

**Steel Hector & Davis**

Tallahassee, Florida

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**ORIGINAL  
FILE COPY**

May 20, 1994

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399

RE: DOCKET NO. **940001-BI**

Dear Ms. Bayo:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Petition For Approval Of Fuel Cost Recovery, Capacity Cost Recovery, Oil Backout Cost Recovery True-Up And GPIF For Period Ending March 1994 in the above referenced docket.

ACK 1 Also enclosed please find the Testimony of B. T. Birkett  
AFA 5 (Levelized Fuel Cost Recovery, Capacity Cost Recovery and Oil  
APP 1 Backout Cost Recovery Final True-Up) and the Testimony of R. Silva  
(GPIF).

CAF       

CMU       

CTR       

EAG       

LEG 1

LIN 3 + Orig Test

OPC       

RCH 1 MC/eg

SEC 1

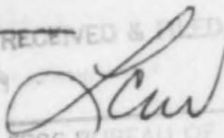
WAS        cc: All Parties of Record

OTH       

Respectfully submitted,



Matthew M. Childs, P.A.



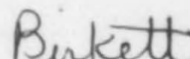
FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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**04939 MAY 20 1994**

FPSC-RECORDS/REPORTING



DOCUMENT NUMBER-DATE

**04938 MAY 20 1994**

FPSC-RECORDS/REPORTING

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*Petition*  
DOCUMENT NUMBER-DATE

**04937 MAY 20 1994**

FPSC-RECORDS/REPORTING

ORIGINAL  
FILE COPY

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 940001-EI  
FLORIDA POWER & LIGHT COMPANY  
MAY 20, 1994**

**IN RE: LEVELIZED FUEL COST RECOVERY,  
CAPACITY COST RECOVERY, AND  
OIL BACKOUT COST RECOVERY  
FINAL TRUE-UP**

**OCTOBER 1993 THROUGH MARCH 1994**

**TESTIMONY & EXHIBITS OF:  
B. T. BIRKETT**

DOCUMENT NUMBER-DATE

04938 MAY 20 1994

FPSC-RECORDS/REPORTING



**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**FLORIDA POWER & LIGHT COMPANY**

**TESTIMONY OF B.T. BIRKETT**

**DOCKET NO. 940001-EI**

**MAY 20, 1994**

1    **Q.**    Please state your name, business address, employer and position.

2    **A.**    My name is Barry T. Birkett, and my business address is 9250 West  
3           Flagler Street, Miami, Florida, 33174. I am employed by Florida  
4           Power & Light Company (FPL) as Manager of Rates and Tariff  
5           Administration.

6

7    **Q.**    What is the purpose of your testimony in this proceeding?

8    **A.**    The purpose of my testimony is to present the schedules necessary to  
9           support the actual Fuel Cost Recovery Clause (FCR), Capacity Cost  
10          Recovery Clause (CCR), and Oil Backout Cost Recovery Clause (OB)  
11          Net True-Up amounts for the period October 1993 through March  
12          1994. The Net True-Up for FCR is an overrecovery, including  
13          interest, of \$2,066,794. The Net True-Up for CCR is an  
14          overrecovery, including interest, of \$8,570,760. The Net True-Up for  
15          OB is an overrecovery, including interest, of \$257,863. I am

1 requesting Commission approval to include these true-up amounts in  
2 the calculation of the FCR, CCR, and OB factors respectively, for the  
3 period October 1994 through March 1995.  
4

5 Q. Have you prepared or caused to be prepared under your  
6 direction, supervision or control an exhibit in this proceeding?

7 A. Yes, I have. It consists of four appendices. Appendix I contains the  
8 FCR related schedules, Appendix II contains the CCR related  
9 schedules, and Appendix III contains the OB related schedules. Also  
10 attached to this filing is Appendix IV, which contains Commission  
11 Schedules A-1 through A-13 for October 1993 through March 1994  
12 period.  
13

14 Q. What is the source of the data which you will present by way of  
15 testimony or exhibits in this proceeding?

16 A. Unless otherwise indicated, the actual data is taken from the books  
17 and records of FPL. The books and records are kept in the regular  
18 course of our business in accordance with generally accepted  
19 accounting principles and practices, and provisions of the Uniform  
20 System of Accounts as prescribed by this Commission.  
21  
22  
23  
24

FUEL COST RECOVERY CLAUSE (FCR)

1

2

3 Q. Please explain the calculation of the Net True-up Amount.

4 A. Appendix I, page 3, entitled "Summary of Net True-Up Amount",  
5 shows the calculation of the Net True-Up for the period, an  
6 overrecovery of \$2,066,794, which I am requesting be included in the  
7 calculation of the Fuel Cost Recovery Factor for the period October  
8 1994 through March 1995.

9 The calculation of the true-up amount for the period follows the  
10 procedures established by this Commission as set forth on  
11 Commission Schedule A-2 "Calculation of True-Up and Interest  
12 Provision".

13 The actual End-of-Period overrecovery of \$145,871,309 shown on  
14 line 1 less the estimated/actual End-of-Period overrecovery of  
15 \$143,804,515 shown on line 2th atw as included in the calculation of  
16 the Fuel Cost Recovery Factor for the period April 1994 through  
17 September 1994, results in the Net True-Up for the period shown on  
18 line 3, an overrecovery of \$2,066,794.

19

20 Q. Have you provided a schedule showing the variances between  
21 actuals and estimated/actuals?

22 A. Yes. Appendix I, page 4, entitled "Calculation of Final True-up  
23 Variances", shows the actual fuel costs and revenues compared to the  
24 estimated/actuals for the period October 1993 through March 1994.

1 Q. What was the variance in fuel costs?

2 A. As shown on Appendix I, page 4, line A7, actual fuel costs on a  
3 Total Company basis were \$9.1 million higher than the  
4 estimated/actual projection. This variance is detailed by major cost  
5 components on Appendix I, page 5, entitled "Final True-up Variance  
6 Analysis". The \$9.1 million total system variance was primarily  
7 caused by a \$8.9 million increase in the Fuel Cost of System Net  
8 Generation, a \$2.9 million decrease in the Fuel Cost of Power Sold,  
9 a \$2.3 million increase in Energy Cost of Economy Purchases, offset  
10 by a \$2.9 million decrease in the Fuel Cost of Purchased Power, and  
11 a \$2.9 million decrease in Energy Payments to Qualifying Facilities.

12  
13 Q. What was the variance in retail (jurisdictional) Fuel Cost  
14 Recovery revenues?

15 A. As shown on line D1, actual jurisdictional Fuel Cost Recovery  
16 revenues, net of revenue taxes, were \$11.1 million higher than the  
17 estimated/actual projection. This increase was due to higher  
18 jurisdictional kWh sales, resulting from above normal weather and  
19 higher than projected economic growth. Jurisdictional sales were  
20 1,061,929,382 kWh (3.27%) higher than the estimated/actual  
21 projection.

22

23

24

1 Q. Have you provided a schedule explaining the reasons for these  
2 variances?

3 A. Yes. Pages 5 and 6, of Appendix I, contain a more detailed analysis  
4 of the cost variances with a corresponding explanation for each  
5 significant variance.  
6

7

#### CAPACITY COST RECOVERY CLAUSE (CCR)

8

9 Q. Please explain the calculation of the Net True-up Amount.

10 A. Appendix II, page 3, entitled "Summary of Net True-Up Amount"  
11 shows the calculation of the Net True-Up for the period, an  
12 overrecovery of \$8,570,760, which I am requesting be included in the  
13 calculation of the Capacity Cost Recovery Factor for the period  
14 October 1994 through March 1995.

15 The actual End-of-Period underrecovery of \$2,261,273, shown on line  
16 1 less the estimated/actual End-of-Period underrecovery of  
17 \$10,832,033, shown on line 2 that was included in the Capacity Cost  
18 Recovery Factor for the period April 1994 through September 1994,  
19 results in the Net True-Up shown on line 3, an overrecovery of  
20 \$8,570,760.  
21

22

23

24

1 Q. Have you provided a schedule showing the calculation of the End-  
2 of-Period true-up?

3 A. Yes. Appendix II, page 4, entitled "Calculation of Final True-up  
4 Amount", shows the calculation of the CCR End-of-Period true-up for  
5 the period October 1993 through March 1994. The End-of-Period  
6 true-up shown on line 19 is an underrecovery of \$2,261,273.

7  
8 Q. Is this true-up calculation consistent with the true-up methodology  
9 used for the other cost recovery clauses?

10 A. Yes it is. The calculation of the true-up amount follows the  
11 procedures established by this Commission as set forth on  
12 Commission Schedule A-2 "Calculation of True-Up and Interest  
13 Provision" for the Fuel Cost Recovery Clause.

14  
15 Q. Please explain the calculation of the interest provision.

16 A. Appendix II, page 5, entitled "Calculation of Interest Provision",  
17 shows the calculation of the interest provision for the period October  
18 1993 through March 1994 and follows the same methodology used in  
19 calculating the interest provision for the other cost recovery clauses,  
20 as previously approved by this Commission.

21 The interest provision is the result of multiplying the monthly average  
22 true-up (line 4) by the monthly average interest rate (line 9). The  
23 average interest rate is developed using the 30 day commercial paper  
24 rate as published in the Wall Street Journal on the first business day

1 of the current and subsequent months. The interest calculated during  
2 the period amounts to \$55,382 as shown on line 10.

3

4 Q. Have you provided a schedule showing the variances between  
5 actuals and estimated/actuals?

6 A. Yes. Appendix II, page 6, entitled "Calculation of Final True-up  
7 Variances", shows the actual capacity charges and applicable revenues  
8 compared to the estimated/actuals for the period October 1993  
9 through March 1994.

10

11 Q. What was the variance in net capacity charges?

12 A. As shown on line 6, actual net capacity charges on a Total Company  
13 basis were \$2.1 million lower than the estimated/actual projection.  
14 This variance was primarily due to lower than expected capacity  
15 payments to the Southern Company for Unit Power Sales (UPS). The  
16 actual UPS capacity charges were \$3.0 million lower than the  
17 estimated/actual projection primarily due to lower accumulated  
18 deferred income taxes and plant balances primarily associated with the  
19 Miller Units.

20

21 Q. What was the variance in Capacity Cost Recovery revenues?

22 A. As shown on line 13, actual Capacity Cost Recovery revenues, net of  
23 revenue taxes, were \$6.4 million higher than the estimated/actual  
24 projection. This increase was primarily due to higher jurisdictional



1 kWh sales, resulting from above normal weather and higher than  
2 projected economic growth. Jurisdictional sales were 1,061,929,382  
3 kWh (3.27%) higher than estimated/actual projection.  
4

5 **OIL BACKOUT COST RECOVERY CLAUSE (OB)**  
6

7 **Q. Please explain the calculation of the Net True-up Amount.**

8 **A.** Appendix III, page 3, entitled "Summary of Net True-Up Amount",  
9 shows the calculation of the Net True-Up for the period, an  
10 overrecovery of \$257,863, which I am requesting be included in the  
11 calculation of the Oil Backout Cost Recovery Factor for the period  
12 October 1994 through March 1995.

13 The actual End-of-Period overrecovery of \$200,388, shown on line  
14 1 less the estimated/actual End-of-Period underrecovery of \$57,475,  
15 shown on line 2 that was included in the Oil Backout Cost Recovery  
16 Factor for the period April 1994 through September 1994, result in  
17 the Net True-Up shown on line 3, an overrecovery of \$257,863.  
18

19 **Q. What is the purpose of the schedule showing kWh sales?**

20 **A.** The purpose of the schedule showing kWh sales on page 5, is to  
21 calculate the monthly percentage of retail (jurisdictional) kWh sales  
22 to total kWh sales. This monthly percentage (jurisdictional factor) is  
23 used to allocate costs between retail and wholesale customers. These  
24 kWh sales are consistent with the kWh sales shown in the FCR and



1 CCR schedules. The variance in jurisdictional kWh sales is calculated  
2 and explained on page 10.

3

4 **Q. Have you provided a schedule showing the calculation of the End-**  
5 **of-Period true-up?**

6 **A. Yes. Appendix III, page 6, entitled "True-up Calculation" shows the**  
7 **calculation of the OB End-of-Period true-up for the period October**  
8 **1993 through March 1994. The End-of-Period true-up shown on line**  
9 **12, is an overrecovery of \$200,388.**

10

11 **Q. Is this true-up calculation consistent with the true-up methodology**  
12 **used for the other cost recovery clauses?**

13 **A. Yes it is. The calculation of the true-up amount follows the**  
14 **procedures established by this Commission as set forth on**  
15 **Commission Schedule A-2 "Calculation of True-Up and Interest**  
16 **Provision" for the Fuel Cost Recovery Clause.**

17

18 **Q. Please explain the calculation of the interest provision.**

19 **A. Appendix III, page 7, shows the calculation of the interest provision**  
20 **for the period October 1993 through March 1994 and is consistent**  
21 **with the procedures used in calculating the interest for the FCR and**  
22 **CCR clauses. The interest calculated for the period is \$107, as**  
23 **shown on line 10.**

24

1 Q. Have you provided a schedule showing the variances between  
2 actuals and estimated/actuals?

3 A. Yes. Appendix III, page 8, entitled "Calculation of Final True-up  
4 Variances", shows the actual Oil Backout costs and revenues  
5 compared to the estimated/actuals for the period October 1993  
6 through March 1994.

7

8 Q. Have you provided a schedule explaining the reasons for these  
9 variances?

10 A. Yes. Pages 9 and 10, of Appendix III, provide a more detailed  
11 analysis of the variances with corresponding explanations for Revenue  
12 Requirements, and Jurisdictional kWh Sales, respectively.

13

14 Q. Does this conclude your testimony?

15 A. Yes, it does.



**APPENDIX I**  
**FUEL COST RECOVERY**  
**TRUE-UP CALCULATION**

BTB-1  
DOCKET NO. 940001-EI  
FPL WITNESS: B. T. BIRKETT  
EXHIBIT \_\_\_\_\_  
PAGES 1-6  
MAY 20, 1994

**APPENDIX I**  
**FUEL COST RECOVERY CLAUSE**  
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<b>4</b>	<b>CALCULATION OF FINAL TRUE-UP VARIANCES</b>
<b>5</b>	<b>VARIANCE ANALYSIS OF FUEL COSTS</b>
<b>6</b>	<b>EXPLANATION OF TOTAL SYSTEM FUEL COSTS VARIANCES</b>

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SUMMARY OF NETT RUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

1.	End-of-Period True-up: Over/(Under) Recovery (From Page 4, Column (b), Line 11)	\$145,871,309
2.	Less: Estimated/Actual Over/(Under) Recovery Applied to the Fuel Cost Recovery Factor for the April 1994 through September 1995 period(a)	143,804,515
3.	Net True-up: Over/(Under) Recovery to be carried forward to the October 1994 through March 1995 period	<u>\$2,066,794</u>

(a) Approved at March 1994 Hearing, FPSC Order No. PSC-94-0390-FOF-E1.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

Line No.(1)	(a) Estimated/ Actual (2)	(b) Actual	(c) Variance
A 1 Fuel Cost of System Net Generation	\$396,348,600	\$405,287,355	\$8,940,943
1a Nuclear Fuel Disposal Costs	9,918,439	10,083,187	146,728
1b S/RPP Cost Care - Depreciation & Return on Investment	200,510	221,535	21,025
1c Orimulsion	0	0	0
1d Gas Pipeline Leases - Depreciation & Return on Investment	1,753,443	1,830,068	176,645
1e DOE Decontamination & Decommissioning Fund Payment	0	0	0
2 Fuel Cost of Power Sold	(26,138,370)	(23,264,335)	2,873,834
3 Fuel Cost of Purchased Power	87,373,638	84,443,111	(2,930,527)
3a Demand & Non Fuel Cost of Purchased Power	0	0	0
3b Energy Payments to Qualifying Facilities	28,251,734	25,327,704	(2,924,029)
4 Energy Cost of Economy Purchases	5,089,721	7,421,205	2,321,584
6 Adjustments	(14,848,529)	(14,329,989)	518,540
7 Total Fuel & Net Power Transactions (Sum of Lines A1 through A6)	\$487,854,985	\$497,088,738	\$9,144,743
D 1 Jurisdictional Fuel Revenues, Net of Revenue Taxes	566,482,218	577,928,320	11,084,392
2a True-up Provision	\$8,421,453	\$8,421,453	\$0
2b In-Period True-up	0	0	0
2c Incentive Provision, Net of Revenue Taxes	(675,546)	(675,546)	0
3 Jurisdictional Fuel Revenue Applicable to Period (Sum of Lines D1 through D2c)	\$574,228,125	\$585,312,487	\$11,084,392
6 Jurisdictional Fuel Cost	\$489,783,479	\$495,837,143	\$6,073,864
7 True-Up Provision-This Period (Line D3-D6)	87,484,847	89,475,244	2,010,888
8 Interest Provision-This Period	1,820,240	1,978,337	56,097
9 True-Up & Interest Provision Beginning of Period	8,421,453	8,421,453	0
9a Deferred True-Up	54,418,826	54,418,826	0
10 Prior Period True-Up Provision - Collected (Refunded)	(8,421,453)	(8,421,453)	0
11 End of Period Net True-Up Amount (Sum Lines D7 through D10)	\$143,804,515	\$145,871,309	\$2,066,795

(1) Line numbers reference Schedule A-2 included in Appendix IV.

(2) Estimated/Actuals for the period April through September 1993 as approved at the March 1994 hearing, Order No. PSC-94-0390-FOF-EI.

FLORIDA POWER & LIGHT COMPANY  
FINAL TRUE-UP VARIANCE ANALYSIS  
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

LINE NO.	FUEL COST OF SYSTEM GENERATION AND NET POWER TRANSACTIONS	REFERENCE (a)	VARIANCE (MILLIONS OF DOLLARS)		
1	Heavy Oil				
2	Variance in MWH generated 1,009,083 times				
3	Estimated/Actual cost \$19.876/MWH	(1)	\$20.1		
4	MWH generated 11,143,675 times variance				
5	in costs (\$0.343/MWH)	(2)	(3.8)	\$16.3	
6					
7	Light Oil				
8	Variance in MWH generated 4,220 times				
9	Estimated/Actual cost \$71.264/MWH		0.3		
10	MWH generated 11,753 times variance				
11	in costs \$5.058/MWH		0.1	0.4	
12					
13	Coal				
14	Variance in MWH generated (205,377) times				
15	Estimated/Actual cost \$16.296/MWH	(3)	(3.3)		
16	MWH generated 2,013,808 times variance				
17	in costs \$0.317/MWH		0.6	(2.7)	
18					
19	Gas				
20	Variance in MWH generated 7,128 times				
21	Estimated/Actual cost \$16.485/MWH		0.1		
22	MWH generated 5,801,134 times variance				
23	in costs (\$0.961/MWH)	(4)	(5.6)	(5.5)	
24					
25	Nuclear				
26	Variance in MWH generated 155,809 times				
27	Estimated/Actual cost \$5.808/MWH		0.9		
28	MWH generated 10,947,606 times variance				
29	in costs (\$0.035/MWH)		(0.4)	0.5	\$9.0
30					
31					
32	Fuel Cost of Power Sold	(5)		2.9	
33	Fuel Cost of Purchased Power	(6)		(2.4)	
34	Payments to Qualifying Facilities	(7)		(2.9)	
35	Energy Cost of Economy Purchases	(8)		2.3	(0.6)
36					
37					
38	Nuclear Fuel Disposal Costs				0.1
39					
40	Miscellaneous				0.7
41					
42	TOTAL FUEL COST OF SYSTEM GENERATION & NET POWER TRANSACTIONS				<u>\$9.2</u>

(a) Refer to page 6 of this appendix for an explanation of the variances.

NOTE: Total may not add due to rounding.



**FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
EXPLANATION OF TOTAL SYSTEM FUEL COSTS VARIANCES  
FINAL TRUE-UP  
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994  
(Millions of Dollars)**

1	<u>Ref.</u>	<u>Variance Explanation:</u>
2	1.	Fossil fuel generation from heavy oil was higher than
3		estimated/actual projection. This was primarily due to lower than
4		projected price of heavy oil and the lower use of purchased power.
5		
6	2.	The estimated/actual average unit cost of heavy oil generation for
7		the six month period was \$19.876/mWh and the actual average unit
8		cost was \$19.533/mWh. This 1.7% decrease in the average unit
9		cost of heavy oil was primarily due to lower than expected petroleum
10		product demand.
11		
12	3.	Fossil fuel generation from coal was lower than the estimated/actual
13		projection primarily during the month of February 1994 at Plant
14		Scherer 4 due to the decrease in cost of heavy oil generation.
15		
16	4.	The estimated/actual unit cost of natural gas generation for the six
17		month period was \$16.485/mWh and the actual unit cost was
18		\$15.524/mWh. This 5.8% decrease is due to a change in the mix of
19		units run on natural gas to more efficient units.
20		
21	5.	The primary reason for the decrease in fuel cost of power sold was
22		due to lower than projected fossil fuel costs and the capitalization of
23		fuel costs associated with of Martin Plant test energy.
24		
25	6.	The decrease in Fuel Cost of Purchased Power was due to lower
26		than projected heavy oil and gas prices combined with the high
27		availability of FPL's more efficient units which made our own
28		generation more competitive.
29		
30	7.	The decrease in Energy Payments to Qualifying Facilities was
31		primarily due to lower than projected payments to Cedar Bay.
32		
33	8.	The increase in energy cost of Economy Purchases was due to
34		higher than projected purchases of coal-based power during off-peak
35		periods.
36		
37		
38		
39		

AT 8801A 2.1  
CAPACITY

**APPENDIX II**  
**CAPACITY COST RECOVERY**  
**TRUE-UP CALCULATION**

BTB-2  
DOCKET NO. 940001-EI  
FPL WITNESS: B. T. BIRKETT  
EXHIBIT \_\_\_\_\_  
PAGES 1-6  
MAY 20, 1994

**APPENDIX II**  
**CAPACITY COST RECOVERY CLAUSE**  
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<u>PAGE</u>	<u>DESCRIPTION</u>
3	SUMMARY OF NET TRUE-UP AMOUNT
4	CALCULATION OF FINAL TRUE-UP AMOUNT
5	CALCULATION OF INTEREST PROVISION
6	CALCULATION OF FINAL TRUE-UP VARIANCES

**FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
SUMMARY OF NET TRUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994**

1.	End-of-Period True-up: Over/(Under) Recovery (From Page 4, Column 7, Line 19)	(\$2,261,273)
2.	Less: Estimated/Actual Over/(Under) Recovery Applied to the Capacity Cost Recovery Factor for the April through September 1994 period (a)	(10,832,033)
3.	Net True-up: Over/(Under) Recovery to be carried forward to the October 1994 through March 1995 period	<u>\$8,570,760</u>

Notes: (a) Approved at March 1994 Hearing, FPSC Order  
No. PSC-94-0390-FOF-EI.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	ACTUAL OCTOBER	ACTUAL NOVEMBER	ACTUAL DECEMBER	ACTUAL JANUARY (c)	ACTUAL FEBRUARY	ACTUAL MARCH	TOTAL
1. Unit Power (UPS) Capacity Charges	\$19,735,534	\$19,920,843	\$20,004,715	\$18,975,499	\$18,278,456	\$19,325,499	\$116,240,546
2. SJRPP Capacity Charges	7,129,516	5,438,084	8,048,770	7,036,785	4,396,707	9,983,590	42,033,453
3. Qualifying Facilities (QF) Capacity Charges	5,046,121	5,077,527	5,078,291	5,352,078	11,475,417	11,738,238	43,767,672
4. Short-term Capacity Purchases	0	0	0	0	0	0	0
5. Revenues from Capacity Sales	(107,853)	(129,156)	(117,517)	(741,360)	72,208	(92,003)	(1,115,681)
6. Total Company Capacity Charges	31,803,318	30,307,297	33,014,260	30,623,002	34,222,789	40,955,324	200,925,990
7. Jurisdictional Separation Factor (a)	98.59840%	98.59840%	98.59840%	98.59840%	98.59840%	98.59840%	n/a
8. Jurisdictional Capacity Charges	31,357,563	29,882,510	32,551,532	30,193,790	33,743,122	40,381,294	198,109,811
9. Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(28,472,796)
10. Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	\$26,612,097	\$25,137,044	\$27,806,066	\$25,448,324	\$28,997,656	\$35,635,828	\$169,637,015
11. Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$32,307,291	\$29,992,020	\$28,510,778	\$28,064,472	\$27,337,727	\$26,984,977	\$173,197,266
12. Prior Period True-up Provision	(2,029,292)	(2,029,292)	(2,029,292)	(2,029,291)	(2,029,291)	(2,029,291)	(12,175,749)
13. Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$30,277,999	\$27,962,728	\$26,481,486	\$26,035,181	\$25,308,436	\$24,955,686	\$161,021,517
14. True-up Provision for Month - Over/(Under) Recovery (Line 13 - Line 10)	\$3,665,902	\$2,825,684	(\$1,324,580)	\$586,857	(\$3,689,220)	(\$10,680,142)	(\$8,615,496)
15. Interest Provision for Month	(8,008)	5,847	13,566	24,887	19,842	6,182	62,316
16. True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(12,175,749)	(6,488,563)	(1,627,740)	(909,463)	1,731,573	91,486	(12,175,749)
17. Deferred True-up - Over/(Under) Recovery	6,291,909	6,291,909	6,291,909	6,291,909	6,291,909	6,291,909	6,291,909
18. Prior Period True-up Provision - Collected/(Refunded) this Month	2,029,292	2,029,292	2,029,292	2,029,291	2,029,291	2,029,291	12,175,749
19. End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	(\$196,654)	\$4,664,169	\$5,382,446	\$8,023,482	\$6,383,395	(\$2,261,273)	(\$2,261,273)

Notes: (a) Per B. T. Birkett's Testimony Appendix IV, Page 6, Docket No. 940001-EI, filed January 18, 1994.  
(b) Per FPSC Order No. PSC-92-1334-For-EI, issued November 18, 1992, Docket No. 920887-EI, adjusted in August per E. L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.  
(c) Interest Provision (Line 15) has been increased by \$6,935, to reflect the applicable interest for an adjustment made to Revenues from Capacity Sales made in August 1993, retroactive to October 1992.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF INTEREST PROVISION  
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	ACTUAL OCTOBER	ACTUAL NOVEMBER	ACTUAL DECEMBER	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	TOTAL
1. Beginning True-up Amount	(85,883,840)	(8196,654)	\$4,664,169	\$5,382,446	\$8,023,482	\$6,383,395	n/a
2. Ending True-up Amount Before Interest	(188,646)	4,658,322	5,368,880	7,998,594	6,363,553	(2,267,455)	n/a
3. Total Beginning & Ending True-up Amount (Lines 1+2)	(6,072,486)	4,461,668	10,033,049	13,381,040	14,387,035	4,115,940	n/a
4. Average True-up Amount ( 50 % of Line 3 )	(83,036,243)	\$2,230,834	\$5,016,525	\$6,690,520	\$7,193,518	\$2,057,970	n/a
5. Interest Rate - First day of Reporting Business Month	0.03190	0.03140	0.03150	0.03340	0.03100	0.03520	n/a
6. Interest Rate - First day of Subsequent Business Month	0.03140	0.03150	0.03340	0.03100	0.03520	0.03690	n/a
7. Total Interest Rate ( Lines 5+6 )	<u>0.06330000</u>	0.06290000	0.06490000	0.06440000	0.06620000	0.07210000	n/a
8. Average Interest Rate ( 50 % of Line 7 )	0.03165000	0.03145000	0.03245000	0.03220000	0.03310000	0.03605000	n/a
9. Monthly Average Interest Rate ( 1/12 of Line 8 )	0.00263750	0.00262083	0.00270417	0.00268333	0.00275833	0.00300417	n/a
10. Interest Provision for the Month (Line 4 X Line 9 )	(88,008)	\$5,847	\$13,566	\$17,953	\$19,842	\$6,182	\$55,382

NOTE: Columns and rows may not add due to rounding.



FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

	(1)	(2)	(3)	(4)
	ACTUAL	ESTIMATED/ ACTUAL (a)	VARIANCE (1)-(2)	PERCENTAGE CHANGE (3)/(2)
1. Unit Power (UPS) Capacity Charges	\$116,240,546	\$119,255,765	(83,015,219)	-2.53%
2. SJRPP Capacity Charges	42,033,453	40,898,700	1,134,753	2.77%
3. Qualifying Facilities (QF) Capacity Charges	43,767,672	43,821,421	(53,749)	-0.12%
4. Short-term Capacity Purchases	0	0	0	n/a
5. Revenues from Capacity Sales	(1,115,681)	(936,288)	(179,393)	19.16%
6. Total Company Capacity Charges	200,925,990	203,039,597	(2,113,608)	-1.04%
7. Jurisdictional Separation Factor	98.59840%	98.59840%	0.00%	0.00%
8. Jurisdictional Capacity Charges	198,109,811	200,193,794	(2,083,983)	-1.04%
9. Capacity related amounts included in Base Rates (FPSC Portion Only)	(28,472,796)	(28,472,796)	0	0.00%
10. Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	\$169,637,015	\$171,720,998	(\$2,083,983)	-1.21%
11. Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$173,197,266	\$166,767,462	\$6,429,804	3.86%
12. Prior Period True-up Provision	(12,175,749)	(12,175,749)	0	0.00%
13. Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$161,021,517	\$154,591,713	\$6,429,804	4.16%
14. True-up Provision - Over/(Under) Recovery (Line 13 - Line 10)	(8,615,498)	(817,129,285)	\$8,513,787	-49.70%
15. Interest Provision	62,316	5,343	56,973	n/a
16. True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(12,175,749)	(12,175,749)	0	0.00%
17. Deferred True-up - Over/(Under) Recovery	6,291,909	6,291,909	0	0.00%
18. Prior Period True-up Provision - Collected/(Refunded)	12,175,749	12,175,749	0	0.00%
19. End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	(\$2,261,273)	(\$10,832,033)	\$8,570,760	n/a

Notes: (a)

Per B. T. Birkett's Testimony, Appendix IV, Page 6,  
Docket No. 940001-E1, filed January 18, 1994.





**APPENDIX III**

**OIL BACKOUT COST RECOVERY**

**TRUE-UP CALCULATION**

BTB-3  
DOCKET NO. 940001-E1  
FPL WITNESS: E. T. BIRKETT  
EXHIBIT \_\_\_\_\_  
PAGES 1-6  
MAY 20, 1994

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**OIL BACKOUT COST RECOVERY CLAUSE**  
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4	REVENUE REQUIREMENTS
5	CALCULATION OF JURISDICTIONAL kWh SALES
6	CALCULATION OF FINAL TRUE-UP AMOUNT
7	CALCULATION OF INTEREST PROVISION
8	CALCULATION OF FINAL TRUE-UP VARIANCES
9	REVENUE REQUIREMENTS VARIANCE EXPLANATIONS
10	JURISDICTIONAL kWh SALES VARIANCE EXPLANATIONS

FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
SUMMARY OF NET TRUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

1.	End of Period True-up: Over/(Under) Recovery (From Page 6, Line 12)	\$200,388
2.	Less: Estimated/Actual Over/(Under) Recovery Applied to the Oil-Backout Factor for the April through September 1994 Period (a)	(57,475)
3.	Net True-Up: Over/(Under) Recovery to be carried forward to the October 1994 through March 1995 Period	<u>\$257,863</u>

Notes: (a) Approved at March 1994 Hearing, FPSC Order No. PSC-94-0390-FOF-EI.

**APPENDIX III**  
**OIL BACKOUT COST RECOVERY CLAUSE**  
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<b>5</b>	<b>CALCULATION OF JURISDICTIONAL kWh SALES</b>
<b>6</b>	<b>CALCULATION OF FINAL TRUE-UP AMOUNT</b>
<b>7</b>	<b>CALCULATION OF INTEREST PROVISION</b>
<b>8</b>	<b>CALCULATION OF FINAL TRUE-UP VARIANCES</b>
<b>9</b>	<b>REVENUE REQUIREMENTS VARIANCE EXPLANATIONS</b>
<b>10</b>	<b>JURISDICTIONAL kWh SALES VARIANCE EXPLANATIONS</b>

FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
SUMMARY OF NET TRUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

1.	End of Period True-up: Over/(Under) Recovery (From Page 6, Line 12)	\$200,388
2.	Less: <del>Estimated/Actual</del> Over/(Under) Recovery Applied to the Oil-Backout Factor for the April through September 1994 Period (a)	(57,475)
3.	Net True-Up: Over/(Under) Recovery to be carried forward to the October 1994 through March 1995 Period	<u>\$257,863</u>

Notes: (a) Approved at March 1994 Hearing, FPSC Order No. PSC-94-0390-FOF-EI.

FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
REVENUE REQUIREMENTS  
ACTUAL FOR OCTOBER 1993 - MARCH 1994

		<u>October</u>	<u>November</u>	<u>December</u>	<u>JANUARY</u>	<u>February</u>	<u>March</u>	<u>Total</u>
1.	Straight Line Depreciation (a)	\$ 0	0	0	0	0	0	0
2.	Return on Investment (b)	\$ 421,891	417,157	412,441	407,733	403,028	398,319	2,460,570
3.	Taxes Other Than Income Taxes	\$ 218,750	218,750	362,750	230,750	230,750	230,750	1,492,500
4.	Income Taxes - Current	\$ (392,424)	(391,873)	(392,507)	(393,629)	(395,518)	(397,224)	(2,363,175)
5.	Deferred Income Taxes	\$ 502,075	500,142	499,354	499,036	499,456	499,699	2,999,762
6.	O & M Expenses	\$ 38,917	4,417	81,953	(576)	56,833	21,261	202,805
7.	Total Revenue Requirements (Lines 1+2+3+4+5+6)	\$ 789,208	748,593	963,991	763,314	794,550	752,806	4,792,463

- (a) Straight-line depreciation is zero since the capital investment for the project was fully recovered in October 1989.  
 (b) Includes return on equity of 12.0%.

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
CALCULATION OF JURISDICTIONAL KWH SALES  
ACTUAL FOR OCTOBER 1993 - MARCH 1994

		<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>Total</u>
1.	Jurisdictional Sales	kWh 6,408,442,428	5,804,709,304	5,535,782,543	5,346,100,712	5,172,854,671	5,226,011,456	33,493,901,114
2.	Sales for Resale	kWh 118,200,031	84,311,117	71,549,754	65,653,646	67,933,966	71,206,796	478,855,290
3.	Total Sales	kWh 6,526,642,459	5,889,020,421	5,607,332,297	5,411,754,358	5,240,788,617	5,297,218,252	33,972,756,404
4.	Jurisdictional Portion of Total kWh Sales (Line 1 / Line 3)	0.98188961	0.98568334	0.98723997	0.98786832	0.98703746	0.98655770	--

NOTE: Columns and rows may not add due to rounding.



FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
TRUE-UP CALCULATION  
ACTUAL FOR OCTOBER 1993 - MARCH 1994

		<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>Total</u>
1.	Oil-Backout Cost Recovery Revenue (Net of Revenue Taxes)	\$ 1,000,284	914,416	874,206	844,413	815,133	829,411	5,277,863
2.	Adjustment not Applicable to this Period (Prior True-up)	\$ (90,541)	(90,541)	(90,541)	(90,541)	(90,541)	(90,538)	(543,243)
3.	Oil-Backout Revenue Applicable to this Period	\$ 909,743	823,875	783,665	753,872	724,592	738,873	4,734,620
4.	Oil-Backout Cost Recovery Authorized	\$ 789,208	748,593	963,991	743,314	794,550	752,806	4,792,463
5.	Jurisdictional Portion of Total kWh Sales	0.98188961	0.98568334	0.98723997	0.98786832	0.98703746	0.98655770	--
6.	Jurisdictional Oil-Backout Cost Recovery Authorized (Line 4X5)	\$ 774,915	737,876	951,691	734,296	784,251	742,686	4,725,715
7.	True-up Provision for Month Over/(Under) Collection (Lines 3-6)	\$ 134,828	85,999	(168,026)	19,576	(59,659)	(3,813)	8,905
8.	Interest Provision for Month	\$ (631)	(102)	29	72	269	470	107
9.	True-up & Interest Provision Beginning of Month	\$ (543,243)	(318,505)	(142,067)	(219,523)	(109,334)	(78,183)	(543,243)
10.	Deferred True-up Beginning of Period	\$ 191,376	191,376	191,376	191,376	191,376	191,376	191,376
11.	Prior Period True-up Provision - Collected/(Refunded)	\$ 90,541	90,541	90,541	90,541	90,541	90,538	543,243
12.	End of period Net True-up - Over/(Under) Recovery (Lines 7+8+9+10+11)	\$ (127,129)	49,309	(28,147)	82,042	113,193	200,388	200,388

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
CALCULATION OF INTEREST PROVISION  
ACTUAL FOR OCTOBER 1993 - MARCH 1994

		<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>Total</u>
1.	Beginning True-up Amount	\$ (351,867)	(127,129)	49,309	(28,147)	82,042	113,193	(262,599)
2.	Ending True-up Amount Before Interest	\$ (126,498)	49,411	(28,176)	81,970	112,924	199,918	289,549
3.	Total Beginning & Ending True-up Amount (Lines 1+2)	\$ (478,365)	(77,718)	21,133	53,823	194,966	313,111	26,950
4.	Average True-up Amount ( 50 % of Line 3 )	\$ (239,183)	(38,859)	10,567	26,912	97,483	156,556	13,475
5.	Interest Rate - First day of Reporting Business Month	0.03190	0.03140	0.03150	0.03340	0.03100	0.03520	--
6.	Interest Rate - First day of Subsequent Business Month	0.03140	0.03150	0.03340	0.03100	0.03520	0.03690	--
7.	Total Interest Rate ( Lines 5+6 )	0.0633	0.0629	0.0649	0.0644	0.0662	0.0721	--
8.	Average Interest Rate ( 50 % of Line 7 )	0.03165000	0.03145000	0.03245000	0.03220000	0.03310000	0.03605000	--
9.	Monthly Average Interest Rate ( 1/12 of Line 8 )	0.00263750	0.00262083	0.00270417	0.00268333	0.00275833	0.00300417	--
10.	Interest Provision (Line 4 X Line 9)	\$ (631)	(102)	20	72	207	470	107
		*****	*****	*****	*****	*****	*****	*****

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

	<u>Actual</u>	<u>Estimated/Actual July 1993</u>	<u>Difference (1)-(2)</u>	<u>Percent Difference (3)/(2)</u>	<u>Variance Explanation</u>
1. Oil-Backout Cost Recovery Revenue (Net of Revenue Taxes)	\$ 5,277,863	5,098,491	179,372	3.52%	
2. Adjustment not Applicable to this Period (Prior True-up)	\$ (543,243)	(543,243)	0	0.00%	
3. Oil-Backout Revenue Applicable to this Period	\$ 4,734,620	4,555,248	179,372	3.94%	(A)
4. Oil-Backout Cost Recovery Authorized	\$ 4,792,463	4,870,007	(77,544)	-1.59%	
5. Jurisdictional Portion of Total kWh Sales	\$ --	--	--	n/a	
6. Jurisdictional Oil-Backout Cost Recovery Authorized	\$ 4,725,715	4,802,736	(77,021)	-1.60%	(B)
7. True-up Provision for Month: Over/(Under) Collection (Lines 3-6)	\$ 8,905	(247,488)	256,393	-103.60%	(C)
8. Interest Provision for Month	\$ 107	(1,363)	1,470	-107.85%	
9. True-up & Interest Provision Beginning of Month	\$ (543,243)	(543,243)	0	0.00%	
10. Deferred True-up Beginning of Period	\$ 191,376	191,376	0	0.00%	
11. True-up Collected/(Refunded)	\$ 543,243	543,243	0	0.00%	
12. End of Period - Net True-up (Lines 7+8+9+10+11)	\$ 200,388	(57,475)	257,863	-448.65%	

\* Columns and rows may not add due to rounding.

VARIANCE EXPLANATIONS:

(A) The increase is due to greater than estimated/actual jurisdictional kWh sales, which are explained on page 10.  
\*Calculation of Final True-up Variances, Jurisdictional KWH Sales.\*

(B) The decrease is due primarily to lower Operations and Maintenance costs, which are explained on page 9.  
\*Calculation of Final True-up Variances, Revenue Requirements.\*

(C) The difference is a direct result of the variances explained in (A) and (B) above. The combined effect of higher revenues and lower costs resulted in an overrecovery.

FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
REVENUE REQUIREMENTS  
FOR THE PERIOD OCTOBER 1993 THROUGH MARCH 1994

	(1)	(2)	(3)	(4)	(5)
	Actual	Estimated/Actual January 1994	Difference (1)-(2)	Percent Difference (3) / (2)	Variance Explanation
1. Straight Line Depreciation	\$ 0	0	0	0.00%	
2. Return on Investment	\$ 2,460,570	2,460,572	(2)	-0.00%	
3. Taxes Other than Income Tax	\$ 1,492,500	1,492,500	0	0.00%	
4. Income Taxes-Current	\$ (2,363,175)	(2,362,830)	(345)	0.01%	
5. Deferred Income Taxes	\$ 2,999,762	2,999,431	331	0.01%	
6. G & M Expenses	\$ 202,805	260,334	(77,529)	-27.66%	(A)
7. Total Revenue Requirements (Lines 1+2+3+4+5+6)	\$ 4,792,462	4,870,007	(77,545)	-1.59%	

NOTE: Columns and rows may not add due to rounding.

VARIANCE EXPLANATIONS:

(A) The decrease is due to lower than expected maintenance activity for the period.

FLORIDA POWER & LIGHT COMPANY  
OIL BACKOUT COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
JURISDICTIONAL KWH SALES  
FOR THE PERIOD OCTOBER 1993 - MARCH 1994

		(1)	(2)	(3)	(4)	(5)
		Actual	Estimated/Actual January 1994	Difference (1)-(2)	Percent Difference (3) / (2)	Variance Explanation
1. Jurisdictional Sales	kWh	33,493,901,114	32,431,971,732	1,061,929,382	3.27%	(A)
2. Sales for Resale	kWh	<u>478,855,290</u>	<u>461,355,148</u>	<u>17,500,142</u>	<u>3.79%</u>	
3. Total Sales	kWh	<u>33,972,756,404</u>	<u>32,893,326,880</u>	<u>1,079,429,524</u>	<u>3.28%</u>	

\* Columns and rows may not add due to rounding.

VARIANCE EXPLANATIONS:

(A) The variance between actual and estimated/actual kWh sales of 3.27% is primarily due to above normal weather and higher than expected economic growth.



**APPENDIX IV**  
**COMMISSION A-SCHEDULES**  
**OCTOBER 1993 - MARCH 1994**

BTB-4  
DOCKET NO. 940001-EI  
FPL WITNESS: B. T. BIRKETT  
EXHIBIT \_\_\_\_\_  
PAGES 1-152  
MAY 20, 1994

**MARCH 1994**



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: MARCH 1994

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1 Fuel Cost of System Net Generation (A3)	70,849,650	70,319,445	530,205 0.8		4,930,836	4,031,048	899,788 22.3		1.4389	1.7444	(0.3075) (17.8)	
2 Nuclear Fuel Disposal Costs (A13)	1,364,417	1,283,278	81,139 6.3		1,483,325	1,397,395	85,930 6.1		0.0920	0.0918	0.0002 0.2	
3 Coal Car Investment	64,042	30,164	23,878 79.2		0	0	0 NA		0.0000	0.0000	0.0000 NA	
3a DOE Decontamination and Decommissioning Cost	0	0	0 NA		0	0	0 NA		0.0000	0.0000	0.0000 NA	
3b Gas Pipeline Enhancements	466,377	265,661	200,726 75.6		0	0	0 NA		0.0000	0.0000	0.0000 NA	
4 Adjustments to Fuel Cost (A2, page 1)	(1,067,100)	(1,282,101)	225,001 (17.6)		0	0	0 NA		0.0000	0.0000	0.0000 NA	
5 TOTAL COST OF GENERATED POWER	71,677,386	70,616,387	1,060,999 1.5		4,930,836	4,031,048	899,788 22.3		1.4537	1.7518	(0.2981) (17.0)	
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,716,017	22,467,900	(7,751,883) (34.5)		750,519	1,228,300	(477,781) (38.9)		1.9608	1.8282	0.1316 7.2	
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	816,637	1,384,600	(567,963) (41.0)		47,528	74,400	(26,872) (36.1)		1.7182	1.8610	(0.1428) (7.7)	
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	62,076	3,266,200	(3,204,124) (98.1)		3,741	178,200	(174,459) (97.8)		1.6593	1.8328	(0.1735) (9.5)	
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0 NA		0	0	0 NA		0.0000	0.0000	0.0000 NA	
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0 NA		0	0	0 NA		0.0000	0.0000	0.0000 NA	
11 Energy Payments to Qualifying Facilities (A8a)	4,886,771	6,707,800	(1,821,029) (27.1)		288,261	363,300	(74,939) (20.8)		1.8847	1.8484	(0.1517) (8.2)	
12 TOTAL COST OF PURCHASED POWER	20,481,601	33,826,500	(13,344,899) (39.5)		1,090,149	1,844,200	(754,051) (40.9)		1.8788	1.8342	0.0446 2.4	
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					6,020,985	6,875,248	(854,263) 2.5					
14 Fuel Cost of Economy Sales (A7)	(1,139,930)	(638,400)	(501,530) 78.6		(58,281)	(24,700)	(33,581) 138.0		1.9559	2.5846	(0.6287) (24.3)	
16 Gain on Economy Sales (A7a)	(244,058)	(183,840)	(60,218) 32.8		(58,281)	(24,700)	(33,581) 138.0		0.4188	0.7443	(0.3255) (43.7)	
16 Fuel Cost of Unit Power Sales (SL2 Partpt) (A7)	(311,055)	(339,600)	28,545 (8.4)		(48,484)	(42,100)	(6,384) 10.4		0.6692	0.8067	(0.1375) (17.0)	
17 Fuel Cost of Other Power Sales (A7)	(388,957)	(172,800)	(216,057) 126.0		(18,188)	(8,700)	(9,488) 171.2		2.1408	2.5806	(0.4397) (17.0)	
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,083,998)	(1,334,740)	(749,258) 66.1		(122,933)	(73,500)	(49,433) 67.3		1.6952	1.8180	(0.1208) (6.7)	
19 Net Inadvertent Interchange (A10)	0	0	0 NA		0	0	0 NA					
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	90,074,889	103,108,147	(13,033,258) (12.8)		6,898,052	6,801,748	96,304 1.7		1.5272	1.7772	(0.2500) (14.1)	
21 Net Unbilled Sales (A4)	4,473,642 *	(690,838) *	5,164,280 (747.8)		292,931	(38,861)	331,792 (853.8)		0.0854	(0.0129)	0.0983 (762.0)	
22 Company Use (A4)	219,734 *	309,322 *	(89,588) (29.0)		14,388	17,405	(3,017) (17.3)		0.0042	0.0058	(0.0016) (27.8)	
23 T & D Losses (A4)	4,482,664 *	7,423,844 *	(2,941,280) (39.8)		293,515	417,727	(124,212) (28.7)		0.0866	0.1388	(0.0522) (36.3)	
24 SYSTEM KWH SALES (EXCL FREC & CKW A2,p2)	90,074,889	103,108,147	(13,033,258) (12.8)		6,238,187,447	6,348,850,000	(111,462,553) (2.1)		1.7188	1.8274	(0.2078) (10.8)	
26 Wholesale KWH Sales (EXCL FREC & CKW A2,p2)	209,379	198,390	10,989 6.6		12,175,891	10,293,000	1,882,891 18.3		1.7188	1.8274	(0.2078) (10.8)	
28 Jurisdictional KWH Sales	89,865,510	102,909,767	(13,044,247) (12.7)		6,226,011,456	6,339,357,000	(113,345,544) (2.1)		1.7188	1.8274	(0.2078) (10.8)	
28a Jurisdictional Loss Multiplier	-	-	- -		-	-	- -		1.00038	1.00038	0 -	
27 Jurisdictional KWH Sales Adjusted for Line Losses	89,896,963	102,945,775	(13,048,812) (12.7)		6,226,011,456	6,339,357,000	(113,345,544) (2.1)		1.7202	1.8281	(0.2079) (10.8)	
28 TRUE UP **	(1,403,676)	(1,403,676)	0 0.0		6,226,011,456	6,339,357,000	(113,345,544) (2.1)		(0.0268)	(0.0263)	(0.0006) 2.3	
29 TOTAL JURISDICTIONAL FUEL COST	88,493,387	101,542,199	(13,048,812) (12.8)		6,226,011,456	6,339,357,000	(113,345,544) (2.1)		1.8933	1.9018	(0.2085) (11.0)	
30 Revenue Tax Factor									1.01608	1.01608	0 -	
31 Fuel Factor Adjusted for Taxes									1.7206	1.8324	(0.2118) (11.0)	
32 GPIF **	114,402	114,402	0 0.0		6,226,011,456	6,339,357,000	(113,345,544) (2.1)		0.0022	0.0021	0.0001 4.8	
33 Fuel Factor Including GPIF									1.7227	1.8345	(0.2118) (10.9)	
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.723	1.835	(0.212) (11.0)	

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

REVISED

Company: Florida Power & Light CompanySchedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of March, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$70,849,650
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,364,417
3	Coal Car Investment	Schedule A-2 Line A1b	54,042
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	466,377
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(1,057,100)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	14,716,017
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	878,713
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	4,886,771
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(2,083,998)
20	Total Fuel and Net Power Transactions		<u>\$90,074,889</u>

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: OCTOBER 1993 THRU MARCH 1994

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	405,287,355	428,331,807	(23,044,452)	(5.4)	29,917,976	26,048,678	4,869,297	19.4	1.3547	1.7100	(0.3553)	(20.8)
2 Nuclear Fuel Disposal Costs (A13)	10,063,188	15,234,412	(5,171,224)	(33.8)	10,947,752	10,016,783	930,969	9.3	0.0918	0.1621	(0.0602)	(36.6)
3 Coal Car Investment	221,535	183,333	38,202	20.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,930,088	1,807,147	322,942	20.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(14,327,868)	(21,114,788)	6,786,920	(32.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	403,174,178	424,241,731	(21,067,553)	(5.0)	29,917,976	26,048,678	4,869,297	19.4	1.3478	1.6937	(0.3459)	(20.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	84,443,111	138,436,500	(53,992,389)	(39.0)	4,886,893	7,599,700	(2,712,807)	(36.6)	1.8084	1.8216	(0.0122)	(0.7)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	6,373,144	24,887,800	(18,514,656)	(74.2)	367,383	1,254,100	(886,717)	(70.7)	1.7347	1.8662	(0.2315)	(11.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,048,141	13,828,500	(12,780,359)	(91.7)	42,838	677,900	(635,062)	(93.7)	2.4682	1.8626	0.5956	32.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A9a)	25,327,705	25,881,700	(553,995)	(5.8)	1,684,212	1,438,200	226,012	15.6	1.5219	1.8678	(0.3459)	(18.5)
12 TOTAL COST OF PURCHASED POWER	117,192,101	202,801,500	(85,409,399)	(42.2)	6,741,126	10,970,900	(4,229,774)	(38.6)	1.7385	1.8487	(0.1082)	(5.9)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					36,659,101	36,018,579	640,522	1.8				
14 Fuel Cost of Economy Sales (A7)	(13,780,798)	(8,849,300)	(4,931,498)	65.7	(665,392)	(312,300)	(353,092)	113.1	2.0711	2.8338	(0.7626)	(26.9)
15 Gain on Economy Sales (A7a)	(3,995,708)	(3,043,520)	(952,188)	31.3	(665,392)	(312,300)	(353,092)	113.1	0.8005	0.9746	(0.1741)	(38.4)
16 Fuel Cost of Unit Power Sales (SL2 Perpts) (A7)	(1,709,862)	(2,039,800)	329,938	(16.2)	(269,868)	(250,600)	(19,268)	7.3	0.6358	0.8140	(0.1781)	(21.8)
17 Fuel Cost of Other Power Sales (A7)	(3,778,168)	(1,028,300)	(2,750,868)	268.2	(186,008)	(36,700)	(150,308)	434.1	1.9276	2.7962	(0.8686)	(31.1)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(23,264,536)	(14,958,820)	(8,305,716)	55.5	(1,130,288)	(599,600)	(530,688)	88.5	2.0593	2.4948	(0.4355)	(17.5)
19 Net inadvertent interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	487,101,741	611,884,411	(114,782,670)	(18.8)	35,628,833	35,419,978	108,855	0.3	1.3992	1.7275	(0.3283)	(18.0)
21 Net Unbilled Sales (A4)	3,846,177 *	(20,847,548) *	24,693,726	(118.4)	274,884	(1,206,801)	1,481,685	(122.8)	0.0115	(0.0615)	0.0730	(118.7)
22 Company Use (A4)	1,271,438 *	1,835,883 *	(564,444)	(30.7)	90,889	108,274	(16,405)	(14.6)	0.0038	0.0054	(0.0016)	(29.6)
23 T & D Losses (A4)	16,855,014 *	38,900,847 *	(22,045,833)	(57.2)	1,180,324	2,261,858	(1,081,534)	(47.1)	0.0496	0.1148	(0.0652)	(56.8)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	497,101,741	611,884,411	(114,782,670)	(18.8)	33,597,743,480	33,900,499,000	(312,755,520)	(0.9)	1.4800	1.8049	(0.3249)	(18.0)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	1,388,053	1,317,091	71,772	5.4	93,842,388	72,970,000	20,872,388	28.8	1.4800	1.8049	(0.3249)	(18.0)
26 Jurisdictional KWH Sales	495,712,888	610,867,330	(114,864,442)	(18.8)	33,493,901,114	33,827,529,000	(333,627,886)	(1.0)	1.4800	1.8049	(0.3249)	(18.0)
26a Jurisdictional Loss Multiplier				-				-	1.00035	1.00035	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	495,886,388	610,781,028	(114,894,640)	(18.8)	33,493,901,114	33,827,529,000	(333,627,886)	(1.0)	1.4806	1.8058	(0.3251)	(18.0)
28 TRUE-UP **	(8,421,456)	(8,421,456)	0	0.0	33,493,901,114	33,827,529,000	(333,627,886)	(1.0)	(0.0261)	(0.0249)	(0.0002)	0.8
29 TOTAL JURISDICTIONAL FUEL COST	487,464,932	602,359,572	(114,894,640)	(19.1)	33,493,901,114	33,827,529,000	(333,627,886)	(1.0)	1.4554	1.7807	(0.3253)	(18.3)
30 Revenue Tax Factor									1.01809	1.01809	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4788	1.8094	(0.3306)	(18.3)
32 GPF **	895,412	895,412	0	0.0	33,493,901,114	33,827,529,000	(333,627,886)	(1.0)	0.0020	0.0020	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									1.4808	1.8114	(0.3306)	(18.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.481	1.811	(0.330)	(18.2)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

CALCULATION OF FUEL & INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: Florida Power & Light Company

Month of: MARCH 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	\$	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	\$
A. Fuel Costs & Net Power Transactions	\$	\$	\$		\$	\$	\$	
1. Fuel Cost of System Net Generation	70,849,650	70,310,045	539,605	0.8	405,287,352	428,331,607	(23,044,255)	(5.4)
1a. Nuclear Fuel Disposal Costs	1,364,417	1,763,220	81,189	6.3	10,063,167	9,198,412	864,755	9.4
1b. SJRPP Coal Costs	54,042	50,164	23,878	70.2	221,535	183,333	38,202	20.0
1c. Orimulsion	0	0	0	N/A	0	0	0	N/A
1d. Gas Pipeline Laterals	466,377	265,651	200,726	75.6	1,930,088	1,607,147	322,941	20.1
1e. DOE Decontamination & Decommissioning Fund Payment	0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	(2,083,998)	(1,334,740)	(749,258)	50.1	(23,264,536)	(14,958,820)	(8,305,716)	55.5
3. Fuel Cost of Purchased Power	14,716,017	22,467,980	(7,751,883)	(34.5)	84,443,111	138,435,500	(53,992,389)	(39.0)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	4,866,771	6,707,800	(1,821,029)	(27.1)	25,327,705	26,881,700	(1,553,995)	(5.8)
4. Energy Cost of Economy Purchases	878,713	4,650,800	(3,772,087)	(81.1)	7,421,285	37,284,300	(29,863,015)	(80.1)
5. Total Fuel Costs & Net Power Transactions	91,131,989	104,398,260	(13,258,259)	(12.7)	511,429,707	626,963,179	(115,533,472)	(18.4)
6. Adjustments to Fuel Cost: (Detailed below)								
Fuel Cost of Sales to Other FERC Customers *	(1,089,245)	(1,282,101)	192,856	(15.0)	(7,383,924)	(8,454,740)	1,070,816	(12.7)
Inventory Adjustments	25,167	0	25,167	N/A	(44,588)	0	(44,588)	N/A
Non Recoverable Oil	6,978	0	6,978	N/A	(300,878)	0	(300,878)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	(7,187,589)	(6,624,028)	(563,561)	0.9
Air Operating Permit Fees	0	0	0	N/A	588,810	0	588,810	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	\$ 90,074,809	\$ 103,108,147	\$ (13,033,258)	(12.0)	\$ 497,101,739	\$ 611,884,411	\$ (114,782,673)	(18.0)

\* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CKW)



## CALCULATION OF TOL UP AND TOLLEYS PROVISION

Company: Florida P &amp; Light Company

Month of: MARCH 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$ 0	\$ 0	\$ 0	---	\$ 0	\$ 0	\$ 0	---
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	81,377,054	83,131,236	(1,753,282)	(2.1)	577,566,580	578,580,715	(1,014,135)	(0.2)
c. Jurisdictional Fuel Revenues	81,377,054	83,131,236	(1,753,282)	(2.1)	577,566,580	578,580,715	(1,014,135)	(0.2)
d. Non Fuel Revenues	224,377,741	229,244,209	(4,866,468)	(2.1)	1,451,647,146	1,466,254,150	(14,607,003)	(1.0)
e. Total Jurisdictional Sales Revenues	305,755,605	312,375,445	(6,619,750)	(2.1)	2,029,213,726	2,044,834,865	(15,621,139)	(0.8)
2. Non Jurisdictional Sales Revenues	7,326,193	6,802,832	523,361	7.7	34,501,385	32,068,722	2,432,663	7.6
3. Total Sales Revenues	313,081,808	319,178,277	(6,096,389)	(1.9)	2,063,715,111	2,076,903,587	(13,188,476)	(0.6)
C. kWh Sales								
1. Jurisdictional Sales	3,226,811,454	3,339,357,000	(112,545,546)	(2.1)	33,493,901,114	33,827,529,000	(333,627,886)	(1.0)
2. Non Jurisdictional Sales (excluding FKEC & CRU)	12,175,091	10,293,000	1,882,091	18.3	95,842,366	72,970,000	22,872,366	20.0
3. Sales (excluding FKEC & CRU)	3,238,986,545	3,349,650,000	(110,663,455)	(2.1)	33,589,743,480	33,900,499,000	(310,755,520)	(0.9)
4. Non Jurisdictional Sales to Other FERC Customers	59,830,805	55,827,000	3,903,805	6.7	385,012,924	368,148,000	16,864,924	4.6
5. Total Sales	3,298,817,350	3,405,477,000	(106,659,650)	(2.0)	33,974,756,404	34,268,647,000	(293,890,596)	(0.9)
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C5)	99.76755%	99.80759%	(0.04004)%	(0.0)	99.72061%	99.78475%	(0.06414)%	(0.1)

CALCULATION OF TRUE-UP INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 3 of 4

Month of: MARCH 1994

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
D. True-up Calculation									
1. Jurisdictional Fuel Revenues (Line B-1c)	0	81,377,954	81,377,954	(1.755,282)	(2.1)	577,566,500	578,500,715	(1,014,135)	(0.2)
2. Fuel Adjustment Revenues Not Applicable to Period									
a. True-up Provision	1,403,576	1,403,576	0	0.0	8,421,453	8,421,453	0	0.0	
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A	
c. Incentive Provision, Net of Revenue Taxes (a)	(112,591)	(112,591)	0	0.0	(675,546)	(675,546)	0	0.0	
3. Jurisdictional Fuel Revenues Applicable to Period	82,660,039	84,422,221	(1,755,282)	(2.1)	585,312,487	586,326,622	(1,014,135)	(0.2)	
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	90,076,889	103,108,147	(13,033,258)	(12.6)	497,101,739	611,884,411	(114,782,673)	(18.8)	
a. Nuclear Fuel Expense - 100% Retail	234,851	0	234,851	N/A	2,105,543	0	2,105,543	N/A	
b. DOE Disposal Costs Credit & D&D Fund Pymnt-100% Retail	0	0	0	N/A	(7,187,389)	(6,624,028)	(563,361)	0.5	
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&D Fund (Lines D4a & D4b)	89,840,038	103,108,147	(13,268,109)	(12.9)	502,183,584	618,508,439	(116,324,855)	(18.8)	
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.76755%	99.80759%	(0.04004)%	(0.0)	N/A	N/A	---	N/A	
6. Jurisdictional Total Fuel Costs & Power Transaction (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	89,897,427	102,945,775	(13,048,348)	(12.7)	495,837,143	610,771,821	(114,934,678)	(18.8)	
7. True-up Provision for the Month Over/(Under) Collection (Line D5 - Line D6)	(7,220,480)	(18,523,555)	11,295,066	---	89,475,344	(20,465,199)	113,920,543	---	
D. Interest Provision for the Month (Line E10)	449,841	0	449,841	N/A	1,976,337	0	1,976,337	N/A	
9. True-up & Interest Provision Beg. of Month	89,633,903	(4,518,069)	104,151,972	---	8,421,453	8,421,453	0	0.0	
9a. Deferred True-up Beginning of Period	54,419,628	0	54,419,628	N/A	54,419,628	0	54,419,628	N/A	
10. True-up Collected (Refunded)	(1,403,576)	(1,403,576)	0	0.0	(8,421,453)	(8,421,453)	0	0.0	
11. End of Period - Net True-up - Over/(Under) Recovery (Lines D7 through D10)	\$ 145,871,309	\$ (24,445,199)	\$ 170,316,508	---	\$ 145,871,309	\$ (24,445,199)	\$ 170,316,508	---	

(a) GPIF REWARD OF \$686,414 / 6 Mos. x 98.4167% Revenue Tax Factor = \$112,591

(b) Jurisdictional Loss Multiplier

CALCULATION OF TRUE AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 4 of 4

Month of: MARCH 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (Lines D9 + D9a)	\$ 154,053,531	N/A	N/A	---	N/A	N/A	---	---
2. Ending True-up Amount Before Interest (Line D7 + Lines D9 + D9a + D10)	145,421,467	N/A	N/A	---	N/A	N/A	---	---
3. Total of Beginning & Ending True-up Amount	299,474,998	N/A	N/A	---	N/A	N/A	---	---
4. Average True-up Amount (50% of Line E3)	\$ 149,737,499	N/A	N/A	---	N/A	N/A	---	---
5. Interest Rate - First Day Reporting Business Month	3.520001	N/A	N/A	---	N/A	N/A	---	---
6. Interest Rate - First Day Subsequent Business Month	3.690001	N/A	N/A	---	N/A	N/A	---	---
7. Total (Line E5 + Line E6)	7.210001	N/A	N/A	---	N/A	N/A	---	---
8. Average Interest Rate (50% of Line E7)	3.605001	N/A	N/A	---	N/A	N/A	---	---
9. Monthly Average Interest Rate (Line E8 / 12)	0.300421	N/A	N/A	---	N/A	N/A	---	---
10. Interest Provision (Line E4 x Line E9)	\$ 449,841	N/A	N/A	---	N/A	N/A	---	---

MONTH OF: MARCH 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>FUEL COST OF SYSTEM (NET GENERATION \$)</b>								
1 • HEAVY OIL	41,662,820	71,679,206	12,860,523	45.3	217,668,511	182,349,626	35,318,885	19.4
2 • LIGHT OIL	187,380	0	187,380	NA	877,017	16,887	860,130	NA
3 COAL	4,935,354	6,980,118	(2,044,764)	(29.3)	33,434,446	44,357,994	(10,923,548)	(24.6)
4 GAS	15,806,123	24,995,857	(11,389,734)	(42.3)	90,057,275	145,884,778	(55,827,503)	(37.9)
5 NUCLEAR	8,458,954	7,664,364	794,590	10.4	63,210,100	56,590,343	6,619,757	11.8
6 OIL/NUCLEAR	0	0	0	0.0	0	0	0	0.0
7 TOTAL (NET GENERATION \$/MWH)	70,949,610	70,319,445	630,165	0.8	405,287,351	428,221,627	(22,934,276)	(5.6)
<b>UNITS OF FUEL BURNED</b>								
8 HEAVY OIL	2,151,183	1,102,002	1,049,181	95.2	11,143,675	6,888,734	4,254,941	43.7
9 LIGHT OIL	2,167	0	2,167	NA	11,733	231	11,502	NA
10 COAL	277,407	395,890	(118,483)	(29.8)	2,813,808	2,487,883	(325,925)	(11.6)
11 GAS	1,816,754	1,137,761	(678,993)	(37.4)	5,881,134	5,733,854	(147,280)	(2.5)
12 NUCLEAR	1,483,323	1,397,395	85,928	6.1	10,947,806	10,844,783	103,023	0.9
13 OIL/NUCLEAR	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	4,930,856	4,931,845	(989)	0.0	25,917,975	25,148,671	769,304	2.9
<b>BTU BURNED (\$/MWH)</b>								
15 HEAVY OIL	3,330,305	1,688,540	1,641,765	97.5	17,268,344	10,488,253	6,780,091	42.0
16 LIGHT OIL	6,389	0	6,389	NA	30,594	608	29,986	NA
17 COAL	155,444	153,318	2,126	1.5	882,354	948,265	(65,911)	(7.5)
18 GAS	7,510,134	10,007,508	(2,497,374)	(25.0)	41,800,338	50,884,464	(9,084,126)	(21.7)
19 NUCLEAR	16,415,698	15,437,802	977,896	6.3	120,701,344	110,354,740	10,346,604	8.6
20 OIL/NUCLEAR	0	0	0	0.0	0	0	0	0.0
21 TOTAL (\$/MWH)	48,043,958	40,813,583	7,230,375	17.1	277,961,810	251,528,690	26,433,120	16.5
<b>GENERATION PER \$/MWH</b>								
22 HEAVY OIL	43.43	27.34	16.09	59.6	37.23	27.18	10.05	37.8
23 LIGHT OIL	0.04	0.00	0.04	NA	0.04	0.00	0.04	NA
24 COAL	5.43	9.77	(4.34)	(42.4)	6.73	9.93	(3.20)	(32.2)
25 GAS	20.82	28.22	(7.40)	(26.9)	19.39	22.90	(3.51)	(15.3)
26 NUCLEAR	30.08	34.67	(4.59)	(13.2)	34.59	39.99	(5.40)	(13.5)
27 OIL/NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
28 TOTAL (\$/MWH)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
29 HEAVY OIL (\$/MWH)	12.5106	17.0048	(4.4942)	(26.4)	12.8051	17.4176	(4.6125)	(27.0)
30 LIGHT OIL (\$/MWH)	29.3301	0.0000	29.3301	NA	29.3301	27.9818	1.3483	4.6
31 COAL (\$/MWH)	31.7500	45.5567	(13.8067)	(30.3)	31.9158	45.8066	(13.8908)	(37.2)
32 GAS (\$/MWH)	2.0779	2.6976	(0.6197)	(23.0)	2.0943	2.8784	(0.7841)	(27.2)
33 NUCLEAR (\$/MWH)	0.5153	0.4966	0.0187	3.8	0.5237	0.5134	0.0103	2.2
34 OIL/NUCLEAR (\$/MWH)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
35 TOTAL (\$/MWH)	1.4747	1.2574	0.2173	14.8	1.334	1.7028	(0.3688)	(27.7)
<b>BTU BURNED PER KWH (\$/KWH)</b>								
36 HEAVY OIL	9.864	9.757	0.107	1.1	9.878	9.793	0.085	0.9
37 LIGHT OIL	17.141	0	17.141	NA	15.043	15.221	(0.178)	(1.2)
38 COAL	10.313	9.695	0.618	6.4	9.619	9.692	(0.073)	(0.8)
39 GAS	7.386	8.793	(1.407)	(16.0)	7.349	8.784	(1.435)	(16.3)
40 NUCLEAR	11.047	11.048	(0.001)	0.0	11.023	11.017	0.006	0.1
41 OIL/NUCLEAR	0	0	0	0.0	0	0	0	0.0
42 TOTAL (\$/KWH)	9.744	9.754	(0.010)	(1.0)	9.793	10.042	(0.249)	(2.5)
<b>GENERATED FUEL COST PER KWH (\$/KWH)</b>								
43 HEAVY OIL	1.9367	2.8025	(0.8658)	(29.6)	1.9533	2.8782	(0.9249)	(27.1)
44 LIGHT OIL	8.6474	0.0000	8.6474	NA	7.4323	7.3487	0.0836	1.1
45 COAL	1.7791	1.7721	0.0070	0.4	1.6889	1.7833	(0.0944)	(5.6)
46 GAS	1.5348	2.2727	(0.7379)	(35.3)	1.5324	2.2790	(0.7466)	(35.0)
47 NUCLEAR	0.5703	0.5483	0.0220	4.0	0.5734	0.5646	0.0088	1.5
48 OIL/NUCLEAR	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
49 TOTAL (\$/KWH)	1.4369	1.7444	(0.3075)	(17.6)	1.3547	1.7100	(0.3553)	(20.0)

\* Distillate &amp; Propane (Bbls &amp; \$) used for firing, hot standby, ignition, preheating, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A5.



COMPANY: FLORIDA POWER &amp; LIGHT

ELECTRIC / ACCOUNT

SCHEDULE A4

MONTH OF: MARCH 1994

	(MWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	SYSTEM NET GENERATION	4,930,838	4,031,048	899,788	22.3	28,817,878	28,048,878	4,869,000	18.4
2	POWER SOLD	(122,833)	(73,600)	(49,433)	67.3	(1,130,268)	(699,800)	(530,000)	68.6
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	760,519	1,228,300	(477,781)	(38.9)	4,868,893	7,599,700	(2,932,007)	(28.9)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	288,381	363,300	(74,939)	(20.8)	1,894,212	1,438,200	226,012	15.6
6	ECONOMY PURCHASES	51,289	252,800	(201,331)	(79.7)	410,021	1,832,000	(1,621,979)	(79.8)
8	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	5,898,052	5,801,748	96,304	1.7	38,628,833	38,418,878	109,855	0.3
8	SALES (BILLED)	5,297,218	5,405,477	(108,259)	(2.0)	33,972,758	34,288,847	(306,091)	(0.9)
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	2,346,229	1,088,735	1,257,494	116.5	3,724,628	2,880,328	1,174,202	48.0
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,838,180	1,048,874	1,889,286	181.4	2,838,180	1,048,874	1,889,286	181.4
9	COMPANY USE	14,388	17,405	(3,017)	(17.3)	80,868	108,274	(18,406)	(14.8)
10	T & D LOSSES (ESTIMATED)	283,515	417,727	(124,212)	(28.7)	2,560,878	2,545,808	5,007	0.2
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0)	--	0.2	0.3	0.0	--
14	% T & D LOSSES TO NEL	4.98	7.20	(2.22)	--	7.18	7.18	(0.01)	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

	(\$)								
16	FUEL COST OF SYSTEM NET GENERATION	70,849,850	70,319,445	530,205	0.8	405,287,354	428,331,607	(23,044,253)	(5.4)
16a	FUEL RELATED TRANSACTIONS	1,884,838	1,578,043	306,793	19.4	12,214,784	17,024,892	(4,810,098)	(28.3)
16b	ADJUSTMENTS TO FUEL COST	(1,057,100)	(1,282,101)	225,001	(17.5)	(14,327,868)	(21,114,788)	6,786,788	(32.1)
17	FUEL COST OF POWER SOLD	(2,083,898)	(1,334,740)	(749,258)	56.1	(23,264,838)	(14,958,820)	(8,306,718)	56.5
18	FUEL COST OF PURCHASED POWER	14,718,017	22,487,800	(7,761,883)	(34.5)	84,443,111	138,435,500	(53,992,389)	(39.0)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	4,886,771	8,707,800	(1,821,029)	(27.1)	26,327,705	26,881,700	(1,553,995)	(5.8)
19	ENERGY COST OF ECONOMY PURCHASES	878,713	4,880,800	(3,772,087)	(81.1)	7,421,285	37,284,300	(29,863,015)	(80.1)
20	TOTAL FUEL & NET POWER TRANSACTIONS	90,074,889	103,108,147	(13,033,258)	(12.6)	497,101,241	611,884,411	(114,782,870)	(19.8)

	(¢/KWH)								
21	FUEL COST OF SYSTEM NET GENERATION	1.4389	1.7444	(0.3075)	(17.8)	1.3547	1.7100	(0.3553)	(20.8)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.6952	1.8160	(0.1208)	(6.7)	2.0583	2.4848	(0.4385)	(17.5)
23	FUEL COST OF PURCHASED POWER	1.8608	1.8292	0.1316	7.2	1.8094	1.8218	(0.0122)	(0.7)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.8947	1.8464	(0.1517)	(8.2)	1.5219	1.8678	(0.3459)	(18.5)
24	ENERGY COST OF ECONOMY PURCHASES	1.7138	1.8412	(0.1273)	(6.9)	1.8100	1.8288	(0.1188)	(6.2)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.6272	1.7772	(0.2500)	(14.1)	1.3992	1.7275	(0.3283)	(19.0)

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1

ACTUAL FOR THE PERIOD/MONTH OF

MARCH 1994

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(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
				EQUIVALENT AVAILABILITY FACTOR (%)	(%)									
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)			NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBtu)	FUEL HEAT VALUE (MMBtu/UNIT)	FUEL BURNED (MMBtu)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)
1 CAPE CANAVERAL #1	367	173,774	67.9		78.4	85.8	9,472	#6 OIL	257,425 BBLs	6.365	1,638,510	3,037,131	1.7477	11.80
2 #1		7,500						GAS	78,590 MCF	1.000	78,590	162,302	2.1640	2.07
3 #2	367	214,468	76.6		89.2	85.7	9,495	#6 OIL	318,735 BBLs	6.365	2,028,748	3,760,474	1.7534	11.80
4 #2		9,028						GAS	93,239 MCF	1.000	93,239	192,555	2.1529	2.07
5 FT. MYERS #1	137	54,087	57.3		87.9	80.1	10,230	#6 OIL	87,423 BBLs	6.329	553,300	1,076,265	1.9899	12.31
6 #2	367	(403)	0.0		0.0	0.0	0	#6 OIL	185 BBLs	6.239	1,154	2,278	0.0000	12.31
7 LAUDERDALE #4	391	(45)	92.1		99.2	92.1	7,753	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 #4		241,251						GAS	1,869,968 MCF	1.000	1,869,968	3,861,811	1.6007	2.07
9 #5	391	0	88.3		96.2	91.7	7,759	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10 #5		271,289						GAS	2,104,924 MCF	1.000	2,104,924	4,347,036	1.6024	2.07
11 MANATEE #1	783	172,934	34.8		99.5	60.8	10,058	#6 OIL	271,005 BBLs	6.418	1,739,510	3,421,531	1.9785	12.63
12 #2	783	286,702	51.9		99.6	69.0	9,983	#6 OIL	445,955 BBLs	6.418	2,862,139	5,630,335	1.9638	12.63
13 MARTIN #1	783	50,505	12.4		100.0	52.0	10,838	#6 OIL	81,151 BBLs	6.398	519,204	1,279,386	2.5333	15.77
14 #1		2,383						GAS	53,999 MCF	1.000	53,999	111,517	4.6797	2.07
15 #2	783	(333)	0.0		96.9	0.0	0	#6 OIL	92 BBLs	6.398	589	1,450	0.0000	15.76
16 #2		(333)						GAS	2,126 MCF	1.000	2,126	4,391	0.0000	2.07
17 #3	426	0	91.7		89.4	98.9	9,188	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 #3		284,544						GAS	2,614,502 MCF	1.000	2,614,502	5,482,119	1.9266	2.10
19 #4	426	0	0.0		0.0	75.0	9,220	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20 #4		42,637						GAS	84,490 MCF	1.000	84,490	187,154	0.4389	2.22
21 PT EVERGLADES #1	204	70,517	53.9		100.0	66.2	10,322	#6 OIL	113,205 BBLs	6.367	720,776	1,512,781	2.1453	13.36
22 #1		1,155						GAS	19,055 MCF	1.000	19,055	39,352	3.4071	2.07
23 #2	204	64,279	46.8		90.5	65.4	10,269	#6 OIL	103,290 BBLs	6.367	657,647	1,380,285	2.1473	13.36
24 #2		(3)						GAS	2,380 MCF	1.000	2,380	4,915	0.0000	2.07
25 #3	367	11,981	7.5		9.7	79.7	10,614	#6 OIL	18,307 BBLs	6.367	116,561	244,640	2.0419	13.36
26 #3		(279)						GAS	7,646 MCF	1.000	7,646	15,790	0.0000	2.07
27 #4	367	169,731	68.6		100.0	71.1	9,815	#6 OIL	261,149 BBLs	6.367	1,662,736	3,489,789	2.0961	13.36
28 #4		511						GAS	8,202 MCF	1.000	8,202	16,939	3.3149	2.07

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1

ACTUAL FOR THE PERIOD/MONTH OF:

MARCH 1994

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	RIVIERA	# 3	272	146,203	64.2	74.4	79.6	10,058	#6 OIL	229,328	BBLS	6.409	1,469,763	2,686,902	1.8378	11.72
2		# 3		(68)					GAS	0	MCF	1.000	0	0	0.0000	0.00
3		# 4	272	116,926	58.1	67.0	86.0	9,882	#6 OIL	180,071	BBLS	6.409	1,154,075	2,109,775	1.8044	11.72
4		# 4		(16)					GAS	1,271	MCF	1.000	1,271	2,625	0.0000	2.07
5	SANFORD	# 3	137	44,047	46.3	100.0	68.5	10,398	#6 OIL	72,835	BBLS	6.278	457,258	870,791	1.9770	11.96
6		# 3		(71)					GAS	0	MCF	1.000	0	0	0.0000	0.00
7		# 4	362	133,016	52.6	99.7	71.0	9,912	#6 OIL	210,007	BBLS	6.278	1,318,424	2,510,773	1.8876	11.96
8		# 4		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
9		# 4		0					CRIM	0	TONS	0.000	0	0	0.0000	0.00
10		# 5	362	158,566	64.5	99.9	75.5	9,931	#6 OIL	250,838	BBLS	6.278	1,574,761	2,998,934	1.8913	11.96
11	TURKEY POINT	# 1	387	154,387	63.8	98.9	72.1	9,476	#6 OIL	226,894	BBLS	6.396	1,451,214	2,986,445	1.9344	13.16
12		# 1		22,413					GAS	224,112	MCF	1.000	224,112	462,831	2.0690	2.07
13		# 2	367	129,798	49.5	91.0	68.8	10,001	#6 OIL	212,310	BBLS	6.396	1,293,975	2,662,864	2.0515	13.16
14		# 2		7,292					GAS	77,013	MCF	1.000	77,013	159,045	2.1811	2.07
15	CUTLER	# 5	67	0	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16		# 5		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
17		# 6	140	0	0.0	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18		# 6		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
19	FT MYERS	1-12	565	1,847	0.4	100.0	58.8	14,129	#2 OIL	4,477	BBLS	5.829	26,096	129,445	7.0084	28.91
20	LAUDERDALE	1-12	364	0	0.3	100.0	66.1	15,993	#2 OIL	0	BBLS	5.770	0	0	0.0000	0.00
21		1-12		735					GAS	11,755	MCF	1.000	11,755	24,276	3.3029	2.07
22		13-24	364	286	0.3	100.0	64.3	20,758	#2 OIL	1,185	BBLS	5.770	6,837	33,707	11.7857	28.44
23		13-24		598					GAS	11,513	MCF	1.000	11,513	23,776	3.9759	2.07
24	EVERGLADES	1-12	364	8	0.2	63.9	36.1	19,149	#2 OIL	32	BBLS	5.766	185	910	11.5750	28.44
25		1-12		644					GAS	12,300	MCF	1.000	12,300	25,402	3.9444	2.07

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1

ACTUAL FOR THE PERIOD/MONTH OF

MARCH 1994

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MW)(1)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	239	0	0.5	99.4	34.9	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2	# 1		0					#2 OIL	139 BBLs	5.803	807	4.980	0.0000	35.83
3	# 1		(1,064)					GAS	83 MCF	1.000	83	171	0.0000	2.06
4	# 2	239	0	19.4	92.9	61.3	9,103	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5	# 2		0					#2 OIL	432 BBLs	5.803	2,507	15,479	0.0000	35.83
6	# 2		25,868					GAS	232,966 MCF	1.000	232,966	481,116	1.8599	2.07
7	ST JOHNS (1)	125	91,671	99.7	100.0	99.7	9,404	COAL	35,944 TONS	23.984	862,081	1,366,462	1.4906	38.02
8	# 1		42					#2 OIL	70 BBLs	5.690	398	1,679	3.9976	23.99
9	# 2	125	0	0.0	0.0	0.0	0	COAL	0 TONS	0.000	0	0	0.0000	0.00
10	# 2		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
11	SCHIERER # 4	416	185,736	81.4	99.5	81.4	10,761	COAL	119,500 TONS	16.726	1,998,757	3,368,892	1.9215	29.87
12	# 4		29					#2 OIL	54 BBLs	5.817	314	1,190	4.1034	22.84
13	TURKEY POINT # 3	666	506,723	102.1	100.0	102.1	11,033	NUCLEAR	5,590,779 MMBTU	---	5,590,779	3,038,685	0.5997	0.54
14	# 4	666	372,706	74.1	75.0	100.5	11,083	NUCLEAR	4,130,525 MMBTU	---	4,130,525	1,912,011	0.5130	0.46
15	ST LUCIE # 1	839	606,379	87.2	87.7	97.8	11,040	NUCLEAR	6,694,394 MMBTU	---	6,694,394	3,308,258	0.5786	0.52
16	# 2	714	(2,483)	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
17														
18														
19														
20	SYSTEM TOTALS	15,198	* 4,830,096	---	---	---	9,947	---	3,336,594 BBLs	---	48,043,958	70,849,650	1.4668	---
21			*Excludes 101,740 Mwh (Martin 4) of lost energy which was capitalized.						7,510,134 MCF					
22	*** EXCLUDES PARTICIPANTS								135,444 TONS	COAL				
23	*** INCLUDES PARTICIPANTS								0 TONS	ORDMULSION				
24	(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								16,415,690 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.  
(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1

ACTUAL FOR THE PERIOD/MONTH OF:

TOTAL PERIOD

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL #1	367	543,837	69.0	84.9	78.5	9,535	#6 OIL	811,167 BBLs	6.344	5,146,427	9,403,364	1.7291	11.59
2	#1		20,355					GAS	233,216 MCF	1.000	233,216	901,623	2.4644	2.15
3	#2	367	1,146,238	65.4	79.3	82.0	9,486	#6 OIL	1,710,808 BBLs	6.337	10,842,143	20,334,321	1.7740	11.89
4	#2		25,008					GAS	267,837 MCF	1.000	267,837	538,229	2.1522	2.01
5	FT. MYERS #1	137	287,991	69.9	97.1	77.2	10,128	#6 OIL	459,966 BBLs	6.341	2,916,811	5,524,688	1.9184	12.01
6	#2	367	956,101	81.0	94.9	85.8	9,406	#6 OIL	1,416,857 BBLs	6.347	8,993,114	17,169,026	1.7957	12.12
7	LAUDERDALE #4	391	(111)	104.9	61.8	91.4	7,696	#2 OIL	764 BBLs	5.643	4,311	21,806	0.0000	28.54
8	#4		1,382,877					GAS	10,637,636 MCF	1.000	10,637,636	21,980,091	1.5894	2.07
9	#5	391	1,651	77.1	41.1	87.8	7,681	#2 OIL	2,551 BBLs	5.619	14,334	72,813	4.4102	28.54
10	#5		1,481,591					GAS	11,378,840 MCF	1.000	11,378,840	24,255,756	1.6371	2.13
11	MANATEE #1	783	744,872	41.6	93.3	56.5	10,218	#6 OIL	1,182,203 BBLs	6.438	7,611,037	15,900,708	2.1347	13.45
12	#2	783	972,034	52.2	95.9	61.4	10,168	#6 OIL	1,535,282 BBLs	6.438	9,883,665	20,346,256	2.0932	13.25
13	MARTIN #1	783	181,084	33.4	89.8	47.5	11,350	#6 OIL	298,703 BBLs	6.415	1,916,110	4,723,845	2.6086	15.81
14	#1		110,874					GAS	1,397,501 MCF	1.000	1,397,501	2,761,740	2.4909	1.98
15	#2	783	69,338	34.6	94.0	50.8	12,432	#6 OIL	127,750 BBLs	6.426	820,879	2,036,185	2.9366	15.94
16	#2		48,452					GAS	643,489 MCF	1.000	643,489	1,416,300	2.9231	2.20
17	#3	426	0	3.2	0.0	23.0	7,194	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	#3		615,037					GAS	4,424,752 MCF	1.000	4,424,752	9,368,359	1.5232	2.12
19	#4	426	(176)	0.0	0.0	0.0	9,558	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20	#4		62,325					GAS	144,176 MCF	1.000	144,176	301,830	0.4843	2.09
21	PT EVERGLADES #1	204	156,405	59.5	98.8	64.8	10,632	#6 OIL	255,080 BBLs	6.362	1,622,822	5,435,894	2.1968	13.47
22	#1		27,672					GAS	334,223 MCF	1.000	334,223	751,166	2.7145	2.23
23	#2	204	272,646	65.1	97.4	67.5	10,294	#6 OIL	436,221 BBLs	6.387	2,786,090	5,931,031	2.1754	13.60
24	#2		52,015					GAS	555,973 MCF	1.000	555,973	1,154,621	2.2198	2.08
25	#3	367	755,151	72.1	91.0	78.8	9,801	#6 OIL	1,146,173 BBLs	6.393	7,328,006	15,574,980	2.0625	13.59
26	#3		54,222					GAS	604,323 MCF	1.000	604,323	1,286,385	2.3724	2.13
27	#4	367	743,359	75.2	97.8	76.6	9,856	#6 OIL	1,135,291 BBLs	6.388	7,252,589	15,405,691	2.0724	13.57
28	#4		41,972					GAS	487,512 MCF	1.000	487,512	1,026,237	2.4451	2.11

Florida Power & Light Company  
SYSTEM NET OPERATION AND FUEL COST

SCHEDULE A3

ACTUAL FOR THE PERIOD/MONTH OF:

TOTAL PERIOD

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)		
1	RIVIERA	# 3	272	792,759	69.2	84.8	74.7	9,961	#6 OIL	1,232,904	BBLS	6.393	7,881,611	14,332,225	1.8079	11.62
2		# 3		2,075					GAS	35,442	MCF	1.000	35,442	71,809	3.4607	2.03
3		# 4	272	792,006	50.2	58.3	84.4	9,880	#6 OIL	1,222,176	BBLS	6.392	7,812,460	14,198,435	1.7927	11.62
4		# 4		4,670					GAS	58,800	MCF	1.000	58,800	108,658	2.3267	1.85
5	SANFORD	# 3	137	226,596	55.3	97.5	71.9	10,513	#6 OIL	375,766	BBLS	6.307	2,369,898	4,453,551	1.9654	11.85
6		# 3		6,177					GAS	77,324	MCF	1.000	77,324	142,809	2.3119	1.85
7		# 4	362	699,121	60.1	93.5	69.0	10,051	#6 OIL	1,111,903	BBLS	6.304	7,009,780	13,249,708	1.8952	11.92
8		# 4		18,294					GAS	201,020	MCF	1.000	201,020	372,022	2.0336	1.85
9		# 4		0					ORIM	0	TONS	0.000	0	0	0.0000	0.00
10		# 5	362	751,592	51.0	76.2	67.8	10,112	#6 OIL	1,205,525	BBLS	6.304	7,599,848	14,181,211	1.8868	11.76
11	TURKEY POINT	# 1	387	659,414	60.4	83.3	71.1	9,629	#6 OIL	979,040	BBLS	6.409	6,274,564	13,053,919	1.9796	13.33
12		# 1		175,183					GAS	1,761,870	MCF	1.000	1,761,870	3,729,691	2.1290	2.12
13		# 2	367	393,131	58.5	90.2	66.0	10,326	#6 OIL	625,529	BBLS	6.416	4,013,554	8,413,473	2.1401	13.45
14		# 2		76,817					GAS	839,260	MCF	1.000	839,260	1,811,533	2.3582	2.36
15	CUTLER	# 5	67	0	23.4	99.0	55.4	15,029	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16		# 5		4,644					GAS	69,795	MCF	1.000	69,795	180,488	3.4598	2.30
17		# 6	140	0	24.6	99.8	50.6	12,516	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18		# 6		12,238					GAS	153,176	MCF	1.000	153,176	352,765	2.8825	2.30
19	FT MYERS	1-12	365	5,498	0.4	90.9	55.0	14,536	#2 OIL	13,701	BBLS	5.833	79,919	396,143	7.2052	28.91
20	LAUDERDALE	1-12	364	381	1.8	92.6	52.1	18,069	#2 OIL	1,322	BBLS	5.793	7,639	37,603	9.8696	28.44
21		1-12		7,560					GAS	135,823	MCF	1.000	135,823	274,973	3.6372	2.82
22		13-24	364	512	2.5	86.5	63.0	18,660	#2 OIL	1,851	BBLS	5.780	10,699	52,651	10.2834	28.44
23		13-24		8,710					GAS	161,382	MCF	1.000	161,382	329,758	3.7860	2.04
24	EVERGLADES	1-12	364	362	3.1	86.2	62.2	20,122	#2 OIL	1,327	BBLS	5.169	6,839	37,713	10.4180	28.42
25		1-12		9,446					GAS	190,501	MCF	1.000	190,501	391,864	4.1485	2.06

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

REVISED

Florida Power & Light Company  
SYSTEM NET OPERATION AND FUEL COST

SCHEDULE A1

ACTUAL FOR THE PERIOD/MONTH OF:

TOTAL PERIOD

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM #1	239	0	77.3	92.6	82.5	9,330	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2 #1		423					#2 OIL	2,156 BBLs	5.826	12,560	78,004	18.4407	36.18
3 #1		413,242					GAS	3,846,956 MCF	1.000	3,846,956	7,964,591	1.9273	2.07
4 #2	239	0	80.3	94.5	84.2	9,141	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5 #2		692					#2 OIL	2,797 BBLs	5.823	16,288	101,007	14.5964	36.11
6 #2		477,987					GAS	4,359,511 MCF	1.000	4,359,511	9,003,977	1.8837	2.07
7 ST JOHNS (1) #1	125	512,478	95.7	96.6	97.2	9,494	COAL	202,352 TONS	24.044	4,865,353	7,274,429	1.4195	35.95
8 #1		891					#2 OIL	1,443 BBLs	5.895	8,506	34,790	3.9046	24.11
9 #2	125	417,785	95.0	95.7	99.3	9,668	COAL	169,380 TONS	23.845	4,038,897	6,029,279	1.4432	35.60
10 #2		1,045					#2 OIL	1,738 BBLs	5.849	10,166	41,995	4.0187	24.16
11 SCHERER #4	416	1,083,869	59.8	86.1	70.0	9,657	COAL	510,604 TONS	20.499	10,466,986	20,150,740	1.8391	39.46
12 #4		586					#2 OIL	944 BBLs	5.818	5,492	22,492	3.8382	23.83
13 TURKEY POINT #3	666	2,801,041	100.0	98.5	100.1	10,913	NUCLEAR	30,566,554 MMBTU	---	30,566,554	17,672,076	0.6309	0.58
14 #4	666	2,781,332	62.3	64.3	94.4	10,971	NUCLEAR	30,512,643 MMBTU	---	30,512,643	14,242,280	0.5121	0.47
15 ST LUCIE #1	839	3,558,180	50.6	51.9	94.2	10,942	NUCLEAR	38,933,193 MMBTU	---	38,933,193	18,963,349	0.5330	0.49
16 #2	714	1,807,033	87.6	88.0	91.4	11,449	NUCLEAR	20,688,954 MMBTU	---	20,688,954	12,332,395	0.6825	0.60
17													
18													
19													
20 SYSTEM TOTALS	15,198	29,256,610	----	----	----	10,026	----	17,298,938 BBLs	---	293,331,119	405,287,351	1.3853	---
21		* Excludes 501,925 Mwh (Martin 3) and 154,766 Mwh (Martin 4) of test energy						43,000,338 MCF					
22 *** EXCLUDES PARTICIPANTS		which was capitalized.						882,336 TONS	COAL				
23 **** INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24								120,701,344 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF MAR 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1   PURCHASES									

LINE 9 & 23 EXCLUDE 3 BARRELS, \$6,978 CURRENT MONTH AND (6,000) BARRELS, (\$300,878) PERIOD-TO-DATE.  
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,364,418 CURRENT MONTH AND \$2,699,733 PERIOD-TO-DATE.



COMPANY: FLOW POWER &amp; LIGHT COMPANY

FOR THE MONTH SOLD  
NTH OF MARCH 1964

SCHV E A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	24,700	0	24,700	2.585	3.515	638,400	868,200
	B	6,700	0	6,700	2.581	3.954	172,008	264,000
ST. LUCIE RELIABILITY		42,100	0	42,100	0.007	0.007	330,000	330,000
80% OF GAIN ON ECONOMY SALES							183,840	
TOTAL		73,500	0	73,500	1.568	2.004	1,334,740 *	1,472,700
ACTUAL:								
ECONOMY		58,281	0	58,281	1.958	2.478	1,138,830	1,445,000
FMPA (SL 1)		27,481	0	27,481	0.833	0.833	173,000	173,000
OUC (SL 1)		18,003	0	18,003	0.722	0.722	137,185	137,185
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(310)	0	(310)	0.770	0.885	(2,387)	(2,745)
FT. PIERCE UTILITIES AUTHORITY	OS	6,204	0	6,204	2.232	2.781	138,480	173,124
CITY OF HOMESTEAD	OS	100	0	100	1.884	2.384	2,103	2,527
UTILITY BOARD OF THE CITY OF KEY WEST	OS	4,241	0	4,241	2.223	2.827	94,281	118,881
CITY OF LAKE WORTH UTILITIES	OS	2,303	0	2,303	2.180	2.780	60,187	83,581
OGLTHORPE POWER CORPORATION	OS	8,814	0	8,814	1.887	2.213	165,853	124,233
FLORIANKEYS ELECTRIC COOPERATIVE		10	0	10	3.700	3.700	370	370
ECONOMY SUB-TOTAL		58,281	0	58,281	1.958	2.478	1,138,830	1,445,000
ST. LUCIE PARTICIPATION SUB-TOTAL		48,484	0	48,484	0.806	0.806	311,855	311,855
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		18,188	0	18,188	2.141	2.847	388,857	488,881
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							244,058	
TOTAL		122,833	0	122,833	1.487	1.820	2,083,888 *	2,237,818
CURRENT MONTH:								
DIFFERENCE		48,433	0	48,433	(0.060)	(0.184)	748,258	784,318
DIFFERENCE (%)		67.3	0.0	67.3	(4.4)	(8.2)	88.1	81.8
PERIOD TO DATE:								
ACTUAL		1,138,288	0	1,138,288	1.705	2.245	23,284,538	25,378,143
ESTIMATED		888,888	0	888,888	1.987	2.787	14,888,828	18,233,288
DIFFERENCE		538,888	0	538,888	(0.282)	(0.482)	8,388,718	8,145,843
DIFFERENCE (%)		88.8	0.0	88.8	(14.2)	(17.1)	85.8	88.3

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

POWER SOLD  
FOR THE MONTHS OF OCTOBER 1993 THROUGH MARCH 1994

SCHEMULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ACTUAL:								
ECONOMY		665,392	0	665,392	2.071	2.822	13,780,798	18,775,434
FMPA (SL 1)		158,992	0	158,992	0.862	0.862	1,051,888	1,051,888
OLUC (SL 1)		109,878	0	109,878	0.599	0.599	657,874	657,874
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		6,798	0	6,798	1.840	2.118	125,092	143,855
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	28,291	0	28,291	2.017	3.295	570,858	832,218
CITY OF GAINESVILLE	A	125	0	125	2.449	3.345	3,081	4,181
TAMPA ELECTRIC COMPANY	A	1,178	0	1,178	2.298	1.954	27,026	22,981
SEMINOLE ELECTRIC COOPERATIVE, INC.	AS	840	0	840	2.497	3.370	20,975	28,308
SEMINOLE ELECTRIC COOPERATIVE, INC.	BS	291	0	291	2.644	8.008	7,694	23,304
CAJUN ELECTRIC POWER COOPERATIVE, INC.	OS	683	0	683	2.381	2.800	16,259	19,124
FT. PIERCE UTILITIES AUTHORITY	OS	7,369	0	7,369	2.248	2.845	165,871	209,879
CITY OF HOMESTEAD	OS	172	0	172	1.903	2.244	3,274	3,860
UTILITY BOARD OF THE CITY OF KEY WEST	OS	11,897	0	11,897	1.826	2.227	213,538	260,506
CITY OF LAKE WORTH UTILITIES	OS	2,675	0	2,675	2.247	2.830	60,105	75,705
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	295	0	295	2.142	2.759	6,318	8,138
OCELTHORPE POWER CORPORATION	OS	132,682	0	132,682	1.872	2.318	2,483,158	3,075,314
ORLANDO UTILITIES COMMISSION	OS	2,468	0	2,468	2.332	2.791	57,551	68,886
FLORIDA KEYS ELECTRIC COOP.		448	0	448	3.988	3.988	17,788	17,788
ECONOMY SUB-TOTAL		665,392	0	665,392	2.071	2.822	13,780,798	18,775,434
ST. LUCIE PARTICIPATION SUB-TOTAL		268,868	0	268,868	0.838	0.838	1,709,862	1,709,862
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		198,008	0	198,008	1.928	2.487	3,778,168	4,893,847
80% OF GAIN ON ECONOMY SALES (SEE SCHEDULE A7a)							3,995,708	
TOTAL		1,130,268	0	1,130,268	1.705	2.245	23,284,538 *	25,379,143

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLOR. POWER &amp; LIGHT COMPANY

GAIN ON ECON. ENERGY SALES  
FOR THE MONTH OF MARCH 1981

SCHEDULE A7a

(1)	(2)	(3)	(4)	(5)	(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
ESTIMATED:					
80% OF GAIN ON ECONOMY SALES	C	24,700	638,400	868,200	229,800
TOTAL		24,700	638,400	868,200	x 80 183,840
ACTUAL:					
FLORIDA MUNICIPAL POWER AGENCY	C	2,853	62,370	83,106	19,736
FLORIDA POWER CORPORATION	C	14,883	286,318	358,172	62,853
FT. PIERCE UTILITIES AUTHORITY	C	1,295	28,074	31,732	3,658
CITY OF GAINESVILLE	C	3,610	87,464	84,065	19,001
CITY OF HOMESTEAD	C	148	3,163	3,783	630
JACKSONVILLE ELECTRIC AUTHORITY	C	1,137	20,034	25,087	5,053
UTILITY BOARD OF THE CITY OF KEY WEST	C	887	18,840	20,889	2,049
KISSIMEE UTILITY AUTHORITY	C	2,464	53,885	68,822	18,167
CITY OF LAKE WORTH UTILITIES	C	277	5,508	6,611	1,103
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	8	124	238	114
ORLANDO UTILITIES COMMISSION	C	14,053	259,551	319,893	60,342
REEDY CREEK IMPROVEMENT DISTRICT	C	885	14,248	18,824	2,876
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	3,773	78,847	88,233	18,386
SOUTHERN COMPANIES	C	3,858	84,885	101,689	18,804
CITY OF ST. CLOUD	C	488	8,883	12,793	2,810
CITY OF STARKE	C	118	2,454	3,831	1,377
CITY OF TALLAHASSEE	C	78	1,128	1,342	214
TAMPA ELECTRIC COMPANY	C	883	18,788	30,260	10,472
CITY OF VERO BEACH	C	875	13,384	15,574	2,190
CITY OF GAINESVILLE	X	3,200	80,823	81,157	28,234
CITY OF HOMESTEAD	X	3,731	78,882	88,889	17,227
SUB TOTAL		68,281	1,138,830	1,445,000	385,878
80% OF GAIN ON ECONOMY SALES					x 80
TOTAL		68,281	1,138,830	1,445,000	244,058
CURRENT MONTH:					
DIFFERENCE		33,581	601,530	578,800	60,218
DIFFERENCE (%)		138.8	78.8	88.4	32.8
PERIOD TO DATE:					
ACTUAL		885,382	13,780,788	18,775,434	3,885,788
ESTIMATED		312,388	8,848,388	12,853,788	3,843,628
DIFFERENCE		553,882	4,831,488	8,121,734	852,188
DIFFERENCE (%)		113.1	66.7	48.4	31.3

COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES  
FOR THE MONTHS OF OCTOBER 1993 THROUGH MARCH 1994

SCHEDULE A7a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	10,804	191,228	227,633	1,754	2,068	36,407
FLORIDA POWER CORPORATION	C	113,095	2,472,361	3,277,468	2,166	2,898	605,107
FT. PIERCE UTILITIES AUTHORITY	C	8,273	123,706	145,862	1,972	2,328	22,176
CITY OF GAINESVILLE	C	8,193	142,437	179,683	1,739	2,193	37,246
CITY OF HOMESTEAD	C	1,419	27,945	32,837	1,969	2,314	4,892
JACKSONVILLE ELECTRIC AUTHORITY	C	14,428	245,454	294,330	1,701	2,040	48,876
UTILITY BOARD OF THE CITY OF KEY WEST	C	11,634	208,884	263,299	1,778	2,263	58,415
KISSIMMEE UTILITY AUTHORITY	C	10,322	227,218	303,001	2,201	2,935	75,783
CITY OF LAKE LAND	C	213	4,100	4,535	1,925	2,129	435
CITY OF LAKE WORTH UTILITIES	C	851	17,637	21,371	2,073	2,511	3,734
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	21	556	893	2,648	4,252	337
ORLANDO UTILITIES COMMISSION	C	34,708	611,633	748,320	1,762	2,158	136,687
REEDY CREEK IMPROVEMENT DISTRICT	C	3,541	67,335	80,458	1,902	2,272	13,123
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	32,503	657,074	811,571	2,022	2,497	154,497
SOUTHERN COMPANIES	C	366,991	7,745,098	11,029,673	2,110	3,005	3,284,575
CITY OF ST. CLOUD	C	3,560	80,368	105,438	2,258	2,982	25,052
CITY OF STARKE	C	768	15,829	25,658	2,074	3,341	9,729
CITY OF TALLAHASSEE	C	3,672	65,890	78,990	1,797	2,097	11,000
TAMPA ELECTRIC COMPANY	C	11,927	240,290	379,345	2,015	3,181	138,055
CITY OF VERO BEACH	C	5,458	107,185	129,798	1,964	2,378	22,613
FT. PIERCE UTILITIES AUTHORITY	X	1,225	26,394	31,652	2,155	2,584	5,258
CITY OF GAINESVILLE	X	3,200	60,923	81,157	1,904	2,536	20,234
CITY OF HOMESTEAD	X	4,032	86,003	103,945	2,133	2,578	17,942
UTILITY BOARD OF THE CITY OF KEY WEST	X	1,107	27,557	36,405	2,489	3,288	8,848
ORLANDO UTILITIES COMMISSION	X	7,226	125,660	137,172	1,739	1,899	11,512
REEDY CREEK IMPROVEMENT DISTRICT	X	163	3,337	3,785	2,047	2,328	458
SEMINOLE ELECTRIC COOPERATIVE, INC.	X	2,017	52,200	60,228	2,568	2,988	8,028
CITY OF VERO BEACH	X	5,941	148,280	182,897	2,498	3,078	34,617
SUBTOTAL		665,392	13,780,798	18,775,434	2,071	2,822	4,994,636
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		665,392	13,780,798	18,775,434	2,071	2,822	3,995,708

COMPANY: FLOS POWER &amp; LIGHT COMPANY

PURCHASER POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTH OF MARCH 1994

SCHEDULE

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (8) = (7)(a)
<b>ESTIMATED:</b>							
SOUTHERN COMPANIES (UPS & R)		919,300	0	0	919,300	1.983	18,230,000
ST. LUCIE RELIABILITY		42,000	0	0	42,000	0.582	236,000
SJRP		287,000	0	0	287,000	1.488	4,801,000
<b>TOTAL</b>		<b>1,228,300</b>	<b>0</b>	<b>0</b>	<b>1,228,300</b>	<b>1.829</b>	<b>22,467,000</b>
<b>ACTUAL:</b>							
SOUTHERN COMPANIES	UPS	78,265	0	0	78,265	2.315	1,812,188
SOUTHERN COMPANIES	R	555,434	0	0	555,434	1.988	10,468,174
PRIOR MONTH ADJUSTMENT		0	0	0	0		(58,000)
		833,699	0	0	833,699	1.929	12,221,373
FMA (SI 2)		0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		(157)
		0	0	0	0	0.000	(167)
OUC (SI 2)		0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		5,228
		0	0	0	0	0.000	5,228
JACKSONVILLE ELECTRIC AUTHORITY	UPS	134,830	0	0	134,830	1.842	2,479,777
PRIOR MONTH ADJUSTMENT		(18,440)	0	0	(18,440)		(2,844)
		116,390	0	0	116,390	2.132	2,477,133
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		630	0	0	630	1.975	12,442
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>							
		0	0	0	0	0.000	5,000
<b>TOTAL</b>		<b>750,519</b>	<b>0</b>	<b>0</b>	<b>750,519</b>	<b>1.981</b>	<b>14,718,017</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		(477,781)	0	0	(477,781)	0.132	(7,751,083)
DIFFERENCE (%)		(38.8)	0.0	0.0	(38.8)	7.2	(34.8)
<b>PERIOD TO DATE:</b>							
ACTUAL		4,008,893	0	0	4,008,893	1.809	84,443,111
ESTIMATED		7,008,700	0	0	7,008,700	1.822	130,436,640
DIFFERENCE		(2,932,807)	0	0	(2,932,807)	(0.012)	(53,062,300)
DIFFERENCE (%)		(38.6)	0.0	0.0	(38.8)	(0.7)	(38.8)

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTHS OF OCTOBER 1993 THROUGH MARCH 1994**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERMITTENT TABLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

SOUTHERN COMPANIES	UPS & R	3,102,096	0	0	3,102,096	1.960	80,806,535
FMPA (SL 2)		91,047	0	0	91,047	0.591	538,277
OUC (SL 2)		62,961	0	0	62,961	0.555	340,646
JACKSONVILLE ELECTRIC AUTHORITY	UPS	1,407,300	0	0	1,407,300	1.612	22,087,065
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		3,489	0	0	3,489	1.765	61,588

154,008	0	0	154,008	0.577	887,923
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4,666,893	0	0	1,407,300	6,000	84,443,111
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FOR THE MONTH OF MARCH 1994

SCHEDULE A-2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
CHWIFYING FACILITIES		363,300	0	0	363,300	1.846	1.846	6,707,800
TOTAL		363,300	0	0	363,300	1.846	1.846	6,707,800
ACTUAL:								
ROYSTER COMPANY		8,804	0	0	8,804	1.452	1.452	100,265
DOWNTOWN GOVERNMENT CENTER		7,748	0	0	7,748	2.327	2.327	180,247
BIO-ENERGY PARTNERS, INC.		8,153	0	0	8,153	2.110	2.110	130,377
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		20,518	0	0	20,518	1.521	1.521	312,164
TROPICANA PRODUCTS, INC.		298	0	0	298	2.285	2.285	6,833
FLORIDA CRUSHED STONE		79,208	0	0	79,208	1.554	1.554	1,231,158
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,870	0	0	30,870	2.005	2.005	620,843
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		32,850	0	0	32,850	2.812	2.812	924,822
U. S. SUGAR CORPORATION - BKYANT		2,798	0	0	2,798	2.058	2.058	57,538
U. S. SUGAR CORPORATION - CLEWISTON		42	0	0	42	2.483	2.483	1,047
GEORGIA PACIFIC CORPORATION		220	0	0	220	1.281	1.281	2,774
CEDAR BAY GENERATING COMPANY		100,852	0	0	100,852	1.572	1.572	1,582,505
TOTAL		268,381	0	0	268,381	1.885	1.885	4,888,771
CURRENT MONTH:								
DIFFERENCE		(74,039)	0	0	(74,039)	(0.152)	(0.152)	(1,821,029)
DIFFERENCE (%)		(20.8)	0.0	0.0	(20.8)	(8.2)	(8.2)	(27.1)
PERIOD TO DATE:								
ACTUAL		1,884,212	0	0	1,884,212	1.522	1.522	28,327,705
ESTIMATED		1,444,308	0	0	1,444,308	1.881	1.881	28,881,788
DIFFERENCE		218,812	0	0	218,812	(0.338)	(0.338)	(1,553,883)
DIFFERENCE (%)		15.2	0.0	0.0	15.2	(18.2)	(18.2)	(5.3)



COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTHS OF OCTOBER 1993 THROUGH MARCH 1994

SCHEDULE 3a

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERDIS- TINCT (000)	KWH FOR FIRM (000)	Cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
ROYSTER COMPANY		33,064	0	0	33,064	1.343	1.343	443,928
DOWNTOWN GOVERNMENT CENTER		40,808	0	0	40,808	2.043	2.043	835,597
BIO-ENERGY PARTNERS, INC.		39,935	0	0	39,935	1.924	1.924	768,455
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		175,483	0	0	175,483	1.371	1.371	2,405,928
TROPICANA PRODUCTS, INC.		4,887	0	0	4,887	1.878	1.878	88,008
FLORIDA CRUSHED STONE		472,821	0	0	472,821	1.424	1.424	6,731,813
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		218,220	0	0	218,220	1.865	1.865	4,033,024
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		221,382	0	0	221,382	1.837	1.837	4,067,361
U. S. SUGAR CORPORATION - BRYANT		18,844	0	0	18,844	1.875	1.875	315,822
U. S. SUGAR CORPORATION - CLEWISTON		823	0	0	823	1.853	1.853	11,543
GEORGIA PACIFIC CORPORATION		1,307	0	0	1,307	1.707	1.707	22,305
CEARIBAY GENERATING COMPANY		440,958	0	0	440,958	1.271	1.271	5,604,123
TOTAL		1,664,212	0	0	1,664,212	1.522	1.522	25,327,715



COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF MARCH 1984

SCHEDULE A

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(a) - (6)(b) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	74,400	1.861	1,384,600	2.072	1,541,600	157,000
SOUTHERN COMPANY	C	178,200	1.833	3,266,200	2.133	3,800,800	534,600
TOTAL		252,600	1.841	4,650,800	2.115	5,342,400	691,600
ACTUAL:							
FLORIDA POWER CORPORATION	C	5,886	1.678	98,749	1.827	107,510	8,761
CITY OF GAINESVILLE	C	3,331	1.794	59,769	1.851	64,895	5,126
JACKSONVILLE ELECTRIC AUTHORITY	C	681	2.100	14,299	2.279	18,620	1,221
CITY OF LAKE WORTH UTILITIES	C	62	1.888	1,034	2.123	1,104	70
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	14,784	1.707	252,081	1.822	269,782	31,701
TAMPA ELECTRIC COMPANY	C	22,814	1.713	390,705	1.883	429,645	38,940
SOUTHERN COMPANIES	C	334	3.214	10,735	3.870	13,260	2,525
OGLETHORPE POWER CORPORATION	OS	3,407	1.507	51,341	1.897	64,639	13,298
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		47,528	1.718	816,637	1.889	902,556	85,919
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		3,741	1.659	62,078	2.082	77,889	15,823
TOTAL		51,269	1.714	878,713	1.912	980,455	101,742
CURRENT MONTH:							
DIFFERENCE		(201,331)	(0.127)	(3,772,087)	(0.203)	(4,381,945)	(399,858)
DIFFERENCE (%)		(79.7)	(6.9)	(81.1)	(9.6)	(81.8)	(57.3)
PERIOD TO DATE:							
ACTUAL		410,021	1.810	7,421,285	2.041	8,368,532	945,247
ESTIMATED		1,032,000	1.830	37,284,300	2.335	48,118,400	7,832,100
DIFFERENCE		(1,621,979)	(0.120)	(29,863,015)	(0.295)	(39,749,868)	(6,886,853)
DIFFERENCE (%)		(78.8)	(6.2)	(80.1)	(12.6)	(81.6)	(87.8)

COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTHS OF OCTOBER 1993 THROUGH MARCH 1994**

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ACTUAL:							
FLORIDA POWER CORPORATION	C	65,307	1.709	1,116,166	1.874	1,223,782	107,616
CITY OF GAINESVILLE	C	13,992	1.834	256,641	1.997	279,419	22,778
CITY OF HOMESTEAD	C	25	5.288	1,322	6.068	1,742	420
JACKSONVILLE ELECTRIC AUTHORITY	C	6,765	2.043	138,240	2.314	156,531	18,291
CITY OF LAKE WORTH UTILITIES	C	704	2.081	14,648	2.246	15,812	1,164
ORLANDO UTILITIES COMMISSION	C	1,177	2.094	24,642	2.285	26,890	2,248
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	107,640	1.729	1,861,545	1.927	2,074,442	212,897
CITY OF TALLAHASSEE	C	65	2.360	1,534	2.811	1,897	183
TAMPA ELECTRIC COMPANY	C	171,703	1.723	2,958,281	1.913	3,284,101	325,840
CITY OF VERO BEACH	C	5	2.900	145	3.260	163	18
SOUTHERN COMPANIES	C	4,517	2.885	130,322	3.814	172,258	41,936
CAJUN ELECTRIC POWER COOPERATIVE, INC.	OS	841	2.857	24,028	1.251	10,518	(13,510)
OGE THORPE POWER CORPORATION	OS	37,280	2.398	893,791	3.002	1,119,177	225,386
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		367,383	1.735	6,373,144	1.923	7,064,578	681,435
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		42,838	2.458	1,048,141	3.054	1,301,853	253,812
TOTAL		410,221	1.810	7,421,285	2.041	8,366,532	945,247

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10  
04/15/94

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: MARCH 1994

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED

## INTERCHANGE FOR FISCAL MONTH OF MARCH, 1994

## SCHEDULED INTERCHANGE (MMW)

	Receipts	Deliveries	Net
Southern Company Services	638861	16780	(619,871)
TEC Tampa Electric Company	29,808	2,544	(27,066)
FPC Florida Power Corporation	88,380	23,446	(64,943)
FMP Florida Municipal Power Agency	778	14,805	14,027
OUC Orlando Utilities Commission	42	64,895	64,853
JEA Jacksonville Electric Authority	230,855	6,189	(224,666)
JEALoad Payback	888	0	(888)
VER City of Vero Beach	0	6,800	6,800
FTP Ft. Pierce Utilities Authority	0	14,908	14,908
LWU Lake Worth Utilities Authority	52	10,330	10,278
NSB USL Comm., City of New Smyrna Beach	0	3,188	3,188
HST City of Homestead	0	5,976	5,976
SEC Seawatch Electric Cooperative, Inc.	27,451	5,080	(22,371)
SEC Load Payback	487	0	(487)
SEC Inadvertent Payback	0	0	0
STK City of Starks	12	1,001	989
GVL City of Gainesville	3,751	13,866	9,915
AEG City of Alachua	0	110	110
CLW City of Clewiston	0	581	581
KIS Kissimmee Utility Authority	0	13,081	13,081
LAK City of Lakeland	0	47	47
STC City of St. Cloud	0	1,755	1,755
SCS City of Green Cove Springs	0	446	446
JSH City of Jacksonville Beach	0	2,680	2,680
KEY Uni. Board of The City of Key West	0	37,563	37,563
TAL City of Tallahassee	0	413	413
RCI Ready Creek Energy Services, Inc.	0	4,337	4,337
TOTAL SCHEDULED INTERCHANGE			(956,788)

## ACTUAL INTERCHANGE (MMW)

FPC at Deland	0	17,427	17,427
FPC at Barboursville	0	0	0
FPC at Suwannee	5,380	3,955	(1,425)
FPC at Palmetto	575	90,068	89,493
FPC at North Longwood	40	175,035	174,895
JEALoad	0	50,272	50,272
JEALoad	28,927	0	(28,927)
TEC at Johnson	143,433	28	(143,405)
TEC at Marietta	110,282	445	(109,837)
TEC at Marietta 2B	124,188	254	(123,934)
OUC at Indian River	27,507	45,586	18,089
FMP at Green Cove Springs #1	0	4,150	4,150
FMP at Green Cove Springs #2	0	4,549	4,549
FMP at Jacksonville Beach #1	0	9,217	9,217
FMP at Jacksonville Beach #2	0	9,329	9,329
FMP at Hendry	0	8,007	8,007
FMP at Jacksonville Beach #3	0	18,644	18,644
EA at Switzerland	164,775	0	(164,775)
EA at Duval #1	36,740	5,482	(31,258)
EA at Duval #2	36,839	5,456	(31,383)
EA at Normandy 115 kv	15,210	150	(15,060)
EA at Eport	0	179,974	179,974
FTP at West	8,688	491	(8,195)
FTP at Midway	0	33,153	33,153
LWU at Hypokuzo	0	13,372	13,372
WER at West M	12,579	676	(11,903)
WER at West E	1	23,939	23,938
4ST at Lucy	18,337	33,980	15,623
1SB at Smyrna V1	250	3,051	2,801
1SB at Smyrna V2	230	13,418	13,188
SCS at Ringwood	8,968	19,352	10,384
SCS at Hatch #1	425,555	1	(425,554)
SCS at Hatch #2	539,876	0	(539,876)
SEC at Black Creek	549	0	(549)
SEC at Putnam	498	0	(498)
SEC at Rice #1	143,870	11	(143,859)
SEC at Rice #2	143,877	10	(143,867)
SEC at Lee	105,295	0	(105,295)
STK at Starks	0	4,260	4,260
GVL at Dunthoven	1,680	17,165	15,485
KEY at Marietta	0	43,950	43,950
Sched. - Metered Exchange	2,101,847	834,842	(1,267,005)
Less Transfers SCS/JEA	167,427	167,427	0
Less Transmission for others	53,726	52,010	(1,716)
Less Partial Requirements	0	23,868	23,868
Less SEC Load Reduction	320,474		(320,474)
TOTAL ACTUAL INTERCHANGE	1,560,220	591,542	(968,678)

INADVERTENT NET INTERCHANGE Received

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

Company: Florida Power &amp; Light Company

KWH SALES AND CUSTOMER DATA  
Month of March 1994

SCHEDULE A12

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
KWH SALES (000)									
1	Residential	2,554,884	2,713,083	(158,199)	-5.8%	17,206,967	17,321,921	(114,954)	-0.7%
2	Commercial	2,268,271	2,195,665	70,606	3.2%	13,890,823	13,841,032	49,791	0.4%
3	Industrial	316,634	338,304	(21,670)	-6.4%	1,867,130	2,096,492	(229,362)	-10.9%
4	Street & Highway Lighting	28,837	31,219	(2,382)	-7.6%	172,070	186,129	(14,059)	-7.6%
5	Other Sales to Public Authority	52,875	54,286	(1,411)	-2.6%	317,027	340,952	(23,925)	-7.0%
5A	Railways & Railroads	6,512	6,800	(288)	-4.2%	39,890	41,003	(1,113)	-2.7%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,226,011	5,339,358	(113,347)	-2.1%	33,493,907	33,827,530	(333,623)	-1.0%
8	Sales for Resale	71,207	50,698	20,509	40.5%	478,855	358,207	120,648	33.7%
9	Total Sales	5,297,218	5,390,056	(92,838)	-1.7%	33,972,762	34,185,737	(212,975)	-0.6%
NUMBER OF CUSTOMERS									
10	Residential	3,046,388	3,049,050	(2,662)	-0.1%	3,007,652	3,003,130	4,521	0.2%
11	Commercial	364,383	368,945	(2,562)	-0.7%	362,177	363,408	(1,231)	-0.3%
12	Industrial	15,270	15,844	(574)	-3.6%	15,166	15,988	(822)	-5.1%
13	Street & Highway Lighting	2,294	4,536	(2,242)	-49.4%	2,262	4,442	(2,180)	-49.1%
14	Other Sales to Public Authority	298	301	(3)	-1.0%	298	302	(5)	-1.5%
4A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,428,658	3,436,700	(8,044)	-0.2%	3,387,577	3,387,295	283	0.0%
17	Sales for Resale	12	10	2	20.0%	12	10	2	10.0%
18	Total Customers	3,428,668	3,436,710	(8,042)	-0.2%	3,387,589	3,387,305	285	0.0%
KWH USE PER CUSTOMER									
19	Residential	839	890	(51)	-5.7%	5,721	5,768	(47)	-0.8%
20	Commercial	6,219	5,984	236	3.9%	38,354	38,087	267	0.7%
21	Industrial	20,738	21,352	(616)	-2.9%	123,114	131,129	(8,015)	-6.1%
22	Street & Highway Lighting	12,571	6,882	5,688	82.6%	76,069	41,899	34,170	81.6%
23	Other Sales to Public Authority	177,434	180,351	(2,917)	-1.6%	1,065,104	1,127,946	(62,843)	-5.6%
23A	Railways & Railroads	283,115	295,652	(12,537)	-4.2%	1,734,348	1,768,851	(34,503)	-2.0%
24									
25	Total Jurisdictional	1,524	1,554	(29)	-1.9%	9,887	9,867	(20)	-1.0%
26	Sales for Resale	5,933,888	5,069,800	864,088	17.0%	39,904,583	35,820,700	4,083,883	11.4%
27	Total Sales	1,545	1,568	(23)	-1.5%	10,029	10,092	(64)	-0.6%

## SPENT FUEL DISPOSAL COSTS

MARCH 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
ST LUCIE 1									
	Amortization of								
1	Fuel Burned	0	0	0		0	0	0	
	Fuel Burned								
2	During Month	556,838	543,000	13,838	2.5%	3,267,476	3,172,000	95,476	3.0%
ST LUCIE 2									
	Fuel Burned								
3	During Month	0	0	0		1,669,397	1,116,000	553,397	49.6%
TURKEY POINT 3									
	Amortization of								
4	Fuel Burned	0	0	0		0	0	0	
	Fuel Burned								
5	During Month	465,324	300,000	165,324	55.1%	2,572,197	2,341,000	231,197	9.9%
TURKEY POINT 4									
	Fuel Burned								
6	During Month	342,256	440,000	(97,744)	-22.2%	2,554,097	2,570,000	(15,903)	-0.6%
7	TOTAL	1,364,418	1,283,000	81,418	6.3%	10,053,167	9,197,000	856,167	9.4%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.



### RESIDENTIAL BILL COMPARISON FOR MONTHLY USAGE OF 1,000 KWH

October 1993	November 1993	December 1993	January 1994	February 1994	March 1994	AVERAGE PERIOD TO DATE
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**ESTIMATED:**

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (¢/KWH)	1.742	1.821	1.892	1.891	1.808	1.935	1.815
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161
Fuel Recovery Revenue (\$)	17.45	18.24	18.95	18.94	16.09	19.38	18.18
Total Revenues (\$)	64.83	65.62	66.33	66.32	63.47	66.76	65.56

**ACTUAL:**

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (¢/KWH)	1.525	1.498	1.327	1.257	1.558	1.723	1.481
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161
Fuel Recovery Revenue (\$)	15.27	15.00	13.29	12.59	15.61	17.26	14.84
Total Revenues (\$)	62.65	62.38	60.67	59.97	62.99	64.64	62.22

**DIFFERENCE**

Base Rate Revenues (\$)	0	0	0	0	0	0	0
Fuel Adj Revenues (\$)	(2.10)	(3.24)	(5.66)	(6.35)	(0.48)	(2.12)	-3.34
Total Revenues (\$)	(2.10)	(3.24)	(5.66)	(6.35)	(0.48)	(2.12)	-3.34

**DIFFERENCE (%)**

Base Rate Revenues	0	0	0	0	0	0	0
Fuel Adj Revenues	(12.49)	(17.76)	(29.87)	(33.53)	(2.98)	(10.94)	-17.93
Total Revenues	(3.36)	(4.94)	(8.53)	(9.57)	(0.76)	(3.18)	-5.06

**FEBRUARY 1994**



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: FEBRUARY 1984

A1

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	57,523,198	56,520,080	1,003,118	1.8	4,385,764	3,637,762	758,002	20.8	1.3066	1.5537	(0.2461)	(15.8)
2 Nuclear Fuel Disposal Costs (A13)	1,867,348	1,480,064	387,285	4.6	1,884,561	1,622,822	261,739	4.4	0.0818	0.0818	0.0001	0.1
3 Coal Car Investment	33,178	30,321	2,857	8.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	290,838	266,532	24,306	8.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,050,340)	(1,345,888)	295,558	(22.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	58,354,218	56,881,088	1,383,131	2.4	4,385,764	3,637,762	758,002	20.8	1.3276	1.5668	(0.2383)	(15.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,528,236	20,868,800	(6,441,564)	(30.7)	811,008	1,178,800	(368,891)	(31.3)	1.7814	1.7773	0.0141	0.8
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,400,134	4,022,200	(2,622,066)	(86.2)	81,818	212,300	(130,882)	(61.6)	1.7155	1.8948	(0.1791)	(8.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	80,467	1,382,500	(1,302,043)	(84.2)	3,815	73,800	(70,085)	(84.8)	2.1090	1.8708	0.2382	12.7
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	6,130,589	6,818,200	(311,389)	5.4	430,681	311,500	119,181	38.3	1.4238	1.8881	(0.4643)	(23.8)
12 TOTAL COST OF PURCHASED POWER	22,138,418	32,183,700	(10,064,284)	(31.2)	1,327,123	1,777,800	(450,477)	(26.3)	1.8882	1.8111	(0.0729)	(7.8)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					5,722,887	5,415,362	307,525	5.7				
14 Fuel Cost of Economy Sales (A7)	482,478	(757,300)	1,219,778	(161.1)	87,288	(28,100)	115,388	(331.2)	0.8875	2.6024	(1.7149)	(73.6)
15 Gain on Economy Sales (A7a)	318,302	(242,400)	561,702	(231.7)	87,288	(28,100)	115,388	(331.2)	0.4747	0.8330	(0.3583)	(43.0)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(219,351)	(340,500)	121,148	(35.8)	(41,725)	(42,100)	375	(0.8)	0.5257	0.8088	(0.2831)	(38.0)
17 Fuel Cost of Other Power Sales (A7)	(283,536)	(157,800)	(106,938)	87.2	(887)	(8,000)	5,003	(83.4)	28.4328	2.6267	23.8062	808.3
18 TOTAL FUEL COST AND GAINS OF POWER SALES	288,894	(1,487,800)	1,786,694	(120.0)	24,548	(77,200)	101,748	(131.8)	1.2177	1.8402	(0.6225)	(37.3)
19 Net inadvertent interchange (A10)	0	0	-	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	50,792,528	57,656,888	(6,864,459)	(7.8)	5,747,433	5,338,162	409,271	7.7	1.4057	1.8421	(0.4364)	(14.4)
21 Net Unbilled Sales (A4)	(2,048,384) *	(8,655,848) *	7,617,462	(78.8)	(145,781)	(588,888)	442,897	(75.2)	(0.0385)	(0.1788)	0.1373	(77.7)
22 Company Use (A4)	186,137 *	282,988 *	(96,829)	(25.4)	13,853	16,014	(2,061)	(12.8)	0.0038	0.0048	(0.0010)	(20.8)
23 T & D Losses (A4)	8,875,181 *	6,311,379 *	2,563,772	42.2	838,483	384,348	454,135	86.1	0.1731	0.1184	0.0577	80.0
24 SYSTEM KWH SALES (EXCL PKEC & CKW A2,p2)	50,792,528	57,656,888	(6,864,459)	(7.8)	5,185,440,285	5,487,883,000	(282,442,715)	(5.2)	1.5581	1.8031	(0.0451)	(2.8)
25 Wholesale KWH Sales (EXCL PKEC & CKW A2,p2)	186,082	145,518	50,573	34.8	12,885,814	8,077,000	3,808,814	38.7	1.5581	1.8031	(0.0451)	(2.8)
26 Jurisdictional KWH Sales	50,598,437	57,511,488	(6,915,032)	(7.8)	5,172,854,871	5,458,806,000	(285,951,328)	(5.2)	1.5581	1.8031	(0.0451)	(2.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00036	1.00036	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	50,624,646	57,542,088	(6,917,452)	(7.8)	5,172,854,871	5,458,806,000	(285,951,328)	(5.2)	1.5588	1.8037	(0.0449)	(2.8)
28 TRUE-UP **	(1,403,578)	(1,403,578)	0	0.0	5,172,854,871	5,458,806,000	(285,951,328)	(5.2)	(0.0271)	(0.0287)	(0.0014)	8.4
29 TOTAL JURISDICTIONAL FUEL COST	78,221,070	66,138,522	(6,917,452)	(8.0)	5,172,854,871	5,458,806,000	(285,951,328)	(5.2)	1.5316	1.8780	(0.0464)	(2.8)
30 Revenue Tax Factor									1.01808	1.01808	0	-
31 Fuel Factor Adjusted for Taxes									1.5581	1.8034	(0.0453)	(2.8)
32 GPF **	114,402	114,402	0	0.0	5,172,854,871	5,458,806,000	(285,951,328)	(5.2)	0.0023	0.0021	0.0001	4.8
33 Fuel Factor Including GPF									1.5583	1.8056	(0.0473)	(2.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.558	1.806	(0.048)	(2.8)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of February, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$57,523.196
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,557,349
3	Coal Car Investment	Schedule A-2 Line A1b	33,176
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	290,636
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(1,050,340)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	14,528,236
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	1,460,591
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	6,120,569
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	298,694
20	Total Fuel and Net Power Transactions		\$80,732,529

REVISED

FLORIDA POWER &amp; LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: OCTOBER 1993 THRU FEBRUARY 1994

EXHIBIT A1

	DOLLARS				MWH				c/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	334,437,703	358,012,182	(23,574,469)	(6.6)	24,987,138	21,017,630	3,969,508	18.9	1.3384	1.7934	(0.3650)	(21.4)
2 Nuclear Fuel Disposal Costs (A13)	8,698,751	7,916,184	782,567	9.9	8,464,427	8,619,388	(154,961)	-1.8	0.0819	0.0818	0.0001	0.1
3 Coal Car Investment	167,493	163,189	4,304	2.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,463,712	1,341,496	122,216	8.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(13,270,869)	(13,796,887)	526,018	(3.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	331,498,780	353,626,344	(22,127,564)	(6.3)	24,987,138	21,017,630	3,969,508	18.9	1.3267	1.6926	(0.3659)	(21.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	69,727,094	116,887,600	(46,240,506)	(39.6)	3,916,374	6,371,400	(2,455,026)	(39.6)	1.7804	1.8201	(0.0397)	(2.2)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	5,566,607	23,273,200	(17,706,593)	(76.1)	319,855	1,179,700	(859,845)	(72.9)	1.7372	1.9729	(0.2356)	(11.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	986,065	9,360,300	(8,374,235)	(89.5)	38,897	499,700	(460,803)	(92.2)	2.6361	1.8732	0.6629	35.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	20,440,934	20,173,900	267,034	1.3	1,375,861	1,075,900	299,961	27.9	1.4867	1.6761	(0.3894)	(20.8)
12 TOTAL COST OF PURCHASED POWER	86,710,600	168,776,000	(72,065,400)	(42.7)	5,650,977	8,126,700	(3,475,723)	(38.1)	1.7114	1.8492	(0.1378)	(7.5)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					30,838,118	30,144,331	693,786	2.3				
14 Fuel Cost of Economy Sales (A7)	(12,640,868)	(8,210,900)	(4,429,968)	54.0	(607,111)	(287,600)	(319,511)	111.1	2.0821	2.6550	(0.7729)	(27.1)
15 Gain on Economy Sales (A7a)	(3,761,652)	(2,859,880)	(891,972)	31.2	(607,111)	(287,600)	(319,511)	111.1	0.6180	0.8943	(0.3763)	(37.8)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(1,398,807)	(1,700,200)	301,393	(17.7)	(222,384)	(208,500)	(13,884)	6.7	0.6290	0.8164	(0.1864)	(22.9)
17 Fuel Cost of Other Power Sales (A7)	(3,389,211)	(853,300)	(2,535,911)	297.2	(177,840)	(30,000)	(147,840)	492.8	1.8058	2.8443	(0.9385)	(33.0)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(21,180,538)	(13,624,080)	(7,556,458)	55.6	(1,007,335)	(526,100)	(481,235)	91.6	2.1026	2.6896	(0.4870)	(18.8)
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTION <sup>a</sup> (LINE 5 + 12 + 18 + 19)	407,028,850	508,776,264	(101,747,414)	(20.0)	29,630,781	29,618,230	12,551	0.0	1.3737	1.7178	(0.3441)	(20.0)
21 Net Unbilled Sales (A4)	(2,002,731) *	(10,112,544) *	8,109,813	(80.2)	(145,791)	(688,688)	442,897	(75.2)	(0.0071)	(0.0354)	0.0283	(79.9)
22 Company Use (A4)	1,060,613 *	1,526,592 *	(465,979)	(31.2)	76,481	88,868	(12,388)	(13.8)	0.0037	0.0053	(0.0016)	(30.2)
23 T & D Losses (A4)	14,074,283 *	21,556,311 *	(7,482,028)	(34.7)	1,024,553	1,254,878	(230,326)	(19.4)	0.0496	0.0755	(0.0259)	(34.3)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	407,028,850	508,776,264	(101,747,414)	(20.0)	28,349,558,033	28,550,849,000	(201,290,967)	(0.7)	1.4367	1.7820	(0.3453)	(19.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	1,172,522	1,116,917	55,605	5.0	81,866,375	82,677,000	(810,625)	-1.0	1.4367	1.7820	(0.3453)	(19.4)
26 Jurisdictional KWH Sales	406,856,328	507,659,347	(101,803,019)	(20.1)	28,267,889,658	28,468,172,000	(200,282,342)	(0.8)	1.4367	1.7820	(0.3453)	(19.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00036	1.00036	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	406,896,377	507,837,028	(101,940,651)	(20.1)	28,267,889,658	28,468,172,000	(200,282,342)	(0.8)	1.4367	1.7820	(0.3453)	(19.4)
28 TRUE-UP **	(7,017,880)	(7,017,880)	0	0.0	28,267,889,658	28,468,172,000	(200,282,342)	(0.8)	(0.0248)	(0.0248)	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	398,978,497	500,819,148	(101,840,651)	(20.3)	28,267,889,658	28,468,172,000	(200,282,342)	(0.8)	1.4114	1.7580	(0.3466)	(19.7)
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4341	1.7863	(0.3522)	(19.7)
32 GPIF **	672,010	672,010	0	0.0	28,267,889,658	28,468,172,000	(200,282,342)	(0.8)	0.0020	0.0020	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									1.4361	1.7883	(0.3522)	(19.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.436	1.788	(0.352)	(19.7)

<sup>a</sup> For Informational Purposes Only<sup>\*\*</sup> Calculation Based on Jurisdictional KWH Sales

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## CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power &amp; Light Company

Month of: FEBRUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions	\$	\$	\$		\$	\$	\$	
1. Fuel Cost of System Net Generation	57,523,196	56,520,080	1,003,116	1.8	334,437,702	350,012,162	(23,574,460)	(6.6)
1a. Nuclear Fuel Disposal Costs	1,557,349	1,490,054	67,295	4.5	8,698,750	7,015,104	783,566	9.9
1b. SJRPP Coal Costs	33,178	30,321	2,857	9.4	167,493	153,169	14,324	9.4
1c. Orimulsion	0	0	0	N/A	0	0	0	N/A
1d. Gas Pipeline Laterals	290,836	266,532	24,304	9.1	1,463,712	1,341,496	122,216	9.1
1e. DOE Decontamination & Decommissioning Fund Payment	0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	298,894	(1,497,800)	1,796,694	(120.0)	(21,180,538)	(13,624,080)	(7,556,458)	55.5
3. Fuel Cost of Purchased Power	14,528,236	20,969,800	(6,441,564)	(30.7)	69,727,094	115,967,600	(46,240,506)	(39.9)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	6,130,589	5,819,200	311,389	5.4	20,440,934	20,173,900	267,034	1.3
4. Energy Cost of Economy Purchases	1,480,591	5,494,700	(3,924,109)	(72.6)	6,542,572	32,633,500	(26,090,928)	(80.0)
5. Total Fuel Costs & Net Power Transactions	81,842,869	89,002,887	(7,160,018)	(8.0)	420,297,710	522,572,931	(102,275,221)	(19.6)
6. Adjustments to Fuel Cost: (Detailed below)								
Fuel Cost of Sales to Other FERC Customers *	(1,045,882)	(1,345,899)	300,017	(22.3)	(6,294,679)	(7,172,839)	877,960	(12.2)
Inventory Adjustments	(4,458)	0	(4,458)	N/A	(69,754)	0	(69,754)	N/A
Non Recoverable Oil	0	0	0	N/A	(307,857)	0	(307,857)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	(7,187,389)	(6,424,028)	(563,361)	8.5
Air Operating Permit Fees	0	0	0	N/A	588,810	0	588,810	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	\$ 80,792,529	\$ 87,656,988	\$ (6,864,459)	(7.8)	\$ 407,026,850	\$ 508,776,264	\$ (101,749,414)	(20.0)

\* The other FERC customers are Florida Keys Electric Cooperative (FREC) and the City of Key West (CKW)



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## CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power &amp; Light Company

Month of: FEBRUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$ 0	\$ 0	\$ 0	---	\$ 0	\$ 0	\$ 0	---
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	81,645,962	84,991,000	(3,345,038)	(3.9)	496,188,626	495,449,479	739,147	0.1
c. Jurisdictional Fuel Revenues	81,645,962	84,991,000	(3,345,038)	(3.9)	496,188,626	495,449,479	739,147	0.1
d. Non Fuel Revenues	226,579,477	239,104,611	(12,525,135)	(5.2)	1,227,260,406	1,237,009,941	(9,749,536)	(0.8)
e. Total Jurisdictional Sales Revenues	308,225,439	324,095,611	(15,870,173)	(4.9)	1,723,450,031	1,732,459,420	(9,009,389)	(0.5)
2. Non Jurisdictional Sales Revenues	5,966,826	5,944,697	22,129	0.4	27,175,192	25,265,890	1,909,301	7.6
3. Total Sales Revenues	314,192,265	330,040,309	(15,848,044)	(4.8)	1,750,633,223	1,757,725,311	(7,092,088)	(0.4)
C. kWh Sales								
1. Jurisdictional Sales kWh	5,172,854,671	5,458,806,000	(285,951,329)	(5.2)	28,267,889,658	28,488,172,000	(220,282,342)	(0.8)
2. Non Jurisdictional Sales (excluding FKEC & CKW)	12,585,614	9,077,000	3,508,614	38.7	81,666,375	62,677,000	18,989,375	30.3
3. Sales (excluding FKEC & CKW)	5,185,440,285	5,467,883,000	(282,442,715)	(5.2)	28,349,556,033	28,550,849,000	(201,292,967)	(0.7)
4. Non Jurisdictional Sales to Other FERC Customers	55,348,332	58,605,000	(3,256,668)	(5.6)	325,982,119	312,321,000	13,661,119	4.4
5. Total Sales	5,240,788,617	5,526,488,000	(285,699,383)	(5.2)	28,675,538,152	28,863,170,000	(187,631,848)	(0.7)
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C5)	99.75729%	99.83399%	(0.07670)%	(0.1)	99.71193%	99.78047%	(0.06854)%	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: FEBRUARY 1996

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenues (Line B-1c)	\$ 81,645,962	\$ 84,991,000	\$ (3,345,038)	(3.9)	\$ 496,188,626	\$ 495,449,470	\$ 739,147	0.1
2. Fuel Adjustment Revenues Not Applicable to Period								
a. True-up Provision	1,403,576	1,403,576	0	0.0	7,017,878	7,017,878	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(112,591)	(112,591)	0	0.0	(562,955)	(562,955)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	82,936,947	86,281,985	(3,345,038)	(3.0)	502,643,549	501,904,402	739,147	0.1
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	80,792,529	87,656,988	(6,864,459)	(7.0)	407,026,850	508,776,264	(101,749,414)	(20.0)
a. Nuclear Fuel Expense - 100% Retail	308,856	0	308,856	N/A	1,870,693	0	1,870,693	N/A
b. DOE Disposal Costs Credit & D&D Fund Pymt-100% Retail	0	0	0	N/A	(7,187,389)	(6,624,028)	(563,361)	8.5
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&D Fund (Lines D4a & D4b)	80,483,673	87,656,988	(7,173,315)	(8.2)	412,343,546	515,400,292	(103,056,746)	(20.0)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.7972%	99.8339%	(0.0767)%	(0.1)	N/A	N/A	---	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	80,625,288	87,542,098	(6,916,810)	(7.9)	405,939,716	507,826,046	(101,886,330)	(20.1)
7. True-up Provision for the Month Over/(Under) Collection (Line D3 - Line D6)	2,311,659	(1,260,113)	3,571,772	---	96,703,832	(5,921,045)	102,625,477	---
8. Interest Provision for the Month (Line E10)	422,508	0	422,508	N/A	1,526,496	0	1,526,496	N/A
9. True-up & Interest Provision Beg. of Month	98,303,312	(1,854,380)	100,157,692	---	8,421,453	8,421,453	0	0.0
9a. Deferred True-up Beginning of Period	54,419,628	0	54,419,628	N/A	54,419,628	0	54,419,628	N/A
10. True-up Collected (Refunded)	(1,403,576)	(1,403,576)	0	0.0	(7,017,878)	(7,017,878)	0	0.0
11. End of Period - Net True-up - Over/(Under) Recovery (Lines D7 through D10)	\$ 154,053,531	\$ (4,518,069)	\$ 158,571,600	---	\$ 154,053,531	\$ (4,518,069)	\$ 158,571,600	---

(a) GP1F REWARD OF \$686,414 / 6 Mos. x 98.4167% Revenue Tax Factor = \$112,391

(b) Jurisdictional Loss Multiplier



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CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: FEBRUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
8. Interest Provision								
1. Beginning True-up Amount (Lines 09 + 09a)	\$ 152,722,940	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2. Ending True-up Amount Before Interest (Line 07 + Lines 09 + 09a + 010)	155,631,023	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3. Total of Beginning & Ending True-up Amount	308,353,962	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4. Average True-up Amount (50% of Line 23)	\$ 153,176,981	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5. Interest Rate - First Day Reporting Business Month	5.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6. Interest Rate - First Day Subsequent Business Month	5.52000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7. Total (Line 25 + Line 26)	6.62000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8. Average Interest Rate (50% of Line 27)	5.34000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9. Monthly Average Interest Rate (Line 28 / 12)	0.27543%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10. Interest Provision (Line 24 x Line 29)	\$ 422,300	N/A	N/A	N/A	N/A	N/A	N/A	N/A

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: FEBRUARY 1964

	FUEL COST OF SYSTEM NET GENERATION (\$)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE	\$	ACTUAL	ESTIMATE	DIFFERENCE	\$
1	HEAVY OIL	20,354,573	20,458,263	9,888,269	48.3	76,005,682	159,628,310	23,301,140	14.5
2	LIGHT OIL	228,884	3,370	197,853	NA	709,627	16,877	692,750	NA
3	COAL	5,258,891	4,892,887	(1,633,798)	(23.7)	28,519,094	37,372,788	(8,853,694)	(23.7)
4	GAS	12,238,221	20,876,893	(7,846,472)	(29.1)	74,452,152	118,048,921	(43,611,769)	(26.9)
5	NUCLEAR	9,884,536	9,089,088	617,448	4.6	54,751,146	48,898,179	5,851,967	12.0
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	57,573,105	54,570,080	1,003,116	1.8	234,677,301	358,812,165	(23,574,461)	(10.0)
8	SYSTEM NET GENERATION (\$/KWH)	1,482,887	767,923	814,084	108.0	8,992,693	5,784,722	3,215,770	27.6
9	HEAVY OIL	2,515	66	2,449	NA	9,386	231	9,205	NA
10	LIGHT OIL	228,872	397,344	(112,372)	(23.7)	1,736,481	2,888,179	(21,142)	(17.8)
11	COAL	831,884	849,637	(17,972)	(2.1)	4,784,380	4,788,000	(116,620)	(4.1)
12	GAS	1,884,615	1,622,632	71,793	4.4	9,464,281	8,410,388	844,893	9.8
13	NUCLEAR	0	0	0	0.0	0	0	0	0.0
14	ORIMULSION	0	0	0	0.0	0	0	0	0.0
15	TOTAL (\$/KWH)	4,395,764	3,437,752	758,012	20.9	24,987,139	21,817,420	3,169,719	18.9
16	HEAVY OIL (\$/BBL)	2,457,330	1,177,374	1,279,956	108.7	13,938,139	8,782,713	5,155,426	28.7
17	LIGHT OIL (\$/BBL)	6,919	121	6,798	NA	24,305	686	23,619	NA
18	COAL (\$/TON)	125,587	154,665	(29,078)	(18.6)	736,892	815,887	(78,995)	(10.8)
19	GAS (\$/MMBTU)	5,488,956	7,197,346	(1,708,390)	(23.7)	35,490,304	48,389,146	(12,898,842)	(12.1)
20	NUCLEAR (\$/KWH)	18,789,480	17,864,934	844,526	4.7	104,283,646	94,918,938	9,364,708	9.9
21	ORIMULSION (\$/TON)	0	0	0	0.0	0	0	0	0.0
22	TOTAL (\$/KWH)	15,621,853	7,507,747	8,113,306	108.1	88,881,264	55,976,718	32,904,546	28.9
23	HEAVY OIL	39,409	701	38,708	NA	139,600	3,516	136,084	NA
24	LIGHT OIL	2,532,918	3,867,948	(1,315,030)	(24.7)	16,510,398	20,387,228	(3,776,830)	(18.6)
25	COAL	5,488,956	7,197,346	(1,708,390)	(23.7)	35,120,895	48,379,884	(13,258,989)	(12.6)
26	GAS	18,789,480	17,864,934	844,526	4.7	104,283,646	94,918,938	9,364,708	9.9
27	NUCLEAR	0	0	0	0.0	0	0	0	0.0
28	ORIMULSION	0	0	0	0.0	0	0	0	0.0
29	TOTAL (\$/KWH)	42,291,756	36,418,686	5,973,109	16.4	244,917,052	211,515,166	33,401,886	15.8
30	SYSTEM NET GENERATION (\$/KWH)	35.99	21.11	14.88	70.5	35.99	27.15	8.84	32.6
31	HEAVY OIL	0.06	0.00	0.06	NA	0.04	0.00	0.04	NA
32	LIGHT OIL	6.48	10.92	(4.44)	(60.7)	6.95	9.96	(2.91)	(28.2)
33	COAL	18.92	23.36	(4.44)	(19.8)	19.15	21.88	(2.73)	(12.5)
34	GAS	38.55	44.60	(6.05)	(13.6)	37.88	41.81	(3.93)	(9.6)
35	NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
36	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
37	TOTAL (\$/KWH)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
38	FUEL COST PER UNIT	12.3412	17.3762	(5.0350)	(29.9)	12.6376	17.4960	(4.8584)	(27.9)
39	HEAVY OIL (\$/BBL)	29.8481	27.9734	1.8747	3.8	29.3174	27.9818	1.3356	4.8
40	LIGHT OIL (\$/BBL)	41.8748	44.3450	(2.4702)	(6.0)	39.2343	45.8336	(6.6093)	(14.6)
41	COAL (\$/TON)	2.2282	2.7994	(0.5612)	(20.1)	2.0978	2.9232	(0.8254)	(28.2)
42	GAS (\$/MMBTU)	0.5081	0.5088	(0.0007)	(0.1)	0.5258	0.5159	0.0099	1.9
43	NUCLEAR (\$/KWH)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
44	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
45	TOTAL (\$/KWH)	1.9414	2.7250	(0.7836)	(28.8)	1.9807	2.7677	(0.7870)	(27.9)
46	HEAVY OIL	5.1000	4.8228	0.2772	5.7	5.0815	4.8228	0.2587	5.4
47	LIGHT OIL	2.0782	2.7912	(0.7130)	(15.9)	1.7273	1.8622	(0.1349)	(6.2)
48	COAL	2.2282	2.7994	(0.5612)	(20.1)	2.1199	2.9240	(0.8041)	(27.5)
49	GAS	0.5081	0.5088	(0.0007)	(0.1)	0.5258	0.5159	0.0099	1.9
50	NUCLEAR	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
51	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
52	TOTAL (\$/KWH)	1.3460	1.5520	(0.2060)	(15.2)	1.3653	1.8026	(0.4373)	(31.9)
53	SYSTEM NET GENERATION (\$/KWH)	9.874	9.777	97	1.0	9.882	9.880	2	0.0
54	HEAVY OIL	15.678	15.192	478	3.1	14,546	15,221	(675)	(4.7)
55	LIGHT OIL	8.888	9.684	(796)	(8.2)	9,508	9,693	(185)	(1.9)
56	COAL	6.598	8.449	(1,851)	(22.1)	7,341	8,782	(1,441)	(16.4)
57	GAS	11.042	11.010	32	0.3	11,819	11,812	7	0.1
58	NUCLEAR	0	0	0	0.0	0	0	0	0.0
59	ORIMULSION	0	0	0	0.0	0	0	0	0.0
60	TOTAL (\$/KWH)	9.564	10.011	(447)	(4.7)	9.823	10.064	(241)	(2.4)
61	GENERATED FUEL COST PER KWH (\$/KWH)	1.9178	2.6641	(0.7463)	(28.9)	1.9173	2.6920	(0.7747)	(27.3)
62	HEAVY OIL	7.9914	7.3368	0.6546	9.1	7.4837	7,3407	0.0030	0.0
63	LIGHT OIL	1.8454	1.7347	0.1107	6.4	1.624	1.7884	(0.1644)	(9.2)
64	COAL	1.4792	2.3434	(0.8642)	(57.8)	1.582	2.5877	(1.0057)	(39.0)
65	GAS	0.5611	0.5401	0.0210	3.2	0.5783	0.5673	0.0110	2.0
66	NUCLEAR	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
67	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
68	TOTAL (\$/KWH)	1.3086	2.5137	(1.2051)	(13.8)	1.3284	2.754	(1.4256)	(31.6)

\* Division & Program (Bldg & S) used for Pricing, but usually, Ignition, processing, etc. is from Steam Plant is included in Heavy Oil. Values may not agree with Schedule A5.

MONTH OF: FEBRUARY 1994

	BROW	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	SYSTEM NET GENERATION	4,398,784	3,937,782	788,002	20.8	24,887,139	21,017,630	3,869,509	18.8
2	POWER SOLD	24,848	177,200	101,748	(121.8)	(1,007,336)	(528,100)	(481,236)	81.5
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	811,008	1,178,800	(388,891)	(31.3)	3,818,374	6,371,400	(2,455,026)	(38.5)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	430,881	311,600	119,181	38.2	1,375,851	1,076,800	299,051	27.9
8	ECONOMY PURCHASES	88,433	286,200	(200,767)	(70.1)	388,762	1,878,400	(1,320,648)	(78.8)
8	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	5,747,433	5,338,182	408,271	7.7	29,830,781	29,818,230	12,551	0.0
8	SALES (BILLED)	5,240,788	5,829,488	(288,699)	(5.2)	28,875,838	28,893,170	(187,632)	(0.7)
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	2,487,020	1,877,423	814,597	48.8	3,724,528	2,850,328	1,174,202	48.0
8a	UNBILLED SALES CURRENT MONTH (PERIOD)	2,348,228	1,088,736	1,257,494	118.8	2,348,228	1,088,736	1,257,494	118.8
9	COMPANY USE	13,863	16,014	(2,081)	(12.8)	76,481	88,888	(12,388)	(13.8)
10	T & D LOSSES (ESTIMATED)	638,482	384,348	254,134	68.1	2,267,081	2,127,782	128,278	6.1
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
13	% COMPANY USE TO NEL	0.2	0.3	(0)	--	0.3	0.3	0.0	--
14	% T & D LOSSES TO NEL	11.1	7.20	3.81	--	7.82	7.18	0.43	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

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(5)									
16	FUEL COST OF SYSTEM NET GENERATION	57,823,188	58,820,080	1,003,118	1.8	334,437,702	368,012,182	(23,574,480)	(6.8)
16a	FUEL RELATED TRANSACTIONS	1,881,383	1,788,807	84,488	8.3	10,328,958	8,408,848	820,108	9.8
16a	ADJUSTMENTS TO FUEL COST	(1,060,340)	(1,348,898)	288,558	(22.0)	(13,270,868)	(13,786,687)	526,788	(3.8)
17	FUEL COST OF POWER SOLD	288,884	(1,487,800)	1,788,884	(120.0)	(21,180,538)	(13,824,080)	(7,556,458)	55.8
18	FUEL COST OF PURCHASED POWER	14,828,238	20,888,800	(6,441,844)	(30.7)	88,727,084	115,867,800	(46,240,606)	(39.9)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18a	ENERGY PAYMENTS TO QUALIFYING FACILITIES	8,130,888	6,818,200	311,388	8.4	20,440,834	20,173,800	267,034	1.3
18	ENERGY COST OF ECONOMY PURCHASES	1,480,891	8,404,700	(3,824,108)	(72.8)	8,842,872	32,833,600	(26,090,828)	(80.0)
20	TOTAL FUEL & NET POWER TRANSACTIONS	80,782,828	87,858,988	(8,064,468)	(7.8)	407,028,950	508,778,284	(101,748,414)	(20.0)

(6)									
21	FUEL COST OF SYSTEM NET GENERATION	1.3088	1.6537	(0.2451)	(15.8)	1.3384	1.7034	(0.3650)	(21.4)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.2177	1.8402	(0.7225)	(37.2)	2.1028	3.8888	(0.4870)	(18.8)
23	FUEL COST OF PURCHASED POWER	1.7814	1.7773	0.0141	0.8	1.7804	1.8201	(0.0387)	(2.2)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23a	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.4238	1.8881	(0.4448)	(23.8)	1.4887	1.8761	(0.3884)	(20.8)
24	ENERGY COST OF ECONOMY PURCHASES	1.7230	1.8884	(0.1654)	(8.2)	1.8237	1.8432	(0.1185)	(6.1)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.4087	1.8421	(0.2384)	(14.4)	1.3737	1.7178	(0.3441)	(20.0)

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/EWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER EWH (¢/EWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	367	169,940	72.7	99.7	77.6	9,383	#6 OIL	250,435 BBLs	6.330	1,585,254	2,964,966	1.7447	11.84
2	# 1		11,307					GAS	115,382 MCP	1.000	115,382	255,583	2.2604	2.22
3	# 2	367	102,551	46.7	70.5	77.5	9,606	#6 OIL	153,298 BBLs	6.330	970,376	1,814,935	1.7698	11.84
4	# 2		6,913					GAS	81,124 MCP	1.000	81,124	179,698	2.5994	2.22
5	FT. MYERS # 1	137	49,896	51.2	99.4	69.6	10,048	#6 OIL	79,214 BBLs	6.329	501,345	957,266	1.9185	12.08
6	# 2	367	168,997	59.1	83.2	78.8	9,404	#6 OIL	251,115 BBLs	6.329	1,589,307	3,034,615	1.7957	12.08
7	LAUDERDALE # 4	391	(57)	56.8	69.4	70.3	7,862	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8	# 4		177,722					GAS	1,396,797 MCP	1.000	1,396,797	3,094,048	1.7409	2.22
9	# 5	391	0	92.2	99.3	92.2	7,737	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10	# 5		239,113					GAS	1,849,974 MCP	1.000	1,849,974	4,097,881	1.7138	2.22
11	MANATEE # 1	783	39,054	8.7	100.0	55.3	10,910	#6 OIL	66,182 BBLs	6.438	426,080	837,947	2.1456	12.66
12	# 2	783	119,146	27.5	99.5	60.7	10,310	#6 OIL	190,795 BBLs	6.438	1,228,338	2,415,705	2.0275	12.66
13	MARTIN # 1	783	16,836	3.9	99.9	39.0	11,492	#6 OIL	27,850 BBLs	6.398	178,184	439,065	2.6079	15.77
14	# 1		2,704					GAS	46,377 MCP	1.000	46,377	102,730	3.7992	2.22
15	# 2	783	(264)	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 2		(264)					GAS	0 MCP	1.000	0	0	0.0000	0.00
17	# 3	426	0	92.5	97.1	94.4	5,753	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 3		162,251					GAS	933,396 MCP	1.000	933,396	2,137,522	1.3174	2.29
19	# 4	426	(176)	20.0	0.0	48.1	7,940	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20	# 4		11,914					GAS	8,235 MCP	1.000	8,235	19,910	0.1671	2.42
21	PT EVERGLADES # 1	204	25,463	23.0	98.5	58.7	10,762	#6 OIL	41,946 BBLs	6.328	265,434	580,072	2.1996	13.35
22	# 1		4,972					GAS	62,097 MCP	1.000	62,097	137,551	2.7665	2.22
23	# 2	204	30,943	24.0	100.0	60.9	10,287	#6 OIL	49,575 BBLs	6.328	313,711	661,936	2.1392	13.35
24	# 2		4,755					GAS	53,504 MCP	1.000	53,504	118,517	2.4925	2.22
25	# 3	367	109,586	39.2	89.1	70.5	9,964	#6 OIL	170,486 BBLs	6.328	1,078,835	2,276,366	2.0772	13.35
26	# 3		5,789					GAS	70,768 MCP	1.000	70,768	156,758	2.7079	2.22
27	# 4	367	101,176	39.9	100.0	63.6	10,001	#6 OIL	158,270 BBLs	6.328	1,001,533	2,113,255	2.0887	13.35
28	# 4		6,176					GAS	72,047 MCP	1.000	72,047	159,591	2.5841	2.22

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/MMBTU)
1	RIVIERA	#3	272	136,825	81.0	94.9	82.6	#6 OIL	210,193 BBLs	6.409	1,347,127	2,355,274	1.7214	11.21
2		#3		384				GAS	5,387 MCF	1.000	5,387	11,933	3.1076	2.22
3		#4	272	126,065	69.1	81.6	86.1	#6 OIL	195,127 BBLs	6.409	1,250,369	2,186,456	1.7344	11.21
4		#4		(97)				GAS	319 MCF	1.000	319	707	0.0000	2.22
5	SANFORD	#3	137	7,073	10.1	100.0	39.0	#6 OIL	13,991 BBLs	6.278	87,835	166,336	2.3517	11.89
6		#3		(113)				GAS	0 MCF	1.000	0	0	0.0000	0.00
7		#4	362	96,839	39.0	99.3	39.4	#6 OIL	157,289 BBLs	6.278	987,460	1,869,970	1.9310	11.89
8		#4		0				GAS	419 MCF	1.000	419	928	0.0000	2.21
9		#4		0				ORIM	0 TONS	0.000	0	0	0.0000	0.00
10		#5	362	81,233	29.4	100.0	63.9	#6 OIL	133,974 BBLs	6.278	841,089	1,592,784	1.9608	11.89
11	TURKEY POINT	#1	387	136,820	58.0	95.4	68.9	#6 OIL	202,770 BBLs	6.400	1,297,728	2,689,344	1.9656	13.26
12		#1		12,334				GAS	125,451 MCF	1.000	125,451	277,867	2.2171	2.22
13		#2	367	63,828	26.9	99.1	63.0	#6 OIL	104,820 BBLs	6.400	670,848	1,390,231	2.1781	13.26
14		#2		3,330				GAS	41,308 MCF	1.000	41,308	91,944	2.7446	2.22
15	CUTLER	#5	67	0	0.0	0.0	0.0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16		#5		0				GAS	0 MCF	1.000	0	0	0.0000	0.00
17		#6	140	0	0.0	0.0	0.0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18		#6		0				GAS	0 MCF	1.000	0	0	0.0000	0.00
19	FT MYERS	1-12	365	2,232	0.6	99.6	74.5	#2 OIL	5,208 BBLs	5.829	30,357	150,581	6.7465	28.91
20	LAUDERDALE	1-12	364	12	1.0	82.7	88.8	#2 OIL	21 BBLs	5.784	121	397	4.9730	28.43
21		1-12		2,399				GAS	36,688 MCF	1.000	36,688	81,268	3.3876	2.22
22		13-24	364	30	0.7	82.3	83.9	#2 OIL	63 BBLs	5.784	364	1,792	3.9733	28.64
23		13-24		1,610				GAS	30,383 MCF	1.000	30,383	67,306	4.1883	2.22
24	EVERGLADES	1-12	364	0	0.7	71.1	73.2	#2 OIL	140 BBLs	0.000	0	3,982	0.0000	28.64
25		1-12		1,772				GAS	29,699 MCF	1.000	29,699	65,786	3.7125	2.22

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM	# 1	239	0	17.1	58.4	9,704	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2		# 1		0				#2 OIL	334 BBLs	5.826	1,946	11,967	0.0000	35.83
3		# 1	30,652					GAS	295,501 MCF	1.000	295,501	654,565	2.1355	2.22
4		# 2	239	0	11.4	42.2	9,884	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5		# 2		0				#2 OIL	369 BBLs	5.826	2,150	13,221	0.0000	35.83
6		# 2	23,882					GAS	233,898 MCF	1.000	233,898	518,108	2.1694	2.22
7	ST JOHNS (1)	# 1	(A) 125 (B) 80,277	96.7	99.6	85.1	(B) 9,453	COAL	(C) 31,522 TONS	24.074	758,861	1,191,941	1.4848	37.81
8		# 1	(A) 83 (B) 83				(B) #2 OIL		(C) 138 BBLs	5.690	785	3,339	4.0229	24.20
9		# 2	(A) 125 (B) 70,364	96.7	87.9	95.7	(B) 9,647	COAL	(C) 28,529 TONS	23.794	678,819	1,078,782	1.5331	37.81
10		# 2	(A) 335					#2 OIL	567 BBLs	5.690	3,226	13,752	4.1051	24.25
11	SCHERER	# 4	(A) 416 134,655	90.7	99.3	90.7	8,134	COAL	65,536 TONS	16.712	1,095,238	2,988,208	2.2192	45.60
12		# 4	57					#2 OIL	79 BBLs	5.817	460	1,733	3.0734	22.19
13	TURKEY POINT	# 3	666 433,136	96.7	94.1	101.6	10,934	NUCLEAR	4,744,655 MMBTU	---	4,744,655	2,767,601	0.6390	0.58
14		# 4	666 442,987	99.5	96.4	99.5	11,022	NUCLEAR	4,882,813 MMBTU	---	4,882,813	2,268,132	0.5120	0.46
15	ST LUCIE	# 1	839 565,631	100.1	100.0	100.1	10,946	NUCLEAR	6,191,339 MMBTU	---	6,191,339	2,946,296	0.5209	0.48
16		# 2	714 252,661	42.3	45.8	92.1	11,441	NUCLEAR	2,890,653 MMBTU	---	2,890,653	1,524,507	0.6034	0.53
17														
18														
19														
20	SYSTEM TOTALS	15,198	4,273,959	---	---	---	9,919	---	2,464,249 BBLs	---	42,591,796	57,523,195	1.3459	---
21			* Excludes 94,778 Mwh (Martin 3) and 27,352 Mwh (Martin 4) of lost energy which was capitalized.						5,488,956 MCF					
22	--- EXCLUDES PARTICIPANTS								125,587 TONS	COAL				
23	---- INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24	(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								18,709,460 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.



MONTH OF FEB 1974

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
PURCHASES		HEAVY OIL							
UNITS (BBL.)	1,516,870	1,200,000	316,870	26.4	14,450,651	8,300,000	6,150,651	74.1	
UNIT COST (\$/BBL.)	12.5326	16.5581	4,0257-	24.3-	12,5139	17,0040	5,3901-	30.1-	
AMOUNT (\$)	19,010,050	19,869,770	859,720-	4.3-	180,833,717	148,602,870	32,230,847	21.7	
BURNED									
UNITS (BBL.)	2,456,696	1,177,374	1,279,322	100.0 +	13,928,061	8,782,713	5,145,348	50.6	
UNIT COST (\$/BBL.)	12.5371	17.3762	5,0391-	29.8-	12,6076	17,4000	4,8993-	27.9-	
AMOUNT (\$)	30,385,937	20,458,263	9,867,674	48.1	175,996,844	153,670,320	21,926,524	14.3	
ENDING INVENTORY									
UNITS (BBL.)	3,848,258	3,529,288	318,970	9.0	3,848,258	3,529,288	318,970	9.0	
UNIT COST (\$/BBL.)	13.2686	17.4686	4,2000-	24.0-	13,2686	17,4686	4,2000-	24.0-	
AMOUNT (\$)	51,060,899	61,651,550	10,590,651-	17.2-	51,060,899	61,651,550	10,590,651-	17.2-	
OTHER USAGE (\$)	84,193				1,505,925				
DAYS SUPPLY	44								
PURCHASES		LIGHT OIL							
UNITS (BBL.)	2,165	289	1,876	100.0 +	17,315	19,624	2,309-	11.8-	
UNIT COST (\$/BBL.)	24.7866	28.9052	3,7186-	13.0-	23,4899	30,8231	7,3332-	23.8-	
AMOUNT (\$)	53,663	8,238	45,425	100.0 +	406,727	604,873	198,146-	32.8-	
BURNED									
UNITS (BBL.)	7,702	121	7,581	100.0 +	28,063	606	27,457	100.0 +	
UNIT COST (\$/BBL.)	28.5391	27.9256	.6135	2.2	28,6264	27,9818	.6446	2.3	
AMOUNT (\$)	219,088	3,379	216,429	100.0 +	803,286	16,957	786,329	100.0 +	
ENDING INVENTORY									
UNITS (BBL.)	248,657	271,018	22,361-	8.3-	248,657	271,018	22,361-	8.3-	
UNIT COST (\$/BBL.)	29.8098	30.0123	.2027-	.7-	29,8098	30,0123	.2027-	.7-	
AMOUNT (\$)	7,412,409	8,133,915	721,506-	8.9-	7,412,409	8,133,915	721,506-	8.9-	
OTHER USAGE (\$)									
DAYS SUPPLY									
PURCHASES		COAL							
UNITS (TONS)	148,305	140,000	19,695-	12.3-	766,922	833,000	66,078-	7.9-	
UNIT COST (\$/TONS)	39.2509	46.2683	5,0094-	11.3-	38,1843	44,2739	6,0896-	13.8-	
AMOUNT (\$)	5,808,220	7,082,934	1,576,708-	22.2-	29,284,389	36,880,194	7,595,805-	20.6-	
BURNED									
UNITS (TONS)	123,367	154,645	29,078-	18.8-	726,092	815,867	89,155-	10.8-	
UNIT COST (\$/TONS)	41.8748	46.5461	2,6963-	6.0-	39,2343	43,8533	4,6192-	16.6-	
AMOUNT (\$)	5,258,931	6,892,637	1,633,726-	23.7-	28,519,094	37,372,786	8,853,692-	23.7-	
ENDING INVENTORY									
UNITS (TONS)	179,828	229,952	50,124-	21.8-	179,828	229,952	50,124-	21.8-	
UNIT COST (\$/TONS)	37.0150	45.1112	8,0962-	17.9-	37,0150	45,1112	8,0962-	17.9-	
AMOUNT (\$)	6,656,331	10,373,400	3,717,078-	35.8-	6,656,331	10,373,400	3,717,078-	35.8-	
OTHER USAGE (\$)									
DAYS SUPPLY									
BURNED		GAS							
UNITS (MCF)	5,488,936	7,197,396	1,708,660-	23.7-	33,490,206	40,389,146	6,898,942-	12.1-	
UNIT COST (\$/MCF)	2.2282	2.7894	.5612-	20.1-	2,0978	2,9212	.8234-	28.2-	
AMOUNT (\$)	12,230,220	20,078,693	7,848,473-	39.1-	74,452,153	117,905,921	43,533,768-	34.9-	
BURNED		NUCLEAR							
UNITS (MMBTU)	18,709,460	17,864,934	844,526	4.7	104,283,646	94,918,958	9,364,688	9.9	
U. COST (\$/MMBTU)	.5081	.5088	.0007-	.1-	.5230	.5150	.0100	1.9	
AMOUNT (\$)	9,506,536	9,089,008	417,528	4.6	54,751,146	48,886,099	5,865,047	12.0	
BURNED		OIL RESIDUE							
UNITS (TONS)	0	0	0	100.0	0	0	0	100.0	
UNIT COST (\$/TONS)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0	
AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0	
BURNED		PROPANE							
UNITS (GAL.)	2,151	100	2,051	100.0 +	9,276	500	8,776	100.0 +	
UNIT COST (\$/GAL.)	.8192	1.0000	.1808-	18.1-	.7895	1.0000	.2105-	21.1-	
AMOUNT (\$)	1,762	100	1,662	100.0 +	7,323	500	6,823	100.0 +	

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (6,000) BARRELS, 5 (307,856) PERIOD-TO-DATE.  
 LINE 50 EXCLUDES NUCLEAR OISPRAL COST OF \$1,557,349 CURRENT MONTH AND \$1,335,333 PERIOD-TO-DATE.

## COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

POWER SOLD  
FOR THE MONTH OF FEBRUARY 1984

## SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	29,100	0	29,100	2 802	3 844	757,300	1,080,300
	S	8,000	0	8,000	2 827	4 137	157,800	240,200
ST. LUCIE RELIABILITY		42,100	0	42,100	0 808	0 808	340,600	340,800
80% OF GAIN ON ECONOMY SALES							242,400	
TOTAL		77,200	0	77,200	1 828	2 138	1,497,800 *	1,848,800
ACTUAL:								
ECONOMY		(87,288)	0	(87,288)	0 888	1 281	(482,478)	(881,807)
FMPA (SL 1)		24,708	0	24,708	0 828	0 828	184,788	184,788
OUC (SL 1)		17,017	0	17,017	0 380	0 380	84,583	84,583
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEM ED)		1,245	0	1,245	1 448	1 883	18,001	28,781
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	5,440	0	5,440	2 127	3 572	115,734	184,334
FT. PIERCE UTILITIES AUTHORITY	OS	715	0	715	2 275	3 224	18,286	23,886
UTILITY BOARD OF THE CITY OF KEY WEST	OS	820	0	820	1 588	1 800	13,821	14,788
CITY OF LAKE WORTH UTILITIES	OS	20	0	20	2 052	2 500	885	725
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	15	0	15	2 300	3 500	345	535
OOLETHORPE POWER CORPORATION	OS	(9,818)	0	(9,818)	(0 478)	1 328	45,742	(127,878)
ORLANDO UTILITIES COMMISSION	OS	2,351	0	2,351	2 288	2 738	83,323	84,323
PRIOR MONTH'S ADJUSTMENT—	A						518	883
ECONOMY SUB-TOTAL		(87,288)	0	(87,288)	0 888	1 281	(482,478)	(881,807)
ST. LUCIE PARTICIPATION SUB-TOTAL		41,725	0	41,725	0 828	0 828	218,351	218,351
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		887	0	887	20 433	18 180	283,838	181,327
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							(318,382)	
TOTAL		(24,546)	0	(24,546)	(0 083)	1 837	(288,884) *	(450,828)
CURRENT MONTH:								
DIFFERENCE		(101,748)	0	(101,748)	(1 788)	(0 288)	(1,788,884)	(2,888,828)
DIFFERENCE (%)		(131.8)	0.0	(131.8)	(108.1)	(14.8)	(128.8)	(127.8)
PERIOD TO DATE:								
ACTUAL		1,007,335	0	1,007,335	1 730	2 287	21,188,838	23,142,127
ESTIMATED		828,188	0	828,188	2 848	2 888	13,824,888	14,788,888
DIFFERENCE		481,236	0	481,236	(8 318)	(8 888)	7,888,488	8,381,237
DIFFERENCE (%)		81.8	0.0	81.8	(15.4)	(18.1)	85.8	88.8

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

## COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES  
FOR THE MONTH OF FEBRUARY 1984

## SCHEDULE A7a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	GAIN ON ECONOMY ENERGY SALES (4)(a) - (4)(b)
ESTIMATED:							
	C	29,100	757,300	1,060,300	2,802	3,844	303,000
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		29,100	757,300	1,060,300	2,802	3,844	242,400
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	(8,383)	(101,162)	(123,877)	1,500	1,844	(22,515)
FLORIDA POWER CORPORATION	C	(9,851)	(110,088)	(187,687)	1,141	1,738	(57,801)
FT. PIERCE UTILITIES AUTHORITY	C	(293)	(2,588)	(4,298)	883	1,487	(1,712)
CITY OF GAINESVILLE	C	(5,387)	(72,447)	(93,900)	1,344	1,741	(21,453)
CITY OF HOMESTEAD	C	(1,038)	(13,822)	(19,814)	1,332	1,809	(5,882)
JACKSONVILLE ELECTRIC AUTHORITY	C	(38,958)	(494,609)	(603,254)	1,338	1,832	(108,845)
UTILITY BOARD OF THE CITY OF KEY WEST	C	(8,128)	(118,057)	(177,124)	1,305	1,841	(58,887)
KISSIMEE UTILITY AUTHORITY	C	(1,084)	(13,566)	(21,884)	1,275	2,057	(8,318)
CITY OF LAKE WORTH UTILITIES	C	(882)	(8,748)	(14,020)	1,131	1,828	(4,274)
ORLANDO UTILITIES COMMISSION	C	(25,534)	(324,805)	(438,898)	1,272	1,718	(114,081)
REEDY CREEK IMPROVEMENT DISTRICT	C	(7,033)	(92,041)	(137,805)	1,309	1,959	(45,784)
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	(8,468)	(84,989)	(141,087)	1,314	2,182	(58,118)
SOUTHERN COMPANIES	C	52,828	1,107,688	1,281,878	2,097	2,427	174,180
CITY OF ST. CLOUD	C	(2,131)	(27,828)	(47,201)	1,298	2,215	(18,671)
CITY OF STARKE	C	(310)	(3,937)	(9,082)	1,270	2,030	(5,145)
CITY OF TALLAHASSEE	C	(3,354)	(43,783)	(54,822)	1,305	1,829	(10,838)
TAMPA ELECTRIC COMPANY	C	(1,898)	(18,234)	(29,832)	1,140	1,888	(11,888)
CITY OF VERO BEACH	C	(848)	(8,845)	(12,088)	1,380	1,882	(3,123)
CITY OF HOMESTEAD	X	(888)	(8,885)	(14,244)	1,340	2,129	(5,278)
UTILITY BOARD OF THE CITY OF KEY WEST	X	(377)	(5,058)	(9,817)	1,341	2,851	(4,881)
REEDY CREEK IMPROVEMENT DISTRICT	X	(1,095)	(14,884)	(21,826)	1,341	1,875	(8,942)
CITY OF VERO BEACH	X	(130)	(30)	(1,745)	0,030	1,342	(1,708)
SUB-TOTAL		(87,288)	(482,479)	(681,807)	0,888	1,281	(388,128)
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		(87,288)	(482,479)	(681,807)	0,888	1,281	(318,302)
CURRENT MONTH:							
DIFFERENCE		(98,388)	(1,219,779)	(1,821,807)	(1,815)	(2,383)	(581,702)
DIFFERENCE (%)		(331.2)	(181.1)	(181.3)	(73.8)	(84.8)	(231.7)
PERIOD TO DATE:							
ACTUAL		807,111	12,840,868	17,330,434	2,082	2,855	3,751,852
ESTIMATED		287,800	8,210,800	11,788,500	2,855	4,088	2,888,888
DIFFERENCE		519,311	4,629,868	5,541,934	(9,773)	(1,243)	881,872
DIFFERENCE (%)		111.1	54.0	47.0	(27.1)	(30.3)	31.2

COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTH OF FEBRUARY 1994

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERCOMP. TIE LINE (000)	KWH FOR FIRM (000)	CURRENT MONTH		TOTAL \$ FOR FUEL ADJ. (8) = (7)(c) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		806,800	0	0	806,800	1.910		17,126,200
ST. LUCIE RELIABILITY		42,000	0	0	42,000	0.564		234,700
SJRPP		241,100	0	0	241,100	1.400		3,808,000
TOTAL		1,179,900	0	0	1,179,900	1.777		20,969,900
ACTUAL:								
SOUTHERN COMPANIES	UPS	73,087	0	0	73,087	2.357		1,722,408
SOUTHERN COMPANIES	R	495,626	0	0	495,626	1.870		9,268,363
PRIOR MONTH ADJUSTMENT		0	0	0	0			86,830
		568,713	0	0	568,713	1.948		11,077,610
FMPA (SI 2)		13,007	0	0	13,007	0.564		77,850
PRIOR MONTH ADJUSTMENT		(71)	0	0	(71)			(2,800)
		13,026	0	0	13,026	0.576		74,970
OKIC (SI 2)		9,057	0	0	9,057	0.505		45,745
PRIOR MONTH ADJUSTMENT		(40)	0	0	(40)			(30,867)
		9,008	0	0	9,008	0.185		14,878
JACKSONVILLE ELECTRIC AUTHORITY	UPS	247,550	0	0	247,550	1.487		3,680,551
PRIOR MONTH ADJUSTMENT		(26,194)	0	0	(26,194)			(333,027)
		219,365	0	0	219,365	1.528		3,346,824
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		807	0	0	807	1.577		14,145
ST. LUCIE PARTICIPATION SUB-TOTAL								
		22,034	0	0	22,034	0.408		89,857
TOTAL		811,009	0	0	811,009	1.791		14,528,236
CURRENT MONTH:								
DIFFERENCE		(368,891)	0	0	(368,891)	0.014		(8,441,584)
DIFFERENCE (%)		(31.3)	0.0	0.0	(31.3)	0.8		(30.7)
PERIOD TO DATE:								
ACTUAL		3,916,374	0	0	3,916,374	1.780		60,727,004
ESTIMATED		8,371,400	0	0	8,371,400	1.820		115,967,800
DIFFERENCE		(2,455,026)	0	0	(2,455,026)	(0.040)		(48,240,508)
DIFFERENCE (%)		(38.5)	0.0	0.0	(38.5)	(2.2)		(38.9)

## COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF FEBRUARY 1984

## SCHEDULE A8a

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) = (7)(8)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		311,500	0	0	311,500	1.868	1.868	5,819,200
TOTAL		311,500	0	0	311,500	1.868	1.868	5,819,200
ACTUAL:								
ROYSTER COMPANY		8,463	0	0	8,463	1.368	1.368	88,404
DOWNTOWN GOVERNMENT CENTER		8,258	0	0	8,258	1.548	1.548	127,783
BIO-ENERGY PARTNERS, INC.		7,503	0	0	7,503	1.479	1.479	110,901
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		38,832	0	0	38,832	1.328	1.328	513,022
TROPICANA PRODUCTS, INC.		(77)	0	0	(77)	5.360	5.360	(4,127)
FLORIDA CRUSHED STONE		77,251	0	0	77,251	1.481	1.481	1,144,053
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		43,053	0	0	43,053	1.408	1.408	844,758
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		42,438	0	0	42,438	1.408	1.408	834,712
U. S. SUGAR CORPORATION - BRYANT		3,748	0	0	3,748	2.432	2.432	91,168
U. S. SUGAR CORPORATION - NEWSTON		97	0	0	97	2.030	2.030	1,000
GEORGIA PACIFIC CORPORATION		449	0	0	449	1.720	1.720	7,725
CEDAR BAY GENERATING COMPANY		292,870	0	0	292,870	1.365	1.365	2,770,133
TOTAL		430,681	0	0	430,681	1.423	1.423	6,130,589
CURRENT MONTH:								
DIFFERENCE		119,181	0	0	119,181	(0.445)	(0.445)	311,389
DIFFERENCE (%)		38.3	0.0	0.0	38.3	(23.8)	(23.8)	5.4
PERIOD TO DATE:								
ACTUAL		1,375,851	0	0	1,375,851	1.486	1.486	20,440,834
ESTIMATED		1,081,000	0	0	1,081,000	1.868	1.868	26,173,900
DIFFERENCE		294,851	0	0	294,851	(0.381)	(0.381)	267,034
DIFFERENCE (%)		27.3	0.0	0.0	27.3	(20.4)	(20.4)	1.3

## COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF FEBRUARY 1984

## SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	212,300	1 895	4,022,200	2 348	4,984,800	962,600
SOUTHERN COMPANIES	C	73,900	1 871	1,382,500	2 171	1,604,200	221,700
TOTAL		286,200	1 888	5,404,700	2 302	6,589,000	1,184,300
ACTUAL:							
FLORIDA POWER CORPORATION	C	12,358	1 661	205,327	1 843	227,699	22,372
CITY OF GAINESVILLE	C	4,175	1 804	75,306	1 864	81,977	6,671
CITY OF HOMESTEAD	C	20	5 740	1,148	7 760	1,552	404
JACKSONVILLE ELECTRIC AUTHORITY	C	1,111	2 231	24,789	2 762	30,688	5,897
SEMIKLE ELECTRIC COOPERATIVE, INC.	C	54,120	1 704	922,055	1 907	1,031,858	109,801
TAMPA ELECTRIC COMPANY	C	9,834	1 744	171,509	1 803	187,122	15,613
SOUTHERN COMPANIES	C	1,783	2 842	50,672	4 691	83,644	32,972
OGLETHORPE POWER CORPORATION	DS	2,032	1 468	29,785	1 839	38,395	8,610
52							
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		81,818	1 715	1,400,134	1 812	1,560,892	180,758
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		3,815	2 109	80,457	3 225	123,039	42,582
TOTAL		85,433	1 733	1,480,591	1 971	1,683,931	203,340
CURRENT MONTH:							
DIFFERENCE		(200,767)	(0.155)	(3,924,100)	(0.331)	(4,805,089)	(980,080)
DIFFERENCE (%)		(70.1)	(8.2)	(72.8)	(14.4)	(74.4)	(82.8)
PERIOD TO DATE:							
ACTUAL		358,752	1 824	6,542,572	2 050	7,388,077	843,505
ESTIMATED		1,879,400	1 843	32,833,500	2 388	38,774,000	7,140,800
DIFFERENCE		(1,320,648)	(0.119)	(26,090,928)	(0.310)	(32,367,923)	(6,298,095)
DIFFERENCE (%)		(78.6)	(6.1)	(80.0)	(13.1)	(81.4)	(88.2)



COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

03/14/94

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: FEBRUARY 1994

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED

## INTERCHANGE FOR FISCAL MONTH OF FEBRUARY, 1994

## SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	685284	118103	(567,181)
Tampa Electric Company	14,364	2,636	(11,728)
Florida Power Corporation	86,314	22,553	(63,761)
Florida Municipal Power Agency	2,035	6,085	4,050
OUC Orlando Utilities Commission	117	52,026	51,912
JEA Jacksonville Electric Authority	378,419	40,893	(337,526)
JEA Loss Payback	2,016	0	(2,016)
VER City of Vero Beach	0	6,880	6,880
FTP Ft. Pierce Utilities Authority	0	8,413	8,413
LWU Lake Worth Utilities Authority	0	12,627	12,627
NSB Util. Comm., City of New Smyrna Beach	0	8,958	8,958
HST City of Haverhill	20	4,014	3,994
SEC Seminole Electric Cooperative, Inc.	46,581	4,162	(42,419)
SEC Loss Payback	548	0	(548)
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,008	1,008
GVL City of Gainesville	3,755	1,703	(2,052)
ALC City of Alachua	0	157	157
CLW City of Clewiston	0	816	816
KIS Kissimmee Utility Authority	0	4,922	4,922
LAK City of Lakeland	0	0	0
SIC City of St. Cloud	0	1,792	1,792
GCS City of Green Cove Springs	0	654	654
JH City of Jacksonville Beach	0	3,929	3,929
KEY Util. Board of The City of Key West	0	30,244	30,244
TAL City of Tallahassee	0	3,639	3,639
RCI Ready Creek Energy Services, Inc.	0	2,737	2,737
TOTAL SCHEDULED INTERCH	534,169	220,851	(880,499)

## ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	13,898	13,898
FPC at Barberville	0	0	0
FPC at Suwannee	4,669	3,660	(1,009)
FPC at Poinsett	0	88,587	88,587
FPC at North Longwood	32	117,380	117,348
FPC at Sanford	0	31,382	31,382
FPC at Dorale	29,054	0	(29,054)
Johnson	132,528	0	(132,528)
Manatee	152,716	582	(152,134)
TEC at Manatee 2B	161,661	451	(161,210)
OUC at Indian River	3,289	78,253	74,964
FMP at Green Cove Springs #1	0	3,741	3,741
FMP at Green Cove Springs #2	0	4,259	4,259
FMP at Jacksonville Beach #1	0	8,897	8,897
FMP at Jacksonville Beach #2	0	9,008	9,008
FMP at Hendry	0	7,126	7,126
FMP at Jacksonville Beach #3	0	18,014	18,014
JEA at Switzerland	181,760	0	(181,760)
JEA at Duval #1	105,559	6,426	(99,133)
JEA at Duval #2	105,776	6,419	(99,357)
JEA at Normandy 115 kV	24,319	511	(23,808)
JEA at Eport	0	147,352	147,352
FTP at West	12,872	854	(12,018)
FTP at Midway	0	37,241	37,241
LWU at Hypoluxo	0	18,917	18,917
VER at West M	17,363	2,130	(15,233)
VER at West E	1,434	27,414	25,980
HST at Lucy	15,420	30,618	15,198
NSB at Smyrna V1	127	4,170	4,043
NSB at Smyrna V2	0	14,479	14,479
*SCS at Kingsland	1,406	35,760	34,354
*SCS at Hatch #1	281,748	2,745	(279,003)
*SCS at Hatch #2	319,792	3,092	(316,700)
SEC at Black Creek	3,594	0	(3,594)
SEC at Putnam	355	0	(355)
SEC at Rice #1	157,600	0	(157,600)
SEC at Rice #2	155,550	0	(155,550)
SEC at Lee	70,269	141	(70,128)
STK at Starke	0	3,949	3,949
GVL at Deerhaven	2,016	8,816	6,800
KEY at Marathon	0	39,005	39,005
Subtotal - Metered Exchange	1,940,909	775,277	(1,165,632)
Transfers SCS/JEA	84,756	84,756	0
Transmission for others	62,338	60,201	(2,137)
Less Partial Requirements	0	4,888	4,888
Less SEC Load Replacement	288,836	0	(288,836)
TOTAL ACTUAL INTERCHANGE	1,504,979	625,432	(879,547)

\*INADVERTENT NET INTERCHANGE Received

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

952

# RESIDENTIAL BILL COMPARISON FOR MONTHLY USAGE OF 1,000 KWH

October 1993	November 1993	December 1993	January 1994	February 1994	March 1994	AVERAGE PERIOD TO DATE
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**ESTIMATED:**

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38		47.38
Fuel Recovery Factor (c/KWH)	1.742	1.821	1.892	1.891	1.606		1.790
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161		1.00161
Fuel Recovery Revenues (\$)	17.45	18.24	18.95	18.94	16.09		17.93
Total Revenues (\$)	64.83	65.62	66.33	66.32	63.47		65.31

**ACTUAL:**

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38		47.38
Fuel Recovery Factor (c/KWH)	1.525	1.498	1.327	1.257	1.558		1.433
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161		1.00161
Fuel Recovery Revenues (\$)	15.27	15.00	13.29	12.59	15.61		14.35
Total Revenues (\$)	62.65	62.38	60.67	59.97	62.99		61.73

**DIFFERENCE**

Base Rate Revenues (\$)	0	0	0	0	0		0
Fuel Adj Revenues (\$)	(2.18)	(3.24)	(5.66)	(6.35)	(0.48)		-3.58
Total Revenues (\$)	(2.18)	(3.24)	(5.66)	(6.35)	(0.48)		-3.58

**DIFFERENCE (%)**

Base Rate Revenues	0	0	0	0	0		0
Fuel Adj Revenues	(12.49)	(17.76)	(29.87)	(33.53)	(2.98)		-19.33
Total Revenues	(3.36)	(4.94)	(8.53)	(9.57)	(0.76)		-5.43

Company: Florida Power &amp; Light Company

KWH SALES AND CUSTOMER DATA  
Month of February 1994

SCHEDULE A12

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

## KWH SALES (000)

1	Residential	2,643,031	2,859,070	(216,039)	-7.6%	14,652,083	14,608,838	43,245	0.3%
2	Commercial	2,140,179	2,161,821	(21,642)	-1.0%	11,624,552	11,645,367	(20,815)	-0.2%
3	Industrial	303,214	345,055	(41,841)	-12.1%	1,550,496	1,758,188	(207,692)	-11.8%
4	Street & Highway Lighting	29,752	31,140	(1,388)	-4.5%	143,233	154,910	(11,677)	-7.5%
5	Other Sales to Public Authority	50,427	54,920	(4,493)	-8.2%	264,152	286,666	(22,514)	-7.9%
5A	Railways & Railroads	6,252	6,800	(548)	-8.1%	33,378	34,203	(825)	-2.4%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,172,855	5,458,807	(285,952)	-5.2%	28,267,894	28,488,173	(220,279)	-0.8%
8	Sales for Resale	37,082	51,612	(14,530)	-28.2%	407,648	307,509	100,139	32.6%
9	Total Sales	5,209,937	5,510,419	(300,482)	-5.5%	28,675,542	28,795,682	(120,140)	-0.4%

## NUMBER OF CUSTOMERS

10	Residential	3,038,702	3,039,589	(887)	0.0%	2,999,904	2,993,947	5,958	0.2%
11	Commercial	363,288	366,198	(2,910)	-0.8%	361,736	362,701	(965)	-0.3%
12	Industrial	15,147	15,906	(759)	-4.8%	15,145	16,017	(872)	-5.4%
13	Street & Highway Lighting	2,282	4,513	(2,231)	-49.4%	2,256	4,424	(2,168)	-49.0%
14	Other Sales to Public Authority	297	301	(4)	-1.3%	296	303	(5)	-1.6%
4A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,419,739	3,426,530	(6,791)	-0.2%	3,379,362	3,377,414	1,948	0.1%
17	Sales for Resale	12	10	2	20.0%	12	10	2	10.0%
18	Total Customers	3,419,751	3,428,540	(6,789)	-0.2%	3,379,374	3,377,424	1,950	0.1%

## KWH USE PER CUSTOMER

19	Residential	870	941	(71)	-7.5%	4,884	4,879	5	0.1%
20	Commercial	5,891	5,903	(12)	-0.2%	32,135	32,107	28	0.1%
21	Industrial	20,019	21,694	(1,675)	-7.7%	102,377	109,772	(7,395)	-6.7%
22	Street & Highway Lighting	13,038	6,900	6,138	89.0%	63,500	35,019	28,481	81.3%
23	Other Sales to Public Authority	169,788	182,459	(12,672)	-6.9%	887,671	947,558	(59,885)	-6.3%
23A	Railways & Railroads	271,822	295,852	(23,830)	-8.1%	1,451,217	1,473,206	(21,989)	-1.5%
24									
25	Total Jurisdictional	1,513	1,593	(80)	-5.1%	8,365	8,435	(70)	-0.8%
26	Sales for Resale	3,080,192	5,161,200	(2,071,008)	-40.1%	33,970,667	30,750,900	3,219,767	10.5%
27	Total Sales	1,523	1,608	(85)	-5.3%	8,485	8,528	(40)	-0.5%

## SCHEDULE A13

## SPENT FUEL DISPOSAL COSTS

FEBRUARY 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>ST LUCIE 1</b>									
	Amortization of								
1	Fuel Burned	0	0	0		0	0	0	
	Fuel Burned								
2	During Month	519,419	491,000	28,419	5.8%	2,710,638	2,629,000	81,638	3.1%
<b>ST LUCIE 2</b>									
	Fuel Burned								
3	During Month	233,396	221,000	12,396	5.6%	1,669,397	1,116,000	553,397	49.6%
<b>TURKEY POINT 3</b>									
	Amortization of								
4	Fuel Burned	0	0	0		0	0	0	
	Fuel Burned								
5	During Month	397,749	381,000	16,749	4.4%	2,106,873	2,041,000	65,873	3.2%
<b>TURKEY POINT 4</b>									
	Fuel Burned								
6	During Month	406,795	398,000	8,795	2.2%	2,211,841	2,130,000	81,841	3.8%
7	TOTAL	1,557,349	1,491,000	66,349	4.4%	8,698,749	7,916,000	782,749	9.9%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.

**JANUARY 1994**



COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 1994

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	63,497,784	71,817,340	(8,319,556)	(11.6)	5,080,726	4,290,859	789,766	18.4	1.2488	1.6737	(0.4238)	(26.3)
2 Nuclear Fuel Disposal Costs (A13)	1,870,677	1,766,204	204,473	11.6	2,143,883	1,823,341	220,342	11.5	0.0918	0.0918	0.0001	0.1
3 Coal Car Investment	33,338	30,478	2,860	9.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	291,827	287,418	24,409	9.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,895,974)	(2,753,840)	(142,134)	5.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	62,897,662	71,127,600	(8,229,948)	(11.6)	5,080,726	4,290,859	789,766	18.4	1.2380	1.6578	(0.4198)	(25.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,089,325	22,818,800	(8,730,475)	(38.3)	807,015	1,325,300	(518,285)	(38.1)	1.7488	1.7219	0.0240	1.4
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	555,063	4,466,800	(3,901,837)	(87.5)	32,263	212,800	(180,337)	(84.8)	1.7204	2.0864	(0.3760)	(17.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	11,670	1,879,700	(1,868,030)	(99.4)	458	100,400	(99,942)	(99.5)	2.5480	1.8722	0.6758	36.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8e)	4,073,265	3,849,500	223,765	5.8	308,015	201,400	104,615	51.8	1.3311	1.8114	(0.5803)	(30.4)
12 TOTAL COST OF PURCHASED POWER	18,728,323	33,008,900	(14,278,577)	(43.3)	1,145,761	1,838,700	(693,948)	(37.7)	1.6347	1.7841	(0.1584)	(8.8)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					6,226,478	6,130,859	95,617	1.6				
14 Fuel Cost of Economy Sales (A7)	(8,683,631)	(1,221,800)	(7,461,731)	810.7	(478,238)	(40,800)	(437,438)	1,072.1	1.8158	2.9849	(1.1781)	(39.4)
15 Gain on Economy Sales (A7a)	(3,098,818)	(400,720)	(2,698,098)	673.6	(478,238)	(40,800)	(437,438)	1,072.1	0.6482	0.6822	(0.3340)	(34.0)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(289,477)	(330,300)	40,823	(12.4)	(46,030)	(40,700)	(4,330)	10.8	0.6428	0.8115	(0.1686)	(20.8)
17 Fuel Cost of Other Power Sales (A7)	(2,012,582)	(200,400)	(1,812,182)	804.3	(118,512)	(6,700)	(111,812)	1,688.8	1.6982	2.9810	(1.2828)	(43.2)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(14,085,608)	(2,153,320)	(11,932,188)	554.1	(641,778)	(88,200)	(553,578)	627.6	2.1948	2.4414	(0.2466)	(10.1)
19 Net inadvertent interchange (A10)	0	0	-	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	67,541,467	101,880,180	(34,438,713)	(33.8)	5,584,698	6,042,459	(457,761)	(7.8)	1.2084	1.6877	(0.4783)	(28.3)
21 Net Unbilled Sales (A4)	(1,252,346) *	2,073,272 *	(3,325,618)	(160.4)	(103,551)	122,848	(226,397)	(184.3)	(0.0234)	0.0383	(0.0617)	(161.1)
22 Company Use (A4)	186,897 *	305,929 *	(119,032)	(45.4)	13,800	18,127	(4,327)	(23.8)	0.0031	0.0057	(0.0026)	(46.8)
23 T & D Losses (A4)	3,177,024 *	7,342,457 *	(4,165,433)	(59.7)	262,894	435,057	(172,163)	(39.6)	0.0683	0.1357	(0.0784)	(56.3)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	67,541,467	101,880,180	(34,438,713)	(33.8)	5,357,429,564	6,411,673,000	(54,243,436)	(1.0)	1.2607	1.8844	(0.6237)	(33.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	142,823	159,089	(16,276)	(10.2)	11,328,852	8,443,000	2,885,852	34.2	1.2607	1.8844	(0.6237)	(33.1)
26 Jurisdictional KWH Sales	67,398,644	101,821,081	(34,422,437)	(33.8)	5,346,100,712	6,403,230,000	(57,129,288)	(1.1)	1.2607	1.8844	(0.6237)	(33.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00038	1.00038	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	67,422,233	101,858,718	(34,436,485)	(33.8)	5,346,100,712	6,403,230,000	(57,129,288)	(1.1)	1.2611	1.8851	(0.6240)	(33.1)
28 TRUE-UP **	(1,403,576)	(1,403,576)	0	0.0	5,346,100,712	6,403,230,000	(57,129,288)	(1.1)	(0.0263)	(0.0260)	(0.0003)	1.2
29 TOTAL JURISDICTIONAL FUEL COST	66,018,857	100,455,142	(34,436,485)	(34.3)	5,346,100,712	6,403,230,000	(57,129,288)	(1.1)	1.2348	1.8881	(0.6533)	(33.8)
30 Revenue Tax Factor									1.01608	1.01608	0	-
31 Fuel Factor Adjusted for Taxes									1.2547	1.8880	(0.6333)	(33.8)
32 GPFF **	114,402	114,402	0	0.0	5,346,100,712	6,403,230,000	(57,129,288)	(1.1)	0.0021	0.0021	0.0000	0.0
33 Fuel Factor Including GPFF									1.2568	1.8911	(0.6343)	(33.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.257	1.891	(0.634)	(33.8)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of January, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	<del>Schedule A-2</del> Line 7	\$63,497,784
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,970,677
3	Coal Car investment	Schedule A-2 Line A1b	33,338
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	291,827
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(2,895,974)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	14,089,325
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	566,733
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	4,073,265
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(14,085,508)
20	Total Fuel and Net Power Transactions		\$67,541,467

REVISED

FLORIDA POWER &amp; LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: OCTOBER 1993 THRU JANUARY 1994

GENERAL A1

	DOLLARS				MWH				KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	278,814,607	201,002,002	(24,877,875)	(8.2)	20,691,375	17,379,000	3,211,607	18.5	1,3448	1,7347	(0.3899)	(22.8)
2 Nuclear Fuel Disposal Costs (A13)	7,141,402	6,426,130	716,272	11.1	7,769,000	8,998,700	773,100	11.0	0.0018	0.0018	0.0001	0.1
3 Coal Car Investment	134,316	122,848	11,467	8.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,172,878	1,074,964	97,912	8.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(12,220,820)	(12,460,780)	239,960	(1.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	273,162,571	204,864,250	(23,821,006)	(7.8)	20,691,375	17,379,000	3,211,607	18.5	1,3286	1,7088	(0.3802)	(22.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	65,189,858	64,897,800	(29,084,27)	(41.9)	3,108,368	6,181,800	(2,008,138)	(60.2)	1,7778	1,8299	(0.0521)	(2.8)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	4,166,373	10,281,000	(15,004,627)	(78.4)	230,237	887,400	(728,163)	(78.4)	1,7448	1,8600	(0.2464)	(12.3)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	806,008	7,977,900	(7,072,182)	(88.6)	38,082	426,800	(388,718)	(81.8)	2,8814	1,8738	0.7076	37.8
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Feedline (A8a)	14,310,348	14,384,700	(44,355)	(0.3)	846,170	784,400	180,770	23.8	1,8140	1,8778	(0.3838)	(19.4)
12 TOTAL COST OF PURCHASED POWER	74,871,184	130,661,300	(82,010,118)	(48.4)	4,323,664	7,349,100	(3,025,240)	(41.2)	1,7348	1,8688	(0.1339)	(7.2)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					24,815,220	24,728,000	188,280	0.8				
14 Fuel Cost of Economy Sales (A7)	(13,103,347)	(2,483,900)	(5,649,747)	76.8	(874,379)	(268,500)	(418,879)	180.9	1,8430	2,8834	(0.8404)	(32.8)
15 Gain on Economy Sales (A7a)	(4,070,964)	(2,817,280)	(1,463,674)	86.8	(874,379)	(268,500)	(418,879)	180.9	0.8037	1,0126	(0.4088)	(40.4)
16 Fuel Cost of Unit Power Sales (SL2 - 191a) (A7)	(1,179,480)	(1,368,700)	189,244	(13.3)	(180,959)	(188,400)	(14,258)	8.8	0.8629	0,8171	(0.1642)	(20.1)
17 Fuel Cost of Other Power Sales (A7)	(3,128,878)	(886,700)	(2,429,878)	348.3	(178,843)	(24,000)	(182,843)	836.8	1,7875	2,8888	(1.1313)	(39.0)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(21,478,432)	(12,128,280)	(9,383,162)	77.1	(1,031,881)	(448,900)	(582,981)	129.8	2,0818	2,7013	(0.8197)	(22.8)
19 Net Interchange Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	326,234,321	421,118,278	(94,884,956)	(22.5)	23,883,348	24,280,000	(396,720)	(1.6)	1,3858	1,7344	(0.3886)	(31.2)
21 Net Unfilled Sales (A4)	(1,414,402) *	2,130,878 *	(3,544,982)	(188.4)	(103,681)	122,848	(226,397)	(184.2)	(0.0081)	0.0082	(0.0183)	(188.3)
22 Company Use (A4)	884,070 *	1,263,597 *	(408,627)	(32.4)	82,628	72,868	(10,327)	(14.2)	0.0037	0.0086	(0.0018)	(33.7)
23 T & D Losses (A4)	8,887,738 *	12,887,848 *	(4,000,113)	(44.4)	488,821	747,885	(259,064)	(34.6)	0.0289	0.0582	(0.0273)	(46.8)
24 SYSTEM KWH SALES (EXCL FUEL & CKW A2,p2)	326,234,321	421,118,278	(94,884,956)	(22.8)	23,184,118,748	23,082,859,000	81,149,748	0.4	1,4084	1,8244	(0.4160)	(22.8)
25 Wholesale KWH Sales (EXCL FUEL & CKW A2,p2)	872,898	877,881	(4,983)	(0.5)	89,080,781	83,800,000	15,480,781	29.8	1,4084	1,8244	(0.4160)	(22.8)
26 Jurisdictional KWH Sales	326,234,321	420,141,396	(94,878,870)	(22.8)	23,085,034,867	23,029,388,000	85,646,867	0.3	1,4084	1,8244	(0.4160)	(22.8)
26a Jurisdictional Loss Multiplier									1.00036	1.00036	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	326,375,287	420,288,444	(94,813,177)	(22.8)	23,085,034,867	23,029,388,000	85,646,867	0.3	1.4089	1.8260	(0.4181)	(22.8)
28 TRUE-UP **	(5,814,304)	(5,814,304)	0	0.0	23,085,034,867	23,029,388,000	85,646,867	0.3	(0.0243)	(0.0244)	0.0001	(0.4)
29 TOTAL JURISDICTIONAL FUEL COST	318,780,883	414,874,140	(94,813,177)	(22.8)	23,085,034,867	23,029,388,000	85,646,867	0.3	1.3948	1.8008	(0.4160)	(22.1)
30 Revenue Tax Factor									1.01808	1.01808	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4088	1.8299	(0.4227)	(23.1)
32 QPF **	467,808	467,808	0	0.0	23,085,034,867	23,029,388,000	85,646,867	0.3	0.0020	0.0020	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									1.4088	1.8318	(0.4227)	(23.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.408	1.832	(0.423)	(23.1)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

# CALCULATION OF TRUE-UP AND INTERIM PROVISION

SCENARIO A2

Page 1 of 4

Company: Florida Power & Light Company

Month of: JANUARY 1994

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions	0	0	0	0	0	0	0	0
1. Fuel Cost of System Net Generation	43,497,784	71,817,840	(8,319,556)	(11.6)	276,814,507	301,492,062	(24,577,555)	(8.2)
1a. Nuclear Fuel Disposal Costs	1,978,677	1,768,204	209,473	11.6	7,161,600	4,425,130	2,736,470	11.1
1b. SJRPP Cool Core	33,336	30,470	2,866	9.4	134,315	122,848	11,467	9.3
1c. Orimulsion	0	0	0	N/A	0	0	0	N/A
1d. Sea Pipeline Laterals	291,627	267,410	24,209	9.1	1,172,073	1,074,964	97,109	9.1
1e. DOE Decontamination & Decommissioning Fund Payment	0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	(14,005,508)	(2,153,320)	(11,852,188)	554.1	(21,470,432)	(12,121,200)	(9,353,152)	77.1
3. Fuel Cost of Purchased Power	14,009,325	22,819,000	(8,739,475)	(30.5)	55,190,050	94,997,000	(39,706,942)	(41.9)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	4,073,265	3,849,500	223,765	5.8	14,340,365	14,354,700	(14,335)	(0.3)
4. Energy Cost of Economy Purchases	544,733	6,336,600	(5,791,867)	(101.1)	5,061,981	27,220,000	(22,158,019)	(81.4)
5. Total Fuel Costs & Net Power Transactions	70,437,441	104,734,020	(34,296,579)	(32.7)	330,494,049	433,970,044	(103,119,995)	(21.9)
6. Adjustments to Fuel Costs: (Detailed below)								
Fuel Cost of Sales to Other FERC Customers *	(969,433)	(1,257,504)	288,071	(22.0)	(1,240,707)	(5,826,740)	577,943	(9.9)
Inventory Adjustments	(1,741)	0	(1,741)	N/A	(61,206)	0	(61,206)	N/A
Non Recoverable Oil	78,841	0	78,841	N/A	(307,057)	0	(307,057)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	(2,003,641)	(1,496,336)	(507,305)	N/A	(7,107,209)	(6,620,020)	(563,361)	8.5
Air Operating Permit Fees	0	0	0	N/A	500,010	0	500,010	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	67,541,467	101,980,180	(34,438,713)	(33.8)	326,234,320	421,110,276	(94,875,956)	(22.5)

\* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CKW)



CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: Florida Power & Light Company

Month of: JANUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenue (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenue								
a. Base Fuel Revenue	\$ 0	\$ 0	\$ 0	---	\$ 0	\$ 0	\$ 0	---
b. Fuel Recovery Revenue (Excludes Revenue Taxes)	95,243,844	96,303,197	(1,059,353)	(1.1)	414,542,663	410,458,479	4,084,184	1.0
c. Jurisdictional Fuel Revenue	95,243,844	96,303,197	(1,059,353)	(1.1)	414,542,663	410,458,479	4,084,184	1.0
d. Non Fuel Revenue	233,729,939	236,227,615	(2,497,676)	(1.1)	1,000,609,928	997,905,330	2,704,598	0.3
e. Total Jurisdictional Sales Revenue	328,973,783	332,530,812	(3,557,028)	(1.1)	1,415,232,591	1,408,363,809	6,868,783	0.5
f. Non Jurisdictional Sales Revenue	6,115,002	5,884,450	230,552	3.9	21,208,365	19,321,193	1,887,172	9.8
3. Total Sales Revenue	335,088,785	338,415,262	(3,326,476)	(1.0)	1,436,440,956	1,427,685,002	8,755,955	0.6
C. kWh Sales								
1. Jurisdictional Sales kWh	5,346,100,712	5,403,230,000	(57,129,288)	(1.1)	23,095,034,907	23,029,346,000	65,688,907	0.3
2. Non Jurisdictional Sales (excluding FERC & CEU)	11,328,852	8,443,000	2,885,852	34.2	69,060,761	53,600,000	15,460,761	28.9
3. Sales (excluding FERC & CEU)	5,357,429,564	5,411,673,000	(54,243,436)	(1.0)	23,164,115,748	23,082,946,000	81,169,748	0.4
4. Non Jurisdictional Sales to Other FERC Customers	54,324,794	54,756,000	(431,206)	(0.8)	270,633,787	253,716,000	16,917,787	6.7
5. Total Sales	5,411,754,358	5,466,429,000	(54,674,642)	(1.0)	23,434,749,535	23,336,662,000	98,087,535	0.4
6. Jurisdictional Sales % of Total kWh Sales (lines 1/5)	99.78854%	99.84399%	(0.05545)%	(0.1)	99.70178%	99.76779%	(0.06601)%	(0.1)

CALCULATION OF TRUE-UP INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: Florida Power & Light Company

Month of: JANUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
0. True-up Calculation								
1. Jurisdictional Fuel Revenue (line 8-1c)	\$ 95,243,844	\$ 96,303,197	\$ (1,059,353)	(1.1)	\$ 414,542,663	\$ 416,450,479	\$ 4,084,184	1.0
2. Fuel Adjustment Revenue Not Applicable to Period								
a. True-up Provision	1,403,576	1,403,576	0	0.0	5,614,302	5,614,302	(0)	(0.0)
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(112,591)	(112,591)	0	0.0	(450,364)	(450,364)	0	0.0
3. Jurisdictional Fuel Revenue Applicable to Period	96,534,829	97,594,182	(1,059,353)	(1.1)	419,706,602	415,422,417	4,084,185	1.0
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	67,541,467	101,980,180	(34,438,713)	(33.8)	326,234,320	421,110,276	(94,884,956)	(22.5)
a. Nuclear Fuel Expense - 100% Retail	441,130	0	441,130	N/A	1,561,837	0	1,561,837	N/A
b. DOE Disposal Costs Credit & D&D Fund Paymt-100% Retail	(2,003,641)	(1,496,334)	(507,305)	N/A	(7,187,389)	(6,624,620)	(562,769)	0.8
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&D Fund (Lines 04a & 04b)	60,103,970	103,476,516	(34,372,538)	(33.2)	331,059,672	427,743,304	(96,683,632)	(22.4)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.70034%	99.84399%	(0.05545)%	(0.1)	N/A	N/A	---	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line 04c x 05 x 1.00035(b)) + (Line 04a) + (Line 04b)	67,410,475	101,854,907	(34,435,432)	(33.8)	325,314,429	420,283,940	(94,969,510)	(22.6)
7. True-up Provision for the Month Over/(Under) Collection (Line 03 - Line 06)	29,115,354	(4,260,725)	33,376,079	---	94,392,173	(4,661,331)	99,053,704	---
8. Interest Provision for the Month (Line E10)	371,625	0	371,625	N/A	1,183,988	0	1,183,988	N/A
9. True-up & Interest Provision Beg. of Month	70,219,909	3,809,921	66,409,988	---	0,421,453	0,421,453	0	0.0
9a. Deferred True-up Beginning of Period	54,419,628	0	54,419,628	N/A	54,419,628	0	54,419,628	N/A
10. True-up Collected (Refunded)	(1,403,576)	(1,403,576)	0	0.0	(5,614,302)	(5,614,302)	0	(0.0)
11. End of Period - Net True-up - Over/(Under) Recovery (Lines 07 through 010)	\$ 152,722,940	\$ (1,054,380)	\$ 154,577,720	---	\$ 152,722,940	\$ (1,054,380)	\$ 154,577,320	---

(a) GPIF REWARD OF \$686,414 / 6 Mo. x 98.4167% Revenue Tax Factor = \$112,591

(b) Jurisdictional Loss Multiplier



**TABLE A2**

Page 4 of 4

Page 4 of 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (Lines D9 + D9a)	0 124,639,537	0 3,809,921	0 120,829,616	97%	0 N/A	0 0/A	0	
2. Ending True-up Amount Before Interest (Line D7 + Lines D9 + D9a + D10)	152,351,315	(1,054,500)	154,205,895	99%	0 N/A	0/A		
3. Total of Beginning & Ending True-up Amount	276,990,851	1,955,341	275,035,510	99%	0 N/A	0/A		
4. Average True-up Amount (50% of Line E3)	0 138,495,426	0 977,771	0 137,517,655	99%	0 N/A	0 0/A	0	
5. Interest Rate - First Day Reporting Business Month	3.34000%	N/A			N/A	0/A		
6. Interest Rate - First Day Subsequent Business Month	3.10000%	N/A			N/A	0/A		
7. Total (Line E5 + Line E6)	6.44000%	N/A			N/A	0/A		
8. Average Interest Rate (50% of Line E7)	3.22000%	0/A			N/A	0/A		
9. Monthly Average Interest Rate (Line E8 / 12)	0.26833%	N/A			N/A	0/A		
10. Interest Provision (Line E4 x Line E9)	0 371,625	0 N/A	0		0 N/A	0 0/A	0	

## GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JANUARY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 • HEAVY OIL	30,911,770	26,621,880	4,289,890	16.1	145,679,159	133,317,857	12,467,102	9.4
2 • LIGHT OIL	219,187	0	219,187	NA	108,643	13,578	495,868	NA
3 COAL	5,849,934	7,711,823	(2,861,889)	(34.5)	23,561,163	20,480,129	(2,319,968)	(23.7)
4 GAS	15,101,789	26,685,484	(11,583,775)	(43.4)	62,321,931	97,989,228	(35,767,297)	(36.1)
5 NUCLEAR	12,215,284	10,798,423	1,416,861	13.1	45,244,610	20,797,887	24,446,723	13.7
6 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	63,497,784	71,817,340	(8,319,556)	(11.6)	276,914,205	301,492,052	(24,577,847)	(8.9)
<b>SYSTEM NET GENERATION (KWH)</b>								
8 HEAVY OIL	1,688,479	933,887	754,592	77.8	7,418,485	4,938,799	2,479,686	33.0
9 LIGHT OIL	2,838	0	2,838	NA	7,971	185	6,886	NA
10 COAL	309,875	441,824	(131,949)	(29.5)	1,451,428	1,891,849	(440,421)	(14.4)
11 GAS	963,830	992,327	(28,497)	(2.9)	3,692,325	3,748,286	(55,961)	(1.5)
12 NUCLEAR	2,143,683	1,723,341	420,342	11.5	7,789,866	6,984,766	805,100	11.0
13 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (KWH)	5,005,725	4,290,959	714,766	18.4	20,991,375	17,379,849	3,611,526	19.5
<b>UNITS OF FUEL BURNED</b>								
15 • HEAVY OIL (BBL)	2,583,183	1,434,234	1,148,949	80.1	11,480,809	7,088,339	4,392,470	31.8
16 • LIGHT OIL (BBL)	7,634	0	7,634	NA	17,286	483	16,803	NA
17 COAL (TON)	149,671	171,933	(22,261)	(12.9)	694,305	640,362	53,943	(8.9)
18 GAS (MCF)	6,301,767	8,384,913	(2,083,146)	(25.9)	20,801,348	23,191,538	(2,390,190)	(10.4)
19 NUCLEAR (MMBTU)	23,323,732	21,140,948	2,182,784	10.3	85,576,186	77,854,884	7,721,302	11.1
20 OIL/EMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	16,445,687	9,132,964	7,312,723	80.1	73,388,211	48,418,971	24,969,240	31.3
22 LIGHT OIL	44,485	0	44,485	NA	108,348	2,815	105,533	NA
23 COAL	2,935,578	4,377,603	(1,442,025)	(21.4)	13,977,489	16,439,332	(2,461,843)	(11.5)
24 GAS	6,301,767	8,384,913	(2,083,146)	(25.9)	20,801,348	23,191,538	(2,390,190)	(10.4)
25 NUCLEAR	23,323,732	21,140,948	2,182,784	10.3	85,576,186	77,854,884	7,721,302	11.1
26 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	49,051,261	43,055,425	5,995,836	13.9	202,525,236	175,099,510	27,425,726	15.2
<b>GENERATION PER UNIT (\$/KWH)</b>								
28 HEAVY OIL	32.88	21.76	10.92	50.2	35.99	28.42	7.57	26.6
29 LIGHT OIL	0.86	0.00	0.86	NA	0.89	0.00	0.89	NA
30 COAL	6.10	10.29	(4.19)	(48.7)	7.86	9.76	(1.90)	(21.6)
31 GAS	18.97	23.12	(4.15)	(17.9)	19.38	21.57	(2.19)	(11.2)
32 NUCLEAR	42.19	44.83	(2.63)	(5.9)	37.73	48.36	(10.63)	(21.9)
33 OIL/EMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (\$)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 • HEAVY OIL (\$/KWH)	11.9665	18.5616	(6.5951)	(35.5)	12.8889	17.5156	(4.6267)	(27.6)
36 • LIGHT OIL (\$/KWH)	28.7015	0.0000	28.7015	NA	21.4231	27.9999	(6.5768)	(21.1)
37 COAL (\$/KWH)	33.7402	44.8541	(11.1139)	(24.5)	31.6838	46.1553	(14.4715)	(31.2)
38 GAS (\$/KWH)	2.9964	3.1376	(0.1412)	(23.4)	2.9740	2.9572	0.0168	(0.5)
39 NUCLEAR (\$/KWH)	0.5237	0.5108	0.0129	2.5	0.5287	0.5165	0.0122	2.4
40 OIL/EMULSION (\$/KWH)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 • HEAVY OIL	1.8796	2.9149	(1.0353)	(35.5)	1.9691	2.7512	(0.7821)	(27.7)
42 • LIGHT OIL	4.9254	0.0000	4.9254	NA	5.6743	4.8234	0.8509	15.3
43 COAL	1.7301	1.8828	(0.1527)	(8.8)	1.6841	1.8941	(0.2100)	(10.7)
44 GAS	2.9964	3.1380	(0.1416)	(23.4)	2.9999	2.9531	0.0468	(1.5)
45 NUCLEAR	0.5237	0.5108	0.0129	2.5	0.5287	0.5165	0.0122	2.4
46 OIL/EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.7345	1.8480	(0.1135)	(7.2)	1.7473	1.7319	0.0154	(0.8)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
48 HEAVY OIL	9,904	9,788	116	1.3	9,883	9,884	(1)	0.1
49 LIGHT OIL	15,548	0	15,548	NA	14,176	15,216	(1,040)	(7.3)
50 COAL	9,473	9,889	(416)	(4.3)	9,630	9,884	(254)	(2.6)
51 GAS	6,536	8,570	(2,034)	(23.7)	7,697	8,893	(1,196)	(13.3)
52 NUCLEAR	10,888	10,992	(104)	(1.0)	11,814	11,813	1	0.0
53 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,444	10,854	(1,410)	(13.8)	9,836	10,875	(1,039)	(10.5)
<b>GENERATED FUEL COST PER KWH (\$/KWH)</b>								
55 • HEAVY OIL	1.8616	2.8386	(0.9770)	(34.7)	1.9669	2.8773	(0.9104)	(27.1)
56 • LIGHT OIL	7.6664	0.0000	7.6664	NA	7.1934	7.3585	(0.1651)	(2.3)
57 COAL	1.6297	1.7467	(0.1170)	(6.7)	1.6028	1.7973	(0.1945)	(10.8)
58 GAS	1.5608	2.8895	(1.3287)	(41.7)	1.5742	2.6143	(1.0401)	(39.8)
59 NUCLEAR	0.5488	0.5614	(0.0126)	(2.3)	0.5423	0.5688	(0.0265)	(4.7)
60 OIL/EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.2498	1.5737	(0.3239)	(24.3)	1.3448	1.7377	(0.3929)	(22.4)

\* Definition &amp; Program Code &amp; 9 used for Group, but monthly, quarterly, semi-annual, or annual. Fuel System Plant is included in Heavy Oil. Values may not agree with Schedule A3

MONTH OF: JANUARY 1984

REVISED

	(AMPH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	SYSTEM NET GENERATION	5,080,726	4,290,868	789,788	18.4	20,881,376	17,378,888	3,211,507	18.5
2	POWER SOLD	(841,778)	(88,200)	(853,878)	827.8	(1,031,881)	(448,900)	(582,981)	129.9
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	807,016	1,326,300	(519,285)	(38.1)	3,106,388	5,191,600	(2,085,136)	(40.2)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	308,016	201,400	106,616	81.9	946,170	784,400	160,770	23.6
5	ECONOMY PURCHASES	32,721	313,000	(280,278)	(89.8)	273,318	1,383,200	(1,118,881)	(80.4)
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	5,684,898	5,042,468	(657,761)	(7.8)	23,883,348	24,280,088	(396,720)	(1.6)
8	SALES (BILLED)	5,411,764	5,488,428	(76,676)	(1.0)	23,434,760	23,336,882	98,068	0.4
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	2,885,671	1,584,677	1,040,884	87.0	3,724,628	2,580,320	1,174,202	46.0
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,492,020	1,877,423	614,597	48.6	2,482,020	1,877,423	614,597	48.6
9	COMPANY USE	13,800	18,127	(4,327)	(23.8)	62,628	72,856	(10,327)	(14.2)
10	T & O LOSSES (ESTIMATED)	282,886	438,067	(172,382)	(39.8)	1,618,678	1,743,434	(124,856)	(7.2)
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0)	--	0.3	0.3	0.0	--
14	% T & O LOSSES TO NEL	4.70	7.20	(2.50)	--	6.78	7.18	(0.40)	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

	(¢)								
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
16	FUEL COST OF SYSTEM NET GENERATION	83,497,784	71,817,340	(11,618,556)	(11.8)	276,814,606	301,482,082	(24,577,576)	(8.2)
16a	FUEL RELATED TRANSACTIONS	2,296,842	2,084,100	231,742	11.2	8,448,696	7,822,842	626,653	10.8
16b	ADJUSTMENTS TO FUEL COST	(2,885,874)	(2,753,840)	(142,134)	8.2	(12,220,620)	(12,450,768)	230,239	(1.8)
17	FUEL COST OF POWER SOLD	(14,086,808)	(2,153,320)	(11,932,188)	554.1	(21,478,422)	(12,126,290)	(9,353,152)	77.1
18	FUEL COST OF PURCHASED POWER	14,088,326	22,818,800	(8,730,475)	(38.3)	55,188,868	84,887,800	(39,798,942)	(41.8)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	4,073,266	3,848,600	223,766	8.8	14,310,348	14,384,700	(44,356)	(0.3)
19	ENERGY COST OF ECONOMY PURCHASES	588,733	8,338,800	(7,750,067)	(81.1)	6,081,881	27,228,800	(22,166,919)	(81.4)
20	TOTAL FUEL & NET POWER TRANSACTIONS	87,641,487	101,880,180	(14,438,713)	(23.8)	328,234,321	421,118,278	(94,884,956)	(22.5)

	(¢/KWH)								
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
21	FUEL COST OF SYSTEM NET GENERATION	1.2488	1.6737	(0.4238)	(25.3)	1.3448	1.7347	(0.3899)	(22.6)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	2.1848	2.4414	(0.2488)	(10.1)	2.0816	2.7013	(0.6197)	(22.8)
23	FUEL COST OF PURCHASED POWER	1.7488	1.7219	0.0240	1.4	1.7775	1.8298	(0.0524)	(2.8)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.3311	1.0114	(0.6803)	(30.4)	1.5140	1.8778	(0.3638)	(19.4)
24	ENERGY COST OF ECONOMY PURCHASES	1.7320	2.0248	(0.2928)	(14.4)	1.8520	1.8544	(0.1024)	(5.2)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.2084	1.6877	(0.4793)	(28.3)	1.3881	1.7344	(0.3685)	(21.2)

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Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1

ACTUAL FOR THE PERIOD/MONTH OF:

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MW)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	367	177,522	66.9	98.2	79.7	9,472	#6 OIL	264,907 BBLs	6.339	1,679,245	2,986,153	1.6821	11.27
2	# 1		1,868					GAS	19,893 MCF	1.000	19,893	48,096	2.5747	2.42
3	# 2	367	202,043	73.1	96.6	82.2	9,377	#6 OIL	298,878 BBLs	6.339	1,894,588	3,369,090	1.6675	11.27
4	# 2		0					GAS	0 MCF	1.000	0	0	0.0000	0.00
5	FT. MYERS # 1	137	64,034	63.5	99.9	73.8	10,090	#6 OIL	101,600 BBLs	6.359	646,074	1,160,524	1.8124	11.42
6	# 2	367	183,590	68.9	87.4	78.4	9,408	#6 OIL	271,619 BBLs	6.359	1,727,225	3,102,561	1.6899	11.42
7	LAUDERDALE # 4	391	0	92.5	100.0	93.2	7,602	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8	# 4		269,865					GAS	2,051,432 MCF	1.000	2,051,432	4,959,854	1.8379	2.42
9	# 5	391	0	98.4	99.5	98.4	7,653	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10	# 5		289,136					GAS	2,212,684 MCF	1.000	2,212,684	5,349,721	1.8502	2.42
11	MANATEE # 1	783	76,510	13.1	99.6	50.4	10,507	#6 OIL	124,866 BBLs	6.438	803,887	1,580,400	2.0636	12.66
12	# 2	783	55,704	9.6	99.9	63.9	10,316	#6 OIL	89,258 BBLs	6.438	574,643	1,129,718	2.0281	12.66
13	MARTIN # 1	783	26,706	4.9	99.7	33.6	11,927	#6 OIL	47,155 BBLs	6.433	304,291	743,617	2.7845	15.77
14	# 1		1,860					GAS	36,429 MCF	1.000	36,429	88,077	4.7353	2.42
15	# 2	783	8,091	1.3	92.7	27.6	15,905	#6 OIL	16,987 BBLs	6.433	109,617	267,879	3.3108	15.77
16	# 2		(631)					GAS	9,037 MCF	1.000	9,037	21,849	0.0000	2.42
17	# 3	426	0	72.9	0.0	79.8	3,795	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 3		47,944					GAS	181,931 MCF	1.000	181,931	335,093	0.6989	1.84
19	# 4	426	0	4.7	0.0	73.8	52,213	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20	# 4		1,144					GAS	51,451 MCF	1.000	51,451	94,766	8.2837	1.84
21	PT EVERGLADES # 1	204	25,174	15.4	98.8	56.6	11,169	#6 OIL	43,136 BBLs	6.366	274,604	566,721	2.2512	13.14
22	# 1		145					GAS	8,175 MCF	1.000	8,175	19,765	13.6310	2.42
23	# 2	204	32,179	24.9	96.4	60.6	10,471	#6 OIL	52,601 BBLs	6.366	334,858	691,072	2.1476	13.14
24	# 2		2,165					GAS	24,744 MCF	1.000	24,744	59,825	2.7633	2.42
25	# 3	367	146,693	62.1	100.0	72.7	9,916	#6 OIL	225,860 BBLs	6.366	1,437,825	2,967,350	2.0228	13.14
26	# 3		10,579					GAS	121,659 MCF	1.000	121,659	294,141	2.7804	2.42
27	# 4	367	70,919	31.6	87.4	61.2	10,098	#6 OIL	109,975 BBLs	6.366	700,101	1,444,852	2.0373	13.14
28	# 4		6,056					GAS	77,191 MCF	1.000	77,191	186,629	3.0817	2.42



**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	RIVIERA	# 3	272	112,020	53.5	85.0	72.0	#6 OIL	175,709 BBLs	6.391	1,122,956	2,006,846	1.7915	11.42
2		# 3		300				GAS	8,295 MCP	1.000	8,295	20,055	6.6850	2.42
3		# 4	272	136,213	70.4	99.6	78.9	#6 OIL	209,188 BBLs	6.391	1,336,921	2,389,238	1.7540	11.42
4		# 4		(23)				GAS	310 MCP	1.000	310	750	0.0000	2.42
5	SANFORD	# 3	137	25,076	18.7	99.9	66.4	#6 OIL	42,338 BBLs	6.333	268,127	468,186	1.8671	11.06
6		# 3		(109)				GAS	1,329 MCP	1.000	1,329	3,213	0.0000	2.42
7		# 4	362	94,068	34.6	96.4	55.3	#6 OIL	151,667 BBLs	6.333	960,507	1,677,180	1.7829	11.06
8		# 4		100				GAS	2,455 MCP	1.000	2,455	5,936	5.9360	2.42
9		# 4		0				ORIM	0 TONS	0.000	0	0	0.0000	0.00
10		# 5	362	108,084	39.9	100.0	61.1	#6 OIL	175,338 BBLs	6.333	1,110,416	1,938,952	1.7939	11.06
11	TURKEY POINT	# 1	387	86,899	37.6	99.3	62.4	#6 OIL	132,390 BBLs	6.369	844,466	1,763,074	2.0289	13.30
12		# 1		6,244				GAS	66,753 MCP	1.000	66,753	161,392	2.5848	2.42
13		# 2	367	28,954	14.5	91.9	50.7	#6 OIL	49,511 BBLs	6.369	315,336	658,357	2.2738	13.30
14		# 2		1,788				GAS	26,634 MCP	1.000	26,634	64,394	3.8015	2.42
15	CUTLER	# 5	67	0	0.4	100.0	37.0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16		# 5		309				GAS	4,562 MCP	1.000	4,562	11,029	5.2770	2.42
17		# 6	140	0	0.9	100.0	34.6	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18		# 6		955				GAS	14,333 MCP	1.000	14,333	34,654	3.8287	2.42
19	FT MYERS	1-12	565	1,387	0.3	99.7	53.8	#2 OIL	3,457 BBLs	5.840	20,189	99,954	7.2065	28.91
20	LAUDERDALE	1-12	364	332	0.2	89.9	59.7	#2 OIL	1,026 BBLs	5.801	5,952	29,184	8.7904	28.44
21		1-12		110				GAS	1,777 MCP	1.000	1,777	4,297	3.9064	2.42
22		13-24	364	189	0.1	83.9	62.1	#2 OIL	579 BBLs	5.801	3,359	16,489	8.7138	28.44
23		13-24		33				GAS	683 MCP	1.000	683	1,651	5.0030	2.42
24	EVERGLADES	1-12	364	295	0.2	78.0	60.0	#2 OIL	948 BBLs	5.776	5,476	26,965	9.1407	28.44
25		1-12		132				GAS	2,995 MCP	1.000	2,995	6,274	4.7530	2.42

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET OPERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM	# 1	239	0	33.7	93.7	75.5	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2		# 1		0				#2 OIL	305 BBLs	5.826	1,777	10,928	0.0000	35.83
3		# 1	66,020					GAS	620,762 MCF	1.000	620,762	1,300,849	2.2733	2.42
4		# 2	239	0	46.5	99.3	80.7	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5		# 2	44					#2 OIL	338 BBLs	5.826	1,969	12,111	27.5290	35.83
6		# 2	81,428					GAS	756,653 MCF	1.000	756,653	1,829,399	2.2466	2.42
7	ST JOHNS (1)	# 1	(A) 125	(B) 75,412	82.3	84.3	96.7	COAL	(C) 30,162 TONS	23.334	703,800	1,083,872	1.4373	35.94
8		# 1		287				#2 OIL	457 BBLs	5.878	2,686	10,984	3.8272	24.08
9		# 2	(A) 125	(B) 89,392	97.5	98.3	97.5	COAL	(C) 36,010 TONS	23.610	850,196	1,294,019	1.4476	35.93
10		# 2		291				#2 OIL	470 BBLs	5.878	2,763	11,310	3.8466	24.06
11	SCHERER	# 4	(A) 416	145,071	92.3	99.6	92.5	COAL	83,499 TONS	16.546	1,381,574	2,672,043	1.8419	52.00
12		# 4		33				#2 OIL	54 BBLs	5.817	314	1,302	3.6424	22.26
13	TURKEY POINT	# 3	666	499,583	100.8	96.8	103.1	NUCLEAR	5,404,963 MMBTU	---	5,404,963	3,153,278	0.6312	0.58
14		# 4	666	515,761	103.5	99.7	103.5	NUCLEAR	5,588,544 MMBTU	---	5,588,544	2,991,009	0.5324	0.46
15	ST LUCIE	# 1	839	597,683	95.6	95.3	99.3	NUCLEAR	6,301,888 MMBTU	---	6,301,888	3,116,088	0.5214	0.48
16		# 2	714	530,654	99.4	99.9	99.4	NUCLEAR	5,828,355 MMBTU	---	5,828,355	3,354,889	0.6322	0.58
17														
18														
19														
20	SYSTEM TOTALS	15,198	4,904,213	----	----	----	10,002	----	2,590,817 BBLs	----	49,051,261	63,497,784	1.2948	----
21			* Excludes 169,055 Mwh (Martin 3) and 13,457 Mwh (Martin 4) of heat energy which was credited.						6,301,767 MCF					
22	--- EXCLUDES PARTICIPANTS								149,671 TONS	COAL				
23	--- INCLUDES PARTICIPANTS								0 TONS	ORDMULSION				
24	(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS PERIOD.								23,323,752 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.



MONTH OF JAN 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1   PURCHASES		<<<<< HEAVY OIL >>>>>							
2	UNITS (OIL)	2,508,839	1,500,000	1,008,839	67.2	12,933,781	7,100,000	5,833,781	82.2
3	UNIT COST (\$/OIL)	11.7643	19.1524	7.3881-	38.6	12.5117	18.1314	5.6197-	31.0
4	AMOUNT (\$)	29,565,305	28,728,590	776,715	2.7	161,823,667	128,733,100	33,090,567	25.7
5   BALANCE									
6	UNITS (OIL)	2,509,662	1,434,234	1,155,428	80.6	11,471,545	7,605,339	3,866,206	50.8
7	UNIT COST (\$/OIL)	11.9429	18.5615	6.9995-	35.6	12.6683	17.5156	4.8543-	27.7
8	AMOUNT (\$)	30,077,059	26,621,603	4,356,856	16.4	145,790,907	133,212,057	12,078,850	0.1
9   ENDING INVENTORY									
10	UNITS (OIL)	4,788,001	3,506,663	1,281,338	36.5	4,788,001	3,506,663	1,281,338	36.5
11	UNIT COST (\$/OIL)	13.0411	17.7491	4.7080-	26.5	13.0411	17.7491	4.7080-	26.5
12	AMOUNT (\$)	62,440,980	62,240,042	200,938	.3	62,440,980	62,240,042	200,938	.3
13	OTHER USAGE (\$)	113,660				1,421,732			
14	DATE-SUPPLY	57							
15   PURCHASES		<<<<< LIGHT OIL >>>>>							
16	UNITS (OIL)	2,633	19,335	16,702-	86.4	15,150	19,335	4,185-	21.6
17	UNIT COST (\$/OIL)	27.3388	30.8578	3.5190-	11.4	23.3046	30.8578	7.5532-	24.3
18	AMOUNT (\$)	71,983	596,635	524,652-	87.9	353,064	596,635	243,571-	40.8
19   BALANCE									
20	UNITS (OIL)	8,105	0	8,105	100.0	28,361	485	19,876	100.0
21	UNIT COST (\$/OIL)	28.4248	.0000	28.4248	100.0	28.4546	27.9999	.4547	2.4
22	AMOUNT (\$)	230,383	0	230,383	100.0	543,477	13,578	549,899	100.0
23   ENDING INVENTORY									
24	UNITS (OIL)	255,105	270,850	15,745-	5.8	255,105	270,850	15,745-	5.8
25	UNIT COST (\$/OIL)	29.8084	30.0131	.2047-	.7	29.8084	30.0131	.2047-	.7
26	AMOUNT (\$)	7,604,263	8,129,056	524,793-	6.5	7,604,263	8,129,056	524,793-	6.5
27	OTHER USAGE (\$)								
28	DATE-SUPPLY								
29   PURCHASES		<<<<<< COAL >>>>>>							
30	UNITS (TON)	108,503	176,800	67,697-	38.4	626,617	673,000	46,383-	6.9
31	UNIT COST (\$/TON)	28.9967	44.8786	15.8819-	33.4	37.9437	44.2753	6.3316-	14.3
32	AMOUNT (\$)	3,146,814	7,998,279	4,752,265-	60.2	23,776,162	29,797,260	6,021,098-	20.2
33   BALANCE									
34	UNITS (TON)	149,671	171,932	22,261-	12.0	601,305	660,382	59,077-	8.9
35	UNIT COST (\$/TON)	33.7402	44.8539	11.1137-	24.8	38.6828	46.1553	7.4725-	16.2
36	AMOUNT (\$)	5,049,934	7,711,828	2,661,894-	34.5	23,260,162	30,480,129	7,219,967-	23.7
37   ENDING INVENTORY									
38	UNITS (TON)	165,110	224,618	59,508-	26.5	165,110	224,618	59,508-	26.5
39	UNIT COST (\$/TON)	38.0988	45.3353	6.4365-	14.2	38.0988	45.3353	6.4365-	14.2
40	AMOUNT (\$)	6,422,580	10,183,132	3,760,552-	36.9	6,422,580	10,183,132	3,760,552-	36.9
41	OTHER USAGE (\$)								
42	DATE-SUPPLY								
43   BALANCE		<<<<<<< GAS >>>>>>>>							
44	UNITS (MCF)	6,301,767	6,504,953	2,203,186-	25.9	30,801,248	33,191,550	3,190,302-	9.6
45	UNIT COST (\$/MCF)	2.3964	3.1282	.7318-	23.4	2.0740	2.9498	.8758-	29.7
46	AMOUNT (\$)	15,181,709	20,605,484	11,503,775-	43.2	62,221,932	97,909,228	35,687,296-	36.4
47   BALANCE		<<<<<<< NUCLEAR >>>>>>>							
48	UNITS (MWH)	23,323,752	21,140,948	2,182,804	10.3	85,576,186	77,054,024	8,522,162	11.1
49	U. COST (\$/MWH)	.5237	.5108	.0129	2.5	.5287	.5165	.0122	2.4
50	AMOUNT (\$)	12,215,264	10,798,625	1,416,639	13.1	45,244,610	39,797,091	5,447,519	13.7
51   BALANCE		<<<<<<< ORIMULSION >>>>>>>							
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55   BALANCE		<<<<<<< PROPANE >>>>>>>							
56	UNITS (GAL)	2,110	100	2,010	100.0	7,125	400	6,725	100.0
57	UNIT COST (\$/GAL)	.7948	1.0000	.2052-	20.5	.7805	1.0000	.2195-	22.0
58	AMOUNT (\$)	1,677	100	1,577	100.0	5,561	400	5,161	100.0

LINES 9 &amp; 23 EXCLUDE 7,000 BARRELS, \$78,841 CURRENT MONTH AND (6,000) BARRELS, \$(307,856) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$(22,041) CURRENT MONTH AND \$(222,034) PERIOD-TO-DATE.

## COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

POWER SOLD  
FOR THE MONTH OF JANUARY, 1994

## SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	40,800	0	40,800	2.995	4.223	1,221,800	1,722,800
	S	8,700	0	8,700	2.891	4.384	200,400	282,400
ST. LUCIE RELIABILITY		40,700	0	40,700	0.812	0.812	330,300	330,300
80% OF GAIN ON ECONOMY SALES							400,720	
TOTAL		88,200	0	88,200	1.887	2.859	2,153,320 *	2,345,500
ACTUAL:								
ECONOMY		478,238	0	478,238	1.818	2.828	8,683,831	12,558,404
FMFA (SL 1)		28,817	0	28,817	0.863	0.863	178,488	178,488
OUC (SL 1)		18,413	0	18,413	0.814	0.814	112,888	112,888
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,847	0	1,847	1.771	2.036	34,478	39,650
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	8,411	0	8,411	1.828	3.052	117,078	185,878
CITY OF GAINESVILLE	A	125	0	125	2.041	2.878	2,551	3,598
FT. PIERCE UTILITIES AUTHORITY	OS	450	0	450	2.432	3.000	10,848	13,500
CITY OF HOMESTEAD	OS	88	0	88	1.774	2.020	1,171	1,333
UTILITY BOARD OF THE CITY OF KEY WEST	OS	1,171	0	1,171	1.455	1.832	17,043	21,454
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	190	0	190	2.045	2.824	3,885	4,985
OGLETHORPE POWER CORPORATION	OS	108,152	0	108,152	1.878	2.284	1,815,030	2,468,870
PRIOR MONTH'S ADJUSTMENT	A						10,398	3,873
ECONOMY SUB-TOTAL		478,238	0	478,238	1.818	2.828	8,683,831	12,558,404
ST. LUCIE PARTICIPATION SUB-TOTAL		48,030	0	48,030	0.843	0.843	288,477	288,477
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		118,512	0	118,512	1.888	2.324	2,012,882	2,783,841
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							3,088,818	
TOTAL		644,778	0	641,778	1.712	2.431	14,088,908 *	18,601,722
CURRENT MONTH:								
DIFFERENCE		553,578	0	553,578	(0.275)	(0.228)	11,832,188	13,258,222
DIFFERENCE (%)		827.8	0.0	827.8	(13.8)	(8.8)	554.1	565.2
PERIOD TO DATE:								
ACTUAL		1,031,881	0	1,031,881	1.887	2.288	21,478,432	23,583,058
ESTIMATED		448,800	0	448,800	2.118	2.821	12,128,280	13,111,500
DIFFERENCE		582,881	0	582,881	(0.431)	(0.834)	8,353,152	10,481,558
DIFFERENCE (%)		129.8	0.0	129.8	(20.4)	(21.7)	77.1	78.8

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

## COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES  
FOR THE MONTH OF JANUARY, 1994

## SCHEDULE A7a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	¢		cents/KWH		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a)	(b)	(a)	(b)	
			FUEL COST	TOTAL COST	FUEL COST	TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	40,800	1,221,800	1,722,800	2.895	4.223	500,800
TOTAL		40,800	1,221,800	1,722,800	2.895	4.223	x .80 400,720
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	8,418	133,828	181,018	1.418	1.710	27,380
FLORIDA POWER CORPORATION	C	31,387	508,380	688,437	1.624	2.230	180,057
FT. PIERCE UTILITIES AUTHORITY	C	720	10,108	13,684	1.404	1.802	3,585
CITY OF GAINESVILLE	C	8,513	80,400	120,325	1.388	1.847	28,825
CITY OF HOMESTEAD	C	1,158	15,894	22,083	1.358	1.811	6,398
JACKSONVILLE ELECTRIC AUTHORITY	C	42,884	588,780	712,115	1.373	1.660	123,355
UTILITY BOARD OF THE CITY OF KEY WEST	C	12,853	177,182	252,688	1.388	1.851	75,477
KISSIMMEE UTILITY AUTHORITY	C	1,882	24,474	38,031	1.455	2.142	11,557
CITY OF LAKE WORTH UTILITIES	C	1,188	16,468	22,024	1.373	1.837	5,558
ORLANDO UTILITIES COMMISSION	C	35,543	480,778	641,755	1.381	1.808	150,877
REEDY CREEK IMPROVEMENT DISTRICT	C	7,810	103,041	151,145	1.354	1.888	48,104
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	12,745	204,244	281,458	1.603	2.287	87,214
SOUTHERN COMPANIES	C	288,133	5,887,784	8,818,823	2.051	3.081	2,848,128
CITY OF ST. CLOUD	C	2,588	38,838	58,774	1.427	2.328	23,135
CITY OF STARKE	C	482	8,855	13,880	1.440	3.004	7,221
CITY OF TALLAHASSEE	C	4,481	60,832	75,129	1.357	1.873	14,187
TAMPA ELECTRIC COMPANY	C	8,834	110,881	181,785	1.818	2.888	71,134
CITY OF VERO BEACH	C	1,701	25,880	32,888	1.528	1.835	6,848
FT. PIERCE UTILITIES AUTHORITY	X	225	5,288	8,088	2.350	2.870	720
CITY OF HOMESTEAD	X	870	15,288	21,280	1.578	2.184	5,884
UTILITY BOARD OF THE CITY OF KEY WEST	X	377	5,888	8,817	1.341	2.551	4,881
ORLANDO UTILITIES COMMISSION	X	7,228	125,888	137,172	1.738	1.888	11,812
REEDY CREEK IMPROVEMENT DISTRICT	X	1,258	18,821	25,421	1.433	2.021	7,400
CITY OF VERO BEACH	X	2,181	41,513	54,735	1.885	2.488	13,222
SUB-TOTAL		478,238	8,883,831	12,558,404	1.818	2.828	3,874,773
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		478,238	8,883,831	12,558,404	1.818	2.828	3,888,818
CURRENT MONTH:							
DIFFERENCE		437,438	7,481,731	10,835,804	(1.178)	(1.597)	2,888,888
DIFFERENCE (%)		1,072.1	810.7	828.0	(38.4)	(37.8)	873.8
PERIOD TO DATE:							
ACTUAL		874,378	13,103,347	18,182,041	1.843	2.898	4,070,854
ESTIMATED		258,500	7,453,800	10,725,200	2.883	4.148	2,817,280
DIFFERENCE		415,878	5,649,547	7,456,841	(0.940)	(1.451)	1,453,874
DIFFERENCE (%)		180.8	75.8	88.8	(32.8)	(35.8)	55.5

COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTH OF JANUARY, 1994

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		1,017,800	0	0	1,017,800	1.828	18,608,700	
ST. LUCIE RELIABILITY		40,700	0	0	40,700	0.584	229,700	
BJRPP		266,700	0	0	266,700	1.493	3,981,400	
TOTAL		1,325,300	0	0	1,325,300	1.722	22,819,800	
ACTUAL:								
SOUTHERN COMPANIES	UPS	97,142	0	0	97,142	2.165	2,103,413	
SOUTHERN COMPANIES	R	389,490	0	0	389,490	1.890	7,360,239	
PRIOR MONTH ADJUSTMENT		0	0	0	0		130,801	
		486,632	0	0	486,632	1.972	9,594,450	
FMPA (SL 2)		27,316	0	0	27,316	0.603	164,849	
PRIOR MONTH ADJUSTMENT		(11,277)	0	0	(11,277)		(1,921)	
		26,039	0	0	26,039	0.626	162,828	
OUC (SL 2)		18,889	0	0	18,889	0.667	126,029	
PRIOR MONTH ADJUSTMENT		(883)	0	0	(883)		(11,881)	
		18,006	0	0	18,006	0.634	114,188	
JACKSONVILLE ELECTRIC AUTHORITY	UPS	275,753	0	0	275,753	1.522	4,188,016	
PRIOR MONTH ADJUSTMENT		0	0	0	0		12,234	
		275,753	0	0	275,753	1.526	4,208,250	
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		585	0	0	585	1.629	9,529	
ST. LUCIE PARTICIPATION SUB-TOTAL								
		44,045	0	0	44,045	0.629	277,086	
TOTAL		607,015	0	0	607,015	1.746	14,088,325	
CURRENT MONTH:								
DIFFERENCE		(518,285)	0	0	(518,285)	0.024	(8,730,476)	
DIFFERENCE (%)		(38.1)	0.0	0.0	(38.1)	1.4	(38.3)	
PERIOD TO DATE:								
ACTUAL		3,105,385	0	0	3,105,385	1.778	55,188,858	
ESTIMATED		5,191,900	0	0	5,191,900	1.830	94,987,800	
DIFFERENCE		(2,086,515)	0	0	(2,086,515)	(0.052)	(38,798,942)	
DIFFERENCE (%)		(40.2)	0.0	0.0	(40.2)	(2.8)	(41.8)	

## COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

ENERGY PAYMENT QUALIFYING FACILITIES  
FOR THE MO OF JANUARY, 1994

## SCHEDULE A-B

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		201,400	0	0	201,400	1.811	1.811	3,648,500
TOTAL		201,400	0	0	201,400	1.811	1.811	3,648,500
ACTUAL:								
ROYSTER COMPANY		7,001	0	0	7,001	1.220	1.220	85,414
DOWNTOWN GOVERNMENT CENTER		8,720	0	0	8,720	1.828	1.828	159,187
BIO-ENERGY PARTNERS, INC.		6,890	0	0	6,890	1.734	1.734	119,482
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		33,863	0	0	33,863	1.384	1.384	468,585
TROPICANA PRODUCTS, INC.		1,288	0	0	1,288	1.647	1.647	21,218
FLORIDA CRUSHED STONE		89,881	0	0	89,881	1.297	1.297	1,165,701
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,846	0	0	38,846	1.711	1.711	664,510
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,731	0	0	37,731	1.708	1.708	644,363
U. S. SUGAR CORPORATION - BRYANT		3,806	0	0	3,806	1.888	1.888	72,047
U. S. SUGAR CORPORATION - CLEWISTON		148	0	0	148	1.499	1.499	2,234
GEORGIA PACIFIC CORPORATION		198	0	0	198	1.618	1.618	3,205
CEDAR BAY GENERATING COMPANY		77,542	0	0	77,542	0.858	0.858	666,428
TOTAL		308,015	0	0	308,015	1.331	1.331	4,073,285
CURRENT MONTH:								
DIFFERENCE		104,815	0	0	104,815	(0.580)	(0.580)	223,788
DIFFERENCE (%)		51.8	0.0	0.0	51.8	(30.4)	(30.4)	5.8
PERIOD TO DATE:								
ACTUAL		845,170	0	0	845,170	1.514	1.514	14,310,345
ESTIMATED		789,500	0	0	789,500	1.885	1.885	14,354,700
DIFFERENCE		176,870	0	0	176,870	(0.381)	(0.381)	(44,355)
DIFFERENCE (%)		22.8	0.0	0.0	22.8	(18.8)	(18.8)	(0.3)

COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF JANUARY, 1984

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	212,600	2.088	4,456,900	2.580	5,506,300	1,049,400
SOUTHERN COMPANY	C	100,400	1.872	1,878,700	2.172	2,180,900	301,200
TOTAL		313,000	2.024	6,336,600	2.456	7,687,200	1,350,600
ACTUAL:							
FLORIDA POWER CORPORATION	C	2,673	1.708	45,648	1.887	48,808	4,260
CITY OF GAINESVILLE	C	1,354	1.828	24,756	2.004	27,140	2,382
JACKSONVILLE ELECTRIC AUTHORITY	C	1,388	1.855	25,771	2.127	28,541	3,770
CITY OF LAKE WORTH UTILITIES AUTHORITY	C	183	1.812	2,825	2.075	3,175	250
ORLANDO UTILITIES COMMISSION	C	18	0.180	827	0.853	998	71
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	14,818	1.684	251,177	1.680	260,518	28,341
TAMPA ELECTRIC COMPANY	C	11,758	1.733	203,711	1.842	228,288	24,587
CITY OF VERO BEACH	C	8	2.800	145	3.260	163	18
SOUTHERN COMPANIES	C	458	2.548	11,670	2.848	13,048	1,378
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		32,283	1.720	555,063	1.821	618,742	64,678
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		458	2.548	11,670	2.848	13,048	1,378
TOTAL		32,721	1.732	566,733	1.834	632,791	66,056
CURRENT MONTH:							
DIFFERENCE		(280,278)	(0.282)	(5,768,867)	(0.522)	(7,064,408)	(1,284,542)
DIFFERENCE (%)		(89.6)	(14.4)	(81.1)	(21.3)	(81.8)	(85.1)
PERIOD TO DATE:							
ACTUAL		273,318	1.852	5,061,881	2.088	5,702,148	640,165
ESTIMATED		1,383,200	1.864	27,228,000	2.382	33,186,000	5,856,200
DIFFERENCE		(1,118,881)	(0.102)	(22,166,818)	(0.298)	(27,482,854)	(5,316,035)
DIFFERENCE (%)		(80.4)	(5.2)	(81.4)	(12.4)	(82.8)	(89.3)



COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A12  
62/1374

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE  
FOR THE PERIOD/MONTH OF JANUARY 1994

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF JANUARY, 1994  
SCHEDULED INTERCHANGE (MWH)

Southern Company Services  
Tampa Electric Company  
FPC Florida Power Corporation  
OUC Orlando Utilities Commission  
JEA Jacksonville Electric Authority  
VER City of Vero Beach  
FTP Ft. Pierce Utilities Authority  
LWU Lake Worth Utilities Authority  
NSB Util. Comm., City of New Smyrna Beach  
HST City of Homestead  
SEC Seminole Electric Cooperative, Inc.  
SEC Loss Payback  
STK City of Starke  
GVL City of Gainesville  
ALC City of Alachua  
CLW City of Clewiston  
KIS Kissimmee Utility Authority  
LAK City of Lakeland  
SCS City of St. Cloud  
JCH City of Jacksonville Beach  
KEY Util. Board of The City of Key West  
RCI Reedy Creek Energy Services, Inc.  
TOTAL SCHEDULED INTERCHANGE

Receipts	Deliveries	Net
609,215	380,587	(228,628)
21,375	6,784	(14,591)
92,305	29,444	(62,861)
2,060	8,710	6,650
164	78,743	78,579
438,461	27,854	(410,607)
2,232	0	(2,232)
5	0	12,435
0	0	8,829
156	12,435	13,815
8	11,895	13,859
0	6,095	11,887
12,988	13,181	6,095
696	0	193
0	0	(696)
1,408	1,609	1,609
0	6,714	5,306
0	226	226
0	1,133	1,133
0	6,867	6,867
0	0	0
0	2,580	2,580
0	905	905
42	5,432	5,432
0	29,906	29,906
1,181,115	4,331	4,289
	8,225	8,225
	666,300	(514,815)

ACTUAL INTERCHANGE (MWH)

PC at Deland  
PC at Barberville  
PC at Suwannee  
PC at Polk  
PC at North Longwood  
PC at Sanford  
PC at Johnson  
PC at Manatee  
PC at Manatee 2B  
PC at Indian River  
PC at Green Cove Springs #1  
PC at Green Cove Springs #2  
PC at Jacksonville Beach #1  
PC at Jacksonville Beach #2  
PC at Jacksonville Beach #3  
EA at Switzerland  
EA at Duval #1  
EA at Duval #2  
EA at Normandy 115 kV  
TP at Eport  
TP at West  
TP at Midway  
WU at Hypoxia  
ER at West M  
ER at West E  
ST at Lucy  
SB at Smyrna V1  
SB at Smyrna V2  
SCS at Kingsland  
SCS at Hatch #1  
SCS at Hatch #2  
SEC at Black Creek  
SEC at Putnam  
SEC at Rice #1  
SEC at Rice #2  
SEC at Lee  
STK at Starke  
GVL at Deerhaven  
KEY at Marathon  
Subtotal - Metered Exchange  
Transfers SCS/JEA  
Less Transmission for others  
Less SEC Load Replacement  
TOTAL ACTUAL INTERCHANGE

0	16,917	16,917
2,736	9,544	6,808
443	105,747	105,304
1,030	131,699	130,669
21	42,434	42,413
31,193	0	(31,193)
136,418	12	(136,406)
171,818	1,155	(170,693)
182,169	617	(181,552)
1,161	118,368	117,207
0	4,066	4,066
0	5,565	5,565
0	12,114	12,114
0	12,244	12,244
166,378	6,969	6,969
113,416	24,505	24,505
112,713	0	(112,713)
27,092	3,161	(166,878)
0	3,153	(110,255)
25,643	138	(109,560)
0	100,275	(26,954)
0	1	100,275
32,469	52,509	(25,642)
0	13,375	52,509
17,027	1	13,375
1,626	46,691	(32,468)
146	32,701	46,691
635	3,597	15,674
202,962	14,544	1,971
225,819	83,869	14,398
0	64,301	83,234
0	79,979	(138,661)
202,222	0	(145,840)
199,063	0	0
50,763	0	0
4,157	0	0
0	884	(202,222)
1,909,624	4,922	(199,063)
	15,722	(49,879)
	37,939	4,918
	1,049,719	11,565
101,986		37,939
61,113		(859,905)
0		0
347,548		(1,820)
1,398,977		3,799
		(347,548)
		(514,336)
		479

VERTENT NET INTERCHANGE Received  
ed to Eastern Prevailing Time and includes Unit Power Sales

## INTERCHANGE FOR FISCAL MONTH OF JANUARY, 1994

## SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
Southern Company Services	609,215	380,587	(228,628)
ampa Electric Company	21,375	6,784	(14,591)
FPC Florida Power Corporation	92,305	212,444	(62,861)
FMP Florida Municipal Power Agency	2,060	18,710	6,650
OUC Orlando Utilities Commission	164	78,743	78,579
JEA Jacksonville Electric Authority	438,481	27,054	(410,607)
JEA Loss Payback	2,232	0	(2,232)
VER City of Vero Beach	5	12,438	12,430
FTP FL Power Utilities Authority	0	8,829	8,829
LWL FL Power Utilities Authority	158	13,815	13,659
NSB USL Comm. City of New Smyrna Beach	0	11,898	11,887
HST City of Homestead	0	6,095	6,095
SEC Seminole Electric Cooperative, Inc.	12,988	13,181	193
SEC Loss Payback	696	0	(696)
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,609	1,609
GVL City of Gainesville	1,408	6,714	5,306
ALC City of Alachua	0	226	226
CLW City of Clewiston	0	1,133	1,133
KIS Kissimmee Utility Authority	0	6,867	6,867
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	2,580	2,580
GCS City of Green Cove Springs	0	905	905
JH City of Jacksonville Beach	0	5,432	5,432
KEY Utility Board of The City of Key West	0	29,906	29,906
TAL City of Tallahassee	42	4,331	4,289
RCI Reedy Creek Energy Services, Inc.	0	8,225	8,225
TOTAL SCHEDULED INTERCHANGE	1,181,115	666,300	(514,815)

## ACTUAL INTERCHANGE (MWH)

TPC at Deland	0	16,917	16,917
TPC at Barberville	0	1	1
TPC at Suwannee	2,736	9,544	6,808
TPC at Poinsett	443	105,747	105,304
TPC at North Longwood	1,030	131,699	130,669
TPC at Sanford	21	42,434	42,413
TPC at Doral	31,193	0	(31,193)
TEC at Manatee	136,418	12	(136,406)
TEC at Manatee 2B	171,818	1,155	(170,663)
OUC at Indian River	182,189	617	(181,552)
FMP at Green Cove Springs #1	1,181	118,368	117,207
FMP at Green Cove Springs #2	0	4,066	4,066
FMP at Jacksonville Beach #1	0	5,565	5,565
FMP at Jacksonville Beach #2	0	12,114	12,114
FMP at Hendry	0	12,244	12,244
FMP at Jacksonville Beach #3	0	6,989	6,989
EA at Switzerland	0	24,505	24,505
EA at Duval #1	166,878	0	(166,878)
EA at Duval #2	113,416	3,161	(110,255)
EA at Normandy 115 KV	112,713	3,153	(109,560)
EA at Eport	27,092	138	(26,954)
TPJ at West	0	100,275	100,275
TPJ at Midway	25,843	1	(25,842)
WU at Hypokoso	0	52,509	52,509
WER at West M	0	13,375	13,375
WER at West E	32,469	1	(32,468)
IST at Lucy	0	46,691	46,691
USB at Smyrna V1	17,027	32,701	15,674
USB at Smyrna V2	1,626	3,597	1,971
SCS at Kingsland	146	14,544	14,398
SCS at Helch #1	635	83,869	83,234
SCS at Helch #2	202,962	54,301	(138,661)
SEC at Black Creek	225,819	79,979	(145,840)
SEC at Putnam	0	0	0
SEC at Poca #1	0	0	0
SEC at Poca #2	202,222	0	(202,222)
SEC at Lee	199,063	0	(199,063)
STK at Starke	50763	884	(49,879)
GVL at Deerhaven	4	4,922	4,918
KEY at Marathon	4,157	12,722	11,565
Subtotal - Meters Exchange	0	57,339	37,939
	1,909,824	1,048,719	(859,905)
Transfers SCS/JEA	101,986	101,986	0
Less Transmission for others	61,113	59,293	(1,820)
Less Partial Requirements	0	3,799	3,799
Less SEC Load Replacement	347,548	0	(347,548)
TOTAL ACTUAL INTERCHANGE	1,399,977	682,411	(514,336)

INADVERTENT NET INTERCHANGE Received

\*adjusted to Eastern Time Zone for Unit Power Sales

479

### RESIDENTIAL BILL COMPARISON FOR MONTHLY USAGE OF 1,000 KWH

October 1993	November 1993	December 1993	January 1994	February 1994	March 1994	AVERAGE PERIOD TO DATE
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**ESTIMATED:**

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38			47.38
Fuel Recovery Factor (c/KWH)	1.742	1.821	1.892	1.891			1.836
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161			1.00161
Fuel Recovery Revenues (\$)	17.45	18.24	18.95	18.94			18.40
Total Revenues (\$)	64.83	65.62	66.33	66.32			65.78

**ACTUAL:**

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38			47.38
Fuel Recovery Factor (c/KWH)	1.525	1.498	1.327	1.257			1.402
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161			1.00161
Fuel Recovery Revenues (\$)	15.27	15.00	13.29	12.59			14.04
Total Revenues (\$)	62.65	62.38	60.67	59.97			61.42

**DIFFERENCE**

Base Rate Revenues (\$)	0	0	0	0			0
Fuel Adj Revenues (\$)	(2.18)	(3.24)	(5.66)	(6.35)			-4.36
Total Revenues (\$)	(2.18)	(3.24)	(5.66)	(6.35)			-4.36

**DIFFERENCE (%)**

Base Rate Revenues	0	0	0	0			0
Fuel Adj Revenues	(12.49)	(17.76)	(29.87)	(33.53)			-23.41
Total Revenues	(3.36)	(4.94)	(8.53)	(9.57)			-6.60

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

## KWH SALES (000)

1	Residential	2,821,979	2,784,978	37,001	1.3%	12,009,052	11,749,768	259,284	2.2%
2	Commercial	2,129,639	2,179,558	(49,919)	-2.3%	9,484,373	9,483,548	827	0.0%
3	Industrial	308,361	348,568	(40,207)	-11.5%	1,247,282	1,413,133	(165,851)	-11.7%
4	Street & Highway Lighting	36,089	31,061	5,028	16.2%	113,481	123,770	(10,289)	-8.3%
5	Other Sales to Public Authority	43,309	52,214	(8,905)	-17.1%	213,725	231,748	(18,021)	-7.8%
5A	Railways & Railroads	6,724	6,851	(127)	-1.9%	27,128	27,403	(277)	-1.0%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,346,101	5,403,231	(57,130)	-1.1%	23,095,039	23,029,367	65,672	0.3%
8	Sales for Resale	96,505	47,647	48,858	102.5%	370,566	255,897	114,669	44.8%
9	Total Sales	5,442,606	5,450,878	(8,272)	-0.2%	23,465,605	23,285,264	180,341	0.8%

## NUMBER OF CUSTOMERS

10	Residential	3,027,857	3,026,108	1,749	0.1%	2,992,145	2,984,818	7,327	0.2%
11	Commercial	362,728	365,995	(3,267)	-0.9%	361,426	362,002	(576)	-0.2%
12	Industrial	15,156	16,017	(861)	-5.4%	15,145	16,039	(894)	-5.6%
13	Street & Highway Lighting	2,273	4,489	(2,216)	-49.4%	2,250	4,406	(2,155)	-48.9%
14	Other Sales to Public Authority	297	302	(5)	-1.7%	298	303	(5)	-1.7%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,408,334	3,412,933	(4,599)	-0.1%	3,371,286	3,367,590	3,696	0.1%
17	Sales for Resale	12	10	2	20.0%	12	10	2	0.0%
18	Total Customers	3,408,346	3,412,943	(4,597)	-0.1%	3,371,298	3,367,600	3,698	0.1%

## KWH USE PER CUSTOMER

19	Residential	932	920	12	1.3%	4,014	3,937	77	2.0%
20	Commercial	5,871	5,955	(84)	-1.4%	28,242	28,198	44	0.2%
21	Industrial	20,346	21,763	(1,418)	-6.5%	82,358	88,107	(5,748)	-6.5%
22	Street & Highway Lighting	15,877	6,919	8,958	129.5%	50,428	28,093	22,335	79.5%
23	Other Sales to Public Authority	145,821	172,895	(27,074)	-15.7%	717,934	765,246	(47,312)	-6.2%
23A	Railways & Railroads	292,339	297,848	(5,509)	-1.8%	1,179,391	1,178,115	1,278	0.1%
24									
25	Total Jurisdictional	1,569	1,583	(15)	-0.9%	8,851	6,839	12	0.2%
26	Sales for Resale	6,042,108	4,764,700	3,277,408	68.8%	30,880,500	25,589,700	5,290,800	20.7%
27	Total Sales	1,597	1,597	0	0.0%	8,960	8,914	46	0.7%



SCHEDULE A13

SPENT FUEL DISPOSAL COSTS

JANUARY 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
ST LUCIE 1									
1	Amortization of Fuel Burned	0	0	0		0	0	0	
2	Fuel Burned During Month	548,852	543,000	5,852	1.1%	2,191,219	2,138,000	53,219	2.5%
ST LUCIE 2									
3	Fuel Burned During Month	489,432	361,000	128,432	35.6%	1,436,011	895,000	541,011	60.4%
TURKEY POINT 3									
4	Amortization of Fuel Burned	0	0	0		0	0	0	
5	Fuel Burned During Month	458,769	422,000	36,769	8.7%	1,709,124	1,660,000	49,124	3.0%
TURKEY POINT 4									
6	Fuel Burned During Month	473,623	440,000	33,623	7.6%	1,805,046	1,732,000	73,046	4.2%
7	TOTAL	1,970,676	1,766,000	204,676	11.6%	7,141,400	6,425,000	716,400	11.2%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.



**DECEMBER 1993**

REVISED

SCHEDULE A1

FLORIDA POWER &amp; LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: DECEMBER 1993

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	58,007,913	70,248,665	(12,240,752)	(17.4)	4,692,687	4,049,423	643,264	15.9	1.2361	1.7348	(0.4987)	(28.7)
2 Nuclear Fuel Disposal Costs (A13)	1,761,283	1,535,909	225,374	14.7	1,916,554	1,672,557	243,997	14.6	0.0919	0.0919	0.0001	0.1
3 Coal Car Investment	33,499	30,833	2,666	8.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	292,663	268,299	24,364	8.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(631,580)	(1,330,673)	699,093	(52.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	59,463,778	70,752,833	(11,289,055)	(18.0)	4,692,687	4,049,423	643,264	15.9	1.2672	1.7472	(0.4800)	(27.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	11,773,327	22,834,300	(11,060,973)	(48.4)	880,351	1,278,400	(398,049)	(48.3)	1.7929	1.7890	(0.0061)	(0.3)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	505,997	4,565,500	(4,059,503)	(88.9)	30,246	224,400	(194,154)	(86.5)	1.6729	2.0345	(0.3616)	(17.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	82,130	2,295,200	(2,213,070)	(96.4)	3,850	123,100	(119,250)	(86.9)	2.1332	1.8645	0.2687	14.4
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	4,011,082	3,484,700	526,382	16.1	262,185	189,800	72,385	38.9	1.5299	1.8298	(0.2999)	(16.4)
12 TOTAL COST OF PURCHASED POWER	16,372,536	33,149,700	(16,777,164)	(50.6)	956,632	1,812,700	(856,068)	(47.2)	1.7115	1.8287	(0.1172)	(6.4)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					5,649,319	5,862,123	(212,804)	(3.6)				
14 Fuel Cost of Economy Sales (A7)	(1,247,106)	(1,538,500)	291,494	(18.9)	(68,787)	(53,100)	(15,687)	29.5	1.8130	2.8979	(1.0849)	(37.4)
15 Gain on Economy Sales (A7e)	(278,542)	(701,800)	423,258	(60.3)	(68,787)	(53,100)	(15,687)	29.5	0.4049	1.3213	(0.9164)	(69.4)
16 Fuel Cost of Unit Power Sales (SL2 Partpt) (A7)	(346,182)	(344,100)	(1,082)	0.3	(43,470)	(42,100)	(1,370)	3.3	0.7940	0.8173	(0.0233)	(2.9)
17 Fuel Cost of Other Power Sales (A7)	(315,438)	(194,100)	(121,338)	62.5	(17,192)	(6,700)	(10,492)	156.6	1.8348	2.8970	(1.0622)	(36.7)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,196,248)	(2,778,400)	582,154	(21.3)	(128,449)	(101,900)	(27,549)	27.0	1.8888	2.7266	(1.0377)	(38.1)
19 Net Inadvertent Interchange (A10)	0	0	-	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	73,850,068	101,124,133	(27,474,065)	(27.2)	5,519,870	5,760,223	(240,353)	(4.2)	1.3343	1.7666	(0.4323)	(24.0)
21 Net Unbilled Sales (A4)	(6,755,894) *	(1,634,411) *	(5,121,483)	313.4	(506,325)	(93,097)	(413,228)	443.9	(0.1219)	(0.0305)	(0.0914)	289.7
22 Company Use (A4)	201,800 *	303,385 *	(101,585)	(33.5)	15,124	17,281	(2,157)	(12.5)	0.0036	0.0067	(0.0031)	(36.8)
23 T & D Losses (A4)	5,387,082 *	7,281,088 *	(1,894,006)	(28.0)	403,738	414,735	(10,997)	(2.7)	0.0972	0.1358	(0.0386)	(28.4)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	73,850,068	101,124,133	(27,474,065)	(27.2)	5,543,776,718	5,363,362,000	180,414,718	3.4	1.3285	1.8855	(0.5569)	(29.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	106,203	123,422	(17,219)	(14.0)	7,994,175	8,546,000	(551,825)	22.1	1.3285	1.8855	(0.5569)	(29.5)
26 Jurisdictional KWH Sales	73,543,865	101,000,711	(27,456,846)	(27.2)	5,535,782,543	5,356,816,000	178,966,543	3.3	1.3285	1.8855	(0.5569)	(29.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00035	1.00035	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	73,569,605	101,036,061	(27,466,456)	(27.2)	5,535,782,543	5,356,816,000	178,966,543	3.3	1.3280	1.8861	(0.5581)	(29.5)
28 TRUE-UP **	(1,403,576)	(1,403,576)	0	0.0	5,535,782,543	5,356,816,000	178,966,543	3.3	(0.0264)	(0.0262)	0.0002	(3.1)
29 TOTAL JURISDICTIONAL FUEL COST	72,166,029	99,632,485	(27,466,456)	(27.6)	5,535,782,543	5,356,816,000	178,966,543	3.3	1.3036	1.8598	(0.5562)	(29.9)
30 Revenue Tax Factor									1.01608	1.01608	0	-
31 Fuel Factor Adjusted for Taxes									1.3248	1.8898	(0.5650)	(28.9)
32 GPIF **	114,402	114,402	0	0.0	5,535,782,543	5,356,816,000	178,966,543	3.3	0.0021	0.0021	0.0000	0.0
33 Fuel Factor Including GPIF									1.3267	1.8919	(0.5652)	(29.9)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.327	1.892	(0.565)	(29.9)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of December, 1993

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$58,007.913
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,761.283
3	Coal Car Investment	Schedule A-2 Line A1b	33.499
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	292.663
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(631.580)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	11,773.327
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	588.127
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	4,011.082
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(2,186.246)
20	Total Fuel and Net Power Transactions		<u>\$73,650.068</u>

REVISED

A1

## FLORIDA POWER &amp; LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: OCTOBER 1993 THRU DECEMBER 1993

	DOLLARS				MWH				KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	213,416,723	228,974,742	(15,268,019)	(7.1)	15,510,660	13,088,908	2,421,741	18.5	1,3759	1,7647	(0.3788)	(21.6)
2 Nuclear Fuel Disposal Costs (A13)	5,170,725	4,668,926	511,799	11.0	5,626,183	5,073,426	552,758	10.9	0.0918	0.0918	0.0001	0.1
3 Coal Ccr Investment	100,877	92,370	8,507	9.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	881,048	807,548	73,503	9.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(9,324,656)	(9,896,928)	372,373	(3.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	210,244,919	225,536,656	(15,291,737)	(6.8)	15,510,660	13,088,908	2,421,741	18.5	1,3555	1,7231	(0.3676)	(21.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	41,109,633	72,178,000	(31,068,467)	(43.0)	2,288,360	3,866,200	(1,567,850)	(40.6)	1.7887	1.8088	(0.0782)	(4.2)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	3,601,310	14,794,100	(11,192,790)	(75.7)	205,974	754,800	(548,826)	(72.7)	1.7484	1.8000	(0.2116)	(10.8)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	893,938	6,098,100	(5,204,162)	(86.3)	34,624	325,400	(290,776)	(89.4)	2.5818	1.8740	0.7078	37.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A9a)	10,237,080	10,505,200	(268,120)	(2.6)	639,155	563,000	76,155	13.5	1.8017	1.8058	(0.2642)	(14.2)
12 TOTAL COST OF PURCHASED POWER	55,841,861	103,576,400	(47,733,539)	(46.1)	3,178,103	5,508,400	(2,331,297)	(42.3)	1.7571	1.8000	(0.1229)	(6.5)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					18,688,763	18,598,310	90,443	0.5				
14 Fuel Cost of Economy Sales (A7)	(4,419,715)	(6,231,700)	1,811,984	(29.1)	(186,143)	(217,700)	21,557	(9.9)	2.2533	2.8625	(0.6092)	(21.3)
15 Gain on Economy Sales (A7a)	(871,136)	(2,216,560)	1,245,424	(56.2)	(186,143)	(217,700)	21,557	(9.9)	0.4851	1.0182	(0.5231)	(51.4)
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A7)	(889,979)	(1,028,400)	138,421	(13.5)	(135,629)	(125,700)	(9,929)	7.8	0.6562	0.8189	(0.1627)	(19.9)
17 Fuel Cost of Other Power Sales (A7)	(1,113,093)	(486,300)	(617,793)	124.7	(58,331)	(17,300)	(41,031)	237.2	1.9082	2.8630	(0.9548)	(33.4)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,393,924)	(8,872,860)	2,578,936	(25.9)	(380,103)	(380,700)	(597)	0.2	1.8954	2.7649	(0.8695)	(31.4)
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	258,692,854	319,139,096	(60,446,242)	(18.9)	18,298,650	18,237,608	61,041	0.3	1.4137	1.7488	(0.3352)	(19.2)
21 Net Unbilled Sales (A4)	(7,157,917) *	(1,528,166) *	(5,629,751)	339.4	(506,325)	(93,097)	(413,228)	443.9	(0.0402)	(0.0082)	(0.0310)	337.0
22 Company Use (A4)	688,888 *	857,585 *	(268,617)	(28.1)	48,728	54,728	(6,000)	(11.0)	0.0038	0.0054	(0.0016)	(27.8)
23 T & D Losses (A4)	10,365,984 *	7,099,782 *	3,266,202	46.0	733,252	405,725	327,527	80.7	0.0582	0.0402	0.0180	44.8
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	258,692,854	319,139,096	(60,446,242)	(18.9)	17,806,886,184	17,671,293,000	135,593,184	0.8	1.4528	1.8060	(0.3532)	(19.6)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	839,018	815,528	23,491	2.9	57,751,809	45,157,000	12,594,809	27.9	1.4528	1.8060	(0.3532)	(19.6)
26 Jurisdictional KWH Sales	257,853,835	318,323,608	(60,469,733)	(19.0)	17,748,834,275	17,626,136,000	122,798,275	0.7	1.4528	1.8060	(0.3532)	(19.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00035	1.00035	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	257,844,084	318,434,981	(60,480,897)	(19.0)	17,748,834,275	17,626,136,000	122,798,275	0.7	1.4533	1.8068	(0.3533)	(19.6)
28 TRUE-UP **	(4,210,728)	(4,210,728)	0	0.0	17,748,834,275	17,626,136,000	122,798,275	0.7	(0.0237)	(0.0238)	0.0002	(0.8)
29 TOTAL JURISDICTIONAL FUEL COST	253,733,356	314,224,253	(60,480,897)	(19.3)	17,748,834,275	17,626,136,000	122,798,275	0.7	1.4286	1.7827	(0.3531)	(19.8)
30 Revenue Tar Factor									1.01808	1.01808	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4528	1.8114	(0.3586)	(19.8)
32 GPIF **	343,206	343,206	0	0.0	17,748,834,275	17,626,136,000	122,798,275	0.7	0.0019	0.0019	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									1.4545	1.8133	(0.3588)	(19.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.455	1.813	(0.358)	(19.7)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales



CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: Florida Power & Light Company

Month of: DECEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions	\$	\$	\$		\$	\$	\$	
1. Fuel Cost of System Net Generation	58,007,913	70,248,665	(12,240,752)	(17.4)	213,416,723	229,674,742	(16,258,019)	(7.1)
1a. Nuclear Fuel Disposal Costs	1,761,283	1,535,909	225,374	14.7	5,170,724	4,638,926	531,798	11.0
1b. SJRPP Coal Cars	33,499	30,633	2,866	9.4	100,977	92,370	8,607	9.3
1c. Orimulsion	0	0	0	N/A	0	0	0	N/A
1d. Gas Pipeline Laterals	292,663	268,299	24,364	9.1	881,048	807,346	73,702	9.1
1e. DOE Decontamination & Decommissioning Fund Payment	0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	(2,186,246)	(2,778,400)	592,154	(21.3)	(7,393,924)	(9,972,060)	2,579,036	(25.9)
3. Fuel Cost of Purchased Power	11,773,327	22,834,300	(11,060,973)	(48.4)	61,109,533	72,170,000	(11,060,467)	(43.0)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	4,011,082	3,454,700	556,382	16.1	10,237,000	10,505,200	(268,120)	(2.6)
4. Energy Cost of Economy Purchases	588,127	6,860,700	(6,272,573)	(91.4)	4,495,248	20,892,200	(16,396,952)	(78.5)
5. Total Fuel Costs & Net Power Transactions	74,281,648	102,454,806	(28,173,158)	(27.5)	260,817,609	320,836,824	(60,019,215)	(18.5)
6. Adjustments to Fuel Costs: (Detailed below)								
Fuel Cost of Sales to Other FERC Customers *	(1,183,824)	(1,330,673)	146,849	(11.0)	(4,279,364)	(4,560,236)	280,872	(6.3)
Inventory Adjustments	(24,578)	0	(24,578)	N/A	(63,555)	0	(63,555)	N/A
Non Recoverable Oil	(11,988)	0	(11,988)	N/A	(386,698)	0	(386,698)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	(5,183,748)	(5,127,692)	(56,056)	1.1
Air Operating Permit Fees	588,810	0	588,810	N/A	588,810	0	588,810	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	\$ 73,650,068	\$ 101,124,133	\$ (27,474,065)	(27.2)	\$ 258,692,854	\$ 319,139,096	\$ (60,446,242)	(18.9)

\* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CKW)

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power &amp; Light Company

Month of: DECEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$ 0	\$ 0	\$ 0	0.0	\$ 0	\$ 0	\$ 0	0.0
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	90,603,002	95,475,948	3,127,054	3.3	319,298,819	314,155,282	5,143,537	1.6
c. Jurisdictional Fuel Revenues	90,603,002	95,475,948	3,127,054	3.3	319,298,819	314,155,282	5,143,537	1.6
d. Non Fuel Revenues	230,513,862	230,802,937	7,710,925	3.3	766,959,989	761,677,715	5,282,274	0.7
e. Total Jurisdictional Sales Revenues	337,116,864	326,278,885	10,837,979	3.3	1,086,258,808	1,075,832,997	10,425,811	1.0
2. Non Jurisdictional Sales Revenues	3,609,604	3,307,497	362,107	11.0	15,095,363	13,436,743	1,658,620	12.3
3. Total Sales Revenues	340,786,548	329,586,382	11,200,166	3.4	1,101,354,171	1,089,269,740	12,084,431	1.1
C. kWh Sales								
1. Jurisdictional Sales	5,535,782,543	5,354,016,000	178,966,543	3.3	17,748,934,275	17,626,136,000	122,798,275	0.7
2. Non Jurisdictional Sales (excluding FKEC & CKM)	7,994,175	6,546,000	1,448,175	22.1	57,751,909	45,157,000	12,594,909	27.0
3. Sales (excluding FKEC & CKM)	5,543,776,718	5,360,562,000	180,414,718	3.4	17,806,686,184	17,671,293,000	135,393,184	0.8
4. Non Jurisdictional Sales to Other FERC Customers	63,555,579	57,942,000	5,613,579	9.7	216,308,993	198,960,000	17,348,993	8.7
5. Total Sales	5,607,332,297	5,421,504,000	186,028,297	3.4	18,022,995,177	17,870,253,000	152,742,177	0.9
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C3)	99.85580%	99.87793%	(0.02213)%	(0.0)	99.67567%	99.74446%	(0.06879)%	(0.1)



CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 3 of 4

Month of: DECEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenues (Line B;1c)	\$ 98,603,002	\$ 95,475,948	\$ 3,127,054	3.3	\$ 319,298,819	\$ 314,155,282	\$ 5,143,537	1.6
2. Fuel Adjustment Revenues Not Applicable To Period								
a. True-up Provision	1,403,576	1,403,576	(0)	(0.0)	4,210,727	4,210,727	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(112,591)	(112,591)	0	0.0	(337,773)	(337,773)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	99,893,987	96,766,933	3,127,054	3.2	323,171,773	318,028,236	5,143,537	1.6
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	73,650,068	101,124,133	(27,474,065)	(27.2)	258,692,854	319,139,096	(60,446,242)	(18.9)
a. Nuclear Fuel Expense - 100% Retail	382,785	0	382,785	N/A	1,120,707	0	1,120,707	N/A
b. DOE Disposal Costs Credit & D&O Fund Pymnt-100% Retail	0	0	0	N/A	(5,183,748)	(5,127,692)	(56,056)	1.1
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&O Fund (Lines D4a & D4b)	73,267,283	101,124,133	(27,856,850)	(27.5)	262,755,894	324,266,788	(61,510,894)	(19.0)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.85580%	99.87795%	(0.02215)%	(0.0)	N/A	N/A	---	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	73,570,023	101,036,061	(27,466,039)	(27.2)	257,894,954	318,429,041	(60,534,087)	(19.0)
7. True-up Provision for the Month Over/(Under) Collection (Line D3 - Line D6)	26,323,964	(4,269,129)	30,593,093	---	65,276,818	(400,806)	65,677,624	---
8. Interest Provision for the Month (Line E10)	302,537	0	302,537	N/A	732,363	0	732,363	N/A
9. True-up & Interest Provision Beg. of Month	44,996,983	9,482,625	35,514,358	---	8,421,453	8,421,453	0	0.0
9a. Deferred True-up Beginning of Period	54,419,628	0	54,419,628	N/A	54,419,628	0	54,419,628	N/A
10. True-up Collected (Refunded)	(1,403,576)	(1,403,576)	0	(0.0)	(4,210,727)	(4,210,727)	0	0.0
11. End of Period - Net True-up - Over/(Under) Recovery (Lines D7 through D10)	\$ 124,639,536	\$ 3,809,921	\$ 120,829,615	---	\$ 124,639,536	\$ 3,809,921	\$ 120,829,615	---

(a) GPIF REWARD OF \$686,414 / 6 Mos. x 98.4167% Revenue Tax Factor = \$112,591  
(b) Jurisdictional Loss Multiplier

**SCHEDULE A2**

Page 4 of 4

Month of: **DECEMBER 1993**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	1	ACTUAL	ESTIMATED	DIFFERENCE	1
	AMOUNT	AMOUNT	AMOUNT		AMOUNT	AMOUNT	AMOUNT	
E. Interest Provision								
1. Beginning True-up Amount (Lines D9 + D9a)	\$ 99,416,611	\$ 9,482,625	\$ 89,933,986	***	\$ N/A	\$ N/A	\$ ***	***
2. Ending True-up Amount Before Interest (Line D7 + Lines D9 + D9a + D10)	124,336,999	3,809,921	120,527,079	***	N/A	N/A	***	***
3. Total of Beginning & Ending True-up Amount	223,753,610	13,292,546	210,461,064	***	N/A	N/A	***	***
4. Average True-up Amount (50% of Line E3)	\$ 111,876,805	\$ 6,646,273	\$ 105,230,532	***	\$ N/A	\$ N/A	\$ ***	***
5. Interest Rate - First Day Reporting Business Month	3.15000%	N/A	***	***	N/A	N/A	***	***
6. Interest Rate - First Day Subsequent Business Month	3.34000%	N/A	***	***	N/A	N/A	***	***
7. Total (Line E5 + Line E6)	6.49000%	N/A	***	***	N/A	N/A	***	***
8. Average Interest Rate (50% of Line E7)	3.24500%	N/A	***	***	N/A	N/A	***	***
9. Monthly Average Interest Rate (Line E8 / 12)	0.27042%	N/A	***	***	N/A	N/A	***	***
10. Interest Provision (Line E4 x Line E9)	\$ 302,537	\$ N/A	\$ ***	***	\$ N/A	\$ N/A	\$ ***	***

MONTH OF: DECEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	\$	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	\$
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 • HEAVY OIL	27,940,666	29,742,714	(1,802,048)	(6.1)	114,787,389	106,580,454	8,196,935	7.7
2 • LIGHT OIL	182,980	8,228	174,745	NA	289,331	13,578	275,753	NA
3 COAL	6,271,131	7,216,385	(945,254)	(13.1)	18,210,229	22,788,381	(4,578,152)	(25.0)
4 GAS	12,520,839	23,714,721	(11,193,882)	(47.2)	47,120,222	71,303,744	(24,183,522)	(51.9)
5 NUCLEAR	11,092,294	9,564,807	1,527,487	16.0	33,029,341	28,998,666	4,030,675	13.9
6 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	59,007,914	70,248,665	(12,240,751)	(17.4)	213,416,722	229,674,742	(16,258,020)	(7.1)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	1,489,115	1,052,339	436,776	41.5	5,750,086	4,804,913	1,945,174	45.6
9 LIGHT OIL	3,201	112	3,089	NA	4,213	183	4,030	NA
10 COAL	385,513	413,817	(28,304)	(6.8)	1,141,554	1,354,345	(212,791)	(18.6)
11 GAS	898,304	910,598	(12,294)	(1.4)	2,983,893	2,754,839	229,054	8.4
12 NUCLEAR	1,914,554	1,672,557	241,997	14.6	5,626,183	5,873,425	(247,242)	(4.4)
13 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	4,692,687	4,049,423	643,264	15.9	15,510,459	13,883,605	1,626,854	11.5
<b>UNITS OF FUEL BURNED</b>								
15 • HEAVY OIL (BBL)	2,329,598	1,624,581	705,017	43.4	8,897,626	6,171,105	2,726,521	44.2
16 • LIGHT OIL (BBL)	5,883	795	5,088	NA	9,652	483	9,169	NA
17 COAL (TON)	157,254	161,254	(3,999)	(2.5)	451,634	488,450	(36,816)	(7.9)
18 GAS (MCF)	6,813,324	7,822,325	(1,009,001)	(12.9)	23,699,481	24,686,587	(987,106)	(4.2)
19 NUCLEAR (MMBTU)	20,929,791	18,432,875	2,496,916	13.5	62,352,434	55,913,876	6,438,558	11.1
20 OIL/EMULSION (TON)	0	0	0	0.0	0	0	0	0.0
21 TOTAL (MMBTU)	46,426,490	40,803,450	5,623,040	14.3	153,473,995	197,840,945	(44,366,950)	(28.9)
<b>BTU BURNED (MMBTU)</b>								
22 HEAVY OIL	14,837,797	10,335,337	4,502,460	43.6	56,794,534	39,286,007	17,508,527	44.6
23 LIGHT OIL	33,796	1,708	32,088	NA	55,755	2,813	52,942	NA
24 COAL	3,811,772	4,011,389	(199,617)	(5.0)	11,041,910	12,161,589	(1,119,679)	(10.0)
25 GAS	6,813,324	7,822,325	(1,009,001)	(12.9)	23,329,372	24,677,448	(1,348,076)	(5.5)
26 NUCLEAR	20,929,791	18,432,875	2,496,916	13.5	62,352,434	55,913,876	6,438,558	11.1
27 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
28 TOTAL (MMBTU)	46,426,490	40,803,450	5,623,040	14.3	153,473,995	197,840,945	(44,366,950)	(28.9)
<b>GENERATED FUEL COST PER UNIT (\$/MWH)</b>								
29 HEAVY OIL	31.73	25.99	5.74	22.1	37.07	30.80	6.27	21.1
30 LIGHT OIL	0.07	0.00	0.07	NA	0.00	0.00	0.00	NA
31 COAL	8.22	10.22	(2.00)	(19.6)	7.36	9.58	(2.22)	(23.2)
32 GAS	19.14	22.40	(3.25)	(14.9)	19.27	21.06	(1.79)	(8.5)
33 NUCLEAR	40.84	41.30	(0.46)	(1.1)	36.27	38.76	(2.49)	(6.4)
34 OIL/EMULSION	0.00	0.00	0.00	0.0	0.00	0	0.00	0.0
35 TOTAL (\$/MWH)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT (\$/MMBTU)</b>								
36 • HEAVY OIL (\$/MMBTU)	11.9938	18.3078	(6.3140)	(34.5)	12.8987	17.2725	(4.3738)	(25.5)
37 • LIGHT OIL (\$/MMBTU)	31.8509	27.9722	3.8787	11.0	29.9975	27.9939	2.0036	7.1
38 COAL (\$/MMBTU)	59.8785	44.7515	(4.8730)	(10.9)	40.3208	46.6134	(6.2926)	(13.5)
39 GAS (\$/MMBTU)	1.8377	3.0319	(1.1942)	(39.4)	1.9882	2.8884	(0.9002)	(41.2)
40 NUCLEAR (\$/MMBTU)	0.5300	0.5189	0.0111	2.1	0.5306	0.5188	0.0118	2.3
41 OIL/EMULSION (\$/MMBTU)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
42 TOTAL (\$/MMBTU)	1.2495	1.7391	(0.4896)	(27.9)	1.3906	1.7394	(0.3488)	(23.1)
<b>BTU BURNED PER KWH (\$/KWH)</b>								
43 HEAVY OIL	9.964	9.821	143	1.5	9.877	9.809	68	0.7
44 LIGHT OIL	10.558	15.193	(4.634)	(30.5)	13.234	15.216	(1.982)	(13.9)
45 COAL	9.888	9.893	195	2.0	9.673	9.886	(213)	(2.1)
46 GAS	7.585	8.590	(1.005)	(11.7)	7.806	8.954	(1.148)	(12.5)
47 NUCLEAR	10.921	11.021	(0.100)	(0.9)	11.065	11.021	44	0.4
48 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
49 TOTAL (\$/KWH)	9.893	10.677	(0.784)	(7.1)	9.896	10.082	(0.186)	(1.9)
<b>GENERATED FUEL COST PER KWH (\$/KWH)</b>								
50 • HEAVY OIL	1.8763	2.8263	(0.9500)	(33.6)	1.9960	2.6615	(0.6655)	(25.5)
51 • LIGHT OIL	5.7164	7.3267	(1.6103)	(22.0)	6.8794	7.3995	(0.4871)	(6.4)
52 COAL	1.4087	1.7439	(0.3352)	(16.7)	1.5952	1.8152	(0.2200)	(12.1)
53 GAS	1.3998	2.8045	(1.4047)	(46.5)	1.5766	2.5872	(1.0106)	(39.1)
54 NUCLEAR	0.5788	0.5719	0.0069	1.2	0.5871	0.5716	0.0155	2.7
55 OIL/EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
56 TOTAL (\$/KWH)	1.7441	1.7348	0.0093	(0.5)	1.7396	1.7647	(0.0251)	(1.4)

\* Distillate &amp; Propane (Bbls &amp; \$) used for firing, but electricity, lighting, preheating, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A3.

MONTH OF: DECEMBER 1993

	(MWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	SYSTEM NET GENERATION	4,002,007	4,040,423	843,264	18.9	18,810,060	12,000,000	2,421,741	18.6
2	POWER SOLD	(120,449)	(101,000)	(27,849)	27.0	(300,103)	(300,700)	(29,403)	9.2
3	UNADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	800,301	1,270,400	(410,049)	(46.3)	2,790,360	3,061,200	(1,607,080)	(40.0)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	262,100	100,000	73,300	30.9	020,100	003,000	70,100	12.6
5	ECONOMY PURCHASES	34,000	347,000	(313,000)	(90.2)	240,000	1,000,000	(760,000)	(77.7)
6	UNADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	5,810,070	5,700,223	(240,363)	(4.2)	18,201,060	18,237,000	61,041	0.3
8	SALES (BILLED)	5,007,322	5,421,304	100,020	3.4	18,022,000	17,070,253	152,742	0.9
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,101,000	1,047,074	1,404,222	89.3	3,724,020	2,800,320	1,174,202	40.0
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	2,606,671	1,604,677	1,040,004	87.0	2,606,671	1,604,677	1,040,004	87.0
9	COMPANY USE	15,124	17,201	(2,107)	(12.0)	40,720	04,720	(0,000)	(11.0)
10	T & D LOSSES (ESTIMATED)	403,730	414,730	(10,000)	(2.7)	1,300,000	1,300,000	47,007	3.0
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.3	0.3	0	--	0.3	0.3	0.0	--
14	% T & D LOSSES TO NEL	7.31	7.20	0.11	--	7.41	7.17	0.24	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(¢)									
16	FUEL COST OF SYSTEM NET GENERATION	50,007,013	70,248,666	(12,240,752)	(17.4)	213,416,722	229,074,742	(16,258,020)	(7.1)
16a	FUEL RELATED TRANSACTIONS	2,007,445	1,034,841	252,604	13.8	8,162,753	5,550,842	593,911	10.7
16b	ADJUSTMENTS TO FUEL COST	(031,500)	(1,330,073)	099,093	(52.5)	(0,324,555)	(0,000,000)	372,373	(3.8)
17	FUEL COST OF POWER SOLD	(2,100,240)	(2,770,400)	592,154	(21.3)	(7,303,924)	(0,072,000)	2,570,036	(25.0)
18	FUEL COST OF PURCHASED POWER	11,773,327	22,034,300	(11,000,073)	(40.4)	41,100,533	72,170,000	(31,000,467)	(43.0)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	4,011,002	3,454,700	556,302	16.1	10,237,000	10,500,200	(260,120)	(2.0)
19	ENERGY COST OF ECONOMY PURCHASES	000,127	0,000,700	(0,272,573)	(01.4)	4,400,240	20,000,200	(16,000,000)	(70.0)
20	TOTAL FUEL & NET POWER TRANSACTIONS	73,000,000	101,124,133	(27,474,000)	(27.2)	250,000,000	310,130,000	(60,440,240)	(19.0)

(¢/KWH)									
21	FUEL COST OF SYSTEM NET GENERATION	1.2361	1.7340	(0.4987)	(20.7)	1.3750	1.7547	(0.3798)	(21.0)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.0000	2.7200	(1.0377)	(30.1)	1.0000	2.7000	(0.0000)	(31.4)
23	FUEL COST OF PURCHASED POWER	1.7000	1.7000	(0.0000)	(0.0)	1.7000	1.0000	(0.7000)	(4.2)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.0000	1.0000	(0.2000)	(10.0)	1.0000	1.0000	(0.2000)	(14.2)
24	ENERGY COST OF ECONOMY PURCHASES	1.7200	1.0000	(0.2000)	(12.0)	1.0000	1.0000	(0.0000)	(3.4)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.3343	1.7000	(0.4213)	(24.0)	1.4137	1.7000	(0.3362)	(19.2)



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Florida Power & Light Company  
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET OPERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	367	23,081	15.1	28.5	64.8	11,306	#6 OIL	38,400 BBLs	6.339	243,418	415,114	1.7985	10.81
2	# 1		160					GAS	5,351 MCF	1.000	19,351	35,642	22.2763	1.84
3	# 2	367	219,162	81.0	93.7	82.1	9,434	#6 OIL	326,086 BBLs	6.339	2,067,059	3,525,075	1.6084	10.81
4	# 2		669					GAS	6,932 MCF	1.000	6,932	12,768	1.9083	1.84
5	FT. MYERS # 1	137	60,444	61.6	97.9	71.8	10,024	#6 OIL	95,686 BBLs	6.332	605,884	1,126,537	1.8638	11.77
6	# 2	367	164,462	61.9	82.2	79.5	9,455	#6 OIL	245,570 BBLs	6.332	1,554,949	2,891,161	1.7580	11.77
7	LAUDERDALE # 4	391	0	102.1	100.0	102.1	7,303	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8	# 4		288,165					GAS	2,162,079 MCF	1.000	2,162,079	3,982,262	1.3819	1.84
9	# 5	391	1,864	93.8	93.2	93.9	7,625	#2 OIL	2,551 BBLs	5.619	14,334	72,813	3.9063	28.54
10	# 5		261,519					GAS	1,993,918 MCF	1.000	1,993,918	3,672,532	1.4043	1.84
11	MANATEE # 1	783	31,244	5.4	99.8	39.8	11,379	#6 OIL	55,020 BBLs	6.462	355,539	708,558	2.2678	12.88
12	# 2	783	104,434	15.4	100.0	47.7	10,446	#6 OIL	168,814 BBLs	6.462	1,090,876	2,174,031	2.0817	12.88
13	MARTIN # 1	783	2,519	0.8	100.0	30.9	20,563	#6 OIL	6,330 BBLs	6.397	40,493	103,818	4.1214	16.40
14	# 1		2,191					GAS	56,358 MCF	1.000	56,358	103,804	4.7377	1.84
15	# 2	783	2,420	0.7	98.8	32.8	24,009	#6 OIL	9,442 BBLs	6.397	60,400	154,858	6.3991	16.40
16	# 2		1,574					GAS	35,490 MCF	1.000	35,490	65,368	4.1530	1.84
17	# 3	426	0	34.4	0.0	67.8	12,914	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 3		25,152					GAS	324,814 MCF	1.000	324,814	569,867	2.2657	1.75
19	# 4	426	0	5.9	0.0	23.7	7,238	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20	# 4		6,815					GAS	0 MCF	1.000	0	0	0.0000	0.00
21	PT EVERGLADES # 1	204	1,131	2.5	26.7	55.6	26,699	#6 OIL	2,746 BBLs	6.417	17,621	57,338	3.3013	13.60
22	# 1		79					GAS	14,685 MCF	1.000	14,685	27,048	34.2380	1.84
23	# 2	204	11,609	8.2	96.6	48.5	11,516	#6 OIL	20,228 BBLs	6.417	129,803	275,046	2.3692	13.60
24	# 2		2,005					GAS	26,970 MCF	1.000	26,970	49,675	2.4776	1.84
25	# 3	367	131,996	51.5	97.2	63.9	9,939	#6 OIL	202,317 BBLs	6.417	1,298,268	2,730,963	2.0841	13.60
26	# 3		7,941					GAS	91,722 MCF	1.000	91,722	168,940	2.1274	1.84
27	# 4	367	103,364	38.4	98.6	55.1	10,052	#6 OIL	160,087 BBLs	6.417	1,027,278	2,176,730	2.1018	13.60
28	# 4		6,117					GAS	75,246 MCF	1.000	75,246	138,593	2.2657	1.84

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	PLANT/UNIT	NET CAPABILITY (MW)	NET OPERATION (MW)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	RIVIERA	#3	272	84,446	42.7	72.2	70.2	#6 OIL	133,160 BBLs	6.393	851,292	1,526,446	1.8076	1.46
2		#3		1,310				GAS	18,817 MCF	1.000	18,817	34,658	2.6456	1.84
3		#4	272	131,423	67.3	99.5	75.5	#6 OIL	202,238 BBLs	6.393	1,292,908	2,318,304	1.7640	1.46
4		#4		4,772				GAS	34,311 MCF	1.000	34,311	100,034	2.0963	1.84
5	SANFORD	#3	137	51,784	53.6	100.0	65.9	#6 OIL	85,273 BBLs	6.303	537,476	931,653	1.8377	1.16
6		#3		1,349				GAS	15,879 MCF	1.000	15,879	29,247	2.1681	1.84
7		#4	362	98,835	45.7	85.4	60.7	#6 OIL	155,479 BBLs	6.303	979,984	1,735,156	1.7533	1.16
8		#4		12,608				GAS	134,775 MCF	1.000	134,775	248,237	1.9689	1.84
9		#4		0				ORJM	0 TONS	0.000	0	0	0.0000	0.00
10		#5	362	162,395	60.4	98.2	72.4	#6 OIL	257,704 BBLs	6.303	1,624,308	2,876,006	1.7710	1.16
11	TURKEY POINT	#1	387	72,833	26.5	87.5	51.9	#6 OIL	110,772 BBLs	6.425	711,710	1,472,672	2.0220	13.29
12		#1		13,303				GAS	140,110 MCF	1.000	140,110	258,064	1.9399	1.84
13		#2	367	31,313	12.2	93.2	47.5	#6 OIL	54,246 BBLs	6.425	348,531	721,180	2.3031	13.29
14		#2		2,822				GAS	38,183 MCF	1.000	38,183	70,328	2.4921	1.84
15	CUTLER	#5	67	0	0.0	100.0	0.0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16		#5		(7)				GAS	0 MCF	1.000	0	0	0.0000	0.00
17		#6	140	0	0.0	100.0	0.0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18		#6		(7)				GAS	0 MCF	1.000	0	0	0.0000	0.00
19	FT MYERS	1-12	626	16	0.0	94.9	14.9	#2 OIL	140 BBLs	5.852	819	4,048	25.3000	28.91
20	LAUDERDALE	1-12	438	23	0.1	89.8	44.4	#2 OIL	193 BBLs	5.756	1,111	5,490	23.8596	28.45
21		1-12		153				GAS	2,619 MCF	1.000	2,619	4,824	3.1529	1.84
22		13-24	438	0	0.1	95.0	63.4	#2 OIL	0 BBLs	5.756	0	0	0.0000	0.00
23		13-24		216				GAS	2,859 MCF	1.000	2,859	5,266	2.4380	1.84
24	EVERGLADES	1-12	438	44	0.1	81.0	61.8	#2 OIL	147 BBLs	5.784	850	4,181	9.3023	28.44
25		1-12		244				GAS	4,657 MCF	1.000	4,657	8,577	3.5152	1.84

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)	
1	PUTNAM	# 1	239	0	44.7	90.7	74.9	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00	
2		# 1		374				#2 OIL	1,066 BBLs	5.827	6,212	38,007	10.1623	35.65	
3		# 1		70,228				GAS	666,604 MCF	1.000	666,604	1,227,796	1.7483	1.84	
4		# 2	239	0	57.3	98.7	80.5	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00	
5		# 2		601				#2 OIL	1,320 BBLs	5.827	7,692	47,064	7.8309	35.65	
6		# 2		101,368				GAS	926,945 MCF	1.000	926,945	1,707,309	1.6843	1.84	
7	ST JOHNS (1)	# 1	(A) 125	(B) 91,151	99.2	100.0	99.2	COAL	(C) 35,990 TONS	23.932	861,313	1,290,493	1.4157	35.86	
8		# 1		53				#2 OIL	85 BBLs	5.878	500	2,049	3.8660	24.11	
9		# 2	(A) 125	(B) 91,210	99.3	100.0	99.3	COAL	(C) 36,889 TONS	23.778	877,147	1,322,722	1.4302	35.86	
10		# 2		43				#2 OIL	70 BBLs	5.878	411	1,680	3.9070	24.00	
11	SCHERER	# 4	416	203,148	58.8	94.9	61.8	10,206	COAL	84,377 TONS	24.572	2,073,312	3,657,916	1.8006	43.35
12		# 4		183				#2 OIL	321 BBLs	5.817	1,867	7,651	4.1809	23.83	
13	TURKEY POINT	# 3	666	502,269	104.7	100.0	104.7	10,765	NUCLEAR	5,407,175 MMBTU	---	5,407,175	3,165,342	0.6302	0.59
14		# 4	666	502,140	104.6	100.0	104.6	10,770	NUCLEAR	5,407,890 MMBTU	---	5,407,890	2,522,307	0.5023	0.47
15	ST LUCIE	# 1	839	582,332	98.5	96.4	98.5	10,827	NUCLEAR	6,304,779 MMBTU	---	6,304,779	3,029,294	0.5202	0.48
16		# 2	714	329,813	69.3	96.7	69.3	11,552	NUCLEAR	3,809,947 MMBTU	---	3,809,947	2,175,351	0.7202	0.62
17															
18															
19															
20	SYSTEM TOTALS	15,198	4,605,129	----	----	----	10,081	----	2,335,491 BBLs	----	46,426,480	58,007,913	1.2596	----	
21			* Excludes 74,526 Mwh (Martin 3) and 13,032 Mwh (Martin 4) of toll energy which was capitalized.							6,813,324 MCF					
22	--- EXCLUDES PARTNERS								157,256 TONS	COAL					
23	---- EXCLUDES PARTICIPANTS								0 TONS	ORIMULSION					
24	(1) CALCULATED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.									20,929,791 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF DEC 1993

MONTH OF _____ YEAR 1993										
		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	PURCHASES									
***** HEAVY OIL *****										
2	UNITS (BBL)	3,591,769	1,500,000	2,091,769	100.0 +	10,425,762	5,600,000	4,825,762	86.2	
3	UNIT COST (\$/BBL)	11.7685	18.8949	7.1264-	37.9-	12.6915	17.8579	5.1664-	28.9-	
4	AMOUNT (\$)	42,160,828	28,362,360	13,826,468	48.8	132,318,363	100,004,510	32,313,853	32.3	
5	BURNED									
6	UNITS (BBL)	2,327,097	1,626,591	702,506	43.2	8,881,903	6,171,105	2,710,798	43.9	
7	UNIT COST (\$/BBL)	11.9835	18.3678	6.3823-	34.5-	12.8704	17.2725	4.4021-	25.5-	
8	AMOUNT (\$)	27,891,379	29,762,114	1,851,335-	6.2-	116,313,248	106,990,654	7,722,794	7.2	
9	ENDING INVENTORY									
10	UNITS (BBL)	4,868,198	3,648,896	1,227,302	41.5	4,868,198	3,648,896	1,227,302	41.5	
11	UNIT COST (\$/BBL)	13.1521	17.4760	4.3259-	26.7-	13.1521	17.4760	4.3259-	26.7-	
12	AMOUNT (\$)	64,026,995	60,133,055	3,893,940	6.5	64,026,995	60,133,055	3,893,940	6.5	
13	OTHER USAGE (\$)	671,570				1,308,071				
14	DAYS SUPPLY	63								
15	PURCHASES									
***** LIGHT OIL *****										
16	UNITS (BBL)	9,131	0	9,131	100.0	12,517	0	12,517	100.0	
17	UNIT COST (\$/BBL)	20.2614	.0000	20.2614	100.0	22.4559	.0000	22.4559	100.0	
18	AMOUNT (\$)	186,824	0	186,824	100.0	281,081	0	281,081	100.0	
19	BURNED									
20	UNITS (BBL)	7,348	295	7,053	100.0 +	12,236	485	11,771	100.0 +	
21	UNIT COST (\$/BBL)	29.7735	27.9254	1.8481	6.6	28.8999	27.9999	.8140	2.9	
22	AMOUNT (\$)	218,776	8,238	210,538	100.0 +	353,096	13,578	339,518	100.0 +	
23	ENDING INVENTORY									
24	UNITS (BBL)	261,348	251,515	9,833	3.9	261,348	251,515	9,833	3.9	
25	UNIT COST (\$/BBL)	29.7867	29.9482	-.1615-	.5-	29.7867	29.9482	-.1615-	.5-	
26	AMOUNT (\$)	7,785,280	7,532,421	252,859	3.4	7,785,280	7,532,421	252,859	3.4	
27	OTHER USAGE (\$)									
28	DAYS SUPPLY									
29	PURCHASES									
***** COAL *****										
30	UNITS (TON)	192,378	165,000	27,378	16.6	518,116	487,000	21,116	4.2	
31	UNIT COST (\$/TON)	39.9084	44.6295	4.7231-	10.6-	39.8178	44.0623	4.2445-	9.6-	
32	AMOUNT (\$)	7,677,107	7,363,875	313,232	4.3	20,430,148	21,898,881	1,268,733-	5.8-	
33	BURNED									
34	UNITS (TON)	157,256	161,254	3,998-	2.5-	451,634	488,450	36,816-	7.5-	
35	UNIT COST (\$/TON)	39.8785	44.7517	4.8732-	10.9-	40.3208	46.6134	6.2926-	13.5-	
36	AMOUNT (\$)	6,271,131	7,216,385	945,254-	13.1-	18,210,229	22,768,301	4,558,072-	20.0-	
37	ENDING INVENTORY									
38	UNITS (TON)	206,278	220,549	14,271-	6.5-	206,278	220,549	14,271-	6.5-	
39	UNIT COST (\$/TON)	40.6408	45.3263	4.6855-	10.8-	40.6408	45.3263	4.6855-	10.8-	
40	AMOUNT (\$)	8,342,044	9,996,681	1,654,637-	16.6-	8,342,044	9,996,681	1,654,637-	16.6-	
41	OTHER USAGE (\$)									
42	DAYS SUPPLY									
43	BURNED									
***** GAS *****										
44	UNITS (MCF)	6,813,324	7,822,325	1,009,001-	12.9-	23,699,481	24,886,597	987,116-	4.0-	
45	UNIT COST (\$/MCF)	1.8377	3.0319	1.1942-	39.4-	1.9882	2.8886	.9002-	31.2-	
46	AMOUNT (\$)	12,520,839	23,716,721	11,195,882-	47.2-	47,120,224	71,303,764	24,183,520-	33.9-	
47	BURNED									
***** NUCLEAR *****										
48	UNITS (MMBTU)	20,929,751	18,432,875	2,496,876	13.5	62,252,434	55,913,076	6,339,358	11.3	
49	U. COST (\$/MMBTU)	.5300	.5189	.0111	2.1	.5306	.5186	.0120	2.3	
50	AMOUNT (\$)	11,092,295	9,564,607	1,527,688	16.0	33,029,346	28,998,666	4,030,680	13.9	
51	BURNED									
***** CRIMINALS *****										
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0	
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0	
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0	
55	BURNED									
***** PROPANE *****										
56	UNITS (GAL)	1,932	100	1,832	100.0 +	5,015	300	4,715	100.0 +	
57	UNIT COST (\$/GAL)	.7795	1.0000	.2205-	22.1-	.7767	1.0000	.2233-	22.5-	
58	AMOUNT (\$)	1,508	100	1,408	100.0 +	3,885	300	3,585	100.0 +	

LINES 9 &amp; 23 EXCLUDE (1,000) BARRELS, \$ (11,988) CURRENT MONTH AND (13,000) BARRELS, \$ (386,697) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,761,283 CURRENT MONTH AND \$ (139,993) PERIOD-TO-DATE.

COMPAN FLORIDA POWER & LIGHT COMPANY

POWER SOLD  
FOR MONTH OF DECEMBER, 1993

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KVWH WHEELED FROM OTHER SYSTEMS (000)	KVWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) x (6)(b)
<b>ESTIMATED:</b>								
	C	53,100	0	53,100	2.898	4.549	1,538,600	2,415,800
ST. LUCIE RELIABILITY	S	6,700	0	6,700	2.897	4.230	164,100	280,100
80% OF GAIN ON ECONOMY SALES		42,100	0	42,100	0.617	0.617	344,160	344,160
TOTAL		101,900	0	101,900	2.038	2.989	2,778,400 *	3,045,800
<b>ACTUAL:</b>								
ECONOMY		68,787	0	68,787	1.813	2.319	1,247,106	1,595,284
FMFA (SL 1)		25,703	0	25,703	0.636	0.696	175,773	178,773
OUC (SL 1)		17,767	0	17,767	0.937	0.937	166,399	166,399
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		2,242	0	2,242	1.762	2.050	39,856	45,052
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	6,353	0	6,353	1.765	3.022	113,416	182,016
TAMPA ELECTRIC COMPANY	A	1,176	0	1,176	3.362	4.656	39,842	54,758
UTILITY BOARD OF THE CITY OF KEY WEST	OS	1,318	0	1,318	1.491	1.830	19,516	24,124
OGLETHORPE POWER CORPORATION	OS	6,103	0	6,103	1.688	1.904	103,002	116,202
ECONOMY SUB-TOTAL		68,787	0	68,787	1.813	2.319	1,247,106	1,595,284
ST. LUCIE PARTICIPATION SUB-TOTAL		43,470	0	43,470	0.796	0.796	345,182	345,182
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		17,192	0	17,192	1.838	2.519	315,430	433,052
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)								
TOTAL		129,449	0	129,449	1.474	1.834	278,542	2,373,498
CURRENT MONTH:							2,180,246 *	2,373,498
DIFFERENCE		27,549	0	27,549	(0.564)	(1.155)	(592,154)	(672,302)
DIFFERENCE (%)		27.0	0.0	27.0	(27.7)	(38.7)	(21.3)	(22.1)
PERIOD TO DATE:								
ACTUAL		390,103	0	390,103	1.646	2.049	7,393,924	7,991,334
ESTIMATED		360,700	0	360,700	2.150	2.985	8,972,800	10,766,000
DIFFERENCE		29,403	0	29,403	(0.504)	(0.936)	(2,578,876)	(2,774,666)
DIFFERENCE (%)		8.2	0.0	8.2	(23.4)	(31.4)	(25.8)	(25.8)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

(1)	(2)	(3)	(4)		(5)		(6)
SOLO TO	TYPE & SCHEDULE	TOTAL KWH SOLO (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	53,100	1,538,600	2,415,600	2.898	4.549	877,000
80% OF GAIN ON ECONOMY SALES							
TOTAL		53,100	1,538,600	2,415,600	2.898	4.549	877,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	2,195	37,025	42,749	1.687	1.948	5,724
FLORIDA POWER CORPORATION	C	25,432	486,761	626,261	1.814	2.462	138,500
FT. PIERCE UTILITIES AUTHORITY	C	1,888	33,629	39,985	1.783	2.120	8,356
CITY OF GAINESVILLE	C	2,301	34,255	42,516	1.489	1.848	8,281
CITY OF HOMESTEAD	C	262	4,852	5,592	1.852	2.134	740
JACKSONVILLE ELECTRIC AUTHORITY	C	3,237	46,507	55,020	1.437	1.700	8,513
UTILITY BOARD OF THE CITY OF KEY WEST	C	3,870	64,722	79,840	1.672	2.058	14,918
KISSIMMEE UTILITY AUTHORITY	C	3,308	82,460	86,957	1.888	2.029	24,497
CITY OF LAKELAND	C	91	1,809	2,110	1.888	2.319	301
CITY OF LAKE WORTH UTILITIES	C	37	644	717	1.741	1.938	72
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	5	112	202	2.240	4.040	90
ORLANDO UTILITIES COMMISSION	C	8,248	104,345	126,528	1.671	2.026	22,184
REEDY CREEK IMPROVEMENT DISTRICT	C	1,518	26,805	33,205	1.766	2.187	8,400
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	9,015	164,205	203,839	1.821	2.261	39,834
SOUTHERN COMPANIES	C	1,116	17,050	20,513	1.528	1.838	3,483
CITY OF ST. CLOUD	C	1,110	21,735	30,154	1.958	2.717	8,418
CITY OF STARKE	C	175	3,058	5,510	1.747	3.149	2,462
CITY OF TALLAHASSEE	C	1,620	28,382	32,538	1.752	2.009	4,157
TAMPA ELECTRIC COMPANY	C	3,898	81,781	128,171	2.098	3.288	46,390
CITY OF VERO BEACH	C	1,105	19,546	24,554	1.789	2.222	5,008
FT. PIERCE UTILITIES AUTHORITY	X	360	7,423	8,521	2.062	2.367	1,098
SUB-TOTAL		68,787	1,247,106	1,595,284	1.813	2.318	348,178
80% OF GAIN ON ECONOMY SALES							
TOTAL		68,787	1,247,106	1,595,284	1.813	2.318	348,178
CURRENT MONTH:							
DIFFERENCE		15,687	(291,484)	(820,316)	(1.085)	(2.230)	(423,058)
DIFFERENCE (%)		28.5	(18.8)	(34.0)	(37.4)	(49.0)	(80.3)
PERIOD TO DATE:							
ACTUAL		186,143	4,418,718	5,833,837	2.253	2.872	971,138
ESTIMATED		217,700	6,231,700	9,002,400	2.863	4.135	2,218,580
DIFFERENCE		(21,557)	(1,811,984)	(3,368,783)	(0.609)	(1.263)	(1,245,424)
DIFFERENCE (%)		(9.9)	(29.1)	(37.4)	(21.3)	(30.5)	(55.2)

## COMPANY FLORIDA POWER &amp; LIGHT COMPANY

PHASED POWER  
(EXCLUSIVE OF MONOMY ENERGY PURCHASE)  
FOR THE MONTH OF DECEMBER, 1993

SC SCALE AS

(1)	(2)	(3)	(4)	(5)	(6)	(7) cents/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		1,001,700	0	0	1,001,700	1.811		18,142,300
ST. LUCIE RELIABILITY		10,300	0	0	10,300	0.573		93,400
SJRP		258,400	0	0	258,400	1.393		3,588,600
<b>TOTAL</b>		<b>1,278,400</b>	<b>0</b>	<b>0</b>	<b>1,278,400</b>	<b>1.789</b>		<b>22,834,300</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	294,158	0	0	294,158	1.819		5,350,266
SOUTHERN COMPANIES	R	88,452	0	0	88,452	2.041		1,805,101
PRIOR MONTH ADJUSTMENT		0	0	0	0			316,318
		382,610	0	0	382,610	1.953		7,471,685
FMFA (SL 2)		18,203	0	0	18,203	0.572		104,688
PRIOR MONTH ADJUSTMENT		0	0	0	0			666
		18,203	0	0	18,203	0.575		104,734
OUC (SL 2)		12,588	0	0	12,588	0.715		89,853
PRIOR MONTH ADJUSTMENT		(1)	0	0	(1)			33,077
		12,587	0	0	12,587	0.977		123,036
JACKSONVILLE ELECTRIC AUTHORITY	UPS	275,753	0	0	275,753	1.517		4,182,503
PRIOR MONTH ADJUSTMENT		(28,685)	0	0	(28,685)			(124,668)
		246,058	0	0	246,058	1.648		4,057,815
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		893	0	0	893	1.789		16,053
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>30,790</b>	<b>0</b>	<b>0</b>	<b>30,790</b>	<b>0.740</b>		<b>227,784</b>
<b>TOTAL</b>		<b>660,351</b>	<b>0</b>	<b>0</b>	<b>660,351</b>	<b>1.783</b>		<b>11,773,327</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(616,048)	0	0	(616,048)	(0.006)		(11,060,573)
DIFFERENCE (%)		(48.3)	0.0	0.0	(48.3)	(0.3)		(48.4)
<b>PERIOD TO DATE:</b>								
ACTUAL		2,298,350	0	0	2,298,350	1.789		41,108,533
ESTIMATED		3,866,200	0	0	3,866,200	1.867		72,178,000
DIFFERENCE		(1,567,850)	0	0	(1,567,850)	(0.078)		(31,068,467)
DIFFERENCE (%)		(40.6)	0.0	0.0	(40.6)	(4.2)		(43.6)

COMPAN FLORIDA POWER &amp; LIGHT COMPANY

ENERGY  
FOR 1. MONTH TO QUALIFYING FACILITIES  
MONTH OF DECEMBER, 1993

6 KLE AGO

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) x \$
						(a)	(b)	
						FUEL COST	TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		188,800	0	0	188,800	1.830	1.830	3,454,700
TOTAL		188,800	0	0	188,800	1.830	1.830	3,454,700

**ACTUAL:**

ROYSTER COMPANY		6,142	0	0	6,142	1.534	1.534	94,200
DOWNTOWN GOVERNMENT CENTER		6,958	0	0	6,958	2.121	2.121	147,552
BIO-ENERGY PARTNERS, INC.		6,760	0	0	6,760	2.032	2.032	137,616
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,642	0	0	30,642	1.418	1.418	434,581
TROPICANA PRODUCTS, INC.		867	0	0	867	1.803	1.803	16,467
FLORIDA CRUSHED STONE		79,155	0	0	79,155	1.532	1.532	1,212,585
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		32,319	0	0	32,319	1.917	1.917	618,661
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,980	0	0	35,980	1.812	1.812	651,772
U. S. SUGAR CORPORATION - BRYANT		3,183	0	0	3,183	2.207	2.207	70,234
U. S. SUGAR CORPORATION - CLEWISTON		109	0	0	109	2.014	2.014	2,135
GEORGIA PACIFIC CORPORATION		152	0	0	152	1.843	1.843	2,801
CEDAR HAY GENERATING COMPANY		59,894	0	0	59,894	0.977	0.977	585,657

1

TOTAL		262,185	0	0	262,185	1.530	1.530	4,011,082
CURRENT MONTH:								
DIFFERENCE		73,385	0	0	73,385	(0.300)	(0.300)	556,382
DIFFERENCE (%)		38.9	0.0	0.0	38.9	(18.4)	(18.4)	18.1
PERIOD TO DATE:								
ACTUAL		639,155	0	0	639,155	1.802	1.802	10,227,080
ESTIMATED		568,100	0	0	568,100	1.848	1.848	10,503,200
DIFFERENCE:		71,055	0	0	71,055	(0.248)	(0.248)	(266,120)
DIFFERENCE (%)		12.6	0.0	0.0	12.6	(13.4)	(13.4)	(2.6)



## COMPAN Florida POWER &amp; LIGHT COMPANY

ECONOMY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF DECEMBER, 1993

SCHEM AD

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
FLORIDA	C	224,400	2.035	4,565,500	2.488	5,607,800	1,042,300
SOUTHERN COMPANY	C	123,100	1.865	2,295,200	2.165	2,664,500	369,300
TOTAL		347,500	1.974	6,860,700	2.381	8,272,300	1,411,600

**ACTUAL:**

FLORIDA POWER CORPORATION	C	12,475	1.686	210,300	1.848	230,503	20,203
CITY OF GAINESVILLE	C	465	1.810	8,418	1.968	9,144	728
JACKSONVILLE ELECTRIC AUTHORITY	C	850	2.030	13,195	2.220	14,428	1,234
CITY OF LAKE WORTH UTILITIES	C	55	2.178	1,198	2.367	1,302	104
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	2,571	1.757	45,181	1.852	50,195	5,014
CITY OF TALLAHASSEE	C	41	2.349	963	2.546	1,044	81
TAMPA ELECTRIC COMPANY	C	13,989	1.821	226,742	1.811	253,389	26,647
SOUTHERN COMPANIES	C	466	2.857	13,314	3.020	14,073	759
CAJUN ELECTRIC POWER COOPERATIVE, INC.	OS	1,050	1.873	19,670	2.070	21,740	2,070
OGLETHORPE POWER CORPORATION	OS	2,334	2.108	49,146	2.483	58,195	8,048

FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		30,246	1.673	505,887	1.852	560,006	54,009
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		3,850	2.133	82,130	2.442	84,008	11,878
<b>TOTAL</b>		<b>34,096</b>	<b>1.725</b>	<b>588,127</b>	<b>1.918</b>	<b>654,014</b>	<b>65,887</b>

<b>CURRENT MONTH:</b>							
DIFFERENCE		(313,404)	(0.248)	(6,272,573)	(0.462)	(7,618,288)	(1,345,713)
DIFFERENCE (%)		(90.2)	(12.6)	(91.4)	(19.4)	(92.1)	(95.3)

<b>PERIOD TO DATE:</b>							
ACTUAL		240,588	1.868	4,495,248	2.107	5,068,355	574,107
ESTIMATED		1,080,200	1.834	20,892,200	2.360	25,487,800	4,605,600
DIFFERENCE		(839,602)	(0.066)	(16,396,952)	(0.253)	(20,428,445)	(4,031,493)
DIFFERENCE (%)		(77.7)	(3.4)	(78.5)	(10.7)	(80.1)	(87.5)

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10  
01/14/94

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: DECEMBER 1993

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED

## INTERCHANGE FOR FISCAL MONTH OF DECEMBER, 1993

## SCHEDULED INTERCHANGE (MWH)

	Receipts	Disbursements	Net
*SCS Southern Company Services	000,075	27,965	(572,110)
TEC a Electric Company	18,384	8,311	(10,073)
FPC a Power Corporation	88,799	30,571	(58,128)
FMP Florida Municipal Power Agency	1,767	2,910	1,143
OUC Orlando Utilities Commission	87	52,606	52,519
JEA Jacksonville Electric Authority	445,491	2,655	(442,836)
JEA Loss Payback	2,160	0	(2,160)
VER City of Vero Beach	0	11,449	11,449
FTPIFL Pierce Utilities Authority	0	9,397	9,397
LWU Lake Worth Utilities Authority	52	10,931	10,879
NSB Util. Comm., City of New Smyrna Beach	0	10,176	10,176
HST City of Homestead	0	3,833	3,833
SEC Seminole Electric Cooperative, Inc.	4,412	46,710	42,298
SEC Loss Payback	471	0	(471)
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,206	1,206
GVL City of Gainesville	411	2,216	1,805
ALC City of Alachua	0	176	176
CLW City of Clewiston	0	912	912
KIS Kissimmee Utility Authority	0	10,347	10,347
LAK City of Lakeland	0	91	91
STC City of St. Cloud	0	3,537	3,537
GCS City of Green Cove Springs	0	730	730
JBM City of Jacksonville Beach	0	4,379	4,379
KEY Util. Board of The City of Key West	0	27,290	27,290
TAL City of Tallahassee	0	1,298	1,298
RCI Riedel Creek Energy Services, Inc.	0	1,430	1,430
TOTAL, SCHEDULED INTERCHANGE	1,162,109	271,126	(890,983)

## ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	18,559	18,559
FPC at Barberville	0	0	0
FPC at Suwannee	3,701	5,532	1,831
FPC at Poinsett	2	84,398	84,396
FPC at North Longwood	0	182,051	182,051
FPC at Sanford	2	49,750	49,748
FPC at Doral	31,542	0	(31,542)
TEC at Marion	136,663	6	(136,657)
TEC at Manatee	175,801	0	(175,801)
TEC at Manatee 2B	185,837	0	(185,837)
OUC at Indian River	10,294	52,419	42,125
FMP at Green Cove Springs #1	0	3,595	3,595
FMP at Green Cove Springs #2	0	5,184	5,184
FMP at Jacksonville Beach #1	0	10,842	10,842
FMP at Jacksonville Beach #2	0	10,966	10,966
FMP at Herdby	0	6,993	6,993
FMP at Jacksonville Beach #3	0	21,889	21,889
EA at Switzerland	169,101	0	(169,101)
EA at Duval #1	106,230	179	(106,051)
EA at Duval #2	106,485	176	(106,309)
EA at Normandy 115 KV	22,220	1	(22,219)
EA at Eport	0	61,630	61,630
TP at West	21,003	12	(20,991)
TP at Midway	0	45,115	45,115
LWU at Hypoluxo	0	13,439	13,439
VER at West M	22,385	5	(22,380)
VER at West E	0	42,730	42,730
HST at Lucy	23,866	38,754	14,828
NSB at Smyrna V1	411	3,332	2,921
NSB at Smyrna V2	0	14,760	14,760
*SCS at Kingsland	844	49,046	48,202
*SCS at Hatch #1	295,726	259	(295,467)
*SCS at Hatch #2	343,517	140	(343,377)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	134,727	65	(134,662)
SEC at Rice #2	131,163	83	(131,100)
SEC at Lee	71214	0	(71,214)
STK at Starke	0	4,533	4,533
GVL at Deerhaven	404	14,426	14,022
KEY at Marathon	0	35,812	35,812
Subtotal - Metered Exchange	1,993,138	778,761	(1,216,437)
Less Transfers SCS/JEA	107,600	107,600	0
Less Transmission for others	66,520	64,588	(1,932)
Less Initial Requirements	0	4,289	4,289
Less SEC Load Replacement	327,933	0	(327,933)
TOTAL ACTUAL INTERCHANGE	1,491,085	600,224	(890,861)

INADVERTENT NET INTERCHANGE Received

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

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### RESIDENTIAL BILL COMPARISON FOR MONTHLY USAGE OF 1,000 KWH

October 1993	November 1993	December 1993	January 1994	February 1994	March 1994	AVERAGE PERIOD TO DATE
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**ESTIMATED:**

Base Rate Revenues (\$)	47.38	47.38	47.38				47.38
Fuel Recovery Factor (c/KWH)	1.742	1.821	1.892				1.818
Group Loss Multiplier	1.00161	1.00161	1.00161				1.00161
Fuel Recovery Revenues (\$)	17.45	18.24	18.95				18.21
Total Revenues (\$)	64.83	65.62	66.33				65.59

**ACTUAL:**

Base Rate Revenues (\$)	47.38	47.38	47.38				47.38
Fuel Recovery Factor (c/KWH)	1.525	1.498	1.327				1.450
Group Loss Multiplier	1.00161	1.00161	1.00161				1.00161
Fuel Recovery Revenues (\$)	15.27	15.00	13.29				14.52
Total Revenues (\$)	62.65	62.38	60.67				61.90

**DIFFERENCE**

Base Rate Revenues (\$)	0	0	0				0
Fuel Adj Revenues (\$)	(2.18)	(3.24)	(5.66)				-3.69
Total Revenues (\$)	(2.18)	(3.24)	(5.66)				-3.69

**DIFFERENCE (%)**

Base Rate Revenues	0	0	0				0
Fuel Adj Revenues	(12.49)	(17.76)	(29.87)				-20.04
Total Revenues	(3.36)	(4.94)	(8.53)				-5.61

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

## KWH SALES (000)

1	Residential	2,773,511	2,630,676	142,835	5.4%	9,187,073	8,964,790	222,283	2.5%
2	Commercial	2,358,442	2,279,807	78,635	3.4%	7,354,734	7,303,988	50,746	0.7%
3	Industrial	323,294	352,633	(29,339)	-8.3%	938,921	1,064,565	(125,644)	-11.8%
4	Street & Highway Lighting	20,930	30,982	(10,052)	-32.4%	77,392	92,709	(15,317)	-16.5%
5	Other Sales to Public Authority	54,701	55,867	(1,166)	-2.1%	170,416	179,532	(9,116)	-5.1%
5A	Railways & Railroads	6,906	6,851	55	0.8%	20,402	20,552	(150)	-0.7%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,535,784	5,356,816	178,968	3.3%	17,748,938	17,626,137	122,801	0.7%
8	Sales for Resale	71,550	47,413	24,137	50.9%	274,061	208,250	65,811	31.6%
9	Total Sales	5,607,334	5,404,229	203,105	3.8%	18,022,999	17,834,387	188,612	1.1%

## NUMBER OF CUSTOMERS

10	Residential	3,013,112	3,012,161	951	0.0%	2,985,002	2,976,560	8,442	0.3%
11	Commercial	362,117	362,702	(585)	-0.2%	361,165	361,203	(38)	0.0%
12	Industrial	15,297	15,878	(581)	-3.7%	15,142	16,043	(901)	-5.6%
13	Street & Highway Lighting	2,260	4,425	(2,165)	-48.9%	2,246	4,389	(2,143)	-48.8%
14	Other Sales to Public Authority	297	302	(5)	-1.7%	298	303	(5)	-1.7%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,393,106	3,395,491	(2,385)	-0.1%	3,363,877	3,358,522	5,355	0.2%
17	Sales for Resale	12	10	2	20.0%	12	10	2	0.0%
18	Total Customers	3,393,118	3,395,501	(2,383)	-0.1%	3,363,889	3,358,532	5,357	0.2%

## KWH USE PER CUSTOMER

19	Residential	920	873	47	5.4%	3,078	3,012	66	2.2%
20	Commercial	6,507	6,286	222	3.5%	20,364	20,221	143	0.7%
21	Industrial	21,134	22,208	(1,073)	-4.8%	62,007	66,356	(4,349)	-6.6%
22	Street & Highway Lighting	9,261	7,002	2,259	32.3%	34,460	21,123	13,337	63.1%
23	Other Sales to Public Authority	184,177	184,991	(814)	-0.4%	572,186	592,503	(20,317)	-3.4%
23A	Railways & Railroads	300,277	297,848	2,429	0.8%	887,043	881,606	5,437	0.6%
24									
25	Total Jurisdictional	1,631	1,578	54	3.4%	5,276	5,248	28	0.5%
26	Sales for Resale	5,962,480	4,741,300	1,221,180	25.8%	22,838,417	20,825,000	2,013,417	9.7%
27	Total Sales	1,653	1,592	61	3.8%	5,358	5,310	48	0.9%

SPENT FUEL DISPOSAL COSTS

Month of                      1991

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
ST. LUCIE 1									
1	Amortization of Fuel Storage	0	0	0		0	0	0	
2	Fuel Stored During Month	534,755	526,000	8,755	1.7	115,369-	1,595,000	1,710,369-	107.2-
ST. LUCIE 2									
3	Fuel Stored During Month	104,179	176,000	128,179	72.8	612,589-	534,000	1,146,589-	214.7-
TURKEY POINT 3									
4	Amortization of Fuel Storage	0	0	0		0	0	0	
5	Fuel Stored During Month	441,234	408,000	53,234	13.0	229,614	1,238,000	1,098,386-	81.5-
TURKEY POINT 4									
6	Fuel Stored During Month	161,115	426,000	35,115	8.2	358,351	1,292,000	933,649-	72.3-
7	TOTAL	1,761,289	1,536,000	225,289	14.7	139,933-	4,659,000	4,798,933-	103.0-

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

121003

THE ESTIMATES REFLECTED ON THIS SCHEDULE A13 ARE DIFFERENT FROM THOSE SHOWN ON SCHEDULE A2 BECAUSE A13 DOES NOT INCLUDE DOE CREDITS.



**NOVEMBER 1993**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: NOVEMBER 1993

SCHEDULE A1

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	70,325,715	72,710,757	(2,385,042)	(3.3)	5,153,211	4,242,521	910,690	21.5	1.3647	1.7139	(0.3492)	(20.4)
2 Nuclear Fuel Disposal Costs (A13)	1,725,760	1,587,109	138,651	8.7	1,978,178	1,728,312	249,866	12.7	0.0918	0.0818	0.0001	0.1
3 Coal Car Investment	33,559	30,790	2,769	9.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	293,920	259,182	24,738	9.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,678,917)	(1,484,785)	(194,132)	12.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	70,699,337	73,103,053	(2,403,716)	(3.3)	5,153,211	4,242,521	910,690	21.5	1.3719	1.7231	(0.3512)	(20.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	13,959,691	24,703,300	(10,743,609)	(43.5)	804,901	1,297,400	(492,499)	(38.0)	1.7366	1.8041	(0.0675)	(3.8)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,353,679	4,887,300	(3,533,621)	(72.3)	78,440	250,000	(171,560)	(68.6)	1.7256	1.9549	(0.2293)	(11.7)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	555,284	1,824,500	(1,269,216)	(69.6)	(7,129)	95,400	(102,529)	(107.4)	(7.7881)	1.8926	(8.6807)	(611.8)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A9a)	2,763,380	3,580,600	(817,220)	(22.8)	181,592	188,800	(7,208)	(3.8)	1.5219	1.8955	(0.3736)	(19.8)
12 TOTAL COST OF PURCHASED POWER	18,641,934	34,995,700	(16,353,766)	(46.7)	1,057,794	1,832,600	(774,806)	(42.3)	1.7823	1.8088	(0.0265)	(1.5)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					6,211,005	6,075,121	135,884	2.2				
14 Fuel Cost of Economy Sales (A7)	(1,490,335)	(2,485,800)	995,465	(40.1)	(64,008)	(88,800)	24,792	(27.8)	2.3284	2.8006	(0.4722)	(16.8)
15 Gain on Economy Sales (A7a)	(309,618)	(755,000)	445,382	(59.1)	(64,008)	(88,800)	24,792	(27.8)	0.4836	0.8514	(0.3678)	(43.2)
16 Fuel Cost of Unit Power Sales (SL2 Portfolio) (A7)	(110,758)	(338,300)	227,542	(67.3)	(46,264)	(41,100)	(5,164)	12.6	0.2394	0.8231	(0.5837)	(70.9)
17 Fuel Cost of Other Power Sales (A7)	(483,055)	(145,200)	(317,855)	218.9	(24,403)	(5,200)	(19,203)	369.3	1.8975	2.7823	(0.8848)	(32.0)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,373,658)	(3,725,400)	1,351,742	(35.3)	(134,675)	(136,100)	1,425	(0.3)	1.7825	2.7823	(0.9998)	(36.1)
19 Net Inadvertent Interchange (A10)	0	0	-	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	86,867,605	104,372,353	(17,404,748)	(19.7)	6,078,330	5,940,021	138,309	2.3	1.4313	1.7671	(0.3358)	(18.5)
21 Net Unbilled Sales (A4)	(1,809,492) *	(5,615,059) *	3,805,567	(67.8)	(126,423)	(319,584)	193,161	(60.4)	(0.0311)	(0.0878)	0.0567	(68.1)
22 Company Use (A4)	237,739 *	313,379 *	(75,640)	(24.1)	16,810	17,835	(1,225)	(6.9)	0.0041	0.0054	(0.0013)	(24.1)
23 T & D Losses (A4)	4,252,721 *	7,431,637 *	(3,178,916)	(42.8)	297,123	422,949	(125,826)	(29.8)	0.0731	0.1292	(0.0561)	(43.4)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	86,867,605	104,372,353	(17,404,748)	(19.7)	5,814,093,388	5,753,713,000	60,380,388	1.0	1.4958	1.8140	(0.3182)	(17.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	140,355	151,804	(11,449)	(7.6)	8,384,084	8,374,000	10,084	12.1	1.4958	1.8140	(0.3182)	(17.5)
26 Jurisdictional KWH Sales	86,927,239	104,220,449	(17,293,210)	(19.7)	5,804,709,304	5,745,339,000	59,370,304	1.0	1.4958	1.8140	(0.3182)	(17.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00035	1.00035	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	86,857,629	104,256,927	(17,399,298)	(19.7)	5,804,709,304	5,745,339,000	59,370,304	1.0	1.4953	1.8140	(0.3187)	(17.5)
28 TRUE-UP **	(1,403,576)	(1,403,576)	0	0.0	5,804,709,304	5,745,339,000	59,370,304	1.0	(0.0242)	(0.0244)	0.0002	(0.8)
29 TOTAL JURISDICTIONAL FUEL COST	86,454,053	102,853,351	(16,399,298)	(19.0)	5,804,709,304	5,745,339,000	59,370,304	1.0	1.4721	1.7902	(0.3181)	(17.8)
30 Revenue Tax Factor									1.01608	1.01608	0	-
31 Fuel Factor Adjusted for Taxes									1.4958	1.8180	(0.3222)	(17.8)
32 GPIF **	114,402	114,402	0	0.0	5,604,708,304	5,745,339,000	60,370,304	1.0	0.0020	0.0020	0.0000	0.0
33 Fuel Factor Including GPIF									1.4978	1.821	(0.3232)	(17.7)
34 FUEL PAC ROUNDED TO NEAREST .001 CENTS/KWH									1.498	1.821	(0.323)	(17.7)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of November, 1993

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$70,325,715
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,725,760
3	Coal Car Investment	Schedule A-2 Line A1b	33,659
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1e	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	293,820
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(1,679,617)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	13,969,691
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	1,908,863
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	2,763,380
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(2,373,666)
20	Total Fuel and Net Power Transactions		<u>\$86,967,605</u>

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF OCTOBER 1993 THRU NOVEMBER 1993

SCHEDULE A1

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	166,408,810	166,428,077	(4,017,267)	(2.4)	10,817,884	8,038,483	1,779,401	16.7	1.4366	1.7837	(0.3271)	(18.6)
2 Nuclear Fuel Dispatch Costs (A13)	3,408,442	3,123,017	285,425	9.2	3,708,828	3,400,868	307,960	8.1	0.0919	0.0918	0.0001	0.1
3 Coal Cost Investment	87,478	81,737	5,741	6.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decommissioning and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	888,398	839,247	49,150	5.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,882,878)	(8,388,354)	(299,720)	3.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	160,781,141	164,789,823	(4,002,682)	(2.4)	10,817,884	8,038,483	1,779,401	16.7	1.3838	1.7123	(0.3185)	(18.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	28,338,308	48,343,700	(20,007,494)	(40.6)	1,837,889	2,689,800	(851,911)	(36.8)	1.7810	1.8053	(0.1143)	(8.0)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	3,088,313	10,228,000	(7,123,287)	(88.7)	178,728	830,400	(651,672)	(68.9)	1.7814	1.8285	(0.1871)	(8.7)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	811,808	3,802,800	(2,991,082)	(78.7)	30,774	202,300	(171,526)	(84.8)	2.6380	1.8788	0.7592	40.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A9a)	8,228,888	7,080,800	(1,024,802)	(11.7)	378,870	374,200	2,770	0.7	1.8518	1.8842	(0.2328)	(12.3)
12 TOTAL COST OF PURCHASED POWER	38,488,328	70,428,700	(30,948,374)	(44.0)	2,221,471	3,889,700	(1,678,229)	(38.8)	1.7767	1.8051	(0.1284)	(8.7)
13 TOTAL AVAILABLE MWH (LINE 6 + LINE 12)					12,039,435	12,738,184	303,261	2.4				
14 Fuel Cost of Economy Sales (A7)	(3,172,810)	(4,883,100)	1,820,480	(32.4)	(127,388)	(184,800)	37,244	(22.8)	2.4811	2.8512	(0.3801)	(12.8)
15 Gain on Economy Sales (A7a)	(882,894)	(1,514,889)	622,299	(64.2)	(127,388)	(184,800)	37,244	(22.8)	0.8438	0.8204	(0.3768)	(40.8)
16 Fuel Cost of Unit Power Sales (SLT Portfolio) (A7)	(844,817)	(888,300)	140,483	(20.8)	(82,188)	(83,800)	16,612	10.2	0.8812	0.8187	(0.2285)	(27.8)
17 Fuel Cost of Other Power Sales (A7)	(787,887)	(301,200)	(486,687)	184.8	(41,138)	(10,800)	(30,338)	288.1	1.8388	2.8418	(0.8028)	(31.8)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(8,207,878)	(7,184,880)	1,024,802	(27.8)	(280,864)	(268,800)	(1,064)	0.7	1.8878	2.7800	(0.7821)	(28.1)
19 Net Inadvertent Interchange (A12)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	168,042,788	218,014,883	(32,872,178)	(18.1)	12,778,781	12,477,383	301,398	2.4	1.4480	1.7473	(0.2893)	(17.1)
21 Net Unbilled Sales (A4)	44,818,454 *	28,788,748 *	16,128,708	58.0	3,101,888	1,847,874	1,484,222	88.3	0.3883	0.2338	0.1324	56.8
22 Company Use (A4)	488,888 *	854,311 *	(187,725)	(26.8)	33,804	37,447	(3,843)	(10.3)	0.0040	0.0053	(0.0013)	(24.5)
23 T & D Losses (A4)	(20,144,087) *	(28,847,292) *	(11,188,808)	38.7	(2,772,382)	(1,888,887)	(1,115,895)	87.3	(0.3274)	(0.2352)	(0.0822)	38.2
24 SYSTEM KWH SALES (EXCL. PUEC & CRW A2,p2)	168,042,788	218,014,883	(32,872,178)	(18.1)	12,282,808,502	12,307,831,000	(24,021,498)	(0.6)	1.8080	1.7713	(0.2624)	(14.8)
25 PUEC & CRW KWH Sales (EXCL. PUEC & CRW A2,p2)	788,830	883,836	88,896	8.8	48,787,770	28,811,000	11,144,770	28.8	1.8080	1.7713	(0.2624)	(14.8)
26 Jurisdictional KWH Sales	168,281,858	217,331,028	(33,038,070)	(18.2)	12,213,181,732	12,288,320,000	(64,188,268)	(0.8)	1.8080	1.7713	(0.2624)	(14.8)
26a Jurisdictional Loss Multiplier									1.00035	1.00035	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	168,388,481	217,407,084	(33,058,633)	(18.2)	12,213,181,732	12,288,320,000	(64,188,268)	(0.8)	1.8085	1.7720	(0.2625)	(14.8)
28 TRUE-UP **	(2,807,182)	(2,807,182)	0	0.0	12,213,181,732	12,288,320,000	(64,188,268)	(0.8)	(0.0230)	(0.0228)	(0.0001)	0.4
29 TOTAL JURISDICTIONAL FUEL COST	181,848,308	214,889,842	(33,058,633)	(18.4)	12,213,181,732	12,288,320,000	(64,188,268)	(0.8)	1.4885	1.7481	(0.2628)	(18.0)
30 Recovery Tax Factor									1.01808	1.01808	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.5104	1.7772	(0.2888)	(18.0)
32 OPE **	228,804	228,804	0	0.0	12,213,181,732	12,288,320,000	(64,188,268)	(0.8)	0.0018	0.0018	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									1.5123	1.7781	(0.2888)	(18.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENT/KWH									1.512	1.778	(0.287)	(18.0)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

## CALCULATION OF TRUE-UP AND

ST : - - - - -

SCHEDULE A2

Page 1 of 4

Company: Florida Power &amp; Light Company

Month of: NOVEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Costs & Net Power Transactions	\$	\$	\$		\$	\$	\$	
1. Fuel Cost of System Net Generation	70,325,715	72,710,757	(2,385,042)	(3.3)	155,400,009	159,426,077	(4,017,268)	(2.5)
1a. Nuclear Fuel Disposal Costs	1,725,760	1,507,100	138,651	8.7	3,409,441	3,123,017	286,424	9.2
1b. SJRPP Coal Cars	33,659	30,790	2,869	9.3	67,478	61,737	5,741	9.3
1c. Orimulsion	0	0	0	N/A	0	0	0	N/A
1d. Gas Pipeline Laterals	293,820	309,182	24,638	9.2	588,385	539,247	49,138	9.1
1e. DOE Decontamination & Decommissioning Fund Payment	0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	(2,373,646)	(3,720,400)	1,352,754	(36.3)	(5,207,678)	(7,194,560)	1,986,882	(27.6)
3. Fuel Cost of Purchased Power	13,969,691	24,783,300	(10,733,609)	(43.5)	29,336,206	49,343,700	(20,007,494)	(40.5)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	2,763,300	3,500,600	(817,220)	(22.8)	6,225,998	7,050,500	(824,502)	(11.7)
4. Energy Cost of Economy Purchases	1,908,063	6,711,000	(4,802,937)	(71.6)	3,907,121	14,031,500	(10,124,379)	(72.2)
5. Total Fuel Costs & Net Power Transactions	88,647,222	109,067,130	(17,219,910)	(16.3)	193,735,760	226,381,218	(32,645,458)	(14.4)
6. Adjustments to Fuel Cost: (Detailed below)								
Fuel Cost of Sales to Other FERC Customers *	(1,471,425)	(1,404,783)	23,360	(1.6)	(3,095,540)	(3,238,563)	143,023	(4.4)
Inventory Adjustments	(42,522)	0	(42,522)	N/A	(38,977)	0	(38,977)	N/A
Non Recoverable Oil	(165,670)	0	(165,670)	N/A	(374,710)	0	(374,710)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	(5,183,748)	(5,127,692)	(56,056)	1.1
7. Adjusted Total Fuel Costs & Net Power Transactions	\$ 86,967,605	\$ 104,372,353	\$ (17,404,748)	(16.7)	\$ 185,042,785	\$ 218,014,963	\$ (32,972,178)	(15.1)

\* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CKW)



CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

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Company: Florida Power & Light Company

Month of: NOVEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
B. Sales Revenues (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	0	0	0	0	0	0	0	0
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	103,520,137	102,400,696	1,119,441	1.1	220,695,817	218,679,334	2,016,483	0.9
c. Jurisdictional Fuel Revenues	103,520,137	102,400,696	1,119,441	1.1	220,695,817	218,679,334	2,016,483	0.9
d. Non Fuel Revenues	251,220,965	248,651,488	2,569,477	1.0	251,220,965	248,651,488	2,569,477	1.0
e. Total Jurisdictional Sales Revenues	354,741,102	351,052,184	3,688,918	1.1	471,916,781	467,330,822	4,585,959	1.0
2. Non Jurisdictional Sales Revenues	4,958,554	4,320,490	638,065	14.8	4,958,554	4,320,490	638,065	14.8
3. Total Sales Revenues	359,699,656	355,372,673	4,326,982	1.2	476,875,335	471,651,311	5,224,024	1.1
C. kWh Sales								
1. Jurisdictional Sales	5,804,709,304	5,745,339,000	59,370,304	1.0	12,213,151,732	12,269,320,000	(56,168,268)	(0.5)
2. Non Jurisdictional Sales (excluding FERC & CKW)	9,304,040	8,374,000	1,010,040	12.1	49,757,734	38,611,000	11,146,734	28.9
3. Sales (excluding FERC & CKW)	5,814,093,352	5,753,713,000	60,380,352	1.0	12,262,909,466	12,307,931,000	(45,021,534)	(0.4)
4. Non Jurisdictional Sales to Other FERC Customers	76,927,069	65,088,000	9,839,069	15.1	152,753,414	141,018,000	11,735,414	8.3
5. Total Sales	5,891,020,421	5,818,801,000	72,219,421	1.2	12,415,662,880	12,448,949,000	(33,286,120)	(0.3)
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C3)	99.8506%	99.85446%	(0.01386)%	(0.0)	99.59424%	99.68629%	(0.09205)%	(0.1)



CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

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Month of: NOVEMBER 1993

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenues (Line B-1c)	\$ 103,520,137	\$ 102,400,696	\$ 1,119,441	1.1	\$ 220,695,817	\$ 218,679,334	\$ 2,016,483	0.9
2. Fuel Adjustment Revenues Not Applicable to Period								
a. True-up Provision	1,403,576	1,403,576	0	0.0	2,807,151	2,807,151	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(112,591)	(112,591)	0	0.0	(225,182)	(225,182)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	104,811,122	103,691,681	1,119,441	1.1	223,277,786	221,261,303	2,016,483	0.9
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	86,967,605	104,372,353	(17,404,748)	(16.7)	185,042,785	218,014,963	(32,972,178)	(15.1)
a. Nuclear Fuel Expense - 100% Retail	364,474	0	364,474	N/A	737,923	0	737,923	N/A
b. DOE Disposal Costs Credit & D&D Fund Pymt-100% Retail	0	0	0	N/A	(5,183,740)	(5,127,692)	(56,056)	1.1
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&D Fund (Lines D4a & D4b)	86,603,130	104,372,353	(17,769,223)	(17.0)	189,488,611	223,142,655	(33,654,044)	(15.1)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.83860%	99.85446%	(0.01586)%	(0.0)	N/A	N/A	---	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	86,858,090	104,256,927	(17,398,836)	(16.7)	184,324,931	217,392,980	(33,068,049)	(15.2)
7. True-up Provision for the Month Over/(Under) Collection (Line D3 - Line D6)	17,953,031	(565,246)	18,518,277	---	38,952,855	3,048,323	35,904,532	---
8. Interest Provision for the Month (Line E10)	238,240	0	238,240	N/A	429,826	0	429,826	N/A
9. True-up & Interest Provision Beg. of Month	28,209,287	11,451,447	16,757,840	146.3	8,421,453	8,421,453	0	0.0
9a. Deferred True-up Beginning of Period	54,419,628	0	54,419,628	N/A	54,419,628	0	54,419,628	N/A
10. True-up Collected (Refunded)	(1,403,576)	(1,403,576)	0	0.0	(2,807,151)	(2,807,151)	0	0.0
11. End of Period - Net True-up - Over/(Under) Recovery (Lines D7 through D10)	\$ 99,416,611	\$ 9,482,625	\$ 89,933,986	---	\$ 99,416,611	\$ 9,482,625	\$ 89,933,986	---

(a) GPIF REWARD OF \$686,414 / 6 Mos. x 98.4167% Revenue Tax Factor = \$112,591  
(b) Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

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Month of: NOVEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (Lines D9 + D9a)	\$ 82,630,915	\$ 11,451,447	\$ 71,177,468	---	\$ N/A	\$ N/A	\$ ---	---
2. Ending True-up Amount Before Interest (Line D7 + Lines D9 + D9a + D10)	99,178,371	9,482,425	89,695,945	---	N/A	N/A	---	---
3. Total of Beginning & Ending True-up Amount	181,807,286	20,934,872	160,873,213	---	N/A	N/A	---	---
4. Average True-up Amount (50% of Line E3)	\$ 90,903,643	\$ 10,467,036	\$ 80,436,607	---	\$ N/A	\$ N/A	\$ ---	---
5. Interest Rate - First Day Reporting Business Month	3.14000%	N/A	---	---	N/A	N/A	---	---
6. Interest Rate - First Day Subsequent Business Month	3.15000%	N/A	---	---	N/A	N/A	---	---
7. Total (Line E5 + Line E6)	6.29000%	N/A	---	---	N/A	N/A	---	---
8. Average Interest Rate (50% of Line E7)	3.1	N/A	---	---	N/A	N/A	---	---
9. Monthly Average Interest Rate (Line E8 / 12)	0.26200%	N/A	---	---	N/A	N/A	---	---
10. Interest Provision (Line E4 x Line E9)	\$ 238,240	\$ N/A	\$ ---	---	\$ N/A	\$ N/A	\$ ---	---

## GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: NOVEMBER 1980

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 • HEAVY OIL	39,484,598	31,632,421	7,852,177	24.7	86,826,723	76,867,740	9,958,983	13.8
2 • LIGHT OIL	82,886	3,730	79,156	NA	106,553	5,340	101,213	NA
3 COAL	5,564,659	7,346,337	(1,781,678)	(24.3)	11,955,098	15,551,916	(3,596,818)	(29.3)
4 GAS	14,192,382	23,829,571	(9,637,189)	(68.0)	34,599,383	47,587,893	(12,988,510)	(37.5)
5 NUCLEAR	11,001,270	9,878,886	1,122,384	11.4	21,937,052	19,434,889	2,502,163	12.9
6 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	70,325,715	72,710,757	(2,385,042)	(3.3)	155,408,809	159,426,877	(4,017,068)	(2.5)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	1,986,643	1,190,811	795,832	66.8	4,360,891	2,952,575	1,408,316	44.3
9 LIGHT OIL	800	51	749	NA	1,012	73	939	NA
10 COAL	361,813	484,897	(123,084)	(10.8)	756,861	888,528	(131,667)	(16.1)
11 GAS	928,884	918,850	10,034	0.9	2,080,391	1,945,441	134,950	13.3
12 NUCLEAR	1,878,178	1,728,312	149,866	8.7	3,709,629	3,408,888	300,741	9.1
13 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,153,211	4,242,521	910,690	21.5	10,817,962	9,030,484	1,777,477	19.7
<b>UNIT OF FUEL BURNED</b>								
15 • HEAVY OIL (TON)	3,058,615	1,824,736	1,233,879	66.5	6,568,028	4,548,514	2,019,514	44.5
16 • LIGHT OIL (TON)	2,877	133	2,744	NA	3,759	100	3,659	NA
17 COAL (TON)	134,976	157,589	(22,613)	(13.1)	294,378	327,196	(32,818)	(10.8)
18 GAS (MMBTU)	7,978,132	8,220,251	(242,119)	(2.9)	16,884,157	16,884,272	(115)	0.1
19 NUCLEAR (MMBTU)	20,918,874	19,047,339	1,871,535	9.8	41,322,643	37,488,301	3,834,342	10.3
20 OIL/EMULSION (TON)	0	0	0	0.0	0	0	0	0.0
21 TOTAL (MMBTU)	19,548,340	11,899,284	7,649,056	67.1	41,954,727	28,950,670	13,004,057	44.9
22 HEAVY OIL	16,755	774	15,981	NA	21,899	1,107	20,792	NA
23 COAL	3,335,668	3,927,357	(591,689)	(14.8)	7,230,138	8,180,320	(950,182)	(11.3)
24 GAS	7,611,583	8,220,259	(608,676)	(7.9)	16,516,048	16,855,286	(339,238)	(2.0)
25 NUCLEAR	20,918,874	19,047,339	1,871,535	9.8	41,322,643	37,488,301	3,834,342	10.3
26 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	51,450,612	42,891,992	8,558,620	20.8	107,847,515	91,437,304	16,410,211	17.1
<b>GENERATION PER UNIT (MWH)</b>								
28 HEAVY OIL	38.55	28.07	10.48	37.3	39.39	32.86	6.53	19.4
29 LIGHT OIL	0.81	0.00	0.81	NA	0.81	0.00	0.81	NA
30 COAL	7.81	9.53	(1.72)	(26.4)	6.99	9.30	(2.31)	(32.8)
31 GAS	17.98	21.88	(3.90)	(17.8)	19.32	20.42	(1.10)	(5.6)
32 NUCLEAR	36.45	40.74	(4.29)	(10.5)	34.39	37.62	(3.23)	(8.9)
33 OIL/EMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (MWH)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 • HEAVY OIL (\$/MWH)	12.9093	17.2330	(4.3237)	(25.1)	13.2196	16.9026	0.6830	(21.8)
36 • LIGHT OIL (\$/MWH)	28.7821	27.9724	0.8097	2.9	28.3461	28.1083	0.2378	0.9
37 COAL (\$/MWH)	40.6251	46.6170	(5.9919)	(12.9)	40.5570	47.5309	(6.9739)	(14.7)
38 GAS (\$/MWH)	1.7787	2.8988	(1.1201)	(38.6)	2.0480	2.8218	(0.7738)	(27.4)
39 NUCLEAR (\$/MWH)	0.5259	0.5186	0.0073	1.4	0.5309	0.5185	0.0124	2.4
40 OIL/EMULSION (\$/MWH)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 • HEAVY OIL	2.0196	2.7043	(0.6847)	(25.4)	2.0894	2.6844	(0.5950)	(27.0)
42 • LIGHT OIL	4.9422	4.8228	0.1194	2.5	4.8534	4.8238	0.0296	0.6
43 COAL	1.6640	1.8706	(0.2066)	(11.3)	1.6013	1.9081	(0.3068)	(13.5)
44 GAS	1.8846	2.8988	(1.0142)	(35.7)	2.0949	2.8223	(0.7274)	(25.8)
45 NUCLEAR	0.5259	0.5186	0.0073	1.4	0.5309	0.5185	0.0124	2.4
46 OIL/EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.3689	1.6952	(0.3263)	(19.4)	1.4518	1.7456	(0.2938)	(16.7)
<b>BTU BURNED PER KWH (\$/KWH)</b>								
48 HEAVY OIL	9.840	9.822	0.018	0.2	9.847	9.885	(0.038)	(0.4)
49 LIGHT OIL	24.177	15.192	8.985	59.1	21.699	15.164	6.535	43.1
50 COAL	9.295	9.709	(0.414)	(4.3)	9.563	9.897	(0.334)	(3.4)
51 GAS	8.214	8.946	(0.732)	(8.2)	7.901	9.133	(1.232)	(13.5)
52 NUCLEAR	11.137	11.021	0.116	1.1	11.139	11.021	0.118	1.1
53 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (\$/KWH)	9.884	10.110	(0.226)	(1.2)	9.885	10.115	(0.230)	(2.2)
<b>GENERATED FUEL COST PER KWH (\$/KWH)</b>								
55 • HEAVY OIL	1.9875	2.4381	(0.4506)	(25.2)	2.0378	2.6027	(0.5649)	(21.7)
56 • LIGHT OIL	11.9489	7.7288	4.2201	63.1	10.5280	7.3151	3.2129	43.9
57 COAL	1.5414	1.8162	(0.2748)	(15.1)	1.5792	1.8503	(0.2711)	(14.7)
58 GAS	1.5315	2.5924	(1.0609)	(60.9)	1.6552	2.5786	(0.9234)	(35.8)
59 NUCLEAR	0.5257	0.5716	(0.0459)	(7.8)	0.5714	0.5714	0.0000	0.0
60 OIL/EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.3647	1.7139	(0.3492)	(20.4)	1.5795	1.7637	(0.1842)	(10.5)

\* Distillate &amp; Propane (Dist &amp; P) used for firing, but usually, ignition, preheating, etc., in Power Steam Plants is included in Heavy Oil. Values may not agree with Schedule A4.

COMPANY: FLORIDA POWER &amp; LIGHT

## ELECTRIC INQUIRY ACCOUNT

NORMAL AM

MONTH: DECEMBER 1993

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	SYSTEM NET GENERATION	5,153,211	4,242,521	910,690	21.5	10,517,554	9,035,493	1,775,451	19.7
2	POWER SOLD	(134,875)	(135,100)	425	(0.3)	(290,554)	(285,500)	(1,054)	0.7
3	UNADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	804,801	1,357,400	(492,499)	(35.0)	1,537,595	2,555,500	(951,501)	(35.5)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	181,552	195,500	(17,212)	(12.8)	375,570	374,300	2,770	0.7
5	ECONOMY PURCHASES	71,211	345,400	(275,089)	(75.4)	205,502	732,700	(525,198)	(71.5)
6	UNADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	5,078,330	5,540,021	(461,691)	(2.3)	12,775,751	12,477,393	301,258	2.4
8	SALES BILLED	5,555,020	5,515,501	70,219	1.2	12,415,553	12,445,545	(23,295)	(0.3)
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,225,315	1,557,235	1,251,051	54.1	3,724,525	2,555,325	1,174,202	45.0
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	3,101,555	1,557,574	1,454,222	59.3	3,101,555	1,557,574	1,454,222	59.3
9	COMPANY USE	15,510	17,535	(1,225)	(6.9)	33,504	37,547	(3,543)	(10.3)
10	T & D LOSSES (ESTIMATED)	257,123	422,545	(125,525)	(25.7)	552,145	552,535	55,507	5.5
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.3	0.3	0	-	0.3	0.3	0.0	-
14	% T & D LOSSES TO NEL	4.55	7.12	(2.23)	-	7.45	7.15	0.25	-
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	-	0.0	0.0	0.0	-

16	FUEL COST OF SYSTEM NET GENERATION	70,325,715	72,710,757	(2,385,042)	(3.3)	155,405,507	155,425,077	(4,017,270)	(2.5)
16a	FUEL RELATED TRANSACTIONS	2,053,235	1,857,051	155,155	8.5	4,055,305	3,724,001	341,307	9.2
16b	ADJUSTMENTS TO FUEL COST	(1,575,517)	(1,454,755)	(154,532)	12.4	(5,552,575)	(5,355,255)	(225,720)	3.9
17	FUEL COST OF POWER SOLD	(2,373,555)	(3,725,400)	1,352,734	(35.3)	(5,207,575)	(7,154,550)	1,855,552	(27.5)
18	FUEL COST OF PURCHASED POWER	13,555,551	24,703,300	(10,733,505)	(43.5)	25,335,205	45,343,700	(20,007,494)	(40.5)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	2,753,350	3,550,500	(817,220)	(22.5)	5,225,555	7,050,500	(824,502)	(11.7)
19	ENERGY COST OF ECONOMY PURCHASES	1,505,553	5,711,500	(4,502,537)	(71.5)	3,507,121	14,031,500	(10,124,375)	(72.2)
20	TOTAL FUEL & NET POWER TRANSACTIONS	55,555,505	104,372,353	(17,404,745)	(15.7)	155,042,755	215,014,553	(32,572,177)	(15.1)

21	FUEL COST OF SYSTEM NET GENERATION	1.3547	1.7135	(0.3452)	(20.4)	1.4355	1.7537	(0.3271)	(18.5)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.7525	2.7552	(0.9555)	(35.1)	1.5575	2.7500	(0.7521)	(25.1)
23	FUEL COST OF PURCHASED POWER	1.7355	1.5041	(0.1555)	(5.5)	1.7510	1.5053	(0.1143)	(5.0)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.5215	1.5555	(0.3747)	(15.5)	1.5515	1.5542	(0.2325)	(12.3)
24	ENERGY COST OF ECONOMY PURCHASES	2.5755	1.5375	0.7352	35.2	1.5520	1.5150	(0.0230)	(1.2)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.4313	1.7571	(0.3255)	(15.5)	1.4450	1.7473	(0.2553)	(17.1)



REVISED

SCHEDULE A5

Florida Power & Light Company  
SYSTEM NET OPERATION AND FUEL COST

ACTUAL FOR THE PERIOD/MONTH OF:

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	367	(262)	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2	# 1		(262)					GAS	0 MCF	1.000	0	0	0.0000	0.00
3	# 2	367	193,362	74.3	84.8	88.1	9,500	#6 OIL	288,648 BBLs	6.343	1,830,894	3,599,961	1.8411	12.33
4	# 2		8,204					GAS	83,979 MCF	1.000	83,979	147,336	1.7959	1.75
5	FT. MYERS # 1	137	35,340	40.0	65.0	78.3	10,075	#6 OIL	56,106 BBLs	6.346	356,049	699,609	1.9797	12.47
6	# 2	367	215,078	78.1	95.5	83.9	9,399	#6 OIL	318,565 BBLs	6.346	2,021,613	3,972,316	1.8469	12.47
7	LAUDERDALE # 4	391	(33)	102.3	100.0	102.3	7,792	#2 OIL	732 BBLs	5.642	4,130	20,893	0.0000	28.54
8	# 4		276,011					GAS	2,146,190 MCF	1.000	2,146,190	3,765,364	1.3642	1.75
9	# 5	391	(213)	46.9	47.3	95.7	7,746	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10	# 5		140,416					GAS	1,085,958 MCF	1.000	1,085,958	1,905,249	1.3569	1.75
11	MANATEE # 1	783	192,348	28.9	70.6	54.6	10,107	#6 OIL	301,766 BBLs	6.442	1,943,977	4,256,917	2.2131	14.11
12	# 2	783	114,402	18.4	99.3	53.6	10,377	#6 OIL	184,275 BBLs	6.442	1,187,100	2,999,309	2.2723	14.11
13	MARTIN # 1	783	45,455	18.4	98.3	42.1	11,090	#6 OIL	73,244 BBLs	6.407	469,274	1,153,725	2.5382	15.75
14	# 1		64,685					GAS	752,197 MCF	1.000	752,197	1,319,683	2.0402	1.75
15	# 2	783	6,732	0.0	100.0	0.0	12,032	#6 OIL	11,811 BBLs	6.407	75,673	186,043	2.7636	15.75
16	# 2		6,178					GAS	79,661 MCF	1.000	79,661	139,761	2.2622	1.75
17	# 3	426	0	19.8	0.0	47.8	0	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 3		45,897					GAS	367,567 MCF	1.000	0	838,306	1.8265	2.28
19	# 4	426	0	0.5	0.0	16.4	7,238	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20	# 4		(185)					GAS	0 MCF	1.000	0	0	0.0000	0.00
21	FT EVERGLADES # 1	204	(176)	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
22	# 1		(176)					GAS	0 MCF	1.000	0	0	0.0000	0.00
23	# 2	204	62,706	49.5	97.2	60.8	10,244	#6 OIL	98,770 BBLs	6.459	637,955	1,353,288	2.1581	13.70
24	# 2		18,777					GAS	196,768 MCF	1.000	196,768	345,217	1.8385	1.75
25	# 3	367	188,128	69.6	97.5	73.5	9,685	#6 OIL	280,860 BBLs	6.459	1,814,075	3,848,178	2.0455	13.70
26	# 3		11,732					GAS	121,658 MCF	1.000	121,658	213,442	1.8193	1.75
27	# 4	367	154,453	65.5	95.8	74.4	9,862	#6 OIL	232,638 BBLs	6.459	1,502,609	3,187,469	2.0637	13.70
28	# 4		9,123					GAS	110,601 MCF	1.000	110,601	194,043	2.1270	1.75

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1

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(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	RIVIERA	# 3	272	156,299	75.6	93.6	79.4	9,899	#6 OIL	242,235 BBLs	6.381	1,545,702	2,812,494	1.7994	11.61
2		# 3		149					GAS	2,943 MCF	1.000	2,943	5,163	3.4631	1.75
3		# 4	272	117,130	56.4	67.2	83.7	9,906	#6 OIL	181,489 BBLs	6.381	1,158,081	2,107,196	1.7990	11.61
4		# 4		34					GAS	2,589 MCF	1.000	2,589	4,542	13.3588	1.75
5	SANFORD	# 3	137	59,199	61.4	100.0	67.1	10,230	#6 OIL	95,107 BBLs	6.320	601,076	1,140,178	1.9260	11.99
6		# 3		4,423					GAS	51,026 MCF	1.000	51,026	89,522	2.0240	1.75
7		# 4	362	135,105	50.5	78.7	67.8	9,998	#6 OIL	212,685 BBLs	6.320	1,344,169	2,549,746	1.8872	11.99
8		# 4		4,607					GAS	52,677 MCF	1.000	52,677	92,419	2.0061	1.75
9		# 4		0					ORIM	0 TONS	0.000	0	0	0.0000	0.00
10		# 5	362	158,503	66.1	91.1	75.9	10,094	#6 OIL	253,143 BBLs	6.320	1,599,864	3,034,771	1.9146	11.99
11	TURKEY POINT	# 1	387	135,544	58.1	97.9	67.0	9,555	#6 OIL	199,363 BBLs	6.425	1,280,907	2,651,936	1.9565	13.30
12		# 1		36,026					GAS	358,378 MCF	1.000	358,378	628,753	1.7453	1.75
13		# 2	367	17,297	10.0	33.8	54.3	10,628	#6 OIL	27,910 BBLs	6.425	179,322	371,260	2.1464	13.30
14		# 2		13,073					GAS	143,464 MCF	1.000	143,464	251,699	1.9250	1.75
15	CUTLER	# 5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16		# 5		(112)					GAS	0 MCF	1.000	0	0	0.0000	0.00
17		# 6	140	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18		# 6		(127)					GAS	0 MCF	1.000	0	0	0.0000	0.00
19	FT MYERS	1-12	626	14	0.0	99.6	15.8	57,071	#2 OIL	136 BBLs	5.873	799	3,932	28.0837	28.91
20	LAUDERDALE	1-12	438	14	0.8	79.7	62.0	21,611	#2 OIL	82 BBLs	5.793	475	2,332	16.6571	28.44
21		1-12		2,579					GAS	55,563 MCF	1.000	55,563	97,482	3.7798	1.75
22		13-24	438	7	1.0	90.8	47.3	18,983	#2 OIL	24 BBLs	5.793	139	683	9.7571	28.46
23		13-24		3,326					GAS	63,130 MCF	1.000	63,130	110,738	3.3301	1.75
24	EVERGLADES	1-12	438	5	0.9	81.2	46.0	20,637	#2 OIL	15 BBLs	5.775	87	427	8.5400	28.47
25		1-12		3,412					GAS	70,431 MCF	1.000	70,431	123,567	3.6215	1.75

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET OPERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/EWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER EWH (¢/EWH)	COST OF FUEL (\$/MWH)
1	PUTNAM	# 1	239	0	65.1	88.3	83.0	#6 OIL	0 BBLS	0.000	0	0	0.0000	0.00
2		# 1		49				#2 OIL	267 BBLS	5.827	1,672	11,151	22.7571	38.85
3		# 1	123,080					GAS	1,129,064 MCF	1.000	1,129,064	1,980,876	1.6094	1.75
4		# 2	239	0	67.9	88.6	80.1	#6 OIL	0 BBLS	0.000	0	0	0.0000	0.00
5		# 2		47				#2 OIL	313 BBLS	5.827	1,824	12,161	25.8745	38.85
6		# 2	122,466					GAS	1,105,308 MCF	1.000	1,105,308	1,939,198	1.5835	1.75
7	ST JOHNS (1)	# 1	(A) 125	(B) 84,275	95.0	97.3	(B) 97.5	COAL	(C) 34,275 TONS	24.120	826,713	1,254,130	1.4881	36.59
8		# 1		281				#2 OIL	462 BBLS	5.974	2,760	11,136	3.9630	24.10
9		# 2	(A) 125	(B) 76,284	86.0	87.8	(B) 97.7	COAL	(C) 30,822 TONS	24.266	747,927	1,127,792	1.4784	36.59
10		# 2		249				#2 OIL	409 BBLS	5.974	2,443	9,865	3.9618	24.12
11	SCHERER	# 4	(A) 416	200,454	60.9	92.4	65.9	COAL	71,879 TONS	24.778	1,781,018	3,182,737	1.5878	44.28
12		# 4		273				#2 OIL	417 BBLS	5.817	2,426	10,226	3.7458	24.52
13	TURKEY POINT	# 3	666	512,935	103.6	100.0	103.6	NUCLEAR	5,588,334 MMBTU	---	5,588,334	3,271,002	0.6377	0.59
14		# 4	666	512,011	103.4	100.0	103.4	NUCLEAR	5,593,399 MMBTU	---	5,593,399	2,606,755	0.5091	0.47
15	ST LUCIE	# 1	839	620,649	97.4	97.5	97.4	NUCLEAR	6,817,690 MMBTU	---	6,817,690	3,252,995	0.5241	0.48
16		# 2	714	232,583	38.2	96.5	39.7	NUCLEAR	2,918,651 MMBTU	---	2,918,651	1,870,518	0.8042	0.64
17														
18														
19														
20	SYSTEM TOTALS		15,198	5,119,865	----	----	10.049	---	3,061,492 BBLS	----	51,450,412	70,325,715	1.3736	---
21				* Excludes 33 161 Mwh (Martin 3) and 18 1 Mwh (Martin 4) of test energy which was capitalized.					7,979,152 MCF					
22	--- EXCLUDES PARTICIPANTS								136,976 TONS	COAL				
23	---- INCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24	(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								20,918,074 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL

MONTH OF NOV 1993

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES		<<<<< HEAVY OIL >>>>>						
2	UNITS (BBL)	3,133,289	1,700,000	1,433,289	84.3	6,833,993	4,100,000	2,733,993	66.7
3	UNIT COST (\$/BBL)	12.8604	18.0656	5.2052-	28.0-	13.1913	17.4786	4.2873-	24.5-
4	AMOUNT (\$)	40,295,424	30,711,450	9,583,974	31.2	90,149,535	71,662,150	18,487,385	25.8
5	BURNED								
6	UNITS (BBL)	3,053,063	1,836,736	1,216,327	66.2	6,554,806	4,546,514	2,008,292	66.2
7	UNIT COST (\$/BBL)	12.8760	17.2330	4.3500-	25.3-	13.1845	16.9026	3.7181-	22.0-
8	AMOUNT (\$)	39,305,209	31,652,421	7,652,788	24.2	86,421,869	76,047,760	9,574,129	12.5
9	ENDING INVENTORY								
10	UNITS (BBL)	3,601,456	3,565,487	35,969	1.0	3,601,456	3,565,487	35,969	1.0
11	UNIT COST (\$/BBL)	14.0002	17.2581	3.2579-	18.9-	14.0002	17.2581	3.2579-	18.9-
12	AMOUNT (\$)	50,421,115	61,533,409	11,112,294-	18.1-	50,421,115	61,533,409	11,112,294-	18.1-
13	OTHER USAGE (\$)	543,357				636,501			
14	DAYS SUPPLY	37							
15	PURCHASES		<<<<< LIGHT OIL >>>>>						
16	UNITS (BBL)	2,317	0	2,317	100.0	3,386	0	3,386	100.0
17	UNIT COST (\$/BBL)	24.1562	.0000	24.1562	100.0	28.4279	.0000	28.4279	100.0
18	AMOUNT (\$)	55,970	0	55,970	100.0	96,257	0	96,257	100.0
19	BURNED								
20	UNITS (BBL)	3,394	133	3,261	100.0	4,908	190	4,718	100.0
21	UNIT COST (\$/BBL)	28.1046	28.0677	.0369	.1	27.3672	28.1053	.7381-	2.6-
22	AMOUNT (\$)	95,387	3,733	91,654	100.0	134,318	5,340	128,978	100.0
23	ENDING INVENTORY								
24	UNITS (BBL)	260,864	251,810	9,054	3.6	260,864	251,810	9,054	3.6
25	UNIT COST (\$/BBL)	30.1341	29.9458	.1883	.6	30.1341	29.9458	.1883	.6
26	AMOUNT (\$)	7,860,904	7,540,659	320,245	4.2	7,860,904	7,540,659	320,245	4.2
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES		<<<<<<< COAL >>>>>>>						
30	UNITS (TON)	166,250	155,000	11,250	7.3	325,736	332,000	6,264-	1.9-
31	UNIT COST (\$/TON)	39.4251	43.0544	4.6313-	10.1-	39.7665	43.7804	4,0149-	9.2-
32	AMOUNT (\$)	6,554,430	6,777,738	243,308-	3.6-	12,953,061	14,535,106	1,582,045-	10.9-
33	BURNED								
34	UNITS (TON)	136,976	157,589	20,613-	13.1-	296,378	327,196	32,818-	10.0-
35	UNIT COST (\$/TON)	40.6251	44.6171	5.9920-	12.9-	40.5570	47.5309	6,9739-	16.7-
36	AMOUNT (\$)	5,564,659	7,346,337	1,781,678-	26.3-	11,939,098	15,551,916	3,612,818-	23.2-
37	ENDING INVENTORY								
38	UNITS (TON)	171,156	216,804	45,648-	21.1-	171,156	216,804	45,648-	21.1-
39	UNIT COST (\$/TON)	40.6156	45.4290	4,8134-	10.6-	40.6156	45.4290	4,8134-	10.6-
40	AMOUNT (\$)	6,951,611	9,849,191	2,897,580-	29.4-	6,951,611	9,849,191	2,897,580-	29.4-
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	BURNED		<<<<<<< GAS >>>>>>>						
44	UNITS (MCF)	7,979,152	8,220,251	241,099-	2.9-	16,886,157	16,864,272	21,885	.1
45	UNIT COST (\$/MCF)	1.7787	2.0989	1.1202-	38.6-	2.0490	2.8218	.7728-	27.4-
46	AMOUNT (\$)	14,192,383	23,829,571	9,637,188-	40.4-	34,599,384	47,587,023	12,987,639-	27.3-
47	BURNED		<<<<<<< NUCLEAR >>>>>>>						
48	UNITS (MWH/TOU)	20,918,876	19,047,539	1,871,337	9.8	41,322,643	37,489,201	3,842,442	10.3
49	U. COST (\$/MWH/TOU)	.5259	.5186	.0073	1.4	.5309	.5185	.0124	2.4
50	AMOUNT (\$)	11,001,269	9,878,696	1,122,573	11.4	21,937,032	19,434,859	2,502,173	12.9
51	BURNED		<<<<<<< ORIMULSION >>>>>>>						
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55	BURNED		<<<<<<< PROPANE >>>>>>>						
56	UNITS (GAL)	1,473	100	1,373	100.0	3,083	200	2,883	100.0
57	UNIT COST (\$/GAL)	.7733	1.0000	.2267-	22.7-	.7717	1.0000	.2283-	22.8-
58	AMOUNT (\$)	1,139	100	1,039	100.0	2,379	200	2,179	100.0

LINES 9 &amp; 23 EXCLUDE (5,000) BARRELS, (165,670) CURRENT MONTH AND (12,000) BARRELS, (374,709) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 1,725,760 CURRENT MONTH AND (1,901,276) PERIOD-TO-DATE.

COMPAN ORIOA POWER & LIGHT COMPANY

POWER SOLD  
FOR THE MONTH OF NOVEMBER 1993

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
<b>ESTIMATED:</b>								
	C	88,800	0	88,800	2.801	3.805	2,488,800	3,431,800
	S	5,200	0	5,200	2.792	4.202	145,200	218,500
ST. LUCIE RELIABILITY		41,100	0	41,100	0.823	0.823	338,361	338,300
80% OF GAIN ON ECONOMY SALES							758,000	
<b>TOTAL</b>		<b>135,100</b>	<b>0</b>	<b>135,100</b>	<b>2.199</b>	<b>2.952</b>	<b>3,728,400 *</b>	<b>3,988,700</b>
<b>ACTUAL:</b>								
ECONOMY		64,008	0	64,008	2.328	2.833	1,490,335	1,877,233
FMPA (SL 1)		27,350	0	27,350	0.832	0.832	172,913	172,913
OUC (SL 1)		18,914	0	18,914	(0.329)	(0.329)	(62,155)	(62,155)
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		894	0	894	2.108	2.424	14,828	18,822
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	4,575	0	4,575	2.237	3.812	102,384	165,244
CAJUN ELECTRIC POWER COOPERATIVE, INC.	OS	883	0	883	2.381	2.800	18,259	19,124
UTILITY BOARD OF THE CITY OF KEY WEST	OS	4,147	0	4,147	1.881	1.938	69,897	80,277
CITY OF LAKE WORTH UTILITIES	OS	150	0	150	2.755	3.348	4,133	5,022
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	90	0	90	2.320	2.920	2,088	2,828
ORLANDO UTILITIES COMMISSION	OS	117	0	117	3.814	3.900	4,228	4,583
GL ETHORPE POWER CORPORATION	OS	13,939	0	13,939	1.791	2.137	249,840	297,923
FLORIDA KEYS ELECTRIC COOPERATIVE		8	0	8	4.200	4.200	336	336
PRIOR MONTH ADJUSTMENT	AS						(554)	(118)
PRIOR MONTH ADJUSTMENT	BS						236	390
<b>ECONOMY SUB-TOTAL</b>		<b>84,008</b>	<b>0</b>	<b>84,008</b>	<b>2.328</b>	<b>2.833</b>	<b>1,490,335</b>	<b>1,877,233</b>
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>46,284</b>	<b>0</b>	<b>46,284</b>	<b>0.238</b>	<b>0.238</b>	<b>110,758</b>	<b>110,758</b>
<b>SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>24,403</b>	<b>0</b>	<b>24,403</b>	<b>1.898</b>	<b>2.427</b>	<b>463,055</b>	<b>592,211</b>
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							309,518	
<b>TOTAL</b>		<b>134,675</b>	<b>0</b>	<b>134,675</b>	<b>1.533</b>	<b>1.818</b>	<b>2,373,666 *</b>	<b>2,580,202</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(425)	0	(425)	(0.008)	(1.037)	(1,352,734)	(1,408,498)
DIFFERENCE (%)		(0.3)	0.0	(0.3)	(30.3)	(35.1)	(38.3)	(35.3)
<b>PERIOD TO DATE:</b>								
ACTUAL		260,854	0	260,854	1.732	2.185	5,207,878	5,817,838
ESTIMATED		258,800	0	258,800	2.185	2.983	7,184,580	7,720,200
DIFFERENCE		1,854	0	1,854	(0.452)	(0.828)	(1,986,882)	(2,102,362)
DIFFERENCE (%)		0.7	0.0	0.7	(21.1)	(27.7)	(27.8)	(27.2)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPAN. FLORIDA POWER &amp; LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES  
FOR THE MONTH OF NOVEMBER, 1993

SCHEDULE A7a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES (4)/(b) - (4)/(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	88,800	2,486,900	3,431,900	2.801	3.885	945,000
TOTAL		88,800	2,486,900	3,431,900	2.801	3.885	x .80 756,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	1,813	39,038	45,733	2.153	2.523	8,895
FLORIDA POWER CORPORATION	C	25,388	610,772	800,942	2.408	3.157	190,170
FT. PIERCE UTILITIES AUTHORITY	C	2,204	45,384	52,482	2.058	2.380	7,098
CITY OF GAINESVILLE	C	510	9,927	11,481	1.948	2.247	1,534
CITY OF HOMESTEAD	C	624	12,637	14,922	2.025	2.391	2,285
JACKSONVILLE ELECTRIC AUTHORITY	C	2,388	44,989	56,956	1.886	2.387	11,967
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,803	37,087	48,173	2.057	2.872	11,086
KISSIMMEE UTILITY AUTHORITY	C	1,900	40,047	55,044	2.108	2.897	14,997
CITY OF LAKELAND	C	122	2,291	2,425	1.878	1.988	134
CITY OF LAKE WORTH UTILITIES	C	130	2,391	2,950	1.839	2.269	559
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	4	120	177	3.000	4.425	57
ORLANDO UTILITIES COMMISSION	C	3,237	59,144	70,486	1.827	2.178	11,344
REEDY CREEK IMPROVEMENT DISTRICT	C	441	8,583	10,034	1.942	2.275	1,471
SOUTHERN COMPANIES	C	9,491	279,578	329,863	2.948	3.473	50,087
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	8,219	171,834	212,775	2.088	2.589	41,141
CITY OF ST. CLOUD	C	783	18,425	23,394	2.415	3.006	4,969
CITY OF STARKE	C	189	4,040	6,452	2.138	3.414	2,412
CITY OF TALLAHASSEE	C	815	18,807	21,927	2.308	2.690	3,120
TAMPA ELECTRIC COMPANY	C	819	13,918	22,888	2.248	3.697	8,968
CITY OF VERO BEACH	C	1,922	39,893	48,373	2.085	2.413	6,880
FT. PIERCE UTILITIES AUTHORITY	X	300	5,428	6,755	1.809	2.252	1,327
UTILITY BOARD OF THE CITY OF KEY WEST	X	808	20,780	28,187	2.289	3.104	7,407
CITY OF VERO BEACH	X	240	5,884	7,054	2.360	2.939	1,390
SUB TOTAL		64,008	1,480,335	1,877,233	2.328	2.933	388,898
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		64,008	1,480,335	1,877,233	2.328	2.933	309,518
CURRENT MONTH:							
DIFFERENCE		(24,792)	(898,585)	(1,554,867)	(0.472)	(0.832)	(446,482)
DIFFERENCE (%)		(27.9)	(40.1)	(45.3)	(18.9)	(24.1)	(59.1)
PERIOD TO DATE:							
ACTUAL		127,358	3,172,810	4,038,353	2.491	3.171	692,594
ESTIMATED		184,800	4,893,100	6,588,900	2.851	4.002	1,514,900
DIFFERENCE		(37,244)	(1,520,490)	(2,548,447)	(0.360)	(0.831)	(822,386)
DIFFERENCE (%)		(22.8)	(32.4)	(38.7)	(12.8)	(20.8)	(54.3)

## COMPAN ORIDA POWER &amp; LIGHT COMPANY

PL PLASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY)  
FOR THE MONTH OF NOVEMBER 1973

SCHED 18

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TION (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (c) x (7H) \$
ESTIMATED:							
SOUTHERN COMPANIES (UPS & R)		1,030,400	0	0	1,030,400	2.022	20,837,700
SURPP		267,000	0	0	267,000	1.429	3,899,000
TOTAL		1,297,400	0	0	1,297,400	1.804	23,736,700
ACTUAL:							
SOUTHERN COMPANIES	UPS	269,077	0	0	269,077	1.828	4,919,041
SOUTHERN COMPANIES	R	239,310	0	0	239,310	2.020	4,833,817
PRIOR MONTH ADJUSTMENT		0	0	0	0		(220,304)
		508,387	0	0	508,387	1.875	9,553,258
FMPA (SL 2)		11,974	0	0	11,974	0.566	67,787
PRIOR MONTH ADJUSTMENT		597	0	0	597		(1,911)
		12,571	0	0	12,571	0.524	65,876
IOUC (SL 2)		8,281	0	0	8,281	0.315	26,092
PRIOR MONTH ADJUSTMENT		413	0	0	413		(66,891)
		8,694	0	0	8,694	(0.489)	(42,799)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	274,967	0	0	274,967	1.507	4,143,000
PRIOR MONTH ADJUSTMENT		0	0	0	0		262,900
		274,967	0	0	274,967	1.602	4,405,900
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		282	0	0	282	1.885	5,319
ST. LUCIE PARTICIPATION SUB-TOTAL		21,265	0	0	21,265	0.118	25,077
TOTAL		804,901	0	0	804,901	1.736	13,866,000
CURRENT MONTH: DIFFERENCE		(492,499)	0	0	(492,499)	(0.188)	(10,733,000)
DIFFERENCE (%)		(38.0)	0.0	0.0	(38.0)	(8.8)	(43.8)
PERIOD TO DATE: ACTUAL		1,637,999	0	0	1,637,999	1.791	29,376,700
ESTIMATED		2,589,800	0	0	2,589,800	1.903	49,345,700
DIFFERENCE		(951,801)	0	0	(951,801)	(0.111)	(20,000,000)
DIFFERENCE (%)		(36.8)	0.0	0.0	(36.8)	(6.0)	(40.0)



## COMPASS FLORIDA POWER &amp; LIGHT COMPANY

ENERGY PURCHASEMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF NOVEMBER, 1993

SCHEC ABa

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE A SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		193,900	0	0	193,900	1.847	1.847	3,580,600
TOTAL		193,900	0	0	193,900	1.847	1.847	3,580,600
ACTUAL:								
ROYSTER COMPANY		2,467	0	0	2,467	0.675	0.675	16,659
DOWNTOWN GOVERNMENT CENTER		4,910	0	0	4,910	2.333	2.333	114,580
BIO-ENERGY PARTNERS, INC.		6,635	0	0	6,635	2.083	2.083	138,850
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		31,424	0	0	31,424	1.224	1.224	384,827
TROPICANA PRODUCTS, INC.		1,099	0	0	1,099	2.027	2.027	22,252
FLORIDA CRUSHED STONE		66,819	0	0	66,819	1.034	1.034	688,573
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		31,390	0	0	31,390	2.053	2.053	644,419
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,522	0	0	36,522	2.039	2.039	744,898
U. S. SUGAR CORPORATION - BRYANT		231	0	0	231	1.436	1.436	3,318
U. S. SUGAR CORPORATION - CLEWISTON		107	0	0	107	1.615	1.615	1,742
GEORGIA PACIFIC CORPORATION		179	0	0	179	2.001	2.001	3,581
TOTAL		181,582	0	0	181,582	1.522	1.522	2,763,380
CURRENT MONTH:								
DIFFERENCE		(12,318)	0	0	(12,318)	(0.325)	(0.325)	(212,220)
DIFFERENCE (%)		(6.4)	0.0	0.0	(6.4)	(17.6)	(17.6)	(22.8)
PERIOD TO DATE:								
ACTUAL		376,970	0	0	376,970	1.652	1.652	6,225,999
ESTIMATED		379,300	0	0	379,300	1.859	1.859	7,050,500
DIFFERENCE		(2,330)	0	0	(2,330)	(0.207)	(0.207)	(824,502)
DIFFERENCE (%)		(0.6)	0.0	0.0	(0.6)	(11.1)	(11.1)	(11.7)

COMPAN .ORIDA POWER &amp; LIGHT COMPANY

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF NOVEMBER, 1993

DUE AS

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	250,000	1.955	4,987,300	2.421	6,052,500	1,165,200
SOUTHERN COMPANIES	C	86,400	1.893	1,624,500	2.193	2,113,700	289,200
TOTAL		346,400	1.938	6,711,800	2.357	8,166,200	1,454,400
ACTUAL:							
FLORIDA POWER CORPORATION	C	20,058	1.734	347,877	1.898	380,763	32,886
CITY OF GAINESVILLE	C	1,798	1.873	33,682	2.047	36,806	3,124
CITY OF HOMESTEAD	C	5	3.480	174	3.800	190	16
JACKSONVILLE ELECTRIC AUTHORITY	C	2,125	2.165	46,014	2.408	51,176	5,162
CITY OF LAKE WORTH UTILITIES	C	11	2.173	239	2.355	259	20
ORLANDO UTILITIES COMMISSION	C	766	2.035	15,590	2.233	17,103	1,513
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	213	1.840	3,919	1.988	4,187	268
TAMPA ELECTRIC COMPANY	C	53,464	1.895	908,084	1.887	1,008,755	102,671
SOUTHERN COMPANIES	C	876	2.912	25,508	3.216	28,174	2,666
OGLETHORPE POWER CORPORATION	OS	(8,005)	(0.618)	(528,776)	(7.791)	(623,641)	93,165
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		78,440	1.726	1,353,579	1.911	1,498,239	145,660
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		(7,129)	(7.789)	(555,284)	(9.143)	(651,815)	96,531
TOTAL		71,311	2.677	1,908,803	3.018	2,151,054	242,191
CURRENT MONTH:							
DIFFERENCE		(275,089)	0.739	(4,802,937)	0.659	(6,015,146)	(1,212,209)
DIFFERENCE (%)		(79.4)	38.2	(71.6)	28.0	(73.7)	(83.3)
PERIOD TO DATE:							
ACTUAL		206,502	1.892	3,907,121	2.138	4,415,341	508,220
ESTIMATED		732,700	1.915	14,031,500	2.351	17,225,500	3,194,000
DIFFERENCE		(526,198)	(0.023)	(10,124,379)	(0.213)	(12,810,159)	(2,685,780)
DIFFERENCE (%)		(71.8)	(1.2)	(72.2)	(9.1)	(74.4)	(84.1)

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10

12/14/93

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: NOVEMBER 1993

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED

## INTERCHANGE FOR FISCAL MONTH OF NOVEMBER, 1993

## SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCJ them Company Services	756,934	44,602	(711,332)
TEC pa Electric Company	55,105	516	(54,589)
FPC Florida Power Corporation	60,185	28,936	(80,240)
FMP Florida Municipal Power Agency	1,506	1,240	(356)
OUC Orlando Utilities Commission	954	29,683	28,729
JEA Jacksonville Electric Authority	423,609	3,658	(420,041)
JEA Loss Playback	1,417	0	(1,417)
VER City of Vero Beach	0	9,855	9,855
FTP FL Pierce Utilities Authority	0	8,346	8,346
LWU Lake Worth Utilities Authority	31	10,815	10,884
NSB Util. Comm., City of New Smyrna Beach	0	8,368	8,368
HST City of Homestead	5	4,231	4,226
SEC Seminole Electric Cooperative, Inc.	911	18,304	17,393
SEC Loss Playback	61	0	(61)
SEC Transmission Playback	0	0	0
STK City of Starke	0	1,022	1,022
GVL City of Gainesville	1,944	510	(1,434)
ALC City of Alachua	0	160	160
CLW City of Clewiston	0	636	636
KIS Kissimmee Utility Authority	0	6,172	6,172
LAK City of Lakeland	0	122	122
STC City of St. Cloud	0	637	637
GCS City of Green Cove Springs	0	667	667
JBH City of Jacksonville Beach	0	4,009	4,009
KEY Util. Board of The City of Key West	0	32,736	32,736
*AL City of Tallahassee	0	1,065	1,065
*Crest Energy Services, Inc.	0	605	605
<b>SCHEDULED INTERCHANGE</b>	<b>1,331,042</b>	<b>217,315</b>	<b>(1,113,727)</b>

## ACTUAL INTERCHANGE (MWH)

*JL at Deland	0	17,994	17,994
*PC at Barboursville	0	0	0
FPC at Suwannee	7,566	3,492	(4,074)
FPC at Poinsett	2,521	46,521	44,000
FPC at North Longwood	0	188,776	188,776
FPC at Sanford	4	47,227	47,223
FPC Total	28,058	0	(28,058)
TE Johnson	145,850	6	(145,844)
TEC at Marietta	158,827	363	(158,464)
TEC at Marietta 28	168,540	133	(168,407)
OUC at Indian River	64,287	13,811	(50,476)
FMP at Green Cove Springs #1	0	3,727	3,727
FMP at Green Cove Springs #2	0	4,462	4,462
FMP at Jacksonville Beach #1	0	8,993	8,993
FMP at Jacksonville Beach #2	0	9,079	9,079
FMP at Hendry	0	7,579	7,579
FMP at Jacksonville Beach #3	0	18,163	18,163
JEA at Switzerland	132,529	0	(132,529)
JEA at Duval #1	97,050	1,420	(95,630)
JEA at Duval #2	97,296	1,409	(95,887)
JEA at Normandy 115 kV	16,414	90	(16,324)
JEA at Eport	0	25,294	25,294
FTP at West	15,534	56	(15,478)
FTP at Midway	0	34,558	34,558
LWU at Hypoluxo	0	14,770	14,770
VER at West M	13,056	821	(12,235)
VER at West E	0	35,058	35,058
HST at Lucy	19,822	34,772	14,950
NSB at Smyrna V1	39	4,000	4,021
NSB at Smyrna V2	0	13,998	13,998
*SCS at Kingsland	6,661	30,661	24,200
*SCS at Hatch #1	342,306	1,637	(340,669)
*SCS at Hatch #2	422,932	1,068	(421,864)
SEC at Black Creek	2,817	852	(1,966)
SEC at Putnam	2,775	152	(2,623)
SEC at Rice #1	1	78	(101,558)
SEC at Rice #2	98,672	75	(98,797)
SEC at Lee	103,764	111	(103,653)
STK at Starke	0	4,176	4,176
GVL at Deerhaven	1,762	9,913	8,151
KEY at Marathon	0	44,944	44,944
<b>Subtotal - Metered Exchange</b>	<b>2,050,716</b>	<b>830,319</b>	<b>(1,420,199)</b>
Lr Transfers SCS/JEA	127,097	127,097	0
L Transmission for others	93,594	91,501	(2,093)
L Partial Requirements	0	6,568	6,568
Less SEC Load Replacement	310,658		(310,658)
<b>TOTAL ACTUAL INTERCHANGE</b>	<b>1,519,169</b>	<b>405,355</b>	<b>(1,113,816)</b>

INADVERTENT NET INTERCHANGE Received

(89)

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

October 1993	November 1993	December 1993	January 1994	February 1994	March 1994	AVERAGE PERIOD TO DATE
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**ESTIMATED:**

Base Rate Revenues (\$)	47.38	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.742	1.821					1.762
Group Loss Multiplier	1.00161	1.00161					1.00161
Fuel Recovery Revenue (\$)	17.45	18.24					17.85
Total Revenues (\$)	64.83	65.62					65.23

**ACTUAL:**

Base Rate Revenues (\$)	47.38	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.525	1.498					1.512
Group Loss Multiplier	1.00161	1.00161					1.00161
Fuel Recovery Revenue (\$)	15.27	15.00					15.14
Total Revenues (\$)	62.65	62.38					62.52

**DIFFERENCE**

Base Rate Revenues (\$)	0	0					0
Fuel Adj Revenues (\$)	(2.18)	(3.24)					-2.71
Total Revenues (\$)	(2.18)	(3.24)					-2.71

**DIFFERENCE (%)**

Base Rate Revenues	0	0					0
Fuel Adj Revenues	(12.49)	(17.76)					-15.13
Total Revenues	(3.36)	(4.94)					-4.15



CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

## KWH SALES (000)

1	Residential	2,982,750	2,869,743	113,007	3.9%	6,413,562	6,334,114	79,448	1.3%
2	Commercial	2,427,450	2,423,023	4,427	0.2%	4,998,292	5,024,181	(25,889)	-0.5%
3	Industrial	305,231	355,156	(49,925)	-14.1%	615,627	711,932	(96,305)	-13.5%
4	Street & Highway Lighting	28,034	30,903	(2,869)	-9.3%	56,462	61,727	(5,265)	-8.5%
5	Other Sales to Public Authority	54,315	59,614	(5,299)	-8.9%	115,715	123,665	(7,950)	-6.4%
5A	Railways & Railroads	6,930	6,900	30	0.4%	13,496	13,701	(205)	-1.5%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	5,804,710	5,745,339	59,371	1.0%	12,213,154	12,269,321	(56,167)	-0.5%
8	Sales for Resale	84,311	54,670	29,641	54.2%	202,511	160,837	41,674	25.9%
9	Total Sales	5,889,021	5,800,009	89,012	1.5%	12,415,665	12,430,158	(14,493)	-0.1%

## NUMBER OF CUSTOMERS

10	Residential	2,996,373	2,988,739	7,634	0.3%	2,979,381	2,969,440	9,941	0.3%
11	Commercial	361,579	361,829	(250)	-0.1%	360,975	360,903	72	0.0%
12	Industrial	15,353	16,038	(685)	-4.3%	15,111	16,076	(965)	-6.0%
13	Street & Highway Lighting	2,253	4,401	(2,148)	-48.8%	2,243	4,382	(2,139)	-48.8%
14	Other Sales to Public Authority	298	302	(4)	-1.3%	298	303	(5)	-1.7%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,375,879	3,371,332	4,547	0.1%	3,358,031	3,351,128	6,903	0.2%
17	Sales for Resale	12	10	2	20.0%	12	10	2	20.0%
18	Total Customers	3,375,891	3,371,342	4,549	0.1%	3,358,043	3,351,138	6,905	0.2%

## KWH USE PER CUSTOMER

19	Residential	995	960	35	3.7%	2,153	2,133	20	0.9%
20	Commercial	6,713	6,697	17	0.3%	13,847	13,921	(74)	-0.5%
21	Industrial	19,881	22,145	(2,264)	-10.2%	40,739	44,284	(3,545)	-8.0%
22	Street & Highway Lighting	12,443	7,021	5,422	77.2%	25,173	14,087	11,086	78.7%
23	Other Sales to Public Authority	182,265	197,398	(15,133)	-7.7%	388,305	407,856	(19,551)	-4.8%
23A	Railways & Railroads	301,317	300,000	1,317	0.4%	586,783	586,158	624	0.1%
24									
25	Total Jurisdictional	1,719	1,704	15	0.9%	3,637	3,661	(24)	-0.7%
26	Sales for Resale	7,025,926	5,467,000	1,558,926	28.5%	16,875,917	16,083,700	792,217	4.9%
27	Total Sales	1,744	1,720	24	1.4%	3,697	3,709	(12)	-0.3%

**OCTOBER 1993**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: OCTOBER 1993

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	86,083,084	86,716,320	(1,632,226)	(1.8)	5,664,763	4,796,862	867,791	18.1	1.5020	1.8077	(0.3057)	(16.9)
2 Nuclear Fuel Disposal Costs (A13)	1,883,681	1,636,908	147,773	8.6	1,831,461	1,672,566	158,895	8.5	0.0818	0.0918	0.0001	0.1
3 Coal Car Investment	33,819	30,847	2,972	9.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	284,566	270,065	24,501	9.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(7,013,358)	(6,871,470)	(141,888)	2.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	80,081,802	81,080,770	(1,598,968)	(2.0)	5,664,763	4,796,862	867,791	18.1	1.4137	1.7028	(0.2891)	(17.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	15,368,516	24,640,400	(9,271,885)	(37.6)	833,088	1,292,400	(459,302)	(35.5)	1.8445	1.8086	(0.0621)	(3.3)
7 Energy Cost of Solid C & X Econ Purch (Broker) (A9)	1,741,734	5,341,300	(3,599,566)	(67.4)	97,288	280,400	(183,112)	(65.3)	1.7903	1.8048	(0.1146)	(6.0)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	266,524	1,978,400	(1,721,876)	(67.0)	37,803	105,900	(67,897)	(64.2)	0.8768	1.8682	(1.1814)	(63.8)
9 Energy Cost of Solid E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Solid E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	3,462,618	3,488,900	(2,282)	(0.2)	185,388	185,400	8,888	6.4	1.7722	1.8716	(0.0994)	(5.3)
12 TOTAL COST OF PURCHASED POWER	20,827,381	35,430,000	(14,602,609)	(41.2)	1,163,677	1,864,100	(700,423)	(37.6)	1.7898	1.8008	(0.1108)	(5.8)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					6,828,430	6,661,062	167,368	2.5				
14 Fuel Cost of Economy Sales (A7)	(1,682,275)	(2,206,200)	523,925	(23.7)	(63,348)	(75,800)	12,452	(16.4)	2.8558	2.8108	(0.2550)	(8.8)
15 Gain on Economy Sales (A7a)	(383,078)	(758,860)	375,884	(48.5)	(63,348)	(75,800)	12,452	(16.4)	0.6047	1.0013	(0.3966)	(39.8)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(434,058)	(347,000)	(87,058)	25.1	(45,885)	(42,500)	(3,385)	8.0	0.8458	0.8165	0.1293	15.8
17 Fuel Cost of Other Power Sales (A7)	(334,602)	(166,000)	(178,602)	114.5	(16,738)	(5,400)	(11,338)	208.8	1.8983	2.8888	(0.8888)	(30.8)
18 TOTAL FUEL COSTS AND GAINS OF POWER SALES	(2,834,012)	(3,468,160)	634,148	(18.3)	(125,879)	(123,700)	(2,278)	1.8	2.2480	2.8037	(0.5541)	(19.8)
19 Net Inadvertent Interchange (A10)	0	0	-	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	86,076,181	113,642,610	(15,567,429)	(13.7)	6,702,461	6,637,362	165,089	2.5	1.4633	1.7384	(0.2751)	(15.8)
21 Net Unbilled Sales (A4)	(7,261,026) *	(10,136,402) *	2,875,376	(28.4)	(486,208)	(583,088)	86,879	(14.8)	(0.1128)	(0.1547)	0.0421	(27.2)
22 Company Use (A4)	248,673 *	340,835 *	(92,262)	(27.1)	16,894	18,612	(2,618)	(13.3)	0.0039	0.0052	(0.0013)	(25.0)
23 T & D Losses (A4)	8,584,961 *	8,182,475 *	1,402,486	17.1	855,074	470,680	184,334	39.2	0.1486	0.1248	0.0238	19.1
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	86,076,181	113,642,610	(15,567,429)	(13.7)	6,448,816,114	6,554,218,000	(105,401,886)	(1.6)	1.5208	1.7338	(0.2131)	(12.3)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	614,008	524,278	89,730	17.1	40,373,686	30,237,000	10,136,686	33.8	1.5208	1.7338	(0.2131)	(12.3)
26 Jurisdictional KWH Sales	87,461,172	113,118,331	(15,657,159)	(13.8)	6,408,442,428	6,523,981,000	(115,538,572)	(1.8)	1.5208	1.7338	(0.2131)	(12.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00035	1.00035	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	87,496,283	113,167,923	(15,662,640)	(13.8)	6,408,442,428	6,523,981,000	(115,538,572)	(1.8)	1.5214	1.7345	(0.2131)	(12.3)
28 TRUE-UP **	(1,403,576)	(1,403,576)	0	0.0	6,408,442,428	6,523,981,000	(115,538,572)	(1.8)	(0.0218)	(0.0215)	(0.0004)	1.8
29 TOTAL JURISDICTIONAL FUEL COST	86,081,707	111,754,347	(15,662,640)	(14.0)	6,408,442,428	6,523,981,000	(115,538,572)	(1.8)	1.4895	1.7130	(0.2135)	(12.6)
30 Revenue Tax Factor									1.01608	1.01608	0	-
31 Fuel Factor Adjusted for Taxes									1.5238	1.7408	(0.2170)	(12.6)
32 GPF **	114,402	114,402	0	0.0	6,408,442,428	6,523,981,000	(115,538,572)	(1.8)	0.0018	0.0018	0.0000	0.0
33 Fuel Factor Including GPF									1.5254	1.7424	(0.2170)	(12.6)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.525	1.742	(0.217)	(12.6)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1

Month of October, 1993

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	<del>Schedule A-6</del> Line 7	\$85,083,094
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,683,681
3	Coal Car Investment	Schedule A-2 Line A1b	33,819
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1e	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	294,566
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(7,013,358)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	15,366,515
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	1,998,258
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	3,462,618
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(2,834,012)
20	Total Fuel and Net Power Transactions		\$98,075,181

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEMATIC A2

Page 1 of 4

Company: Florida Power & Light Company

Month of: OCTOBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions	\$	\$	\$		\$	\$	\$	
1. Fuel Cost of System Net Generation	85,083,094	86,715,320	(1,632,226)	(1.9)	85,083,094	86,715,320	(1,632,226)	(1.9)
1a. Nuclear Fuel Disposal Costs	1,683,681	1,535,908	147,773	9.6	1,683,681	1,535,908	147,773	9.6
1b. SJRPP Coal Costs	33,819	30,947	2,872	9.3	33,819	30,947	2,872	9.3
1c. Orisulion	0	0	0	N/A	0	0	0	N/A
1d. Gas Pipeline Laterals	294,566	270,065	24,501	9.1	294,566	270,065	24,501	9.1
1e. DOE Decontamination & Decommissioning Fund Payment	0	0	0	N/A	0	0	0	N/A
2. Fuel Cost of Power Sold	(2,834,012)	(3,468,160)	634,148	(18.3)	(2,834,012)	(3,468,160)	634,148	(18.3)
3. Fuel Cost of Purchased Power	15,366,515	26,640,400	(9,273,885)	(37.6)	15,366,515	26,640,400	(9,273,885)	(37.6)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	3,462,618	3,460,900	(17,182)	(0.2)	3,462,618	3,460,900	(17,182)	(0.2)
4. Energy Cost of Economy Purchases	1,998,258	7,310,700	(5,312,442)	(72.7)	1,998,258	7,310,700	(5,312,442)	(72.7)
5. Total Fuel Costs & Net Power Transactions	105,088,539	120,514,080	(15,425,541)	(12.8)	105,088,539	120,514,080	(15,425,541)	(12.8)
6. Adjustments to Fuel Cost: (Detailed below)								
Fuel Cost of Sales to Other FERC Customers *	(1,624,115)	(1,743,778)	119,663	(6.9)	(1,624,115)	(1,743,778)	119,663	(6.9)
Inventory Adjustments	3,545	0	3,545	N/A	3,545	0	3,545	N/A
Non Recoverable Oil	(209,040)	0	(209,040)	N/A	(209,040)	0	(209,040)	N/A
COE - Nuclear Fuel Disposal Costs - Credit	(5,183,748)	(5,127,692)	(56,056)	1.1	(5,183,748)	(5,127,692)	(56,056)	1.1
7. Adjusted Total Fuel Costs & Net Power Transactions	\$ 98,075,181	\$ 113,642,610	\$ (15,567,429)	(13.7)	\$ 98,075,181	\$ 113,642,610	\$ (15,567,429)	(13.7)

\* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CKW)



CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

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Month of: OCTOBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$ 0	\$ 0	\$ 0		\$ 0	\$ 0	\$ 0	
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	117,175,679	116,278,638	897,041	0.8	117,175,679	116,278,638	897,041	0.8
c. Jurisdictional Fuel Revenues	117,175,679	116,278,638	897,041	0.8	117,175,679	116,278,638	897,041	0.8
d. Non Fuel Revenues	3,590,970	3,655,712	(64,742)	(1.8)	3,590,970	3,655,712	(64,742)	(1.8)
e. Total Jurisdictional Sales Revenues	120,766,649	119,934,350	832,299	0.7	120,766,649	119,934,350	832,299	0.7
2. Non Jurisdictional Sales Revenues	6,467,125	5,808,757	658,368	11.3	6,467,125	5,808,757	658,368	11.3
3. Total Sales Revenues	127,233,774	125,743,107	1,490,667	1.2	127,233,774	125,743,107	1,490,667	1.2
C. kWh Sales								
1. Jurisdictional Sales kWh	6,408,442,428	6,523,981,000	(115,538,572)	(1.8)	6,408,442,428	6,523,981,000	(115,538,572)	(1.8)
2. Non Jurisdictional Sales (excluding FKEC & CKW)	40,373,686	30,237,000	10,136,686	33.5	40,373,686	30,237,000	10,136,686	33.5
3. Sales (excluding FKEC & CKW)	6,448,816,114	6,554,218,000	(105,401,886)	(1.6)	6,448,816,114	6,554,218,000	(105,401,886)	(1.6)
4. Non Jurisdictional Sales to Other FERC Customers	77,826,345	75,930,000	1,896,345	2.5	77,826,345	75,930,000	1,896,345	2.5
5. Total Sales	6,526,642,459	6,630,148,000	(103,505,541)	(1.6)	6,526,642,459	6,630,148,000	(103,505,541)	(1.6)
6. Jurisdictional Sales % of Total KWH Sales (lines C1/C3)	99.37394%	99.53866%	(0.16472)%	(0.2)	99.37394%	99.53866%	(0.16472)%	(0.2)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

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Company: Florida Power & Light Company

Month of: OCTOBER 1993

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenues (line B-1c)	\$ 117,175,679	\$ 116,278,638	\$ 897,041	0.8	\$ 117,175,679	\$ 116,278,638	\$ 897,041	0.8
2. Fuel Adjustment Revenues Not Applicable to Period								
a. True-up Provision	1,403,576	1,403,576	0	0.0	1,403,576	1,403,576	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(112,591)	(112,591)	0	0.0	(112,591)	(112,591)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	118,466,664	117,569,623	897,041	0.8	118,466,664	117,569,623	897,041	0.8
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	98,075,181	113,642,610	(15,567,429)	(13.7)	98,075,181	113,642,610	(15,567,429)	(13.7)
a. Nuclear Fuel Expense - 100% Retail	373,449	0	373,449	N/A	373,449	0	373,449	N/A
b. DOE Disposal Costs Credit & D&D Fund Pymnt-100% Retail	(5,183,748)	(10,255,384)	5,071,636	(49.5)	(5,183,748)	(10,255,384)	5,071,636	(49.5)
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&D Fund (Lines D4a & D4b)	102,885,480	123,897,994	(21,012,514)	(17.0)	102,885,480	123,897,994	(21,012,514)	(17.0)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.37394%	99.53866%	(0.16472)%	(0.2)	N/A	N/A	---	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line D4c x D5 x 1.00035(b3)) + (Line D4a) + (Line D4b)	97,466,841	113,136,053	(15,669,212)	(13.8)	97,466,841	113,136,053	(15,669,212)	(13.8)
7. True-up Provision for the Month Over/(Under) Collection (Line D3 - Line D6)	20,999,823	4,433,570	16,566,253	---	20,999,823	4,433,570	16,566,253	---
8. Interest Provision for the Month (Line E10)	191,586	0	191,586	N/A	191,586	0	191,586	N/A
9. True-up & Interest Provision Beg. of Month	8,421,453	8,421,453	0	0.0	8,421,453	8,421,453	0	0.0
9a. Deferred True-up Beginning of Period	54,419,628	0	54,419,628	N/A	54,419,628	0	54,419,628	N/A
10. True-up Collected (Refunded)	(1,403,576)	(1,403,576)	0	0.0	(1,403,576)	(1,403,576)	0	0.0
11. End of Period - Net True-up - Over/(Under) Recovery (Lines D7 through D10)	\$ 82,628,914	\$ 11,451,447	\$ 71,177,467	---	\$ 82,628,914	\$ 11,451,447	\$ 71,177,467	---

(a) GPIF REWARD OF \$686,414 / 6 Mos. x 98.4167% Revenue Tax Factor = \$112,591  
(b) Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

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Month of: OCTOBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision								
1. Beginning True-up Amount (Lines D9 + D9a)	\$ 62,841,081	\$ 6,421,653	\$ 54,419,628	---	\$ N/A	\$ N/A	\$ ---	---
2. Ending True-up Amount Before Interest (Line D7 + Lines D9 + D9a + D10)	82,437,328	11,451,447	70,985,881	---	N/A	N/A	---	---
3. Total of Beginning & Ending True-up Amount	145,278,409	19,872,900	125,405,509	---	N/A	N/A	---	---
4. Average True-up Amount (50% of Line E3)	\$ 72,639,205	\$ 9,936,450	\$ 62,702,755	---	\$ N/A	\$ N/A	\$ ---	---
5. Interest Rate - First Day Departing Business Month	3.19000%	N/A	---	---	N/A	N/A	---	---
6. Interest Rate - First Day Departing Business Month	3.14000%	N/A	---	---	N/A	N/A	---	---
7. Total (Line E5 + Line E6)	6.33000%	N/A	---	---	N/A	N/A	---	---
8. Average Interest Rate (50% of Line E7)	3.16500%	N/A	---	---	N/A	N/A	---	---
9. Monthly Average Interest Rate (Line E8 / 12)	0.26375%	N/A	---	---	N/A	N/A	---	---
10. Interest Provision (Line E4 x Line E9)	\$ 191,586	\$ N/A	\$ ---	---	\$ N/A	\$ N/A	\$ ---	---

## GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTHS OF: OCTOBER 1982

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST ( \$ ) SYSTEM NET GENERATION ( \$ )</b>								
1 • HEAVY OIL	47,342,125	45,195,319	2,146,806	4.8	47,342,125	45,195,319	2,146,806	4.8
2 • LIGHT OIL	23,747	1,697	22,140	NA	23,747	1,697	22,140	NA
3 COAL	6,374,439	8,295,579	(1,921,140)	(22.3)	6,374,439	8,295,579	(1,921,140)	(22.3)
4 GAS	20,407,001	23,757,432	(3,350,431)	(16.1)	20,407,001	23,757,432	(3,350,431)	(14.1)
5 NUCLEAR	10,935,782	9,555,369	1,380,419	14.4	10,935,782	9,555,369	1,380,419	14.4
6 OILMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL ( \$ )	85,083,094	86,715,320	(1,632,226)	(1.9)	85,083,094	86,715,310	(1,632,216)	(1.9)
<b>SYSTEM NET GENERATION (MMBTU)</b>								
8 HEAVY OIL	2,274,348	1,761,762	512,486	29.1	2,274,348	1,761,762	512,486	29.1
9 LIGHT OIL	319	22	297	NA	319	22	297	NA
10 COAL	395,028	436,031	(41,003)	(9.4)	395,028	436,031	(41,003)	(9.4)
11 GAS	1,163,707	926,591	237,116	25.6	1,163,707	926,591	237,116	25.6
12 NUCLEAR	1,831,451	1,672,556	158,895	9.3	1,831,451	1,672,556	158,895	9.3
13 OILMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MMBTU)	5,664,732	4,796,962	867,771	18.1	5,664,732	4,796,962	867,771	18.1
<b>UNITS OF FUEL BURNED</b>								
15 • HEAVY OIL (MM)	3,509,413	2,709,778	799,635	29.5	3,509,413	2,709,778	799,635	29.5
16 • LIGHT OIL (MM)	882	57	825	NA	882	57	825	NA
17 COAL (TON)	157,402	169,607	(12,205)	(7.2)	157,402	169,607	(12,205)	(7.2)
18 GAS (MMCF)	8,907,005	8,644,821	262,184	3.0	8,907,005	8,644,821	262,184	3.0
19 NUCLEAR (MMBTU)	20,404,549	18,432,882	1,971,707	10.7	20,404,549	18,432,882	1,971,707	10.7
20 OILMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>								
21 HEAVY OIL	22,408,387	17,254,385	5,154,002	29.9	22,408,387	17,254,385	5,154,002	29.9
22 LIGHT OIL	5,204	333	4,871	NA	5,204	333	4,871	NA
23 COAL	3,874,480	4,222,983	(348,503)	(8.3)	3,874,480	4,222,983	(348,503)	(8.3)
24 GAS	8,904,463	8,634,967	269,496	3.1	8,904,463	8,634,967	269,496	3.1
25 NUCLEAR	20,404,549	18,432,882	1,971,707	10.7	20,404,549	18,432,882	1,971,707	10.7
26 OILMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	55,597,103	48,545,512	7,051,591	14.5	55,597,103	48,545,512	7,051,591	14.5
<b>GENERATION MIX (%MWH)</b>								
28 HEAVY OIL	40.15	36.73	3.42	9.3	40.15	36.73	3.42	9.3
29 LIGHT OIL	0.01	0.00	0.01	NA	0.01	0.00	0.01	NA
30 COAL	6.97	9.09	(2.12)	(23.3)	6.97	9.09	(2.12)	(23.3)
31 GAS	20.54	19.32	1.22	6.3	20.54	19.32	1.22	6.3
32 NUCLEAR	32.33	34.87	(2.54)	(7.3)	32.33	34.87	(2.54)	(7.3)
33 OILMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL ( % )	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
35 • HEAVY OIL (\$/MM)	13.4900	16.6786	(3.1886)	(19.1)	13.4900	16.6786	(3.1886)	(19.1)
36 • LIGHT OIL (\$/MM)	26.9240	27.9725	(1.0485)	(3.7)	26.9240	27.9725	(1.0485)	(3.7)
37 COAL (\$/TON)	40.4978	48.3799	(7.8821)	(16.3)	40.4978	48.3799	(7.8821)	(16.3)
38 GAS (\$/MMCF)	2.2911	2.7484	(0.4573)	(16.0)	2.2911	2.7484	(0.4573)	(16.0)
39 NUCLEAR (\$/MMBTU)	0.5359	0.5184	0.0175	3.4	0.5359	0.5184	0.0175	3.4
40 OILMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 • HEAVY OIL	2.1127	2.6194	(0.5067)	(19.3)	2.1127	2.6194	(0.5067)	(19.3)
42 • LIGHT OIL	4.5432	4.8228	(0.2796)	(5.4)	4.5432	4.8228	(0.2796)	(5.4)
43 COAL	1.6452	1.9431	(0.2979)	(15.3)	1.6452	1.9431	(0.2979)	(15.3)
44 GAS	2.2918	2.7513	(0.4595)	(16.7)	2.2918	2.7513	(0.4595)	(16.7)
45 NUCLEAR	0.5359	0.5184	0.0175	3.4	0.5359	0.5184	0.0175	3.4
46 OILMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.5304	1.7863	(0.2559)	(14.3)	1.5304	1.7863	(0.2559)	(14.3)
<b>BTU BURNED PER KWH (\$/KWH)</b>								
48 HEAVY OIL	9.853	9.794	59	0.6	9.853	9.794	59	0.6
49 LIGHT OIL	16.313	15.192	1.121	7.4	16.313	15.192	1.121	7.4
50 COAL	9.808	9.685	123	1.3	9.808	9.685	123	1.3
51 GAS	7.682	9.319	(1.637)	(17.9)	7.682	9.319	(1.637)	(17.9)
52 NUCLEAR	11.141	11.021	120	1.1	11.141	11.021	120	1.1
53 OILMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (\$/KWH)	9.815	10.120	(0.305)	(3.0)	9.816	10.120	(0.304)	(3.0)
<b>GENERATED FUEL COST PER KWH (\$/KWH)</b>								
55 • HEAVY OIL	2.0817	2.5453	(0.4636)	(18.9)	2.0817	2.5453	(0.4636)	(18.9)
56 • LIGHT OIL	7.4442	7.3248	0.1194	1.6	7.4442	7.3248	0.1194	1.6
57 COAL	1.6137	1.8819	(0.2682)	(14.3)	1.6137	1.8819	(0.2682)	(14.3)
58 GAS	1.7320	2.5440	(0.8120)	(21.0)	1.7320	2.5440	(0.8120)	(21.0)
59 NUCLEAR	0.5971	0.5713	0.0258	4.5	0.5971	0.5713	0.0258	4.5
60 OILMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.9020	1.8077	0.0943	116.9	1.9020	1.8077	0.0943	116.9

\* Distillate &amp; Propane (Bbls &amp; \$) used for firing gas engine, liquid, gas, etc. in Fuel Steam Plant is included in Heavy Oil. Values may not agree with Schedule A4.



MONTH OF: OCTOBER 1993

	(MWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	SYSTEM NET GENERATION	6,664,753	4,796,962	867,791	18.1	6,664,753	4,796,962	867,791	18.1
2	POWER SOLD	(126,879)	(123,700)	(3,179)	1.8	(126,879)	(123,700)	(3,179)	1.8
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	833,099	1,292,400	(459,302)	(35.5)	833,099	1,292,400	(459,302)	(35.5)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	186,388	186,400	9,000	5.4	186,388	186,400	9,000	5.4
5	ECONOMY PURCHASES	136,181	388,300	(251,108)	(85.0)	136,181	388,300	(251,108)	(85.0)
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	6,702,461	6,637,362	65,099	2.5	6,702,461	6,637,362	65,099	2.5
8	SALES (CREDIT)	6,628,642	6,630,148	(103,506)	(1.8)	6,628,642	6,630,148	(103,506)	(1.8)
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,724,628	2,860,328	1,174,302	48.0	3,724,628	2,860,328	1,174,302	48.0
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	3,228,318	1,987,238	1,261,081	84.1	3,228,318	1,987,238	1,261,081	84.1
9	COMPANY USE	18,984	18,812	(2,818)	(13.3)	18,984	18,812	(2,818)	(13.3)
10	T & D LOSSES (ESTIMATED)	666,024	470,880	184,334	38.2	666,024	470,880	184,334	38.2
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.3	0.3	0	--	0.3	0.3	0.0	--
14	% T & D LOSSES TO NEL	8.77	7.20	2.57	--	8.77	7.20	2.57	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(8)									
16	FUEL COST OF SYSTEM NET GENERATION	85,083,094	86,715,320	(1,632,226)	(1.9)	85,083,092	86,715,320	(1,632,228)	(1.9)
16a	FUEL RELATED TRANSACTIONS	2,012,088	1,836,920	175,148	9.5	2,012,088	1,836,920	175,148	9.5
16b	ADJUSTMENTS TO FUEL COST	(7,013,358)	(6,871,470)	(141,888)	2.1	(7,013,358)	(6,871,470)	(141,888)	2.1
17	FUEL COST OF POWER SOLD	(2,834,012)	(3,466,160)	634,148	(18.3)	(2,834,012)	(3,466,160)	634,148	(18.3)
18	FUEL COST OF PURCHASED POWER	15,366,515	24,640,400	(9,273,885)	(37.6)	15,366,515	24,640,400	(9,273,885)	(37.6)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	3,462,618	3,468,900	(7,282)	(0.2)	3,462,618	3,468,900	(7,282)	(0.2)
19	ENERGY COST OF ECONOMY PURCHASES	1,988,258	7,318,700	(5,321,442)	(72.7)	1,988,258	7,318,700	(5,321,442)	(72.7)
20	TOTAL FUEL & NET POWER TRANSACTIONS	98,075,181	113,642,810	(15,567,428)	(13.7)	98,075,181	113,642,810	(15,567,428)	(13.7)

(c/KWH)									
21	FUEL COST OF SYSTEM NET GENERATION	1.5020	1.8077	(0.3057)	(16.9)	1.5020	1.8077	(0.3057)	(16.9)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	2.2485	2.8037	(0.5541)	(19.8)	2.2485	2.8037	(0.5541)	(19.8)
23	FUEL COST OF PURCHASED POWER	1.8446	1.9066	(0.0621)	(3.3)	1.8446	1.9066	(0.0621)	(3.3)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.7722	1.8716	(0.0994)	(5.3)	1.7722	1.8716	(0.0994)	(5.3)
24	ENERGY COST OF ECONOMY PURCHASES	1.4781	1.8948	(0.4167)	(22.0)	1.4781	1.8948	(0.4167)	(22.0)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.4633	1.7384	(0.2751)	(15.8)	1.4633	1.7384	(0.2751)	(15.8)



REVISED

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1

ACTUAL FOR THE PERIOD/MONTH OF:

OCTOBER 1993

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)
1	CAPE CANAVERAL	# 1	367	(218)	0.0	0.0	0	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
2		# 1		(218)				GAS	0	MCP	1.000	0	0	0.0000	0.00
3		# 2	367	214,652	80.7	98.1	9,556	#6 OIL	325,163	BBL'S	6,306	2,050,478	4,304,786	2.0055	15.24
4		# 2		194				GAS	2,563	MCP	1.000	2,563	5,872	3.0260	2.29
5	FT. MYERS	# 1	137	24,190	19.5	25.4	10,907	#6 OIL	39,937	BBL'S	6,364	254,159	504,487	2.0855	12.63
6		# 2	367	224,377	85.1	99.5	9,354	#6 OIL	329,803	BBL'S	6,364	2,090,866	4,166,095	1.8567	12.63
7	LAUDERDALE	# 4	391	24	41.2	46.7	7,786	#2 OIL	32	BBL'S	5,642	181	913	3.8042	28.53
8		# 4		129,863				GAS	1,011,170	MCP	1.000	1,011,170	2,316,752	1.7840	2.29
9		# 5	391	0	99.5	99.5	7,609	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
10		# 5		280,118				GAS	2,131,382	MCP	1.000	2,131,382	4,883,337	1.7433	2.29
11	MANATEE	# 1	783	232,782	43.8	96.7	10,062	#6 OIL	363,364	BBL'S	6,446	2,342,244	5,095,355	2.1889	14.02
12		# 2	783	291,646	51.0	97.9	10,083	#6 OIL	456,185	BBL'S	6,446	2,940,569	6,396,938	2.1934	14.02
13	MARTIN	# 1	783	39,065	13.0	87.7	11,257	#6 OIL	62,973	BBL'S	6,426	404,664	1,004,234	2.5707	15.95
14		# 1		37,051				GAS	452,141	MCP	1.000	452,141	1,055,927	2.7999	2.29
15		# 2	783	52,692	18.4	99.3	11,539	#6 OIL	89,418	BBL'S	6,426	574,600	1,425,953	2.7062	15.95
16		# 2		41,928				GAS	517,175	MCP	1.000	517,175	1,184,931	2.8261	2.29
17		# 3	426	0	68.5	0.0	88.5	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
18		# 3		49,249				GAS	2,542	MCP	1.000	0	5,452	0.0111	2.14
19		# 4	426	0	0.0	0.0	7,238	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
20		# 4		0				GAS	0	MCP	1.000	0	0	0.0000	0.00
21	PT EVERGLADES	# 1	204	34,296	32.3	48.0	10,299	#6 OIL	54,047	BBL'S	6,372	344,387	758,962	2.2130	14.04
22		# 1		21,497				GAS	230,211	MCP	1.000	230,211	527,450	2.4536	2.29
23		# 2	204	70,930	64.7	96.8	10,118	#6 OIL	111,757	BBL'S	6,372	712,116	1,569,404	2.2126	14.04
24		# 2		24,316				GAS	251,607	MCP	1.000	251,607	576,472	2.3708	2.29
25		# 3	367	166,767	70.7	90.6	9,574	#6 OIL	248,343	BBL'S	6,372	1,582,442	3,487,483	2.0912	14.04
26		# 3		18,460				GAS	190,870	MCP	1.000	190,870	437,314	2.3690	2.29
27		# 4	367	143,516	52.9	67.8	9,540	#6 OIL	213,172	BBL'S	6,372	1,358,332	2,993,576	2.0859	14.04
28		# 4		13,989				GAS	144,225	MCP	1.000	144,225	330,442	2.3622	2.29

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A-5

ACTUAL FOR THE PERIOD/MONTH OF:

OCTOBER 1993

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)	
1	RIVIERA	# 3	272	156,966	80.9	98.1	81.8	#6 OIL	242,279	BBLS	6.376	1,544,771	2,944,263	1.8757	12.15
2		# 3		0				GAS	0	MCF	1.000	0	0	0.0000	0.00
3		# 4	272	164,249	84.5	98.0	84.5	#6 OIL	254,063	BBLS	6.376	1,619,906	3,067,466	1.8797	12.15
4		# 4		0				GAS	0	MCF	1.000	0	0	0.0000	0.00
5	SANFORD	# 3	137	39,417	45.2	79.2	67.5	#6 OIL	66,222	BBLS	6.314	418,126	856,407	2.1727	12.93
6		# 3		698				GAS	9,090	MCF	1.000	9,090	20,827	2.9838	2.29
7		# 4	362	141,238	52.1	94.8	64.6	#6 OIL	224,776	BBLS	6.314	1,419,236	2,906,883	2.0581	12.93
8		# 4		979				GAS	10,694	MCF	1.000	10,694	24,302	2.3028	2.29
9		# 4		0				ORIM	0	TONS	0.000	0	0	0.0000	0.00
10		# 5	362	82,811	26.9	39.9	64.3	#6 OIL	134,528	BBLS	6.314	849,410	1,739,764	2.1009	12.93
11	TURKEY POINT	# 1	387	72,931	57.2	82.6	71.3	#6 OIL	106,651	BBLS	6.456	688,539	1,490,448	2.0436	13.98
12		# 1		84,663				GAS	847,066	MCF	1.000	847,066	1,940,764	2.2923	2.29
13		# 2	367	121,941	61.4	98.1	67.2	#6 OIL	186,732	BBLS	6.456	1,205,542	2,609,581	2.1400	13.98
14		# 2		48,490				GAS	512,458	MCF	1.000	512,458	1,174,123	2.4214	2.29
15	CUTLER	# 5	67	0	9.2	100.0	58.7	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16		# 5		4,554				GAS	65,233	MCF	1.000	65,233	149,459	3.2819	2.29
17		# 6	140	0	11.0	100.0	53.7	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18		# 6		11,417				GAS	138,843	MCF	1.000	138,843	318,111	2.7863	2.29
19	FT MYERS	1-12	626	2	0.0	98.6	12.0	#2 OIL	283	BBLS	5.862	1,659	8,183	409.1500	28.92
20	LAUDERDALE	1-12	438	0	0.5	98.6	67.0	#2 OIL	0	BBLS	5.862	0	0	0.0000	0.00
21		1-12		1,584				GAS	27,421	MCF	1.000	27,421	62,826	3.9663	2.29
22		13-24	438	0	1.0	93.2	63.3	#2 OIL	0	BBLS	5.795	0	0	0.0000	0.00
23		13-24		2,927				GAS	52,812	MCF	1.000	52,812	121,001	4.1340	2.29
24	EVERGLADES	1-12	438	10	1.2	72.3	62.1	#2 OIL	45	BBLS	5.795	261	1,248	12.4800	27.73
25		1-12		3,242				GAS	70,819	MCF	1.000	70,819	162,258	5.0049	2.29

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST

REVISED

SCHEDULE A5

ACTUAL FOR THE PERIOD/MONTH OF:

OCTOBER 1993

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)
1 PUTNAM	# 1	239	0	72.4	95.3	80.9	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
2	# 1		0				#2 OIL	25 BBLs	5.827	146	971	0.0000	38.84
3	# 1		124,326				GAS	1,134,942 MCF	1.000	1,134,942	2,600,334	2.0915	2.29
4	# 2	239	0	71.0	91.8	76.8	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
5	# 2		0				#2 OIL	25 BBLs	5.827	146	971	0.0000	38.84
6	# 2		122,975				GAS	1,103,741 MCF	1.000	1,103,741	2,528,847	2.0564	2.29
7 ST JOHNS (1)	# 1	(A) 125	(B) 89,688	97.6	98.7	97.6	(B) COAL	(C) 34,459 TONS	24.742	852,585	1,087,531	1.2126	31.56
8	# 1	(A)	(B) 145				#2 OIL	231 BBLs	5.959	1,377	5,603	3.8641	24.26
9	# 2	(A) 125	(B) 90,535	98.5	99.5	98.5	(B) COAL	(C) 37,130 TONS	23.830	884,808	1,205,964	1.3320	32.48
10	# 2	(A)	(B) 127				#2 OIL	222 BBLs	5.959	1,323	5,388	4.2425	24.27
11 SCHERER	# 4	416	214,805	65.7	99.3	65.7	COAL	85,813 TONS	24.904	2,137,087	4,080,944	1.8998	47.56
12	# 4		11				#2 OIL	19 BBLs	5.817	111	470	4.2727	24.74
13 TURKEY POINT	# 3	666	346,393	73.7	72.9	98.4	NUCLEAR	3,830,646 MMBTU	---	3,830,646	2,276,168	0.6371	0.59
14	# 4	666	435,727	91.4	89.9	91.4	NUCLEAR	4,909,472 MMBTU	---	4,909,472	2,342,066	0.5375	0.48
15 ST LUCIE	# 1	839	585,506	98.2	98.1	98.3	NUCLEAR	6,423,103 MMBTU	---	6,423,103	3,110,418	0.5312	0.48
16	# 2	714	463,825	94.1	96.4	94.1	NUCLEAR	5,241,348 MMBTU	---	5,241,348	3,207,130	0.6915	0.61
17													
18													
19													
20 SYSTEM TOTALS	15,198	5,523,348	----	----	----	10,066	----	3,510,295 BBLs	---	55,597,103	85,083,094	1.5404	---
21			*Excludes 141,405 Mwh (Martin 3) of test energy which was curtailed.					8,907,005 MCF					
22 *** EXCLUDES PARTICIPANTS								157,402 TONS	COAL				
23 **** EXCLUDES PARTICIPANTS								0 TONS	ORIMULSION				
24 (1) CALCULATED ON CALENDAR MONTH PERIOD, OTHER DATA IS FISCAL								20,404,569 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

		MONTH OF OCT 1993							
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	3,700,704	2,400,000	1,300,704	54.2	3,700,704	2,400,000	1,300,704	54.2
3	UNIT COST (\$/BBL)	13.6715	17.0430	3.3913-	21.0-	13.6715	17.0430	3.3913-	21.0-
4	AMOUNT (\$)	60,084,111	40,950,700	0,903,411	21.7	60,084,111	40,950,700	0,903,411	21.7
5	BURNED								
6	UNITS (BBL)	3,501,743	2,700,770	791,965	29.2	3,501,743	2,700,770	791,965	29.2
7	UNIT COST (\$/BBL)	13.6552	16.6706	3.2234-	19.3-	13.6552	16.6706	3.2234-	19.3-
8	AMOUNT (\$)	47,116,460	45,195,319	1,921,341	4.3	47,116,460	45,195,319	1,921,341	4.3
9	ENDING INVENTORY								
10	UNITS (BBL)	3,557,937	3,702,223	144,286-	3.9-	3,557,937	3,702,223	144,286-	3.9-
11	UNIT COST (\$/BBL)	14.0346	16.6748	2.8402-	16.8-	14.0346	16.6748	2.8402-	16.8-
12	AMOUNT (\$)	49,934,257	62,474,300	12,540,123-	20.1-	49,934,257	62,474,300	12,540,123-	20.1-
13	OTHER USAGE (\$)	133,145				133,145			
14	DAYS SUPPLY	30							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	1,000	0	1,000	100.0	1,000	0	1,000	100.0
17	UNIT COST (\$/BBL)	37.6876	.0000	37.6876	100.0	37.6876	.0000	37.6876	100.0
18	AMOUNT (\$)	40,200	0	40,200	100.0	40,200	0	40,200	100.0
19	BURNED								
20	UNITS (BBL)	1,514	57	1,457	100.0 +	1,514	57	1,457	100.0 +
21	UNIT COST (\$/BBL)	25.7140	28.1930	2.4790-	8.0-	25.7140	28.1930	2.4790-	8.0-
22	AMOUNT (\$)	38,931	1,607	37,324	100.0 +	38,931	1,607	37,324	100.0 +
23	ENDING INVENTORY								
24	UNITS (BBL)	262,350	251,943	10,415	4.1	262,350	251,943	10,415	4.1
25	UNIT COST (\$/BBL)	30.1601	29.9440	.2153	.7	30.1601	29.9440	.2153	.7
26	AMOUNT (\$)	7,912,733	7,544,392	368,343	4.9	7,912,733	7,544,392	368,343	4.9
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<<<< COAL >>>>>>>							
30	UNITS (TON)	150,406	177,000	17,514-	9.9-	150,406	177,000	17,514-	9.9-
31	UNIT COST (\$/TON)	40.1202	43.7139	3.5937-	8.2-	40.1202	43.7139	3.5937-	8.2-
32	AMOUNT (\$)	6,390,611	7,737,360	1,330,757-	17.3-	6,390,611	7,737,360	1,330,757-	17.3-
33	BURNED								
34	UNITS (TON)	157,402	160,607	12,205-	7.2-	157,402	160,607	12,205-	7.2-
35	UNIT COST (\$/TON)	40.6970	40.3000	7.0022-	16.3-	40.6970	40.3000	7.0022-	16.3-
36	AMOUNT (\$)	6,374,439	6,205,579	1,631,140-	22.3-	6,374,439	6,205,579	1,631,140-	22.3-
37	ENDING INVENTORY								
38	UNITS (TON)	141,002	219,393	77,511-	35.3-	141,002	219,393	77,511-	35.3-
39	UNIT COST (\$/TON)	42.1293	47.3934	5.2641-	11.1-	42.1293	47.3934	5.2641-	11.1-
40	AMOUNT (\$)	5,977,304	10,397,790	4,420,486-	42.5-	5,977,304	10,397,790	4,420,486-	42.5-
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	BURNED	<<<<<<< GAS >>>>>>>							
44	UNITS (CUBIC FT)	8,907,005	8,644,021	262,984	3.0	8,907,005	8,644,021	262,984	3.0
45	UNIT COST (\$/CUBIC FT)	2.2911	2.7484	.4573-	16.0-	2.2911	2.7484	.4573-	16.0-
46	AMOUNT (\$)	20,407,001	23,757,452	3,350,451-	16.1-	20,407,001	23,757,452	3,350,451-	16.1-
47	BURNED	<<<<<<< NUCLEAR >>>>>>>							
48	UNITS (KWH)	20,404,540	10,432,062	1,971,707	10.7	20,404,540	10,432,062	1,971,707	10.7
49	U. COST (\$/KWH)	.5339	.5104	.0175	3.4	.5339	.5104	.0175	3.4
50	AMOUNT (\$)	10,935,782	9,555,363	1,380,419	14.6	10,935,782	9,555,363	1,380,419	14.6
51	BURNED	<<<<<<< CRIMINALS >>>>>>>							
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55	BURNED	<<<<<<< PULP >>>>>>>							
56	UNITS (BBL)	1,510	100	1,510	100.0 +	1,510	100	1,510	100.0 +
57	UNIT COST (\$/BBL)	.7702	1.0000	.2298-	23.0-	.7702	1.0000	.2298-	23.0-
58	AMOUNT (\$)	1,140	100	1,140	100.0 +	1,140	100	1,140	100.0 +

LINES 9 &amp; 23 EXCLUDE (7,000) BARRELS, (209,039) CURRENT MONTH AND (7,000) BARRELS, (209,039) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF (3,627,036) CURRENT MONTH AND (3,627,036) PERIOD-TO-DATE.



COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

POWER SOLD  
FOR THE MONTH OF OCTOBER, 1963

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6) cents/KWH		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
<b>ESTIMATED:</b>								
	C	75,800	0	75,800	2.911	4.162	2,206,200	3,154,900
	S	5,400	0	5,400	2.889	4.252	15,000	229,800
80% OF GAIN ON ECONOMY SALES		42,500	0	42,500	0.816	0.816	347,000	347,000
TOTAL		123,700	0	123,700	2.190	3.017	3,468,160 *	3,731,500
<b>ACTUAL:</b>								
ECONOMY		63,348	0	63,348	2.656	3.412	1,682,275	2,161,120
FMPA (SL 1)		27,133	0	27,133	0.719	0.719	195,095	195,095
OUC (SL 1)		18,762	0	18,762	1.274	1.274	238,964	238,964
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		980	0	980	2.083	2.395	20,413	23,475
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	ST	5,512	0	5,512	2.215	3.355	122,064	164,844
CITY OF LAKE WORTH UTILITIES	OS	193	0	193	2.694	3.315	5,180	6,397
OGE THORPE POWER CORPORATION	OS	8,492	0	8,492	1.929	2.296	163,791	184,965
SEMINOLE ELECTRIC COOPERATIVE, INC.	AS	840	0	840	2.563	3.384	21,529	28,426
SEMINOLE ELECTRIC COOPERATIVE, INC.	BS	291	0	291	2.563	7.874	7,458	22,914
FLORIDA KEYS ELECTRIC COOPERATIVE		428	0	428	3.991	3.991	17,062	17,062
PRIOR MONTH'S ADJUSTMENT	A						(22,915)	(35,748)
ECONOMY SUB-TOTAL		63,348	0	63,348	2.656	3.412	1,682,275	2,161,120
ST. LUCIE PARTICIPATION SUB-TOTAL		45,895	0	45,895	0.946	0.946	434,059	434,059
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		16,736	0	16,736	1.999	2.644	334,602	442,456
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							383,076	
TOTAL		125,979	0	125,979	1.946	2.411	2,834,012 *	3,037,634
<b>CURRENT MONTH:</b>								
DIFFERENCE		2,279	0	2,279	(0.245)	(0.605)	(634,148)	(693,866)
DIFFERENCE (%)		1.8	0.0	1.8	(11.2)	(20.1)	(18.3)	(18.6)
<b>PERIOD TO DATE:</b>								
ACTUAL		125,979	0	125,979	1.946	2.411	2,834,012	3,037,634
ESTIMATED		123,700	0	123,700	2.190	3.017	3,468,160	3,731,500
DIFFERENCE		2,279	0	2,279	(0.245)	(0.605)	(634,148)	(693,866)
DIFFERENCE (%)		1.8	0.0	1.8	(11.2)	(20.1)	(18.3)	(18.6)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.



COMPANY: FLORIDA POWER & LIGHT COMPANY

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	GAIN ON ECONOMY ENERGY SALES FOR THE MONTH OF OCTOBER, 1993				GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
			(4) \$		(5) cents/KWH		(6)	
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
80% OF GAIN ON ECONOMY SALES								
TOTAL								
ACTUAL:								
FLORIDA MUNICIPAL POWER AGENCY	C	75,800	2,200,200	3,154,900	2.911	4.162	948,700	
FLORIDA POWER CORPORATION	C	75,800	2,200,200	3,154,900	2.911	4.162	x .80	758,980
FT. PIERCE UTILITIES AUTHORITY	C	1,188	30,327	38,704	2.553	3.258	8,377	
CITY OF GAINESVILLE	C	20,498	710,215	980,343	2.880	3.824	250,128	
CITY OF HOMESTEAD	C	481	10,518	12,307	2.281	2.670	1,791	
JACKSONVILLE ELECTRIC AUTHORITY	C	751	12,838	15,216	1.709	2.028	2,378	
UTILITY BOARD OF THE CITY OF KEY WEST	C	289	5,431	6,261	2.019	2.328	830	
KISSIMMEE UTILITY AUTHORITY	C	1,733	39,773	48,396	2.295	2.793	8,023	
CITY OF LAKE WORTH UTILITIES	C	1,147	27,000	33,052	2.354	2.882	6,052	
ORLANDO UTILITIES COMMISSION	C	2,042	60,138	78,031	2.945	3.821	17,893	
REEDY CREEK IMPROVEMENT DISTRICT	C	70	2,376	3,089	3.394	4.413	713	
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	8	200	276	2.168	2.844	5,931	
CITY OF ST. CLOUD	C	1,163	22,620	28,551	2.341	2.778	334	
CITY OF TALLAHASSEE	C	310	8,721	10,855	2.884	3.214	26,240	
FT. PIERCE UTILITIES AUTHORITY	C	5,217	122,113	148,353	2.495	2.716	90,732	
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	13,486	388,297	478,029	2.496	2.428	5,294	
CITY OF VERO BEACH	C	781	21,230	28,524	2.588	3.048	1,408	
PRIOR MONTH'S ADJUSTMENT (KEY)	X	136	3,859	5,067	2.779	3.375	151	
SUB-TOTAL	X	21	524	675	3.400	4.130	21,711	
80% OF GAIN ON ECONOMY SALES	X	1,192	32,376	40,065	2.858	3.412	1,441	
TOTAL	X	703	17,547	22,459	2.858	3.412	478,845	
CURRENT MONTH:		340	8,255	10,308	2.496	2.716	x .80	383,076
DIFFERENCE		2,017	52,200	60,228	2.428	2.779	(375,884)	
DIFFERENCE (%)		3,840	101,142	122,853	2.428	2.779	(49.5)	
PERIOD TO DATE:		199	6,777	8,218	2.858	3.412		
ACTUAL		63,348	1,882,275	2,161,120	2.858	3.412		
ESTIMATED		(12,452)	(523,825)	(593,780)	(0.255)	(0.751)		
DIFFERENCE		(16.4)	(23.7)	(31.5)	(8.8)	(18.0)		
DIFFERENCE (%)		63,348	1,882,275	2,161,120	2.858	3.412		
		75,800	2,200,200	3,154,900	2.911	4.162		
		(12,452)	(523,825)	(593,780)	(0.255)	(0.751)		
		(16.4)	(23.7)	(31.5)	(8.8)	(18.0)		

## COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
FOR THE MONTH OF OCTOBER, 1983

## SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		1,010,700	0	0	1,010,700	2.038		20,601,300
ST. LUCIE RELIABILITY		23,300	0	0	23,300	0.800		138,800
SRPP		258,400	0	0	258,400	1.508		3,888,300
TOTAL		1,292,400	0	0	1,292,400	1.807		24,640,400
ACTUAL:								
SOUTHERN COMPANIES	UPS	182,828	0	0	182,828	2.141		3,915,657
SOUTHERN COMPANIES	R	337,443	0	0	337,443	2.033		6,858,173
PRIOR MONTH ADJUSTMENT		1,883	0	0	1,883			133,333
		522,055	0	0	522,055	2.088		10,808,183
FMPA (SL 2)		23,214	0	0	23,214	0.588		136,708
PRIOR MONTH ADJUSTMENT		(2,008)	0	0	(2,008)			(8,781)
		21,206	0	0	21,208	0.613		128,817
OUC (SL 2)		18,053	0	0	18,053	0.740		118,776
PRIOR MONTH ADJUSTMENT		(1,387)	0	0	(1,387)			14,387
		14,666	0	0	14,666	0.808		133,143
JACKSONVILLE ELECTRIC AUTHORITY	UPS	274,867	0	0	274,867	1.475		4,055,582
PRIOR MONTH ADJUSTMENT		0	0	0	0			135,817
		274,867	0	0	274,867	1.524		4,181,188
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		202	0	0	202	2.028		4,083
ST. LUCIE PARTICIPATION SUB-TOTAL								
		35,874	0	0	35,874	0.733		283,060
TOTAL		833,088	0	0	833,088	1.845		15,388,515
CURRENT MONTH:								
DIFFERENCE		(458,302)	0	0	(458,302)	(0.082)		(8,273,885)
DIFFERENCE (%)		(36.5)	0.0	0.0	(36.5)	(3.3)		(37.8)
PERIOD TO DATE:								
ACTUAL		833,088	0	0	833,088	1.845		15,388,515
ESTIMATED		1,292,400	0	0	1,292,400	1.807		24,640,400
DIFFERENCE		(458,302)	0	0	(458,302)	(0.082)		(8,273,885)
DIFFERENCE (%)		(36.5)	0.0	0.0	(36.5)	(3.3)		(37.8)

COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF OCTOBER, 1993

SCHEDULE A8a

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) = (7)(6) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		185,400	0	0	185,400	1.872	1.872	3,468,800
TOTAL		185,400	0	0	185,400	1.872	1.872	3,468,800
ACTUAL:								
ROYSTER COMPANY		4,087	0	0	4,087	1.443	1.443	58,878
DOWNTOWN GOVERNMENT CENTER		4,318	0	0	4,318	2.481	2.481	108,258
BIO-ENERGY PARTNERS, INC.		5,866	0	0	5,866	2.183	2.183	130,837
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		20,383	0	0	20,383	1.438	1.438	293,057
TROPICANA PRODUCTS, INC.		1,212	0	0	1,212	2.080	2.080	25,334
FLORIDA CRUSHED STONE		80,707	0	0	80,707	1.588	1.588	1,289,474
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,843	0	0	38,843	2.118	2.118	838,735
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,863	0	0	35,863	1.838	1.838	684,893
U. S. SUGAR CORPORATION - BRYANT		2,878	0	0	2,878	0.882	0.882	20,817
U. S. SUGAR CORPORATION - CLEWISTON		122	0	0	122	1.818	1.818	2,218
GEORGIA PACIFIC CORPORATION		108	0	0	108	2.038	2.038	2,218
TOTAL		185,388	0	0	185,388	1.772	1.772	3,462,818
CURRENT MONTH:								
DIFFERENCE		8,000	0	0	8,000	(0.088)	(0.088)	(7,282)
DIFFERENCE (%)		5.4	0.0	0.0	5.4	(5.3)	(5.3)	(0.2)
PERIOD TO DATE:								
ACTUAL		185,388	0	0	185,388	1.772	1.772	3,462,818
ESTIMATED		185,400	0	0	185,400	1.872	1.872	3,468,800
DIFFERENCE		8,000	0	0	8,000	(0.088)	(0.088)	(7,282)
DIFFERENCE (%)		5.4	0.0	0.0	5.4	(5.3)	(5.3)	(0.2)

## COMPANY: FLORIDA POWER &amp; LIGHT COMPANY

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF OCTOBER, 1983

## SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(a) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	280,400	1.805	5,341,300	2.412	6,763,200	1,421,800
SOUTHERN COMPANIES	C	105,800	1.888	1,978,400	2.168	2,288,100	317,700
TOTAL		386,300	1.895	7,318,700	2.345	8,058,300	1,738,600
ACTUAL:							
FLORIDA POWER CORPORATION	C	11,857	1.758	208,284	1.818	227,388	18,134
CITY OF GAINESVILLE	C	2,868	1.807	54,708	2.068	58,367	4,649
JACKSONVILLE ELECTRIC AUTHORITY	C	808	1.752	14,172	1.878	15,178	1,007
CITY OF LAKE WORTH UTILITIES	C	433	2.137	8,252	2.303	8,872	720
ORLANDO UTILITIES COMMISSION	C	388	2.052	8,125	2.218	8,788	664
SEMIWOLE ELECTRIC COOPERATIVE, INC.	C	21,054	1.838	387,132	2.013	423,804	36,772
CITY OF TALLAHASSEE	C	24	2.378	571	2.721	653	82
TAMPA ELECTRIC COMPANY	C	58,846	1.770	1,058,510	1.887	1,176,882	117,382
SOUTHERN COMPANIES	C	800	3.071	18,423	3.343	20,058	1,635
OGLETHORPE POWER CORPORATION	OS	37,512	0.823	233,743	0.888	333,307	89,564
PRIOR MONTH'S ADJUSTMENT (C.M.)	OS	(208)	(2.085)	4,358	5.388	(11,222)	(15,580)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		97,288	1.780	1,741,734	1.878	1,822,144	180,410
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		37,803	0.877	256,524	0.903	342,143	85,618
TOTAL		135,181	1.478	1,998,258	1.876	2,264,287	266,028
CURRENT MONTH:							
DIFFERENCE		(251,108)	(0.417)	(5,321,442)	(0.670)	(8,785,013)	(1,473,571)
DIFFERENCE (%)		(85.0)	(22.0)	(72.7)	(28.8)	(75.0)	(84.7)
PERIOD TO DATE:							
ACTUAL		135,181	1.478	1,998,258	1.876	2,264,287	266,028
ESTIMATED		386,300	1.895	7,318,700	2.345	8,058,300	1,738,600
DIFFERENCE		(251,108)	(0.417)	(5,321,442)	(0.670)	(8,785,013)	(1,473,571)
DIFFERENCE (%)		(85.0)	(22.0)	(72.7)	(28.8)	(75.0)	(84.7)

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10  
11/15/93

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE  
FOR THE PERIOD/MONTH OF: OCTOBER 1993

RECEIVED FROM  
OR  
DELIVERED TO

TOTAL KWH  
EXCHANGED

SEE ATTACHED



INTERCHANGE FOR FISCAL MONTH OF OCTOBER, 1993

SCHEDULED INTERCHANGE (MWH)

	Receipts	Disburse	Net
*SCS Southern Company Services	709,007	30,000	(679,007)
TEC Tampa Electric Company	87,792	932	(86,860)
PC Florida Power Corporation	88,678	70,440	(18,238)
MP Florida Municipal Power Agency	1,885	1,148	(737)
OUC Orlando Utilities Commission	438	40,203	(39,765)
JEA Jacksonville Electric Authority	442,139	3,802	(438,337)
JEA Loss Payback	720	0	(720)
VER City of Vero Beach	0	14,082	14,082
FTP Ft. Pierce Utilities Authority	0	8,736	8,736
LWU Lake Worth Utilities Authority	413	13,478	13,065
NSB Util. Comm., City of New Smyrna Beach	0	10,284	10,284
HST City of Homestead	0	4,464	4,464
SEC Seminole Electric Cooperative, Inc.	28,058	24,976	(1,080)
SEC Loss Payback	0	0	0
SEC Inadvertent Payback	0	0	0
STK City of Starks	0	0	0
GVL City of Gainesville	0	1,285	1,285
ALC City of Alachua	3,744	728	(3,018)
CLW City of Clewiston	0	203	203
KIS Kissimmee Utility Authority	0	1,041	1,041
LAK City of Lakeland	0	12,467	12,467
STC City of St. Cloud	0	0	0
GCS City of Green Cove Springs	0	3,181	3,181
JBH City of Jacksonville Beach	0	828	828
KEY Util. Board of The City of Key West	0	4,954	4,954
TAL City of Tallahassee	25	32,028	32,028
RCI Reedy Creek Energy Services, Inc.	0	21	(4)
TOTAL SCHEDULED INTERCHANGE	1,340,675	289,281	(1,051,394)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	17,945	17,945
FPC at Barberville	1	1	0
FPC at Suwannee	14,156	809	(13,347)
FPC at Point St	52	55,768	55,716
FPC at North Longwood	8	165,250	165,242
FPC at Sanford	6	30,818	30,812
FPC at Doral	28,888	0	(28,888)
at Johnson	140,458	4	(140,454)
at Manatee	103,888	523	(103,365)
IEC at Manatee 2B	113,835	213	(113,622)
OUC at Indian River	38,758	8,465	(30,293)
FMP at Green Cove Springs #1	0	3,819	3,819
FMP at Green Cove Springs #2	0	4,567	4,567
FMP at Jacksonville Beach #1	0	16,913	16,913
FMP at Jacksonville Beach #2	0	17,118	17,118
FMP at Hendry	0	0,460	0,460
FMP at Jacksonville Beach #3	0	4,805	4,805
JEA at Switzerland	131,218	0	(131,218)
JEA at Duval #1	66,480	4,710	(61,770)
JEA at Duval #2	66,719	4,669	(62,050)
JEA at Normandy 115 kV	10,549	300	(10,159)
FTP at West	21,381	0	(21,381)
FTP at Midway	0	44,848	44,848
LWU at Hypoluxo	0	16,525	16,525
VER at West M	0	24	(20,145)
VER at West E	20,169	45,849	45,849
HST at Lucy	0	33,087	16,767
NSB at Smyrna V1	16,320	4,262	4,043
NSB at Smyrna V2	219	16,283	15,262
*SCS at Kingsland	1	24,494	17,390
*SCS at Hatch #1	7,104	2	(401,808)
*SCS at Hatch #2	401,810	0	(402,537)
SEC at Black Creek	402,537	0	(2,530)
SEC at Putnam	2,530	0	(5,590)
SEC at Rice #1	5,590	0	(128,108)
SEC at Rice #2	128,534	1,426	(125,957)
SBC at Lee	127,393	1,436	(98,055)
STK at Starks	98,055	0	4,467
GVL at Deerhaven	0	4,467	4,467
KEY at Marathon	1,605	6,025	4,420
Subtotal - Metered Exchange	0	42,973	42,973
	1,947,424	585,571	(1,361,853)
Less Transfers SCS/JEA	191,215	191,215	0
Transmission for others	91,385	89,652	(1,733)
Partial Requirements	0	5,631	5,631
Less SEC Load Replacement	315,088	0	(315,088)
TOTAL ACTUAL INTERCHANGE	1,349,738	299,073	(1,050,665)

ADVERTENT NET INTERCHANGE Received

\*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1,000 KWH**

October 1993	November 1993	December 1993	January 1994	February 1994	March 1994	AVERAGE PERIOD TO DATE
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**ESTIMATED:**

Base Rate Revenues (\$)	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.742					1.742
Group Loss Multiplier	1.00161					1.00161
Fuel Recovery Revenues (\$)	17.45					17.45
Total Revenues (\$)	64.83					64.83

**ACTUAL:**

Base Rate Revenues (\$)	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.525					1.525
Group Loss Multiplier	1.00161					1.00161
Fuel Recovery Revenues (\$)	15.27					15.27
Total Revenues (\$)	62.65					62.65

**DIFFERENCE**

Base Rate Revenues (\$)	0					0
Fuel Adj Revenues (\$)	(2.18)					-2.18
Total Revenues (\$)	(2.18)					-2.18

**DIFFERENCE (%)**

Base Rate Revenues	0					0
Fuel Adj Revenues	(12.49)					-12.49
Total Revenues	(3.36)					-3.36

Company: Florida Power &amp; Light Company

KWH SALES AND CUSTOMER DATA  
Month of October 1993

SCHEDULE A12

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

## KWH SALES (000)

1	Residential	3,430,812	3,464,371	(33,559)	-1.0%	3,430,812	3,464,371	(33,559)	-1.0%
2	Commercial	2,570,842	2,601,158	(30,316)	-1.2%	2,570,842	2,601,158	(30,316)	-1.2%
3	Industrial	310,396	356,776	(46,380)	-13.0%	310,396	356,776	(46,380)	-13.0%
4	Street & Highway Lighting	28,428	30,824	(2,396)	-7.8%	28,428	30,824	(2,396)	-7.8%
5	Other Sales to Public Authority	61,400	64,051	(2,651)	-4.1%	61,400	64,051	(2,651)	-4.1%
5A	Railways & Railroads	6,566	6,801	(235)	-3.5%	6,566	6,801	(235)	-3.5%
6	Interdepartmental Sales								
7	Total Jurisdictional Sales	6,408,444	6,523,982	(115,538)	-1.8%	6,408,444	6,523,982	(115,538)	-1.8%
8	Sales for Resale	118,200	106,167	12,033	11.3%	118,200	106,167	12,033	11.3%
9	Total Sales	6,526,644	6,630,149	(103,505)	-1.6%	6,526,644	6,630,149	(103,505)	-1.6%

## NUMBER OF CUSTOMERS\*

10	Residential	2,975,982	2,965,580	10,402	0.4%	2,975,982	2,965,580	10,402	0.4%
11	Commercial	360,854	360,718	136	0.0%	360,854	360,718	136	0.0%
12	Industrial	15,063	16,084	(1,021)	-6.3%	15,063	16,084	(1,021)	-6.3%
13	Street & Highway Lighting	2,241	4,378	(2,137)	-48.8%	2,241	4,378	(2,137)	-48.8%
14	Other Sales to Public Authority	298	303	(5)	-1.6%	298	303	(5)	-1.6%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
15									
16	Total Jurisdictional	3,354,461	3,347,086	7,375	0.2%	3,354,461	3,347,086	7,375	0.2%
17	Sales for Resale	12	10	2	20.0%	12	10	2	20.0%
18	Total Customers	3,354,473	3,347,096	7,377	0.2%	3,354,473	3,347,096	7,377	0.2%

## KWH USE PER CUSTOMER

19	Residential	1,153	1,168	(15)	-1.3%	1,153	1,168	(15)	-1.3%
20	Commercial	7,124	7,211	(87)	-1.2%	7,124	7,211	(87)	-1.2%
21	Industrial	20,607	22,182	(1,576)	-7.1%	20,607	22,182	(1,576)	-7.1%
22	Street & Highway Lighting	12,685	7,041	5,645	80.2%	12,685	7,041	5,645	80.2%
23	Other Sales to Public Authority	206,040	211,077	(5,037)	-2.4%	206,040	211,077	(5,037)	-2.4%
23A	Railways & Railroads	285,478	290,019	(4,540)	-1.6%	285,478	290,019	(4,540)	-1.6%
24									
25	Total Jurisdictional	1,910	1,949	(39)	-2.0%	1,910	1,949	(39)	-2.0%
26	Sales for Resale	9,850,000	10,616,700	(766,700)	-7.2%	9,850,000	10,616,700	(766,700)	-7.2%
27	Total Sales	1,946	1,981	(35)	-1.8%	1,946	1,981	(35)	-1.8%

Company: Florida Power &amp; Light Company

SCHEDULE A13

## SPENT FUEL DISPOSAL COSTS

Month of OCT 1993

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
ST. LINE 1									
1	Amortization of	0	0	0		0	0	0	
2	Cost of Fuel	1,220,066-	526,000	1,746,066-	332.0-	1,220,066-	526,000	1,746,066-	332.0-
ST. LINE 2									
3	Cost of Fuel	1,131,378-	176,000	1,307,378-	742.0-	1,131,378-	176,000	1,307,378-	742.0-
TURNKEY POINT 3									
4	Amortization of	0	0	0		0	0	0	
5	Cost of Fuel	702,649-	408,000	1,110,649-	272.2-	702,649-	408,000	1,110,649-	272.2-
TURNKEY POINT 4									
6	Cost of Fuel	572,944-	426,000	998,944-	234.5-	572,944-	426,000	998,944-	234.5-
7	Total*	3,627,036-	1,536,000	5,163,036-	336.1-	3,627,036-	1,536,000	5,163,036-	336.1-

\*TOTALS BASED ON LINE 1 OF SCHEDULE A2

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

**NOTE:** The spent fuel disposal costs for October, 1993 include a credit from the DOE for nuclear fuel disposal costs due to T & D losses of \$5,310,716.70. The FPSC portion of the credit is \$5,183,748.09 and the FERC portion is \$126,968.61. The allocation between FPSC and FERC customers is based on actual KWH sales during the 4/83 through 9/91 period.