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Tallahassee, Florida

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November 14, 1994

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399

RE: DOCKET NO. 940001-EI

Dear Ms. Bayo:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Petition For Approval of Fuel Cost Recovery, Capacity Cost Recovery, Oil Backout Cost Recovery True-Up and GPIF for Period Ending September 1994 in the above referenced docket.

Also enclosed please find the original and fifteen (15) copies of the Testimony of R. Silva and B. T. Birkett.

Very truly yours,



Matthew M. Childs, P.A.

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

ACK ☒

AFD ☐

APP ☐

CIF ☐

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RCH ☐

SEC ☐

WAS ☐

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MMC/jd

cc: 15 Parties of Record

Brown

Original 24

Birkett
DOCUMENT NUMBER-DATE
11512 NOV 14 8
FPSC-RECORDS/REPORTING

Silva
DOCUMENT NUMBER-DATE
11511 NOV 14 8
FPSC-RECORDS/REPORTING

Petition
DOCUMENT NUMBER-DATE
11510 NOV 14 8
FPSC-RECORDS/REPORTING

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**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 940001-EI
FLORIDA POWER & LIGHT COMPANY
NOVEMBER 14, 1994**

**IN RE: LEVELIZED FUEL COST RECOVERY,
CAPACITY COST RECOVERY, AND
OIL BACKOUT COST RECOVERY
FINAL TRUE-UP**

APRIL 1994 THROUGH SEPTEMBER 1994

**TESTIMONY & EXHIBITS OF:
B. T. BIRKETT**

DOCUMENT NUMBER-DATE

11512 NOV 14 1994

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF B.T. BIRKETT

DOCKET NO. 940001-EI

November 14, 1994

1 **Q. Please state your name, business address, employer and position.**

2 **A. My name is Barry T. Birkett, and my business address is 9250**
3 **West Flagler Street, Miami, Florida, 33174. I am employed by**
4 **Florida Power & Light Company (FPL) as Manager of Rates and**
5 **Tariff Administration.**

6

7 **Q. Have you previously testified in this docket?**

8 **A. Yes, I have.**

9

10 **Q. What is the purpose of your testimony in this proceeding?**

11 **A. The purpose of my testimony is to present the schedules necessary**
12 **to support the actual Fuel Cost Recovery Clause (FCR), Capacity**
13 **Cost Recovery Clause (CCR), and Oil Backout Cost Recovery**
14 **Clause (OB) Net True-Up amounts for the period April 1994 through**
15 **September 1994. The Net True-Up for FCR is an underrecovery.**

1 including interest, of \$6,684,993. The Net True-Up for CCR is an
2 overrecovery, including interest, of \$2,159,836. The Net True-Up for
3 OB is an overrecovery, including interest, of \$11,602. I am
4 requesting Commission approval to include these true-up amounts
5 in the calculation of the FCR, CCR, and OB factors respectively, for
6 the period April 1995 through September 1995.
7

8 Q. Have you prepared or caused to be prepared under your direction,
9 supervision or control an exhibit in this proceeding?

10 A. Yes, I have. It consists of four appendices. Appendix I contains the
11 FCR related schedules, Appendix II contains the CCR related
12 schedules, and Appendix III contains the OB related schedules.
13 Also attached to this filing is Appendix IV, which contains
14 Commission Schedules A-1 through A-13 for April 1994 through
15 September 1994 period.
16

17 Q. What is the source of the data which you will present by way of
18 testimony or exhibits in this proceeding?

19 A. Unless otherwise indicated, the actual data is taken from the books
20 and records of FPL. The books and records are kept in the regular
21 course of our business in accordance with generally accepted
22 accounting principles and practices, and provisions of the Uniform
23 System of Accounts as prescribed by this Commission.
24

FUEL COST RECOVERY CLAUSE (FCR)

Q. Please explain the calculation of the Net True-up Amount. Appendix I, page 3, entitled "Summary of Net True-Up Amount", shows the calculation of the Net True-Up for the period, an underrecovery of \$6,684,993, which I am requesting be included in the calculation of the Fuel Cost Recovery Factor for the period April 1995 through September 1995. The calculation of the true-up amount for the period follows the procedures established by this Commission as set forth on Commission Schedule A-2 "Calculation of True-Up and Interest Provision".

The actual End-of-Period overrecovery of \$27,833,669 shown on line 1 less the estimated/actual End-of-Period overrecovery of \$34,518,662 shown on line 2 that was included in the calculation of the Fuel Cost Recovery Factor for the period October 1994 through March 1995, results in the Net True-Up for the period shown on line 3, an underrecovery of \$6,684,993.

Q. Have you provided a schedule showing the variances between actuals and estimated/actuals?

A. Yes. Appendix I, page 4, entitled "Calculation of Final True-up Variances", shows the actual fuel costs and revenues compared to the estimated/actuals for the period April through September 1994.

1 Q. What was the variance in fuel costs?

2 A. As shown on Appendix I, page 4, line A7, actual fuel costs on a
3 Total Company basis were \$6.6 million higher than the
4 estimated/actual projection. This variance is detailed by major cost
5 components on Appendix I, page 5, entitled "Final True-up Variance
6 Analysis". The \$6.6 million total system variance was primarily
7 caused by a \$20.0 million increase in the Fuel Cost of System Net
8 Generation, a \$5.6 million increase in Energy Cost of Economy
9 Purchases, offset by a \$14.6 million decrease in the Fuel Cost of
10 Purchased Power, and a \$4.5 million decrease in Energy Payments
11 to Qualifying Facilities.
12

13 Q. What was the variance in retail (jurisdictional) Fuel Cost Recovery
14 revenues?

15 A. As shown on line D1, actual jurisdictional Fuel Cost Recovery
16 revenues, net of revenue taxes, were \$2.3 million lower than the
17 estimated/actual projection. This decrease was due to lower
18 jurisdictional kWh sales. Jurisdictional sales were 134,202,482 kWh
19 (.34%) lower than the estimated/actual projection.
20

21 Q. Have you provided a schedule explaining the reasons for these
22 variances?

23 A. Yes. Pages 5 and 6, of Appendix I, contain a more detailed
24 analysis of the cost variances with a corresponding explanation for

1 each significant variance.
2

3 CAPACITY COST RECOVERY CLAUSE (CCR)
4

5 Q. Please explain the calculation of the Net True-up Amount

6 A. Appendix II, page 3, entitled "Summary of Net True-Up Amount"
7 shows the calculation of the Net True-Up for the period, an
8 overrecovery of \$2,159,836, which I am requesting be included in
9 the calculation of the Capacity Cost Recovery Factor for the period
10 April 1995 through September 1995.
11

12 The actual End-of-Period overrecovery of \$18,941,197, shown on
13 line 1 less the estimated/actual End-of-Period overrecovery of
14 \$16,781,361, shown on line 2 that was included in the Capacity
15 Cost Recovery Factor for the period October 1994 through March
16 1995, results in the Net True-Up shown on line 3, an overrecovery
17 of \$2,159,836.
18

19 Q. Have you provided a schedule showing the calculation of the End-
20 of-Period true-up?

21 A. Yes. Appendix II, page 4, entitled "Calculation of Final True-up
22 Amount", shows the calculation of the CCR End-of-Period true-
23 up for the period April 1994 through September 1994. The End-
24 of-Period true-up shown on line 19 is an overrecovery of \$18,941,197.

1 Q. Is this true-up calculation consistent with the true-up methodology
2 used for the other cost recovery clauses?

3 A. Yes it is. The calculation of the true-up amount follows the
4 procedures established by this Commission as set forth on
5 Commission Schedule A-2 "Calculation of True-Up and Interest
6 Provision" for the Fuel Cost Recovery Clause.
7

8 Q. Please explain the calculation of the interest provision.

9 A. Appendix II, page 5, entitled "Calculation of Interest Provision",
10 shows the calculation of the interest provision for the period April
11 1994 through September 1994 and follows the same methodology
12 used in calculating the interest provision for the other cost recovery
13 clauses, as previously approved by this Commission.
14

15 The interest provision is the result of multiplying the monthly
16 average true-up (line 4) by the monthly average interest rate (line
17 9). The average interest rate is developed using the 30 day
18 commercial paper rate as published in the Wall Street Journal on
19 the first business day of the current and subsequent months. The
20 interest calculated during the period amounts to \$2,728 as shown
21 on line 10.
22
23
24

1 Q. Have you provided a schedule showing the variances between
2 actuals and estimated/actuals?

3 A. Yes. Appendix II, page 6, entitled "Calculation of Final True-up
4 Variances", shows the actual capacity charges and applicable
5 revenues compared to the estimated/actuals for the period April
6 1994 through September 1994.
7

8 Q. What was the variance in net capacity charges?

9 A. As shown on line 6, actual net capacity charges on a Total
10 Company basis were \$4.2 million lower than the estimated/actual
11 projection. This variance was primarily due to lower than expected
12 capacity payments to the Southern Company for Unit Power Sales
13 (UPS) and to Jacksonville Electric Authority (JEA) for SJRPP. The
14 actual UPS capacity charges were \$2.5 million lower than the
15 estimated/actual projection primarily due to common investment for
16 all units being lower than projected. Capacity Charges paid to JEA
17 were \$2.2 million lower than the estimated/actual projection due to
18 a prior period billing adjustment.
19

20 Q. What was the variance in Capacity Cost Recovery revenues?

21 A. As shown on line 13, actual Capacity Cost Recovery revenues, net
22 of revenue taxes, were \$2.0 million lower than the estimated/actual
23 projection. This decrease was primarily due to lower jurisdictional
24 kWh sales than projected. Jurisdictional sales were 134,202,482

1 kWh (.34%) lower than estimated/actual projection.
2
3

4 OIL BACKOUT COST RECOVERY CLAUSE (OB)

5 Q. Please explain the calculation of the Net True-up Amount

6 A. Appendix III, page 3, entitled "Summary of Net True-Up Amount",
7 shows the calculation of the Net True-Up for the period, an
8 overrecovery of \$11,602, which I am requesting be included in the
9 calculation of the Oil Backout Cost Recovery Factor for the period
10 April 1995 through September 1995.
11

12 The actual End-of-Period overrecovery of \$519,854, shown on line
13 1 less the estimated/actual End-of-Period overrecovery of \$508,252,
14 shown on line 2 that was included in the Oil Backout Cost Recovery
15 Factor for the period October 1994 through March 1995, result in
16 the Net True-Up shown on line 3, an overrecovery of \$11,602.
17

18 Q. What is the purpose of the schedule showing kWh sales?

19 A. The purpose of the schedule showing kWh sales on page 5, is to
20 calculate the monthly percentage of retail (jurisdictional) kWh sales
21 to total kWh sales. This monthly percentage (jurisdictional factor) is
22 used to allocate costs between retail and wholesale customers.
23 These kWh sales are consistent with the kWh sales shown in the
24 FCR and CCR schedules.

- 1 Q. Have you provided a schedule showing the calculation of the End-
2 of-Period true-up?
- 3 A. Yes. Appendix III, page 6, entitled "True-up Calculation" shows the
4 calculation of the OB End-of-Period true-up for the period April 1994
5 through September 1994. The End-of-Period true-up shown on line
6 12, is an overrecovery of \$519,854.
7
- 8 Q. Is this true-up calculation consistent with the true-up methodology
9 used for the other cost recovery clauses?
- 10 A. Yes it is. The calculation of the true-up amount follows the
11 procedures established by this Commission as set forth on
12 Commission Schedule A-2 "Calculation of True-Up and Interest
13 Provision" for the Fuel Cost Recovery Clause.
14
- 15 Q. Please explain the calculation of the interest provision.
- 16 A. Appendix III, page 7, shows the calculation of the interest provision
17 for the period April 1994 through September 1994 and is consistent
18 with the procedures used in calculating the interest for the FCR and
19 CCR clauses. The interest calculated for the period is \$6,049, as
20 shown on line 10.
21
- 22 Q. Have you provided a schedule showing the variances between
23 actuals and estimated/actuals?
- 24 A. Yes. Appendix III, page 8, entitled "Calculation of Final True-up

1 Variances", shows the actual Oil Backout costs and revenues
2 compared to the estimated/actuals for the period April 1994 through
3 September 1994.
4

5 Q Have you provided a schedule explaining the reasons for these
6 variances?

7 A Yes. Pages 9 and 10, of Appendix III, provide a more detailed
8 analysis of the variances with corresponding explanations.
9

10 Q. Does this conclude your testimony?

11 A. Yes, it does.

APPENDIX I
FUEL COST RECOVERY
TRUE-UP CALCULATION

BTB-1
DOCKET NO. 940001-EI
FPL WITNESS: B. T. BIRKETT
EXHIBIT
PAGES 1-6
NOVEMBER 14, 1994

APPENDIX I
FUEL COST RECOVERY CLAUSE
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4	CALCULATION OF FINAL TRUE-UP VARIANCES
5	VARIANCE ANALYSIS OF FUEL COSTS
6	EXPLANATION OF TOTAL SYSTEM FUEL COSTS VARIANCES

**FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SUMMARY OF NET TRUE-UP AMOUNT
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1994**

1.	End-of-Period True-up: Over/(Under) Recovery (From Page 4, Column 1, Line 11)	\$27,833,669
2.	Less: Estimated/Actual Over/(Under) Recovery Applied to the Fuel Cost Recovery Factor for the October 1994 through March 1995 period (a)	34,518,662
3.	Net True-up: Over/(Under) Recovery to be carried forward to the April through September 1995 period	(\$6,684,993)

(a) Approved at August 1994 Hearing, FPSC Order No. PSC-94-1092-FOF-E1.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1994

Line No.(a)	(1) Actual	(2) Estimated/ Actual (b)	(3) Variance	(4) Percentage Change
A 1 Fuel Cost of System Net Generation	\$574,263,145	\$554,303,775	\$19,959,370	3.50%
1a Nuclear Fuel Disposal Costs	9,975,133	9,307,884	667,249	7.17%
1b Coal Cans - Depreciation & Return on Investment	233,788	234,142	(354)	-0.18%
1c Gas Pipelines - Depreciation & Return on Investment	2,068,880	2,062,180	6,700	0.33%
1d DOE Decontamination & Decommissioning Fund Payment	5,102,910	5,102,910	0	0.00%
2 Fuel Cost of Power Sold	(24,826,505)	(24,821,093)	(5,412)	0.02%
3 Fuel Cost of Purchased Power	91,883,519	108,580,580	(16,697,061)	-18.18%
3a Demand & Non-Fuel Cost of Purchased Power	0	0	0	n/a
3b Energy Payments to Qualifying Facilities	34,631,824	38,134,313	(3,502,489)	-11.51%
4 Energy Cost of Economy Purchases	13,840,867	8,077,975	5,762,892	68.80%
5 Adjustments	(9,485,838)	(9,190,758)	(295,080)	3.22%
7 Total Fuel & Net Power Transactions (Sum of Lines A1 through A5)	\$497,577,338	\$580,981,847	\$83,404,509	16.76%
D 1 Jurisdictional Fuel Revenue, Net of Revenue Taxes	\$573,653,255	\$575,919,558	(\$2,266,303)	-0.39%
2a True-Up Provision	143,804,515	143,804,515	0	0.00%
2b In-Period True-Up	0	0	0	n/a
2c Interest Provision (IPIF), Net of Revenue Taxes	(858,088)	(858,088)	0	0.00%
3 Jurisdictional Fuel Revenue Applicable to Period (Sum of Lines D1 through D2c)	718,599,682	718,805,985	(\$206,303)	-0.32%
6 Jurisdictional Total Fuel Costs & Net Power Transactions	682,801,385	688,188,211	5,386,826	0.83%
7 True-Up Provision - This Period (Line D3-D6)	24,088,317	30,887,773	(\$6,800,457)	-21.80%
8 Interest Provision - This Period	1,888,558	1,754,086	(134,472)	-7.13%
9 True-Up & Interest Provision Beginning of Period	143,804,515	143,804,515	0	0.00%
9a Deferred True-Up for the Period	2,085,784	2,085,784	0	0.00%
10 Prior Period True-Up - Collections (Reduction)	(143,804,515)	(143,804,515)	0	0.00%
11 End of Period Net True-Up Amount - Over/Under (Sum Lines D7 through D10)	\$27,833,888	\$34,518,062	(\$6,684,174)	-19.37%

- (a) Line numbers reference Schedule A-2 included in Appendix IV.
(b) Estimated/Actuals for the period April through September 1994 as approved at the August 1994 hearing, Order No. PSC-94-1082-POF-EI.

FLORIDA POWER & LIGHT COMPANY
FINAL TRUE-UP VARIANCE ANALYSIS
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1984

LINE NO.	FUEL COST OF SYSTEM GENERATION AND NET POWER TRANSACTIONS	REFERENCE (a)	VARIANCE (MILLIONS OF DOLLARS)		
1	Heavy Oil				
2	Variance in MWH generated 532,442 times				
3	Estimated/Actual cost \$20.556/MWH				
4	MWH generated 15,051,161 times variance	(1)	\$10.9		
5	in costs \$1.382/MWH				
6		(2)	20.9	\$31.8	
7	Light Oil				
8	Variance in MWH generated (4,141) times				
9	Estimated/Actual cost \$68.111/MWH				
10	MWH generated 9,646 times variance		(0.3)		
11	in costs (\$2.460/MWH)				
12			0.0	(0.3)	
13	Coal				
14	Variance in MWH generated (413,453) times				
15	Estimated/Actual cost \$16.492/MWH				
16	MWH generated 2,574,645 times variance	(3)	(6.8)		
17	in costs \$0.150/MWH				
18			0.4	(6.4)	
19	Gas				
20	Variance in MWH generated (38,885) times				
21	Estimated/Actual cost \$16.565/MWH				
22	MWH generated 9,053,040 times variance		(0.6)		
23	in costs (\$1.081/MWH)				
24		(4)	(9.6)	(10.2)	
25	Nuclear				
26	Variance in MWH generated 573,082 times				
27	Estimated/Actual cost \$5.438/MWH				
28	MWH generated 10,686,730 times variance	(5)	3.1		
29	in costs \$0.164/MWH				
30		(6)	2.0	5.1	\$20.0
31					
32	Fuel Cost of Power Sold				
33	Fuel Cost of Purchased Power			(0.2)	
34	Payments to Qualifying Facilities	(7)		(14.6)	
35	Energy Cost of Economy Purchases	(8)		(4.5)	
36		(9)		5.6	(13.7)
37					
38	Nuclear Fuel Disposal Costs				
39					
40	Miscellaneous				0.7
41					
42	TOTAL FUEL COST OF SYSTEM GENERATION & NET POWER TRANSACTIONS VARIANCE				<u>\$6.6</u>

(a) Refer to page 6 of this appendix for an explanation of the variances.
NOTE: Total may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
EXPLANATION OF TOTAL SYSTEM FUEL COSTS VARIANCES
FINAL TRUE-UP
FOR THE PERIOD APRIL 1994 THROUGH SEPTEMBER 1994
(Millions of Dollars)

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Ref.

Variance Explanation:

1. Fossil fuel generation from heavy oil was higher than estimated/actual projection. This was primarily due to the high availability of FPL's more efficient units which made our own generation more competitive.
2. The estimated/actual average unit cost of heavy oil generation for the six month period was \$20.556/mWh and the actual average unit cost was \$21.945/mWh. This 6.8% increase in the average unit cost of heavy oil was primarily due to higher than projected crude oil prices reflecting higher than expected growth in U.S. and Asian petroleum product demand.
3. Fossil fuel generation from coal was lower than the estimated/actual projection primarily due to lower than forecasted cost of gas generation and by the availability of lower cost of Economy Energy Purchases.
4. The estimated/actual unit cost of natural gas generation for the six month period was \$16.565/mWh and the actual unit cost was \$15.504/mWh. This 6.4% decrease was primarily due to higher than projected natural gas supply both from U.S. natural gas production and Canadian imports.
5. The increase in Nuclear fuel generation was a result of an earlier startup at Turkey Point Unit 3, and all nuclear units operating at higher capacity than projected.
6. The estimated/actual unit cost of nuclear fuel for the six month period was \$5.436/mWh and the actual unit cost was \$5.620/mWh. The increase in the unit cost was due to an increase in the amortization rate of the fuel assemblies in anticipation of an early shutdown of Turkey Point Unit 4, and due to assembly lifetimes being lower than expected for St. Lucie Unit 1 and Turkey Point Unit 4.
7. The decrease in Fuel Cost of Purchased Power was due to lower than projected gas prices combined with the high availability of FPL's more efficient units which made our own generation more competitive. In addition, low cost coal power economy purchases were available to replace some of the projected purchases.
8. The decrease in Energy Payments to Qualifying Facilities was primarily due to an extended outage at Florida Crush Stone and a lower energy cost for the period.
9. The increase in energy cost of Economy Purchases was due to higher than projected purchases of coal-based power during off-peak periods.

APPENDIX II

CAPACITY COST RECOVERY

TRUE-UP CALCULATION

BTB-2
DOCKET NO. 940001-EI
FPL WITNESS: B. T. BIRKETT
EXHIBIT _____
PAGES 1-4
NOVEMBER 14, 1994

APPENDIX II
CAPACITY COST RECOVERY CLAUSE
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<u>PAGE</u>	<u>DESCRIPTION</u>
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4	CALCULATION OF FINAL TRUE-UP AMOUNT
5	CALCULATION OF INTEREST PROVISION
6	CALCULATION OF FINAL TRUE-UP VARIANCES

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
SUMMARY OF NET TRUE-UP AMOUNT
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1994

1. End-of-Period True-up: Over/(Under) Recovery (From Page 4, Column 7, Line 19)	\$18,941,197
2. Less: Estimated/Actual Over/(Under) Recovery Applied to the Capacity Cost Recovery Factor for the October 1994 through March 1995 period (a)	16,781,361
3. Net True-up: Over/(Under) Recovery to be carried forward to the April through September 1995 period	<u>\$2,159,836</u>

Notes: (a) Approved at August 1994 hearing, FPSC Order No. PSC-94-1092-FOF-EI.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1994

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	
	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
1. Unit Power (UPS) Capacity Charges	\$19,015,668	\$17,455,335	\$15,149,699	\$12,786,114	\$12,066,992	\$13,727,200	\$90,201,008
2. SJRPP Capacity Charges	7,645,947	6,472,392	6,909,836	6,692,731	6,845,187	5,640,572	40,206,644
3. Qualifying Facilities (QF) Capacity Charges	12,401,465	12,085,181	12,173,336	11,788,565	11,752,224	11,091,145	72,091,916
4. Short-term Capacity Purchases	0	0	0	0	0	0	0
5. Revenues from Capacity Sales	(79,956)	80	(392,613)	(143,678)	(123,622)	(122,816)	(862,605)
6. Total Company Capacity Charges	38,983,124	36,012,988	33,840,258	31,123,732	30,540,780	31,136,102	201,636,983
7. Jurisdictional Separation Factor (a)	98.59840%	98.59840%	98.59840%	98.59840%	98.59840%	98.59840%	n/a
8. Jurisdictional Capacity Charges	38,436,736	35,508,230	33,365,953	30,687,501	30,112,721	30,699,698	198,810,839
9. Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(28,472,796)
10. Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	\$33,691,270	\$30,762,764	\$28,620,487	\$25,942,035	\$25,367,255	\$25,954,232	\$170,338,043
11. Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$27,336,568	\$29,706,835	\$32,021,095	\$34,952,149	\$33,723,555	\$33,791,370	\$191,531,572
12. Prior Period True-up Provision	(1,805,339)	(1,805,339)	(1,805,339)	(1,805,339)	(1,805,339)	(1,805,338)	(10,832,033)
13. Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$25,531,229	\$27,901,496	\$30,215,756	\$33,146,810	\$31,918,216	\$31,986,032	\$180,699,539
14. True-up Provision for Month - Over/(Under) Recovery (Line 13 - Line 10)	(28,160,041)	(2,861,268)	\$1,595,269	\$7,204,775	\$6,550,961	\$6,031,800	\$10,361,496
15. Interest Provision for Month (c)	(17,200)	(25,316)	(29,585)	(6,863)	26,440	61,465	8,941
16. True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(10,832,033)	(17,203,935)	(18,285,180)	(14,914,157)	(5,910,907)	2,471,834	(10,832,033)
17. Deferred True-up - Over/(Under) Recovery	8,570,760	8,570,760	8,570,760	8,570,760	8,570,760	8,570,760	8,570,760
18. Prior Period True-up Provision - Collected/(Refunded) this Month	1,805,339	1,805,339	1,805,339	1,805,339	1,805,339	1,805,338	10,832,033
19. End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	(98,633,175)	(99,714,420)	(86,343,397)	\$2,659,853	\$11,042,594	\$18,941,197	\$18,941,197

Notes: (a) Per B. T. Birkett's Testimony Appendix IV, Page 3, Docket No. 940001-EI, filed January 18, 1994.
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, issued September 6, 1994, Docket No. 940001-EI, as adjusted in August per E. L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.
(c) The interest provision for May 1994, was adjusted by \$6,213 to reflect interest from October 1993 through April 1994, related to an error in the capacity charges recovered in October 1993.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1994

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	
	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
1. Beginning True-up Amount	(82,261,273)	(88,633,175)	(89,714,420)	(86,343,397)	82,659,853	811,042,594	n/a
2. Ending True-up Amount Before Interest	(8,615,975)	(9,689,104)	(6,313,812)	2,666,716	11,016,153	18,879,732	n/a
3. Total Beginning & Ending True-up Amount (Lines 1+2)	(10,877,248)	(18,322,279)	(16,028,232)	(3,676,681)	13,676,006	29,922,326	n/a
4. Average True-up Amount (50 % of Line 3)	(85,438,624)	(89,161,139)	(88,014,116)	(81,838,341)	86,838,003	814,961,163	n/a
5. Interest Rate - First day of Reporting Business Month	0.03690	0.03900	0.04360	0.04500	0.04460	0.04820	n/a
6. Interest Rate - First day of Subsequent Business Month	0.03900	0.04360	0.04500	0.04460	0.04820	0.05040	n/a
7. Total Interest Rate (Lines 5+6)	0.07590000	0.08260000	0.08860000	0.08960000	0.09280000	0.09860000	n/a
8. Average Interest Rate (50 % of Line 7)	0.03795000	0.04130000	0.04430000	0.04480000	0.04640000	0.04930000	n/a
9. Monthly Average Interest Rate (1/12 of Line 8)	0.00316250	0.00344167	0.00369167	0.00373333	0.00386667	0.00410833	n/a
10. Interest Provision for the Month (Line 4 X Line 9)	(817,200)	(831,530)	(829,585)	(86,863)	826,440	861,465	\$2,728

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1994

	(1)	(2)	(3)	(4)
	ACTUAL	ESTIMATED/ ACTUAL (a)	VARIANCE (1)-(2)	PERCENTAGE CHANGE (3)/(2)
1. Unit Power (UPS) Capacity Charges	\$90,201,008	\$92,682,507	(\$2,481,499)	-2.68%
2. SJAPP Capacity Charges	40,206,664	42,391,539	(2,184,875)	-5.15%
3. Qualifying Facilities (QF) Capacity Charges	72,091,916	72,017,846	74,070	0.10%
4. Short-term Capacity Purchases	0	0	0	n/a
5. Revenues from Capacity Sales	(862,605)	(1,299,362)	436,757	-33.61%
6. Total Company Capacity Charges	201,636,983	205,792,530	(4,155,547)	-2.02%
7. Jurisdictional Separation Factor	98.59840%	98.59840%	0.00%	0.00%
8. Jurisdictional Capacity Charges	198,810,839	202,908,142	(4,097,303)	-2.02%
9. Capacity related amounts included in Base Rates (FPSC Portion Only)	(28,472,796)	(28,472,796)	0	0.00%
10. Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	\$170,338,043	\$176,435,346	(\$6,097,303)	-2.35%
11. Capacity Cost Recovery Revenues (Net of Revenue Taxes)	\$191,531,572	\$193,696,629	(\$1,965,057)	-1.02%
12. Prior Period True-up Provision	(10,832,033)	(10,832,033)	0	0.00%
13. Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	\$180,699,539	\$182,664,596	(\$1,965,057)	-1.08%
14. True-up Provision - Over/(Under) Recovery (Line 13 - Line 10)	\$10,361,496	\$8,229,250	\$2,132,246	25.91%
15. Interest Provision	8,941	(18,649)	27,590	-147.96%
16. True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(10,832,033)	(10,832,033)	0	0.00%
17. Deferred True-up - Over/(Under) Recovery	8,570,760	8,570,760	0	0.00%
18. Prior Period True-up Provision - Collected/(Refunded)	10,832,033	10,832,033	0	0.00%
19. End of Period True-up - Over/(Under) Recovery (Sum of Lines 14 through 18)	\$18,941,197	\$16,781,361	\$2,159,836	12.87%

Notes:

(a)

Per Appendix IV, Page 6, filed June 27, 1994, Docket No. 940001-E1, and approved at the August 1994 hearing, FPSC Order No. PSC-94-1092-FOR-E1.

APPENDIX III
OIL BACKOUT COST RECOVERY
TRUE-UP CALCULATION

APPENDIX III
OIL BACKOUT COST RECOVERY CLAUSE
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6	CALCULATION OF FINAL TRUE-UP AMOUNT
7	CALCULATION OF INTEREST PROVISION
8	CALCULATION OF FINAL TRUE-UP VARIANCES
9	REVENUE REQUIREMENTS VARIANCE EXPLANATIONS
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FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
SUMMARY OF NET TRUE-UP AMOUNT
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1994

1.	End of Period True-up: Over/(Under) Recovery (From Page 6, Line 12)	\$519,854
2.	Less: Estimated/Actual Over/(Under) Recovery Applied to the Oil-Backout Factor for the October 1994 through March 1995 Period (a)	508,252
3.	Net True-Up: Over/(Under) Recovery to be carried forward to the April 1995 through September 1995 Period	<u>\$11,602</u>

Notes: (a) Approved at August 1994 Hearing, FPSC Order No. PSC-94-1092-POF-EI.

FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CASE
REVENUE REQUIREMENTS
ACTUAL FOR APRIL - SEPTEMBER 1994

		<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
1.	Straight Line Depreciation (a)	\$ 0	0	0	0	0	0	0
2.	Return on Investment (b)	\$ 383,488	378,880	374,268	369,652	365,024	360,394	2,231,706
3.	Taxes Other Than Income Taxes	\$ 230,750	230,750	230,750	230,750	230,750	230,750	1,384,500
4.	Income Taxes - Current	\$ (400,685)	(402,723)	(404,513)	(407,334)	(409,069)	(410,432)	(2,434,755)
5.	Deferred Income Taxes	\$ 501,608	502,185	502,481	503,787	504,046	503,947	3,018,036
6.	O & M Expenses	\$ 26,472	33,188	41,985	34,637	28,008	75,356	239,624
7.	Total Revenue Requirements (Lines 1+2+3+4+5+6)	\$ 741,634	742,259	744,951	731,492	718,750	760,016	4,438,111

- (a) Straight-line depreciation is zero since the capital investment for the project was fully recovered in October 1989.
(b) Includes return on equity of 12.0%.

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
CALCULATION OF JURISDICTIONAL KWH SALES
ACTUAL FOR APRIL - SEPTEMBER 1994

1. Jurisdictional Sales
2. Sales for Resale
3. Total Sales
4. Jurisdictional Portion of
Total kWh Sales (Line 1 / Line 3)

	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
kWh	5,637,907,154	5,876,127,271	6,599,548,072	7,196,537,950	6,912,464,315	6,942,507,181	39,165,091,943
kWh	98,649,346	109,448,578	127,155,383	157,723,156	155,124,196	154,408,340	802,508,999
kWh	5,736,556,500	5,985,575,849	6,726,703,455	7,354,261,106	7,067,588,511	7,096,915,521	39,967,600,942
	0.98280339	0.98171461	0.98109692	0.97855350	0.97805133	0.97824289	--

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
TRUE-UP CALCULATION
ACTUAL FOR APRIL - SEPTEMBER 1994

		<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
1. Oil-Backout Cost Recovery Revenue (Net of Revenue Taxes)	\$	690,676	690,779	782,831	851,629	819,236	622,000	4,064,119
2. Adjustments not Applicable to this Period (Prior True-up)	\$	(9,579)	(9,579)	(9,579)	(9,579)	(9,579)	(9,580)	(57,475)
3. Oil-Backout Revenue Applicable to this Period	\$	687,097	681,200	773,252	842,050	809,657	813,389	4,606,644
4. Oil-Backout Cost Recovery Authorized	\$	741,634	742,259	744,951	731,492	718,760	760,016	4,439,111
5. Jurisdictional Portion of Total kWh Sales		0.98280339	0.98171481	0.98100002	0.97855350	0.97805133	0.97824289	--
6. Jurisdictional Oil-Backout Cost Recovery Authorized (Line 4X5)	\$	728,880	728,686	730,889	715,804	702,884	743,480	4,350,703
7. True-up Provision for Month Over/(Under) Collection (Lines 3-6)	\$	(41,783)	(47,486)	42,363	126,246	106,873	89,808	255,941
8. Interest Provision for Month	\$	583	516	581	940	1,455	1,964	6,049
9. True-up & Interest Provision Beginning of Month	\$	(57,475)	(89,066)	(126,487)	(73,944)	62,821	180,538	(57,475)
10. Deferred True-up Beginning of Period	\$	257,863	257,863	257,863	257,863	257,863	257,863	257,863
11. Prior Period True-up Provision - Collected (Refunded)	\$	9,579	9,579	9,579	9,579	9,579	9,580	57,475
12. End of period Net True-up - Over/(Under) Recovery (Lines 7-9-10-11)	\$	188,767	131,376	183,919	320,884	438,401	519,854	519,854

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
ACTUAL FOR APRIL - SEPTEMBER 1994

	April	May	June	July	August	September	Total
1. Beginning True-up Amount	200,388	168,767	131,376	183,918	320,684	438,401	1,443,535
2. Ending True-up Amount Before Interest	168,184	130,860	183,338	319,744	436,936	517,890	1,756,952
3. Total Beginning & Ending True-up Amount (Lines 1+2)	368,572	299,627	314,714	503,663	757,620	956,291	3,200,487
4. Average True-up Amount (50 % of Line 3)	184,286	149,814	157,357	251,832	378,810	478,146	1,600,244
5. Interest Rate - First day of Reporting Business Month	0.03690	0.03900	0.04360	0.04500	0.04460	0.04820	--
6. Interest Rate - First day of Subsequent Business Month	0.03900	0.04360	0.04500	0.04460	0.04820	0.05040	--
7. Total Interest Rate (Lines 5+6)	0.0759	0.0826	0.0886	0.0896	0.0928	0.0986	--
8. Average Interest Rate (50 % of Line 7)	0.03795000	0.04130000	0.04430000	0.04480000	0.04640000	0.04930000	--
9. Monthly Average Interest Rate (1/12 of Line 8)	0.00316250	0.00344167	0.00369167	0.00373333	0.00386667	0.00410833	--
10. Interest Provision (Line 4 X Line 9)	583	516	581	940	1,465	1,964	6,049

NOTE: Columns and rows may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
JURISDICTIONAL KWH SALES
FOR THE PERIOD APRIL - SEPTEMBER 1994

	(1)	(2)	(3)	(4)	(5)
	Actual	Estimated/Actual June 1994	Difference (1)-(2)	Percent Difference (3)/(2)	Variance Explanation
1. Jurisdictional Sales kwh	39,165,091,943	39,290,294,425	(134,202,482)	-0.34%	
2. Sales for Resale kwh	<u>802,500,900</u>	<u>628,380,924</u>	<u>176,118,075</u>	<u>28.12%</u>	
3. Total Sales kwh	<u>39,967,600,942</u>	<u>39,925,685,349</u>	<u>41,915,593</u>	<u>0.10%</u>	

• Columns and rows may not add due to rounding.

Variance Explanation:

Due to the immateriality of the variance, no explanation is required.

FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
REVENUE REQUIREMENTS
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1994

	(1) Actual	(2) Estimated/Actual June 1994	(3) Difference (1)-(2)	(4) Percent Difference (3) / (2)	(5) Variance Explanation
1. Straight Line Depreciation	\$ 0	0	0	0.00%	
2. Return on Investment	\$ 2,231,706	2,231,882	(186)	-0.01%	
3. Taxes Other than Income Tax	\$ 1,384,500	1,384,500	0	0.00%	
4. Income Taxes - Current	\$ (2,434,755)	(2,421,365)	(13,390)	0.55%	
5. Deferred Income Taxes	\$ 3,018,036	3,005,228	12,808	0.43%	
6. O & M Expenses	\$ 239,624	235,858	3,966	1.66%	
7. Total Revenue Requirements (Lines 1-2-3-4-5-6)	\$ 4,439,111	4,435,913	3,198	0.07%	

NOTE: Columns and rows may not add due to rounding.

Variance Explanations:

Due to the immateriality of the variances, no explanations are required.

**FLORIDA POWER & LIGHT COMPANY
OIL BACKOUT COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD APRIL THROUGH SEPTEMBER 1994**

	<u>Actual</u>	<u>Estimated/Actual June 1994</u>	<u>Difference (1)-(2)</u>	<u>Percent Difference (3)/(2)</u>	<u>Variance Explanation</u>
1. Oil-Backout Cost Recovery Revenue (Net of Revenue Taxes)	\$ 4,664,119	4,668,885	(4,776)	-0.10%	
2. Adjustments not Applicable to this Period (Prior True-up)	\$ (57,475)	(57,475)	0	0.00%	
3. Oil-Backout Revenue Applicable to this Period	\$ 4,606,644	4,611,420	(4,776)	-0.10%	
4. Oil-Backout Cost Recovery Authorized	\$ 4,439,111	4,435,914	3,197	0.07%	
5. Jurisdictional Portion of Total kWh Sales	\$ --	--	--	n/a	
6. Jurisdictional Oil-Backout Cost Recovery Authorized	\$ 4,350,703	4,368,059	(15,356)	-0.35%	(A)
7. True-up Provision for Month Over/(Under) Collection (Lines 3-6)	\$ 255,941	245,381	10,560	4.31%	(B)
8. Interest Provision for Month	\$ 6,049	5,028	1,021	20.31%	(C)
9. True-up & Interest Provision Beginning of Month	\$ (57,475)	(57,475)	0	0.00%	
10. Deferred True-up Beginning of Period	\$ 257,863	257,863	0	0.00%	
11. True-up Collection (Recovery)	\$ 57,475	57,475	0	0.00%	
12. End of Period - Net True-up (Lines 7-8-9-10-11)	\$ 519,854	508,252	11,602	2.26%	

* Columns and rows may not add due to rounding.

VARIANCE EXPLANATIONS:

- (A) The decrease is due primarily to lower than projected retail kWh sales as a percentage of total kWh sales.
- (B) The increase is due primarily to lower than projected jurisdictional oil backout costs.
- (C) The increase is due to slightly higher than projected interest rates and a greater than projected overrecovery for the period.

APPENDIX IV
COMMISSION A-SCHEDULES
APRIL 1994 - SEPTEMBER 1994

BTB-4
DOCKET NO. 940001-EI
FPL WITNESS: B. T. BIRKETT
EXHIBIT
PAGES 1-144
NOVEMBER 14, 1994

SEPTEMBER 1994

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: SEPTEMBER 1994**

PAGE 1

	DOLLARS				BROWN				cKWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Pool Cost of System Not Generation (A3)	81,248,171	108,883,108	(17,433,838)	(18.0)	8,345,581	8,344,478	1,103	0.0	1.4380	1.7130	(0.2750)	(16.1)
2 Reserve Pool (Reserve Costs) (A13)	1,831,364	1,788,828	181,825	8.1	2,088,132	1,827,288	141,844	7.4	0.0933	0.0918	0.0015	1.6
3 Coal Car Investment	38,374	32,888	6,318	18.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Distribution and Scheduling Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Subsidies	338,714	264,088	85,818	18.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
Adjustments to Pool Cost (A2, page 1)	(1,881,888)	(1,880,752)	(20,847)	1.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	81,878,914	108,108,338	(17,231,425)	(15.8)	8,345,581	8,344,478	1,103	0.0	1.4478	1.7187	(0.2718)	(15.8)
6 Pool Cost of Purchased Power (Exclusive of Summary) (A8)	12,088,122	18,855,883	(6,847,771)	(38.3)	358,561	1,883,787	(883,228)	(88.1)	3.4254	1.8240	1.8014	87.8
7 Energy Cost of Sched C & X Base Purch (Bunker) (A9)	2,202,738	0	2,202,738	NA	128,503	2,430	126,073	NA	1.7142	0.0000	1.7142	NA
8 Energy Cost of Other Base Purch (Non-Bunker) (A9)	838,888	0	838,888	NA	48,318	0	48,318	NA	1.9381	0.0000	1.9381	NA
9 Energy Cost of Sched E Summary Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Summary Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A9a)	8,819,348	7,558,377	(738,029)	(9.6)	387,808	403,345	(5,437)	(1.3)	1.7138	1.8738	(0.1601)	(8.5)
12 TOTAL COST OF PURCHASED POWER	21,887,108	28,414,270	(4,447,162)	(18.8)	825,288	1,438,562	(513,274)	(35.7)	2.3741	1.8348	0.5392	29.4
13 TOTAL AVAILABLE BROWN (LINE 6 + LINE 12)					7,270,888	7,784,040	(513,171)	(6.8)				
14 Pool Cost of Summary Sales (A7)	(1,178,772)	(3,408,838)	2,232,888	(88.5)	(53,813)	(114,417)	60,604	(53.1)	2.1948	2.9800	(0.7851)	(26.3)
15 Gain on Summary Sales (A7a)	(242,888)	(888,288)	752,300	(75.8)	(33,813)	(114,417)	80,604	(53.1)	0.4532	0.8898	(0.4167)	(47.8)
16 Pool Cost of Unit Power Sales (B/L Purpts) (A7)	(287,438)	(230,147)	(57,282)	24.9	(43,080)	(43,424)	334	(0.8)	0.6671	0.5300	0.1371	25.9
17 Pool Cost of Other Power Sales (A7)	(588,874)	0	(588,874)	NA	(23,408)	0	(23,408)	NA	2.4347	0.0000	2.4347	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,277,051)	(4,835,051)	2,358,000	(30.8)	(120,188)	(157,841)	37,732	(23.8)	1.8958	2.9385	(1.0407)	(35.4)
19 Not Interchange Interchange (A10)	0	0	0		0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	111,588,971	130,887,568	(19,328,587)	(14.8)	7,188,788	7,626,188	(475,438)	(6.2)	1.5602	1.7183	(0.1581)	(9.1)
21 Not Unbilled Sales (A4)	(740,874)	(3,440,883)	2,888,408	(78.5)	(47,473)	(200,438)	152,863	(78.3)	(0.0106)	(0.0478)	0.0373	(77.9)
22 Company Use (A4)	258,524	382,672	(133,148)	(33.8)	18,834	22,878	(8,245)	(27.3)	0.0037	0.0055	(0.0018)	(32.7)
23 T & O Losses (A4)	1,321,228	9,423,883	(8,102,737)	(88.0)	84,883	548,888	(464,003)	(84.8)	0.0188	0.1313	(0.1124)	(85.8)
24 SYSTEM KWH SALES (EXCL. FUELS & CRW A2,p2)	111,588,971	130,887,568	(19,328,587)	(14.8)	7,887,878,811	7,173,088,000	(187,881,388)	(2.3)	1.5920	1.8242	(0.2322)	(12.7)
25 Wholesale KWH Sales (EXCL. FUELS & CRW A2,p2)	1,042,270	758,143	287,127	38.0	85,488,430	41,388,000	24,073,430	58.2	1.5920	1.8242	(0.2322)	(12.7)
26 Jurisdictional KWH Sales	110,534,701	130,132,415	(19,887,714)	(15.1)	8,842,887,181	7,133,872,000	(1,811,884,818)	(2.7)	1.5920	1.8242	(0.2322)	(12.7)
26a Jurisdictional Loss Multiplier									1.00035	1.00035	0	-
27 Jurisdictional KWH Sales Adjusted for Losses	110,588,385	130,177,882	(19,814,577)	(15.1)	8,842,887,181	7,133,872,000	(1,811,884,818)	(2.7)	1.5928	1.8248	(0.2322)	(12.7)
27 Line Losses	(23,887,418)	(23,887,418)	0	0.0	8,842,887,181	7,133,872,000	(1,811,884,818)	(2.7)	(0.3452)	(0.3380)	(0.0062)	2.7
28 TIE-UP --									1.2474	1.4888	(0.2414)	(16.2)
28 TOTAL ADJUSTED TOTAL FUEL COST	88,588,888	108,210,843	(19,814,577)	(18.8)	8,842,887,181	7,133,872,000	(1,811,884,818)	(2.7)	1.01808	1.01808	0	-
30 Revenue Tax Factor									1.2675	1.5128	(0.2453)	(16.2)
31 Fuel Factor Adjusted for Taxes									0.0021	0.0020	0.0001	5.0
32 OPE --	145,316	145,316	0	0.0	8,842,887,181	7,133,872,000	(1,811,884,818)	(2.7)	1.2686	1.5148	(0.2452)	(16.2)
33 Fuel Factor Including OPE									1.270	1.515	(0.245)	(16.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENT/KWH												

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1994 THRU SEPTEMBER 1994**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	574,293,146	562,387,620	11,875,526	2.1	37,385,220	34,718,272	2,666,948	7.7	1.5381	1.8199	(0.0838)	(5.2)
2 Nuclear Fuel Disposal Costs (A13)	9,975,134	9,495,092	480,042	5.1	10,698,730	10,336,857	356,873	3.5	0.0933	0.0918	0.0015	1.6
3 Coal Car Investment	233,788	194,736	39,052	20.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	5,102,910	4,380,000	722,910	16.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	2,058,981	1,716,864	342,117	19.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(9,495,942)	(8,763,524)	(732,418)	8.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	582,138,017	569,412,788	12,725,229	2.2	37,385,220	34,718,272	2,666,948	7.7	1.5571	1.8401	(0.0830)	(5.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	91,993,516	117,022,609	(25,029,093)	(21.4)	5,198,329	8,376,013	(1,179,684)	(18.5)	1.7704	1.8354	(0.0650)	(3.5)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	9,085,802	240,470	8,845,332	NA	498,518	12,388	486,130	NA	1.8226	1.9412	(0.1186)	(6.1)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	4,554,885	4,800	4,550,085	NA	222,289	0	222,289	NA	2.0491	0.0000	2.0491	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8e)	34,631,624	40,223,264	(5,591,640)	(13.9)	2,035,864	2,237,418	(201,554)	(9.0)	1.7011	1.7978	(0.0967)	(5.4)
12 TOTAL COST OF PURCHASED POWER	140,285,827	157,491,143	(17,225,316)	(10.9)	7,953,000	8,625,819	(672,819)	(7.8)	1.7637	1.8258	(0.0621)	(3.6)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,338,220	43,344,092	1,994,128	4.6				
14 Fuel Cost of Economy Sales (A7)	(14,569,653)	(18,862,594)	4,292,941	(22.8)	(621,232)	(728,699)	107,467	(14.7)	2.3453	2.5885	(0.2432)	(9.4)
15 Gain on Economy Sales (A7a)	(5,147,026)	(4,557,878)	(589,148)	12.9	(621,232)	(728,699)	107,467	(14.7)	0.8285	0.6255	0.2030	32.5
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(1,705,887)	(1,389,208)	(316,681)	22.8	(249,660)	(259,647)	9,987	(3.8)	0.6833	0.5350	0.1483	27.7
17 Fuel Cost of Other Power Sales (A7)	(3,403,939)	0	(3,403,939)	NA	(134,782)	0	(134,782)	NA	2.5255	0.0000	2.5255	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(24,826,505)	(24,809,678)	(16,827)	0.1	(1,005,674)	(988,346)	(17,328)	1.8	2.4686	2.5102	(0.0416)	(1.7)
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	697,577,337	702,094,253	(4,516,916)	(0.6)	44,332,546	42,355,745	1,976,801	4.7	1.5735	1.8576	(0.0841)	(5.1)
21 Net Unbilled Sales (A4)	25,243,959 *	25,854,569 *	(610,610)	(2.4)	1,604,319	1,559,783	44,536	2.9	0.0640	0.0677	(0.0037)	(5.5)
22 Company Use (A4)	1,548,041 *	2,106,196 *	(558,155)	(26.5)	98,382	127,063	(28,681)	(22.8)	0.0039	0.0055	(0.0016)	(29.1)
23 T & D Losses (A4)	41,890,414 *	34,487,687 *	7,422,727	21.5	2,662,244	2,079,373	582,871	28.0	0.1061	0.0903	0.0158	17.5
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p3)	697,577,337	702,094,253	(4,516,916)	(0.6)	39,472,695,247	38,108,488,000	1,303,197,247	3.4	1.7672	1.8394	(0.0722)	(3.9)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p2)	5,436,081	2,453,960	2,982,121	121.5	307,603,304	133,410,000	174,193,304	130.6	1.7672	1.8394	(0.0722)	(3.9)
26 Jurisdictional KWH Sales	692,141,256	699,640,293	(7,499,037)	(1.1)	39,165,091,943	38,038,088,000	1,129,003,943	3.0	1.7672	1.8394	(0.0722)	(3.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00035	1.00035	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	692,385,682	699,885,167	(7,499,485)	(1.1)	39,165,091,943	38,038,088,000	1,129,003,943	3.0	1.7679	1.8401	(0.0722)	(3.9)
28 TRUE-UP **	(143,804,514)	(143,804,514)	0	0.0	39,165,091,943	38,038,088,000	1,129,003,943	3.0	(0.3672)	(0.3781)	0.0109	(2.9)
29 TOTAL JURISDICTIONAL FUEL COST	548,581,168	556,080,653	(7,499,485)	(1.3)	39,165,091,943	38,038,088,000	1,129,003,943	3.0	1.4007	1.4620	(0.0613)	(4.2)
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4232	1.4655	(0.0623)	(4.2)
32 GPF **	871,896	871,896	0	0.0	39,165,091,943	38,038,088,000	1,129,003,943	3.0	0.0022	0.0023	(0.0001)	(4.3)
33 Fuel Factor Adjusted for Taxes									1.4254	1.4878	(0.0624)	(4.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.425	1.488	(0.063)	(4.2)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of September, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$91,249,171
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,931,354
3	Coal Car Investment	Schedule A-2 Line A1b	\$38,374
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1e	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$339,714
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,681,699)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$12,008,122
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$3,139,638
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$6,819,348
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(2,277,051)
20	Total Fuel and Net Power Transactions		<u>\$111,566,971</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A2
Company: Florida Power & Light Company								Page 1 of 2
Month of: Sep-91								
CURRENT MONTH				PERIOD TO DATE				
		DIFFERENCE				DIFFERENCE		
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Costs & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$91,249,171	\$100,683,109	(\$17,433,938)	(16.0)	\$574,263,145	\$562,387,620	\$11,875,525	2.1
1a. Nuclear Fuel Disposal Costs	1,931,354	1,769,829	161,525	9.1	9,975,133	9,495,092	480,041	5.1
1b. Coal Cars Depreciation & Return	38,374	32,055	6,319	19.7	233,788	194,736	39,052	20.1
1c. Gas Pipelines Depreciation & Return	339,714	284,098	55,616	19.6	2,058,980	1,718,864	340,116	19.8
1d. DOE D&D Fund Payment	0	0	0	N/A	5,102,910	4,380,000	722,910	16.5
2. Fuel Cost of Power Sold	(2,277,051)	(4,635,051)	2,358,000	(50.9)	(24,826,505)	(24,809,678)	(16,827)	0.1
3. Fuel Cost of Purchased Power	12,008,122	18,855,893	(6,847,771)	(36.3)	91,993,516	117,022,609	(25,029,093)	(21.4)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	6,819,348	7,558,377	(739,029)	(9.8)	34,631,624	40,223,264	(5,591,640)	(13.9)
4. Energy Cost of Economy Purchases	3,139,638	0	3,139,638	N/A	13,640,687	245,270	13,395,417	HHHHH
5. Total Fuel Costs & Net Power Transactions	113,248,670	132,548,310	(19,299,640)	(14.6)	707,073,277	710,857,777	(3,784,500)	(0.5)
6. Adjustments to Fuel Cost: (Detailed below)								
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,675,498)	(1,660,752)	(14,746)	0.9	(9,583,421)	(8,763,524)	(819,897)	9.4
Inventory Adjustments	(4,623)	0	(4,623)	N/A	67,182	0	67,182	N/A
Non Recoverable Oil/Tank Bottoms	(1,578)	0	(1,578)	N/A	20,300	0	20,300	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	0	0	0	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	\$111,566,972	\$130,887,558	(\$19,320,586)	(14.8)	\$697,577,338	\$702,094,253	(\$4,516,915)	(0.6)
B. Sales Revenues (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	\$101,596,848	\$104,468,382	(\$2,871,533)	(2.7)	\$573,653,255	\$557,015,876	\$16,637,380	3.0
c. Jurisdictional Fuel Revenues	101,596,848	104,468,382	(2,871,533)	(2.7)	573,653,255	557,015,876	16,637,380	3.0
d. Non Fuel Revenues	296,491,446	304,655,461	(8,164,015)	(2.7)	1,669,490,866	1,012,488,832	657,002,034	64.9
e. Total Jurisdictional Sales Revenues	398,088,294	409,123,843	(11,035,549)	(2.7)	2,243,144,121	1,569,504,708	673,639,413	42.9
2. Non Jurisdictional Sales Revenues	8,362,051	6,552,700	1,809,352	27.6	43,358,284	14,698,905	28,659,379	195.0
3. Total Sales Revenues	\$406,450,345	\$415,676,542	(\$9,226,197)	(2.2)	\$2,286,502,405	\$1,584,203,612	\$702,298,792	44.3
C. kWh Sales								
1. Jurisdictional Sales kWh	6,942,507,181	7,133,672,000	(191,164,819)	(2.7)	39,165,091,943	38,036,088,000	1,129,003,943	3.0
2. Non Jurisdictional Sales (excluding FKEC & CKW)	65,469,430	41,396,000	24,073,430	58.2	307,603,304	133,410,000	174,193,304	130.6
3. Sub-Total Sales (excluding FKEC & CKW)	7,007,976,611	7,175,068,000	(167,091,389)	(2.3)	39,472,695,247	38,169,498,000	1,303,197,247	3.4
4. Non Jurisdictional Sales to Other FERC Customers	88,938,910	79,602,000	9,336,910	11.7	494,905,695	420,048,000	74,857,695	17.8
5. Total Sales	7,096,915,521	7,254,670,000	(157,754,479)	(2.2)	39,967,600,942	38,589,546,000	1,378,054,942	3.6
6. Jurisdictional Sales % of Total KWH Sales (from C1/C3)	99.06379%	99.42306%	(0.35727)	(0.4)	99.22072%	99.65048%	(0.42976)	(0.4)

		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A3	
		Company: Florida Power & Light Company						Page 2 of 2	
		Month of:		Sep-94					
		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
D. True-up Calculation									
1. Jurisdictional Fuel Revenues (line B-1c)		\$101,596,848	\$104,468,382	(\$2,871,534)	(2.7)	\$573,653,255	\$557,015,876	\$16,637,379	3.0
2. Fuel Adjustment Revenues Not Applicable to Period:									
a. True-up Provision		23,967,419	23,967,419	0	0.0	143,804,515	143,804,515	0	0.0
b. In-Period True-up		0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)		(143,015)	(143,015)	0	0.0	(858,088)	(858,088)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period		\$125,421,252	\$128,292,786	(\$2,871,534)	(2.2)	\$716,599,682	\$699,962,303	\$16,637,379	2.4
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)		\$111,566,972	\$130,887,558	(\$19,320,586)	(14.8)	\$697,377,338	\$702,094,253	(\$4,516,915)	(0.6)
a. Nuclear Fuel Expense - 100% Retail		301,043	0	301,043	N/A	1,582,844	0	1,582,844	N/A
b. DOE Disp Costs Credit and D&D Fund Pymts-100% Retail		0	0	0	N/A	5,102,910	4,380,000	722,910	16.5
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments		111,265,928	130,887,558	(19,621,630)	(15.0)	690,891,585	697,714,253	(6,822,668)	(1.0)
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)		99.06579%	99.42306%	(0.35727)	(0.4)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)		\$110,566,094	\$130,177,962	(\$19,611,868)	(15.1)	\$692,501,365	\$699,914,616	(\$7,413,251)	(1.1)
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)		\$14,855,158	(\$1,885,176)	\$16,740,334	#####	\$24,098,316	\$47,687	\$24,050,630	#####
8. Interest Provision for the Month (Line E10) (c)		132,523	0	132,523	N/A	1,668,558	0	1,668,558	N/A
9. True-up & Interest Provision Beg. of Month		34,746,612	25,900,282	8,846,331	34.2	143,804,515	143,804,515	0	0.0
9a. Deferred True-up Beginning of Period		2,066,794	0	2,066,794	N/A	2,066,794	0	2,066,794	N/A
10. True-up Collected (Returned)		(23,967,419)	(23,967,419)	0	0.0	(143,804,515)	(143,804,515)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)		\$27,833,669	\$47,687	\$27,785,982	#####	\$27,833,669	\$47,687	\$27,785,982	#####
E. Interest Provision									
1. Beginning True-up Amount (Lines D9 + D9a)		\$36,813,406	N/A	N/A	---	N/A	N/A	N/A	---
2. Ending True-up Amount Before Interest (D7+D9+D9a+D10)		\$27,701,146	N/A	N/A	---	N/A	N/A	N/A	---
3. Total of Beginning & Ending True-up Amount		\$64,514,552	N/A	N/A	---	N/A	N/A	N/A	---
4. Average True-up Amount (50% of Line E3)		\$32,257,276	N/A	N/A	---	N/A	N/A	N/A	---
5. Interest Rate - First Day Reporting Business Month		4.82000%	N/A	N/A	---	N/A	N/A	N/A	---
6. Interest Rate - First Day Subsequent Business Month		5.04000%	N/A	N/A	---	N/A	N/A	N/A	---
7. Total (Line E5 + Line E6)		9.86000%	N/A	N/A	---	N/A	N/A	N/A	---
8. Average Interest Rate (50% of Line E7)		4.93000%	N/A	N/A	---	N/A	N/A	N/A	---
9. Monthly Average Interest Rate (Line E8 / 12)		0.41083%	N/A	N/A	---	N/A	N/A	N/A	---
10. Interest Provision (Line E4 x Line E9)		\$132,523	N/A	N/A	---	N/A	N/A	N/A	---
(a) GPIF REWARD OF \$671,893 / 6 Mos. x 98.4187% Revenue Tax Factor = \$145,015									
(b) Jurisdictional Loss Multiplier									
(c) Adjusted to reflect an additional \$11,358, retroactive to July 1993, due to an overcharge.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: SEPTEMBER 1994

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	52,151,791	55,210,230	(3,058,439)	(5.5)	330,302,454	278,801,130	51,501,324	18.5
2 LIGHT OIL	12,795	695,848	(683,053)	(98.2)	633,275	2,382,191	(1,748,916)	(73.4)
3 COAL	7,331,082	9,001,199	(1,670,117)	(18.6)	42,847,408	50,654,375	(7,806,967)	(15.4)
4 GAS	20,301,419	33,492,694	(13,191,275)	(39.4)	140,362,148	175,082,745	(34,720,597)	(19.8)
5 NUCLEAR	11,452,084	10,283,138	1,168,946	11.4	60,117,860	55,487,179	4,630,681	8.3
6 OILMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	91,249,171	108,683,109	(17,433,938)	(16.0)	574,263,145	562,387,619	11,875,526	2.1
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,258,551	2,336,418	(77,867)	(3.3)	15,051,161	12,559,525	2,491,636	19.8
9 LIGHT OIL	(397)	11,899	(11,898)	(100.3)	9,646	40,165	(30,520)	(76.0)
10 COAL	451,070	550,310	(99,240)	(18.0)	2,574,645	3,068,717	(494,072)	(16.1)
11 GAS	1,566,867	1,518,564	48,303	3.2	9,053,040	8,710,005	343,035	3.9
12 NUCLEAR	2,069,132	1,927,280	141,854	7.4	10,696,730	10,339,857	356,873	3.5
13 OILMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,345,581	6,344,479	1,102	0.0	37,385,220	34,718,272	2,666,948	7.7
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,535,442	3,604,139	(68,697)	(1.9)	23,488,109	19,356,552	4,131,557	21.3
16 LIGHT OIL (BBL)	454	25,472	(25,018)	(98.2)	22,658	83,965	(61,307)	(73.4)
17 COAL (TON)	230,179	217,129	13,050	6.0	1,333,627	1,199,416	134,211	11.2
18 GAS (MMCF)	13,268,537	13,329,997	(61,460)	(0.5)	74,519,275	74,885,762	(366,487)	(0.5)
19 NUCLEAR (MMBTU)	23,047,944	21,711,406	1,336,538	6.2	119,696,958	116,674,207	3,022,751	2.6
20 OILMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	22,485,296	22,939,877	(454,581)	(2.0)	149,529,133	123,201,475	26,327,658	21.4
22 LIGHT OIL	2,240	147,739	(145,499)	(98.5)	130,890	498,718	(367,828)	(73.8)
23 COAL	4,412,701	5,408,757	(996,056)	(18.4)	25,598,871	29,868,017	(4,269,146)	(14.3)
24 GAS	13,268,537	13,329,997	(61,460)	(0.5)	74,519,275	74,885,761	(366,486)	(0.5)
25 NUCLEAR	23,047,944	21,711,406	1,336,538	6.2	119,696,958	116,674,207	3,022,751	2.6
26 OILMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	63,216,718	63,537,775	(321,057)	(0.5)	369,475,127	345,128,178	24,346,949	7.1
GENERATION MIX (MMWH)								
28 HEAVY OIL	35.59	36.83	(1.24)	(3.4)	40.26	36.18	4.08	11.3
29 LIGHT OIL	0.00	0.19	(0.19)	(100.0)	0.03	0.12	(0.09)	(75.0)
30 COAL	7.11	8.67	(1.56)	(18.0)	6.89	8.84	(1.95)	(22.1)
31 GAS	24.69	23.94	0.75	3.1	24.22	25.09	(0.87)	(3.5)
32 NUCLEAR	32.61	30.38	2.23	7.3	28.61	29.78	(1.17)	(3.9)
33 OILMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.01	(0.01)	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	14.7511	15.3186	(0.5675)	(3.7)	14.0625	14.4035	(0.3410)	(2.4)
36 LIGHT OIL (\$/BBL)	28.1833	27.3182	0.8651	3.2	27.9493	27.7047	0.2446	0.9
37 COAL (\$/TON)	31.8495	41.4555	(9.6060)	(23.2)	32.1285	42.2325	(10.1040)	(23.9)
38 GAS (\$/MMCF)	1.5300	2.5126	(0.9826)	(39.1)	1.8836	2.3377	(0.4541)	(19.4)
39 NUCLEAR (\$/MMBTU)	0.4969	0.4736	0.0233	4.9	0.5023	0.4756	0.0267	5.6
40 OILMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.3194	2.4067	(0.0873)	(3.6)	2.2090	2.2630	(0.0540)	(2.4)
42 LIGHT OIL	5.7122	4.7100	1.0022	21.3	4.8382	4.7766	0.0616	1.3
43 COAL	1.6614	1.6642	(0.0028)	(0.2)	1.6738	1.6959	(0.0221)	(1.3)
44 GAS	1.5300	2.5126	(0.9826)	(39.1)	1.8836	2.3377	(0.4541)	(19.4)
45 NUCLEAR	0.4969	0.4736	0.0233	4.9	0.5023	0.4756	0.0267	5.6
46 OILMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.4434	1.7105	(0.2671)	(15.6)	1.5543	1.6395	(0.0852)	(4.6)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9.956	9.818	1.38	1.4	9.935	9.800	1.26	1.3
49 LIGHT OIL	(57.289)	12,416	(69,705)	(581.4)	13,570	12,417	1,153	9.3
50 COAL	9.783	9.829	(46)	(0.5)	9.943	9.733	210	2.2
51 GAS	18,468	8,778	(11,000)	(3.5)	8,231	8,598	(367)	(4.3)
52 NUCLEAR	11,139	11,265	(126)	(1.1)	11,190	11,284	(94)	(0.8)
53 OILMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9.952	10.015	(63)	(0.5)	9.884	9.961	(77)	(0.8)
GENERATED FUEL COST PER KWH (\$/KWH)								
55 HEAVY OIL	2.3091	2.3630	(0.0539)	(2.3)	2.1945	2.2198	(0.0253)	(1.1)
56 LIGHT OIL	(32.724)	5.8480	(18,574)	(659.6)	6.5655	5.9310	0.6345	10.7
57 COAL	1.6253	1.6357	(0.0104)	(0.6)	1.6642	1.6507	0.0135	0.8
58 GAS	1.2937	2.2056	(0.9099)	(41.3)	1.5504	2.0099	(0.4595)	(22.9)
59 NUCLEAR	0.5335	0.5336	0.0199	3.7	0.5620	0.5366	0.0254	4.7
60 OILMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.4380	1.7130	(0.2750)	(16.1)	1.5261	1.6199	(0.0938)	(5.2)

* Dollars & Cents (\$/Bbl & \$) used for firing, hot standby, ignition, preheating, etc. in Fuel

* Gas Plants is included in Heavy Oil. Values may not agree with Schedule A6.

MONTH OF: SEPTEMBER 1994

	(MWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	SYSTEM NET GENERATION	8,345,581	8,344,478	1,103	0.0	37,385,220	34,718,272	2,666,948	7.7
2	POWER SOLD	(120,108)	(157,841)	37,732	(23.9)	(1,005,874)	(988,346)	(17,528)	1.8
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	388,581	1,033,787	(645,228)	(66.1)	5,186,329	6,376,013	(1,179,684)	(18.5)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	387,808	403,345	(15,437)	(1.3)	2,035,864	2,237,418	(201,554)	(9.0)
5	ECONOMY PURCHASES	176,819	2,430	174,389	NA	720,807	12,388	708,419	NA
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	7,188,789	7,828,199	(479,439)	(5.2)	44,332,546	42,355,745	1,976,801	4.7
8	SALES (BILLED)	7,088,916	7,254,870	(157,754)	(2.2)	38,967,601	38,589,546	1,378,055	3.6
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	4,018,088	4,018,874	(808)	0.0	2,639,180	3,228,319	(589,159)	(18.2)
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	3,068,585	3,816,438	(152,157)	4.0	3,968,595	3,816,438	152,157	4.0
9	COMPANY USE	18,834	22,878	(8,245)	(27.3)	98,382	127,063	(28,681)	(22.6)
10	T & D LOSSES (ESTIMATED)	84,883	548,088	(464,403)	(84.0)	2,937,128	3,051,017	(113,889)	(3.7)
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	1.18	7.20	(6.02)	--	6.63	7.20	(0.56)	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

	(F)								
16	FUEL COST OF SYSTEM NET GENERATION	91,248,171	108,883,108	(17,433,938)	(19.0)	574,283,145	562,387,820	11,875,525	2.1
16a	FUEL RELATED TRANSACTIONS	2,308,442	2,085,882	223,460	10.7	17,370,812	15,788,682	1,582,120	10.0
16b	ADJUSTMENTS TO FUEL COST	(1,061,889)	(1,080,752)	(20,947)	1.3	(9,485,942)	(8,783,524)	(732,418)	8.4
17	FUEL COST OF POWER SOLD	(2,277,051)	(4,835,051)	2,358,000	(50.9)	(24,826,505)	(24,809,678)	(16,827)	0.1
18	FUEL COST OF PURCHASED POWER	12,008,177	18,885,883	(6,847,771)	(36.3)	91,993,516	117,022,609	(25,029,093)	(21.4)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	8,818,348	7,568,377	(730,029)	(8.3)	34,831,624	40,223,284	(5,591,640)	(13.9)
19	ENERGY COST OF ECONOMY PURCHASES	3,138,838	0	3,138,838	NA	13,840,887	245,270	13,395,417	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	111,598,970	128,887,558	(16,320,588)	(14.6)	687,577,338	702,084,253	(14,516,917)	(0.6)

(¢/KWH)									
21	FUEL COST OF SYSTEM NET GENERATION	1.4380	1.7130	(0.2750)	(16.1)	1.5361	1.6199	(0.0838)	(5.2)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.8838	2.9365	(1.0407)	(35.4)	2.4888	2.5102	(0.0416)	(1.7)
23	FUEL COST OF PURCHASED POWER	3.4284	1.8240	1.6014	87.8	1.7704	1.8354	(0.0650)	(3.5)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.7138	1.8739	(0.1601)	(8.5)	1.7011	1.7978	(0.0967)	(5.4)
24	ENERGY COST OF ECONOMY PURCHASES	1.7788	0.0000	1.7756	NA	1.8824	1.9798	(0.0875)	(4.4)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.9802	1.7183	(0.1561)	(9.1)	1.5735	1.6578	(0.0841)	(5.1)

Florida Power & Light Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET (GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/MWH)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/MMBTU)		
1	CAPE CANAVERAL	# 1	367	80,218	44.0	80.6	55.7	9,956	#6 OIL	121,492	BHLS	6.367	773,540	1,814,804	2.2613	14.93
2		# 1		46,281					GAS	485,832	MCF	1.000	485,832	743,343	1.6062	1.53
3		# 2	367	100,915	50.1	99.7	54.4	10,087	#6 OIL	156,842	BHLS	6.367	998,613	2,341,817	2.3206	14.93
4		# 2		38,576					GAS	408,490	MCF	1.000	408,490	625,007	1.6202	1.53
5	FT. MYERS	# 1	137	32,227	31.2	97.3	72.3	10,482	#6 OIL	53,155	BHLS	6.355	337,800	761,840	2.3640	14.33
6		# 2	367	207,355	73.1	96.4	75.9	9,503	#6 OIL	310,055	BHLS	6.355	1,970,400	4,443,840	2.1431	14.33
7	LAUDERDALE	# 4	430	0	96.5	98.5	106.1	7,321	#2 OIL	0	BHLS	0.000	0	0	0.0000	0.00
8		# 4		308,507					GAS	2,258,624	MCF	1.000	2,258,624	3,455,790	1.1202	1.53
9		# 5	391	(193)	31.9	28.1	60.3	7,739	#2 OIL	51	BHLS	5.641	288	1,422	0.0000	27.88
10		# 5		98,742					GAS	762,334	MCF	1.000	762,334	1,166,403	1.1813	1.53
11	MANATEE	# 1	783	86,408	16.9	99.2	44.5	10,818	#6 OIL	146,510	BHLS	6.380	934,734	2,208,148	2.5555	15.07
12		# 2	783	271,698	42.6	99.6	54.0	10,181	#6 OIL	433,588	BHLS	6.380	2,766,291	6,534,888	2.4052	15.07
13	MARTIN	# 1	783	70,634	25.2	98.2	53.1	10,786	#6 OIL	115,848	BHLS	6.358	736,562	1,836,520	2.6001	15.85
10		# 1		73,296					GAS	815,917	MCF	1.000	815,917	1,248,387	1.7032	1.53
14		# 2	783	49,553	11.3	93.5	43.6	10,981	#6 OIL	80,334	BHLS	6.358	510,764	1,273,522	2.5700	15.85
15		# 2		35,165					GAS	419,496	MCF	1.000	419,496	641,847	1.8252	1.53
17		# 3	430	0	104.6	98.5	104.6	7,255	#2 OIL	0	BHLS	0.000	0	0	0.0000	0.00
18		# 3		334,517					GAS	2,426,854	MCF	1.000	2,426,854	3,713,189	1.1100	1.53
19		# 4	430	0	72.3	75.8	72.3	7,439	#2 OIL	0	BHLS	0.000	0	0	0.0000	0.00
20		# 4		231,990					GAS	1,725,855	MCF	1.000	1,725,855	2,640,631	1.1383	1.53
21	PT EVERGLADES	# 1	204	47,447	49.6	100.0	60.5	10,530	#6 OIL	76,543	BHLS	6.369	487,502	1,173,891	2.4741	15.34
22		# 1		31,958					GAS	348,595	MCF	1.000	348,595	533,365	1.6690	1.53
23		# 2	204	33,529	54.4	94.4	62.1	10,193	#6 OIL	53,295	BHLS	6.369	339,436	817,352	2.4378	15.34
24		# 2		52,664					GAS	539,105	MCF	1.000	539,105	824,853	1.5663	1.53
25		# 3	367	170,859	65.2	94.9	70.0	9,794	#6 OIL	261,661	BHLS	6.369	1,666,519	4,012,929	2.3487	15.34
26		# 3		6,308					GAS	68,713	MCF	1.000	68,713	105,134	1.6667	1.53
27		# 4	367	146,143	54.3	99.7	60.6	9,891	#6 OIL	275,147	BHLS	6.369	1,440,330	3,468,773	2.3732	15.34
28		# 4		2,655					GAS	31,500	MCF	1.000	31,500	48,196	1.8154	1.53

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	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)		
				(1)	(1)	(1)										
1	RIVIERA	# 3	272	167,703	83.8	97.9	83.8	9,566	#6 OIL	251,270	BBL/S	6,381	1,603,354	3,331,235	1.9064	13.26
2		# 3		1,470					GAS	14,988	MCF	1,000	14,988	22,932	1.5603	1.53
3		# 4	275	169,761	83.2	99.1	84.1	9,874	#6 OIL	262,689	BBL/S	6,381	1,676,219	3,482,623	2.0515	13.26
4		# 4		0					GAS	0	MCF	1,000	0	0	0.0000	0.00
5	SANFORD	# 3	137	34,871	31.9	99.9	72.6	10,987	#6 OIL	60,468	BBL/S	6,324	382,400	845,685	2.4252	13.99
6		# 3		(67)					GAS	0	MCF	1,000	0	0	0.0000	0.00
7		# 4	362	138,148	50.4	93.4	62.8	10,164	#6 OIL	221,929	BBL/S	6,324	1,403,479	3,103,823	2.2467	13.99
8		# 4		338					GAS	3,790	MCF	1,000	3,790	5,799	1.7146	1.53
9		# 5		565					GAS	5,988	MCF	1,000	5,988	9,162	1.6204	1.53
10		# 5	362	155,941	57.8	100.0	70.2	10,200	#6 OIL	251,520	BBL/S	6,324	1,590,612	3,517,673	2.2558	13.99
11	TURKEY POINT	# 1	387	163,494	60.9	100.0	64.4	9,422	#6 OIL	242,072	BBL/S	6,341	1,534,979	3,846,483	2.3527	15.89
12		# 1		11,005					GAS	109,142	MCF	1,000	109,142	166,992	1.5174	1.53
13		# 2	367	131,647	48.7	100.0	55.7	10,166	#6 OIL	210,024	BBL/S	6,341	1,331,762	3,337,245	2.5350	15.89
14		# 2		10,966					GAS	118,090	MCF	1,000	118,090	180,683	1.6477	1.53
15	CUTLER	# 5	67	0	1.1	100.0	48.7	24,848	#6 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
16		# 5		499					GAS	12,399	MCF	1,000	12,399	18,971	3.8818	1.53
17		# 6	137	0	18.7	100.0	56.2	12,447	#6 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
18		# 6		21,561					GAS	268,368	MCF	1,000	268,368	410,614	1.9044	1.53
19	FT MYERS	1-12	565	12	0.1	99.2	0.0	49,667	#2 OIL	102	BBL/S	5,842	596	2,891	24.0950	28.35
20	LAUDERDALE	1-12	364	0	0.5	93.4	50.1	18,463	#2 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
21		1-12		894					GAS	16,506	MCF	1,000	16,506	25,255	2.8249	1.53
22		13-24	364	0	0.0	94.5	26.2	18,317	#2 OIL	0	BBL/S	0.000	0	0	0.0000	0.00
23		13-24		1,415					GAS	25,919	MCF	1,000	25,919	39,657	2.8826	1.53
24	EVERGLADES	1-12	364	0	0.0	70.1	58.0	18,064	#2 OIL	66	BBL/S	0.000	0	1.841	0.0000	27.89
25		1-12		2,813					GAS	50,813	MCF	1,000	50,813	77,746	2.7638	1.53

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1
REVISED

ACTUAL FOR THE PERIOD MONTH OF:

SEPTEMBER 1994

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BT/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/MMBTU)	
1	PUTNAM	# 1	239	0	69.1	88.2	9,222	#6 OIL	0 BBL/S	0.000	0	0	0.0000	0.00	
2		# 1		0				#2 OIL	0 BBL/S	0.000	0	0	0.0000	0.00	
3		# 1	122,740					GAS	1,138,016 MCF	1.000	1,138,016	1,741,212	1.4186	1.53	
4		# 2	239	0	74.8	85.1	9,190	#6 OIL	0 BBL/S	0.000	0	0	0.0000	0.00	
5		# 2		59				#2 OIL	94 BBL/S	5.880	553	3,368	5.7573	35.83	
6		# 2	132,010					GAS	1,213,203 MCF	1.000	1,213,203	1,856,252	1.4061	1.53	
7	ST JOHNS (1)	# 1	(A) 125	(B) 88,472	99.4	99.7	(B) 9,845	COAL	(C) 36,581 TONS	23.810	870,994	1,419,664	1.6046	38.81	
8		# 1	35					#2 OIL	61 BBL/S	5.693	344	1,407	4.0203	23.26	
12		# 2	(A) 125	(B) 89,233	100.3	99.9	(B) 9,509	COAL	(C) 33,859 TONS	25.060	848,507	1,314,042	1.4726	38.81	
12		# 2	46					#2 OIL	77 BBL/S	5.693	436	1,776	3.8604	23.21	
11	SCHERER	# 4	556	273,365	84.9	100.0	84.9	9,852	COAL	159,739 TONS	16.860	2,693,200	4,597,376	1.6818	28.78
12		# 4	2					#2 OIL	4 BBL/S	5.820	23	90	4.5205	22.60	
13	TURKEY POINT	# 3	666	486,660	98.0	98.5	98.0	11,188	NUCLEAR	5,444,883 MMBTU	---	5,444,883	2,555,766	0.5252	0.47
14		# 4	666	452,809	90.9	91.8	97.4	11,346	NUCLEAR	5,137,418 MMBTU	---	5,137,418	2,649,778	0.5852	0.52
15	ST LUCIE	# 1	839	598,793	97.1	97.5	97.1	11,101	NUCLEAR	6,646,936 MMBTU	---	6,646,936	3,430,187	0.5729	0.52
16		# 2	714	530,870	99.8	97.1	99.8	10,961	NUCLEAR	5,818,707 MMBTU	---	5,818,707	2,816,353	0.5305	0.48
17															
18															
19															
20	SYSTEM TOTALS	15,198	6,345,581	—	—	—	9,962	—	3,535,896 BBL/S	—	63,216,718	91,249,171	1.4380	—	
21									13,268,537 MCF						
22	*** EXCLUDED PARTICIPANTS:								230,179 TONS	COAL					
23	**** EXCLUDED PARTICIPANTS								0 TONS	ORIMULSION					
24	(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								23,047,944 MMBTU	NUCLEAR					

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A:
REVISED

ACTUAL FOR THE PERIOD/MONTH OF:

TOTAL PERIOD

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	367	950,964	65.3	91.7	72.0	9,581	#6 OIL	1,418,075	BBL'S	6.354	9,010,284	19,719,593	2.0736	13.91
2		# 1		121,663					GAS	1,266,882	MCF	1.000	1,266,882	2,237,256	1.8389	1.77
3		# 2	367	851,789	59.2	85.7	68.8	9,779	#6 OIL	1,297,727	BBL'S	6.353	8,244,802	18,383,827	2.1583	14.17
4		# 2		100,329					GAS	1,065,753	MCF	1.000	1,065,753	1,895,819	1.8896	1.78
5	FT. MYERS	# 1	137	315,023	51.2	96.1	72.6	10,293	#6 OIL	510,417	BBL'S	6.353	3,242,608	6,826,341	2.1669	13.37
6		# 2	367	1,113,127	69.4	90.5	76.3	9,521	#6 OIL	1,667,870	BBL'S	6.354	10,598,334	22,594,184	2.0298	13.55
7	LAUDERDALE	# 4	430	(353)	83.3	84.5	102.2	7,543	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
8		# 4		1,485,300					GAS	11,200,410	MCF	1.000	11,200,410	21,391,919	1.4402	1.91
9		# 5	391	(272)	83.0	85.6	91.7	7,793	#2 OIL	190	BBL'S	5.630	563	2,821	0.0000	28.21
10		# 5		1,423,088					GAS	11,086,788	MCF	1.000	11,086,788	21,439,425	1.5065	1.93
11	MANATEE	# 1	783	1,276,524	36.6	91.9	53.2	10,219	#6 OIL	2,046,982	BBL'S	6.373	13,044,612	28,614,634	2.2416	13.98
12		# 2	783	1,286,884	50.8	94.9	59.7	10,078	#6 OIL	2,825,705	BBL'S	6.373	18,009,065	39,762,933	2.2253	14.07
13	MARTIN	# 1	783	795,581	31.3	92.8	53.9	10,611	#6 OIL	1,285,561	BBL'S	6.411	8,242,030	28,031,739	2.5179	15.58
14		# 1		291,499					GAS	3,293,350	MCF	1.000	3,293,350	5,989,085	2.0546	1.82
15		# 2	783	549,707	19.5	90.9	46.1	10,678	#6 OIL	887,747	BBL'S	6.414	5,693,900	13,829,671	2.5158	15.58
16		# 2		121,369					GAS	1,471,865	MCF	1.000	1,471,865	2,705,871	2.2295	1.84
17		# 3	430	0	88.8	86.5	92.8	7,265	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
18		# 3		1,684,891					GAS	12,240,180	MCF	1.000	12,240,180	23,112,992	1.3718	1.89
19		# 4	430	0	92.9	93.0	94.9	7,326	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
20		# 4		1,748,208					GAS	12,283,472	MCF	1.000	12,283,472	23,316,775	1.3338	1.90
21	PT EVERGLADES	# 1	204	473,094	57.1	92.9	65.0	10,299	#6 OIL	758,424	BBL'S	6.368	4,829,332	10,649,769	2.2511	14.84
22		# 1		48,333					GAS	540,616	MCF	1.000	540,616	913,541	1.8901	1.69
23		# 2	204	169,951	25.6	42.2	64.9	10,272	#6 OIL	272,371	BBL'S	6.370	1,734,883	4,079,826	2.4006	14.98
24		# 2		64,267					GAS	670,936	MCF	1.000	670,936	1,067,266	1.6687	1.59
25		# 3	367	961,676	63.6	87.3	73.1	9,760	#6 OIL	1,466,731	BBL'S	6.364	9,334,586	21,078,890	2.1919	14.37
26		# 3		58,440					GAS	621,469	MCF	1.000	621,469	1,141,036	1.9525	1.84
27		# 4	367	839,144	57.7	87.3	65.6	9,847	#6 OIL	1,292,292	BBL'S	6.360	8,218,392	18,542,139	2.2896	14.35
28		# 4		38,253					GAS	421,066	MCF	1.000	421,066	782,011	2.0443	1.86

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5
REVISED

ACTUAL FOR THE PERIOD MONTH OF:

TOTAL PERIOD

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
				(1)	(1)	(1)										
1	RIVIERA	# 3	272	567,927	48.6	63.0	76.6	9,771	#6 OIL	863,038	BBL'S	6.405	5,328,044	11,342.368	1.9972	13.14
2		# 3		1,827					GAS	39,229	MCF	1.000	39,229	74,584	4.8817	1.90
3		# 4	275	852,343	71.0	91.3	77.5	9,929	#6 OIL	1,319,802	BBL'S	6.404	8,452,540	16,843,551	1.9761	12.76
4		# 4		6,382					GAS	73,580	MCF	1.000	73,580	137,162	2.1491	1.86
5	SANFORD	# 3	137	151,990	24.8	78.9	64.4	11,029	#6 OIL	264,337	BBL'S	6.316	1,669,590	3,613,179	2.3772	13.67
6		# 3		1,287					GAS	20,843	MCF	1.000	20,843	42,454	3.2989	2.04
7		# 4	362	792,308	49.7	98.2	61.8	10,140	#6 OIL	1,271,384	BBL'S	6.316	8,030,437	17,091,235	2.1571	13.44
8		# 4		5,362					GAS	57,450	MCF	1.000	57,450	103,414	1.9288	1.80
9		# 5		1,379					GAS	14,654	MCF	1.000	14,654	24,889	1.8049	1.70
10		# 5	362	919,438	57.4	97.9	66.9	10,117	#6 OIL	1,472,477	BBL'S	6.317	9,302,084	19,971,239	2.1721	13.56
11	TURKEY POINT	# 1	387	886,977	62.0	94.3	70.8	9,511	#6 OIL	1,311,696	BBL'S	6.367	8,352,195	19,135,825	2.1574	14.59
12		# 1		178,230					GAS	1,778,548	MCF	1.000	1,778,548	3,332,822	1.8700	1.87
13		# 2	367	796,714	55.2	96.0	64.2	10,126	#6 OIL	1,255,473	BBL'S	6.365	7,991,410	18,191,511	2.2833	14.49
14		# 2		98,047					GAS	1,068,778	MCF	1.000	1,068,778	2,011,346	2.0514	1.88
15	CUTLER	# 5	67	0	8.5	100.0	57.0	14,210	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
16		# 5		24,866					GAS	353,335	MCF	1.000	353,335	690,863	2.7783	1.96
17		# 6	137	0	23.5	99.7	58.1	11,063	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
18		# 6		144,570					GAS	1,715,106	MCF	1.000	1,715,106	3,225,188	2.2309	1.88
19	FT MYERS	1-12	565	3,782	0.3	97.8	52.5	16,359	#2 OIL	10,650	BBL'S	5.809	61,870	302,245	7.9917	28.38
20	LAUDERDALE	1-12	364	942	1.3	92.8	63.8	18,183	#2 OIL	2,791	BBL'S	5.768	16,090	74,577	7.9202	26.72
21		1-12		6,539					GAS	119,925	MCF	1.000	119,925	200,055	3.0594	1.67
22		13-24	364	1,092	0.0	91.6	60.2	19,686	#2 OIL	3,202	BBL'S	5.768	18,469	85,412	7.8202	26.67
23		13-24		12,699					GAS	253,021	MCF	1.000	253,021	421,473	3.3189	1.67
24	EVERGLADES	1-12	364	441	0.2	76.1	64.8	18,029	#2 OIL	1,597	BBL'S	5.533	8,836	43,384	9.8286	27.17
25		1-12		20,583					GAS	370,216	MCF	1.000	370,216	705,793	3.4291	1.91

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A3
REVISED

ACTUAL FOR THE PERIOD MONTH OF:

TOTAL PERIOD

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/HR)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/MBTU)	
1 PUTNAM	# 1	239	0	65.3	94.8	83.2	9,189	#6 OIL	0 BBL	0.000	0	0.0000	0.00	
2	# 1		188					#2 OIL	756 BBL	5.827	4,405	14.4469	35.83	
3	# 1		680,320					GAS	6,248,440 MCF	1.000	6,248,440	11,666,127	1.7148	1.87
4	# 2	239	0	64.9	93.6	83.3	9,114	#6 OIL	0 BBL	0.000	0	0.0000	0.00	
5	# 2		444					#2 OIL	1,161 BBL	5.829	6,768	9.3605	35.83	
6	# 2		685,310					GAS	6,243,363 MCF	1.000	6,243,363	11,732,982	1.7121	1.88
7 ST JOHNS (1)	# 1	125	536,464	98.9	99.4	98.9	9,585	COAL	214,957 TONS	23.920	5,141,873	8,388,339	1.5636	39.02
8	# 1		359					#2 OIL	596 BBL	5.753	3,426	13,968	3.8908	23.46
15	# 2	125	505,011	93.2	93.6	99.0	9,519	COAL	197,221 TONS	24.375	4,807,276	7,692,696	1.5233	39.01
	# 2		960					#2 OIL	1,595 BBL	5.787	9,228	37,559	3.9124	23.56
11 SCHERER	# 4	556	1,533,170	77.1	99.7	77.1	10,195	COAL	921,449 TONS	16.984	15,649,722	26,766,373	1.7458	29.05
12	# 4		2,062					#2 OIL	211 BBL	5.815	1,227	4,623	0.2242	21.91
13 TURKEY POINT	# 3	666	2,076,848	70.5	70.8	94.8	11,300	NUCLEAR	23,468,722 MMBTU	---	23,468,722	11,204,035	0.5395	0.48
14	# 4	666	2,827,844	96.1	96.0	97.1	11,280	NUCLEAR	31,897,758 MMBTU	---	31,897,758	16,307,527	0.5767	0.51
15 ST LUCIE	# 1	839	3,348,822	91.8	92.2	96.3	11,062	NUCLEAR	37,044,382 MMBTU	---	37,044,382	19,279,958	0.5757	0.52
16	# 2	714	2,443,216	79.1	80.8	94.1	11,168	NUCLEAR	27,286,096 MMBTU	---	27,286,096	13,326,340	0.5454	0.49
17														
18														
19														
20 SYSTEM TOTALS	15,198	37,385,221	—	—	—	9,883	—	23,510,767 BBL	—	369,475,127	574,263,145	1.5361	—	
21								74,519,275 MCF						
22 *** EXCLUDED PARTICIPANTS								1,333,627 TONS	COAL					
23 **** EXCLUDED PARTICIPANTS								0 TONS	ORIMULSION					
24 (1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								119,696,958 MMBTU	NUCLEAR					

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) # 2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF SEP 1994

		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	PURCHASES									
HEAVY OIL										
2	UNITS (BBL.)	3,097,137	3,605,000	507,863	14.1	25,226,590	19,000,000	5,418,590	27.4	
3	UNIT COST (\$/BBL.)	13.9533	15.7635	1.8102	11.5	14.3628	16.7553	2.3925	2.7	
4	AMOUNT (\$)	43,215,202	56,827,540	13,612,338	24.0	342,324,057	292,272,030	70,052,027	24.0	
5	BURNED									
6	UNITS (BBL.)	3,534,054	3,604,130	69,282	1.9	23,692,031	19,356,555	4,136,276	21.4	
7	UNIT COST (\$/BBL.)	14.7491	15.3186	.5695	3.7	14.0542	16.4054	2.3472	2.4	
8	AMOUNT (\$)	52,134,067	55,210,226	3,076,159	5.6	330,219,067	278,001,111	51,618,756	18.4	
9	ENDING INVENTORY									
10	UNITS (BBL.)	5,169,442	4,362,600	806,842	18.5	5,169,442	4,362,600	806,842	18.5	
11	UNIT COST (\$/BBL.)	14.9109	15.6419	.7230	4.6	14.9109	15.6419	.7230	4.6	
12	AMOUNT (\$)	77,122,535	68,239,307	8,883,228	13.0	77,122,535	68,239,307	8,883,228	13.0	
13	OTHER USAGE (\$)	1,051,701				1,524,442				
14	DAYS SUPPLY	45								
15	PURCHASES									
LIGHT OIL										
16	UNITS (BBL.)	1,722	0	1,722	100.0	54,432	0	54,432	100.0	
17	UNIT COST (\$/BBL.)	26.4084	.0000	26.4084	100.0	25.4471	.0000	25.4471	100.0	
18	AMOUNT (\$)	42,367	0	42,367	100.0	1,436,031	0	1,436,031	100.0	
19	BURNED									
20	UNITS (BBL.)	976	25,472	24,496	96.2	26,512	85,985	59,473	69.2	
21	UNIT COST (\$/BBL.)	25.4265	27.3182	1.8917	6.9	27.2477	27.7047	.4570	1.6	
22	AMOUNT (\$)	24,806	695,848	671,022	96.4	722,390	2,382,191	1,659,801	69.7	
23	ENDING INVENTORY									
24	UNITS (BBL.)	269,182	66,234	202,948	100.0	269,182	66,234	202,948	100.0	
25	UNIT COST (\$/BBL.)	29.1529	35.3284	6.1755	17.5	29.1529	35.3284	6.1755	17.5	
26	AMOUNT (\$)	7,847,432	2,339,941	5,507,491	100.0	7,847,432	2,339,941	5,507,491	100.0	
27	OTHER USAGE (\$)									
28	DAYS SUPPLY									
29	PURCHASES									
COAL										
30	UNITS (TONS)	237,502	215,000	22,502	10.5	1,316,855	1,278,000	38,855	3.0	
31	UNIT COST (\$/TONS)	35.8259	41.8044	5.9805	14.6	33.4900	41.7574	8.2674	19.8	
32	AMOUNT (\$)	8,318,252	8,815,940	497,688	5.6	44,101,454	53,366,010	9,264,556	17.4	
33	BURNED									
34	UNITS (TONS)	230,170	217,129	13,050	6.0	1,333,627	1,199,617	134,210	11.2	
35	UNIT COST (\$/TONS)	31.8495	41.4595	9.6090	23.2	32.1285	42.2325	10.1040	23.9	
36	AMOUNT (\$)	7,331,082	9,001,199	1,670,117	18.6	42,847,409	50,654,377	7,806,968	15.4	
37	ENDING INVENTORY									
38	UNITS (TONS)	191,006	346,004	153,198	44.6	191,006	346,004	153,198	44.6	
39	UNIT COST (\$/TONS)	46.6745	41.7386	4.9359	10.4	46.6745	41.7386	4.9359	10.4	
40	AMOUNT (\$)	8,882,794	14,395,382	5,512,588	30.6	8,882,794	14,395,382	5,512,588	30.6	
41	OTHER USAGE (\$)									
42	DAYS SUPPLY									
43	BURNED									
GAS										
44	UNITS (MMCF)	13,268,537	13,329,999	61,462	.5	76,478,026	76,085,766	392,260	.5	
45	UNIT COST (\$/MMCF)	1.5300	2.5126	1.9826	39.1	1.0846	2.5377	1.4531	19.4	
46	AMOUNT (\$)	20,301,419	33,492,938	13,191,519	39.4	140,362,148	175,064,011	34,701,863	19.8	
47	BURNED									
NUCLEAR										
48	UNITS (MMBTU)	23,047,944	21,711,406	1,336,538	6.2	119,696,950	114,676,209	3,022,740	2.6	
49	U. COST (\$/MMBTU)	.4969	.4736	.0233	4.9	.5023	.4736	.0287	5.6	
50	AMOUNT (\$)	11,452,084	10,283,138	1,168,946	11.4	60,117,860	55,487,179	4,630,681	8.3	
51	BURNED									
ORIMULSION										
52	UNITS (TONS)	0	0	0	100.0	0	0	0	100.0	
53	UNIT COST (\$/TONS)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0	
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0	
55	BURNED									
PROPANE										
56	UNITS (GAL)	2,041	100	2,941	100.0	17,733	600	17,133	100.0	
57	UNIT COST (\$/GAL)	.0000	1.0000	1.0000	100.0	.7766	1.0000	2.2234	22.3	
58	AMOUNT (\$)	2,175	100	2,075	100.0	13,771	600	13,171	100.0	

LINES 9 & 25 EXCLUDE 0 BARRELS, \$(1,578) CURRENT MONTH AND 9,000 BARRELS, \$20,299 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,931,354 CURRENT MONTH AND \$9,975,133 PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD
FOR THE MONTH OF SEPTEMBER, 1994

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED					(a) FUEL COST	(b) TOTAL COST	(5) X (6)(a)	(5) X (6)(b)
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES	C, A, B, OS S	114,417 0	0 0	114,417 0	2.980 0.000	4.340 0.000	3,409,638 0	4,965,698 0
TOTAL		43,424	0	43,424	0.530	0.530	230,147 995,266	230,147
ACTUAL		157,841	0	157,841	2.308	3.292	4,835,051 *	5,195,845
ECONOMY		53,813	0	53,813	2.195	2.781	1,176,772	1,480,480
FMFA (SL 1)		25,474	0	25,474	0.888	0.888	169,552	169,552
OUC (SL 1)		17,816	0	17,816	0.888	0.888	117,887	117,887
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		182	0	182	1.840	2.231	3,531	4,061
FT. PIERCE UTILITIES AUTHORITY	OS	2,379	0	2,379	2.385	2.915	58,258	69,351
UTILITY BOARD OF THE CITY OF KEY WEST	OS	6,788	0	6,788	2.078	2.752	141,345	187,112
CITY OF LAKE WORTH UTILITIES	OS	1,918	0	1,918	2.208	2.882	44,043	54,900
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	147	0	147	2.473	3.088	3,638	4,556
OGLETHORPE POWER CORPORATION	OS	4,894	0	4,894	2.179	2.800	108,827	129,498
CITY OF TALLAHASSEE	OS	4,111	0	4,111	2.100	2.648	86,331	115,108
FLORIDA KEYS ELECTRIC COOPERATIVE	OS	2,977	0	2,977	4.303	4.303	128,105	128,105
ECONOMY SUB-TOTAL		53,813	0	53,813	2.195	2.781	1,176,772	1,480,480
ST. LUCIE PARTICIPATION SUB-TOTAL		43,090	0	43,090	0.887	0.887	287,438	287,438
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		23,408	0	23,408	2.435	2.950	588,874	692,691
TOTAL		120,109	0	120,109	1.894	2.049	242,986	2,460,610
PERIOD TO DATE:		(37,732)	0	(37,732)	(0.812)	(1.243)	(2,358,000)	(2,735,235)
ACTUAL		(23.9)	0.0	(23.9)	(26.6)	(37.8)	(50.9)	(52.8)
ESTIMATED		1,005,874	0	1,005,874	1.857	2.882	24,826,505	26,975,871
DIFFERENCE		888,348	0	888,348	2.048	2.828	24,809,678	27,935,100
DIFFERENCE (%)		17.328	0	17.328	(0.082)	(0.144)	16,827	(959,229)
		1.8	0.0	1.8	(4.5)	(5.1)	0.1	(3.4)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

POWER SOLD
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER, 1994

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ACTUAL					(a) FUEL COST	(b) TOTAL COST	(5) = (a) X (b)	(5) X (6)(b)
ECONOMY		621,232	0	621,232				
FMPA (SL 1)		147,504	0	147,504	2.345	3.381		
OUC (SL 1)		102,000	0	102,000	0.648	0.648	14,569,653	21,003,437
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,247	0	1,247	0.734	0.734	956,811	956,811
CITY OF STARKE	AF	47	0	47	1.980	2.254	749,076	749,076
FT. PIERCE UTILITIES AUTHORITY	OS	17,168	0	17,168	2.285	8.504	24,442	28,109
CITY OF HOMESTEAD	OS	431	0	431	2.309	2.907	1,074	3,057
UTILITY BOARD OF THE CITY OF KEY WEST	OS	58,732	0	58,732	2.117	2.547	396,406	514,587
CITY OF LAKE WORTH UTILITIES	OS	16,372	0	16,372	2.341	3.082	9,124	10,977
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	3,493	0	3,493	2.516	3.109	1,375,090	1,810,165
OGLETHORPE POWER CORPORATION	OS	8,643	0	8,643	2.704	3.648	411,997	518,771
ORLANDO UTILITIES COMMISSION	OS	1,046	0	1,046	2.178	2.678	94,455	127,340
CITY OF TALLAHASSEE	OS	7,935	0	7,935	2.450	3.850	144,693	177,813
TAMPA ELECTRIC AUTHORITY	OS	845	0	845	2.100	2.800	25,627	40,271
CITY OF VERO BEACH	OS	8,985	0	8,985	2.775	3.325	166,635	222,180
FLORIDA KEYS ELECTRIC COOPERATIVE	OS	11,858	0	11,858	2.520	3.123	23,449	28,096
ECONOMY SUB-TOTAL			0	11,858	4.280	4.280	225,929	279,976
ST. LUCIE PARTICIPATION SUB-TOTAL		621,232	0	621,232			505,105	505,105
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		249,000	0	249,000	2.345	3.381		
90% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)		134,782	0	134,782	0.683	0.683	14,569,653	21,003,437
TOTAL			0		2.528	3.166	1,705,887	1,705,887
		1,005,674	0	1,005,674	1.957	2.082	3,403,939	4,266,547
							5,147,026	
							24,826,505 *	26,975,871

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF SEPTEMBER, 1994

SCHEDULE A7a

GAIN ON ECONOMY ENERGY SALES FOR THE MONTH OF SEPTEMBER, 1994								SCHEDULE A7a
(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)	
ESTIMATED:			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST		
80% OF GAIN ON ECONOMY SALES	C	98,562	2,922,364	4,100,447	2.965	4.227	1,244,083	
TOTAL		98,562	2,922,364	4,100,447	2.965	4.227	x .80 995,266	
ACTUAL:								
FLORIDA MUNICIPAL POWER AGENCY	C	3,040	63,029	71,300	2.073	2.349	8,370	
FLORIDA POWER CORPORATION	C	4,572	105,004	134,000	2.310	2.853	29,090	
FT. PIERCE UTILITIES AUTHORITY	C	605	11,101	12,300	1.845	2.044	1,208	
CITY OF GAINESVILLE	C	1,370	20,510	31,905	1.930	2.335	5,467	
CITY OF HOMESTEAD	C	108	2,300	2,509	2.245	2.424	189	
JACKSONVILLE ELECTRIC AUTHORITY	C	1,545	20,058	33,100	1.810	2.169	5,446	
UTILITY BOARD OF THE CITY OF KEY WEST	C	270	4,593	5,134	1.701	1.901	541	
KISSIMEE UTILITY AUTHORITY	C	1,451	31,551	40,004	2.174	2.802	8,113	
CITY OF LAKE WORTH UTILITIES	C	30	517	715	1.723	2.383	198	
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	0	275	384	3.056	4.044	89	
ORLANDO UTILITIES COMMISSION	C	1,160	22,015	27,451	1.875	2.366	4,536	
REEDY CREEK IMPROVEMENT DISTRICT	C	1,845	33,573	38,246	2.041	2.325	4,673	
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	773	18,174	18,510	2.002	2.525	3,345	
SOUTHERN COMPANIES	C	32,491	730,753	928,440	2.249	2.809	105,687	
CITY OF ST. CLOUD	C	541	11,005	15,199	2.197	3.347	3,314	
CITY OF STARKE	C	88	1,005	2,045	1.915	1.250	28	
CITY OF TALLAHASSEE	C	10	87	125	0.870	3.002	5,611	
TAMPA ELECTRIC COMPANY	C	2,700	60,083	66,510	2.100	2.736	0	
TAMPA ELECTRIC COMPANY	X	1,100	24,731	30,342	2.230	2.761	0	
SUB-TOTAL		53,613	1,178,772	1,480,480	ERR	ERR	303,708	
80% OF GAIN ON ECONOMY SALES					ERR	ERR	x .80 242,966	
TOTAL					2.195	2.761		
CURRENT MONTH:								
DIFFERENCE		53,613	1,170,772	1,480,480	2.195	2.761		
DIFFERENCE (%)								
PERIOD TO DATE:								
ACTUAL		(44,949)	(1,745,582)	(2,005,067)	(0.770)	(1.466)	(752,300)	
ESTIMATED		(45.0)	(50.7)	(64.5)	(20.0)	(34.7)	(75.6)	
DIFFERENCE		821,232	14,560,653	21,003,437	2.345	3.381	5,147,026	
DIFFERENCE (%)		570,482	15,501,857	21,169,305	2.000	3.677	4,557,878	
		44,750	(932,304)	(195,868)	(0.344)	(0.296)	589,148	
		7.0	(6.0)	(0.9)	(12.0)	(8.1)	12.9	

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER, 1994

SCHEDULE A7a

	SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	(4)		(5)		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
				\$		cents/KWH		
				(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ACTUAL:								
	FLORIDA MUNICIPAL POWER AGENCY	C	13,320	270,024	311,324	2.027	2.337	
	FLORIDA POWER CORPORATION	C	189,115	4,524,114	8,143,284	2.392	3.248	41,300
	FT. PIERCE UTILITIES AUTHORITY	C	8,145	124,310	140,800	2.023	2.291	1,619,170
	CITY OF GAINESVILLE	C	10,616	211,512	254,246	1.992	2.395	16,490
	CITY OF HOMESTEAD	C	1,958	43,061	51,375	2.230	2.624	42,734
	JACKSONVILLE ELECTRIC AUTHORITY	C	3,515	69,590	84,303	1.980	2.398	7,714
	UTILITY BOARD OF THE CITY OF KEY WEST	C	6,958	121,736	157,145	1.750	2.258	14,713
	KISSIMMEE UTILITY AUTHORITY	C	14,966	345,365	469,260	2.308	3.136	35,409
	CITY OF LAKELAND	C	1,066	22,489	28,570	2.110	2.680	123,895
	CITY OF LAKE WORTH UTILITIES	C	3,390	87,031	85,337	1.977	2.517	6,081
	UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	316	8,430	12,408	2.668	3.927	18,306
	ORLANDO UTILITIES COMMISSION	C	39,450	745,654	847,968	1.890	2.149	3,978
	REEDY CREEK IMPROVEMENT DISTRICT	C	11,428	215,243	258,189	1.883	2.259	102,314
	SEMINOLE ELECTRIC COOPERATIVE, INC.	C	11,132	222,398	272,024	1.998	2.452	42,946
	SOUTHERN COMPANIES	C	194,512	5,477,172	9,181,127	2.816	4.720	50,528
	CITY OF ST. CLOUD	C	8,379	151,652	203,501	2.377	3.190	3,703,955
	CITY OF STARKE	C	2,543	55,372	66,691	2.177	3.409	51,849
	CITY OF TALIAHASSEE	C	1,060	34,748	39,405	2.093	2.374	31,319
	TAMPA ELECTRIC COMPANY	C	17,478	417,604	625,260	2.389	3.577	4,657
	CITY OF VERO BEACH	C	6,797	135,099	155,198	1.988	2.283	207,656
	CITY OF GAINESVILLE	X	8,330	183,657	237,128	2.205	2.847	20,099
	CITY OF HOMESTEAD	X	16,941	440,785	519,499	2.327	2.743	53,471
	REEDY CREEK IMPROVEMENT DISTRICT	X	49,577	644,501	793,232	1.300	1.600	78,734
	SEMINOLE ELECTRIC COOPERATIVE, INC.	X	531	12,797	14,821	2.410	2.810	148,731
	TAMPA ELECTRIC COMPANY	X	1,109	24,731	30,342	2.230	2.738	2,124
	SUB-TOTAL	X	621,232	14,569,653	21,003,437	2.345	3.381	5,611
	60% OF GAIN ON ECONOMY SALES							6,433,784
	TOTAL		621,232	14,569,653	21,003,437	2.345	3.381	x .80 5,147,026

x .80

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF SEPTEMBER, 1994**

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		736,000	0	0	736,000	2.007		14,790,090
ST. LUCIE RELIABILITY SUPPLY		31,042	0	0	31,042	0.530		164,523
TOTAL		265,000	0	0	265,000	1.467		3,900,680
		1,033,700	0	0	1,033,700	1.624		18,855,803
ACTUAL:								
SOUTHERN COMPANIES	UPS R	133,853	0	0	133,853	1.951		2,610,980
SOUTHERN COMPANIES		200,202	0	0	200,202	1.845		4,949,143
PRIOR MONTH ADJUSTMENT		(304,000)	0	0	(304,000)			(24,890)
		30,055	0	0	30,055	10.801		7,535,433
FMPA (SL 2)		27,265	0	0	27,265	0.604		164,545
PRIOR MONTH ADJUSTMENT		(23)	0	0	(23)			(1,814)
		27,242	0	0	27,242	0.507		162,731
OUC (SL 2)		18,854	0	0	18,854	0.532		100,267
PRIOR MONTH ADJUSTMENT		(16)	0	0	(16)			115
		18,838	0	0	18,838	0.533		100,382
JACKSONVILLE ELECTRIC AUTHORITY	UPS	271,020	0	0	271,020	1.583		4,291,083
PRIOR MONTH ADJUSTMENT		(4,834)	0	0	(4,834)			(82,013)
		200,382	0	0	200,382	1.580		4,209,070
		34	0	0	34	1.400		506
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)								
ST. LUCIE PARTICIPATION SUB-TOTAL		40,000	0	0	40,000	0.571		203,113
TOTAL		350,501	0	0	350,501	3.425		12,008,122
CURRENT MONTH: DIFFERENCE		(983,227)	0	0	(983,227)	1.001		(6,847,771)
DIFFERENCE (%)		(98.1)	0.0	0.0	(98.1)	87.8		(36.3)
PERIOD TO DATE: ACTUAL		5,196,329	0	0	5,196,329	1.770		91,993,516
ESTIMATED		6,378,016	0	0	6,378,016	1.835		117,022,609
DIFFERENCE		(1,179,687)	0	0	(1,179,687)	(0.065)		(25,029,093)
DIFFERENCE (%)		(18.5)	0.0	0.0	(18.5)	(3.5)		(21.4)

COMPANY: FLORIDA POWER & LIGHT COMPANY

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(EXCLUSIVE OF ECONOMY ENERGY PURCHASE) PURCHASED POWER FOR THE MONTHS OF APRIL THROUGH SEPTEMBER, 1994				(7)		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
		(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	cents/KWH		
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL								
SOUTHERN COMPANIES								
FMPA (SL 2)		3,399,203	0	0	3,399,203	1.940		65,949,034
OUC (SL 2)		126,027	0	0	126,027	0.610		769,290
JACKSONVILLE ELECTRIC AUTHORITY		87,150	0	0	87,150	0.566		493,302
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,580,575	0	0	1,580,575	1.564		24,721,693
		3,374	0	0	3,374	1.784		60,197

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ST. LUCIE PARTICIPATION SUB-TOTAL
TOTAL

213,177	0	0	213,177	0.592	1,262,592
5,196,329	0	0	1,580,575	5.820	91,993,516

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF SEPTEMBER, 1984

SCHEDULE A8a

ENERGY PAYMENT TO QUALIFYING FACILITIES FOR THE MONTH OF SEPTEMBER, 1994									SCHEDULE A
(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$	
						(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:									
QUALIFYING FACILITIES									
TOTAL		403,345	0	0	403,345	1.874	1.874	7,550,377	
ACTUAL:		403,345	0	0	403,345	1.874	1.874	7,550,377	
ROYSER COMPANY		4,827	0	0	4,827	1.515	1.515	73,145	
DOWNTOWN GOVERNMENT CENTER		9,425	0	0	9,425	2.433	2.433	229,267	
BIO-ENERGY PARTNERS, INC.		5,780	0	0	5,780	2.181	2.181	126,009	
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		18,882	0	0	18,882	1.466	1.466	278,251	
TROPICANA PRODUCTS, INC.		1,270	0	0	1,270	1.840	1.840	27,280	
FLORIDA CRUSHED STONE		85,775	0	0	85,775	2.078	2.078	1,406,872	
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		37,788	0	0	37,788	2.160	2.160	783,917	
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		47,771	0	0	47,771	0.000	0.000	1,031,793	
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0	
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	2.015	2.015	0	
GEORGIA PACIFIC CORPORATION		47	0	0	47	1.518	1.518	947	
CEDAR BAY GENERATING COMPANY		179,285	0	0	179,285	2.003	2.003	2,721,587	
LEE COUNTY RESOURCE RECOVERY		7,000	0	0	7,000			140,210	
TOTAL		387,808	0	0	387,808	1.714	1.714	6,819,348	
CURRENT MONTH: DIFFERENCE		(5,437)	0	0	(5,437)	(0.160)	(0.160)	(739,029)	
DIFFERENCE (%)		(1.3)	0.0	0.0	(1.3)	(8.5)	(8.5)	(9.8)	
PERIOD TO DATE: ACTUAL		2,035,884	0	0	2,035,884	1.701	1.701	34,631,624	
ESTIMATED		2,237,418	0	0	2,237,418	1.798	1.798	40,223,264	
DIFFERENCE		(201,534)	0	0	(201,534)	(0.097)	(0.097)	(5,591,640)	
DIFFERENCE (%)		(9.0)	0.0	0.0	(9.0)	(5.4)	(5.4)	(13.8)	

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL								
ROYSTER COMPANY		35,524	0	0	35,524	1.511	1.511	536,730
DOWNTOWN GOVERNMENT CENTER		44,523	0	0	44,523	2.433	2.433	1,083,285
BIO-ENERGY PARTNERS, INC.		38,262	0	0	38,262	2.121	2.121	811,363
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		141,848	0	0	141,848	1.511	1.511	2,140,015
TROPICANA PRODUCTS, INC.		3,878	0	0	3,878	2.049	2.049	79,461
FLORIDA CRUSHED STONE		375,291	0	0	375,291	1.853	1.853	6,205,221
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		215,623	0	0	215,623	2.043	2.043	4,405,180
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		211,794	0	0	211,794	2.053	2.053	4,348,297
U. S. SUGAR CORPORATION - BRYANT		(1,217)	0	0	(1,217)	1.781	1.781	(21,437)
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	227
GEORGIA PACIFIC CORPORATION		417	0	0	417	2.333	2.333	9,728
CEDAR BAY GENERATING COMPANY		983,123	0	0	983,123	1.548	1.548	14,893,344
LEE COUNTY RESOURCE RECOVERY		7,000	0	0	7,000	2.003	2.003	140,210
TOTAL		2,035,884	0	0	2,035,884	1.684	1.701	34,631,624

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF SEPTEMBER, 1994**

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	2,430	2.387	57,520	2.570	62,449	4,929
	C	0	0.000	0	0.000	0	0
TOTAL		2,430	2.387	57,520	2.570	62,449	4,929
ACTUAL:							
FLORIDA POWER CORPORATION	C	38,958	1.895	660,249	1.853	722,062	81,813
FT. PIERCE UTILITIES AUTHORITY	C	27	1.807	488	1.915	517	29
CITY OF GAINESVILLE	C	3,441	1.792	61,657	1.934	66,563	4,906
JACKSONVILLE ELECTRIC AUTHORITY	C	1,005	2.145	21,554	2.314	23,259	1,705
CITY OF LAKE WORTH UTILITIES	C	199	1.824	3,829	2.088	4,156	327
ORLANDO UTILITIES COMMISSION	C	176	3.303	5,813	3.647	6,419	606
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	35,717	1.634	583,512	1.779	635,569	52,057
CITY OF TALLAHASSEE	C	19	2.100	399	2.205	419	20
TAMPA ELECTRIC COMPANY	C	47,635	1.781	838,988	1.932	920,106	81,140
CITY OF VERO BEACH	C	1,326	1.881	26,272	2.201	29,180	2,908
SOUTHERN COMPANIES	C	4,271	2.794	119,332	3.007	128,413	9,081
OGLETHORPE POWER CORPORATION	OS	44,045	1.856	817,567	2.084	918,108	100,541
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		128,503	1.714	2,202,739	1.874	2,408,250	205,511
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		48,318	1.839	936,899	2.188	1,048,521	109,622
TOTAL		176,819	1.778	3,139,638	1.954	3,454,771	315,133
CURRENT MONTH:							
DIFFERENCE		174,399	(0.591)	3,082,116	(0.816)	3,382,322	310,204
DIFFERENCE (%)		7,178.5	(26.0)	5,358.3	(24.0)	5,432.1	6,283.4
PERIOD TO DATE:							
ACTUAL		720,807	1.892	13,640,687	2.157	15,545,661	1,904,974
ESTIMATED		10,878	2.256	245,270	2.441	265,445	20,175
DIFFERENCE		709,931	(0.363)	13,395,417	(0.284)	15,280,216	1,884,799
DIFFERENCE (%)		8,527.5	(16.1)	5,481.5	(11.8)	5,756.5	9,342.3

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTHS OF APRIL THROUGH SEPTEMBER, 1994

SCHEDULE A9

	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS: (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ACTUAL:							
FLORIDA POWER CORPORATION	C	65,680	1.728	1,460,669	1.901	1,629,044	148,175
FT. PIERCE UTILITIES AUTHORITY	C	278	2.713	7,488	3.022	8,342	854
CITY OF GAINESVILLE	C	19,300	1.922	370,872	2.120	409,157	38,285
CITY OF HOMESTEAD	C	35	3.963	1,387	4.280	1,498	111
JACKSONVILLE ELECTRIC AUTHORITY	C	6,474	2.418	156,539	2.696	174,540	18,001
CITY OF LAKE WORTH UTILITIES	C	930	2.104	19,570	2.340	21,763	2,193
ORLANDO UTILITIES COMMISSION	C	1,881	3.336	62,743	3.730	70,156	7,413
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	120,508	1.680	2,024,115	1.853	2,232,772	208,657
CITY OF TALLAHASSEE	C	3,736	2.327	86,948	2.535	94,718	7,772
TAMPA ELECTRIC COMPANY	C	252,958	1.825	4,617,587	2.072	5,241,497	623,930
CITY OF VERO BEACH	C	1,715	2.104	36,081	2.356	40,399	4,318
ORLANDO UTILITIES COMMISSION	OS	5,025	4.410	221,625	4.717	237,034	15,409
SOUTHERN COMPANIES	C	8,538	2.712	231,509	2.976	254,057	22,548
OGLETHORPE POWER CORPORATION	OS	213,751	2.023	4,323,376	2.400	5,130,684	807,308
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		498,518	1.823	9,085,802	2.038	10,160,920	1,075,118
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		222,289	2.049	4,554,885	2.422	5,384,741	829,856
TOTAL		720,807	1.892	13,640,687	2.157	15,545,661	1,904,974

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
10/12/94

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE
FOR THE PERIOD/MONTH OF: SEPTEMBER 1994

**RECEIVED FROM
OR
DELIVERED TO**

TOTAL KWH
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF SEPTEMBER, 1994
SCHEDULED INTERCHANGE (MWH)

*SCS Southern Company Services
TEC Tampa Electric Company
FPC Florida Power Corporation
FMP Florida Municipal Power Agency
OUC Orlando Utilities Commission
JEA Jacksonville Electric Authority
JEA Loss Payback
VER City of Vero Beach
FTP FL Pierce Utilities Authority
LWU Lake Worth Utilities Authority
NSB Util. Comm., City of New Smyrna Beach
HST City of Homestead
SEC Seminole Electric Cooperative, Inc.
SEC Loss Payback
SEC Inadvertent Payback
STX City of Starke
GVL City of Gainesville
ALC City of Alachua
CLW City of Clewiston
KIS Kissimmee Utility Authority
LAK City of Lakeland
STC City of St. Cloud
GCS City of Green Cove Springs
JBH City of Jacksonville Beach
KEY Util. Board of The City of Key West
TAL City of Tallahassee
RCI Ready Creek Energy Services, Inc.
TOTAL SCHEDULED INTERCHANGE

	Receipts	Deliveries	Net
	755,294	487,511	(705,543)
	57,090	3,718	(53,352)
	127,714	4,141	(123,573)
	1,580	2,705	1,176
	176	36,123	35,947
	463,191	630	(462,553)
	2,138	0	(2,136)
	1,510	8,113	6,603
	27	11,835	11,808
	194	15,844	15,450
	0	5,482	5,482
	0	831	4,525
	38,533	0	(35,702)
	0	0	0
	0	1,248	1,248
	3,422	1,505	(1,917)
	0	229	229
	0	1,147	1,147
	0	6,550	6,550
	0	0	0
	0	451	451
	0	940	940
	0	5,636	5,636
	20	37,903	37,903
	0	7,946	7,946
	693,602	1,845	1,845
		159,255	(1,239,890)

ACTUAL INTERCHANGE (MWH)

FPC at Deland
FPC at Barberville
FPC at Suwannee
FPC at Poinsett
FPC at North Longwood
FPC at Sanford
FPC at Doral
TEC at Johnson
TEC at Manatee
TEC at Manatee 2B
OUC at Indian River
FMP at Green Cove Springs #1
FMP at Green Cove Springs #2
FMP at Jacksonville Beach #1
FMP at Jacksonville Beach #2
FMP at Hendry
FMP at Jacksonville Beach #3
JEA at Switzerland
JEA at Duval #1
JEA at Duval #2
JEA at Normandy 115 kV
JEA at Eport
FTP at West
FTP at Midway
LWU at Hypoxia
VER at West M
VER at West E
HST at Lucy
NSB at Smyrna V1
NSB at Smyrna V2
*SCS at Kingland
*SCS at Hatch #1
*SCS at Hatch #2
SEC at Black Creek
SEC at Putnam
SEC at Rice #1
SEC at Rice #2
SEC at Lee
STX at Starke
GVL at Deerhaven
KEY at Marathon
Subtotal - Metered Exchange
Less Transfers SCS/JEA
Less Transmission for others
Less Partial Requirements
Less SEC Load Replacement
TOTAL ACTUAL INTERCHANGE

0	18,313	18,313
0	0	0
18,879	2,672	(14,007)
0	82,995	82,995
0	195,888	195,888
0	52,726	52,726
21,160	0	(21,160)
178,280	4	(178,285)
183,782	9	(183,773)
183,632	0	(183,632)
20,080	17,848	(2,241)
0	4,412	4,412
0	5,920	5,920
0	12,917	12,917
0	13,068	13,068
196,815	9,408	9,408
109,957	26,138	26,138
110,182	0	(196,815)
18,306	1,077	(108,880)
0	1,063	(109,099)
21,883	31	(18,275)
0	185,178	185,178
0	0	(21,893)
0	50,756	50,756
22,574	19,788	19,788
0	0	(22,574)
18,539	35,622	35,022
0	38,302	19,843
0	7,636	7,635
2,777	22,288	22,288
401,021	36,423	(400,950)
430,294	(430,028)	(2,135)
2,149	(10,576)	(158,869)
10,576	(180,052)	(121,712)
158,874	5,966	15,758
180,058	46,951	(1,487,535)
121,712	0	0
0	0	(102)
855	16,413	16,799
0	48,951	(263,906)
2,309,971	912,436	(1,240,326)
179,500	179,500	0
71,029	70,927	0
0	16,799	0
263,906		
1,885,536		
	645,210	

INADVERTENT NET INTERCHANGE Received
*adjusted to Eastern Prevailing Time and includes Unit Power Sales

RESIDENTIAL BILL COMPARISON FOR MONTHLY USAGE OF 1,000 KWH

APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (¢/KWH)	1.498	1.506	1.458	1.434	1.519	1.515	1.488
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161
Fuel Recovery Revenues (\$)	15.00	15.08	14.60	14.36	15.21	15.17	14.90
Total Revenues (\$)	62.38	62.46	61.98	61.74	62.59	62.55	62.28

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38	47.38	47.38
Fuel Recovery Factor (¢/KWH)	1.508	1.524	1.484	1.386	1.418	1.270	1.432
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161	1.00161
Fuel Recovery Revenues (\$)	15.10	15.26	14.86	13.88	14.20	12.72	14.34
Total Revenues (\$)	62.48	62.64	62.24	61.26	61.58	60.10	61.72

DIFFERENCE

Base Rate Revenues (\$)	0	0	0	0	0	0	0
Fuel Adj Revenues (\$)	0.10	0.18	0.26	(0.48)	(1.01)	(2.45)	(-0.57)
Total Revenues (\$)	0.10	0.18	0.26	(0.48)	(1.01)	(2.45)	(-0.57)

DIFFERENCE (%)

Base Rate Revenues	0	0	0	0	0	0	0
Fuel Adj Revenues	0.67	1.19	1.78	(3.34)	(6.64)	(16.15)	(-3.75)
Total Revenues	0.16	0.29	0.42	(0.78)	(1.61)	(3.92)	(-0.91)

Month of September 1994

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

KWH SALES (000)

1	Residential	3,821,957	3,904,337	(82,380)	-2.1%	21,098,410	20,055,815	1,042,595	5.2%
2	Commercial	2,695,645	2,771,322	(75,677)	-2.7%	15,572,854	15,334,498	238,356	1.6%
3	Industrial	325,927	366,802	(40,875)	-11.1%	1,933,388	2,128,090	(194,702)	-9.1%
4	Street & Highway Lighting	29,400	30,089	(689)	-2.3%	173,640	170,543	3,097	1.8%
5	Other Sales to Public Authority	62,319	54,815	7,504	13.7%	345,032	309,118	35,914	11.6%
5A	Railways & Railroads	7,260	6,307	953	15.1%	41,768	38,024	3,744	9.8%
7	Total Jurisdictional Sales	6,942,508	7,133,672	(191,164)	-2.7%	39,165,093	38,036,088	1,129,005	3.0%
8	Sales for Resale	158,228	120,998	37,230	30.8%	797,009	553,458	243,551	44.0%
9	Total Sales	7,100,736	7,254,670	(153,934)	-2.1%	39,962,102	38,589,546	1,372,556	3.6%

NUMBER OF CUSTOMERS

10	Residential	3,030,160	3,042,481	(12,321)	-0.4%	3,032,662	3,042,565	(9,903)	-0.3%
11	Commercial	367,773	372,910	(5,137)	-1.4%	366,217	371,390	(5,173)	-1.4%
12	Industrial	15,921	15,358	563	3.7%	15,536	15,236	300	2.0%
13	Street & Highway Lighting	2,315	2,634	(319)	-12.1%	2,307	2,546	(239)	-9.4%
14	Other Sales to Public Authority	293	295	(2)	-0.7%	296	296	0	-0.1%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16	Total Jurisdictional	3,416,485	3,433,701	(17,216)	-0.5%	3,417,042	3,432,056	(15,015)	-0.4%
17	Sales for Resale	14	10	4	40.0%	12	11	1	12.5%
18	Total Customers	3,416,499	3,433,711	(17,212)	-0.5%	3,417,054	3,432,067	(15,014)	-0.4%

KWH USE PER CUSTOMER

19	Residential	1,261	1,283	(22)	-1.7%	6,957	6,592	365	5.5%
20	Commercial	7,330	7,432	(102)	-1.4%	42,524	41,289	1,234	3.0%
21	Industrial	20,472	23,883	(3,412)	-14.3%	124,446	139,675	(15,230)	-10.9%
22	Street & Highway Lighting	12,700	11,423	1,276	11.2%	75,275	66,982	8,293	12.4%
23	Other Sales to Public Authority	212,691	185,813	26,878	14.5%	1,165,519	1,042,866	122,653	11.8%
23A	Railways & Railroads	315,635	274,217	41,418	15.1%	1,816,020	1,653,217	162,802	9.8%
25	Total Jurisdictional	2,032	2,078	(45)	-2.2%	11,462	11,083	379	3.4%
26	Sales for Resale	11,302,010	12,099,800	(797,790)	-6.6%	64,622,351	50,477,239	14,145,112	28.0%
27	Total Sales	2,078	2,113	(34)	-1.6%	11,695	11,244	451	4.0%

SCHEDULE A13

SPENT FUEL DISPOSAL COSTS

SEPTEMBER 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
ST LUCIE 1				AMOUNT	%			AMOUNT	%
1	Amortization of Fuel Burned	0	0	0		0	0	0	
2	Fuel Burned During Month	559,033	535,000	24,033	4.5%	3,130,893	3,178,000	(45,307)	-1.4%
ST LUCIE 2									
3	Fuel Burned During Month	495,233	383,000	112,233	29.3%	2,265,583	2,008,000	257,583	12.8%
TURKEY POINT 3									
4	Amortization of Fuel Burned	0	0	0		0	0	0	
5	Fuel Burned During Month	464,348	428,000	28,348	6.7%	1,938,922	1,782,000	156,922	8.8%
TURKEY POINT 4									
6	Fuel Burned During Month	422,742	428,000	(3,258)	-0.8%	2,639,935	2,528,000	111,935	4.4%
7	TOTAL	1,931,354	1,770,000	161,354	9.1%	9,975,133	9,494,000	481,133	5.1%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.

AUGUST 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: AUGUST 1994

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	97,218,812	113,103,899	(15,885,087)	(14.0)	6,335,767	6,704,138	(368,371)	(5.5)	1.5344	1.6871	(0.1527)	(9.1)
2 Nuclear Fuel Disposal Costs (A13)	2,011,105	1,789,829	241,276	13.6	2,084,719	1,927,288	157,431	8.2	0.0965	0.0918	0.0047	5.1
3 Coal Car Investment	38,607	32,215	6,392	19.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	341,291	285,050	56,241	19.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,781,012)	(1,676,358)	(104,654)	6.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	97,828,803	113,514,835	(15,686,032)	(13.8)	6,335,767	6,704,138	(368,371)	(5.5)	1.5441	1.6932	(0.1491)	(8.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	15,615,342	18,746,673	(3,131,331)	(16.7)	1,267,500	1,021,290	246,210	24.1	1.2320	1.8356	(0.6036)	(32.9)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,668,681	57,520	2,611,161	NA	145,838	6,384	139,454	NA	1.8299	0.9010	0.9289	103.1
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,123,015	0	1,123,015	NA	56,532	0	56,532	NA	1.9865	0.0000	1.9865	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	8,284,185	7,352,588	(1,068,403)	(14.5)	370,133	401,164	(31,031)	(7.7)	1.6978	1.8328	(0.1350)	(7.4)
12 TOTAL COST OF PURCHASED POWER	25,691,223	26,156,781	(465,558)	(1.8)	1,840,003	1,428,838	411,165	28.8	1.3963	1.8306	(0.4343)	(23.7)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					8,175,770	8,132,976	42,794	0.5				
14 Fuel Cost of Economy Sales (A7)	(1,063,197)	(4,664,232)	3,601,035	(77.2)	(43,413)	(168,994)	125,581	(74.3)	2.4490	2.7600	(0.3110)	(11.3)
15 Gain on Economy Sales (A7a)	(203,314)	(1,053,488)	850,174	(80.7)	(43,413)	(168,994)	125,581	(74.3)	0.4683	0.6234	(0.1551)	(24.9)
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A7)	(298,967)	(230,147)	(68,840)	29.9	(45,242)	(43,424)	(1,818)	4.2	0.6609	0.5300	0.1309	24.7
17 Fuel Cost of Other Power Sales (A7)	(557,838)	0	(557,838)	NA	(20,298)	0	(20,298)	NA	2.7482	0.0000	2.7482	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,123,336)	(5,947,867)	3,824,531	(64.3)	(108,953)	(212,418)	103,465	(48.7)	1.9469	2.8001	(0.8512)	(30.4)
19 Net inadvertent interchange (A19)	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	121,396,690	133,723,549	(12,326,859)	(9.2)	8,066,817	7,920,558	146,259	1.8	1.5049	1.6883	(0.1834)	(10.9)
21 Net Unbilled Sales (A4)	3,000,590 *	(1,691,558) *	4,692,148	(277.4)	199,388	(100,193)	299,581	(299.0)	0.0430	(0.0230)	0.0660	(267.0)
22 Company Use (A4)	246,789 *	401,174	(154,385)	(38.5)	16,399	23,762	(7,363)	(31.0)	0.0035	0.0055	(0.0020)	(36.4)
23 T & D Losses (A4)	11,790,014 *	9,628,020 *	2,161,994	22.5	783,442	570,279	213,163	37.4	0.1689	0.1311	0.0378	28.8
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	121,396,690	133,723,549	(12,326,859)	(9.2)	8,978,408,213	7,346,360,000	(367,951,787)	(5.0)	1.7396	1.8203	(0.0807)	(4.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	1,147,162	647,637	499,525	77.1	65,943,898	35,579,000	30,364,898	85.3	1.7396	1.8203	(0.0807)	(4.4)
26 Jurisdictional KWH Sales	120,249,528	133,075,912	(12,826,384)	(9.6)	8,912,464,315	7,310,781,000	(398,316,685)	(5.4)	1.7396	1.8203	(0.0807)	(4.4)
26a Jurisdictional Loss Multiplier									1.00035	1.00035	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	120,291,615	133,122,489	(12,830,874)	(9.6)	8,912,464,315	7,310,781,000	(398,316,685)	(5.4)	1.7402	1.8209	(0.0807)	(4.4)
28 TRUE-UP **	(23,967,419)	(23,967,419)	0	0.0	8,912,464,315	7,310,781,000	(398,316,685)	(5.4)	(0.3467)	(0.3278)	(0.0189)	5.8
29 TOTAL JURISDICTIONAL FUEL COST	96,324,196	109,155,070	(12,830,874)	(11.8)	8,912,464,315	7,310,781,000	(398,316,685)	(5.4)	1.3935	1.4931	(0.0996)	(6.7)
30 Revenue Tax Factor									1.01609	1.01609	0	-
31 Fuel Factor Adjusted for Taxes									1.4159	1.5171	(0.1012)	(6.7)
32 GPIF **	145,316	145,316	0	0.0	8,912,464,315	7,310,781,000	(398,316,685)	(5.4)	0.0021	0.0020	0.0001	5.0
33 Fuel Factor Including GPIF									1.418	1.5191	(0.1011)	(6.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.418	1.519	(0.101)	(6.6)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1994 THRU AUGUST 1994

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	483,013,975	483,704,511	29,309,484	6.5	31,039,639	28,373,794	2,665,845	9.4	1.5561	1.5990	(0.0429)	(2.7)
2 Nuclear Fuel Disposal Costs (A13)	8,043,780	7,725,263	318,517	4.1	8,627,598	8,412,569	215,029	2.6	0.0932	0.0918	0.0014	1.5
3 Coal Car Investment	195,414	182,681	32,733	20.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	5,102,910	4,380,000	722,910	18.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,719,267	1,434,786	284,501	19.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(7,814,243)	(7,102,772)	(711,471)	10.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	490,261,103	460,304,449	29,956,654	6.5	31,039,639	28,373,794	2,665,845	9.4	1.5795	1.6223	(0.0428)	(2.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	79,985,394	98,166,716	(18,181,322)	(18.5)	4,845,768	5,342,226	(496,458)	(9.3)	1.6506	1.8376	(0.1870)	(10.2)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	6,883,063	240,470	6,642,593	NA	370,015	9,956	360,057	NA	1.8602	2.4148	(0.5546)	(23.0)
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	3,617,986	4,800	3,613,186	NA	173,973	0	173,973	NA	2.0796	0.0000	2.0796	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	27,812,278	32,664,887	(4,852,611)	(14.9)	1,637,956	1,834,073	(196,117)	(10.7)	1.6980	1.7810	(0.0830)	(4.7)
12 TOTAL COST OF PURCHASED POWER	118,298,719	131,076,873	(12,778,154)	(9.7)	7,027,712	7,186,257	(158,545)	(2.2)	1.6833	1.8240	(0.1407)	(7.7)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					38,067,351	35,560,052	2,507,299	7.1				
14 Fuel Cost of Economy Sales (A7)	(13,392,881)	(15,452,956)	2,060,075	(13.3)	(567,619)	(614,282)	46,663	(7.6)	2.3595	2.5156	(0.1561)	(6.2)
15 Gain on Economy Sales (A7a)	(4,904,060)	(3,562,612)	(1,341,448)	37.7	(567,619)	(614,282)	46,663	(7.6)	0.8640	0.5800	0.2840	49.0
16 Fuel Cost of Unit Power Sales (SL2 Parity) (A7)	(1,418,448)	(1,159,059)	(259,389)	22.4	(208,570)	(216,223)	7,653	(4.5)	0.8867	0.5360	0.3507	28.1
17 Fuel Cost of Other Power Sales (A7)	(2,834,065)	0	(2,834,065)	NA	(111,376)	0	(111,376)	NA	2.5446	0.0000	2.5446	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(22,549,454)	(20,174,627)	(2,374,827)	11.8	(885,565)	(830,505)	(55,060)	6.6	2.5463	2.4292	0.1171	4.8
19 Net Inadvertent Interchange (A10)	0	0	0		0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	566,010,366	571,206,695	(5,196,329)	2.6	37,181,786	34,729,546	2,452,240	7.1	1.5761	1.6447	(0.0686)	(4.2)
21 Net Unbilled Sales (A4)	3,142,554 *	(1,847,936) *	4,790,490	(290.7)	199,388	(100,193)	299,581	(299.0)	0.0097	(0.0053)	0.0150	(263.0)
22 Company Use (A4)	1,288,430 *	1,713,514 *	(425,084)	(24.8)	81,748	104,184	(22,436)	(21.5)	0.0040	0.0055	(0.0015)	(27.3)
23 T & D Losses (A4)	63,516,266 *	55,786,498 *	7,749,768	13.0	4,029,964	3,390,679	639,285	18.9	0.1956	0.1799	0.0157	8.7
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p2)	566,010,366	571,206,695	(5,196,329)	2.6	32,464,718,636	30,994,430,000	1,470,288,636	4.7	1.8051	1.8429	(0.0379)	(2.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p2)	4,370,700	1,895,741	2,674,959	157.7	242,133,874	92,014,000	150,119,874	163.1	1.8051	1.8429	(0.0379)	(2.1)
26 Jurisdictional KWH Sales	561,639,666	569,510,954	(7,871,288)	2.1	32,222,584,762	30,902,416,000	1,320,168,762	4.3	1.8051	1.8429	(0.0379)	(2.1)
26a Jurisdictional Loss Multiplier									1.00035	1.00035	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	561,645,318	569,710,283	(8,064,965)	2.1	32,222,584,762	30,902,416,000	1,320,168,762	4.3	1.8057	1.8436	(0.0379)	(2.1)
28 TRUE-UP **	(119,837,095)	(119,837,095)	0	0.0	32,222,584,762	30,902,416,000	1,320,168,762	4.3	(0.3719)	(0.3876)	0.0158	(4.1)
29 TOTAL JURISDICTIONAL FUEL COST	462,008,223	449,873,188	12,135,035	2.7	32,222,584,762	30,902,416,000	1,320,168,762	4.3	1.4338	1.4558	(0.0220)	(1.5)
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.4569	1.4792	(0.0223)	(1.5)
32 GPF **	728.580	728.580	0	0.0	32,222,584,762	30,902,416,000	1,320,168,762	4.3	0.0023	0.0024	(0.0001)	(4.2)
33 Fuel Factor Adjusted for Taxes									1.4592	1.4816	(0.0224)	(1.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.459	1.482	(0.023)	(1.6)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of August, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$97,218.812
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$2,011.105
3	Coal Car Investment	Schedule A-2 Line A1b	\$38.607
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$341.291
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,781.012)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$15,615.432
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$3,791.696
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$6,284.185
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(2,123.335)
20	Total Fuel and Net Power Transactions		<u>\$121,396.690</u>

	CALCULATION OF TAX AND INTEREST PROVISION								SCHEDULE A*	
	Company: Florida Power and Light Company								Page 1 of 2	
	Month of:		AUGUST 1994							
	CURRENT MONTH				PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		
A. Fuel Costs & Net Power Transactions										
1. Fuel Cost of System Net Generation	\$97,218,812	\$113,103,899	(\$15,885,087)	(14.0)	\$483,013,974	\$453,704,511	\$29,309,463	6.5		
1a. Nuclear Fuel Disposal Costs	2,011,105	1,769,829	241,276	13.6	8,043,779	7,725,263	318,516	4.1		
1b. Coal Cars Depreciation & Return	38,607	32,215	6,392	19.8	195,414	162,681	32,733	20.1		
1c. Gas Pipelines Depreciation & Return	341,291	285,050	56,241	19.7	1,719,266	1,434,766	284,500	19.8		
1d. DOE D&D Fund Payment	0	0	0	N/A	5,102,910	4,380,000	722,910	16.5		
2. Fuel Cost of Power Sold	(2,123,336)	(5,947,867)	3,824,531	(64.3)	(22,549,434)	(20,174,627)	(2,374,827)	11.8		
3. Fuel Cost of Purchased Power	15,615,342	18,746,673	(3,131,331)	(16.7)	79,985,394	98,166,716	(18,181,322)	(18.5)		
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A		
3b. Energy Payments to Qualifying Facilities	6,284,185	7,352,588	(1,068,403)	(14.5)	27,812,276	32,664,887	(4,852,611)	(14.9)		
4. Energy Cost of Economy Purchases	3,791,696	57,520	3,734,176	---	10,501,049	245,270	10,255,779	---		
5. Total Fuel Costs & Net Power Transactions	123,177,703	135,199,907	(12,222,204)	(9.0)	593,824,607	578,309,467	15,515,140	2.7		
6. Adjustments to Fuel Cost: (Detailed below)										
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,778,429)	(1,676,358)	(102,071)	6.1	(7,907,924)	(7,102,772)	(805,152)	11.3		
Inventory Adjustments	(3,593)	0	(3,593)	N/A	71,805	0	71,805	N/A		
Non Recoverable Oil/Tank Bottoms	1,010	0	1,010	N/A	21,878	0	21,878	N/A		
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	0	0	0	N/A		
7. Adjusted Total Fuel Costs & Net Power Transactions	\$121,396,691	\$133,723,549	(\$12,326,858)	(9.2)	\$586,010,366	\$571,206,695	\$14,803,671	2.6		
B. Sales Revenues (Excludes Franchise Fees)										
1. Jurisdictional Sales Revenues										
a. Base Fuel Revenues	\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A		
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	\$101,164,694	\$107,062,038	(\$5,897,344)	(5.5)	\$472,056,407	\$452,547,494	\$19,508,913	4.3		
c. Jurisdictional Fuel Revenues	101,164,694	107,062,038	(5,897,344)	(5.5)	472,056,407	452,547,494	19,508,913	4.3		
d. Non Fuel Revenues	295,951,665	313,005,277	(17,053,612)	(5.4)	1,372,999,420	1,020,838,648	352,160,771	34.5		
e. Total Jurisdictional Sales Revenues	397,116,359	420,067,315	(22,950,956)	(5.5)	1,845,055,827	1,473,386,143	371,669,684	25.2		
2. Non Jurisdictional Sales Revenues	8,500,714	6,352,840	2,147,873	33.8	34,996,233	14,499,045	20,497,187	141.4		
3. Total Sales Revenues	\$405,617,073	\$426,420,155	(\$20,803,083)	(4.9)	\$1,880,052,059	\$1,487,885,188	\$392,166,871	26.4		
C. kWh Sales										
1. Jurisdictional Sales kWh	6,912,464,315	7,310,781,000	(398,316,685)	(5.4)	32,222,584,762	30,902,416,000	1,320,168,762	4.3		
2. Non Jurisdictional Sales (excluding FKEC & CKW)	65,943,898	35,579,000	30,364,898	85.3	242,133,874	92,014,000	150,119,874	163.1		
3. Sub-Total Sales (excluding FKEC & CKW)	6,978,408,213	7,346,360,000	(367,951,787)	(5.0)	32,464,718,636	30,994,430,000	1,470,288,636	4.7		
4. Non Jurisdictional Sales to Other FERC Customers	89,180,298	80,350,000	8,830,298	11.0	405,966,785	340,446,000	65,520,785	19.2		
5. Total Sales	7,067,588,511	7,426,710,000	(359,121,489)	(4.8)	32,870,685,421	31,334,876,000	1,535,809,421	4.9		
6. Jurisdictional Sales % of Total KWH Sales (lines C1/C3)	99.05503%	99.51569%	(0.46066)	(0.5)	99.25416%	99.70313%	(0.44897)	(0.5)		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

MONTH OF AUGUST 1994

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	53,266,194	60,743,079	(7,476,885)	(12.3)	278,150,663	223,590,980	54,559,683	24.4
2 * LIGHT OIL	15,632	551,564	(535,932)	(97.2)	620,480	1,688,343	(1,067,863)	(69.2)
3 COAL	7,628,157	9,043,433	(1,415,276)	(15.8)	35,516,326	41,653,176	(6,136,850)	(14.7)
4 GAS	24,796,026	32,439,203	(7,643,177)	(23.6)	120,080,729	141,570,051	(21,509,322)	(15.2)
5 NUCLEAR	11,512,803	10,906,620	1,206,183	11.7	48,665,776	45,204,041	3,461,735	7.7
6 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	97,218,812	113,103,895	(15,885,083)	(14.0)	483,013,974	453,704,510	29,309,464	6.5
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,191,175	2,633,073	(441,898)	(16.8)	12,792,610	10,223,107	2,569,503	25.1
9 LIGHT OIL	2,382	9,915	(7,613)	(76.8)	9,685	28,266	(18,581)	(65.7)
10 COAL	449,660	550,067	(100,407)	(18.3)	2,123,575	2,518,407	(394,832)	(15.7)
11 GAS	1,607,911	1,583,795	24,116	1.5	7,486,173	7,191,441	294,732	4.1
12 NUCLEAR	2,084,719	1,927,288	157,431	8.2	8,627,590	8,412,569	215,029	2.6
13 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,335,767	6,704,138	(368,371)	(5.5)	31,039,630	28,373,793	2,665,836	9.4
UNITS OF FUEL BURNED								
15 * HEAVY OIL (BBL)	3,457,071	4,071,884	(614,813)	(15.1)	19,952,667	15,752,413	4,200,254	26.7
16 * LIGHT OIL (BBL)	662	21,226	(20,564)	(96.9)	22,204	60,513	(38,309)	(63.3)
17 COAL (TON)	244,267	217,082	27,185	12.5	1,103,448	982,287	121,161	12.3
18 GAS (MCF)	13,625,927	13,330,000	295,927	2.2	61,250,738	61,555,765	(305,027)	(0.5)
19 NUCLEAR (MMBTU)	23,172,911	21,768,848	1,404,063	6.4	96,649,014	94,962,801	1,686,213	1.8
20 OIL/EMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	22,003,076	25,902,384	(3,899,308)	(15.1)	127,043,837	100,261,598	26,782,239	26.7
22 LIGHT OIL	3,814	123,112	(119,298)	(96.9)	128,650	330,979	(222,329)	(63.3)
23 COAL	4,665,846	5,407,583	(741,737)	(13.7)	21,186,170	24,459,260	(3,273,090)	(13.4)
24 GAS	13,625,927	13,330,000	295,927	2.2	61,250,738	61,555,764	(305,026)	(0.5)
25 NUCLEAR	23,172,911	21,768,848	1,404,063	6.4	96,649,014	94,962,801	1,686,213	1.8
26 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	63,471,574	66,531,927	(3,060,353)	(4.6)	306,258,409	281,590,402	24,668,007	8.8
GENERATION MIX (%MWH)								
28 HEAVY OIL	34.58	39.28	(4.70)	(12.0)	41.21	36.03	5.18	14.4
29 LIGHT OIL	0.04	0.15	(0.11)	(73.3)	0.03	0.10	(0.07)	(70.0)
30 COAL	7.10	8.20	(1.10)	(13.4)	6.84	8.88	(2.04)	(23.0)
31 GAS	25.38	23.62	1.76	7.5	24.12	25.35	(1.23)	(4.9)
32 NUCLEAR	32.90	28.75	4.15	14.4	27.80	29.65	(1.85)	(6.2)
33 OIL/EMULSION	0.03	0.00	0.03	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.01	(0.01)	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/MWH)	15.4079	14.9177	0.4902	3.3	13.9405	14.1941	(0.2536)	(1.8)
36 * LIGHT OIL (\$/MWH)	23.6135	25.9853	(2.3718)	(9.1)	27.9445	27.8674	0.0771	0.3
37 COAL (\$/TON)	31.2288	41.7512	(10.5224)	(25.2)	32.1867	42.4043	(10.2176)	(24.1)
38 GAS (\$/MCF)	1.8198	2.4335	(0.6137)	(25.2)	1.9602	2.2999	(0.3397)	(14.8)
39 NUCLEAR (\$/MMBTU)	0.4968	0.4735	0.0233	4.9	0.5035	0.4760	0.0275	5.8
40 OIL/EMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	2.4309	2.3451	0.0758	3.2	2.1894	2.2301	(0.0407)	(1.8)
42 * LIGHT OIL	4.0986	4.4802	(0.3816)	(8.5)	4.8230	4.8047	0.0183	0.4
43 COAL	1.6349	1.6761	(0.0412)	(2.5)	1.6764	1.7030	(0.0266)	(1.6)
44 GAS	1.8198	2.4335	(0.6137)	(25.2)	1.9602	2.2999	(0.3397)	(14.8)
45 NUCLEAR	0.4968	0.4735	0.0233	4.9	0.5035	0.4760	0.0275	5.8
46 OIL/EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.5317	1.7777	(0.1663)	(9.9)	1.5721	1.6112	(0.0391)	(2.1)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,042	9,837	205	2.1	9,931	9,807	124	1.3
49 LIGHT OIL	1,657	12,417	(10,760)	(86.7)	13,284	12,417	867	7.0
50 COAL	10,376	9,831	545	5.5	9,977	9,712	265	2.7
51 GAS	8,474	8,416	58	0.7	8,182	8,560	(378)	(4.4)
52 NUCLEAR	11,116	11,295	(179)	(1.6)	11,202	11,288	(86)	(0.8)
53 OIL/EMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,018	9,924	94	0.9	9,864	9,924	(60)	(0.6)
GENERATED FUEL COST PER KWH (\$/KWH)								
55 * HEAVY OIL	2.4309	2.3089	0.1260	5.4	2.1743	2.1871	(0.0128)	(0.6)
56 * LIGHT OIL	0.6791	5.5629	(4.8838)	(77.8)	6.4069	5.9680	0.4409	7.4
57 COAL	1.6964	1.6477	0.0487	3.0	1.6725	1.6539	0.0186	1.1
58 GAS	1.5421	2.0482	(0.5061)	(24.7)	1.6038	1.6088	(0.0050)	(0.3)
59 NUCLEAR	0.5522	0.5348	0.0174	3.3	0.5641	0.5373	0.0268	5.0
60 OIL/EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.5344	1.6871	(0.1527)	(9.1)	1.5561	1.5990	(0.0429)	(2.7)

* Distillate & Propane (Ethyl & S) used for firing, hot standby, ignition, preheating, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6.

MONTH OF JAN 1994

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 SYSTEM NET GENERATION	8,335,767	8,704,138	(368,371)	(5.5)	31,039,639	28,373,794	2,665,845	9.4
2 POWER SOLD	(108,953)	(212,418)	103,465	(48.7)	(885,565)	(830,505)	(55,060)	6.6
3 INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4 PURCHASED POWER	1,267,500	1,021,290	246,210	24.1	4,845,768	5,342,226	(496,458)	(9.3)
4a ENERGY PURCH FROM QUALIFYING FACILITIES	370,133	401,164	(31,031)	(7.7)	1,637,956	1,834,073	(196,117)	(10.7)
5 ECONOMY PURCHASES	202,370	8,384	195,986	NA	543,988	9,958	534,030	NA
6 INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7 NET ENERGY FOR LOAD	8,066,817	7,920,558	146,259	1.8	37,181,786	34,729,546	2,452,240	7.1
8 SALES (BILLED)	7,067,589	7,426,710	(359,121)	(4.8)	32,870,685	31,334,876	1,535,809	4.9
8a UNBILLED SALES PRIOR MONTH (PERIOD)	3,816,680	4,117,087	(300,387)	(7.3)	2,639,160	3,228,319	(589,159)	(18.2)
8b UNBILLED SALES CURRENT MONTH (PERIOD)	4,016,068	4,016,874	(806)	0.0	4,016,068	4,016,874	(806)	0.0
9 COMPANY USE	16,399	23,762	(7,363)	(31.0)	81,748	104,184	(22,436)	(21.5)
10 T & D LOSSES (ESTIMATED)	783,441	570,279	213,162	37.4	2,852,445	2,501,931	350,514	14.0
11 UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12								
13 % COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14 % T & D LOSSES TO NEL	9.71	7.20	2.51	--	7.67	7.20	0.47	--
15 % UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(9)								
16 FUEL COST OF SYSTEM NET GENERATION	97,218,812	113,103,899	(15,885,087)	(14.0)	483,013,974	453,704,511	29,309,463	6.5
16a FUEL RELATED TRANSACTIONS	2,391,003	2,087,094	303,909	14.6	15,061,370	13,702,710	1,358,660	9.9
16b ADJUSTMENTS TO FUEL COST	(1,781,012)	(1,676,358)	(104,654)	6.2	(7,814,243)	(7,102,772)	(711,471)	10.0
17 FUEL COST OF POWER SOLD	(2,123,336)	(5,947,867)	3,824,531	(64.3)	(22,549,454)	(20,174,627)	(2,374,827)	11.8
18 FUEL COST OF PURCHASED POWER	15,615,342	18,746,673	(3,131,331)	(16.7)	79,985,394	98,166,716	(18,181,322)	(18.5)
18a DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b ENERGY PAYMENTS TO QUALIFYING FACILITIES	6,284,185	7,352,588	(1,068,403)	(14.5)	27,812,276	32,664,887	(4,852,611)	(14.9)
19 ENERGY COST OF ECONOMY PURCHASES	3,791,696	57,520	3,734,176	NA	10,501,049	245,270	10,255,779	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS	121,396,689	133,723,549	(12,326,860)	(9.2)	588,010,365	571,206,695	16,803,670	2.8

(c/KWH)								
21 FUEL COST OF SYSTEM NET GENERATION	1.5344	1.6871	(0.1527)	(9.1)	1.5561	1.5990	(0.0429)	(2.7)
21a FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22 FUEL COST OF POWER SOLD	1.9489	2.8001	(0.8512)	(30.4)	2.5463	2.4292	0.1171	4.8
23 FUEL COST OF PURCHASED POWER	1.2320	1.8356	(0.6036)	(32.9)	1.6506	1.8376	(0.1870)	(10.2)
23a DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.0078	1.8328	(0.1350)	(7.4)	1.6980	1.7810	(0.0830)	(4.7)
24 ENERGY COST OF ECONOMY PURCHASES	1.0736	0.0000	1.0736	NA	1.9304	2.4630	(0.5326)	(21.6)
25 TOTAL FUEL & NET POWER TRANSACTIONS	1.5040	1.6883	(0.1843)	(10.9)	1.5761	1.6447	(0.0686)	(4.2)

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	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL	# 1	367	118,608	54.4	92.8	63.0	9,832	#6 OIL	179,861	BBL'S	6.366	1,144,995	2,827,100	2.3836	15.72
2		# 1		29,924					GAS	315,392	MCF	1.000	315,392	573,940	1.9100	1.82
3		# 2	367	123,053	53.7	87.2	61.6	9,960	#6 OIL	189,694	BBL'S	6.366	1,207,592	2,981,658	2.4231	15.72
4		# 2		25,834					GAS	275,323	MCF	1.000	275,323	501,024	1.9394	1.82
5	FT MYERS	# 1	137	45,430	42.9	100.0	68.7	10,350	#6 OIL	74,033	BBL'S	6.351	470,184	1,073,257	2.3624	14.50
6		# 2	367	169,031	62.7	90.9	73.6	9,592	#6 OIL	255,286	BBL'S	6.351	1,621,321	3,700,884	2.1895	14.50
7	LAUDERDALE	# 4	430	0	96.9	99.8	106.6	7,480	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
8		# 4		309,953					GAS	2,318,341	MCF	1.000	2,318,341	4,218,843	1.3611	1.82
9		# 5	391	0	97.9	99.6	98.0	7,764	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
10		# 5		284,044					GAS	2,205,229	MCF	1.000	2,205,229	4,013,005	1.4128	1.82
11	MANATEE	# 1	783	179,758	30.6	98.5	45.5	10,472	#6 OIL	295,061	BBL'S	6.380	1,882,489	4,499,611	2.5031	15.25
12		# 2	783	234,108	41.4	99.9	52.4	10,279	#6 OIL	377,177	BBL'S	6.380	2,406,389	5,751,861	2.4569	15.25
13	MARTIN	# 1	783	64,185	22.2	94.3	48.9	10,945	#6 OIL	104,762	BBL'S	6.354	665,658	1,676,973	2.6127	16.01
14		# 1		62,217					GAS	717,749	MCF	1.000	717,749	1,306,137	2.0993	1.82
15		# 2	783	29,748	12.1	93.4	44.5	11,575	#6 OIL	50,047	BBL'S	6.354	317,999	801,125	2.6931	16.01
16		# 2		19,478					GAS	251,807	MCF	1.000	251,807	458,236	2.3525	1.82
17		# 3	430	0	65.4	59.6	82.1	7,387	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
18		# 3		202,909					GAS	1,498,899	MCF	1.000	1,498,899	2,727,648	1.3443	1.82
19		# 4	430	0	97.7	92.8	94.5	7,323	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
20		# 4		300,049					GAS	2,197,259	MCF	1.000	2,197,259	3,998,502	1.3326	1.82
21	PT EVERGLADES	# 1	204	74,822	55.3	99.6	59.5	10,299	#6 OIL	120,691	BBL'S	6.344	765,664	1,945,699	2.6005	16.12
22		# 1		4,539					GAS	51,642	MCF	1.000	51,642	93,976	2.0702	1.82
23		# 2	204	74,745	56.0	93.2	65.4	10,163	#6 OIL	119,597	BBL'S	6.344	758,723	1,928,062	2.5795	16.12
24		# 2		11,291					GAS	115,686	MCF	1.000	115,686	210,522	1.8645	1.82
25		# 3	367	177,100	70.8	100.0	70.8	9,792	#6 OIL	271,869	BBL'S	6.344	1,724,737	4,382,889	2.4748	16.12
26		# 3		16,458					GAS	170,493	MCF	1.000	170,493	310,258	1.8851	1.82
27		# 4	367	144,347	56.9	99.3	63.9	9,916	#6 OIL	224,082	BBL'S	6.344	1,421,576	3,612,499	2.5026	16.12
28		# 4		11,123					GAS	120,134	MCF	1.000	120,134	218,616	1.9655	1.82

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (B/TU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
				(j)	(i)	(f)										
1	RIVIERA	# 3	272	145,243	73.3	98.5	73.3	9,844	#6 OIL	222,504	BBLS	6.426	1,429,811	3,052,185	2.1014	13.72
2		# 3		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
3		# 4	275	131,037	65.9	93.6	70.3	10,038	#6 OIL	204,640	BBLS	6.426	1,315,017	2,807,137	2.1422	13.72
4		# 4		(37)					GAS	20	MCF	1.000	20	36	0.0000	1.82
5	SANFORD	# 3	137	15,344	19.8	99.9	65.5	12,070	#6 OIL	29,295	BBLS	6.322	185,203	455,845	2.9708	15.56
6		# 3		0					GAS	0	MCF	1.000	0	0	0.0000	0.00
7		# 4	362	90,818	40.9	99.8	54.5	10,452	#6 OIL	149,858	BBLS	6.322	947,402	2,331,867	2.5676	15.56
8		# 4		4,769					GAS	51,565	MCF	1.000	51,565	93,836	1.9678	1.82
9		# 5		362					GAS	5,930	MCF	1.000	5,930	10,791	1.9215	1.82
10		# 5	362	149,299	57.6	100.0	61.9	10,149	#6 OIL	239,684	BBLS	6.322	1,515,282	3,729,605	2.4981	15.56
11	TURKEY POINT	# 1	387	119,887	59.2	97.2	63.1	9,719	#6 OIL	180,465	BBLS	6.371	1,149,743	2,952,119	2.4624	16.36
12		# 1		51,994					GAS	520,783	MCF	1.000	520,783	947,704	1.8227	1.82
13		# 2	367	104,612	47.4	97.0	58.0	10,457	#6 OIL	168,465	BBLS	6.371	1,073,291	2,755,818	2.6343	16.36
14		# 2		23,063					GAS	261,864	MCF	1.000	261,864	476,532	2.0662	1.82
15	CUTLER	# 5	67	0	2.4	100.0	48.3	52,911	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16		# 5		1,143					GAS	60,477	MCF	1.000	60,477	110,054	9.6285	1.82
17		# 6	137	0	16.8	100.0	58.7	18,019	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18		# 6		16,492					GAS	297,170	MCF	1.000	297,170	540,780	3.2790	1.82
19	FT MYERS	1-12	565	8	0.2	95.3	15.7	39,500	#2 OIL	54	BBLS	5.848	316	1,531	19.1375	28.35
20	LAUDERDALE	1-12	364	0	0.7	90.1	67.7	841,600	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
21		1-12		13					GAS	12,624	MCF	1.000	12,624	22,973	153.1517	1.82
22		13-24	364	0	0.0	96.6	57.7	60,896	#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23		13-24		994					GAS	36,172	MCF	1.000	36,172	65,825	11.0816	1.82
24	EVERGLADES	1-12	364	3	0.0	74.9	70.0	17,918	#2 OIL	13	BBLS	5.772	75	363	12.1000	27.92
25		1-12		1,247					GAS	22,322	MCF	1.000	22,322	40,621	3.2575	1.82

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MWH)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM	# 1	239	0	76.0	99.1	63.1	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
2		# 1	0					#2 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
3		# 1	139,372					GAS	1,271,843 MCF	1.000	1,271,843	2,314,459	1.6606	1.82
4		# 2	239	0	55.1	80.4	58.0	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
5		# 2	0					#2 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
6		# 2	90,879					GAS	847,203 MCF	1.000	847,203	1,541,713	1.6964	1.82
7	ST JOHNS (1)	# 1	125	91,726	99.8	99.6	99.8	COAL	36,342 TONS	24,250	881,294	1,415,355	1.5430	38.95
8		# 1	48					#2 OIL	81 BBL'S	5.740	465	1,888	3.9327	23.30
9		# 2	125	87,340	95.5	96.1	99.0	COAL	34,504 TONS	24,140	832,927	1,343,743	1.5350	38.94
10		# 2	236					#2 OIL	425 BBL'S	5.740	2,440	9,886	3.8619	23.26
11	SCHERER	# 4	556	270,394	87.3	99.4	87.4	COAL	173,421 TONS	17,020	2,951,625	4,869,059	1.8007	28.08
12		# 4	1,987					#2 OIL	89 BBL'S	5.820	518	1,964	0.0988	22.07
13	TURKEY POINT	# 3	666	498,174	100.7	100.0	100.7	NUCLEAR	5,575,367 MMBTU	---	5,575,367	2,606,082	0.5231	0.47
14		# 4	666	484,099	100.1	100.0	100.1	NUCLEAR	5,461,145 MMBTU	---	5,461,145	2,801,433	0.5787	0.51
15	ST LUCIE	# 1	839	592,885	91.9	92.7	94.3	NUCLEAR	6,548,887 MMBTU	---	6,548,887	3,390,627	0.5719	0.52
16		# 2	714	509,561	96.1	95.6	96.1	NUCLEAR	5,587,512 MMBTU	---	5,587,512	2,714,661	0.5327	0.49
17														
18														
19														
20	SYSTEM TOTALS	15,198	6,335,767	---	---	---	10,018	---	3,457,733 BBL'S	---	63,471,574	97,218,812	1.5344	---
21									13,625,927 MCF					
22	*** EXCLUDED PARTICIPANTS								244,267 TONS	COAL				
23	**** INCLUDED PARTICIPANTS								0 TONS	ORIMULSION				
24	(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								23,172,911 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF AUG 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1 PURCHASES		<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	3,775,176	3,818,000	42,824	1.1	22,129,461	16,203,000	5,926,461	36.6
3	UNIT COST (\$/BBL)	16.4050	15.6253	.7797	5.0	16.4201	14.5310	1.8891	11.0
4	AMOUNT (\$)	61,931,770	59,657,290	2,274,480	3.8	319,109,655	235,445,290	83,664,365	35.5
5 BURNED									
6	UNITS (BBL)	3,456,354	4,071,085	615,531	15.1	19,957,975	15,752,417	4,205,558	26.7
7	UNIT COST (\$/BBL)	15.4064	14.9177	.4887	3.3	13.9535	14.1961	-.2426	-1.8
8	AMOUNT (\$)	53,250,014	60,743,073	7,493,059	12.3	278,083,800	223,590,885	54,492,915	24.4
9 ENDING INVENTORY									
10	UNITS (BBL)	5,675,752	4,361,738	1,312,014	30.1	5,675,752	4,361,738	1,312,014	30.1
11	UNIT COST (\$/BBL)	15.3470	15.2742	.0728	.5	15.3470	15.2742	.0728	.5
12	AMOUNT (\$)	87,075,161	66,621,989	20,453,172	30.7	87,075,161	66,621,989	20,453,172	30.7
13	OTHER USAGE (\$)	76,437				492,681			
14	DAYS SUPPLY	51							
15 PURCHASES		<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	1,217	0	1,217	100.0	54,710	0	54,710	100.0
17	UNIT COST (\$/BBL)	26.5086	.0000	26.5086	100.0	25.4736	.0000	25.4736	100.0
18	AMOUNT (\$)	32,261	0	32,261	100.0	1,395,663	0	1,395,663	100.0
19 BURNED									
20	UNITS (BBL)	1,293	21,226	19,933	93.9	25,536	60,513	34,977	57.8
21	UNIT COST (\$/BBL)	23.3032	25.9853	2,682.1	10.3	27.3169	27.8674	-.5505	-2.0
22	AMOUNT (\$)	30,131	551,564	521,433	94.5	697,564	1,686,343	988,779	58.6
23 ENDING INVENTORY									
24	UNITS (BBL)	268,789	91,706	177,083	100.0	268,789	91,706	177,083	100.0
25	UNIT COST (\$/BBL)	29.1486	33.1835	3,934.9	11.0	29.1486	33.1835	3,934.9	11.0
26	AMOUNT (\$)	7,840,187	3,035,789	4,804,398	100.0	7,840,187	3,035,789	4,804,398	100.0
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES		<<<<<<< COAL >>>>>>>							
30	UNITS (TON)	175,553	195,000	17,447	9.0	1,079,353	1,063,000	16,353	1.5
31	UNIT COST (\$/TON)	32.9955	41.2221	8,226.6	28.0	33.1525	41.9000	8,757.5	28.0
32	AMOUNT (\$)	5,792,452	7,955,860	2,163,408	27.2	35,783,202	44,550,070	8,766,868	19.7
33 BURNED									
34	UNITS (TON)	244,267	217,083	27,184	12.5	1,103,448	982,288	121,160	12.3
35	UNIT COST (\$/TON)	31.2288	41.7510	10,522.2	25.2	32.1867	42.6042	10,217.5	26.1
36	AMOUNT (\$)	7,628,157	9,063,433	1,435,276	15.8	35,516,327	41,653,178	6,136,851	16.7
37 ENDING INVENTORY									
38	UNITS (TON)	184,373	347,022	162,649	46.9	184,373	347,022	162,649	46.9
39	UNIT COST (\$/TON)	42.6708	42.0165	654.3	1.6	42.6708	42.0165	654.3	1.6
40	AMOUNT (\$)	7,867,349	14,580,643	6,713,294	46.0	7,867,349	14,580,643	6,713,294	46.0
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 BURNED		<<<<<<< GAS >>>>>>>>>							
44	UNITS (MCF)	13,625,927	13,330,001	295,926	2.2	61,209,489	61,555,767	346,278	.6
45	UNIT COST (\$/MCF)	1.8198	2.4336	.6138	25.2	1.9615	2.2999	-.3384	-14.7
46	AMOUNT (\$)	24,796,026	32,439,449	7,643,423	23.6	120,060,729	141,571,073	21,510,344	15.2
47 BURNED		<<<<<<< NUCLEAR >>>>>>>							
48	UNITS (MMBTU)	23,172,911	21,768,848	1,404,063	6.4	96,849,014	94,962,803	1,886,211	1.9
49	U. COST (\$/MMBTU)	.4968	.6735	.1767	4.9	.5435	.4760	.0675	5.0
50	AMOUNT (\$)	11,512,803	10,306,620	1,206,183	11.7	60,665,776	45,204,041	15,461,735	7.7
51 BURNED		<<<<<<< DISPOSAL >>>>>>>							
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED		<<<<<<< PIPELINE >>>>>>>							
56	UNITS (GAL)	5,588	100	3,488	100.0	15,092	500	14,592	100.0
57	UNIT COST (\$/GAL)	.7500	1.0000	.2500	25.0	.7723	1.0000	-.2277	-22.8
58	AMOUNT (\$)	2,691	100	2,591	100.0	11,656	500	11,156	100.0

LINES 9 & 23 EXCLUDE 0 BARRELS, \$1,010 CURRENT MONTH AND 9,000 BARRELS, \$ 21,877 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,011,105 CURRENT MONTH AND \$ 8,043,779 PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD
FOR THE MONTH OF AUGUST, 1984

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST
					(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a)	(5) x (6)(b)
ESTIMATED:								
ST. LUCIE RELIABILITY	C, A, B, OS	168,894	0	168,894	2.780	3.810		
80% OF GAIN ON ECONOMY SALES	S	0	0	0	0.000	0.000		
TOTAL		43,424	0	43,424	0.530	0.530	4,864,232	8,438,671
							0	0
		212,418	0	212,418			230,147	230,147
					2.304	3.139	1,053,488	
ACTUAL:								
ECONOMY							5,947,867 *	6,668,818
FMPA (SL 1)		43,413	0	43,413				
OUC (SL 1)		26,780	0	26,780	2.448	3.034		
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		18,443	0	18,443	0.880	0.880	1,063,197	1,317,340
CITY OF STARKE		7	0	7	0.882	0.882	176,882	176,882
FT. PIERCE UTILITIES AUTHORITY	AF	47	0	47	4.500	5.171	122,105	122,105
UTILITY BOARD OF THE CITY OF KEY WEST	OS	2,020	0	2,020	2.285	6.504	315	362
CITY OF LAKE WORTH UTILITIES	OS	7,000	0	7,000	2.323	2.864	1,074	3,057
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	2,243	0	2,243	2.410	3.242	46,930	59,873
CITY OF TALLAHASSEE	OS	584	0	584	2.503	3.183	184,837	248,596
FLORIDA KEYS ELECTRIC COOPERATIVE	OS	3,824	0	3,824	2.882	3.558	58,159	70,956
		3,884	0	3,884	2.100	2.800	15,811	21,137
					4.378	4.378	80,304	107,072
							170,408	170,408
ECONOMY SUB-TOTAL		43,413	0	43,413				
ST. LUCIE PARTICIPATION SUB-TOTAL		45,242	0	45,242	2.448	3.034		
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		20,288	0	20,288	0.881	0.881	1,063,197	1,317,340
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)					2.748	3.357	298,987	298,987
TOTAL		108,853	0	108,853	1.782	2.189	557,838	681,461
CURRENT MONTH: DIFFERENCE							203,314	
DIFFERENCE (%)		(103,485)	0	(103,485)			2,123,336 *	2,297,788
		(48.7)	0.0	(48.7)	(0.542)	(1.031)		
PERIOD TO DATE: ACTUAL					(23.5)	(32.8)		
ESTIMATED		885,585	0	885,585	1.883	2.788	(3,824,531)	(4,371,030)
DIFFERENCE		830,505	0	830,505	2.000	2.738	(64.3)	(85.5)
DIFFERENCE (%)		55,080	0	55,080	(0.008)	0.030		
		0.8	0.0	0.8	(0.4)	1.1	22,549,454	24,515,261
							20,174,827	22,739,255
							2,374,827	1,776,006
							11.8	7.8

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	128,244	3,573,660	4,890,520	2.787	3.813	1,316,860
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		128,244	3,573,660	4,890,520	2.787	3.813	1,053,488
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	1,128	24,226	27,652	2.148	2.451	3,426
FLORIDA POWER CORPORATION	C	10,857	277,858	358,660	2.559	3.303	80,804
FT. PIERCE UTILITIES AUTHORITY	C	871	16,479	18,338	1.892	2.105	1,859
CITY OF GAINESVILLE	C	1,225	23,298	28,190	1.902	2.301	4,892
CITY OF HOMESTEAD	C	156	3,695	4,009	2.369	2.570	314
JACKSONVILLE ELECTRIC AUTHORITY	C	146	2,094	4,175	1.982	2.860	1,281
UTILITY BOARD OF THE CITY OF KEY WEST	C	404	7,741	9,972	1.918	2.468	2,231
KISSIMMEE UTILITY AUTHORITY	C	1,643	40,684	54,202	2.478	3.299	13,518
CITY OF LAKE WORTH UTILITIES	C	81	1,120	1,269	1.383	1.567	149
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	79	2,163	3,086	2.738	3.906	923
ORLANDO UTILITIES COMMISSION	C	2,431	51,087	56,369	2.101	2.319	5,282
REEDY CREEK IMPROVEMENT DISTRICT	C	1,833	35,456	42,748	1.934	2.332	7,292
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	113	2,562	3,009	2.267	2.663	447
SOUTHERN COMPANIES	C	20,374	522,844	634,804	2.567	3.116	111,060
CITY OF ST. CLOUD	C	322	7,951	10,613	2.469	3.298	2,862
CITY OF STARKE	C	147	3,757	5,384	2.558	3.663	1,827
CITY OF TALLAHASSEE	C	21	250	283	1.190	1.348	33
TAMPA ELECTRIC COMPANY	C	1,512	37,948	53,300	2.510	3.525	15,352
CITY OF VERO BEACH	C	70	1,088	1,277	1.551	1.824	191
SUB-TOTAL		43,413	1,063,197	1,317,340	2.449	3.034	254,143
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		43,413	1,063,197	1,317,340	2.449	3.034	203,314
CURRENT MONTH:							
DIFFERENCE		(84,831)	(2,510,463)	(3,573,180)	(0.338)	(0.779)	(850,174)
DIFFERENCE (%)		(86.1)	(70.2)	(73.1)	(12.1)	(20.4)	(80.7)
PERIOD TO DATE:							
ACTUAL		567,819	13,392,881	18,522,657	2.350	3.439	4,904,060
ESTIMATED		477,820	12,579,583	17,032,858	2.632	3.984	3,982,812
DIFFERENCE		89,999	813,298	2,490,099	(0.273)	(0.125)	1,341,448
DIFFERENCE (%)		18.8	8.6	14.8	(10.4)	(3.5)	37.7

COMPANY: J. L. LADA POWER & LIGHT COMPANY

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	PURCHASE J. L. LADA POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASE) FOR THE MONTH OF AUGUST, 1994				SCHE - A8	
		(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH	
						(a) FUEL COST	(b) TOTAL COST
ESTIMATED							(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
SOUTHERN COMPANIES (UP'S & R)		724,200	0	0	724,200	2.013	14,585,000
ST. LUCIE RELIABILITY		31,042	0	0	31,042	0.530	164,523
SURPP		265,000	0	0	265,000	1.503	3,997,060
TOTAL		1,021,200	0	0	1,021,200	1.836	18,746,673
ACTUAL							
SOUTHERN COMPANIES	UPS	114,385	0	0	114,385	2.089	2,389,419
SOUTHERN COMPANIES	R	823,633	0	0	823,633	1.049	8,642,675
PRIOR MONTH ADJUSTMENT		0	0	0	0	0	(101,171)
FMPA (SL 2)		938,018	0	0	938,018	1.165	10,930,923
PRIOR MONTH ADJUSTMENT		26,185	0	0	26,185	0.610	159,704
OUC (SL 2)		41	0	0	41	0.606	(716)
PRIOR MONTH ADJUSTMENT		26,226	0	0	26,226	0.531	158,988
JACKSONVILLE ELECTRIC AUTHORITY		18,108	0	0	18,108	0.516	96,097
PRIOR MONTH ADJUSTMENT		28	0	0	28	1.620	(2,485)
SEMINOLE ELECTRIC COOPERATIVE, INC. (ABROEULED)		18,136	0	0	18,136	1.554	93,612
PRIOR MONTH ADJUSTMENT		275,660	0	0	275,660	8.075	4,486,968
ST. LUCIE PARTICIPATION SUB-TOTAL		9,452	0	0	9,452		(55,867)
PRIOR MONTH ADJUSTMENT		285,112	0	0	285,112		4,431,101
TOTAL		1,267,500	0	0	1,267,500		718
CURRENT MONTH DIFFERENCE		44,382	0	0	44,382	0.560	252,630
PERIOD TO DATE: ACTUAL		1,267,500	0	0	1,267,500	1.232	15,615,342
PERIOD TO DATE: ESTIMATED		246,210	0	0	246,210	(0.604)	(3,131,331)
PERIOD TO DATE: DIFFERENCE		24.1	0.0	0.0	24.1	(32.9)	(16.7)
PERIOD TO DATE: DIFFERENCE (%)		4,845,768	0	0	4,845,768	1.651	79,985,304
		5,342,228	0	0	5,342,228	1.838	98,168,716
		(496,460)	0	0	(496,460)	(0.187)	(18,181,322)
		(9.3)	0.0	0.0	(9.3)	(10.2)	(18.5)

COMPANY: JUDA POWER & LIGHT COMPANY

ENERGY PAY. TO QUALIFYING FACILITIES
FOR THE MONTH OF AUGUST, 1994

ENERGY PAY. TO QUALIFYING FACILITIES FOR THE MONTH OF AUGUST, 1994									SL	LE ADJ
(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERLU- TABLE (000)	(6) KWH FOR FIRM (000)	(7) Cost/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$		
						(a) FUEL COST	(b) TOTAL COST			
ESTIMATED										
QUALIFYING FACILITIES										
TOTAL		401,164	0	0	401,164	1.833	1.833	7,352,588		
ACTUAL										
47 ROYSER COMPANY		401,164	0	0	401,164	1.833	1.833	7,352,588		
DOWNTOWN GOVERNMENT CENTER										
BIO-ENERGY PARTNERS, INC.		5,744	0	0	5,744					
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		9,885	0	0	9,885	1.472	1.472	84,577		
TROPICANA PRODUCTS, INC.		5,872	0	0	5,872	2.553	2.553	252,652		
FLORIDA CRUSHED STONE		24,088	0	0	24,088	2.288	2.288	134,326		
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		878	0	0	878	1.504	1.504	362,441		
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		80,024	0	0	80,024	2.298	2.298	22,472		
U. S. SUGAR CORPORATION - BRYANT		40,805	0	0	40,805	1.596	1.596	1,437,209		
U. S. SUGAR CORPORATION - CLEWISTON		32,730	0	0	32,730	2.056	2.056	834,708		
GEORGIA PACIFIC CORPORATION		0	0	0	0	2.020	2.020	661,231		
CEDAR BAY GENERATING COMPANY		0	0	0	0	0.000	0.000	0		
		40	0	0	40	0.000	0.000	0		
		180,147	0	0	180,147	2.040	2.040	816		
			0	0		1.557	1.557	2,493,753		
TOTAL										
CURRENT MONTH:		378,133	0	0	378,133	1.898	1.898	6,284,185		
DIFFERENCE (%)		(31.03%)	0.0	0.0	(31.031)	(0.135%)	(0.135%)	(1,068,403)		
PERIOD TO DATE:		(7.7)			(7.7)	(7.4)	(7.4)	(14.5)		
ACTUAL		1,637,856	0	0	1,637,856	1.808	1.808	27,812,276		
ESTIMATED		1,834,073	0	0	1,834,073	1.781	1.781	32,864,887		
DIFFERENCE (%)		(10.7)	0.0	0.0	(10.7)	(0.083)	(0.083)	(4,852,611)		
						(4.7)	(4.7)	(14.9)		

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST per KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) per KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	6,384	2.243	143,200	2.430	155,139	11,939
SOUTHERN COMPANIES	C	0	0.000	0	0.000	0	0
TOTAL		6,384	2.243	143,200	2.430	155,139	11,939
ACTUAL:							
FLORIDA POWER CORPORATION	C	20,731	1.789	531,747	1.986	590,366	58,619
FT. PIERCE UTILITIES AUTHORITY	C	185	2.897	4,450	2.980	4,917	467
CITY OF GAINESVILLE	C	7,965	2.052	163,422	2.272	180,971	17,549
CITY OF HOMESTEAD	C	15	3.433	515	3.713	557	42
JACKSONVILLE ELECTRIC AUTHORITY	C	1,254	2.373	29,756	2.561	32,114	2,358
CITY OF LAKE WORTH UTILITIES	C	381	2.147	7,740	2.409	8,698	949
ORLANDO UTILITIES COMMISSION	C	72	2.372	1,708	2.507	1,805	97
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	34,870	1.707	595,186	1.899	662,202	67,016
CITY OF TALLAHASSEE	C	2,810	2.323	65,613	2.528	73,560	5,947
TAMPA ELECTRIC COMPANY	C	68,257	1.848	1,261,226	2.135	1,457,533	196,305
CITY OF VERO BEACH	C	238	2.230	5,307	2.442	5,811	504
SOUTHERN COMPANIES	C	1,102	2.898	31,833	3.384	37,294	5,361
OGLETHORPE POWER CORPORATION	OS	55,430	1.888	1,081,082	2.447	1,356,159	265,077
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		145,838	1.830	2,688,881	2.070	3,018,534	348,853
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		58,532	1.887	1,123,015	2.465	1,393,453	270,438
TOTAL		202,370	1.874	3,791,896	2.180	4,411,987	620,291
CURRENT MONTH:							
DIFFERENCE		195,898	(0.389)	3,648,458	(0.250)	4,256,848	608,352
DIFFERENCE (%)		3,070.0	(16.5)	2,547.8	(10.3)	2,743.9	5,095.5
PERIOD TO DATE:							
ACTUAL		543,888	1.830	10,501,046	2.223	12,060,880	1,589,841
ESTIMATED		8,448	2.223	187,750	2.403	202,996	15,246
DIFFERENCE		535,442	(0.293)	10,313,296	(0.181)	11,887,894	1,574,595
DIFFERENCE (%)		8,340.8	(13.2)	5,493.1	(7.5)	5,856.2	10,327.9

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
09/13/94

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE
FOR THE PERIOD/MONTH OF: AUGUST 1994

**RECEIVED FROM
OR
DELIVERED TO**

**TOTAL KWH
EXCHANGED**

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF AUGUST, 1994
SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*S/tern Company Services	920788	6383	
TL Electric Company	81,996	1,364	(914,405)
FPL Florida Power Corporation	120,331	11,455	(80,612)
FMP Florida Municipal Power Agency	1,523	990	(108,876)
OUC Orlando Utilities Commission	163	37,641	(533)
JEA Jacksonville Electric Authority	452,087	461	37,478
JEA Loss Payback	1,896	0	(451,626)
VER City of Vero Beach	54	8,041	(1,896)
FTP FL Pierce Utilities Authority	165	10,736	7,967
LWU Lake Worth Utilities Authority	397	15,172	10,571
NSB Util. Comm., City of New Smyrna Beach	0	5,884	14,775
HST City of Homestead	0	4,486	5,884
SEC Seminole Electric Cooperative, Inc.	0	205	4,471
SEC Loss Payback	15	0	(37,206)
SEC Inadvertent Payback	37,411	0	0
STK City of Starke	0	1,362	1,362
GVL City of Gainesville	0	1,204	(7,068)
ALC City of Alachua	0	227	227
CLW City of Clewiston	0	1,159	1,159
KIS Kissimmee Utility Authority	8,272	6,410	6,410
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	263	263
GCS City of Green Cove Springs	0	924	924
JBH City of Jacksonville Beach	0	5,537	5,537
KEY Util. Board of The City of Key West	0	39,532	39,532
TAL City of Tallahassee	0	0	(3,022)
RCI Ready Creek Energy Services, Inc.	0	1,516	1,516
TOTAL SCHEDULED INTERCHANGE	3,022	0	(1,467,148)
	707,332	154,589	

ACTUAL INTERCHANGE (MWH)

FPC at Deland	5	16,146	16,141
FPC at Barberville	0	0	0
FPC at Suwannee	21,218	2,120	(19,098)
FPC at Poinsett	30	91,798	91,758
FT North Longwood	4	171,597	178,593
FT Sanford	8	45,808	45,800
FT Oral	21,508	0	(21,508)
TEC at Johnson	182,480	0	(182,472)
TEC at Manatee	185,084	0	(185,084)
TEC at Manatee 2B	184,573	0	(184,573)
OUC at Indian River	18,644	21,421	2,777
FMP at Green Cove Springs #1	0	4,451	4,451
FMP at Green Cove Springs #2	0	6,082	6,082
FMP at Jacksonville Beach #1	0	13,874	13,874
FMP at Jacksonville Beach #2	0	14,036	14,036
FMP at Hendry	0	9,426	9,426
FMP at Jacksonville Beach #3	0	28,101	28,101
JEA at Switzerland	196,781	0	(196,781)
JEA at Duval #1	51,413	13,730	(37,674)
JEA at Duval #2	51,506	13,631	(37,874)
JEA at Normandy 115 kV	14,448	339	(37,964)
JEA at Eport	0	185,057	(14,109)
FTP at West	0	15	185,057
FTP at Midway	18,601	53,038	(18,586)
LWU at Hypokuxo	0	19,521	19,521
VER at West M	0	0	(23,619)
VER at West E	0	34,408	34,408
HST at Lucy	23,619	7,823	20,553
NSB at Smyrna V1	0	23,248	7,823
NSB at Smyrna V2	13,832	17,538	23,248
*SCS at Kingsland	0	0	9,845
*SCS at Hatch #1	0	0	(556,745)
*SCS at Hatch #2	0	0	(629,482)
SEC at Black Creek	7,880	0	0
SEC at Putnam	556,745	0	0
SEC at Rice #1	629,482	0	0
SEC at Rice #2	0	0	0
SEC at Lee	0	0	0
STK at Starke	156,660	0	(156,660)
GVL at Deerhaven	157,213	0	(157,213)
KEY at Marathon	121,734	0	(121,734)
Subtotal - Metered Exchange	0	6,025	6,025
nsfers SCS/JEA	1,390	14,931	13,541
Transmission for others	0	49,555	49,555
Less Partial Requirements	2,624,760	905,121	(1,719,639)
Less SEC Load Replacement	325,202	325,202	0
TOTAL ACTUAL INTERCHANGE	77,456	77,315	(140)
	268,241	17,052	17,052
INADVERTENT NET INTERCHANGE Received	1,953,862	485,552	(268,241)
*adjusted to Eastern Prevailing Time and includes Unit Power Sales			(1,468,310)
			(1,162)

RESIDENTIAL BILL COMPARISON FOR MONTHLY USAGE OF 1,000 KWH

APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38		47.38
Fuel Recovery Factor (c/KWH)	1.498	1.508	1.458	1.434	1.519		1.483
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161		1.00161
Fuel Recovery Revenues (\$)	15.00	15.08	14.60	14.36	15.21		14.85
Total Revenues (\$)	62.38	62.46	61.98	61.74	62.59		62.23

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38	47.38		47.38
Fuel Recovery Factor (c/KWH)	1.508	1.524	1.484	1.386	1.418		1.464
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161	1.00161		1.00161
Fuel Recovery Revenues (\$)	15.10	15.26	14.86	13.88	14.20		14.66
Total Revenues (\$)	62.48	62.64	62.24	61.26	61.58		62.04

DIFFERENCE

Base Rate Revenues (\$)	0	0	0	0	0		0
Fuel Adj Revenues (\$)	0.10	0.18	0.26	(0.48)	(1.01)		-0.19
Total Revenues (\$)	0.10	0.18	0.26	(0.48)	(1.01)		-0.19

DIFFERENCE (%)

Base Rate Revenues	0	0	0	0	0		0
Fuel Adj Revenues	0.67	1.19	1.78	(3.34)	(6.64)		-1.27
Total Revenues	0.16	0.29	0.42	(0.78)	(1.61)		-0.30

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

KWH SALES (000)

1	Residential	3,827,665	4,023,990	(196,325)	-4.9%	17,276,453	16,151,478	1,124,975	7.0%
2	Commercial	2,674,365	2,824,641	(150,276)	-5.3%	12,877,209	12,563,176	314,033	2.5%
3	Industrial	317,824	371,120	(53,296)	-14.4%	1,607,461	1,761,288	(153,827)	-8.7%
4	Street & Highway Lighting	29,263	29,374	(111)	-0.4%	144,240	140,454	3,786	2.7%
5	Other Sales to Public Authority	56,371	55,349	1,022	1.8%	282,713	254,303	28,410	11.2%
5A	Railways & Railroads	6,976	6,307	669	10.6%	34,508	31,717	2,791	8.8%
7	Total Jurisdictional Sales	6,912,464	7,310,781	(398,317)	-5.4%	32,222,585	30,902,416	1,320,169	4.3%
8	Sales for Resale	152,159	115,929	36,230	31.3%	638,781	432,460	206,321	47.7%
9	Total Sales	7,064,623	7,426,710	(362,087)	-4.9%	32,861,366	31,334,876	1,526,490	4.9%

NUMBER OF CUSTOMERS

10	Residential	3,026,581	3,034,287	(7,706)	-0.3%	3,033,163	3,042,582	(9,419)	-0.3%
11	Commercial	367,263	372,414	(5,151)	-1.4%	365,906	371,086	(5,180)	-1.4%
12	Industrial	15,741	15,278	463	3.0%	15,459	15,212	247	1.6%
13	Street & Highway Lighting	2,310	2,605	(295)	-11.3%	2,305	2,529	(223)	-8.8%
14	Other Sales to Public Authority	295	296	(1)	-0.3%	297	297	0	0.0%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16	Total Jurisdictional Customers	3,412,213	3,424,903	(12,690)	-0.4%	3,417,153	3,431,728	(14,575)	-0.4%
17	Sales for Resale	12	10	2	20.0%	12	11	1	7.6%
18	Total Customers	3,412,225	3,424,913	(12,688)	-0.4%	3,417,165	3,431,739	(14,574)	-0.4%

KWH USE PER CUSTOMER

19	Residential	1,265	1,326	(61)	-4.6%	5,696	5,308	387	7.3%
20	Commercial	7,282	7,585	(303)	-4.0%	35,193	33,855	1,337	4.0%
21	Industrial	20,191	24,292	(4,101)	-16.9%	103,982	115,786	(11,804)	-10.2%
22	Street & Highway Lighting	12,668	11,276	1,392	12.3%	62,575	55,548	7,027	12.7%
23	Other Sales to Public Authority	191,089	186,991	4,098	2.2%	953,052	857,121	95,931	11.2%
23A	Railways & Railroads	303,296	274,217	29,079	10.6%	1,500,367	1,379,000	121,367	8.8%
25	Total Jurisdictional Use Per Customer	2,026	2,135	(109)	-5.1%	9,430	9,005	425	4.7%
26	Sales for Resale	12,679,881	11,592,900	1,086,981	9.4%	53,231,750	38,759,900	14,471,850	37.3%
27	Total Use Per Customer	2,070	2,168	(98)	-4.5%	9,617	9,131	486	5.3%

SCHEDULE A13

SPENT FUEL DISPOSAL COSTS

AUGUST 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
ST LUCIE 1									
1	Amortization of Fuel Burned	0	0	0		0	0	0	
2	Fuel Burned During Month	553,517	535,000	18,517	3.5%	2,571,660	2,641,000	(69,340)	-2.6%
ST LUCIE 2									
3	Fuel Burned During Month	540,538	383,000	157,538	41.1%	1,770,350	1,625,000	145,350	8.9%
TURKEY POINT 3									
4	Amortization of Fuel Burned	0	0	0		0	0	0	
5	Fuel Burned During Month	465,095	426,000	39,095	9.2%	1,484,576	1,356,000	128,576	9.5%
TURKEY POINT 4									
6	Fuel Burned During Month	451,955	426,000	25,955	6.1%	2,217,193	2,102,000	115,193	5.5%
7	TOTAL	2,011,105	1,770,000	241,105	13.6%	8,043,779	7,724,000	319,779	4.1%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.

JULY 1994

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	88,433,801	104,500,384	(5,064,483)	(4.8)	8,404,413	6,465,889	(81,476)	(1.0)	1.5528	1.6162	(0.0638)	(3.9)
2 Nuclear Fuel Disposal Costs (A13)	1,798,623	1,712,737	85,886	4.8	1,888,920	1,865,117	131,803	7.1	0.0900	0.0918	(0.0018)	(2.0)
3 Coal Car Investment	38,830	32,378	6,452	20.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	343,314	288,002	57,312	20.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,641,087)	(1,556,520)	(84,567)	5.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	98,973,817	104,974,979	(5,001,362)	(4.8)	8,404,413	6,465,889	(81,476)	(1.0)	1.5610	1.6235	(0.0625)	(3.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	18,295,571	18,393,937	(2,098,366)	(11.4)	907,202	996,731	(89,529)	(9.0)	1.7962	1.8454	(0.0492)	(2.7)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,183,140	143,200	2,039,940	1,424.5	117,416	1,736	115,680	6,683.6	1.8593	8.2488	(6.3895)	(77.5)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,045,822	0	1,045,822	NA	51,229	0	51,229	NA	2.0415	0.0000	2.0415	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	5,572,516	7,038,890	(1,466,374)	(20.8)	339,654	397,178	(57,524)	(14.5)	1.6406	1.7722	(0.1316)	(7.4)
12 TOTAL COST OF PURCHASED POWER	25,097,049	25,578,027	(478,978)	(1.9)	1,415,501	1,395,645	19,856	1.4	1.7730	1.8326	(0.0596)	(3.3)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					7,819,914	7,861,534	(41,620)	(0.5)				
14 Fuel Cost of Economy Sales (A7)	(909,262)	(5,811,849)	4,902,587	(84.4)	(38,433)	(247,313)	208,880	(84.5)	2.3658	2.3500	0.0158	0.7
15 Gain on Economy Sales (A7a)	(228,840)	(1,420,510)	1,193,870	(84.0)	(38,433)	(247,313)	208,880	(84.5)	0.5897	0.5744	0.0153	2.7
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(254,394)	(222,727)	(31,667)	14.2	(44,475)	(42,024)	(2,451)	5.8	0.5720	0.5300	0.0420	7.9
17 Fuel Cost of Other Power Sales (A7)	(554,950)	0	(554,950)	NA	(20,045)	0	(20,045)	NA	2.7685	0.0000	2.7685	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,945,246)	(7,455,086)	5,509,840	(73.9)	(102,953)	(289,337)	186,384	(64.4)	1.8895	2.5766	(0.6871)	(26.7)
19 Net inadvertent Interchange (A18)	0	0	0		0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	123,125,420	123,095,920	29,500	0.0	7,716,961	7,572,197	144,764	1.9	1.5955	1.6256	(0.0301)	(1.9)
21 Net Unbilled Sales (A4)	(2,456,543)	(1,666,273)	(790,270)	47.4	(153,967)	(102,502)	(51,465)	50.2	(0.0338)	(0.0237)	(0.0101)	42.6
22 Company Use (A4)	275,176	369,288	(94,112)	(25.5)	17,247	22,717	(5,470)	(24.1)	0.0038	0.0053	(0.0015)	(28.3)
23 T & D Losses (A4)	7,000,243	8,862,836	(894,593)	(10.1)	499,420	545,204	(45,784)	(8.4)	0.1096	0.1260	(0.0164)	(13.0)
24 SYSTEM KWH SALES (EXCL PKEC & CKW A2.p2)	123,125,420	123,095,920	29,500	0.0	7,268,337,898	7,032,177,000	236,160,898	3.4	1.6940	1.7505	(0.0565)	(3.2)
25 Wholesale KWH Sales (EXCL PKEC & CKW A2.p2)	1,216,294	481,342	734,952	152.7	71,799,948	27,498,000	44,301,948	161.1	1.6940	1.7505	(0.0565)	(3.2)
26 Jurisdictional KWH Sales	121,909,126	122,614,578	(705,452)	(0.6)	7,196,537,950	7,004,679,000	191,858,950	2.7	1.6940	1.7505	(0.0565)	(3.2)
26a Jurisdictional Loss Multiplier									1.00035	1.00035	0	-
27 Jurisdictional KWH Sales Adjusted for	121,951,794	122,657,493	(705,699)	(0.6)	7,196,537,950	7,004,679,000	191,858,950	2.7	1.6948	1.7511	(0.0563)	(3.2)
27 Line Losses												
28 TRUE-UP **	(23,967,419)	(23,967,419)	0	0.0	7,196,537,950	7,004,679,000	191,858,950	2.7	(0.3330)	(0.3422)	0.0092	(2.7)
29 TOTAL JURISDICTIONAL FUEL COST	97,984,375	98,890,074	(705,699)	(0.7)	7,196,537,950	7,004,679,000	191,858,950	2.7	1.3818	1.4089	(0.0271)	(3.4)
30 Revenue Tax Factor									1.01809	1.01809	0	-
31 Fuel Factor Adjusted for Taxes									1.3835	1.4318	(0.0483)	(3.4)
32 GPIF **	145,316	145,316	0	0.0	7,196,537,950	7,004,679,000	191,858,950	2.7	0.0020	0.0021	(0.0001)	(4.8)
33 Fuel Factor Including GPIF									1.3855	1.4337	(0.0482)	(3.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.386	1.434	(0.048)	(3.3)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1994 THRU JULY 1994

	DOLLARS				MWH				cKWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	385,795,163	340,600,612	45,194,551	13.3	24,703,872	21,669,656	3,034,216	14.0	1.5617	1.5716	(0.0101)	(0.6)
2 Nuclear Fuel Disposal Costs (A13)	6,032,675	5,955,434	77,241	1.3	6,542,879	6,485,281	57,598	0.9	0.0922	0.0918	0.0004	0.4
3 Coal Car Investment	156,807	130,466	26,341	20.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	5,102,910	4,380,000	722,910	16.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,377,976	1,149,716	228,260	19.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,033,231)	(5,426,414)	(606,817)	11.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	392,432,300	346,789,614	45,642,686	13.2	24,703,872	21,669,656	3,034,216	14.0	1.5885	1.6003	(0.0118)	(0.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	64,370,052	79,420,043	(15,049,991)	(19.0)	3,578,268	4,320,936	(742,668)	(17.2)	1.7989	1.8380	(0.0391)	(2.1)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	4,214,382	182,950	4,031,432	NA	224,177	3,574	220,603	NA	1.8799	5.1189	(3.2390)	(63.3)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,494,971	4,800	2,490,171	NA	117,441	0	117,441	NA	2.1244	0.0000	2.1244	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Energy Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	21,528,091	25,312,299	(3,784,208)	(15.0)	1,287,823	1,432,909	(165,086)	(11.5)	1.6980	1.7865	(0.0885)	(3.9)
12 TOTAL COST OF PURCHASED POWER	92,607,496	104,920,092	(12,312,596)	(11.7)	5,187,708	5,757,419	(569,710)	(9.9)	1.7851	1.8223	(0.0372)	(2.0)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					20,001,561	27,427,076	2,464,505	9.0				
14 Fuel Cost of Economy Sales (A7)	(12,329,684)	(10,788,724)	(1,540,960)	14.3	(524,200)	(445,288)	(78,918)	17.7	2.3521	2.4229	(0.0708)	(2.9)
15 Gain on Economy Sales (A7a)	(4,700,746)	(2,509,124)	(2,191,622)	87.3	(524,200)	(445,288)	(78,918)	17.7	0.8967	0.5635	0.3332	58.1
16 Fuel Cost of Unit Power Sales (SL 2 Partpts) (A7)	(1,119,461)	(926,912)	(190,549)	20.0	(161,328)	(172,799)	11,471	(6.6)	0.6839	0.5378	0.1563	29.1
17 Fuel Cost of Other Power Sales (A7)	(2,276,227)	0	(2,276,227)	NA	(91,078)	0	(91,078)	NA	2.4992	0.0000	2.4992	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(20,426,118)	(14,226,760)	(6,199,358)	43.6	(776,612)	(618,087)	(158,525)	25.6	2.6302	2.3017	0.3285	14.3
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	464,613,676	437,483,146	27,130,530	6.2	28,114,069	26,808,988	2,305,981	8.6	1.5958	1.6319	(0.0361)	(2.2)
21 Net Unbilled Sales (A4)	(2,455,410)	(1,672,792)	(782,616)	46.8	(153,867)	(102,502)	(51,365)	50.1	(0.0096)	(0.0071)	(0.0025)	35.2
22 Company Use (A4)	1,042,838	1,312,407	(269,568)	(20.5)	66,340	80,422	(15,073)	(18.7)	0.0041	0.0055	(0.0014)	(25.5)
23 T & D Losses (A4)	54,263,432	47,088,836	8,564,400	13.8	3,400,361	2,922,808	477,483	16.3	0.2129	0.2017	0.0112	5.6
24 SYSTEM KWH SALES(EXCL FKEC & CKW A2.p2)	464,613,676	437,483,146	27,130,530	6.2	25,406,310,423	23,648,070,000	1,836,240,423	7.8	1.8230	1.8500	(0.0270)	(1.5)
25 Wholesale KWH Sales(EXCL FKEC & CKW A2.p2)	3,211,921	1,044,054	2,167,867	207.0	178,160,676	56,435,000	119,754,676	212.2	1.8230	1.8500	(0.0270)	(1.5)
26 Jurisdictional KWH Sales	461,401,755	436,439,092	24,962,663	5.7	25,310,120,447	23,501,635,000	1,718,485,447	7.3	1.8230	1.8500	(0.0270)	(1.5)
26a Jurisdictional Loss Multiplier									1.00035	1.00035	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	461,505,165	436,501,848	24,973,319	5.7	25,310,120,447	23,501,635,000	1,718,485,447	7.3	1.8236	1.8506	(0.0270)	(1.5)
28 TRUE-UP **	(95,869,676)	(95,869,676)	0	0.0	25,310,120,447	23,501,635,000	1,718,485,447	7.3	(0.3788)	(0.4064)	0.0276	(6.8)
29 TOTAL JURISDICTIONAL FUEL COST	365,695,489	340,722,170	24,973,319	7.3	25,310,120,447	23,501,635,000	1,718,485,447	7.3	1.4446	1.4442	0.0006	0.0
30 Revenue Tax Factor									1.01609	1.01609	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.468	1.4674	0.0006	0.0
32 GPIF **	581,264	581,264	0	0.0	25,310,120,447	23,501,635,000	1,718,485,447	7.3	0.0023	0.0025	(0.0002)	(8.0)
33 Fuel Factor Adjusted for Taxes									1.4703	1.4699	0.0004	0.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.470	1.470	0.000	0.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

**RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1**

Month of July, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$99,435,901
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	\$1,796,623
3	Coal Car Investment	Schedule A-2 Line A1b	\$38,839
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	\$0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	\$343,314
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	\$(1,641,060)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	\$16,295,571
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	\$3,228,962
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	\$5,572,516
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	\$(1,945,246)
20	Total Fuel and Net Power Transactions		<u>\$123,125,429</u>

		CALCULATION OF 1 AND INTEREST PROVISION						SCHEDULE	
		Company: Florida Power & Light Company						Page 1 of 1	
		Month of: JULY 1994							
		CURRENT MONTH				PERIOD TO DATE			
		DIFFERENCE				DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Costs & Net Power Transactions									
1. Fuel Cost of System Net Generation		\$99,435,901	\$104,500,384	(\$5,064,483)	(4.8)	\$385,795,162	\$340,600,612	\$45,194,550	13.3
1a. Nuclear Fuel Disposal Costs		1,796,623	1,712,737	83,886	4.9	6,032,673	5,955,434	77,239	1.3
1b. Coal Cars Depreciation & Return		38,839	32,376	6,463	20.0	156,807	130,466	26,341	20.2
1c. Gas Pipelines Depreciation & Return		343,314	286,002	57,312	20.0	1,377,975	1,149,716	228,259	19.9
1d. DOE D&D Fund Payment		0	0	0	N/A	5,102,910	4,380,000	722,910	16.5
2. Fuel Cost of Power Sold		(1,945,246)	(7,455,086)	5,509,840	(73.9)	(20,426,118)	(14,226,760)	(6,199,358)	43.6
3. Fuel Cost of Purchased Power		16,295,571	18,393,937	(2,098,366)	(11.4)	64,370,052	79,420,043	(15,049,991)	(18.9)
3a. Demand & Non Fuel Cost of Purchased Power		0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities		5,572,516	7,038,890	(1,466,374)	(20.8)	21,528,091	25,312,299	(3,784,208)	(15.0)
4. Energy Cost of Economy Purchases		3,228,962	143,200	3,085,762	---	6,709,353	187,750	6,521,603	---
5. Total Fuel Costs & Net Power Transactions		124,766,480	124,652,440	114,040	0.1	470,646,905	442,909,567	27,737,345	6.3
6. Adjustments to Fuel Cost: (Detailed below)									
Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)		(1,696,266)	(1,556,520)	(139,746)	9.0	(6,129,495)	(5,426,414)	(703,081)	13.0
Inventory Adjustments		41,418	0	41,418	N/A	75,397	0	75,397	N/A
Non Recoverable Oil/Tank Bottoms		13,788	0	13,788	N/A	20,868	0	20,868	N/A
DOE - Nuclear Fuel Disposal Costs - Credit		0	0	0	N/A	0	0	0	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions		\$123,125,420	\$123,095,920	\$29,500	0.0	\$464,613,676	\$437,483,146	\$27,130,530	6.2
B. Sales Revenues (Excludes Franchise Fees)									
1. Jurisdictional Sales Revenues									
a. Base Fuel Revenues		\$0	\$0	\$0	N/A	\$0	\$0	\$0	N/A
b. Fuel Recovery Revenues (Excludes Revenue Taxes)		\$105,307,450	\$102,579,356	\$2,728,094	2.7	\$370,891,713	\$345,485,457	\$25,406,257	7.4
c. Jurisdictional Fuel Revenues		105,307,450	102,579,356	2,728,094	2.7	370,891,713	345,485,457	25,406,257	7.4
d. Non Fuel Revenues		307,139,963	298,951,643	8,188,319	2.7	1,077,047,754	1,006,785,014	70,262,740	7.0
e. Total Jurisdictional Sales Revenues		412,447,413	401,530,999	10,916,414	2.7	1,447,939,468	1,352,270,471	95,668,997	7.1
2. Non Jurisdictional Sales Revenues		8,534,036	9,524,666	3,009,370	54.5	26,495,519	13,670,871	12,824,648	93.8
3. Total Sales Revenues		\$420,981,449	\$407,055,665	\$13,925,784	3.4	\$1,474,434,987	\$1,365,941,342	\$108,493,645	7.9
C. kWh Sales									
1. Jurisdictional Sales kWh		7,196,537,950	7,004,679,000	191,858,950	2.7	25,310,120,447	23,591,635,000	1,718,485,447	7.3
2. Non Jurisdictional Sales (excluding FKEC & CKW)		71,799,948	27,498,000	44,301,948	161.1	176,189,976	56,435,000	119,754,976	212.2
3. Sub-Total Sales (excluding FKEC & CKW)		7,268,337,898	7,032,177,000	236,160,898	3.4	25,486,310,423	23,648,070,000	1,838,240,423	7.8
4. Non Jurisdictional Sales to Other FERC Customers		85,923,208	74,607,000	11,316,208	15.2	316,786,487	260,096,000	56,690,487	21.8
5. Total Sales		7,354,261,106	7,106,784,000	247,477,106	3.5	25,803,096,910	23,908,166,000	1,894,930,910	7.9
6. Jurisdictional Sales % of Total KWH Sales (lines C1/C3)		99.01215%	99.60897%	(0.59682)	(0.6)	99.30869%	99.76135%	(0.45266)	(0.5)

CALCULATION OF

P AND INTEREST PROVISION

SCHED'

Company: Florida Power & Light Company

Page 2 of

Month of: JULY 1994

CURRENT MONTH

PERIOD TO DATE

	DIFFERENCE				DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenues (line B-1c)	\$105,307,450	\$102,579,356	\$2,728,094	2.7	\$370,891,713	\$345,485,457	\$25,406,256	7.4
2. Fuel Adjustment Revenues Not Applicable to Period:								
a. True-up Provision	23,967,419	23,967,419	0	0.0	95,869,677	95,869,677	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(143,015)	(143,015)	0	0.0	(572,059)	(572,059)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	\$129,131,854	\$126,403,760	\$2,728,094	2.2	\$466,189,331	\$440,783,075	\$25,406,256	5.8
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)	\$123,125,420	\$123,095,920	\$29,500	0.0	\$464,613,676	\$437,483,146	\$27,130,530	6.2
a. Nuclear Fuel Expense - 100% Retail	295,434	0	295,434	N/A	974,049	0	974,049	N/A
b. DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail	0	0	0	N/A	5,102,910	4,380,000	722,910	16.5
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)	122,829,986	123,095,920	(265,934)	(0.2)	458,536,717	433,103,146	25,433,571	5.9
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)	99.01215%	99.60097%	(0.59682)	(0.6)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	\$121,954,610	\$122,657,493	(\$702,883)	(0.6)	\$461,640,854	\$436,614,165	\$25,026,689	5.7
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)	\$7,177,244	\$3,746,267	\$3,430,977	91.6	\$4,548,476	\$4,168,910	\$379,567	9.1
8. Interest Provision for the Month (Line E10) (c)	239,167	0	239,167	N/A	1,357,120	0	1,357,120	N/A
9. True-up & Interest Provision Beg. of Month	70,391,442	72,324,900	(1,933,457)	(2.7)	143,804,515	143,804,515	0	0.0
9a. Deferred True-up Beginning of Period	2,066,794	0	2,066,794	N/A	2,066,794	0	2,066,794	N/A
10. True-up Collected (Refunded)	(23,967,419)	(23,967,419)	0	0.0	(95,869,677)	(95,869,677)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)	\$55,907,229	\$52,103,748	\$3,803,481	7.3	\$55,907,229	\$52,103,748	\$3,803,481	7.3
E. Interest Provision								
1. Beginning True-up Amount (Lines D9 + D9a)	\$72,458,236	N/A	N/A	---	N/A	N/A	N/A	---
2. Ending True-up Amount Before Interest (D7 + D9 + D9a + D10)	\$55,668,062	N/A	N/A	---	N/A	N/A	N/A	---
3. Total of Beginning & Ending True-up Amount	\$128,126,298	N/A	N/A	---	N/A	N/A	N/A	---
4. Average True-up Amount (50% of Line E3)	\$64,063,149	N/A	N/A	---	N/A	N/A	N/A	---
5. Interest Rate - First Day Reporting Business Month	4.50000%	N/A	N/A	---	N/A	N/A	N/A	---
6. Interest Rate - First Day Subsequent Business Month	4.46000%	N/A	N/A	---	N/A	N/A	N/A	---
7. Total (Line E5 + Line E6)	8.96000%	N/A	N/A	---	N/A	N/A	N/A	---
8. Average Interest Rate (50% of Line E7)	4.48000%	N/A	N/A	---	N/A	N/A	N/A	---
9. Monthly Average Interest Rate (Line E8 / 12)	0.37333%	N/A	N/A	---	N/A	N/A	N/A	---
10. Interest Provision (Line E4 x Line E9)	\$239,167	N/A	N/A	---	N/A	N/A	N/A	---
(a) OFF RECORD OF 1991-1994 = 10.4187% Revenue Tax Factor = \$143,015 (b) Jurisdictional Loss Multiplier (c) Adjusted to reflect an additional \$11,394, retroactive to July 1993, due to an overcharge								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF JULY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	54,823,618	55,470,269	(646,651) (1.2)		224,884,469	162,847,821	62,036,648	30.1
2 LIGHT OIL	66,785	839,029	(772,244) (92.0)		604,847	1,134,779	(529,932)	(86.7)
3 COAL	7,564,476	8,809,151	(1,244,675) (14.1)		27,888,169	32,589,743	(4,701,574)	(14.4)
4 GAS	25,779,168	29,411,999	(3,632,831) (12.4)		95,264,703	109,130,848	(13,866,145)	(12.7)
5 NUCLEAR	11,201,853	9,969,936	1,231,917 12.4		37,152,974	34,897,421	2,255,553	6.5
6 FIRM DILUTION	0	0	0 0.0		0	0	0 0.0	
7 TOTAL (\$)	99,435,901	104,500,384	(5,064,483) (4.8)		385,795,162	340,600,611	45,194,551	13.3
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,361,257	2,525,075	(163,818) (6.5)		10,601,435	7,590,034	3,011,401	39.7
9 LIGHT OIL	817	13,540	(12,723) (94.0)		7,383	18,351	(10,968)	(59.8)
10 COAL	456,961	531,796	(74,835) (14.1)		1,673,915	1,968,340	(294,425)	(15.0)
11 GAS	1,588,458	1,530,332	58,126 3.8		5,878,262	5,607,646	270,616	4.8
12 NUCLEAR	1,996,920	1,865,117	131,803 7.1		6,542,879	6,485,281	57,598	0.9
13 FIRM DILUTION	0	0	0 0.0		0	0	0 0.0	
14 TOTAL (MWH)	6,404,413	6,465,859	(61,446) (1.0)		24,703,872	21,680,455	3,023,417	14.0
STU BURIED (MMBTU)								
15 HEAVY OIL (MMBTU)	3,721,158	3,905,596	(184,438) (4.7)		16,495,596	11,680,529	4,815,067	41.2
16 LIGHT OIL (MMBTU)	2,605	29,048	(26,443) (91.7)		21,542	39,287	(17,745)	(65.3)
17 COAL (MMBTU)	234,083	209,872	24,211 11.5		859,181	765,205	93,976	12.3
18 GAS (MMBTU)	13,072,125	12,899,999	172,126 1.5		47,624,811	48,225,764	(600,953)	(1.2)
19 NUCLEAR (MMBTU)	22,248,699	21,066,627	1,182,072 5.6		73,476,103	73,193,953	282,150	0.4
20 FIRM DILUTION (MMBTU)	0	0	0 0.0		0	0	0 0.0	
21 TOTAL (MMBTU)	63,554,123	64,208,982	(654,859) (1.0)		242,786,815	215,053,455	27,733,360	12.9
GENERATION MIX (PERCENT)								
22 HEAVY OIL	36.87	39.05	(2.18) (5.6)		42.91	35.05	7.86	22.5
23 LIGHT OIL	0.01	0.21	(0.20) (95.2)		0.03	0.08	(0.05)	(62.5)
24 COAL	7.14	8.22	(1.08) (13.1)		6.78	9.08	(2.30)	(25.3)
25 GAS	24.80	23.67	1.13 4.8		23.79	25.88	(2.09)	(8.1)
26 NUCLEAR	31.18	28.85	2.33 8.1		26.69	29.93	(3.24)	(11.2)
27 FIRM DILUTION	0.00	0.00	0.00 0.0		0.00	0.00	0.00 0.0	
28 TOTAL (%)	100.00	100.00	0.00 0.0		100.00	100.00	0.00 0.0	
FUEL COST PER UNIT								
29 HEAVY OIL (\$/MWH)	14,7529	14,2028	0,5501 3.7		13,6330	13,9418	(0,3088)	(2.2)
30 LIGHT OIL (\$/MWH)	27,7694	28,8842	(1,1148) (3.9)		28,0776	28,8843	(0,8067)	(2.8)
31 COAL (\$/MWH)	32,3154	31,9739	0,3415 (1.1)		32,4590	42,5896	(10,1306)	(23.8)
32 GAS (\$/MWH)	1,9691	2,2803	(0,3109) (13.6)		2,0003	2,2629	(0,2626)	(11.6)
33 NUCLEAR (\$/MWH)	0,5035	0,4733	0,0302 6.4		0,5056	0,4768	0,0288 6.0	
34 FIRM DILUTION (\$/MWH)	0,0000	0,0000	0,0000 0.0		0,0000	0,0000	0,0000 0.0	
35 TOTAL (\$/MWH)	1,5646	1,6275	(0,0629) (3.9)		1,5890	1,5838	0,0052 0.3	
STU BURIED PER KWH (BTU/KWH)								
36 HEAVY OIL	10,034	9,840	194 2.0		9,908	9,797	111 1.1	
37 LIGHT OIL	16,938	12,417	4,521 36.4		16,909	12,417	4,492 36.2	
38 COAL	9,863	9,831	32 0.3		9,869	9,679	190 2.0	
39 GAS	8,242	8,430	(188) (2.3)		8,102	8,400	(298) (3.7)	
40 NUCLEAR	11,142	11,295	(153) (1.4)		11,230	11,295	(65) (0.5)	
41 FIRM DILUTION	0	0	0 0.0		0	0	0 0.0	
42 TOTAL (BTU/KWH)	9,923	9,930	(7) (0.1)		9,982	9,981	1 0.0	
GENERATED FUEL COST PER KWH (\$/KWH)								
43 HEAVY OIL	2,3218	2,1968	0,1250 5.7		2,1213	2,1455	(0,0242)	(1.1)
44 LIGHT OIL	8,1745	8,1834	(89) (1.1)		8,1929	8,1837	92 0.1	
45 COAL	1,6546	1,6565	(19) (0.1)		1,6660	1,6557	0,103 0.6	
46 GAS	1,6229	1,9219	(0,2990) (15.6)		1,6206	1,9461	(0,3255)	(16.7)
47 NUCLEAR	0,5610	0,5345	0,0265 5.0		0,5678	0,5381	0,0297 5.5	
48 FIRM DILUTION	0,0000	0,0000	0,0000 0.0		0,0000	0,0000	0,0000 0.0	
49 TOTAL (\$/KWH)	1,5526	1,6163	(0,0637) (3.9)		1,5617	1,5718	(0,0101)	(0.6)

* Duplicates & Propane (Bills & \$) used for drying, hot weather, green, processing, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6.

MONTH OF: JULY

	(MWH)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	SYSTEM NET GENERATION	6,404,413	6,465,889	(61,476)	(1.0)	24,703,872	21,669,656	3,034,216	14.0
2	POWER SOLD	(102,953)	(289,337)	186,384	(84.4)	(776,612)	(618,087)	(158,525)	25.6
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	907,202	996,731	(89,529)	(9.0)	3,578,268	4,320,936	(742,668)	(17.2)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	338,654	397,178	(57,524)	(14.5)	1,267,823	1,432,909	(165,086)	(11.5)
5	ECONOMY PURCHASES	188,645	1,738	186,909	9,814.6	341,618	3,574	338,044	NA
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	7,710,061	7,572,187	144,784	1.9	29,114,969	26,808,988	2,305,981	8.6
8	SALES (BILLED)	7,384,281	7,108,778	247,483	3.5	25,803,097	23,908,160	1,894,937	7.9
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,970,647	4,219,580	(248,922)	(5.9)	2,639,160	3,228,319	(589,159)	(18.2)
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	3,816,680	4,117,067	(300,387)	(7.3)	3,816,680	4,117,067	(300,387)	(7.3)
9	COMPANY USE	17,247	22,717	(5,470)	(24.1)	65,349	80,422	(15,073)	(18.7)
10	T & D LOSSES (ESTIMATED)	488,420	545,204	(45,784)	(8.4)	2,089,003	1,931,658	137,345	7.1
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	6.47	7.20	(0.73)	--	7.11	7.21	(0.10)	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(b)									
16	FUEL COST OF SYSTEM NET GENERATION	98,439,801	104,520,396	(5,084,483)	(4.8)	385,795,162	340,600,612	45,194,550	13.3
16a	FUEL RELATED TRANSACTIONS	2,178,776	2,031,113	147,661	7.3	12,670,367	11,615,616	1,054,751	9.1
16b	ADJUSTMENTS TO FUEL COST	(1,641,060)	(1,556,520)	(84,540)	5.4	(6,033,231)	(5,426,414)	(606,817)	11.2
17	FUEL COST OF POWER SOLD	(1,945,246)	(7,455,086)	5,509,840	(73.9)	(20,426,118)	(14,226,760)	(6,199,358)	43.6
18	FUEL COST OF PURCHASED POWER	16,295,571	18,393,937	(2,098,366)	(11.4)	64,370,052	79,420,043	(15,049,991)	(18.9)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	5,572,516	7,038,890	(1,466,374)	(20.8)	21,526,091	25,312,299	(3,784,208)	(15.0)
19	ENERGY COST OF ECONOMY PURCHASES	3,228,962	143,200	3,085,762	NA	6,708,353	187,750	6,520,603	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	123,125,410	123,085,820	39,590	0.0	464,613,675	437,483,148	27,130,529	6.2

(c/KWH)									
21	FUEL COST OF SYSTEM NET GENERATION	1.5528	1.6182	(0.0654)	(3.9)	1.5617	1.5718	(0.0101)	(0.6)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	1.8895	2.5766	(0.6871)	(26.7)	2.6302	2.3017	0.3285	14.3
23	FUEL COST OF PURCHASED POWER	1.7962	1.8454	(0.0492)	(2.7)	1.7989	1.8380	(0.0391)	(2.1)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.6408	1.7722	(0.1316)	(7.9)	1.6880	1.7665	(0.0685)	(3.9)
24	ENERGY COST OF ECONOMY PURCHASES	1.9147	0.0000	1.9147	NA	1.9640	5.2532	(3.2892)	(82.6)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.8885	1.6258	(0.0301)	(1.6)	1.6858	1.6319	(0.0539)	(2.7)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A3

ACTUAL FOR THE PERIOD MONTH OF:

JULY 1994

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (BBLS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	CAPE CANAVERAL	# 1	367	144,097	59.4	84.3	9,693	#6 OIL	218,807	BBLS	6.331	1,385,267	3,290,593	2.2836	15.04
2		# 1		14,691				GAS	153,938	MCF	1.000	153,938	304,071	2.0698	1.98
3		# 2	367	167,092	67.0	94.0	9,772	#6 OIL	256,426	BBLS	6.331	1,623,433	3,856,337	2.3079	15.04
4		# 2		11,483				GAS	121,566	MCF	1.000	121,566	240,127	2.0912	1.98
5	FT. MYERS	# 1	137	47,133	47.0	100.0	10,360	#6 OIL	76,789	BBLS	6.359	488,301	1,073,679	2.2780	13.98
6		# 2	367	178,779	67.5	96.9	9,581	#6 OIL	269,353	BBLS	6.359	1,712,816	3,766,146	2.1066	13.98
7	LAUDERDALE	# 4	391	(33)	100.5	96.4	7,570	#2 OIL	0	BBLS	0.000	0	0.0000	0.00	
8		# 4		281,567				GAS	2,131,159	MCF	1.000	2,131,159	4,209,640	1.4951	1.98
9		# 5	391	0	92.1	98.1	7,882	#2 OIL	0	BBLS	0.000	0	0.0000	0.00	
10		# 5		259,801				GAS	2,047,856	MCF	1.000	2,047,856	4,045,093	1.5570	1.98
11	MANATEE	# 1	783	181,138	30.1	88.2	10,511	#6 OIL	298,791	BBLS	6.372	1,903,896	4,346,842	2.3997	14.55
12		# 2	783	230,318	40.9	88.2	10,280	#6 OIL	371,584	BBLS	6.372	2,367,733	5,405,843	2.3471	14.55
13	MARTIN	# 1	783	92,683	17.6	99.5	10,700	#6 OIL	151,783	BBLS	6.414	973,536	2,396,624	2.5858	15.79
14		# 1		19,543				GAS	227,255	MCF	1.000	227,255	448,893	2.2969	1.98
15		# 2	783	85,976	16.3	86.1	10,963	#6 OIL	141,177	BBLS	6.414	905,509	2,229,157	2.5928	15.79
16		# 2		17,290				GAS	226,579	MCF	1.000	226,579	447,557	2.5885	1.98
17		# 3	430	0	102.8	95.7	7,339	#2 OIL	0	BBLS	0.000	0	0.0000	0.00	
18		# 3		305,522				GAS	2,303,334	MCF	1.000	2,303,334	4,549,738	1.4892	1.98
19		# 4	430	0	104.5	97.3	10,666	#2 OIL	0	BBLS	0.000	0	0.0000	0.00	
20		# 4		317,853				GAS	2,369,338	MCF	1.000	2,369,338	4,680,115	1.4724	1.98
21	PT EVERGLADES	# 1	204	72,710	51.4	86.4	10,399	#6 OIL	117,894	BBLS	6.346	748,155	1,813,778	2.4945	15.38
22		# 1		6,670				GAS	77,291	MCF	1.000	77,291	152,672	2.2889	1.98
23		# 2	204	12,054	14.9	27.8	11,645	#6 OIL	20,706	BBLS	6.346	131,400	318,558	2.6428	15.38
24		# 2		616				GAS	16,145	MCF	1.000	16,145	31,891	5.1771	1.98
25		# 3	367	172,503	67.8	98.4	9,772	#6 OIL	264,586	BBLS	6.346	1,679,063	4,070,608	2.3597	15.38
26		# 3		5,167				GAS	57,151	MCF	1.000	57,151	112,889	2.1848	1.98
27		# 4	367	153,110	60.6	99.4	9,895	#6 OIL	237,523	BBLS	6.346	1,507,321	3,654,249	2.3867	15.38
28		# 4		6,145				GAS	68,521	MCF	1.000	68,521	135,348	2.2026	1.98

Florida Power & Light Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢ KWH)	COST OF FUEL (\$/UNIT)	
1	RIVIERA	272	129,212	65.3	90.9	72.3	9,839	#6 OIL	197,520	BBLS	6,424	1,268,868	2,576,061	1.9937	13.04
2			(75)					GAS	1,737	MCF	1,000	1,737	3,431	0.0000	1.98
3		272	135,649	67.8	96.5	70.4	9,957	#6 OIL	209,996	BBLS	6,424	1,349,014	2,738,774	2.0190	13.04
4			36					GAS	2,068	MCF	1,000	2,068	4,085	11.3785	1.98
5	SANFORD	137	22,704	19.5	100.0	56.4	11,157	#6 OIL	39,901	BBLS	6,311	251,815	580,588	2.5572	14.55
6			186					GAS	3,560	MCF	1,000	3,560	7,032	3.7806	1.98
7		362	115,809	40.8	97.3	55.4	10,340	#6 OIL	189,744	BBLS	6,311	1,197,474	2,760,915	2.3840	14.55
8			0					GAS	0	MCF	1,000	0	0	0.0000	0.00
9			0					GAS	0	MCF	0.000	0	0	0.0000	0.00
10		362	142,766	53.7	99.9	58.6	10,305	#6 OIL	233,107	BBLS	6,311	1,471,138	3,391,879	2.3758	14.55
11	TURKEY POINT	387	158,369	63.8	99.6	67.3	9,602	#6 OIL	235,966	BBLS	6,411	1,512,778	3,634,283	2.2948	15.40
12			18,228					GAS	182,864	MCF	1,000	182,864	361,208	1.9816	1.98
13		367	119,155	52.6	95.6	59.1	10,290	#6 OIL	189,505	BBLS	6,411	1,214,917	2,918,704	2.4495	15.40
14			14,250					GAS	157,865	MCF	1,000	157,865	311,828	2.1870	1.98
15	CUTLER	67	0	12.7	100.0	57.4	13,215	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16			6,843					GAS	90,429	MCF	1,000	90,429	178,623	2.6103	1.98
17		140	0	28.1	100.0	57.9	11,474	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18			29,080					GAS	333,750	MCF	1,000	333,750	659,250	2.2664	1.98
19	FT MYERS	1-12	565	401	0.3	95.9	58.4	#2 OIL	1,174	BBLS	5,722	6,718	33,279	8.2990	28.35
20	LAUDERDALE	1-12	364	140	0.9	94.5	69.6	#2 OIL	403	BBLS	5,800	2,337	11,236	8.0487	27.88
21		1-12	774					GAS	12,328	MCF	1,000	12,328	0	0.0000	0.00
22		13-24	364	135	0.0	91.1	61.4	#2 OIL	445	BBLS	5,800	2,581	12,407	9.1768	27.88
23		13-24	1,566					GAS	28,921	MCF	1,000	28,921	0	0.0000	0.00
24	EVERGLADES	1-12	364	43	0.2	79.2	61.5	#2 OIL	161	BBLS	5,762	928	4,490	10.4419	27.89
25		1-12	1,626					GAS	30,781	MCF	1,000	30,781	60,801	3.7393	1.98

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/MMBTU)	
1	PITMAN	# 1	239	0	79.1	99.0	83.4	9,115	#6 OIL	0 BBL	0.000	0	0.0000	0.00	
2		# 1		0					#2 OIL	5 BBL	5.823	29	0.0000	35.80	
3		# 1	135,471						QAS	1,234,722 MCF	1.000	1,234,722	2,438,924	1.8083	1.98
4		# 2	239	0	71.9	92.4	81.9	9,045	#6 OIL	0 BBL	0.000	0	0.0000	0.00	
5		# 2		7					#2 OIL	15 BBL	5.823	87	8.0149	35.80	
6		# 2	134,109						QAS	1,212,967 MCF	1.000	1,212,967	2,395,952	1.7866	1.98
7	ST JOHNS (1)	# 1	125	91,340	99.4	99.4	9,540	COAL	34,871 TONS	24.990	871,426	1,341,425	1.4686	38.47	
8		# 1		62					#2 OIL	103 BBL	5.720	589	3.8678	23.28	
9		# 2	125	92,278	100.4	100.0	9,565	COAL	37,275 TONS	23.680	882,672	1,433,902	1.5539	38.47	
10		# 2		42					#2 OIL	71 BBL	5.720	406	3.9115	23.14	
11	SCHIEFFER	# 4	556	273,343	94.3	99.0	81.9	10,071	COAL	161,937 TONS	17.000	2,752,929	4,789,149	1.7521	29.57
12		# 4		20					#2 OIL	28 BBL	5.820	163	3.0829	22.02	
13	TURKEY POINT	# 3	666	464,172	96.9	97.1	96.9	11,319	NUCLEAR	5,253,839 MMBTU	---	5,253,839	2,487,364	0.5359	0.47
14		# 4	666	477,977	97.1	97.5	97.1	11,301	NUCLEAR	5,401,803 MMBTU	---	5,401,803	2,797,810	0.5853	0.52
15	ST LUCIE	# 1	839	585,895	97.1	96.3	97.1	10,938	NUCLEAR	6,408,724 MMBTU	---	6,408,724	3,348,325	0.5715	0.52
16		# 2	714	468,076	91.2	92.4	97.8	11,057	NUCLEAR	5,184,333 MMBTU	---	5,184,333	2,568,354	0.5478	0.50
17															
18															
19															
20	SYSTEM TOTALS	15,198	6,404,413	----	----	----	9,923	----	3,723,563 BBL	----	63,554,123	99,435,901	1.5526	----	
21									13,092,125 MCF						
22	*** EXCLUDES PARTICIPANTS								234,003 TONS	COAL					
23	**** INCLUDES PARTICIPANTS								0 TONS	ORDINATION					
									22,248,699 MMBTU	NUCLEAR					

(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF JUL 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1 PURCHASES <<<<< HEAVY OIL >>>>>									
2	UNITS (BBL)	3,066,169	3,912,000	45,831-	1.2-	18,354,285	12,385,000	5,969,285	48.2
3	UNIT COST (\$/BBL)	15.9797	14.3773	1.6024	11.1	14.0119	14.1936	.1817-	1.3-
4	AMOUNT (\$)	61,700,083	56,244,000	5,536,083	9.8	257,177,085	175,700,000	81,389,085	46.3
5 BURNED									
6	UNITS (BBL)	3,722,182	3,905,597	183,415-	4.7-	16,501,621	11,680,532	4,821,089	41.3
7	UNIT COST (\$/BBL)	14.7264	14.2028	.5236	3.7	13.6250	13.9418	.3168-	2.3-
8	AMOUNT (\$)	54,814,314	55,470,265	655,951-	1.2-	224,833,785	162,847,812	61,985,973	38.1
9 ENDING INVENTORY									
10	UNITS (BBL)	5,356,494	4,615,622	740,872	16.1	5,356,494	4,615,622	740,872	16.1
11	UNIT COST (\$/BBL)	14.6491	14.6693	.0202-	.1-	14.6491	14.6693	.0202-	.1-
12	AMOUNT (\$)	78,467,843	67,707,781	10,760,062	15.9	78,467,843	67,707,781	10,760,062	15.9
13	OTHER USAGE (\$)	234,168				610,364			
14	DAYS SUPPLY	43							
15 PURCHASES <<<<< LIGHT OIL >>>>>									
16	UNITS (BBL)	1,187	0	1,187	100.0	53,493	0	53,493	100.0
17	UNIT COST (\$/BBL)	108.3270	.0000	108.3270	100.0	25.4501	.0000	25.4501	100.0
18	AMOUNT (\$)	119,918	0	119,918	100.0	1,361,462	0	1,361,462	100.0
19 BURNED									
20	UNITS (BBL)	3,318	29,048	25,730-	88.6-	24,242	39,287	15,045-	38.3-
21	UNIT COST (\$/BBL)	26.4464	28.8842	2,4378-	8.6-	27.5321	28.8843	1,3522-	4.7-
22	AMOUNT (\$)	87,749	839,829	751,200-	89.5-	667,433	1,134,779	467,346-	41.2-
23 OTHER CONSUMPTION									
24	UNITS (BBL)	268,699	112,933	155,766	100.0	268,699	112,933	155,766	100.0
25	UNIT COST (\$/BBL)	29.1517	31.7853	2,6336-	8.2-	29.1517	31.7853	2,6336-	8.2-
26	AMOUNT (\$)	7,833,838	3,587,354	4,246,484	100.0	7,833,838	3,587,354	4,246,484	100.0
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES <<<<<< COAL >>>>>>>									
30	UNITS (TON)	179,821	195,000	15,179-	7.8-	948,000	679,000	269,000	3.9
31	UNIT COST (\$/TON)	33.8639	40.9991	7.0952-	19.3-	33.1830	42.8623	9.6793-	21.1-
32	AMOUNT (\$)	5,945,967	7,987,880	2,041,913	25.6	29,990,750	36,994,210	6,003,460	18.0
33 BURNED									
34	UNITS (TON)	234,883	200,872	34,011	11.5	899,101	765,205	133,896	12.3
35	UNIT COST (\$/TON)	32.3154	41.9739	9.6585-	23.0-	32.4900	42.5096	10,1300-	23.0-
36	AMOUNT (\$)	7,584,676	8,009,152	424,476-	14.1-	27,888,170	32,509,765	4,621,595	14.6
37 ENDING INVENTORY									
38	UNITS (TON)	253,087	371,105	118,018-	31.0-	253,087	371,105	118,018-	31.0-
39	UNIT COST (\$/TON)	38.4281	42.2744	3,8463-	9.1-	38.4281	42.2744	3,8463-	9.1-
40	AMOUNT - (\$)	9,725,642	15,688,223	5,962,581-	38.0-	9,725,642	15,688,223	5,962,581-	38.0-
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 BURNED <<<<<<< GAS >>>>>>>>>									
44	UNITS (MCF)	13,050,876	12,900,000	150,876	1.2	47,583,562	48,225,766	642,204-	1.3-
45	UNIT COST (\$/MCF)	1.9753	2.2000	.2047-	13.4-	2.0021	2.2629	.2608-	11.5-
46	AMOUNT - (\$)	25,779,168	29,412,217	3,633,049-	12.6-	95,284,703	109,131,624	13,846,921-	12.7-
47 BURNED <<<<<< NUCLEAR >>>>>>>									
48	UNITS - (MMBTU)	22,248,099	21,066,628	1,181,471	5.6	73,476,183	73,193,955	282,228	.4
49	U. COST (\$/MMBTU)	.9030	.4733	.4298	6.4	.5056	.4768	.0288	6.0
50	AMOUNT (\$)	11,201,852	9,969,936	1,231,916	12.6	37,152,973	34,897,621	2,255,352	6.3
51 BURNED <<<<<< ORIMULSION >>>>>>>									
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BURNED <<<<<< PROPANE >>>>>>>									
56	UNITS (GAL)	2,455	100	2,355	100.0	11,504	400	11,104	100.0
57	UNIT COST (\$/GAL)	.8023	1.0000	.1977-	19.8-	.7793	1.0000	.2207-	22.1-
58	AMOUNT (\$)	2,130	100	2,030	100.0	8,965	400	8,565	100.0

LINES 9 & 23 EXCLUDE 2,000 BARRELS, \$13,788 CURRENT MONTH AND 9,000 BARRELS, \$20,867 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,796,623 CURRENT MONTH AND \$6,032,674 PERIOD-TO-DATE.

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	COST/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C, A, B, OS	247,313	0	247,313	2.350	3.350	5,811,848	0,284,876
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		42,024	0	42,024	0.530	0.530	222,727	222,727
80% OF GAIN ON ECONOMY SALES							1,420,510	
TOTAL		289,337	0	289,337	2.088	2.840	7,455,086 *	0,507,703
ACTUAL:								
ECONOMY		38,433	0	38,433	2.388	3.183	908,282	1,182,562
FMPA (SL 1)		28,240	0	28,240	0.854	0.854	171,800	171,800
OUC (SL 1)		18,235	0	18,235	0.454	0.454	82,784	82,784
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		15	0	15	0.820	0.880	83	147
FT. PIERCE UTILITIES AUTHORITY	OS	550	0	550	2.550	3.850	14,025	20,075
CITY OF HOMESTEAD	OS	331	0	331	1.828	2.244	8,374	7,427
UTILITY BOARD OF THE CITY OF KEY WEST	OS	8,357	0	8,357	2.358	3.280	220,782	308,876
CITY OF LAKE WORTH UTILITIES	OS	4,110	0	4,110	2.711	3.423	111,422	140,784
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	1,538	0	1,538	2.821	3.888	43,332	58,412
UGLETHORPE POWER CORPORATION	OS	200	0	200	2.407	2.850	4,814	5,800
CITY OF VERO BEACH	OS	880	0	880	2.725	3.325	17,885	21,845
FLORIDA KEYS ELECTRIC COOPERATIVE		3,288	0	3,288	4.143	4.143	138,143	138,143
ECONOMY SUB-TOTAL		38,433	0	38,433	2.388	3.183	908,282	1,182,562
ST. LUCIE PARTICIPATION SUB-TOTAL		44,478	0	44,478	0.572	0.572	254,384	254,384
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		20,845	0	20,845	2.788	3.485	554,858	888,628
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							228,840	
TOTAL		102,853	0	102,853	1.888	2.884	1,945,248 *	2,145,585
CURRENT MONTH:								
DIFFERENCE		(188,384)	0	(188,384)	(0.418)	(0.858)	(5,508,840)	(8,382,118)
DIFFERENCE (%)		(84.4)	0.0	(84.4)	(20.8)	(28.1)	(73.8)	(74.8)
PERIOD TO DATE:								
ACTUAL		778,812	0	778,812	2.825	2.881	20,428,118	22,217,473
ESTIMATED		818,887	0	818,887	1.888	2.888	14,228,788	18,070,437
DIFFERENCE		158,825	0	158,825	0.128	0.281	6,188,358	6,147,838
DIFFERENCE (%)		26.8	0.0	25.8	8.8	13.8	43.8	38.3

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF JULY 1984

SCHEDULE

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		¢/KWH		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	184,232	4,821,352	6,598,900	2.817	3.581	1,775,638
TOTAL		184,232	4,821,352	6,598,900	2.817	3.581	x .80 1,420,510
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	1,057	21,354	25,968	2.020	2.457	4,614
FLORIDA POWER CORPORATION	C	15,821	416,338	554,580	2.832	3.505	138,221
FT. PIERCE UTILITIES AUTHORITY	C	291	6,679	7,470	2.295	2.587	791
CITY OF GAINESVILLE	C	1,849	33,508	44,535	2.032	2.701	11,029
CITY OF HOMESTEAD	C	244	6,181	6,828	2.533	2.798	847
JACKSONVILLE ELECTRIC AUTHORITY	C	635	14,780	18,858	2.329	2.870	4,068
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,083	17,211	21,872	1.575	1.983	4,461
KISSIMEE UTILITY AUTHORITY	C	1,570	38,861	50,743	2.475	3.232	11,882
CITY OF LAKE WORTH UTILITIES	C	247	3,785	4,231	1.524	1.713	466
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	34	811	1,347	2.879	3.882	436
ORLANDO UTILITIES COMMISSION	C	1,207	22,871	28,528	1.803	2.383	5,555
REEDY CREEK IMPROVEMENT DISTRICT	C	727	11,530	15,248	1.588	2.098	3,719
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	2,525	43,884	51,842	1.730	2.053	8,148
SOUTHERN COMPANIES	C	3,487	87,718	104,378	2.530	3.011	16,660
CITY OF ST. CLOUD	C	880	22,504	30,090	2.557	3.418	7,586
CITY OF STARKE	C	311	7,584	11,168	2.432	3.581	3,604
CITY OF TALLAHASSEE	C	155	3,400	4,044	2.184	2.808	644
TAMPA ELECTRIC COMPANY	C	2,254	57,121	85,883	2.534	3.809	28,742
CITY OF VERO BEACH	C	208	3,644	4,241	1.752	2.038	597
CITY OF GAINESVILLE	X	4,058	88,518	120,848	2.208	2.881	31,438
SUB-TOTAL		38,433	888,282	1,192,582	2.388	3.103	283,308
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		38,433	888,282	1,192,582	2.388	3.103	226,640
CURRENT MONTH:							
DIFFERENCE		(145,788)	(3,812,080)	(5,404,428)	(0.251)	(0.478)	(1,183,870)
DIFFERENCE (%)		(78.1)	(81.1)	(81.8)	(8.8)	(13.3)	(84.0)
PERIOD TO DATE:							
ACTUAL		624,208	12,328,884	18,205,817	2.352	3.473	4,780,746
ESTIMATED		348,678	8,808,833	12,142,338	2.578	3.472	2,888,124
DIFFERENCE		174,830	3,323,751	6,083,279	(0.223)	0.001	2,181,822
DIFFERENCE (%)		48.8	38.8	48.8	(8.7)	0.0	87.3

COMPANY: JA POWER & LIGHT COMPANY

PURCHASER
EXCLUSIVE OF ECONOMIC ENERGY PURCHASE)
FOR THE MONTH OF JULY 1984

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(8) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
SOUTHERN COMPANIES (UPS & R)		708,387	0	0	708,387	2.033		14,424,520
ST. LUCIE RELIABILITY		30,841	0	0	30,841	0.530		158,217
SURPP		257,383	0	0	257,383	1.481		3,810,200
		996,731	0	0	996,731	1.845		18,393,937
TOTAL								
ACTUAL:								
SOUTHERN COMPANIES	UPS	82,570	0	0	82,570	2.204		2,040,104
SOUTHERN COMPANIES	R	517,853	0	0	517,853	1.872		9,690,438
PRIOR MONTH ADJUSTMENT		610,223	0	0	610,223	1.908		(98,144)
								11,631,398
FMPA (SL 2)		24,118	0	0	24,118	0.814		148,050
PRIOR MONTH ADJUSTMENT		1,270	0	0	1,270	0.811		7,151
		25,388	0	0	25,388			155,201
OUC (SL 2)		16,877	0	0	16,877	0.548		91,139
PRIOR MONTH ADJUSTMENT		878	0	0	878	0.424		(16,787)
		17,555	0	0	17,555			74,352
JACKSONVILLE ELECTRIC AUTHORITY	UPS	288,208	0	0	288,208	1.888		4,432,983
PRIOR MONTH ADJUSTMENT		(12,028)	0	0	(12,028)			5,579
		254,182	0	0	254,182	1.748		4,438,562
SEMPLE ELECTRIC COOPERATIVE, INC. (AMERICAN)		(144)	0	0	(144)	2.738		(3,943)
ST. LUCIE PARTICIPATION SUB-TOTAL		42,841	0	0	42,841	0.535		229,553
		997,282	0	0	997,282	1.788		17,825,571
TOTAL		(88,628)	0	0	(88,628)	(0.049)		(2,008,306)
CURRENT MONTH:		(88,628)	0.0	0.0	(88,628)	(2.7)		(11.4)
DIFFERENCE								
DIFFERENCE (%)		3,678,288	0	0	3,678,288	1.788		84,370,052
PERIOD TO DATE:		4,378,538	0	0	4,378,538	1.838		79,420,043
ACTUAL		(742,878)	0	0	(742,878)	(0.038)		(15,040,901)
ESTIMATED		(17.2)	0.0	0.0	(17.2)	(2.1)		(18.9)
DIFFERENCE								
DIFFERENCE (%)								

COMPANY: FLORIDA POWER & LIGHT COMPANY

ENERGY PAYMENT QUALIFYING FACILITIES
FOR THE MONTH OF JULY 1984

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERUP. TABLE (000)	(6) KWH FOR FIRM (000)	(7) COST/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		307,170	0	0	307,170	1.772	1.772	7,030,800
TOTAL		307,170	0	0	307,170	1.772	1.772	7,030,800
ACTUAL:								
ROYSTER COMPANY		0.451	0	0	0.451	1.401	1.401	60,107
DOWNTOWN GOVERNMENT CENTER		0.241	0	0	0.241	2.500	2.500	150,130
BIO-ENERGY PARTNERS, INC.		1.002	0	0	1.002	2.102	2.102	120,533
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		30,074	0	0	30,074	1.470	1.470	444,027
TROPICANA PRODUCTS, INC.		200	0	0	200	1.702	1.702	4,502
FLORIDA CRUSHED STONE		07,000	0	0	07,000	1.000	1.000	1,400,070
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,004	0	0	30,004	1.044	1.044	600,412
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		24,707	0	0	24,707	1.014	1.014	440,122
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		00	0	0	00	2.051	2.051	1,641
CEDAR BAY GENERATING COMPANY		147,017	0	0	147,017	1.547	1.547	2,260,300
TOTAL		330,054	0	0	330,054	1.041	1.041	5,572,510
CURRENT MONTH DIFFERENCE		(07,524) (14.0)	0.0	0.0	(07,524) (14.0)	(0.132) (7.4)	(0.132) (7.4)	(1,460,374) (20.0)
PERIOD TO DATE: ACTUAL		1,207,023	0	0	1,207,023	1.000	1.000	21,520,001
ESTIMATED		1,432,000	0	0	1,432,000	1.700	1.700	25,312,200
DIFFERENCE		(100,000)	0	0	(100,000)	(0.000)	(0.000)	(3,794,200)
DIFFERENCE (%)		(11.0)	0.0	0.0	(11.0)	(3.0)	(3.0)	(15.0)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ECONOMY ENER. PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF JULY 1984

SCHEDULE

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST \$/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4)	COST \$ GENERATED		FUEL SAVINGS (6)(b) - (5)
					(a) \$/KWH	(b) \$	\$
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	1,736	2.164	37,560	2.320	40,272	2,712
TOTAL	C	0	0.000	0	0.000	0	0
ACTUAL:							
FLORIDA POWER CORPORATION	C	1,736	2.164	37,560	2.320	40,272	2,712
FT. PIERCE UTILITIES AUTHORITY	C						
CITY OF GAINESVILLE	C						
CITY OF HOMESTEAD	C	10,462	1.714	179,346	1.601	167,525	18,457
JACKSONVILLE ELECTRIC AUTHORITY	C	48	2.520	1,214	2.673	1,283	60
CITY OF LAKE WORTH UTILITIES	C	3,500	1.846	6,461	2.167	7,581	863
ORLANDO UTILITIES COMMISSION	C	5	3.640	182	4.080	203	11
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	2,663	2.533	6,742	2.602	6,944	202
CITY OF TALLAHASSEE	C	129	2.090	2,697	2.297	2,954	255
TAMPA ELECTRIC COMPANY	C	266	2.734	730	2.800	746	16
CITY OF VERO BEACH	C	23,279	1.700	39,574	1.671	38,803	771
SOUTHERN COMPANIES	C	742	2.375	1,741	2.601	1,930	401
OGLETHORPE POWER CORPORATION	C	76,223	1.872	1,426,883	2.173	1,656,410	229,427
	C	50	2.612	1,306	2.684	1,332	26
	C	170	2.700	459	3.254	552	93
	OS	\$1,059	2.030	1,041,216	2.314	1,181,536	140,322
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL							
		117,416	1.800	2,113,140	2.126	2,498,380	315,220
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL							
		61,220	2.041	1,046,822	2.317	1,187,070	141,248
TOTAL		168,645	1.816	3,220,862	2.185	3,685,450	456,468
CURRENT MONTH:							
DIFFERENCE		168,645	1.816	3,220,862	2.185	3,685,450	456,468
DIFFERENCE (%)							
PERIOD TO DATE:							
ACTUAL		168,645	1.816	3,220,862	2.185	3,685,450	456,468
ESTIMATED		6,614.6	(0.240)	3,191,402	(0.134)	3,645,168	453,756
DIFFERENCE			(11.6)	6,486.6	(5.6)	0,061.3	18,731.4
DIFFERENCE (%)							
		341,610	1.884	6,708,363	2.218	7,678,003	969,550
		2,002	2.161	44,000	2.321	47,857	3,307
		338,000	(0.197)	6,664,003	(0.0731)	7,631,046	966,243
		18,467.3	(0.1)	14,000.3	(3.1)	15,945.5	29,218.1

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
08/15/94

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE
FOR THE PERIOD/MONTH OF: JULY 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL KWH
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF JULY, 1994

SCHEDULED INTERCHANGE (MMW)

	Receipts	Outflows	Net
*S Yam Company Services	913277	3887	(909,810)
TEL Tampa Electric Company	72,547	3,338	(69,211)
FPC Florida Power Corporation	86,886	19,639	(67,247)
FMP Florida Municipal Power Agency	1,500	1,291	(308)
OUC Orlando Utilities Commission	206	34,811	34,605
JEI Jacksonville Electric Authority	446,311	710	(445,601)
JEA Lees Payback	2,084	0	(2,084)
VER City of Vero Beach	50	8,589	8,540
FTP FL Power Utilities Authority	48	7,784	7,736
LWU Lake Worth Utilities Authority	106	18,524	18,419
NSB US Comm., City of New Smyrna Beach	0	6,510	6,510
HST City of Homestead	5	4,739	4,734
SEC Seminole Electric Cooperative, Inc.	19,384	2,395	(16,989)
SEC Lees Payback	0	0	0
SEC Investment Payback	0	0	0
STK City of Stuart	0	1,475	1,475
OVL City of Gainesville	3,102	5,802	2,700
ALC City of Alachua	0	214	214
CLW City of Clewiston	0	1,089	1,089
KIS Kissimmee Utility Authority	0	6,251	6,251
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	887	887
GCS City of Green Cove Springs	0	888	888
JRH City of Jacksonville Beach	0	5,243	5,243
KEY Util. Board of The City of Key West	0	38,955	38,955
TAL City of Tallahassee	549	155	(404)
RCI Ready Crush Energy Services, Inc.	0	814	814
TOTAL SCHEDULED INTERCHANGE	632,955	168,092	(1,374,473)

ACTUAL INTERCHANGE (MMW)

FPC at Duval	5	18,884	18,889
FPC at Bartowville	0	1	1
FPC at Seawater	18,884	2,078	(16,806)
F at Duval	0	52,594	52,594
with Longwood	16	188,842	188,826
at Duval	1	52,036	52,036
FPL at Duval	22,389	0	(22,389)
TBC at Johnson	175,418	4	(175,411)
TBC at Marion	174,203	0	(174,203)
TBC at Marion 2B	184,088	0	(184,088)
OUC at Indian River	22,888	28,474	3,586
FMP at Green Cove Springs #1	0	4,242	4,242
FMP at Green Cove Springs #2	0	5,938	5,938
FMP at Jacksonville Beach #1	0	13,802	13,802
FMP at Jacksonville Beach #2	0	13,785	13,785
FMP at Mandy	0	8,909	8,909
FMP at Jacksonville Beach #3	0	27,560	27,560
JEA at Seawater	188,839	0	(188,839)
JEA at Duval #1	57,703	3,520	(54,183)
JEA at Duval #2	57,941	3,472	(54,469)
JEA at Monmouth 115 KV	17,489	79	(17,410)
JEA at Egan	0	154,131	154,131
FTP at West	21,705	0	(21,705)
FTP at Midway	1	50,834	50,833
LWU at Myakka	0	21,402	21,402
VER at West M	21,701	1	(21,700)
VER at West E	0	37,811	37,811
HST at Lucy	13,284	33,845	20,561
NSB at Smyrna V1	13	8,834	8,821
NSB at Smyrna V2	18	24,515	24,497
*SCS at Ringland	3,884	18,806	14,922
*SCS at Hatch #1	534,279	0	(534,279)
*SCS at Hatch #2	588,871	0	(588,871)
SEC at Black Creek	728	0	(728)
SEC at Putnam	1,173	0	(1,173)
SEC at Rice #1	138,817	95	(138,722)
SEC at Rice #2	138,288	92	(138,177)
SEC at Lee	113,396	0	(113,396)
STK at Stuart	0	5,880	5,880
OVL at Ocala	308	22,087	21,781
KEY at Marion	0	47,934	47,934
* - Metered Exchange	2,504,135	888,847	(1,615,288)
transfers SCS/JEA	254,020	254,020	0
Less Transmission for others	80,045	79,865	(180)
Less Partial Requirements		18,162	18,162
Less SEC Load Replacement	259,678		(259,678)
TOTAL ACTUAL INTERCHANGE	1,910,382	536,800	(1,373,582)

INADVERTENT NET INTERCHANGE Received

*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH**

APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38		47.38
Fuel Recovery Factor (c/KWH)	1.498	1.506	1.458	1.434		1.474
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161		1.00161
Fuel Recovery Revenues (\$)	15.00	15.08	14.60	14.36		14.76
Total Revenues (\$)	62.38	62.46	61.98	61.74		62.14

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38	47.38		47.38
Fuel Recovery Factor (c/KWH)	1.508	1.524	1.484	1.386		1.476
Group Loss Multiplier	1.00161	1.00161	1.00161	1.00161		1.00161
Fuel Recovery Revenues (\$)	15.10	15.28	14.96	13.88		14.78
Total Revenues (\$)	62.48	62.64	62.24	61.26		62.16

DIFFERENCE

Base Rate Revenues (\$)	0	0	0	0		0
Fuel Adj Revenues (\$)	0.10	0.18	0.26	(0.48)		0.02
Total Revenues (\$)	0.10	0.18	0.26	(0.48)		0.01

DIFFERENCE (%)

Base Rate Revenues	0	0	0	0		0
Fuel Adj Revenues	0.67	1.19	1.78	(3.34)		0.07
Total Revenues	0.16	0.29	0.42	(0.78)		0.02

Company: Florida Power & Light Company

KW. SALES AND CUSTOMER DATA
Month of July 1994

SCHE. A12

KWH SALES (000)

	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 Residential	4,007,941	3,799,788	208,153	5.5%	13,448,788	12,127,488	1,321,300	10.9%
2 Commercial	2,745,216	2,746,036	(820)	0.0%	10,202,844	9,738,535	464,309	4.8%
3 Industrial	333,345	367,715	(34,370)	-9.3%	1,289,637	1,390,168	(100,531)	-7.2%
4 Street & Highway Lighting	28,945	29,365	(420)	-1.4%	114,977	111,080	3,897	3.5%
5 Other Sales to Public Authority	73,624	55,377	18,247	33.0%	226,342	198,954	27,388	13.8%
5A Railways & Railroads	7,467	6,398	1,069	16.7%	27,532	25,410	2,122	8.4%
7 Total Jurisdictional Sales	7,196,539	7,004,679	191,860	2.7%	25,310,121	23,591,635	1,718,486	7.3%
8 Sales for Resale	155,120	102,105	53,015	51.9%	486,622	316,531	170,091	53.7%
9 Total Sales	7,351,659	7,106,784	244,875	3.4%	25,796,743	23,908,166	1,888,577	7.9%

NUMBER OF CUSTOMERS

10 Residential	3,018,690	3,030,301	(11,611)	-0.4%	3,034,479	3,044,241	(9,762)	-0.3%
11 Commercial	366,291	371,972	(5,681)	-1.5%	365,635	370,820	(5,185)	-1.4%
12 Industrial	15,501	15,231	270	1.8%	15,403	15,198	204	1.3%
13 Street & Highway Lighting	2,306	2,575	(269)	-10.4%	2,304	2,513	(209)	-8.3%
14 Other Sales to Public Authority	295	296	(1)	-0.3%	297	297	0	0.0%
14A Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16 Total Jurisdictional Customers	3,403,106	3,420,398	(17,292)	-0.5%	3,418,141	3,433,092	(14,952)	-0.4%
17 Sales for Resale	12	10	2	20.0%	12	11	1	5.4%
18 Total Customers	3,403,118	3,420,408	(17,290)	-0.5%	3,418,153	3,433,104	(14,951)	-0.4%

KWH USE PER CUSTOMER

19 Residential	1,328	1,254	74	5.9%	4,432	3,984	448	11.3%
20 Commercial	7,495	7,382	112	1.5%	27,904	26,262	1,642	6.3%
21 Industrial	21,505	24,144	(2,639)	-10.9%	83,728	91,469	(7,740)	-8.5%
22 Street & Highway Lighting	12,552	11,404	1,148	10.1%	49,901	44,198	5,703	12.9%
23 Other Sales to Public Authority	249,572	187,085	62,486	33.4%	762,177	670,255	91,923	13.7%
23A Railways & Railroads	324,672	278,152	46,520	16.7%	1,197,063	1,104,783	92,280	8.4%
25 Total Jurisdictional Use Per Customer	2,115	2,048	67	3.3%	7,405	6,872	533	7.8%
26 Sales for Resale	12,926,657	10,210,500	2,716,157	26.6%	40,551,833	27,792,966	12,758,867	45.9%
27 Total Use Per Customer	2,160	2,078	83	4.0%	7,547	6,964	583	8.4%

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

KWH SALES (000)

1	Residential	4,007,941	3,799,788	208,153	5.5%	13,448,788	12,127,488	1,321,300	10.9%
2	Commercial	2,745,216	2,746,036	(820)	0.0%	10,202,844	9,738,535	464,309	4.8%
3	Industrial	333,345	367,715	(34,370)	-9.3%	1,289,637	1,390,168	(100,531)	-7.2%
4	Street & Highway Lighting	28,945	29,365	(420)	-1.4%	114,977	111,080	3,897	3.5%
5	Other Sales to Public Authority	73,624	55,377	18,247	33.0%	226,342	198,954	27,388	13.8%
5A	Railways & Railroads	7,467	6,398	1,069	16.7%	27,532	25,410	2,122	8.4%
7	Total Jurisdictional Sales	7,196,539	7,004,679	191,860	2.7%	25,310,121	23,591,635	1,718,486	7.3%
8	Sales for Resale	155,120	102,105	53,015	51.9%	486,622	316,531	170,091	53.7%
9	Total Sales	7,351,659	7,106,784	244,875	3.4%	25,796,743	23,908,166	1,888,577	7.9%

NUMBER OF CUSTOMERS

10	Residential	3,018,690	3,030,301	(11,611)	-0.4%	3,034,479	3,044,241	(9,762)	-0.3%
11	Commercial	366,291	371,972	(5,681)	-1.5%	365,635	370,820	(5,185)	-1.4%
12	Industrial	15,501	15,231	270	1.8%	15,403	15,198	204	1.3%
13	Street & Highway Lighting	2,306	2,575	(269)	-10.4%	2,304	2,513	(209)	-8.3%
14	Other Sales to Public Authority	295	296	(1)	-0.3%	297	297	0	0.0%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16	Total Jurisdictional Customers	3,403,106	3,420,398	(17,292)	-0.5%	3,418,141	3,433,092	(14,952)	-0.4%
17	Sales for Resale	12	10	2	20.0%	12	11	1	5.4%
18	Total Customers	3,403,118	3,420,408	(17,290)	-0.5%	3,418,153	3,433,104	(14,951)	-0.4%

KWH USE PER CUSTOMER

19	Residential	1,328	1,254	74	5.9%	4,432	3,984	448	11.3%
20	Commercial	7,495	7,382	112	1.5%	27,904	26,262	1,642	6.3%
21	Industrial	21,505	24,144	(2,639)	-10.9%	83,728	91,469	(7,741)	-8.5%
22	Street & Highway Lighting	12,552	11,404	1,148	10.1%	49,901	44,198	5,703	12.9%
23	Other Sales to Public Authority	249,572	187,085	62,486	33.4%	762,177	670,255	91,923	13.7%
23A	Railways & Railroads	324,672	278,152	46,520	16.7%	1,197,063	1,104,783	92,280	8.4%
25	Total Jurisdictional Use Per Customer	2,115	2,048	67	3.3%	7,405	6,872	533	7.8%
26	Sales for Resale	12,926,657	10,210,500	2,716,157	26.6%	40,551,833	27,792,966	12,758,867	45.9%
27	Total Use Per Customer	2,160	2,078	83	4.0%	7,547	6,964	583	8.4%

SPENT FUEL DISPOSAL COSTS

JULY 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
ST LUCIE 1									
1	Amortization of Fuel Burned	0	0	0		0	0	0	
2	Fuel Burned During Month	551,118	518,000	33,118	6.4%	2,018,143	2,106,000	(87,857)	-4.2%
ST LUCIE 2									
3	Fuel Burned During Month	366,367	370,000	(3,633)	-1.0%	1,229,812	1,242,000	(12,188)	-1.0%
TURKEY POINT 3									
4	Amortization of Fuel Burned	0	0	0		0	0	0	
5	Fuel Burned During Month	432,852	412,000	20,852	5.1%	1,019,481	930,000	89,481	9.6%
TURKEY POINT 4									
6	Fuel Burned During Month	446,286	412,000	34,286	8.3%	1,765,238	1,676,000	89,238	5.3%
7	TOTAL	1,798,623	1,712,000	86,623	4.9%	6,032,674	5,954,000	78,674	1.3%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.

JUNE 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JUNE 1994

		DOLLARS				MWH				GKWH			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%			AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	108,052,051	90,847,389	18,404,662	17.0	8,702,102	5,997,463	704,639	11.7	1,5824	1,5114	0.0710	4.7
2	Nuclear Fuel Disposal Costs (A13)	1,771,891	1,789,829	2,062	0.1	1,874,891	1,927,288	(52,397)	(2.7)	0.0845	0.0818	0.0027	2.9
3	Coal Car Investment	39,045	32,536	6,509	20.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a	DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	344,357	286,953	57,404	20.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(1,482,737)	(1,387,895)	(95,042)	6.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	108,724,607	91,349,012	15,375,595	16.8	8,702,102	5,997,463	704,639	11.7	1,5824	1,5291	0.0593	4.6
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	15,672,396	16,713,267	(3,040,891)	(16.3)	878,856	1,018,039	(139,181)	(13.7)	1,7833	1,8382	(0.0549)	(3.0)
7	Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,038,529	37,560	1,000,969	2,965.0	48,789	1,736	47,053	2,709.3	2,1295	2,1836	(0.0341)	(1.6)
8	Energy Cost of Other Econ Purch (Non-Broker) (A8)	821,827	0	821,827	NA	27,471	0	27,471	NA	2,2628	0.0000	2,2628	NA
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8a)	5,108,459	8,318,187	(1,212,728)	(19.2)	305,530	382,755	(57,225)	(15.8)	1,6713	1,7420	(0.0707)	(4.1)
12	TOTAL COST OF PURCHASED POWER	22,439,011	25,070,034	(2,631,023)	(10.5)	1,290,826	1,382,530	(121,902)	(8.6)	1,7800	1,8133	(0.0333)	(1.8)
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					7,982,730	7,379,993	582,737	7.9				
14	Fuel Cost of Economy Sales (A7)	(3,789,086)	(2,478,662)	(1,311,004)	82.0	(136,471)	(97,585)	(38,886)	39.8	2,7766	2,5400	0.2366	9.3
15	Gain on Economy Sales (A7a)	(2,689,716)	(595,675)	(2,094,041)	381.8	(136,471)	(97,585)	(38,886)	39.8	1,9708	0,8104	1,3605	222.9
17	Fuel Cost of Unit Power Sales (SL2 Partrps) (A7)	(347,880)	(234,490)	(113,390)	48.4	(37,148)	(43,424)	6,276	(14.5)	0,9385	0,5400	0,3985	73.4
18	Fuel Cost of Other Power Sales (A7)	(1,334,017)	0	(1,334,017)	NA	(55,404)	0	(55,404)	NA	2,4078	0.0000	2,4078	NA
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(8,181,279)	(3,308,827)	(4,852,452)	148.7	(229,023)	(141,009)	(88,014)	62.4	3,5635	2,3485	1,2170	51.8
19	Net Inadvertent Interchange (A19)	0	0	-	-	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	121,002,339	113,110,219	7,892,120	7.0	7,733,707	7,238,984	494,723	6.8	1,5646	1,5625	0.0021	0.1
21	Net Unbilled Sales (A4)	8,065,059 *	8,337,797 *	1,727,262	27.3	515,471	405,619	109,852	27.1	0,1214	0,1019	0,0195	19.1
22	Company Use (A4)	268,798 *	339,250 *	(72,454)	(21.4)	17,052	21,712	(4,660)	(21.5)	0,0040	0,0055	(0.0015)	(27.3)
23	T & D Losses (A4)	7,423,724 *	8,185,781 *	(742,057)	(9.1)	474,481	522,610	(48,129)	(9.2)	0,1117	0,1312	(0.0195)	(14.9)
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	121,002,339	113,110,219	7,892,120	7.0	8,645,592,115	8,222,529,000	423,063,115	8.8	1,8206	1,8178	0.0030	0.2
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	836,340	231,708	604,634	260.9	48,044,043	12,747,000	33,297,043	261.2	1,8208	1,8178	0.0030	0.2
26	Jurisdictional KWH Sales	120,165,999	112,878,513	7,287,486	6.5	8,599,548,072	8,208,782,000	389,766,072	6.3	1,8208	1,8178	0.0030	0.2
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1,00035	1,00035	0	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	120,207,955	112,918,020	7,289,935	6.5	8,599,548,072	8,208,782,000	389,766,072	6.3	1,8215	1,8184	0.0031	0.2
28	TRUE-UP **	(23,967,419)	(23,967,419)	0	0.0	8,599,548,072	8,208,782,000	389,766,072	6.3	(0.3632)	(0.3860)	0.0228	(5.9)
29	TOTAL JURISDICTIONAL FUEL COST	95,240,539	88,950,801	7,289,935	8.2	8,599,548,072	8,208,782,000	389,766,072	6.3	1,4583	1,4324	0.0259	1.8
30	Revenue Tax Factor									1,01809	1,01809	0	-
31	Fuel Factor Adjusted for Taxes									1,4816	1,4554	0.0264	1.8
32	GPIF **	145,316	145,316	0	0.0	8,689,648,072	8,208,782,000	389,766,072	6.3	0,0022	0,0023	(0.0001)	(4.3)
33	Fuel Factor Including GPIF									1,484	1,4577	0.0263	1.8
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1,484	1,458	0.026	1.8

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1994 THRU JUNE 1994

PAGE 01

	DOLLARS				MWH				GKWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	286,358,262	236,100,226	50,258,034	21.3	18,299,459	15,203,767	3,095,692	20.4	1.0040	1.0020	0.0020	0.8
2 Nuclear Fuel Disposal Costs (A13)	4,236,052	4,242,887	(6,845)	(0.2)	4,545,959	4,620,164	(74,205)	(1.6)	0.0000	0.0010	(0.0010)	1.5
3 Coal Car Investment	117,968	98,090	19,878	20.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	5,102,910	4,380,050	722,860	18.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	1,034,662	863,714	170,948	19.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,362,171)	(3,889,894)	(522,277)	13.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	292,456,663	241,814,835	50,641,848	20.9	18,299,459	15,203,767	3,095,692	20.4	1.0042	1.0000	0.0042	0.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A6)	48,074,481	61,026,106	(12,951,625)	(21.2)	2,671,066	3,324,205	(653,139)	(19.6)	1.0020	2.1627	(1.1607)	(12.0)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,031,242	39,750	1,991,492	NA	106,761	1,838	104,923	NA	2.1687	0.0000	2.1687	NA
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,449,149	4,800	1,444,349	NA	66,212	0	66,212	NA	0.0000	0.0000	0.0000	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	15,955,575	18,273,409	(2,317,834)	(12.7)	926,169	1,035,731	(107,562)	(10.4)	1.7100	1.7043	0.0057	(2.6)
12 TOTAL COST OF PURCHASED POWER	67,510,447	79,344,065	(11,833,618)	(14.9)	3,772,208	4,361,774	(589,566)	(13.5)	1.7087	1.6161	0.0926	(1.6)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					22,071,667	19,565,542	2,506,125	12.8				
14 Fuel Cost of Economy Sales (A7)	(11,420,422)	(4,676,875)	(6,443,547)	120.5	(485,773)	(197,975)	(287,798)	145.4	2.3010	2.0130	0.2880	(6.5)
15 Gain on Economy Sales (A7a)	(4,474,108)	(1,068,614)	(3,385,492)	311.0	(485,773)	(197,975)	(287,798)	145.4	0.0210	0.0400	(0.0190)	(67.5)
16 Fuel Cost of Unit Power Sales (SL2 Partrps) (A7)	(865,067)	(706,185)	(158,882)	22.5	(116,853)	(130,775)	13,922	(10.8)	0.7400	0.0400	0.7000	37.1
17 Fuel Cost of Other Power Sales (A7)	(1,721,277)	0	(1,721,277)	NA	(71,033)	0	(71,033)	NA	2.4232	0.0000	2.4232	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(18,480,872)	(6,771,674)	(11,709,198)	172.9	(673,659)	(326,750)	(344,909)	104.9	2.7434	2.0000	0.0000	33.2
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	341,488,256	314,387,226	27,101,030	8.6	21,396,008	19,236,791	2,161,217	11.2	1.0000	1.0043	(0.0043)	(2.4)
21 Net Unbilled Sales (A4)	8,226,402 *	8,628,969 *	1,597,433	24.1	515,471	405,618	109,852	27.1	9.0462	0.0000	0.0000	13.3
22 Company Use (A4)	787,660 *	943,073 *	(175,413)	(18.6)	48,102	57,705	(9,603)	(18.6)	0.0042	0.0007	0.0035	(26.3)
23 T & D Losses (A4)	38,071,770 *	32,229,785 *	5,841,985	18.1	2,385,599	1,972,085	413,514	21.0	0.2000	0.1040	0.0960	7.7
24 SYSTEM KWH SALES(EXCL FKEC & CKW A2.p2)	341,488,256	314,387,226	27,101,030	8.6	18,217,972,525	18,615,893,000	1,802,079,525	9.6	1.6745	1.0021	0.6724	(0.9)
25 Wholesale KWH Sales(EXCL FKEC & CKW A2.p2)	1,956,762	547,505	1,409,257	257.4	104,390,028	28,837,000	75,453,028	260.7	1.6745	1.0021	0.6724	(0.9)
26 Jurisdictional KWH Sales	339,531,494	313,839,721	25,691,773	8.2	18,113,582,497	18,586,956,000	1,526,626,497	8.2	1.6745	1.0021	0.6724	(0.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0000	1.0000	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	339,651,903	313,949,565	25,702,338	8.2	18,113,582,497	18,586,956,000	1,526,626,497	8.2	1.6701	1.0027	0.6674	(0.9)
28 TRUE-UP **	(71,902,257)	(71,902,257)	0	0.0	18,113,582,497	18,586,956,000	1,526,626,497	8.2	(0.3979)	(0.4309)	0.0330	(8.4)
29 TOTAL JURISDICTIONAL FUEL COST	267,749,646	242,047,308	25,702,338	10.6	18,113,582,497	18,586,956,000	1,526,626,497	8.2	1.4701	1.4002	0.0699	1.3
30 Revenue Tax Factor									1.0100	1.0100	0.0000	-
31 Fuel Factor Adjusted for Taxes									1.0010	1.4027	0.4017	1.3
32 GPF **	435,946	435,946	0	0.0	18,113,582,497	18,586,956,000	1,526,626,497	8.2	0.0004	0.0000	0.0004	(7.7)
33 Fuel Factor Adjusted for Taxes									1.0043	1.4000	0.3957	1.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.004	1.400	0.396	1.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

**RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1**

Month of June, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$106,052,051
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,771,891
3	Coal Car Investment	Schedule A-2 Line A1b	39,045
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	344,357
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(1,482,737)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	15,672,396
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	1,660,156
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	5,106,459
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(8,161,279)
20	Total Fuel and Net Power Transactions		<u>\$121,002,339</u>

CALCULATION OF TAKE-UP AND INTEREST PROVISION					SCHEDULE			
Company Florida Power & Light Company					Page 1 of 2			
Month of: JUNE 1994								
CURRENT MONTH					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
A. Fuel Costs & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$106,052,051	\$90,647,389	\$15,404,662 17.0		\$286,359,261	\$236,100,228	\$50,259,033 21.3	
1a. Nuclear Fuel Disposal Costs	1,771,891	1,769,829	2,062 0.1		4,236,051	4,242,697	(6,646) (0.2)	
1b. Coal Cars Depreciation & Return	39,045	32,536	6,509 20.0		117,967	98,090	19,877 20.3	
1c. Gas Pipelines Depreciation & Return	344,357	286,953	57,404 20.0		1,034,661	863,714	170,947 19.8	
1d. DOE DAD Fund Payment	0	0	0 N/A		5,102,910	4,380,000	722,910 16.5	
2. Fuel Cost of Power Sold	(8,161,279)	(3,308,827)	(4,852,452) 146.7		(18,480,872)	(6,771,674)	(11,709,198) 172.9	
3. Fuel Cost of Purchased Power	15,672,396	18,713,287	(3,040,891) (16.2)		48,074,481	61,026,106	(12,951,625) (21.2)	
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0 N/A		0	0	0 N/A	
3b. Energy Payments to Qualifying Facilities	5,106,459	6,319,187	(1,212,728) (19.2)		15,955,575	18,273,409	(2,317,834) (12.7)	
4. Energy Cost of Economy Purchases	1,660,156	37,360	1,622,596 ---		3,480,391	44,550	3,435,841 ---	
5. Total Fuel Costs & Net Power Transactions	122,485,076	114,497,914	7,987,162 7.0		345,880,425	318,257,120	27,623,305 8.7	
6. Adjustments to Fuel Cost: (Detailed below)								
less to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	(1,508,564)	(1,387,695)	(120,869) 8.7		(4,433,229)	(3,869,894)	(563,335) 14.6	
Inventory Adjustments	12,598	0	12,598 N/A		33,980	0	33,980 N/A	
Non Recoverable Oil/Tank Bombers	13,229	0	13,229 N/A		7,080	0	7,080 N/A	
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0 N/A		0	0	0 N/A	
7. Adjusted Total Fuel Costs & Net Power Transactions	\$121,002,339	\$113,110,219	\$7,892,120 7.0		\$341,488,255	\$314,387,226	\$27,101,029 8.6	
B. Sales Revenues (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	\$0	\$0	\$0 N/A		\$0	\$0	\$0 N/A	
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	\$96,563,305	\$90,938,562	\$5,624,742 6.2		\$265,584,263	\$242,906,101	\$22,678,162 9.3	
c. Jurisdictional Fuel Revenues	96,563,305	90,938,562	5,624,742 6.2		265,584,263	242,906,101	22,678,162 9.3	
d. Non Fuel Revenues	281,301,240	264,687,727	16,613,513 6.3		769,907,792	707,833,371	62,074,421 8.8	
e. Total Jurisdictional Sales Revenues	377,864,545	355,626,289	22,238,256 6.3		1,035,492,055	950,739,472	84,752,583 8.9	
2. Non Jurisdictional Sales Revenues	7,607,133	4,741,828	2,865,305 60.4		17,961,483	8,146,205	9,815,278 120.5	
3. Total Sales Revenues	\$385,471,678	\$360,368,117	\$25,103,561 7.0		\$1,053,453,538	\$958,885,677	\$94,567,861 9.9	
C. kWh Sales								
1. Jurisdictional Sales kWh	6,599,548,072	6,209,782,000	389,766,072 6.3		18,113,582,497	16,586,956,000	1,526,626,497 9.2	
2. Non Jurisdictional Sales (excluding FKBC & CKW)	46,044,043	12,747,000	33,297,043 261.2		104,390,028	28,937,000	75,453,028 260.7	
3. Sub-Total Sales (excluding FKBC & CKW)	6,645,592,115	6,222,529,000	423,063,115 6.8		18,217,972,525	16,615,893,000	1,602,079,525 9.6	
4. Non Jurisdictional Sales to Other FPL Customers	81,111,340	66,514,000	14,597,340 21.9		230,863,279	185,489,000	45,374,279 24.5	
5. Total Sales	6,726,703,455	6,289,043,000	437,660,455 7.0		18,448,835,804	16,801,382,000	1,647,453,804 9.8	
6. Jurisdictional Sales % of Total KWH Sales (lines C1/C3)	99.30715%	99.79515%	(0.48800) (0.5)		99.42699%	99.82585%	(0.39886) (0.4)	

		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHED. 2	
		Company: Florida Power & Light Company						Page 2 of 2	
		Month of: JUNE 1994							
		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
D. True-up Calculation									
1. Jurisdictional Fuel Revenues (line B-1c)		\$96,563,305	\$90,938,562	\$5,624,743	6.2	\$265,584,263	\$242,406,101	\$22,678,162	9.3
2. Fuel Adjustment Revenues Not Applicable to Period:									
a. True-up Provision		23,967,419	23,967,419	0	0.0	71,902,258	71,902,258	0	0.0
b. In-Period True-up		0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)		(143,015)	(143,015)	0	0.0	(429,044)	(429,044)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period		\$120,387,709	\$114,762,966	\$5,624,743	4.9	\$337,057,476	\$314,379,314	\$22,678,162	7.2
4. Adj Total Fuel Costs & Net Power Transactions (Line A-7)		\$121,002,339	\$113,110,219	\$7,892,120	7.0	\$341,488,255	\$314,387,226	\$27,101,029	8.6
a. Nuclear Fuel Expense - 100% Retail		292,255	0	292,255	N/A	678,615	0	678,615	N/A
b. DOE Disp Costs Credit and D&D Fund Pymnt-100% Retail		0	0	0	N/A	5,102,910	4,380,000	722,910	16.5
c. Adjusted Total Fuel Costs & Net Power Transactions (excluding 100% Retail Nuclear Fuel Expense, DOE Credit, and DOE's D&D Fund Payments)		120,710,084	113,110,219	7,599,865	6.7	335,706,731	310,007,226	25,699,505	8.3
5. Jurisdictional Sales % of Total kWh Sales (Line C-6)		99.30715%	99.79515%	(0.48800)	(0.5)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Net Power Transactions (Line D4c x D5 x 1.00033(h)) + (Line D4a) + (Line D4b)		\$120,207,955	\$112,918,020	\$7,289,935	6.5	\$339,686,245	\$313,956,672	\$25,729,573	8.2
7. True-up Provision for the Month - Over/(Under) Recovery (Line D3 - Line D6)		\$179,754	\$1,844,946	(\$1,665,192)	(90.3)	(\$2,628,768)	\$422,642	(\$3,051,411)	(722.0)
8. Interest Provision for the Month (Line E10) (c)		310,257	0	310,257	N/A	1,117,953	0	1,117,953	N/A
9. True-up & Interest Provision Beg. of Month		93,868,851	94,447,372	(578,521)	(0.6)	143,804,515	143,804,515	0	0.0
9a. Deferred True-up Beginning of Period		2,066,794	0	2,066,794	N/A	2,066,794	0	2,066,794	N/A
10. True-up Collected (Refunded)		(23,967,419)	(23,967,419)	0	0.0	(71,902,258)	(71,902,258)	0	0.0
11. End of Period Net True-up Amount Over/(Under) Recovery (Lines D7 through D10)		\$72,458,236	\$72,324,900	\$133,337	0.2	\$72,458,236	\$72,324,900	\$133,337	0.2
E. Interest Provision									
1. Beginning True-up Amount (Lines D9 + D9a)		\$95,935,645	N/A	N/A	---	N/A	N/A	N/A	---
2. Ending True-up Amount Before Interest (D7 + D9 + D9a + D10)		\$72,147,980	N/A	N/A	---	N/A	N/A	N/A	---
3. Total of Beginning & Ending True-up Amount		\$168,083,625	N/A	N/A	---	N/A	N/A	N/A	---
4. Average True-up Amount (50% of Line E3)		\$84,041,812	N/A	N/A	---	N/A	N/A	N/A	---
5. Interest Rate - First Day Reporting Business Month		4.36000%	N/A	N/A	---	N/A	N/A	N/A	---
6. Interest Rate - First Day Subsequent Business Month		4.50000%	N/A	N/A	---	N/A	N/A	N/A	---
7. Total (Line E5 + Line E6)		8.86000%	N/A	N/A	---	N/A	N/A	N/A	---
8. Average Interest Rate (50% of Line E7)		4.43000%	N/A	N/A	---	N/A	N/A	N/A	---
9. Monthly Average Interest Rate (Line E8 / 12)		0.36917%	N/A	N/A	---	N/A	N/A	N/A	---
10. Interest Provision (Line E4 x Line E9)		\$310,257	N/A	N/A	---	N/A	N/A	N/A	---

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JUNE 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	59,013,647	62,248,364	16,765,283	30.7	170,060,851	107,377,353	62,683,289	38.4
2 * LIGHT OIL	418,197	142,246	275,951	194.0	538,062	289,730	248,312	81.9
3 COAL	7,474,983	8,997,222	(1,522,239)	(16.9)	20,323,693	23,788,902	(3,465,209)	(14.5)
4 GAS	28,510,257	28,844,403	(334,146)	(1.2)	69,485,535	79,718,889	(10,233,314)	(12.8)
5 NUCLEAR	10,634,988	10,415,154	219,814	2.1	25,951,121	24,827,485	1,023,636	4.1
6 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	106,053,052	90,647,389	15,404,663	17.0	286,350,262	236,100,277	50,250,005	21.3
SYSTEM NET GENERATION (MW)								
8 HEAVY OIL	2,750,718	1,997,411	753,307	37.7	8,240,178	5,064,939	3,175,219	62.7
9 LIGHT OIL	5,460	2,380	3,180	137.4	6,566	4,782	1,784	37.3
10 COAL	449,547	539,223	(89,676)	(16.6)	1,216,954	1,436,546	(219,592)	(15.5)
11 GAS	1,621,487	1,531,241	90,246	5.9	4,289,804	4,977,314	(687,510)	(12.8)
12 NUCLEAR	1,874,891	1,927,288	(52,397)	(2.7)	4,545,939	4,638,164	(92,225)	(1.6)
13 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MW)	6,702,102	5,997,463	704,639	11.7	18,299,459	15,203,766	3,095,693	20.4
TONS OF FUEL BURNED								
15 * HEAVY OIL (TON)	4,338,472	3,072,285	1,237,286	40.3	12,774,438	7,774,953	4,999,505	64.3
16 * LIGHT OIL (TON)	15,133	4,925	10,208	207.3	19,137	10,239	8,898	86.9
17 COAL (TON)	232,857	212,588	20,269	9.5	625,098	551,313	60,785	12.6
18 GAS (MCF)	13,299,475	13,329,999	(30,524)	(0.2)	34,532,686	35,325,765	(793,079)	(2.3)
19 NUCLEAR (MMBTU)	21,192,331	21,768,848	(576,517)	(2.6)	51,227,404	52,127,326	(899,922)	(1.7)
20 OIL EMULSION (TON)	0	0	0	0.0	0	0	0	0.0
SYSTEM GENERATION (MMBTU)								
21 HEAVY OIL	27,410,218	19,564,033	7,846,185	40.1	81,348,337	49,513,735	31,835,048	64.3
22 LIGHT OIL	87,746	28,563	59,183	207.2	110,998	59,387	51,611	86.9
23 COAL	4,446,988	5,293,125	(846,137)	(16.0)	12,013,297	13,823,736	(1,810,439)	(13.1)
24 GAS	13,299,475	13,329,999	(30,524)	(0.2)	34,532,686	35,325,765	(793,079)	(2.3)
25 NUCLEAR	21,192,331	21,768,848	(576,517)	(2.6)	51,227,404	52,127,326	(899,922)	(1.7)
26 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	66,436,752	59,984,567	6,452,185	10.8	179,232,732	150,840,609	28,392,123	18.8
GENERATION OF 1 KW (MMBTU)								
28 HEAVY OIL	41.04	33.30	7.74	23.2	45.03	33.31	11.72	35.2
29 LIGHT OIL	0.08	0.04	0.04	100.0	0.04	0.03	0.01	33.3
30 COAL	6.71	8.99	(2.28)	(25.4)	6.65	9.43	(2.78)	(29.6)
31 GAS	24.19	25.53	(1.34)	(5.2)	26.44	26.82	(0.38)	(1.4)
32 NUCLEAR	27.97	32.14	(4.17)	(13.0)	24.84	30.39	(5.55)	(18.3)
33 OIL EMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (MMBTU)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/KW)	13.6939	13.7518	(0.0579)	(0.4)	13.3126	13.8107	(0.4981)	(3.6)
36 * LIGHT OIL (\$/KW)	27.6348	28.8842	(1.2494)	(4.3)	28.1163	28.8847	(0.7684)	(2.7)
37 COAL (\$/TON)	32.1012	42.3224	(10.2212)	(24.2)	32.5128	42.8222	(10.3094)	(24.1)
38 GAS (\$/MCF)	2.1437	2.1639	(0.0202)	(0.9)	2.0122	2.2567	(0.2445)	(10.8)
39 NUCLEAR (\$/MMBTU)	0.5018	0.4784	0.0234	4.9	0.5066	0.4782	0.0284	5.9
40 OIL EMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	2.1530	2.1595	(0.0065)	(0.3)	2.0905	2.1687	(0.0782)	(3.6)
42 * LIGHT OIL	4.7640	4.9800	(0.2160)	(4.3)	4.8475	4.9800	(0.1325)	(2.7)
43 COAL	1.6802	1.6892	(0.0090)	(1.1)	1.6818	1.7293	(0.0475)	(2.7)
44 GAS	2.1437	2.1639	(0.0202)	(0.9)	2.0122	2.2567	(0.2445)	(10.8)
45 NUCLEAR	0.5018	0.4784	0.0234	4.9	0.5066	0.4782	0.0284	5.9
46 OIL EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.9952	1.5111	0.0851	5.6	1.5977	1.5651	0.0326	2.1
WVW MMBTU PER KWH (BTU/KWH)								
48 HEAVY OIL	9.965	9.795	170	1.7	9.872	9.776	96	1.0
49 LIGHT OIL	16.072	12.417	3.655	29.4	16.000	12.419	3.581	36.1
50 COAL	9.897	9.820	77	0.8	9.872	9.823	49	2.6
51 GAS	8.202	8.705	(503)	(5.8)	8.050	8.664	(614)	(7.1)
52 NUCLEAR	11.303	11.295	8	0.1	11.200	11.283	(83)	(0.1)
53 OIL EMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9.913	10.002	(89)	(0.9)	9.785	9.922	(137)	(1.3)
GENERATED FUEL COST PER KWH (\$/KWH)								
55 * HEAVY OIL	2.1454	2.1152	0.0302	1.4	2.0638	2.1280	(0.0642)	(2.7)
56 * LIGHT OIL	7.6598	6.1835	1.4763	23.9	8.1952	6.1847	2.0105	32.5
57 COAL	1.8623	1.6886	(0.0038)	(0.3)	1.6700	1.6554	0.0146	0.9
58 GAS	1.7583	1.8837	(0.1254)	(6.7)	1.6198	1.9552	(0.3354)	(17.2)
59 NUCLEAR	0.5673	0.5404	0.0269	5.0	0.5700	0.5395	0.0304	5.8
60 OIL EMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.5824	1.5114	0.0710	4.7	1.5649	1.5520	0.0129	0.8

* Domestic & Foreign (Bills & \$) used for fuel, but energy, system, processing, etc. in Fuel Burn Plant is included in Heavy Oil. Values may not agree with Schedule A6.

MONTH OF: .04

	(DOLLAR)	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	SYSTEM NET GENERATION	8,782,182	8,887,483	784,638	11.7	18,288,488	18,288,787	3,886,882	20.4
2	POWER SOLD	(228,823)	(141,088)	(88,814)	82.4	(873,888)	(328,788)	(344,888)	184.8
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	878,888	1,818,838	(1,38,181)	(13.7)	2,871,888	3,324,288	(853,138)	(18.8)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	388,538	382,788	(87,228)	(18.8)	828,188	1,838,731	(187,582)	(18.4)
5	ECONOMY PURCHASES	78,248	1,738	74,504	4,281.7	172,873	1,838	171,138	NA
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	7,733,787	7,238,884	484,723	8.8	21,388,888	18,238,781	2,181,217	11.2
8	SALES (BILLED)	8,728,788	8,288,843	437,888	7.8	18,448,838	18,881,382	1,847,484	8.8
8a	UNBILLED SALES PRIOR MONTH (PERIOD)	3,455,878	3,813,888	(358,874)	(8.4)	2,838,188	3,228,318	(388,188)	(18.2)
8b	UNBILLED SALES CURRENT MONTH (PERIOD)	3,878,547	4,218,888	(248,822)	(8.8)	3,878,547	4,218,888	(248,822)	(8.8)
9	COMPANY USE	17,882	21,712	(4,888)	(21.8)	48,182	87,788	(8,888)	(18.8)
10	T & D LOSSES (ESTIMATED)	474,481	822,818	(48,138)	(8.2)	1,888,883	1,388,484	183,228	13.2
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(8)	-		0.3	(8.1)	-
14	% T & D LOSSES TO NEL	8.14	7.22	(1.88)	-	7.34	7.21	0.13	-
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	-	0.0	0.0	0.0	-

	(DOLLAR)								
16	FUEL COST OF SYSTEM NET GENERATION	188,882,881	88,847,388	15,484,882	17.8	288,358,281	238,188,228	58,758,833	21.3
16a	FUEL RELATED TRANSACTIONS	2,155,283	2,888,318	85,875	3.2	18,481,581	8,584,581	887,888	9.5
16b	ADJUSTMENTS TO FUEL COST	(1,482,737)	(1,387,888)	(85,847)	8.8	(4,382,171)	(3,888,884)	(522,277)	13.5
17	FUEL COST OF POWER SOLD	(8,181,278)	(3,388,827)	(4,852,452)	148.7	(18,488,872)	(8,771,874)	(11,788,188)	172.9
18	FUEL COST OF PURCHASED POWER	15,872,388	18,713,287	(3,848,891)	(18.2)	48,874,481	81,828,188	(12,881,825)	(21.2)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	8,188,458	8,318,187	(1,212,728)	(18.2)	15,855,575	18,273,488	(2,317,834)	(12.7)
19	ENERGY COST OF ECONOMY PURCHASES	1,888,158	37,588	1,822,588	NA	3,488,381	44,588	3,435,841	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	121,882,338	113,118,218	7,882,118	7.8	341,488,255	314,387,228	27,181,828	8.8

	(WKWH)								
21	FUEL COST OF SYSTEM NET GENERATION	1.8824	1.8114	0.0718	4.7	1.5848	1.5528	0.0128	0.8
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	3.5835	2.3485	1.2178	61.8	2.7434	2.8588	0.8838	33.2
23	FUEL COST OF PURCHASED POWER	1.7833	1.8382	(0.0549)	(3.8)	1.7988	1.8358	(0.0388)	(2.8)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.8713	1.7428	(0.0787)	(4.1)	1.7188	1.7843	(0.0453)	(2.8)
24	ENERGY COST OF ECONOMY PURCHASES	2.1778	0.8888	2.1775	NA	2.8121	2.4238	(0.4117)	(17.8)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.8848	1.8828	0.0021	0.1	1.5858	1.8343	(0.0384)	(2.3)

Florida Power & Light Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)		FUEL HEAT VALUE (MMBTU/MMBTU)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/MMBTU)	
1	CAPE CANAVERAL	# 1	367	188,699	74.4	97.8	75.1	9,565	#6 OIL	282,675	BBL'S	6.350	1,794,906	3,949,328	2.0929	13.97
2		# 1		14,929					GAS	152,806	MCF	1.000	152,806	327,572	2.1942	2.14
3		# 2	367	192,094	76.5	99.6	76.5	9,652	#6 OIL	291,305	BBL'S	6.350	1,849,787	4,069,900	2.1099	13.97
4		# 2		15,893					GAS	165,382	MCF	1.000	165,382	354,532	2.2307	2.14
5	FT. MYERS	# 1	137	63,293	62.7	100.0	70.0	10,261	#6 OIL	102,259	BBL'S	6.351	649,447	1,354,971	2.1600	13.25
6		# 2	367	184,862	69.7	89.0	72.5	9,571	#6 OIL	278,599	BBL'S	6.351	1,769,382	3,691,542	1.9969	13.25
7	LAUDERDALE	# 4	391	0	103.0	97.7	103.5	7,585	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
8		# 4		298,000					GAS	2,266,503	MCF	1.000	2,266,503	4,858,732	1.6260	2.14
9		# 5	391	(56)	84.4	88.9	93.3	7,809	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
10		# 5		247,981					GAS	1,936,052	MCF	1.000	1,936,052	4,150,340	1.6737	2.14
11	MANATEE	# 1	783	262,302	43.7	99.4	50.7	10,196	#6 OIL	419,523	BBL'S	6.375	2,674,459	5,814,273	2.2166	13.86
12		# 2	783	341,116	57.4	97.5	57.4	10,043	#6 OIL	537,377	BBL'S	6.375	3,425,778	7,447,640	2.1833	13.86
13	MARTIN	# 1	783	160,537	38.6	88.7	52.6	10,746	#6 OIL	261,352	BBL'S	6.421	1,678,141	4,024,778	2.5071	15.40
14		# 1		60,335					GAS	480,488	MCF	1.000	480,488	1,030,020	2.5537	2.14
15		# 2	783	144,969	31.2	86.2	45.5	10,776	#6 OIL	238,332	BBL'S	6.421	1,530,330	3,670,267	2.5318	15.40
16		# 2		27,307					GAS	326,065	MCF	1.000	326,065	690,990	2.5997	2.14
17		# 3	430	0	98.5	93.4	93.3	7,016	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
18		# 3		290,203					GAS	2,036,070	MCF	1.000	2,036,070	4,364,750	1.5040	2.14
19		# 4	430	0	98.6	95.7	100.5	10,177	#2 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
20		# 4		305,859					GAS	2,130,179	MCF	1.000	2,130,179	4,566,492	1.6950	2.14
21	PT EVERGLADES	# 1	204	71,482	53.1	87.4	62.3	10,392	#6 OIL	116,012	BBL'S	6.354	737,140	1,512,656	2.1161	13.04
22		# 1		4,269					GAS	50,100	MCF	1.000	50,100	107,400	2.5156	2.14
23		# 2	204	(79)	0.0	0.0	0.0	0	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
24		# 2		(79)					GAS	0	MCF	1.000	0	0	0.0000	0.00
25		# 3	367	95,146	34.0	51.6	61.7	9,917	#6 OIL	147,510	BBL'S	6.354	937,279	1,923,351	2.0215	13.04
26		# 3		3,183					GAS	37,824	MCF	1.000	37,824	81,004	2.5477	2.14
27		# 4	367	167,487	62.2	99.8	64.0	9,005	#6 OIL	257,817	BBL'S	6.354	1,638,169	3,361,621	2.0071	13.04
28		# 4		4,005					GAS	51,132	MCF	1.000	51,132	109,612	2.2014	2.14

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	RIVIERA	# 3	272	126,168	69.4	87.3	79.3	#6 OIL	191,744 BBLs	6.394	1,226,011	2,382,087	1.8887	12.43
2		# 3		833				GAS	22,442 MCF	1.000	22,442	48,109	5.7782	2.14
3		# 4	272	137,296	68.6	82.9	81.0	#6 OIL	212,786 BBLs	6.394	1,360,554	2,644,383	1.9261	12.43
4		# 4		920				GAS	10,671 MCF	1.000	10,671	22,876	2.4854	2.14
5	SANFORD	# 3	137	47,163	69.0	100.0	59.6	#6 OIL	79,897 BBLs	6.303	503,591	1,856,999	2.2411	13.23
6		# 3		1,129				GAS	12,492 MCF	1.000	12,492	26,779	2.3711	2.14
7		# 4	362	151,676	55.6	100.0	57.6	#6 OIL	242,744 BBLs	6.303	1,530,815	3,211,306	2.1173	13.23
8		# 4		0				GAS	0 MCF	1.000	0	0	0.0000	0.00
9		# 5		0				GAS	0 MCF	0.000	0	0	0.0000	0.00
10		# 5	362	138,667	55.3	99.8	62.4	#6 OIL	222,700 BBLs	6.303	1,403,678	2,946,214	2.1247	13.23
11	TURKEY POINT	# 1	387	138,489	59.1	92.9	67.0	#6 OIL	203,473 BBLs	6.329	1,300,439	2,864,923	2.0687	13.94
12		# 1		32,800				GAS	330,244 MCF	1.000	330,244	707,940	2.1518	2.14
13		# 2	367	138,549	57.3	95.4	62.5	#6 OIL	221,367 BBLs	6.329	1,401,032	3,006,534	2.2270	13.94
14		# 2		18,872				GAS	203,345 MCF	1.000	203,345	435,913	2.3098	2.14
15	CUTLER	# 5	67	0	19.2	100.0	53.6	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16		# 5		8,769				GAS	118,919 MCF	1.000	118,919	254,920	2.9072	2.14
17		# 6	140	0	33.3	98.5	50.6	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18		# 6		35,649				GAS	420,335 MCF	1.000	420,335	901,070	2.5276	2.14
19	FT MYERS	1-12	363	3,229	0.4	99.3	56.6	#2 OIL	8,702 BBLs	5.819	50,637	246,676	7.6394	28.35
20	LAUDERDALE	1-12	364	754	2.6	98.0	71.8	#2 OIL	2,263 BBLs	5.762	13,039	59,706	7.9292	26.42
21		1-12		1,584				GAS	27,400 MCF	1.000	27,400	58,755	3.7093	2.14
22		13-24	364	939	0.0	89.8	64.4	#2 OIL	2,674 BBLs	5.762	15,400	70,643	7.5234	26.42
23		13-24		3,441				GAS	61,395 MCF	1.000	61,395	131,613	3.8200	2.14
24	EVERGLADES	1-12	364	317	1.0	78.2	68.0	#2 OIL	942 BBLs	5.777	5,442	24,887	7.8409	26.42
25		1-12		6,890				GAS	120,302 MCF	1.000	120,302	258,322	3.7494	2.14

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/MBTU)
1	PUTNAM	# 1	239	0	72.0	98.6	82.6	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
2		# 1		43				#2 OIL	125 BBL'S	5.831	729	4.479	10.5388	35.83
3		# 1	127,362					GAS	1,167,022 MCF	1.000	1,167,022	2,501,760	1.9643	2.14
4		# 2	239	0	73.3	97.5	82.0	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
5		# 2		57				#2 OIL	142 BBL'S	5.831	828	5.000	8.0951	35.83
6		# 2	129,646					GAS	1,172,099 MCF	1.000	1,172,099	2,512,644	1.9381	2.14
7	ST JOHNS (1)	# 1	(A) 125	(B) 87,760	98.7	99.7	(B) 9,492	COAL	(C) 35,431 TONS	23.510	832,983	1,378,833	1.5711	38.92
8		# 1	(A)	(B) 61			(B)	#2 OIL	(C) 99 BBL'S	5.840	578	2,383	3.7754	23.26
9		# 2	(A) 125	(B) 88,446	99.5	99.8	(B) 9,346	COAL	(C) 34,017 TONS	24.300	826,613	1,323,086	1.4967	38.92
10		# 2	(A)	(B) 100				#2 OIL	(C) 160 BBL'S	5.840	934	3,767	3.7670	23.54
11	SCHERER	# 4	556	273,341	67.4	100.0	67.4	COAL	163,009 TONS	17.070	2,789,392	4,772,344	1.7459	29.20
12		# 4		15				#2 OIL	26 BBL'S	5.820	151	566	3.7733	21.77
13	TURKEY POINT	# 3	666	465,288	96.2	92.5	96.2	NUCLEAR	5,261,816 MMBTU	---	5,261,816	2,477,438	0.5325	0.47
14		# 4	666	463,446	97.9	97.8	97.9	NUCLEAR	5,260,416 MMBTU	---	5,260,416	2,727,796	0.5086	0.52
15	ST LUCIE	# 1	839	486,771	77.5	79.0	93.5	NUCLEAR	5,459,021 MMBTU	---	5,459,021	2,836,005	0.5067	0.52
16		# 2	714	459,306	86.2	86.4	86.2	NUCLEAR	5,211,078 MMBTU	---	5,211,078	2,573,649	0.5002	0.49
17														
18														
19														
20	SYSTEM TOTALS	15,190	6,702,102	---	---	---	9,913	---	4,324,605 BBL'S	---	64,438,758	106,052,052	1.5824	---
21									13,299,475 MCF					
22	*** EXCLUDED PARTICIPANTS								232,857 TONS	COAL				
23	**** EXCLUDED PARTICIPANTS								0 TONS	ORIMULSION				
24	(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL								21,192,331 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF JUN 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1 PURCHASES		***** HEAVY OIL *****							
2	UNITS (BBL)	4,214,601	2,969,000	1,245,601	42.1	14,488,116	8,675,000	5,813,116	71.0
3	UNIT COST (\$/BBL)	14.0752	13.5000	.5752	4.3	13.4866	14.1000	-.6220	-4.4
4	AMOUNT (\$)	59,377,582	40,083,960	19,293,622	48.1	195,397,082	119,544,000	75,853,082	43.5
5 BLAND									
6	UNITS (BBL)	4,309,529	3,072,206	1,237,323	40.3	12,779,430	7,778,935	5,000,495	64.4
7	UNIT COST (\$/BBL)	13.6916	13.7518	-.0602	-.4	13.3861	13.8187	-.4326	-3.7
8	AMOUNT (\$)	59,004,475	42,248,361	16,756,114	39.7	170,019,471	107,377,567	62,641,904	38.3
9 ENDING INVENTORY									
10	UNITS (BBL)	5,224,575	4,609,219	615,356	13.4	5,224,575	4,609,219	615,356	13.4
11	UNIT COST (\$/BBL)	13.7385	14.5218	-.7913	-5.6	13.7385	14.5218	-.7913	-5.6
12	AMOUNT (\$)	71,736,261	66,934,048	4,802,193	7.2	71,736,261	66,934,048	4,802,193	7.2
13	OTHER USAGE (\$)	33,499				184,676			
14	DAYS SUPPLY	30							
15 PURCHASES		***** LIGHT OIL *****							
16	UNITS (BBL)	45,262	0	45,262	100.0	52,380	0	52,380	100.0
17	UNIT COST (\$/BBL)	23.1567	.0000	23.1567	100.0	23.6000	.0000	23.6000	100.0
18	AMOUNT (\$)	1,048,119	0	1,048,119	100.0	1,241,484	0	1,241,484	100.0
19 BLAND									
20	UNITS (BBL)	16,085	4,925	11,080	100.0	20,925	10,250	10,686	100.0
21	UNIT COST (\$/BBL)	27.3834	28.8824	1.4990	5.2	27.7029	28.8847	1.1818	4.1
22	AMOUNT (\$)	438,271	142,266	296,025	100.0	579,684	295,750	283,934	96.0
23 ENDING INVENTORY									
24	UNITS (BBL)	271,365	161,081	129,384	91.1	271,365	161,081	129,384	91.1
25	UNIT COST (\$/BBL)	28.7945	31.1759	2.3814	7.6	28.7945	31.1759	2.3814	7.6
26	AMOUNT (\$)	7,813,809	4,426,382	3,387,427	76.5	7,813,809	4,426,382	3,387,427	76.5
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29 PURCHASES		***** COAL *****							
30	UNITS (TON)	298,227	279,080	19,227	6.9	725,979	675,000	50,979	7.3
31	UNIT COST (\$/TON)	31.8676	41.8430	9.9754	23.8	33.2125	42.3810	9.1685	21.6
32	AMOUNT (\$)	9,505,791	11,671,280	2,170,489	18.6	24,041,163	28,687,180	4,646,017	15.9
33 BLAND									
34	UNITS (TON)	232,857	212,588	20,269	9.5	625,098	555,333	69,765	12.6
35	UNIT COST (\$/TON)	32.1012	42.3223	10.2211	24.2	32.5128	42.8222	10.3094	26.1
36	AMOUNT (\$)	7,474,983	8,997,221	1,522,238	16.9	20,323,694	23,780,593	3,456,899	14.5
37 ENDING INVENTORY									
38	UNITS (TON)	307,349	385,976	78,627	20.4	307,349	385,976	78,627	20.4
39	UNIT COST (\$/TON)	36.9844	42.7756	5.7912	13.5	36.9844	42.7756	5.7912	13.5
40	AMOUNT (\$)	11,367,120	16,510,339	5,143,219	31.2	11,367,120	16,510,339	5,143,219	31.2
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43 BLAND		***** GAS *****							
44	UNITS (MCF)	13,299,475	13,330,001	30,526	.2	34,532,686	35,525,766	993,080	2.2
45	UNIT COST (\$/MCF)	2.1437	2.1639	.0202	.9	2.0122	2.2567	.2445	10.8
46	AMOUNT (\$)	28,510,257	28,844,607	334,350	1.2	69,485,535	79,719,487	10,233,952	12.8
47 BLAND		***** NUCLEAR *****							
48	UNITS (MMBTU)	21,192,331	21,768,048	576,517	2.6	51,227,484	52,127,327	899,843	1.7
49	U. COST (\$/MMBTU)	.5018	.4784	.0234	4.9	.5066	.4782	.0284	5.9
50	AMOUNT (\$)	10,634,967	10,415,154	219,813	2.1	25,951,121	24,927,485	1,023,636	4.1
51 BLAND		***** CRACKER *****							
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
55 BLAND		***** PROPANE *****							
56	UNITS (GAL)	2,992	100	2,892	100.0	8,849	300	8,549	100.0
57	UNIT COST (\$/GAL)	.7777	1.0000	.2223	22.2	.7794	1.0000	.2206	22.8
58	AMOUNT (\$)	2,327	100	2,227	100.0	6,835	300	6,535	100.0

LINES 9 & 23 EXCLUDE 1,000 BARRELS, \$13,229 CURRENT MONTH AND 7,000 BARRELS, \$ 7,079 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,771,891 CURRENT MONTH AND \$ 4,236,051 PERIOD-TO-DATE.

COMPANY: FLORIDA POWER & LIGHT COMPANY

POWER SOLD
FOR THE MONTH OF JUNE, 1984

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C, A, B, OS S	87,585 0	0 0	87,585 0	2.540 0.000	3.530 0.000	2,478,882 0	3,444,754 0
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES		43,424	0	43,424	0.540	0.540	234,400 595,675	234,400
TOTAL		141,009	0	141,009	1.824	2.809	3,308,827 *	3,679,244
ACTUAL:								
ECONOMY		138,471	0	138,471	2.777	5.241	3,788,888	7,151,811
FMPA (SL 1)		21,881	0	21,881	0.885	0.885	150,470	150,470
OUC (SL 1)		15,187	0	15,187	1.300	1.300	187,410	187,410
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		218	0	218	1.588	1.715	3,418	3,882
FT. PIERCE UTILITIES AUTHORITY	OS	5,343	0	5,343	2.370	3.238	126,818	172,988
CITY OF HOMESTEAD	OS	100	0	100	2.750	3.550	2,750	3,550
UTILITY BOARD OF THE CITY OF KEY WEST	OS	31,210	0	31,210	2.388	3.082	738,537	955,784
CITY OF LAKE WORTH UTILITIES	OS	8,383	0	8,383	2.481	3.177	158,970	202,768
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	871	0	871	2.728	3.687	23,745	32,204
OGLETHORPE POWER CORPORATION	OS	1,083	0	1,083	2.120	2.881	22,957	29,035
ORLANDO UTILITIES COMMISSION	OS	1,048	0	1,048	2.450	3.850	25,827	40,271
TAMPA ELECTRIC COMPANY	OS	845	0	845	2.775	3.325	23,448	28,086
CITY OF VERO BEACH	OS	8,305	0	8,305	2.604	3.187	207,944	258,831
17 ECONOMY SUB-TOTAL		138,471	0	138,471	2.777	5.241	3,788,888	7,151,811
ST. LUCIE PARTICIPATION SUB-TOTAL		37,148	0	37,148	0.838	0.838	347,888	347,888
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		55,404	0	55,404	2.488	3.118	1,334,817	1,726,830
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							2,888,718	
TOTAL		229,023	0	229,023	2.388	4.029	8,161,278 *	9,226,321
CURRENT MONTH:								
DIFFERENCE		88,814	0	88,814	0.485	1.418	4,862,452	5,547,077
DIFFERENCE (%)		82.4	0.0	82.4	24.2	54.4	148.7	150.8
PERIOD TO DATE:								
ACTUAL		873,858	0	873,858	2.078	2.888	18,488,872	20,071,888
ESTIMATED		328,750	0	328,750	1.728	2.300	6,771,874	7,562,734
DIFFERENCE		344,808	0	344,808	0.351	0.678	11,708,198	12,508,154
DIFFERENCE (%)		104.8	0.0	104.8	20.3	28.5	172.8	165.4

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

COMPANY: FLORIDA POWER & LIGHT COMPANY

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF JUNE, 1984

SCHEDULE A7a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & DETA	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	82,000	2,084,000	2,088,404	2,000	3,401	744,564
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		82,000	2,084,000	2,088,404	2,000	3,401	806,815
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	2,122	43,112	48,000	2,832	2,308	5,067
FLORIDA POWER CORPORATION	C	38,201	883,406	1,293,827	2,510	3,370	338,621
FT. PIERCE UTILITIES AUTHORITY	C	1,412	29,831	33,662	2,000	2,378	3,821
CITY OF GAINESVILLE	C	1,408	31,882	36,816	2,000	2,412	4,813
CITY OF HOMESTEAD	C	816	12,182	14,882	2,350	2,730	1,800
JACKSONVILLE ELECTRIC AUTHORITY	C	276	6,062	6,864	1,837	2,201	1,882
UTILITY BOARD OF THE CITY OF KEY WEST	C	2,228	37,520	48,400	1,870	2,147	10,878
FLORIDA UTILITY AUTHORITY	C	2,700	62,100	63,000	2,300	3,104	21,721
CITY OF LAKE WORTH UTILITIES	C	406	8,140	11,807	1,800	2,660	2,747
UTILITIES COMMISSION, CITY OF NEW BAYVIEW BEACH	C	87	2,470	3,783	2,660	3,000	1,304
ORLANDO UTILITIES COMMISSION	C	8,432	148,887	168,306	1,783	2,000	20,000
REEDY CREEK IMPROVEMENT DISTRICT	C	3,000	67,433	68,884	1,883	2,250	11,451
JENNIFER ELECTRIC COOPERATIVE, INC.	C	20	460	501	2,206	2,505	42
SOUTHERN COMPANIES	C	187,210	3,386,560	8,368,706	3,083	6,820	3,861,186
CITY OF ST. CLOUD	C	1,500	37,830	51,030	2,388	3,230	13,184
CITY OF STARKE	C	862	14,186	22,388	2,177	3,430	8,170
CITY OF TALLAHASSEE	C	483	10,813	12,210	2,183	2,470	1,406
TAMPA ELECTRIC COMPANY	C	4,000	121,887	183,183	2,440	3,887	81,288
CITY OF VERO BEACH	C	1,800	18,786	23,830	1,810	2,237	3,282
CITY OF HOMESTEAD	X	1,340	31,433	37,782	2,346	2,820	6,388
REEDY CREEK IMPROVEMENT DISTRICT	X	0	(148,731)	(74,388)	0,000	0,000	74,388
FT. PIERCE UTILITIES AUTHORITY	OB	(4,848)	(114,343)	(166,773)	2,388	3,213	(41,438)
UTILITY BOARD OF THE CITY OF KEY WEST	OB	(21,578)	(882,843)	(832,578)	2,320	2,882	(138,838)
CITY OF LAKE WORTH UTILITIES	OB	(4,883)	(116,818)	(144,442)	2,400	3,084	(28,823)
UTILITIES COMMISSION, CITY OF NEW BAYVIEW BEACH	OB	(481)	(12,827)	(18,864)	2,624	3,442	(3,822)
OGLETHORPE POWER CORPORATION	OB	(168)	(3,127)	(3,827)	1,870	2,282	(486)
ORLANDO UTILITIES COMMISSION	OB	(1,848)	(26,827)	(40,271)	2,400	3,088	(14,844)
TAMPA ELECTRIC COMPANY	OB	(848)	(23,448)	(28,888)	2,776	3,326	(4,847)
CITY OF VERO BEACH	OB	(8,388)	(287,848)	(281,831)	2,684	3,187	(88,887)
SUB-TOTAL		138,471	3,788,888	7,181,811	2,777	6,241	3,382,145
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		138,471	3,788,888	7,181,811	2,777	6,241	2,888,718
CURRENT MONTH:							
DIFFERENCE		83,871	1,724,788	4,342,317	8,277	1,838	2,884,841
DIFFERENCE (%)		86.2	83.8	184.8	11.1	54.1	361.8
PERIOD TO DATE:							
ACTUAL		488,773	11,428,422	12,813,855	2,351	3,502	4,474,188
ESTIMATED		185,444	4,184,581	8,845,348	2,820	3,312	1,888,814
DIFFERENCE		303,329	7,243,841	11,487,787	(8,178)	8,190	3,585,482
DIFFERENCE (%)		183.8	172.8	208.8	(7.1)	4.6	311.8

COMPANY: FLL - FOREA & LIGHT COMPANY

PURCHASE PER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF JUNE, 1984

MOEDA

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & MOEDA	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
ESTIMATED							
SOUTHERN COMPANIES (UPS & R)		721,117	0	0	721,117	2.020	14,566,480
ST. LUKE RELIABILITY SUPP		31,042	0	0	31,042	0.540	167,627
TOTAL		286,880	0	0	286,880	1.497	3,979,180
ACTUAL:							
SOUTHERN COMPANIES		1,018,030	0	0	1,018,030	1.838	18,713,287
SOUTHERN COMPANIES	UPS	110,470	0	0	110,470	2.243	2,478,057
PRIOR MONTH ADJUSTMENT	R	451,780	0	0	451,780	1.908	8,611,724
FMPA (RL 2)		682,235	0	0	682,235	1.930	(238,850)
PRIOR MONTH ADJUSTMENT		22,316	0	0	22,316	0.817	10,850,831
OUC (RL 2)		(148)	0	0	(148)	0.831	137,636
PRIOR MONTH ADJUSTMENT		22,187	0	0	22,187	0.686	2,218
JACKSONVILLE ELECTRIC AUTHORITY	UPS	15,431	0	0	15,431	0.728	130,852
PRIOR MONTH ADJUSTMENT		(102)	0	0	(102)	1.534	105,918
JACKSONVILLE ELECTRIC COOPERATIVE, INC. (UNDETERMINED)		15,329	0	0	15,329	1.637	5,715
SEASIDE ELECTRIC COOPERATIVE, INC. (UNDETERMINED)		278,234	0	0	278,234	1.687	111,633
		106	0	0	106		4,267,176
		278,330	0	0	278,330		288,508
		788	0	0	788		4,556,684
ST. LUKE PARTICIPATION SUB-TOTAL		37,488	0	0	37,488	0.671	13,296
TOTAL		878,858	0	0	878,858	1.783	251,485
CURRENT MONTH: DIFFERENCE		(138,181)	0	0	(138,181)	(0.055)	15,672,308
DIFFERENCE (%)		(13.7)	0.0	0.0	(13.7)	(3.0)	(3,040,891)
PERIOD TO DATE: ACTUAL		2,671,066	0	0	2,671,066	1.800	(16.2)
ESTIMATED		3,324,207	0	0	3,324,207	1.838	48,074,481
DIFFERENCE		(653,141)	0	0	(653,141)	(0.036)	61,028,106
DIFFERENCE (%)		(19.6)	0.0	0.0	(19.6)	(2.0)	(12,951,625)
							(21.2)

COMPANY: P. A POWER & LIGHT COMPANY

ENERGY PAYMEN. QUALIFYING FACILITIES
FOR THE MONTH OF JUNE, 1994

SCHED. 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERFUP. TABLE (000)	KWH FOR FIRM (000)	KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		382,756	0	0	382,756	1.742	1.742	6,310,187
TOTAL		382,756	0	0	382,756	1.742	1.742	6,310,187
ACTUAL:								
ROYSTER COMPANY		5,788	0	0	5,788	1.543	1.543	89,294
DOWNTOWN GOVERNMENT CENTER		4,480	0	0	4,480	2.537	2.537	113,053
BIO-ENERGY PARTNERS, INC.		8,442	0	0	8,442	2.038	2.038	131,177
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		28,088	0	0	28,088	1.527	1.527	388,088
TROPICANA PRODUCTS, INC.		80	0	0	80	1.783	1.783	1,086
FLORIDA CRUSHED STONE		33,730	0	0	33,730	1.577	1.577	531,822
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		34,184	0	0	34,184	1.885	1.885	637,230
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,832	0	0	38,832	1.841	1.841	753,888
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		118	0	0	118	1.814	1.814	2,141
CEDAR BAY GENERATING COMPANY		155,820	0	0	155,820	1.571	1.571	2,447,750
TOTAL		308,530	0	0	308,530	1.671	1.671	5,108,450
CURRENT MONTH: DIFFERENCE		(57,225)	0	0	(57,225)	(0.071)	(0.071)	(1,212,728)
DIFFERENCE (%)		(15.8)	0.0	0.0	(15.8)	(4.1)	(4.1)	(19.2)
PERIOD TO DATE:								
ACTUAL		828,188	0	0	828,188	1.718	1.718	15,955,575
ESTIMATED		1,035,731	0	0	1,035,731	1.784	1.784	18,273,408
DIFFERENCE		(107,582)	0	0	(107,582)	(0.045)	(0.045)	(2,317,834)
DIFFERENCE (%)		(10.4)	0.0	0.0	(10.4)	(2.6)	(2.6)	(12.7)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF JUNE, 1984

SCHEDULE 1

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST (000)	TOTAL \$ FOR FUEL ADJ. (3) x (4)	COSTS GENERATED		FUEL SAVINGS (6)(b) - (5)
ESTIMATED:					(a) cents/kwh	(b) \$	\$
FLORIDA SOUTHERN COMPANY							
TOTAL	C	224	2.143	4,800	2.307	5,168	368
	C	0	0.000	0	0.000	0	0
ACTUAL:		224	2.143	4,800	2.307	5,168	368
FLORIDA POWER CORPORATION							
FT. PIERCE UTILITIES AUTHORITY							
CITY OF GAINESVILLE							
CITY OF HOMESTEAD							
JACKSONVILLE ELECTRIC AUTHORITY	C	3,455	1.708	50,000	1.888	64,458	5,458
CITY OF LAKE WORTH UTILITIES	C	30	3.627	1,088	4.417	1,325	237
ORLANDO UTILITIES COMMISSION	C	1,474	1.808	28,143	2.088	30,846	2,803
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	18	4.533	880	4.820	738	58
CITY OF TALLAHASSEE	C	783	2.588	18,803	3.088	23,345	3,742
TAMPA ELECTRIC COMPANY	C	147	2.514	3,888	2.843	4,179	481
CITY OF VERO BEACH	C	1,285	3.488	44,138	3.831	49,721	5,583
ORLANDO UTILITIES COMMISSION	C	8,083	1.888	101,015	1.821	110,388	8,383
SOUTHERN COMPANIES	C	28	2.488	718	2.614	758	42
OGLETHORPE POWER CORPORATION	C	30,402	1.827	664,577	2.058	325,201	60,624
	OS	101	3.214	3,248	4.038	4,078	830
	C	5,025	4.410	221,825	4.717	237,034	15,408
	OS	2,712	2.475	87,108	2.718	73,848	6,540
		48,788	2.240	644,618	2.638	663,280	88,762
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		48,788	2.128	1,038,628	2.383	1,182,178	113,650
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		27,471	2.283	821,827	2.648	728,828	105,302
TOTAL		76,259	2.178	1,860,455	2.465	1,879,108	218,952
CURRENT MONTH:							
DIFFERENCE							
DIFFERENCE (%)							
PERIOD TO DATE:							
ACTUAL		78,018	0.035	1,855,388	0.158	1,873,940	218,584
ESTIMATED		31,836.7	1.8	34,488.6	6.8	36,280.4	58,387.8
DIFFERENCE							
DIFFERENCE (%)							
		172,973	2.012	3,480,387	2.308	3,893,473	513,082
		326	2.144	6,880	2.327	7,585	595
		172,647	(0.132)	3,473,401	(0.018)	3,885,888	512,487
		52,958.2	(8.2)	49,691.0	(0.8)	52,549.6	86,132.3

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
07/15/94

ACTUAL UNSCHEDULED (IN ADVERTENT) INTERCHANGE
FOR THE PERIOD/MONTH OF: JUNE 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL KWH
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF JUNE, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
Utman Company Services			
Florida Electric Company	890,137	107,216	(782,921)
FPC Florida Power Corporation	34,016	4,036	(29,982)
FMP Florida Municipal Power Agency	37,456	36,121	(1,335)
OUC Orlando Utilities Commission	1,400	2,112	712
JEA Jacksonville Electric Authority	6,382	39,614	33,232
JEA Loss Payback	458,566	511	(458,055)
VER City of Vero Beach	744	511	(233)
FTP Ft. Pierce Utilities Authority	101	7,804	7,703
LWU Lake Worth Utilities Authority	38	9,331	9,293
NSB Util. Comm., City of New Smyrna Beach	137	13,976	13,839
HST City of Homestead	0	4,952	4,952
SEC Seminole Electric Cooperative, Inc.	15	5,682	5,667
SEC Loss Payback	7,085	30	(7,055)
SEC Inadvertent Payback	0	0	0
STK City of Starks	0	0	0
GVL City of Gainesville	0	0	0
ALC City of Alachua	0	1,606	1,606
CLW City of Clewiston	1,507	1,456	(51)
KIS Kissimmee Utility Authority	0	197	197
LAK City of Lakeland	0	1,007	1,007
STC City of St. Cloud	0	7,081	7,081
GCS City of Green Cove Springs	0	0	0
JBH City of Jacksonville Beach	0	1,805	1,805
KEY Util. Board of The City of Key West	0	856	856
TAL City of Tallahassee	0	4,632	4,632
RCI Reedy Creek Energy Services, Inc.	31	42,306	42,306
TOTAL SCHEDULED INTERCHANGE	0	601	570
	1,437,575	299,751	(1,137,824)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	21,029	21,029
FPC at Barberville	0	0	0
FPC at Suwannee	16,416	1,527	(14,889)
FPC at Poinsett	0	106,744	106,744
North Longwood	0	215,310	215,310
Sanford	2	61,676	61,674
Doral	25,342	0	(25,342)
TEC at Johnson	163,583	0	(163,583)
TEC at Manatee	115,664	23	(115,641)
TEC at Manatee 2B	134,845	2	(134,843)
OUC at Indian River	18,117	43,483	25,366
FMP at Green Cove Springs #1	0	4,290	4,290
FMP at Green Cove Springs #2	0	5,867	5,867
FMP at Jacksonville Beach #1	0	13,232	13,232
FMP at Jacksonville Beach #2	0	13,390	13,390
FMP at Hendry	0	9,507	9,507
FMP at Jacksonville Beach #3	0	26,786	26,786
JEA at Switzerland	191,454	0	(191,454)
JEA at Duval #1	90,941	632	(90,309)
JEA at Duval #2	91,216	619	(90,597)
JEA at Normandy 115 kV	23,629	5	(23,624)
JEA at Eport	0	148,301	148,301
FTP at West	19,171	48	(19,123)
FTP at Midway	0	47,209	47,209
LWU at Hypoluxo	1	17,420	17,419
VER at West M	14,749	309	(14,440)
VER at West E	60	27,989	27,929
HST at Lucy	13,144	32,732	19,588
NSB at Smyrna V1	61	7,253	7,192
NSB at Smyrna V2	0	22,508	22,508
*SCS at Kingsland	5,908	27,017	21,109
*SCS at Hatch #1	474,906	1	(474,997)
*SCS at Hatch #2	510,014	348	(509,666)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	150,479	0	(150,479)
SEC at Rice #2	151,061	0	(151,061)
SEC at Lee	110,136	0	(110,136)
STK at Starks	0	5,800	5,800
GVL at Deerhaven	0	18,253	18,253
KEY at Marathon	387	51,574	51,574
Statel - Metered Exchange	0	0	0
transfers SCS/JEA	2,321,378	931,086	(1,390,292)
transmission for others	192,385	192,385	0
Less Partial Requirements	73,023	71,926	(1,097)
Less SEC Load Replacement	0	20,044	20,044
TOTAL ACTUAL INTERCHANGE	271,119	646,731	(375,612)
	1,784,651		(1,137,824)

INADVERTENT NET INTERCHANGE Received
 *adjusted to Eastern Prevailing Time and includes Unit Power Sales

RESIDENTIAL BILL COMPARISON FOR MONTHLY USAGE OF 1,000 KWH

APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38	47.38				47.38
Fuel Recovery Factor (cKWH)	1.498	1.506	1.458				1.487
Group Loss Multiplier	1.00161	1.00161	1.00161				1.00161
Fuel Recovery Revenues (\$)	15.00	15.08	14.60				14.89
Total Revenues (\$)	62.38	62.46	61.98				62.27

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38	47.38				47.38
Fuel Recovery Factor (cKWH)	1.508	1.524	1.484				1.505
Group Loss Multiplier	1.00161	1.00161	1.00161				1.00161
Fuel Recovery Revenues (\$)	15.10	15.26	14.88				15.07
Total Revenues (\$)	62.48	62.64	62.24				62.45

DIFFERENCE

Base Rate Revenues (\$)	0	0	0				0
Fuel Adj Revenues (\$)	0.10	0.18	0.26				0.18
Total Revenues (\$)	0.10	0.18	0.26				0.18

DIFFERENCE (%)

Base Rate Revenues	0	0	0				0
Fuel Adj Revenues	0.67	1.19	1.78				1.21
Total Revenues	0.16	0.29	0.42				0.29

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

KWH SALES (000)

1	Residential	3,543,695	3,255,145	288,550	8.9%	9,440,847	8,327,700	1,113,147	13.4%
2	Commercial	2,637,650	2,521,353	116,297	4.6%	7,457,628	6,992,499	465,129	6.7%
3	Industrial	322,223	349,910	(27,687)	-7.9%	956,292	1,022,453	(66,161)	-6.5%
4	Street & Highway Lighting	28,884	27,044	1,840	6.8%	86,032	81,715	4,317	5.3%
5	Other Sales to Public Authority	60,104	49,932	10,172	20.4%	152,718	143,577	9,141	6.4%
5A	Railways & Railroads	6,993	6,398	595	9.3%	20,065	19,012	1,053	5.5%
7	Total Jurisdictional Sales	6,599,548	6,209,782	389,766	6.3%	18,113,582	16,586,956	1,526,626	9.2%
8	Sales for Resale	124,192	79,261	44,931	56.7%	330,676	214,426	116,250	54.2%
9	Total Sales	6,723,740	6,289,043	434,697	6.9%	18,444,258	16,801,382	1,642,876	9.8%

NUMBER OF CUSTOMERS

10	Residential	3,020,716	3,027,746	(7,030)	-0.2%	3,037,637	3,047,029	(9,392)	-0.3%
11	Commercial	366,357	371,456	(5,099)	-1.4%	365,504	370,590	(5,086)	-1.4%
12	Industrial	15,351	15,207	144	0.9%	15,383	15,192	191	1.3%
13	Street & Highway Lighting	2,304	2,546	(242)	-9.5%	2,304	2,501	(197)	-7.9%
14	Other Sales to Public Authority	295	297	(2)	-0.7%	297	297	0	0.1%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16	Total Jurisdictional Customers	3,405,046	3,417,275	(12,229)	-0.4%	3,421,148	3,435,631	(14,484)	-0.4%
17	Sales for Resale	12	10	2	20.0%	12	12	0	2.9%
18	Total Customers	3,405,058	3,417,285	(12,227)	-0.4%	3,421,160	3,435,643	(14,483)	-0.4%

KWH USE PER CUSTOMER

19	Residential	1,173	1,075	98	9.1%	3,108	2,733	375	13.7%
20	Commercial	7,200	6,788	412	6.1%	20,404	18,869	1,535	8.1%
21	Industrial	20,990	23,009	(2,018)	-8.8%	62,166	67,303	(5,136)	-7.6%
22	Street & Highway Lighting	12,536	10,622	1,914	18.0%	37,345	32,675	4,670	14.3%
23	Other Sales to Public Authority	203,741	168,122	35,619	21.2%	513,578	483,424	30,153	6.2%
23A	Railways & Railroads	304,057	278,152	25,906	9.3%	872,391	826,609	45,783	5.5%
25	Total Jurisdictional Use Per Customer	1,938	1,817	121	6.7%	5,295	4,828	467	9.7%
26	Sales for Resale	10,349,367	7,926,100	2,423,267	30.6%	27,556,333	18,379,371	9,176,962	49.9%
27	Total Use Per Customer	1,975	1,840	134	7.3%	5,391	4,890	501	10.2%

SPENT FUEL DISPOSAL COSTS

JUNE 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
ST LUCIE 1									
1	Amortization of Fuel Burned	0	0	0		0	0	0	
2	Fuel Burned During Month	471,149	535,000	(63,851)	-11.9%	1,487,025	1,588,000	(120,975)	-7.6%
ST LUCIE 2									
3	Fuel Burned During Month	418,871	383,000	33,871	8.8%	863,445	872,000	(8,555)	-1.0%
TURKEY POINT 3									
4	Amortization of Fuel Burned	0	0	0		0	0	0	
5	Fuel Burned During Month	436,857	426,000	10,857	2.5%	586,829	518,000	68,829	13.2%
TURKEY POINT 4									
6	Fuel Burned During Month	447,014	426,000	21,014	4.9%	1,318,952	1,264,000	54,952	4.3%
7	TOTAL	1,771,891	1,770,000	1,891	0.1%	4,236,051	4,242,000	(5,949)	-0.1%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.

MAY 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MAY 1984

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	81,548,818	75,306,486	16,242,480	21.0	8,005,084	4,823,738	1,181,328	24.6	1.8245	1.5812	(0.0387)	(2.4)
2 Nuclear Fuel Disposal Costs (A13)	1,463,366	1,392,236	71,120	8.1	1,880,880	1,515,101	74,789	4.9	0.0820	0.0818	0.0002	0.2
3 Coal Car Investment	38,331	32,897	5,434	20.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	5,102,910	0	5,102,910	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	344,373	287,906	56,468	18.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,477,088)	(1,268,378)	(208,711)	10.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
6 TOTAL COST OF GENERATED POWER	87,021,787	75,750,928	21,270,871	28.1	8,005,084	4,823,738	1,181,328	24.6	1.8167	1.5704	0.0483	2.9
8 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	15,986,584	21,454,501	(5,467,917)	(36.4)	1,068,138	1,180,737	(124,602)	(10.6)	1.5148	1.8170	(0.3024)	(16.6)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	753,621	0	753,621	NA	44,285	0	44,285	NA	1.7014	0.0000	1.7014	NA
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	691,265	4,900	686,365	NA	30,125	0	30,125	NA	2.2847	0.0000	2.2847	NA
8 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	3,685,144	5,132,011	(1,446,867)	(29.2)	208,717	287,558	(77,838)	(27.1)	1.7572	1.7847	(0.0275)	(1.5)
12 TOTAL COST OF PURCHASED POWER	21,126,614	26,591,312	(5,464,698)	(20.6)	1,340,272	1,468,293	(128,021)	(8.7)	1.5763	1.8110	(0.2347)	(13.0)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					7,345,336	8,282,031	1,063,305	16.7				
14 Fuel Cost of Economy Sales (A7)	(4,560,706)	(806,873)	(3,856,732)	438.4	(208,775)	(30,815)	(178,860)	578.6	2.0788	2.6200	(0.5412)	(20.7)
15 Gain on Economy Sales (A7a)	(847,266)	(112,281)	(834,975)	743.6	(208,775)	(30,815)	(178,860)	578.6	0.4616	0.3832	0.0884	24.3
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A7)	(271,113)	(238,081)	(33,022)	13.9	(42,848)	(44,091)	1,142	(2.6)	0.8312	0.5400	0.0912	16.8
66 Fuel Cost of Other Power Sales (A7)	(43,710)	0	(43,710)	NA	(831)	0	(831)	NA	4.8850	0.0000	4.8850	NA
TOTAL FUEL COST AND GAINS OF POWER SALES	(5,622,784)	(1,160,348)	(4,462,439)	384.6	(253,655)	(75,006)	(178,649)	228.2	2.2187	1.5470	0.6997	43.3
18 Net Inadvertent Interchange (A10)	0	0	0	0	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	112,626,627	101,181,883	11,343,734	11.2	7,081,681	6,217,025	874,656	14.1	1.8887	1.8275	(0.0408)	(2.8)
21 Net Unbilled Sales (A4)	7,444,320 *	7,633,284 *	(188,964)	(2.6)	489,170	489,018	151	0.0	0.1280	0.1462	(0.0202)	(13.8)
22 Company Use (A4)	246,970 *	303,545 *	(67,575)	(19.0)	18,502	18,061	441	(2.8)	0.0042	0.0058	(0.0016)	(27.6)
23 T & D Losses (A4)	8,000,273 *	7,285,087 *	2,675,176	36.3	621,433	447,026	173,808	38.8	0.1688	0.1386	0.0274	19.6
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p2)	112,826,627	101,181,883	11,343,734	11.2	6,807,581,578	6,220,935,000	686,656,578	13.2	1.9048	1.9380	(0.0332)	(1.7)
26 Wholesale KWH Sales (EXCL FKEC & CKW A2,p2)	899,323	187,448	421,877	257.8	31,454,308	9,640,000	22,824,308	284.2	1.9048	1.9380	(0.0332)	(1.7)
26 Jurisdictional KWH Sales	111,826,304	101,014,447	10,811,857	10.8	6,878,127,271	6,212,298,000	665,832,271	12.7	1.9048	1.9380	(0.0332)	(1.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00036	1.00036	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	111,805,478	101,048,802	10,816,676	10.8	6,878,127,271	6,212,298,000	665,832,271	12.7	1.9054	1.9367	(0.0333)	(1.7)
27 TRUE-UP **	(23,887,418)	(23,887,418)	0	0.0	6,878,127,271	6,212,298,000	665,832,271	12.7	(0.4078)	(0.4888)	0.0519	(11.3)
28 TOTAL JURISDICTIONAL FUEL COST	87,999,059	77,082,303	10,816,676	14.2	6,878,127,271	6,212,298,000	665,832,271	12.7	1.4875	1.4788	0.0186	1.3
30 Revenue Tax Factor									1.01608	1.01608	0	-
31 Fuel Factor Adjusted for Taxes									1.8218	1.8027	0.0189	1.3
32 GPF **	145,316	145,316	0	0.0	6,878,127,271	6,212,298,000	665,832,271	12.7	0.0026	0.0028	(0.0003)	(10.7)
33 Fuel Factor Including GPF									1.8241	1.8065	0.0186	1.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.824	1.806	0.018	1.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH (Total)

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF APRIL 1994 THRU MAY 1994

A1

	DOLLARS				MWH				MWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	180,307,211	145,452,838	34,854,372	24.0	11,887,357	8,205,304	2,381,053	26.0	1.8647	1.6788	0.0392	(1.9)
2 Nuclear Fuel Disposal Costs (A13)	2,464,181	2,472,888	(8,707)	(0.4)	2,671,088	2,682,878	(21,808)	(0.8)	0.0022	0.0018	0.0005	0.3
3 Coal Car Investment	78,823	85,554	13,389	20.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decontamination and Decommissioning Cost	5,102,910	4,380,000	722,910	16.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	880,306	878,781	113,544	18.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,808,434)	(2,482,198)	(427,236)	17.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	185,734,078	150,485,823	35,288,253	23.4	11,887,357	8,205,304	2,381,053	26.0	1.8018	1.6344	0.0392	(1.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	32,402,086	42,312,819	(8,910,734)	(23.4)	1,792,208	2,305,168	(513,958)	(22.3)	1.8079	1.8348	0.0269	(1.5)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	882,713	2,180	880,523	NA	57,892	102	57,890	NA	1.7118	2.1471	(0.4353)	(20.2)
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	827,522	4,800	822,722	NA	38,458	0	38,458	NA	2.1618	0.0000	2.1618	NA
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	10,849,116	11,954,222	(1,105,106)	(8.2)	822,838	872,878	(50,337)	(7.5)	1.7424	1.7783	(0.0359)	(1.9)
12 TOTAL COST OF PURCHASED POWER	45,071,438	54,274,031	(9,202,695)	(17.0)	2,511,287	2,878,244	(467,947)	(15.7)	1.7947	1.8217	(0.0270)	(1.5)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					14,108,864	12,185,648	1,923,106	15.8	2.1848	2.4886	(0.3038)	(12.2)
14 Fuel Cost of Economy Sales (A7)	(7,830,788)	(2,488,213)	(5,132,543)	205.4	(348,302)	(100,380)	(248,912)	247.8	0.5108	0.4919	0.0189	4.0
15 Gain on Economy Sales (A7a)	(1,784,380)	(492,838)	(1,291,481)	262.0	(348,302)	(100,380)	(248,912)	247.8	0.6489	0.6400	0.1089	28.2
16 Fuel Cost of Unit Power Sales (SL2 Permits) (A7)	(517,187)	(471,885)	(45,492)	8.6	(78,706)	(87,351)	7,648	(8.8)	2.4778	0.0000	2.4778	NA
17 Fuel Cost of Other Power Sales (A7)	(387,280)	0	(387,280)	NA	(15,829)	0	(15,829)	NA	2.3208	1.8446	0.4764	25.8
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(10,318,593)	(3,482,847)	(6,856,746)	198.0	(444,838)	(187,741)	(258,895)	136.8				
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA	1.6138	1.6778	(0.0640)	(3.8)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	220,486,917	201,277,007	19,208,910	9.6	13,684,018	11,887,807	1,686,211	13.9	0.4818	0.6184	(0.1336)	(21.7)
21 Net Unbilled Sales (A4)	55,751,108 *	83,982,783 *	(8,231,657)	(12.8)	3,485,078	3,813,950	(358,874)	(8.4)	0.0043	0.0058	(0.0015)	(25.9)
22 Company Use (A4)	501,023 *	603,819 *	(102,796)	(17.0)	31,080	35,893	(4,843)	(13.7)	0.3163	0.3817	0.1044	(43.8)
23 T & D Losses (A4)	(24,917,856) *	(38,888,433) *	14,748,577	(37.2)	(1,844,240)	(2,384,478)	520,236	(34.7)	1.8063	1.8388	(0.0313)	(1.8)
24 SYSTEM KWH SALES(EXCL FKEC & CKW A2,p2)	220,486,917	201,277,007	19,208,910	9.6	11,872,380,410	10,383,364,000	1,178,016,410	11.3	1.8063	1.8388	(0.0313)	(1.8)
25 Wholesale KWH Sales(EXCL FKEC & CKW A2,p2)	1,111,848	313,528	798,117	254.8	88,348,886	16,180,000	42,168,886	260.4	1.8063	1.8388	(0.0313)	(1.8)
26 Jurisdictional KWH Sales	218,374,271	200,963,478	18,410,793	9.2	11,814,034,426	10,377,174,000	1,136,860,426	11.0	1.00038	1.00038	0.0000	-
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.8068	1.8373	(0.0314)	(1.8)
27 Jurisdictional KWH Sales Adjusted for Line Losses	218,461,062	201,033,816	18,417,237	8.2	11,814,034,426	10,377,174,000	1,136,860,426	11.0	0.4163	0.4818	0.0655	(16.8)
28 TRUE-UP **	(47,834,838)	(47,834,838)	0	0.0	11,814,034,426	10,377,174,000	1,136,860,426	11.0	1.4888	1.4784	0.0142	1.0
29 TOTAL JURISDICTIONAL FUEL COST	171,516,214	153,098,977	18,417,237	12.0	11,814,034,426	10,377,174,000	1,136,860,426	11.0	1.81808	1.81808	0.0000	-
30 Revenue Tax Factor									1.5138	1.4881	0.0148	1.0
31 Fuel Factor Adjusted for Taxes									0.0075	0.0000	0.0075	(10.7)
32 QPF **	280,832	280,832	0	0.0	11,814,034,426	10,377,174,000	1,136,860,426	11.0	1.5181	1.8018	0.0142	0.8
33 Fuel Factor Adjusted for Taxes									1.818	1.802	0.014	0.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH												

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of May, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
			\$91,548.916
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,463.356
3	Coal Car Investment	Schedule A-2 Line A1b	39,331
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	5,102.910
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	344,373
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(1,477.089)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	15,996.584
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	1,444.886
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	3,685.144
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(5,622.784)
20	Total Fuel and Net Power Transactions		<u>\$112,525.627</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

Page 1 of 4

Month of: MAY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Costs & Net Power Transactions	\$	\$	\$		\$	\$	\$	
1. Fuel Cost of System Net Generation	91,548,916	75,306,466	16,242,450	21.0	166,307,210	145,452,839	34,854,371	24.0
1a. Nuclear Fuel Disposal Costs	1,463,356	1,392,236	71,120	5.1	2,464,160	2,472,868	(8,708)	(0.4)
1b. Coal Cans Depreciation & Return	39,331	32,697	6,634	20.3	78,923	65,554	13,369	20.4
1c. Crimulsion	0	0	0	N/A	0	0	0	N/A
1d. Gas Pipelines Depreciation & Return	344,373	287,905	56,468	19.0	690,304	576,761	113,543	19.7
1e. DOE Decontamination & Decommissioning Fund Payment	5,102,910	0	5,102,910	N/A	5,102,910	4,380,000	722,910	16.5
2. Fuel Cost of Power Sold	(5,622,784)	(1,160,345)	(4,462,439)	364.0	(10,319,593)	(3,462,847)	(6,856,746)	198.0
3. Fuel Cost of Purchased Power	15,996,584	21,454,501	(5,457,917)	(25.4)	32,402,085	42,312,819	(9,910,734)	(23.4)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	3,685,144	5,132,011	(1,446,867)	(26.2)	10,849,116	11,954,222	(1,105,106)	(9.2)
4. Energy Cost of Economy Purchases	1,444,886	4,800	1,440,086	—	1,820,235	6,990	1,813,245	—
5. Total Fuel Costs & Net Power Transactions	114,002,715	102,450,271	11,552,444	11.3	223,396,340	203,759,206	19,636,134	9.6
6. Adjustments to Fuel Cost: (Detailed below)								
Fuel Cost of Sales to Other FERC Customers *	(1,531,225)	(1,268,378)	(262,847)	N/A	(2,624,005)	(2,482,199)	(442,466)	17.8
Inventory Adjustments	19,005	0	19,005	N/A	21,361	0	21,361	N/A
Non Recoverable Oil	35,131	0	35,131	N/A	(6,149)	0	(6,149)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	0	0	0	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	\$ 112,525,627	\$ 101,181,893	\$ 11,343,734	11.2	\$ 220,465,610	\$ 201,277,007	\$ 19,208,603	9.5

* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CKW)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

page 2 of 4

Company: Florida Power & Light Company

Month of: MAY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenue (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenue								
a. Base Fuel Revenue	\$ 0	\$ 0	\$ 0	—	\$ 0	\$ 0	\$ 0	—
b. Fuel Recovery Revenue (Excludes Revenue Taxes)	85,888,147	78,330,868	8,638,188	12.8	188,020,868	181,887,538	17,063,410	11.2
c. Jurisdictional Fuel Revenue	85,888,147	78,330,868	8,638,188	12.8	188,020,868	181,887,538	17,063,410	11.2
d. Non Fuel Revenue	268,781,017	227,781,088	29,000,851	12.7	484,888,388	227,781,088	287,086,303	117.3
e. Total Jurisdictional Sales Revenue	342,780,164	304,112,028	38,648,138	12.7	683,887,328	378,748,606	284,138,722	74.8
2. Non Jurisdictional Sales Revenue	6,244,870	3,327,448	1,817,521	87.6	10,384,380	3,327,448	7,026,802	211.2
3. Total Sales Revenue	348,025,134	307,438,473	40,686,661	13.2	674,241,678	383,076,053	291,165,624	78.0
C. kWh Sales								
1. Jurisdictional Sales kWh	8,678,127,271	6,212,295,000	2,465,832,271	12.7	11,814,034,428	10,377,174,000	1,136,860,428	11.8
2. Non Jurisdictional Sales (excluding FKEC & CKW)	31,484,308	6,840,000	22,824,308	284.2	68,345,886	18,180,000	42,165,886	288.4
3. Sales (excluding FKEC & CKW)	8,807,881,579	6,220,835,000	2,587,046,579	13.2	11,872,380,410	10,383,384,000	1,178,916,410	11.3
4. Non Jurisdictional Sales to Other FERC Customers	77,884,270	20,785,000	17,189,270	28.3	148,751,838	118,875,000	30,776,838	25.8
5. Total Sales	8,885,675,849	6,241,730,000	703,845,849	13.3	11,722,132,348	10,612,339,000	1,109,793,348	11.5
6. Jurisdictional Sales % of Total KWH Sales (Lines C1/C5)	88.46738%	69.83461%	(0.38712)	(0.4)	88.48524%	68.84423%	(0.34841)	(0.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

REBULE A2

Page 3 of 4

Company: Florida Power & Light Company

Month of: MAY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Revenues (line B-1c)	\$ 85,909,147	\$ 76,330,959	\$ 9,578,188	12.6	\$ 100,020,066	\$ 151,967,539	\$ 17,053,419	11.2
2. Fuel Adjustment Revenues Not Applicable to Period								
a. True-up Provision	23,967,419	23,967,419	0	0.0	47,934,838	47,934,838	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(143,015)	(143,015)	0	0.0	(288,030)	(288,030)	0	0.0
3. Jurisdictional Fuel Revenues Applicable to Period	109,793,551	100,155,363	9,638,188	9.6	216,889,786	199,616,347	17,053,419	8.5
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	112,525,627	101,181,893	11,343,734	11.2	220,485,916	201,277,007	19,208,909	9.5
a. Nuclear Fuel Expense - 100% Retail	220,845	0	220,845	N/A	386,380	0	386,380	N/A
b. DOE Disposal Costs Credit & D&D Fund Pymnt-100% Retail	5,102,910	0	5,102,910	N/A	5,102,910	4,380,000	722,910	18.5
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expense, DOE Credit and payment to DOE for the D&D Fund (Lines D4a & D4b)	107,202,073	101,181,893	6,020,180	5.6	214,998,647	195,897,007	19,099,640	9.2
5. Jurisdictional Sales % of Total kWh Sales (Line C-8)	99.48739%	99.83451%	(0.34712)	(0.4)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line D4c x D5 x 1.00035(b)) + (Line D4a) + (Line D4b)	111,991,979	101,049,802	10,942,177	10.8	219,478,288	201,038,852	18,439,436	9.2
7. True-up Provision for the Month Over/(Under) Collection (Line D3 - Line D6)	(2,198,428)	(894,439)	(1,303,989)	146.8	(2,808,522)	(1,422,305)	(1,386,217)	97.5
8. Interest Provision for the Month (Line E10) (c)	385,241	0	385,241	N/A	807,996	0	807,996	N/A
9. True-up & Interest Provision Beg. of Month	119,849,456	119,309,230	540,226	0.3	143,804,515	143,804,515	0	0.0
9a. Deferred True-up Beginning of Period	2,066,794	0	2,066,794	N/A	2,066,794	0	2,066,794	N/A
10. True-up Collected (Refunded)	(23,967,419)	(23,967,419)	0	0.0	(47,934,838)	(47,934,838)	0	0.0
11. End of Period - Net True-up - Over/(Under) Recovery (Lines D7 through D10)	\$ 95,935,645	\$ 94,447,372	\$ 1,488,273	1.6	\$ 95,935,645	\$ 94,447,372	\$ 1,488,273	1.6

(a) GPIF REWARD OF \$671,893 / 6 Mos. x 98.4167% Revenue Tax Factor = \$143,015

(b) Jurisdictional Loss Multiplier

(c) Adjusted to reflect an additional \$11,358, retroactive to July 1993, due to an overcharge.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MAY 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 • HEAVY OIL	52,664,340	50,880,787	21,783,453	78.5	111,047,204	65,129,188	45,918,016	78.5
2 • LIGHT OIL	58,996	95,676	(36,680)	(38.3)	119,865	153,504	(33,639)	(21.9)
3 COAL	6,974,235	7,287,800	(313,565)	(3.8)	12,848,710	14,783,370	(1,934,660)	(13.5)
4 GAS	22,855,844	22,979,988	(66,134,864)	(21.1)	40,975,278	50,874,446	(9,899,168)	(19.3)
5 NUCLEAR	9,036,401	8,142,295	894,106	11.0	15,316,153	14,512,331	803,822	5.5
6 OILDERULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	91,548,916	75,306,466	16,242,450	21.6	180,207,210	145,452,838	34,854,372	24.8
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,543,817	1,443,347	1,100,470	76.2	5,489,460	3,067,548	2,421,912	79.8
9 LIGHT OIL	466	1,547	(1,081)	(69.9)	1,106	2,482	(1,376)	(55.4)
10 COAL	406,832	441,864	(35,032)	(7.9)	767,407	897,321	(129,914)	(14.5)
11 GAS	1,463,059	1,420,878	42,181	3.0	2,668,317	2,546,073	122,244	4.8
12 NUCLEAR	1,590,890	1,516,101	74,789	4.9	2,671,068	2,692,876	(21,808)	(0.8)
13 OILDERULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,005,064	4,823,728	1,181,336	24.5	11,597,257	9,306,803	2,290,454	26.8
UNIT OF FUEL (\$/MWH)								
15 • HEAVY OIL (\$/MWH)	3,946,322	2,308,187	1,746,765	78.6	8,464,664	4,388,727	4,075,937	80.6
16 • LIGHT OIL (\$/MWH)	1,984	3,212	(1,408)	(42.5)	4,004	5,314	(1,310)	(24.7)
17 COAL (\$/MWH)	210,489	168,773	41,716	24.8	392,241	342,745	49,496	14.1
18 GAS (\$/MWH)	12,617,889	12,499,832	118,057	1.0	21,233,211	21,995,767	(762,556)	(3.5)
19 NUCLEAR (\$/MWH)	17,874,881	17,872,743	212,138	4.7	30,035,073	30,358,478	(323,405)	(1.1)
20 OILDERULSION (\$/MWH)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	25,142,143	14,872,784	11,069,359	78.6	53,958,109	29,949,346	23,908,763	81.1
22 LIGHT OIL	11,851	19,212	(8,161)	(42.5)	23,252	38,824	(15,572)	(34.6)
23 COAL	4,875,673	4,199,452	(1,233,979)	(3.9)	7,564,309	8,328,411	(764,102)	(11.3)
24 GAS	12,617,889	12,499,832	118,057	1.0	21,233,211	21,995,766	(762,555)	(3.5)
25 NUCLEAR	17,874,881	17,872,743	212,138	4.7	30,035,073	30,358,478	(323,405)	(1.1)
26 OILDERULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	59,721,447	47,864,423	11,857,024	24.8	112,792,954	90,802,925	21,990,029	24.1
GENERATION MIX (%MWH)								
28 HEAVY OIL	42.36	29.92	12.44	41.6	47.33	33.32	14.01	42.0
29 LIGHT OIL	0.01	0.03	(0.02)	(66.7)	0.01	0.03	(0.02)	(66.7)
30 COAL	6.77	9.16	(2.39)	(26.1)	6.62	9.75	(3.13)	(32.1)
31 GAS	24.36	29.46	(5.10)	(17.3)	23.01	27.66	(4.65)	(16.8)
32 NUCLEAR	26.49	31.43	(4.94)	(15.7)	23.03	29.25	(6.22)	(21.3)
33 OILDERULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.01	(0.01)	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 • HEAVY OIL (\$/MWH)	13,349	13,975	(6,308)	(4.5)	13,118	13,842	(7,724)	(5.3)
36 • LIGHT OIL (\$/MWH)	30,983	28,884	2,101	7.3	29,930	28,887	1,043	3.6
37 COAL (\$/MWH)	32,912	42,797	(9,795)	(22.9)	32,752	43,123	(10,371)	(24.1)
38 GAS (\$/MWH)	1,811	2,318	(5,073)	(21.9)	1,929	2,312	(3,383)	(14.6)
39 NUCLEAR (\$/MWH)	0.385	0.478	(0.093)	(6.0)	0.509	0.478	0.031	6.7
40 OILDERULSION (\$/MWH)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 • HEAVY OIL	2,094	2,194	(9,095)	(4.5)	2,058	2,197	(1,139)	(5.3)
42 • LIGHT OIL	5,338	4,088	1,250	7.2	5,150	4,088	1,062	3.5
43 COAL	1,704	1,713	(8,014)	(0.9)	1,696	1,734	(3,838)	(2.8)
44 GAS	1,811	2,318	(5,073)	(21.9)	1,929	2,312	(3,383)	(14.6)
45 NUCLEAR	0.385	0.478	(0.093)	(6.0)	0.509	0.478	0.031	6.7
46 OILDERULSION	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
47 TOTAL (\$/MMBTU)	1,532	1,573	(4,094)	(2.6)	1,596	1,608	(1,072)	(6.3)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,884	9,751	133	1.4	9,826	9,763	63	0.6
49 LIGHT OIL	23,715	12,417	11,298	91.0	21,024	12,419	8,605	89.3
50 COAL	10,818	9,504	1,314	5.4	9,857	9,505	352	3.7
51 GAS	8,884	8,797	(87)	(2.0)	7,958	8,439	(481)	(7.9)
52 NUCLEAR	11,236	11,261	(25)	(0.2)	11,245	11,274	(29)	(0.3)
53 OILDERULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,945	9,923	22	0.2	9,727	9,870	(143)	(1.5)
GENERATED FUEL COST PER KWH (\$/KWH)								
55 • HEAVY OIL	2,078	2,193	(1,062)	(3.2)	2,022	2,123	(1,001)	(4.7)
56 • LIGHT OIL	12,684	6,138	6,546	104.7	10,837	6,187	4,650	71.2
57 COAL	1,704	1,612	92	4.5	1,673	1,675	(2)	1.4
58 GAS	1,542	2,096	(5,554)	(23.4)	1,534	1,992	(4,458)	(22.7)
59 NUCLEAR	0.548	0.537	0.011	5.8	0.534	0.530	0.004	6.4
60 OILDERULSION	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
61 TOTAL (\$/KWH)	1,524	1,561	(3,671)	(2.3)	1,547	1,579	(3,222)	(1.8)

* Distillate & Propane (Bbls & \$) used for firing, but standby, ignition, preheating, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6.

IN OP: MAY 1984

	BANK	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	SYSTEM NET GENERATION	6,005,004	4,623,730	1,161,320	24.6	11,597,357	8,205,304	2,391,053	26.0
2	POWER SOLD	(263,064)	(175,000)	(170,040)	230.2	(444,838)	(187,741)	(256,895)	136.8
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	1,056,130	1,180,737	(124,607)	(10.8)	1,792,208	2,306,188	(513,980)	(22.3)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	209,717	207,850	(17,830)	(27.1)	822,538	872,978	(50,337)	(7.8)
5	ECONOMY PURCHASES	74,703	0	74,703	NA	86,733	102	86,631	NA
6	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	7,091,664	6,217,025	874,639	14.1	13,664,301	11,997,907	1,666,494	13.9
8	SALES BILLED	6,005,070	6,201,730	703,640	13.3	11,722,132	10,512,338	1,209,793	11.6
9	UNBILLED SALES PRIOR MONTH (PERIOD)	2,005,008	3,344,931	(359,026)	(10.7)	2,839,160	3,228,319	(389,159)	(18.2)
9a	UNBILLED SALES CURRENT MONTH (PERIOD)	3,465,070	3,813,860	(358,874)	(9.4)	3,455,078	3,813,990	(358,874)	(8.4)
8	COMPANY USE	18,602	10,661	(3,149)	(16.9)	31,060	36,883	(4,943)	(13.7)
10	T & O LOSSES (ESTIMATED)	821,718	447,825	174,091	39.9	1,095,203	863,844	231,359	26.8
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14	% T & O LOSSES TO NEL	8.77	7.20	1.57	--	8.02	7.20	0.82	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

[2]									
16	FUEL COST OF SYSTEM NET GENERATION	81,548,918	75,305,468	16,242,450	21.6	180,307,210	145,462,838	34,854,371	24.0
16a	FUEL RELATED TRANSACTIONS	8,848,970	1,712,838	6,237,132	305.8	8,336,298	7,485,183	851,115	11.2
16b	ADJUSTMENTS TO FUEL COST	(1,477,089)	(1,268,378)	(208,711)	16.5	(2,809,434)	(2,482,189)	(427,235)	17.2
17	FUEL COST OF POWER SOLD	(5,522,784)	(1,180,345)	(4,462,439)	384.6	(10,318,583)	(3,482,847)	(6,895,748)	188.0
18	FUEL COST OF PURCHASED POWER	15,995,584	21,484,501	(5,487,917)	(25.4)	32,402,088	42,312,618	(9,910,734)	(23.4)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	3,895,144	5,132,011	(1,446,867)	(26.2)	10,849,118	11,954,223	(1,105,105)	(9.2)
19	ENERGY COST OF ECONOMY PURCHASES	1,444,886	4,800	1,440,086	NA	1,820,236	6,880	1,813,246	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	112,525,826	101,181,893	11,343,733	11.2	220,485,818	201,277,007	19,208,809	9.5

[a/KWH]									
21	FUEL COST OF SYSTEM NET GENERATION	1.5245	1.5812	(0.0367)	(2.4)	1.5547	1.5788	(0.0262)	(1.6)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	2.2187	1.5470	0.6697	43.3	2.3208	1.8448	0.4764	25.8
23	FUEL COST OF PURCHASED POWER	1.5148	1.8170	(0.3024)	(16.6)	1.8078	1.8348	(0.0268)	(1.5)
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.7572	1.7847	(0.0275)	(1.5)	1.7424	1.7783	(0.0338)	(1.8)
24	ENERGY COST OF ECONOMY PURCHASES	1.9343	0.0000	1.9342	NA	1.8817	6.8529	(4.9712)	(72.8)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.5867	1.6278	(0.0409)	(2.5)	1.8138	1.8778	(0.0640)	(3.5)

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A1

ACTUAL FOR THE PERIOD/MONTH OF:

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/KWH)
1	CAPS CANAVERAL # 1	367	188,662	76.7	98.9	77.5	9,423	#6 OIL	278,988 BBLs	6.338	1,768,226	3,665,037	1.9426	13.14
2	# 1		15,282					GAS	153,452 MCF	1.000	153,452	276,833	1.8115	1.80
3	# 2	367	115,058	48.5	64.3	74.3	9,673	#6 OIL	174,373 BBLs	6.338	1,105,176	2,290,707	1.9909	13.14
4	# 2		7,728					GAS	82,486 MCF	1.030	82,486	148,808	1.9256	1.80
5	FT. MYERS # 1	137	56,269	55.7	95.2	76.0	10,304	#6 OIL	91,078 BBLs	6.346	579,803	1,164,114	2.0688	12.78
6	# 2	367	216,798	78.5	96.9	81.8	9,483	#6 OIL	322,942 BBLs	6.346	2,055,849	4,127,684	1.9039	12.78
7	LAUDERDALE # 4	391	(320)	11.8	13.2	81.4	9,303	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8	# 4		13,054					GAS	118,467 MCF	1.000	118,467	213,719	1.6372	1.80
9	# 5	391	0	99.0	99.1	99.0	7,690	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
10	# 5		276,332					GAS	2,125,113 MCF	1.000	2,125,113	3,833,776	1.3674	1.80
11	MANATEE # 1	783	268,152	46.9	90.7	59.6	10,071	#6 OIL	424,097 BBLs	6.368	2,700,650	5,701,237	2.1261	13.44
12	# 2	783	298,528	52.2	88.2	64.9	10,113	#6 OIL	474,069 BBLs	6.368	3,018,871	6,373,023	2.1348	13.44
13	MARTIN # 1	783	179,501	41.5	79.5	63.4	10,308	#6 OIL	287,057 BBLs	6.441	1,848,934	4,434,310	2.4815	15.52
14	# 1		78,245					GAS	859,339 MCF	1.000	859,339	1,530,277	1.9813	1.80
15	# 2	783	138,865	26.0	89.7	48.5	10,200	#6 OIL	217,877 BBLs	6.441	1,403,346	3,380,832	2.4346	15.52
16	# 2		19,117					GAS	208,021 MCF	1.000	208,021	375,277	1.9631	1.80
17	# 3	426	0	88.7	82.4	86.4	7,239	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 3		279,588					GAS	2,023,836 MCF	1.000	2,023,836	3,651,069	1.3099	1.80
19	# 4	426	0	101.7	98.4	103.0	11,410	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
20	# 4		314,279					GAS	2,576,398 MCF	1.000	2,576,398	4,739,833	1.5082	1.84
21	PT EVERGLADES # 1	204	93,011	58.4	84.7	70.2	10,231	#6 OIL	149,249 BBLs	6.357	948,776	1,907,812	2.0512	12.78
22	# 1		115					GAS	4,016 MCF	1.000	4,016	7,245	6.3000	1.80
23	# 2	204	(126)	0.0	0.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
24	# 2		(125)					GAS	0 MCF	1.000	0	0	0.0000	0.00
25	# 3	367	181,431	76.2	98.3	78.8	9,695	#6 OIL	274,141 BBLs	6.357	1,742,714	3,504,274	1.9315	12.78
26	# 3		23,367					GAS	242,734 MCF	1.000	242,734	437,900	1.8740	1.80
27	# 4	367	148,994	66.1	99.0	73.5	9,836	#6 OIL	228,142 BBLs	6.357	1,450,299	2,916,281	1.9573	12.78
28	# 4		13,668					GAS	149,675 MCF	1.000	149,675	270,019	1.8000	1.80

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/KWH)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	RIVIERA	# 3	272	(182)	0.1	3.1	10.2	0	#6 OIL	0	BBLs	0.000	0	0.0000	0.00	
2		# 3		(182)					GAS	62	MCF	1.000	62	0.0000	1.81	
3		# 4	272	141,730	74.4	99.7	75.1	9,990	#6 OIL	219,721	BBLs	6.425	1,411,707	2,673,921	1.8866	12.17
4		# 4		5,530					GAS	99,354	MCF	1.000	99,354	107,077	1.9363	1.80
5	SANFORD	# 3	137	16,514	19.4	46.9	73.5	11,347	#6 OIL	29,102	BBLs	6.346	184,681	371,097	2.2472	12.75
6		# 3		184					GAS	4,791	MCF	1.000	4,791	8,643	4.6973	1.80
7		# 4	362	112,896	43.2	98.5	64.4	10,105	#6 OIL	179,933	BBLs	6.342	1,141,135	2,294,430	2.0323	12.75
109		# 4		255					GAS	2,095	MCF	1.000	2,095	3,779	1.4820	1.80
		# 5		252					GAS	2,736	MCF	1.000	2,736	4,936	1.9587	1.80
10		# 5	362	121,942	41.9	88.1	69.3	10,129	#6 OIL	194,635	BBLs	6.346	1,235,154	2,481,904	2.0353	12.75
11	TURKEY POINT	# 1	387	124,773	71.3	99.7	77.0	9,497	#6 OIL	182,628	BBLs	6.352	1,160,053	2,440,325	1.9558	13.36
12		# 1		63,417					GAS	627,263	MCF	1.000	627,263	1,131,607	1.7844	1.80
13		# 2	367	141,001	99.4	98.9	71.4	9,957	#6 OIL	218,320	BBLs	6.352	1,386,769	2,917,232	2.0680	13.36
14		# 2		26,043					GAS	276,303	MCF	1.000	276,303	498,824	1.9154	1.80
15	CUTLER	# 5	67	0	15.2	99.9	65.6	9,342	#6 OIL	0	BBLs	0.000	0	0.0000	0.00	
16		# 5		7,612					GAS	71,111	MCF	1.000	71,111	128,287	1.6853	1.80
17		# 6	140	0	43.5	99.2	66.1	9,466	#6 OIL	0	BBLs	0.000	0	0.0000	0.00	
18		# 6		41,780					GAS	395,483	MCF	1.000	395,483	713,463	1.7077	1.80
19	FT MYERS	1-12	363	123	0.1	100.0	34.3	28,252	#2 OIL	996	BBLs	5.831	3,475	17,232	14.0098	28.91
20	LAUDERDALE	1-12	364	0	1.5	100.0	67.6	15,500	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
21		1-12		3,088					GAS	47,863	MCF	1.000	47,863	86,330	2.7963	1.80
22		13-24	364	0	2.1	100.0	64.1	17,827	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.80
23		13-24		5,109					GAS	91,078	MCF	1.000	91,078	164,308	3.2161	1.80
24	EVERGLADES	1-12	364	0	2.8	67.1	64.1	18,332	#2 OIL	145	BBLs	5.762	835	4,124	0.0000	28.44
25		1-12		7,041					GAS	128,340	MCF	1.000	128,340	231,349	3.2857	1.80

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A5

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/EWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER EWH (¢/EWH)	COST OF FUEL (¢/UNIT)	
1	FUTNAM	# 1	239	0	77.2	99.1	87.8	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00	
2		# 1		145				#2 OIL	279 BBLs	5.823	1,625	9,997	6.8945	35.83	
3		# 1		129,563				GAS	1,178,487 MCF	1.000	1,178,487	2,126,031	1.6409	1.80	
4		# 2	239	0	82.0	99.6	87.6	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00	
5		# 2		322				#2 OIL	557 BBLs	5.823	3,243	19,957	6.1978	35.83	
6		# 2		132,717				GAS	1,189,290 MCF	1.000	1,189,290	2,145,520	1.6166	1.80	
7	ST JOHNS (1)	# 1	(A) 125	(B) 90,501	98.5	99.7	(B) 98.8	COAL	36,951 TONS	23.322	861,771	1,470,169	1.6245	39.79	
8		# 1		105				#2 OIL	174 BBLs	5.719	995	4,117	3.9210	23.66	
9		# 2	(A) 125	(B) 91,321	99.4	99.7	(B) 99.4	COAL	35,694 TONS	24.356	869,363	1,420,149	1.5351	39.79	
10		# 2		73				#2 OIL	122 BBLs	5.719	698	2,897	3.9685	23.75	
11	SCHERER	# 4	(A) 416	225,010	68.8	100.0	68.8	10,420	COAL	138,044 TONS	16.984	2,344,539	4,043,917	1.7972	29.29
12		# 4		18				#2 OIL	51 BBLs	5.817	180	672	3.7333	21.68	
13	TURKEY POINT	# 3	646	76,565	22.8	23.7	63.6	12,255	NUCLEAR	938,286 MMBTU	---	938,286	482,434	0.6301	0.51
14		# 4	646	446,077	88.8	88.9	88.8	11,355	NUCLEAR	5,065,048 MMBTU	---	5,065,048	2,538,121	0.5080	0.50
15	ST LUCIE	# 1	839	584,059	97.0	97.3	97.0	11,064	NUCLEAR	6,461,898 MMBTU	---	6,461,898	3,367,049	0.5763	0.52
16		# 2	714	484,189	97.0	99.2	97.0	11,173	NUCLEAR	5,409,649 MMBTU	---	5,409,649	2,648,797	0.5471	0.49
17															
18															
19															
20	SYSTEM TOTALS	15,198	6,005,064	---	----	----	9,945	----	3,948,256 BBLs	----	99,721,647	91,548,916	1.5245	----	
21									12,617,899 MCF						
22	--- EXCLUDES PARTICIPANTS								210,689 TONS	COAL					
23	---- EXCLUDES PARTICIPANTS								0 TONS	ORIMULSION					
24	(1) CALCULATED ON CALENDAR MONTH PERIOD, OTHER DATA IS FISCAL								17,874,881 MMBTU	NUCLEAR					

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL.

MONTH OF MAY 1994

		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	***** HEAVY OIL *****									
2	UNITS (BBL)	5,312,796	2,710,000	2,602,796	96.0	10,260,515	5,504,000	4,755,515	86.6	
3	UNIT COST (\$/BBL)	13.5924	14.5235	.9311	6.4	13.2651	14.4368	1.1917	8.3	
4	AMOUNT (\$)	72,213,450	39,366,050	32,847,400	83.5	136,020,300	79,440,040	56,580,260	71.2	
5	*****									
6	UNITS (BBL)	3,949,685	2,209,500	1,740,185	78.8	8,460,910	4,702,729	3,757,181	80.1	
7	UNIT COST (\$/BBL)	13.3386	13.9758	.6372	4.6	13.1070	13.8492	.7422	5.4	
8	AMOUNT (\$)	52,685,105	30,880,783	21,804,322	78.6	111,014,997	65,129,106	45,885,811	70.5	
9	*****									
10	UNITS (BBL)	5,311,671	4,712,422	599,249	12.7	5,311,671	4,712,422	599,249	12.7	
11	UNIT COST (\$/BBL)	13.4420	14.6630	1.2210	8.3	13.4420	14.6630	1.2210	8.3	
12	AMOUNT (\$)	71,396,623	69,098,453	2,298,170	3.3	71,396,623	69,098,453	2,298,170	3.3	
13	*****									
14	OTHER USAGE (\$)	382,781				150,666				
15	***** LIGHT OIL *****									
16	UNITS (BBL)	347	0	347	100.0	7,126	0	7,126	100.0	
17	UNIT COST (\$/BBL)	32.4640	.0000	32.4640	100.0	27.1420	.0000	27.1420	100.0	
18	AMOUNT (\$)	11,265	0	11,265	100.0	193,365	0	193,365	100.0	
19	*****									
20	UNITS (BBL)	2,506	3,312	.806	24.3	4,919	5,314	.395	7.6	
21	UNIT COST (\$/BBL)	29.1079	28.8877	.2202	1.0	28.7483	28.8867	.1384	.5	
22	AMOUNT (\$)	73,145	95,676	22,531	23.5	141,413	153,506	12,093	7.9	
23	*****									
24	UNITS (BBL)	243,083	146,986	96,097	65.4	243,083	146,986	96,097	65.4	
25	UNIT COST (\$/BBL)	29.7691	31.0990	1.3499	4.3	29.7691	31.0990	1.3499	4.3	
26	AMOUNT (\$)	7,229,113	4,560,620	2,668,493	58.2	7,229,113	4,560,620	2,668,493	58.2	
27	*****									
28	OTHER USAGE (\$)									
29	***** COAL *****									
30	UNITS (TON)	222,147	224,000	1,853	.8	425,752	396,000	29,752	7.5	
31	UNIT COST (\$/TON)	33.8118	42.8543	8.2425	19.6	34.1546	42.7601	8.6055	20.1	
32	AMOUNT (\$)	7,511,179	9,420,170	1,908,991	20.3	14,541,372	16,932,980	2,391,608	14.1	
33	*****									
34	UNITS (TON)	210,609	148,773	61,836	26.8	392,261	342,765	49,496	14.4	
35	UNIT COST (\$/TON)	32.9122	42.7871	9,794.9	22.9	32.7572	43.1323	10,375.1	24.1	
36	AMOUNT (\$)	6,934,236	7,207,000	272,764	3.8	12,848,711	14,783,372	1,934,661	13.1	
37	*****									
38	UNITS (TON)	241,979	319,544	77,565	24.3	241,979	319,544	77,565	24.3	
39	UNIT COST (\$/TON)	38.6048	43.2882	4,683.4	10.6	38.6048	43.2882	4,683.4	10.6	
40	AMOUNT (\$)	9,340,901	13,833,355	4,492,454	32.3	9,340,901	13,833,355	4,492,454	32.3	
41	*****									
42	OTHER USAGE (\$)									
43	***** GAS *****									
44	UNITS (MCF)	12,617,899	12,499,031	118,868	1.0	21,233,211	21,095,766	137,445	3.5	
45	UNIT COST (\$/MCF)	1.8113	2.3186	.5073	21.9	1.9298	2.3129	.3831	16.6	
46	AMOUNT (\$)	22,855,043	28,980,104	6,125,061	21.1	40,973,270	50,674,000	9,699,722	19.5	
47	***** NUCLEAR *****									
48	UNITS (MMBTU)	17,874,881	17,072,743	802,138	4.7	30,835,073	30,358,479	476,594	1.1	
49	U. COST (\$/MMBTU)	.5055	.4789	.0266	6.0	.5099	.4780	.0319	6.7	
50	AMOUNT (\$)	9,036,402	8,142,295	894,107	11.0	15,516,154	14,512,331	1,003,823	5.3	
51	***** CRACKER *****									
52	UNITS (TON)	0	0	0	100.0	0	0	0	100.0	
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0	
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0	
55	***** PROPANE *****									
56	UNITS (GAL)	2,705	100	2,605	100.0	5,857	200	5,657	100.0	
57	UNIT COST (\$/GAL)	.7826	1.0000	.2174	21.7	.7697	1.0000	.2303	23.0	
58	AMOUNT (\$)	2,117	100	2,017	100.0	4,506	200	4,306	100.0	

LINES 9 & 23 EXCLUDE 4,000 BARRELS, \$35,131 CURRENT MONTH AND 6,000 BARRELS, \$(6,150) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,463,356 CURRENT MONTH AND \$2,464,160 PERIOD-TO-DATE.

POWER SOLD
FOR THE MONTH OF MAY, 1984

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) x (b)(4)	TOTAL COST \$ (5) x (b)(5)
ESTIMATED:								
ST. LUCIE RELIABILITY 80% OF GAIN ON ECONOMY SALES	C. A. B. OS S	30,815 0	0 0	30,815 0	2.620 0.000	3.820 0.000	808,873 0	1,118,123 0
TOTAL		44,081 75,000	0 0	44,081 75,000	0.540 1.387	0.540 1.808	238,091 112,281	238,091 1,357,214
ACTUAL:								
ECONOMY		208,775	0	208,775	2.078	2.843	4,380,705	5,544,775
FMPA (SL 1)		25,381	0	25,381	0.810	0.810	154,750	154,750
OUC (SL 1)		17,558	0	17,558	0.883	0.883	110,354	110,354
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		(99)	0	(99)	0.540	0.821	(535)	(815)
FLORIDA KEYS ELECTRIC COOPERATIVE		1,030	0	1,030	4.288	4.288	44,245	44,245
ECONOMY SUB-TOTAL								
ST. LUCIE PARTICIPATION SUB-TOTAL		208,775	0	208,775	2.078	2.843	4,380,705	5,544,775
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		42,849	0	42,849	0.831	0.831	271,113	271,113
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)		831	0	831	4.885	4.888	43,710	43,830
TOTAL		253,855	0	253,855	1.843	2.318	847,258	5,859,518
CURRENT MONTH:								
DIFFERENCE		178,848	0	178,848	0.448	0.881	4,482,438	4,502,308
DIFFERENCE (%)		238.2	0.0	238.2	31.8	27.7	384.8	331.7
PERIOD TO DATE:								
ACTUAL		444,838	0	444,838	1.820	2.438	10,318,883	10,845,587
ESTIMATED		187,741	0	187,741	1.582	2.088	3,482,847	3,883,480
DIFFERENCE		258,096	0	258,096	0.338	0.371	8,836,036	8,962,077
DIFFERENCE (%)		138.0	0.0	138.0	21.3	17.8	188.8	179.3

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

GAIN ON ECONOMY ENERGY SALES
FOR THE MONTH OF MAY, 1984

SCHEDULE A7a

	(1)	(2)	(3)	(4)		(5)		(6)
	SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES (1984) - (1983)
				(7) FUEL COST	(8) TOTAL COST	(9) FUEL COST	(10) TOTAL COST	
ESTIMATED:								
		C	23,066	817,183	767,634	2,877	3,288	168,361
80% OF GAIN ON ECONOMY SALES								x .80
TOTAL			23,066	817,183	767,634	2,877	3,288	112,291
ACTUAL:								
FLORIDA MUNICIPAL POWER AGENCY		C	6,107	101,481	118,746	1,887	2,326	17,204
FLORIDA POWER CORPORATION		C	73,378	1,878,824	2,288,857	2,288	3,133	818,733
FT. PIERCE UTILITIES AUTHORITY		C	1,881	34,831	38,827	2,888	2,378	6,288
CITY OF GAINESVILLE		C	1,148	22,828	28,888	1,882	2,328	3,881
CITY OF HOMESTEAD		C	328	8,881	8,388	2,188	2,812	1,477
JACKSONVILLE ELECTRIC AUTHORITY		C	188	2,328	2,818	2,328	2,818	887
UTILITY BOARD OF THE CITY OF KEY WEST		C	1,818	27,718	36,788	1,826	2,388	8,878
KISSIMEE UTILITY AUTHORITY		C	3,881	88,888	128,827	2,248	3,284	37,888
CITY OF LAKELAND		C	1,888	22,488	28,878	2,118	2,888	8,881
CITY OF LAKE WORTH UTILITIES		C	2,444	88,884	84,273	2,848	2,638	14,288
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH		C	77	2,872	2,877	2,881	3,888	886
ORLANDO UTILITIES COMMISSION		C	17,462	333,281	378,788	1,818	2,188	43,888
REEDY CREEK IMPROVEMENT DISTRICT		C	2,323	48,878	88,742	1,788	2,184	8,884
SEMINOLE ELECTRIC COOPERATIVE, INC.		C	(1,823)	(18,888)	(23,888)	1,873	2,341	(7,882)
SOUTHERN COMPANIES		C	4,882	188,447	128,812	2,382	2,722	18,888
CITY OF ST. CLOUD		C	2,188	88,818	78,331	2,326	3,211	18,412
CITY OF STARKE		C	781	18,287	28,148	2,887	3,348	8,881
CITY OF TALLAHASSEE		C	841	12,881	14,828	2,813	2,287	1,828
TAMPA ELECTRIC COMPANY		C	4,728	113,782	177,848	2,488	3,747	83,284
CITY OF VERO BEACH		C	1,748	36,721	41,283	2,848	2,388	6,672
CITY OF GAINESVILLE		X	1,288	21,824	38,132	1,752	2,611	8,188
CITY OF HOMESTEAD		X	8,787	188,888	188,882	2,348	2,787	28,828
REEDY CREEK IMPROVEMENT DISTRICT		X	48,677	783,232	887,888	1,888	1,788	74,388
FT. PIERCE UTILITIES AUTHORITY		OB	4,848	114,343	186,773	2,388	3,213	41,438
UTILITY BOARD OF THE CITY OF KEY WEST		OB	18,817	388,218	464,884	2,288	2,888	88,384
CITY OF LAKE WORTH UTILITIES		OB	2,378	67,848	73,647	2,418	3,882	16,888
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH		OB	381	18,883	13,376	2,826	3,618	3,372
OCLETHORPE POWER CORPORATION		OB	168	3,127	3,822	1,878	2,282	888
ORLANDO UTILITIES COMMISSION		OB	1,848	26,827	48,271	2,488	3,888	14,844
TAMPA ELECTRIC COMPANY		OB	848	23,448	28,888	2,776	3,326	4,847
CITY OF VERO BEACH		OB	2,438	88,671	77,481	2,481	3,186	17,638
SUB-TOTAL			288,776	4,388,788	6,644,776	2,878	2,843	1,184,878
80% OF GAIN ON ECONOMY SALES								x .80
TOTAL			288,776	4,388,788	6,644,776	2,878	2,843	847,286
CURRENT MONTH:								
DIFFERENCE			188,728	3,743,822	4,787,241	(8,588)	(8,843)	834,876
DIFFERENCE (%)			888.8	888.8	832.8	(22.3)	(18.8)	743.8
PERIOD TO DATE:								
ACTUAL			348,382	7,638,788	8,881,244	2,186	2,823	1,784,388
ESTIMATED			87,844	2,118,881	2,736,884	2,688	3,382	482,838
DIFFERENCE			288,488	6,611,876	7,725,388	(8,374)	(8,478)	1,281,481
DIFFERENCE (%)			321.8	288.8	288.4	(14.8)	(14.8)	282.8

COMPANY: FLORIDA POWER & LIGHT COMPANY

(1)	PURCHASED FROM	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cen/kwh (a) FUEL COST (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (c) x (7)(a) \$
ESTIMATED:	SOUTHERN COMPANIES (UPS & R) ST. LUCIE RELIABILITY SUPPLY		893,394 30,041 257,303	0 0 0	0 0 0	893,394 30,041 257,303	1.951 0.540 1.001	17,429,270 182,221 3,883,010
TOTAL			1,180,738	0	0	1,180,738	1.017	21,454,501
ACTUAL:								
	SOUTHERN COMPANIES PRIOR MONTH ADJUSTMENT	LPS R	258,965 393,970 0 850,935	0 0 0 0	0 0 0 0	258,965 393,970 0 850,935	2.041 1.004 1.004	5,244,781 7,502,873 (28,436) 12,719,218
FMPA (SL 2) PRIOR MONTH ADJUSTMENT	OUC (SL 2) PRIOR MONTH ADJUSTMENT	JACKSONVILLE ELECTRIC AUTHORITY PRIOR MONTH ADJUSTMENT	25,000 25,000 17,292 17,292	0 0 0 0	0 0 0 0	25,000 25,000 17,292 17,292	0.810 0.649 0.855 1.549	151,109 1,409 152,518 112,276
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		UPS	278,129 83,791 361,920 982	0 0 0 0	0 0 0 0	278,129 83,791 361,920 982	0.827 1.859	4,308,878 (1,315,711) 2,993,267 18,258
ST. LUCIE PARTICIPATION SUB-TOTAL			42,298 1,058,135	0 0	0 0	42,298 1,058,135	0.020 1.515	265,841 15,998,584
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)			(124,803) (10.6)	0 0	0 0	(124,803) (10.6)	(0.302) (16.8)	(5,457,817) (25.4)
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)			1,792,208 2,308,168 (513,960) (22.3)	0 0 0 0	0 0 0 0	1,792,208 2,308,168 (513,960) (22.3)	1.808 1.835 (0.027) (1.5)	32,402,085 42,312,819 (9,910,734) (23.4)

COMPANY: FLORIDA POWER & LIGHT COMPANY

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF MAY, 1994

ENERGY PAYMENT TO QUALIFYING FACILITIES FOR THE MONTH OF MAY, 1994								
(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES								
TOTAL		287,556	0	0	287,556	1.785	1.785	5,132,011
ACTUAL:								
		287,556	0	0	287,556	1.785	1.785	5,132,011
ROYSTER COMPANY		8,419	0	0	8,419	1.530	1.530	98,216
DOWNTOWN GOVERNMENT CENTER		4,883	0	0	4,883	2.618	2.618	122,007
BIO-ENERGY PARTNERS, INC.		6,700	0	0	6,700	2.146	2.146	143,941
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		20,828	0	0	20,828	1.468	1.468	305,083
TROPICANA PRODUCTS, INC.		170	0	0	170	1.888	1.888	3,398
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	96,905
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		33,887	0	0	33,887	2.037	2.037	690,361
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,151	0	0	34,151	2.043	2.043	697,684
U. S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		151	0	0	151	2.093	2.093	3,161
CEDAR BAY GENERATING COMPANY		102,603	0	0	102,603	1.514	1.514	1,553,808
TOTAL								
		288,717	0	0	288,717	1.757	1.757	3,685,144
CURRENT MONTH:								
DIFFERENCE								
DIFFERENCE (%)								
		(77,838)	0.0	0.0	(77,838)	(0.028)	(0.028)	(1,446,867)
		(27.1)			(27.1)	(1.6)	(1.6)	(28.2)
PERIOD TO DATE:								
ACTUAL								
ESTIMATED								
DIFFERENCE								
DIFFERENCE (%)								
		622,838	0	0	622,838	1.742	1.742	10,849,116
		872,878	0	0	872,878	1.778	1.778	11,954,222
		(50,337)	0.0	0.0	(50,337)	(0.034)	(0.034)	(1,105,106)
		(7.5)			(7.5)	(1.8)	(1.8)	(0.2)

ECON. ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF MAY, 1984

EDULE A8

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST ¢/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) ¢/KWH	(b) \$	
ESTIMATED:							
FLORIDA	C	0	0.000	0	0.000	0	0
SOUTHERN COMPANY	C	0	0.000	0	0.000	0	0
TOTAL		0	0.000	0	0.000	0	0
ACTUAL:							
FLORIDA POWER CORPORATION	C	1,075	1.845	17,608	1.780	18,131	1,443
FT. PIERCE UTILITIES AUTHORITY	C	8	4.133	248	5.000	300	52
CITY OF GAINESVILLE	C	2,711	1.687	45,741	1.848	50,104	4,363
JACKSONVILLE ELECTRIC AUTHORITY	C	522	2.808	13,818	3.108	16,215	2,587
CITY OF LAKE WORTH UTILITIES	C	85	1.892	1,607	1.884	1,780	183
ORLANDO UTILITIES COMMISSION	C	72	4.158	2,992	5.000	3,600	608
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	18,920	1.625	307,372	1.775	335,788	28,416
CITY OF TALLAHASSEE	C	38	1.858	597	1.893	881	84
TAMPA ELECTRIC COMPANY	C	20,858	1.744	363,758	1.900	396,252	32,484
SOUTHERN COMPANIES	C	283	2.980	8,481	3.240	8,188	708
OGLETHORPE POWER CORPORATION	OS	30,125	2.267	682,804	2.838	854,348	171,542
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		44,295	1.701	753,821	1.880	823,881	70,240
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		30,408	2.273	691,285	2.840	883,515	172,250
TOTAL		74,703	1.934	1,444,886	2.259	1,687,378	242,490
CURRENT MONTH:							
DIFFERENCE		74,703	1.934	1,444,886	2.259	1,687,378	242,490
DIFFERENCE (%)		100.0	100.0	100.0	100.0	100.0	100.0
PERIOD TO DATE:							
ACTUAL		98,733	1.882	1,820,235	2.188	2,114,385	294,130
ESTIMATED		102	2.147	2,180	2.370	2,417	227
DIFFERENCE		98,631	(0.265)	1,818,045	(0.184)	2,111,848	293,903
DIFFERENCE (%)		94,738.3	(12.4)	93,015.8	(7.8)	87,378.8	129,472.7

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
06/13/94

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE
FOR THE PERIOD/MONTH OF: MAY 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL KWH
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF MAY, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	878537	8074	(872,463)
TEC Tampa Electric Company	27,483	8,579	(20,914)
ERC Florida Power Corporation	4,096	77,506	73,410
FLP Florida Municipal Power Agency	1,113	4,910	3,797
lando Utilities Commission	0	54,079	54,079
Sebring Electric Authority	439,142	711	(438,431)
SEC Load Payback	720	0	(720)
VER City of Vero Beach	0	11,117	11,117
FTP Ft. Pierce Utilities Authority	0	13,788	13,788
LWU Lake Worth Utilities Authority	92	17,702	17,610
NSB UNL Comm., City of New Smyrna Beach	0	5,482	5,482
HST City of Homestead	0	12,119	12,119
SEC Sebring Electric Cooperative, Inc.	18,424	1,107	(17,317)
SEC Load Payback	0	0	0
SEC Inadvertent Payback	0	0	0
STK City of Starke	0	1,988	1,988
GVL City of Gainesville	2,884	906	(1,978)
ALC City of Alachua	0	223	223
CLW City of Clewiston	0	1,151	1,151
KIB Kissimmee Utility Authority	0	9,011	9,011
LAK City of Lakeland	0	1,766	1,766
STC City of St. Cloud	0	2,185	2,185
GCS City of Green Cove Springs	0	903	903
JBL City of Jacksonville Beach	0	5,432	5,432
KEY Utility Board of The City of Key West	0	43,893	43,893
TAL City of Tallahassee	35	533	498
RCI Ready Creek Energy Services, Inc.	0	30,215	30,215
TOTAL SCHEDULED INTERCHANGE	493,799	302,663	(1,963,599)

ACTUAL INTERCHANGE (MWH)

FPC at Deland	0	18,023	18,023
FPC at Starkeville	0	0	0
FPC at Suwannee	4,114	573	(3,541)
FPC at Palmetto	0	118,837	118,837
FPC at North Longwood	8	210,864	210,856
FPC at Sanford	29	44,336	44,307
FPC at Doral	27,888	0	(27,888)
TEC at Johnson	127,917	4	(127,913)
TEC at Marathon	92,359	2,454	(89,905)
* Marathon 28	102,413	1,108	(101,305)
Indian River	4,043	102,440	98,397
Green Cove Springs #1	0	4,057	4,057
FPC at Green Cove Springs #2	0	5,180	5,180
FPC at Jacksonville Beach #1	0	10,379	10,379
FPC at Jacksonville Beach #2	0	11,015	11,015
FPC at Maitry	0	8,938	8,938
FPC at Jacksonville Beach #3	0	22,019	22,019
JEA at Switzerland	183,917	0	(183,917)
JEA at Duval #1	79,973	753	(79,220)
JEA at Duval #2	80,268	742	(79,526)
JEA at Normandy 115 kV	19,850	1	(19,849)
JEA at Eport	0	65,981	65,981
FTP at West	19,822	215	(19,607)
FTP at Midway	23	41,255	41,232
LWU at Hypokubo	3	18,926	18,923
VER at West M	19,917	55	(19,862)
VER at West E	0	35,108	35,108
HST at Lucy	3,388	21,118	17,728
NSB at Smyrna V1	13	8,483	8,470
NSB at Smyrna V2	0	22,222	22,222
*SCS at Kingsland	9,603	14,125	4,522
*SCS at Hatch #1	494,109	0	(494,109)
*SCS at Hatch #2	579,381	0	(579,381)
SEC at Black Creek	0	0	0
SEC at Putnam	0	0	0
SEC at Rice #1	150,286	99	(150,227)
SEC at Rice #2	145,558	0	(145,558)
SEC at Lee	92,943	0	(92,943)
STK at Starke	0	5,029	5,029
GVL at Dunthorn	1,826	15,383	13,557
KEY at Marathon	0	48,230	48,230
Subtotal - Metered Exchange	2,239,631	857,310	(1,381,721)
Less Transfers SCS/JEA	160,568	160,568	0
Less Transmission for others	61,311	60,181	(1,130)
Less Partial Requirements	0	25,381	25,381
SEC Load Replacement	342,150	0	(342,150)
ACTUAL INTERCHANGE	1,675,602	611,760	(1,063,822)

INVERTENT NET INTERCHANGE Received

*adjusted to Eastern Prevailing Time and includes Unit Power Sales

**RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH**

APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE PERIOD TO DATE
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ESTIMATED:

Base Rate Revenues (\$)	47.38	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.498	1.506					1.502
Group Loss Multiplier	1.00161	1.00161					1.00161
Fuel Recovery Revenues (\$)	15.00	15.08					15.04
Total Revenues (\$)	62.38	62.46					62.42

ACTUAL:

Base Rate Revenues (\$)	47.38	47.38					47.38
Fuel Recovery Factor (c/KWH)	1.508	1.524					1.516
Group Loss Multiplier	1.00161	1.00161					1.00161
Recovery Revenues (\$)	15.10	15.26					15.18
Total Revenues (\$)	62.48	62.64					62.56

DIFFERENCE

Base Rate Revenues (\$)	0	0					0
Fuel Adj Revenues (\$)	0.10	0.18					0.14
Total Revenues (\$)	0.10	0.18					0.14

DIFFERENCE (%)

Base Rate Revenues	0	0					0
Fuel Adj Revenues	0.67	1.19					0.93
Total Revenues	0.16	0.29					0.23

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

KWH SALES (000)

1	Residential	3,136,448	2,576,316	560,132	21.7%	5,897,152	5,072,555	824,597	16.3%
2	Commercial	2,328,890	2,229,347	99,543	4.5%	4,819,978	4,471,146	348,832	7.8%
3	Industrial	325,447	327,110	(1,663)	-0.5%	634,069	672,543	(38,474)	-5.7%
4	Street & Highway Lighting	29,492	26,499	2,993	11.3%	57,148	54,671	2,477	4.5%
5	Other Sales to Public Authority	49,387	46,716	2,671	5.7%	92,614	93,645	(1,031)	-1.1%
5A	Railways & Railroads	6,463	6,307	156	2.5%	13,072	12,614	458	3.6%
7	Total Jurisdictional Sales	5,876,127	5,212,295	663,832	12.7%	11,514,033	10,377,174	1,136,859	11.0%
8	Sales for Resale	108,661	69,435	39,226	56.5%	206,484	135,165	71,319	52.8%
9	Total Sales	5,984,788	5,281,730	703,058	13.3%	11,720,517	10,512,339	1,208,178	11.5%

NUMBER OF CUSTOMERS

10	Residential	3,028,412	3,032,546	(4,134)	-0.1%	3,041,021	3,050,885	(9,864)	-0.3%
11	Commercial	365,964	370,877	(4,913)	-1.3%	365,333	370,417	(5,084)	-1.4%
12	Industrial	15,366	15,187	179	1.2%	15,389	15,189	201	1.3%
13	Street & Highway Lighting	2,302	2,516	(214)	-8.5%	2,304	2,492	(188)	-7.6%
14	Other Sales to Public Authority	297	297	0	0.0%	298	297	1	0.3%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16	Total Jurisdictional Customers	3,412,364	3,421,446	(9,082)	-0.3%	3,424,368	3,439,303	(14,935)	-0.4%
17	Sales for Resale	12	12	0	0.0%	12	12	0	0.0%
18	Total Customers	3,412,376	3,421,458	(9,082)	-0.3%	3,424,380	3,439,315	(14,935)	-0.4%

KWH USE PER CUSTOMER

19	Residential	1,036	850	186	21.9%	1,939	1,663	277	16.6%
20	Commercial	6,364	6,011	353	5.9%	13,193	12,071	1,123	9.3%
21	Industrial	21,180	21,539	(359)	-1.7%	41,202	44,279	(3,077)	-7.0%
22	Street & Highway Lighting	12,811	10,531	2,280	21.7%	24,807	21,940	2,867	13.1%
23	Other Sales to Public Authority	166,286	157,294	8,992	5.7%	310,959	315,303	(4,344)	-1.4%
23A	Railways & Railroads	281,000	274,217	6,783	2.5%	568,348	548,435	19,913	3.6%
25	Total Jurisdictional Use Per Customer	1,722	1,523	199	13.0%	3,362	3,017	345	11.4%
26	Sales for Resale	9,055,083	5,786,250	3,268,833	56.5%	17,207,000	11,263,750	5,943,250	52.8%
27	Total Use Per Customer	1,754	1,544	210	13.6%	3,423	3,057	366	12.0%

SCHEDULE A13

SPENT FUEL DISPOSAL COSTS

MAY 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
ST LUCIE 1									
1	Amortization of Fuel Burned	0	0	0		0	0	0	
2	Fuel Burned During Month	536,341	516,000	18,341	3.5%	995,676	1,053,000	(57,124)	-5.4%
ST LUCIE 2									
3	Fuel Burned During Month	446,574	370,000	76,574	20.7%	446,574	469,000	(42,426)	-8.7%
TURKEY POINT 3									
4	Amortization of Fuel Burned	0	0	0		0	0	0	
5	Fuel Burned During Month	70,808	92,000	(21,192)	-23.0%	149,772	92,000	57,772	62.6%
TURKEY POINT 4									
6	Fuel Burned During Month	409,633	412,000	(2,367)	-0.6%	671,938	638,000	33,938	4.0%
7	TOTAL	1,463,356	1,392,000	71,356	5.1%	2,464,160	2,472,000	(7,840)	-0.3%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.

APRIL 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 1984

SCHEDULE A1

	DOLLARS				MWH				¢/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	88,788,284	70,146,373	18,641,911	26.5	5,592,284	4,382,563	1,209,721	27.6	1.8972	1.9008	(0.0136)	(0.8)
2 Nuclear Fuel Disposal Costs (A13)	1,000,804	1,080,832	(79,928)	(7.4)	1,080,178	1,176,776	(96,597)	(8.2)	0.0927	0.0918	0.0008	1.0
3 Coal Cost Investment	38,592	32,867	5,725	20.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
3 DOE Decontamination and Decommissioning Cost	0	4,380,000	(4,380,000)	(100.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3 Gas Pipeline Enhancements	345,832	288,858	57,074	19.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,432,348)	(1,213,821)	(218,524)	18.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	88,712,277	74,714,887	13,997,390	18.7	5,592,284	4,382,563	1,209,721	27.6	1.8983	1.7048	(0.1185)	(7.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	18,406,501	20,868,318	(4,461,817)	(21.3)	738,073	1,125,429	(387,356)	(34.6)	2.2288	1.8534	0.3754	20.3
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	238,082	2,180	236,902	NA	13,887	102	13,885	NA	1.7466	2.1471	(0.4018)	(18.7)
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	138,267	0	138,267	NA	8,333	0	8,333	NA	1.8381	0.0000	1.8381	NA
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8a)	7,183,872	6,822,211	361,661	5.0	412,822	285,420	127,402	7.1	1.7348	1.7701	(0.0353)	(2.0)
12 TOTAL COST OF PURCHASED POWER	23,844,822	27,882,719	(3,737,897)	(13.8)	1,171,028	1,810,861	(338,833)	(22.8)	2.0448	1.8321	0.2127	11.6
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					6,763,318	8,893,814	(2,130,496)	34.8				
14 Fuel Cost of Economy Sales (A7)	(3,270,061)	(1,888,240)	(1,381,811)	83.7	(138,827)	(88,478)	(50,349)	100.8	2.3437	2.4300	(0.0863)	(3.6)
15 Gain on Economy Sales (A7a)	(837,134)	(380,888)	(456,246)	118.9	(138,827)	(88,478)	(50,349)	100.8	0.0000	0.8478	(0.8478)	8.8
16 Fuel Cost of Unit Power Sales (SL2 Parties) (A7)	(248,074)	(233,804)	(14,270)	5.3	(38,768)	(43,260)	4,492	(15.0)	0.0086	0.8400	(0.1285)	24.0
17 Fuel Cost of Other Power Sales (A7)	(343,550)	0	(343,550)	NA	(14,888)	0	(14,888)	NA	2.3374	0.0000	2.3374	NA
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,898,809)	(2,302,502)	(2,596,307)	104.0	(180,881)	(112,738)	(68,143)	69.4	2.4682	2.0424	0.4189	20.4
19 Net Inadvertent Interchange (A10)	0	0	0	-	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	107,860,288	100,085,114	7,775,175	7.8	5,672,338	5,760,778	(88,440)	13.7	1.8428	1.7318	(0.0888)	(6.1)
21 Net Unbilled Sales (A4)	5,885,850 *	2,018,137 *	3,867,713	182.1	346,748	116,812	230,134	187.4	0.1006	0.0380	0.0616	167.7
22 Company Use (A4)	268,381 *	300,277 *	(31,896)	(14.8)	18,548	17,342	1,206	(10.3)	0.0045	0.0088	(0.0043)	(22.4)
23 T & O Losses (A4)	7,777,503 *	7,208,780 *	570,723	7.8	473,487	418,218	57,271	12.8	0.1373	0.1283	(0.0020)	(1.6)
24 SYSTEM KWH SALES (EXCL PREC & CKW A2,p2)	107,860,288	100,085,114	7,775,175	7.8	5,884,788,831	5,172,428,000	482,368,831	9.8	1.8068	1.8262	(0.0294)	(1.6)
25 Wholesale KWH Sales (EXCL PREC & CKW A2,p2)	812,315	146,108	366,206	250.8	28,881,877	7,860,000	18,321,877	258.0	1.8068	1.8262	(0.0294)	(1.6)
26 Jurisdictional KWH Sales	107,447,874	99,949,006	7,498,868	7.6	5,837,907,154	5,164,878,000	473,028,154	9.2	1.8068	1.8262	(0.0294)	(1.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00038	1.00038	0	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	107,486,581	99,983,987	7,502,594	7.6	5,837,907,154	5,164,878,000	473,028,154	9.2	1.8068	1.8366	(0.0298)	(1.6)
28 TRUE-UP **	(23,887,418)	(23,887,418)	0	0.0	5,837,907,154	5,164,878,000	473,028,154	9.2	(0.4281)	(0.4840)	0.0389	(8.4)
29 TOTAL JURISDICTIONAL FUEL COST	83,518,182	76,018,568	7,501,594	9.9	5,837,907,154	5,164,878,000	473,028,154	9.2	1.4814	1.4718	0.0096	0.7
30 Revenue Tax Factor									1.01808	1.01808	0	-
31 Fuel Factor Adjusted for Taxes									1.8082	1.4888	0.0097	0.6
32 GWP **	148,318	148,318	0	0.0	5,837,907,154	5,164,878,000	473,028,154	9.2	0.0028	0.8028	(0.0003)	(7.1)
33 Fuel Factor Including GWP									1.8078	1.4882	0.0098	0.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									1.808	1.488	0.010	0.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

Company: Florida Power & Light Company

Schedule A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

Month of April, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$88,758,294
2	Nuclear Fuel Disposal Costs	Schedule A-2 Line A1a	1,000,804
3	Coal Car Investment	Schedule A-2 Line A1b	39,592
3a	DOE Decontamination and Decommissioning Cost	Schedule A-2 Line A1c	0
3b	Gas Pipeline Enhancements	Schedule A-2 Line A1d	345,932
4	Adjustments to Fuel Cost	Schedule A-2 Line A-6	(1,432,345)
6	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	16,405,501
7+8+9	Energy Costs of Economy Purchases	Schedule A-9 Col. 5	375,349
11	Energy Payments to Qualifying Facilities	Schedule A-8a Col. 8	7,163,972
18	Fuel Cost of Power Sold	Schedule A-7 Col. 7	(4,696,809)
20	Total Fuel and Net Power Transactions		\$107,960,289

Company: Florida Power & Light Company

APRIL 1994

	CURRENT PERIOD				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Costs & Net Power Transactions	0	0	0	0	0	0	0	0
1. Fuel Cost of System Net Generation	88,758,294	70,146,373	18,611,921	20.5	88,758,294	70,146,373	18,611,921	26.5
1a. Nuclear Fuel Disposal Costs	1,000,004	1,000,032	(79,028)	(7.4)	1,000,004	1,000,032	(79,028)	(7.4)
1b. BWRPP Cool Core	39,999	32,007	6,735	20.5	39,992	32,007	6,730	20.5
1c. Driftation	0	0	0	N/A	0	0	0	N/A
1d. Gas Pipeline Lateral	345,932	288,854	57,076	19.8	345,932	288,854	57,076	19.8
1e. DOE Decontamination & Decontaminating Fund Payment	0	4,380,000	(4,380,000)	N/A	0	4,380,000	(4,380,000)	N/A
2. Fuel Cost of Power Sold	(4,696,809)	(2,302,502)	(2,394,307)	104.0	(4,696,809)	(2,302,502)	(2,394,307)	104.0
3. Fuel Cost of Purchased Power	16,405,501	20,858,318	(4,452,817)	(21.3)	16,405,501	20,858,318	(4,452,817)	(21.3)
3a. Demand & Non Fuel Cost of Purchased Power	0	0	0	N/A	0	0	0	N/A
3b. Energy Payments to Qualifying Facilities	7,163,972	6,822,211	341,761	5.0	7,163,972	6,822,211	341,761	5.0
4. Energy Cost of Economy Purchases	375,349	2,190	373,159	N/A	375,349	2,190	373,159	(7,039.2)
5. Total Fuel Costs & Net Power Transactions	100,392,634	101,308,935	8,063,699	8.0	100,392,634	101,308,935	8,063,699	8.0
6. Adjustments to Fuel Costs: (Detailed below)								
Fuel Cost of Sales to Other FERC Customers *	(1,393,440)	(1,213,821)	(179,619)	N/A	(1,393,440)	(1,213,821)	(179,619)	14.0
Inventory Adjustments	2,376	0	2,376	N/A	2,376	0	2,376	N/A
Non Recoverable Oil	(41,281)	0	(41,281)	N/A	(41,281)	0	(41,281)	N/A
DOE - Nuclear Fuel Disposal Costs - Credit	0	0	0	N/A	0	0	0	N/A
Air Operating Permit Fees	0	0	0	N/A	0	0	0	N/A
7. Adjusted Total Fuel Costs & Net Power Transactions	\$ 107,960,289	\$ 100,095,114	\$ 7,865,175	7.9	\$ 107,960,289	\$ 100,095,114	\$ 7,865,175	7.9

* The other FERC customers are Florida Keys Electric Cooperative (FKEC) and the City of Key West (CKW)

CALCULATION OF TAKE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: APRIL 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
B. Sales Revenues (Excludes Franchise Fees)								
1. Jurisdictional Sales Revenues								
a. Base Fuel Revenues	0	0	0	0.0	0	0	0	0.0
b. Fuel Recovery Revenues (Excludes Revenue Taxes)	83,051,811	75,636,580	7,415,231	9.0	83,051,811	75,636,580	7,415,231	9.8
c. Jurisdictional Fuel Revenues	83,051,811	75,636,580	7,415,231	9.0	83,051,811	75,636,580	7,415,231	9.8
d. Non Fuel Revenues	238,075,352	218,100,503	19,974,849	9.2	238,075,352	218,100,503	19,974,849	9.2
e. Total Jurisdictional Sales Revenues	321,127,163	293,737,083	27,390,080	9.3	321,127,163	293,737,083	27,390,080	9.3
2. Non Jurisdictional Sales Revenues	5,100,380	3,404,377	1,705,003	30.1	5,100,380	3,404,377	1,705,003	30.1
3. Total Sales Revenues	326,228,544	297,141,460	29,087,084	9.8	326,228,544	297,141,460	29,087,084	9.8
C. kWh Sales								
1. Jurisdictional Sales kWh	5,637,907,154	5,164,879,000	473,028,154	7.2	5,637,907,154	5,164,879,000	473,028,154	9.2
2. Non Jurisdictional Sales (excluding FERC & CRW)	26,881,677	7,550,000	19,331,677	256.0	26,881,677	7,550,000	19,331,677	256.0
3. Sales (excluding FERC & CRW)	5,664,788,831	5,172,429,000	492,359,831	9.5	5,664,788,831	5,172,429,000	492,359,831	9.5
4. Non Jurisdictional Sales to Other FERC Customers	71,767,669	58,180,000	13,587,669	23.4	71,767,669	58,180,000	13,587,669	23.4
5. Total Sales	5,736,556,500	5,230,609,000	505,947,500	9.7	5,736,556,500	5,230,609,000	505,947,500	9.7
6. Jurisdictional Sales % of Total kWh Sales (lines C1/C5)	99.52546%	99.05403%	(0.32857)%	(0.3)	99.52546%	99.05403%	(0.32857)%	(0.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Company: Florida Power & Light Company

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Month of: APRIL 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. True-up Calculation								
1. Jurisdictional Fuel Revenue (Line B-1c)	0	83,051,811	7,636,980	9.8	0	83,051,811	7,636,980	9.8
2. Fuel Adjustment Revenue Not Applicable to Period								
a. True-up Provision	23,967,419	23,967,419	0	0.0	23,967,419	23,967,419	0	0.0
b. In-Period True-up	0	0	0	N/A	0	0	0	N/A
c. Incentive Provision, Net of Revenue Taxes (a)	(143,015)	(143,015)	0	0.0	(143,015)	(143,015)	0	(0.0)
3. Jurisdictional Fuel Revenue Applicable to Period	106,876,716	99,468,904	7,415,232	7.9	106,876,716	99,468,904	7,415,232	7.9
4. Adj Total Fuel Costs & Net Power Transaction (Line A-7)	107,968,289	100,009,114	7,865,175	7.9	107,968,289	100,009,114	7,865,175	7.9
a. Nuclear Fuel Expenses - 100% Retail	165,715	0	165,715	N/A	165,715	0	165,715	N/A
b. DOE Disposal Costs Credit & D&D Fund Pymnt-100% Retail	0	4,380,000	(4,380,000)	(100.0)	0	4,380,000	(4,380,000)	(100.0)
c. Adjusted Total Fuel Costs & Net Power Transaction excluding 100% Retail Nuclear Fuel Expenses, DOE Credit and payment to DOE for the D&D Fund (Lines 4a & 4b)	107,794,574	95,715,114	12,079,460	12.6	107,794,574	95,715,114	12,079,460	12.6
5. Jurisdictional Sales % of Total kWh Sales (Line C-5)	99.525463	99.834030	(0.328573)	(0.3)	N/A	N/A	N/A	N/A
6. Jurisdictional Total Fuel Costs & Power Transaction (Line 4a x 95 + 1.00035(b)) + (Line 4a) + (Line 4b)	107,406,310	99,788,030	7,497,460	7.9	107,406,310	99,788,030	7,497,460	7.9
7. True-up Provision for the Month Over/(Under) Collection (Line 6 - Line 6a)	(410,094)	(527,066)	(82,228)	19.6	(410,094)	(527,066)	(82,228)	19.6
8. Interest Provision for the Month (Line 810)	422,455	0	422,455	N/A	422,455	0	422,455	N/A
9. True-up & Interest Provision Beg. of Month	143,804,515	143,804,515	0	0.0	143,804,515	143,804,515	0	0.0
9a. Deferred True-up Beginning of Period	2,066,794	0	2,066,794	N/A	2,066,794	0	2,066,794	N/A
10. True-up Collected (Refunded)	(23,967,419)	(23,967,419)	0	0.0	(23,967,419)	(23,967,419)	0	0.0
11. End of Period - Net True-up - Over/(Under) Recovery (Lines 97 through 910)	121,716,250	119,309,230	2,407,020	2.0	121,716,250	119,309,230	2,407,020	2.0

(a) OPF RATIO OF 8871,093 / 6 Mos. x 90.41675 Revenue Tax Factor = 8143,015

(b) Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A3

Company: Florida Power & Light Company

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Month of: APRIL 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
8. Interest Provision								
1. Beginning True-up Amount (Lines 28 + 29a)	\$ 145,871,200	0/A	N/A	0.0	0/A	0/A	0.0	0.0
2. Ending True-up Amount Before Interest (Line 27 + Lines 28 + 29a + 29b)	121,873,700	0/A	0/A	0.0	0/A	0/A	0.0	0.0
3. Total of Beginning & Ending True-up Amount	267,140,100	0/A	0/A	0.0	0/A	0/A	0.0	0.0
4. Average True-up Amount (50% of Line 23)	\$ 133,560,950	0/A	0/A	0.0	0/A	0/A	0.0	0.0
5. Interest Rate - First Day Reporting Business Month	3.000000	0/A	0/A	0.0	0/A	0/A	0.0	0.0
6. Interest Rate - First Day Subsequent Business Month	3.000000	0/A	0/A	0.0	0/A	0/A	0.0	0.0
7. Total (Line 25 + Line 26)	7.000000	0/A	0/A	0.0	0/A	0/A	0.0	0.0
8. Average Interest Rate (50% of Line 27)	3.000000	0/A	0/A	0.0	0/A	0/A	0.0	0.0
9. Monthly Average Interest Rate (Line 28 / 12)	0.316750	0/A	0/A	0.0	0/A	0/A	0.0	0.0
10. Interest Provision (Line 24 x Line 29)	\$ 422,455	0/A	0/A	0.0	0/A	0/A	0.0	0.0

OPERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: APRIL 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	58,382,964	34,348,401	24,134,563	70.5	58,382,964	34,248,401	24,134,563	70.5
2 * LIGHT OIL	60,869	57,828	3,041	5.3	60,869	57,828	3,041	5.3
3 COAL	5,914,475	7,575,570	(1,661,095)	(21.9)	5,914,475	7,575,570	(1,661,095)	(21.9)
4 GAS	18,120,234	21,894,538	(3,774,304)	(17.3)	18,120,234	21,894,538	(3,774,304)	(17.3)
5 NUCLEAR	6,279,752	6,370,036	(90,284)	(1.4)	6,279,752	6,370,036	(90,284)	(1.4)
6 OILDERULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	88,758,294	70,146,372	18,611,922	26.5	88,758,294	70,146,372	18,611,922	26.5
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,945,643	1,824,201	1,321,442	81.4	2,945,643	1,824,201	1,321,442	81.4
9 LIGHT OIL	640	935	(295)	(31.6)	640	935	(295)	(31.6)
10 COAL	380,575	455,457	(74,882)	(20.8)	380,575	455,457	(74,882)	(20.8)
11 GAS	1,205,358	1,125,195	80,163	7.1	1,205,358	1,125,195	80,163	7.1
12 NUCLEAR	1,080,178	1,176,775	(96,597)	(8.2)	1,080,178	1,176,775	(96,597)	(8.2)
13 OILDERULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,592,294	4,382,566	1,309,727	27.6	5,592,294	4,382,566	1,309,727	27.6
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Btu)	4,518,614	2,493,140	2,025,474	81.2	4,518,614	2,493,140	2,025,474	81.2
16 * LIGHT OIL (Btu)	2,100	2,002	98	4.9	2,100	2,002	98	4.9
17 COAL (TON)	181,552	173,972	7,580	4.4	181,552	173,972	7,580	4.4
18 GAS (MMCF)	8,615,312	9,496,735	(881,423)	(9.3)	8,615,312	9,496,735	(881,423)	(9.3)
19 NUCLEAR (MMBTU)	12,160,192	13,285,735	(1,125,543)	(8.5)	12,160,192	13,285,735	(1,125,543)	(8.5)
20 OILDERULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	28,795,966	15,875,461	12,920,505	81.4	28,795,966	15,875,461	12,920,505	81.4
22 LIGHT OIL	12,301	11,612	689	5.1	12,301	11,612	689	5.1
23 COAL	3,488,636	4,328,959	(840,323)	(19.4)	3,488,636	4,328,959	(840,323)	(19.4)
24 GAS	8,615,312	9,496,735	(881,423)	(9.3)	8,615,312	9,496,735	(881,423)	(9.3)
25 NUCLEAR	12,160,192	13,285,735	(1,125,543)	(8.5)	12,160,192	13,285,735	(1,125,543)	(8.5)
26 OILDERULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	53,072,307	42,998,502	10,073,805	23.4	53,072,307	42,998,502	10,073,805	23.4
GENERATION MIX (%MWH)								
28 HEAVY OIL	52.67	37.06	15.61	42.1	52.67	37.06	15.61	42.1
29 LIGHT OIL	0.01	0.02	(0.01)	(30.0)	0.01	0.02	(0.01)	(30.0)
30 COAL	6.45	10.39	(3.94)	(27.9)	6.45	10.39	(3.94)	(27.9)
31 GAS	21.55	25.67	(4.12)	(16.6)	21.55	25.67	(4.12)	(16.6)
32 NUCLEAR	19.23	26.85	(7.62)	(28.0)	19.23	26.85	(7.62)	(28.0)
33 OILDERULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	(0.01)	0.0	100.00	100.00	0.00	0.0
FUEL COST PER MWH (\$/MWH)								
35 * HEAVY OIL (\$/MWH)	12.9205	13.7371	(0.8166)	(5.9)	12.9205	13.7371	(0.8166)	(5.9)
36 * LIGHT OIL (\$/MWH)	28.9852	28.9837	0.1015	0.4	28.9852	28.9837	0.1015	0.4
37 COAL (\$/MWH)	32.5773	43.3448	(10.7675)	(25.2)	32.5773	43.3448	(10.7675)	(25.2)
38 GAS (\$/MWH)	2.1033	2.3055	(0.2022)	(8.0)	2.1033	2.3055	(0.2022)	(8.0)
39 NUCLEAR (\$/MWH)	0.5164	0.4795	0.0369	7.7	0.5164	0.4795	0.0369	7.7
40 OILDERULSION (\$/MWH)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL (\$/MMBTU)	2.0275	2.1573	(0.1298)	(6.0)	2.0275	2.1573	(0.1298)	(6.0)
42 * LIGHT OIL (\$/MMBTU)	4.9889	4.9880	0.0009	0.2	4.9889	4.9880	0.0009	0.2
43 COAL (\$/MMBTU)	1.0954	1.7500	(0.6546)	(3.1)	1.0954	1.7500	(0.6546)	(3.1)
44 GAS (\$/MMBTU)	2.1033	2.3055	(0.2022)	(8.0)	2.1033	2.3055	(0.2022)	(8.0)
45 NUCLEAR (\$/MMBTU)	0.5164	0.4795	0.0369	7.7	0.5164	0.4795	0.0369	7.7
46 OILDERULSION (\$/MMBTU)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1.6724	1.6314	0.0410	2.5	1.6724	1.6314	0.0410	2.5
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,776	9,774	2	0.0	9,776	9,774	2	0.0
49 LIGHT OIL	19,064	12,417	6,647	53.5	19,064	12,417	6,647	53.5
50 COAL	9,675	9,505	170	1.8	9,675	9,505	170	1.8
51 GAS	7,148	8,440	(1,292)	(15.3)	7,148	8,440	(1,292)	(15.3)
52 NUCLEAR	11,258	11,290	(32)	(0.3)	11,258	11,290	(32)	(0.3)
53 OILDERULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,491	9,811	(320)	(3.3)	9,491	9,811	(320)	(3.3)
GENERATED FUEL COST PER KWH (\$/KWH)								
55 * HEAVY OIL (\$/KWH)	1.9830	2.1086	(0.1266)	(6.0)	1.9830	2.1086	(0.1266)	(6.0)
56 * LIGHT OIL (\$/KWH)	9.5108	6.1835	3.3273	53.8	9.5108	6.1835	3.3273	53.8
57 COAL (\$/KWH)	1.6003	1.6572	(0.0569)	(3.4)	1.6003	1.6572	(0.0569)	(3.4)
58 GAS (\$/KWH)	1.9034	1.9450	(0.0416)	(2.2)	1.9034	1.9450	(0.0416)	(2.2)
59 NUCLEAR (\$/KWH)	0.5014	0.5413	(0.0399)	(7.4)	0.5014	0.5413	(0.0399)	(7.4)
60 OILDERULSION (\$/KWH)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1.5872	1.6026	(0.0154)	(0.8)	1.5872	1.6026	(0.0154)	(0.8)

* Distillate & Propane (Btu & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil. Values may not agree with Schedule A6.

DATE: APRIL 1994

	NAME	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
1	SYSTEM NET GENERATION	6,602,294	4,302,603	1,300,731	27.6	6,602,293	4,302,600	1,300,727	27.6
2	POWER SOLD	(180,881)	(112,736)	(78,248)	69.4	(180,881)	(112,736)	(78,248)	69.4
3	INADVERTENT INTERCHANGE DELIVERED - NET	0	0	0	NA	0	0	0	NA
4	PURCHASED POWER	736,073	1,126,428	(390,355)	(24.8)	736,073	1,126,428	(390,355)	(24.8)
4a	ENERGY PURCH FROM QUALIFYING FACILITIES	412,822	386,420	27,602	7.1	412,822	386,420	27,602	7.1
8	ECONOMY PURCHASES	22,030	102	21,928	NA	22,030	102	21,928	NA
8	INADVERTENT INTERCHANGE RECEIVED - NET	0	0	0	NA	0	0	0	NA
7	NET ENERGY FOR LOAD	6,672,338	6,780,770	791,668	13.7	6,672,337	6,780,782	791,668	13.7
8	SALES (BILLED)	6,736,667	6,730,608	606,848	8.7	6,736,667	6,730,608	606,848	8.7
8a	UNBILLED SALES PRIOR MONTH PERIOD	2,030,180	3,228,318	(588,188)	(18.2)	2,030,180	3,228,318	(588,188)	(18.2)
8b	UNBILLED SALES CURRENT MONTH PERIOD	2,886,808	3,344,831	(368,026)	(10.7)	2,886,808	3,344,831	(368,026)	(10.7)
8	COMPANY USE	16,648	17,342	(1,794)	(10.3)	16,648	17,342	(1,794)	(10.3)
10	T & D LOSSES (ESTIMATED)	473,488	416,218	67,271	13.8	473,488	416,218	67,271	13.8
11	UNACCOUNTED FOR ENERGY (ESTIMATED)	0	0	0	-	0	0	0	-
12									
13	% COMPANY USE TO NEL	0.2	0.3	(0.1)	--	0.2	0.3	(0.1)	--
14	% T & D LOSSES TO NEL	7.20	7.30	0.00	--	7.20	7.30	0.00	--
15	% UNACCOUNTED FOR ENERGY TO NEL	0.0	0.0	0.0	--	0.0	0.0	0.0	--

(\$)									
16	FUEL COST OF SYSTEM NET GENERATION	66,766,284	70,146,373	16,611,821	28.6	66,766,284	70,146,373	16,611,821	28.6
16a	FUEL RELATED TRANSACTIONS	1,386,328	6,782,346	(4,386,017)	(78.0)	1,386,328	6,782,346	(4,386,017)	(78.0)
16b	ADJUSTMENTS TO FUEL COST	(1,432,346)	(1,213,821)	(218,524)	16.0	(1,432,346)	(1,213,821)	(218,524)	16.0
17	FUEL COST OF POWER SOLD	(4,886,808)	(2,302,602)	(2,384,307)	104.0	(4,886,808)	(2,302,602)	(2,384,307)	104.0
18	FUEL COST OF PURCHASED POWER	16,406,601	20,888,318	(4,482,817)	(21.3)	16,406,601	20,888,318	(4,482,817)	(21.3)
18a	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	NA	0	0	0	NA
18b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	7,163,972	6,822,211	341,781	6.0	7,163,972	6,822,211	341,781	6.0
19	ENERGY COST OF ECONOMY PURCHASES	375,348	2,190	373,168	NA	375,348	2,190	373,168	NA
20	TOTAL FUEL & NET POWER TRANSACTIONS	107,880,289	100,088,114	7,898,176	7.8	107,880,289	100,088,114	7,898,176	7.8

¢/KWH									
21	FUEL COST OF SYSTEM NET GENERATION	1.6872	1.6006	(0.0134)	(0.8)	1.6872	1.6006	(0.0134)	(0.8)
21a	FUEL RELATED TRANSACTIONS	-	-	-	-	-	-	-	-
22	FUEL COST OF POWER SOLD	2.4693	2.0424	0.4169	20.4	2.4693	2.0424	0.4169	20.4
23	FUEL COST OF PURCHASED POWER	2.2288	1.8534	0.3754	20.3	2.2288	1.8534	0.3754	20.3
23a	DEMAND & NON FUEL COST OF PURCHASED POWER	-	-	-	-	-	-	-	-
23b	ENERGY PAYMENTS TO QUALIFYING FACILITIES	1.7349	1.7701	(0.0352)	(2.0)	1.7349	1.7701	(0.0352)	(2.0)
24	ENERGY COST OF ECONOMY PURCHASES	1.7038	2.1471	(0.4433)	(20.8)	1.7038	2.1471	(0.4433)	(20.8)
25	TOTAL FUEL & NET POWER TRANSACTIONS	1.8426	1.7215	(0.0889)	(5.1)	1.8426	1.7215	(0.0889)	(5.1)

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	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/MMBTU)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/MMBTU)	
1	CAPE CANAVERAL	# 1	367	230,680	84.3	95.9	9,292	#6 OIL	336,252	BBLs	6,374	2,143,270	4,173,531	1.8092	12.41
2		# 1		556				GAS	5,462	MCF	1,000	5,462	11,496	2.0676	2.10
3		# 2	367	152,776	99.9	69.5	9,588	#6 OIL	229,087	BBLs	6,374	1,440,201	2,843,408	1.8612	12.41
4		# 2		816				GAS	12,506	MCF	1,000	12,506	26,321	3.2256	2.10
5	FT. MYERS	# 1	137	70,671	67.7	84.2	10,147	#6 OIL	113,103	BBLs	6,340	717,073	1,398,480	1.9789	12.36
6		# 2	367	156,302	65.0	72.5	9,396	#6 OIL	231,635	BBLs	6,340	1,448,346	2,864,088	1.8324	12.36
7	LAUDERDALE	# 4	391	0	90.1	100.0	7,708	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
8		# 4		273,411				GAS	2,107,316	MCF	1,000	2,107,316	4,435,196	1.6222	2.10
9		# 5	391	(24)	91.5	96.7	7,848	#2 OIL	49	BBLs	5,617	275	1,399	0.0000	28.55
10		# 5		256,189				GAS	2,010,204	MCF	1,000	2,010,204	4,230,808	1.6514	2.10
11	MANATEE	# 1	783	298,766	51.2	75.1	9,849	#6 OIL	463,000	BBLs	6,368	2,948,304	6,044,523	2.0232	13.06
12		# 2	783	411,116	70.8	96.1	9,788	#6 OIL	631,910	BBLs	6,368	4,024,003	8,349,678	2.0847	13.06
13	MARTIN	# 1	783	228,042	43.0	97.3	10,296	#6 OIL	364,759	BBLs	6,413	2,339,199	5,642,542	2.4743	15.47
14		# 1		17,862				GAS	192,602	MCF	1,000	192,602	403,363	2.3694	2.10
15		# 2	783	100,397	20.4	96.8	10,287	#6 OIL	159,980	BBLs	6,413	1,025,952	2,474,768	2.4601	15.47
16		# 2		3,011				GAS	39,897	MCF	1,000	39,897	83,970	2.7888	2.10
17		# 3	426	0	87.3	88.1	7,169	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18		# 3		272,152				GAS	1,951,187	MCF	1,000	1,951,187	4,186,998	1.9087	2.10
19		# 4	426	0	92.1	100.0	10,503	#2 OIL	0	BBLs	0.000	0	0	0.0000	0.00
20		# 4		176,127				GAS	1,284,443	MCF	1,000	1,284,443	2,691,203	1.5280	2.10
21	FT EVERGLADES	# 1	204	113,623	75.2	99.6	10,041	#6 OIL	178,035	BBLs	6,415	1,142,885	2,395,933	2.0087	12.90
22		# 1		781				GAS	8,972	MCF	1,000	8,972	18,883	2.4178	2.10
23		# 2	204	49,828	28.8	38.2	10,162	#6 OIL	78,773	BBLs	6,415	505,529	1,015,854	2.0087	12.90
24		# 2		(100)				GAS	0	MCF	1,000	0	0	0.0000	0.00
25		# 3	367	164,836	86.6	79.4	9,661	#6 OIL	246,964	BBLs	6,415	1,584,274	3,184,839	1.9543	12.90
26		# 3		3,958				GAS	44,554	MCF	1,000	44,554	93,771	2.3692	2.10
27		# 4	367	79,062	21.6	85.2	9,640	#6 OIL	118,581	BBLs	6,415	788,897	1,529,216	1.9542	12.90
28		# 4		(142)				GAS	104	MCF	1,000	104	219	0.0800	2.11

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	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (¢/UNIT)	
				(1)	(1)	(1)									
1	RIVIERA	# 3	272	(218)	0.0	0.0	81.8	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
2		# 3		(218)				GAS	0	MCF	1.000	0	0	0.0000	0.00
3		# 4	272	136,870	66.3	75.3	87.1	#6 OIL	209,970	BBLs	6.382	1,340,029	2,496,711	1.8241	11.89
4		# 4		(67)				GAS	1,467	MCF	1.000	1,467	3,888	0.0000	2.10
5	SANFORD	# 3	137	15,393	9.7	26.4	67.0	#6 OIL	25,674	BBLs	6.306	161,900	302,963	1.9482	11.88
6		# 3		(146)				GAS	0	MCF	1.000	0	0	0.0000	0.00
7		# 4	362	182,962	68.3	100.0	75.2	#6 OIL	287,176	BBLs	6.306	1,810,932	3,388,814	1.8722	11.88
8		# 4		0				GAS	0	MCF	1.000	0	0	0.0000	0.00
9		# 4		0				ORJM	0	TONS	0.000	0	0	0.0000	0.00
10		# 5	362	210,823	78.6	100.0	79.6	#6 OIL	330,831	BBLs	6.306	2,086,220	3,903,964	1.8318	11.88
11	TURKEY POINT	# 1	387	181,964	57.3	72.4	83.4	#6 OIL	265,092	BBLs	6.391	1,694,303	3,397,572	1.8672	12.82
12		# 1		686				GAS	8,230	MCF	1.000	8,230	17,363	2.3318	2.10
13		# 2	367	161,730	66.2	88.7	80.0	#6 OIL	247,792	BBLs	6.391	1,583,639	3,175,938	1.9635	12.82
14		# 2		4,843				GAS	31,109	MCF	1.000	31,109	107,367	2.2202	2.10
15	CUTLER	# 5	67	0	0.0	0.0	0.0	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
16		# 5		0				GAS	0	MCF	1.000	0	0	0.0000	0.00
17		# 6	140	0	0.0	0.0	0.0	#6 OIL	0	BBLs	0.000	0	0	0.0000	0.00
18		# 6		0				GAS	0	MCF	1.000	0	0	0.0000	0.00
19	FT MYERS	1-12	365	9	0.0	100.0	0.0	#2 OIL	22	BBLs	5.829	128	636	7.8667	28.91
20	LAUDERDALE	1-12	364	48	0.1	100.0	19.6	#2 OIL	123	BBLs	5.779	722	3,313	7.4863	28.44
21		1-12		184				GAS	3,194	MCF	1.000	3,194	6,722	2.6533	2.10
22		13-24	364	18	0.2	100.0	87.6	#2 OIL	83	BBLs	5.779	480	2,388	13.1111	28.43
23		13-24		574				GAS	9,536	MCF	1.000	9,536	20,878	3.4463	2.10
24	EVERGLADES	1-12	364	78	0.4	63.2	60.5	#2 OIL	278	BBLs	5.762	1,556	7,679	9.8449	28.44
25		1-12		966				GAS	17,538	MCF	1.000	17,538	36,934	3.8255	2.10

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

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	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (¢)	FUEL COST FOR FUEL (¢/KWH)	COST OF FUEL (¢/UNIT)	
1	PUTNAM	# 1	239	0	17.3	67.9	51.1	10,087	#6 OIL	0 BBLs	0.000	0	0.0000	0.00	
2		# 1		0				#2 OIL	347 BBLs	5.828	2,022	12,433	0.0000	35.83	
3		# 1	25,812					GAS	258,350 MCF	1.000	258,350	543,740	2.1065	2.10	
4		# 2	239	0	31.8	94.6	76.8	9,299	#6 OIL	0 BBLs	0.000	0	0.0000	0.00	
5		# 2		0				#2 OIL	353 BBLs	5.828	2,057	12,448	0.0000	35.83	
6		# 2	65,950					GAS	608,601 MCF	1.000	608,601	1,280,902	1.9422	2.10	
7	ST JOHNS (1)	# 1	(A) 125 (B) 86,665	97.6	98.2	97.4	9,301	COAL	(C) 34,781 TONS	23.674	823,405	1,342,893	1.5736	39.18	
8		# 1	48					#2 OIL	78 BBLs	5.830	455	1,835	3.8646	23.78	
9		# 2	(A) 125 (B) 56,193	63.7	66.1	93.5	9,738	COAL	(C) 21,872 TONS	25.018	547,194	857,054	1.5252	39.18	
10		# 2	643					#2 OIL	740 BBLs	5.830	4,314	17,988	3.9707	23.77	
11	SCHERER	# 4	416	217,717	71.9	100.0	71.9	9,728	COAL	124,899 TONS	16.958	2,118,037	3,694,528	1.6969	29.58
12		# 4	20					#2 OIL	33 BBLs	5.817	192	714	3.5780	21.64	
13	TURKEY POINT	# 3	666	85,989	7.8	10.4	83.7	11,366	NUCLEAR	994,531 MMBTU	---	994,531	994,951	0.6919	0.00
14		# 4	666	503,436	101.7	100.0	101.7	11,068	NUCLEAR	5,571,928 MMBTU	---	5,571,928	2,782,590	0.5547	0.50
15	ST LUCIE	# 1	839	500,419	89.7	90.3	98.2	11,029	NUCLEAR	5,518,916 MMBTU	---	5,518,916	2,887,685	0.5771	0.52
16		# 2	714	(5,666)	2.3	9.9	39.6	0	NUCLEAR	74,817 MMBTU	---	74,817	4,526	0.0000	0.06
17															
18															
19															
20	SYSTEM TOTALS	15,198	5,490,243	---	---	---	9,667	---	4,520,714 BBLs	---	33,872,307	88,738,294	1.6167	---	
21			* Excludes 101,051 Mwh (March 4) of lost energy which was capitalized.							8,615,312 MCF					
22	--- EXCLUDES PARTICIPANTS								181,552 TONS	COAL					
23	--- EXCLUDES PARTICIPANTS								0 TONS	ORIMULSION					
24	(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FUEL.								12,160,192 MMBTU	NUCLEAR					

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) #2 OIL - PREVIOUSLY REPORTED AS PART OF COAL

MONTH OF APR 1994

		CURRENT MONTH				PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	FUELS									
***** HEAVY OIL *****										
2	UNITS (BBL.)	4,956,779	2,794,000	2,162,779	77.4	4,956,779	2,794,000	2,162,779	77.4	
3	UNIT COST (\$/BBL.)	12.6728	14.3067	1.6339	10.3	12.6728	14.3067	1.6339	10.3	
4	AMOUNT (\$)	63,086,851	40,075,990	23,710,861	59.1	63,086,851	40,075,990	23,710,861	59.1	
5	BLAND									
6	UNITS (BBL.)	4,320,225	2,693,141	2,627,084	81.3	4,320,225	2,693,141	2,627,084	81.3	
7	UNIT COST (\$/BBL.)	12.9846	13.7371	.8525	6.1	12.9846	13.7371	.8525	6.1	
8	AMOUNT (\$)	56,331,892	34,248,483	24,083,409	70.3	56,331,892	34,248,483	24,083,409	70.3	
9	ENDING INVENTORY									
10	UNITS (BBL.)	3,974,826	4,212,012	237,186	5.6	3,974,826	4,212,012	237,186	5.6	
11	UNIT COST (\$/BBL.)	13.1450	14.3910	1.2460	8.7	13.1450	14.3910	1.2460	8.7	
12	AMOUNT (\$)	52,249,850	60,615,190	8,366,140	13.8	52,249,850	60,615,190	8,366,140	13.8	
13	OTHER USAGE (\$)	232,114				232,114				
14	DAYS SUPPLY	27								
15	FUELS									
***** LIGHT OIL *****										
16	UNITS (BBL.)	0.777	0	0.777	100.0	0.777	0	0.777	100.0	
17	UNIT COST (\$/BBL.)	20.6703	.0000	20.6703	100.0	20.6703	.0000	20.6703	100.0	
18	AMOUNT (\$)	162,100	0	162,100	100.0	162,100	0	162,100	100.0	
19	BLAND									
20	UNITS (BBL.)	2,614	2,082	.612	20.6	2,614	2,082	.612	20.6	
21	UNIT COST (\$/BBL.)	20.2000	20.0001	.0001	2.1	20.2000	20.0001	.0001	2.1	
22	AMOUNT (\$)	60,268	57,630	10,440	10.1	60,268	57,630	10,440	10.1	
23	ENDING INVENTORY									
24	UNITS (BBL.)	246,572	150,210	96,354	64.1	246,572	150,210	96,354	64.1	
25	UNIT COST (\$/BBL.)	29.7465	31.0002	1.3037	4.2	29.7465	31.0002	1.3037	4.2	
26	AMOUNT (\$)	7,334,647	4,664,305	2,670,342	57.3	7,334,647	4,664,305	2,670,342	57.3	
27	OTHER USAGE (\$)									
28	DAYS SUPPLY									
29	FUELS									
***** COAL *****										
30	UNITS (TONS)	203,605	172,000	31,605	10.4	203,605	172,000	31,605	10.4	
31	UNIT COST (\$/TON)	34.5206	43.6791	9.1585	20.9	34.5206	43.6791	9.1585	20.9	
32	AMOUNT (\$)	7,030,194	7,512,810	482,616	6.4	7,030,194	7,512,810	482,616	6.4	
33	BLAND									
34	UNITS (TONS)	101,552	173,972	7,300	4.4	101,552	173,972	7,300	4.4	
35	UNIT COST (\$/TON)	32.5773	43.5440	10.9675	25.2	32.5773	43.5440	10.9675	25.2	
36	AMOUNT (\$)	5,914,673	7,575,572	1,661,007	21.9	5,914,673	7,575,572	1,661,007	21.9	
37	ENDING INVENTORY									
38	UNITS (TONS)	230,521	264,537	33,816	12.8	230,521	264,537	33,816	12.8	
39	UNIT COST (\$/TON)	30.2020	43.9620	13.7600	13.1	30.2020	43.9620	13.7600	13.1	
40	AMOUNT (\$)	8,006,544	11,620,900	2,814,442	24.2	8,006,544	11,620,900	2,814,442	24.2	
41	OTHER USAGE (\$)									
42	DAYS SUPPLY									
43	BLAND									
***** GAS *****										
44	UNITS (MCF)	8,615,312	9,496,734	881,422	9.3	8,615,312	9,496,734	881,422	9.3	
45	UNIT COST (\$/MCF)	2.1033	2.3055	.2022	0.8	2.1033	2.3055	.2022	0.8	
46	AMOUNT (\$)	18,128,234	21,894,696	3,776,462	17.2	18,128,234	21,894,696	3,776,462	17.2	
47	BLAND									
***** NUCLEAR *****										
48	UNITS (MMBTU)	12,160,192	13,285,736	1,125,544	0.5	12,160,192	13,285,736	1,125,544	0.5	
49	U. COST (\$/MMBTU)	.5104	.6795	.1690	7.7	.5104	.6795	.1690	7.7	
50	AMOUNT (\$)	6,279,752	6,370,006	90,254	1.4	6,279,752	6,370,006	90,254	1.4	
51	BLAND									
***** CRACKING *****										
52	UNITS (TONS)	0	0	0	100.0	0	0	0	100.0	
53	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0	
54	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0	
55	BLAND									
***** FERTILIZER *****										
56	UNITS (BBL.)	3,152	100	3,052	100.0	3,152	100	3,052	100.0	
57	UNIT COST (\$/BBL.)	.7506	1.0000	.2494	24.1	.7506	1.0000	.2494	24.1	
58	AMOUNT (\$)	2,391	100	2,291	100.0	2,391	100	2,291	100.0	

LINES 9 & 23 EXCLUDE 2,000 BARRELS, \$(41,281) CURRENT MONTH AND 2,000 BARRELS, \$(41,281) PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF 1,000,804 CURRENT MONTH AND 1,000,804 PERIOD-TO-DATE.

POWER SOLD
FOR THE MONTH OF APRIL 1994

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C, A, B, OS	88,475	0	88,475	2.430	3.300	1,888,240	2,292,872
	S	0	0	0	0.000	0.000	0	0
ST. LUCIE RELIABILITY		43,200	0	43,200	0.540	0.540	233,804	233,804
80% OF GAIN ON ECONOMY SALES							380,658	
TOTAL		112,735	0	112,735	1.705	2.241	2,302,502 *	2,526,276
ACTUAL:								
ECONOMY		139,527	0	139,527	2.344	3.094	3,270,051	4,316,489
FMPA (SL 1)		21,729	0	21,729	0.815	0.815	133,548	133,548
OUC (SL 1)		15,027	0	15,027	0.740	0.740	112,528	112,528
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		824	0	824	1.907	2.183	17,819	20,282
FT. PIERCE UTILITIES AUTHORITY	OS	6,876	0	6,876	2.218	2.787	152,579	192,289
UTILITY BOARD OF THE CITY OF KEY WEST	OS	3,698	0	3,698	2.423	3.023	89,609	111,797
CITY OF LAKE WORTH UTILITIES	OS	1,710	0	1,710	2.288	2.878	39,313	49,443
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	345	0	345	2.299	2.908	7,831	10,031
OGLETHORPE POWER CORPORATION	OS	466	0	466	2.209	2.893	10,295	13,480
FLORIDA KEYS ELECTRIC COOPERATIVE		871	0	871	3.805	3.805	28,204	28,204
ECONOMY SUB-TOTAL		139,527	0	139,527	2.344	3.094	3,270,051	4,316,489
ST. LUCIE PARTICIPATION SUB-TOTAL		38,758	0	38,758	0.888	0.888	246,074	246,074
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		14,688	0	14,688	2.337	2.881	343,550	423,508
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)							837,134	
TOTAL		190,981	0	190,981	2.021	2.811	4,696,809 *	4,986,049
CURRENT MONTH:								
DIFFERENCE		78,246	0	78,246	0.316	0.370	2,394,307	2,458,773
DIFFERENCE (%)		89.4	0.0	89.4	18.5	18.5	104.0	97.4
PERIOD TO DATE:								
ACTUAL		190,981	0	190,981	2.021	2.811	4,696,809	4,986,049
ESTIMATED		112,735	0	112,735	1.705	2.241	2,302,502	2,526,276
DIFFERENCE		78,246	0	78,246	0.316	0.370	2,394,307	2,458,773
DIFFERENCE (%)		89.4	0.0	89.4	18.5	18.5	104.0	97.4

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE A SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	50,700	1,502,400	1,070,320	2.513	3.300	475,022
TOTAL		50,700	1,502,400	1,070,320	2.513	3.300	x .80 380,656

ACTUAL:

FLORIDA MUNICIPAL POWER AGENCY	C	000	10,042	10,501	1.045	2.147	1,740
FLORIDA POWER CORPORATION	C	40,195	1,000,005	1,502,400	2.330	3.252	421,795
FT. PIERCE UTILITIES AUTHORITY	C	1,205	25,720	20,144	2.002	2.260	3,415
CITY OF GAINESVILLE	C	3,741	74,300	67,032	1.800	2.320	12,072
CITY OF HOMESTEAD	C	017	12,422	15,540	2.013	2.520	3,127
JACKSONVILLE ELECTRIC AUTHORITY	C	014	16,407	10,704	2.023	2.300	2,327
UTILITY BOARD OF THE CITY OF KEY WEST	C	1,434	20,053	30,083	1.800	2.510	0,130
KEESWEE UTILITY AUTHORITY	C	3,030	03,042	112,035	2.203	3.102	20,703
CITY OF LAKE WORTH UTILITIES	C	123	2,425	2,002	1.072	2.400	537
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	20	530	051	2.050	4.255	321
ORLANDO UTILITIES COMMISSION	C	0,700	100,003	100,441	1.901	2.101	22,740
REEDY CREEK IMPROVEMENT DISTRICT	C	1,050	30,373	42,320	1.000	2.200	5,947
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	0,724	175,005	222,003	2.013	2.545	40,400
SOUTHERN COMPANIES	C	20,372	721,700	1,033,700	2.737	3.020	312,020
CITY OF ST. CLOUD	C	000	20,557	20,230	2.374	3.030	5,001
CITY OF STARKE	C	504	11,074	10,001	2.100	3.312	0,007
CITY OF TALLAHASSEE	C	340	7,207	0,200	2.143	2.414	010
TAMPA ELECTRIC COMPANY	C	1,103	25,073	30,340	2.100	3.200	13,467
CITY OF VERO BEACH	C	3,743	74,002	05,340	2.001	2.200	10,457
CITY OF GAINESVILLE	X	3,072	73,114	00,047	2.300	2.001	12,033
CITY OF HOMESTEAD	X	10,034	250,370	203,115	2.311	2.700	42,730
SEMINOLE ELECTRIC COOPERATIVE, INC.	X	531	12,707	14,021	2.410	2.010	2,124
UTILITY BOARD OF THE CITY OF KEY WEST	OS	5,050	144,333	177,005	2.551	3.140	33,052
CITY OF LAKE WORTH UTILITIES	OS	2,304	50,070	70,005	2.520	3.077	12,025
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	100	2,010	3,170	2.010	3.170	500
CITY OF VERO BEACH	OS	5,075	140,373	100,030	2.525	3.075	32,257

SUB-TOTAL		130,527	3,270,051	4,310,400	2.344	3.004	1,040,410
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80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		130,527	3,270,051	4,310,400	2.344	3.004	037,134

CURRENT MONTH:							
DIFFERENCE		70,730	1,707,553	2,330,140	(0.100)	(0.215)	450,470
DIFFERENCE (%)		133.4	117.0	110.2	(0.7)	(0.5)	110.0

PERIOD TO DATE:							
ACTUAL		130,527	3,270,051	4,310,400	2.344	3.004	037,134
ESTIMATED		50,700	1,502,400	1,070,320	2.513	3.300	380,656
DIFFERENCE		70,730	1,707,553	2,330,140	(0.100)	(0.215)	450,470
DIFFERENCE (%)		133.4	117.0	110.2	(0.7)	(0.5)	110.0

UNPHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
FOR THE MONTH OF APRIL 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		849,839	0	0	849,839	1.902		16,072,740
ST. LUCIE RELIABILITY		8,683	0	0	8,683	0.540		52,288
SJRP		265,009	0	0	265,008	1.555		4,133,290
TOTAL		1,125,430	0	0	1,125,430	1.853		20,858,318
ACTUAL:								
SOUTHERN COMPANIES	UPS	287,973	0	0	287,973	2.153		6,200,808
SOUTHERN COMPANIES	R	311,764	0	0	311,764	1.950		6,080,412
PRIOR MONTH ADJUSTMENT		0	0	0	0			5)
		599,737	0	0	599,737	2.048		12,281,130
FMPA (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
		0	0	0	0	0.000		0
OUC (SL 2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			0
		0	0	0	0	0.000		0
JACKSONVILLE ELECTRIC AUTHORITY	UPS	134,630	0	0	134,630	3.207		4,318,012
PRIOR MONTH ADJUSTMENT		0	0	0	0			(225,003)
		134,630	0	0	134,630	3.040		4,083,008
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,708	0	0	1,708	1.838		31,382
ST. LUCIE PARTICIPATION SUB-TOTAL								
		0	0	0	0	0.000		0
TOTAL		736,073	0	0	736,073	2.228		18,405,501
CURRENT MONTH:								
DIFFERENCE		(389,357)	0	0	(389,357)	0.375		(4,452,817)
DIFFERENCE (%)		(34.6)	0.0	0.0	(34.6)	20.3		(21.3)
PERIOD TO DATE:								
ACTUAL		736,073	0	0	736,073	2.228		18,405,501
ESTIMATED		1,125,430	0	0	1,125,430	1.853		20,858,318
DIFFERENCE		(389,357)	0	0	(389,357)	0.375		(4,452,817)
DIFFERENCE (%)		(34.6)	0.0	0.0	(34.6)	20.3		(21.3)

6. JADA POWER & LIGHT COMPANY

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	PAYMENT TO QUALIFYING FACILITIES FOR THE MONTH OF APRIL 1977		(6) KWH FOR FIRM (000)	(7)		(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
				(5) KWH FOR INTERRUPTIBLE (000)	(a) FUEL COST		(b) TOTAL COST		
ESTIMATED QUALIFYING FACILITIES		385,420	0	0	385,420	1,770	1,770	0.822,211	
TOTAL		385,420	0	0	385,420	1,770	1,770	0.822,211	
ACTUAL									
ROYSTER COMPANY		0.297	0	0	0.297	1.514	1.514	05.311	
DOWNTOWN GOVERNMENT CENTER		0.780	0	0	0.780	2.102	2.102	208.000	
BIO-ENERGY PARTNERS, INC.		7,400	0	0	7,400	1,834	1,834	148,317	
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		21,400	0	0	21,400	1,828	1,828	351,233	
TROPICANA PRODUCTS, INC.		1,101	0	0	1,101	1,731	1,731	20,124	
FLORIDA CRUSHED STONE		78,004	0	0	78,004	2,241	2,241	1,382,237	
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		38,307	0	0	38,307	2,250	2,250	850,543	
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		33,523	0	0	33,523	1,781	1,781	754,300	
U. S. SUGAR CORPORATION - BRYANT		(1,217)	0	0	(1,217)	0.000	0.000	(21,437)	
U. S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	1.850	1.850	227	
GEORGIA PACIFIC CORPORATION		(19)	0	0	(19)	0.000	0.000	1.022	
CEDAR BAY GENERATING COMPANY		217,471	0	0	217,471	1.735	1.735	3,300,020	
TOTAL		412,822	0	0	412,822	7,163.972	7,163.972		
CURRENT MONTH: DIFFERENCE		27,502	0	0	27,502	(0.035)	(0.035)	341,761	
DIFFERENCE (%)		7.1	0.0	0.0	7.1	(2.0)	(2.0)	5.0	
PERIOD TO DATE: ACTUAL		412,822	0	0	412,822	1.735	1.735	7,163.972	
ESTIMATED		385,420	0	0	385,420	1.770	1.770	0.822,211	
DIFFERENCE		27,502	0	0	27,502	(0.035)	(0.035)	341,761	
DIFFERENCE (%)		7.1	0.0	0.0	7.1	(2.0)	(2.0)	5.0	

ECON. ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF APRIL 1994

EXHIBIT A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	102	2.147	2,190	2.370	2,417	227
	C	0	0.000	0	0.000	0	0
TOTAL		102	2.147	2,190	2.370	2,417	227
ACTUAL:							
FLORIDA POWER CORPORATION	C	1,999	1.643	32,837	1.762	35,222	2,385
CITY OF GAINESVILLE	C	200	1.785	3,731	1.920	4,032	301
JACKSONVILLE ELECTRIC AUTHORITY	C	247	1.638	4,046	1.780	4,410	373
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,850	1.653	27,423	1.812	30,008	2,645
TAMPA ELECTRIC COMPANY	C	9,583	1.785	171,055	1.941	185,896	14,940
OGLETHORPE POWER CORPORATION	OS	8,333	1.634	136,160	2.007	167,253	31,084
PRIOR MONTH'S ADJUSTMENT (SOUTHERN CO.)	C	0	0.000	00	0.000	0	(88)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		13,807	1.746	239,092	1.886	250,738	20,644
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		8,333	1.635	136,257	2.007	167,253	30,988
TOTAL		22,030	1.704	375,349	1.938	428,990	51,640
CURRENT MONTH:							
DIFFERENCE		21,928	(0.443)	373,159	(0.431)	424,572	51,413
DIFFERENCE (%)		21,498.0	(20.6)	17,039.2	(18.2)	17,908.1	22,648.9
PERIOD TO DATE:							
ACTUAL		22,030	1.704	375,349	1.938	428,990	51,640
ESTIMATED		102	2.147	2,190	2.370	2,417	227
DIFFERENCE		21,928	(0.443)	373,159	(0.431)	424,572	51,413
DIFFERENCE (%)		21,498.0	(20.6)	17,039.2	(18.2)	17,908.1	22,648.9

COMPANY: FLORIDA POWER & LIGHT COMPANY

SCHEDULE A10
05/13/94

ACTUAL UNSCHEDULED (IN ADVERTANT) INTERCHANGE
FOR THE PERIOD/MONTH OF: APRIL 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL KWH
EXCHANGED

SEE ATTACHED

INTERCHANGE FOR FISCAL MONTH OF APRIL, 1994

SCHEDULED INTERCHANGE (MWH)

	Receipts	Deliveries	Net
*SCS Southern Company Services	831,380	26,819	(804,561)
Florida Electric Company	16,807	1,731	(14,876)
Florida Power Corporation	86,113	47,429	(38,684)
Florida Municipal Power Agency	1,228	5,142	3,914
Florida Utilities Corporation	0	48,800	48,800
Jacksonville Electric Authority	362,967	4,881	(358,086)
Lee County Payback	743	0	(743)
VER City of Vero Beach	0	12,288	12,288
FTP FL Power Utilities Authority	0	15,216	15,216
LWU Lake Worth Utilities Authority	0	11,815	11,815
NSB US Comm., City of New Smyrna Beach	0	2,866	2,866
HST City of Homestead	0	14,884	14,884
SEC Seminole Electric Cooperative, Inc.	1,886	20,318	18,432
SEC Load Payback	72	0	(72)
SEC Load Payback	0	0	0
STK City of Starke	6	1,588	1,582
GVL City of Gainesville	78	38,867	38,889
ALC City of Alachua	0	83	83
CLW City of Citrus	0	480	480
KSC-KSC Utility Authority	0	14,511	14,511
LAK City of Lakeland	0	0	0
STC City of St. Cloud	0	1,848	1,848
GCS City of Green Cove Springs	0	386	386
JSH City of Jacksonville Beach	0	2,308	2,308
KEY US Board of The City of Key West	0	44,764	44,764
TAL City of Tallahassee	0	660	660
RCI Ready Creek Energy Services, Inc.	0	26,088	26,088
TOTAL SCHEDULED INTERCHANGE	1,300,867	342,721	(958,166)

ACTUAL INTERCHANGE (MWH)

FPC at Oxford	0	17,466	17,466
FPC at Barboursville	0	0	0
FPC at Suwannee	0	0	0
FPC at Palmetto	1,084	52,640	51,556
FPC at North Longwood	4	221,337	221,333
FPC at Sanford	0	51,000	51,000
FPC at Doral	31,048	0	(31,048)
FPC at Johnson	138,189	2	(138,187)
FPC at Marietta	88,730	1,583	(86,167)
FPC at Marietta 2B	75,871	880	(74,721)
FPC at Indian River	30,628	26,711	(4,115)
FPC at Green Cove Springs #1	0	4,280	4,280
FPC at Green Cove Springs #2	0	4,621	4,621
FPC at Jacksonville Beach #1	0	9,429	9,429
FPC at Jacksonville Beach #2	0	9,546	9,546
FPC at Mandry	0	8,437	8,437
FPC at Jacksonville Beach #3	0	19,088	19,088
JEA at Switzerland	152,131	0	(152,131)
JEA at Doral #1	104,654	467	(104,187)
JEA at Doral #2	104,906	458	(104,447)
JEA at Normandy 115 IV	24,490	0	(24,490)
JEA at Ego	0	152,517	152,517
FTP at West	7,671	294	(7,377)
FTP at Midway	0	28,717	28,717
LWU at Hypcho	4	11,718	11,714
VER at West M	6,723	1,085	(5,638)
VER at West E	82	19,885	19,883
HST at Lucy	7,817	25,966	18,138
NSB at Smyrna V1	36	4,225	4,189
NSB at Smyrna V2	0	16,045	16,045
*SCS at Kingsland	11,884	18,442	6,748
*SCS at Hatch #1	434,180	88	(434,084)
*SCS at Hatch #2	588,721	0	(588,721)
SEC at Black Creek	519	221	(298)
SEC at Putnam	1,161	20	(1,161)
SEC at Rice #1	90,482	385	(90,097)
SEC at Rice #2	86,597	380	(86,597)
SEC at Lee	110,175	0	(110,175)
STK at Starke	0	4,480	4,480
GVL at Deerhaven	1,238	28,566	27,297
KEY at Marathon	0	48,157	48,157
Subtotal - Metered Exchange	2,057,121	786,813	(1,268,308)
Transfers SCS/JEA	176,278	176,278	0
Transmission for others	83,977	93,782	(195)
Partial Requirements	0	27,492	27,492
SEC Load Replacement	338,228	0	(338,228)
ACTUAL INTERCHANGE	1,448,636	491,261	(957,375)

INADVERTENT NET INTERCHANGE Received

*adjusted to Eastern Prevailing Time and includes Unit Power Sales

Company: Florida Power & Light Company

RESIDENTIAL BILL COMPARISON FOR MONTHLY USAGE OF 1,000 KWH

SCHEDULE A11

ESTIMATED:

	APRIL 1994	MAY 1994	JUNE 1994	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE PERIOD TO DATE
Base Rate Revenues (\$)	47.38						47.38
Fuel Recovery Factor (c/KWH)	1.498						1.498
Group Loss Multiplier	1.00161						1.00161
Fuel Recovery Revenues (\$)	15.00						15.00
Total Revenues (\$)	62.38						62.38

ACTUAL:

Base Rate Revenues (\$)	47.38						47.38
Fuel Recovery Factor (c/KWH)	1.508						1.508
Group Loss Multiplier	1.00161						1.00161
Recovery Revenues (\$)	15.10						15.10
Total Revenues (\$)	62.48						62.48

DIFFERENCE

Base Rate Revenues (\$)	0						0
Fuel Adj Revenues (\$)	0.10						0.10
Total Revenues (\$)	0.10						0.10

DIFFERENCE (%)

Base Rate Revenues	0						0
Fuel Adj Revenues	0.67						0.67
Total Revenues	0.16						0.16

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

KWH SALES (000)

1	Residential	2,760,704	2,496,239	264,465	10.6%	2,760,704	2,496,239	264,465	10.6%
2	Commercial	2,491,088	2,241,799	249,289	11.1%	2,491,088	2,241,799	249,289	11.1%
3	Industrial	308,622	345,433	(36,811)	-10.7%	308,622	345,433	(36,811)	-10.7%
4	Street & Highway Lighting	27,656	28,172	(516)	-1.8%	27,656	28,172	(516)	-1.8%
5	Other Sales to Public Authority	43,227	46,929	(3,702)	-7.9%	43,227	46,929	(3,702)	-7.9%
5A	Railways & Railroads	6,609	6,307	302	4.8%	6,609	6,307	302	4.8%
7	Total Jurisdictional Sales	5,637,907	5,164,879	473,028	9.2%	5,637,906	5,164,879	473,027	9.2%
8	Sales for Resale	97,823	65,730	32,093	48.8%	97,823	65,730	32,093	48.8%
9	Total Sales	5,735,730	5,230,609	505,121	9.7%	5,735,729	5,230,609	505,120	9.7%

NUMBER OF CUSTOMERS*

10	Residential	3,043,543	3,054,553	(11,010)	-0.4%	3,043,543	3,054,553	(11,010)	-0.4%
11	Commercial	365,207	370,325	(5,118)	-1.4%	365,207	370,325	(5,118)	-1.4%
12	Industrial	15,394	15,189	205	1.3%	15,394	15,189	205	1.3%
13	Street & Highway Lighting	2,304	2,487	(183)	-7.4%	2,304	2,487	(183)	-7.4%
14	Other Sales to Public Authority	298	297	1	0.3%	298	297	1	0.3%
14A	Railways & Railroads	23	23	0	0.0%	23	23	0	0.0%
16	Total Jurisdictional Customers	3,426,769	3,442,874	(16,105)	-0.5%	3,426,769	3,442,874	(16,105)	-0.5%
17	Sales for Resale	12	12	0	0.0%	12	12	0	0.0%
18	Total Customers	3,426,781	3,442,886	(16,105)	-0.5%	3,426,781	3,442,886	(16,105)	-0.5%

KWH USE PER CUSTOMER

19	Residential	907	817	90	11.0%	907	817	90	11.0%
20	Commercial	6,821	6,054	767	12.7%	6,821	6,054	767	12.7%
21	Industrial	20,048	22,742	(2,694)	-11.8%	20,048	22,742	(2,694)	-11.8%
22	Street & Highway Lighting	12,003	11,328	676	6.0%	12,003	11,328	676	6.0%
23	Other Sales to Public Authority	145,057	158,010	(12,953)	-8.2%	145,057	158,010	(12,953)	-8.2%
23A	Railways & Railroads	287,348	274,195	13,152	4.8%	287,348	274,195	13,152	4.8%
25	Total Jurisdictional Use Per Customer	1,645	1,500	145	9.7%	1,645	1,500	145	9.7%
26	Sales for Resale	8,151,917	5,477,500	2,674,417	48.8%	8,151,917	5,477,500	2,674,417	48.8%
27	Total Use Per Customer	1,674	1,519	155	10.2%	1,674	1,519	155	10.2%

SCHEDULE A13

SPENT FUEL DISPOSAL COSTS

APRIL 1994

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
ST LUCIE 1									
1	Amortization of Fuel Burned	0	0	0		0	0	0	
2	Fuel Burned During Month	459,535	535,000	(75,465)	-14.1%	459,535	535,000	(75,465)	-14.1%
ST LUCIE 2									
3	Fuel Burned During Month	0	119,000	(119,000)	-100.0%	0	119,000	(119,000)	-100.0%
TURKEY POINT 3									
4	Amortization of Fuel Burned	0	0	0		0	0	0	
5	Fuel Burned During Month	78,964	0	78,964		78,964	0	78,964	
TURKEY POINT 4									
6	Fuel Burned During Month	462,305	426,000	36,305	8.5%	462,305	426,000	36,305	8.5%
7	TOTAL	1,000,804	1,080,000	(79,196)	-7.3%	1,000,804	1,080,000	(79,196)	-7.3%

AMOUNTS MAY NOT TIE TO OTHER SCHEDULES DUE TO ROUNDING

EFFECTIVE JANUARY 1994 THIS SCHEDULE EXCLUDES ALL DOE CREDITS.