BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: PROPOSED REPEAL OF RULE 25-4.018, F.A.C., ANNUAL REPORTS; AMENDMENT OF 25-4.0185,) ISSUED: October 31, 1994 F.A.C., PERIODIC REPORTS, RULES 25-6.014, AND 25-7.014, F.A.C., RECORDS AND REPORTS IN GENERAL; AND RULE 25-24.480, RECORDS AND REPORTS, RULES INCORPROATED, AND) ADOPTION OF RULES 25-4.135, 25-4.1351, 25-6.135, 25-6.1351, 25-) 7.135, AND 25-7.1351, F.A.C., ANNUAL REPORTS AND DIVERSIFICATION REPORTS

) DOCKET NO. 941004-PU) ORDER NO. PSC-94-1337-NOR-PU

The following Commissioners participated in the disposition of this matter:

> J. TERRY DEASON, Chairman SUSAN F. CLARK JOE GARCIA JULIA L. JOHNSON DIANE K. KIESLING

NOTICE OF RULEMAKING

NOTICE is hereby given that the Florida Public Service Commission, pursuant to Section 120.54, Florida Statutes, has initiated rulemaking to propose amendment of Rule 25-6.014, F.A.C., Records and Reports in General; and adoption of Rules 25-6.135 and 25-6.1351, F.A.C., Annual Reports and Diversification Reports.

The attached Notice of Rulemaking will appear in the November 4, 1994 edition of the Florida Administrative Weekly. requested, a hearing will be held at the following time and place:

> 9:30 a.m., December 7, 1994 Room 122, Fletcher Building 101 East Gaines Street Tallahassee, Florida 32399-0850

Written requests for hearing and written comments or suggestions on these rules must be received by the Director, Division of Records and Reporting, Florida Public Service Commission, 101 East Gaines Street, Tallahassee, FL 32399-0870, no later than November 28, 1994.

DOCUMENT NUMBER-DATE

By Direction of the Florida Public Service Commission, this 31st day of October, 1994.

BLANCA S. BAYÓ, Director Division of Records & Reporting

(SEAL)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 941004-PU

RULE TITLE: RULE NO.:

Records and Reports in General 25-6.014

Annual Reports 25-6.135

Diversification Reports 25-6.1351

PURPOSE AND EFFECT: The purpose of adopting these rules is to update the annual and diversification report requirements, reduce the filing frequency of certain reports and standardize the rules and reporting times across several regulated industries.

SUMMARY: Rule 25-6.014, is amended to delete the provisions containing annual report, affiliate company and affiliate transaction reporting requirements. New Rules 25-6.135, entitled Annual Reports, and 25-6.1351, entitled Diversification Reports, are proposed. The new annual report rule provides for a 31-day extension of time to file the report upon request, an April 30 filing date, a revised report form, and a requirement that an independent certified public accountant attest to the reports conformity with the applicable uniform systems of accounts. The new diversification report rule incorporates a new reporting form, and reduces the filing frequency to annually.

RULEMAKING AUTHORITY: 366.05(1), 350.127(2), F.S.

LAW IMPLEMENTED: 366.04(2)(a) & (f), 366.05(1), F.S.

WRITTEN COMMENTS OR SUGGESTIONS ON THE PROPOSED RULE MAY BE SUBMITTED TO THE FPSC, DIVISION OF RECORDS AND REPORTING, WITHIN 21 DAYS OF THE DATE OF THIS NOTICE FOR INCLUSION IN THE RECORD OF THE PROCEEDING.

HEARING: IF REQUESTED WITHIN 21 DAYS OF THE DATE OF THIS NOTICE,
A HEARING WILL BE HELD AT THE DATE AND PLACE SHOWN BELOW:

TIME AND DATE: 9:30 A.M., December 7, 1994.

PLACE: Room 122, 101 East Gaines Street, Tallahassee, Florida.

THE PERSON TO BE CONTACTED REGARDING THESE RULES AND THE ECONOMIC

IMPACT STATEMENT IS: Director of Appeals, Florida Public Service

Commission, 101 East Gaines Street, Tallahassee, Florida 32399.

THE FULL TEXT OF THESE RULES ARE:

25-6.014 Records and Reports in General.

- (1) Except as provided in Subsection (2), each investor-owned electric utility shall maintain its accounts and records in conformity with the Federal Energy Regulatory Commission's Uniform System of Accounts for Public Utilities and Licensees as found in the Code of Federal Regulations, Title 18, Subchapter C, Part 101, for Major Utilities as revised April 1, 1987. All inquiries relating to interpretation of the Uniform System of Accounts shall be submitted to the Commission's Division of Auditing and Financial Analysis Electric and Gas in writing.
- (2) For ratemaking purposes only, each investor-owned electric utility shall accrue unbilled base rate revenues,

excluding those base rate revenues recoverable through other cost recovery or adjustment mechanisms.

- (3) Each utility shall file with the Commission annual reports on forms prescribed by the Commission. These reports shall be verified by a responsible accounting officer of the utility making the report and shall be due on or before April 30 for the preceding calendar year. The utility shall also file with the original and each copy of the annual report form, or separately within 30 days, a letter or report attesting to the conformity, in all material respects, of the schedules listed on the general instruction page of the appropriate Federal Energy Regulatory Commission annual report form supplied by the Commission, with the Commission's applicable uniform system of accounts (statement certification includes applicable notes) and published accounting releases. The letter or report of attestment shall be signed by an independent certified public accountant or an independent licensed public accountant. The filing date can be extended only by written permission of the Commission. Authorization for the correction of any errors found in the reports and replies to inquiries propounded by the Commission staff shall be furnished in writing within fifteen days from the date of the Commission's letter.
- (3) (4) Each utility shall maintain continuing property records in conformity with the plant accounts prescribed in the Uniform System and Classification of Accounts. It shall be

compiled on the basis of original cost (or other book cost consistent with the provision of the Uniform System and Classification of Accounts). The record or records supplemental thereto shall contain such detailed description and classification of property record units that will permit their ready identification and verification. They shall be maintained in such manner as will meet the following basic objectives:

- (a) The functional use, description and location of property units in service.
- (b) Costs associated with property units to assure accurate accounting for retirements.
- (c) The determination of the age, service life or other data necessary for depreciation studies.
- (4) (5) Each utility shall furnish to the Commission at such time and in such form as the Commission may require, the results of any required tests and summaries of any required records. Each utility shall also furnish the Commission with any information concerning its facilities or operation which the Commission may request and require. All such data, unless otherwise specified, shall be consistent with and reconcilable with its Annual Report to the Commission.
- (5) (6) Upon direction of the Commission, or in the performance of delegated staff duties, any member of the Commission may make at any reasonable time a personal visit to the utility's

offices or other places of business, and may inspect any facility, records, accounts, books, reports, and papers of the utility which may appear necessary in the discharge of Commission duties. During such visits the utility shall provide the staff member(s) with adequate and comfortable working and filing space, consistent with prevailing conditions and climate and comparable with the accommodations provided the company's outside auditors.

- (6) (7) The Commission has prescribed the Federal Energy Regulatory Commission's Uniform System of Accounts for Public Utilities and Licensees, as found in the Code of Federal Regulations, Title 18, Subchapter C, Part 101, for Major Utilities as revised April 1, 1987 to be used by Rural Electric Cooperative and Municipal Electric Utilities operating within the State. All inquiries relating to interpretations of the Uniform System of Accounts shall be submitted to the Commission's Division of Electric and Gas in writing.
- (7) (8) Each investor-owned electric utility, Rural Electric Cooperative and Municipal Electric Utility shall file with the Commission its chart of accounts as of the effective date of this Rule showing compliance with the Uniform System and Classification of Accounts as prescribed by the Commission, and shall also periodically file revisions of said chart of accounts.
- (9) Each investor-owned electric utility shall file information on its affiliates and affiliated transactions on

Commission Form PSC/AFA/6 (7/89) which is incorporated into this rule by reference. Form PSC/AFA/6 (7/89), entitled "Analysis of Diversification Activities" was effective July 20, 1989 and may be obtained by contacting the Commission's Division of Auditing and Financial Analysis.

- (10) Within 45 days the adoption of this subsection or within 45 days of coming under the jurisdiction of the Commission, each investor-owned electric utility shall file, on Schedules 5, 6, and 7 of Form PSC/AFA/6 (7/89), with this Commission:
- (a) The names of affiliated companies, including partnerships, minority interests, and joint ventures.
- (b) A description, by type of affiliated transaction, of the bases of transfer prices (i.e. market, competitive bid, cost, cost plus), and cost allocations (direct charge, formula, etc.) and how the bases are determined. Excluding tariffed transactions, the types of affiliated transactions to be accounted for are:
 - 1. Affiliated transfers of goods or services;
 - Affiliated cost allocations; and,
- 3. Affiliated transfers of assets or the right to use assets (i.e. real property, personal property, and intangible property).

 Intangible property includes but is not limited to: rights to access customer files, rights to computer software, pole attachment rights, copyrights, and patent rights associated with utility company research and development.

(c) A listing of all currently effective contracts and leases with affiliated companies and a synopsis of each contract including, but not limited to, the terms, price, quantity, amount, and duration.

(d) Definitions

1. Utility - Any utility subject to the ratemaking jurisdiction of the Florida Public Service Commission.

2. Affiliate - Any entity that directly or indirectly through one or more intermediaries, controls, is controlled by, or is under common control with a utility. Ownership of 5% or more of the voting securities of an entity shall be conclusively deemed to constitute the control thereof.

3. Affiliated Transaction - Any transaction in which both a utility and an affiliate thereof are each participants other than transactions related to the filing of consolidated tax returns.

- (11) Each investor-owned electric utility shall file with each annual report, on Schedules 1-4 of Form PSC/AFA/6 (7/89), the following information on its affiliates and affiliated transactions:
- (a) Any changes in its corporate structure including partnerships, minority interests, and joint ventures and an updated organizational chart.
- (b) A summary of affiliated transactions, by affiliate and by type of transaction, completed during the previous year. This

summary shall include the gross dollar amount of the transaction and a reference to any relevant contract or agreement. Reporting for asset transfers or the rights to use assets shall include:

1. An indication that title has passed and the names of the purchasing and selling parties;

- 2. A description of the asset or right transferred; and,
- 3. A description of the financial or other considerations associated with the transfer.
- (c) A listing of employees earning more than \$30,000 annually transferred to/from the investor owned electric utility to an affiliate company. The listing shall contain the following information:
 - # Old job assignment for the utility;
 - * New job assignment at the affiliate;
 - * Transfer permanent or temporary; and,
 - * If temporary, expected duration of assignment.
- (d) A statement by a responsible accounting official of the investor-owned electric utility certifying that all affiliated transfer prices or affiliated cost allocations were determined consistent with the methods reported to the Commission under this rule.
- (12) Each investor-owned electric utility shall also be required to keep a detailed backup report of the summary report to facilitate auditing and analysis. Each investor-owned electric

utility shall maintain a clear audit trail from the summary report
through the general ledger to the source documents supporting the
transaction.

- (13) Each investor-owned electric utility shall provide quarterly notice of the following events, in writing, on Schedules 1, 8, and 9 of Form PSC/AFA/6 (7/89), for each preceding quarter:
- (a) Individual affiliated transactions in excess of \$500,000.

 Recurring monthly affiliated transactions which exceed \$500,000 should not be reported (after the first such transaction) except annually. However, each land or property sale transaction, even though similar sales recur, should be reported as a "non-recurring" item for the quarter in which it occurs.
- (b) Mergers, reorganizations, formation of a new affiliate or subsidiary, or other change in corporate structure.
- (c) Execution of new contracts, agreements, or arrangements with affiliated companies for the purchase, lease, or sale of land, goods or services including amendments to existing contracts, agreements, or arrangements, with the exception of tariffed items, and a synopsis of each new or amended contract, agreement, or arrangement. The synopsis shall include, but not be limited to, the terms, price, quantity, amount, and duration.

Specific Authority: 366.05(1), 350.127(2), F.S.

Law Implemented: 366.04(2)(a), 366.05(1), F.S.

History: Amended 7/29/69, 2/4/76, 8/21/79, 1/2/80, 11/18/82, formerly 25-6.14, Amended 10/1/86, 11/02/87, 7/20/89, ______.

25-6.135 Annual Reports.

- (1) Each investor-owned electric utility shall file annual reports with the Commission on Commission Form PSC/AFA 19 (/) which is incorporated by reference into this rule. Form PSC/AFA 19, entitled "Annual Report of Major Electric Utilities", may be obtained from the Commission's Division of Auditing and Financial Analysis. These reports shall be verified by a responsible accounting officer of the utility making the report and shall be due on or before April 30 for the preceding calendar year. A utility may file a written request for an extension of time with the Division of Auditing and Financial Analysis no later than April 30. One extension of 31 days will be granted upon request. A request for a longer extension must be accompanied by a statement of good cause and shall specify the date by which the report will be filed.
- (2) The utility shall also file with the original and each copy of the annual report form, or separately within 30 days, a letter or report, signed by an independent certified public accountant, attesting to the conformity in all material respects of the schedules and their applicable notes listed on the general information page of Form PSC/AFA 19 with the Commission's

applicable uniform system of accounts and published accounting releases.

Specific Authority: 366.05(1), 350.127(2), F.S.

Law Implemented: 366.04(2)(f), 366.05(1), F.S.

History: New _____.

25-6.1351 Diversification Reports.

- (1) Each investor-owned electric utility shall file information on its affiliates and affiliated transactions on Commission Form PSC/AFA 16 (/) which is incorporated into this rule by reference. Form PSC/AFA 16, entitled "Analysis of Diversification Activities", may be obtained from the Commission's Division of Auditing and Financial Analysis.
 - (2) Definitions
- (a) Affiliate Any entity that directly or indirectly through one or more intermediaries, controls, is controlled by, or is under common control with the utility. Ownership of 5 percent or more of the voting securities of an entity shall be conclusively deemed to constitute the control thereof.
- (b) Affiliated Transaction Any transaction in which both a utility and an affiliate thereof are each participants other than transactions related to the filing of consolidated tax returns.
- (3) Within 45 days of coming under the jurisdiction of the Commission, each investor-owned electric utility shall file

Schedules 1, 7, and 8 of Form PSC/AFA 16 with the Division of Auditing and Financial Analysis.

- (4) Each investor-owned electric utility shall file Schedules
 1 6 of Form PSC/AFA 16 as an attachment to its annual report.
- (5) Each investor-owned electric utility shall keep a detailed backup report of the summary report to facilitate auditing and analysis. Each investor-owned electric utility shall maintain a clear audit trail from the summary report through the general ledger to the source documents supporting the transaction.

Specific Authority: 366.05(1), 350.127(2), F.S.

Law Implemented: 366.04(2)(f), 366.05(1), F.S.

History: New _____.

NAME OF PERSON ORIGINATING PROPOSED RULES: Dale Mailhot

NAME OF SUPERVISOR OR PERSON(S) WHO APPROVED THESE PROPOSED RULES: Florida Public Service Commission.

DATE PROPOSED RULES APPROVED: OCTOBER 18, 1994

If any person decides to appeal any decision of the Commission with respect to any matter considered at the rulemaking hearing, if held, a record of the hearing is necessary. The appellant must ensure that a verbatim record, including testimony and evidence forming the basis of the appeal is made. The Commission usually makes a verbatim record of rulemaking hearings.

Any person requiring some accommodation at this hearing because of a physical impairment should call the Division of Records and

Reporting at (904) 488-8371 at least five calendar days prior to the hearing. If you are hearing or speech impaired, please contact the Florida Public Service Commission using the Florida Relay Service, which can be reached at: 1-800-955-8771 (TDD).

FLORIDA PUBLIC SERVICE COMMISSION
DIVERSIFICATION REPORT

Analysis of Diversification Activity Changes in Corporate Structure

Сотрапу:

For the Year Ended December 31, 199_

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart.				
Effective Date (a)	Description of Change (b)			
		5		

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Company:

For the Year Ended December 31, 199

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Synopsis of Contract (b)	
*	
:a	
	Synopsis of Contract (b)

Analysis of Diversification Activity Individual Affiliated Transactions in Excess of \$500,000

Сотрапу:

For the Year Ended December 31, 199_

Provide information regarding individual affiliated transactions in excess of \$500,000 (\$25,000 for gas utilities.) Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1% 1		
		3

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Сотрапу:

For the Year Ended December 31, 199

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.

(b) Give description of type of service, or name the product involved.

(c) Enter contract or agreement effective dates.

(d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or product is sold by the Respondent

(e) Enter utility account number in which charges are recorded.

(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

	i			Total Charge for Yea	ır
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
(a)					
		31			
			1 1		
			1 1		
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			1 1		
				2	
		ļ,			
				12	
	1				
	1		1 1		

Schedule 4 - PSC/AFA 16

Analysis of Diversification Activity Assets or Rights Purchased from or Sold to Affiliates

Сотрапу:

For the Year Ended December 31, 199

	Description of Asset	Cost/Orig.	Accumulated	Net Book	Fair Market	Purchase Price	Title Passe Yes/N
lame of Affiliate	or Right	Cost	Depreciation	Value	Value	rike	1 60/1
urchases from Affilia		s	s	S	S	S	
							1 2 3 3 4 4 5 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
							!
155						S	
Total ales to Affiliates:		S	s	S	S	Sales Price	
ales to Allinates.							
							2 7 7 8 8 8 8
Total	i					S	

Analysis of Diversification Activity Employee Transfers

Сотрапу:

For the Year Ended December 31, 199

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanen or Temporary and Duration
From	10	. 20.,		
		9		
			(*)	

Analysis of Diversification Activity Contracts and Leases with Affiliated Companies

Сотрапу:

-		73		
For	the	Pe	rno	a:
1 01				-

Provide a listing of all contracts and leases with affiliated companies and a synopsis of each contract including, at a minimum, the terms, price, quantity, amount, and duration.			
Name of Affiliated Company (a)	Synopsis of Contract (b)		
	3*		
	÷		

Analysis of Diversification Activity

Basis of Transfer Pricing and Cost Allocations for Affiliated Transactions

Сотрапу:

For the Period:

Provide a description, by type of transaction, of the bases of transfer prices (i.e. market, competitive bid, cost, cost plus), and cost allocations (direct charge, formula, etc.) and how the bases are determined.

Excluding tariffed transactions, the types of affiliated transactions to account for are:

- 1. Affiliated transfers of goods or services;
- Affiliated cost allocations; and,
- 3. Affiliated transfers of assets or the right to use assets; i.e., real property, personal property, and intangible property such as: rights to access customer files, rights to computer software, pole attachment rights, copyrights and patent rights associated with utility company research and development.

Type of Transaction (a)	Transfer Price or Cost Allocation (b)	How Bases Are Determined (c)
Mi, a management		Schedule 8 – PSC/AFA 16

Check appropriate box:		
☐ Original signed form		
☐ Conformed copy	•	

Form Approved OMB No. 1902-0021 (Expires 7/31/95)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal	Name of	Respondent	(Company)
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Year of Report

Dec. 31, 19 __

SIGNATURE PAGE

I certify that I am the responsible acco	ounting officer of
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that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the abovenamed respondent in respect to each and every matter set forth therein during the period from January 1, 199__ to December 31, 199__, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Date	Signature
	*
Name	Title

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered,
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit an original and six (6) copies of this form to:

Office of the Secretary

Federal Energy Regulatory Commission

825 North Capitol Street, NE.

Room 3110

Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant

Federal Energy Regulatory Commission

825 N. Capitol St., NE.

Room 946

Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

Schedules	Pages Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b).

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)

(c) Continued

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of for the year ended on which we have reported separately under date of we have also reviewed schedules of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch Federal Energy Regulatory Commission 941 North Capitol Street, NE. Room 3100 ED-12.1 Washington, DC 20426 (202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

GENERAL INSTRUCTIONS (Continued)

- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426

- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: . . . (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;
 - (4) 'person' means an individual or a corporation;
 - (5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."
- (11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered-
- (a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filled with the Commission, the information which they shall contain, and the time within which they shall be filled...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing "

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION		
01 Exact Legal Name of Respondent		02 Year	r of Report
	Dec. 31	, 19	
03 Previous Name and Date of Change (If r	name changed during year)		
04 Address of Principal Office at End of Yes	ar (Street, City, State, Zip Code)		
05 Name of Contact Person		06 Title	of Contact Person
07 Address of Contact Person (Street, City,	State, Zip Code)		
08 Telephone of Contact Person, Including Area Code	09 This Report Is (1) An Original (2) A Resu	bmission	10 Date of Report (Mo, Da, Yr)
	ATTESTATION		
The undersigned officer certifies that he/she has exart belief, all statements of fact contained in the accompal and affairs of the above named respondent in respect 1 to and including December 31 of the year of the re	to each and every matter set forth therein during the	s a confect s	statement of the boomsoo
01 Name	03 Signature		04 Date Signed (Mo, Da, Yr)
02 Title			
Title 18, U.S.C. 1001, makes it a crime for any person false, fictitious or fraudulent statements as to any ma	knowingly and willingly to make to any Agency or later within its jurisdiction.	Department	of the United States any

Name of Respondent	This Report Is:	Date of Re		Year of Report
	(1) An Original	(Mo, Da, Y	"	
	(2) A Resubmission			Dec. 31, 19
	LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms plicable," or "NA," as appropriat mation or amounts have been re	e, where no infor- "not appl	nit pages whe	ere the respo	onses are "none,"
Title of So	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Reference Page No.	Date Revised (c)	Remarks
(a)		(2)		
GENERAL CORPORATE				
FINANCIAL ST General Information	ATEMENIS	101	Ed. 12-87	'
Control Over Respondent		102	Ed. 12-87	
Control Over Respondent Corporations Controlled by Respond	ient	103	Ed. 12-87	'
Officers		104	Ed. 12-87	7
Directors		105	Ed. 12-87	
Security Holders and Voting Powers		106-107	Ed. 12-87	
Important Changes During the Year		108-109	Ed. 12-90	
Comparative Balance Sheet		110-113	Rev. 12-9	
Statement of Income for the Year .		114-117	Rev. 12-9	
Statement of Retained Earnings for	the Year	118-119	Ed. 12-89	
Statement of Cash Flows		120-121	Rev. 12-9	
Notes to Financial Statements		122-123	Ed. 12-89	9
BALANCE SHEET SUPPORTING S Debits)	SCHEDULES (Assets and Other			
Nuclear Fuel Materials	ectric	200-201 202-203 204-207 213 214 216 217 218 219 221	Ed. 12-89	9 8 9 9 7 9 8 8 7
Investment in Subsidiary Companie	S	224-225	Ed. 12-8	
Materials and Supplies		221	New 12-9	
Allowances			Ed. 12-9	
Extraordinary Property Losses	Study Costs	230	Ed. 12-9	
Unrecovered Plant and Regulatory	Study Costs	232	New 12-9	
Other Regulatory Assets		202	Ed. 12-8	
Miscellaneous Deferred Debits Accumulated Deferred Income Tax	es (Account 190)		Ed. 12-8	
BALANCE SHEET SUPPORTING S Other Credits)	SCHEDULES (Liabilities and			
Capital Stock		250-251	Ed. 12-9	0
Capital Stock Subscribed, Capital Stock, and	Stock Liability for Conversion, Installments Received on Capital	252	Ed. 12-8	17
Stock		252	Ed. 12-8	St
Other Paid-in Capital			Ed. 12-8	
Discount on Capital Stock			Ed. 12-8	

Name of Respondent	This Report Is:	Date of Re		Year of Report
	(1) An Original	(Mo, Da,	(r)	
	(2) A Resubmission			Dec. 31, 19
LIST C	OF SCHEDULES (Electric Utility)	(Continued)		
Title of Scheo	dule	Reference Page No.	Date Revised	Remarks
(a)		(b)	(0)	10)
BALANCE SHEET SUPPOR (Liabilities and Other Cre				
Reconciliation of Reported Net Income Federal Income Taxes		261	Ed. 12-8	В
Taxes Accrued, Prepaid and Charged Accumulated Deferred Investment Tax	Credits	262-263 266-267	Ed. 12-90 Ed. 12-80	9
Other Deferred Credits	and the second of the control of the second	269	Ed. 12-8	P
Property		272-273	Ed. 12-8	9
Accumulated Deferred Income Taxes-	-Other Property	274-275	Ed. 12-8	- 1
Accumulated Deferred Income Taxes—		276-277 278	Ed. 12-93 New 12-9	S
Other Regulatory Liabilities		2/8	New 12-9	3
INCOME ACCOUNT SUPPO	RTING SCHEDULES			
Electric Operating Revenues		300-301 304	Ed. 12-90 Ed. 12-90	-
Sales for Resale		310-311	Ed. 12-8	5 I
Electric Operation and Maintenance Ex		320-323	Rev. 12-9	
Number of Electric Department Employees		323 326-327	Ed. 12-88 Rev. 12-9	
Transmission of Electricity for Others		328-330	Rev. 12-9	
Transmission of Electricity by Others		332	Rev. 12-9	00
Miscellaneous General Expenses-Ele		335	Ed. 12-8	
Depreciation and Amortization of Elect		336-338	Ed. 12-8	В
Particulars Concerning Certain Income Charges Accounts	200 - 100 minute 12 g - 100 - 100 pinute - 110 minute - 10 minute	340	Ed. 12-8	7
Charges Accounts		540	Lu. 12-0	6
COMMON SE	CTION		1.	
Regulatory Commission Expenses		350-351	Ed. 12-9	5 I
Research, Development and Demonstr	ation Activities	352-353	Ed. 12-8	33
Distribution of Salaries and Wages		354-355	Ed. 12-8	Si
Common Utility Plant and Expenses		356	Ed. 12-8	'
ELECTRIC PLANT STA	TISTICAL DATA			
Electric Energy Account		401	Rev. 12-9	1970
Monthly Peaks and Output		401	Rev. 12-9	1
Steam-Electric Generating Plant Statist	tics (Large Plants)	402-403	Ed. 12-8	
Hydroelectric Generating Plant Statistic		406-407 408-409	Ed. 12-8	
Pumped Storage Generating Plant Statistics (Large Plants)		410-411	Ed. 12-8	
Generating Flant Statistics (Sindii Flan		710-711		

Name of Respondent	This Report Is:	Date of Re		Year of Report
1	(1) An Original	(Mo, Da, Y	n	
	(2) A Resubmission			Dec. 31, 19
LIST O	F SCHEDULES (Electric Utility)		-	
Title of Sched	ule	Reference Page No.	Date Revised	Remarks
, (a)		(b)	(c)	(d)
ELECTRIC PLANT STATISTIC	AL DATA (Continued)			
Transmission Line Statistics Transmission Lines Added During Year Substations Electric Distribution Meters and Line Trenvironmental Protection Facilities Environmental Protection Expenses Footnote Data Stockholders' Reports Check approximately approximat	ansformers	422-423 424-425 426-427 429 430 431 450	Ed. 12-86 Ed. 12-86 Ed. 12-86 Ed. 12-86 Ed. 12-86 Ed. 12-86 Ed. 12-87	6 6 3 3 3
☐ Four copies will be submitted.				
☐ No annual report to stockholders	s is prepared.		÷	

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) An Original	(Mo, Da, Yr)	
	(2) A Resubmission		Dec. 31, 19
	GENERAL INFORMATION		
1 Brouide name and title of office	er having custody of the general of	propriate books of acc	ount and address of
office where the general corporate becare kept, if different from that where	ooks are kept, and address of office	where any other corpor	rate books of account
C. Provide the name of the State	under the laws of which responden	t is incorporated, and o	date of incorporation.
If incorporated under a special law, of organization and the date organization	give reference to such law. If not in-	corporated, state that f	act and give the type
	L of respondent was hal	d by a receiver or true	tee give (a) name of
receiver or trustee, (b) date such rectrusteeship was created, and (d) da	the property of respondent was held reliver or trustee took possession, (of the when possession by receiver or	 the authority by which 	th the receivership or
4. State the classes of utility and	other services furnished by respon	dent during the year ir	each State in which
the respondent operated.			
	*		
5. Have you engaged as the print the principal accountant for your printing the principal accountant for your printing the printing the printing that the printing the printing that the printin	cipal accountant to audit your fina evious year's certified financial sta	ncial statements an actements?	ecountant who is no
(1) ☐ YesEnter the date when (2) ☐ No	such independent accountant was	initially engaged:	
(2) 🗆 140			

lame of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) An Origin		(MO, Da, 11)	Dec 21 10
	(2) A Resubr		L	Dec. 31, 19
	CONTROL OVER	HESPUNDE	IN I	
1. If any corporation, business trus nization or combination of such organiz control over the respondent at end of of controlling corporation or organiz which control was held, and extent of was in a holding company organization of ownership or control to the main proganization. If control was held by	zations jointly held year, state name ration, manner in control. If control on, show the chain arent company or	for whom true trust. 2. If the above the SEC 10-by to the report listed provide	ee(s), name of benefic ist was maintained, a pove required informati (Report Form filing, a form (i.e. year and cor id the fiscal years for b ort are compatible.	and purpose of the ion is available from a specific reference mpany title) may be
		**		

ame of Respondent	This Report Is:		Date of Rep	SAMOUNT.	of Report
	(1) An Origin	nal	(Mo, Da, Yr)	
	(2) A Resubi			Dec.	31, 19
CORPO	PRATIONS CONTR		SPONDENT		
Report below the names of business trusts, and similar organized directly or indirectly by respondent at the year. If control ceased prior to enticulars (details) in a footnote. Report below the names of trust or indirectly by respondent at the year. If control was by other means the of voting rights, state in a footnote the control was held, naming any intermediate.	zations, controlled at any time during d of year, give par- an a direct holding e manner in which	interests, state interests. 4. If the ab the SEC 10-K to the report f listed in colum	e the fact in a ove required (Report Form form (i.e. yea on (a) provide	intly with one of footnote and national information is a milling, a special and company did the fiscal years of are compatible.	vailable from fic reference title) may be s for both the
	DEFINIT	IONS			
See the Uniform System of Acco of control. Direct control is that which is exterposition of an intermediary. Indirect control is that which is exterposition of an intermediary which exe Joint control is that in which is effectively control or direct action we	exercised without in- exercised by the in- rcises direct control. weither interest can	vided between power over the agreement or ties who toge the definition	n two holders e other. Join understandir ether have control	e voting control s, or each party t control may ex ng between two ontrol within the in the Uniform e relative voting r	holds a veto ist by mutual or more par- meaning of System of
Name of Company Controlled		Kind of Busin	ess	Percent Voting Stock Owned	Footnote Ref.
(a)	1	(b)		(c)	(d)

Name of Resp	ondent	This Report Is:		Date of Report	Year of Report
*		(1) An Origin	nal	(Mo, Da, Yr)	
		(2) A Resub			Dec. 31, 19
		OFFI	CERS		
excutive offic ecutive offic secretary, tr principal bu sales, admir who perform 2. If a ch	t below the name, title appears to be the property of a respondent increasurer, and vice presisiness unit, division or distration or finance), and similar policymaking ange was made during any position, show name	2000 or more. An "ex- cludes its president, ident in charge of a r function (such as and any other person functions.	in incumbend 3. Utilities with the Sec substitute a c	cy was made. which are required curities and Exchango popy of item 4 of Regulation of the substituted page 2.	to file the same data ge Commission, may ulation S-K (identified age(s) should be the
ne	Title		N	lame of Officer	Salary for Year
0.	(a)			(b)	(c)
34567890123456789012345678901234567890123					

Name of Respondent	This Rep		Date of Report (Mo, Da, Yr)	Year of Report
	1 7 7	An Original A Resubmission	section of the	Dec. 31, 19
	(2) L F	DIRECTORS		
Report below the information ing each director of the responder any time during the year. Include breviated titles of the directors wherespondent.	nt who held o	oncern- office at by an asteris (a), ab- mittee by a	nate members of the lisk and the Chairman of double asterisk.	Executive Committee of the Executive Com-
Name (and Title) of Director			Principal Business Addres	SS
(a)			(b)	

					Date of Benef	Tv	ear of Report
Nam	e of Respondent	This Rep			Date of Report (Mo, Da, Yr)	1	ear of Nepolt
			n Original		(1010, 50, 11)	_	
		(2) \square A	Resubmis	sion		D	ec. 31, 19
	SEC	URITY H	OLDERS A	ND VOTING	POWERS		
SECURITY HOLDERS AND VOTING POWERS 1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in collist of 10 security holders. 2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances 1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: 2. State the total number of votes cast latest general meeting prior to the end of for election of directors of the responder number of such votes cast by proxy					n security became verification of such security. Statitingent; if contingent, class or issue of state election of director ermination of corporally in a footnote. In particulars (details rights outstanding aurchase securities of other assets owned by ration dates, and of ercise of the options, of such securities or any officer, director, as regest security holder on the options, warrant sis.	(details e wheth describ security ors, trus atte action concept the rest the rest warrants ssets so associate s. This is reany in the has, or rigid	s) concerning the er voting rights are the contingency. has any special tees or managers, on by any method, rning any options, and of the year for expondent or any pondent, including sterial information is, or rights. Specify the entitled to be purdictionary, or any instruction is inappresecurities substantials of the general ints were issued on
bod	ok prior to end of year, and state the pu	rpose	for election	of directors of t	the respondent and		d place of such eeting:
bod	ok prior to end of year, and state the pu	rpose	for election number of s Total:	of directors of t	the respondent and		
bod	ok prior to end of year, and state the pu	rpose	for election number of s	of directors of t such votes cast	the respondent and by proxy		
bod	ok prior to end of year, and state the pu	rpose	for election number of s Total: By proxy:	of directors of to such votes cast	the respondent and		
boo of :	ok prior to end of year, and state the pu such closing:	rpose	for election number of s Total:	of directors of to such votes cast	the respondent and by proxy		
bot of :	ok prior to end of year, and state the pu	Number of	for election number of s Total: By proxy:	of directors of touch votes cast VOT date):	the respondent and by proxy ING SECURITIES Preferre	me	
boo of :	ok prior to end of year, and state the pusuch closing: Name (Title) and Address of Security Holder	Number of	for election number of s Total: By proxy: votes as of (o	votes cast VOT date): Common Stock	ing SECURITIES Preferre	me	eeting:
Line	ok prior to end of year, and state the pusuch closing: Name (Title) and Address of Security Holder (a)	Number of	for election number of s Total: By proxy: votes as of (o	of directors of touch votes cast VOT date):	the respondent and by proxy ING SECURITIES Preferre	me	Other
Line No.	Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities	Number of	for election number of s Total: By proxy: votes as of (o	votes cast VOT date): Common Stock	ing SECURITIES Preferre	me	Other
Line	ok prior to end of year, and state the pusuch closing: Name (Title) and Address of Security Holder (a)	Number of	for election number of s Total: By proxy: votes as of (o	votes cast VOT date): Common Stock	ing SECURITIES Preferre	me	Other
Line No.	Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities TOTAL votes of security holders	Number of	for election number of s Total: By proxy: votes as of (o	votes cast VOT date): Common Stock	ing SECURITIES Preferre	me	Other
Line No. 4 5 6 7 8	Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities TOTAL votes of security holders	Number of	for election number of s Total: By proxy: votes as of (o	votes cast VOT date): Common Stock	ing SECURITIES Preferre	me	Other
Line No. 4 5 6 7 8 9	Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities TOTAL votes of security holders	Number of	for election number of s Total: By proxy: votes as of (o	votes cast VOT date): Common Stock	ing SECURITIES Preferre	me	Other
Line No. 4 5 6 7 8	Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities TOTAL votes of security holders	Number of	for election number of s Total: By proxy: votes as of (o	votes cast VOT date): Common Stock	ing SECURITIES Preferre	me	Other
Line No. 4 5 6 7 8 9 10 11 12	Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities TOTAL votes of security holders	Number of	for election number of s Total: By proxy: votes as of (o	votes cast VOT date): Common Stock	ing SECURITIES Preferre	me	Other
Line No. 4 5 6 7 8 9 10 11 12 13	Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities TOTAL votes of security holders	Number of	for election number of s Total: By proxy: votes as of (o	votes cast VOT date): Common Stock	ing SECURITIES Preferre	me	Other
Line No. 4 5 6 7 8 9 10 11 12 13 14	Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities TOTAL votes of security holders	Number of	for election number of s Total: By proxy: votes as of (o	votes cast VOT date): Common Stock	ing SECURITIES Preferre	me	Other
Line No. 4 5 6 7 8 9 10 11 12 13	Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities TOTAL votes of security holders	Number of	for election number of s Total: By proxy: votes as of (o	votes cast VOT date): Common Stock	ing SECURITIES Preferre	me	Other
Line No. 4 5 6 7 8 9 10 11 12 13 14 15	Name (Title) and Address of Security Holder (a) TOTAL votes of all voting securities TOTAL votes of security holders	Number of	for election number of s Total: By proxy: votes as of (o	votes cast VOT date): Common Stock	ing SECURITIES Preferre	me	Other

Nan	ne of Respondent		Report Is:		Date of	Report	Yea	ar of Report	
		(1)	An Original		(Mo, Da	, Yr)			
		(2)	A Resubmission	1				Dec. 31, 19	
	SECURITY	HOLD	ERS AND VOTING	G POWE	PS (Con	tinued)			
Liné No.	Name (Title) and Address of Security	Holder	Total Votes		nmon ock	Preferred Stock		Other	
	(a)		(b)	((c)	(d)		(e)	
19									
20									
21									
22									
23									
24									
25 26									
27									
28									
29									
30						-			
31									
32 33									
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47 48									
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52									
53									

Name of Respondent	This Report Is:		Date of Report	Year of Report
	(1) An Origin	al	(Mo, Da, Yr)	
	(2) A Resubn	nission		Dec. 31, 19
IMPO	RTANT CHANGE	S DURING TH	E YEAR	
Give particulars (details) concerning the below. Make the statements explicit and pre them in accordance with the inquiries. Each answered. Enter "none" "not applicable," of plicable. If information which answers an elsewhere in the report, make a reference which it appears. 1. Changes in and important additions to Describe the actual consideration given there whom the franchise rights were acquired. It the payment of consideration, state that far 2. Acquisition of ownership in other reorganization, merger, or consolidation with Give names of companies involved, particular transactions, name of the Commission authorically and reference to Comm	ecise, and number inquiry should be or "NA" where application in the schedule	or otherwise, gavailable, perirangements e 6. Obligat or assumption short-term debyear or less. authorization, guarantee. 7. Change charter: Expla amendments. 8. State the portant wage: 9. State be proceedings pany such procedings pany such	piving location and approod of contracts, and other. ions incurred as a result of liabilities or guarant and commercial paper. Give reference to FEF as appropriate, and the estimated annual efficiency in the nature and purple estimated annual efficiency in the status of any ending at the end of the eedings culminated does briefly any materially the took of the efficiency or in which any substitute of the ending at the end of the efficiency security holder repeated company or known party or in which any substitute of the endings of the end of the endings of the endings of the endings of the endings of the end of the	materially important lega e year, and the results o
		(a.		

Name of Respondent	This Report Is: (1) □ An Original (2) □ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19
IMPORT	ANT CHANGES DURING THE Y	EAR (Continued)	
1			

Nam	me of Respondent This Report Is: Date of Report (Mo, Da, Yr) Year		r of Report			
	**	(1) An Original	(Mo, Da,	Yr)		
		(2) A Resubmission			Dec	. 31, 19
	COMPARATIVE	BALANCE SHEET (ASSETS	AND OTHER	R DEBITS)		
	COMPARATIVE	BALANCE SHEET (ASSLITE	Ref.	Balance a	1	Balance at
Line No.	, Title of Acc	count	Page No.	Beginning of `	Year	End of Year (d)
1	UTILITY P	LANT				
2	Utility Plant (101-106, 114)		200-201		-	
3	Construction Work in Progress (107)		200-201			
4	TOTAL Utility Plant (Enter Total of line	es 2 and 3)	200-201			
5	(Less) Accum. Prov. for Depr. Amort.	Depl. (108, 111, 115)	200-201			
6	Net Utility Plant (Enter Total of line 4	less 5)	202-203			
7	Nuclear Fuel (120.1-120.4, 120.6)	at First Assembling (120.5)	202-203			
8	(Less) Accum. Prov. for Amort. of Nu	7 loss 8)	_			
9	Net Nuclear Fuel (Enter Total of line	and 0)				
10	Net Utility Plant (Enter Total of lines 6	and s)	122			
11	Utility Plant Adjustments (116) Gas Stored Underground — Noncurre	ent (117)				
12	Gas Stored Underground — Noncum	AID INVESTMENTS				
13	OTHER PROPERTY A	AD IMAES I WEIGHTS	221	IDA SASSIBATION IN ANTI-	WINDS AND	
14	Nonutility Property (121)	(100)				
15	(Less) Accum. Prov. for Depr. and Ar	nort. (122)				
16	Investments in Associated Companie	(123.1)	224-225			
17	Investment in Subsidiary Companies	(123.1)	_			
18	(For Cost of Account 123.1, See Foo	thote Page 224, line 42)	228-228			
19	Noncurrent Portion of Allowances					
20	Other Investments (124)					
21	Special Funds (125-128)	Total of lines 14 thru 17 19-21)				
22	TOTAL Other Property and Investment CURRENT AND ACC	CRITED ASSETS		- 原源从外面		
23		CRUED ASSETS				
24	Cash (131)		-			
25	Special Deposits (132-134)					
26	Working Fund (135)		—			
27	Temporary Cash Investments (136)					
28	Notes Receivable (141)		—			
29	Customer Accounts Receivable (142)					
30	Other Accounts Receivable (143) (Less) Accum. Prov. for Uncollectible	Acet Credit (144)	_			
31	Notes Receivable from Associated C	Companies (145)	_			
32	Notes Heceivable from Associated C	ompanies (146)	_			
33		Jilpanes (140)	227			
34	Fuel Stock (151)	(152)	227			
35		ucts	227			
36	Residuals (Elec) and Extracted Frod	ies (154)	227			
37	Plant Materials and Operating Supp	165 (154)	227			
38	Merchandise (155)		227			
39	Other Materials and Supplies (156)	7	202-203/227	1		
40			228-228			
41	Allowances (158.1 and 158.2)	2005	1 -			
42	(Less) Noncurrent Portion of Allowar	1000	227			
-	Stores Expense Undistributed (163)	(164.1)	T -			
44	Gas Stored Underground — Current Liquefied Natural Gas Stored and H	eld for Processing (164.2-164.3)	 -			
45	Liquetied Natural Gas Stored and H	die ioi i recooning (Tonic Tonic)	_			
- December	Prepayments (165)		_			
47	Advances for Gas (166-167)	171)	_			
48	Interest and Dividends Receivable (T –			
49	Rents Receivable (172)		1 -			
-	Accrued Utility Revenues (173) Miscellaneous Current and Accrued	Assets (174)				
51	TOTAL Current and Accrued Assets	(Enter Total of lines 24 thru 51)				

Name of Respondent		This Report Is: (1) ☐ An Original	Date of (Mo, Da			of Report
		(2) A Resubmission			Dec. 31, 19	
	COMPARATIVE BALA	NCE SHEET (ASSETS AND	OTHER DEE	BITS) (Contin	ued)	
Line No.	Title of Acc		Ref. Page No. (b)	Balance a Beginning of (c)	t	Balance at End of Year (d)
53	DEFERRED I	DEBITS				
54	Unamortized Debt Expenses (181)		_			
55	Extraordinary Property Losses (182.1)		230			
56	Unrecovered Plant and Regulatory Study Costs (182.2)		230		_	
57			232			
58	Prelim. Survey and Investigation Char	ges (Electric) (183)				
59	Prelim. Sur. and Invest. Charges (Gas				-	
60	Clearing Accounts (184)				-	
61	Temporary Facilities (185)				-	
62	Miscellaneous Deferred Debits (186)		233			
63	Def. Losses from Disposition of Utility				\rightarrow	
64	Research, Devel. and Demonstration		352-353	_	-+	
65	Unamortized Loss on Reacquired Deb				-+	
66	Accumulated Deferred Income Taxes		234	-		
67	Unrecovered Purchased Gas Costs (1			-	-	
68	TOTAL Deferred Debits (Enter Total o	f lines 54 thru 67)	-		-	
69						

Nan	ne of Respondent	This Report Is:	Date of		Yea	ar of Report
		(1) An Original	(Mo, Da	, Yr)		
		(2) A Resubmission			De	c. 31, 19
_	COMPARATIVE B	ALANCE SHEET (LIABILITIES	AND OTHE	ER CREDITS)	
	Title of Acc		Ref.	Balance at		Balance at
Line No.			Page No.	Beginning of \((c)\)	/ear	End of Year (d)
	(a)	0.10(7.1)	(2)	(6)		
1	PROPRIETARY	CAPITAL				
2	Common Stock Issued (201)		250-251			
3	Preferred Stock Issued (204)		250-251			
4	Capital Stock Subscribed (202, 205)		252			
5	Stock Liability for Conversion (203, 20	96)	252			
6	Premium on Capital Stock (207)		252			
7	Other Paid-In Capital (208-211)		253			
8	Installments Received on Capital Stoc		252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)		254			
11	Retained Earnings (215, 215.1, 216)		118-119			
12	Unappropriated Undistributed Subsidia	ary Earnings (216.1)	118-119			
13	(Less) Reacquired Capital Stock (217)		250-251			
14	TOTAL Proprietary Capital (Enter Total	I of lines 2 thru 13)				
15	LONG-TERM	DEBT				
16	Bonds (221)		256-257			
17	(Less) Reacquired Bonds (222)		256-257			
18	Advances from Associated Companies (223)		256-257			
19	Other Long-Term Debt (224)		256-257			
20	Unamortized Premium on Long-Term	Debt (225)				
21	(Less) Unamortized Discount on Long	-Term Debt-Debit (226)	_			
22	TOTAL Long-Term Debt (Enter Total of	f lines 16 thru 21)				
23	OTHER NONCURRE					
24	Obligations Under Capital Leases - No	oncurrent (227)	_			POLYMENT IN THE PROPERTY OF TH
25	Accumulated Provision for Property In		_			
26	Accumulated Provision for Injuries and		_			
27	Accumulated Provision for Pensions a	nd Benefits (228.3)				
28	Accumulated Miscellaneous Operating	Provisions (228.4)	_			
29	Accumulated Provision for Rate Refur	nds (229)	_			
	TOTAL OTHER Noncurrent Liabilities					
31	CURRENT AND ACCR					
32	Notes Payable (231)			TO VENEZA VINCENSI MYK	200 334	
	Accounts Payable (232)		_			
34	Notes Payable to Associated Compan	ies (233)	_			
	Accounts Payable to Associated Comp		_			
	Customer Deposits (235)	1	_			
	Taxes Accrued (236)		262-263			
	Interest Accrued (237)	•				
	Dividends Declared (238)	•	-			
	Matured Long-Term Debt (239)		_			
	Matured Interest (240)					
	Tax Collections Payable (241)		_			
43	Miscellaneous Current and Accrued L	iabilities (242)				
44	Obligations Under Capital Leases-Cur	rent (243)				
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)					

Name of Respondent		This Report Is:		f Report	Yea	r of Report
		(1) An Original	1			
		(2) A Resubmission			Dec	. 31, 19
	COMPARATIVE BALAN	CE SHEET (LIABILITIES AND	OTHER C	REDITS) (Cor		
ine	Tale of Ac		F.af.	Balance	at	Balance at
No.	Title of Acc	count	Page No.	Beginning of		End of Year
1	(a)		(b)	(c)		(d)
46	DEFERRED C	CREDITS				
47	Customer Advances for Constructio	n (252)		All six and a second and a second		
48	Accumulated Deferred Investment T	ax Credits (255)	266-267			
49	Deferred Gains from Disposition of	Utility Plant (256)				
50	Other Deferred Credits (253)		269			
51	Other Regulatory Liabilities (254)		278			
52	Unamortized Gain on Reacquired D	ebt (257)				
53	Accumulated Deferred Income Taxe		272-277			
54	TOTAL Deferred Credits (Enter Total	d of lines 47 thru 53)		-		
55				+		
56 57				+		
58						
59						
60						
61				1		
62				1		
63						
64				1		
65						
66						
67						
68	TOTAL Liabilities and Other Credits	(Enter Total of lines 14, 22, 30,				
	45 and 54)					
				4)		
		!/ ⊕ °				
	∀•					

Name of Respondent	This Report Is: (1) ☐ An Original	Date of Report (Mo, Da, Yr)	Year of Report
	(2) A Resubmission		Dec. 31, 19
STATEM	ENT OF INCOME FOR THE YEAR	R	

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and
- Use page 122 for important notes regarding the statement of income or any account thereof.
- 5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year.

			TO	TAL
Line No.	Account (e)	(Ref.) Page No. (b)	Current Year	Previous Year
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301		
3	Operating Expenses			
4	Operation Expenses (401)	320-323		
5	Maintenance Expenses (402)	320-323		
6	Depreciation Expense (403)	336-338		
7	Amort, & Depl. of Utility Plant (404-405)	336-338		
8	Amort, of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263		
14	Income Taxes — Federal (409.1)	262-263		
15	— Other (409.1)	262-263		
16	Provision for Deferred Income Taxes (410.1)	234, 272-277		
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277		
18	Investment Tax Credit Adj. — Net (411.4)	266		
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)			
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)			

Name of Respondent	This Report Is: (1) An Original	Date of Report (Mo, Da, Yr)	Year of Report
	(2) A Resubmission		Dec. 31, 19
S	TATEMENT OF INCOME FOR THE	(EAR (Continued)	

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

- If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
- Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which

had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

- Explain in a footnote if the previous year's figures are different from that reported in prior reports.
- 10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

	OTHER UTILITY		UTILITY GAS UTILITY OTHER UTILITY		GAS UTILITY		ELECTRIC UTILITY	
Li	Previous Year	Current Year	Previous Year (h)	Current Year (g)	Previous Year	Current Year (e)		
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Nan	ne of Respondent		This Report Is: (1)	on l	Date of F (Mo, Da,	Yr)	Dec.	of Report
	OTHER	UTILITY	OTHER	UTILITY		(OTHER L	ЛІГТҮ
	, .				.,	Current Y		Previous Year
Line No.	Current Year	Previous Year	Current Year	Previous			ear	(P)
	; (k)	O	(m)	(n)) Nasara Ingala	(0)		(P)
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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)		Year of Report	
		(1) An Original	\ (^	no, De	1, 11)		
		(2) A Resubmission				De	c. 31, 19
	STATEME	NT OF INCOME FOR THE	YEAR (Conti	nued)		
			Ref			TO	TAL
Line No.	Account		Page		Current Yea		Previous Year
IVĢ.			No.			u	
1	(a)		(b)		(c)		(d)
25	Net Utility Operating Income (Carried	forward from page 114)				VA P.S.	
26	Other Income and	Deductions					
27	Other Income						
28	Nonutility Operating Income						
29	Revenues From Merchandising, Jo	bbing and Contract Work (415)					
30	(Less) Costs and Exp. of Merchandi	sing, Job. & Contract Work (416)					
31	Revenues From Nonutility Opera	tions (417)					
32	(Less) Expenses of Nonutility Op	erations (417.1)					
33	Nonoperating Rental Income (41)						
34	Equity in Earnings of Subsidiary	Companies (418.1)	119)			
35	Interest and Dividend Income (419)						
36	Allowance for Other Funds Used D	uring Construction (419.1)					
37	Miscellaneous Nonoperating Incom						
38	Gain on Disposition of Property (42						
39	TOTAL Other Income (Enter Total	d of lines 29 thru 38)				NO CONTRACTOR OF THE PARTY OF T	
40	Other Income Deductions						
41	Loss on Disposition of Property (42	1.2)					
42	Miscellaneous Amortization (425)		340)			
43	Miscellaneous Income Deductions	(426.1-426.5)	340)			
44	TOTAL Other Income Deductions	(Total of lines 41 thru 43)					
45	Taxes Applic. to Other Income and D	eductions					
46	Taxes Other Than Income Taxes (4)		262-2	-			
47	Income Taxes—Federal (409.2)		262-2				
48	Income Taxes—Other (409.2)		262-2				
49	Provision for Deferred Inc. Taxes (410.2)	234,272				
50	(Less) Provision for Deferred Incom		234,272	2-277			
51	Investment Tax Credit Adj.—Net (4						
52	(Less) Investment Tax Credits (420						
53	TOTAL Taxes on Other Income an	d Deduct. (Total of 46 thru 52)					
54	Net Other Income and Deductions (E	inter Total of lines 39, 44, 53)					
55	Interest Cha	arges					
56	Interest on Long-Term Debt (427)						
57	Amort. of Debt Disc. and Expense (4	28)	258-2	259		114711111111111111111111111111111111111	
58	Amortization of Loss on Reacquired	Debt (428.1)					
59	(Less) Amort. of Premium on Debt-C	redit (429)	258-2	259			
60	(Less) Amortization of Gain on Reac	quired Debt-Credit (429.1)					
61	Interest on Debt to Assoc. Companie	s (430)	34				
62	Other Interest Expense (431)		34	0			
63	(Less) Allowance for Borrowed Funds Used	During Construction-Cr. (432)				-	
64	Net Interest Charges (Enter Total of	of lines 56 thru 63)					
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)					
66	Extraordinary	tems					
67	Extraordinary Income (434)						
68	(Less) Extraordinary Deductions (435	5)				-W-11	A STATE OF THE STA
69	Net Extraordinary Items (Enter Total	al of line 67 less line 68)					
70	Income Taxes-Federal and Other (4	109.3)	262-2	263			
71	Extraordinary Items After Taxes (Enti-	er Total of line 69 less line 70)				-	
72	Net Income (Enter Total of lines 65 a						1
1							

	(December 1	This Report Is:		Date of Report	Yea	ar of Report
Nan	ne of Respondent			(Mo, Da, Yr)	1.50	
		(1) An Origina		, , , , , , , , , , , , , , , , , , , ,	_	01.10
		(2) A Resubm			Dec	2. 31, 19
	STATEMEN	NT OF RETAINED	EARNINGS F	OR THE YEAR		
di tii (A a	1. Report all changes in appropriated nappropriated retained earnings, and estributed subsidiary earnings for the year. Each credit and debit during account as account as a state the purpose and amount of each repriation of retained earnings. 4. List first account 439, Adjustments to affecting adjustments to the opening balarings. Follow by credit, then debit items in	retained earnings, unappropriated un- par. ear should be iden- tin which recorded the contra primary ch reservation or ap- to Retained Earnings, nice of retained earn-	5. Show div 6. Show se of items show Earnings. 7. Explain amount reserv propriation is t amounts to be eventually to b	idends for each class parately the State and in account 439, in a footnote the bed or appropriated. To be recurrent, state reserved or appropriated accumulated. The accumulated appearing in plicable to this state.	d Federal in Adjustment of the	determining the servation or ap-
Line No.		Item			Primary Account Affected (b)	Amount (c)
\vdash	UNAPPROPRIATED R		GS (Account :	216)	٠.	
1	Balance — Beginning of Year	LIMITED EMININ	(-1000011111	,		
2	Changes (Identify by prescribed	retained earnings	accounts)			
3	Adjustments to Retained Earnings	(Account 439)				
4	Credit:					
5	Credit:					
6	Credit:					
7	Credit:					
9	TOTAL Credits to Retained E	arnings (Acct. 439	(Total of line:	s 4 thru 8)		
10	Debit:					
11	Debit:					
12	Debit: Debit:					
13	Debit:					
15	TOTAL Debits to Retained E	arnings (Acct. 439)	(Total of lines	10 thru 14)		
16	Balance Transferred from Income	(Account 433 less	Account 418.	.1)		
17	Appropriations of Retained Earning	ngs (Account 436)				
18						
19 20						
21						
22	TOTAL Appropriations of Ret	ained Earnings (Acc	t. 436) (Total o	of lines 18 thru 21)	SISM TODAY CANADA	
23	Dividends Declared — Preferred	Stock (Account 43)	7)			
24						
25						
26 27						
28						
29	TOTAL Dividends Declared — P	referred Stock (Acc	t. 437) (Total o	f lines 24 thru 28)		
30	Dividends Declared — Common	Stock (Account 438	5)			
31						
32 33						
34						
35			400) Crist 1	lines Of the OF		
36	TOTAL Dividends Declared — C	ommon Stock (Acct	. 438) (10tal of	any Faminge		
37	Transfers from Acct. 216.1, Unap Balance — End of Year (Total of	lines 01 00 15 1	6. 22. 29. 36	and 37)		
38	Balance - End of Year (Total of	mras 01, 03, 10, 1	0, 22, 20, 00		-	

Nam	ne of Respondent	This Report Is:	Date of Report	Year of Report			
		(1) An Original	(Mo, Da, Yr)				
		(2) A Resubmission		Dec. 31, 19			
Line	STATEMENT OF	RETAINED EARNINGS FOR TH	HE YEAR (Continued)				
No.	•*	Item (a)		Amount (b)			
*	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.						
39 40 41 42 43 44							
45	TOTAL Appropriated Retaine	ed Earnings (Account 215)					
	APPROPRIATED RETAINED	EARNINGS-AMORTIZATION RI (Account 215.1)	ESERVE, FEDERAL				
	of the end of the year, in complia tric project licenses held by the r	et aside through appropriations of unce with the provisions of Federa espondent. If any reductions or co we been made during the year, ex	ally granted hydroelec- hanges other than the				
46		d Earnings-Amortization Reserve					
47		Earnings (Accounts 215, 215.1) (E					
48	TOTAL Retained Earnings (Ad	count 215. 215.1, 216) (Enter To	otal of lines 38 and 47)				
	UNAPPROPRIATED UNDIS	STRIBUTED SUBSIDIARY EARN	INGS (ACCOUNT 216	5.1)			
49	Balance — Beginning of Year (De						
50	Equity in Earnings for Year (Cr						
51	(Less) Dividends Received (Del	Dift)					
52	Other Changes (Explain) Balance — End of Year						

Nam	ne of Respondent	This Report Is:	Date of Report	Year of Report		
		(1) An Original	(Mo, Da, Yr)			
		(2) A Resubmission		Dec. 31, 19		
		STATEMENT OF CASH FLOW	VS	<u> </u>		
	If the notes to the cash flow statement	t in the recondents 3 Operation	o Activities - Other: Inclu	de gains and losses		
,	 If the notes to the cash now statemer annual stockholders report are app ment, such notes should be attach formation about noncash investing tivities should be provided on page page 122 a reconciliation between Equivalents at End of Year" with relibalance sheet. Under "Other" specify significant 	licable to this state- ed to page 122. In- g and financing ac- 122. Provide also on n "Cash and Cash ated amounts on the	ig to operating activities of g to investing and financing in those activities. Show of interest paid (net of amataxes paid.	nly, Gains and losses ng activities should be ow on page 122 the		
Line	others.	See Instructions for Explanation of Codes)		Amounts		
No.		(a)		(b)		
1	Net Cash Flow from Operating Ac	tivities:				
2	Net Income (Line 72(c) on page	117)		TANG INDIVIDUAL		
3	Noncash Charges (Credits) to In	come:		ALE ASSESSMENT OF STREET OF STREET		
4	Depreciation and Depletion					
5	Amortization of (Specify)					
6						
7	Deferred Income Taxes (Net)					
8	Investment Tax Credit Adjustr	nent (Net)				
9	Net (Increase) Decrease in Re	ceivables				
10	Net (Increase) Decrease in Inc	ventory				
12	Net (Increase) Decrease in Al	lowances Inventory				
13	Net Increase (Decrease) in Pa	ayables and Accrued Expenses				
14	Net (Increase) Decrease in O	ther Regulatory Assets				
15	Net Increase (Decrease) in Ot	ther Regulatory Liabilities				
16	(Less) Allowable for Other Full	nds Used During Construction				
17	(Less) Undistributed Earnings	from Subsidiary Companies				
18	Other:					
19						
20						
21	Net Cash Provided by (Used in)	Operating Activities (Total of line	es 2 thru 21)			
22	Net Cash Florided by (Cocci iii)		***************************************			
	Cash Flows from Investment Activ	vities:				
25	Construction and Acquisition of	Plant (including land):				
26	Gross Additions to Utility Plan	nt (less nuclear fuel)				
27	Gross Additions to Nuclear F	uel				
28	Gross Additions to Common	Utility Plant				
29	- Gross Additions to Nonutility	Plant				
30	(Less) Allowance for Other Fu	ands Used During Construction				
31	Other:					
32						
33		I of lines 26 thm, 22)				
34 35	Cash Outflows for Plant (Total	or wifes 20 unu 33)				
36	Acquisition of Other Noncurrent	Assets (d)				
37	Proceeds from Disposal of Non	current Assets (d)				
38	get Co. The Control of the Control o					
39	Investments in and Advances to	Assoc. and Subsidiary Compar	nies			
40	Contributions and Advances fro	m Assoc. and Subsidiary Compa	nies			
41	Disposition of Investments in (a	nd Advances to)				
42	Associated and Subsidiary Con	panies				
43		((-)				
44	Purchase of Investment Securit					
145	Proceeds from Sales of Investment Securities (a)					

Nan	ne of Respondent	This Report Is:	Date of Report	Year of Report
	. \$	(1) An Original	(Mo, Da, Yr)	
		(2) A Resubmission		Dec. 31, 19
	STA	TEMENT OF CASH FLOWS (Co	ontinued)	
4	Investing Activities	5. Codes us		
7	Include at Other (line 31) net cash outflo	00.002.000 1000 10004 (minute) 4 W 0.000 (minute) 1100 1 100 (minute)	proceeds or payments.	
i	companies. Provide a reconciliation o		s, debentures and other	long-term debt.
,	with liabilities assumed on page 122.	(c) Inclu	de commercial paper.	•
	Do not include on this statement the leases capitalized per USofA General	dollar amount of (d) Ident	ify separately such items	as investments, fixed
	stead provide a reconciliation of the	dollar amount of	s, intangibles, etc.	
	leases capitalized with the plant cost	on page 122. 6. Enter on	page 122 clarifications a	and explanations.
Line	DESCRIPTION (See	Instruction No. 5 for Explanation of Cod	es)	Amounts
No.		(8)	•	(b)
46	Loans Made or Purchased			
47	Collections on Loans			
48	N . (I			
49	Net (Increase) Decrease in Re			
50	Net (Increase) Decrease in Inv Net (Increase) Decrease in	entory		
52	Allowances Held for Speculation	on.		
53	Net Increase (Decrease) in Pa			
54	Other	,		
55			***************************************	
56	Net Cash Provided by (Used i	n) Investing Activities		
57	(Total of lines 34 thru 55)			
58				
59	Cash Flows from Financing Activ	ities:		
60	Proceeds from Issuance of:			
61	Long-Term Debt (b) Preferred Stock			
62	Common Stock			
64	Other:			
65	- Cities			
66	Net Increase in Short-Term De	ebt (c)		
67	Other:			
68				
69				
70	Cash Provided by Outside S	Sources (Total of lines 61 thru 69	9)	
71 72	Payments for Retirement of:			
73	Long-term Debt (b)			
74	Preferred Stock			
75	Common Stock			
76	Other:			
77				
78	Net Decrease in Short-Term D	ebt (c)		
79				
80	Dividends on Preferred Stock			
81 82	Dividends on Common Stock Net Cash Provided by (Used in	a) Financing Activities		
83	(Total of lines 70 thru 81)	I) Financing Activities		
84	(10.00 0. 11.00 10 0.10 01)			
85	Net Increase (Decrease) in Ca	sh and Cash Equivalents		
86	(Total of lines 22, 57 and 83)		
87				
88	Cash and Cash Equivalents at B	eginning of Year		
89				
90	Cash and Cash Equivalents at E	nd of Year		

(1) A Resubmission (Mo, De, Yr) NOTES TO FINANCIAL STATEMENTS (Continued) NOTES TO FINANCIAL STATEMENTS (Continued)	Name of Respondent	This Report Is:	Date of Report	Year of Report
NOTES TO FINANCIAL STATEMENTS (Continued)		■ 6.7 (C. C. C	(MO, Da, 11)	D 04 40
	NOTES		(Continued)	Dec. 31, 19
	NOTES	TO THANGIAL STATEMENTS	(Continued)	
	, · · ·			
	*			
		*		

Name of Respondent		This Report Is: (1) An Original (2) A Resubmission Date of (Mo, Da, Da) MMARY OF UTILITY PLANT AND ACCUMULATED PROPERTY.		, Yr)	Year of Report Dec. 31, 19	
	SUMMARY OF FOR DEPI	UTILITY PLANT AND ACCUMU RECIATION, AMORTIZATION A	ND DEPLE	TION		
Line	,	Item		Total	Electri	
No.	i			(b)	(c)	
	.	(a)		(D)		
1	UTIL	ITY PLANT				
2	In Service					
3	Plant in Service (Classified)				_	
4	Property Under Capital Leases					
5	Plant Purchased or Sold					
6	Completed Construction not Cla	ssified				
7	Experimental Plant Unclassified					
8	TOTAL (Enter Total of lines 3	thru 7)				
9	Leased to Others					
10	Held for Future Use			-		
11	Construction Work in Progress					
12	Acquisition Adjustments					
13	TOTAL Utility Plant (Enter To	Stal of lines 8 thru 12)				
14	Accum. Prov. for Depr., Amort., &	Depl.				
15	Net Utility Plant (Enter Total	OF LINE 13 IESS 14)				
	DETAIL OF ACCUM	ULATED PROVISIONS FOR				
16		RTIZATION AND DEPLETION				
17	In Service:					
18	Depreciation	Netural Gas Land and Land Ric	hts			
19	Amort. and Depl. of Producing	Natural Gas Land and Land The	1110			
20	Amort. of Underground Storage	Land and Land Rights				
21	Amort. of Other Utility Plant	al of lines 18 thru 21)				
22	TOTAL In Service (Enter Tot	ar or mies to and Et/				
23	Leased to Others					
24	Depreciation Depletion					
25	Amortization and Depletion TOTAL Leased to Others (E	nter Total of lines 24 and 25)				
26	TOTAL Leased to Others (E.	ner rotal of mico E+ and Eof				
27	Held for Future Use					
28	Depreciation					
29	Amortization	(Enter Total of lines 28 and 29)				
30	TOTAL Held for Future Use	Gael				
31	Abandonment of Leases (Natural	Gasj				
32	Amort. of Plant Aquisition Adj.	ions (Should agree with line 14	above)			
33	(Enter Total of lines 22, 26,	30, 31 and 32)				

		1	(1) An Original	(Mo, Da, Yr)	1	
			(2) A Resubmission		Dec. 31, 19_	
			TILITY PLANT AND ACCUM	IULATED PROVISIONS		
			ION, AMORTIZATION AND I			
,'	Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line
	(d)	(e)	(1)	(g)	(h)	
						1
						2
						3
						4
						5
						7
-				AND THE RESIDENCE OF THE PARTY		8
						9
						10
						11
						12
						13
						14
					The Robert Control of the	15
						16
						17
	The Page					18
						19
						20
						21
						22
	MARKET SERVICE	(6)				24
			+			25
V213.00						26
						27
TE EST						28
VIANT NAME OF THE OWNER, O						29
						30
					ATT 医	31
<u> </u>	- 12.7					33

Nam	e of Respondent	This Report Is:		Date of Report	t	Year of Report
		(1) 🗆 An Origi	nal	(MO, Da, 11)		
		(2) A Resub	mission			Dec. 31, 19
	NUCLEAR FUEL	MATERIALS (AC	counts 120.1 th	rough 120.6 an	d 157)	
fal	Report below the costs incurred r nuclear fuel materials in process of brication, on hand, in reactor, and in religious colling; owned by the respondent.		ear fuel stock is ng arrangements, showing the amo	ob- and quan at- incurred unt ments.	tity on	hand, and the costs uch leasing arrange-
					С	hanges During Year
Line No.	Description of item		Bala Beginning	of Year		Additions (c)
	(a)		(b)		(C)
1	Nuclear Fuel in process of Refine Conversion, Enrichment & Fabr	ement, ication (120.1)				
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used dur	ing Construction				
5	(Other Overhead Construction	Costs)				MATERIAL CONTRACTOR AND
6	SUBTOTAL (Enter Total of line	es 2 thru 5)			all deals	
7	Nuclear Fuel Materials and Asse	mblies				
8	In Stock (120.2)				-	
9	In Reactor (120.3)					
10	SUBTOAL (Enter Total of lines	s 8 and 9)				SOUTH AND THE GOT STEEN THE
11	Spent Nuclear Fuel (120.4)	(100.0)				
12	Nuclear Fuel Under Capital Leas	es (120.6)				
13	(Less) Accum. Prov. for Amortiza Nuclear Fuel Assemblies (120.5)				
14	TOTAL Nuclear Fuel Stock (En lines 6, 10, 11, and 12 less lin	ne 13)				
15	Estimated net Salvage Value of Materials in line 9					
16	Estimated net Salvage Value of Materials in line 11					
17	Estimated Net Salvage Value of Materials in Chemical Processing	ng				
18	Nuclear Materials held for Sale (157)				
19	Uranium					
20	Plutonium					
21	Other					
22	TOTAL Nuclear Materials held Enter Total of lines 19, 20, an	for Sale od 21)				

Name of Respondent	This Report Is:	Date of Report	Year of Report	
	(1) An Original	(Mo, Da, Yr)		
	(2) A Resubmission		Dec. 31, 19	
NUCLEAR FU	EL MATERIALS (Accounts 120.1 throu	gh 120.6 and 157) (Cor	itinued)	_
, .				
, ,				
Chang	ges During the Year		- F	_
	Other Reductions			Lin
Amortization	(Explain in a footnote)	End o	of Year	No
(d)	(e)		n	
				1
				2
				3
				4
				5
				7
				- 6
				5
				10
				11
				12
				13
				14
				15
				16
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				18
				19
				20
				21
				22

Nam	e of Respondent	This Report Is:		Date of Report	Year of Report	
Naiii	e of Nespondent	(1) An Original		(Mo, Da, Yr)		
			sion.	1	Dec. 31, 19	
		(2) A Resubmiss	51011	1 102 103 and 106)	1000.01, 102	
	ELECTRIC PLA	NT IN SERVICE (Acc	counts 10	1, 102, 103, and 100)		
(C) EH Cc	1. Report below the original cost of ele according to the prescribed accounts 2. In addition to Account 101, Electric lassified), this page and the next includent Plant Purchased or Sold; Account ectric Plant Unclassified; and Account onstruction Not Classified—Electric. 3. Include in column (c) or (d), as approadditions and retirements for the current 4. Enclose in parentheses credit adjuctions to indicate the negative effect of 5. Classify Account 106 according to	ctric plant in serv- 5. c Plant in Service ide Account 102, 103, Experimental 106, Completed priate, corrections or preceding year. ustments of plant of such accounts.	counts, on entries in centries for year report a significate been class include in tirements, entry to the Include als of prior year	an estimated basis if necolumn (c). Also to be incirer reversals of tentative ted in column (b). Likewise that amount of plant retiresified to primary accounts column (d) a tentative on an estimated basis, we account for accumulated to in column (d) reversals of a rof unclassified retirements showing the account dissifications in columns (c)	distributions of prior e, if the respondent has ments which have not at the end of the year, distribution of such rewith appropriate contra depreciation provision. of tentative distributions its. Attach supplemental tributions of these ten-	
				Balance at	Additions	
Line No.	Accour	nt		Beginning of Year	(c)	
NO.	(a)			(b)		
1	1. INTANGIBL	E PLANT				
2	(301) Organization					
3	(302) Franchises and Consent	S				
4	(303) Miscellaneous Intangible	Plant				
5	TOTAL Intangible Plant (Enter T	otal of lines 2, 3, and 4)				
6	2. PRODUCTION	ON PLANT				
7		uction Plant				
8	(310) Land and Land Rights					
9	(311) Structures and Improver	nents				
10	(312) Boiler Plant Equipment					
11	(313) Engines and Engine-Driv	ven Generators				
12	(314) Turbogenerator Units					
13	(315) Accessory Electric Equip	oment				
14	(316) Misc. Power Plant Equip	ment	46			
15	TOTAL Steam Production Plant	(Enter Total of lines 8	thru 14)			
16		r Production Plant				
17	(320) Land and Land Rights					
18	(321) Structures and Improver				-	
19		nt				
20	(323) Turbogenerator Units					
21	(324) Accessory Electric Equi	pment				
22	(325) Misc. Power Plant Equip	oment	7 45 201			
23	TOTAL Nuclear Production Pla	nt (Enter Total of lines 1	7 Wru 22)			
24		ic Production Plant			U OLA IPAREA MENERICA MARCONA	
25					1.	
26	(331) Structures and Improve	ments				
27	(332) Reservoirs, Dams, and	Waterways				
28		s, and Generators			1	
29	(334) Accessory Electric Equi	pment				
30	(335) Misc. Power Plant Equip	oment	<u> </u>			
31	(336) Roads, Railroads, and B	striages	5 thru 21)			
32		Draduction Plant	unu sij			
33		Production Plant			The second secon	
34		mente				
	(341) Structures and Improve	and Acceptation				
36		and Accessories				
37	(343) Prime Movers					
38		nment				
39	(345) Accessory Electric Equipment					

Name of Respondent	This Repo		Date of Report (Mo, Da, Yr)	Year of Report	
	1	Resubmission		Dec. 31, 19	
FLECT	TRIC PLANT IN SERVICE		103, and 106) (Conti		
reversals of the prior year these amounts. Careful or and the texts of Accounts sions of the reported am in service at end of year 6. Show in column (f) utility plant accounts. Inco or reductions of primary a distribution of amounts in showing the clearance of the amounts with respe	rs tentative account distribution because of the above instruct 101 and 106 will avoid serious to ount of respondent's plant ac	ons of column (f) only to column (f) to column (f) to omis- tually in this accour mentary state within plant conform thitions 8. For each from changes in Account (e) posed journal as required to column (e) posed journal as required to column (f) column	the offset to the debits of primary account class count 399, state the nature of and if substantial in a sement showing subaccouning to the requirements of amount comprising the count 102, state the profor or purchaser, and dail entries have been file by the Uniform System filling.	or credits distributed ifications. and use of plant includ mount submit a suppint classification of su of these pages. He reported balance all perty purchased or so the of transaction. If put d with the Commission of Accounts, give all	ed le- ch nd ld, ro- on
		Toursday	Balance : End of Ye		Line
Retirements	Adjustments	Transfers	End of re	rar	No.
(d)	(e)	(1)	(9)		1
				(301)	2
				(302)	3
				(303)	4
				1000)	5
					6
					7
	The state of the s			(310)	8
				(311)	9
				(312)	10
				(313)	11
				(314)	12
				(315)	13
				(316)	14
					15
CANADAMA PRINCES	gradual light and make the factor of all the second			(320)	17
				(321)	18
				(322)	19
				(323)	20
				(324)	21
				(325)	22
					23
		多级是多角层是多种	Carlo Society of the section		24
				(330)	25
				(331)	26
				(332)	27
				(333)	28
				(344)	29
				(335)	30
				(336)	31
			1		32
			INCOME AND PROPERTY OF THE PRO		1 4 4
			y sy <mark>a (1 che</mark> les) 2 m il 10 m	(0.40)	
				(340)	34
				(341)	34 35
				(341) (342)	34 35 36
				(341)	34 35

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
		(1) An Original	(Mo, Da, Yr)	
		(2) A Resubmission		Dec. 31, 19
	ELECTRIC PLANT IN	SERVICE (Accounts 101, 102	, 103, and 106) (Conti	nued)
	ELECTRIC I DAVI III	OEMANDE PROGRAM	Ealance at	
Line	, · · Accour	nt	Beginning of Year	Additions
No.	j (a)		(b)	(c)
40	(346) Misc. Power Plant Equipm	nent		
41	TOTAL Other Prod. Plant (En	ter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total	d of lines 15, 23, 32, and 41)		
43	3. TRANSMIS	SION PLANT		
44	(350) Land and Land Rights			
45	(352) Structures and Improvement	ents		
46	(353) Station Equipment			
47	(354) Towers and Fixtures			
48	(355) Poles and Fixtures			
49	(356) Overhead Conductors and	Devices		
50	(357) Underground Conduit			
51	(358) Underground Conductors	and Devices		-
52	(359) Roads and Trails			
53	TOTAL Transmission Plant (E	nter Total of lines 44 thru 52)		
54	4. DISTRI	BUTION PLANT	CITY OF THE PROPERTY OF THE PR	
55	(360) Land and Land Rights			
56	(361) Structures and Improvement	ents		
57	(362) Station Equipment			
58	(363) Storage Battery Equipmen	nt		
59	(364) Poles, Towers, and Fixtur	es		
60	(365) Overhead Conductors and	d Devices		
61	(366) Underground Conduit			
62	(367) Underground Conductors	and Devices		
63	(368) Line Transfomers			
64	(369) Services			
65	(370) Meters	Diooo		
66	(371) Installations on Customer	Premises		
67	(372) Leased Property on Custo	Omer Premises		
68	(373) Street Lighting and Signa	Total of lines 55 thay 68)		1
69	TOTAL Distribution Plant (Ente	NERAL PLANT	For the Administration of the	
70		ERAL PLANT		
_	(389) Land and Land Rights	nte		
72	(390) Structures and Improveme (391) Office Furniture and Equip	ment		
73		mont		
74				
75	(393) Stores Equipment (394) Tools, Shop and Garage E	quipment		
76		quipmon		
77	A STATE OF THE STA	nt		
78		1		
79 80	(397) Communication Equipment (398) Miscellaneous Equipment			
81	SUBTOTAL (Enter Total of line	ร 71 น่าน 80)		
82	(399) Other Tangible Property			
83	TOTAL General Plant (En	ter Total of lines 81 and 82)		
84	TOTAL (Accou	nts 101 and 106)		
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (Se	e Instr. 8)		
87	(103) Experimental Plant Unclas	sified		
88	TOTAL Electric Plant in Service	e		

SIGNATURE PAGE

Ι	certify	that !	Iam	the	responsible	accounting	officer	of
•						-		

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the abovenamed respondent in respect to each and every matter set forth therein during the period from January 1, 199__ to December 31, 199__, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

Date	Signature
	Title

Name of Respondent		This Repo		Date (Mo,	of Report Da, Yr)	Year of	Report	
		1 3 S	Resubmission			Dec. 31	, 19	
ELECTR	IC PLANT IN	SERVICE	(Accounts 101, 102,	103, a	and 106) (Continu	ied)		
Petirements (d)	Adjustn (e)	nents	Transfers		Balance a End of Ye (g)	ıt		Line No.
, , ,							(346)	40
								41
	an expenses w			MEGOS				42
							(050)	43
							(350)	44 45
							(353)	46
							(354)	47
							(355)	48
							(356)	49
							(357)	50
							(358)	51
							(359)	52
								53
								54
							(360)	55
							(361)	56
							(362)	57
							(363)	58
							(364)	59 60
							(366)	61
							(367)	62
							(368)	63
							(369)	64
							(370)	65
							(371)	66
							(372)	67
							(373)	68
		o zana wanana waka waka 1948)	Control and Art Hotel No. 1911 To 1912 To 1912 The Section of the					69
							(200)	70 71
							(389)	72
							(391)	73
							(392)	74
							(393)	75
					7		(394)	76
							(395)	77
							(396)	78
							(397)	79
							(398)	80
							(000)	13
							(399)	82
							-	83 84
							(102)	85
						-	(102)	86
							(103)	87
							1,,	88

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(Next Page is 213)

Nam	e of Respondent	This Report Is:	Date of Rep (Mo, Da, Yr,		Yea	r of Report
		(1) An Original (2) A Resubmission	(, 22,,		Dec	. 31, 19
	ELECTRI	C PLANT LEASED TO OTHERS	(Account 104	1)		
ele	Report below the information callectric plant leased to others.	lled for concerning 2. In colu	mn (c) give the ease of electric	date of Co	mmiss thers.	sion authoriza-
: Line No.	Name of Lessee (Designate associated companies with an asterisk)	Description of Property Leased	Commission Author- ization	Expiration Date of Lease (d)	f	Balance at End of Year
	(a)	(b)	(c)	(0)	-	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 22 23 24 25 26 27 28 29 30 30 30 30 30 30 30 30 30 30 30 30 30						
45 46						

Nam	ne of Respondent	This Report Is:			of Report	Year of Report
The state of the s	-1	(1) 🗆 An Origina	d	(Mo, L	Da, Yr)	
		(2) A Resubm	ission			Dec. 31, 19
_	ELECTRIC	PLANT HELD FOR	FUTURE US	E (Acco	ount 105)	
	1 Report senarately each property he	eld for future use at	future use of	ve in co	umn (a), in addit	on to other required f such property was
e	nd of the year having an original cost of roup other items of property held for fi	\$250,000 or more.	discontinued.	and the	date the original	cost was transferred
	2 For property having an original of	ost of \$250,000 or	to Account 10	05.	X20	
m	ore previously used in utility operation	ons, now held for	T Deta Oriel	nath.	Date Expected	Balance at
Line	Description and Loca	ation	Date Origi Included	in I	to be Used in	End of Year
No.	of Property (a)		This Acco	ount	Utility Service (c)	(d)
1	Land and Rights:					•
2						
3						
4						
5						
7						
8						
9						
10						
12						
13						
14						
15						
17						
18					6	
19						
20	Other Property:					
21	Other Property.					
23						
24						
25 26						
27						
28						
29						
30						
32						
33						
34						
35 36						
37						
38						
39						
40	2/4					
42						
43						
44						
45 46						
-	TOTAL					
47	TOTAL		第二条三条三条			NAME .

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(Next page is 216)

Name of R	espondent	This Report Is:	Date of Report	Year of Report
		(1) An Original	(Mo, Da, Yr)	
		(2) A Resubmission		Dec. 31, 19
	CONSTR	UCTION WORK IN PROGRESS—E	LECTRIC (Account 107	
of project 2. Sho demonstr Developm	ort below descriptions as in process of constru- ow items relating to "res ation" projects last, un	nd balances at end of year 3. Mi	inor projects (5% of the Bount 107 or \$100,000, whi	alance End of the Year
Line		Description of Project		Construction Work in Progress—Electric (Account 107)
		(a)		(b)
1				
2				
3				
5				
6				
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8 9				
10				
11				
12				
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15				
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32				
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34 35				
36				
37 38				
39				
40				
41 42				

(1)		This Report Is:		Date of Report	Year of Report	
		(1) An Original		(Mo, Da, Yr)		
		(2) A Resubr	And the second s		Dec. 31, 19	
	COI	NSTRUCTION OVE	RHEADS-EL	ECTRIC		
List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 218 the accounting procedure ing, supervision and admir charged to construction. 4. Enter on this page engineering fees and management or supervision fees capitalized to construction.				ng procedures employed and administrative of struction. his page engineering, st	es employed and the amounts of enginee histrative costs, etc., which are direct gineering, supervision, administrative, ar during construction, etc., which are fir order and then prorated to construction.	
ine		scription of Overhead			Total Amount Charged for the Year	
				(b)		
1						
2						
4						
5						
6						
7						
8						
9						
10						
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14						
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17 18						
19						
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21						
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23 24						
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27						
28						
29	agariera (2 -			-		
30 31						
32						
33				1		
34						
35			U-0			
36				İ		
37 38						
39						
40	7 × 8					
41						
42						
43						
44 45		22 11.5				
46	TOTAL					

ame of Respondent	This Report Is:		Date of Report	t Year of	Report
1	(1) An Origina	al	(Mo, Da, Yr)		
	(2) A Resubm			Dec. 31	. 19
GENERAL DESCR	IPTION OF CONST		VERHEAD PROC		,
For each construction overhead exp	plain: (a) the nature	2. Show	below the comput	ation of allowance	
and extent of work, etc., the overhead cha			g construction rate of Electric Plant Ins		
to cover, (b) the general procedure fo amount capitalized, (c) the method of distri		of A.	of Electric Flam in	structions 5 (17) c	n uie O.c
tion jobs, (d) whether different rates are a			e a net-of-tax rate	for borrowed fund	ts is used
types of construction, (e) basis of different	ntiation in rates for		propriate tax effect		
different types of construction, and (f) who	ether the overhead		in a manner that o		ne amour
is directly or indirectly assigned.		or reduction	n in the gross rate	for tax effects.	
	WANGE FOR FUNE	C HOED DI	DING CONSTRI	ICTION DATES	-
COMPUTATION OF ALLO	WANCE FOR FUNL	DS USED DU	HING CONSTRU	CTION RATES	-
For line 1(5), column (d) below, en	ter the rate granted	in the last rat	e proceeding. If	such is not avail	able, use
the average rate earned during the	preceding three year	ırs.			

Components of Formula (Derived from	om actual book bala	ances and ac	tual cost rates):		
		———			٦
Line Title	Ar	nount	Capitalization Ratio (Percent)	Cost Rate Percentage	
No. (a)		(b)	(c)	(d)	
(1) Average Short-Term [Debt S				
(2) Short-Term Interest				S	
(3) Long-Term Debt	D			d]
(4) Preferred Stock	P			P	4
(5) Common Equity	C			С	
(6) Total Capitalization			100%		
(7) Average Construction					
in Progress Balance	Jw				
. Gross Rate for Borrowed Funds	$s(\frac{S}{W}) + d(\frac{S}{D+1})$	P+C) (1 - 8))		
Га	I	_ 7			
Rate for Other Funds	$p\left(\frac{P}{D+P+C}\right)+c$	(D+P+C)			

b. Rate for Other Funds -

Weighted Average Rate Actually Used for the Year:
 a. Rate for Borrowed Funds —

Nam	ic of flooperideric	nis Report Is:			of Report	Ye	ar of Report
) 🗌 An Original		(Mo, E	oa, Yr)		
	(2) A Resubmiss	ion				c. 31, 19
	ACCUMULATED PROVISION FO	R DEPRECIATION	OF ELECT	RIC UT	ILITY PLANT (Acc	ount 108)
/di	Explain in a footnote any importanuring year. Explain in a footnote any difference between	t adjustments	the responde	ent has a ich has r reserv	a significant amoi not been recorde e functional cl	unt o	of plant retired at d/or classified to fications, make
re ex	or book cost of plant retired, line 11, column proted for electric plant in service, pages 204- coluding retirements of non-depreciable pro 3. The provisions of Account 108 in the U f Accounts require that retirements of de per recorded when such plant is removed to	nn (c), and that 207, column (d), perty. Iniform System preciable plant	book cost of included in a appropriate 4. Show	the plan retirement functions separate	entries to tentatival retired. In addit nt work in progre al classifications. ly interest credits depreciation acc	tion, ess at s und	include all costs t year end in the ler a sinking fund
-	Section	A. Balances and	Changes Du	uring Ye	ar		
		Total	Electric Pl	ant in	Electric Plant He	eld	Electric Plant Leased
Line	Item	(c + d + e)	Service	: 0	for Future Use	Э	to Others
No.	(a)	(b)	(c)		(d)		(e)
1	Balance Beginning of Year						
2	Depreciation Provisions for Year,						
	Charged to						
3	(403) Depreciation Expense		Lovernous contract			833 20	
4	(413) Exp. of Elec. Ptt. Leas. to Others			,			
5	Transportation Expenses—Clearing		-				
6	Other Clearing Accounts		-				
7	Other Accounts (Specify):		-				
8			-				
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)						
10	Net Charges for Plant Retired:						
11	Book Cost of Plant Retired		T				
12	Cost of Removal						
13	Salvage (Credit)						
14	TOTAL Net Chrgs. for Plant Ret.						
	(Enter Total of lines 11 thru 13)		1				
15	Other Debit or Cr. Items (Describe):						
16							
17	Balance End of Year (Enter						
	Total of lines 1, 9, 14, 15, and 16)				al Classification		
	Section B. Balances	at End of Year Ac	cording to F	unction	ai Classification	IIS	
18	Steam Production	1	+				
19	Nuclear Production		+		-		
20	Hydraulic Production—Conventional Hydraulic Production—Pumped	-	1		 		
L	Storage		+		-		
22	Other Production				 		
23	Transmission		+				
24	Distribution						
25	General		+				
26	TOTAL (Enter Total of lines 18 thru 25)						
-							

(Next page is 221)

Nam	ne of Respondent	This Report Is:			of Report	Ye	ar of Report
		(1) An Origin	al	(Mo,	Da, Yr)		
		(2) A Resubn				De	c. 31, 19
	N	ONUTILITY PROP		† 121	1		
	Give a brief description and state t		4 List ser	narate	v all property pro	eviou	usly devoted to
щ	tility property included in Account 121.		public service Nonutility Prop	and	give date of trans	ter t	to Account 121,
	Designate with an asterisk any proper another company. State name of lessee	and whether lessee	5 Minor ite	ems (5	% of the Balance a	t the	End of the Year,
is	an associated company.		for Account 1	21 or	\$100,000, whiche	ver	is less) may be
	3. Furnish particulars (details) conc	erning sales, pur-	grouped by (1)) previ	ously devoted to pu y property (line 45)	IDIIC	service (line 44),
cl	nases, or transfers of Nonutility Property	ly during the year.	Balance at Begin		Purchases, Sales,		Balance at End
Line	Description and Location	on	of Year	nning	Transfers, etc.		of Year
No.	(a)		(b)		(c)	+	(d)
1							
2							
3							
5	- 13						
6	- 557						
7							
8						- 1	
9	477					1	
10							
11							
12 13						-	
14	7,201-2,						
15							
16							
17							
18							
19							
20							
22							
23							
24							
25					121		
26							
27							
28							
29							
31							
32							
33							
34							
35							
36 37							
38							
39							
40							
41							
42							
43 44	Minor Item Previously Devoted to P	Jublic Service					
45	Minor Items—Other Nonutility Prop						
16	TOTAL						

Nan	ne of Respondent	This Report Is:			Date of Repor	t	Year of Report
		(1) An Origina			(Mo, Da, Yr)		
		(2) A Resubn			/Aaac::::t 100	1)	Dec. 31, 19
	INVESTMEN Report below investments in Accordance	TS IN SUBSIDIARY	Y CO				anort senerately the
ments in Subsidiary Companies. 2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.		(b) Investment Advances — Report separately amounts of loans or investment advances which are subto repayment, but which are not subject to current settlem With respect to each advance show whether the advance a note or open account. List each note giving date of issuar maturity date, and specifying whether note is a renewa 3. Report separately the equity in undistributed subside earnings since acquisition. The total in column (e) should extreme the amount entered for Account 418.1.					
Line No.	Description of Inves	tment		Date Acquired	Date of Maturity		Amount of Investment at Beginning of Year
140.	(a)			(b)	(c)		(d)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 1 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	TOTAL Cost of Account 123 1 \$						
42	TOTAL Cost of Account 123.1 \$_				TOTAL		
72	1153 (1) (1) (1)						

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)	INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued) 4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year. Equity in Subsidiary Earnings for Year (e) Revenues for Year (f) Amount of Investment at End of Year (g) Amount of Investment Disposed of Investment at End of Year (g)	Name of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	t
INVESTMENTS IN SUBSIDIARY COMMPANIES (Account 123.1) (Continued) 4. For any securities, notes, or accounts that were piedged, dead state the name of pedgee and purpose of the piedge. 5. If Committee, piedgee and purpose of the piedge. 6. If Committee, piedgee and purpose of the piedge. 6. If Committee and designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from scurities disposed of during the year. Equity in Subsidiary Teamings for Year Fearings for Year (e) Equity in Subsidiary Teamings for Year (e)	INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued) 4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year. Equity in Subsidiary Revenues from securities disposed of during the year. (e) Amount of Investment at End of Year Disposed of Investment at End of Year (g) (g) (h)					Dec. 31, 19	
4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security equired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from revestments, including such revenues from securities disposed of during the year. Equity in Subsidiary Earnings for Year (e) Equity in Subsidiary Earnings for Year (e) Equity in Subsidiary Earnings for Year (e)	4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year. Equity in Subsidiary Earnings for Year (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f		(2) LA Hesu	OMPANIES (Accou	unt 123.1) (Conti		
Equity in Subsidiary Earnings for Year (e) Revenues tor Year End of Year (g) Investment at End of Year (g) (h)	Equity in Subsidiary Earnings for Year (g) Investment at End of Year (g) (h)	4. For any securities, no designate such securities, and state the name of pleton for the security acquired, and give name of Commission docket number. 6. Report column (f) intrinvestments, including such	tes, or accounts that were pledged, notes, or accounts in a footnote, digee and purpose of the pledge wal was required for any advance designate such fact in a footnote on, date of authorization, and case erest and dividend revenues from	7. In column of during the the difference the other ame account if difference into including umn (f). 8. Report or	n (h) report for ea year, the gain be between cost ount at which corent from cost) and interest adjustn	or loss represented of the investment arried in the books the selling price there there includible in the selling price there there includible in the selling price there includible in the selling price there includible in the selling price there includible in the selling the sellin	(or of eof, col-
		Subsidiary		Investment	at	from Investment Disposed of	Line No
			Ø	(g)		(h)	1
							234 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 20 20 20 20 20 20 20 20 20 20 20 20
							4

(Next page is 227)

Nan	ne of Respondent	This Report Is:		Date of (Mo, Da		Yea	ar of Report
		(2) A Resubmission	n	1		De	c. 31, 19
		MATERIALS AND S		-			
ci a ti	For Account 154, report the amorals and operating supplies under the assifications as indicated in column mounts by function are acceptable. In column department or departments which paterial.	ount of plant ma- primary functional du (a); estimates of cla umn (d), designate (op use the class of aff	2. Give and the year sees of management of the control of the cont	explanation as the control of the co	supplemental p supplies and clearing ac	age) so the viccount we sepa	tory adjustments showing general arious accounts s, plant, etc.) arately debit or cable.
Line No.	Account		Begin	lance nning of ear	Balance End of Ye		Department or Departments Which Use Materia
	(a)		1	(b)	(c)		(0)
1	Fuel Stock (Account 151)						
2	Fuel Stock Expenses Undistributed	(Account 152)					
3	Residuals and Extracted Products (
4	Plant Materials and Operating Supp						
5	Assigned to — Construction (Estin	mated)					
6	Assigned to - Operations and M						
7	Production Plant (Estimated)						
8	Transmission Plant (Estimated)						
9	Distribution Plant (Estimated)						
10	Assigned to — Other						
11	TOTAL Account 154 (Enter Total	al of lines 5 thru 10)					
12	Merchandise (Account 155)						
13	Other Materials and Supplies (Acco	unt 156)					
14	Nuclear Materials Held for Sale (Acc to Gas Utilities)	count 157) (Not applicable	9				
15	Stores Expense Undistributed (Acco	ount 163)					
16							
17			-				
18							
19			-				
20	TOTAL Materials and Supplie	s (Per Balance Sheet)					

Name	e of Respondent	This Report I			Date of Report		Year	of Report
		(1) 🗆 An	Original		(Mo, Da, Yr)	1		
		(2) A	Resubmission		5140_255000 Sec. 1 - 5		Dec	. 31, 19
	ALI	OWANCES	(Accounts 158	3.1 and	158.2)			
2.	Report below the particulars (details) call allowances. Report all acquisitions of allowances at cost Report allowances in accordance with a cost allocation method and other accounting General Instruction No. 21 in the Uniform St	weighted ave g as prescribe	(b) erage (d) ed by re	igible for	or use: the currences for the rting with the for succeeding year	rent year's three succ flowing year rs in column	allow eeding r, and ns (i)—(period they are first ances in columns g years in columns allowances for the (k). tion Agency (EPA)
			Cu	urrent Ye	ar		19_	
No.	Allowance Inventory (Account 158.1) (a)	-	No. (b)		Amt. (c)	No. (d)		Amt. (e)
01	Balance-Beginning of Year							
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)							
05	Returned by EPA							
06 07 08	Purchases/Transfers:							
09								
10								
11			ļ				-	
12			 				$\overline{}$	
14								
15	Total							
16 17 18	Relinguished During Year: Charges to Account 509							
19	Other:							
20								
21 22	Sales/Transfers:							
23								
24			 					
26								
27								
-	Total							
29	Balance-End of Year							
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)							
33	Net Sales Proceeds (Other)							
34	Gains							
35	Losses							
	Allowances Withheld (Account 158.2)							
36	Balance-Beginning of Year							
37	Add: Withheld by EPA							
38	Deduct: Returned by EPA					-		
40	Sales Balance-End of Year		 					
41 42 43	Sales: Net Sales Proceeds (Assoc. Co.)							
44	Net Sales Proceeds (Other)							
45								
40	W Levenson III III III III III III III III III I			•				er.

Name of Resp	ondent	5	This Report Is: (1) An Ori (2) A Res	ubmission	Date of Repo (Mo, Da, Y	(r)	Year of Report Dec. 31, 19	
		ALLOWA	NCES (Account	s 158.1 and 1	58.2) (Continue	d)		
6. Report of line 39 on lines resulting allowand 7. Report allowand "assoc."	allowances. Report with the EPA's sales of the EPA's sales of the from the EPA's sales on the EPA's sales. In the EPA's sales of the sale of the the EPA's sales of the the EPA's sales. In the EPA's sales of the EPA's sal	thheld portion returned by the the withheld a ales proceeds ale or auction names of ven	s on lines 36–40. he EPA. Report on allowances. Report and gains/losses n of the withheld dors/transferors of companies (See	8. Repr allov 9. Repr a s trans 10. Repr gain	ort on lines 22–27 of wances disposed of ort the net costs are separate line und sters. ort on lines 32–35 is or losses from all	the names of p and identify and benefits of li- der purchases & 43-46 the	ssociated compan hedging transaction stransfers and net sales proceed	nies. ons or sales
19	_	19_	_	Future	Years	Т	otals	نا 🔔
No. (f)	Amt. (g)	No. (h)	Amt.	No. Ø	Amt. (k)	No.	Amt. (m)	N
								- 1
						-		\mp
								\perp
						-		+
								\perp
						-		+
	+					+	-	\pm
								4
								\exists
						+	-	+
								+
						1		\exists
								4
						+		+
								\Box
								+
								4
						+		+
								1
						-		\pm
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	-					+		\pm
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Nan	ne of Respondent	This Report Is		Date of	f Report	Year of Report
		(1) An Ori	ginai ubmission	,,		Dec. 31, 19
	EXTRAC		ERTY LOSSES (Account	182.1)	DOC: 01, 10
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss	Losses Recognized During Year (c)		EN OFF DURING YEAR Amount (e)	Balance at End of Year
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19	(2)					
20	TOTAL					
	UNRECOVERE	D PLANT AND	REGULATORY S			
	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs,	Total	Costs	WRIT	TEN OFF DURING YEAR	Balance at
Line No.	the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).]	Amount of Charges	Recognized During Year	Account Charged	Amount	End of Year
	(a)	(b)	(c)	(d)	(e)	(1)
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44 44 44 44 44 44 44 44 44 44 44	TOTAL		-			

(Next Page is 232)

Nam	ne of Respondent	This Report Is:	(M	te of Report o, Da, Yr)	Year of Report
		(2) A Resubmission	on		Dec. 31, 19
	OTHER RE	GULATORY ASSETS (Account	182.3)	
2.	Reporting below the particulars (details) concerning other regulatory assets which a through the ratemaking actions of regulatory age not includable in other amounts). For regulatory assets being amortized, show amortization in column (a).	re created 182 encies (and may	.3 or amo	5% of the Balance at I ounts less than \$50,0 ped by classes.	End of Year for Account 000, whichever is less)
				CREDITS	
Line No.	Description and Propose of Other Regulatory Assets	Debits	Account Charged	Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)
1					
2					
4					
5					
7			1		
8					
10					
11 12					
13					
14 15					
16					
17 18					
19					
21	"				
22 23					
24					
25 26 27 28					
27					
28 29					
30					
31 32 33 34					
33					
35					
35 36 37					
38					
39 40					
41	-11.1				
42 43					
44	TOTAL				

Nan	ne of Respondent	This Report Is:		Date of		Year of Report
		(1) An Orig	inal	(Mo, Da	, Yr)	
		(2) A Resu	bmission			Dec. 31, 19
_	MISCEL	LANEOUS DEFE	RRED DEBITS (Account '	186)	
i	Report below the particulars (details) iscellaneous deferred debits. For any deferred debit being amore amortization in column (a).	called for concerning	3. Minor iten	ns (1% of t	he Balance at E	End of Year for Account r is less) may be grouped
		Balance			CREDITS	Balance at
Line No.	Description of Miscellaneous Deferred Debit	Balance at Beginning of Year	Debits	Account Charged	Amount	End of Year
	(a)	(b)	(c)	(d)	(e)	
1						
2						1
4						
5						
6						
7						
9						
10						
11						
12 13						
14						
15						
16 17						
18						
19		X				
20						
21 22						
23						
24						
25						
26 27						
28						
29						
30 31						
32						
32 33				1		
34						
36						
35 36 37						
38 39						
39 40						
41						
42						
43						
44 45						
46					VASSA AND A DESCRIPTION	
47	Misc. Work in Progress				平型/ 李 () 至 ()	
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)				The second second	
49	TOTAL					250 (800)

	e of Respondent	This Report Is:	Date of Report	Year of Report
		(1) An Original	(Mo, Da, Yr)	
		(2) A Resubmission		Dec. 31, 19
_	ACCUM	LATED DEFERRED INCOME TA	XES (Account 190)	
	1, Report the information called for		ther (Spec ly), include defe	rrals relating to other in-
re	spondent's accounting for deferred		deductions.	
			Balance at	Balance at
ine	Accoun	nt Subdivisions	Beginning of Year	End of Year
		(a)	(b)	(c)
1	Electric	(=)		
2	Liouno			
3				
4				
5				
6				
7	Other Tatal	of lines 2 that 7)		
8	TOTAL Electric (Enter Total	of lines 2 thru 7)	A STATE OF THE STATE OF THE STATE OF	
9	Gas			
10				
11				
12 13				
14				
15	Other			
16	TOTAL Gas (Enter Total of li	nes 10 thru 15)	Company of the Compan	
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of li	nes 8, 16 and 17)		
		NOTES		
		NOTES		

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Name of F	Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
		(1) An Origin		(110, 54, 11)	Dec. 31, 19
		(2) A Resubr		d 204)	Dec. 31, 19
	C/	APITAL STOCK (A			
distingui separate	eport below the particulars (deta common and preferred stock shing separate series of any g totals for common and preferred the stock exchange reporting req a) is available from the SEC 10-h	at end of year, eneral class. Show stock. If information uirement outlined in	may be reporte the 10-K repor 2. Entries i	d in column (a) provided t and this report are on n column (b) should re rized by the articles	year and company title) d the fiscal years for both compatible. epresent the number of s of incorporation as
Line No.	Class and Series of Sto Name of Stock Excha		Numbe of Share Authoriz By Chan	es or Stated ed Value	End of Year
	(a)		(b)	(c)	(d)
1					
2					
3					
5					
6					
7					
8					
9					
11					
12					
13					
14					
16					
17					
18			1		
20					
21					-
22				1	
23					
25					
26					
27					
28					
30					
31					
32					
33					
35					
36					
37					
38					
40					
41					
40			1	1	1

Name of Responde	ent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Repo	rt
		(2) A Resubmission Dec. 31, 1				
	CAPIT	AL STOCK (Accou	nts 201 and 204) (Continued)		
class and series regulatory comm 4. The identifi	of stock authorize ission which have ication of each class dividend rate and w	erning shares of any d to be issued by a not yet been issued ss of preferred stock hether the dividends	nominally iss Give partic issued capita	a footnote if any capita ued is nominally outst culars (details) in colur I stock, reacquired sto ds which is pledged, s s of pledge.	tanding at end of yonn nn (a) of any nomin ock, or stock in sink	ear. nally king
OUTSTAND			HELD BY	RESPONDENT		T
(Total amount outs reduction for am respond	ounts held by	AS REACQUI			ING AND	1
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares	Amount (i)	7
						111111111111111111111111111111111111111

Nam	e of Respondent	This Report Is:		Date of Report	Year of Report
		(1) An Origina	al	(Mo, Da, Yr)	
		(2) A Resubm	ission		Dec. 31, 19
	CAPITAL STOCK SU	BECRIBED CAPITAL	STOCK LIAE	BILITY FOR CONVE	RSION,
	PREMIUM ON CAPITAL	STOCK, AND INSTA counts 202 and 205,	203 and 206,	207, 212)	
co	1. Show for each of the above accepting to each class and series of a 2. For Account 202, Common Stock and 205, Preferred Stock Subscribed, ice and the balance due on each class. Describe in a footnote the agreement of the account stock account a conversion liability exists.	apital stock. Subscribed, and Acshow the subscription at the end of year. The stock is a subscription and the subscription and transactions.	Preferred Stoo year. 4. For Pref with an asteris	ck Liability for Conver mium on Account 207, sk any amounts represe	rsion, or Account 206, sion, at the end of the Capital Stock, designate enting the excess of cones of stocks without par
ine No.	Name of Accoun	nt and Description of Item (a)		Number of Sha (b)	ares Amount (c)
1		15/			
2					
3					
4					
5					
6					
7					
8 9					
10					
11					
12					
13					
14					
15				1	
16					
17 18					
19					
20					
21					
22					
23					
24					
25					
26	1.4 17. " " " "				
27 28					
29					
30					
31					
32 33					
34					
35					
36					
37					
38 39					
40					
41					
42					
43	n =				
44 45					
46	TOTAL				

Name of Respondent		This Report Is:		Date of Report	Year of Report
		(1) An Origina	al	(Mo, Da, Yr)	
		(2) A Resubm	(2) A Resubmission		Dec. 31, 19
	OTHE	ER PAID-IN CAPITAL			
information specified capital accounts. Provishow a total for the actor reconciliation with columns for any accounting entries eff. (a) Donations Rec 208)—State amount a and purpose of each	below for the resp de a subheading for count, as well as balance sheet, pount if deemed account during the fecting such chan ceived from Stoot and give brief explaid donation.	or each account and total of all accounts age 112. Add more necessary. Explain the year and give the age. Exholders (Account anation of the origin of Capital Stock (Ac-	this caption in of stock to will be stock (Accordite, debition of the niclass and second (d) Misce amounts incompletely which, together to the stock of the stock	including identification which related. In Resale or Cancellation of Resale or Cancellation of Resale or Cancellation of Resale or Cancellation of Resale of Balance at end ature of each credit an eries of stock to which of the Resale of the Resale of Resa	amounts reported under with the class and series on of Reacquired Capital nee at beginning of year, I of year with a designad debit identified by the related. (Account 211)—Classify to according to captions ons, disclose the general aver ise to the reported
	ount and give brie	Item	amounts.		Amount
Line No.		(a)			(b)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 34 35					

	e of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
		(1) An Original		750 s. 17660	
		(2) A Resubmis	sion		Dec. 31, 19
	DISC	OUNT ON CAPITAL	STOCK (Acc	count 213)	
	Report the balance at end of year of ock for each class and series of capital 2. If any change occurred during the year to expect to any class or series of stores.	discount on capital al stock. ear in the balance	-ant chica	particulars (details) of the charge-off during the	the change. State the eyear and specify the
- WI	in respect to any class of series events				Balance at
Line		Class and Series of Stock (a)			End of Year (b)
No.		(6)			
1 2					
3					
4					
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6					
7					
8					
9					
10					
11					
13					
14					
15					
16					
17					
18					
19					
20					
21	TOTAL	APITAL STOCK EXPE	NSE (Acco	unt 214)	
	Report the balance at end of year enses for each class and series of ca If any change occurred during the rith respect to any class or series of stope in the control of the cont	of capital stock ex- pital stock.	ment giving	particulars (details) of any charge-off of capi account charged.	the change. State the tal stock expense and
W	littlespect to any class or conce or an	Class and Series of Stoc	ŀ		Balance at End of Year
Line No.		(a)	^		(b)
		(4)			
1					
3					
4					
-					
0	1				
6	i				l .
2 3 4 5 6 7					ł
6 7 8 9					
8					
9 10 11					
8 9 10 11 12					
8 9 10 11 12 13			¥ g		
8 9 10 11 12 13 14			e s		
8 9 10 11 12 13 14 15					
8 9 10 11 12 13 14 15 16 17			•		
8 9 10 11 12 13 14 15 16 17 18			•		
8 9 10 11 12 13 14 15 16 17 18 19			* 4		
8 9 10 11 12 13 14 15 16 17 18			* 1		

(Next page is 256)

(1)	Nam	e of Respondent	This Report Is:		Date of Report	Year of Report
LONG-TERM DEBT (Accounts 221, 222, 233, and 224) 1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Box2, 222, Reacquired Bloods, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. 2. In column (a), for new issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) manse of associated companies from which advances were received. 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (e) Class and Series of Obligation, Coupon Rate (For new issue, give Commission) Authorization numbers and dates) (b) Class and Series of Obligation, Coupon Rate (For new issue, give Commission) Authorization numbers and dates) (c) Total Expense, Premium or Discount such advances on the court and counts. (b) Class and Series of Obligation, Coupon Rate (For new issue, give Commission) Authorization numbers and dates) (c) (c)	IAGIII	e or respondent		al		
1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such, include in column (a) names of associated companies from which advances were received. 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a) Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (b) (c) Class and Series of Obligation Coupon Bate (For new issue, give Commission Authorization numbers and dates) (c) Class and Series of Obligation, Coupon Bate (For new issue, give Commission Authorization numbers and dates) (a) Class and Series of Obligation, Coupon Bate (For new issue, give Commission of the Indian I			(180 B) 1 (180 B)			Dec. 31, 19
1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Boady and Bonds, 223, Advances from Associated Companies, and 224, Cher Long-Term Debt. 2. In column (a), to rew issues, give Commission authorization numbers and dates. 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such include in column (a) massociated companies from which advances were received. 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued. Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a) Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a) Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (b) Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (c) (c) Total Expense, Premium or Discount of Debt Issued Total Expense, Premium or Discount Series (C) 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31		LONG-TE			, 223, and 224)	
Line No. Class and states of Commission (a)	As au co a se co un va	etails) concerning long-term debt incl 21, Bonds, 222, Reacquired Bonds, 22 ssociated Companies, and 224, Other 2. In column (a), for new issues, athorization numbers and dates. 3. For bonds assumed by the respondence of the issuing condescription of the bonds. 4. For advances from Associated Companies, and advances on notes and advances. Designate demand notes as summ (a) names of associated companies, and advances were received. 5. For receivers' certificates, show arme of the court and date of court orders.	auded in Accounts 23, Advances from 24 Long-Term Debt. 25 give Commission 25 company as well as 25 companies, report 26 ances on open ac- 27 ch. Include in col- 28 es from which ad- 29 in column (a) the	or other lor 7. In co count with term debt of 8. For listed first mium (in primary or dependent) The experimented. 9. Furni the treatmed discount as Also, give authorization	ng-term debt originally issuumn (c) show the expensespect to the amount of originally issued. column (c) the total expenses or discount issuance, then parentheses) or discount iscount with a notation, isses, premium or discount of unamortized debt expectated with issues redection of treatment other than	sued. use, premium or dis- bonds or other long- expenses should be the amount of pre- t. Indicate the pre- such as (P) or (D). unt should not be expense, premium or expense, premium or expend during the year. of the Commission's
1 2 2 3 4 5 5 6 7 8 9 9 10 11 11 12 13 14 15 16 16 17 17 18 19 19 20 21 22 23 24 25 26 27 28 29 30 30 31 31 32		(For new issue, give Authorization number		Amount of Debt Issued	Premium or Discount	
2 3 4 5 6 7 7 8 9 9 100 111 12 13 14 15 16 17 18 19 19 20 21 22 23 24 25 26 27 28 29 30 30 31 32		(a)			(0)	10/
33 TOTAL	2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 22 24 25 26 27 28 29 29 20 30 31 31 32 32 32 32 32 32 32 32 32 32 32 32 32			•		

Name of Respondent	This Report Is: (1) □ An Original	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19
LONG-T	(2) A Resubmission ERM DEBT (Accounts 221, 222, 223	3, and 224) (Continued)	

 Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

 Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt—Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its longterm debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

 Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

			ON PERIOD	Total amount	Interest for Year		
Nominal Date of Issue	Date of Maturity	Date From	Date To	Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount		
(d)	(e)	(f)	(g)	(h)	(i)	+	
			-				

(Next page is 261)

Nam	e of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	¥	(1) An Origina		(MO, Da, 11)	Dec 24 40
		(2) A Resubmi	ssion		Dec. 31, 19
	RECONCILIATION (OF REPORTED NE FOR FEDERAL IN	T INCOME W	ITH TAXABLE INCOMES	
-	Report the reconciliation of reported		with tayable	net income as if a separa	ate return were to be
/ ye	or with tayable income used in computit	ng Federal income	filed indicat	ing, however, intercomp	any amounts to be
1 10	x accruals and show computation of sucude in the reconciliation, as far as practical controls.	ch tax accruals. In-	aroun merch	ers tax assigned to each	group member, and
1 4	etail as furnished on Schedule M-1 of the	e tax return for the	basis of alloca	ation, assignment, or shari	ng of the consolidated
100	er Submit a reconciliation even though	there is no taxable	2 A cub	ne group members. stitute page, designed t	o meet a particular
in	come for the year. Indicate clearly the na ling amount.		pood of a or	omnany may be used as	long as the data is
1	2. If the utility is a member of a group	which files a con-	consistent a instructions.	and meets the requiren	nents of the above
so	olidated Federal tax return, reconcile re		msu dodons.		Amount
Line No.		Particulars (Details) (a)			(b)
1	Net Income for the Year (Page 11	17)			
2	Reconciling Items for the Year				
3					
4	Taxable Income Not Reported on	Books			
5					
7					
8					
9	Deductions Recorded on Books	Not Deducted for Re	turn		
10					
11					
13					
14	Income Recorded on Books Not	Included in Return			
15					
16					
18					
19	Deductions on Return Not Charg	ed Against Book Inc	ome		\dashv
20					
21					
23					
24					
25					_
26	Fadaral Tay Nat Jacoma				
27 28	Federal Tax Net Income Show Computation of Tax:				
29	Silow Computation of Tax.				
30					1
31					
32 33		*			
34					
35					
36 37					
38					
39					
40					
42					
43	1				

Name	e of Respondent	TI	nis Report Is:			f Report	Yea	r of Report
		(1) 🗌 An Origina	J	(Mo, D	a, Yr)		
		(2					Dec	. 31, 19
		TAXES ACCRUE	D, PREPAID A					
acc ope gas acc or ame	1. Give particulars (detended tax accounts and other accounts and other sales taxounts to which the taxe estimated amounts of ounts in a footnote and dounts. 2. Include on this page, to to final accounts, (not	d show the total ta unts during the year. xes which have been d material was charg such taxes are k lesignate whether est axes paid during the y	xes charged to . Do not include n charged to the led. If the actual now, show the timated or actual vear and charged	this page is not a. Include it charged to operedited to tax prepaid taxes charged direct prepaid tax as 4. List the a	ot affected in column erations a es accrue chargeable to operati counts.	th columns (d) and by the inclusion (d) taxes charged and other account d, (b) amounts cree to current year, ons or accounts of each kind of taxed subdivision can	of the durin s thro edited and (o other t	ese taxes. In the year, taxes In the year, t
T			GINNING OF YEAR			_		
Line No.	Kind of Tax (See Instruction 5)	Taxes Accrued	Prepaid Taxes	Tax Char Duri Yea	ged ng	Taxes Paid During Year		Adjust- ments
	(a)	(b)	(c)	(d))	(e)	-	(f)
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 32 32 32 32 32 32 32 32 32 32 32 32								
34 35 36 37 38 39 40								
41	TOTAL			1				

Name of Respond	dent	This Report Is		Date of Report (Mo, Da, Yr)	Year of Report	
		(2) A Res	253		Dec. 31, 19	
	TAVES ACCOUNT	D PREPAID AN	D CHARGED DURIN	NG YEAR (Continue		
covers more that	(exclude Federal and	d State income taxe e required information	s) 8. Enter acco	ounts to which taxes chu (i). In column (i), repo	arged were distribute t the amounts charge	ed
6. Enter all a	ch tax year, identifying djustments of the aco nn (f) and explain eac	crued and prepaid to the adjustment in a foo	ax Group the amou	ints charged to 408.1, ounts in column (i). For ty plant, show the num	109.1, 408.2 and 409 taxes charged to oth	er er
Do not include ferred income tax	debit adjustments by lude on this page entr kes or taxes collected e pending transmittal of	ries with respect to d through payroll dedu	le- balance sheet a lc- 9. For any ta x- ment or account	account, plant account of apportioned to more t, state in a footnote to	t or subaccount. than one utility depa	art-
ing authority.			apportioning sur FAXES CHARGED (Show u	ch tax.		
BALANCE AT I	Prepaid Taxes	Electric	Extraordinary	Adjustment to		Li
(Taxes Accrued (Account 236)	(Incl. in Account 165)	(Account 408.1, 409.1)	Items (Account 409.3)	Ret. Earnings (Account 439)	Other	N
(g)	(h)	Ø	0	(k)	Ø	+
						1
						1
					I	
			1	1		
			1			
	1	i .	1		1	

Nan	ne of Respondent	This Report			Date of Rep (Mo, Da, Yr)		Year	of Report
		(1)	ngınaı submissi	on	, , , , ,		Dec.	31, 19
	ACCUMU	(2) ☐ A Re			REDITS (Acc	ount 255		01, 1022
V	Report below information a Vhere appropriate, segregate the y utility and nonutility operation	applicable to Account 255 ne balances and transaction	5. c	correction ad	justments to thude in column (ts are amortize	e account (balance	shown in col- od over which
Line	Account	Balance at Beginning		Deferred for Year		locations to t Year's Inc		Adjustments
No.	Subdivisions	of Year	Account No.	Amount	NO.	Amou	ınt	
1	(a) Electric Utility	(b)	(c)	(d)	(0)	(1)		(g)
2 3 4 5 6 7	3% 4% 7% 10%							
8	TOTAL						TOP TO THE	State of Months IP5 at
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)		I.					
10 11 12 13 14 15 16 17 18 19 20 21 22 22 23 24 25 26 27 28 29 30 31 32 33 33 34 44 45 46 46 46 46 46 46 46 46 46 46 46 46 46				•				

Name of Responder	nt	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
		(1) An Original	(MO, Da, 11)	Doc 31 10
		(2) A Resubmission	DITC (Account 255) (C	Dec. 31, 19
ACCL	IMULATED DEFER	RED INVESTMENT TAX CRE	DITS (Account 255) (C	ontinued)
/				
Balance at	Average Period of Allocation	Ad	justment Explanation	Lir
End of Year	of Allocation to Income			No
(h)	0			
				1
*				1 1 1
				1 1 1
				1
				2 2 2
240				

(Next page is 269)

Description of Order Description of Veral Contra Account Credits End of Year Account (c) (d) (e) (f) ((1) A n Original (2) A Resubmission OTHER DEFERRED CREDITS (Account 253) 1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. Description of Other Deferred Credits	End of Year for Ac 0,000, whichever i
2	OTHER DEFERRED CREDITS (Account 253) 1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. Description of Other Deferred Credits	End of Year for Ac 0,000, whichever i
The port below the particular (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the particular (details) called for count 253 c amounts less than \$10,000, whichever greater may be grouped by classes. Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Description of Other Deferred Credits (e) Description of Other Description of Other Description of Year (c) (e) Description of Other Description of Other Description of Year (c) (e) Description of Other Description of Other Description of Year (c) (e) Descriptio	OTHER DEFERRED CREDITS (Account 253) 1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. Description of Other Deferred Credits (a) (b) (c) (d) (e) (e) (e)	0,000, whichever i
, 1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credits being amortized, show the period of amortization. Description of Other (e) Description of Other (e) Description of Other (e) 1 2 3 4 4 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. Description of Other Deferred Credits (a) Description of Other Deferred Credits (b) Description of Other Deferred Credits (a) Description of Other Deferred Credits (b) Description of Other Deferred Credits (c) Description of Other Deferred Credits (d) Description of Other Deferred Credits (e) Description of Other Description of Ot	0,000, whichever i
concerning other deferred credit being amortized, show the period of amortization. Description of Other Deferred Credits (a) Description of Other Deferred Credits (b) Description of Other Deferred Credits (c) Description of Other Deferred Credits (d) Description of Other Deferred Credits (e) Description of Other Deferred Credits (e) Description of Other Deferred Credits (f) Description of Other Deferred Credits (g) DEBITS Contra Amount Account (g) (g) Description of Other Deferred Credits (g) Description of Other Deferred Credits (g) Description of Other Credits (g) Description of Other Deferred Credits (g) Description of Other Account (g) Description of Other (g) Description of Other (g) Description of Other (g) Description of Other	concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. Description of Other Deferred Credits	0,000, whichever i
Description of Other Deferred Credits (a) 1 2 3 4 4 5 5 6 6 6 7 7 8 8 9 9 10 10 11 11 11 12 12 12 12 12 12 12 12 12 12	Description of Other Deferred Credits (a) Description of Other Deferred Credits (b) Contra Account (c) (d) Credits Credits Amount (e)	
Compared Circuits Comp	io. (a) of Year (b) (c) (d) (e) 1 2 3 4 5 6 6 7 8 9 10 10 10 10 10 10 10 10 10 10 10 10 10	Balance a
1 2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 10 10 11 12 12 13 13 14 14 15 16 16 17 7 18 18 19 19 12 12 12 12 12 12 12 12 12 12 12 12 12	1 2 3 4 5 5 6 6 7 8 9 10	
2 3 3 4 4 5 5 6 6 7 7 8 8 9 9 10 11 12 12 13 14 14 15 16 16 17 7 18 18 19 9 20 12 12 12 12 12 12 12 12 12 12 12 12 12	2 3 4 5 6 7 8 9	
3 4 4 5 5 6 6 7 7 8 9 9 9 10 11 12 21 13 14 15 15 16 16 16 17 18 18 19 9 10 10 11 12 22 22 22 22 22 22 22 22 22 22 22	3 4 5 5 6 7 8 9 10 10 10 10 10 10 10 10 10 10 10 10 10	1
4 5 5 6 6 7 8 8 9 9 100 11 122 33 34 144 145 145 145 145 145 145 145 145 14	4 5 6 7 8 9	
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6	6 7 8 9	
7 8 9 9 100 111 122 133 144 145 145 146 146 146 146 146 146 146 146 146 146	7 8 9 10	
8 9 9 100 111 122 133 144 155 166 177 188 199 200 211 222 233 242 256 227 228 229 330 331 331 331 332 333 334 334 335 336 336 336 337 338 339 339 339 339 339 339 339 339 339	8 9 10	1
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19 20 21 22 22 23 24 25 26 26 27 28 29 30 30 31 31 32 33 34 34 35 36 37 38 39 40 41 42 43 44 44 44 44 44 44 44 44 44 44 44 44	18	
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31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46		
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46		
33 34 35 36 37 38 39 40 41 42 43 44 45 46		
34 35 36 37 38 39 40 41 42 43 44 45 46		
35 36 37 38 39 40 41 42 43 44 45		
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38 39 40 41 42 43 44 45 46		
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43 44 45 46		
44 45 46		
45 46		
46		1
		1
	46 47 TOTAL	

Nan	ne of Respondent	This Report Is:		Date of Reg (Mo, Da, Yr		Year of Report
		(1) An Origin	al	(MO, Da, 11	′	
		(2) A Resubn				Dec. 31, 19
A	CCUMULATED DEFERRED INCO		LERATED AM	MORTIZATION	PROPER	RTY (Account 281)
	Report the information called for be espondent's accounting for deferred ince	low concerning the	to amortizat	ole property.		rrais relating to other
_	1		Balance at		CHANGES	DURING YEAR
	Account	Beginning	Amounts		Amounts	
ine No.	Account	of Year	1 0	ebited to ount 410.1	Credited to Account 411.1	
40.	(a)		(b)		(c)	(d)
1	Accelerated Amortization (Accour	nt 281)				
2	Electric					
3	Defense Facilities					
4	Pollution Control Facilities					
5	Other					
6						
7						
8	TOTAL Electric (Enter Total of	of lines 3 thru 7)				
9	Gas					
10	Defense Facilities					
11	Pollution Control Facilities			,		
12	Other					
13						
14						
15	TOTAL Gas (Enter Total of lin	nes 10 thru 14)				
16	Other (Specify)				- INCOME - INCOME	
17	TOTAL (Acct 281) (Total of	8, 15 and 16)				
18	Classification of TOTAL					
19	Federal Income Tax		Cinety City and City and City			
20	State Income Tax					
21	Local Income Tax					
	Local months is	NO.	TES			
	·					
			2			

						-1 · · · -	
Name of Respond	ient	This Re	port Is:		Date of Report	Year of Repor	t
		(1)	An Original		(Mo, Da, Yr)		
		(2)	A Resubmission	,		Dec. 31, 19	
CCUMUI ATED D	EFERRED INCOME	TAXES—A	CCELERATED A	MORTIZA	ATION PROPERTY	Account 281) (Con	tinue
income and dedu							
	OURING YEAR	T	ADJUS	TMENTS		Balanca et	
Amounts	Amounts		Debits		Credits	Balance at End of Year	Lin
Debited to Account 410.2	Credited to Account 411.2	Acct. No.	Amount	Acct. No	o. Amount	(k)	No
(e)	J	(g)	(h)	(/)			1
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			NOTES (Contin	iued)			
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			1.00				

Nam	ne of Respondent	This Report Is:	al	Date of Report (Mo, Da, Yr)	Year of Report
		(1) An Origin		**************************************	Dog 21 10
		(2) A Resubn		DDODEDT///	Dec. 31, 19
	ACCUMULATED DEFE	HRED INCOME TA			
re	Report the information called for be espondent's accounting for deferred inc.			not subject to accelera her (Specify), include de	ted amortization. eferrals relating to other
	7		Balance at	CHANG	ES DURING YEAR
ine	Account Subdivision	Beginning	Amounts Debited to	Amounts Credited to	
No.		of Year	Account 410.	1 Account 411.1	
_	(a)		(b)	(c)	(d)
2	Account 282 Electric				
3	Gas				
4	Other (Define)				
5	TOTAL (Enter Total of lines 2	thru 4)		CHARLES OF THE OWNER,	
6	Other (Specify)				
7					
8					
9	TOTAL Account 282 (Enter To	tal of lines 5 thru 8)			
10	Classification of TOTAL		Transfer and anniversity		
11	Federal Income Tax				
3	State Income Tax Local Income Tax				
					¥

Name of Respond	ent	This Re	port Is: An Original		Date of Report (Mo, Da, Yr)	Year of Report	t
				- 1		Dec. 31, 19	
	JLATED DEFERRE	(2) ⊔	A Resubmission	ED DDO	PERTY (Account 28		
ACCUM	JLATED DEFERRE	D INCOME	TAXES-OTH	EN PHOI	Litti (ricocum no		
income and dedu 3. Use separa	uctions. ate pages as required						
CHANGES D	URING YEAR		ADJUSTMENTS		Credits	Balance at	
Amounts	Amounts Credited to		Debits	Acct. No		End of Year	Lin
Debited to Account 410.2 (e)	Account 411.2	Acct. No.	Amount (h)	(I)	D. Allount	(k)	
							2
		+					
							+
		-		+			1
		+		+			1
							+
							1
							1
				+			1
			NOTES (Contin	nued)			
			140120 (00	,			
					,		

Nar	ne of Respondent	This Report Is	s:	Date of Report	Year of Report
		(1) 🗆 An Or	riginal	(Mo, Da, Yr)	
		(2) A Res	-		Dec. 31, 19
	4001041114750			TUED (Assessed 000)	Dec. 31, 13
	ACCUMULATED	DELEKKED IV	COME TAXES—C	OTHER (Account 283)	
n	 Report the information called for bekespondent's accounting for deferred inco 		to amounts in 2. For Oti	recorded in Account 283 her (Specify), include defe	
	r -			CHANGES	DURING YEAR
			Balance at	Amounts	Amounts
Line	Account Subdivisions		Beginning of Year	Debited to	Credited to
No.	(a)		(b)	Account 410.1 (c)	Account 411.1 (d)
1	Account 283				, in the second
2	Electric				
3					Republic Assessment Comment of the All the
4					
5					
6					
7					
8	Other				
9	TOTAL Electric (Total of I	ines 3 thru 8)			
10	Gas				
11					
12					
13					
14					
15	Ott				
16	Other	11 (6)			
17	TOTAL Gas (Total of lines Other (Specify)	11 0110 10)		AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	
19	TOTAL (Acct 283) (Enter Total	of lines 0			
	17 and 18)	7 01 111100 0,			
20	Classification of TOTAL				
21	Federal Income Tax				
22	State Income Tax				
23	Local Income Tax				
		r	NOTES		
				2:	

Name of Respon	ndent	1	Report Is: An Original		Date of Report (Mo, Da, Yr)	Year of Report		
		(2)	A Resubmission	,		Dec. 31, 19		
	ACCUMULATED D	EFERRED	INCOME TAXES-	-OTHER	(Account 283) (Cor	ntinued)	_	
income and de			and pages 276 list	277. Inclued under O	ude amounts relating	to insignificant ite	ms	
CHANGES D	URING YEAR			MENTS	and page		T	
Amounts	Amounts Debits Credits		Credits	Balance at End of Year	Li			
Debited to Account 410.2 (e)	Credited to Account 411.2	Acct. No. (g)	Amount	Acct. No.	Amount	(k)	N	
				YANTALISM			I	
							\perp	
						-	\mp	
							\dagger	
							T	
				AWAMAN A A			-	
							+	
							1	
							1	
						-	+	
				-			+	
							1	
				-			+	
					THE CONTRACTOR OF THE CONTRACT		1	
							1	
			NOTES (Contin	uea)	*			
			E					

Nar	me of Respondent		Report Is:			f Report	Ye	ar of Report
			An Origin		(Mo, D	a, Yr)		
		1	A Resubr				De	c. 31, 19
	OTHER REC			LITIES (Ad	ccount 2	54)		
1.	Reporting below the particulars (details) concerning other regulatory liabilities which a through the ratemaking actions of regulatory ago not includable in other amounts).	аге сгеа	ted	254 or an		ss than \$50,000,		f Year for Account hever is less) may
2.	For regulatory liabilities being amortized, sho amortization in column (a).	w period	d of					
Line	Description and Propose of			DEBITS				
No.	Other Regulatory Liabilities		Account Credited	Acco	ount	Credits		Balance at End of Year
	(e)		(b)	(0	;)	(d)		(e)
1								
2								
3								
5								
6								
7								
8							- 1	
9								
11								
12								
13								
14 15								
16							- 1	
17								
18							- 1	
19 20								
21								
22								
23		- 1						
24 25		1						
26								
27								
28		1						
29 30							1	
31								
32								
33 34								
35								
36								
37								
38								
40								
41	TOTAL	\neg					\dashv	

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Name of Respondent		This Report Is:		Date of Report	Year of Report		
		(1) An Origin	nal	(Mo, Da, Yr)			
		(2) A Resub			Dec. 31, 19		
	FLECT		TING REVENUES (Account 400)				
	ELEC	THIC OPERATING	HEVENUES (A	(CCOUIT 400)			
	Report below operating revenues account, and manufactured gas rever 2. Report number of customers, co the basis of meters, in addition to the accounts; except that where separate added for billing purposes, one custome	nues in total. lumns (f) and (g), on number of flat rate meter readings are	of each mon 3. If increases (c), (e), and (eans the average of two th. ases or decreases from	he average number of elve figures at the close previous year (columns om previously reported in a footnote.		
				OPERATING REVE	NUES		
Line	Title of Account		Amount	for	Amount for		
No.	Title of Account		Year	(0.7.0)	Previous Year		
	(a)		(b)		(c)		
1	Sales of Electricity		er en wyderwardig Byraeth fan de geleg		a shekar ye i karba ka ilikar s		
2	(440) Residential Sales						
3	(442) Commercial and Industrial Sale	es					
4	Small (or Comm.) (See Instr. 4)						
5	Large (or Ind.) (See Instr. 4)						
6	(444) Public Street and Highway Lig	hting					
7	(445) Other Sales to Public Authoriti						
8	(446) Sales to Railroads and Railway	/s					
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Cons	sumers					
11	(447) Sales for Resale						
12	TOTAL Sales of Electricity (Less) (449.1) Provision for Rate Ref	unde					
13	TOTAL Revenues Net of Prov.	for Refunds					
15	Other Operating Revenues	ior rielands					
16	(450) Forfeited Discounts			NO PANSANCA PERMANANCA PERMANANCA PERMANANCA PERMANANCA PERMANANCA PERMANANCA PERMANANCA PERMANANCA PERMANANCA			
17	(451) Miscellaneous Service Revenu	es					
18	(453) Sales of Water and Water Pow						
19	(454) Rent from Electric Property						
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues						
22							
23							
24							
25							
	TOTAL Other Operating Rever TOTAL Electric Operating Rev						
26				the second secon			

	(1) An (Originai	(Mo, Da, Yr)		
	LOV C A D		1000		
	(2) □ A R	esubmission		Dec. 31, 19_	
	OPERATING REVE				
4. Commercial and Industrial Sales, be classified according to the basis of correction or Commercial, and Large or Industrial the respondent if such basis of classification greater than 1000 Kw of demand. (See Uniform System of Accounts. Explain bain a footnote.)	lassification (Small) regularly used by tion is not generally Account 442 of the	important ne or decrease: 6. For lin	w territory added s. let 2, 4, 5, and 6 nbilled revenue b e unmetered sales	nt Changes During Year and important rate increa- i, see page 304 for amon by accounts. . Provide details of such s	unts
MEGAWATT HOURS SOL	D I	AVG	. NO. CUSTOMER	S PER MONTH	
Amount for	Amount for	Numbe		Number for	Lin
	Previous Year	Ye	ar	Previous Year	N
(d)	(0)	a.		(g)	
			THE STATE OF THE STATE		
					-
					+
					1
					1
					1
					1
*Includes \$ unbill **Includes MWH	ed revenues. relating to unbilled	revenues.			

Nam	e of Respondent	This Repo				Year of Report
		(1) 🗆 A		(Mo, Da	5.00	D 01 10
		(2) 🗆 A	Resubmission	COUEDUIL		Dec. 31, 19
		SALES OF ELEC	TRICITY BY RATE	SCHEDUL	ES	
or or tri	1. Report below for each rate sear the MWh of electricity sold, restormers, average KWh per custor KWh, excluding data for Sales in pages 310-311. 2. Provide a subheading and perating revenue account in the sc Operating Revenues," page 30 chedule are classified in more that erate schedule and sales data uncount subheading. 3. Where the same customers are rate schedule in the same revenues.	evenue, average numbers, and average review for Resale which is reputotal for each prescrequence followed in "1. If the sales under an one revenue accounted each applicable revare served under more	per of heating schedule custome 4. The ribed of bills region billing per yeare monthly) at, list 5. For enue state in a suant the per than 6. Reference schedule sche	schedule), the should denote rs. e average rum endered during eriods during r any rate sche footnote the ereto.	entries in column e the duplication in the of customers s g the year divide the year (12 if a edule having a fue estimated additional f unbilled revenue are account subhea	
	Number and Title of Rate Schedule	MWh Sold	Revenue	Average Number of	KWh of Sales per	Revenue
Line No.	5000		1110000000	Customers	Customer (e)	KWh Sold
	(a)	(b)	(c)	(d)	(6)	117
1						
2						
3						
5						
6						
7						
8						
10						
11						
12						
13						
14						
15						
16						
17						
18 19						
20						
21			1			
22					9.	
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35 36			1			
37						
38						
38		1				
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr.6)					

TOTAL

43

(Next page is 310)

Name of Respondent		of Respondent This Report Is:			Date of Report	Year of	Report	
	(1) An Original		(Mo, Da, Yr)					
		(2)	A Resubmis	ssion		Dec. 3	1, 19	
		SALES	FOR RESAL	E (Account 44	7)			
the y	ort'all sales for resale (i.e., sales to piets) transacted on a settlement basis of ear. Do not report exchanges of elections of debits and credits for energy, abalanced exchanges on this schedule, se Purchased Power schedule (pages	ther than power extricity (i.e., transaction capacity, etc.) and a Power exchanges me	changes during ons involving a any settlements	tempt to buy emerg service). This cate meets the definitio vide in a footnote t	even under adverse of gency energy from thi gory should not be u n of RQ service. For the tern ination date of tyer or seller can unit	rd parties to maintain used for long-term fir all transactions iden of the contract define	n deliveries of <u>LF</u> m service which tified as <u>LF</u> , pro- id as the earliest	
2. Enter	the name of the purchaser in column same or use acronyms. Explain in a	(a). Do not abbrevi	iate or truncate ship interest or	IF - for intermedia	te-term firm service. " means longer than	The same as LF se	vice except that	
3 In coi	ution the respondent has with the pul- lumn (b), enter a Statistical Classificati all terms and conditions of the servi-	on Code based on ti	he original con-	the duration of each	firm service. Use this period of commitment	nent for service is or	ne year or less.	
RQ - supp jecte	for requirements service. Requirem lier plans to provide on an ongoing by d load for this service in its system no sility of requirements service must be	ents service is ser usis (i.e., the supplie esource planning). I the same as, or seco	er includes pro- In addition, the	means five years of	service from a design in the service from a design in the service from the	ity and reliability of se	rvice, aside from	
15.1	lier's service to its own ultimate cons or long-term service. "Long-term" me as that service cannot be interrupted to	ans five years or lon	nger and "firm" and is intended	IU - for intermedia same as <u>LU</u> service year but less than	ate-term service from e except that "interm five years.	n a designated gene nediate-term" means	erating unit. The longer than one	
						Actual Den	Demand (MW)	
Line No.	Name of Company or Public Authority [Footnote Affiliations	1	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)		(b)	(c)	(d)	(e)	m	
1								
2								
3								
-								
4								
5								
6								
7								
8								
9								
10					_			
11								
12								
				1	1		1	

lame of Respondent	4	is Report Is:		Date of Report (Mo, Da, Yr)	Year of Report	
	(1)	☐ An Original		(MO, Da, 11)		
	(2)	☐ A Resubmissi	on		Dec. 31, 19	
	SALES FO	OR RESALE (Acco	unt 447)	(Continued)		
regardless of the length of less than one year. Desc	e this category only for those ser- defined categories, such as a of the contract and service from cribe the nature of the service	all non-firm service designated units of in a footnote.	the hour (60-	in a month. Monthly CP de minute integration) in whice C Demand reported in column	metered hourly (60-minute into mand is the metered demand d th the supplier's system reach mns (e) and (f) must be in megave megawatt basis and explain.	uring es its
ments or "true-ups" for s explanation in a footnote		g years. Provide an 7.	purchaser.	: 0	urs shown on bills rendered to	
ber one. After listing all f- remaining sales may then column (a) after this listin schedule. Report subtota	sales together and report them s 10 sales, enter "Subtotal - RO" be listed in any order. Enter "Sul g. Enter "Total" in column (a) a als and total for columns (g) the	in column (a). The btotal - Non - RQ" in s the last line of the ough (k).	total of any of column (j). E: umn (j). Repx purchaser.	other types of charges, inc xplain in a footnote all com ort in column (k) the total c	energy charges in column (i), and duding out-of-period adjustmen ponents of the amount shown in harge shown on bills rendered to	n co to th
lines, list all FERC rate so in column (b), is provided 5. For requirements RO sale	FERC Rate Schedule or Tariff No chedules or tariffs under which s d. is and any type of service involving longer) basis, enter the average	ervice, as identified	Non-RQ grouschedule. The quirements S amount in col	iping (see Instruction 4), ar e "Subtotal - <u>RO</u> " amount i Sales For Resale on page 4 lumn (g) must be reported as	ust be subtotalled based on the nd then totalled on the last line on n column (g) must be reported a 01, line 23. The "Subtotal - Non s Non-Requirements Sales For R	of this Ri
mand in column (d), the ar	verage monthly non-coincident per erage monthly coincident peak (es of service, enter NA in colui	cP) demand in col-	on page 401 Footnote entidata.		de explanations following all req	quire
			REVENUE			
Megawatthours Sold	Demand Charges (\$)	Energy Charges (\$)		Other Charges (\$)	Total (\$) (h + i + j)	L
(g)	(h)	0		0	(k)	+
						T
						T
						T
						T
						1
						t
						\dagger
						+
						+
			_			\dagger
			_			+
			_			+
						+

Nar	me of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)		Year of Report	
		(2) A Resubmission		Dec. 31, 19_		
	ELECTRIC	OPERATION AND MAINTENAN	CE EXPENSES			
	, If the amount for previous year	is not derived from previously re	ported figures, e	explain in	footnotes.	
Line No.	1	Account	-574	nount for rent Year (b)	Amount for Previous Year (c)	
	1 POWER BRO	(a) ODUCTION EXPENSES				
2		Power Generation				
3	Operation					
4	(500) Operation Supervision and Engi	ineering				
5	(501) Fuel					
6	(502) Steam Expenses					
7	(503) Steam from Other Sources					
8	(Less) (504) Steam Transferred—Cr.				-	
9	(505) Electric Expenses				 	
10	(506) Miscellaneous Steam Power Ex	penses				
11	(507) Rents				 	
12	(509) Allowances	Aliena Ather 12)			 	
13	TOTAL Operation (Enter Total of	Tunes 4 tilu 12)				
14	Maintenance (510) Maintenance Supervision and E	ngineering		(40) (4) (4) (4) (4)		
15	(511) Maintenance of Structures	algilleering			 	
16	(512) Maintenance of Boiler Plant					
18	(513) Maintenance of Electric Plant					
19	(514) Maintenance of Miscellaneous S	Steam Plant				
20	TOTAL Maintenance (Enter Total	d of Lines 15 thru 19)				
21	TOTAL Power Production Expens	es-Steam Power (Enter Total of lines	3 and 20)			
22	B. Nuclea	r Power Generation	1			
23	Operation					
24	(517) Operation Supervision and Engi	ineering				
25	(518) Fuel				-	
26	(519) Coolants and Water				+	
27	(520) Steam Expenses					
28	(521) Steam from Other Sources (Less) (522) Steam Transferred—Cr.				1	
29	(523) Electric Expenses					
31	(524) Miscellaneous Nuclear Power E	ypenses				
32						
33		f lines 24 thru 32)				
34	Maintenance			公共 数据		
35		ngineering				
36	(529) Maintenance of Structures					
37	(530) Maintenance of Reactor Plant E	Equipment				
38	(531) Maintenance of Electric Plant					
39	(532) Maintenance of Miscellaneous I	Nuclear Plant				
40	TOTAL Maintenance (Enter Total	of lines 35 thru 39)	20 4 401			
41	Carry and the same of the same	es-Nuclear Power (Enter total of lines	33 and 40)		l J	
42		lic Power Generation				
43	Operation	laccina		10年 10年 10日		
44		meering			+	
45					1	
46	(537) Hydraulic Expenses (538) Electric Expenses					
47	(539) Miscellaneous Hydraulic Power	Generation Expenses				
48	(540) Rents					
50	- I	of lines 44 thru 49)			1	

Nar	ne of Respondent	This Report Is:	Date of	Report	Yea	ar of Report
		(1) An Original	(Mo, Da,	Yr)		
		(2) A Resubmission			Dec	. 31, 19
_	ELECTRIC OPER	ATION AND MAINTENANCE EX	PENSES	(Continued)		
Line		Account		Amount for		Amount for
No.		(a)		Current Yea (b)	ır	Previous Year (c)
51	C. Hydraulic Powe	er Generation (Continued)				
52	Maintenance					
53	(541) Maintenance Supervision and En	ngineering				
54	542) Maintenance of Structures					
55	(543) Maintenance of Reservoirs, Dam	s, and Waterways				
56	(544) Maintenance of Electric Plant					
57	(545) Maintenance of Miscellaneous H					
58	TOTAL Power Production Expenses	-Hydraulic Power (Enter total of lines 50	and 58)			
59 60	D. Oth	and 30)				
61	Operation 5. Out	ioi i owoi conoration				
62	(546) Operation Supervision and Engin	peering				
63	(547) Fuel					
64	(548) Generation Expenses					
65	(549) Miscellaneous Other Power Gene	eration Expenses				
66	(550) Rents			-		
67	TOTAL Operation (Enter Total of	lines 62 thru 66)				
68	Maintenance					
69	(551) Maintenance Supervision and En	gineering				
70	(552) Maintenance of Structures					
71	(553) Maintenance of Generating and					
72	(554) Maintenance of Miscellaneous O					
73 74	TOTAL Maintenance (Enter Total TOTAL Power Production Expenses	and 72)				
75		Power Supply Expenses	10 73)			
76	(555) Purchased Power	Ower Cuppiy Experiess				
77	(556) System Control and Load Dispate	ching				
78	(557) Other Expenses					
79	TOTAL Other Power Supply Exp	enses (Enter Total of lines 76 thru 78	3)			
80		s (Enter Total of lines 21, 41, 59, 74, a	and 79)			Secretaria de la composición dela composición de la composición de la composición de la composición de la composición dela composición dela composición dela composición de la composición de la composición de la composición de la composición dela composición de la composición dela composición dela composición dela composición dela composición dela composición dela compos
81	The state of the s	SMISSION EXPENSES				
82						
83		eering				
	(561) Load Dispatching					
_	(562) Station Expenses (563) Overhead Lines Expenses					
86 87	(564) Underground Lines Expenses					
88	(565) Transmission of Electricity by Ott	hers				
89	(566) Miscellaneous Transmission Exp					
90				•		
91	TOTAL Operation (Enter Total of	lines 83 thru 90)			mout.	
	Maintenance					
	(568) Maintenance Supervision and En	gineering			_	
	(569) Maintenance of Structures					
	(570) Maintenance of Station Equipme (571) Maintenance of Overhead Lines	nt				
96		es				
98						
99	TOTAL Maintenance (Enter Total					
100	TOTAL Transmission Expenses (
101	the state of the s	RIBUTION EXPENSES				
102	Operation					
103	(580) Operation Supervision and Engine	eering				

Name				of Report Year of Report		
		(1) An Original	(Mo, Da,	Yr)		1
		(2) A Resubmission			Dec	. 31, 19
	ELECTRIC OPER	NATION AND MAINTENANCE EX	PENSES	(Continued)		
-	ELECTRIC OF E.			Amount fo	-	Amount for
Line	, .	Account		Current Yes	ar	Previous Year
No.	1	(a)		(b)		(c)
104	3. DISTRIBUTION	ON Expenses (Continued)				
105	(581) Load Dispatching					
106	(582) Station Expenses					
107	(583) Overhead Line Expenses					
108	(584) Underground Line Expenses					
109	(585) Street Lighting and Signal Sy	stem Expenses				
110	(586) Meter Expenses					
111	(587) Customer Installations Expen	Ses				
112	(588) Miscellaneous Expenses					
	(589) Rents TOTAL Operation (Enter Total	l of lines 103 thru 113)				
114	Maintenance	or miles reconstruction				
115 116	(590) Maintenance Supervision and	Engineering				
117	(591) Maintenance of Structures					
118	(592) Maintenance of Station Equip	(592) Maintenance of Station Equipment				
119	(593) Maintenance of Overhead Lin	nes				
120	(594) Maintenance of Underground	Lines				
121	(595) Maintenance of Line Transfo	rmers				
122	(596) Maintenance of Street Lighting and Signal Systems					
123	(597) Maintenance of Meters				-	
124	(598) Maintenance of Miscellaneou				-	
125	TOTAL Maintenance (Enter 1	otal of lines 116 thru 124)		 		
126	TOTAL Distribution Expense	s (Enter Total of lines 114 and 125) R ACCOUNTS EXPENSES				
127		ACCOUNTS EXPENSES				
128 129	Operation (901) Supervision					
130	(902) Meter Reading Expenses					
131	(903) Customer Records and Colle	ection Expenses				
132	(904) Uncollectible Accounts					
133	(005) Miscellaneous Customer Acc	counts Expenses	1001	-		
134	TOTAL Customer Accounts E	xpenses (Enter Total of lines 129 ti	nru 133)	-		
135	5. CUSTOMER SERVICE	AND INFORMATIONAL EXPENSE	:5			
136	Operation				Ne Contac	
137	(907) Supervision					
138	(908) Customer Assistance Expen	Ses nol Exponence				
139	(909) Informational and Instruction (910) Miscellaneous Customer Se	nice and Informational Expenses				
		mational Exp. (Enter Total of lines 137	thru 140)			
141		LES EXPENSES				
142	Operation					
	(911) Supervision					
145	(912) Demonstrating and Selling E	expenses				
146	(913) Advertising Expenses					
147	1 (016) Miscellaneous Sales Expens	ses				
148	TOTAL Sales Expenses (En	ter Total of lines 144 thru 147)				
149	7. ADMINISTRATIV	E AND GENERAL EXPENSES				
150	Operation					
151	(920) Administrative and General	Salanes		+		
152	(921) Office Supplies and Expens	es Transferred Credit		+		
153	(Less) (922) Administrative Expens	ses transferred—Credit			-	

Nam	ne of Respondent	This Report Is:	Date of Report	Year of Report	
		(1) An Original	(Mo, Da, Yr)		
		(2) A Resubmission		Dec. 31, 19	
	ELECTRIC OPER	RATION AND MAINTENANCE E	(PENSES (Continued)	
Line		Account	Amount		
No.'			Current Y		
i		(a)	(b)	(c)	
154		GENERAL EXPENSES (Continued		and the second of the second o	
155	(923) Outside Services Employed				
156	(924) Property Insurance				
157	(925) Injuries and Damages				
158	(926) Employee Pensions and Bene	efits			
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expe	nses			
161	(929) Duplicate Charges-Cr.				
162	(930.1) General Advertising Expens	es			
163	(930.2) Miscellaneous General Exp	enses			
164	(931) Rents				
165	TOTAL Operation (Enter Total	l of lines 151 thru 164)			
166	Maintenance				
167	(935) Maintenance of General Plan	t .			
168		eneral Expenses (Enter Total of line	9S 165		
169	TOTAL Electric Operation and lines 80, 100, 126, 134, 141	d Maintenance Expenses (Enter to	tal of		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- 1.The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

- 1. Payroll Period Ended (Date)
- 2. Total Regular Full-Time Employees
- 3. Total Part-Time and Temporary Employees
- 4. Total Employees

Nam	e of Respondent	This F	Report Is:	11.00	Date of Report	Year of	Report	
		(1)	An Original	10	Mo, Da, Yr)			
		(2)	A Resubmis	sion		Dec. 31	1, 19	
		PURCH	ASED POWE	R (Account 5	55)			
			(Including power	exchanges)				
-1	eport all power purchases made during the ye lectricity (i.e., transactions involving a balanc nergy, capacity, etc.) and any settlements for	na of debits	and credits for	date that either be	the termination date of uyer or seller can unit	laterally get out of the	ne contract.	
2. E	nergy, capacity, etc.) and any accommodation inter the name of the seller or other party in an mn (a). Do not abbreviate or truncate the name footnote any ownership interest or affiliation	exchange train	nsaction in col- rns. Explain in	"intermediate-term	te-term firm service. " means longer than ifirm service. Use this	one year but less t	nan live years.	
56	eller.			the duration of ea	ch period of commitm	nent for service is or	ne year or less.	
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the			vice which the er includes pro- In addition, the	<u>LU</u> - for long-term service from a designated generating unit. "Long-term means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.				
L.	upplier's service to its own ultimate consumer F - for long-term service. "Long-term" means fi	's. ve years or lor nomic reasons	nger and "firm" and is intended	IU - for intermedi same as <u>LU</u> servic year but less than	ate-term service from ce except that "interm in five years.	n a designated gene nediate-term'' means	erating unit. The longer than one	
to	oremain reliable even under adverse condition empt to buy emergency energy from third partie ervice). This category should not be used for neets the definition of RQ service. For all trans	ns (e.g., the su es to maintain of lono-term firm	deliveries of LF	EX - For exchange a balancing of deb for imbalanced ex	es of electricity. Use the standard credits for enerotchanges.	nis category for trans rgy, capacity, etc. and	actions involving d any settlements	
						Actual Der	mand (MW)	
Line No.	Name of Company or Public Authority [Footnote Affiliations]		Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)		(b)	(c)	(d)	(e)	(1)	
1								
2								
3								
4								
5						7		
6								
7								
8								
9								
10	14				-			
11								
12								
13							-	
	1 10						1	

Name of Res	pondent	Th	is Report Is:		ate of Report	Year of Report				
		(1)	☐ An Original	(^	no, Da, Yr)					
		(2)	☐ A Resubmis	sion		Dec. 31, 19				
		PURCHAS	SED POWER (Act	count 555) (Cor exchanges)	ntinued)					
be placed in regardless of	the above-defined the length of the con	egory only for those ser categories, such as a stract and service from	all nonfirm service designated units of	ent. Report in column	the megawatthours shown or s (h) and (i) the megawatthour as the basis for settlement.	s of power exchanges rece	beve			
		nature of the service in Use this code for any	1	. Report demand char	rges in column (i), energy cl es of charges, including out-	narges in column (k), and	the			
ments or "true explanation in	e-ups" for service pro a footnote for each	ovided in prior reporting adjustment.	g years. Provide an	umn (i). Explain in a (i). Report in column	footnote all components of (m) the total charge shown of for power exchanges, report	the amount shown in color on bills received as settlen	umn nent			
FERC jurisdict On separate li	tional sellers, include nes, list all FERC rate	ate Schedule Number of an appropriate designate e schedules, tariffs or co in column (b), is provi-	tion for the contract. Intract designations	amount for the net r ceived, enter a nega or charges other tha	receipt of energy. If more extive amount, if the settlement in incremental generation ex	nergy was delivered than nt amount (1) includes cre xpenses, or (2) excludes	n re- edits cer-			
charges impo	sed on a monthly (or	and any type of service r longer) basis, enter the verage monthly non-coin	e monthly average	footnote.	ges covered by the agreen s (g) through (m) must be to					
in column (f). (f). Monthly N	umn (e), and the aver For all other types of CP demand is the ma	rage monthly coincident f service, enter NA in c sumum metered hourly CP demand is the mete	peak (CP) demand olumns (d), (e) and (60-minute integra-	page 401, line 10. The Received on page 40	amount in column (g) riust in total amount in column (h) riust in total amount in column (h) riust in total amount red on page 401, line 13.	be reported as Purchases must be reported as Excha	s on inge			
the hour (60-r monthly peak.	minute integration) in Demand reported in	n which the supplier's columns (e) and (f) must on a megawatt basis at	system reaches its st be in megawatts. 9.		required and provide expla	nations following all requ	ired			
	POWER E	XCHANGES	COST/SETTLEMENT OF POWER							
Megawatthours Purchased	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (j + k + f) or Settlement (\$)	Line No.			
(g)	(h)	0	Ø	(k)	n	(m)	_			
							1			
							2			
							3			
							4			
							5			
							6			
							7			
							8			
1 1 1							9			
			·				10			
							11			
							12			
							13			
							14			

Name	e of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)	Year of	Report
	1	(1) An Original		(MO, Da, 11)	Dec 21	10
	4	(2) A Resubmis		1500 (4	Dec. 31,	19
	TRANSMISSI	ON OF ELECTRICIT	red to as "wh	eeling")		
	port all transmission of electricity, i.e. wheeling, littles, cooperatives, municipalities, other pub cilities, non-traditional utility suppliers and ultima	provided for other electric lic authorities, qualifying	in column (d) e tractual terms	enter a Statistical Classification of and conditions of the service as	1000WS:	
 Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c). Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c). 						conditions. For emination date or or seller can
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations]	Energy Received I (Company or Public A [Footnote Affiliation	uthority)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations]		Statistical Classification
	(e)	(b)		(c)		(d)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10	,					
11						
12						
13						
14						
15						
16	Ž. 1 H					
17						

Name of Re	espondent	This Report Is:		of Report	Year of Report	
500		(1) An Original	(Mo, D	ia, fr)	D 04 10	
		(2) A Resubmission	70 (4	456) (Continue	Dec. 31, 19	
	TRANSMISSION OF	ELECTRICITY FOR OTHE	no (Account "wheeling")	430) (Continue	-)	
which cannot transmission nature of the AD - for our ments or "to explanation 5. In column (e lines, list all	er transmission service. Use this catego of be placed in the above-defined catego in service, regardless of the length of the service in a footnote. t-of-period adjustment. Use this code for nue-ups" for service provided in prior regin a footnote for each adjustment.)), identify the FERC Rate Schedule or Ta FERC rate schedules or contract designitified in column (d), is provided.	ories, such as all nonfirm te contract. Describe the or any accounting adjust- corting years. Provide an 7. Report in in the fir	sion service. In co appropriate identifi ntract. In column (g ate identification for a column (h) the nur m transmission ser agawatts. Footnote	lumn (f), report the de- ication for where energy p) report the designation or where energy was on the or megawatts of bi- vice contract. Demand	ontract path, "point to px signation for the substa by was received as spec in for the substation, or of letivered as specified in slling demand that is spec reported in column (h) if d on a megawatts basis	tion, dified other of the diffied must
				TRANSFER	OF ENERGY	
FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	tion or Other Designation) (Substation or Other Designation) Megawatt		Megawatthours Received	Megawatthours Delivered	Line No.
(e)	m	(g)	(ग)	n	0	_
						1
						2
	·					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

Name of Respondent	This Report		Date of Report (Mo, Da, Yr)	Year of Report	
	(1) 🗆 An ((1010, 54, 11)	Dec 21 10	
	(2) 🗆 A R	esubmission	150 (0-	Dec. 31, 19	
TRANSM	ISSION OF ELECTRICITY FO	OR OTHERS (a referred to as "who	Account 456) (Co seling")	ontinued)	
8. Report in columns (i) and (i) the total livered.		vide a footo	the explaining the nature	enter zero ("0") in column (n). of the nonmonetary settlement rgy or service rendered.	Pro- , in-
in columns (k) through (n), report the or vouchers. In column (k), provide re- to the billing demand reported in colum from energy charges related to the am (m), provide the total revenues from a rendered, including out of period adjust ponents of the amount shown in colum charge shown on bills rendered to to	venues from demand charges related nn (h). In column (f), provide revenues lount of energy transferred. In column all other charges on bills or vouchers stments. Explain in a footnote all com- mn (m). Report in column (n) the total	"TOTAL" in and (i) must 401, lines 1	colum: (a) as the last li- be reported as Transmiss 6 and 17, respectively.) through (n) as the last line. E ne. The total amounts in column sion Received and Delivered on p nations following all required data	is (i) sage
R	EVENUE FROM TRANSMISSIO	N OF ELECTRIC	CITY FOR OTHER	S	
Demand Charges (\$)	Energy Charges (\$)		Charges \$)	Total Revenues (\$) (k + I + m)	Line No.
(k)	Ø	(m)	(n)	_
					1
					2
	_				+
					\top
					+
		-			+
		-			+
					+
					1
					1
					1.
					1
					1
					1
					1
					1

(Next page is 332)

Nar	ne of Respondent	This Re			te of Report	Year o	f Report		
		The second second	An Original		0, Da, 11)				
			A Resubmissi			Dec. 3	1, 19		
	TRANSM	(Including tr	LECTRICITY ansactions referre	BY OTHERS d to as "wheelin	(Account 565)				
	Peport all transmission, i.e., wheeling, of el- by other electric utilities, cooperatives, authorities during the year. In column (a) report each company or public sion service. Provide the full name of the co- but do not truncate name or use acronyms. ship interest in or affiliation with the transi	municipalities, or of authority that provide mpany; abbreviate if Explain in a footnote	nd transmis- necessary, any owner-	In column (f), provi rendered to the respin a footnote all cor- column (g) the total no monetary settlen a footnote explainin	orgy charges related to de the total of all of to ondent, including any apponents of the amou charge shown on bit he had been and e, enter ag the nature of the no we of energy or service	her charges on b out of period adju- int shown in colur ills rendered to the zero ("0") in colu- conmonetary settle	ills or vouchers stments. Explain mn (f). Report in e respondent. If umn (g). Provide		
3.	Provide in column (a) subheadings and cla chased from other utilities as: "Delivered Proposer from Wheeler."	ervice pur- "Received	Enter "TOTAL" in column (a) as the last line. Provide a total amount in col- umns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the						
	Report in columns (b) and (c) the total megaviby the provider of the transmission service	ð.	nd delivered	wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.					
5.	 In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In col- Footnote entries and provide explanations following all required data. 								
		TRANSFER	OF ENERGY	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY O					
Line No.	Name of Company or Public Authority [Footnote Affiliations]	Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Cost of Transmission (\$)		
	(a)	(b)	(c)	(d)	(e)	m	(g)		
1									
2									
3									
4									
5									
6									
7									
8									
9									
10					-				
11									
12									
13					-				
14									
15					-				
16									

Nam	e of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Ye	ar of Report
		(1) ☐ An Original (2) ☐ A Resubmission	(De	ec. 31, 19
	MISCELLANEC	(2) A Resubmission OUS GENERAL EXPENSES (Acc	ounting 930.2) (ELECTF		
Line	MIOOEEDANE	Description			Amount
Nø.		(a)			(b)
/1	Industry Association Dues				
2	Nuclear Power Research Ex	penses			
3	Other Experimental and Ger	neral Research Expenses			
4	and Transfer Agent Fees an Securities of the Responden	nformation and Reports to Stock d Expenses, and Other Expenses t	s of Servicing Odistand	ng	
5	Other Expenses (List items)	of \$5,000 or more in this column of such items. Group amounts of	showing the (1) purpose less than \$5,000 by cla	, sses	
6					
8					
9					
11					
12					
14					
15 16					
17					
18 19					
20					
21 22					
23					
24 25					
26 27					
27					
29					
30 31					
32					
33 34					
35					
36 37					
38					
39 40					
41					
42					
43					
45					
46	TOTAL				

Depril	DEPRECIATION AND AMORTI. (Except as a second reciation Expense (Account 403); (b) Amorted-Term Electric Plant (Account 404); and (of Other Electric Plant (Account 405). Report in section B the rates used to comion charges for electric plant (Accounts 40 e the basis used to compute the charges a changes have been made in the basis or rate preceding report year. Report all available information called for ity fifth year beginning with report year 1971, not year only changes to columns (c) through (g) from the preceding year. Inless composite depreciation accounting for the plant is followed, list numerically in column to subaccount, account or functional classification.	unts for: (a) to ortization of acquired in section C apporting anomalism total deprending and (a) each	ECTRIC PLANT (Accipuisition adjustments) tions and showing a coof section C the manne obtained. If average baing used. For columns (c), (d) tion for each plant substification listed in column prepared to assist in estin column (f) the type appropriate for the acable, the weighted avoid the composite deprecavailable information care	mposite total. Indical or in which column (lances, state the means of the more timating average ser mortality curve secount and in column rerage remaining licitation accounting	te at the bottom b) balances are ethod of averag- ailable informa- functional clas- ality studies are rvice lives, show elected as most nn (g), if avail-			
Depril	DEPRECIATION AND AMORTI. (Except as Report in Section A for the year the amoreciation Expense (Account 403); (b) Amored-Term Electric Plant (Account 404); and (of Other Electric Plant (Account 405). Report in section B the rates used to comion charges for electric plant (Accounts 40e the basis used to compute the charges a changes have been made in the basis or rate preceding report year. Report all available information called for ity fifth year beginning with report year 1971, not yenly changes to columns (c) through (g) from the preceding year. Inless composite depreciation accounting for the plant is followed, list numerically in column to subaccount, account or functional classification.	ZATION OF ELE mortization of acq unts for: (a) to prization of co c) Amortiza- inpute amor- 4 and 405). to more and 405 to mor	ECTRIC PLANT (Accipuisition adjustments) tions and showing a coof section C the manne obtained. If average baing used. For columns (c), (d) tion for each plant substification listed in column prepared to assist in estin column (f) the type appropriate for the acable, the weighted avoid the composite deprecavailable information care	mposite total. Indical rin which column (lances, state the means account, account or mn (a). If plant mortal timating average ser mortality curve secount and in column rerage remaining licitation accounting	te at the bottom (b) balances are ethod of averag- ailable informa- functional clas- ality studies are rvice lives, show elected as most nn (g), if avail-			
Depril	Except an in Section A for the year the amore reciation Expense (Account 403); (b) Amore ted-Term Electric Plant (Account 404); and (of Other Electric Plant (Account 405). Report in section B the rates used to comion charges for electric plant (Accounts 40 ethe basis used to compute the charges a changes have been made in the basis or rate preceding report year. Report all available information called for ity fifth year beginning with report year 1971, not yearly changes to columns (c) through (g) from the preceding year. Inless composite depreciation accounting for the plant is followed, list numerically in column to subaccount, account or functional classification.	unts for: (a) to ortization of acquired in section C apporting anomalism total deprending and (a) each	tions and showing a coof section C the manne obtained. If average baing used. For columns (c), (d) tion for each plant substification listed in column prepared to assist in estin column (f) the type appropriate for the acable, the weighted avoiant. If composite depresavailable information ca	mposite total. Indicater in which column (lances, state the media account, account or nn (a). If plant mortalimating average ser mortality curve secount and in columerage remaining licitation accounting	te at the bottom b) balances are ethod of averag- ailable informa- functional clas- ality studies are rvice lives, show elected as most nn (g), if avail-			
Depril	Report in Section A for the year the amoreciation Expense (Account 403); (b) Amored-Term Electric Plant (Account 404); and (of Other Electric Plant (Account 405). Report in section B the rates used to comion charges for electric plant (Accounts 40 ethe basis used to compute the charges a changes have been made in the basis or rate preceding report year. Report all available information called for ity fifth year beginning with report year 1971, not yearly changes to columns (c) through (g) from the preceding year. Inless composite depreciation accounting for the plant is followed, list numerically in column to subaccount, account or functional classification.	ortization of contribution of	tions and showing a coof section C the manne obtained. If average baing used. For columns (c), (d) tion for each plant substification listed in column prepared to assist in estin column (f) the type appropriate for the acable, the weighted avolant. If composite depresavailable information ca	er in which column (lances, state the me lances, s	(b) balances are ethod of averag- allable informa- functional clas- ality studies are rvice lives, show elected as most nn (g), if avail-			
Depril	reciation Expense (Account 403); (b) Amorted-Term Electric Plant (Account 404); and (of Other Electric Plant (Account 405). Report in section B the rates used to comion charges for electric plant (Accounts 40 et the basis used to compute the charges a changes have been made in the basis or rate preceding report year. Report all available information called for ity fifth year beginning with report year 1971, not yearly changes to columns (c) through (g) from the preceding year. Inless composite depreciation accounting for the plant is followed, list numerically in column to subaccount, account or functional classification.	prtization of control	of section C the manner obtained. If average baing used. For columns (c), (d) tion for each plant substification listed in column prepared to assist in estin column (f) the type appropriate for the acable, the weighted avoid a composite deprecavailable information ca	er in which column (lances, state the me lances, s	(b) balances are ethod of averag- allable informa- functional clas- ality studies are rvice lives, show elected as most nn (g), if avail-			
Depraciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405). 2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year. 3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis. 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.								
A. Summary of Depreciation and Amortization Charges								
Line No.	Functional Classification	Depreciation Expense (Account 403)	Amortization of Limited-Term electric Plant (Acct. 404)	Amortization of Other Electric Plant (Acct. 405)	Total			
	(a)	(b)	(c)	(d)	(e)			
1 1	ntangible Plant							
	Steam Product Plant							
	Nuclear Production Plant							
	Hydraulic Production Plant—Conventiona							
	hydraulic Production Plant—Pumped Storage							
	Other Production Plant							
7 7	Transmission Plant							
	Distribution Plant							
	General Plant							
	Common Plant—Electric							
11	TOTAL							
	B.	Basis for Amo	ortization Charges					

Name	1177 (177		This Report Is: (1) An Orig	inal	Date of Report (Mo, Da, Yr)		Year of Report	
			(2) A Resul	bmission		Dec.	31, 19	
	D				TRIC PLANT (Con	tinued)		
		C. Fact	ors Used in Estir	nating Deprecia	ation Charges			
Line No.	Account No.	Depreciable Plant Base (In thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate(s) (Percent)	Mortality Curve Type	Average Remaining Life	
	(a)	(b)	(c)	(d)	(e)	M	(g)	
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 45 46 47 48 49	(a)	(b)	(c)	(4)	(6)		(9)	
50 51 52 53 54 55 56 57 58 59 60								

Nam	e of Respondent		This Report Is:		Date of Repo	rt	Year o	of Report
			(1) 🗆 An Orig	inal	(Mo, Da, Yr)			
			(2) A Result	omission			Dec. 3	31, 19
	DE	PRECIATION AN	ND AMORTIZATI	ON OF ELECT	RIC PLANT (Co	ontinued	I)	
		C. Facto	ors Used in Estin	nating Deprecia	tion Charges			
ine lo.	Account No.	Depreciable Plant Base (In thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate(s) (Percent)	Morta Cur Typ	ve pe	Average Remaining Life
	(a)	(b)	(c)	(d)	(e)	(1))	(9)
64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 80 81 82 83 84 88 88 89 99 99 99 99 99 99 99 99 99 99								

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				·				
Nam	ne of Respondent	This Report Is:		Date of Report	Year of Report			
		(1) An Original		(Mo, Da, Yr)				
		(2) A Resubmi			Dec. 31, 19			
F	PARTICULARS CONCERNING CE							
ct	Report the information specified be- iven, for the respective income deduc- harges accounts. Provide a subhead- ount and a total for the account. Ac- nay be added if deemed appropriate with	ction and interest ing for each ac- dditional columns	of less than 5 whichever is the above a (c) Interes	t on Debt to Associated	or the year (or \$1,000, d by classes within Companies (Account			
a	ccount. (a) Miscellaneous Amortization (Accoun	nt 425)—Describe	430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and					
	ne nature of items included in this acc	count, the contra		respectively for (a) advan				
ye	ear, and the period of amortization. (b) Miscellaneous Income Deductions—	Report the nature,	vances on open account, (c) notes payable, (d) accoupayable, and (e) other debt, and total interest. Explain nature of other debt on which interest was incurred during the year.					
as	ayee, and amount of other income deducts required by Accounts 426.1, Donation urance; 426.3, Penalties; 426.4, Expendence;	ns; 426.2, Life In- ditures for Certain	fe In- ertain (d) Other Interest Expense (Account 431)— ertain ticulars (details) including the amount and inte					
С	Civic, Political and Related Activities; and 426.5, Other other interest charges incurred during							
Line No.		item (a)			Amount (b)			
1								
2								
3								
5	*							
6								
8								
10								
11 12								
13								
14	4 *							
16								
17	T 42 - 5 - 5							
19								
20 21								
22								
22 23 24 25 26								
25								
26 27								
28								
29			•					
31								
32								
34								
36								
37								
39								
40 41								

(Next page is 350)

Nan	ne of Respondent		Report Is: An Original		Date of (Mo, Da		Yea	ar of Report
		(2)	A Resubmission	1			Dec	c. 31, 19
_	RE	GULAT	ORY COMMISSION	ON EXP	ENSES		_	
per	Report particulars (details) of regulatonses incurred during the current year (or in ars, if being amortized) relating to formulatory body, or cases in which such a	ncurred i	in previous were s before a by t		d by a regi			her the expenses otherwise incurred
Line No.	Description (Furnish name of regulatory commission or the docket or case number, and a description of the case.) (a)	body, ption	Assessed by Regulatory Commission	Uti	enses of ility	Total Expenses to Date		Deferred in Account 186 at Beginning of Year (e)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 19 20 1 22 23 24 25 26 27 28 29 30 31 23 33 34 35 36 37 38 39 44 44 45				•				
46	TOTAL			, N				

(1)			This Report Is: (1) □ An Original			Year of Report	
		(2)	A Resubmission	ENCES (C	antinuad)	Dec. 31, 19	
which are being as amortization. 4. The totals of the totals shown as	mortized. L columns (e) the bottom	expenses incurred in past in column (a) the (i), (i), (k), and (l) must a of page 233 for Acc	period of year waccount year with 6.	List in colum hich were c	nn (f), (g), and (h) ex harged currently to	xpenses incurred du income, plant, or o 0) may be grouped.	tner
	ED CURREN	ICURRED DURING YE		-	Automica	Deferred in	٦
Department	Account No.	Amount	Deferred to Account 186	Account	Amount	Account 186, End of Year	No
m	.(g)	(h)	Ø	0	(k)	o o	

				Y						
Nam	e of Respondent	This Report Is:		Date of Report	Year of Report					
		(1) An Original		(Mo, Da, Yr)						
		(2) A Resubmission			Dec. 31, 19					
	RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES									
cha mer or co othe reci ried with and dev Acc	Describe and show below costs in reged during the year for technological, and demonstration (R, D & D) project oncluded during the year. Report a first during the year for jointly-sponsor pient regardless of affiliation.) For an on by the respondent in which there others, show separately the respond cost chargeable to others. (See delopment, and demonstration in counts.) Indicate in column (a) the application below. Classifications: A. Electric R, D & D Performe (1) Generation a. Hydroelectric i. Recreation, fish, ii. Other hydroelectric	al research, develop- ct initiated, continued, also support given to red projects. (Identify ny R, D & D work car- is a sharing of costs ent's cost for the year efinition of research, Uniform System of ble classification, as ed Internally and wildlife	() () () () () ()	b. Fossil-fuel steam c. Internal combustio d. Nuclear e. Unconventional ge f. Siting and heat rej 2) System Planning, Eng 3) Transmission a. Overhead b. Underground 4) Distribution 5) Environment (other th 6) Other (Classify and inc. \$5,000.) 7) Total Cost Incurred Electric R, D & D Perform 1) Research Support to t Council or the Electionstitute	eneration ection ineering and Operation ineering and equipment) stude items in excess of					
Line	Classification			Description						
No.	(8)			(b)						
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 12 22 32 4 25 26 27 28 29 30 31 32 33 34 35 36 37										

Name of Respondent		Report Is:		Date of Report	Year of Report	t
	1 1.1	An Original		(Mo, Da, Yr)	Dec. 31, 19	
DEC	(2) EARCH, DEVELOPME	A Resubmiss	NSTRATIO	N ACTIVITIES (C		
HEST	AHCH, DEVELOPME					
Institu (3) Resea Group (4) Resea (5) Total 3. Include in columinternally and in columnation the special safety, corrosion contrament, insulation, type under \$5,000 by class of items grouped. Unditems by type of R. I.	arch Support to Nucles arch Support to Others Cost Incurred an (c) all R, D & D items lumn (d) those items arcosting \$5,000 or making for area of R, D & D appliance, etc.). G sifications and indicate to der Other, (A.(6) and B. D & D activity.	performed perfor	amounts we 107, Construmn (f) the column (e). 5. Show cumulation of balance in an Demonstration of the year. 6. If cost activities of (c), (d), ar "Est."	re capitalized duri- uction Work in Pri amounts related in column (g) to costs of project Account 188, Re- cion Expenditures, ts have not been projects, submit of (f) with such	ar or the account to wing the year, listing Accorderss, first. Show in to the account charge the total unamortized s. This total must equal search, Development, Outstanding at the end a segregated for R, D nit estimates for column amounts identified earch and related testing the significant of the segregated for R, D nit estimates for column amounts identified earch and related testing the significant of the search and related testing the significant of the search and related testing the significant of the search and related testing the search and rela	col- col- d in ac- l the and d of & D mns l by
4. Show in column	n (e) the account numb		•	erated by the res	spondent.	_
Costs incurred internally	Cost Incurred Externally		1AHGED IN C	Amount	Unamortized Accumulation	Lin
Current Year	Current Year	Account (e)		Amount .	(g)	N/C
						11 11 11 11 11 11 11 11 12 22 22 22 22 2

Nan	ne of Respondent This Report Is: (1) An Orig (2) A Resul	inal	Date of (Mo, Da	, Yr)			
	DISTRIBUTION OF S		MACEC	15	6C. 31, 13		
	DISTRIBUTION OF S	SALARIES AND I	WAGES				
for	Report below the distribution of total salaries and wages the year. Segregate amounts originally charged to clear-accounts to <i>Utility Departments</i> , <i>Construction</i> , <i>Plant movals</i> , and <i>Other Accounts</i> , and enter such amounts in the	segregation of	salaries a method	and wages origina of approximation	In determining this ily charged to clear- giving substantially		
Line No.	Classification	Direct Payroll Distribution		Allocation of Payroll Charged for Clearing Accounts	100 PER		
	(a)	(6))	(c)	(d)		
1	Electric						
2	Operation						
3	Production						
4	Transmission						
5	Distribution						
6	Customer Accounts			Section 1			
7	Customer Service and Informational						
8	Sales						
9	Administrative and General						
10	TOTAL Operation (Enter Total of lines 3 thru 9)		AL COMPANY				
11	Maintenance						
12	Production						
13	Transmission						
14	Distribution						
15	Administrative and General				e		
16	TOTAL Maint. (Total of lines 12 thru 15)						
17	Total Operation and Maintenance						
18	Production (Enter Total of lines 3 and 12) Transmission (Enter Total of lines 4 and 13)						
19	Distribution (Enter Total of lines 5 and 14)						
21	Customer Accounts (Transcribe from line 6)						
22	Customer Service and Informational (Transcribe from	line 7)					
23	Sales (Transcribe from line 8)						
24	Administrative and General (Enter Total of lines 9	and 15)					
25	TOTAL Oper. and Maint. (Total of lines 18 thru	24)					
26	Gas						
27	Operation						
28	Production—Manufactured Gas						
29	Production-Nat. Gas (Including Expl. and Dev.)						
30	Other Gas Supply						
31	Storage, LNG Terminaling and Processing						
32	Transmission						
33	Distribution						
34	Customer Accounts						
35	Customer Service and Informational						
36	Sales						
37	Administrative and General	270					
38	TOTAL Operation (Enter Total of lines 28 thru	3/)	Alfran Zada				
39	Maintenance) .		
40	Production—Manufactured Gas Production—Natural Gas				J		
41	Other Gas Supply						
42	Storage, LNG Terminaling and Processing						
43	Transmission						
45	Distribution						
46	Administrative and General						
47	TOTAL Maint. (Enter Total of lines 40 thru 48)						

Name of Respondent		This Report Is:	This Report Is:		Date of Report		r of Report
		(Mo, Da, Yr)					
		(2) A Resubmission				Dec	. 31, 19
	DISTRIBU	TION OF SALARIES AND	WAGE	S (Contin		. 1	
Line	Classification			Payroll	Allocation of Payroll Charge		Total
No.	Classification		3-01-01-01-01	bution	Clearing Accor		
1	(a)		(1	b)	(c)		(d)
	Gas (Continue	ed)					
48	Total Operation and Maintenance	her Total of lines 20 and 401					
49	Production—Manufactured Gas (English	ting Expl and Dev					
50	(Total of lines 29 and 41)	Production—Natural Gas (Including Expl. and Dev.)					
51	Other Gas Supply (Enter Total of	of lines 30 and 42)					
52	Storage, LNG Terminaling and	Processing					
	(Total of lines 31 and 43)						
53	Transmission (Lines 32 and 44)						
54	Distribution (Lines 33 and 45)						
55	Customer Accounts (Line 34)						
56	Customer Service and Informati	onal (Line 35)					
57	Sales (Line 36)	27 and 461					
58	Administrative and General (Lin	(Total of lines 40 that 50)			ASSESSMENT AND ADDRESS OF THE PARTY OF THE P		
59	TOTAL Operation and Maint. Other Utility Depa	rtments					
60	Operation and Maintenance	unents					
61	TOTAL All Utility Dept. (Total	of lines 25, 59, and 61)					
63	Utility Plan	1					
64	Construction (By Utility Departme						
65	Electric Plant						
66	Gas Plant						
67	Other						
68	TOTAL Construction (Total of		Constitution of the second	100000000		. S.11.232	
69	Plant Removal (By Utility Departm	nents)					
70	Electric Plant						
71	Gas Plant						
72	Other	of lines 70 thru 72)					
73	TOTAL Plant Removal (Total	OI MINOS TO UNIU TZ)					
74 75	Other Accounts (Specify):						
76							
77							
78							
79							
80					- 60		
81							
82							
83					1		
84					1		
85		•					
86					1		
87							
88							
90							
91							
92							
93							
94							
95	TOTAL Other Accounts						
96	TOTAL SALARIES AND WAGES				1		l

Name of Respondent	This Report Is:	al	Date of Report (Mo, Da, Yr)	Year of Report
	(2) A Resubr		1	Dec. 31, 19
	COMMON UTILITY PL		PENSES	1000.01, 10
Describe the property carrie common utility plant and show the end of year classified by accounts ation 13, Common Utility Plant, Accounts. Also show the allocation respective departments using the explain the basis of allocation utactors. Furnish the accumulated proamortization at end of year, sclassifications of such accumulate allocated to utility departments using the explain the basis of allocation utactors.	e book cost of such plant at as provided by Plant Instruc- of the Uniform System of a common utility plant and used, giving the allocation wisions for depreciation and howing the amounts and ad provisions, and amounts	planation of 3. Give maintenance mon utility p Uniform Syst penses to the which such e tion used an 4. Give d common util	basis of allocation and for the year the exp, rents, depreciation, as alant classified by accounter of Accounts. Show the departments using the expenses are related. Expenses are related at give the factors of all atte of approval by the C	epenses of operation, and amortization for com- unts as provided by the the allocation of such ex- ecommon utility plant to eplain the basis of alloca- location. Commission for use of the and reference to order of

Nan	ne of Respon	ndent	This Report Is:	nal		Date of Re		Year o	of Report
			(2) A Resub		on .	(mo, ba, .	.,	Dec 3	31, 19
			ELECTRIC EN			JT		000.0	/// //
		the information called foring the year.					erated, pure	chased,	exchanged
Lipe No.		Item Megawatthours Line Item Mega (a) (b) No. (a)						Megawatthours	
1	SOURCES OF ENERGY 21 DISPOSITION OF ENERGY								
2		(Excluding Station Us	se):	22		Ultimate C			
3	Steam][g Interdepar			
4	Nuclear			23	Require	ernents Sale	s For Resa	ıle	
5	The second secon	Conventional		1		nstruction 4,			
6	Name and Address of the Owner, where the Person of the Owner, where the Person of the Owner, where the Owner, which the Owner, where the Owner, where the Owner, which the Owner	Pumped Storage		24	Non-Re	quirements	Sales For	Hesale	
7	Other			1-25					
8		nergy For Pumping		25		Furnished \			
9	of line	Seneration (Enter Total is 3 through 8)		26	Departm	Used by the ent Only, Exc	luding Stati	on Use)	
10	Purchases	hanasi		27		nergy Losse AL (Enter Tota		2	-
11	Power Exc		TOMESTATE	1 20	Throu	igh 27) (MUS	TEQUAL LI	NE 20)	
12	Receive								
13	Delivere		12)	- Ev					
15		hanges (Line 12 minus line on For Other (Wheelin							
16	Receive	Market and Property and Propert							
17	Delivere								
18	Net Tra	ansmission for Other minus line 17)							
19		on By Others Losses		all and					
20	TOTA	L (Enter Total of lines 4, 18 and 19)	9,						
			MONTHLY PEA	KS A	ND OUTP	UT			
2 1	egrated, furnish t Report in column (otal on line 41 m Report in column (Resale reported o	has two or more power systems the required information for each (b) the system's energy output for atches the total on line 20. (c) a monthly breakdown of the N in line 24. Include in the monthly he sales so that the total on line	h non-integrated system. r each month such that the on-Requirements Sales For amounts any energy losses	4. F ir ft 5. F	Requirements S Report in column stagration) ass arence between	Sales For Resale in (d) the system's lociated with the r in columns (b) an ans (e) and (f) the	monthly maxim net energy for ti d (c).	um megaw he system	n making the Non- ratt load (60-minute defined as the dif- rach monthly peak
Na	me of System	1:							
						MC	ONTHLY PE	AK	
Line No.	Month	Total Monthly Energy	Monthly Non-Requirements For Resale & Associated L		(See Ins	pawatts struction 4)	Day of Month		Hour
Mari	(e)	(b)	(c)			(d)	(e)	+-	m
29	January							+	
30	February							-	
31	March								
32	April								
33	May								
34									
35							- Williams		
36	August							T	
37								1	
-	September							+	
38	October		-					+	
39	November							+	

Nan	ne of Respondent	This Repo	ort Is:		Date of Re	port	Year of R	eport
		(1) An			(Mo, Da, Y			
			Resubmissi	on		•	Dec. 31, 1	19
	STEAM-ELECTRI				STICS (Larc	e Plants)	Dec. 51, 1	
of 2	Report data for Plant in Service only. Large plants are steam plants with installed capace, 5,000 Kw or more. Report on this page gas-turbine arts of 10,000 Kw or more, and nuclear plants. Indicate by a footnote any plant leased or opera	city (name plate ad internal comb	rating) of oustion	6. If gas is us the gas and th 7. Quantities	sed and purchas se quantity of fue of fuel burned (lin consistent with ch	ed on a therm in burned conve	rted to Mcf. ge cost per unit o	of fuel burned
	 If net peak demand for 60 minutes is not available. 	ie, give data w	hich is	8. If more tha	n one fuel is burn	ed in a plant, fu	mish only the cor	mposite heat
avai	lable, specifying period. 5. If any employees attend more than one plant, report	on line 11 the a		te for all fuels i	burned.			
met	e average number of employees assignable to each	plant.						
Line	item		Plant Nam			Plant Nam		
No.	(8)	C		(b)			(c)	
1	Kind of Plant (Steam, Internal Combustion, Turbine or Nuclear)							
2	Type of Plant Construction (Conventional, C Boiler, Full Outdoor, Etc.)	Outdoor						
3	Year Originally Constructed Year Last Unit was Installed							
5	Total Installed Capacity (Maximum Generati	or Name						
	Plate Ratings in MW)	or reality						
6	Net Peak Demand on Plant-MW (60 minut	es)						
7	Plant Hours Connected to Load							
8	Net Continuous Plant Capability (Megawatts	3)						
10	When Not Limited by Condenser Water When Limited by Condenser Water		-					
11	Average Number of Employees		 					
12	Net Generation, Exclusive of Plant Use-KV	٧h						
13	Cost of Plant							
14	Land and Land Rights		<u> </u>					
16	Structures and Improvements Equipment Costs		-					
17	Total Cost	-	 					
18	Cost per KW of Installed Capacity (Line 5	5)						
19	Production Expenses:							
20	Operation Supervision and Engineering Fuel							
21	Coolants and Water (Nuclear Plants Only)							
23	Steam Expenses							
24	Steam From Other Sources							
25	Steam Transferred (Cr.)							
26	Electric Expenses Misc. Steam (or Nuclear) Power Expenses							
28	Rents		 					
29	Maintenance Supervision and Engineering							
30	Maintenance of Structures							
31	Maintenance of Boiler (or Reactor) Plant Maintenance of Electric Plant							
32	Maintenance of Electric Plant Maintenance of Misc. Steam (or Nuclear)	Plant						
34	Total Production Expenses							
35	Expenses per Net KWh							
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)							
37	Unit: (Coal—tons of 2,000 lb.) (Oil—barrel: 42 gals.) (Gas—Mcf) (Nuclear—indicate)	s of						
38	Quantity (Units) of Fuel Burned							
39	Avg. Heat Cont. of Fuel Burned (Btu per it per gal. of oil, or per McI of gas) (Give un	nit if nuclear)						
40	Average Cost of Fuel per Unit, as Delivers f.o.b. Plant During Year	d						
41	Average Cost of Fuel per Unit Burned							
42	Avg. Cost of Fuel Burned per Million Btu							
43	Avg. Cost of Fuel Burned per KWh Net Ge	m.						
44	Average Btu per KWh Net Generation							

Name of Res	pondent			An Original	1	Date of Repo		Year of Report	
				A Resubmis				Dec. 31, 19	
	THE RESERVE THE PERSON NAMED IN	-ELECTRIC							
expenses do not it ing, and Other E. / 10. For IC and / 549 on line 26 "E 554 on line 32 "M load service. Des 11. For a plant	nclude Purchas xpenses classi GT plants, repx Electric Expens aintenance of E ignate automa equipped with o	are based on U.S. sed Power, System fied as Other Pow ort Operating Expenses," and Maintens Sectric Plant." Indictically operated plumbinations of fossis-turbine equipmer	Control and Load er Supply Expenses, Account No- ince Account No- ate plants designe- ants. il fuel steam, nucli	Dispetch- ses. s. 548 and s. 553 and sid for peak ser steem,	with a conventions 12. If a nuclear p ing method for cost to research and de ponents of fuel cost fuel used, fuel enri-	al steam unit, inclusioner generating plant of power general religions (b) typest: and (c) any other	ade the gas-turn lant, briefly expited including a les of cost units or informative of ad quantity for the	combined cycle open bine with the steam p lain by footnote (a) acc larry excess costs attrib s used for the various lata concerning plant the report period, and o	ount- ount- outed com- type,
Plant Name	(d)		Plant Name	(0)		Plant Name			Lin.
									1
									2
									3
									4
		5-1							5
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Enk WW									42
									43
								1	1 44

Nam	e of Respondent	This Report Is:		Date of Report (Mo, Da, Yr)		Year of Report
		(2) A Resubmis	ssion			Dec. 31, 19
	HYDROELECTR	IC GENERATING PI	-			
inst Fed faci	I. Large plants are hydro plants of 10,0 alfed capacity (name plate ratings). If any plant is leased, operated under leral Energy Regulatory Commission, or lity, indicate such facts in a footnote. It is project number.	a license from the operated as a joint	that which is 4. If a g generating p	available, specify	ing per es atte 11 the	ends more than one approximate average
Line	item		FERC Licensed	d Project No		Licensed Project No
140.	(a)		Plant Name _	(b)	r igant in	(c)
-	Kind of Plant (Run-of-River or Sto	orane)		.,		
1 2	Type of Plant Construction (Conve	entional or Outdoor)				
3	Year Originally Constructed	mioriai oi odiadai,				
4	Year Last Unit was Installed					
5	Total Installed Capacity (Generat Ratings in MW)					
6	Net Peak Demand on Plant-Meg-	awatts (60 minutes)				
7	Plant Hours Connected to Load					
8	Net Plant Capability (In megawat	ts)				
9	(a) Under the Most Favorable	Oper. Conditions				
10	(b) Under the Most Adverse C	per. Conditions				
11	Average Number of Employees	11 101/h				
12	Net Generation, Exclusive of Pla	nt Use—Kvvn				
13	Cost of Plant:					
14	Land and Land Rights Structures and Improvements					
15	Reservoirs, Dams, and Water	wavs				
17	Equipment Costs					
18	Roads, Railroads, and Bridges	S				
19	TOTAL Cost (Enter Total of	lines 14 thru 18)				
20	Cost per KW of Installed C	apacity (Line 5)				
21	Production Expenses:					
22	Operation Supervision and En	gineering				
23	Water for Power					
24	Hydraulic Expenses				-	
25	Electric Expenses					
26	Misc. Hydraulic Power Genera	ation Expenses			-	
27	Rents	Engineering	-		 	
28	Maintenance Supervision and	Engineering			_	
29	Maintenance of Structures Maintenance of Reservoirs, Da	ms and Waterways	-			
30	Maintenance of Electric Plant	uns, and waterways				
31	Maintenance of Misc. Hydraul	ic Plant	<u> </u>			
33	Total Production Expenses (Total	otal lines 22 thru 32)				
34	Expenses per net KWh					

Name of Respondent	This Report Is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19
HYDROELECTRIC G	ENERATING PLANT STATISTICS	(Large Plants) (Contir	nued)
 The items under Cost of Plant repressionations of accounts prescribed by the Urgounts. Production Expenses do not include System Control and Load Dispatching, a classified as "Other Power Supply Expenses." 	ent accounts or com- niform System of Ac- de Purchased Power, and Other Expenses 6. Report a binations of st turbine equipm	s a separate plant any pleam, hydro, internal con	lant equipped with com-
LITO LICOTIONA I TOJOTI	FERC Licensed Project No	FERC Licensed Project	l No
riant ivanio	Plant Name(e)	Plant Name(f)	
(d)	(6)		1
			2
			3
			5
			6 7
		-	8
			9
			10
			11
			13
			14
			15
			16
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			20
			21
			22
			24
			25
			26
			27
			29
		-	30
			31
			32
			33
			10.

Nam	e of Respondent	This Report Is:	Date of (Mo, Da	Report a, Yr)	Year of Report
		(2) A Resubmission	on l		Dec. 31, 19
	PLIMPED STORA	GE GENERATING PLA	NT STATISTICS (Large Plants	
	Large plants and pumped storage plan	its of 10,000 Kw or	4. If a group of empk	oyees attends m	ore than one generating
mo	e of installed capacity (name plate rating	ps). pla	nt, report on line 8	the approxima	ate average number of
	2. If any plant is leased, operating under	a license from the em	ployees assignable t		
Fed	eral Energy Regulatory Commission,	or operated as a			resent accounts or com-
	t facility, indicate such facts in a foot	note. Give project bir	unte Production Evo	escribed by the	Uniform System of Ac- dude Purchased Power,
	nber. 3. If net peak demand for 60 minutes is not		stem Control and Lo	ad Dispatching	, and Other Expenses
whi	ch is available, specifying period.	cia	ssified as "Other Por	wer Supply Exp	enses."
WIII	cit is available, specifying period.				
Line		Man-		1	censed Project No
No.		Item		Plant Na	(b)
	= 15t + Constantian (Cons	(a)		-	(6)
1	Type of Plant Construction (Conv	entional of Outdoor)			
2	Year Originally Constructed Year Last Unit was Installed			_	
3	Total Installed Capacity (Generat	or Name Plate Batings	in MW)		
5	Net Peak Demand on Plant—Me	nawatts (60 minutes)			
6	Plant Hours Connected to Load	While Generating			
7	Net Plant Capability (In megawat				
8	Average Number of Employees				
9	Generation Exclusive of Plant Us	e-KWh			
10	Energy Used for Plumbing—KWh				
11	Net Output for Load (line 9 minu	s line 10)—KWh			
12	Cost of Plant				
13	Land and Land Rights				
14	Structures and Improvements				
15	Reservoirs, Dams and Waterw	ays			
16	Water Wheels, Turbines, and	Generators		-+-	
17	Accessory Electric Equipment				
18	Miscellaneous Powerplant Equ			-+-	
19	Roads, Railroads, and Bridges	inon 12 thru 10)			
20	TOTAL Cost (Enter Total of I Cost per KW of Installed Ca	nes 13 ullu 19)			
21	Production Expenses	pacity (IIII 20 + IIII 4)			
22	Operation Supervision and Eng	nineering			
24	Water for Power	ginocining .			
25	Pumped Storage Expenses				
26	Electric Expenses				
27	Miscellaneous Pumped Storag	e Power Generation Ex	penses		
28	Rents				
29	Maintenance Supervision and	Engineering			
30	Maintenance of Structures				
31	Maintenance of Reservoirs, Da	ms, and Waterways			
32	Maintenance of Electric Plant	- 10 - 5			
33	Maintenance of Miscellaneous	Pumped Storage Plant	d lines 22 the 22		
34	Production Exp. Before Pum	ping Exp. (Enter Total o	n iines 23 thru 33)		
35	Pumping Expenses	Enter Total of lines 24	and 35)	-	
36	Total Production Expenses (enter lotal of lines 34 to	v line (1)		
37	Expenses per KWh (Enter re	SUIT OF IIING 36 GIVIOGO D	y mio a)		

Name of Respondent	This Report Is:	1	Date of Report (Mo, Da, Yr)	Year of Report	
	(1) An Origina	- 1	(1110, 114, 11)	Dec 21 10	
	(2) A Resubm	ission	(Larray Diameter) (Con	Dec. 31, 19	
PUMPED STORAGE	GENERATING PLAN	STATISTICS	(Large Plants) (Cor	itinued)	
Pumping energy (line 10) is that en to the plant for pumping purposes. Include on line 35 the cost of energy.		used for pump	provides more than 10 ing, and production ex for each source descr	penses per net MWI-	d as
the storage reservoir. When this item car	not be accurately com-	tions and other	sources which individu	ally provide less that	n 10
puted, leave lines 35, 36 and 37 blank and of the schedule the company's principal so the estimated amounts of energy from each schedule.	describe at the bottom urces of pumping power,	percent of total	pumping energy. If cont ver for pumping, give the	racts are made with ot	hers
FERC Licensed Project No.	FERC Licensed Project N	lo.	FERC Licensed Proje	ect No	Line
Plant Name	Plant Name		Plant Name		- No.
(c)	(d)		(6)	1
					1
					2
					3
					4
					5
					6
					8
					9
					10
					111
			 		12
			1		13
	+				14
	 				15
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		The second second	1		33
		7.			34
					35
					36
					37

Name of I	Respondent	This Report	Original		Date of Repo (Mo, Da, Yr)	ort		of Report
		(2) 🗆 A R	esubmi	ssion			Dec.	31, 19
		NERATING PLA		ATISTICS (Sm	nall Plants)			
Kw; into	Small generating plants are steam emal combustion and gas turbine- and pumped storage plants of less by (name plate rating).	plants, conventional h	ydro	license from the	e any plant lease e Federal Energy facility, and give a sensed project, given	Regulatory a concise st	y Comr atemen	nission, or op- t of the facts in
Line No.	Name of Plant		Year Orig. Const.	Installed Capacity- Name Plate Rating	Net Peak Demand MW	Net Generation Excluding Plant		Cost of Plant
	(a)		(b)	(In MW) (c)	(60 Min.) (d)	Use (e)	_	(1)
1								
2 3 4 5								
6 7 8								
9 10 11								
12 13 14								
15 16 17								
18 19 20								
21 22 23								
24 25 26								
27 28 29 30								
31								
33 34 35								
36 37 38								
39 40 41								
42 43 44								
45				1				

				Date of Penns	Year of Report	
Name of Respond	dent	This Report Is:	The second secon	Date of Report (Mo, Da, Yr)	Tear of Meport	
		(1) An Orig		(MO, Da, II)	Dec. 31, 19	
	CENERATIN	(2) A Resu	ISTICS (Small Plans	ants) (Continued)	Dec. 31, 19	
O List stant	s appropriately under sub			ant is equipped with combin	nations of steam, hydro	,
hydro, nuclear, it	nternal combustion and ga	s turbine plants. For	internal combu	stion or gas turbine equip	ment, report each as a	1
nuclear, see inst	ruction 11, page 403.		separate plant.	However, if the exhaust he team turbine regenerative	eat from the gas turbine	r
4. If net peak	demand for 60 minutes is ne, specifying period.	ot available, give that	preheated com	bustion air in a boiler, rep	ort as one plant.	
Plant		Production				Π
Cost				Kind	Fuel Cost (In cents	Line
Per MW Inst	Operation	Fuel	Maintenance	of	per million	No.
Capacity	Exc'l. Fuel	990.0000		Fuel	Btu)	
(g)	(h)		0	(k)	(0)	1
						2
						3
						4
						5
						7
						8
				1		9
						10
						11
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						14
						15
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	1					17
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	1					33
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						35
						36 37
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						39
						40
						41
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						43
						45
Sono in the	1		1			46

Name	of Respond	ent	This R	eport Is:		ate of Report	Year of	Report	
				An Original	1.	Mo, Da, Yr)	Dec 21	10	
,			(2)	A Resubmis	sion		Dec. 31	, 19	
				The state of the s	NE STATISTIC	an one type of sur	anding objecting	indicate the	
and ovoltas these 2 of tra count 3 a Str 4 costs	expenses for year ge of 132 kilovol e voltages in gro . Transmission I ansmission syste its. Do not report . Report data by ate commission . Exclude from t is are included in . Indicate wheth mn (e) is: (1) single	ar. List each trans ts or greater. Rej up totals only for ines include all lin m plant as given t substation costs individual lines for his page any trans Account 121, No er the type of suj te pole, wood or st	nes covered by the in the Uniform Sys and expenses on ar all voltages if so r smission lines for w	g nominal mes below definition tem of Ac- this page. equired by which plant reported in od, or steel	mileage of each ty lines. Minor porticonstruction need line. 6. Report in a transmission line. tures the cost of versely, show in cost of which is a on leased or parti- plain the basis of	rpe of construction one of a transmission of a t	by the use of bracksion line of a diffined from the rem i) the total pole ii) the pole miles of if for the line despiration on r line. Report pole in column (g). In and state whether	referent type of sainder of the miles of each line on structinguated; constructures the emiles of line a footnote, exexpenses with	
Line	DESIG	NATION	VOLT (Indicate when	re other than	Type of Supporting	LENGTH (F (In the case of lines, report	underground circuit miles)	Number of	
No.	From	То	Operating	Designed	Structure	On Structures of Line Designated	On Structures of Another Line (g)		
1	(a)	(b)	(c)	(d)	(e)	m	(8/	(1.7)	
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 22 23 24 25 26 27 28 29 30 30 31 31 32 32 32 32 32 32 32 32 32 32 32 32 32									

TOTAL

Name of	Respondent		This Report (1) An C (2) A Re	original esubmission	Date of F (Mo, Da,	Yr)	Year of Report Dec. 31, 19	
		TRA	ISMISSION LI	NE STATISTIC	S (Continued)			
Report los Designates with higher tures supp the primal line(s) in 8. Des the respon from anot lease, and than a less	wer voltage lines in a footnote if yer voltage lines. I port lines of the sry structure in col column (g). Signate any transmodent is not the sther company, gid amount of rent feased line, or port	and higher voltage you do not include if two or more transame voltage, repoint in the political interest interest in the political interest interest in the political interest interes	the lines as one line lower voltage lines are structured to the pole miles are miles of the other continuous transports in the pole miles of the other continuous transports in lines are miles of the respondent to the respondent lines of the lines of	ne. ing the a ters as p uc- owner, b of borne by company ich 9. De and give of year, and er company int 10. E	errangement and gercent ownership asis of sharing expendent are whether lessor, confident and transitions and transitions are confident and transitions are	by respondent in enses of the line, e accounted for, a owner, or other mission line lease date and terms of Specify whether in at figures called the	nct statement explications (details) of such in the line, name of and how the expension and accounts affect party is an associated to another computers, annual rent lessee is an association in columns (j) to	nat- co- sses ted. ated
Size of Conductor		COST OF LINE olumn (j) land, lan learing right-of-way		EXPENS	ES, EXCEPT DE	PRECIATION AN		Line No.
and Material	Land Ø	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	No.
								2 3 4 4 5 5 6 6 7 8 8 9 10 11 12 13 14 15 16 177 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 4 35 36

Nam	e of Respondent	This Report Is:		Date of Rep (Mo, Da, Yr,		Year of Re	port
		(2) A Resu	bmission			Dec. 31, 1	9
		TRANSMISSION LINE	S ADDED D	URING YEAR			
tran	Report below the informations in the same same and the same same as a s	red during the year. It is not one of lines.	separatel	und construction a y. If actual costs of railable for reporting ort in these column	f completed a columns (construction to (o), it is	n are not permissi-
	LINE DESI	GNATION	Line	SUPPORTI STRUCTU	NG RE		TS PER TURE
Line No.	From	То	Length in Miles	Туре	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	m	(g)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42							
43			1			-	-
44	TOTAL				1		

Name of F	Responder	nt		This Report Is: (1) ☐ An Origina (2) ☐ A Resubm		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19	
		TRA		ION LINES ADDE		EAR (Continued)		According to the second	
Include co	sts of Clear	vever, if estim	nated amou d Rights-of ropriate for	unts are reported. -Way, and Roads otnote, and costs	3. If desi	ign voltage differs h fact by footnote de, 3 phase, indic	: also	where line is of	ther
CC	ONDUCTO	RS	Voltage		L	INE COST			
Size	Specification	Config- uration and Spacing (I)	KV (Operating)	Land and Land Rights (7)	Poles, Towers, and Fixtures (m)	Conductors and Device (n)		Total	Lir No
									1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

(This Repo		Date of (Mo, Da	f Report a, Yr)	Year of R	eport
			Resubmission			Dec. 31,	19
) (2) U A I	UBSTATIONS				
ing su year. 2. railway	Report below the information betations of the respondent Substations which serve only customer should not be list Substations with capacities of those serving customers with	t as of the end of y one industrial or st tted below. of less than 10,000	the number 4. Inc treet substatic and whe Kva, summari	of such subs dicate in colur on, designation ther attended ize according	tations must mn (b) the fund g whether train or unattended	ctional character rismission or dis i. At the end of the e capacities rep	er of each stribution the page,
				1	cv	LTAGE (In MV	/a)
Line No.	Name and Location of	Substation	Character of Su	ubstation	Primary	Secondary	Tertiary
	(a)		(0)		(c)	(d)	(e)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 22 23 24 25 26 27 28 29 30 31 32 33 34 34 34 34 34 34 34 34 34 34 34 34							

lame of Respondent	120	This Report Is	iginal (Mo,	of Report Da, Yr)	Year of Repo	
		(2) A Res	submission		Dec. 31, 19_	
		SUBSTAT	IONS (Continued)			
as rotary converters, re iliary equipment for inc 6. Designate substates leased from others, jointly wise than by reason of so any substation or equipment.	ectifiers, condense reasing capacity. ations or major ite y owned with others ole ownership by the	ers, etc. and aux ems of equipmen , or operated other ne respondent. Fo	 substation or equipr ownership or lease, t plain basis of sharir the parties, and state dent's books of according 	nent operated off give name of co- ing expenses or of amounts and account. Specify in e	and annual rent. For her than by reason of owner or other party ther accounting between the counts affected in restact case whether lest tated company.	, ex- veen
	T.,	Number of	CONVERSION SPEC	ON APPARATUS AL EQUIPMENT	AND	
Capacity of Substation (In Service) (In MVa)	Number of Trans- formers in Service	Number of Spare Trans- formers	Type of Equipment	Number of Units	Total Capacity	Lir No
0	(g)	(h)		0	(*)	\top

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(The next page is 429)

	(2) A Resut	omission			Dec. 31, 19			
	ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS							
ex m le w	1. Report below the information called for concerning stribution watt-hour meters and line transformers. 2. Include watt-hour demand distribution meters, but not sternal demand meters. 3. Show in a footnote the number of distribution watt-hour eters or line transformers held by the respondent under ase from others, jointly owned with others, or held otherise than by reason of sole ownership by the respondent. 500 or more meters or line transformers are held under a	nual rent. If 500 other than by r of co-owner or expenses between counts affected	o or moreason reason reason reason veen to d in re whethe	ore meters or line of sole ownership party, explain bathe parties, and st respondent's booker relessor, co-owners.	priod of lease, and antransformers are held or lease, give name usis of accounting for ate amounts and acts of account. Specify r, or other party is an			
170			1	LINE TF	ANSFORMERS			
Line No.	item	Number of Watt-Ho Meters	our	Number	Total Capacity (In MVa)			
	(a)	(b)		(c)	(d)			
1	Number at Beginning of Year							
2	Additions During Year							
3	Purchases							
4	Associated with Utility Plant Acquired		- 1					
5	TOTAL Additions (Enter Total of lines 3 and 4)							
6	Reductions During Year							
7	Retirements							
8	Associated with Utility Plant Sold							
9	TOTAL Reductions (Enter Total of lines 7 and 8)							
10	Number at End of Year (Lines 1 + 5 - 9)							
11	In Stock							
12	Locked Meters on Customers' Premises							
13	Inactive Transformers on System							
14	In Customers' Use							
15	In Company's Use							
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)							

This Report Is:

(1) An Original

Date of Report

(Mo, Da, Yr)

Year of Report

Name of Respondent

		T=			Data of Door	art Ves	of Report
Nam	e of Respondent	This Report			Date of Rep (Mo, Da, Yr)	Service The Contraction	or neport
		(1)	_		(MO, Da, 11)	1	21 10
		(2) A Re	submission	NI EA	CILITIES	I Dec.	31, 19
	EN	VIRONMENTAL	PHOTECTIO	N FA	CILITIES		
	1. For purposes of this response, en	vironmental prote	ec-		or low sulfur fu	els including stor	age and handl-
tic	on facilities shall be defined as any build	ing, structure, equ	ip-		ing equipmen	it	
m	ent, facility, or improvement designed	ed and construct	ed		Monitoring eq	uipment	
sc	flely for control, reduction, prevention	on or abatement	of		Other. ater pollution of	antrol facilities	
di	scharges or releases into the environguid, or solid substances, heat, noise	nment of gaseou				s, ponds, piping	, pumps, etc.
IIC	duction, prevention, or abatement of a	ny other adverse i	m-			reatment equipr	
	act of an activity on the environment.			(3)	Sanitary wast	e disposal equip	
P ST	2. Report the differences in cost of f	acilities installed	for		Oil intercepto		
er	nvironmental considerations over the co	st of alternative fac	cil-	1205	Sediment con		
	es which would otherwise be used wit				Monitoring eq Other.	dibilient	
00	ensiderations. Use the best engineering ithout environmental restrictions as the	e basis for determ	in- C		olid waste dispo	sal costs:	
	g costs without environmental consider					and disposal ed	uipment
te	nded that special design studies be m	nade for purposes	of	(2)	Land		
th	is response. Base the response on the	he best engineeri	ng		Settling pond	S	
ju	dgement where direct comparisons a	are not available.			Other.	equipment:	
	Include in these differences in				oise abatement Structures	equipment:	
65	stimated costs of environmental protect e, constructed or modified in connect	ion with the produ	IC-		Mufflers		
IC ti	e, constructed or modified in connect on, transmission, and distribution of e	ectrical energy a	nd		Sound proofir	ng equipment	
si	hall be reported herein for all such env	rironmental faciliti	es	(4)	Monitoring ed	uipment	
D	aced in service on or after January 1	, 1969, so long as	s it		Other.		
is	readily determinable that such facilities	es were construct	ed E	1000	Esthetic costs:		
0	modified for environmental rather th	nan operational p	ur-		Architectural Towers	COSTS	
P	oses. Also report similar expenditure ant included in construction work in pro	ogress Estimate t	he		Underground	lines	
P	est of facilities when the original cos	t is not available	or		Landscaping		
fa	cilities are jointly owned with another	utility, provided t	he		Other.		
re	spondent explains the basis of such	estimations.	F			capacity nece	
	Examples of these costs would inc	clude a portion of t	the			from existing fac- control facilities.	andes, or addi-
a	osts of tall smokestacks, underground li	nes, and landscap	ed G		in of polition of iscellaneous:	onuoi iaciilios.	
S	ubstations. Explain such costs in a fo 3. In the cost of facilities reported of	on this page, inclu		(1)	Preparation of	of environmental	reports
a	n estimated portion of the cost of plant	that is or will be us	ed	(2)	Fish and wild	life plants includ	ed in Accounts
to	provide power to operate associated	environmental p	ro-		330, 331, 33		
te	ction facilities. These costs may be est	timated on a perce	nt-		Parks and re	lated facilities	
a	ge of plant basis. Explain such estim	ations in a footno	ite.		Other.	en costs are com	posites of both
	4. Report all costs under the major classow and include, as a minimum, the ite	assincations provid		SUDDA	ortable costs a	nd estimates of	costs, specify
	A. Air pollution control facilities:		in colu	mn (f) the actual c	osts that are in	cluded in col-
	(1) Scrubbers, precipitators, t	tall smokestacks, e	tc. umn (e).			
	(2) Changes necessary to a	ccommodate use	of 6. F			vork in progress	relating to en-
	environmentally clean fu	els such as low a	ish vironme	ental	facilities at line	9.	
_		CHA	NGES DURING	YEA	\R		
Line		010		T		Balance	Actual
No.	Classification of Cost	Additions	Retirements	1	Adjustments	at End of Year	Cost
	61	(6)	(6)		(d)	(e)	m
	(a)	(b)	(c)	+	(4)	10)	17
1	Air Pollution Control Facilities			+			
2	Water Pollution Control Facilities Solid Waste Disposal Costs		 	+			1
3	Noise Abatement Equipment			1			
5	Esthetic Costs						
6	Additional Plant Capacity						
7	Miscellaneous (Identify significant)						
8	TOTAL (Total of lines 1 thru 7)						
9	Construction Work in Progress						

Nam	e of Respondent	This Report Is:			Report	Year of Report
		(1) An Original (Mo, Da		a, Yr)		
		(2) A Resubmission				Dec. 31, 19
	ENVI	RONMENTAL PROT	ECTION EX	PENSES	3	
the tice problem to the ti	1. Show below expenses incurred in e use of environmental protection facilitich are reported on page 430. Where at allocations and/or estimates of cost e basis or method used. 2. Include below the costs incurred on of environmental protection equipments. 3. Report expenses under the subselow. 4. Under item 6 report the difference environmentally clean fuels and els that would otherwise be used and se. 5. Under item 7 include the cost ower, purchased or generated, to conditioning the plants.	vironmentall tions of gover ment power purchased p power is not ment power generated in generation in 6. Under assessed dir facilities. Als fees on suc 7. In thos of both actu	ly prefera ernmenta purchas bower if the known. If at the f the act is not known item 8 in rectly on a so include in facilities se instan- al suppo- olumn (co	able fuels or enal bodies. Base to bed on the avera the actual cost of Price internally system avera tual cost of spown. Include ad valor or directly relatate under item 8 lies. Incess where expertable data and to the actual extended to the actual exte	use of alternate environmental regula- the price of replace- age system price of if such replacement generated replace- ige cost of power secific replacement em and other taxes ble to environmental censing and similar inses are composed estimates of costs, penses that are in-	
Line No.	Classificat	tion of Expenses			Amount (b)	Actual Expenses
1	Depreciation					
2	Labor, Maintenance, Materials, an	d Supplies Cost Rel	ated to Env.			
3	Fuel Related Costs					
4	Operation of Facilities					
5	Fly Ash and Sulfur Sludge Rem Difference in Cost of Environme	oval				
7	Replacement Power Costs	intany Olean i dela				
8	Taxes and Fees					
9	Administrative and General					
	Other (Identify significant)					
11	TOTAL					

Name of	Responder	nt	This Report Is: (1)	Date of Report (Mo, Da, Yr)	Year of Report
			 (2) A Resubmission FOOTNOTE DATA		Dec. 31, 19
	-		 FOOTNOTE DATA		
Page Number,	Item Number	Column Number		Comments	
(a) j	(b)	(c)		(d)	
7					
			•		

Affiliation of Officers and Directors

Company:

For the Year Ended December 31, 199_

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person excercising similar functions.

	Principal	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership			
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address		

Business Contracts with Officers, Directors and Affiliates

Сотралу:

For the Year Ended December 31, 199_

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service			
			,			
			*			
			z.			
			4			

Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return

Com	pany:				P	or the real bi	idai Daailia	51, 177_
		gross operating	revenues as repor	e gross operating ted on the utility' gross operating re	s regulatory asser	ssment fee return	of this report wit . Explain and jus	h the tify any
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	(a) Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAP Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$	\$	\$	\$	\$	2	2
2	Sales for Resale (447)							
3	Total Sales of Electricity							
4	Provision for Rate Refunds (449.1)		100					
5	Total Net Sales of Electricity							
6	Total Other Operating Revenues (450-456)							
7	Other (Specify)							
8								
10	Total Gross Operating Revenues	\$	\$	\$	\$	\$	\$	ļ.·

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STATE OF FLORIDA
DEPARTMENT OF STATE
DIVISION OF LIBRARY AND
INFORMATION SERVICES

PUBLIC SERVICE COMMISSION

11041- 10/31/94- PSC-94-1338-NOR-PU

DOC #

Name:

Beginning: ____Ending:____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: PROPOSED REPEAL OF RULE)
25-4.018, F.A.C., ANNUAL)
REPORTS; AMENDMENT OF 25-4.0185,)
F.A.C., PERIODIC REPORTS, RULES)
25-6.014, AND 25-7.014, F.A.C.,)
RECORDS AND REPORTS IN GENERAL;)
AND RULE 25-24.480, RECORDS AND)
REPORTS, RULES INCORPROATED, AND)
ADOPTION OF RULES 25-4.135, 254.1351, 25-6.135, 25-6.1351, 257.135, AND 25-7.1351, F.A.C.,
ANNUAL REPORTS AND)
DIVERSIFICATION REPORTS

DOCKET NO. 941004-PU
ORDER NO. PSC-94-1338-NOR-PU
ISSUED: October 31, 1994

The following Commissioners participated in the disposition of this matter:

J. TERRY DEASON, Chairman SUSAN F. CLARK JOE GARCIA JULIA L. JOHNSON DIANE K. KIESLING

NOTICE OF RULEMAKING

NOTICE is hereby given that the Florida Public Service Commission, pursuant to Section 120.54, Florida Statutes, has initiated rulemaking to propose repeal of Rule 25-4.018, F.A.C., Annual Reports; amendment of 25-4.0185, F.A.C., Periodic Reports, and Rule 25-24.480, Records and Reports, Rules Incorporated, and adoption of Rules 25-4.135, 25-4.1351, F.A.C., Annual Reports and Diversification Reports.

The attached Notice of Rulemaking will appear in the November 4, 1994 edition of the Florida Administrative Weekly. If timely requested, a hearing will be held at the following time and place:

9:30 a.m., December 7, 1994 Room 122, Fletcher Building 101 East Gaines Street Tallahassee, Florida 32399-0850

Written requests for hearing and written comments or suggestions on these rules must be received by the Director, Division of Records

DOCUMENT NUMBER-DATE

1 1 0 4 1 OCT 31 素

FPSC-RECORDS/REPORTING

and Reporting, Florida Public Service Commission, 101 East Gaines Street, Tallahassee, FL 32399-0870, no later than November 28, 1994.

By Direction of the Florida Public Service Commission, this 31st day of October, 1994.

BLANCA S. BAYO, Director Division of Records & Reporting

(SEAL)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 941004-PU

RULE TITLE: RULE NO.:
Annual Reports 25-4.018
Periodic Reports 25-4.0185

Annual Reports 25-4.135

Diversification Reports 25-4.1351

PURPOSE AND EFFECT: The purpose of adopting these rules is to update the annual and diversification report requirements, reduce the filing frequency of certain reports and standardize the rules across several regulated industries.

SUMMARY: Rule 25-4.018, containing annual report and affiliate transaction reporting requirements is proposed for repeal and those requirements adopted in two separate rules, Rule 25-4.135, entitled Annual Reports, and 25-4.1351, entitled Diversification Reports. Also, the requirement to report certain affiliate activities and transactions currently in Rule 25-4.0185 is deleted and placed in new Rule 25-4.1351, entitled Diversification Reports. The new annual report rule provides for a 31-day extension of time to file the report upon request, an April 30 filing date, a revised report form, and a requirement that an independent certified public accountant attest to the reports conformity with the applicable uniform systems of accounts. Filing frequency of diversification reports is reduced to annually.

RULEMAKING AUTHORITY: 350.127(2), F.S.

LAW IMPLEMENTED: 364.03, F.S.; 364.17, F.S.

WRITTEN COMMENTS OR SUGGESTIONS ON THE PROPOSED RULE MAY BE SUBMITTED TO THE FPSC, DIVISION OF RECORDS AND REPORTING, WITHIN 21 DAYS OF THE DATE OF THIS NOTICE FOR INCLUSION IN THE RECORD OF THE PROCEEDING.

HEARING: IF REQUESTED WITHIN 21 DAYS OF THE DATE OF THIS NOTICE,
A HEARING WILL BE HELD AT THE DATE AND PLACE SHOWN BELOW:

TIME AND DATE: 9:30 A.M., December 7, 1994.

PLACE: Room 122, 101 East Gaines Street, Tallahassee, Florida.

THE PERSON TO BE CONTACTED REGARDING THESE RULES AND THE ECONOMIC

IMPACT STATEMENT IS: Director of Appeals, Florida Public Service

Commission, 101 East Gaines Street, Tallahassee, Florida 32399.

25-4.018 Annual Reports.

Specific Authority: 350.127(2), F.S.

THE FULL TEXT OF THESE RULES ARE:

Law Implemented: 364.17, F.S.

History: Revised 12/1/68, Amended 3/31/76, formerly 25-4.18,

Amended 12/16/86, 7/20/89, 8/23/90, Repealed

25-4.0185 Periodic Reports.

(1) Each telephone company shall file with the Commission's Division of Communications the information required by Commission Form PSC/CMU 28 (12/86) which is incorporated into this rule by reference. Form PSC/CMU 28 (12 8/86), entitled Engineering Data

Requirements, effective on December, 1986 may be obtained from the Commission's Division of Communications.

- (a) The information required by schedules 1 and 21 of Form PSC/CMU 28 (12/86) shall be reported on an annual basis and shall be filed on or before the end of the month following the reporting year.
- (b) The information required by schedules 2 through 18 inclusive and schedule 20 of Form PSC/CMU 28 (12/86) shall be reported on a quarterly basis and shall be filed on or before the end of the month following the reporting quarter.
- (c) The information required by Schedule 19 of Form PSC/CMU 28 (12/86) shall be reported on a semi-annual basis and shall be filed on or before the end of the month following the second and fourth quarters.
- (d) Each interexchange telephone company shall only report the information required by schedule 13 of Form PSC/CMU 28 (12/86). This information shall be reported on a quarterly basis and shall be filed on or before the end of the month following the reporting quarter.
- (2) Each interexchange telephone company subscribing to Feature Group C or D access from a local exchange telephone company shall file with the Commission's Division of Communications the information required by Commission Form PSC/CMU 29 (12/86), reported on a quarterly basis, on or before the end of the month

following the reporting quarter. Form PSC/CMU 29 (12/86), entitled Interexchange Carrier Serving Arrangements, is incorporated into this rule by reference, was effective on August 5, 1986 and may be obtained from the Commission's Division of Communications.

- (3) Each local exchange telephone company shall file information on its affiliates and affiliated transactions on Commission Form PSC/AFA/6 (7/89) which is incorporated into this rule by reference. Form PSC/AFA/6 (7/89), entitled "Analysis of Diversification Activities" was effective July 20, 1989 and may be obtained by contacting the Commission's Division of Auditing and Financial Analysis.
- (4) Within 45 days of the adoption of this subsection or within 45 days of coming under the jurisdiction of the Commission, each local exchange telephone company shall file, on Schedules 5, 6, and 7 of Form PSC/AFA/6 (7/89), with this Commission:
- (a) The names of affiliated companies, including partnerships, minority interests, and joint ventures.
- (b) A description, by type of affiliated transaction, of the bases of transfer prices (i.e. market, competitive bid, cost, cost plus), and cost allocations (direct charge, formula, etc.) and how the bases are determined. Excluding tariffed transactions, the types of affiliated transactions to be accounted for are:
 - 1. Affiliated transfers of goods or services;
 - Affiliated cost allocations; and,

3. Affiliated transfers of assets or the right to use assets (i.e. real property, personal property, and intangible property).

Intangible property includes but is not limited to: rights to access customer files, rights to computer seftware, pole attachment rights, copyrights, and patent rights associated with local exchange telephone company research and development.

(c) A listing of all contracts and leases with affiliated companies and a synopsis of each contract including, but not limited to, the terms, price, quantity, amount, and duration.

(d) Definitions

1. Local exchange telephone company - Any local exchange telephone company subject to the ratemaking jurisdiction of the Florida Public Service Commission.

2. Affiliate - Any entity that, directly or indirectly through one or more intermediaries, controls, is controlled by, or is under common control with a local exchange telephone company.

Ownership of 5% or more of the voting securities of an entity shall be conclusively deemed to constitute the control thereof.

3. Affiliated Transaction - Any transaction in which both a local exchange telephone company and an affiliate thereof are each participants other than transactions related to the filing of consolidated tax returns.

- (5) Each local exchange telephone company shall provide quarterly notice of the following events, in writing, on Schedules 1, 8, and 9 of Form PSC/AFA/6 (7/89), for each preceding quarter:
- (a) Individual affiliated transactions in excess of \$500,000.

 Recurring monthly affiliated transactions which exceed \$500,000 per month should not be reported (after the first such transaction) except annually. However, each land or property sale transaction, even though similar sales recur, should be reported as a "non-recurring" item for the quarter in which it occurs.
- (b) Mergers, reorganizations, formation of a new affiliate or subsidiary, or other change in corporate structure.
- (c) Execution of new contracts, agreements, or arrangements with affiliated companies for the purchase, lease, or sale of land, goods, or services including amendments to existing contracts, agreements, or arrangements, with the exception of tariffed items, and a synopsis of each new or amended contract, agreement, or arrangement. The synopsis shall include, but not be limited to, the terms, price, quantity, amount, and duration.

Specific Authority: 350.127(2), F.S.

Law Implemented: 364.03, 364.17, F.S.

History: New 12/16/86, Amended 7/20/89, _____.

25-4.135 Annual Reports.

(1) Each local exchange telephone company shall file annual reports with the Commission on Commission Form PSC/AFA 18 (/)

which is incorporated by reference into this rule. Form PSC/AFA 18, entitled "Annual Report of Local Exchange Telephone Companies", may be obtained from the Commission's Division of Auditing and Financial Analysis. These reports shall be verified by a responsible accounting officer of the utility making the report and shall be due on or before April 30 for the preceding calendar year. A company may file a written request for an extension of time with the Division of Auditing and Financial Analysis no later than April 30. One extension of 31 days will be granted upon request. A request for a longer extension must be accompanied by a statement of good cause and shall specify the date by which the report will be filed.

- (2) The company shall also file with the original and each copy of the annual report form, or separately within 30 days, a letter or report, signed by an independent certified public accountant, attesting to the conformity in all material respects of the following schedules and their applicable notes of Form PSC/AFA 18 with the Commission's applicable uniform system of accounts and published accounting releases:
 - (a) Schedule B-1 Balance Sheet
 - (b) Schedule B-2 Statement of Cash Flows
 - (c) Schedule I-1 Income Statement

Specific Authority: 350.127(2), F.S.

Law Implemented: 364.17, F.S.

History: New _____.

25-4.1351 Diversification Reports.

- (1) Each local exchange telephone company shall file information on its affiliates and affiliated transactions on Commission Form PSC/AFA 16 (/) which is incorporated into this rule by reference. Form PSC/AFA 16, entitled "Analysis of Diversification Activities", may be obtained from the Commission's Division of Auditing and Financial Analysis.
 - (2) Definitions
- (a) Affiliate Any entity that directly or indirectly through one or more intermediaries, controls, is controlled by, or is under common control with a local exchange telephone company.

 Ownership of 5 percent or more of the voting securities of an entity shall be conclusively deemed to constitute the control thereof.
- (b) Affiliated Transaction Any transaction in which both a local exchange telephone company and an affiliate thereof are each participants other than transactions related to the filing of consolidated tax returns.
- (3) Within 45 days of coming under the jurisdiction of the Commission, each local exchange telephone company shall file Schedules 1, 7, and 8 of Form PSC/AFA 16 with the Division of Auditing and Financial Analysis.

- (4) Each local exchange telephone company shall file Schedules 1 6 of Form PSC/AFA 16 as an attachment to its annual report.
- (5) Each local exchange telephone company shall keep a detailed backup report of the summary report to facilitate auditing and analysis. Each local exchange telephone company shall maintain a clear audit trail from the summary report through the general ledger to the source documents supporting the reported transactions.

Specific Authority: 350.127(2), F.S.

Law Implemented: 364.17, F.S.

History: New _____.

NAME OF PERSON ORIGINATING PROPOSED RULES: Dale Mailhot

NAME OF SUPERVISOR OR PERSON(S) WHO APPROVED THESE PROPOSED RULES:

Florida Public Service Commission.

DATE PROPOSED RULES APPROVED: OCTOBER 18, 1994

If any person decides to appeal any decision of the Commission with respect to any matter considered at the rulemaking hearing, if held, a record of the hearing is necessary. The appellant must ensure that a verbatim record, including testimony and evidence forming the basis of the appeal is made. The Commission usually makes a verbatim record of rulemaking hearings.

Any person requiring some accommodation at this hearing because of a physical impairment should call the Division of Records and

Reporting at (904) 488-8371 at least five calendar days prior to the hearing. If you are hearing or speech impaired, please contact the Florida Public Service Commission using the Florida Relay Service, which can be reached at: 1-800-955-8771 (TDD).

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 941004-PU

RULE TITLE: RULE NO.:

Records and Reports; 25-24.480

Rules Incorporated

PURPOSE AND EFFECT: Rule 25-24.480 is amended to update the names of rules that were recently amended and that are incorporated by reference.

SUMMARY: The numbers of the annual report and rate of return report rules are changed to the current numbers and the name "rate of return" is changed to "earnings surveillance", reflecting pending and past changes to those rules.

RULEMAKING AUTHORITY: 350.127(2), F.S.

LAW IMPLEMENTED: 350.113, 350.115, 350.117, 364.17, 364.18, 364.185, 364.337, F.S.

WRITTEN COMMENTS OR SUGGESTIONS ON THE PROPOSED RULE MAY BE SUBMITTED TO THE FPSC, DIVISION OF RECORDS AND REPORTING, WITHIN 21 DAYS OF THE DATE OF THIS NOTICE FOR INCLUSION IN THE RECORD OF THE PROCEEDING.

HEARING: IF REQUESTED WITHIN 21 DAYS OF THE DATE OF THIS NOTICE,
A HEARING WILL BE HELD AT THE DATE AND PLACE SHOWN BELOW:

TIME AND DATE: 9:30 A.M., December 7, 1994.

PLACE: Room 122, 101 East Gaines Street, Tallahassee, Florida.

THE PERSON TO BE CONTACTED REGARDING THESE RULES AND THE ECONOMIC IMPACT STATEMENT IS: Director of Appeals, Florida Public Service Commission, 101 East Gaines Street, Tallahassee, Florida 32399.

THE FULL TEXT OF THESE RULES ARE:

- 25-24.480 Records & Reports; Rules Incorporated.
- (1) The following rules are incorporated herein by reference and apply to interexchange companies. In these rules, the word 'local' should be omitted or interpreted as 'toll', as they shall apply only to interexchange and not local service.
 - (a) The following rules apply to all companies:

Portions not Applicable Section Title 25-4.019 Records and Reports in General None 25-4.020 Location and Preservation of Records (1), (3) None 25-4.043 Inquiries 25-4.0161 Regulatory Assessment Fees None Subsections (1), 25-4.079 Hearing/Speech Impaired Persons (2), (3), and (5) Subsections (1) 25-4.115 Directory Assistance and (2)

(b) The following rules apply to major interexchange companies only:

Portions not

Section Title			Applicable		
25-4.017	25-4.017 Uniform System		Subsections		
	of Accoun	ts	(2),	(3),	(4),
			(5),	(6),	(7)
			(8),	(9),	(10)
25-4.135	25-4.018	Annual Reports	Subse	ection	1 (2)
25-4.1352	25-4.0245	Earnings Surveillance	None	9	

Rate of Return Report

- (2) Each minor interexchange company shall file, with the Commission's Division of Communications, an updated list of exchanges where originating service is offered. This exchange list shall be filed within 10 days of service being offered or discontinued in an exchange area, on Appendix A of Form PSC/CMU 31 (2/87).
- (3) Each company shall file updated information for the following items with the Division of Communications and the Division of Records and Reporting within 10 days after such changes occur.
- (a) The address of the certificate holder's main corporate and Florida offices (if any), including street name and address and post office box, city, state and zip code.
- (b) Telephone number, name, and address of the individual who is to serve as primary liaison with the Commission in regards to the ongoing Florida operations of the certificated company.

Specific Authority: 350.127(2), F. S.

Law Implemented: 350.113, 350.115, 350.117, 364.17, 364.18, 364.185, 364.337, F.S.

History: New 2/23/87, Amended 4/5/88, 7/11/88, 6/30/90, 10/25/90, 11/20/91, 12/29/91, 12/22/92, ______.

NAME OF PERSON ORIGINATING PROPOSED RULES: Dale Mailhot

NAME OF SUPERVISOR OR PERSON(S) WHO APPROVED THESE PROPOSED RULES:

Florida Public Service Commission.

DATE PROPOSED RULES APPROVED: OCTOBER 18, 1994

If any person decides to appeal any decision of the Commission with respect to any matter considered at the rulemaking hearing, if held, a record of the hearing is necessary. The appellant must ensure that a verbatim record, including testimony and evidence forming the basis of the appeal is made. The Commission usually makes a verbatim record of rulemaking hearings.

Any person requiring some accommodation at this hearing because of a physical impairment should call the Division of Records and Reporting at (904) 488-8371 at least five calendar days prior to the hearing. If you are hearing or speech impaired, please contact the Florida Public Service Commission using the Florida Relay Service, which can be reached at: 1-800-955-8771 (TDD).

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

PSC/AFA 16 (/)

Analysis of Diversification Activity Changes in Corporate Structure

Company:

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an dated organizational chart.					
Effective Date (a)	Description of Change (b)				
		v			

Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

Сош	рап	y:

For the Year Ended December 31, 199

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
	× ,
57	
<i>'</i>	
	SEP.
	Schedule 2 - PSC/AFA 16

Analysis of Diversification Activity Individual Affiliated Transactions in Excess of \$500,000

Сотрапу:

For the	Vear	Ended	December	31.	199
roi inc	I Cal	Luucu	December	,	

Provide information regarding individual affiliated transactions in excess of \$500,000 (\$25,000 for gas utilities.) Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
	Schedule 3 - PSC/A	

Schedule 3 - PSC/AFA 16

Analysis of Diversification Activity Summary of Affiliated Transfers and Cost Allocations

Сотрапу:

For the Year Ended December 31, 199

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.

(b) Give description of type of service, or name the product involved.

(c) Enter contract or agreement effective dates.

(d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or product is sold by the Respondent

(e) Enter utility account number in which charges are recorded.

(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received an 1 provided.

			T	Total Charge for Year	r
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
			li		
	*				
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			1		
			1 1		

Schedule 4 - PSC/AFA 16

Analysis of Diversification Activity Assets or Rights Purchased from or Sold to Affiliates

Сотрапу:

For the Year Ended December 31, 199_

Name of Affiliate	Description of Asset or Right	Cost/Orig.	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passe Yes/N
Purchases from Affilia	tes:	S	S	S	S	S	
Total Sales to Affiliates:		S	S	S	S	Sales Price	The same of the sa
Total						s	The second secon

Analysis of Diversification Activity Employee Transfers

Сотрапу:

For the Year Ended December 31, 199_

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanen or Temporary and Duration
		,		
	h			
				1

Schedule 6 - PSC/AFA 16

Analysis of Diversification Activity Contracts and Leases with Affiliated Companies

Сотрапу:

-		**		
For	the	PA	r	7 -
rui	ш	1 01	100	

Provide a listing of all contracts and leases with affiliated companies and a synopsis of each contract neluding, at a minimum, the terms, price, quantity, amount, and duration.				
Name of Affiliated Company (a)	Synopsis of Contract (b)			
	al .			

Analysis of Diversification Activity Basis of Transfer Pricing and Cost Allocations for Affiliated Transactions Сотралу:

***		73		,
For	the	PPI	-10	$\alpha \cdot$
ren		1 01		•-

Provide a description, by type of transaction, of the bases of transfer prices (i.e. market, competitive bid, cost, cost plus), and cost allocations (direct charge, formula, etc.) and how the bases are determined.

Excluding tariffed transactions, the types of affiliated transactions to account for are:

Affiliated transfers of goods or services;

Affiliated cost allocations; and,

3. Affiliated transfers of assets or the right to use assets; i.e., real property, personal property, and intangible property such as: rights to access customer files, rights to computer software, pole attachment rights, copyrights and patent rights associated with utility company research and development.

Type of Transaction (a)	Type of Transfer Price or Cost Allocation (a) (b)	
		Schedule 8 - PSC/AF

ANNUAL REPORT OF LOCAL EXCHANGE TELEPHONE COMPANIES

(EXACT NAME OF RESPONDENT)

TO THE

FLORIDA PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 199_

Officer or other person to whom correspondence should be addressed concerning this report:

Name Title
Address City State
Telephone No. PSC/AFA 18 (/)

SIGNATURE PAGE
I certify that I am the responsible accounting officer of ;
that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the abovenamed respondent in respect to each and every matter set forth therein during the period from January 1, 199 to December 31, 199, inclusive.
I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.
I am aware that Section 837.06, Florida Statutes, provides:
Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.
Date Signature
Name Title

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Identity of Respondent Schedule A-1

Company:

For the Year Ended December 31, 199

Immediately following these instructions insert the several numbers and the captions, as indicated, together with the information respectively pertinent thereto.

- Exact name of respondent. Use the words "The" and "Company" or "Co." only when they are parts of the corporate name.
- Date of incorporation.
- 3. Laws affecting organization. If incorporated under a special charter, give date of passage of the act; if under a general law, give date of filling certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation, and name of present partners. Give specific reference to applicable laws of the State or Territory under which organized, citing chapter and section of each statute and all amendments thereof. Include all grants of corporate powers by the United States or any foreign country; also, all amendments to charter. (See General Instruction (g) and (h).)
- Consolidated or merged companies. Indicate the name of each company consolidated, merged, or otherwise combined with the respondent during the year, associating therewith specific reference (citing chapter and section) to special or general laws, including all amendments, under which each consolidation, merger, or other combination was effected; and, when applicable, the name of the governmental body authorizing the combination and specific reference to the instrument of authorization. In each case, give the date that the combination was effected. Also, give specific reference (citing chapter and section) to provisions of the charter or the laws, including all amendments, governing the organization (or reorganization) of each constitutent or merged company. Include in a separate list and fully explain cases in which corporation have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies do not maintain independent organizations for financial purposes) or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation.
- 5. Former identity. If, because of reorganization during the year or for any other reason, the respondent conducted any part of its business under a name or names other than that shown under Item 1 above, give the name or names under which such business was conducted. Also state the circumstances occasioning the reorganization.

Control over Respondent Schedule A-2

Com	ກາກ	77'
COIII	иаш	r .

For th	ie I	ear	Ended	Decembe.	r 31,	199_
101 1		-				

If dir	ect control over the respondent was held by a corporation,	Individual, association of the property of the
(a) T	The form of control (sole or joint):	
(b) T	The name and address of the directly	
c	ontrolling organization or person:	
	Give names and addresses of all	
0	rganizations or persons involved	
if	f control was joint.)	
(c) T	The means by which control was held:	
(1	For example, through ownership of	
v	oting securities; through common	
d	lirectors, officers or stockholders;	
ti	hrough voting trusts; etc.)	
(d) '	The extent of control:	
or pe	e directly controlling organization of person names in quee erson, the respondent shall show hereunder the chain of co the extent of control over each directly controlled organiza	stion 1(b), above, was in turn controlled by another organization introl to the ultimately controlling organization or person tion or person in the chain.
or pe	erson, the respondent shall show hereunder the chain of co-	ntrol to the ultimately controlling organization of person
or pe	erson, the respondent shall show hereunder the chain of co-	ntrol to the ultimately controlling organization of person
or pe	erson, the respondent shall show hereunder the chain of co-	ntrol to the ultimately controlling organization of person
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or po	erson, the respondent shall show hereunder the chain of conthe extent of control over each directly controlled organization	ntrol to the ultimately controlling organization of person
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or po	erson, the respondent shall show hereunder the chain of conthe extent of control over each directly controlled organization.	ntrol to the ultimately controlling organization of person
or po	erson, the respondent shall show hereunder the chain of conthe extent of control over each directly controlled organization	ntrol to the ultimately controlling organization of person
or po	erson, the respondent shall show hereunder the chain of conthe extent of control over each directly controlled organization.	ntrol to the ultimately controlling organization of person

Board of Directors and General Officers Schedule A-3

Company: For the Year Ended December 31, 199_

Name of Director or Officer and Address (City and State)	Title & Dept. over Which Jurisdiction is Exercised	Terms Expired or Current Term Will Expire	Served Continu ously from
		(40)	

Stockholders Schedule A-4

Company:

For the Year Ended December 31, 199_

- This information shall be compiled as of December 31, except that if similar information has been compiled for some other purpose
 between the beginning of the year for which the report is made and the date of preparation of this report, the latest compilation
 shall be used.
- 2. Stockholders of each class of stock shall be listed in the order of their holdings, beginning with the highest and continuing until the 10 largest holdings have been listed. If any such holder was a trustee or nominee for other persons who held the beneficial interest in the securities, the name and address of each person who has the beneficial interest shall be shown in a note, if known. Likewise, if any person had the beneficial interest in securities held by trustees or nominees under different trusts or other groupings, and the aggregate of such person's holdings would place him among the listed holders if he were the holder of record, the details of the holdings whell he shown in a note, if known.

such holdings shall be shown in a note, if known. Class of Stock			
Name and Address (City and State) of Stockholder	Shares Held		
Name and Address (City and Catte) of Contract			
	12		
	l l		
e de la companya della companya della companya de la companya della			

Important Changes during the Year Schedule A-5

Company:

For the Year Ended December 31, 199_

Give concise answers to each of the following, numbering them in accordance with the numbers of the question:

- List extensions of systems (other than additions supplementing existing facilities of the respondent) whether by
 purchase, construction, donation, or otherwise, such as a substantially complete telephone system, exchange,
 or toll line. Give the location, new territory covered, and dates of beginning operation, and in case of purchase give also the
 name and address of the company from which purchased, date of acquisition, and the consideration given.
- If during the year a substantial portion or all of the property of the respondent was sold, merged, or abandoned, give full particulars, including the location and territory covered. In case of sale or merger, give the effective date, name and address of successor company, and the consideration received.
- 3. Attach a map defining the territory covered by the respondent's operations. A new map is required when changes in territory have occurred and in each year ending in 0 or 5 (e.g., 1990 or 1995). In all other years reference to the report in which the map last appeared will be sufficient.
- 4. List important changes in service and rate schedules during the year, giving:
 - (a). Estimated increase or decrease in annual revenues by reason of such changes.
 - (b). Estimated saving or additional cost to the public, and
 - (c). The bases used in arriving at the amounts given in the responses to (a) and (b).
- 5. Give the names and addresses of all companies which during the year came under the direct control of the respondent otherwise than through title to securities, stating whether such control is sole or joint, how control was established, names of other parties to a joint agreement for control, the extent of control exercised by each party, and any other pertinent data requisite to a clear understanding of the arrangements relating to control. Where important details relating to control of a company have changed, give particulars. If during the year a company ceased to be controlled by the respondent, its name and a statement of the fact will be sufficient.
- 6. Give the names and addresses of all companies which during the year came under the indirect control of the respondent through non-reporting intermediaries, stating whether such control is sole or joint, how control was established, names of other parties to a joint agreement for control, the extent of control excerised by each party, the name and address of the intermediary through which the indirect control exists, and any other pertinent data requisite to a clear understanding of the character of control. Where important details relating to control of a company have changed, give particulars. If during the year a company ceased to be controlled by the respondents, its name and a statement of the fact will be sufficient.
- 7. Give a concise statement relative to each important contract, agreement, etc., entered into during the year (a) with common carriers (including any carriers not subject to the Communications Act of 1934, as amended), (b) with affiliated companies engaged in manufacturing, research, or similar activities, and (c) with broadcasting companies. Exclude documents relating solely to services provided under effective tariffs. In lieu of giving abstracts from the contracts, agreements, etc., copies of such documents may be filed and a list of them given herein. If verified copies of such documents, and modifications thereof, have been filed with the Commission, a reference to that fact is sufficient.
- Give information on any changes in accounting standards that have occurred during the year.

BALANCE SHEET Schedule B-1

Company:

December 31, 199_

Page 1 of 2

	I		Amou	ints (\$)
Ref.	Account No.	Accounts	Beginning of Year	End of Year
		Current Assets		
	1130	Cash		
	1140	Special Cash Deposits		
	1150	Working Cash Advance		
	1160	Temporary Investments		
	1180	Telecomm. Accounts Receivable		
B-3	1181	Telecomm. Accounts Receivable Allowance		
5-3	1190	Other Accounts Receivable		
	1191	Accounts Receivable Allowance-Other		
	1200	Notes Receivable		
	1201	Notes Receivable Allowance		
	1210	Interest and Dividends Receivable		
	1220	Material and Supplies		
	1290	Prepaid Rents		
I-5	1300	Prepaid Taxes		
1 5	1310	Prepaid Insurance		
	1320	Prepaid Directory Expenses		
	1330	Other Prepayments		
	1350	Other Current Assets		
	1550	Total Current Assets		
		Noncurrent Assets		
	1401	Investments in Affiliated Co.		
	1401	Investments in Nonaffiliated Co.		
	1402			
	1406	Nonregulated Investments Unamortized Debt Issuance Expense		
3-11	1407			
	1408	Sinking Funds Other Noncurrent Assets		
	1410	Deferred Maintenance & Retirements		
B-9	1439	Deferred Charges		
B-9	1500	Other Jurisdictional Assets - Net		
	1300	Total Noncurrent Assets		
		Telephone Plant in Service		
B-5	2001	Telecomm. Plant in Service		
B-4	2002	Property Held for Future Use		
	2003	Plant under Construction - Short Term		
	2004	Plant under Construction - Long Term	1	
	2005	Plant Adjustment		
	2006	Nonoperating Plant Subtotal		
		Less:		
B-6	3100	Acc. Depreciation		
-	3200	Acc. Depreciation-Held for Future Use		
•	3300	Acc. Depreciation-Nonoperating		
-	3410	Acc. Amort Capitalized Leases		
-	3420	Acc. Amort Leasehold Improvements		
-	3500	Acc. Amort Intangible		
-	3600	Acc. Amort Other		
		Subtotal		
		Net Telephone Plant in Service		
	1	TOTAL ASSETS		

- 6 -

BALANCE SHEET

Schedule B-1

Сотрапу:

December 31, 199_

Page 2 of 2

				nts (\$)
Ref. Sch.	Account No.	Accounts	Beginning of Year	End of Year
		Current Liabilities		
3-10	4010	Accounts Payable		
, 10	4020	Notes Payable		
	4030	Advanced Billing and Payments		
	4040	Customers' Deposits		
3-11	4050	Current Maturities - Long Term		
B-8	4060	Current Maturities - Capital Leases		
I-5	4070	Income Taxes - Accrued		
"	4080	Other Taxes - Accrued		
3-12	4100	Net Current Deferred Op. Income Taxes		
5-12	4110	Net Current Deferred Nonop. Income Taxes		
	4120	Other Accrued Liabilities		
	4130	Other Current Liabilities		
	4130	Total Current Liabilities		
		Total Current Liabilities		
		Long-Term Debt		
B-11	4210	Funded Debt		
"	4220	Premium on Long-Term Debt		
	4230	Discount on Long-Term Debt		
	4240	Reacquired Debt		
B-8	4250	Obligations under Capital Leases		
B-11	4260	Advanced from Affiliated Companies		
B-11	4270	Other Long-Term Debt		
	4270	Total Long-Term Debt		
		Other Liabilities and Deferred Credits		
	4310	Other Long-Term Liabilities		
	4320	Unamortized Operating ITC - Net		
	4330	Unamortized Nonoperating ITC - Net		
B-12	4340	Net Noncur. Def. Oper. Income Taxes		
	4350	Net Noncur. Def. Nonoper. Inc. Taxes		
B-13	1	Other Deferred Credits		
	4370	Other Juris. Liab. & Def. Credits		
		Total Other Liab. & Def. Credits		
		Stockholder's Equity		
B-14	4510	Capital Stock		
"	4520	Additional Paid-in Capital		
	4530	Treasury Stock		
	4540	Other Capital		
	4550	Retained Earnings		
	9999	Headquarters Control		
		Total Stockholder's Equity		
		TOTAL LIABILITIES AND EQUITY		
		TOTAL LIABILITIES AND EQUITY		

Statement of Cash Flows Schedule B-2

Company:

For the Year Ended December 31, 199_

Page 1 of 2

Description of Items	Amount	Total Amount
Increase/(Decrease) in Cash and Cash Equivalents		
mercasor (2000)		
Cash Flows from Operating Activities:		
Net Income:		\$
Adjust. to Reconcile NI to Net Cash Provided by Operating Activities:		
Depreciation and Amortization	\$	200
Provision for Losses for Accounts Receivable		
Deferred Income Taxes - Net		
Unamortized ITC - Net		
Allowance for Funds Used During Construction		
Net Change in Operating Receivables		
Net Change in Material, Supplies and Inventories		
Net Change in Operating Payables and Accrued Liabilities		
Net Change in Other Assets and Deferred Charges		
Net Change in Other Liabilities and Deferred Credits		
Other (Explained)		
Total Adjustments		\$
Net Cash Provided by (Used in) Operating Activities	-	\$
	7.5	
Cash Inflows (Outflows) from Investing Activities:		
Construction/Acquisition of Property, Plant and Equip. (Net of AFUDC		
and Capital Lease Related Acquisitions)	\$	
Proceeds from disposals of Property, Plant and Equipment		
Investments in and Advances to Affiliates		
Other Investing Activities (Explained)		
Net Cash Provided by (Used in) Investing Activities		\$
Total This Page		\$

Statement of Cash Flows Schedule B-2

Company:
For the Year Ended December 31, 199

Page 2 of 2

Description of Items	Amount	Total Amoun
total from Preceding Page		\$
ash Flows from Financing Activities:		
Net Inc./Dec. in ST Debt with Original Maturities of 3 Months or Less	\$	
Advances from Affiliates		
Repayments of Advances from Affiliates		
Proceeds from Long-Term Debt		
Repayments of Long-Term Debt		
Payment of Capital Lease Obligations		
Proceeds from Issuing Common Stock/Equity Investment from Parent		
Repurchase of Treasury Shares		
Dividends Paid		
Other Financing Activities (Explained)		
Net Cash Provided by Financing Activities		s
Effect of Exchange Rate Changes on Cash		
Net Increase/(Decrease) in Cash and Cash Equivalents	7	s
Cash and Cash Equivalents at Beginning of Period		s
Cash and Cash Equivalents at End of Period		s

Uncollectible Accounts (1181) Schedule B-3

Company:

For the Year Ended December 31, 199_

		Total Company	Intrastate
		A/R - Allow.	A/R - Allow.
Line		Telecomm.	Telecomm.
No.	Description	Acct 1181	Acct 1181
1	Balance at Beginning of the Year	\$	\$
2	Add. Provision for Uncoll. Made During the Year		
3	Collection of Amounts Previously Written off		
4	Other Credits		
5	Total Credits	\$	\$
6	Uncollectibles Written off during the Year		
7.	Other Debits (Explain in a Note)		
8	Total Debits	\$	\$
9	Balance at End of the Year	\$	\$
10	Total Operating Revenues for the Year		
11	Net Write offs during the Year(Line 6 minus Line 3)	\$	\$
12	Ratio of Line 11 to Line 10	%	% %
13	Ratio of Line 2 to Line 10	%	
14	Uncoll. Written off during the Year for Affiliates:	\$	\$

Analysis of Entries in Property Held for Future Use (Acct 2002) Schedule B-4

Location and Description of Property	Date Inc.in Acc.2002	Book Cost of Property at Beg. of Year	Additions During the Year	Retirements During the Year	Transfers and Adjustments Charges/Credits	Book Cost of Property At Year End
List ten largest items		\$	s	\$	S	\$
Aggregate of all othe	r items.	\$	\$	\$	\$	\$

Annual Status Report Analysis of Plant in Service Accounts Schedule B-5

Company:

Page 1 of 3

Acct.	Account Description	Depr.	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
2111	Land								
Amortiza	ble General Support Assets:								
2116	Other Work Equipment	7 yrs							
2122	Furniture	10 yrs							
2123	Office Support Equipment	7 yrs							
2123	Company Communications	5 yrs			1 1				
2124	General Purpose Computer	5 yrs							
Deprecia	able Assets: This schedule sho	uld identify each a	ccount/subaccou	int for which a	separate depr	eciation rat	e has been ap	proved by th	e FPSC.
roprocis		ĺl							
		.							
				1					
£						1		1	

Annual Status Report Analysis of Plant in Service Accounts Schedule B-5

Company:

For the Year Ended December 31, 199_

Page 2 of 3

Acct.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
Continue									
		١.							
						1			
		2							

7

Annual Status Report Analysis of Plant in Service Accounts Schedule B-5

Company:

	Year Ended December 31, 199	***************************************		Y	1		7	*************	Page 3 of 3
Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*
Continued	i)								
Capital Re	ecovery Schedules:								
Laintly II	sed Plant Allocated to Nonregulated		()()(,			(
	ble Assets:	-	()(1		1		
2681	Capital Leases								
2682 2690	Leasehold Improve.								
2090	Intangibles					-	-		
	Total Balances The total beginning and ending balances				1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1 . 1			DI	L

in Schedule B-1, Balance Sheet.

Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization Schedule B-6

Company:

For the Year Ended December 31, 199_

Page 1 of 3

Acct. Account	Beginning	Accruals**	Reclass.	Retirements	Gross Salvage	Cost of	Adjustments	Transfers	Ending Balance*
No. Description mortizable General Support Assets:	Balance*	Accruais	Reciass.	Retirements	Salvage	Kemovai	Aujustinents	Tansicis	Datatice
Other Work Equipment									
Furniture									
Office Support Equipment									
Company Communications									
General Purpose Computer									
is schedule should identify each acc		for which a so	narata dans	reciation rate h	as been ann	roved by the	FPSC		
is schedule should identify each acc			parate depr		as occii app				

14

Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization Schedule B-6

Company:

For the Year Ended December 31, 199_

Page 2 of 3

Acct. No.	Account Description		Beginning Balance*	Accruals**	Reclass.	Retirements	Gross Salvage	Cost of	Adjustments	Transfers	Ending Balance*
Continu											
										-	
	•	120									

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Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization Schedule B-6

Company:

For the Year Ended December 31, 199_

Page 3 of 3

Acct. No.	Account Description	Beginning Balance*	Accruals**	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance*
Continue	ed)									
Capital I	Recovery Schedules This	schedule should	identify each a	pproved ca	pital recovery	schedule.				
		1	1	1	1		1	1		1
	Subtotal									
Reserve	for Jointly Used Plant									
Reserve		()((
Reserve	for Jointly Used Plant	()()						(
Reserve	for Jointly Used Plant ated to Nonregulated	()(:							(
Accumu 3200 3300	for Jointly Used Plant ated to Nonregulated lated Depr. & Amortization: - PHFU - Nonoperating	()(:							(
Reserve alloca Accumu 3200	for Jointly Used Plant ated to Nonregulated lated Depr. & Amortization: - PHFU - Nonoperating - Capital Lease	()((
Accumu 3200 3300	for Jointly Used Plant ated to Nonregulated lated Depr. & Amortization: - PHFU - Nonoperating	()((
Accumu 3200 3300 3410 3420	for Jointly Used Plant ated to Nonregulated lated Depr. & Amortization: - PHFU - Nonoperating - Capital Lease - Leasehold Improve.	()(:							(

- of Depreciation & Amortization in Schedule B-1, Balance Sheet.
- ** The grand total of accruals plus jointly used plant allocated to nonregulated, if any, must agree with the total Depreciation & Amortization Expense in Schedule I-1, Income Statement.

Capital Leases Schedule B-8

Company:

For the Year Ended December 31, 199_

	T	Accumulated	T	Lease C	Obligation	Annual	Lease Cost (Component
Type of Property	Capitalized Amount	Amort. in Acct 3410	Net Balance	Current Acct 4060	Long-Term Acct 4250	Amortization Acct 6563	Interest Acct 7520	Other
ypo oz zreprzy	\$	\$	\$	\$	S	\$	\$	\$
Total	\$	\$	s	\$	\$	\$	s	S
		Amortiza		er above ehold Improve er account 656		s s		

Deferred Charges (Account 1439) Schedule B-9

D. J. J. J. S. Home	Amount at Year End	
Description of Items	\$	
Account 1439 - List fifteen largest items		
	2	
Aggregate of All Other Items		
	•	
Total .	\$	

Accounts Payable (Account 4010) Schedule B-10

Company:

For the Year Ended December 31, 199_

		1	Activity Durin	g Year
Name of Creditor	Beg. Balance	Gross Debits	Gross Credits	Ending Balance
Payable to Affiliates	\$	\$	\$	\$
-,				
Total	\$	\$	\$	\$
Total	<u>_</u>			
Other Accounts Payable (List Ten Lar	gest Items.)			\$
-,	ATT.			
				1
The same of the sa				
		•		
		tene		
A accounts of All Other Items				
Aggregate of All Other Items				
				\$

Long-Term Debt (Accts 4050, 4210, 4220, 4230, 4260 & 4270) Schedule B-11

Company:

For the Year Ended December 31, 199__

	Nominal Date of	Date of		Accts 4210,	Prem or Dis	Unamortized Debt Iss Exp	Stated	Int. Acc During
Description of Obligation	Issue	Maturity	Acct 4050	4260 & 4270	4220 & 4230	Acct 1407	Rate	the Year
Description of Obligation	Issue	Viaturity	\$	\$	AND THE RESERVE TO THE PERSON NAMED IN COLUMN TO THE PERSON NAMED	\$		\$
Total			\$	\$	\$	\$		\$

Net Deferred Operating Income Taxes (Accts 4100 & 4340) Schedule B-12

Company:

For the Year Ended December 31, 199__

Particulars	Acct.	Beginning Balance	Current Year Accrual	Current Year Amort.	Adjust Dr/Cr	Ending Balance
		\$	\$	\$	\$	\$
Property Related:						
Net Current Op Inc Taxes(Acct 4100) Provision for Def Op Inc Taxes-Net Federal Income Taxes						
State and Local Income Taxes Total Net Current Op Inc Taxes		\$	\$	S	\$	\$
Net Noncurr Op Inc Taxes(Acct 4340) Provision for Def Op Inc Taxes-Net Federal Income Taxes State and Local Income Taxes						
Total Net Noncurr Op IT		\$	\$	\$	\$	\$
Total Property Related Def Op Inc Taxes		\$	\$	\$	\$	\$
Nonproperty Related:						
Net Curr Operting Inc Taxes(Acct 4100) Provision for Def Op Inc Taxes-Net Federal Income Taxes			25.			
State and Local Income Taxes Total Net Current Op Inc Taxes		\$	\$	\$	\$	s
Net Noncurr Op Inc Taxes(Acct 4340) Provision for Def Op Inc Taxes-Net Federal Income Taxes State and Local Income Taxes						
Total Net Noncurr Op Inc Taxes		\$	\$	\$	\$	\$
Total Nonproperty Related Def Op Inc Ta	xes	\$	\$	\$	\$	\$

Other Deferred Credits (Account 4360) Schedule B-13

Company:

For the Year Ended December 31, 199_

Description of Items	Amount at Year End
ccount 4360 - List ten largest items	
aggregate of All Other Items	
74. L. J	\$
Total	

Capital Stock (Account 4510 & 4520) Schedule B-14

Class and Description of Capital Stock	Par or Stated Value Amount	Number of Shares Authorized	Amt. of Stock Issued and Outstanding	Additional Paid-in Capital	Total
Total	s		\$	\$	\$

Funded Debt Reacquired or Retired During the Year Schedule B-15

Company:

For the Year Ended December 31, 199_

	Reacquired	During Year	Retired	Effective		
	Reacquistion		During Year	Date of	Discount or	
	Cost Per \$100	Book/Face	Book/Face	Call	(Premium)	
Description of Security	of Debt	Amount	Amount	(if any)	Acct & Am	
Description of Security	0.200					
					-	
					-	
				100000000000000000000000000000000000000		
	Redemption	Reacquisition				
	Premium or	or Redemp				
	(Discount)	Exp		Remarks		
Description of Security	Acct & Amt	Acct & Amt				
					*	
		1				
		1				
		1	1			

Company:

For the year ended December 31, 199_

Page 1 of 4

				Amounts (\$)	
tef.	Account		Curre	nt Year	Total Company
ch.	No.	Accounts	Total Company	Intrastate	Prior Year
сп.		CATING REVENUES			
	OFER	CATINO REVENUES	1		
	5001	Basic Area			
		Extended Area			
		Cellular Mobile			
		Other Mobile Service			
		Public Telephone			
	F 77.1110	Local Private Line			
		Customer Premises			
	5060	Other Local Exchange			
	5069	Other Local Ex. Settlements			
		Total Local Net. Service			
		End User			
		Switched Access			
	5083	Special Access			
	5084	State Access			
		Total Network Access			
	5100	Long Distance Message			
	5111	Long Distance Inward			
	5112	Long Distance Outward			
	5121	Subvoice Grade LD Private Net.			
	5122	Voice Program Grade LD			
	5123	Audio Program Grade LD			
	5124	Video Program Grade LD			
	5125	Digital Transmission LD			
	5126	LD Private Network Switching			
	5128	Other LD Private Network			
		Other LD Private Net. Settle.			
	5129	Other LD Revenue		1	
	5160	Other LD Revenue Settle.			
	5169	Total LD Network			
		Total 222 Titolica			
	5230	Directory			
	5240	Rent			
	5250	Corporate Operations			
	5261	Special Billing Arrangement			
		Customer Operations			
	5262	Plant Operations			
	5263	Other Incidental Regulated Rev.			
	5264				
	5269	Other Revenue Settle.			
	5270	Interstate Billing & Collection			
		Intrastate Billing & Collection			
B-3		Uncollectible Revenue-Tele.			
	5302	Uncollectible Revenue-Other			
		Total Miscellaneous			
	TOT	TAL OPERATING REVENUES			

Company:

For the year ended December 31, 199_

Page 2 of 4

Acct.	Account	Salaries & Wages	Benefits	Rents	Other Expenses	Current Year Total	Prior Year Total
	Plant Specific Exp.						
6112	Motor Vehicle						
6113	Aircraft						
	Vehicle						
	Garage Work Equip.						
	Other Work Equip.			*			
0110	Total Network Support						
6121	Land & Building						
	Furniture & Artwork						
6123	Office Equip.						
6124	Gen. Purpose Computer				-		
	Total General Support				+		
	Analog Electronic						
6212	Digital Electronic						
6215	Electro-mechanical				-		
	Total CO Switching						
	Operator Systems						
6231							
6232					+		
	Total Circuit Equip.				+		
6311							
6341							
6351							
6362							
	Total Info. Orig/Term						
	Poles						
6421		1	İ	1	1 1		
6422							
6423			1		1		
6424							
6425	Deep Sea Cable						
	Intrabuilding Network						
6431							
6441	Conduit Systems				1		
	Total Cable & Wire						
	Total Plant Specific						
	Plant Nonspecific Ex	P					
	Other Property Plt		1				
6531	Power						
	Network Admin.		1				
	Testing						
	Plant Op. Admin.						
6535	Engineering		-	-	1		
	Total Network Op.		1				

Company:

For the year ended December 31, 199_

Page 3 of 4

Acct. No.	Account	Salaries & Wages	Benefits	Rents	Other Expenses	Current Year Total	Prior Year Total
6540	Access	1					
6562 6563 6564							
	Total Plt Nonspecific						
6612	Customer Operations Product Management Sales Product Advertising Total Marketing						
6621 6622 6623	Call Completion Number Service Customer Service Total Services						
	Total Customer Op						
6712 6721 6722 6723 6724 6725 6726	Coporate Operations Executive Planning Accounting/Finance External Relations Human Resources Info. Management Legal Procurement Research/Development Other Gen. & Admin.						
	Total Corporate Op						
тот	TAL OPERATING EX	P					

Сотрапу:

For the year ended December 31, 199_

Page 4 of 4

	-		1	ınts (\$)
Ref. Sch.	Account No.	Accounts	Current Year	Prior Year
	7110	Income from Custom Work		
	7130	Return from Nonreg. Use of Reg. Fac.		
	7140	Gain/Loss from Foreign Exchange		
	7150	Gain/Loss from Disp. of Land/Artwork		
	7160	Other Operating Gains and Losses Other Op. Inc. & Expenses		
	7210	Operating ITC		
	7220	Operating Federal Income Taxes		
	7230	Operating State & Local Income Taxes		
I-4	7240	Other Operating Taxes		
	7250	Provision for Deferred Op. Taxes-Net		
		Total Operating Taxes		
		Net Operating Income		
I-10	7310	Dividend Income		
	7320	Interest Income		
	7330	Income from Sinking & Other Funds		
	7340	Allow. for Funds Used During Const.		
	7350	Gain/Loss from the Disp. of Property		
I-10	1	Other Nonoperating Income		
I-6	7370	Special Charges		
		Total Nonop. Income & Exp.		
	7410	Nonop. ITC - Net		
	7420	Nonop. Federal Income Taxes		
	7430	Nonop. State & Local Income Taxes		
	7440	Nonop. Other Taxes		
	7450	Prov. for Def. Nonop. Inc. Tax-Net		
	, 450	Total Nonop. Taxes		
B-11	7510	Interest on Funded Debt		
B-8	1	Interest Expense - Capital Leases		
B-11		Amortization of Debt Issuance Exp		
	7540	Other Interest Deductions		
		Total Interest & Related Items		
I-11	7610	Extraordinary Income Credits		
1-11	7620	Extraordinary Income Charges		
	1	Curr. Inc Tax Effect of Ex. Items-Net		
	7630	Total Extraordinary Items		
	7910	Inc. Effect of Juris. Ratemaking Diff.		
	7990	Nonregulated Net Income		
		NET INCOME		

General Services and Licenses Schedule I-2

Company: For the Year Ended December 31, 199__

	T		
Name of Affiliate	Acct No	Service Provided	Amount
List each payee to whom resp	ondent paid		
\$10,000 or more for services	received.		
			s
			le-P
			*
			^
Aggregate of All Other Items			
Total			\$

Pension Cost Schedule I-3

Company:

For the Year Ended December 31, 199__

Items	Current Year	Previous Year
Plan Data		
Accumulated Benefit Obligation	\$	\$
Projected Benefit Obligation	\$	\$
Fair Value of Plan Assets	\$	\$
Discount Rate for Settlement of Liabilities	5	%
Expected Long-Term Return on Assets	5	%
Net Periodic Pension Cost:		
Service Cost	\$	\$
Interest Cost		
Return on Plan Assets		
Amortization of Transition Amount		
Amortization of Gains or Losses		
Total	\$	\$
Number of Active Employees		
Number of Retired Employees		
Reporting Company		
Minimum Required Contribution	\$	\$
Actual Contribution	\$	\$
Maximum Amount Deductible	\$	S
Benefit Payments	\$	\$
	6	s
Pension Cost Charged to Expense	\$	\$
Pension cost Capitalized	3	-
Accumulated Pension Asset/Liability at Close of Year	\$	s
Number of Active Employees		
Number of Retired Employees		
	1	

Other Operating Taxes Schedule I-4

Company:

For the Year Ended December 31, 199_

				Type of Tax			
Name of Government	Property	Gross Receipts	PSC Assess	Intangible	Franchise	Others*	Total
J.S. Government							
State of Florida							
						58	
Note: * List separately each item in e	excess of \$500						
A STATE OF THE STA	\$	\$	\$	\$	\$	\$	\$
Charged to Construction							
		1 7					
Net Charged to Account	\$	\$	\$	\$	\$	\$	\$

29

Prepaid Taxes and Tax Accruals (Accts 1300, 4070 & 4080) Schedule I-5

Company:

For the Year Ended December 31, 199_

	E	Beginning Balar	ice	Cur	rent Acc.	Paid		En	ding Blance Ye	ear
Particulars	Pre Taxes Acct 1300	IT-Acc Acct 4070	Other Tax Acct 4080	Acct No	Amount	During Year	Adj. Dr/Cr	Pre Taxes Acet 1300	IT-Acc Acct 4070	Other Ta
	\$	s	s		\$	\$	\$	\$	\$	\$
			i.							
	\$	\$	\$	-	\$	\$	\$	\$	\$	\$

Special Charges (Account 7370) Schedule I-6

Company:

For the Year Ended December 31, 199_

Description of Item	Amour
Advertising	\$
Membership Fees & Dues	
Social and Athletic Clubs	
Service Clubs	
Other Organizations (Specify Type):	
Total Membership Fees & Dues	
Abandoned Construction Projects	
Penalties & Fines	
Charitable, Social or Other Community Welfare	
Legislative	
Others	
Aggregate of all other items	\$
Total	9

Donations or Payments for Services Rendered by Persons Other Than Employees Schedule I-7

Name of Recipient	Nature of Services	Acct No.	Amount of Payment		
		1 E			
<u> </u>					

Membership Fees and Dues Schedule I-8

Company:

For the Year Ended December 31, 199_

Particulars	Account	Amount
Expenditures Charged to Operating Expenses		\$
Membership in:		i
Association of Telecommunications Companies		
Trade, Technical and Professional Associations		
Other Organizations (Specify Type):		
Total		\$

Advertising Schedule I-9

Account Title	Amount During the Year
Operating Expenses 6613 Product Advertising	\$
6722 External Relations All other accounts used to record expenses of \$10,000 or more.	
Total	\$

Analysis of Dividend and Interest Income Schedule I-10

Company:

For the Year Ended December 31, 199_

	Other Nonop	Dividend	Interest		1	Income from
Source of Income	Income Acc.7360	Income Acct.7310	Income Acc.7320	AFUDC Acc.7340	Sinking & Dividend Inc.	Other Funds Interest Inc.
Investments	\$	\$	\$	\$	\$	\$
1160 Temporary Investments						
1401 Inv. in Affiliated Co.						
1402 Inv. in Nonaffiliated Co.						
Funds						
1408 Sinking Funds						
Other Sources of Int Inc.						
2004 Plant Under Const-LT Other (Specified):						
Aggregate of all other items						
Total	\$	\$	\$	\$	\$	\$

Analysis of Extraordinary Items (Accounts 7610 & 7620)
Schedule I-11

	Credit	Debit	Tax Effect Included in		
Particulars	Amounts	Amounts	Acct 7630	Acct 764	
Total	\$	\$	\$	\$	

Outside Plant Statistics Schedule S-1

Company:

For the Year Ended December 31, 199_

		Acrial	Cable	Undergre	ound Cable	Buried	Cable	Submari	nc Cable	Deep S	ica Cable	Intrabui	lding Net	Total C	Cable
State or Territory	Miles of Acrial Wire	Miles of	Miles of Wire in Cable	Miles of	Miles of Wire in Cable	Miles of	Miles of Wire in Cable	Miles of	Miles of Wire in Cable	Miles of	Miles of Wire in Cable	Miles of	Miles of Wire in Cable	Miles of	Miles of Wire in Cable
			,									4.			
Total															

	Miles of F	ber in Cable		Equip. Miles of Tube in Coaxial Cable	Conduit	Conduit System		Radio Relay			Total Equipped carrier Channel Miles		
State or Territory	Fiber Miles Lit (Equip. with Electronics)	Fiber Miles (Total Deployed) (Lit & Dark)	No. of Poles		Trench Miles	Duct Miles	Miles of	Mile of		Equivalent 4khz Analog			
		24											
Total													

34

Access Lines in Service by Technology Schedule S-2

Company:

For the Year Ended December 31, 199_

State or Territory	Number of Central Office Switches	Main Digital Access Lines 64kb/s or Eq	Access Lines 4khz or	Digital DS-1 Access Lines to PBX & Ce (times 24)	 Analog Centr Extensions	Other

Access Lines in Service by Customer Schedule S-3

	В	siness	Public	Residential	Mobile	Total Access Line (Switched &
State or Territory	Single Line Multi Line	Access Lines	Access Lines	s Access Lines	Special)	

Telephone Calls Schedule S-4

	IntraLATA Toll Calls					InterLATA Billed Access Minutes (Originating and Terminating)		
State or Territory	Local Calls	Completed (Originating)	Interstate	Intrastate	Total	Interstate	Intrastate	Total
Total								

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Schedule Z-1

Company:

Instructions:

differences reported in column (d).

For the Year Ended December 31, 199__

(a)	(b)	(c)	(d)
Accounts	Intrastate Revenues Per Sch. I-1	Intrastate Revenues Per RAF Return	Difference (b) - (c)
Local Service (5001 - 5069) End User (5081) Switched Access (5082) Special Access (5083) State Access (5084) Long Distance (5100 - 5169) Miscellaneous (5230 - 5270))	s	s
Total	\$	\$	\$

	Explanations:
# 2	
	× .

For the current year, reconcile the intrastate operating revenues reported on Schedule I-1 with the intrastate operating revenues reported on the company's regulatory assessment fee return. Explain any

Reconciliation of Reported NI with Taxable Income for Federal Income Taxes

Сотрапу:

Schedule Z-2

For the Year Ended December 31, 199__

	Amount
Net Income for the Year	\$
Additions:	
Federal & State Taxes	
Depreciation of AFUDC	
Depreciation on Pensions Capitalized	
Depreciation of Payroll Taxes Capitalized	
Depreciation on Sales/Use Taxes Capitalized	
Depreciation on Intercompany Profit	
Other (Specify)	
Outer (openity)	
Deductions:	_
Interest During Construction (AFUDC)	
Pensions Capitalized	
Payroll Taxes Capitalized	
Sales/Use Tax Capitalized	
Accelerated Tax Depreciation	
Other (Specify)	
	\$
Taxable Income - Federal	3
Tax @ applicable tax rate(s)	
e:	*
. Amount of Depreciation Per Books	\$
. Amount of Depreciation (Tax Basis)	s
# 0	

Reconciliation of Reported NI with Taxable Income for State Income Taxes

Company:

Schedule Z-3

For the Year Ended December 31, 199__

	Amount
	\$
Net Income for the Year	\$
Additions:	
Federal & State Taxes	
Depreciation of AFUDC	
Depreciation on Pensions Capitalized	
Depreciation of Payroll Taxes Capitalized	
Depreciation on Sales/Use Taxes Capitalized	
Depreciation on Intercompany Profit	
Other (Specify)	
Deductions:	
Interest During Construction (AFUDC)	
Pensions Capitalized	
Payroll Taxes Capitalized	
Sales/Use Tax Capitalized	
Accelerated Tax Depreciation	
Other (Specify)	
	s
Taxable Income - State	•
Tax @ 5.5% less \$275	- P
e:	s
Amount of Depreciation Per Books	s
o. Amount of Depreciation (Tax Basis)	
*	
	al al

Compensation of Officers Schedule Z-4

Company:

For the Year Ended December 31, 199_

- Report below the name, title, salary and bonus/incentive compensation for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.
- 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Title (a)	Name of Officer (b)	Salary for Year (c)	Bonus/Incentive (d)	Total (e)
	×			
•				

Affiliation of Officers and Directors Schedule Z-5

Company:

For the Year Ended December 31, 199_

For each of the officials named in Schedule A-3, list the principal occupation or business affiliation if other than listed in Schedule A-3 and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person excercising similar functions.

	Principal	C	ation or Connection with any Other Business or Financial anization Firm or Partnership
Name	Occupation or Business Affiliation	Affiliation or Connection	Name and Address
			E L

Business Contracts with Officers and Directors Schedule Z-6

Com	nan	v:
-	-	, -

For the Year E	ided Decemb	er 31,	199_
----------------	-------------	--------	------

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Schedule A-3. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
	= =		
			* *
		1.	

Analysis of Directory Advertising Operations Schedule Z-7

Company:

For the Year Ended December 31, 199___

Items	Consolidated (f) Amount	Amount Per Books
1 Pour (Account 5230) (a)		
1. Revenues (Account 5230) (e)		
2. Local		
3. National		
4. Sales		
5. Commissions		
6. Other		
7. Total (line 2 thru 6)		
8. Expenses (Account 6622) (e)		/¥
9. Printing		
10. Commissions		
11. Deliver		
12. Salvage		
13. Other		
14. Total (line 9 thru 13)		
15. Gross Profit (Line 7 minus 14)		
16. Gross Profit 1982 (a)		
17. Customer Growin Factor (b)		
18. CPI-U Factor (c)		
19. Adjusted 1982 (L16 x L17 x L18)		
17. 715,0000 17-02 (
20. Nonregulated (d)		
cootnotes: (a) Gross Profit Base as Stated in FPSC Rule 25-4.0405.		
(b) Average Current Year Access Lines	=	=
Average 1982 Access Lines Per Rule 25-4.0405	-	-
Average 1982 Access Lines 1c. Nato 25 110 100		
(c) Annual Average CPI-U for Current Year	=	=
Annual Average CPI-U for Current Team Annual Average CPI-U for 1982	96.5	-
(d) (Line 15 less Line 19) or (1/3 of Line 15) whichever is		
(e) Only those revenues and expenses formerly included in a in this schedule.	accounts 523 and 649 sho	ould be included
(f) This column only applies to those LEC's with an affiliate the service. The consolidated amount should contain the Advertising operation in the local franchise area to be conservice. This will include the gross amounts billed from publishing or directory companies as well as the Local I.	e entire or gross amount onsidered in setting rates a all sources, including a	for telecommunications

Average Access Lines in Service Schedule Z-8

Company:

For the Year Ended December 31, 199_

(a) Classification	(b) Average Number
1 Puident Line (P. 1. 2. 4 etc.)	
1. Residence Lines (R-1, 2, 4, etc.)	
 Business Lines (B-1, 2, 4, etc.) Centrex Lines 	
Centrex Lines PBX Trunks	
5. Key System Lines	
6. Subtotal (Line 1 thru Line 5)	
7. Teletypewriter Lines	
8. Foreign Exchange Lines	
9. Service Telephone Lines	
10. Other Lines	
11. Total (Line 6 thru Line 10)	
	*

Footnotes:

- (a) Include lines terminating in customer owned equipment.
- (b) Average is the average of the twelve monthly averages.