353,738	28,738,100	945,812,456
FUEL CHG. \$/KWH	0.026210	0.024500	0.026088	0.024380	-
TOTAL FUEL REV.	14,682,208	227,821	8,288,245	700,080	23,778,132
ON-PEAK					
KWH SALES	42,748	0	33,934,780	29,087,027	83,044,533
3RD PARTY	0	0	0	0	0
NET SALES	42,748	0	33,934,780	29,087,027	83,044,533
FUEL CHG. \$/KWH	0.029825	0.024500	0.029476	0.028618	-
TOTAL FUEL REV.	1,288	0	1,000,281	831,782	1,833,309
OFF-PEAK					
KWH SALES	152,485	0	84,084,889	84,423,858	168,841,212
3RD PARTY	0	0	0	0	0
NET SALES	152,485	0	84,084,889	84,423,858	168,841,212
FUEL CHG. \$/KWH	0.023690	0.024500	0.023471	0.022781	-
TOTAL FUEL REV.	3,687	0	1,873,087	1,924,104	3,800,788
TOTAL					
KWH SALES	577,825,184	9,290,845	448,353,387	142,228,885	1,177,498,201
3RD PARTY	0	0	0	0	0
NET SALES	577,825,184	9,290,845	448,353,387	142,228,885	1,177,498,201
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	14,687,089	227,821	11,281,593	3,455,848	28,612,229

GROUP RATE

DESCRIPTION

A RS
GS
TSRESIDENTIAL SERVICE
GENERAL SERVICE - NON DEMAND
TEMPORARY SERVICEA1 SL-2
OL-1 & 3STREET LIGHTING SERVICE
GENERAL OUTDOOR LIGHTING SERVICEB OSD
OSLD
SDPGENERAL SERVICE - DEMAND
GENERAL SERVICE - LARKIE DEMAND
FIRM STANDBY AND SUPPLEMENTAL SERVICEC IS-1
IS-3
SDI-1
SDI-3INDUSTRIAL INTERRUPTIBLE SERVICE
INTERRUPTIBLE SERVICE
INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A0, A0A & A0 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: OCT. 1993
PERIOD TO DATE

SCHEDULE A3

	ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)						
1 HEAVY OIL	128,056		155,451		(27,395)	(17.6)
2 LIGHT OIL	21,706		38,135		(16,429)	(43.1)
3 COAL	0		9,012		(9,012)	(100.0)
4 NATURAL GAS	29,577,658		29,217,704		509,716	1.7
7 TOTAL (\$)	29,727,420		29,217,704		509,716	1.7
SYSTEM NET GENERATION (MWH)						
8 HEAVY OIL	2,406		3,609		(1,203)	(33.3)
9 LIGHT OIL	282		467		(185)	(39.6)
10 COAL	0		188		(188)	(100.0)
11 NATURAL GAS	1,336,854		1,309,578		27,276	2.1
14 TOTAL (MWH)	1,339,503		1,309,578		29,925	2.3
UNITS OF FUEL BURNED						
15 HEAVY OIL (BDL)	8,207		7,616		591	7.8
16 LIGHT OIL (BDL)	875		1,313		(438)	(33.4)
17 COAL (TON)	0		539,698		(539,698)	(100.0)
18 NATURAL GAS (MCF)	557,740		2,536		(2,536)	(100.0)
BTUS BURNED (MMBTU)						
21 HEAVY OIL	52,293		47,698		4,595	9.6
22 LIGHT OIL	5,129		7,619		(2,490)	(32.7)
23 COAL	0		2,625		(2,625)	(100.0)
24 NATURAL GAS	13,388,991		13,207,421		181,570	1.4
27 TOTAL (MMBTU)	13,446,413		13,265,363		181,050	1.4
GENERATION MIX (% MWH)						
28 HEAVY OIL	0.18		0.28		(0.10)	-
29 LIGHT OIL	0.02		0.04		(0.02)	-
30 COAL	99.80		99.67		0.13	-
31 NATURAL GAS	0.00		0.01		(0.01)	-
34 TOTAL (%)	100.00		100.00		0.00	-
FUEL COST PER UNIT						
35 HEAVY OIL (\$/BDL)	15.60		20.41		(4.81)	(23.6)
36 LIGHT OIL (\$/BDL)	24.81		29.04		(4.23)	(14.6)
37 COAL (\$/TON)	53.03		53.76		(0.73)	(1.4)
38 NATURAL GAS (\$/MCF)	0.00		3.55		(3.55)	(100.0)
FUEL COST PER MMBTU (\$/MMBTU)						
41 HEAVY OIL	2.45		3.26		(0.81)	(24.8)
42 LIGHT OIL	4.23		5.01		(0.78)	(15.6)
43 COAL	2.21		2.20		0.01	0.5
44 NATURAL GAS	0.00		2.20		(2.20)	(100.0)
47 TOTAL (\$/MMBTU)	2.21		2.20		0.01	0.5
BTU BURNED PER KWH (BTU/KWH)						
48 HEAVY OIL	21,734		13,216		8,518	64.5
49 LIGHT OIL	18,188		16,315		1,873	11.5
50 COAL	10,015		10,118		(103)	(1.0)
51 NATURAL GAS	0		13,963		(13,963)	(100.0)
54 TOTAL (BTU/KWH)	10,038		10,129		(91)	(0.9)
GENERATED FUEL COST PER KWH (cents/KWH)						
55 HEAVY OIL	5.32		4.31		1.01	23.4
56 LIGHT OIL	7.70		8.17		(0.47)	(5.8)
57 COAL	2.21		2.22		(0.01)	(0.5)
58 NATURAL GAS	0.00		4.79		(4.79)	(100.0)
61 TOTAL (cents/KWH)	2.22		2.23		(0.01)	(0.4)

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT
MONTH OF: OCTOBER, 1993
CURRENT MONTH

SCHEDULE A4

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,339,503	1,309,578	29,925	2.3	1,339,503	1,309,578	29,925	2.3
2 POWER SOLD	184,226	141,855	42,371	29.9	184,226	141,855	42,371	29.9
2A WHEELING DELIVERED	8,062	0	9,062	0.0	8,062	0	9,062	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	809	0	809	0.0	809	0	809	0.0
3A INTERCHANGE AND WHEELING LOSSES	3,525	2,816	709	25.2	3,525	2,816	709	25.2
4 PURCHASED POWER	1,313	17,409	(16,096)	(92.5)	1,313	17,409	(16,096)	(92.5)
4A ENERGY PUR. FROM QUALIFYING FACIL.	32,158	35,627	(3,469)	(9.7)	32,158	35,627	(3,469)	(9.7)
4B WHEELING RECEIVED	9,665	0	9,665	0.0	9,665	0	9,665	0.0
5 ECONOMY PURCHASES	1,897	12,103	(10,206)	(84.3)	1,897	12,103	(10,206)	(84.3)
6 INADVERTENT INTERCHANGE RCVD.- NET	0	0	0	0.0	0	0	0	0.0
7 NET ENERGY FOR LOAD	1,186,914	1,230,046	(43,132)	(3.6)	1,186,914	1,230,046	(43,132)	(3.6)
8 SALES	1,181,423	1,200,663	(19,230)	(1.6)	1,181,423	1,200,663	(19,230)	(1.6)
8A NET UNBILLED SALES	(55,870)	(37,583)	(18,287)	48.7	(55,870)	(37,583)	(18,287)	48.7
9 COMPANY USE	2,869	2,600	269	10.3	2,869	2,600	269	10.3
10 T & D LOSSES (ESTIMATED)	58,492	64,376	(5,884)	(9.1)	58,492	64,376	(5,884)	(9.1)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.24	0.21	0.03	14.3	0.24	0.21	0.03	14.3
14 % T & D LOSSES TO NEL	4.93	6.23	(0.30)	(5.7)	4.93	6.23	(0.30)	(5.7)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(¢)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
16 FUEL COST OF SYS NET GEN.	29,727,420	29,217,704	509,716	1.7	29,727,420	29,217,704	509,716	1.7
16A ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF POWER SOLD *	3,038,509	2,884,700	354,809	13.2	3,038,509	2,884,700	354,809	13.2
18 FUEL COST OF PURCHASED POWER	182,844	724,700	(541,766)	(74.8)	182,844	724,700	(541,766)	(74.8)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	493,632	743,800	(250,268)	(33.6)	493,632	743,800	(250,268)	(33.6)
19 ENERGY COST OF ECONOMY PURCH.	75,877	392,700	(316,823)	(80.7)	75,877	392,700	(316,823)	(80.7)
20 TOTAL FUEL & NET PWR TRANSACTION	27,440,264	28,384,204	(953,940)	(3.4)	27,440,264	28,384,204	(953,940)	(3.4)

cents/KWH	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
21 FUEL COST OF SYS NET GEN.	2.22	2.23	(0.01)	(0.4)	2.22	2.23	(0.01)	(0.4)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.66	1.89	(0.24)	(12.7)	1.66	1.89	(0.24)	(12.7)
23 FUEL COST OF PURCHASED POWER	13.93	4.30	9.63	224.0	13.93	4.30	9.63	224.0
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.63	2.09	(0.66)	(26.8)	1.63	2.09	(0.66)	(26.8)
24 ENERGY COST OF ECONOMY PURCH.	4.00	3.24	0.76	23.5	4.00	3.24	0.76	23.5
25 TOTAL FUEL & NET PWR TRANSACTION	2.31	2.31	0.00	0.0	2.31	2.31	0.00	0.0

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 POWER SOLD (SYSTEM)	184,226	141,855	42,371	29.9	184,226	141,855	42,371	29.9
4 PURCHASED POWER (SYSTEM)	1,313	16,858	(15,545)	(92.2)	1,313	16,858	(15,545)	(92.2)
4A QUALIFIED FACIL. (SYSTEM)	32,158	35,627	(3,469)	(9.7)	32,158	35,627	(3,469)	(9.7)
5 ECONOMY PURCHASES (SYSTEM)	1,897	12,103	(10,206)	(84.3)	1,897	12,103	(10,206)	(84.3)
7 ADJ. NET ENERGY FOR LOAD	1,186,914	1,229,495	(42,581)	(3.6)	1,186,914	1,229,495	(42,581)	(3.6)

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (¢) SUBJECT TO RECOVERY CLAUSE ONLY.

* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER, 1993

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAC- ILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P. #1	34	303	1.2	100.0	28.7	-	HVY.OIL	-	-	-	-	-	-
H.P. #2	34	329	1.3	100.0	32.1	-	HVY.OIL	-	-	-	-	-	-
H.P. #3	34	343	1.4	100.0	30.9	-	HVY.OIL	-	-	-	-	-	-
H.P. #4	43	0	0.0	10.2	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. #5	67	163	0.3	70.3	15.4	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	1130	0.7	72.4	26.3	32325	HVY.OIL	5744	6403892	36785.9	84621	7.44	14.73
GAN. #1	119	19930	22.5	83.1	61.6	11101	COAL	8804	25140000	221332.6	575092	2.88	65.32
GAN. #2	119	24149	27.2	91.8	64.2	11122	COAL	10749	24988000	260596.0	702143	2.91	65.32
GAN. #3	165	44544	38.6	90.1	72.4	10975	COAL	19466	25114000	488869.1	1271552	2.85	65.32
GAN. #4	189	58805	41.8	87.2	68.5	10595	COAL	24822	25100000	623032.2	1621416	2.76	65.32
GAN. 1 - 4	582	147436	34.0	88.1	67.1	10865	COAL	63841	25090927	1601825.9	4170203	2.83	65.32
GAN. #5	227	128463	76.0	95.6	76.0	10216	COAL	52130	25176000	1312424.9	3405221	2.65	65.32
GAN. #6	363	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN. 5 & 6	590	128463	29.2	36.8	76.0	10216	COAL	52130	25176000	1312424.9	3405221	2.65	65.32
GANNON STA.	1172	275899	31.4	82.3	70.9	10563	COAL	115971	25129168	2914254.8	7575424	2.78	65.32
B.B. #1	406	242673	80.2	97.4	80.2	10144	COAL	100522	24490000	2461783.8	5862595	2.09	50.36
B.B. #2	407	251096	82.8	92.3	82.8	9907	COAL	101464	24516000	2487491.4	5110037	2.04	50.36
B.B. #3	430	278193	86.8	97.1	88.2	9528	COAL	108426	24446000	2650582.0	5450664	1.98	50.36
B.B. 1 - 3	1243	771962	83.4	95.6	83.8	9845	COAL	310412	24483130	7599857.2	18633298	2.03	50.36
B.B. #4	445	288993	87.2	96.9	87.2	9948	COAL	131357	21886000	2874879.3	6368938	2.20	48.49
B.B. STA.	1688	1060965	84.4	96.0	84.7	9873	COAL	441769	23710891	10474736.5	22002234	2.07	49.80
COAL UNITS	2860	1336854	62.7	82.1	81.2	10015	COAL	557740	24005794	13388991.3	29577658	2.21	53.03
SEB-MILL. #1(HVY OIL)	17	638	5.0	99.7	59.0	12546	HVY.OIL	1271	6296387	8004.2	22420	3.51	17.64
SEB-MILL. #2(HVY OIL)	17	630	5.0	99.6	59.4	11909	HVY.OIL	1192	6296387	7502.4	21015	3.34	17.63
SEB-MILLIPS TOTAL	34	1268	5.0	99.7	59.2	12229	HVY.OIL	2463	6296387	15506.6	43435	3.43	17.63
SEB-DINNER LAKE(GAS)	11	-39	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	11	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	11	-39	0.0	100.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	11	-39	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	45	1268	-	-	-	12229	HVY.OIL	2463	6296387	15506.6	43435	3.43	17.63
SEBRING UNITS TOTAL	45	1229	3.7	99.7	57.4	12617	-	-	-	15506.6	43435	3.63	-
GAN.C.T. #1	17	20	0.2	73.2	53.5	20035	LGT.OIL	69	5827784	400.7	1705	8.53	24.71
B.B.C.T. #1	17	8	0.1	98.6	58.8	23663	LGT.OIL	32	5862197	189.3	802	10.03	26.06
B.B.C.T. #2	80	240	0.4	100.0	53.6	16525	LGT.OIL	676	5862442	3965.9	16775	6.99	24.82
B.B.C.T. #3	80	14	0.0	69.5	17.5	40914	LGT.OIL	98	5862442	572.8	2424	17.31	24.73
C.T. TOTAL	194	282	0.2	85.0	48.7	18187	LGT.OIL	875	5859710	5128.7	21706	7.70	24.81
SYSTEM	3311	1339503	54.3	81.9	74.1	10038	-	-	-	13448412.5	29727420	2.22	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.B. = BIG BEND
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SYSTEM DERIVATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE A6

MONTH OF: OCTOBER, 1993

CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
PURCHASES:								
UNITS (BDL)	1,018	7,216	(3,597)	(35.8)	1,018	7,216	(3,597)	(35.8)
UNIT COST (BDL)	61,051	155,170	(108,119)	(83.9)	61,051	155,170	(108,119)	(83.9)
AMOUNT								
BURNED:								
UNITS (BDL)	8,207	7,216	991	7.8	8,207	7,216	991	7.8
UNIT COST (BDL)	128,066	155,451	(27,385)	(21.6)	128,066	155,451	(27,385)	(21.6)
AMOUNT								
ENDING INVENTORY:								
UNITS (BDL)	105,253	147,517	(42,264)	(28.7)	105,253	147,517	(42,264)	(28.7)
UNIT COST (BDL)	1,532,768	2,713,358	(1,180,590)	(43.5)	1,532,768	2,713,358	(1,180,590)	(43.5)
AMOUNT								
DAYS SUPPLY:	630	883	(253)	(28.7)	-	-	-	-
LIGHT OIL								
PURCHASES:								
UNITS (BDL)	14,760	8,827	5,933	(87.1)	14,760	8,827	5,933	(87.1)
UNIT COST (BDL)	24,988	32,468	(7,480)	(27.8)	24,988	32,468	(7,480)	(27.8)
AMOUNT	368,524	288,446	80,079		368,524	288,446	80,079	
BURNED:								
UNITS (BDL)	875	1,313	(438)	(33.4)	875	1,313	(438)	(33.4)
UNIT COST (BDL)	24,988	32,468	(7,480)	(27.8)	24,988	32,468	(7,480)	(27.8)
AMOUNT	21,708	38,136	(16,428)	(43.1)	21,708	38,136	(16,428)	(43.1)
ENDING INVENTORY:								
UNITS (BDL)	62,130	55,971	6,159	(11.9)	62,130	55,971	6,159	(11.9)
UNIT COST (BDL)	24,988	32,468	(7,480)	(27.8)	24,988	32,468	(7,480)	(27.8)
AMOUNT	1,540,641	1,828,832	(288,191)	(18.3)	1,540,641	1,828,832	(288,191)	(18.3)
DAYS SUPPLY: NORMAL	187	168	19	12.3	-	-	-	-
DAYS SUPPLY: EMERGENCY	9	8	1		-	-	-	-
COAL								
PURCHASES:								
UNITS (TONS)	547,888	562,500	(14,612)	(2.9)	547,888	562,500	(14,612)	(2.9)
UNIT COST (TON)	63,222	63,861	(639)	(1.0)	63,222	63,861	(639)	(1.0)
AMOUNT	29,159,355	30,153,359	(994,004)	(3.3)	29,159,355	30,153,359	(994,004)	(3.3)
BURNED:								
UNITS (TONS)	557,740	539,698	18,042	3.3	557,740	539,698	18,042	3.3
UNIT COST (TON)	63,033	63,798	(765)	(1.2)	63,033	63,798	(765)	(1.2)
AMOUNT	29,577,658	29,016,108	562,550	1.9	29,577,658	29,016,108	562,550	1.9
ENDING INVENTORY:								
UNITS (TONS)	883,503	884,791	(1,288)	(0.1)	883,503	884,791	(1,288)	(0.1)
UNIT COST (TON)	63,798	63,033	765	(1.2)	63,798	63,033	765	(1.2)
AMOUNT	37,413,114	46,904,039	(9,490,925)	(20.2)	37,413,114	46,904,039	(9,490,925)	(20.2)
DAYS SUPPLY:	39	50	(11)	(22.0)	-	-	-	-
NATURAL GAS								
PURCHASES:								
UNITS (MCF)	7,518	2,536	10,154	(100.1)	7,518	2,536	10,154	(100.1)
UNIT COST (MCF)	2,988	3,556	(568)	(18.1)	2,988	3,556	(568)	(18.1)
AMOUNT	(22,684)	9,012	(31,696)	(351.5)	(22,684)	9,012	(31,696)	(351.5)
BURNED:								
UNITS (MCF)	0	2,536	(2,536)	(100.0)	0	2,536	(2,536)	(100.0)
UNIT COST (MCF)	0.00	3,556	(3,556)	(100.0)	0.00	3,556	(3,556)	(100.0)
AMOUNT	0	9,012	(9,012)	(100.0)	0	9,012	(9,012)	(100.0)
ENDING INVENTORY:								
UNITS (MCF)	13,240	7,529	5,711	76.9	13,240	7,529	5,711	76.9
UNIT COST (MCF)	2,988	3,556	(568)	(18.1)	2,988	3,556	(568)	(18.1)
AMOUNT	35,222	29,820	5,402		35,222	29,820	5,402	
DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF OCTOBER, 1993SCHEDULE A7
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWII SOLD	MWII WHEELED OTHER SYSTEM	MWII FROM OWN GENERATION	---cents/kwh--- (A) PUEL. CL.AUSE	(B) TOTAL COST	TOTAL \$ FOR PUEL CL.AUSE (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:								
VARIOUS	ECON.	94,500.0	0.0	84,500.0	1.749	2.112	1,852,900.00	1,999,400.00
VARIOUS	SCH. -D	26,307.0	0.0	26,307.0	1.208	1.808	318,100.00	423,000.00
VARIOUS	SEPARATED JURISDICTIONAL	7,099.0	0.0	7,099.0	3.446	3.446	244,600.00	244,600.00
VARIOUS	JURISDICTIONAL	13,949.0	0.0	13,949.0	2.300	2.300	320,800.00	320,800.00
HARDEE POWER PARTNERS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	141,855.0	0.0	141,855.0	1.788	2.103	2,536,400.00	2,983,800.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(125,700.00)	-
PLUS 80% OF ECON. ENERGY SALES PROFITS	-	-	-	-	-	-	274,000.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	141,855.0	0.0	141,855.0	1.893	2.103	2,684,700.00	2,983,800.00
ACTUAL:								
FLA. PWR. CORP.	ECON. -C	19,029.0	0.0	19,029.0	1.702	2.148	323,927.02	408,428.54
FLA. PWR. & LIGHT	ECON. -C	59,846.0	0.0	59,846.0	1.574	1.770	942,128.01	1,059,510.23
CITY OF LAKELAND	ECON. -C	136.0	0.0	136.0	1.440	2.358	1,968.40	3,208.88
FT. PIERCE UTIL. AUTH.	ECON. -C	793.0	0.0	793.0	1.618	2.381	12,830.76	18,881.42
CITY OF GAINESVILLE	ECON. -C	342.0	0.0	342.0	1.734	2.461	5,930.85	8,415.92
CITY OF HOMESTEAD	ECON. -C	140.0	0.0	140.0	1.661	2.316	2,324.81	3,242.39
JACKSONVILLE ELEC. AUTH.	ECON. -C	508.0	0.0	508.0	1.547	2.286	7,859.82	11,523.90
KISSIMMEE ELEC. UTIL.	ECON. -C	7,293.0	0.0	7,293.0	1.666	2.490	121,401.96	181,629.06
LAKE WORTH UTILITIES	ECON. -C	17.0	0.0	17.0	1.774	3.605	301.64	612.88
CITY OF NEW SMYRNA BCH.	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON. -C	5,518.0	0.0	5,518.0	1.577	1.684	87,016.01	103,933.14
SEMINOLE ELECTRIC CO-OP	ECON. -C	2,451.0	0.0	2,451.0	1.681	2.478	41,196.67	60,746.51
CITY OF ST. CLOUD	ECON. -C	1,290.0	0.0	1,290.0	1.705	2.417	21,998.96	31,176.34
CITY OF STARKE	ECON. -C	41.0	0.0	41.0	1.737	3.240	712.23	1,328.59
TALLAHASSEE	ECON. -C	220.0	0.0	220.0	1.662	2.410	3,656.17	5,301.61
CITY OF VERO BEACH	ECON. -C	930.0	0.0	930.0	1.616	2.711	15,020.13	25,214.70
FMPA	ECON. -C	4,308.0	0.0	4,308.0	1.654	1.925	71,270.82	82,926.82
KEY WEST	ECON. -C	975.0	0.0	975.0	1.665	2.778	16,229.64	27,084.51
REEDY CREEK	ECON. -C	23,921.0	0.0	23,921.0	1.585	2.097	379,115.88	501,607.28
OGLETHORPE	ECON. -C	880.0	0.0	880.0	1.633	1.847	14,371.30	18,254.18
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,450.0	0.0	7,450.0	1.098	1.534	81,776.90	114,283.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	20,303.0	0.0	20,303.0	1.102	1.834	223,661.66	311,448.02
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,248.0	0.0	7,248.0	1.099	1.634	79,689.47	111,184.32
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
MAUCHULA	SEPAR. SCH. -D	5,147.0	0.0	5,147.0	1.099	1.534	56,653.90	78,954.98
FT. MEADE	SEPAR. SCH. -D	3,184.0	0.0	3,184.0	1.099	1.534	34,988.28	48,942.66
HARDEE POWER PARTNERS	SEPAR. SCH. -D	8,838.0	0.0	8,838.0	2.551	3.185	174,388.36	217,726.60
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	4,400.0	0.0	4,400.0	1.499	1.499	65,969.73	65,969.73
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	564.0	0.0	564.0	1.436	1.436	8,096.32	8,096.32
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	258.0	0.0	258.0	1.732	1.732	4,433.54	4,433.54
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF OCTOBER, 1993SCHEDULE A7
PAGE 2 OF 2

(1) SOLD TO		(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL CLAUSE (B) TOTAL COST		(7) TOTAL FOR FUEL CLAUSE (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
SEMINOLE ELECTRIC CO-OP		STEAM-A	200.0	0.0	200.0	4.193	4.193	8,386.05	8,386.05
ADJUSTMENTS:									
HARDEE POWER PARTNERS	SEPAR.9/93	SCH. -D	(13,640.0)	0.0	(13,640.0)	2.419	3.040	(329,951.60)	(414,658.00)
HARDEE POWER PARTNERS	SEPAR.9/93	SCH. -D	13,640.0	0.0	13,640.0	2.551	3.185	347,958.40	434,434.00
SUB-TOTAL ECONOMY POWER SALES			128,638.0	0.0	128,638.0	1.609	1.983	2,069,250.86	2,551,024.90
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.			43,332.0	0.0	43,332.0	1.100	1.534	476,650.20	664,712.08
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			4,964.0	0.0	4,964.0	1.492	1.492	74,066.05	74,066.05
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.			258.0	0.0	258.0	1.732	1.732	4,433.54	4,433.54
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.			6,836.0	0.0	6,836.0	2.814	3.474	192,391.16	237,504.60
SUB-TOTAL OTHER POWER SALES			200.0	0.0	200.0	4.193	4.193	8,386.05	8,386.05
TOTAL INCLUDING VARIABLE O & M COSTS			184,226.0	0.0	184,226.0	1.534	1.922	2,826,177.56	3,540,128.02
LESS VARIABLE O & M COSTS			-	-	-	-	-	(171,588.64)	-
LESS VARIABLE O & M COSTS - HARDEE			-	-	-	-	-	0.00	-
PLUS 80% OF ECON. ENERGY SALES PROFITS			-	-	-	-	-	385,419.23	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS			184,226.0	0.0	184,226.0	1.650	1.922	3,039,508.55	3,540,128.02
CURRENT MONTH:									
DIFFERENCE			42,371.0	0.0	42,371.0	(0.243)	(0.181)	354,808.55	556,328.02
DIFFERENCE %			29.9	0.0	29.9	(12.8)	(8.6)	13.2	16.4
PERIOD TO DATE:									
ACTUAL			184,226.0	0.0	184,226.0	1.650	1.922	3,039,508.55	3,540,128.02
ESTIMATED			141,855.0	0.0	141,855.0	1.893	2.103	2,684,700.00	2,983,800.00
DIFFERENCE			42,371.0	0.0	42,371.0	(0.243)	(0.181)	354,808.55	556,328.02
DIFFERENCE %			29.9	0.0	29.9	(12.8)	(8.6)	13.2	16.4

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF OCTOBER, 1993

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	Cents/KWH		GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
					(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:								
VARIOUS	ECON.	94,500.0	1,852,900.00	1,995,400.00	1.749	2.112	342,500.00	274,000.00
TOTAL		94,500.0	1,852,900.00	1,995,400.00	1.749	2.112	342,500.00	274,000.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	19,029.0	323,927.02	408,428.54	1.702	2.148	84,501.52	67,601.22
FLA. PWR. & LIGHT	ECON.-C	59,848.0	942,128.01	1,059,510.23	1.574	1.770	117,382.22	93,905.78
CITY OF LAKELAND	ECON.-C	138.0	1,958.40	3,208.88	1.440	2.358	1,248.48	998.78
FT. PIERCE UTIL. AUTH.	ECON.-C	793.0	12,830.78	18,881.42	1.818	2.381	8,050.68	4,840.53
CITY OF GAINSVILLE	ECON.-C	342.0	5,930.85	8,415.92	1.734	2.481	2,485.07	1,988.06
CITY OF HOMESTEAD	ECON.-C	140.0	2,324.81	3,242.39	1.661	2.315	917.58	734.06
JACKSONVILLE ELEC. AUTH.	ECON.-C	508.0	7,859.82	11,623.90	1.547	2.268	3,664.08	2,931.26
KISSIMMEE ELEC. UTIL.	ECON.-C	7,293.0	121,401.98	181,629.08	1.665	2.490	60,227.10	48,181.68
LAKE WORTH UTILITIES	ECON.-C	17.0	301.84	812.88	1.774	3.605	311.24	248.99
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	5,518.0	87,018.01	103,933.14	1.577	1.884	16,917.13	13,533.70
SEMINOLE ELECTRIC CO-OP	ECON.-C	2,451.0	41,196.87	80,748.51	1.681	2.478	19,549.84	15,639.87
CITY OF ST. CLOUD	ECON.-C	1,290.0	21,998.96	31,178.34	1.705	2.417	9,177.38	7,341.90
CITY OF STARKE	ECON.-C	41.0	712.23	1,328.59	1.737	3.240	818.36	493.09
TALLAHASSEE	ECON.-C	220.0	3,858.17	5,301.81	1.882	2.410	1,845.44	1,316.35
CITY OF VERO BEACH	ECON.-C	930.0	15,020.13	26,214.70	1.615	2.711	10,194.87	8,155.68
FMPA	ECON.-C	4,308.0	71,270.82	82,928.82	1.654	1.925	11,656.00	9,324.80
KEY WEST	ECON.-C	975.0	18,229.84	27,084.51	1.686	2.778	10,854.87	8,683.90
REEDY CREEK	ECON.-C	23,921.0	379,115.66	501,807.28	1.686	2.097	122,491.52	97,993.30
OGLETHORPE	ECON.-C	880.0	14,371.30	18,254.18	1.633	1.847	1,882.88	1,506.30
HARDEE PWR. PART TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL		128,838.0	2,069,250.88	2,551,024.90	1.809	1.993	481,774.04	385,419.23
CURRENT MONTH:								
DIFFERENCE		34,138.0	416,350.86	555,824.90	(0.140)	(0.129)	139,274.04	111,419.23
DIFFERENCE %		38.1	25.2	27.8	(8.0)	(8.1)	40.7	40.7
PERIOD TO DATE:								
ACTUAL		128,838.0	2,069,250.88	2,551,024.90	1.809	1.993	481,774.04	385,419.23
ESTIMATED		94,500.0	1,852,900.00	1,995,400.00	1.749	2.112	342,500.00	274,000.00
DIFFERENCE		34,138.0	416,350.86	555,824.90	(0.140)	(0.129)	139,274.04	111,419.23
DIFFERENCE %		38.1	25.2	27.8	(8.0)	(8.1)	40.7	40.7

TAMPA ELECTRIC COMPANY

SCHEDULE A8

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF OCTOBER, 1993

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE PURCHASED	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR SYSTEM	-----CENTS/KWH----- (A) (B) FUEL TOTAL CLAUSE COST	TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:								
VARIOUS	EMER.	707.0	0.0	551.0	158.0	7.372	7.372	11,500.00
HARDEE POWER PARTNERS	IPP	18,702.0	0.0	0.0	18,702.0	4.270	4.270	713,200.00
TOTAL	-	17,409.0	0.0	551.0	18,860.0	4.299	4.299	724,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	1,313.0	0.0	0.0	1,313.0	13.702	13.702	179,904.80
HARDEE PWR. PART.-FOR OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 9/93	IPP	(53,683.0)	0.0	0.0	(53,683.0)	3.377	3.377	(1,812,745.87)
HARDEE PWR. PART.-NATIVE 9/93	IPP	53,683.0	0.0	0.0	53,683.0	3.382	3.382	1,815,785.55
TOTAL	-	1,313.0	0.0	0.0	1,313.0	13.933	13.933	182,944.48
CURRENT MONTH:								
DIFFERENCE	-	(16,096.0)	0.0	(551.0)	(15,645.0)	9.634	9.634	(541,755.62)
DIFFERENCE %	-	(92.5)	0.0	(100.0)	(92.2)	224.1	224.1	(74.8)
PERIOD TO DATE:								
ACTUAL	-	1,313.0	0.0	0.0	1,313.0	13.933	13.933	182,944.48
ESTIMATED	-	17,409.0	0.0	551.0	18,860.0	4.299	4.299	724,700.00
DIFFERENCE	-	(16,096.0)	0.0	(551.0)	(15,645.0)	9.634	9.634	(541,755.62)
DIFFERENCE %	-	(92.5)	0.0	(100.0)	(92.2)	224.1	224.1	(74.8)

TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF OCTOBER, 1993

SCHEDULE A

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TIBLE	(6) MWH FOR SYSTEM	(7) CENTS/MWH (A) POOL CLAUSE (B) TOTAL COST	(8) TOTAL FUEL FOR CLAUSE (6) x (7) (A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:								
VARIOUS	COGEN.	35,627.0	0.0	0.0	35,627.0	2.088	2.088	743,800.00
TOTAL	-	35,627.0	0.0	0.0	35,627.0	2.088	2.088	743,800.00
ACTUAL:								
McKAY BAY REFUSE	COGEN.	9,105.0	0.0	0.0	9,105.0	1.510	1.510	137,481.64
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	623.0	0.0	0.0	623.0	1.620	1.620	10,089.92
HILLSBOROUGH COUNTY	COGEN.	19,761.0	0.0	0.0	19,761.0	1.502	1.502	296,880.44
CARGILL FERTILIZER	COGEN.	81.0	0.0	0.0	81.0	1.558	1.558	1,262.94
CF INDUSTRIES INC.	COGEN.	2,026.0	0.0	0.0	2,026.0	1.983	1.983	40,110.68
FAIRLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR OCT., 1993	-	32,158.0	0.0	0.0	32,158.0	1.517	1.517	487,771.44
ADJUSTMENTS FOR AUG., 1993								
McKAY BAY REFUSE	COGEN.	(9,909.0)	0.0	0.0	(9,909.0)	1.771	1.771	(175,464.94)
MULBERRY PHOSPHATES INC.	COGEN.	9,909.0	0.0	0.0	9,909.0	1.792	1.792	177,522.27
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,551.0)	0.0	0.0	(19,551.0)	1.756	1.756	(343,287.31)
CARGILL FERTILIZER	COGEN.	19,551.0	0.0	0.0	19,551.0	1.775	1.775	346,532.41
CF INDUSTRIES INC.	COGEN.	(2,026.0)	0.0	0.0	(2,026.0)	1.846	1.983	(37,407.46)
FAIRLAND HYDRO LP	COGEN.	2,026.0	0.0	0.0	2,026.0	1.863	1.999	40,507.50
INC-AGRICO-S. PIERCE	COGEN.							
AS AVAILABLE ASSIGNMENT	COGEN.	18.0	0.0	0.0	18.0	1.116	1.116	740.88
		(18.0)	0.0	0.0	(18.0)	5.941	5.941	(1,049.36)
SUB-TOTAL FOR AUG., 1993 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	5,760.50
GRAND TOTAL		32,158.0	0.0	0.0	32,158.0	1.535	1.535	493,532.24
CURRENT MONTH:								
DIFFERENCE	-	(3,469.0)	0.0	0.0	(3,469.0)	(0.653)	(0.653)	(250,287.74)
DIFFERENCE %	-	(9.7)	0.0	0.0	(9.7)	(26.5)	(26.5)	(33.6)
PERIOD TO DATE:								
ACTUAL		32,158.0	0.0	0.0	32,158.0	1.535	1.535	493,532.24
ESTIMATED		35,627.0	0.0	0.0	35,627.0	2.088	2.088	743,800.00
DIFFERENCE	-	(3,469.0)	0.0	0.0	(3,469.0)	(0.653)	(0.653)	(250,287.74)
DIFFERENCE %	-	(9.7)	0.0	0.0	(9.7)	(26.5)	(26.5)	(33.6)

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF OCTOBER, 1993

SCHEDULE AB

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWII PURCHASED	MWII FOR OTHER UTILITIES	MWII FOR INTERUP- TION	MWII FOR SYSTEM	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL CHARGE (8)X(7)	COST IF GENERATED (A) (B) cents/KWH \$		PUKI, SAVINGS (9)(B)-(A)
ESTIMATED:										
VARIOUS	ECON.	12,103.0	0.0	0.0	12,103.0	3.246	392,700.00	4.056	490,800.00	98,100.00
TOTAL	-	12,103.0	0.0	0.0	12,103.0	3.246	392,700.00	4.056	490,800.00	98,100.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	1,192.0	0.0	0.0	1,192.0	3.885	46,085.10	5.013	59,754.59	13,669.49
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	29.0	0.0	0.0	29.0	3.047	883.53	3.971	1,151.70	268.17
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	303.0	0.0	0.0	303.0	4.270	12,939.24	5.240	18,078.63	2,939.39
LAKE WORTH UTILITIES	ECON.-C	4.0	0.0	0.0	4.0	3.759	150.34	5.100	204.00	53.66
ORLANDO UTIL. COMM.	ECON.-C	228.0	0.0	0.0	228.0	4.846	11,049.27	6.249	14,248.69	3,199.42
SEMINOLE ELECTRIC CO-OP.	ECON.-C	24.0	0.0	0.0	24.0	3.778	906.80	5.313	1,275.00	368.20
TALLAHASSEE	ECON.-C	117.0	0.0	0.0	117.0	3.319	3,883.02	4.289	5,017.90	1,134.78
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KIRSTINER ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	1,897.0	0.0	0.0	1,897.0	4.000	75,877.30	5.141	97,530.41	21,653.11
CURRENT MONTH:										
DIFFERENCE	-	(10,206.0)	0.0	0.0	(10,206.0)	0.755	(318,822.70)	1.086	(393,269.59)	(76,446.99)
DIFFERENCE %	-	(84.3)	0.0	0.0	(84.3)	23.3	(80.7)	26.8	(80.1)	(77.9)
PERIOD TO DATE:										
ACTUAL		1,897.0	0.0	0.0	1,897.0	4.000	75,877.30	5.141	97,530.41	21,653.11
ESTIMATED		12,103.0	0.0	0.0	12,103.0	3.246	392,700.00	4.056	490,800.00	98,100.00
DIFFERENCE	-	(10,206.0)	0.0	0.0	(10,206.0)	0.755	(318,822.70)	1.086	(393,269.59)	(76,446.99)
DIFFERENCE %	-	(84.3)	0.0	0.0	(84.3)	23.3	(80.7)	26.8	(80.1)	(77.9)

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF OCTOBER, 1993

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
-----	-----
FLORIDA POWER & LIGHT CO.	(275,794)
FLORIDA POWER CORP.	307,928
CITY OF LAKELAND	45,820
SEMINOLE ELECTRIC CO-OP	(78,764)
SUB-TOTAL	(810)
SEHRING WHOLESALE	1
TOTAL	(809)

() DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	OCT., 1993	NOV., 1993	DEC., 1993	JAN., 1994	FEB., 1994	MAR., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	56.40	-	-	-	-	-	56.40
FUEL RECOVERY FACTOR c/KWH	2.451	-	-	-	-	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	-	-	-	-	-	24.51
TOTAL REVENUES (\$)	80.91	-	-	-	-	-	80.91
ACTUAL:							
BASE RATE REVENUES (\$)	56.40	-	-	-	-	-	56.40
FUEL RECOVERY FACTOR c/KWH	2.451	-	-	-	-	-	2.451
FUEL RECOVERY REVENUES (\$)	24.51	-	-	-	-	-	24.51
TOTAL REVENUES (\$)	80.91	-	-	-	-	-	80.91
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	-	-	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	-	-	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	-	-	-	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	-	-	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	-	-	-	-	-	0.0
TOTAL REVENUES	0.0	-	-	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: OCTOBER, 1993

SCHEDULE A12

		CURRENT MONTH				PERIOD TO DATE			
MWH SALES		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	RESIDENTIAL	505,688	507,953	(2,265)	(0.4)	505,688	507,953	(2,265)	(0.4)
2	COMMERCIAL	394,138	389,530	4,608	1.2	394,138	389,530	4,608	1.2
3	INDUSTRIAL	179,535	195,193	(15,658)	(8.0)	179,535	195,193	(15,658)	(8.0)
4	STREET & HIGHWAY LIGHTING	3,660	3,583	67	1.9	3,650	3,583	67	1.9
5	OTHER SALES TO PUBLIC AUTHORITY	94,487	89,392	5,095	5.7	94,487	89,392	5,095	5.7
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,177,498	1,185,651	(8,153)	(0.7)	1,177,498	1,185,651	(8,153)	(0.7)
8	SALES FOR RESALE	3,925	15,002	(11,077)	(73.8)	3,925	15,002	(11,077)	(73.8)
9	TOTAL SALES	1,181,423	1,200,653	(19,230)	(1.6)	1,181,423	1,200,653	(19,230)	(1.6)
NUMBER OF CUSTOMERS						AVERAGE			
10	RESIDENTIAL	420,131	422,211	(2,080)	(0.5)	420,131	422,211	(2,080)	(0.5)
11	COMMERCIAL	52,755	53,198	(443)	(0.8)	52,755	53,198	(443)	(0.8)
12	INDUSTRIAL	506	516	(10)	(1.9)	506	516	(10)	(1.9)
13	STREET & HIGHWAY LIGHTING	132	126	7	5.6	132	126	7	5.6
14	OTHER SALES TO PUBLIC AUTHORITY	3,891	3,783	108	2.9	3,891	3,783	108	2.9
15	TOTAL JURISDICTIONAL	477,415	479,833	(2,418)	(0.5)	477,415	479,833	(2,418)	(0.5)
16	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
17	TOTAL CUSTOMERS	477,416	479,834	(2,418)	(0.5)	477,416	479,834	(2,418)	(0.5)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	1,204	1,203	1	0.1	1,204	1,203	1	0.1
20	COMMERCIAL	7,471	7,322	149	2.0	7,471	7,322	149	2.0
21	INDUSTRIAL	354,812	378,281	(23,469)	(6.2)	354,812	378,281	(23,469)	(6.2)
22	STREET & HIGHWAY LIGHTING	27,652	28,664	(1,012)	(3.6)	27,652	28,664	(1,012)	(3.6)
23	OTHER SALES TO PUBLIC AUTHORITY	24,283	23,630	653	2.8	24,283	23,630	653	2.8
24	TOTAL JURISDICTIONAL	2,466	2,471	(5)	(0.2)	2,466	2,471	(5)	(0.2)
25	SALES FOR RESALE	3,925,000	15,002,000	(11,077,000)	(73.8)	3,925,000	15,002,000	(11,077,000)	(73.8)
26	TOTAL SALES	2,475	2,502	(27)	(1.1)	2,475	2,502	(27)	(1.1)