

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

111 MADISON STREET, SUITE 2300
P.O. BOX 1531 (ZIP 33601)
TAMPA, FLORIDA 33602
(813) 273-4200 FAX (813) 273-4396

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(904) 224-9115 FAX (904) 222-7560

400 CLEVELAND STREET
P.O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
(813) 441-8966 FAX (813) 442-8470
IN REPLY REFER TO:

November 14, 1994

HAND DELIVERED

Tallahassee

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32309-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor;
FPSC Docket No. 940001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Tampa
Electric Company are fifteen (15) copies of each of the following:

11514-941.

Prepared Direct Testimony of Mary Jo Pennino and Exhibit
(MJP-1) entitled Fuel Cost Recovery and Capacity Cost
Recovery Final True-Ups, April 1994-September 1994.

11515-942.

Prepared Direct Testimony of George A. Keselowsky and
Exhibit (GAK-1) entitled April 1994-September 1994
Generating Performance Incentive Factor Results.

11516-943.

Exhibit (RFT/EAT-1) entitled Oil Backout Cost Recovery,
Actual, April 1994-September 1994. *R. J. Gomez / E. A. Thomas*

Please acknowledge receipt and filing of the above by stamping
the duplicate copy of this letter and returning same to this
writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

RECEIVED & FILED

mas
BUREAU OF RECORDS

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

ACK ☒

AFA ☒

APP ☐

CAF ☐

CMU ☐

CTR ☐

EAG *Outlets*

LEG *Brown*

LIN *Drig*

PC ☐

RCH ☐

SEC ☒

WAS ☐

OTH ☐

Ms. Blanca S. Bayo
November 14, 1994
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing testimony and exhibits, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail on this 14th day of November, 1994 to the following:

Ms. Martha C. Brown*
Ms. Donna L. Canzano
Division of Legal Services
Florida Public Service
Commission
101 East Gaines Street
Tallahassee, FL 32399-0863

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
315 S. Calhoun St., Suite 716
Tallahassee, FL 32301

Mr. Jack Shreve
Office of Public Counsel
Room 812
111 West Madison Street
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs
Steel Hector & Davis
Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. John W. McWhirter
McWhirter, Reeves, McGlothlin,
Davidson & Bakas
Post Office Box 3350
Tampa, FL 33601

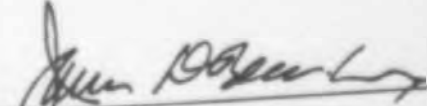
Ms. Suzanne Brownless
Suzanne Brownless P.A.
1546 Blairstone Pines Drive
Tallahassee, FL 32301

Mr. Floyd R. Self
Messer, Vickers, Caparello,
Madsen, Lewis, Goldman & Metz
Post Office Box 1876
Tallahassee, FL 32301-1876

Mr. G. Edison Holland, Jr.
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Eugene M. Trisko
Post Office Box 596
Berkeley Springs, WV 25411

Mr. H. G. Wells
Energy Consultant
276 Spring Run Circle
Longwood, FL 32779


ATTORNEY

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
TAMPA ELECTRIC COMPANY
DOCKET NO. 940001-EI**

**IN RE: FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY
FINAL TRUE-UPS
APRIL 1994 THROUGH SEPTEMBER 1994**

**TESTIMONY & EXHIBIT OF
MARY JO PENNINO**

DOCUMENT NUMBER-DATE

11514 NOV 14 8

FPSC-RECORDS/REPORTING

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
TAMPA ELECTRIC COMPANY
DOCKET NO. 940001-EI**

**IN RE: FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY
FINAL TRUE-UPS
APRIL 1994 THROUGH SEPTEMBER 1994**

**TESTIMONY & EXHIBIT OF
MARY JO PENNINO**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
PREPARED DIRECT TESTIMONY

OF

MARY JO PENNINO

1
2
3
4
5
6 Q. Please state your name, address, occupation and employer.

7
8 A. My name is Mary Jo Pennino. My business address is 702
9 North Franklin Street, Tampa, Florida 33602. I am
10 Administrator - Wholesale and Fuel in the Regulatory
11 Affairs Department of Tampa Electric Company.
12

13 Q. Please provide a brief outline of your educational
14 background and business experience.
15

16 A. I received a Bachelor of Science Degree in Chemical
17 Engineering from the University of South Florida, Tampa,
18 Florida in 1985. Upon graduation, I began my career at
19 Tampa Electric Company in the Production Department. My
20 responsibilities included heat rate testing, support
21 services for the Plant Chemical Engineers, and start-up
22 assistance for Hookers Point Station. In 1991, I
23 transferred to the Generation Planning Department where I
24 was responsible for annual expansion planning analyses,
25 alternative technology evaluation and several other

1 business planning activities. In 1993, I was promoted to
2 Administrator - Wholesale and Fuel in the Regulatory
3 Affairs Department. My present responsibilities include
4 the areas of fuel adjustment filings, capacity cost
5 recovery filings, and rate design.
6

7 Q. What is the purpose of your testimony in this proceeding?
8

9 A. The purpose of my testimony is to present the net true-up
10 amounts for the April 1994 through September 1994 period
11 for both the Fuel Cost Recovery and the Capacity Cost
12 Recovery Clauses.
13

14 **FUEL COST RECOVERY CLAUSE**
15

16 Q. What is the net true-up amount for the fuel cost recovery
17 clause for the period April 1994 through September 1994.
18

19 A. An over/(under) - recovery of \$3,968,565. The actual fuel
20 cost over/(under) - recovery, including interest, is
21 (\$858,518) for the period April 1994 through September 1994
22 (Schedule A2, page 3 of 4, of September 1994 monthly
23 filing, in Document No. 4, reflects an end of period total
24 net true-up of \$4,920,706. Subtracting the beginning of
25 period deferred true-up of \$5,779,224 yields the

1 (\$858,518). This (\$858,518) amount, less the
2 actual/estimated over/(under) - recovery approved in the
3 August 1994 fuel hearings of (\$4,827,083) results in a
4 final over/(under) - recovery for the period of \$3,968,565
5 (the estimated end of period total net true-up of \$952,141
6 minus the above mentioned beginning of period deferred
7 true-up of \$5,779,224 yields the (\$4,827,083)). This
8 over/(under) - recovery amount of \$3,968,565 will be
9 carried over and applied in the calculation of the fuel
10 recovery factor for the period April 1995 through September
11 1995.
12

13 Q. How much effect will this \$3,968,565 over/(under) -
14 recovery in the April 1994 through September 1994 period,
15 have on the April 1995 through September 1995 period?
16

17 A. The \$3,968,565 over/(under) - recovery will cause a 1,000
18 KWH residential bill to be approximately \$0.52 lower.
19

20 Q. Have you prepared an Exhibit in this proceeding?
21

22 A. Yes. Exhibit No. (MJP-1, Fuel Cost Recovery and Capacity
23 Cost Recovery) which contains four documents. Document No.
24 3 is used to explain the capacity cost recovery clause
25 which is discussed later in my testimony. Document No. 4

1 contains Commission Schedules A-1 through A-12 for the
2 months of April 1994 through September 1994. Included with
3 the September 1994 monthly filing is a six months summary
4 for each of Commission Schedules A7, A7A, A8, A8a, A9, and
5 A10, for the period April 1994 through September 1994.
6

7 Q. Please explain Document No. 1.
8

9 A. Document No. 1, entitled "Tampa Electric Company Final Fuel
10 Over/(Under) - Recovery for the period April 1994 through
11 September 1994" shows the calculation of the final fuel
12 over/(under) - recovery for the period of \$3,968,565 which
13 will be applied to jurisdictional sales during the period
14 April 1995 through September 1995.
15

16 Line 1 shows the total company fuel costs of \$186,559,148
17 for the period April 1994 through September 1994. The
18 jurisdictional amount of total fuel costs is \$185,225,297
19 as shown on line 2. This amount is compared to the
20 jurisdictional fuel revenues applicable to the period on
21 line 3 to obtain the actual over/(under) - recovered fuel
22 costs for the period, shown on line 4. The resulting
23 (\$867,200) over/(under) - recovered fuel costs for the
24 period, combined with \$8,682 of interest shown on line 5,
25 constitute the actual over/(under) - recovery of (\$858,518)

1 shown on line 6. The (\$858,518) less the actual/estimated
2 over/(under) - recovery of (\$4,827,083) shown on line 7,
3 which was approved in the August 1994 fuel hearings,
4 results in the final over/(under) - recovery of \$3,968,565
5 shown on line 8.

6
7 Fuel rates were adjusted down in July 1994 as a result of
8 a mid course correction. Estimated over recovery without
9 the mid course correction would have been approximately
10 \$16.5 million higher (3,920,633 MWH for July - September
11 1994 times the difference in the fuel cost factor - 2.894
12 less 2.473).

13
14 Q. What does Document No. 2 show?

15
16 A. Document No. 2, entitled "Tampa Electric Company
17 Calculation of True-Up Amount Actual vs. Original Estimates
18 for the period April 1994 through September 1994," shows
19 the calculation of the actual over/(under) - recovery as
20 compared to the original estimate for the same period.

21
22 Q. What was the variance in jurisdictional fuel revenues for
23 the period April 1994 through September 1994?

24
25 A. As shown on line D1 of my Document No. 2, the company

1 collected \$929,561 or 0.5% more jurisdictional fuel
2 revenues than originally estimated.
3

4 Q. What was the total fuel and net power transaction cost
5 variance for the period April 1994 through September 1994?
6

7 A. As shown on line A7 of Document No. 2, the fuel and net
8 power transactions cost variance is (\$3,470,134) or (1.8%).
9

10 Q. What are the reasons for the total fuel and net power
11 transactions cost being lower by (\$3,470,134) or (1.8%)?
12

13 A. Although sales variance was 7,505,793 MWH minus 7,420,960
14 MWH, or up 84,833 MWH, unbilled sales, company use and T&D
15 losses, as a group, were less than anticipated by (153,717)
16 MWH or (25.8%). The combined result is that Net Energy for
17 Load was down (68,884) MWH or (0.9%). This (0.9%),
18 combined with the ¢/KWH cost for Total Fuel and Net Power
19 Transaction being less than estimated by (1.0%), accounts
20 for the (1.8%) variance.
21

22
23 CAPACITY COST RECOVERY CLAUSE

24 Q. What is the net true-up amount for the capacity cost
25 recovery clause for the period April 1994 through September

1 1994?

2
3 A. An over/(under) - recovery of (\$35,650). The actual
4 capacity cost over/(under) - recovery, including interest,
5 is \$1,568,922 for the period April 1994 through September
6 1994 (Document No. 3, pages 2 and 3 of 5). This amount,
7 less the actual/estimated over/(under) - recovery approved
8 in the August 1994 fuel hearings of \$1,604,572 results in
9 a final over/(under) - recovery for the period of (\$35,650)
10 (Document No. 3, page 5 of 5). This over/(under) -
11 recovery amount of (\$35,650) will be carried over and
12 applied in the calculation of the capacity cost recovery
13 factor for the period April 1995 through September 1995.
14

15 Q. How much effect will this (\$35,650) over/(under) - recovery
16 in the April 1994 through September 1994 period, have on
17 the April 1995 through September 1995 period?
18

19 A. The (\$35,650) over/(under) - recovery will be less than a
20 \$.005 increase in a 1,000 KWH residential bill.
21

22 Q. Does this conclude your testimony?
23

24 A. Yes.

EXHIBIT NO. _____
DOCKET NO. 940001-EJ
TAMPA ELECTRIC COMPANY
(MJP-1)

TAMPA ELECTRIC COMPANY
FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY

EXHIBIT NO. _____
DOCKET NO. 940001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)

FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY
INDEX

<u>DOCUMENT NO.</u>	<u>TITLE</u>	<u>PAGE</u>
1	Final Fuel Over/(Under) Recovery for April 1994 through September 1994	1
2	Actual True-up vs. Original Estimates	2
3	Final Capacity Cost Over/(Under) Recovery for April 1994 through September 1994	3
4	Commission Schedules A1 - A12 April 1994 through September 1994	8

TAMPA ELECTRIC COMPANY
FINAL FUEL OVER/(UNDER)-RECOVERY
FOR THE PERIOD APRIL 1994 THROUGH SEPTEMBER 1994

LINE
NO.

1	TOTAL FUEL COSTS FOR THE PERIOD	\$ 186,559,148 =====
2	JURISDICTIONAL FUEL COSTS	\$ 185,225,297
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	\$ 184,358,097 -----
4	ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	\$ (867,200) -----
5	INTEREST	8,682 -----
6	ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5)	\$ (858,518)
7	ACTUAL/ESTIMATED OVER/(UNDER)-RECOVERY APPROVED AT THE AUGUST 1994 FUEL HEARINGS FOR THE PERIOD APRIL 1994 THROUGH SEPTEMBER 1994.	(4,827,083) -----
8	FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 6 - LINE 7)	\$ 3,968,565 =====

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs ORIGINAL ESTIMATES
FOR THE PERIOD APRIL 1994 THROUGH SEPTEMBER 1994

LINE NO.		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%
A	1. FUEL COST OF SYSTEM NET GENERATION	\$ 196,529,773	\$ 196,725,493	\$ (195,720)	(0.1)
	2. FUEL COST OF POWER SOLD *	17,673,585	19,231,951	(1,558,366)	(8.1)
	3. FUEL COST OF PURCHASED POWER	2,092,457	3,840,543	(1,748,086)	(45.5)
	a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
	b. PAYMENT TO QUALIFIED FACILITIES	4,210,699	7,908,953	(3,698,254)	(46.8)
	4. ENERGY COST OF ECONOMY PURCHASES	1,410,924	786,244	624,680	79.5
	5. ADJUSTMENTS TO FUEL COST	(11,120)	0	(11,120)	0.0
	7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. (Sum of Lines A1 through A6)	\$ 186,559,148	\$ 190,029,282	\$ (3,470,134)	(1.8)
		=====	=====	=====	=====
D	1. JURISDICTIONAL FUEL REVENUE	\$ 197,842,153	\$ 196,912,592	\$ 929,561	0.5
	2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
	a. TRUE-UP PROVISION	(13,698,115)	(4,802,671)	(8,895,444)	185.2
	b. INCENTIVE PROVISION	214,059	214,059	0	0.0
	3. JURISDIC. FUEL REVENUE-THIS PERIOD (Sum of Lines D1 through D2d)	184,358,097	192,323,980	(7,965,883)	(4.1)
	6B. JURISDICTIONAL FUEL COST	185,225,297	189,167,399	(3,942,102)	(2.1)
	7. TRUE-UP PROV.- THIS PER. (LINE D3-D6H)	(867,200)	3,156,581	(4,023,781)	(127.5)
	8. INTEREST PROVISION - THIS PERIOD	8,682	(25,544)	34,226	(134.0)
	8a. TOTAL TRUE-UP AMOUNT FOR APRIL 1994 THROUGH SEPTEMBER 1994	\$ (858,518)	\$ 3,131,037	\$ (3,989,555)	(127.4)
		=====	=====	=====	=====

Line numbers reference Schedule A-2 included in Document No. 3
* Includes Economy Sales Profits (80%)

EXHIBIT NO. _____
DOCKET NO. 040001-EJ
TAMPA ELECTRIC COMPANY
(MUP-1)
DOCUMENT NO. 2
PAGE 1 OF 1

EXHIBIT NO. _____
DOCKET NO. 940001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 3
PAGE 1 OF 5

FINAL CAPACITY COST OVER/(UNDER) RECOVERY
FOR APRIL 1994 THROUGH SEPTEMBER 1994

EXHIBIT NO. _____
DOCKET NO. 940001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 3
PAGE 2 OF 5

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD APRIL 1994 THROUGH SEPTEMBER 1994

1. End-of-Period True-up: Over/(Under) Recovery	\$1,568,922
2. Less: Actual/ Estimated Over/(Under) Recovery Applied to the Capacity Cost Recovery Factor for the October 1994 through March 1995 period	1,604,572
3. Net True-up: Over/(Under) Recovery to be carried forward to the April 1995 through September 1995 period	(\$35,650)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD APRIL 1994 THROUGH SEPTEMBER 1994

	(1) ACTUAL APRIL	(2) ACTUAL MAY	(3) ACTUAL JUNE	(4) ACTUAL JULY	(5) ACTUAL AUGUST	(6) ACTUAL SEPTEMBER	(7) TOTAL
1. UNIT POWER CAPACITY CHARGES	\$ 1,227,878	\$ 1,212,408	\$ 1,178,858	\$ 1,215,179	\$ 1,215,179	\$ 1,215,179	\$ 87,282,281
2. CAPACITY PAYMENTS TO COGENERATORS	545,270	545,270	545,270	545,270	545,270	545,270	3,271,620
3. EMERGENCY CAPACITY CHARGES	0	1,890	0	0	0	0	1,890
4. (CAPACITY REVENUES)	(174,681)	(88,349)	(79,135)	(115,316)	(122,888)	(61,582)	(641,929)
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 1,598,267	\$ 1,671,219	\$ 1,642,793	\$ 1,645,133	\$ 1,637,563	\$ 1,698,867	\$ 9,893,862
6. JURISDICTIONAL PERCENTAGE	98.28667%	98.28667%	98.28667%	98.28667%	98.28667%	98.28667%	-
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 1,570,883	\$ 1,642,586	1,614,647	\$ 1,616,946	\$ 1,609,528	\$ 1,609,760	\$ 9,724,348
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	1,594,088	1,760,230	1,944,948	2,046,408	1,958,547	2,028,288	11,332,487
9. PRIOR PERIOD TRUE-UP PROVISION	(152,318)	(152,318)	(152,318)	(152,318)	(152,318)	(152,318)	(913,906)
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 1,441,770	\$ 1,607,912	\$ 1,792,630	\$ 1,894,090	\$ 1,806,229	\$ 1,875,970	\$ 10,418,581
11. TRUE-UP PROVISION FOR MONTH - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ (129,113)	\$ (34,674)	\$ 177,983	\$ 277,144	\$ 198,703	\$ 206,190	\$ 694,233
12. INTEREST PROVISION FOR MONTH	(128)	102	937	2,367	3,972	5,888	12,938
13. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(913,906)	(800,829)	(773,083)	(441,846)	(10,018)	342,877	(913,906)
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	881,751	881,751	881,751	881,751	881,751	881,751	881,751
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED(REFUNDED) THIS MONTH	152,318	152,318	152,318	152,318	152,318	152,318	913,906
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ (29,078)	\$ 68,888	\$ 419,906	\$ 851,735	\$ 1,204,728	\$ 1,508,922	\$ 1,588,922

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
FOR THE PERIOD APRIL 1994 THROUGH SEPTEMBER 1994

	(1) ACTUAL APRIL	(2) ACTUAL MAY	(3) ACTUAL JUNE	(4) ACTUAL JULY	(5) ACTUAL AUGUST	(6) ACTUAL SEPTEMBER	(7) TOTAL
1. BEGINNING TRUE-UP AMOUNT	(52,155)	(29,078)	88,868	419,906	851,735	1,204,728	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	(28,950)	88,586	418,889	849,368	1,200,756	1,563,234	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	(81,105)	59,488	507,837	1,269,274	2,052,491	2,767,962	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(40,553)	29,744	253,819	634,637	1,026,246	1,383,981	N/A
5. INT. RATE % - FIRST DAY REP. BUS. MONTH	3.890	3.900	4.300	4.500	4.450	4.820	N/A
6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH	3.900	4.380	4.500	4.400	4.820	5.040	N/A
7. TOTAL (LINE 5 + LINE 6)	7.590	8.280	8.800	8.900	9.280	9.860	N/A
8. AVERAGE INT. RATE % (50% OF LINE 7)	3.795	4.130	4.430	4.480	4.640	4.930	N/A
9. MONTHLY AVG. INT. RATE % (LINE 8/12)	0.316	0.344	0.368	0.373	0.387	0.411	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	(\$128)	\$102	\$937	\$2,387	\$3,972	\$5,688	\$12,838

EXHIBIT NO. _____
DOCKET NO. 940001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 3
PAGE 4 OF 5

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD APRIL 1994 THROUGH SEPTEMBER 1994

	(1) ACTUAL	(2) ACTUAL/ ESTIMATED	(3) VARIANCE (1)-(2)	(4) % CHANGE (3)/(2)
1. UNIT POWER CAPACITY CHARGES	\$ 7,282,281	\$ 7,385,978	\$ (123,695)	\$ -1.67%
2. CAPACITY PAYMENTS TO COGENERATORS	3,271,820	3,300,140	(28,520)	-0.86%
3. EMERGENCY CAPACITY CHARGES	1,800	0	1,800	0.00%
4. (CAPACITY REVENUES)	(641,929)	(728,930)	85,001	-11.69%
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 9,893,892	\$ 9,958,188	\$ (65,324)	\$ -0.66%
6. JURISDICTIONAL PERCENTAGE	98.28667%	98.28667%	0.00000%	0.00%
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 9,724,348	\$ 9,788,562	(64,204)	-0.66%
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	11,332,487	11,432,027	(99,540)	-0.87%
9. PRIOR PERIOD TRUE-UP PROVISION	(913,908)	(913,908)	0	0.00%
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 10,418,581	\$ 10,518,121	\$ (99,540)	\$ -0.95%
11. TRUE-UP PROVISION FOR PERIOD - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ 894,233	\$ 729,589	\$ (35,338)	\$ -4.84%
12. INTEREST PROVISION FOR PERIOD	12,938	13,252	(314)	-2.37%
13. TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER(UNDER) RECOVERY	(913,908)	(913,908)	0	0.00%
14. DEFERRED TRUE-UP - OVER(UNDER) RECOVERY	881,751	881,751	0	0.00%
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED(REFUNDED) THIS PERIOD	913,908	913,908	0	0.00%
16. END OF PERIOD TRUE-UP - OVER(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ 1,588,922	\$ 1,604,572	\$ (35,650)	\$ -2.22%

EXHIBIT NO. _____
DOCKET NO. ~~940001-EI~~
TAMPA ELECTRIC COMPANY
(MJP-1)
DOCUMENT NO. 4
PAGE 1 OF 142

COMMISSION SCHEDULES A1 - A12

APRIL 1994 - SEPTEMBER 1994

COMMISSION SCHEDULES A1 - A12
SEPTEMBER 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: SEPTEMBER, 1984

SCHEDULE A

	1				ENR				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
1. Fuel Cost of System Net Generation (A3)	30,543,657	31,649,200	(1,125,543)	(3.6)	1,354,323	1,402,769	(48,446)	(3.3)	2.25185	2.25762	(0.00577)	(0.3)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	(3,816)	0	(3,816)	0.0	1,354,323 (a)	1,402,769 (a)	(48,446)	(3.3)	(0.00072)	0.00000	(0.00072)	0.0
5. TOTAL COST OF GENERATED POWER	30,539,841	31,649,200	(1,129,359)	(3.6)	1,354,323	1,402,769	(48,446)	(3.3)	2.25113	2.25762	(0.00649)	(0.3)
6. Fuel Cost of Purchased Power - Firm (A6)	540,653	882,500	(341,847)	(30.7)	18,522	13,591	4,931	36.3	2.97819	6.48327	(3.50508)	(55.8)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	384,958	784,200	(399,242)	(65.6)	9,822	5,617	4,205	74.9	3.10425	3.27933	(0.17508)	(5.3)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. F Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. G Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8a)	468,213	858,600	(390,387)	(46.4)	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
12. TOTAL COST OF PURCHASED POWER	1,389,864	1,925,300	(535,436)	(32.2)	28,382	61,818	(33,436)	(32.6)	1.63380	2.85358	(1.21978)	(28.5)
13. TOTAL AVAILABLE ENR (LINE 5 + LINE 12)					1,412,845	1,463,787	(50,942)	(3.3)	2.31493	2.15530	(0.15963)	(26.8)
14. Fuel Cost of Economy Sales (A7)	1,080,041	1,080,100	(59)	0.0	74,156	52,069	22,087	42.4	1.46454	1.00000	(0.46454)	(24.4)
15. Gain on Economy Sales - ENR (A1a)	107,231	163,200	(55,969)	(28.2)	74,156 (a)	52,069 (a)	22,087	42.4	0.22561	0.21242	(0.01319)	(28.1)
16. Fuel Cost of Sch. B Super. Sales (A7)	402,161	649,800	(247,639)	(38.7)	74,156	52,069	22,087	42.4	1.36380	1.41703	(0.05323)	(3.6)
17. Fuel Cost of Sch. B Juried. Sales (A7)	57,255	43,100	(14,155)	(9.3)	3,821	3,580	241	6.7	1.43943	1.08547	(0.35396)	(5.5)
18. Fuel Cost of Sch. C Juried. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. D Super. Sales (A7)	0	66,700	(66,700)	(100.0)	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of Sch. E Super. Sales (A7)	19,523	1,100	(18,423)	(4.0)	2,117	53	2,064	3.9	1.79039	1.79039	0.00000	0.0
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,822,211	1,952,000	(129,789)	(6.6)	114,070	106,772	7,298	7.8	1.58823	1.00000	(0.58823)	(12.4)
23. Net Inadvertent Interchange (A10)					352	0	352	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(185)	0	(185)	0.0				
25. Interchange and Wheeling Losses					2,268	1,661	607	36.5				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	30,822,534	31,642,500	(819,966)	(2.6)	1,294,678	1,354,354	(59,676)	(4.4)	2.31534	2.33291	(0.01757)	(0.8)
27. Net Unbilled (A4)	(1,969,361) (a)	(1,197,326) (a)	(772,035)	(64.4)	(85,083)	(51,349)	(33,734)	65.7	(0.16799)	(0.08959)	(0.07840)	(65.3)
28. Company Use (A4)	68,568 (a)	65,371 (a)	(3,197)	(4.7)	2,875	2,800	75	2.7	0.00660	0.00489	(0.00171)	(2.3)
29. T & B Losses (A4)	1,105,436 (a)	1,581,713 (a)	(476,277)	(30.1)	47,744	67,800	(20,056)	(29.6)	0.08304	0.11829	(0.03525)	(29.8)
30. System ENR Sales	30,822,534	31,642,500	(819,966)	(2.6)	1,331,142	1,337,183	(6,041)	(0.4)	2.35540	2.36650	(0.11110)	(4.7)
31. Wholesale ENR Sales	(53,273)	(90,650)	(37,377)	(46.0)	(2,362)	(4,169)	1,807	(43.3)	2.35642	2.36647	(0.11110)	(4.7)
32. Jurisdictional ENR Sales	29,969,261	31,551,850	(1,582,589)	(5.0)	1,328,780	1,333,014	(4,234)	(0.3)	2.35540	2.36650	(0.11110)	(4.7)
33. Jurisdictional Loss Multiplier - 1.0000												
34. Jurisdictional ENR Sales Adjusted for Line Losses	29,986,216	31,569,614	(1,583,398)	(5.0)	1,328,780	1,333,014	(4,234)	(0.3)	2.35540	2.36650	(0.11110)	(4.7)
35. GPV *	(26,674)	(26,674)	0	0.0	1,328,780	1,333,014	(4,234)	(0.3)	0.25653	0.26768	(0.11110)	(4.7)
36. True-up *	2,383,820	(682,128)	2,065,948	(426.7)	1,328,780	1,333,014	(4,234)	(0.3)	(0.00268)	(0.00000)	(0.00268)	(0.0)
37. Total Jurisdictional Fuel Cost	32,271,592	30,887,486	1,384,106	4.5	1,328,780	1,333,014	(4,234)	(0.3)	0.17101	0.00117	0.16984	(436.0)
38. Revenue Tax Factor												
39. Fuel Cost Adjusted for Taxes												
40. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.47865	2.31083	0.16782	4.0
									1.00003	1.00003	0.00000	0.0
									2.47764	2.31576	0.16188	4.0
									0.029	0.210	0.181	4.0

* Based on Jurisdictional Sales

(a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: SEPTEMBER, 1994

SCHEDULE A1

	\$				MWh				cents/MWh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	196,529,773	196,725,493	(195,720)	(0.1)	8,626,473	8,619,527	6,946	0.1	2.27822	2.28232	(0.00410)	(0.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	(11,120)	0	(11,120)	0.0	0,626,473 (a)	8,619,527 (a)	6,946	0.1	(0.00013)	0.00000	(0.00013)	0.0
5. TOTAL COST OF GENERATED POWER	196,518,653	196,725,493	(206,840)	(0.1)	8,626,473	8,619,527	6,946	0.1	2.27809	2.28232	(0.00423)	(0.2)
6. Fuel Cost of Purchased Power - Firm (A8)	2,092,457	2,840,543	(1,748,086)	(45.5)	51,682	79,633	(27,951)	(25.1)	4.04872	4.32280	(0.27408)	(14.1)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	1,410,924	786,244	624,680	79.5	30,895	24,725	14,170	57.3	3.62752	3.17896	0.44856	14.1
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ABA)	6,210,699	7,908,953	(3,698,254)	(46.8)	255,747	405,650	(149,903)	(37.0)	1.64643	1.94979	(0.30337)	(15.6)
12. TOTAL COST OF PURCHASED POWER	7,714,080	12,535,740	(4,821,660)	(38.5)	346,324	510,908	(164,584)	(32.1)	2.22742	2.45795	(0.23053)	(9.4)
13. TOTAL AVAILABLE ENH (LINE 5 + LINE 12)					8,972,797	9,129,535	(156,738)	(1.7)				
14. Fuel Cost of Economy Sales (A7)	10,214,345	9,860,864	353,481	3.6	690,055	628,844	61,211	11.3	1.48022	1.30822	(0.17200)	(4.9)
15. Gain on Economy Sales - BNS (A7A)	2,816,151	1,626,419	1,191,732	73.4	690,055	628,844 (a)	61,211	11.3	0.48011	0.26198	0.21813	55.8
16. Fuel Cost of Sch. B Separ. Sales (A7)	3,862,243	3,830,939	31,304	(22.6)	235,359	282,524	(47,165)	(16.7)	1.29260	1.50136	(0.20876)	(7.1)
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	363,955	370,372	(6,417)	(1.7)	23,893	24,180	(287)	(1.2)	1.52327	1.63173	(0.10846)	(6.6)
18. Fuel Cost of Sch. C Jurisd. Sales (A7)	55,490	55,490	0	0.0	2,659	2,659	0	0.0	2.86887	2.86887	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	14,645	395,945	(381,300)	(96.3)	705	22,233	(21,428)	(96.5)	1.86561	1.78944	0.00617	4.0
20. Fuel Cost of RPP Sch. B Separ. Sales (A7)	1,166,756	2,594,822	(1,428,066)	(61.0)	55,387	144,489	(89,102)	(61.7)	2.18655	2.87278	(0.68623)	1.4
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	17,673,505	19,231,951	(1,558,446)	(8.1)	1,008,136	1,096,129	(87,993)	(8.0)	1.75389	1.96453	(0.21064)	(10.1)
23. Net Inadvertent Interchange (A10)					177	573	(396)	(69.1)				
24. Wheeling Rec'd. less Wheeling Del'd.					2,016	714	1,302	182.4				
25. Interchange and Wheeling Losses					10,972	17,929	(6,957)	5.8				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	106,559,140	106,029,202	(529,938)	(0.5)	7,947,810	8,016,764	(68,954)	(0.9)	2.34728	2.37040	(0.02312)	(1.0)
27. Net Unbilled (A4)	2,006,573 (a)	3,309,525 (a)	(1,302,953)	(49.7)	65,485	168,306	(102,821)	(49.2)	0.02673	0.06376	(0.03703)	(58.3)
28. Company Run (A4)	400,000 (a)	303,795 (a)	96,205	1.6	17,041	18,613	(1,572)	2.6	0.00523	0.00531	0.00008	0.4
29. T & B Losses (A4)	7,970,447 (a)	9,739,610 (a)	(1,769,163)	(10.2)	339,561	410,885	(71,324)	(17.4)	0.18619	0.13124	(0.05495)	(19.1)
30. System ENH Sales	106,559,140	106,029,202	(529,938)	(0.5)	7,947,810	8,016,764	(68,954)	(0.9)	2.48594	2.56071	(0.07477)	(2.9)
31. Wholesale ENH Sales	(1,476,419)	(936,419)	(540,000)	(49.1)	(56,204)	(37,218)	(18,986)	(50.7)	2.54246	2.56970	(0.02724)	(1.1)
32. Jurisdictional ENH Sales	105,132,729	105,092,783	(40,954)	(0.0)	7,449,609	7,983,742	(534,133)	(7.1)	2.48594	2.56071	(0.07477)	(2.9)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional ENH Sales Adjusted for Line Losses	105,225,297	105,202,764	22,533	0.0	7,449,609	7,983,742	(534,133)	(7.1)	2.48675	2.19676	0.28999	10.0
35. GPIF *	(214,059)	(214,059)	0	0.0	7,449,609	7,983,742	(534,133)	(7.1)	(0.00287)	(0.00290)	0.00003	(1.0)
36. True-up *	12,498,115	4,882,672	7,615,443	185.2	7,449,609	7,983,742	(534,133)	(7.1)	0.18387	0.06504	0.11883	182.7
37. Total Jurisdictional Fuel Cost	105,225,297	105,202,764	22,533	0.0	7,449,609	7,983,742	(534,133)	(7.1)	2.66726	2.25890	0.40836	18.1
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.66964	2.26077	0.40887	18.1
40. Fuel FAC Rounded to the Nearest .001 cents per ENH									2.670	2.261	0.409	18.1

* Based on Jurisdictional Sales (a) included for informational purposes only

TANPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1-----
FOR THE MONTH OF SEPTEMBER, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	30,543,697
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	(3,816)
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	540,893
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	304,958
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	460,213
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	1,823,211
26	Total Fuel and Net Power Transactions		=====
			\$30,022,534
			=====

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: SEPTEMBER, 1994
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
A. FUEL COST & NET POWER TRANSACTION						
1. FUEL COST OF SYSTEM NET GENERATION	30,543,697	31,669,200	(1,125,503)	196,529,773	196,725,493	(195,720)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0	0	0
2. FUEL COST OF POWER SOLD *	1,623,211	1,952,000	(128,789)	17,673,585	19,231,951	(1,558,366)
3. FUEL COST OF PURCHASED POWER	540,693	882,500	(341,807)	2,092,457	3,840,543	(1,748,086)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0	0	0
b. PAYMENT TO QUALIFIED FACILITIES	460,213	858,600	(398,387)	4,210,699	7,908,953	(3,698,254)
4. ENERGY COST OF ECONOMY PURCHASES	304,958	184,200	120,758	1,410,924	786,244	624,680
5. TOTAL FUEL & NET POWER TRANSACTION	30,026,350	31,642,500	(1,616,150)	186,570,268	190,029,282	(3,459,014)
6. ADJUSTMENTS TO FUEL COST	(3,816)	0	(3,816)	(11,120)	0	(11,120)
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	30,022,534	31,642,500	(1,619,966)	186,559,148	190,029,282	(3,470,134)
* INCLUDES ECONOMY SALES PROFITS (80%)						

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: SEPTEMBER, 1994

SCHEDULE A2
PAGE 2 OF 4

	CURRENT MONTH		DIFFERENCE AMOUNT	X	PERIOD TO DATE		DIFFERENCE AMOUNT	X
	ACTUAL	ESTIMATED			ACTUAL	ESTIMATED		
B. SALES REVENUE								
1. JURISDICTIONAL SALES REVENUE								
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE	32,331,491	32,948,653	(617,162)	(1.9)	197,842,153	196,912,592	929,561	0.5
c. JURISDICTIONAL FUEL REVENUE	32,331,491	32,948,653	(617,162)	(1.9)	197,842,153	196,912,592	929,561	0.5
d. NONFUEL REVENUE	61,346,475	62,517,000	(1,170,525)	(1.9)	349,282,162	346,507,320	2,774,842	0.8
e. TOTAL JURISDICTIONAL SALES REVENUE	93,677,966	95,465,653	(1,787,687)	(1.9)	547,124,315	543,419,912	3,704,403	0.7
2. NONJURISDICTIONAL SALES REVENUE	542,820	613,000	(70,180)	(11.4)	4,497,756	3,919,552	578,204	0.0
3. TOTAL SALES REVENUE	94,220,786	96,078,653	(1,857,867)	(1.9)	551,622,071	547,339,464	4,282,607	0.8
C. KWH SALES								
1. JURISDICTIONAL SALES								
2. NONJURISDICTIONAL SALES								
3. TOTAL SALES								
4. JURISDIC. SALES-X TOTAL KWH SALES								
	MWH							
	1,328,780	1,332,934	(4,154)	(0.3)	7,449,689	7,383,742	65,947	0.9
	2,362	4,169	(1,807)	(43.3)	56,104	37,218	18,886	60.7
	1,331,142	1,337,103	(5,961)	(0.4)	7,505,793	7,420,960	84,833	1.1
	0.9982256	0.9968821	0.0013435	0.1	0.9925252	0.9949847	(0.0024595)	(0.2)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: SEPTEMBER, 1994

SCHEDULE A2
PAGE 3 OF 4

D. TRUE-UP CALCULATION

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL.	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL.	ESTIMATED	DIFFERENCE AMOUNT	%
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	32,331,491	32,948,653	(617,162)	(1.9)	197,842,153	196,912,592	929,561	0.5
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,283,020)	682,128	(2,965,148)	(434.7)	(13,698,115)	(4,802,671)	(8,895,444)	185.2
b. INCENTIVE PROVISION	35,674	35,674	0	0.0	214,059	214,059	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,084,145	33,666,455	(3,582,310)	(10.6)	184,358,097	192,323,980	(7,965,883)	(4.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	30,022,534	31,642,500	(1,619,966)	(5.1)	186,558,148	190,029,282	(3,470,134)	(1.8)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9982256	0.9988821	0.0013435	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	29,969,261	31,543,842	(1,574,581)	(5.0)	185,132,729	188,072,862	(3,940,133)	(2.1)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	29,984,246	31,559,614	(1,575,368)	(5.0)	185,225,297	188,187,399	(3,962,102)	(2.1)
7. TRUE-UP PROV. FOR NO. +/- COLLECTED (LINE D-3 - LINE D-8R)	99,899	2,106,841	(2,006,942)	(95.3)	(867,200)	3,156,581	(4,023,781)	(127.5)
8. INTEREST PROVISION FOR THE MONTH	15,264	(2,897)	18,161	(626.9)	8,882	(25,544)	34,226	(134.0)
9. TRUE-UP & INT. PROV. REG. OF MONTH	2,522,523	(1,406,999)	3,929,522	(279.3)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,283,020	(682,128)	2,965,148	(434.7)	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 THROUGH D-10)	4,920,706	14,817	4,905,889	33,109.9	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: SEPTEMBER, 1994

SCHEDULE A2
PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		X
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
E. INTEREST PROVISION							
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	2,522,623	(1,406,999)	3,929,522	(279.3)	NOT APPLICABLE		
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	4,905,442	17,714	4,887,728	27,592.5	NOT APPLICABLE		
3. TOTAL BEG. & END. TRUE-UP AMOUNT	7,427,965	(1,389,285)	8,817,250	(834.7)	NOT APPLICABLE		
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	3,713,983	(694,643)	4,408,626	(834.7)	NOT APPLICABLE		
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.620	5.000	(0.180)	(3.8)	NOT APPLICABLE		
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.040	5.000	0.040	0.8	NOT APPLICABLE		
7. TOTAL (LINE E-5 + LINE E-8)	9.660	10.000	(0.140)	(1.4)	NOT APPLICABLE		
8. AVERAGE INT. RATE (50% OF LINE E-7)	4.930	5.000	(0.070)	(1.4)	NOT APPLICABLE		
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.411	0.417	(0.008)	(1.4)	NOT APPLICABLE		
10. INT. PROVISION (LINE E-4 x LINE E-9)	15,264	(2,697)	18,181	(628.9)	NOT APPLICABLE		

16

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

FUEL ADJUSTMENT REVENUE
SEPTEMBER, 1994

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES 3RD PARTY	664,665,893 0	9,920,736 0	362,228,125 0	22,751,900 147,200	1,059,566,654 147,200
NET SALES FUEL CHG. \$/KWH	664,665,893 0.024868	9,920,736 0.022741	362,228,125 0.024739	22,604,700 0.024020	1,059,419,454 -
TOTAL FUEL REV.	16,529,576	225,607	8,961,162	542,965	26,259,310
ON-PEAK					
KWH SALES 3RD PARTY	42,495 0	0 0	36,607,438 0	9,340,635 253,500	45,990,568 253,500
NET SALES FUEL CHG. \$/KWH	42,495 0.032583	0 0.022741	36,607,438 0.032413	9,087,135 0.031474	45,737,068 -
TOTAL FUEL REV.	1,385	0	1,186,557	286,008	1,473,950
OFF-PEAK					
KWH SALES 3RD PARTY	156,439 0	0 0	98,563,257 0	125,764,902 860,900	224,484,598 860,900
NET SALES FUEL CHG. \$/KWH	156,439 0.021003	0 0.022741	98,563,257 0.020903	124,904,002 0.020293	223,623,698 -
TOTAL FUEL REV.	3,286	0	2,060,268	2,534,677	4,598,231
TOTAL					
KWH SALES 3RD PARTY	664,864,827 0	9,920,736 0	497,398,820 0	157,857,437 1,261,600	1,330,041,820 1,261,600
NET SALES FUEL CHG. \$/KWH	664,864,827	9,920,736	497,398,820	156,595,837	1,328,780,220
TOTAL FUEL REV.	16,534,247	225,607	12,207,987	3,363,650	32,331,491

GROUP RATE

DESCRIPTION

A RS
QS
TS

A1 SL-2
OL-1 & 3

B GSD
GSI.D
SRV

C IS-1
IS-3
SBI-1
SBI-3

RESIDENTIAL SERVICE
GENERAL SERVICE - NON DEMAND
TEMPORARY SERVICE

STREET LIGHTING SERVICE
GENERAL OUTDOOR LIGHTING SERVICE

GENERAL SERVICE - DEMAND
GENERAL SERVICE - LARGE DEMAND
FIRM STANDBY AND SUPPLEMENTAL SERVICE

INDUSTRIAL INTERRUPTIBLE SERVICE
INTERRUPTIBLE SERVICE
INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF
COLUMNS 5 ON SCHEDULES A8, A9 & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR =

1.00083

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: SEPT., 1994

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION								
1 HEAVY OIL	668,140	837,690	(169,550)	(20.2)	5,295,189	4,785,163	510,026	10.7
2 LIGHT OIL	36,655	169,912	(131,257)	(77.2)	164,460	771,600	(607,140)	(78.7)
3 COAL	29,767,299	30,661,598	(894,299)	(2.9)	191,000,521	191,168,730	(168,209)	(0.1)
4 NATURAL GAS	69,603	0	69,603	0.0	69,603	0	69,603	0.0
7 TOTAL (\$)	30,543,697	31,669,200	(1,125,503)	(3.6)	196,529,773	196,725,493	(195,720)	(0.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	18,893	27,943	(9,050)	(32.4)	158,150	156,818	2,332	1.5
9 LIGHT OIL	488	2,734	(2,246)	(82.2)	2,273	12,212	(9,939)	(81.4)
10 COAL	1,336,942	1,372,032	(35,150)	(2.6)	8,165,050	8,450,497	(285,447)	(3.4)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,356,323	1,402,769	(46,446)	(3.3)	8,626,473	8,619,527	6,946	0.1
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	42,629	56,056	(13,427)	(24.0)	352,251	330,441	21,810	6.6
16 LIGHT OIL (BBL)	1,843	7,586	(5,943)	(78.3)	6,967	33,849	(26,882)	(79.4)
17 COAL (TON)	581,790	575,100	6,690	1.2	3,652,735	3,568,117	84,618	2.4
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	275,032	354,320	(79,288)	(22.4)	2,245,623	2,089,123	156,500	7.5
22 LIGHT OIL	9,541	44,010	(34,469)	(78.3)	40,563	196,360	(155,797)	(79.3)
23 COAL	13,868,522	14,051,450	(182,928)	(1.3)	87,578,169	86,559,031	1,019,138	1.2
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,151,095	14,452,780	(301,685)	(2.1)	89,864,355	88,844,514	1,019,841	1.1
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.39	1.99	(0.60)	-	1.84	1.82	0.02	-
29 LIGHT OIL	0.04	0.19	(0.15)	-	0.03	0.14	(0.11)	-
30 COAL	98.57	97.82	0.75	-	98.13	98.04	0.09	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.67	14.91	0.73	4.9	15.03	14.48	0.55	3.8
36 LIGHT OIL (\$/BBL)	23.53	22.40	1.13	5.0	23.61	22.80	0.81	3.6
37 COAL (\$/TON)	51.17	53.32	(2.15)	(4.0)	52.29	53.58	(1.29)	(2.4)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.43	2.36	0.07	3.0	2.36	2.29	0.07	3.1
42 LIGHT OIL	4.05	3.86	0.19	4.9	4.05	3.93	0.12	3.1
43 COAL	2.15	2.18	(0.03)	(1.4)	2.18	2.21	(0.03)	(1.4)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.16	2.19	(0.03)	(1.4)	2.19	2.21	(0.02)	(0.9)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,557	12,680	1,877	14.8	14,110	13,322	788	5.9
49 LIGHT OIL	19,551	16,097	3,454	21.5	17,846	16,079	1,767	11.0
50 COAL	10,372	10,243	129	1.3	10,346	10,243	103	1.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,433	10,303	130	1.3	10,417	10,307	110	1.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.54	3.00	0.54	18.0	3.33	3.05	0.28	9.2
56 LIGHT OIL	7.92	6.21	1.71	27.5	7.24	6.32	0.92	14.0
57 COAL	2.23	2.23	0.00	0.0	2.26	2.26	0.00	0.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.25	2.26	(0.01)	(0.4)	2.28	2.28	0.00	0.0

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT

SCHEDULE 44

MONTH OF: SEPTEMBER, 1994

CURRENT MONTH

PERIOD TO DATE

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,356,323	1,402,769	(46,446)	(3.3)	8,626,473	8,619,627	6,846	0.1
2 POWER SOLD	114,087	105,772	8,315	7.9	1,008,171	1,096,129	(87,958)	(8.0)
2A WHEELING DELIVERED	96,688	0	96,688	0.0	373,559	10,624	362,935	3,416.2
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	895	0	895	0.0
3A INTERCHANGE AND WHEELING LOSSES	2,268	1,661	607	36.5	18,972	17,929	1,043	5.8
4 PURCHASED POWER	19,799	15,390	4,409	28.6	53,367	88,004	(34,637)	(39.4)
4A ENERGY PUR. FROM QUALIFYING FACIL.	28,184	41,810	(13,626)	(32.6)	255,807	405,660	(149,853)	(36.9)
4B WHEELING RECEIVED	96,503	0	96,503	0.0	375,575	11,338	364,237	3,212.5
5 ECONOMY PURCHASES	9,822	5,617	4,205	74.9	38,895	24,725	14,170	57.3
6 INADVERTENT INTERCHANGE RCVD.- NET	352	0	352	0.0	1,072	573	499	87.1
7 NET ENERGY FOR LOAD	1,297,940	1,358,153	(60,213)	(4.4)	7,949,592	8,025,135	(75,543)	(0.9)
8 SALES	1,332,404	1,338,902	(6,498)	(0.5)	7,507,505	7,429,331	78,174	1.1
8A NET UNBILLED SALES	(85,083)	(51,349)	(33,734)	65.7	85,485	168,306	(82,821)	(49.2)
9 COMPANY USE	2,875	2,800	75	2.7	17,041	16,613	428	2.6
10 T & D LOSSES (ESTIMATED)	47,744	67,000	(20,056)	(29.6)	339,561	410,885	(71,324)	(17.4)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
13 % COMPANY USE TO NEL	0.22	0.21	0.01	4.8	0.21	0.21	0.00	0.0
14 % T & D LOSSES TO NEL	3.68	4.99	(1.31)	(26.3)	4.27	5.12	(0.85)	(16.8)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

(\$)

16 FUEL COST OF SYS NET GEN.	30,543,697	31,669,200	(1,125,503)	(3.6)	196,529,773	196,725,493	(195,720)	(0.1)
16A ADJUSTMENTS TO FUEL COST	(3,816)	0	(3,816)	0.0	(11,120)	0	(11,120)	0.0
17 FUEL COST OF POWER SOLD *	1,823,211	1,952,000	(128,789)	(6.6)	17,673,585	19,231,951	(1,558,366)	(8.1)
18 FUEL COST OF PURCHASED POWER	540,693	882,500	(341,807)	(38.7)	2,092,457	3,840,543	(1,748,086)	(45.5)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	460,213	858,600	(398,387)	(46.4)	4,210,699	7,908,953	(3,698,254)	(46.8)
19 ENERGY COST OF ECONOMY PURCH.	304,958	184,200	120,758	65.6	1,410,924	796,244	614,680	79.5
20 TOTAL FUEL & NET PWR TRANSACTION	30,022,534	31,642,500	(1,619,966)	(5.1)	186,559,148	190,029,282	(3,470,134)	(1.8)

cents/KWH

21 FUEL COST OF SYS NET GEN.	2.25	2.26	(0.01)	(0.4)	2.28	2.28	0.00	0.0
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.60	1.85	(0.25)	(13.5)	1.75	1.75	0.00	0.0
23 FUEL COST OF PURCHASED POWER	2.92	6.49	(3.57)	(55.0)	4.05	4.82	(0.77)	(16.0)
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.63	2.05	(0.42)	(20.5)	1.65	1.95	(0.30)	(15.4)
24 ENERGY COST OF ECONOMY PURCH.	3.10	3.28	(0.18)	(5.5)	3.63	3.18	0.45	14.2
25 TOTAL FUEL & NET PWR TRANSACTION	2.32	2.33	(0.01)	(0.4)	2.35	2.37	(0.02)	(0.8)

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2 ADJ. POWER SOLD	114,070	105,772	8,298	7.8	1,008,138	1,096,129	(87,991)	(8.0)
4 PURCHASED POWER (SYSTEM)	18,522	13,591	4,931	36.3	51,882	79,633	(27,751)	(35.1)
4A QUALIFIED FACIL. (SYSTEM)	28,182	41,810	(13,628)	(32.6)	255,747	405,660	(149,913)	(37.0)
5 ECONOMY PURCHASES (SYSTEM)	9,822	5,617	4,205	74.9	38,895	24,725	14,170	57.3
7 ADJ. NET ENERGY FOR LOAD	1,296,678	1,356,354	(59,676)	(4.4)	7,947,880	8,018,764	(70,884)	(0.9)

NOTE: LINES 17,18,18B,19,20,22,23,23B,24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAB- ILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P. #1	32	1838	8.0	99.9	43.3	-	HVY.OIL	-	-	-	-	-	-
H.P. #2	32	1784	7.7	100.0	43.7	-	HVY.OIL	-	-	-	-	-	-
H.P. #3	32	1981	8.6	100.0	45.1	-	HVY.OIL	-	-	-	-	-	-
H.P. #4	42	1693	5.6	99.4	41.2	-	HVY.OIL	-	-	-	-	-	-
H.P. #5	67	8290	17.2	100.0	48.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	205	15586	10.6	99.9	46.0	15642	HVY.OIL	37624	6479786	243792.4	565342	3.63	15.03
GAN. #1	119	31953	37.3	83.5	62.1	11437	COAL	14629	24982000	365461.7	865899	2.71	59.19
GAN. #2	119	37100	43.3	89.7	68.0	11728	COAL	17450	24934000	435098.3	1032875	2.78	59.19
GAN. #3	155	60335	54.1	90.4	69.0	11559	COAL	28216	24716000	697386.7	1670121	2.77	59.19
GAN. #4	189	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN. 1 - 4	582	129388	30.9	59.5	66.3	11577	COAL	60295	24843629	1497946.7	3568895	2.76	59.19
GAN. #5	227	94055	57.5	72.8	73.5	10437	COAL	39902	24602000	981669.0	2361822	2.51	59.19
GAN. #6	362	162952	62.5	80.6	82.8	10584	COAL	69320	24880000	1724681.6	4103089	2.52	59.19
GAN. 5 & 6	589	257007	60.6	77.6	79.1	10530	COAL	109222	24778438	2706350.6	6464911	2.52	59.19
GANNON STA.	1171	386395	45.8	68.6	74.6	10881	COAL	169517	24801626	4204297.3	10033806	2.60	59.19
B.B. #1	405	248854	85.3	92.9	87.6	10100	COAL	103550	24272000	2513365.6	5110075	2.05	49.35
B.B. #2	406	182223	62.3	68.8	82.6	10274	COAL	77511	24154000	1872200.7	3825080	2.10	49.35
B.B. #3	430	241933	78.1	87.1	84.8	10084	COAL	100983	24160000	2439749.3	4983397	2.06	49.35
B.B. 1 - 3	1241	673010	75.3	83.0	85.2	10141	COAL	282044	24199471	6825315.6	13918552	2.07	49.35
B.B. #4	441	277537	87.4	96.1	87.6	10222	COAL	130229	21784000	2836908.5	5814941	2.10	44.65
B.B. STA.	1682	950547	78.5	86.4	85.9	10165	COAL	412273	23436471	9662224.1	19733493	2.08	47.87
COAL UNITS	2853	1336942	65.1	79.1	80.6	10372	COAL	581790	23834238	13866521.4	29767299	2.23	51.17
SEB-PHIL. #1 (HVY OIL)	17	1672	13.7	98.9	27.2	9392	HVY.OIL	2516	6242073	15703.5	51674	3.09	20.54
SEB-PHIL. #2 (HVY OIL)	17	1635	13.4	92.4	26.7	9502	HVY.OIL	2489	6242073	15536.5	51124	3.13	20.54
SEB-PHILLIPS TOTAL	34	3307	13.5	95.7	27.0	9447	HVY.OIL	5005	6242073	31240.0	102798	3.11	20.54
SEB-DINNER LAKE (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	69603	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	69603	0.00	-
SEB-DINNER LAKE (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	69603	0.00	0.00
(HVY OIL)	34	3307	-	-	-	9447	HVY.OIL	5005	6242073	31240.0	102798	3.11	20.54
SEB-DINNER LAKE TOTAL	34	3307	13.5	95.7	27.0	9447	-	-	-	31240.0	172401	5.21	-
GAN.C.T. #1	15	18	0.2	100.0	50.0	21850	LGT.OIL	67	5867915	393.3	1578	8.77	23.85
B.B.C.T. #1	15	19	0.2	100.0	55.1	20432	LGT.OIL	67	5822149	388.2	1569	8.26	23.42
B.B.C.T. #2	65	218	0.5	100.0	39.9	20655	LGT.OIL	776	5805281	4502.7	18253	8.37	23.52
B.B.C.T. #3	65	233	0.5	100.0	51.2	18270	LGT.OIL	733	5805281	4256.8	17255	7.41	23.54
C.T. TOTAL	160	488	0.4	100.0	45.5	19551	LGT.OIL	1643	5808522	9541.0	38655	7.92	23.53
SYSTEM	3252	1356323	57.9	81.6	82.1	10433	-	-	-	14151094.8	30543697	2.25	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.B. = BIG BEND
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SCHEDULE AS

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD OF: APRIL, 1994 THRU SEPTEMBER, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAB- ILITY (MW)	NET GENERATION (MWH)	NET CAP- FAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P. #1	32	19399	13.0	99.7	51.0	-	HVY.OIL	-	-	-	-	-	-
H.P. #2	32	16885	12.0	79.0	53.1	-	HVY.OIL	-	-	-	-	-	-
H.P. #3	32	21430	15.2	100.0	53.1	-	HVY.OIL	-	-	-	-	-	-
H.P. #4	42	24760	13.4	97.3	53.9	-	HVY.OIL	-	-	-	-	-	-
H.P. #5	67	52369	17.8	86.5	49.8	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	205	134843	15.0	91.7	51.6	14984	HVY.OIL	316198	6390	2020484.9	4605696	3.42	14.57
GAN. #1	119	220562	42.2	94.9	61.8	11267	COAL	99551	24962	2485012.6	5902590	2.68	59.29
GAN. #2	119	234993	45.0	91.8	66.5	11574	COAL	109355	24872	2719903.2	6481648	2.76	59.27
GAN. #3	155	386807	56.8	90.3	67.0	11446	COAL	195168	22685	4427290.7	11527105	2.98	59.08
GAN. #4	189	352564	42.5	87.6	67.4	10897	COAL	153961	24954	3841959.6	9155550	2.60	59.47
GAN. 1 - 4	582	1194926	46.7	84.2	66.0	11276	COAL	558035	24146	13474166.1	33066893	2.77	59.26
GAN. #5	227	666916	66.9	85.4	74.1	10413	COAL	279240	24869	6944351.0	16531509	2.48	59.20
GAN. #6	362	1147037	72.1	90.7	77.9	10510	COAL	482504	24984	12055059.7	28578468	2.49	59.23
GAN. 5 & 6	589	1813953	70.1	88.7	76.5	10474	COAL	761744	24942	18999410.7	45109977	2.49	59.22
GANNON STA.	1171	3008879	58.5	86.4	71.9	10793	COAL	1319779	24605	32473576.8	78176870	2.60	59.23
B.B. #1	405	961322	54.0	59.1	85.1	10059	COAL	394906	24487	9670178.3	19850298	2.06	50.27
B.B. #2	406	1287351	72.2	79.2	84.0	10241	COAL	542647	24295	13183815.7	27503454	2.14	50.68
B.B. #3	430	1550648	82.1	90.9	86.2	9942	COAL	630343	24457	15416045.7	31939728	2.06	50.67
B.B. 1 - 3	1241	3799321	69.7	76.7	85.1	10073	COAL	1567896	24409	38270039.7	79293480	2.09	50.57
B.B. #4	441	1656850	85.5	92.9	88.6	10161	COAL	765060	22004	16834553.1	33530171	2.02	43.83
B.B. STA.	1682	5456171	73.9	80.9	86.2	10099	COAL	2332956	23620	55104592.8	112823651	2.07	48.36
COAL UNITS	2853	8465050	67.6	83.2	80.5	10346	COAL	3652735	23976	87578169.6	191000521	2.26	52.29
SED-PHIL. #1 (HVY OIL)	17	12427	16.6	95.1	55.3	9213	HVY.OIL	18333	6245	114483.8	353758	2.85	19.30
SED-PHIL. #2 (HVY OIL)	17	11880	15.9	93.9	57.0	9314	HVY.OIL	17720	6245	110653.6	342895	2.89	19.35
SED-PHILLIPS TOTAL	34	24307	16.3	94.5	56.1	9262	HVY.OIL	36053	6245	225137.4	696653	2.87	19.32
SED-DINNER LAKE (GAS)	0	0	-	-	-	0	NAT. GAS	0	1000000	0.0	69603	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	-7160	0.00	0.00
SED-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	62443	0.00	-
SEDRING UNITS (GAS)	0	0	-	-	-	0	NAT. GAS	0	1000000	0.0	69603	0.00	0.00
(HVY OIL)	34	24307	-	-	-	9262	HVY.OIL	36053	6245	225137.4	69493	2.84	19.12
SEDRING UNITS TOTAL	34	24307	16.3	94.5	56.1	9262	-	-	-	225137.4	759096	3.12	-
GAN.C.T. #1	15	41	0.1	100.0	46.3	22378	LGT.OIL	157	5844	917.5	3698	8.02	23.55
B.B.C.T. #1	15	23	0.0	99.8	47.9	19348	LGT.OIL	87	5115	445.0	2045	8.89	23.51
B.B.C.T. #2	65	852	0.3	99.5	51.8	18132	LGT.OIL	2652	5825	15448.7	62594	7.35	23.60
B.B.C.T. #3	65	1357	0.5	99.9	49.8	17503	LGT.OIL	4071	5834	23751.7	96123	7.08	23.61
C.T. TOTAL	160	2273	0.3	99.7	50.5	17846	LGT.OIL	6967	5822	40562.9	164460	7.24	23.61
SYSTEM	3252	8626473	60.4	84.7	79.7	10417	-	-	-	89864354.8	196529773	2.28	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.B. = BIG BEND
C.T. = COMBUSTION TURBINE

TANPA ELECTRIC COMPANY

SCHEDULE A6

SYSTEM GENERATED FUEL COST

INVENTORY ANALYSIS

MONTH OF: SEPTEMBER, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
PURCHASES:								
UNITS (BBL.)	0.00	56,056	(56,049)	(100.0)	312,462	288,823	23,639	8.2
UNIT COST (\$/BBL.)		839,753	(839,753)	(100.0)	4,860,120	4,299,766	560,354	13.0
AMOUNT								
BURNED:								
UNITS (BBL.)	42,629	56,056	(13,427)	(24.0)	352,251	330,441	21,810	6.6
UNIT COST (\$/BBL.)	668,140	837,690	(169,550)	(20.2)	5,295,189	4,785,163	510,026	10.7
AMOUNT								
ENDING INVENTORY:								
UNITS (BBL.)	123,953	122,123	1,830	1.5	123,953	122,123	1,830	1.5
UNIT COST (\$/BBL.)	15,241	14,911	330	2.2	1,889,502	1,796,926	92,576	5.2
AMOUNT	1,889,502	1,796,926	92,576	5.2				
DAYS SUPPLY:	244	120	124	103.3				
LIGHT OIL								
PURCHASES:								
UNITS (BBL.)	14,512	13,530	982	7.3	64,128	69,311	(5,183)	(7.9)
UNIT COST (\$/BBL.)	22,688	21,80	888	4.0	1,488,751	1,508,888	(20,137)	(1.3)
AMOUNT	329,156	294,901	34,255	11.6				
BURNED:								
UNITS (BBL.)	1,643	7,586	(5,943)	(78.3)	8,967	33,848	(24,881)	(79.4)
UNIT COST (\$/BBL.)	38,655	168,912	(131,257)	(77.2)	164,81	771,600	(607,140)	(78.7)
AMOUNT								
ENDING INVENTORY:								
UNITS (BBL.)	54,298	46,261	8,036	17.4	54,298	46,261	8,036	17.4
UNIT COST (\$/BBL.)	23,553	22,40	1,153	5.1	1,279,834	1,036,269	243,565	23.5
AMOUNT	1,279,834	1,036,269	243,565	23.5				
DAYS SUPPLY: NORMAL	162	123	39	31.7				
DAYS SUPPLY: EMERGENCY								
COAL								
PURCHASES:								
UNITS (TONS)	459,936	594,200	(134,264)	(22.6)	3,637,553	3,587,409	50,144	1.4
UNIT COST (\$/TON)	53,18	51,97	1,21	2.3	186,408,047	189,550,010	(3,141,963)	(1.6)
AMOUNT	24,458,803	30,882,151	(6,423,348)	(20.8)				
BURNED:								
UNITS (TONS)	581,790	575,100	6,690	1.2	3,652,735	3,568,117	84,618	2.4
UNIT COST (\$/TON)	29,787,299	30,661,598	(874,299)	(2.9)	191,000,521	191,168,736	(168,215)	(0.1)
AMOUNT								
ENDING INVENTORY:								
UNITS (TONS)	528,031	562,506	(34,474)	(6.1)	528,031	562,506	(34,474)	(6.1)
UNIT COST (\$/TON)	27,613,454	30,155,629	(2,542,175)	(8.4)	27,613,454	30,155,629	(2,542,175)	(8.4)
AMOUNT								
DAYS SUPPLY:	32	31	1	3.2				
NATURAL GAS								
PURCHASES:								
UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT								
BURNED:								
UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
UNIT COST (\$/MCF)	69,603	0.00	69,603	0.0	69,603	0.00	69,603	0.0
AMOUNT								
ENDING INVENTORY:								
UNITS (MCF)	12,064	12,064	0	0.0	12,064	12,064	0	0.0
UNIT COST (\$/MCF)	0.79	2.66	(2,564)	(70.3)	9,529	32,093	(22,564)	(70.3)
AMOUNT	9,529	32,093	(22,564)	(70.3)				
DAYS SUPPLY:	0	0	0	0.0				

NOTE: REFLECTS ADJUSTMENT TO PRIOR MONTHS RECEIPTS.
 BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

SCHEDULE A7
PAGE 2 OF 2

(1)		POWER SOLD FOR THE MONTH OF SEPTEMBER, 1994					(7)		(8)
SOLD TO		(2)	(3)	(4)	(5)	(6)	TOTAL FUEL ADJUSTMENT		TOTAL FOR TOTAL COST
		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kwh (A) FUEL COST	(B) TOTAL COST	(5)X(6)(A)	(5)X(6)(B)
ADJUSTMENTS:									
HARDEE POWER PARTNERS	8/94 SEPAR. SCH. -D		(4,626.0)	0.0	(4,626.0)	2.096	2.760	(96,960.96)	(127,677.60)
HARDEE POWER PARTNERS	8/94 SEPAR. SCH. -D		4,626.0	0.0	4,626.0	2.174	2.834	100,569.24	131,100.84
SEMINOLE ELEC. CO-OP HARDEE	8/94 JURISD. SCH. -D		(838.0)	0.0	(838.0)	1.433	1.433	(12,008.54)	(12,008.54)
SEMINOLE ELEC. CO-OP HARDEE	8/94 JURISD. SCH. -D		857.0	0.0	857.0	1.435	1.435	12,293.96	12,293.96
SUB-TOTAL ECONOMY POWER SALES			74,156.0	0.0	74,156.0	1.813	1.894	1,196,701.75	1,404,830.96
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.			33,981.0	0.0	33,981.0	1.363	1.636	463,181.03	555,929.16
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,838.0	17.3	3,820.7	1.499	1.499	57,264.46	57,264.46
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.			2,112.0	0.0	2,112.0	2.345	2.996	49,523.16	63,277.32
SUB-TOTAL OTHER POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS			114,087.0	17.3	114,069.7	1.548	1.825	1,785,730.40	2,081,291.90
LESS VARIABLE O & M COSTS - HARDEE								(109,750.88)	
PLUS 80% OF ECON. ENERGY SALES PROFITS								0.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.								167,331.37	
80% OF ECON. ENERGY SALES PROFITS								1,823,210.89	2,081,291.90
CURRENT MONTH:									
DIFFERENCE			114,087.0	17.3	114,069.7	1.598	1.825	(128,789.11)	(118,808.10)
DIFFERENCE X			8,315.0	17.3	8,297.7	(0.247)	(0.255)	(6.6)	(5.4)
PERIOD TO DATE:									
ACTUAL									
ESTIMATED									
DIFFERENCE									
DIFFERENCE X									

24

TANPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF SEPTEMBER, 1994

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	cents/KWH (A) FUEL COST (B) TOTAL COST		GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	BOX OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	52,069.0	1,085,200.00	1,289,200.00	2.084	2.476	204,000.00	163,200.00
TOTAL	-	52,069.0	1,085,200.00	1,289,200.00	2.084	2.476	204,000.00	163,200.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	2,403.0	41,406.61	55,557.50	1.723	2.312	14,150.89	11,320.71
FLA. PWR. & LIGHT	ECON.-C	47,635.0	757,826.54	838,966.36	1.591	1.761	81,139.82	64,911.86
CITY OF LAKELAND	ECON.-C	525.0	8,995.19	10,726.55	1.713	2.043	1,731.36	1,385.09
PT. PIERCE UTIL. AUTH.	ECON.-C	168.0	2,525.56	3,202.49	1.503	1.906	676.93	541.54
CITY OF GAINSVILLE	ECON.-C	544.0	9,006.32	12,817.63	1.656	2.356	3,811.31	3,049.05
CITY OF HOMESTEAD	ECON.-C	66.0	1,088.17	1,417.33	1.649	2.147	329.16	263.33
JACKSONVILLE ELEC. AUTH.	ECON.-C	138.0	2,215.21	2,929.95	1.605	2.123	714.74	571.79
KISSINNEE ELEC. UTIL.	ECON.-C	3,980.0	66,346.44	92,693.33	1.667	2.329	26,346.89	21,077.61
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	2,593.0	42,625.45	50,521.25	1.644	1.948	7,895.80	6,316.64
SEMINOLE ELECTRIC CO-OP	ECON.-C	740.0	12,610.87	22,674.04	1.704	3.091	10,263.17	8,210.54
CITY OF ST. CLOUD	ECON.-C	1,092.0	18,345.68	26,292.07	1.680	2.408	7,846.36	6,267.11
CITY OF STARKE	ECON.-C	81.0	1,278.37	2,574.68	1.578	3.179	1,298.31	1,037.05
TALLAHASSEE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
FNPA	ECON.-C	9,644.0	159,161.01	188,782.00	1.650	1.957	29,800.99	23,880.79
KEY WEST	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
REEDY CREEK	ECON.-C	4,547.0	72,360.33	95,495.78	1.591	2.100	23,135.46	18,508.36
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDER PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL	-	74,156.0	1,195,791.75	1,404,830.96	1.613	1.894	209,039.21	167,231.37
CURRENT MONTH:								
DIFFERENCE	-	22,087.0	110,591.75	115,630.96	(0.471)	(0.582)	5,039.21	4,031.37
DIFFERENCE %	-	42.4	10.2	9.0	(22.6)	(23.5)	2.5	2.5
PERIOD TO DATE:								
ACTUAL	-	690,055.0	11,240,798.15	14,780,986.10	1.829	2.139	3,520,187.95	2,816,150.37
ESTIMATED	-	620,044.0	10,780,718.17	12,811,241.39	1.739	2.066	2,030,523.22	1,624,418.58
DIFFERENCE	-	70,011.0	460,079.98	1,949,744.71	(0.110)	0.073	1,489,664.73	1,191,731.79
DIFFERENCE %	-	11.3	4.3	15.2	(6.3)	3.5	73.4	73.4

SCHEDULE A8

TAMPA ELECTRIC COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF SEPTEMBER, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TION	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:								
VARIOUS	EMER.	2,559.0	0.0	1,799.0	760.0	5.539	42,100.00	42,100.00
HARDEE POWER PARTNERS	IPP	12,551.0	0.0	0.0	12,551.0	6.528	819,300.00	819,300.00
ST. CLOUD	PEAKING	280.0	0.0	0.0	280.0	7.536	21,100.00	21,100.00
TOTAL		15,390.0	0.0	1,799.0	13,591.0	6.493	882,500.00	882,500.00
ACTUAL:								
FIA. PWR. CORP.	STEAM-A	89.0	0.0	89.0	0.0	0.000	0.00	0.00
FIA. PWR. CORP.	C.T. -A	744.0	0.0	744.0	0.0	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	STEAM-B	367.0	0.0	0.0	367.0	2.670	9,797.38	9,797.38
ORLANDO UTIL. COMM.	STEAM-A	59.0	0.0	0.0	59.0	2.600	1,508.00	1,508.00
ORLANDO UTIL. COMM.	C.T. -A	617.0	0.0	143.9	373.1	5.000	18,855.00	18,855.00
JACKSONVILLE ELEC. AUTH.	SCH. -J	300.0	0.0	300.0	0.0	0.000	0.00	0.00
HARDEE POW. PART.-NATIVE	IPP	17,724.0	0.0	0.0	17,724.0	2.796	495,594.38	495,594.38
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE/94 IPP		(5,654.0)	0.0	0.0	(5,654.0)	4.513	(255,182.21)	(255,182.21)
HARDEE PWR. PART.-NATIVE/94 IPP		5,654.0	0.0	0.0	5,654.0	4.781	270,320.82	270,320.82
TOTAL		19,799.0	0.0	1,276.9	18,522.1	2.919	540,693.37	540,693.37
CURRENT MONTH:								
DIFFERENCE		4,409.0	0.0	(522.1)	4,931.1	(3.574)	(341,806.63)	(341,806.63)
DIFFERENCE %		28.6	0.0	(29.0)	36.3	(55.0)	(38.7)	(38.7)
PERIOD TO DATE:								
ACTUAL		53,367.0	0.0	1,884.9	51,682.1	4.049	2,092,467.48	2,099,040.78
ESTIMATED		88,004.0	0.0	8,371.0	79,633.0	4.823	3,840,543.01	3,840,543.01
DIFFERENCE		(34,637.0)	0.0	(6,686.1)	(27,950.9)	(0.774)	(1,748,085.53)	(1,741,502.23)
DIFFERENCE %		(39.4)	0.0	(79.9)	(35.1)	(18.0)	(45.6)	(45.3)

92

TAMPA ELECTRIC COMPANY

SCHEDULE A8A

PURCHASED FROM		PURCHASED POWER FROM QUALIFIED FACILITIES (COGENERATION) FOR THE MONTH OF SEPTEMBER, 1994							TOTAL \$ FOR TOTAL COST	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR SYSTEM	(A) CENTS/KWH FUEL CLAUSE	(B) TOTAL COST	TOTAL \$ FOR FUEL CLAUSE (6)X(7)(B)	(6) x (7A)	
ESTIMATED:										
VARIOUS	COGEN.	41,810.0	0.0	0.0	41,810.0	2.054	2.054	858,600.00	858,600.00	
TOTAL		41,810.0	0.0	0.0	41,810.0	2.054	2.054	858,600.00	858,600.00	
ACTUAL:										
IMC-AGRICO-NICHOLS	COGEN.	9,281.0	0.0	0.0	9,281.0	1.856	1.856	17,112.00	17,112.00	
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CARGILL RIDGEWOOD	COGEN.	70.0	0.0	0.0	70.0	1.736	1.736	121.40	121.40	
IMC-AGRICO-NEW WALES	COGEN.	17,112.0	0.0	0.0	17,112.0	0.625	0.625	10,714.00	10,714.00	
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CARGILL MILLPOINT	COGEN.	481.0	0.0	0.0	481.0	1.867	1.867	898.00	898.00	
CF INDUSTRIES INC.	COGEN.	162.0	0.0	0.0	162.0	1.199	1.199	194.00	194.00	
FARMLAND HYDRO LP	COGEN.	963.0	0.0	0.0	963.0	0.743	0.743	715.00	715.00	
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL FOR SEPTEMBER, 1994		28,184.0	0.0	2.0	28,182.0	1.633	1.633	460,328.15	460,328.15	
ADJUSTMENTS FOR JULY, 1994										
IMC-AGRICO-NICHOLS	COGEN.	(2,271.0)	0.0	0.0	(2,271.0)	1.630	1.630	(37,009.86)	(37,009.86)	
McKAY BAY REFUSE	COGEN.	(9,543.0)	0.0	0.0	(9,543.0)	0.448	0.448	(4,273.38)	(4,273.38)	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
IMC-AGRICO-NEW WALES	COGEN.	(18,384.0)	0.0	0.0	(18,384.0)	1.417	1.417	(260,839.39)	(260,839.39)	
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL FOR JULY, 1994 ADJ.		28,184.0	0.0	2.0	28,182.0	1.633	1.633	460,213.12	460,213.12	
GRAND TOTAL										
CURRENT MONTH:										
DIFFERENCE		(13,626.0)	0.0	2.0	(13,626.0)	(0.421)	(0.421)	(398,386.86)	(398,386.86)	
DIFFERENCE %		(32.6)	0.0	0.0	(32.6)	(20.5)	(20.5)	(46.4)	(46.4)	
PERIOD TO DATE:										
ACTUAL		255,807.0	0.0	60.0	255,747.0	1.646	1.646	4,210,700.13	4,210,700.13	
ESTIMATED		405,650.0	0.0	0.0	405,650.0	1.950	1.950	7,908,952.90	7,908,952.90	
DIFFERENCE		(149,843.0)	0.0	60.0	(149,903.0)	(0.304)	(0.304)	(3,698,252.77)	(3,698,252.77)	
DIFFERENCE %		(36.9)	0.0	0.0	(37.0)	(15.6)	(15.6)	(46.8)	(46.8)	

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF SEPTEMBER, 1994

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED (A) cents/KWH (B) \$	(10) FUEL SAVINGS (9)-(8)
ESTIMATED:									
VARIOUS	ECON.	5,617.0	0.0	0.0	5,617.0	3.279	184,200.00	3.427	8,300.00
TOTAL	-	5,617.0	0.0	0.0	5,617.0	3.279	184,200.00	3.427	8,300.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	2,742.0	0.0	0.0	2,742.0	2.821	77,357.94	3.814	27,210.04
FLA. PWR. & LIGHT	ECON.-C	3,907.0	0.0	0.0	3,907.0	2.991	116,860.28	3.788	31,146.12
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
PT. PIERCE	ECON.-C	61.0	0.0	0.0	61.0	3.658	2,231.56	4.284	369.44
CITY OF GAINESVILLE	ECON.-C	232.0	0.0	0.0	232.0	3.399	7,886.06	4.621	2,601.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	524.0	0.0	0.0	524.0	3.872	20,289.85	5.004	5,928.60
LAKE WORTH UTILITIES	ECON.-C	3.0	0.0	0.0	3.0	3.977	119.31	5.072	162.18
ORLANDO UTIL. COMM.	ECON.-C	499.0	0.0	0.0	499.0	3.805	18,988.90	4.604	22,874.49
SEMINOLE ELECTRIC CO-OP.	ECON.-C	1,176.0	0.0	0.0	1,176.0	2.995	35,219.09	4.016	47,828.24
TALLAHASSEE	ECON.-C	351.0	0.0	0.0	351.0	3.646	12,798.77	5.028	17,849.82
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
MISSISSIMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
KEY WEST	ECON.-C	327.0	0.0	0.0	327.0	4.039	13,206.08	5.016	16,398.97
PMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
TOTAL	-	9,822.0	0.0	0.0	9,822.0	3.105	304,957.84	4.035	396,288.19
CURRENT MONTH:									
DIFFERENCE	-	4,205.0	0.0	0.0	4,205.0	(0.174)	120,757.84	0.608	203,788.19
DIFFERENCE %	-	74.9	0.0	0.0	74.9	(5.3)	65.6	17.7	1,000.4
PERIOD TO DATE:									
ACTUAL	-	38,895.0	0.0	0.0	38,895.0	3.628	1,410,924.51	4.787	1,861,786.88
ESTIMATED	-	24,725.0	0.0	0.0	24,725.0	3.180	786,244.49	3.560	880,193.79
DIFFERENCE	-	14,170.0	0.0	0.0	14,170.0	0.448	624,680.02	1.227	981,593.09
DIFFERENCE %	-	57.3	0.0	0.0	57.3	14.1	79.5	34.5	111.5

TAMPA ELECTRIC COMPANY

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING
FOR THE MONTH OF SEPTEMBER, 1994

SCHEDULE A10

RECEIVED FROM
OR
DELIVERED TO

FLORIDA POWER & LIGHT CO.
FLORIDA POWER CORP.
CITY OF LAKE LAND
SEMINOLE ELECTRIC CO-OP

SUB-TOTAL

WHOLESALE

TOTAL

() DENOTES MWH DELIVERED

TOTAL
MWH
EXCHANGED

(476,588)

545,924

38,829

(107,913)

352

0

352

TAMPA ELECTRIC COMPANY

SCHEDULE A10

 ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

 FOR THE MONTH OF SEPTEMBER, 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
-----	-----
FLORIDA POWER & LIGHT CO.	(176,588)
FLORIDA POWER CORP.	545,924
CITY OF LAKELAND	38,929
SEMINOLE ELECTRIC CO-OP	(107,913)
-----	-----
SUB-TOTAL	352
-----	-----
WHOLESALE	0
-----	-----
TOTAL	352
	=====

() DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

SCHEDULE A11

	APR., 1994	MAY, 1994	JUNE, 1994	JULY, 1994	AUG., 1994	SEPT., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	58.64	58.64	58.64	58.70
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	2.913	2.489	2.489	2.489	2.701
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	24.89	24.89	27.01
TOTAL REVENUES (\$)	87.88	87.88	87.88	83.53	83.53	83.53	85.71
ACTUAL:							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	58.64	58.64	58.64	58.70
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	2.913	2.489	2.489	2.489	2.701
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	24.89	24.89	27.01
TOTAL REVENUES (\$)	87.88	87.88	87.88	83.53	83.53	83.53	85.71
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL REVENUES	0.0	0.0	0.0	0.0	0.0	0.0	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES AND GROSS RECEIPTS TAX.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: SEPTEMBER 1994
CURRENT MONTH

SCHEDULE A12

KWH SALES				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1 RESIDENTIAL	591,224	617,078	(25,854) (4.2)	3,271,586	3,265,412	6,174 0.2	
2 COMMERCIAL	428,926	430,191	(1,265) (0.3)	2,446,954	2,432,796	14,158 0.6	
3 INDUSTRIAL	203,897	181,862	22,035 12.1	1,145,669	1,112,465	33,204 3.0	
4 STREET & HIGHWAY LIGHTING	3,809	3,750	59 1.6	22,874	22,599	275 0.3	
5 OTHER SALES TO PUBLIC AUTHORITY	102,186	101,852	334 0.3	564,518	558,841	5,677 1.0	
6 INTERDEPARTMENTAL SALES	0	0	0 0.0	0	0	0 0.0	
7 TOTAL JURISDICTIONAL SALES	1,330,042	1,334,733	(4,691) (0.4)	7,451,401	7,392,113	59,288 0.8	
8 SALES FOR RESALE	2,362	4,169	(1,807) (43.3)	58,104	37,218	20,886 50.7	
9 TOTAL SALES	1,332,404	1,338,902	(6,498) (0.5)	7,507,505	7,429,331	78,174 1.1	
NUMBER OF CUSTOMERS				AVERAGE			
10 RESIDENTIAL	428,439	428,555	(2,116) (0.5)	425,990	427,388	(1,398) (0.3)	
11 COMMERCIAL	53,590	53,435	155 0.3	53,519	53,350	169 0.3	
12 INDUSTRIAL	505	511	(6) (1.2)	513	513	0 0.0	
13 STREET & HIGHWAY LIGHTING	154	128	26 20.3	151	131	20 15.3	
14 OTHER SALES TO PUBLIC AUTHORITY	3,990	3,920	70 1.8	3,954	3,911	43 1.1	
15 INTERDEPARTMENTAL SALES	0	0	0 0.0	0	0	0 0.0	
16 TOTAL JURISDICTIONAL	484,678	486,549	(1,871) (0.4)	484,127	485,293	(1,166) (0.2)	
17 SALES FOR RESALE	1	1	0 0.0	1	1	0 0.0	
18 TOTAL CUSTOMERS	484,679	486,550	(1,871) (0.4)	484,128	485,294	(1,166) (0.2)	
KWH USE PER CUSTOMER							
19 RESIDENTIAL	1,386	1,440	(54) (3.8)	7,680	7,640	40 0.5	
20 COMMERCIAL	8,004	8,051	(47) (0.6)	45,721	45,601	120 0.3	
21 INDUSTRIAL	403,756	355,894	47,862 13.4	2,233,273	2,168,548	64,725 3.0	
22 STREET & HIGHWAY LIGHTING	24,734	29,297	(4,563) (15.6)	150,159	172,511	(22,352) (13.0)	
23 OTHER SALES TO PUBLIC AUTHORITY	25,611	25,983	(372) (1.4)	142,771	142,890	(119) (0.1)	
24 INTERDEPARTMENTAL SALES	0	0	0 0.0	0	0	0 0.0	
25 TOTAL JURISDICTIONAL	2,744	2,743	1 0.0	15,391	15,232	159 1.0	
26 SALES FOR RESALE	2,362,000	4,169,000	(1,807,000) (43.3)	56,104,000	37,218,000	18,886,000 50.7	
27 TOTAL SALES	2,749	2,752	(3) (0.1)	15,507	15,309	198 1.3	

COMMISSION SCHEDULES A7 - A10

SIX MONTH TOTALS

APRIL 1994 - SEPTEMBER 1994

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTHS OF APRIL, 1994 THRU SEPTEMBER, 1994SCHEDULE A7
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWII SOLD	MWII WHEELED OTHER SYSTEM	MWII FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:							
VARIOUS	ECON. -	620,044.0	0.0	620,044.0	1.739	2.066	10,780,718.17
VARIOUS	SCH. -D	282,524.0	0.0	282,524.0	1.391	1.670	3,930,938.55
VARIOUS	SCH. -D	24,180.0	0.0	24,180.0	1.532	1.532	370,372.13
VARIOUS	SCH. -J	24,892.0	0.0	24,892.0	1.813	1.813	451,336.52
HARDEE POWER PARTNERS SEPARATED	SCH. -D	144,489.0	0.0	144,489.0	2.073	2.710	2,994,822.26
TOTAL INCLUDING VARIABLE O & M COSTS	-	1,096,129.0	0.0	1,096,129.0	1.690	2.031	18,528,186.63
LESS VARIABLE O & M COSTS	-						(920,654.10)
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						1,624,418.56
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	1,096,129.0	0.0	1,096,129.0	1.755	2.031	19,231,951.11
ACTUAL:							
FLA. PWR. CORP.	ECON. -C	155,673.0	0.0	155,673.0	1.738	2.618	2,705,675.04
HARDEE PWR. PARTNERS TO PPC	ECON. -C	1,523.0	0.0	1,523.0	2.539	2.896	38,667.88
FLA. PWR. & LIGHT	ECON. -C	252,894.0	0.0	252,894.0	1.679	1.825	3,992,065.58
HARDEE PWR. PARTNERS TO FPL	ECON. -C	64.0	0.0	64.0	2.457	2.513	1,572.48
CITY OF LAKELAND	ECON. -C	8,561.0	0.0	8,561.0	1.635	1.991	139,972.85
FT. PIERCE UTIL. AUTH.	ECON. -C	2,740.0	0.0	2,740.0	1.577	2.117	43,211.90
CITY OF GAINESVILLE	ECON. -C	6,236.0	0.0	6,236.0	1.643	2.203	102,446.00
CITY OF HOMESTEAD	ECON. -C	1,891.0	0.0	1,891.0	1.613	2.261	30,504.12
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON. -C	7.0	0.0	7.0	2.467	2.690	172.71
JACKSONVILLE ELEC. AUTH.	ECON. -C	716.0	0.0	716.0	1.722	2.876	12,326.58
KISSIMMEE ELEC. UTIL.	ECON. -C	46,348.0	0.0	46,348.0	1.675	2.576	776,236.26
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON. -C	148.0	0.0	148.0	2.469	2.924	3,654.28
LAKE WORTH UTILITIES	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON. -C	278.0	0.0	278.0	1.855	3.578	5,157.17
HARDEE PWR. PARTNERS TO NSR	ECON. -C	7.0	0.0	7.0	2.473	3.098	173.13
ORLANDO UTIL. COMM.	ECON. -C	80,266.0	0.0	80,266.0	1.576	1.919	1,265,376.75
HARDEE PWR. PARTNERS TO ORLANDO	ECON. -C	50.0	0.0	50.0	1.923	2.087	961.25
SEMINOLE ELECTRIC CO-OP	ECON. -C	5,673.0	0.0	5,673.0	1.757	2.650	99,650.17
CITY OF ST. CLOUD	ECON. -C	14,827.0	0.0	14,827.0	1.698	2.854	251,833.80
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON. -C	4.0	0.0	4.0	2.462	2.959	98.46
CITY OF STARKE	ECON. -C	1,654.0	0.0	1,654.0	1.641	3.162	30,417.11
HARDEE PWR. PARTNERS TO STARKE	ECON. -C	6.0	0.0	6.0	2.463	2.926	147.78
TALLAHASSEE	ECON. -C	2,048.0	0.0	2,048.0	1.644	2.248	33,667.61
HARDEE PWR. PARTNERS TO TALL.	ECON. -C	25.0	0.0	25.0	2.472	2.992	618.00
CITY OF VERO BEACH	ECON. -C	2,492.0	0.0	2,492.0	1.594	2.140	39,722.39
PMPA	ECON. -C	62,759.0	0.0	62,759.0	1.588	1.925	996,763.37
KEY WEST	ECON. -C	1,227.0	0.0	1,227.0	1.585	2.526	19,445.45
REEDY CREEK	ECON. -C	41,588.0	0.0	41,588.0	1.558	2.093	647,909.87
OGLETHORPE	ECON. -C	150.0	0.0	150.0	1.568	1.709	2,361.46
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
PMPA	SEPAR. SCH. -D	43,910.0	0.0	43,910.0	1.293	1.551	567,544.30
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	49,497.0	0.0	49,497.0	1.293	1.552	640,111.02
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	43,858.0	0.0	43,858.0	1.292	1.551	566,835.54
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	SEPAR. SCH. -D	32,771.0	0.0	32,771.0	1.293	1.551	423,818.47
FORT MEADE	SEPAR. SCH. -D	21,413.0	0.0	21,413.0	1.292	1.550	278,589.41
CITY OF ST. CLOUD	SEPAR. SCH. -D	43,910.0	0.0	43,910.0	1.293	1.551	567,544.30
HARDEE POWER PARTNERS	SEPAR. SCH. -D	55,387.0	0.0	55,387.0	2.107	2.776	1,168,758.15
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	18,665.0	33.6	18,631.4	1.529	1.529	284,843.83
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	5,261.0	0.0	5,261.0	1.504	1.504	79,110.26
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -G	2,659.0	0.0	2,659.0	2.087	2.087	55,490.00

(1)

SOLD TO

POWER SOLD
FOR THE MONTHS OF APRIL, 1994 THRU SEPTEMBER, 1994

[illegible]

DIFFERENCE

DIFFERENCE 3

DIFFERENCE
DIFFERENCE %
* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$9,789.21 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTHS OF APRIL, 1994 THRU SEPTEMBER, 1994

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	620,044.0	10,760,718.17	12,811,241.39	1.739	2.066	2,030,523.22	1,624,418.58
TOTAL		620,044.0	10,760,718.17	12,811,241.39	1.739	2.066	2,030,523.22	1,624,418.58
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	155,673.0	2,705,675.04	4,075,551.04	1.738	2.618	1,369,876.00	1,095,900.80
FLA. PWR. & LIGHT	ECON.-C	252,894.0	3,992,065.58	4,615,905.60	1.579	1.825	823,840.02	499,071.99
CITY OF LAKELAND	ECON.-C	8,561.0	139,972.85	170,460.17	1.835	1.991	30,487.32	24,389.86
PT. PIERCE UTIL. AUTH.	ECON.-C	2,740.0	43,211.90	57,999.24	1.577	2.117	14,787.34	11,829.87
CITY OF GAINSVILLE	ECON.-C	6,236.0	102,445.00	137,358.47	1.643	2.203	34,913.47	27,930.78
CITY OF HOMESTEAD	ECON.-C	1,891.0	30,504.12	43,129.26	1.813	2.281	12,825.14	10,100.12
JACKSONVILLE ELRC. AUTH.	ECON.-C	716.0	12,326.58	20,594.60	1.722	2.878	8,268.02	6,614.42
KEESIMMEE ELRC. UTIL.	ECON.-C	46,348.0	778,236.26	1,193,819.63	1.675	2.578	417,583.37	334,066.70
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	278.0	5,157.17	9,946.37	1.855	3.578	4,789.20	3,831.35
ORLANDO UTIL. COMM.	ECON.-C	80,268.0	1,265,376.75	1,540,050.49	1.576	1.919	274,673.74	219,739.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	5,673.0	99,650.17	150,307.93	1.757	2.850	50,657.78	40,526.21
CITY OF ST. CLOUD	ECON.-C	14,827.0	251,833.80	423,169.55	1.698	2.854	171,336.75	137,068.60
CITY OF STARKE	ECON.-C	1,854.0	30,417.11	58,614.61	1.641	3.162	28,197.50	22,558.00
TALLAHASSEE	ECON.-C	2,048.0	33,667.61	46,032.88	1.644	2.248	12,385.27	9,892.22
CITY OF VERO BEACH	ECON.-C	2,492.0	39,722.39	53,335.71	1.594	2.140	13,613.32	10,890.65
PMHA	ECON.-C	62,759.0	996,763.37	1,208,216.37	1.588	1.925	211,463.00	169,162.40
KEY WEST	ECON.-C	1,227.0	19,445.45	31,012.83	1.585	2.528	11,587.38	9,253.91
REEDY CREEK	ECON.-C	41,588.0	647,909.87	870,378.53	1.558	2.093	222,438.66	177,974.93
CGLETHORPE	ECON.-C	150.0	2,351.46	2,563.77	1.568	1.709	212.31	169.85
HARDEE PWR. PART. TO OTHERS	ECON.-C	1,834.0	46,065.67	52,539.05	2.512	2.885	8,473.38	6,778.71
TOTAL		690,055.0	11,240,798.15	14,760,986.10	1.629	2.139	3,520,187.95	2,816,150.37
DIFFERENCE		70,011.0	460,079.98	1,949,744.71	(0.110)	0.073	1,469,864.73	1,191,731.79
DIFFERENCE %		11.3	4.3	15.2	(6.3)	3.5	73.4	73.4

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$9,789.21 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTHS OF APRIL, 1994 THRU SEPTEMBER, 1994

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR SYSTEM	CENTS/KWH		TOTAL \$ FOR FUEL CLAUZE (6) X (7A)	TOTAL \$ FOR TOTAL COST (6) X (7B)
						(A) FOR CLAUZE	(B) TOTAL COST		
ESTIMATED:									
VARIOUS	EMER.	11,866.0	0.0	8,371.0	3,495.0	5.534	5.534	193,400.00	193,400.00
HARDEE POWER PARTNERS	IPP	74,949.0	0.0	0.0	74,949.0	4.746	4.746	3,557,447.01	3,557,447.01
ST. CLOUD	PEAKING	1,189.0	0.0	0.0	1,189.0	7.544	7.544	89,896.00	89,896.00
TOTAL	-	88,004.0	0.0	8,371.0	79,633.0	4.823	4.823	3,840,543.01	3,840,543.01
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	47,845.0	0.0	0.0	47,845.0	4.152	4.152	1,986,378.71	1,986,378.71
HARDEE PWR. PART.-FOR OTHERS	IPP	1,834.0	0.0	0.0	1,834.0	2.002	2.441	38,178.47	44,762.77
FLA. PWR. CORP.	STEAM-A	89.0	0.0	89.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. CORP.	C.T. -A	744.0	0.0	744.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	STEAM-A	58.0	0.0	0.0	58.0	2.800	2.800	16,508.00	16,508.00
ORLANDO UTIL. COMM.	C.T. -A	517.0	0.0	143.9	373.1	0.000	0.000	0.00	0.00
SEMINOLE	STEAM-B	1,032.0	0.0	408.0	624.0	3.726	3.726	17,000.87	17,000.87
FLA. PWR. & LIGHT	SCH. -J	845.0	0.0	0.0	845.0	3.325	3.325	28,098.35	28,098.35
JACKSONVILLE	SCH. -J	300.0	0.0	300.0	0.0	0.000	0.000	0.00	0.00
OCELTHORPE	SCH. -J	103.0	0.0	0.0	103.0	3.079	3.079	3,170.38	3,170.38
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	(638.20)	(638.20)
TOTAL	-	53,367.0	0.0	1,684.9	51,682.1	4.049	4.081	2,092,457.48	2,099,040.78
36 DIFFERENCE	-	(34,637.0)	0.0	(6,686.1)	(27,950.9)	(0.774)	(0.762)	(1,748,085.53)	(1,741,502.23)
DIFFERENCE %	-	(39.4)	0.0	(79.9)	(35.1)	(16.0)	(15.8)	(45.5)	(46.3)

TAMPA ELECTRIC COMPANY

(1)

PURCHASED FROM

ESTIMATED:

VARIOUS

TOTAL

ACTUAL:

INC-AGRICO-NICHOLS
McKAY BAY REFUSE
MULBERRY PHOSPHATES INC.
CARGILL RIDGEWOOD
INC-AGRICO-NEW WALES
HILLSBOROUGH COUNTY
CARGILL MILLPOINT
CF INDUSTRIES INC.
FARMLAND HYDRO LP
INC-AGRICO-S. PIERCE
AUBURNDALE POWER PARTNERS
AS AVAILABLE ASSIGNMENT
TOTAL

TOTAL.

34

DIFFERENCE

DIFFERENCE Σ

PURCHASED POWER FROM QUALIFIED FACILITIES (COGENERATION) FOR THE MONTHS OF APRIL, 1994 THRU SEPTEMBER, 1994				
(3)	(4)	(5)		
TOTAL				

SCHEDULE A8A

[illegible]

TAMPA ELECTRIC COMPANY

SCHEDULE A9

ECONOMY ENERGY PURCHASES FOR THE MONTHS OF APRIL, 1994 THRU SEPTEMBER, 1994									
(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWII PURCHASED	(4) MWII FOR OTHER UTILITIES	(5) MWII FOR INTERRUPT TOLLS	(6) MWII FOR SYSTEM	(7) TRANSACTION COST cents/kwh	(8) TOTAL FOR \$ FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED (A) cents/kwh (B) \$	(10) FUEL SAVINGS (9)(B)-(8)
ESTIMATED: VARIOUS TOTAL	ECON.	24,725.0 24,725.0	0.0 0.0	0.0 0.0	24,725.0 24,725.0	3.180 3.180	786,244.49 786,244.49	3.560 3.560	880,193.79 880,193.79
ACTUAL:									
FLA. PWR. CORP.	ECON.	5,840.0	0.0	0.0	5,840.0	3.053	178,243.40	241.690.94	69,447.54
FLA. PWR. & LIGHT	ECON.	17,394.0	0.0	0.0	17,394.0	3.543	61,622.60	199,800.12	199,800.12
CITY OF LAKELAND	ECON.	515.0	0.0	0.0	515.0	3.977	2,048.00	8,164.59	8,164.59
FT. PIERCE	ECON.	227.0	0.0	0.0	227.0	3.134	713.30	1,677.67	1,677.67
CITY OF GAINESVILLE	ECON.	895.0	0.0	0.0	895.0	3.002	2,685.09	9,209.07	9,209.07
CITY OF HOMESTEAD	ECON.	221.0	0.0	0.0	221.0	3.777	835.33	87.31	87.31
JACKSONVILLE ELEC. AUTH.	ECON.	4,204.0	0.0	0.0	4,204.0	3.665	15,400.00	45,087.85	45,087.85
LAKE WORTH UTILITIES	ECON.	34.0	0.0	0.0	34.0	0.000	0.00	44,189.63	44,189.63
ORLANDO UTIL. COMM.	ECON.	903.0	0.0	0.0	903.0	0.000	0.00	40,397.27	40,397.27
SEMINOLE ELECTRIC CO-OP.	ECON.	256.0	0.0	0.0	256.0	0.000	0.00	28,312.39	28,312.39
TALLAHASSEE	ECON.	58.0	0.0	0.0	58.0	0.000	0.00	402.86	402.86
CITY OF VERO BEACH	ECON.	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KEY WEST	ECON.	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FMPA	ECON.	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
OCLETHORPE	ECON.	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00
TOTAL		38,895.0	0.0	0.0	38,895.0	3.628	1,410,924.51	4.787	1,861,756.88
DIFFERENCE		14,170.0	0.0	0.0	14,170.0	0.448	624,680.02	1.227	981,593.09
DIFFERENCE %		57.3	0.0	0.0	57.3	14.1	79.5	34.5	356,913.07
								111.5	375.9

TAMPA ELECTRIC COMPANY
 ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING
 FOR THE MONTHS OF APRIL, 1994 THRU SEPTEMBER, 1994

SCHEDULE A10

RECEIVED FROM
 OR
 DELIVERED TO

FLORIDA POWER & LIGHT CO.
 FLORIDA POWER CORP.
 CITY OF LAKELAND
 SEMINOLE ELECTRIC CO-OP

SUB-TOTAL

WHOLESALE

TOTAL

() DENOTES MWH DELIVERED

TOTAL
 MWH
 EXCHANGED

(2,291,769)
 2,597,370
 302,687
 (608,111)

177

0

177

COMMISSION SCHEDULES A1 - A12

AUGUST 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: AUGUST, 1994

	1993		1994		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A1)	24,294,176	35,185,695	1,523,905	1,534,768	(11,863)	(0.8)	2.25174	2.29257	(0.04083)	(1.8)
2. Spent Nuclear Fuel Disposal Cost	(3,004)	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Incentive	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, A3)	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	24,290,176	35,185,695	1,523,905	1,534,768	(11,863)	(0.8)	2.25150	2.29257	(0.04107)	(1.8)
6. Fuel Cost of Purchased Power - Firm (A4)	251,668	1,358,180	5,654	24,622	(18,968)	(17.0)	4.45115	4.78474	(0.33359)	(5.4)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A5)	190,454	175,400	2,889	5,247	(2,358)	(46.5)	3.50136	3.33017	0.17119	5.1
8. Energy Cost of Other Economy Purchases (Non-Broker) (A6)	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. G Economy Purchases (A7)	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. H Economy Purchases	458,933	913,900	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8A)	811,055	2,247,700	30,162	12,817	(17,345)	(30.6)	1.52156	2.13294	(0.61138)	(21.7)
12. TOTAL COST OF PURCHASED POWER	1,919,666	1,035,500	1,564,690	1,607,504	(42,814)	(2.7)	2.09656	2.09022	(0.00634)	(0.3)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	519,691	117,200	122,864	59,949	62,915	121.6	1.44405	1.72747	(0.28342)	(16.4)
14. Fuel Cost of Economy Sales (A7)	448,874	645,300	122,864	59,949	62,915	121.6	0.39115	0.55550	(0.16435)	(29.8)
15. Gain on Economy Sales - 80% (A7A)	55,106	64,000	35,326	4,112	31,214	(24.7)	1.26500	1.55442	(0.28942)	(18.6)
16. Fuel Cost of Sch. D Separ. Sales (A7)	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. E Jurisd. Sales (A7)	0	50,000	0	3,178	(3,178)	(100.0)	0.00000	1.78271	(1.78271)	(100.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	100,300	0	0	0	0.0	0.00000	2.96796	(2.96796)	(100.0)
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	56,180	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of EPP Sch. D Separ. Sales (A7)	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,837,545	2,004,400	176,620	150,352	26,268	17.5	1.71982	1.78541	(0.06559)	(3.7)
23. Net Interchange Interchange (A10)	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
24. Wheeling Rec'd. less Wheeling Rel'd.	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
25. Interchange and Wheeling Losses	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	2,837,545	2,004,400	176,620	150,352	26,268	17.5	1.71982	1.78541	(0.06559)	(3.7)
27. Net Unbilled (A4)	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
28. Company Use (A4)	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
29. T & D Losses (A4)	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
30. System KWH Sales	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
31. Wholesale KWH Sales	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
32. Jurisdictional KWH Sales	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
33. Jurisdictional Loss Multiplier - 1.0000	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
34. Jurisdictional KWH Sales Adjusted for Line Losses	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
35. GPP *	2,283,819	1,682,129	389,953	1,270,226	1,003,866	78.3	2.07275	2.51903	(0.44628)	(17.7)
36. True-up *	34,190,526	33,888,373	0	0	0	0.0	1.00000	1.00000	0.00000	0.0
37. Total Jurisdictional Fuel Cost	2,283,819	1,682,129	389,953	1,270,226	1,003,866	78.3	2.07275	2.51903	(0.44628)	(17.7)
38. Revenue Tax Factor	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
39. Fuel Cost Adjusted for Taxes	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
40. Fuel FAC Rounded to the Nearest .001 cents per KWH	0	0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: AUGUST, 1994

1. Fuel Cost of System Bot Generation (A3)
2. Spent Nuclear Fuel Disposal Cost
3. Coal Car Investment
4. Adjustments to Fuel Cost (A3, pg 1)

5. TOTAL COST OF GENERATION FUND

5. Fuel Cost of Purchased Power - Firm (AO)
6. Energy Cost of Sub. C, 1 Economy Purchases (Broker) (AO)
7. Energy Cost of Other Economy Purchases (Non-Broker) (AO)
8. Energy Cost of Sub. B Economy Purchases (AO)
9. Capacity Cost of Sub. B Economy Purchases
10. Capacity Cost of Sub. C Economy Purchases (AO)
11. Payments to Qualifying Facilities (AO)

12. TOTAL COST OF PURCHASED POWER

13. TOTAL AVAILABLE AND (LINE 5 + LINE 12)

13. Total Average Sales (AV)
14. Fuel Cost of Economy Sales (AV)
15. Gain on Economy Sales - DOE (AVA)
16. Fuel Cost of Sch. D Super. Sales (AV)
17. Fuel Cost of Sch. D Jurid. Sales (AV)
18. Fuel Cost of Sch. E Jurid. Sales (AV)
19. Fuel Cost of Sch. J Jurid. Sales (AV)
20. Fuel Cost of Off Sch. D Super. Sales (AV)
21. Fuel Cost of Other Power Sales (AV)

22. TOTAL FUEL COST AND GAINS ON POWER SALES
(LINES 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)
Interchange (A10)

- 23. Net land/vertical interchange (A10)
- 24. Whorling bed'd. less Whorling bed'd.
- 25. Interchange and Whorling lense

26. TOTAL FUEL AND NET POWER TRANSACTIONS
(LINE 5 + 12 - 22 + 23 + 24 - 25)

26. TOTAL Net Sales (AA) - 22 + 23 + 24 = 27
27. Net Unbilled (AA)
28. Company Size (AA)
29. T & B Lossers (AA)

30. System EWB Sales
31. Wholesale EWB Sales

22. Jurisdictional Case Sales
23. Jurisdictional Case Multiplier - 1.0005

34. Jurisdictional EMB Sales Adjusted for Line Losses

35. GPID 1

26. True or False?

31. Total Jurisdictional Fuel Cost
per barrel

37. Total Jettison Costs	
38. Revenue Tax Factor	
39. Fuel Cost Adjusted for Vases	
40. Fuel FAC Rounded to the Nearest .001 cents per LBN	

* Based on Jurisdictional Sales

(a) included for informational purposes only

[illegible]

TAMPA ELECTRIC COMPANY

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF AUGUST, 1994

SCHEDULE A1A

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	
2	Fuel Related Transactions	Schedule A - 13	34,294,176
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	(3,694)
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	251,668
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	100,454
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	0
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	458,933
26	Total Fuel and Net Power Transactions		3,037,545

			832,063,992

43

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,294,176	35,186,695	(891,519)	(2.5)	165,986,076	165,056,293	929,783	0.6
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,037,545	2,684,400	353,145	13.2	15,850,374	17,279,951	(1,429,577)	(8.3)
3. FUEL COST OF PURCHASED POWER	251,668	1,158,400	(906,732)	(78.3)	1,551,764	2,958,043	(1,406,279)	(47.5)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	458,933	913,900	(454,967)	(49.8)	3,750,486	7,050,353	(3,299,867)	(46.8)
4. ENERGY COST OF ECONOMY PURCHASES	100,454	175,400	(74,946)	(42.7)	1,105,966	602,044	503,922	83.7
5. TOTAL FUEL & NET POWER TRANSACTION	32,067,686	34,748,995	(2,681,309)	(7.7)	168,543,918	168,386,782	(1,842,864)	(1.2)
6. ADJUSTMENTS TO FUEL COST	(3,694)	0	(3,694)	0.0	(7,304)	0	(7,304)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,063,992	34,748,995	(2,685,003)	(7.7)	156,536,614	168,386,782	(1,850,168)	(1.2)

* INCLUDES ECONOMY SALES PROFITS (80%)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: AUGUST, 1994SCHEDULE A2
PAGE 2 OF 4

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. SALES REVENUE									
1. JURISDICTIONAL SALES REVENUE									
a. BASK FUEL REVENUE		0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE		31,696,926	32,334,163	(637,237)	(2.0)	165,510,662	163,963,939	1,546,723	0.9
c. JURISDICTIONAL FUEL REVENUE		31,696,926	32,334,163	(637,237)	(2.0)	165,510,662	163,963,939	1,546,723	0.9
d. NONFUEL REVENUE		59,892,770	61,264,000	(1,371,230)	(2.2)	287,935,687	283,990,320	3,945,367	1.4
e. TOTAL JURISDICTIONAL SALES REVENUE		91,589,696	93,598,163	(2,008,467)	(2.1)	453,446,349	447,954,259	5,492,090	1.2
2. NONJURISDICTIONAL SALES REVENUE		635,085	618,000	17,085	2.8	3,954,936	3,306,552	648,384	19.3
3. TOTAL SALES REVENUE		92,224,781	94,216,163	(1,991,382)	(2.1)	457,401,285	451,260,811	6,140,474	1.4
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	1,279,226	1,308,622	(29,396)	(2.2)	6,120,909	6,050,808	70,101	1.2
2. NONJURISDICTIONAL SALES		5,480	6,354	(874)	(13.8)	53,742	33,049	20,693	62.6
3. TOTAL SALES		1,284,706	1,314,976	(30,270)	(2.3)	6,174,651	6,083,857	90,794	1.5
4. JURISDIC. SALES-% TOTAL KWH SALES		0.9957344	0.9951680	0.0005664	0.1	0.9912964	0.9945678	(0.0032714)	(0.3)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: AUGUST, 1994

SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	31,696,926	32,334,163	(637,237)	(2.0)	165,510,862	163,963,939	1,546,923	0.9
2. FUEL ADJUSTMENT NOT APPLICABLE								
a. TRUE-UP PROVISION	0	0	0	0.0	0	0	0	0.0
b. INCENTIVE PROVISION	(2,263,019)	682,129	(2,965,148)	(434.7)	(11,415,095)	(5,464,799)	(5,930,296)	108.1
c. TRANSITION ADJUSTMENT	36,877	35,877	0	0.0	176,385	176,385	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	29,449,584	33,061,969	(3,602,385)	(10.9)	154,273,952	156,657,626	(4,383,673)	(2.8)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,083,992	34,746,995	(2,665,003)	(7.7)	156,536,614	156,366,762	(1,650,166)	(1.2)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9957344	0.9951680	0.0005664	0.1	NA	NA		
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	31,927,220	34,581,086	(2,653,866)	(7.7)	156,163,466	157,529,020	(2,365,552)	(1.5)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA		
6B. (LINE 6 x LINE 6A)	31,943,184	34,596,379	(2,656,195)	(7.7)	156,241,061	157,607,766	(2,366,705)	(1.5)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(2,493,600)	(1,546,410)	(947,190)	61.3	(967,099)	1,049,740	(2,016,839)	(192.1)
8. INTEREST PROVISION FOR THE MONTH	10,130	(1,216)	11,346	(933.1)	(6,582)	(22,647)	16,065	(70.9)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	2,722,974	822,756	1,900,218	231.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,263,019	(682,129)	2,965,148	(434.7)	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	2,522,523	(1,406,999)	3,929,522	(279.3)	NOT APPLICABLE			

46

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: AUGUST, 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	2,722,974	822,756	1,900,218	231.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	2,512,393	(1,405,783)	3,918,176	(278.7)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	5,235,367	(583,027)	5,818,394	(998.0)	NOT APPLICABLE			
4. AVO. TRUE-UP AMT. (50% OF LINE E-3)	2,617,684	(291,514)	2,909,198	(998.0)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.460	5.000	(0.540)	(10.8)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.820	5.000	(0.180)	(3.6)	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	9.280	10.000	(0.720)	(7.2)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	4.640	5.000	(0.360)	(7.2)	NOT APPLICABLE			
9. MONTHLY AVO. INT. RATE (LINE E-8/12)	0.387	0.417	(0.030)	(7.2)	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	10,130	(1,216)	11,346	(933.1)	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

FUEL ADJUSTMENT REVENUE
AUGUST, 1994

SUPPLEMENTAL SCH. A2

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES 3RD PARTY	849,541,881 0	9,805,884 0	340,577,254 0	21,792,800 0	1,021,717,819 0
NET SALES FUEL CHG. \$/KWH	849,541,881 0.024889	9,805,884 0.022741	340,577,254 0.024739	21,792,800 0.024020	1,021,717,819 0
TOTAL FUEL REV.	18,153,457 *****	222,998 *****	8,425,541 ***** ON-PEAK	523,463 *****	25,325,457 *****
KWH SALES 3RD PARTY	43,317 0	0 0	37,000,433 0	57,333,328 0	94,377,078 0
NET SALES FUEL CHG. \$/KWH	43,317 0.032583	0 0.022741	37,000,433 0.032413	57,333,328 0.031474	94,377,078 0
TOTAL FUEL REV.	1,411 *****	0 *****	1,199,295 ***** OFF-PEAK	1,804,509 *****	3,005,215 *****
KWH SALES 3RD PARTY	159,933 0	0 0	91,354,207 0	71,818,894 0	163,130,834 0
NET SALES FUEL CHG. \$/KWH	159,933 0.021003	0 0.022741	91,354,207 0.020903	71,818,894 0.020293	163,130,834 0
TOTAL FUEL REV.	3,369 *****	0 *****	1,909,577 ***** TOTAL	1,453,318 *****	3,368,254 *****
KWH SALES 3RD PARTY	649,745,131 0	9,805,884 0	468,931,894 0	150,742,822 0	1,279,225,731 0
NET SALES FUEL CHG. \$/KWH	649,745,131 0	9,805,884 0	468,931,894 0	150,742,822 0	1,279,225,731 0
TOTAL FUEL REV.	16,158,227 *****	222,998 *****	11,534,413 *****	3,781,290 *****	31,696,928 *****
GROUP RATE	DESCRIPTION				
A RS OS TS	RESIDENTIAL SERVICE GENERAL SERVICE - MAX DEMAND TEMPORARY SERVICE				
A1 SL-2 OL-1 & 3	STREET LIGHTING SERVICE OUTDOOR LIGHTING SERVICE				
B OSD OSLD SBF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE				
C IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE				

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS B ON SCHEDULES A8, A9 & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR =

1.00083

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (\$)	653,415	1,271,248	(417,831)	(32.9)	4,627,049	3,947,473	679,575	17.2
2 HEAVY OIL (BBL)	0	295,050	(295,050)	(100.0)	125,605	601,688	(475,883)	(79.1)
3 LIGHT OIL	33,440,761	33,619,399	(178,638)	(0.5)	161,233,222	160,507,132	726,090	0.5
4 COAL	0	0	0	0.0	0	0	0	0.0
5 NATURAL GAS	34,294,178	35,165,895	(891,519)	(2.5)	165,988,076	165,058,293	929,783	0.6
7 TOTAL (\$)	34,294,178	35,165,895	(891,519)	(2.5)	165,988,076	165,058,293	929,783	0.6
8 SYSTEM NET GENERATION (MWH)	23,714	41,233	(17,519)	(42.5)	140,257	128,875	11,382	8.8
9 HEAVY OIL (BBL)	0	4,716	(4,716)	(100.0)	1,785	9,478	(7,693)	(81.2)
10 LIGHT OIL	1,499,291	1,486,819	12,472	0.7	7,128,108	7,078,405	49,703	0.7
11 COAL	0	0	0	0.0	0	0	0	0.0
12 NATURAL GAS	1,523,005	1,534,768	(11,763)	(0.8)	7,270,150	7,216,758	53,392	0.7
14 TOTAL (MWH)	1,523,005	1,534,768	(11,763)	(0.8)	7,270,150	7,216,758	53,392	0.7
15 UNITS OF FUEL BURNED	55,152	86,160	(31,008)	(36.0)	309,622	274,385	35,237	12.8
16 HEAVY OIL (BBL)	0	13,088	(13,088)	(100.0)	5,324	28,263	(22,939)	(79.7)
17 LIGHT OIL (BBL)	651,497	627,500	23,997	3.8	3,070,945	2,993,017	77,928	2.6
18 COAL (TON)	0	0	0	0.0	0	0	0	0.0
19 NATURAL GAS (MCF)	350,637	544,640	(194,003)	(35.6)	31,022	152,350	(121,328)	(79.6)
21 HEAVY OIL (MMBTU)	0	75,800	(75,800)	(100.0)	73,711,647	72,504,581	1,207,066	1.7
22 LIGHT OIL	15,522,034	15,326,250	195,784	1.3	0	0	0	0.0
23 COAL	0	0	0	0.0	75,713,260	74,391,734	1,321,526	1.8
24 NATURAL GAS	15,872,671	15,846,680	25,991	0.2	75,713,260	74,391,734	1,321,526	1.8
27 TOTAL (MMBTU)	15,872,671	15,846,680	25,991	0.2	75,713,260	74,391,734	1,321,526	1.8
28 GENERATION MIX (% MWH)	1.56	2.69	(1.13)	-	1.93	1.79	0.14	-
29 HEAVY OIL	0.00	0.31	(0.31)	-	0.02	0.13	(0.11)	-
30 LIGHT OIL	98.44	97.00	1.44	-	98.05	98.08	(0.03)	-
31 COAL	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NATURAL GAS	100.00	100.00	0.00	-	100.00	100.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
35 FUEL COST PER UNIT	15.47	14.75	0.72	4.9	14.94	14.39	0.55	3.8
36 HEAVY OIL (\$/BBL)	0.00	22.58	(22.58)	(100.0)	23.63	22.91	0.72	3.1
37 LIGHT OIL (\$/BBL)	51.33	53.58	(2.25)	(4.2)	52.50	53.63	(1.13)	(2.1)
38 COAL (\$/TON)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NATURAL GAS (\$/MCF)	2.43	2.33	0.10	4.3	2.35	2.28	0.07	3.1
41 HEAVY OIL (\$/MMBTU)	0.00	3.89	(3.89)	(100.0)	4.08	3.95	0.11	2.8
42 LIGHT OIL (\$/MMBTU)	2.15	2.19	(0.04)	(1.8)	2.19	2.21	(0.02)	(0.9)
43 COAL (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
44 NATURAL GAS (\$/MMBTU)	2.16	2.21	(0.05)	(2.3)	2.19	2.22	(0.03)	(1.4)
47 TOTAL (\$/MMBTU)	2.16	2.21	(0.05)	(2.3)	2.19	2.22	(0.03)	(1.4)
48 BTU BURNED PER KWH (BTU/KWH)	14,786	13,209	1,577	11.9	14,050	13,481	569	4.4
49 HEAVY OIL	0	18,073	(18,073)	(100.0)	17,379	16,074	1,305	8.1
50 LIGHT OIL	10,353	10,294	59	0.6	10,341	10,243	98	1.0
51 COAL	0	0	0	0.0	0	0	0	0.0
52 NATURAL GAS	10,422	10,390	32	0.3	10,414	10,308	106	1.0
54 TOTAL (BTU/KWH)	10,422	10,390	32	0.3	10,414	10,308	106	1.0
55 GENERATED FUEL COST PER KWH (cents/KWH)	3.60	3.08	0.52	16.9	3.30	3.05	0.24	7.8
56 HEAVY OIL	0.00	6.28	(6.28)	(100.0)	7.05	6.35	0.70	11.0
57 LIGHT OIL	2.23	2.26	(0.03)	(1.3)	2.25	2.27	(0.01)	(0.4)
58 COAL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NATURAL GAS	2.25	2.29	(0.04)	(1.7)	2.28	2.29	(0.01)	(0.4)
61 TOTAL (cents/KWH)	2.25	2.29	(0.04)	(1.7)	2.28	2.29	(0.01)	(0.4)

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT

SCHEDULE A4

MONTH OF: AUGUST, 1994

CURRENT MONTH

(MWH)	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 SYSTEM NET GENERATION	1,523,005	1,534,786	(11,783)	(0.8)	7,270,160	7,218,758	53,392	0.7
2 POWER SOLD	176,620	150,352	26,268	17.5	894,084	990,357	(96,273)	(9.7)
2A WHEELING DELIVERED	104,102	0	104,102	0.0	278,671	10,624	268,047	2,508.1
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	895	0	895	0.0
3A INTERCHANGE AND WHEELING LOSSES	2,086	2,381	(295)	(12.6)	16,704	16,268	436	2.7
4 PURCHASED POWER	5,854	28,167	(22,513)	(79.9)	33,568	72,614	(39,046)	(53.8)
4A ENERGY PUR. FROM QUALIFYING FACIL.	30,162	42,647	(12,685)	(29.6)	227,623	363,640	(136,017)	(37.4)
5 WHEELING RECEIVED	105,365	0	105,365	0.0	279,072	11,338	267,734	2,361.4
6 ECONOMY PURCHASES	2,869	5,267	(2,398)	(45.5)	29,073	19,108	9,965	52.2
6 INADVERTENT INTERCHANGE RCVD.- NET	79	0	79	0.0	720	573	147	25.7
7 NET ENERGY FOR LOAD	1,384,348	1,458,338	(73,990)	(5.1)	6,651,852	6,686,982	(35,130)	(0.2)
8 SALES	1,264,706	1,316,521	(51,815)	(2.6)	6,175,101	6,090,429	84,672	1.4
8A NET UNBILLED SALES	32,384	64,081	(31,717)	(49.5)	170,568	219,655	(49,087)	(22.3)
9 COMPANY USE	2,898	2,800	98	3.5	14,166	13,813	353	2.6
10 T & D LOSSES (ESTIMATED)	44,378	72,934	(28,556)	(11.7)	291,617	343,085	(51,468)	(14.9)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
12 X COMPANY USE TO NEL	0.21	0.19	0.02	10.5	0.21	0	0.21	0.0
13 X T & D LOSSES TO NEL	4.65	5.00	(0.35)	(7.0)	4.39	5.15	(0.76)	(14.8)
14 X UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
(S)								
15 FUEL COST OF SYS NET GEN.	34,294,178	35,165,895	(891,519)	(2.5)	165,988,078	165,056,293	929,783	0.6
16A ADJUSTMENTS TO FUEL COST	(3,894)	0	(3,894)	0.0	(7,304)	0	(7,304)	0.0
17 FUEL COST OF POWER SOLD *	3,037,545	2,864,400	173,145	13.2	15,650,374	17,279,951	(1,629,577)	(8.3)
18 FUEL COST OF PURCHASED POWER	251,866	1,158,400	(906,532)	(78.3)	1,551,764	2,958,043	(1,406,279)	(47.8)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PNTS. TO QUALIFIED FACIL.	458,933	913,900	(454,967)	(49.8)	3,750,486	7,050,353	(3,299,867)	(46.8)
19 ENERGY COST OF ECONOMY PURCH.	100,454	175,400	(74,946)	(42.7)	1,105,968	602,044	503,922	83.7
20 TOTAL FUEL & NET PWR TRANSACTION	32,063,992	34,748,995	(2,685,003)	(7.7)	158,538,614	158,388,782	149,832	(1.2)
cents/kWh								
21 FUEL COST OF SYS NET GEN.	2.25	2.29	(0.04)	(1.7)	2.28	2.29	(0.01)	(0.4)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.72	1.79	(0.07)	(3.9)	1.77	1.74	0.03	1.7
23 FUEL COST OF PURCHASED POWER	4.45	4.70	(0.25)	(5.3)	4.68	4.48	0.20	4.5
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PNTS. TO QUALIFIED FACIL.	1.52	2.13	(0.61)	(28.4)	1.65	1.94	(0.29)	(14.9)
24 ENERGY COST OF ECONOMY PURCH.	3.50	3.33	0.17	5.1	3.80	3.15	0.65	20.6
25 TOTAL FUEL & NET PWR TRANSACTION	2.32	2.39	(0.07)	(2.9)	2.35	2.38	(0.03)	(1.3)
LINE 2, 4, 4A, 5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.								
2 ADJ. POWER SOLD	176,620	150,352	26,268	17.5	894,088	990,357	(96,269)	(9.7)
4 PURCHASED POWER (SYSTEM)	5,854	28,167	(22,513)	(77.0)	33,160	68,042	(32,882)	(49.8)
4A QUALIFIED FACIL. (SYSTEM)	30,162	42,647	(12,685)	(29.6)	227,585	363,640	(136,055)	(37.5)
5 ECONOMY PURCHASES (SYSTEM)	2,869	5,267	(2,398)	(45.5)	29,073	19,108	9,965	52.2
7 ADJ. NET ENERGY FOR LOAD	1,384,348	1,454,791	(70,443)	(4.8)	6,651,202	6,686,410	(35,208)	(0.1)
NOTE: LINES 17, 18, 18B, 19, 20, 22, 23, 23B, 24 & 25 ARE BASED ON (MWH) AND (S) SUBJECT TO RECOVERY CLAUSE ONLY.								
* INCLUDES ECONOMY SALES PROFITS (80%)								

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAC- ITY (MW)	NET GENERATION (MWH)	NET CAPAC- ITY (MW)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/MWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (cents /MWH)	COST OF FUEL (\$/UNIT)
H.P. #1	32	3297	13.8	100.0	48.0	-	HVY.OIL	-	-	-	-	-	-
H.P. #2	32	3196	13.4	99.8	51.9	-	HVY.OIL	-	-	-	-	-	-
H.P. #3	32	3141	13.2	100.0	51.8	-	HVY.OIL	-	-	-	-	-	-
H.P. #4	42	4887	14.8	100.0	48.0	-	HVY.OIL	-	-	-	-	-	-
H.P. #5	87	6412	13.3	82.1	39.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	206	20813	13.6	94.1	45.5	15465	HVY.OIL	50586	6366589	321869.5	759957	3.65	15.03
GAN. #1	119	36668	40.3	98.2	60.6	11092	COAL	15883	24910000	395645.5	905379	2.54	57.00
GAN. #2	119	41203	46.5	97.2	63.6	11475	COAL	19040	24832000	472801.3	1085338	2.63	57.00
GAN. #3	155	72884	83.0	90.1	72.2	11870	COAL	43431	19530000	848207.4	2475699	3.41	57.00
GAN. #4	189	45970	32.7	49.6	65.1	10871	COAL	20070	24900000	499743.0	1144052	2.49	57.00
GAN. 1 - 4	582	195526	45.2	80.1	66.3	11336	COAL	98424	22518870	2218397.2	5610488	2.87	57.00
GAN. #5	227	121324	71.8	90.4	72.6	10459	COAL	50910	24924000	1268880.8	2902026	2.39	57.00
GAN. #6	362	196008	72.8	90.3	80.0	10453	COAL	81926	25008000	2048805.4	4670032	2.38	57.00
GAN. 5 & 6	589	317332	72.4	90.3	77.0	10455	COAL	132836	24975807	3317686.2	7572057	2.39	57.00
GANNON STA.	1171	512857	58.9	85.2	72.5	10791	COAL	231260	23930137	5534083.4	13182525	2.57	57.00
B.D. #1	405	235146	78.0	84.2	85.3	10114	COAL	97153	24480000	2378305.4	4827166	2.05	49.69
B.D. #2	408	220074	72.9	79.6	82.4	10353	COAL	94517	24106000	2278426.8	4896193	2.13	49.69
B.D. #3	430	275578	86.1	95.4	86.8	9903	COAL	110161	24774000	2729128.6	5473484	1.99	49.69
B.D. 1 - 3	1241	730796	79.2	86.6	84.9	10107	COAL	301831	24470186	7385860.8	14996843	2.05	49.69
B.D. #4	441	255638	77.9	86.5	84.5	10179	COAL	118406	21976000	2602090.3	5261393	2.04	44.44
B.D. STA.	1682	986434	78.8	86.6	84.8	10125	COAL	420237	23767424	9987951.1	20258236	2.05	48.21
COAL UNITS	2853	1499291	70.8	86.0	78.3	10353	COAL	651497	23825182	15522034.5	33440781	2.23	51.33
SEB-PHIL. #1 (HVY OIL)	17	1415	11.2	96.0	87.7	9918	HVY.OIL	2242	6258796	14033.8	45590	3.22	20.33
SEB-PHIL. #2 (HVY OIL)	17	1486	11.7	100.0	87.9	9915	HVY.OIL	2354	6258796	14733.5	47888	3.22	20.33
SEB-PHILLIPS TOTAL	34	2901	11.5	98.0	87.8	9918	HVY.OIL	4596	6258796	28767.1	93458	3.22	20.33
SEB-DIMMED LAKE (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEB-DIMMED LAKE (HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DIMMED LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
SEBRING UNITS (HVY OIL)	34	2901	-	-	-	9918	HVY.OIL	4596	6258796	28767.1	93458	3.22	20.33
SEBRING UNITS TOTAL	34	2901	11.6	98.0	87.8	9918	-	-	-	28767.1	93458	3.22	-
GAN.C.T.#1	16	0	8.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.D.C.T.#1	16	0	0.0	98.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.D.C.T.#2	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.D.C.T.#3	65	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	0	0.0	99.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
SYSTEM	3252	1523005	62.9	87.3	84.3	10422	-	-	-	15872671.1	34294176	2.25	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.D. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST

INVENTORY ANALYSIS

SCHEDULE A6

MONTH OF: AUGUST, 1994

CURRENT MONTH					PERIOD TO DATE				
MONTH OF: AUGUST, 1994									
HEAVY OIL									
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
PURCHASES:									
UNITS (BBL)									
UNIT COST (\$/BBL)									
AMOUNT	89,910	86,180	3,750	4.4	312,455	232,787	79,668	34.0	
BURNED:									
UNITS (BBL)	1,358,001	1,286,301	72,700	5.7	4,860,120	3,460,013	1,400,107	40.5	
UNIT COST (\$/BBL)	66.152	66.180	(.028)	(.04)	309,622	271,385	38,237	12.0	
AMOUNT	89,910	86,180	3,750	4.4	4,860,120	3,460,013	1,400,107	40.5	
ENDING INVENTORY:									
UNITS (BBL)	653,416	1,271,246	(417,831)	(32.9)	14,94	4,38	10,56	17.2	
UNIT COST (\$/BBL)	169,674	122,123	44,451	36.4	4,627,049	3,947,473	679,576	17.2	
AMOUNT	2,642,334	1,782,806	759,528	42.6	186,574	122,123	44,451	36.4	
DAYS SUPPLY:	152	84	68	81.0	2,642,334	1,782,806	759,528	42.6	
LIGHT OIL									
PURCHASES:									
UNITS (BBL)	7,884	19,583	(11,699)	(59.7)	49,618	56,793	(6,175)	(11.1)	
UNIT COST (\$/BBL)	23.67	21.75	1.92	8.8	23.37	21.73	1.64	7.5	
AMOUNT	186,626	426,891	(239,265)	(66.2)	1,166,595	1,211,904	(45,309)	(4.3)	
BURNED:									
UNITS (BBL)	0	13,058	(13,058)	(100.0)	5,324	26,263	(20,939)	(79.7)	
UNIT COST (\$/BBL)	0.00	22.58	(22,580)	(100.0)	22.53	22.53	0.00	0.0	
AMOUNT	0.00	296,050	(296,050)	(100.0)	125,805	601,686	(475,881)	(79.1)	
ENDING INVENTORY:									
UNITS (BBL)	49,779	46,261	3,518	7.6	49,779	46,261	3,518	7.6	
UNIT COST (\$/BBL)	23.79	22.58	1.21	5.1	23.79	22.58	1.21	5.1	
AMOUNT	1,184,206	1,044,522	139,684	13.4	1,184,206	1,044,522	139,684	13.4	
DAYS SUPPLY: NORMAL	129	103	26	22.3	-	-	-	-	
DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-	
COAL									
PURCHASES:									
UNITS (TONS)	529,376	801,200	(271,824)	(51.4)	3,177,617	2,993,209	184,408	6.2	
UNIT COST (\$/TON)	28.99	32.36	(3.37)	(11.6)	50.97	50.97	0.00	0.0	
AMOUNT	28,990,639	32,361,031	(3,370,392)	(10.4)	161,949,244	158,687,650	3,261,594	2.1	
BURNED:									
UNITS (TONS)	66,1497	627,600	(23,997)	(3.6)	3,070,945	2,993,017	77,928	2.6	
UNIT COST (\$/TON)	50.20	54.34	(4.14)	(8.2)	52.50	52.50	0.00	0.0	
AMOUNT	33,440,761	33,619,399	(178,638)	(0.5)	161,233,222	160,607,132	626,090	0.4	
ENDING INVENTORY:									
UNITS (TONS)	649,885	543,405	106,480	19.6	649,885	543,405	106,480	19.6	
UNIT COST (\$/TON)	50.20	54.34	(4.14)	(8.2)	50.20	54.34	(4.14)	(8.2)	
AMOUNT	32,624,514	29,733,119	2,891,395	9.7	32,624,514	29,733,119	2,891,395	9.7	
DAYS SUPPLY:	38	29	9	31.0	-	-	-	-	
NATURAL GAS									
PURCHASES:									
UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
AMOUNT	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
BURNED:									
UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
AMOUNT	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
ENDING INVENTORY:									
UNITS (MCF)	12,064	12,064	0	0.0	12,064	12,064	0	0.0	
UNIT COST (\$/MCF)	0.79	2.69	(1.90)	(24.1)	0.79	2.69	(1.90)	(24.1)	
AMOUNT	9,529	32,093	(22,564)	(70.3)	9,529	32,093	(22,564)	(70.3)	
DAYS SUPPLY:	0	0	0	0.0	-	-	-	-	

* HEAVY OIL PURCHASES INCLUDE A TEMPERATURE DIFFERENTIAL OF 82 BBL.
 ** NATURAL GAS ENDING INVENTORY INCLUDES A REFUND ADJUSTMENT OF (\$22,563).

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF AUGUST, 1994SCHEDULE AT
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWII SOLD	MWII WHIRLED OTHER SYSTEM	MWII FROM OWN GENERATION	cents/KWH (A) FUEL COST	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:								
VARIOUS	ECOM.-C	59,949.0	0.0	59,949.0	1.875	2.120	1,124,300.00	1,270,800.00
VARIOUS	SEPARATED SCH.-D	46,921.0	0.0	46,921.0	1.416	1.702	585,350.00	798,400.00
VARIOUS	JURISDICTIONAL SCH.-D	4,112.0	0.0	4,112.0	1.556	1.556	64,000.00	64,000.00
VARIOUS	JURISDICTIONAL SCH.-J	3,178.0	0.0	3,178.0	1.762	1.762	56,000.00	56,000.00
HARDEE POWER PARTNERS	SEPARATED SCH.-D	36,192.0	0.0	36,192.0	2.062	2.700	746,300.00	977,300.00
TOTAL INCLUDING VARIABLE O & N COSTS		150,352.0	0.0	150,352.0	1.766	2.106	2,655,900.00	3,166,500.00
LESS VARIABLE O & N COSTS		-	-	-	-	-	(88,700.00)	-
PLUS 50% OF ECOM. ENERGY SALES PROFITS		-	-	-	-	-	117,200.00	-
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. 50% OF ECOM. ENERGY SALES PROFITS		150,352.0	0.0	150,352.0	1.765	2.106	2,684,400.00	3,166,500.00
ACTUAL:								
FLA. PWR. CORP.	ECOM.-C	12,410.0	0.0	12,410.0	1.777	2.811	220,503.04	348,859.80
FLA. PWR. & LIGHT	ECOM.-C	68,257.0	0.0	68,257.0	1.560	1.846	1,064,923.16	1,261,228.26
CITY OF LAKELAND	ECOM.-C	680.0	0.0	680.0	1.690	2.156	11,469.60	14,677.76
FT. PIERCE UTIL. AUTH.	ECOM.-C	487.0	0.0	487.0	1.521	2.036	7,408.90	9,924.09
CITY OF GAINESVILLE	ECOM.-C	1,165.0	0.0	1,165.0	1.647	2.189	19,513.33	25,699.79
CITY OF HOMESTEAD	ECOM.-C	247.0	0.0	247.0	1.611	2.189	3,979.93	5,406.78
JACKSONVILLE ELEC. AUTH.	ECOM.-C	231.0	0.0	231.0	1.646	2.172	3,802.26	5,016.17
KISSIMMEE ELEC. UTIL.	ECOM.-C	10,705.0	0.0	10,705.0	1.668	2.606	178,534.14	278,953.90
LAKE WORTH UTILITIES	ECOM.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECOM.-C	53.0	0.0	53.0	1.753	3.416	929.14	1,810.57
ORLANDO UTIL. COMM.	ECOM.-C	4,245.0	0.0	4,245.0	1.583	2.022	67,198.60	85,833.20
SEMINOLE ELECTRIC CO-OP	ECOM.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	ECOM.-C	3,770.0	0.0	3,770.0	1.667	2.821	62,836.47	106,367.12
CITY OF STARKE	ECOM.-C	376.0	0.0	376.0	1.600	3.187	6,084.08	12,003.41
TALLAHASSEE	ECOM.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECOM.-C	6.0	0.0	6.0	1.231	1.622	73.68	97.29
FMPA	ECOM.-C	16,633.0	0.0	16,633.0	1.574	1.856	261,761.66	325,292.23
KEY WEST	ECOM.-C	312.0	0.0	312.0	1.487	2.397	4,640.26	7,479.45
REEDY CREEK	ECOM.-C	13,264.0	0.0	13,264.0	1.526	2.091	202,666.91	277,288.58
OGLETHORPE	ECOM.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH.-D	7,440.0	0.0	7,440.0	1.265	1.516	94,116.00	112,939.20
KISSIMMEE ELEC. UTIL.	SEPAR. SCH.-D	3,720.0	0.0	3,720.0	1.265	1.516	47,058.00	56,465.60
CITY OF NEW SMYRNA BCH.	SEPAR. SCH.-D	7,440.0	0.0	7,440.0	1.265	1.516	94,116.00	112,939.20
REEDY CREEK	SEPAR. SCH.-D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH.-D	5,607.0	0.0	5,607.0	1.265	1.516	70,928.55	85,114.26
FT. MEADE	SEPAR. SCH.-D	3,679.0	0.0	3,679.0	1.265	1.516	46,539.35	55,847.22
CITY OF ST. CLOUD	SEPAR. SCH.-D	7,440.0	0.0	7,440.0	1.265	1.516	94,116.00	112,939.20
HARDEE POWER PARTNERS	SEPAR. SCH.-D	4,826.0	0.0	4,826.0	2.096	2.760	96,960.96	127,677.60
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH.-D	2,966.0	0.0	2,966.0	1.453	1.453	43,097.25	43,097.25
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH.-D	838.0	0.0	838.0	1.433	1.433	12,008.54	12,008.54
FLA. PWR. CORP.	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH.-J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

TAMPA ELECTRIC COMPANY

SCHEDULE A7
PAGE 2 OF 2

(1)		(2)		(3)		(4)		(5)		(6)		(7)	(8)
SOLD TO		TYPE & SCHEDULE		TOTAL MWH SOLD		MWH WHEELED OTHER SYSTEM		MWH PMM OWN GENERATION		cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
				(7,731.0)		0.0		(7,731.0)		2.106		(162,814.88)	(214,487.94)
				7,731.0		0.0		7,731.0		2.096		162,041.76	213,376.60
ADJUSTMENTS:													
HARDEE POWER PARTNERS		7/94 SEPAR. SCH. -D		(132,864.0)		0.0		132,864.0		1.893		2,116,325.78	2,765,939.19
HARDEE POWER PARTNERS		7/94 SEPAR. SCH. -D		35,326.0		0.0		35,326.0		1.285		448,673.90	536,248.68
				3,604.0		0.0		3,604.0		1.449		5,105.79	55,105.79
				0.0		0.0		0.0		0.000		0.00	0.00
				0.0		0.0		0.0		2.079		96,187.86	126,595.26
				0.0		0.0		0.0		0.000		0.00	0.00
SUB-TOTAL ECONOMY POWER SALES													
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.													
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.													
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.													
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.													
SUB-TOTAL OTHER POWER SALES													
				176,620.0		0.0		176,620.0		1.537		2,714,493.33	3,483,888.92
												(196,638.72)	
												0.00	
												519,690.73	
TOTAL INCLUDING VARIABLE O & M COSTS												3,037,545.34	3,483,888.92
LESS VARIABLE O & M COSTS - HARDEE													
LESS VARIABLE O & M COSTS - HARDEE													
PLUS 80% OF ECON. ENERGY SALES PROFITS													
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.													
80% OF ECON. ENERGY SALES PROFITS													
				26,266.0		0.0		26,266.0		(0.065)		353,145.34	317,388.92
				17.5		0.0		17.5		(3.6)		13.2	10.0
CURRENT MONTH:													
DIFFERENCE													
DIFFERENCE %													
PERIOD TO DATE:													
ACTUAL													
ESTIMATED													
DIFFERENCE													
DIFFERENCE %													
				894,084.0		16.3		894,087.7		1.773		15,850,373.15	18,302,428.77
				990,357.0		0.0		990,357.0		1.745		17,279,951.11	20,065,809.59
				(96,273.0)		16.3		(96,269.3)		0.026		(1,429,677.96)	(1,763,380.82)
				(9.7)		0.0		(9.7)		1.6		(8.3)	(8.8)

54

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF AUGUST, 1994

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWII SOLD	(A) PURCH. COST	(B) TOTAL COST	(A) PURCH. COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	BOX OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	59,949.0	1,124,300.00	1,270,800.00	1.875	2.120	146,500.00	117,200.00
TOTAL	-	59,949.0	1,124,300.00	1,270,800.00	1.875	2.120	146,500.00	117,200.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	12,410.0	220,503.04	348,859.80	1.777	2.811	128,356.76	102,885.41
FLA. PWR. & LIGHT	ECON.-C	88,257.0	1,064,923.18	1,261,228.26	1.560	1.848	196,305.08	157,044.06
CITY OF LAKE LAND	ECON.-C	880.0	11,489.80	14,877.75	1.690	2.158	3,187.95	2,550.36
FT. PIERCE UTIL. AUTH.	ECON.-C	487.0	7,406.90	9,924.89	1.621	2.038	2,517.99	2,014.39
CITY OF GAINSVILLE	ECON.-C	1,185.0	19,513.33	25,699.79	1.647	2.169	6,186.46	4,949.17
CITY OF HOMESTEAD	ECON.-C	247.0	3,979.93	5,408.78	1.611	2.189	1,428.85	1,141.48
JACKSONVILLE ELEC. AUTH.	ECON.-C	231.0	3,802.28	5,018.17	1.646	2.172	1,213.91	971.13
KEESIMMER ELEC. UTIL.	ECON.-C	10,705.0	178,534.14	278,953.90	1.668	2.608	100,419.76	80,335.81
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	53.0	929.14	1,810.57	1.753	3.418	881.43	705.14
ORLANDO UTIL. COMM.	ECON.-C	4,245.0	87,198.80	85,833.20	1.583	2.022	18,834.40	14,907.52
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	3,770.0	82,838.47	108,387.12	1.887	2.821	43,530.65	34,824.52
CITY OF STARKE	ECON.-C	379.0	8,084.08	12,003.41	1.800	3.187	5,939.33	4,751.46
TALLAHASSEE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	8.0	73.88	97.29	1.231	1.822	23.43	18.74
FWPA	ECON.-C	18,833.0	281,781.68	325,292.23	1.574	1.956	63,530.57	50,824.46
KEY WEST	ECON.-C	312.0	4,840.28	7,479.45	1.487	2.397	2,839.17	2,271.34
REEDY CREEK	ECON.-C	13,284.0	202,668.91	277,288.58	1.528	2.091	74,819.67	59,895.74
OGLETHORPE	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
HARDEE PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
TOTAL	-	132,884.0	2,116,325.78	2,768,939.19	1.593	2.082	649,813.41	519,890.73
CURRENT MONTH:								
DIFFERENCE	-	72,915.0	992,025.78	1,495,139.19	(0.282)	(0.038)	503,113.41	402,490.73
DIFFERENCE %	-	121.6	88.2	117.7	(15.0)	(1.8)	343.4	343.4
PERIOD TO DATE:								
ACTUAL	-	815,899.0	10,045,006.40	13,358,155.14	1.631	2.189	3,311,148.74	2,648,919.00
ESTIMATED	-	587,975.0	9,695,518.17	11,522,041.39	1.707	2.029	1,826,523.22	1,461,216.58
DIFFERENCE	-	47,924.0	349,488.23	1,836,113.75	(0.076)	0.140	1,484,625.52	1,187,700.42
DIFFERENCE %	-	8.4	3.6	15.9	(4.6)	6.9	81.3	81.3

TAMPA ELECTRIC COMPANY

SCHEDULE AB

(1)		PURCHASED POWER (EXCLUSIVE OF ECONOMY & COORDINATION PURCH.) FOR THE MONTH OF AUGUST, 1994					(7)			(8)		(9)	
PURCHASED FROM		(2)	(3)	(4)	(5)	(6)	CENTS/KWH		(7)	(8)	(9)	TOTAL \$	
		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR SYSTEM	(A) FUEL CLAUSE	(B) TOTAL COST	(7)	TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(8)	TOTAL \$ FOR TOTAL COST (6) x (7B)	(9)
ESTIMATED:													
VARIOUS		EMER.	5,244.0	0.0	3,545.0	1,699.0	5.533	5.533		94,000.00		94,000.00	
HARDEE POWER PARTNERS		IPP	22,460.0	0.0	0.0	22,460.0	4.584	4.584		1,029,500.00		1,029,500.00	
ST. CLOUD		PEAKING	463.0	0.0	0.0	463.0	7.538	7.538		34,900.00		34,900.00	
TOTAL			28,167.0	0.0	3,545.0	24,622.0	4.705	4.705		1,158,400.00		1,158,400.00	
ACTUAL:													
HARDEE PWR. PART.-NATIVE		IPP	5,654.0	0.0	0.0	5,654.0	4.513	4.513		255,182.21		255,182.21	
ADJUSTMENTS:													
HARDEE PWR. PART.-NATIVE 7/94		IPP	(4,505.0)	0.0	0.0	(4,505.0)	4.999	4.999		(225,207.14)		(225,207.14)	
HARDEE PWR. PART.-NATIVE 7/94		IPP	4,505.0	0.0	0.0	4,505.0	4.921	4.921		221,693.08		221,693.08	
TOTAL.			5,654.0	0.0	0.0	5,654.0	4.451	4.451		251,668.15		251,668.15	
CURRENT MONTH:													
DIFFERENCE			(22,513.0)	0.0	(3,545.0)	(18,968.0)	(0.254)	(0.254)		(906,731.85)		(906,731.85)	
DIFFERENCE 2			(79.9)	0.0	(100.0)	(77.0)	(5.4)	(5.4)		(78.3)		(78.3)	
PERIOD TO DATE:													
ACTUAL			33,568.0	0.0	408.0	33,160.0	4.680	4.680		1,551,764.11		1,558,347.41	
ESTIMATED			72,614.0	0.0	6,572.0	66,042.0	4.479	4.479		2,958,043.01		2,958,043.01	
DIFFERENCE			(39,046.0)	0.0	(6,164.0)	(32,882.0)	0.201	0.220		(1,406,278.90)		(1,399,695.60)	
DIFFERENCE 2			(53.8)	0.0	(93.8)	(49.8)	4.5	4.9		(47.6)		(47.3)	

TAMPA ELECTRIC COMPANY

SCHEDULE ABA

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF AUGUST, 1994

(1)
PURCHASED FROM

(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUZE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUZE (6)X(7)(B)	(9) TOTAL \$ FOR TOTAL COST (8) + (7A)
ESTIMATED:							
VARIOUS							
TOTAL							
ACTUAL:							
IMC-AGRICO-NICHOLS							
McKAY BAY REFUSE							
MULBERRY PHOSPHATES INC.							
CARGILL RIDGEWOOD							
IMC-AGRICO-NEW WALES							
HILLSBOROUGH COUNTY							
CARGILL MILLPOINT							
CF INDUSTRIES INC.							
FARMLAND HYDRO LP							
IMC-AGRICO-S. PIERCE							
AUBURNDALE POWER PARTNERS							
AS AVAILABLE ASSIGNMENT							
SUB-TOTAL FOR AUGUST, 1994							
ADJUSTMENTS FOR JUNE, 1994							
IMC-AGRICO-NICHOLS							
McKAY BAY REFUSE							
MULBERRY PHOSPHATES INC.							
CARGILL RIDGEWOOD							
IMC-AGRICO-NEW WALES							
HILLSBOROUGH COUNTY							
CARGILL MILLPOINT							
CF INDUSTRIES INC.							
FARMLAND HYDRO LP							
IMC-AGRICO-S. PIERCE							
AUBURNDALE POWER PARTNERS							
AS AVAILABLE ASSIGNMENT							
SUB-TOTAL FOR JUNE, 1994 ADJ.							
GRAND TOTAL							
CURRENT MONTH:							
DIFFERENCE							
DIFFERENCE %							
PERIOD TO DATE:							
ACTUAL							
ESTIMATED							
DIFFERENCE							
DIFFERENCE %							

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF AUGUST, 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FROM INTERRUPT- TIME	MWH FROM SYSTEM	TRANSACTION COST cents/KWH	TOTAL \$ FOR PURCH. CLAUSE (6)X(7)	COST IF GENERATED (A) (B) cents/KWH \$		FUEL SAVINGS (9)(B)-(8)
ESTIMATED:										
VARIOUS	ECON.	6,267.0	0.0	0.0	5,267.0	3.330	175,400.00	3.400	179,100.00	3,700.00
TOTAL	-	6,267.0	0.0	0.0	5,267.0	3.330	176,400.00	3.400	179,100.00	3,700.00
ACTUAL:										
FLA. PWR. CORP.	ECON.-C	199.0	0.0	0.0	199.0	3.013	5,996.73	4.031	8,022.00	2,025.27
FLA. PWR. & LIGHT	ECON.-C	1,612.0	0.0	0.0	1,512.0	3.525	53,300.34	4.541	68,652.83	15,352.49
CITY OF LAKE LAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	85.0	0.0	0.0	85.0	4.062	3,452.50	4.794	4,074.58	622.08
CITY OF GAINESVILLE	ECON.-C	194.0	0.0	0.0	194.0	3.598	6,979.22	4.772	9,257.36	2,278.14
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	203.0	0.0	0.0	203.0	3.465	7,032.95	4.050	8,222.15	1,189.20
LAKE WORTH UTILITIES	ECON.-C	21.0	0.0	0.0	21.0	3.411	716.28	3.786	795.06	78.78
ORLANDO UTIL. COMM.	ECON.-C	34.0	0.0	0.0	34.0	4.156	1,413.04	5.100	1,734.00	320.96
SEMINOLE ELECTRIC CO-OP.	ECON.-C	284.0	0.0	0.0	284.0	3.141	8,921.10	4.231	12,014.91	3,093.81
TALLAHASSEE	ECON.-C	299.0	0.0	0.0	299.0	3.698	11,058.51	5.013	14,990.18	3,931.67
CITY OF VERO BEACH	ECON.-C	38.0	0.0	0.0	38.0	4.167	1,583.54	5.100	1,938.00	354.46
KISSIMEE ELEC.UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TP&P	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
GOLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	2,869.0	0.0	0.0	2,869.0	3.501	100,454.21	4.521	128,701.07	29,246.86
CURRENT MONTH:										
DIFFERENCE	-	(2,398.0)	0.0	0.0	(2,398.0)	0.171	(74,945.79)	1.121	(49,398.93)	25,546.86
DIFFERENCE %	-	(45.5)	0.0	0.0	(45.5)	5.1	(42.7)	33.0	(27.6)	690.5
PERIOD TO DATE:										
ACTUAL		29,073.0	0.0	0.0	29,073.0	3.804	1,105,966.67	6.041	1,466,498.89	359,532.02
ESTIMATED		19,108.0	0.0	0.0	19,108.0	3.151	602,044.49	3.599	697,693.79	85,649.30
DIFFERENCE	-	9,965.0	0.0	0.0	9,965.0	0.653	503,922.18	1.442	777,804.90	273,882.72
DIFFERENCE %	-	52.2	0.0	0.0	52.2	20.7	83.7	40.1	113.1	319.8

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING
FOR THE MONTH OF AUGUST, 1984

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(471,008)
FLORIDA POWER CORP.	659,728
CITY OF LAKELAND	39,938
SEMINOLE ELECTRIC CO-OP	(128,579)
SUB-TOTAL	79
WHOLESALE	0
TOTAL	79

() DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	APR., 1994	MAY, 1994	JUNE, 1994	JULY, 1994	AUG., 1994	SEPT., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.76	58.76	58.75	58.64	58.64	-	58.71
FUEL RECOVERY FACTOR C/KWH	2.913	2.913	2.913	2.489	2.489	-	2.743
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	24.89	-	27.43
TOTAL REVENUES (\$)	87.88	87.88	87.88	83.53	83.53	-	86.14
ACTUAL:							
BASE RATE REVENUES (\$)	58.76	58.76	58.75	58.64	58.64	-	58.71
FUEL RECOVERY FACTOR C/KWH	2.913	2.913	2.913	2.489	2.489	-	2.743
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	24.89	-	27.43
TOTAL REVENUES (\$)	87.88	87.88	87.88	83.53	83.53	-	86.14
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	-	0.00
DIFFERENCE (2):							
BASE RATE REVENUES	0.0	0.0	0.0	0.0	0.0	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	0.0	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	0.0	0.0	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

 RWH SALES AND CUSTOMER DATA
 MONTH OF: AUGUST 1994

SCHEDULE A12

CURRENT MONTH

PERIOD TO DATE

RWH SALES		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	RESIDENTIAL	577,481	602,547	(25,056)	(4.2)	2,880,382	2,648,334	232,048	1.2
2	COMMERCIAL	412,921	418,148	(5,227)	(1.5)	2,018,028	2,002,605	15,423	0.8
3	INDUSTRIAL	193,443	195,462	(2,009)	(1.0)	941,772	930,603	11,169	1.2
4	STREET & HIGHWAY LIGHTING	3,715	3,760	(35)	(0.9)	18,865	18,849	16	0.1
5	OTHER SALES TO PUBLIC AUTHORITY	91,856	91,289	567	0.4	462,332	458,989	3,343	1.2
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,279,226	1,312,187	(32,941)	(2.5)	6,121,359	6,057,380	63,979	1.1
8	SALES FOR RESALE	5,480	6,354	(874)	(13.8)	53,742	33,049	20,693	62.6
9	TOTAL SALES	1,284,706	1,318,521	(33,815)	(2.6)	6,175,101	6,090,429	84,672	1.4

NUMBER OF CUSTOMERS

AVERAGE

10	RESIDENTIAL	425,806	427,606	(1,700)	(0.4)	425,900	427,155	(1,255)	(0.3)
11	COMMERCIAL	53,593	53,398	195	0.4	53,505	53,333	172	0.3
12	INDUSTRIAL	504	511	(7)	(1.4)	514	513	1	0.2
13	STREET & HIGHWAY LIGHTING	155	128	27	21.1	150	131	19	14.5
14	OTHER SALES TO PUBLIC AUTHORITY	3,864	3,913	51	1.3	3,947	3,909	38	1.0
15		0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	484,122	485,556	(1,434)	(0.3)	484,016	485,041	(1,025)	(0.2)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	484,123	485,557	(1,434)	(0.3)	484,017	485,042	(1,025)	(0.2)

RWH USE PER CUSTOMER

19	RESIDENTIAL	1,356	1,409	(53)	(3.8)	6,293	8,200	93	1.5
20	COMMERCIAL	7,705	7,850	(145)	(1.8)	37,717	37,549	168	0.4
21	INDUSTRIAL	383,815	382,489	1,326	0.3	1,832,241	1,814,041	18,200	1.0
22	STREET & HIGHWAY LIGHTING	23,968	29,297	(5,329)	(18.2)	125,787	143,885	(18,118)	(12.6)
23	OTHER SALES TO PUBLIC AUTHORITY	23,132	23,325	(203)	(0.9)	117,135	116,907	228	0.2
24		0	0	0	0.0	0	0	0	0.0
25	TOTAL JURISDICTIONAL	2,642	2,702	(60)	(2.2)	12,847	12,488	359	1.3
26	SALES FOR RESALE	5,480,000	8,354,000	(2,874,000)	(33.8)	53,742,000	33,049,000	20,693,000	62.6
27	TOTAL SALES	2,654	2,715	(61)	(2.2)	12,758	12,556	202	1.6

COMMISSION SCHEDULES A1 - A12

JULY 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JULY, 1994

	MWH				cents/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of Synchronizing Generation (A1)	35,044,178	35,019,723	(24,455)	0.0	1,510,337	1,523,591	13,254	0.9
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	(3,610)	0	3,610	0.0	1,510,337	1,523,591	13,254	0.9
4. Adjustments to Fuel Cost (A2, A6)	35,040,568	35,019,723	(20,845)	0.0	1,510,337	1,523,591	13,254	0.9
5. TOTAL COST OF GENERATED POWER	224,718	510,000	(285,282)	(55.6)	1,965	9,380	(7,415)	(37.7)
6. Fuel Cost of Purchased Power - Firm (A8)	130,836	10,300	120,536	11.2	2,175	2,603	(428)	(19.7)
7. Energy Cost of Sch. C Economy Purchases (Archer) (A9)	0	0	0	0.0	0	0	0	0.0
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	481,030	1,057,500	(576,470)	(51.1)	22,281	95,316	(73,035)	(32.7)
11. Payments to Qualifying Facilities (ABA)	830,581	2,457,700	(1,627,119)	(65.9)	11,071	107,398	(96,327)	(86.8)
12. TOTAL COST OF PURCHASED POWER	1,312,417	1,067,800	244,617	22.9	1,581,108	1,630,989	(49,881)	(3.0)
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)	2,370,480	1,935,700	434,780	22.5	163,180	124,423	38,757	31.1
14. Fuel Cost of Economy Sales (A7)	232,354	271,200	(38,846)	(16.9)	163,180	124,423	38,757	31.1
15. Gain on Economy Sales - 80% (A7A)	411,961	661,300	(249,339)	(32.0)	35,609	16,971	18,638	(11.0)
16. Fuel Cost of Sch. B Separ. Sales (A7)	57,530	60,100	(2,570)	(4.3)	4,086	4,113	(27)	(0.7)
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0
18. Fuel Cost of Sch. C Jurisd. Sales (A7)	0	89,000	(89,000)	(100.0)	0	5,104	(5,104)	(100.0)
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	168,792	835,600	(666,808)	(79.0)	7,731	10,501	(2,770)	(26.3)
20. Fuel Cost of BPP Sch. B Separ. Sales (A7)	0	0	0	0.0	0	0	0	0.0
21. Fuel Cost of Other Power Sales (A7)	3,777,917	3,056,700	721,217	23.6	210,808	221,066	(10,258)	(4.6)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,489,554	5,804,800	(1,315,246)	(22.7)	68	0	68	0.0
23. Net Interchange Interchange (A10)	0	0	0	0.0	0	0	0	0.0
24. Wheeling Rec'd. less Wheeling Delr'd.	0	0	0	0.0	0	0	0	0.0
25. Interchange and Wheeling Losses	32,101,233	33,650,723	(1,549,490)	(4.6)	1,367,707	1,406,452	(38,745)	(2.8)
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 23 + 24 + 25)	(410,500)	927,760	(1,338,260)	(101.6)	(19,071)	77,058	(96,129)	(124.2)
27. Net Unbilled (A4)	10,310	66,993	(56,683)	(84.6)	7,496	2,800	4,696	(66.7)
28. Company Use (A4)	1,366,963	1,692,705	(325,742)	(19.2)	58,211	70,750	(12,539)	(17.7)
29. T & D Losses (A4)	32,101,233	33,650,723	(1,549,490)	(4.6)	1,367,707	1,406,452	(38,745)	(2.8)
30. System MWH Sales	(225,251)	(56,077)	(169,174)	(26.6)	(9,166)	(2,574)	(6,592)	(70.7)
31. Wholesale MWH Sales	31,071,982	33,594,616	(2,522,634)	(7.5)	1,316,029	1,308,270	7,759	0.6
32. Jurisdictional MWH Sales	31,071,982	33,594,616	(2,522,634)	(7.5)	1,316,029	1,308,270	7,759	0.6
33. Jurisdictional Loss Multiplier - 1.0005	31,071,982	33,594,616	(2,522,634)	(7.5)	1,316,029	1,308,270	7,759	0.6
34. Jurisdictional MWH Sales Adjusted for Line Losses	(35,677)	(35,677)	0	0.0	1,316,029	1,308,270	7,759	0.6
35. GPFP *	2,283,819	(482,120)	2,765,939	(434.7)	1,316,029	1,308,270	7,759	0.6
36. True-up *	34,135,260	32,883,633	1,251,627	3.8	1,316,029	1,308,270	7,759	0.6
37. Total Jurisdictional Fuel Cost	34,135,260	32,883,633	1,251,627	3.8	1,316,029	1,308,270	7,759	0.6
38. Revenue Tax Factor	34,135,260	32,883,633	1,251,627	3.8	1,316,029	1,308,270	7,759	0.6
39. Fuel Cost Adjusted for Taxes	34,135,260	32,883,633	1,251,627	3.8	1,316,029	1,308,270	7,759	0.6
40. Fuel FAC Rounded to the Nearest .001 cents per MWH	34,135,260	32,883,633	1,251,627	3.8	1,316,029	1,308,270	7,759	0.6

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: JULY, 1994

SCHEDULE 31

	\$				MWh				cents/MWh			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
1. Fuel Cost of System Net Generation (A3)	131,691,900	129,870,590	1,821,310	1.4	5,717,115	5,681,990	35,125	0.6	2.29143	2.28565	0.00578	0.3
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Tar Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	(3,010)	0	(3,010)	0.0	5,247,146 (a)	5,681,990 (a)	434,844	8.3	(0.00006)	0.00000	(0.00006)	0.0
5. TOTAL COST OF GENERATED POWER	131,688,890	129,870,590	1,818,300	1.4	5,717,115	5,681,990	35,125	0.6	2.29137	2.28565	0.00572	0.3
6. Fuel Cost of Purchased Power - Piro (A6)	1,300,000	1,799,613	(499,613)	(27.0)	77,506	11,620	65,886	85.0	1.77659	1.31186	0.46473	35.4
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	1,005,512	126,614	878,898	87.7	26,204	13,841	12,363	89.2	3.83725	3.02217	0.81508	26.9
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. F Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. F Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8A)	3,291,553	8,138,453	(4,846,900)	(14.9)	197,103	320,903	(123,800)	(38.5)	1.66712	1.91171	(0.24459)	(12.8)
12. TOTAL COST OF PURCHASED POWER	5,597,161	8,365,740	(2,768,579)	(33.1)	274,713	334,744	(60,031)	(17.9)	2.22894	2.27263	(0.04369)	(1.9)
13. TOTAL AVAILABLE MWh (LINE 5 + LINE 12)					5,990,258	6,016,734	(26,476)	(0.4)				
14. Fuel Cost of Economy Sales (A7)	7,200,610	7,874,361	(673,751)	(9.3)	103,035	500,076	(397,041)	(39.0)	1.19236	1.52858	(0.33622)	(22.0)
15. Gain on Economy Sales - ROS (A7A)	2,129,779	1,314,819	814,960	61.9	103,035	500,076 (a)	(397,041)	(39.0)	0.14080	0.26154	(0.12074)	(46.3)
16. Fuel Cost of Sch. D Separ. Sales (A7)	2,132,200	2,615,829	(483,629)	(22.7)	166,052	109,616	56,436	51.4	1.20186	1.37933	(0.17747)	(13.1)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	251,594	213,272	38,322	18.0	16,260	16,090	170	1.1	1.51456	1.51713	(0.00257)	(0.2)
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	55,490	55,490	0	0.0	2,659	2,659	0	0.0	2.08687	2.08687	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	10,615	273,115	(262,500)	(94.6)	705	15,312	(14,607)	(94.9)	1.06561	1.78037	(0.71476)	(43.9)
20. Fuel Cost of RPP Sch. D Separ. Sales (A7)	1,021,045	2,247,172	(1,226,127)	(54.6)	10,619	108,211	(97,592)	(91.9)	2.09880	2.07276	0.02604	1.3
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,017,029	16,595,551	(4,578,522)	(27.6)	717,110	810,085	(92,975)	(11.5)	1.78589	1.73154	0.05435	3.1
23. Net Inadvertent Interchange (A10)					(251)	523	(774)	(141.2)				
24. Wheeling Rec'd. less Wheeling Driv'd.					930	214	716	31.1				
25. Interchange and Wheeling Losses					14,630	13,987	643	5.3				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 23 + 24 - 25)	121,472,622	129,637,707	(8,165,085)	(6.7)	5,766,056	5,795,619	(29,563)	(0.5)	2.36332	2.31508	0.04824	(2.1)
27. Net Unbilled (A1)	3,268,203 (a)	3,695,007 (a)	(426,804)	(11.6)	130,204	155,571	(25,367)	(16.3)	0.06201	0.07898	(0.01697)	(21.4)
28. Company Use (A4)	268,299 (a)	261,540 (a)	6,759	2.6	11,260	11,013	247	2.3	0.00545	0.00510	0.00035	(6.8)
29. T & D Losses (A4)	5,375,111 (a)	6,116,302 (a)	(741,191)	(12.2)	227,129	270,191	(43,062)	(15.9)	0.10992	0.13455	(0.02463)	(18.3)
30. System MWh Sales	121,472,622	129,637,707	(8,165,085)	(6.7)	5,766,056	5,795,619	(29,563)	(0.5)	2.51548	2.59760	(0.08212)	(3.2)
31. Wholesale MWh Sales	(1,236,314)	(600,054)	(636,260)	(51.5)	(10,262)	(26,695)	16,433	(61.8)	2.56180	2.58121	(0.01941)	(0.8)
32. Jurisdictional MWh Sales	123,236,280	129,917,933	(6,681,653)	(5.2)	5,755,794	5,768,924	(13,130)	(0.2)	2.54532	2.59264	(0.04732)	(1.8)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional MWh Sales Adjusted for Line Losses	123,297,067	96,014,771	27,282,296	28.1	4,817,682	4,742,186	75,496	1.6	2.54659	2.07533	0.47126	22.7
35. GP1F *	(142,701)	(142,701)	0	0.0	4,047,603	4,742,186	(694,583)	(14.6)	(0.00295)	(0.00301)	0.00006	(2.0)
36. True-up *	9,132,036	6,164,929	2,967,107	48.1	4,047,603	4,742,186	(694,583)	(14.6)	0.18861	0.13004	0.05857	45.0
37. Total Jurisdictional Fuel Cost	132,207,235	102,060,992	30,146,243	29.5	4,047,603	4,742,186	(694,583)	(14.6)	2.73226	2.15236	0.57990	26.9
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.73453	2.15415	0.58038	26.9
40. Fuel FIC Rounded to the Nearest .001 cents per MWh									2.735	2.154	0.581	27.0

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF JULY, 1994

SCHEDULE A1A

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	
2	Fuel Related Transactions		35,044,176
4	Adjustments to Fuel Cost	Schedule A - 13	0
6	Fuel Cost Purchased Power	Schedule A - 2 Line A - 6	(3,810)
7+8+9	Energy Cost of Economy Purchases	Schedule A - 8 Col. 8	226,718
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Col. 8	130,836
11	Energy Payments to Qualifying Facilities	Schedule A - 9 Footnote	0
22	Fuel Cost of Power Sold	Schedule A - 8a Col. 8	481,030
		Schedule A - 7 Col. 7	3,777,917
26	Total Fuel and Net Power Transactions		32,101,233

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JULY, 1994

SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,044,176	35,049,723	(5,547)	0.0	131,691,900	129,870,598	1,821,302	1.4
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,777,917	3,856,200	(78,283)	(2.0)	12,812,829	14,595,551	(1,782,722)	(12.2)
3. FUEL COST OF PURCHASED POWER	226,718	510,800	(284,082)	(55.6)	1,300,096	1,799,643	(499,547)	(27.8)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	481,030	1,857,500	(1,376,470)	(74.1)	3,291,553	6,136,453	(2,844,900)	(46.4)
4. ENERGY COST OF ECONOMY PURCHASES	130,836	88,900	41,936	47.2	1,005,512	426,644	578,868	136.7
5. TOTAL FUEL & NET POWER TRANSACTION	32,104,843	33,650,723	(1,545,880)	(4.6)	124,476,232	123,637,787	838,445	0.7
6. ADJUSTMENTS TO FUEL COST	(3,610)	0	(3,610)	0.0	(3,610)	0	(3,610)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,101,233	33,650,723	(1,549,490)	(4.6)	124,472,622	123,637,787	834,835	0.7

* INCLUDES ECONOMY SALES PROFITS (80%)
** FT. MEADE AND WAUCHULA LOSSES.

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. SALES REVENUE								
1. JURISDICTIONAL SALES REVENUE								
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE	32,305,635	32,336,161	(30,526)	(0.1)	133,813,736	131,629,776	2,183,960	1.7
c. JURISDICTIONAL FUEL REVENUE	32,305,635	32,336,161	(30,526)	(0.1)	133,813,736	131,629,776	2,183,960	1.7
d. NONFUEL REVENUE	61,865,092	61,547,000	318,092	0.5	228,042,917	222,726,320	5,316,597	2.4
e. TOTAL JURISDICTIONAL SALES REVENUE	94,170,727	93,883,161	287,566	0.3	361,856,653	354,356,096	7,500,557	2.1
2. NONJURISDICTIONAL SALES REVENUE	753,037	617,000	136,037	22.0	3,319,851	2,688,552	0	0.0
3. TOTAL SALES REVENUE	94,923,764	94,500,161	423,603	0.4	365,176,504	357,044,648	8,131,856	2.2
C. KWH SALES								
1. JURISDICTIONAL SALES MWH	1,316,028	1,308,270	7,758	0.6	4,811,683	4,742,188	99,497	2.1
2. NONJURISDICTIONAL SALES	9,466	2,574	6,892	267.8	48,262	26,695	21,567	80.1
3. TOTAL SALES	1,325,494	1,310,844	14,650	1.1	4,859,945	4,768,881	121,064	2.5
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9928585	0.9980364	(0.0051779)	(0.5)	0.9907304	0.9944023	(0.0042719)	(0.4)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JULY, 1994SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE D-1e)	32,305,635	32,336,161	(30,526)	(0.1)	133,813,736	131,629,776	2,183,960	1.7
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,283,019)	682,129	(2,965,148)	(434.7)	(9,132,076)	(6,166,928)	(2,965,148)	48.1
b. INCENTIVE PROVISION	35,677	35,677	0	0.0	142,708	142,708	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,058,293	33,053,967	(2,995,674)	(9.1)	124,824,368	125,605,556	(781,188)	(0.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,101,233	33,650,723	(1,549,490)	(4.6)	124,472,622	123,637,787	834,835	0.1
5. JURISDIC. SALES- & TOTAL KWII SALES (LINE C-4)	0.9928585	0.9980364	(0.0051779)	(0.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	31,871,983	33,584,646	(1,712,663)	(5.1)	123,236,248	122,947,932	288,316	0.1
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	288,461	0.1
6D. (LINE 6 x LINE 6A)	31,887,919	33,601,438	(1,713,519)	(5.1)	123,297,867	123,009,406	288,461	0.1
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(1,829,626)	(547,471)	(1,282,155)	234.2	1,526,501	2,596,150	(1,069,649)	(41.1)
8. INTEREST PROVISION FOR THE MONTH	9,277	5,970	3,307	55.4	(16,712)	(21,431)	4,719	(22.1)
9. TRUE-UP & INT. PROV. REQ. OF MONTH	2,260,304	2,046,386	213,918	10.5	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
10. TRUE-UP COLLECTED (REFUNDED)	2,283,019	(682,129)	2,965,148	(434.7)	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	2,722,974	822,756	1,900,218	231.0	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	2,260,304	2,046,386	213,918	10.5	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	2,713,697	816,786	1,896,911	232.2	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	4,974,001	2,863,172	2,110,829	73.7	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	2,487,001	1,431,586	1,055,415	73.7	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.500	5.000	(0.500)	(10.0)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.460	5.000	(0.540)	(10.8)	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	8.960	10.000	(1.040)	(10.4)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	4.480	5.000	(0.520)	(10.4)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.373	0.417	(0.044)	(10.6)	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	9,277	5,970	3,307	55.4	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

FUEL ADJUSTMENT REVENUE
JULY, 1994

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	686,368,890	9,857,601	347,793,963	22,183,193	1,066,203,647
3RD PARTY	0	0	0	0	0
NRT SALES	686,368,890	9,857,601	347,793,963	22,183,193	1,066,203,647
FUEL CHG. \$/KWH	0.024869	0.022741	0.024739	0.024020	-
TOTAL FUEL REV.	17,069,308	224,172	8,604,075	532,840	26,430,395
=====					
ON-PEAK					
KWH SALES	43,581	0	36,090,530	27,629,909	63,764,020
3RD PARTY	0	0	0	0	0
NRT SALES	43,581	0	36,090,530	27,629,909	63,764,020
FUEL CHG. \$/KWH	0.032583	0.022741	0.032413	0.031474	-
TOTAL FUEL REV.	1,420	0	1,169,802	869,624	2,040,846
=====					
OFF-PEAK					
KWH SALES	162,529	0	95,978,398	89,919,879	186,060,806
3RD PARTY	0	0	0	0	0
NRT SALES	162,529	0	95,978,398	89,919,879	186,060,806
FUEL CHG. \$/KWH	0.021003	0.022741	0.020903	0.020293	-
TOTAL FUEL REV.	3,414	0	2,006,236	1,824,744	3,834,394
=====					
TOTAL					
KWH SALES	686,575,000	9,857,601	479,862,891	139,732,981	1,316,028,473
3RD PARTY	0	0	0	0	0
NRT SALES	686,575,000	9,857,601	479,862,891	139,732,981	1,316,028,473
FUEL CHG. \$/KWH					
TOTAL FUEL REV.	17,074,142	224,172	11,780,113	3,227,208	32,305,635
=====					

GROUP RATE

DESCRIPTION

A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	OSD OSLD SBF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES AB, ABA & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR =

1.00083

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: JULY, 1994

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	736,376	772,485	(36,109)	(4.7)	3,773,634	2,676,227	1,097,407	41.0
2 LIGHT OIL	657	107,303	(106,646)	(99.4)	125,805	306,638	(180,833)	(59.0)
3 COAL	34,307,143	34,169,935	137,208	0.4	127,792,461	126,887,733	904,728	0.7
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	35,044,176	35,049,723	(5,547)	0.0	131,691,900	129,870,598	1,821,302	1.4
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	20,215	24,443	(4,228)	(17.3)	116,543	87,642	28,901	33.0
9 LIGHT OIL	8	1,625	(1,617)	(99.5)	1,785	4,762	(2,977)	(62.5)
10 COAL	1,520,114	1,497,463	22,651	1.5	5,628,817	5,589,586	39,231	0.7
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,540,337	1,523,591	16,746	1.1	5,747,145	5,681,990	65,155	1.1
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	46,204	53,163	(6,959)	(13.1)	254,470	188,225	66,245	35.2
16 LIGHT OIL (BBL)	28	4,679	(4,651)	(99.4)	5,324	13,195	(7,871)	(59.7)
17 COAL (TON)	658,809	632,500	26,309	4.2	2,419,448	2,365,517	53,931	2.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	293,925	336,040	(42,115)	(12.5)	1,619,954	1,190,163	429,791	36.1
22 LIGHT OIL	162	27,140	(26,978)	(99.4)	31,022	76,550	(45,528)	(59.5)
23 COAL	15,746,595	15,451,390	295,205	1.9	58,189,613	57,178,331	1,011,282	1.8
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,040,682	15,814,570	226,112	1.4	59,840,589	58,445,044	1,395,545	2.4
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.31	1.60	(0.29)	-	2.03	1.54	0.49	-
29 LIGHT OIL	0.00	0.11	(0.11)	-	0.03	0.08	(0.05)	-
30 COAL	98.69	98.29	0.40	-	97.94	98.38	(0.44)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.94	14.53	1.41	9.7	14.83	14.22	0.61	4.3
36 LIGHT OIL (\$/BBL)	23.46	22.93	0.53	2.3	23.63	23.24	0.39	1.7
37 COAL (\$/TON)	52.07	54.02	(1.95)	(3.6)	52.82	53.64	(0.82)	(1.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.51	2.30	0.21	9.1	2.33	2.25	0.08	3.6
42 LIGHT OIL	4.06	3.95	0.11	2.8	4.06	4.01	0.05	1.2
43 COAL	2.18	2.21	(0.03)	(1.4)	2.20	2.22	(0.02)	(0.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.18	2.22	(0.04)	(1.8)	2.20	2.22	(0.02)	(0.9)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,540	13,748	792	5.8	13,900	13,580	320	2.4
49 LIGHT OIL	20,250	16,107	4,143	25.7	17,379	16,075	1,304	8.1
50 COAL	10,359	10,318	41	0.4	10,338	10,229	109	1.1
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,414	10,380	34	0.3	10,412	10,286	126	1.2
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.64	3.16	0.48	15.2	3.24	3.05	0.19	6.2
56 LIGHT OIL	8.21	8.37	(0.16)	(2.0)	7.05	6.44	0.61	9.5
57 COAL	2.26	2.28	(0.02)	(0.9)	2.27	2.27	0.00	0.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.28	2.30	(0.02)	(0.9)	2.29	2.29	0.00	0.0

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT

SCHEDULE A1

MONTH OF: JULY, 1991

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 SYSTEM NET GENERATION	1,540,337	1,523,591	16,746	1.1	5,747,145	5,681,990	65,155	1.1
2 POWER SOLD	210,886	221,066	(10,180)	(4.6)	717,448	840,005	(122,557)	(14.6)
2A WHEELING DELIVERED	117,319	0	117,319	0.0	172,769	10,624	162,145	1,526.2
3 INADVERTENT INTERCHANGE DELIV.-NET	0	0	0	0.0	895	0	895	0.0
3A INTERCHANGE AND WHEELING LOSSES	3,766	3,471	295	8.5	14,638	13,907	731	5.3
4 PURCHASED POWER	4,965	10,144	(5,179)	(52.5)	27,914	44,447	(16,533)	(37.2)
4A ENERGY PUR. FROM QUALIFYING FACIL.	32,681	95,346	(62,665)	(65.7)	197,481	320,993	(123,512)	(38.5)
4B WHEELING RECEIVED	118,202	0	118,202	0.0	173,707	11,338	162,369	1,432.1
5 ECONOMY PURCHASES	3,425	2,683	742	27.7	26,204	13,841	12,363	89.3
5A INADVERTENT INTERCHANGE RCVD.- NET	68	0	68	0.0	5,267,306	5,205,619	61,687	1.2
6 NET ENERGY FOR LOAD	1,367,707	1,407,527	(39,820)	(2.8)	4,890,395	4,771,908	118,487	2.5
7 SALES	1,325,494	1,311,919	13,575	1.0	138,204	155,574	(17,370)	(11.2)
8A NET UNBILLED SALES	(19,024)	22,058	(41,082)	(186.2)	11,268	11,013	255	2.3
9 COMPANY USE	2,996	2,800	196	7.0	227,439	270,151	(42,712)	(15.8)
10 T & D LOSSES (ESTIMATED)	58,241	70,750	(12,509)	(17.7)	0	0	0	0.0
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0.21	0.21	0.00	0.0
12 % COMPANY USE TO NEL	0.22	0.20	0.02	10.0	4.32	5.19	(0.87)	(16.8)
13 % T & D LOSSES TO NEL	4.26	5.03	(0.77)	(15.3)	0.00	0.00	0.00	0.0
14 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0				
(S)								
16 FUEL COST OF SYS. NET GEN.	35,044,178	35,049,723	(5,547)	0.0	131,691,900	129,870,598	1,821,302	1.4
16A ADJUSTMENTS TO FUEL COST	(3,610)	0	3,610	0.0	(3,610)	0	(3,610)	0.0
17 FUEL COST OF POWER SOLD	3,777,917	3,856,200	(78,283)	(2.0)	12,812,829	14,595,551	(1,782,722)	(12.2)
18 FUEL COST OF PURCHASED POWER	226,718	510,800	(284,082)	(55.6)	1,300,096	1,799,643	(499,547)	(27.8)
18A DEMAND & N-FUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	481,030	1,857,500	(1,376,470)	(74.1)	3,291,553	6,136,453	(2,844,900)	(46.4)
19 ENERGY COST OF ECONOMY PURCH.	130,836	88,000	42,836	47.2	1,005,512	428,644	576,868	135.7
20 TOTAL FUEL & NET PWR TRANSACTION	32,101,233	33,650,723	(1,549,490)	(4.6)	124,472,622	123,637,787	834,835	0.7
cents/kwh								
21 FUEL COST OF SYS. NET GEN.	2.28	2.30	(0.02)	(0.9)	2.29	2.29	0.00	0.0
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD	1.79	1.74	0.05	2.9	1.79	1.74	0.05	2.9
23 FUEL COST OF PURCHASED POWER	4.57	5.45	(0.88)	(16.1)	4.73	4.34	0.39	9.0
23A DEMAND & N-FUEL COST OF PUR. PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.47	1.95	(0.48)	(24.6)	1.67	1.91	(0.24)	(12.6)
24 ENERGY COST OF ECONOMY PURCH.	3.82	3.31	0.51	15.4	3.81	3.08	0.76	24.7
25 TOTAL FUEL & NET PWR TRANSACTION	2.35	2.39	(0.04)	(1.7)	2.36	2.38	(0.02)	(0.8)

LINE 2, 4, 4A, 5 & 7 RESTATED BELOW FOR MWH SUBJECT TO RECOVERY CLAUSE.

2	ADJ. POWER SOLD	210,886	221,066	(10,180)	(4.6)	717,448	840,005	(122,557)	(14.6)
4	PURCHASED POWER (SYSTEM)	4,965	9,369	(4,404)	(47.0)	27,506	41,420	(13,914)	(33.6)
4A	QUALIFIED FACIL. (SYSTEM)	32,681	95,346	(62,665)	(65.7)	197,403	320,993	(123,590)	(38.5)
5	ECONOMY PURCHASES (SYSTEM)	3,425	2,683	742	27.7	26,204	13,841	12,363	89.3
7	ADJ. NET ENERGY FOR LOAD	1,367,707	1,406,452	(38,745)	(2.8)	5,266,856	5,205,619	61,237	1.2

NOTE: LINES 17, 18, 18B, 19, 20, 22, 23, 23B, 24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.
 * INCLUDES ECONOMY SALES PROFITS (80%)
 **FT. MEADE AND WAUCHULA LOSSES.

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JULY, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAB- ILITY (MW)	NET GENERATION (MW)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P. #1	32	2418	10.2	98.9	46.0	-	HVY. OIL	-	-	-	-	-	-
H.P. #2	32	3725	15.6	100.0	54.9	-	HVY. OIL	-	-	-	-	-	-
H.P. #3	32	3706	15.6	100.0	49.7	-	HVY. OIL	-	-	-	-	-	-
H.P. #4	42	3640	11.6	94.5	57.2	-	HVY. OIL	-	-	-	-	-	-
H.P. #5	67	2824	5.3	81.5	39.2	-	HVY. OIL	-	-	-	-	-	-
H.P. STATION	205	16113	10.6	92.7	49.5	16009	HVY. OIL	40429	6380433	257954.7	611747	3.80	15.13
GAN. #1	119	35455	40.0	97.1	60.2	11048	COAL	15753	24866000	391714.1	925379	2.61	58.74
GAN. #2	119	37498	42.4	98.3	66.8	11784	COAL	17767	24870000	441865.3	1043687	2.78	58.74
GAN. #3	155	68018	59.0	82.6	68.4	11651	COAL	39204	20214000	792489.7	2302961	3.39	56.74
GAN. #4	189	75364	53.8	91.2	66.0	10762	COAL	32590	24886000	811034.7	1914434	2.94	56.74
GAN. 1 - 4	582	216335	50.0	91.6	65.9	11285	COAL	105314	23141119	2437083.8	6186461	2.86	58.74
GAN. #5	227	118316	70.1	87.2	70.8	10374	COAL	49673	24710000	1227419.8	2917941	2.47	58.74
GAN. #6	382	202972	75.4	91.2	75.4	10546	COAL	86244	24820000	2140576.1	5086232	2.50	58.74
GAN. 5 & 6	589	321288	73.3	89.7	73.6	10483	COAL	135917	24779799	3367995.9	7984173	2.49	56.74
GANNON STA.	1171	537623	61.7	90.6	70.3	10798	COAL	241231	24084402	5805079.7	14170634	2.64	58.74
B.D. #1	405	261899	86.9	93.7	87.1	9879	COAL	105556	24510000	2587177.6	5318220	2.03	50.38
B.D. #2	408	211857	70.1	76.2	85.1	10312	COAL	88864	24584000	2184632.6	4477228	2.11	50.38
B.D. #3	430	247374	77.3	86.6	83.7	9997	COAL	100569	24590000	2472991.7	5066961	2.05	50.38
B.D. 1 - 3	1241	721130	78.1	85.5	85.3	10046	COAL	294989	24559566	7244801.9	14862409	2.06	50.38
B.D. #4	441	281381	79.7	89.5	83.2	10318	COAL	122589	21998000	2696712.8	5274100	2.02	43.02
B.D. STA.	1682	982491	78.5	86.6	84.7	10119	COAL	417578	23807563	9941514.7	20136509	2.05	48.22
COAL UNITS	2853	1520114	71.6	88.2	77.7	10359	COAL	658809	23901608	15746594.4	34307143	2.26	52.07
SED-PHIL. #1 (HVY OIL)	17	2030	16.0	87.3	49.4	8825	HVY. OIL	2876	6228427	17914.9	62071	3.06	21.58
SED-PHIL. #2 (HVY OIL)	17	2072	16.4	92.5	67.8	8714	HVY. OIL	2899	6228427	18055.5	62558	3.02	21.58
SED-PHILLIPS TOTAL	34	4102	16.2	89.9	57.3	8769	HVY. OIL	5775	6228427	35970.4	124629	3.04	21.58
SED-DINNER LAKE (GAS)	0	0	-	-	-	0	NAT. GAS	0	1000000	0.0	0	0.00	0.00
SED-DINNER LAKE (HVY OIL)	0	0	-	-	-	0	HVY. OIL	0	0	0.0	0	0.00	0.00
SED-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEDRING UNITS (GAS)	0	0	-	-	-	0	NAT. GAS	0	1000000	0.0	0	0.00	0.00
SEDRING UNITS (HVY OIL)	34	4102	-	-	-	8769	HVY. OIL	5775	6228427	35970.4	124629	3.04	21.58
SEDRING UNITS TOTAL	34	4102	16.2	89.9	57.3	8769	-	-	-	35970.4	124629	3.04	-
GAN. C.T. #1	15	8	0.1	100.0	53.3	20288	IGT. OIL	28	5874652	162.3	657	0.21	23.48
B.D. C.T. #1	15	0	0.0	100.0	0.0	0	IGT. OIL	0	0	0.0	0	0.00	0.00
B.D. C.T. #2	65	0	0.0	100.0	0.0	0	IGT. OIL	0	0	0.0	0	0.00	0.00
B.D. C.T. #3	65	0	0.0	100.0	0.0	0	IGT. OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	8	0.0	100.0	53.3	20288	IGT. OIL	28	5874652	162.3	657	0.21	23.48
SYSTEM	3252	1540337	63.7	89.1	84.0	10414	-	-	-	18040681.8	35044178	2.28	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.D. = BIG BEND
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST

SCHEDULE A6

INVENTORY ANALYSIS

MONTH OF: JULY, 1994

CURRENT MONTH

PERIOD TO DATE

		CURRENT MONTH		PERIOD TO DATE	
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL					
PURCHASES:					
UNITS	(BBL.)	10,191	53,163	(42,972)	(80.8)
UNIT COST	(BBL.)	18.24	14.85	3.43	23.1
AMOUNT		186,296	789,539	(603,263)	(76.4)
BURNED:					
UNITS	(BBL.)	46,204	53,163	(6,959)	(13.1)
UNIT COST	(BBL.)	18.94	14.53	4.41	9.7
AMOUNT		736,376	772,485	(36,109)	(4.7)
ENDING INVENTORY:					
UNITS	(BBL.)	131,816	122,123	9,693	7.9
UNIT COST	(BBL.)	15.36	14.37	0.99	6.9
AMOUNT		2,024,062	1,754,888	269,174	15.3
DAYS SUPPLY:		74	65	9	13.8
LIGHT OIL					
PURCHASES:					
UNITS	(BBL.)	16,553	11,211	5,342	47.6
UNIT COST	(BBL.)	24.85	21.12	3.73	17.5
AMOUNT		408,012	243,512	164,493	67.5
BURNED:					
UNITS	(BBL.)	28	1,679	(4,651)	(99.4)
UNIT COST	(BBL.)	22.46	22.93	0.53	2.3
AMOUNT		657	107,303	(106,646)	(99.4)
ENDING INVENTORY:					
UNITS	(BBL.)	50,266	46,261	4,005	8.7
UNIT COST	(BBL.)	23.81	22.93	0.88	3.8
AMOUNT		1,196,714	1,060,808	135,908	12.8
DAYS SUPPLY: NORMAL		106	83	23	27.7
DAYS SUPPLY: EMERGENCY		7	7	0	0.0
COAL					
PURCHASES:					
UNITS	(TONS)	560,596	608,200	(47,604)	(7.8)
UNIT COST	(TONS)	50.22	52.42	2.20	4.2
AMOUNT		28,151,740	31,879,774	(3,728,034)	(11.7)
BURNED:					
UNITS	(TONS)	658,809	632,500	26,309	4.2
UNIT COST	(TONS)	52.07	54.02	(1.95)	(3.6)
AMOUNT		34,307,143	34,169,935	137,208	0.4
ENDING INVENTORY:					
UNITS	(TONS)	775,006	569,705	205,301	36.0
UNIT COST	(TONS)	50.01	54.11	(4.10)	(7.6)
AMOUNT		38,758,048	30,824,105	7,933,943	25.7
DAYS SUPPLY:		41	29	12	41.4
NATURAL GAS					
PURCHASES:					
UNITS	(MCF)	0	0	0	0.0
UNIT COST	(MCF)	0.00	0.00	0.00	0.0
AMOUNT		0	0	0	0.0
BURNED:					
UNITS	(MCF)	0	0	0	0.0
UNIT COST	(MCF)	0.00	0.00	0.00	0.0
AMOUNT		0	0	0	0.0
ENDING INVENTORY:					
UNITS	(MCF)	12,064	12,064	0	0.0
UNIT COST	(MCF)	2.66	2.66	0.00	0.0
AMOUNT		32,093	32,093	0	0.0
DAYS SUPPLY:		0	0	0	0.0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF JULY, 1994SCHEDULE A7
PAGE 1 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cost \$/KWH (A) FUEL COST (B) TOTAL COST	(7) TOTAL FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:							
VARIOUS	ECON. -D	124,423.0	0.0	124,423.0	1.703	1.976	2,119,300.00
VARIOUS	SCH. -D	46,921.0	0.0	46,921.0	1.416	1.699	664,300.00
VARIOUS	SCH. -D	4,113.0	0.0	4,113.0	1.461	1.461	60,100.00
VARIOUS	SCH. -J	5,105.0	0.0	5,105.0	1.759	1.759	89,800.00
HARDER POWER PARTNERS SEPARATED	SCH. -D	40,504.0	0.0	40,504.0	2.063	2.701	835,600.00
TOTAL INCLUDING VARIABLE O & M COSTS		221,066.0	0.0	221,066.0	1.705	2.035	3,769,100.00
LESS VARIABLE O & M COSTS							(184,100.00)
PLUS BOX OF ECON. ENERGY SALES PROFITS							271,200.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		221,066.0	0.0	221,066.0	1.744	2.035	3,856,200.00
ACTUAL:							
FLA. PWR. CORP.	ECON. -C	27,969.0	0.0	27,969.0	1.702	2.784	475,928.35
HARDER PWR. PARTNERS TO PIC	ECON. -C	240.0	0.0	240.0	2.495	2.603	5,988.36
FLA. PWR. & LIGHT	ECON. -C	76,159.0	0.0	76,159.0	1.570	1.872	1,195,984.02
HARDER PWR. PARTNERS TO FPL	ECON. -C	64.0	0.0	64.0	2.157	2.513	1,572.48
CITY OF LAKELAND	ECON. -C	500.0	0.0	500.0	1.558	1.980	7,790.34
FT. PIERCE UTIL. AUTH.	ECON. -C	917.0	0.0	917.0	1.564	2.142	14,337.72
CITY OF GAINESVILLE	ECON. -C	2,313.0	0.0	2,313.0	1.628	2.237	37,549.58
CITY OF HOMESTEAD	ECON. -C	597.0	0.0	597.0	1.628	2.285	9,721.31
HARDER PWR. PARTNERS TO HMST	ECON. -C	7.0	0.0	7.0	2.467	3.690	172.71
JACKSONVILLE ELEC. AUTH.	ECON. -C	347.0	0.0	347.0	1.818	3.645	6,309.11
KISSIMMEE ELEC. UTIL.	ECON. -C	15,148.0	0.0	15,148.0	1.639	2.512	248,234.89
HARDER PWR. PARTNERS TO KISSI	ECON. -C	86.0	0.0	86.0	2.466	2.871	2,120.94
LAKE WORTH UTILITIES	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON. -C	72.0	0.0	72.0	1.789	3.516	1,288.41
HARDER PWR. PARTNERS TO NSR	ECON. -C	3.0	0.0	3.0	2.475	3.029	74.25
ORLANDO UTIL. COMM.	ECON. -C	11,020.0	0.0	11,020.0	1.572	1.932	187,724.17
HARDER PWR. PARTNERS TO ORI.	ECON. -C	50.0	0.0	50.0	2.458	2.516	1,229.00
SEMINOLE ELECTRIC CO-OP	ECON. -C	403.0	0.0	403.0	1.521	2.454	7,743.38
CITY OF ST. CLOUD	ECON. -C	4,335.0	0.0	4,335.0	1.661	2.881	71,991.01
HARDER PWR. PARTNERS TO STC	ECON. -C	4.0	0.0	4.0	2.462	2.959	98.48
CITY OF STARK	ECON. -C	617.0	0.0	617.0	1.622	3.173	10,009.11
HARDER PWR. PARTNERS TO STK	ECON. -C	6.0	0.0	6.0	2.463	2.926	147.78
ALLAHASSER	ECON. -C	188.0	0.0	188.0	1.561	2.263	7,620.02
CITY OF VERO BEACH	ECON. -C	474.0	0.0	474.0	1.489	1.962	7,057.09
PMPA	ECON. -C	10,088.0	0.0	10,088.0	1.547	1.940	156,060.31
KEY WEST	ECON. -C	186.0	0.0	186.0	1.567	2.460	2,914.05
REEDY CREEK	ECON. -C	11,367.0	0.0	11,367.0	1.532	2.070	174,130.28
OGLETHORPE	ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
PMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.258	1.510	93,595.20
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	4,201.0	0.0	4,201.0	1.258	1.510	52,840.58
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.258	1.510	93,595.20
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	SEPAR. SCH. -D	5,380.0	0.0	5,380.0	1.258	1.510	67,680.40
FT. MEADE	SEPAR. SCH. -D	3,708.0	0.0	3,708.0	1.258	1.510	46,646.64
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.258	1.510	93,595.20
HARDER POWER PARTNERS	SEPAR. SCH. -D	7,731.0	0.0	7,731.0	2.106	2.774	162,814.85
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,281.0	0.0	3,281.0	1.410	1.410	46,250.63
SEMINOLE ELECTRIC CO-OP HARDER	JURISD. SCH. -D	805.0	0.0	805.0	1.401	1.401	11,279.27
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
PMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00

(1)
SOL.D TO

SCHEDULE A7
PAGE 2 OF 2

AMPA ELECTRIC COMPANY		FOR THE MONTH OF JULY, 1994		(6)		(7)		(8)	
(1)	(2)	(3)	(4)	(5)	(A)	(B)	(5)X(6)(A)	(5)X(6)(B)	(5)X(6)(B)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OR OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL \$ FOR TOTAL COST	
ADJUSTMENTS:									
HARDER POWER PARTNERS	6/94 SEPAR. SCH. -D	(9,962.0)	0.0	(9,962.0)	2.046	2.718	(203,822.52)	(270,567.32)	
HARDER POWER PARTNERS	6/94 SEPAR. SCH. -D	9,962.0	0.0	9,962.0	2.106	2.774	209,799.72	276,345.88	
SUB-TOTAL ECONOMY POWER SALES		163,460.0	0.0	163,460.0	1.599	2.160	2,613,897.13	3,530,090.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		35,609.0	0.0	35,609.0	1.258	1.510	447,961.22	537,695.90	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,086.0	0.0	4,086.0	1.408	1.408	57,529.00	57,529.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		7,731.0	0.0	7,731.0	2.183	2.849	168,792.06	220,235.90	
SUB-TOTAL HARDER POWER PART. SCH. D SALES-SEPAR.		210,886.0	0.0	210,886.0	1.559	2.061	3,288,180.31	4,345,551.70	
TOTAL INCLUDING VARIABLE O & M COSTS		210,886.0	0.0	210,886.0	1.791	2.061	3,777,916.61	4,345,551.70	
LESS VARIABLE O & M COSTS - HARDER									
LESS VARIABLE O & M COSTS - HARDER									
PLUS 60% OF ECON. ENERGY SALES PROFITS									
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.									
60% OF ECON. ENERGY SALES PROFITS									
CURRENT MONTH:									
DIFFERENCE									
DIFFERENCE %									
PERIOD TO DATE:									
ACTUAL									
ESTIMATED									
DIFFERENCE									
DIFFERENCE %									
* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,125.58 HAS BEEN EXCLUDED.									

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF JULY, 1994

SCHEDULE A7A

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) (A) FUEL COST (B) TOTAL COST	(5) (A) FUEL COST (B) TOTAL COST	(6) GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	(7) 80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED: VARIOUS TOTAL	ECON.	124,423.0 124,423.0	2,119,300.00 2,119,300.00	2,458,300.00 2,458,300.00	1.703 1.703	339,000.00 339,000.00
ACTUAL:						
FLA. PWR. CORP.	ECON.-C	27,969.0	475,928.35	778,719.99	1.702	102,821.64
FLA. PWR. & LIGHT	ECON.-C	75,153.0	1,195,984.02	1,425,321.39	1.570	229,337.37
CITY OF LAKELAND	ECON.-C	500.0	7,700.31	9,897.90	1.558	3,107.56
FT. PIERCE UTIL. AUTH.	ECON.-C	917.0	14,337.72	19,640.55	1.564	3,302.81
CITY OF GAINSVILLE	ECON.-C	2,313.0	37,849.58	51,750.19	1.628	14,100.61
CITY OF HOMESTEAD	ECON.-C	597.0	9,721.31	13,642.66	1.618	3,921.15
JACKSONVILLE ELEC. AUTH.	ECON.-C	347.0	6,309.11	8,648.48	1.639	3,615.72
KISSIMMEE ELEC. UTIL.	ECON.-C	15,148.0	248,234.80	380,540.61	0.000	0.000
LAKE WORTH UTILITIES	ECON.-C	72.0	1,288.41	2,531.00	1.789	132,105.72
CITY OF NEW SMYRNA BCH.	ECON.-C	11,020.0	167,721.17	213,888.73	1.522	45,164.55
ORLANDO UTIL. COMM.	ECON.-C	403.0	7,713.38	9,897.90	1.321	3,302.81
SEMINOLE ELECTRIC CO-OP	ECON.-C	4,335.0	7,991.01	124,882.30	1.622	3,302.81
CITY OF ST. CLOUD	ECON.-C	617.0	10,009.11	19,578.10	1.622	3,302.81
CITY OF STARKE	ECON.-C	10,088.0	7,057.03	11,012.43	1.561	3,302.81
TALLAHASSEE	ECON.-C	11,167.0	156,060.31	195,709.09	1.489	3,302.81
CITY OF VERO BEACH	ECON.-C	160.0	174,130.28	235,317.66	1.567	3,302.81
FMPA	ECON.-C	160.0	0.00	0.00	0.000	0.000
KEY WEST	ECON.-C	160.0	11,403.98	12,154.37	1.599	3,302.81
REEDY CREEK	ECON.-C	160.0	0.00	0.00	0.000	0.000
GOLETHORPE	ECON.-C	160.0	0.00	0.00	0.000	0.000
HARDRE PWR. PART. TO OTHERS	ECON.-C	160.0	0.00	0.00	0.000	0.000
TOTAL		183,450.0	2,612,837.13	3,530,090.00	1.599	916,192.87
CURRENT MONTH:						
DIFFERENCE		39,037.0	494,597.13	1,071,790.00	(0.104)	577,192.87
DIFFERENCE x		31.4	23.3	43.6	(6.1)	461,754.30
PERIOD TO DATE:						
ACTUAL						
ESTIMATED		483,035.0	7,928,680.62	10,590,215.95	1.641	170.3
DIFFERENCE		508,026.0	8,571,218.17	10,251,241.39	1.887	2,129,228.27
DIFFERENCE x		(24,991.0)	(642,537.55)	338,974.56	(0.016)	1,344,018.58
		(4.8)	(7.5)	3.3	(2.7)	785,209.69
						58.4

* ONLY TEC 40% REFLECTED HERE.

SRC 80% OF \$1,125.58 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

(EXCLUSIVE OF ECONOMY & CONCENTRATION PURCH.)
PURCHASED POWER
FOR THE MONTH OF JULY, 1994

SCHEDULE AR

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTER- TIE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED: VARIOUS HARDEE POWER PARTNERS ST. CLOUD								
TOTAL	EMER. IPP PEAKING	1,499.0 8,783.0 162.0 10,444.0	0.0 0.0 0.0 0.0	1,075.0 0.0 0.0 1,075.0	121.0 8,783.0 162.0 9,369.0	5.519 5.110 7.531 5.452	5.519 5.110 7.531 5.452	23,400.00 475,200.00 12,200.00 510,800.00
ACTUAL: HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-FOR OTHERS	IPP IPP	1,505.0 460.0	0.0 0.0	0.0 0.0	1,505.0 460.0	1.999 2.019	1.999 2.019	225,207.14 9,425.98
ADJUSTMENTS: SEMINOLE SEMINOLE	STEAM-D STEAM-D IPP IPP	(565.0) 665.0 (11,205.0) 11,205.0 4,965.0	0.0 0.0 0.0 0.0 0.0	(108.0) 408.0 0.0 0.0 0.0	(257.0) (257.0) (11,205.0) 11,205.0 4,965.0	2.793 2.731 1.890 4.821 1.566	2.793 2.731 1.890 4.821 1.606	(7,178.01) (7,018.67) (547,920.37) 540,165.00 226,710.41
TOTAL								
82								
CURRENT MONTH: DIFFERENCE		(5,479.0)	0.0	(1,075.0)	(1,404.0)	(11.886)	(0.846)	(281,081.59)
DIFFERENCE %		(52.5)	0.0	(100.0)	(17.0)	(16.3)	(15.5)	(55.8)
PERIOD TO DATE: ACTUAL		27,911.0	0.0	408.0	27,506.0	1.727	4.751	1,300,095.96
ESTIMATED		14,447.0	0.0	3,027.0	41,420.0	4.345	4.345	1,799,643.01
DIFFERENCE		(16,533.0)	0.0	(2,619.0)	(13,914.0)	0.382	0.406	(199,547.05)
DIFFERENCE %		(37.2)	0.0	(86.3)	(33.6)	8.8	9.3	(27.8)
								(27.4)

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF JULY, 1994

SCHEDULE AHA

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TION	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FOR TOTAL COST	(8) TOTAL FOR MWH (6)x(7)(H)	(9) TOTAL \$ FOR TOTAL COST (6) x (7A)
ESTIMATED:								
VARIOUS								
TOTAL	COGEN.	95,346.0	0.0	0.0	95,346.0	1.948	1.948	1,857,500.00
ACTUAL:		95,346.0	0.0	0.0	95,346.0	1.948	1.948	1,857,500.00
INC-AGRICO-NICHOLS	COGEN.	2,271.0	0.0	0.0	2,271.0	1.630	1.630	37,009.86
McKAY BAY REFUSE	COGEN.	9,543.0	0.0	0.0	9,543.0	1.448	1.448	138,213.00
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	18,384.0	0.0	0.0	18,384.0	1.409	1.409	265,930.48
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	1.447	1.447	676.34
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	1.591	1.591	14,590.30
INC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	1.686	1.686	9,558.15
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	1.777	1.777	16,898.79
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 1994		32,681.0	0.0	0.0	32,681.0	1.478	1.478	482,876.92
ADJUSTMENTS TO MAY, 1994								
INC-AGRICO-NICHOLS	COGEN.	(2,681.0)	0.0	0.0	(2,681.0)	1.874	1.874	(50,232.95)
McKAY BAY REFUSE	COGEN.	(2,681.0)	0.0	0.0	(2,681.0)	1.876	1.876	(50,300.25)
MULBERRY PHOSPHATES INC.	COGEN.	(9,639.0)	0.0	0.0	(9,639.0)	1.619	1.619	(156,761.76)
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	(505.0)	0.0	0.0	(505.0)	1.662	1.662	(8,393.28)
HILLSBOROUGH COUNTY	COGEN.	(20,081.0)	0.0	0.0	(20,081.0)	1.622	1.622	(325,777.72)
CARGILL MILLPOINT	COGEN.	(1,293.0)	0.0	0.0	(1,293.0)	1.917	1.917	(24,882.88)
CF INDUSTRIES INC.	COGEN.	(1,135.0)	0.0	0.0	(1,135.0)	2.078	2.078	(23,584.02)
FARMLAND HYDRO LP	COGEN.	(1,135.0)	0.0	0.0	(1,135.0)	2.278	2.278	(25,847.24)
INC-AGRICO-S. PIERCE	COGEN.	(1,135.0)	0.0	0.0	(1,135.0)	1.809	1.809	(20,547.28)
AUBURNDALE POWER PARTNERS	COGEN.	(1,135.0)	0.0	0.0	(1,135.0)	1.810	1.810	(20,547.28)
AS AVAILABLE ASSIGNMENT	COGEN.	(58.0)	0.0	0.0	(58.0)	4.393	4.393	(254.07)
SUB-TOTAL FOR MAY, 1994 ADJ.		32,681.0	0.0	0.0	32,681.0	1.472	1.472	481,030.14
GRAND TOTAL								
CURRENT MONTH:								
DIFFERENCE		(62,665.0)	0.0	0.0	(62,665.0)	(0.476)	(0.476)	(1,376,469.86)
DIFFERENCE %		(65.7)	0.0	0.0	(65.7)	(24.4)	(24.4)	(74.1)
PERIOD TO DATE:								
ACTUAL		197,461.0	0.0	58.0	197,403.0	1.667	1.667	3,291,553.69
ESTIMATED		320,993.0	0.0	0.0	320,993.0	1.912	1.912	6,136,452.90
DIFFERENCE		(123,532.0)	0.0	58.0	(123,590.0)	(0.245)	(0.245)	(2,844,899.21)
DIFFERENCE %		(38.5)	0.0	0.0	(38.5)	(12.8)	(12.8)	(46.4)

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF JULY, 1991

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE A SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTER- TIE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FUEL CL. USE (6)X(7)	(9) COST IF GENERATED (A) (B) cents/KWH \$		(10) FUEL SAVINGS (9)(B)-(A)
ESTIMATED:										
VARIOUS										
TOTAL	ECON.	2,683.0	0.0	0.0	2,683.0	3.313	88,900.00	3.597	96,500.00	7,600.00
ACTUAL:		2,683.0	0.0	0.0	2,683.0	3.313	88,900.00	3.597	96,500.00	7,600.00
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	2,251.0	0.0	0.0	2,251.0	3.809	85,863.02	5.085	114,605.26	28,742.24
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	42.0	0.0	0.0	42.0	3.963	1,667.12	5.221	2,193.00	525.88
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	361.0	0.0	0.0	361.0	3.831	13,828.15	4.527	16,343.86	2,515.71
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	298.0	0.0	0.0	298.0	3.752	11,180.09	1.952	14,786.30	3,606.21
CITY OF VERO BEACH	ECON.-C	25.0	0.0	0.0	25.0	3.203	802.20	1.195	1,123.70	321.50
KISSIMMEE ELEC. UTIL.	ECON.-C	455.0	0.0	0.0	455.0	3.940	16,744.01	5.239	22,255.89	5,522.88
CITY OF NEW SMYRNA BCH.	ECON.-C	20.0	0.0	0.0	20.0	3.756	75.10	3.998	79.60	4.50
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.00	0.00	0.00
TOTAL		3,425.0	0.0	0.0	3,425.0	3.820	130,835.60	5.025	172,119.21	41,283.62
8 CURRENT MONTH:										
DIFFERENCE		742.0	0.0	0.0	742.0	0.507	41,935.69	1.428	75,619.21	33,683.52
DIFFERENCE %		27.7	0.0	0.0	27.7	15.3	17.2	39.7	78.4	443.2
PERIOD TO DATE:										
ACTUAL		26,204.0	0.0	0.0	26,201.0	3.837	1,005,512.46	5.098	1,335,797.62	330,285.16
ESTIMATED		13,841.0	0.0	0.0	13,841.0	3.082	426,641.49	3.675	508,593.79	81,949.30
DIFFERENCE		12,363.0	0.0	0.0	12,363.0	0.755	578,867.97	1.423	827,203.83	248,335.81
DIFFERENCE %		89.3	0.0	0.0	89.3	24.5	135.7	38.7	162.6	303.1

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING
FOR THE MONTH OF JULY, 1994

RECEIVED FROM
OR
DELIVERED TO

FLORIDA POWER & LIGHT CO.
FLORIDA POWER CORP.
CITY OF LAKELAND
SEMINOLE ELECTRIC CO-OP

SUB-TOTAL

WHOLESALE

TOTAL

() DENOTES MWH DELIVERED

TOTAL
MWH
EXCHANGED

(458,467)
527,315
48,713
(117,553)

68

0

68

TAMPA ELECTRIC COMPANY

SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	APR., 1994	MAY, 1994	JUNE, 1994	JULY, 1994	AUG., 1994	SEPT., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	58.64	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	2.913	2.489	-	-	2.807
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	-	-	28.07
TOTAL REVENUES (\$)	87.88	87.88	87.88	83.53	-	-	86.79
ACTUAL:							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	58.64	-	-	58.72
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	2.913	2.489	-	-	2.807
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	24.89	-	-	28.07
TOTAL REVENUES (\$)	87.88	87.88	87.88	83.53	-	-	86.79
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	0.00	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	0.0	0.0	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	0.0	-	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	0.0	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES

RESIDENTIAL
COMMERCIAL
INDUSTRIAL
STREET & HIGHWAY LIGHTING
OTHER SALES TO PUBLIC AUTHORITY
INTERDEPARTMENTAL SALES
TOTAL JURISDICTIONAL SALES
SALES FOR RESALE
TOTAL SALES

ACTUAL CURRENT MONTH ESTIMATED MONTH OF: JULY 1994

ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
611,756	612,115	(359)	(0.1)
425,651	420,102	5,549	0.8
181,781	180,130	1,651	0.9
3,751	3,750	1	0.0
95,101	93,017	2,084	2.2
1,316,028	1,309,315	6,713	0.5
1,325,484	1,311,912	13,572	1.0

NUMBER OF CUSTOMERS

RESIDENTIAL
COMMERCIAL
INDUSTRIAL
STREET & HIGHWAY LIGHTING
OTHER SALES TO PUBLIC AUTHORITY
TOTAL JURISDICTIONAL
SALES FOR RESALE
TOTAL CUSTOMERS

ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
425,147	427,079	(1,932)	(0.4)
53,310	53,311	(1)	0.0
3,917	3,906	11	0.3
183,590	184,958	(1,368)	(0.7)
483,591	484,959	(1,368)	(0.3)

KWH USE PER CUSTOMER

RESIDENTIAL
COMMERCIAL
INDUSTRIAL
STREET & HIGHWAY LIGHTING
OTHER SALES TO PUBLIC AUTHORITY
TOTAL JURISDICTIONAL
SALES FOR RESALE
TOTAL SALES

ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1,438	1,433	5	0.3
1,911	1,881	30	0.1
355,703	352,505	3,198	0.9
21,219	23,297	(2,078)	(9.7)
24,095	23,811	284	1.2
2,721	2,700	21	0.8
9,488,000	9,471,000	17,000	0.2
2,741	2,705	36	1.3

SCHEDULE A12

PERIOD TO DATE
ESTIMATED

ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
2,192,871	2,045,787	147,084	7.2
1,605,107	1,583,456	21,651	1.4
748,329	735,181	13,148	1.8
15,150	15,099	51	0.3
370,676	365,720	4,956	1.3
4,842,133	4,745,213	96,920	2.0
48,262	26,695	21,567	44.5
4,890,395	4,771,908	118,487	2.4

AVERAGE

ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
425,898	427,042	(1,144)	(0.3)
53,483	53,311	172	0.3
3,917	3,906	11	0.3
183,990	184,913	(923)	(0.5)
483,991	484,914	(923)	(0.2)

ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
4,937	4,791	146	3.0
30,012	29,699	313	1.0
1,147,145	1,130,255	16,890	1.5
101,678	111,386	(9,708)	(9.6)
94,009	93,582	427	0.5
10,005	9,786	219	2.2
18,262,000	18,000,000	262,000	1.5
10,104	9,841	263	2.6

COMMISSION SCHEDULES A1 - A12
JUNE 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JUNE, 1994

SCHEDULE 21

	\$				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	33,434,889	34,740,859	(1,313,970)	(3.8)	1,456,630	1,474,815	(18,185)	(1.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0
4. Adjustments to Fuel Cost (A2, pgl)	0	0	0	0.0	1,456,630 (a)	1,474,815 (a)	(18,185)	(1.2)
5. TOTAL COST OF GENERATED POWER	33,434,889	34,740,859	(1,313,970)	(3.8)	1,456,630	1,474,815	(18,185)	(1.2)
6. Fuel Cost of Purchased Power - Firm (A8)	550,839	666,000	(115,161)	(17.6)	11,390	11,703	(313)	(3.4)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	163,391	175,000	(11,609)	(63.4)	11,730	4,069	6,061	160.9
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0
11. Payments to Qualifying Facilities (A8A)	1,055,194	632,400	422,794	66.0	60,076	30,427	30,249	30.0
12. TOTAL COST OF PURCHASED POWER	2,669,624	1,475,100	593,524	40.2	83,914	47,199	36,715	77.8
13. TOTAL AVAILABLE CUB (LINE 5 + LINE 12)					1,540,544	1,522,014	18,530	1.2
14. Fuel Cost of Economy Sales (A7)	1,468,823	1,479,388	(10,565)	(2.1)	87,665	95,636	(7,971)	(2.8)
15. Gains on Economy Sales - BPP (A7A)	461,524	229,888	231,636	100.8	97,805 (a)	95,636 (a)	2,169	2.8
16. Fuel Cost of Sch. D Separ. Sales (A7)	497,383	567,890	(70,507)	(12.0)	30,166	42,063	(11,897)	(19.3)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	64,265	40,900	23,365	57.1	4,046	2,695	1,351	50.1
18. Fuel Cost of Sch. G Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	11,400	(11,400)	(100.0)	0	821	(821)	(100.0)
20. Fuel Cost of BPP Sch. D Separ. Sales (A7)	199,756	739,906	(540,150)	(73.7)	9,962	34,470	(24,508)	(71.1)
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,651,673	3,879,888	(428,215)	(13.9)	149,735	175,605	(25,869)	(14.8)
23. Net Inadvertent Interchange (A10)					(689)	0	(689)	0.0
24. Wheeling Rec'd. less Wheeling Del'd.					(867)	0	(867)	0.0
25. Interchange and Wheeling Losses					4,838	3,162	876	27.7
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	32,851,840	33,144,879	(293,039)	(0.9)	1,385,211	1,343,167	42,044	3.1
27. Net Unbilled (A6)	1,186,811 (a)	510,425 (a)	676,386	132.5	58,834	29,605	29,229	101.0
28. Company Use (A6)	89,417 (a)	89,883 (a)	(466)	(0.5)	3,327	3,000	327	6.6
29. T & D Losses (A6)	1,270,163 (a)	1,782,281 (a)	(512,118)	(28.7)	53,557	72,227	(18,670)	(25.8)
30. System EWB Sales	32,851,840	33,144,879	(293,039)	(0.9)	1,270,893	1,247,655	23,238	2.6
31. Wholesale EWB Sales	(300,293)	(115,700)	(184,593)	(166.3)	(12,000)	(4,350)	(7,650)	(175.4)
32. Jurisdictional EWB Sales	32,543,547	33,029,179	(485,632)	(1.5)	1,246,893	1,243,007	3,886	1.0
33. Jurisdictional Loss Multiplier - 1.0005								
34. Jurisdictional EWB Sales Adjusted for Line Losses	32,559,019	33,044,884	(485,865)	(1.5)	1,246,693	1,243,097	3,596	1.0
35. CIPF *	(35,677)	(35,677)	0	0.0	1,246,693	1,243,097	3,596	1.9
36. True-up *	2,283,019	2,283,019	0	0.0	1,246,693	1,243,097	3,596	1.9
37. Total Jurisdictional Fuel Cost	34,807,161	35,292,146	(484,985)	(1.4)	1,246,693	1,243,097	3,596	1.0
38. Revenue Tax Factor								
39. Fuel Cost Adjusted for Taxes								
40. Fuel FAC Rounded to the Nearest .001 cents per KWH								

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: JUNE, 1991

SCHEDULE 61

	ACTUAL				ESTIMATED				DIFFERENCE				ACTUAL				ESTIMATED				DIFFERENCE			
	AMOUNT	PER UNIT	PER KWH	PER MWH	AMOUNT	PER UNIT	PER KWH	PER MWH	AMOUNT	PER UNIT	PER KWH	PER MWH	AMOUNT	PER UNIT	PER KWH	PER MWH	AMOUNT	PER UNIT	PER KWH	PER MWH	AMOUNT	PER UNIT	PER KWH	PER MWH
1. Fuel Cost of System Net Generation (A3)	00,007,720				95,479,292				1,168,432	1.2			4,206,800				4,074,106				2,29741	2.34256	(0.04615)	(2.8)
2. Spent Nuclear Fuel Disposal Cost	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	94,847,720				95,479,292				1,168,432	1.2			4,206,800				4,074,106				2,29741	2.34256	(0.04615)	(2.8)
6. Fuel Cost of Purchased Power - Firm (A8)	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
7. Energy Cost of Sch. C, 2 Economy Purchases (Broker) (A9)	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ARA)	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
12. TOTAL COST OF PURCHASED POWER	2,010,603				1,707,800				1,022,723	57.3			164,772				94,429				1,70632	1.89207	(0.18625)	(9.9)
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	0,950,971				3,702,390				1,054,671	20.6			4,118,000				4,215,344				2,26554	2.43216	(0.35661)	(13.4)
14. Fuel Cost of Economy Sales (A7)	0,039,070				5,168,800				(330,002)	(6.4)			319,575				339,305				1,51307	1.52311	(0.01004)	(0.4)
15. Gain on Economy Sales - EMB (A7A)	1,390,276				768,849				621,635	61.7			319,575				339,305				0.43692	0.22652	(0.21040)	(2.9)
16. Fuel Cost of Sch. D Separ. Sales (A7)	1,604,007				1,685,200				(81,193)	(0.1)			339,305				339,305				1,29117	1.34064	(0.04947)	(2.7)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	154,064				123,300				30,764	57.4			129,701				129,701				1,59204	1.50041	(0.09163)	(5.6)
18. Fuel Cost of Sch. J Jurisd. Sales (A7)	55,490				0				55,490	0.0			12,102				8,174				2,000	0.000	0.000	0.0
19. Fuel Cost of RPP Sch. D Separ. Sales (A7)	10,665				22,900				(10,955)	(55.5)			705				2,357				1,05341	1.29504	(0.24163)	(3.7)
20. Fuel Cost of Other Power Sales (A7)	0				1,751,900				(1,751,900)	(51.4)			40,910				0				2,00282	2.18129	(0.18146)	(4.5)
21. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	0,024,012				9,529,940				(499,020)	(6.2)			506,502				555,852				1,70267	1.71407	(0.01140)	(0.4)
22. Net Interchange (A10)	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
23. Wheeling Rec'd. Less Wheeling Del'd.	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
24. Interchange and Wheeling Losses	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
25. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	0,950,971				3,702,390				1,054,671	20.6			4,118,000				4,215,344				2,26554	2.43216	(0.35661)	(13.4)
26. Net Unbilled (A6)	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
27. Company Use (A6)	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
28. T & D Losses (A6)	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
29. System EMB Sales	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
30. Wholesale EMB Sales	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
31. Jurisdictional EMB Sales	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
32. Jurisdictional Loss Multiplier - 1.0000	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
33. Jurisdictional EMB Sales Adjusted for Line Losses	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
34. GPUP *	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
35. True-up *	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
36. Total Jurisdictional Fuel Cost	0,950,971				3,702,390				1,054,671	20.6			4,118,000				4,215,344				2,26554	2.43216	(0.35661)	(13.4)
37. Revenue Tax Factor	0				0				0	0.0			0				0				0.00000	0.00000	0.00000	0.0
38. Fuel Cost Adjusted for Taxes	0,950,971				3,702,390				1,054,671	20.6			4,118,000				4,215,344				2,26554	2.43216	(0.35661)	(13.4)
39. Fuel FAC Rounded to the Nearest .001 cents per EMB	0,950,971				3,702,390				1,054,671	20.6			4,118,000				4,215,344				2,26554	2.43216	(0.35661)	(13.4)

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF JUNE, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	33,434,889
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	660,039
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	463,391
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	1,066,194
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	2,651,673
26	Total Fuel and Net Power Transactions		832,851,840

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JUNE, 1994SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	33,434,889	34,748,859	(1,313,970)	(3.8)	96,647,724	95,479,292	1,168,432	1.2
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,651,673	3,079,880	(428,207)	(13.9)	9,034,912	9,529,940	(495,028)	(5.2)
3. FUEL COST OF PURCHASED POWER	550,039	666,800	(116,761)	(17.5)	1,073,378	1,508,400	(435,022)	(28.8)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	1,055,194	832,400	222,794	66.9	2,810,523	1,787,800	1,022,723	57.2
4. ENERGY COST OF ECONOMY PURCHASES	483,391	175,900	287,491	163.4	874,878	407,700	466,976	114.5
5. TOTAL FUEL & NET POWER TRANSACTION	32,851,840	33,144,079	(292,239)	(0.9)	92,371,389	89,853,252	2,718,137	3.0
6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,851,840	33,144,079	(292,239)	(0.9)	92,371,389	89,853,252	2,718,137	3.0
* INCLUDES ECONOMY SALES PROFITS (80%)								

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JUNE, 1994SCHEDULE A2
PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. SALES REVENUE								
1. JURISDICTIONAL SALES REVENUE								
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE	36,406,417	35,952,160	454,257	1.3	101,508,101	96,064,267	5,443,834	5.7
c. JURISDICTIONAL FUEL REVENUE	36,406,417	35,952,160	454,257	1.3	101,508,101	96,064,267	5,443,834	5.7
d. NONFUEL REVENUE	59,716,981	59,094,000	622,981	1.1	166,177,825	158,371,000	7,806,825	4.9
e. TOTAL JURISDICTIONAL SALES REVENUE	96,123,398	95,046,160	1,077,238	1.1	267,685,926	254,435,267	13,250,659	5.2
2. NONJURISDICTIONAL SALES REVENUE	828,023	613,000	215,023	35.1	2,566,814	1,843,000	0	0.0
3. TOTAL SALES REVENUE	96,951,421	95,659,160	1,292,261	1.4	270,252,740	256,278,267	13,974,473	5.5
C. KWH SALES								
1. JURISDICTIONAL SALES	MWH 1,266,693	1,243,097	23,596	1.9	3,525,655	3,323,908	201,747	6.1
2. NONJURISDICTIONAL SALES	12,000	4,358	7,642	175.4	38,796	13,221	25,575	193.4
3. TOTAL SALES	1,278,693	1,247,455	31,238	2.5	3,564,451	3,337,129	227,322	6.8
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9906154	0.9965065	(0.0058911)	(0.6)	0.9991159	0.9960382	(0.0069223)	(0.7)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JUNE, 1994

SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE		DIFFERENCE AMOUNT	%
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED		
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE D-1c)	36,406,417	35,952,160	454,257	1.3	101,608,101	96,064,267	5,443,834	5.7
2. FUEL ADJUSTMENT NOT APPLICABLE								
a. TRUE-UP PROVISION	0	0	0	0.0	0	0	0	0.0
b. INCENTIVE PROVISION	0	0	0	0.0	(6,949,057)	(6,949,057)	0	0.0
c. TRANSITION ADJUSTMENT	(2,283,019)	(2,283,019)	0	0.0	107,031	107,031	0	0.0
d. OTHER	35,677	35,677	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	34,159,075	33,704,818	454,257	1.3	94,766,075	89,322,241	5,443,834	6.1
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	32,851,840	33,144,079	(292,239)	(0.9)	92,371,389	89,653,252	2,718,137	3.0
5. JURISDIC. SALES- % TOTAL RWH SALES (LINE C-4)	0.9906154	0.9965065	(0.0058911)	(0.6)	NA	NA		
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	32,543,547	33,028,290	(484,743)	(1.5)	91,364,265	89,297,968	2,066,297	2.3
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA		
6B. (LINE 6 x LINE 6A)	32,559,819	33,044,804	(484,985)	(1.5)	91,409,948	89,342,617	2,067,331	2.3
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE D-3 - LINE D-6B)	1,599,256	660,014	939,242	142.3	3,356,127	(20,376)	3,376,503	(16,571.0)
8. INTEREST PROVISION FOR THE MONTH	1,173	(20,992)	22,165	(105.6)	(25,989)	(77,017)	51,028	(66.3)
9. TRUE-UP & INT. PROV. REQ. OF MONTH	(1,623,144)	(9,868,492)	8,245,348	(83.6)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,283,019	2,283,019	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 THROUGH D-10)	2,260,304	(6,946,451)	9,206,755	(132.5)	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: JUNE, 1994

SCHEDULE A2
PAGE 4 OF 4

E. INTEREST PROVISION

1. BEGINNING TRUE-UP AMOUNT
(LINE D-9)

2. ENDING TRUE-UP AMOUNT BEFORE INT.
(LINES D-7 + D-9 + D-10)

3. TOTAL BEG. & END. TRUE-UP AMOUNT

4. AVG. TRUE-UP AMT. (50% OF LINE E-3)

5. INT. RATE-FIRST DAY REP. BUS. MONTH

6. INT. RATE-FIRST DAY SUBSEQUENT MONTH

7. TOTAL (LINE E-5 + LINE E-6)

8. AVERAGE INT. RATE (50% OF LINE E-7)

9. MONTHLY AVG. INT. RATE (LINE E-8/12)

10. INT. PROVISION (LINE E-4 x LINE E-9)

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X
(1,623,144)	(8,868,492)	8,245,348	(83.6)	NOT APPLICABLE			
2,259,131	(8,925,459)	9,184,590	(132.6)	NOT APPLICABLE			
635,987	(16,793,951)	17,429,938	(103.8)	NOT APPLICABLE			
317,994	(8,396,976)	8,714,970	(103.8)	NOT APPLICABLE			
4.360	3.000	1.360	45.3	NOT APPLICABLE			
4.500	3.000	1.500	50.0	NOT APPLICABLE			
8.860	6.000	2.860	47.7	NOT APPLICABLE			
4.430	3.000	1.430	47.7	NOT APPLICABLE			
0.369	0.250	0.119	47.6	NOT APPLICABLE			
1,173	(20,992)	22,165	(105.6)	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

FUEL ADJUSTMENT REVENUE

JUNE, 1994

GROUP A

GROUP A1

GROUP B
STANDARD

GROUP C

TOTAL

KWH SALES
3RD PARTY637,347,510
09,935,934
0346,573,577
028,183,294
01,021,940,406
0NET SALES
FUEL CHG. \$/KWH637,347,510
0.0281089,935,934
0.028608346,573,577
0.02894628,183,294
0.028107

1,021,940,406

TOTAL FUEL REV.

18,550,637
*****261,715
*****10,031,922
*****792,146
*****29,636,422

ON-PEAK

KWH SALES
3RD PARTY43,017
00
035,870,901
029,159,181
065,073,099
0NET SALES
FUEL CHG. \$/KWH43,017
0.0381180
0.02860835,870,901
0.03792929,159,181
0.036819

65,073,099

TOTAL FUEL REV.

1,640
*****0
*****1,360,547
*****1,073,612
*****2,435,799

OFF-PEAK

KWH SALES
3RD PARTY182,682
00
096,404,521
083,092,474
0179,679,677
0NET SALES
FUEL CHG. \$/KWH182,682
0.0245800
0.02860896,404,521
0.02445083,092,474
0.023740

179,679,677

TOTAL FUEL REV.

4,490
*****0
*****2,357,091
*****1,972,615
*****4,334,196

TOTAL

KWH SALES
3RD PARTY637,573,209
09,835,934
0478,849,099
0140,434,939
01,266,693,181
0NET SALES
FUEL CHG. \$/KWH

637,573,209

9,835,934

478,849,099

140,434,939

1,266,693,181

TOTAL FUEL REV.

18,556,767
*****261,715
*****13,749,560
*****3,838,375
*****36,406,417

GROUP RATE

DESCRIPTION

A

RS
GS
TSRESIDENTIAL SERVICE
GENERAL SERVICE - NON DEMAND
TEMPORARY SERVICE

A1

SL-2
OL-1 & 3STREET LIGHTING SERVICE
GENERAL OUTDOOR LIGHTING SERVICE

B

GSD
OSLD
SHFGENERAL SERVICE - DEMAND
GENERAL SERVICE - LARGE DEMAND
FIRM STANDBY AND SUPPLEMENTAL SERVICE

C

IS-1
IS-3
SRI-1
SRI-3INDUSTRIAL INTERRUPTIBLE SERVICE
INTERRUPTIBLE SERVICE
INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF
COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR *

1.00083

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,148,869	1,253,413	(104,544)	(8.4)	3,037,258	3,310,267	(273,009)	(8.2)
2 LIGHT OIL	75,039	163,785	(88,746)	(54.2)	125,148	373,234	(248,086)	(66.5)
3 COAL	32,211,291	33,303,332	(1,092,041)	(3.3)	93,485,318	91,749,049	1,736,269	1.9
4 NATURAL GAS	0	28,329	(28,329)	(100.0)	0	46,742	(46,742)	(100.0)
7 TOTAL (\$)	33,434,889	34,748,859	(1,313,970)	(3.8)	96,647,724	95,479,292	1,168,432	1.2
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	33,648	34,029	(381)	(1.1)	96,328	85,911	10,417	12.1
9 LIGHT OIL	1,023	2,217	(1,194)	(53.9)	1,777	5,019	(3,242)	(64.6)
10 COAL	1,421,959	1,437,842	(15,883)	(1.1)	4,108,703	3,982,015	126,688	3.2
11 NATURAL GAS	0	727	(727)	(100.0)	0	1,161	(1,161)	(100.0)
14 TOTAL (MWH)	1,456,630	1,474,815	(18,185)	(1.2)	4,206,808	4,074,106	132,702	3.3
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	74,241	71,736	2,505	3.5	208,266	188,271	19,995	10.6
16 LIGHT OIL (BBL)	3,194	6,264	(3,070)	(49.0)	5,296	14,228	(8,932)	(62.8)
17 COAL (TON)	608,923	631,200	(22,277)	(3.6)	1,760,639	1,738,000	22,639	1.3
18 NATURAL GAS (MCF)	0	9,841	(9,841)	(100.0)	0	15,716	(15,716)	(100.0)
BTUS BURNED (MMBTU)								
21 HEAVY OIL	472,693	474,227	(1,534)	(0.3)	1,326,029	1,244,286	81,743	6.6
22 LIGHT OIL	18,669	36,333	(17,664)	(48.6)	30,860	82,527	(51,667)	(62.6)
23 COAL	14,799,038	14,688,338	110,700	0.8	42,443,018	40,539,711	1,903,307	4.7
24 NATURAL GAS	0	10,185	(10,185)	(100.0)	0	16,266	(16,266)	(100.0)
27 TOTAL (MMBTU)	15,290,400	15,209,083	81,317	0.5	43,799,907	41,882,790	1,917,117	4.6
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.31	2.31	0.00	-	2.29	2.11	0.18	-
29 LIGHT OIL	0.07	0.15	(0.08)	-	0.04	0.12	(0.08)	-
30 COAL	97.62	97.49	0.13	-	97.67	97.74	(0.07)	-
31 NATURAL GAS	0.00	0.05	(0.05)	-	0.00	0.03	(0.03)	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.47	17.47	(2.00)	(11.4)	14.58	17.68	(3.00)	(17.1)
36 LIGHT OIL (\$/BBL)	23.49	26.15	(2.66)	(10.2)	23.63	26.23	(2.60)	(9.9)
37 COAL (\$/TON)	52.90	52.76	0.14	0.3	53.10	52.79	0.31	0.6
38 NATURAL GAS (\$/MCF)	0.00	2.88	(2.88)	(100.0)	0.00	2.97	(2.97)	(100.0)
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.43	2.64	(0.21)	(8.0)	2.29	2.66	(0.37)	(13.9)
42 LIGHT OIL	4.02	4.51	(0.49)	(10.9)	4.06	4.52	(0.46)	(10.2)
43 COAL	2.15	2.27	(0.09)	(4.0)	2.20	2.26	(0.06)	(2.7)
44 NATURAL GAS	0.00	2.78	(2.78)	(100.0)	0.00	2.87	(2.87)	(100.0)
47 TOTAL (\$/MMBTU)	2.19	2.28	(0.09)	(3.9)	2.21	2.28	(0.07)	(3.1)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,048	13,936	112	0.8	13,766	14,483	(717)	(5.0)
49 LIGHT OIL	18,249	16,388	1,861	11.4	17,366	16,443	923	5.6
50 COAL	10,407	10,216	191	1.9	10,330	10,181	149	1.5
51 NATURAL GAS	0	14,010	(14,010)	(100.0)	0	14,010	(14,010)	(100.0)
54 TOTAL (BTU/KWH)	10,497	10,313	184	1.8	10,412	10,280	132	1.3
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.41	3.68	(0.27)	(7.3)	3.15	3.85	(0.70)	(18.2)
56 LIGHT OIL	7.34	7.39	(0.05)	(0.7)	7.04	7.44	(0.40)	(5.4)
57 COAL	2.27	2.32	(0.05)	(2.2)	2.28	2.30	(0.02)	(0.9)
58 NATURAL GAS	0.00	3.90	(3.90)	(100.0)	0.00	4.03	(4.03)	(100.0)
61 TOTAL (cents/KWH)	2.30	2.36	(0.06)	(2.5)	2.30	2.34	(0.04)	(1.7)

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT

SCHEDULE A4

MONTH OF: JUNE, 1994

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 SYSTEM NET GENERATION	1,456,630	1,474,815	(18,185)	(1.2)	4,206,808	4,074,106	132,702	3.3
2 POWER SOLD	149,739	175,685	(25,946)	(14.8)	506,578	555,852	(49,274)	(8.9)
2A WHEELING DELIVERED	25,961	0	25,961	0.0	55,450	0	55,450	0.0
3 INADVERTENT INTERCHANGE DELIV.-NET	689	0	689	0.0	895	0	895	0.0
3A INTERCHANGE AND WHEELING LOSSES	4,038	3,162	876	27.7	10,872	10,004	868	8.7
4 PURCHASED POWER	11,308	14,000	(2,692)	(19.2)	22,949	39,726	(16,777)	(42.2)
4A ENERGY PUR. FROM QUALIFYING FACIL.	60,876	30,627	30,249	98.8	164,780	94,439	70,341	74.5
4B WHEELING RECEIVED	25,094	0	25,094	0.0	55,505	0	55,505	0.0
5 ECONOMY PURCHASES	11,730	4,869	6,861	140.9	22,779	12,354	10,425	84.4
6 INADVERTENT INTERCHANGE RCVD.- NET	0	0	0	0.0	573	0	573	0.0
7 NET ENERGY FOR LOAD	1,385,211	1,345,464	39,747	3.0	3,899,599	3,654,769	244,830	6.7
8 SALES	1,278,693	1,249,752	28,941	2.3	3,564,901	3,342,410	222,491	6.7
8A NET UNBILLED SALES	50,034	20,685	29,349	141.9	157,228	108,032	49,196	45.5
9 COMPANY USE	2,927	2,800	127	4.5	8,272	8,400	(128)	(1.5)
10 T & D LOSSES (ESTIMATED)	53,557	72,227	(18,670)	(25.8)	169,198	195,927	(26,729)	(13.6)
11 UNACCOUNTED FOR ENERGY (EST.)	0	0	0	0.0	0	0	0	0.0
12 % COMPANY USE TO NEL	0.21	0.21	0.00	0.0	0.21	0.23	(0.02)	(8.7)
13 % T & D LOSSES TO NEL	3.87	5.37	(1.50)	(27.9)	4.34	5.36	(1.02)	(19.0)
14 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
(S)								
16 FUEL COST OF SYS NET GEN.	33,434,889	34,748,859	(1,313,970)	(3.8)	96,647,724	95,479,292	1,168,432	1.2
16A ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
17 FUEL COST OF POWER SOLD *	2,651,673	3,079,880	(428,207)	(13.9)	9,034,912	9,529,940	(495,028)	(5.2)
18 FUEL COST OF PURCHASED POWER	550,039	666,800	(116,761)	(17.5)	1,073,378	1,508,400	(435,022)	(28.8)
18A DEMAND & N-FUEL COST OF PUR.PWR.	0	0	0	0.0	0	0	0	0.0
18B ENERGY PMTS. TO QUALIFIED FACIL.	1,055,194	632,400	422,794	66.9	2,810,523	1,787,800	1,022,723	57.2
19 ENERGY COST OF ECONOMY PURCH.	463,391	175,900	287,491	163.4	874,676	407,700	466,976	114.5
20 TOTAL FUEL & NET PWR TRANSACTION	32,851,840	33,144,079	(292,239)	(0.9)	92,371,389	89,653,252	2,718,137	3.0
centa/KWH								
21 FUEL COST OF SYS NET GEN.	2.30	2.36	(0.06)	(2.5)	2.30	2.34	(0.04)	(1.7)
21A ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
22 FUEL COST OF POWER SOLD *	1.77	1.75	0.02	1.1	1.78	1.71	0.07	4.1
23 FUEL COST OF PURCHASED POWER	4.86	5.70	(0.84)	(14.7)	4.76	4.38	0.38	8.7
23A DEMAND & N-FUEL COST OF PUR.PWR.	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
23B ENERGY PMTS. TO QUALIFIED FACIL.	1.73	2.06	(0.33)	(18.0)	1.71	1.89	(0.18)	(9.5)
24 ENERGY COST OF ECONOMY PURCH.	3.95	3.61	0.34	9.4	3.84	3.30	0.54	16.4
25 TOTAL FUEL & NET PWR TRANSACTION	2.37	2.47	(0.10)	(4.0)	2.37	2.46	(0.09)	(3.7)

LINES 2,4,4A,5 & 7 RESTATED BELOW FOR MWII SUBJECT TO RECOVERY CLAUSE.

2	ADJ. POWER SOLD	149,739	175,685	(25,946)	(14.8)	506,562	555,852	(49,290)	(8.9)
4	PURCHASED POWER (SYSTEM)	11,308	11,703	(395)	(3.4)	22,541	34,445	(11,904)	(34.6)
4A	QUALIFIED FACIL. (SYSTEM)	60,876	30,627	30,249	98.8	164,722	94,439	70,283	74.4
5	ECONOMY PURCHASES (SYSTEM)	11,730	4,869	6,861	140.9	22,779	12,354	10,425	84.4
7	ADJ. NET ENERGY FOR LOAD	1,385,211	1,343,167	42,044	3.1	3,899,149	3,649,488	249,661	6.6

NOTE: LINES 17,18,18A,19,20,22,23,23A,24 & 25 ARE BASED ON (MWII) AND (S) SUBJECT TO RECOVERY CLAUSE ONLY.
* INCLUDES ECONOMY SALES PROFITS (80%)

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: JUNE, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAC- ITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/MWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (cents /MWH)	COST OF FUEL (\$/UNIT)
H. P. #1	32	4592	19.9	99.5	49.6	-	HVY. OIL	-	-	-	-	-	-
H. P. #2	32	5094	22.1	100.0	63.9	-	HVY. OIL	-	-	-	-	-	-
H. P. #3	32	4969	21.6	100.0	52.3	-	HVY. OIL	-	-	-	-	-	-
H. P. #4	42	5062	16.7	90.1	53.5	-	HVY. OIL	-	-	-	-	-	-
H. P. #5	67	8883	18.4	68.8	53.6	-	HVY. OIL	-	-	-	-	-	-
H. P. STATION	205	28600	19.4	87.7	62.7	14817	HVY. OIL	66416	6380433	423763.7	1002773	3.51	15.10
GAN. #1	119	38052	44.4	99.5	62.4	11548	COAL	17606	24958000	439410.5	1044698	2.75	59.34
GAN. #2	119	31816	37.1	69.7	65.5	11568	COAL	14726	24994000	368061.6	873806	2.75	59.34
GAN. #3	155	51302	46.0	84.2	60.9	11566	COAL	23754	24980000	593374.9	1409506	2.75	59.34
GAN. #4	189	73872	54.3	90.4	67.1	11223	COAL	33020	25108000	829066.2	1959329	2.65	59.34
GAN. 1 - 4	582	195042	46.5	86.4	64.2	11433	COAL	89106	25025400	2229913.2	5287339	2.71	59.34
GAN. #5	227	109176	66.8	83.6	75.6	10433	COAL	45663	24944000	1139017.9	2709534	2.48	59.34
GAN. #6	362	201230	77.2	91.1	77.5	10701	COAL	85981	25044000	2163308.2	5101908	2.54	59.34
GAN. 5 & 6	589	310406	73.2	88.2	76.8	10607	COAL	131644	25009313	3292326.1	7811442	2.52	59.34
GANNON STA.	1171	606448	59.9	87.3	71.4	10926	COAL	220760	25015806	5522239.3	13098781	2.69	59.34
B. B. #1	405	186012	63.8	70.7	81.8	10112	COAL	76082	24722000	1880899.2	3567276	2.13	52.01
B. B. #2	406	183414	62.7	70.3	81.2	10227	COAL	75652	24794000	1875715.7	3934910	2.16	52.01
B. B. #3	430	266556	86.1	96.4	86.4	9945	COAL	107064	24760000	2650904.6	5568751	2.09	52.01
B. B. 1 - 3	1241	636081	71.2	79.1	83.6	10075	COAL	258798	24758768	6407519.5	13460936	2.12	52.01
B. B. #4	441	280530	88.4	95.1	88.6	19228	COAL	129175	22178000	2869278.8	5651674	2.01	43.68
B. B. STA.	1682	916511	75.7	83.3	85.0	10122	COAL	388173	23898618	9276798.3	19112610	2.09	49.34
COAL UNITS	2853	1421959	69.2	85.0	77.2	10407	COAL	608923	24303627	14799037.6	32211291	2.27	52.00
SEB-PHIL. #1 (HVY OIL)	17	2655	20.9	95.2	72.3	9516	HVY. OIL	3888	6252694	24312.7	72440	2.84	18.63
SEB-PHIL. #2 (HVY OIL)	17	2493	20.4	99.4	74.6	9874	HVY. OIL	3937	6252694	24616.7	73346	2.94	18.63
SEB-PHILLIPS TOTAL	34	5048	20.6	97.3	73.4	9693	HVY. OIL	7825	6262694	48929.4	145786	2.89	18.63
SEB-DINNER LAKE (GAS)	0	0	-	-	-	0	NAT. GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY. OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SENNING UNITS (GAS)	0	0	-	-	-	0	NAT. GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	5048	-	-	-	9693	HVY. OIL	7825	6252694	48929.4	145786	2.89	18.63
SENNING UNITS TOTAL	34	5048	20.6	97.3	73.4	9693	-	-	-	48929.4	145786	2.89	-
GAN. C.T. #1	15	7	0.1	100.0	51.9	20529	LGT. OIL	24	5922473	143.7	570	8.14	23.75
B. B. C.T. #1	15	0	0.0	99.8	0.0	0	LGT. OIL	0	0	0.0	0	0.00	0.00
B. B. C.T. #2	65	330	0.7	96.7	49.3	19003	LGT. OIL	1073	5845375	6270.9	25207	7.64	23.49
B. B. C.T. #3	65	686	1.5	100.0	44.9	17864	LGT. OIL	2097	5845375	12264.8	49262	7.18	23.49
C.T. TOTAL	160	1023	0.9	98.6	46.3	18250	LGT. OIL	3194	5845961	18669.4	75039	7.34	23.49
SYSTEM	3252	1456630	62.2	85.9	82.9	10497	-	-	-	16290400.1	33434889	2.30	-

LEGEND:

H. P. = HOOKERS POINT
GAN. = GANNONB. B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST

INVENTORY ANALYSIS

SCHEDULE A6

MONTH OF: JUNE, 1994

HEAVY OIL		ACTUAL	ESTIMATED	DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
PURCHASES:									
UNITS	(BBL)	11,598	7,739	3,859	55.6	212,354	189,271	23,083	12.3
UNIT COST	(BBL)	1,851.804	1,211.368	640.436	52.8	3,310,843	3,393,615	(82,772)	(2.5)
BURNED:									
UNITS	(BBL)	71,211	7,739	63,472	89.1	208,266	189,271	19,995	10.6
UNIT COST	(BBL)	1,144.669	1,263.413	(118.744)	(10.3)	3,037,258	3,310,287	(273,029)	(8.2)
ENDING INVENTORY:									
UNITS	(BBL)	187,839	105,599	82,240	43.8	187,839	105,599	82,240	43.8
UNIT COST	(BBL)	2,546.667	1,818.685	730.072	28.9	2,546,667	1,818,685	730,072	40.2
DAYS SUPPLY:		79	48	31	64.6				
LIGHT OIL									
PURCHASES:									
UNITS	(BBL)	15,098	19,431	(4,333)	(28.3)	25,179	49,747	(24,568)	(49.3)
UNIT COST	(BBL)	340.390	471.247	(130.857)	(38.2)	564,958	1,229,032	(664,074)	(53.3)
BURNED:									
UNITS	(BBL)	3,194	9,294	(6,100)	(19.0)	3,299	14,229	(10,930)	(34.3)
UNIT COST	(BBL)	76.038	163.788	(87.750)	(11.4)	125,148	373,234	(248,086)	(19.8)
ENDING INVENTORY:									
UNITS	(BBL)	42,493	57,814	(15,321)	(26.5)	42,493	57,814	(15,321)	(26.5)
UNIT COST	(BBL)	1,021.104	1,513.014	(491.910)	(32.3)	1,021,104	1,513,014	(491,910)	(32.3)
DAYS SUPPLY:	NORMAL	93	93	(0)	(0.0)				
DAYS SUPPLY:	EMERGENCY								
COAL									
PURCHASES:									
UNITS	(TONS)	591,460	676,000	(84,540)	(12.3)	2,090,616	1,799,000	291,616	16.2
UNIT COST	(TONS)	30,261.040	35,060.678	(4,799.638)	(15.8)	106,798,465	94,036,219	12,762,246	13.5
BURNED:									
UNITS	(TONS)	609,923	631,200	(21,277)	(3.5)	1,760,639	1,739,090	21,549	1.2
UNIT COST	(TONS)	32,211.291	33,303.332	(1,092.041)	(3.3)	93,485,318	91,749,049	1,736,269	1.9
ENDING INVENTORY:									
UNITS	(TONS)	872,219	822,485	50,734	5.8	872,219	822,485	50,734	5.8
UNIT COST	(TONS)	44,131.829	43,068.631	1,063.198	2.4	44,131,829	43,068,631	1,063,198	2.4
DAYS SUPPLY:		44	39	5	12.8				
NATURAL GAS									
PURCHASES:									
UNITS	(MCF)	0.00	2,841	(2,841)	(100.0)	0.00	15,718	(15,718)	(100.0)
UNIT COST	(MCF)	0.00	28.329	(28.329)	(100.0)	0.00	46,742	(46,742)	(100.0)
BURNED:									
UNITS	(MCF)	0.00	2,841	(2,841)	(100.0)	0.00	15,718	(15,718)	(100.0)
UNIT COST	(MCF)	0.00	28.329	(28.329)	(100.0)	0.00	46,742	(46,742)	(100.0)
ENDING INVENTORY:									
UNITS	(MCF)	12,064	13,240	(1,176)	(8.9)	12,064	13,240	(1,176)	(8.9)
UNIT COST	(MCF)	32.093	35.222	(3.129)	(8.9)	32,093	35,222	(3,129)	(8.9)
DAYS SUPPLY:		0	0	0	0.0				

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
 (1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
 (2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

(1)

SOLD TO

FOR THE POWER SOLD
MONTH OF JUNE, 1994

SCHEDULE A7
PAGE 1 OF 2

ESTIMATED:

VARIOUS
VARIOUS
VARIOUS
VARIOUS
HARDEE POWER PARTNERS
TOTAL INCLUDING VARIABLE O & M COSTS
LESS VARIABLE O & M COSTS
PLUS BOX OF ECON. ENERGY SALES PROFITS
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.
% OF ECON. ENERGY SALES PROFITS
ACTUAL:

ACTUAL:

F.L.A. PWR. CORP.
F.L.A. PWR. & LIGHT
CITY OF LAKELAND
FT. PIERCE UTIL.
CITY OF GAINESVILLE
CITY OF HOMESTEAD
JACKSONVILLE ELEC. AUTH.
KISSIMMEE ELEC. UTIL.
LAKE WORTH UTILITIES
CITY OF NEW SHYRNA BCH.
ORLANDO UTIL. COMM.
SEMIHOLE ELECTRIC CO-OP
CITY OF ST. CLOUD
CITY OF STARKE
ALLAHASSEE
CITY OF VERO BEACH
IPA

26

KEY WEST
REEDY CREEK
FLA. PWR. & LIGHT
FMPA
KISSIMHIE ELEC. UTIL.
CITY OF NEW SMYRNA BCH.
REEDY CREEK
WAUCHULA
FT. MEADE
CITY OF ST. CLOUD
HARDEE POWER PARTNERS
SEMINOLE ELECTRIC CO-OP PRECO-I
SEMINOLE ELECTRIC CO-OP HARDEE
FLA. PWR. CORP.
FMPA
CITY OF HOMESTEAD
KEY WEST
KISSIMHIE ELEC. UTIL.
CITY OF LAKE LAND
ORLANDO UTIL. COMM.
REEDY CREEK
SEMINOLE ELECTRIC CO-OP
CITY OF NEW SMYRNA BCH.
WAUCHULA
OGLETHORPE
CITY OF ST. CLOUD

SEPAR. ECON.
SEPAR. SCI.
SEPAR. SCI.
SEPAR. SCI.
SEPAR. SCH.
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MONTH OF JUNE, 1994								SCHEDULE A7 PAGE 1 OF 2	
(2) TYPE & SCHEDULE	(3) TOTAL MWII SOLD	(4) MWII WIRELTD OTHER SYSTEM	(5) MWII FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)		
ECON.	95,838.0	0.0	95,838.0	1.684	1.972	1,610,800.00	1,885,900.00		
SCH. -D	42,083.0	0.0	42,083.0	1.350	1.620	567,800.00	681,400.00		
SCH. -D	2,695.0	0.0	2,695.0	1.518	1.518	40,900.00	40,900.00		
SCH. -J	821.0	0.0	821.0	1.389	1.389	11,400.00	11,400.00		
SCH. -D	34,470.0	0.0	34,470.0	2.205	2.841	759,900.00	979,200.00		
	175,885.0	0.0	175,885.0	1.702	2.048	2,990,800.00	3,598,800.00		
	175,885.0	0.0	175,885.0	1.753	2.048	3,079,800.00	3,598,800.00		
	33,145.0	0.0	33,145.0	1.691	2.548	580,323.71	844,410.87		
	30,402.0	0.0	30,402.0	1.598	1.827	485,953.12	555,576.94		
	226.0	0.0	226.0	1.625	1.958	3,672.13	4,424.15		
	448.0	0.0	448.0	1.603	2.168	7,182.88	9,714.09		
	978.0	0.0	978.0	1.609	2.138	15,738.03	20,912.30		
	310.0	0.0	310.0	1.631	2.315	5,055.83	7,176.29		
	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
	6,019.0	0.0	6,019.0	1.653	2.652	99,488.17	159,600.75		
	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
	70.0	0.0	70.0	1.795	0.000	1,258.22	2,463.15		
	7,034.0	0.0	7,034.0	1.597	3.519	112,344.99	134,402.71		
	0.0	0.0	0.0	0.000	1.911	0.00	0.00		
	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
	2,518.0	0.0	2,518.0	1.670	2.979	42,054.78	75,020.75		
	428.0	0.0	428.0	1.659	3.163	7,082.40	13,538.05		
	688.0	0.0	688.0	1.579	2.171	11,084.65	14,504.35		
	389.0	0.0	389.0	1.584	1.883	6,141.77	7,975.34		
	8,541.0	0.0	8,541.0	1.588	2.559	135,330.10	160,867.08		
	201.0	0.0	201.0	1.573	2.091	3,191.18	5,143.78		
	6,188.0	0.0	6,188.0	0.000	0.000	97,341.88	129,393.40		
	0.0	0.0	0.0	1.303	1.584	0.00	0.00		
	7,200.0	0.0	7,200.0	1.303	1.584	93,816.00	112,608.00		
	7,141.0	0.0	7,141.0	1.303	1.584	93,047.23	111,885.24		
	7,200.0	0.0	7,200.0	1.303	1.584	93,816.00	112,608.00		
	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
	5,691.0	0.0	5,691.0	1.584	1.584	74,153.73	89,007.24		
	3,734.0	0.0	3,734.0	1.584	1.584	48,854.02	58,399.76		
	7,200.0	0.0	7,200.0	1.303	1.584	93,816.00	112,608.00		
	9,982.0	0.0	9,982.0	1.303	1.584	203,822.52	270,587.92		
	2,988.0	0.0	2,988.0	2.048	2.716	47,629.75	47,629.75		
	1,078.0	0.0	1,078.0	1.605	1.605	16,834.84	16,834.84		
	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
	0.0	0.0	0.0	0.000	0.000	0.00	0.00		

PAGE 90 OF 142

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:							
HARDEE POWER PARTNERS 5/94	SEPAR. SCH. -D	(6,663.0)	0.0	(6,663.0)	2.107	2.780	(140,389.41)
HARDEE POWER PARTNERS 5/94	SEPAR. SCH. -D	6,663.0	0.0	6,663.0	2.046	2.716	136,324.96
SUB-TOTAL ECONOMY POWER SALES		97,565.0	0.0	97,565.0	1.633	2.199	1,593,219.62
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		38,166.0	0.0	38,166.0	1.303	1.564	497,302.98
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,046.0	0.0	4,046.0	1.588	1.588	64,264.59
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		9,962.0	0.0	9,962.0	2.005	2.673	199,758.09
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	149,739.0	0.0	149,739.0	1.572	2.052	2,354,645.28
LESS VARIABLE O & M COSTS	-						(144,396.20)
LESS VARIABLE O & M COSTS - HARDEE	-						0.00
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						441,523.50
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	149,739.0	0.0	149,739.0	1.771	2.052	2,651,672.58
CURRENT MONTH:							
DIFFERENCE	-	(25,946.0)	0.0	(25,946.0)	0.018	0.004	(428,207.42)
DIFFERENCE %	-	(14.8)	0.0	(14.8)	1.0	0.2	(13.9)
PERIOD TO DATE:							
ACTUAL	-	506,578.0	16.3	506,561.7	1.784	2.067	9,034,911.20
ESTIMATED	-	555,852.0	0.0	555,852.0	1.714	1.985	9,529,940.00
DIFFERENCE	-	(49,274.0)	16.3	(49,290.3)	0.070	0.082	(495,028.80)
DIFFERENCE %	-	(8.9)	0.0	(8.9)	4.1	4.1	(5.2)

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF JUNE, 1994

SCHEDULE A7A

FOR THE MONTH OF JUNE, 1994									SCHEDULE A7A
(1)	(2)	(3)	(4)		(5)	(6)	(7)		
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80	
ESTIMATED:									
VARIOUS									
TOTAL	ECON.	95,636.0	1,610,800.00	1,885,900.00	1.684	1.972	275,100.00	220,080.00	
		95,636.0	1,610,800.00	1,885,900.00	1.684	1.972	275,100.00	220,080.00	
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	33,145.0	560,323.71	844,410.87	1.691	2.548	284,087.16	227,269.73	
FLA. PWR. & LIGHT	ECON.-C	30,402.0	485,953.12	555,576.94	1.598	1.827	69,623.82	55,899.03	
CITY OF LAKE LAND	ECON.-C	226.0	3,872.13	4,424.15	1.625	1.958	752.02	601.62	
FT. PIERCE UTIL. AUTH.	ECON.-C	448.0	7,182.88	9,714.09	1.603	2.168	2,531.21	2,024.97	
CITY OF GAINESVILLE	ECON.-C	978.0	15,738.03	20,912.30	1.609	2.138	5,174.27	4,139.42	
CITY OF HOMESTEAD	ECON.-C	310.0	5,055.63	7,178.29	1.631	2.315	2,120.66	1,696.53	
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00	
KISSIMEE ELEC. UTIL.	ECON.-C	6,019.0	99,488.17	159,600.75	1.653	2.652	60,114.58	48,091.66	
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	ECON.-C	70.0	1,256.22	2,463.15	1.795	3.619	1,206.93	965.54	
ORLANDO UTIL. COMM.	ECON.-C	7,034.0	112,344.99	134,402.71	1.597	1.911	22,057.72	17,646.18	
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	ECON.-C	2,518.0	42,054.78	75,020.75	1.670	2.979	32,285.97	26,372.78	
CITY OF STARK	ECON.-C	428.0	7,062.40	13,538.05	1.650	3.163	6,475.65	5,180.52	
TALLAHASSEE	ECON.-C	668.0	11,084.65	14,504.35	1.659	2.171	3,419.70	2,735.76	
CITY OF VERO BEACH	ECON.-C	389.0	6,141.77	7,975.34	1.579	2.050	1,833.87	1,466.86	
FMPPA	ECON.-C	8,541.0	135,330.10	160,867.08	1.584	1.883	25,536.98	20,429.58	
KEY WEST	ECON.-C	201.0	3,191.16	5,143.78	1.588	2.559	1,952.62	1,562.10	
REEDY CREEK	ECON.-C	6,188.0	97,341.88	129,393.40	1.573	2.091	32,051.52	25,641.22	
HARDER PWR. PART. TO OTHERS	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00	
TOTAL		97,565.0	1,593,219.82	2,145,124.00	1.633	2.199	551,904.38	441,523.50	
CURRENT MONTH:									
DIFFERENCE		1,929.0	(17,580.38)	259,224.00	(0.051)	0.227	276,804.38	221,443.50	
PERIOD TO DATE:		2.0	(1.1)	13.7	(3.0)	11.5	100.6	100.6	
ACTUAL		319,575.0	5,314,783.49	7,060,125.95	1.663	2.209	1,745,342.46	1,396,273.97	
ESTIMATED		339,305.0	5,832,800.00	6,593,600.00	1.660	1.843	960,800.00	768,640.00	
DIFFERENCE		(19,730.0)	(318,018.51)	468,525.95	0.003	0.266	784,542.46	627,633.97	
DIFFERENCE %		(5.8)	(5.6)	7.1	0.2	13.7	81.7	81.7	

TAMPA ELECTRIC COMPANY

SCHEDULE AB

(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
PURCHASED POWER
FOR THE MONTH OF JUNE, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH- (A) FUEL CLAUSE	(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED: VARIOUS HARDEE POWER PARTNERS ST. CLOUD								
TOTAL		3,073.0	0.0	2,297.0	776.0	6.765	52,500.00	52,500.00
ACTUAL:		10,352.0	0.0	0.0	10,352.0	5.531	572,700.00	572,700.00
OGLETHORPE HARDEE PWR. PART: -NATIVE	SCH. -J	572.0	0.0	0.0	572.0	7.273	41,600.00	41,600.00
HARDEE PWR. PART: -FOR OTHERS	IPP	14,000.0	0.0	2,297.0	11,703.0	5.698	666,800.00	666,800.00
ADJUSTMENTS TO MAY, 1994:								
HARDEE PWR. PART: -NATIVE	IPP	103.0	0.0	0.0	103.0	3.079	317.38	317.38
HARDEE PWR. PART: -FOR OTHERS	IPP	11,205.0	0.0	0.0	11,205.0	4.890	547,920.37	547,920.37
ADJUSTMENTS TO APRIL, 1994:								
HARDEE PWR. PART: -NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.00	0.00
HARDEE PWR. PART: -FOR OTHERS	IPP	8,818.0	8.0	8.0	8,818.0	4.856	42,649.09	42,649.09
TOTAL		11,300.0	8.0	8.0	11,300.0	4.926	247,201.67	247,201.67
CURRENT MONTH:								
DIFFERENCE		(2,692.0)	0.0	(2,297.0)	(395.0)	(0.834)	(116,760.97)	(116,760.97)
PERIOD TO DATE:		(19.2)	0.0	(100.0)	(3.4)	(14.6)	(17.5)	(17.5)
ACTUAL		22,949.0	0.0	408.0	22,541.0	4.762	1,073,377.55	1,073,377.55
ESTIMATED		39,726.0	0.0	5,281.0	34,445.0	4.379	1,508,400.00	1,508,400.00
DIFFERENCE		(16,777.0)	0.0	(4,873.0)	(11,904.0)	0.383	(435,022.45)	(435,022.45)
DIFFERENCE %		(42.2)	0.0	(92.3)	(34.6)	8.7	(28.8)	(28.5)

TAMPA ELECTRIC COMPANY

SCHEDULE ARA

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF JUNE, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7) (B)	(9) TOTAL \$ FOR TOTAL COST (8) x (7A)
ESTIMATED:								
VARIOUS	COGEN.	30,627.0	0.0	0.0	30,627.0	2.065	2.065	632,400.00
TOTAL	-	30,627.0	0.0	0.0	30,627.0	2.065	2.065	632,400.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	2,307.0	0.0	0.0	2,307.0	1.889	1.889	43,579.37
McKAY BAY REFUSE	COGEN.	9,185.0	0.0	0.0	9,185.0	1.805	1.805	147,429.38
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	206.0	0.0	0.0	206.0	2.447	2.447	504.00
HILLSBOROUGH COUNTY	COGEN.	18,284.0	0.0	0.0	18,284.0	1.604	1.604	293,211.43
CARGILL MILLPOINT	COGEN.	529.0	0.0	0.0	529.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	336.0	0.0	0.0	336.0	0.914	0.914	307.99
FARMLAND HYDRO LP	COGEN.	336.0	0.0	0.0	336.0	0.914	0.914	307.99
IMC-AGRICO-S. PIERCE	COGEN.	28,611.0	0.0	0.0	28,611.0	0.831	0.831	523,818.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE, 1994	-	60,876.0	0.0	0.0	60,876.0	1.735	1.735	1,056,082.41
ADJUSTMENTS FOR APR., 1994								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(9,869.0)	0.0	0.0	(9,869.0)	1.577	1.577	(155,979.98)
MULBERRY PHOSPHATES INC.	COGEN.	9,869.0	0.0	0.0	9,869.0	1.574	1.574	(155,979.98)
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,859.0)	0.0	0.0	(19,859.0)	1.573	1.573	(312,989.12)
CARGILL MILLPOINT	COGEN.	19,859.0	0.0	0.0	19,859.0	1.573	1.573	(312,989.12)
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
AS AVAILABLE ASSIGNMENT	COGEN.							
SUB-TOTAL FOR APR., 1994 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(888.20)
GRAND TOTAL	-	60,876.0	0.0	0.0	60,876.0	1.733	1.733	1,055,194.21
CURRENT MONTH:								
DIFFERENCE	-	30,249.0	0.0	0.0	30,249.0	(0.332)	(0.332)	422,794.21
DIFFERENCE %	-	98.8	0.0	0.0	98.8	(16.1)	(16.1)	66.9
PERIOD TO DATE:								
ACTUAL	-	164,780.0	0.0	58.0	164,722.0	1.706	1.706	2,810,523.55
ESTIMATED	-	94,439.0	0.0	0.0	94,439.0	1.893	1.893	1,787,800.00
DIFFERENCE	-	70,341.0	0.0	58.0	70,283.0	(0.187)	(0.187)	1,022,723.55
DIFFERENCE %	-	74.5	0.0	0.0	74.4	(9.9)	(9.9)	57.2

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF JUNE, 1994

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERMUP- TIBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED (A) cents/KWH (B) \$	(10) FUEL SAVINGS (9)(A)-(B)
ESTIMATED:									
VARIOUS	ECON.	4,869.0	0.0	0.0	4,869.0	3.613	175,900.00	4.619	224,900.00
TOTAL		4,869.0	0.0	0.0	4,869.0	3.613	175,900.00	4.619	49,000.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	100.0	0.0	0.0	100.0	3.012	3,012.00	3.947	935.00
FLA. PWR. & LIGHT	ECON.-C	4,996.0	0.0	0.0	4,996.0	0.667	3,332.00	4.894	244,488.89
CITY OF LAKE LAND	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	61,295.84
FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF HOMESTEAD	ECON.-C	113.0	0.0	0.0	113.0	2.943	332.55	3.531	567.58
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
LAKE WORTH UTILITIES	ECON.-C	2,012.0	0.0	0.0	2,012.0	4.906	9,972.72	6.367	1,357.25
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
KISSIMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
FHPA	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
OCLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.00	0.000	0.00
TOTAL		11,730.0	0.0	0.0	11,730.0	3.950	463,391.47	5.187	608,381.39
CURRENT MONTH:									
DIFFERENCE		6,861.0	0.0	0.0	6,861.0	0.337	2,332.00	0.568	383,481.39
DIFFERENCE %		140.9	0.0	0.0	140.9	9.3	163.4	12.3	95,989.92
PERIOD TO DATE:									
ACTUAL		22,779.0	0.0	0.0	22,779.0	3.840	874,676.77	5.109	1,163,678.41
ESTIMATED		12,354.0	0.0	0.0	12,354.0	3.300	407,700.00	4.093	289,001.64
DIFFERENCE		10,425.0	0.0	0.0	10,425.0	0.540	466,976.77	1.016	98,000.00
DIFFERENCE %		84.4	0.0	0.0	84.4	16.4	114.5	24.8	191,001.64
									194.9

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING

FOR THE MONTH OF JUNE, 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(364,102)
FLORIDA POWER CORP.	429,463
CITY OF LAKE LAND	44,734
SEMINOLE ELECTRIC CO-OP	(110,884)
SUB-TOTAL	(689)
WHOLESALE	0
TOTAL	(689)

() DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

SCHEDULE A11

	APR., 1994	MAY, 1994	JUNE, 1994	JULY, 1994	AUG., 1994	SEPT., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	-	-	-	58.75
FUEL RECOVERY FACTOR C/KWH	2.913	2.913	2.913	-	-	-	2.913
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	-	-	-	29.13
TOTAL REVENUES (\$)	87.88	87.88	87.88	-	-	-	87.88
ACTUAL:							
BASE RATE REVENUES (\$)	58.75	58.75	58.75	-	-	-	58.75
FUEL RECOVERY FACTOR C/KWH	2.913	2.913	2.913	-	-	-	2.913
FUEL RECOVERY REVENUES (\$)	29.13	29.13	29.13	-	-	-	29.13
TOTAL REVENUES (\$)	87.88	87.88	87.88	-	-	-	87.88
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	0.00	-	-	-	0.00
DIFFERENCE (X):							
BASE RATE REVENUES	0.0	0.0	0.0	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	0.0	-	-	-	0.0
TOTAL REVENUES	0.0	0.0	0.0	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: JUNE, 1944

SCHEDULE A12

CURRENT MONTH					PERIOD TO DATE			
					ACTUAL	ESTIMATED	DIFFERENCE	
							AMOUNT	%
KWH SALES								
1	RESIDENTIAL	563,928	563,892	36	1,491,115	1,391,555	99,560	7.2
2	COMMERCIAL	418,121	409,447	8,674	1,181,456	1,145,968	35,488	3.1
3	INDUSTRIAL	183,736	177,345	6,391	566,555	532,352	34,213	6.4
4	STREET & HIGHWAY LIGHTING	3,787	3,750	37	11,396	11,250	146	1.3
5	OTHER SALES TO PUBLIC AUTHORITY	97,121	90,960	6,161	275,573	248,064	27,509	11.1
6	INTERDEPARTMENTAL SALES	0	0	0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,266,693	1,245,394	21,299	3,526,105	3,329,189	196,916	193.4
8	SALES FOR RESALE	12,000	4,358	7,642	38,796	13,221	25,575	6.7
9	TOTAL SALES	1,278,693	1,249,752	28,941	3,564,901	3,342,410	222,491	
NUMBER OF CUSTOMERS								
10	RESIDENTIAL	425,519	426,928	(1,409)	426,049	427,556	(1,507)	(0.4)
11	COMMERCIAL	53,525	53,339	286	53,467	53,273	194	0.4
12	INDUSTRIAL	515	511	4	518	511	7	1.4
13	STREET & HIGHWAY LIGHTING	152	128	24	147	128	19	14.8
14	OTHER SALES TO PUBLIC AUTHORITY	3,946	3,898	48	3,942	3,891	51	1.3
15	TOTAL JURISDICTIONAL	483,757	484,804	(1,047)	484,123	485,359	(1,236)	(0.3)
16	SALES FOR RESALE	1	1	0	1	1	0	0.0
17	TOTAL CUSTOMERS	483,758	484,805	(1,047)	484,124	485,360	(1,236)	(0.3)
KWH USE PER CUSTOMER								
18	RESIDENTIAL	1,325	1,321	4	3,500	3,255	245	7.5
19	COMMERCIAL	7,797	7,676	121	22,097	21,511	586	2.7
20	INDUSTRIAL	356,769	347,055	9,714	1,093,755	1,041,785	51,970	5.0
21	STREET & HIGHWAY LIGHTING	24,914	29,297	(4,383)	77,524	87,891	(10,367)	(11.8)
22	OTHER SALES TO PUBLIC AUTHORITY	24,613	23,335	1,278	69,907	63,753	6,154	9.1
23	TOTAL JURISDICTIONAL	2,618	2,569	49	7,283	6,859	424	6.2
24	SALES FOR RESALE	12,000,000	4,358,000	7,642,000	38,796,000	13,221,000	25,575,000	193.4
25	TOTAL SALES	2,643	2,578	65	7,364	6,888	478	6.9

COMMISSION SCHEDULES A1 - A12

MAY 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MAY, 1994

SCHEDULE A1

	1				MAY				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	33,284,474	31,631,920	1,652,554	5.2	1,410,946	1,341,554	69,392	5.2	2.35902	2.35704	0.00198	0.0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	0.0	1,410,946 (a)	1,341,554 (a)	69,392	5.2	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	33,284,474	31,631,920	1,652,554	5.2	1,410,946	1,341,554	69,392	5.2	2.35902	2.35704	0.00198	0.0
6. Fuel Cost of Purchased Power - Firm (A6)	236,896	644,300	(360,204)	(54.0)	6,423	19,815	(13,392)	(67.6)	4.80093	3.25154	1.54939	41.8
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	302,441	197,900	104,541	52.8	7,811	8,546	(735)	(9.3)	3.87199	3.85322	0.01877	26.1
8. Energy Cost of Other Economy Purchases (Baa-Broder) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (AGA)	1,123,576	621,000	502,576	80.9	64,780	32,410	32,370	99.9	1.73445	1.21000	0.52445	(19.5)
12. TOTAL COST OF PURCHASED POWER	1,722,113	1,463,200	258,913	17.7	79,014	50,771	28,243	34.4	2.17950	2.40964	(0.23014)	(12.5)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)					1,489,960	1,400,325	89,635	6.4				
14. Fuel Cost of Economy Sales (A7)	1,594,951	1,622,300	(27,349)	(1.7)	106,319	103,584	2,735	2.7	1.49921	1.54407	(0.04486)	(4.3)
15. Gains on Economy Sales - 80% (A7A)	428,732	232,880	195,852	84.1	106,319 (a)	103,584 (a)	2,735	2.7	0.48382	0.23482	0.24900	19.3
16. Fuel Cost of Sch. D Super. Sales (A7)	513,305	580,400	(67,095)	(10.4)	41,003	43,170	(2,168)	(5.0)	1.26800	1.34445	(0.07645)	(5.7)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	68,827	43,000	25,827	60.1	4,254	2,784	1,470	52.8	1.61794	1.54454	0.07340	4.8
18. Fuel Cost of Sch. E Jurisd. Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	0	9,300	(9,300)	(100.0)	0	652	(652)	(100.0)	0.00000	1.42638	(1.42638)	(100.0)
20. Fuel Cost of MPP Sch. D Super. Sales (A7)	132,373	194,600	(62,227)	(32.0)	4,063	8,800	(4,737)	(53.9)	1.38469	2.19144	(0.80675)	(58.3)
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,744,788	2,682,300	62,488	2.3	150,290	159,070	(8,780)	(5.5)	1.73394	1.48629	0.24765	2.0
23. Net Inadvertent Interchange (A10)			(206)	0.0		0	(206)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.			200	0.0		200	200	0.0				
25. Interchange and Wheeling Losses			3,000	1.1		2,863	137	4.8				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	30,861,799	30,413,940	4,447,859	14.6	1,320,644	1,238,392	82,252	6.6	2.42814	2.46503	(0.03689)	(1.5)
27. Net Unbilled (A4)	2,007,206 (a)	2,100,790 (a)	(101,552)	(7.4)	83,480	89,125	(5,637)	(6.3)	0.13257	0.17074	(0.03817)	(13.7)
28. Company Use (A4)	60,337 (a)	80,763 (a)	(2,426)	(3.5)	2,732	2,800	(68)	(2.4)	0.00554	0.00637	(0.00083)	(12.7)
29. T & D Losses (A4)	1,192,771 (a)	1,630,006 (a)	(438,925)	(26.8)	49,164	68,401	(19,237)	(26.0)	0.10004	0.15000	(0.05000)	(33.7)
30. System kWh Sales	32,361,799	30,413,940	1,947,859	6.1	1,792,280	1,880,866	(88,586)	(4.7)	2.70362	2.01501	0.68861	(4.0)
31. Wholesale kWh Sales	(592,241)	(126,834)	(205,407)	(209.2)	(14,500)	(4,504)	(10,000)	(222.1)	(0.004)	(0.11519)	(0.11919)	(4.0)
32. Jurisdictional kWh Sales	31,869,558	30,287,106	1,582,452	5.2	1,777,780	1,876,362	(98,582)	(5.5)	2.70362	2.01502	0.68860	(4.0)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	31,885,493	30,303,067	1,582,426	5.2	1,777,780	1,876,362	(98,582)	(5.5)	2.70400	2.01523	0.68877	(4.0)
35. GPV *	(35,677)	(35,677)	0	0.0	1,777,780	1,876,362	(98,582)	(5.5)	(0.00183)	(0.00332)	0.00149	(0.7)
36. True-up *	2,283,919	2,283,919	0	0.0	1,777,780	1,876,362	(98,582)	(5.5)	0.19360	0.21226	(0.01866)	(8.8)
37. Total Jurisdictional Fuel Cost	34,132,835	32,548,489	1,584,346	4.9	1,777,780	1,876,362	(98,582)	(5.5)	2.89563	3.00610	(0.11047)	(4.3)
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.89603	3.00613	(0.11010)	(4.3)
40. Fuel PAC Rounded to the Nearest .001 cents per kWh									2.896	3.006	(0.110)	(4.3)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: MAY, 1994

SCHEDULE A1

	1				2				cents/kwh			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	63,212,835	60,730,433	2,482,402	4.1	2,750,178	2,590,291	159,887	5.8	2.29850	2.33642	(0.03792)	(1.6)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	0.0	2,750,178 (a)	2,590,291 (a)	159,887	5.8	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	63,212,835	60,730,433	2,482,402	4.1	2,750,178	2,590,291	159,887	5.8	2.29850	2.33642	(0.03792)	(1.6)
6. Fuel Cost of Purchased Power - Firm (A8)	523,329	841,600	(318,271)	(37.8)	11,233	22,702	(11,469)	(50.6)	4.65894	3.70064	0.95830	25.9
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	411,285	231,800	179,485	17.4	11,043	7,406	3,637	47.6	3.72227	3.09686	0.62541	20.2
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (ARA)	1,755,329	1,155,400	599,929	51.9	103,846	63,012	40,834	62.7	1.69032	1.61063	0.07969	(6.4)
12. TOTAL COST OF PURCHASED POWER	2,689,953	2,228,800	461,153	20.7	124,128	94,039	32,089	34.1	2.13272	2.37000	(0.23728)	(10.0)
13. TOTAL AVAILABLE KWH (Line 5 + 6 (Line 12))					2,876,306	2,684,330	191,976	0.0				
14. Fuel Cost of Economy Sales (AT)	3,389,115	3,688,200	(299,085)	(0.1)	222,010	243,600	(21,590)	(0.0)	1.62650	1.61201	0.01449	0.9
15. Gain on Economy Sales - BPP (ATA)	954,751	540,560	414,191	16.0	222,010	243,600 (a)	(21,590)	(0.0)	0.42001	0.22513	0.19488	91.8
16. Fuel Cost of Sch. B Separ. Sales (AT)	1,186,944	1,117,400	69,544	6.2	92,277	83,630	8,647	10.3	1.30620	1.33600	(0.02980)	(2.2)
17. Fuel Cost of Sch. D Jurind. Sales (AT)	129,799	82,400	47,399	57.5	8,136	5,479	2,657	40.0	1.69527	1.60392	0.09135	6.1
18. Fuel Cost of Sch. G Jurind. Sales (AT)	55,490	0	55,490	0.0	7,659	0	7,659	0.0	2.00007	0.00000	2.00007	0.0
19. Fuel Cost of Sch. J Jurind. Sales (AT)	14,645	21,500	(6,855)	(31.0)	785	1,636	(851)	(40.9)	1.00561	1.39974	(0.39413)	(28.2)
20. Fuel Cost of BPP Sch. D Separ. Sales (AT)	652,495	992,000	(339,505)	(34.2)	30,956	45,045	(14,089)	(32.0)	2.10701	2.16301	(0.05600)	(2.6)
21. Fuel Cost of Other Power Sales (AT)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,383,239	6,450,060	(66,821)	(1.0)	356,823	300,167	56,656	(0.1)	1.70091	1.61004	0.09087	5.4
23. Net Inadvertent Interchange (A10)					367	0	367	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					922	0	922	0.0				
25. Interchange and Wheeling Losses					6,834	6,842	(8)	(0.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	59,619,649	56,509,173	3,010,376	5.3	2,513,930	2,306,321	207,609	9.0	2.36750	2.65010	(0.00260)	(2.4)
27. Net Unbilled (A4)	2,537,904 (a)	2,140,167 (a)	397,737	10.6	107,194	87,347	19,847	22.7	0.10095	0.09280	0.00815	8.8
28. Company Use (A4)	126,547 (a)	137,211 (a)	(10,664)	(7.0)	5,345	5,680	(335)	(4.6)	0.00554	0.00607	(0.00053)	(8.7)
29. T & B Losses (A4)	2,739,893 (a)	3,830,885 (a)	(1,090,992)	(9.7)	115,641	123,700	(8,059)	(6.5)	0.11970	0.14604	(0.02634)	(17.4)
30. System KWH Sales	59,519,549	56,509,173	3,010,376	5.3	2,285,758	2,000,674	285,084	14.2	2.60293	2.70421	(0.10128)	(3.7)
31. Wholesale KWH Sales	(698,830)	(239,495)	(459,335)	191.8	(26,796)	(8,863)	(17,933)	202.3	(2.60796)	(2.70210)	(0.09414)	(3.6)
32. Jurisdictional KWH Sales	58,820,719	56,269,678	2,551,041	4.5	2,258,962	2,000,811	258,151	12.6	2.60388	2.70422	(0.10034)	(3.7)
33. Jurisdictional Loss Multiplier - 1.0000												
34. Jurisdictional KWH Sales Adjusted for Line Losses	58,850,130	56,297,813	2,552,317	4.5	2,258,962	2,000,811	258,151	12.6	2.60510	2.70557	(0.10047)	(3.7)
35. GPFP *	(71,354)	(71,354)	0	0.0	2,258,962	2,000,811	258,151	12.6	(0.00310)	(0.00343)	0.00033	(7.0)
36. True-up *	4,566,830	4,566,830	0	0.0	2,258,962	2,000,811	258,151	12.6	0.21023	0.21044	(0.00021)	(7.0)
37. Total Jurisdictional Fuel Cost	63,344,814	60,792,497	2,552,317	4.2	2,258,962	2,000,811	258,151	12.6	2.00410	2.02150	(0.01740)	(4.0)
38. Revenue Tax Factor									1.00000	1.00000	0.00000	0.0
39. Fuel Cost Adjusted for Taxes									2.00410	2.02150	(0.01740)	(4.0)
40. Fuel PAC Rounded to the Nearest .001 cents per KWH									2.004	2.024	(0.020)	(4.0)

* Based on Jurisdictional Sales (a) included for informational purposes only

TAMPA ELECTRIC COMPANY

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF MAY, 1994

SCHEDULE A1A

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	33,284,474
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	296,096
7+8+9	Energy Cost of Economy Purchases	Schedule A - 8 Col. 8	302,441
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 8 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 9a Col. 8	1,123,576
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	2,744,788
26	Total Fuel and Net Power Transactions		832,261,799

109

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MAY, 1994

SCHEDULE A2
PAGE 1 OF 4

A. FUEL COST & NET POWER TRANSACTION

1. FUEL COST OF SYSTEM NET GENERATION

a. FUEL REL. R & D AND DEMO. COST

2. FUEL COST OF POWER SOLD *

3. FUEL COST OF PURCHASED POWER

a. DEMAND & NONFUEL COST OF PUR. PWR.

b. PAYMENT TO QUALIFIED FACILITIES

4. ENERGY COST OF ECONOMY PURCHASES

5. TOTAL FUEL & NET POWER TRANSACTION

6. ADJUSTMENTS TO FUEL COST

7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.

* INCLUDES ECONOMY SALES PROFITS (80%)

	CURRENT MONTH			%	PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
1. FUEL COST OF SYSTEM NET GENERATION	33,284,474	31,631,926	1,652,546	5.2	63,212,836	60,730,433	2,482,402
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0
2. FUEL COST OF POWER SOLD *	2,744,788	2,682,360	62,408	2.3	6,383,239	6,450,060	(66,821)
3. FUEL COST OF PURCHASED POWER	296,096	644,300	(348,204)	(54.0)	523,339	841,600	(318,261)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0
b. PAYMENT TO QUALIFIED FACILITIES	1,123,576	621,000	502,576	80.9	1,755,329	1,155,400	599,929
4. ENERGY COST OF ECONOMY PURCHASES	302,441	197,900	104,541	52.8	411,285	231,800	179,485
5. TOTAL FUEL & NET POWER TRANSACTION	32,261,799	30,412,748	1,849,051	6.1	59,519,549	56,609,173	3,010,376
6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	32,261,799	30,412,748	1,849,051	6.1	59,519,549	56,609,173	3,010,376

TANPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MAY, 1994SCHEDULE A2
PAGE 2 OF 4

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. SALES REVENUE									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE		0	0	0	0.0	0	0	0	0.0
b. FUEL RECOVERY REVENUE		33,842,600	31,077,206	2,765,394	8.9	65,101,684	60,112,107	4,989,577	8.3
c. JURISDICTIONAL FUEL REVENUE		33,842,600	31,077,206	2,765,394	8.9	65,101,684	60,112,107	4,989,577	8.3
d. NONFUEL REVENUE		55,630,524	51,255,000	4,375,524	8.5	106,460,844	99,277,000	7,183,844	7.2
e. TOTAL JURISDICTIONAL SALES REVENUE		89,473,124	82,332,206	7,140,918	8.7	171,562,528	159,389,107	12,173,421	7.6
2. NONJURISDICTIONAL SALES REVENUE		902,239	622,000	280,239	45.1	1,738,791	1,230,000	0	0.0
3. TOTAL SALES REVENUE		90,375,363	82,954,206	7,421,157	8.9	173,301,319	160,619,107	12,682,212	7.9
C. KWH SALES									
1. JURISDICTIONAL SALES	MWH	1,178,772	1,075,562	103,210	9.6	2,258,962	2,080,811	178,151	8.6
2. NONJURISDICTIONAL SALES		14,508	4,504	10,004	222.1	26,796	8,863	17,933	202.3
3. TOTAL SALES		1,193,280	1,080,066	113,214	10.5	2,285,758	2,089,674	196,084	9.4
4. JURISDIC. SALES-X TOTAL KWH SALES		0.9878419	0.9958299	(0.0079880)	(0.8)	0.9882770	0.9957587	(0.0074817)	(0.8)

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MAY, 1994SCHEDULE A2
PAGE 3 OF 4

D. TRUE-UP CALCULATION

1. JURISDICTIONAL FUEL REVENUE
(LINE B-1c)

2. FUEL ADJUSTMENT NOT APPLICABLE

a. TRUE-UP PROVISION

b. INCENTIVE PROVISION

c. TRANSITION ADJUSTMENT

d. OTHER

3. JURIS. FUEL REVENUE APPL. TO PERIOD

4. ADJ. TOTAL FUEL & NET PWR. TRANS.
(LINE A-7)5. JURISDIC. SALES- % TOTAL KWH SALES
(LINE C-4)

6. JURISDIC. TOTAL FUEL & NET PWR. TRANS

6A. JURISDIC. LOSS MULTIPLIER
6B. (LINE 6 x LINE 6A)7. TRUE-UP PROV. FOR NO. +/- COLLECTED
(LINE D-3 - LINE D-6B)

8. INTEREST PROVISION FOR THE MONTH

9. TRUE-UP & INT. PROV. BEG. OF MONTH

10. TRUE-UP COLLECTED (REFUNDED)

11. END OF PERIOD TOTAL NET TRUE-UP
(LINE D-7 through D-10)

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	33,842,600	31,077,206	2,765,394	8.9	85,101,684	80,112,107	4,989,577	8.3
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	0	0	0	0.0	0	0	0	0.0
2. FUEL ADJUSTMENT NOT APPLICABLE	(2,283,019)	(2,283,019)	0	0.0	(4,566,038)	(4,566,038)	0	0.0
a. TRUE-UP PROVISION	35,677	35,677	0	0.0	71,354	71,354	0	0.0
b. INCENTIVE PROVISION	0	0	0	0.0	0	0	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	31,595,258	26,629,864	2,765,394	9.8	60,607,000	55,517,423	4,989,577	9.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	32,261,799	30,412,746	1,649,051	6.1	59,519,549	56,509,173	3,010,376	5.3
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	0.9678419	0.9958299	(0.0079880)	(0.8)	NA	NA	-	-
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	31,869,557	30,265,924	1,563,633	5.2	58,820,718	56,269,878	2,551,040	4.5
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6A. JURISDIC. LOSS MULTIPLIER	31,885,492	30,301,067	1,584,425	5.2	58,850,129	56,297,813	2,552,316	4.5
6B. (LINE 6 x LINE 6A)	(290,234)	(1,471,203)	1,180,969	(80.3)	1,756,871	(680,390)	2,437,261	(358.2)
7. TRUE-UP PROV. FOR NO. +/- COLLECTED (LINE D-3 - LINE D-6B)	(8,980)	(25,622)	16,642	(65.0)	(27,182)	(56,025)	28,863	(51.5)
8. INTEREST PROVISION FOR THE MONTH	(3,806,949)	(10,654,686)	7,047,737	(66.1)	NOT APPLICABLE			
9. TRUE-UP & INT. PROV. BEG. OF MONTH	2,283,019	2,263,019	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,623,144)	(9,868,492)	8,245,348	(83.8)	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)								

112

PAGE 105 OF 112

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: MAY, 1994

SCHEDULE A2
PAGE 4 OF 4

E. INTEREST PROVISION

1. BEGINNING TRUE-UP AMOUNT
(LINE D-9)
2. ENDING TRUE-UP AMOUNT BEFORE INT.
(LINES D-7 + D-9 + D-10)
3. TOTAL BEG. & END. TRUE-UP AMOUNT
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)
5. INT. RATE-FIRST DAY REP. BUS. MONTH
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH
7. TOTAL (LINE E-5 + LINE E-6)
8. AVERAGE INT. RATE (50% OF LINE E-7)
9. MONTHLY AVG. INT. RATE (LINE E-8/12)
10. INT. PROVISION (LINE E-4 x LINE E-9)

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	(3,606,949)	(10,654,686)	7,047,737	(66.1)	NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	(1,614,164)	(9,842,870)	8,228,706	(83.6)	NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(5,221,113)	(20,497,556)	15,276,443	(74.5)	NOT APPLICABLE	
4. AVG. TRUE-UP AMT. (50% OF LINE E-3)	(2,610,557)	(10,248,778)	7,638,221	(74.5)	NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.900	3.000	0.900	30.0	NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.360	3.000	1.360	45.3	NOT APPLICABLE	
7. TOTAL (LINE E-5 + LINE E-6)	8.260	6.000	2.260	37.7	NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE E-7)	4.130	3.000	1.130	37.7	NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.344	0.250	0.094	37.6	NOT APPLICABLE	
10. INT. PROVISION (LINE E-4 x LINE E-9)	(8,980)	(25,622)	16,642	(65.0)	NOT APPLICABLE	

113

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

FUEL ADJUSTMENT REVENUE

MAY, 1994

	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
KWH SALES	565,269,292	9,759,858	328,732,811	39,507,378	943,269,339
3RD PARTY	0	0	0	90,700	90,700
NET SALES	565,269,292	9,759,858	328,732,811	39,416,678	943,178,639
FUEL CHG. \$/KWH	0.029106	0.028808	0.028948	0.028107	-
TOTAL FUEL REV.	16,452,728	259,690	9,515,500	1,107,885	27,335,803
ON-PEAK					
KWH SALES	44,816	0	34,958,843	27,605,568	62,609,225
3RD PARTY	0	0	0	359,000	359,000
NET SALES	44,816	0	34,958,843	27,246,568	62,250,225
FUEL CHG. \$/KWH	0.038118	0.026608	0.037929	0.036819	-
TOTAL FUEL REV.	1,708	0	1,325,954	1,003,191	2,330,853
OFF-PEAK					
KWH SALES	163,866	0	85,408,845	87,770,429	173,343,140
3RD PARTY	0	0	0	0	0
NET SALES	163,866	0	85,408,845	87,770,429	173,343,140
FUEL CHG. \$/KWH	0.024580	0.026608	0.024450	0.023740	-
TOTAL FUEL REV.	4,028	0	2,088,246	2,083,670	4,175,944
TOTAL					
KWH SALES	565,477,974	9,759,858	449,100,499	154,883,373	1,179,221,704
3RD PARTY	0	0	0	449,700	449,700
NET SALES	565,477,974	9,759,858	449,100,499	154,433,673	1,178,772,004
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	16,458,464	259,690	12,929,700	4,194,746	33,842,600

GROUP RATE

DESCRIPTION

A	RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1	SL-2 OL-1 & 3	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B	OSD OSLD SBF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C	IS-1 IS-3 SBI-1 SBI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF COLUMNS 5 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR =

1.00063

CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1 HEAVY OIL	1,168,498	1,181,023	(14,525)	(1.2)	1,888,899	2,058,854	(168,155)	(8.2)	
2 LIGHT OIL	45,904	106,352	(60,448)	(56.8)	50,109	209,449	(159,340)	(76.1)	
3 COAL	32,072,072	30,335,348	1,736,724	5.7	81,274,027	58,445,717	2,828,310	4.8	
4 NATURAL GAS	0	9,205	(9,205)	(100.0)	0	18,413	(18,413)	(100.0)	
7 TOTAL (\$)	33,284,474	31,831,928	1,852,548	5.2	83,212,835	80,730,433	2,482,402	4.1	
SYSTEM NET GENERATION (MWH)									
8 HEAVY OIL	37,888	28,978	8,908	30.7	82,880	51,882	10,798	20.8	
9 LIGHT OIL	896	1,418	(720)	(50.8)	754	2,802	(2,048)	(73.1)	
10 COAL	1,372,384	1,310,942	61,422	4.7	2,888,744	2,544,173	142,571	5.6	
11 NATURAL GAS	0	218	(218)	(100.0)	0	434	(434)	(100.0)	
14 TOTAL (MWH)	1,410,946	1,341,554	69,392	5.2	2,750,178	2,599,291	150,887	5.8	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	61,730	86,157	15,573	23.5	134,025	118,535	17,490	15.0	
16 LIGHT OIL (BBL)	1,927	4,037	(2,110)	(52.3)	2,102	7,964	(5,862)	(73.6)	
17 COAL (TON)	596,899	569,200	27,899	4.9	1,151,718	1,108,800	44,918	4.1	
18 NATURAL GAS (MCF)	0	2,947	(2,947)	(100.0)	0	5,875	(5,875)	(100.0)	
BTUS BURNED (MMBTU)									
21 HEAVY OIL	522,383	434,769	87,614	20.2	853,338	770,059	83,277	10.8	
22 LIGHT OIL	11,181	23,417	(12,236)	(52.3)	12,191	48,194	(36,003)	(73.6)	
23 COAL	14,304,169	13,342,407	961,782	7.2	27,843,980	25,851,373	1,792,607	6.9	
24 NATURAL GAS	0	3,050	(3,050)	(100.0)	0	8,081	(8,081)	(100.0)	
27 TOTAL (MMBTU)	14,837,713	13,803,843	1,034,070	7.5	28,509,507	26,873,707	1,635,800	6.9	
GENERATION MIX (% MWH)									
28 HEAVY OIL	2.69	2.18	0.53	-	2.28	2.00	0.28	-	
29 LIGHT OIL	0.05	0.11	(0.06)	-	0.03	0.11	(0.08)	-	
30 COAL	97.26	97.71	(0.45)	-	97.69	97.67	(0.18)	-	
31 NATURAL GAS	0.00	0.02	(0.02)	-	0.00	0.02	(0.02)	-	
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-	
FUEL COST PER UNIT									
35 HEAVY OIL (\$/BBL)	14.27	17.85	(3.58)	(20.1)	14.09	17.85	(3.56)	(20.2)	
36 LIGHT OIL (\$/BBL)	23.82	26.34	(2.52)	(9.6)	23.84	28.30	(2.46)	(9.4)	
37 COAL (\$/TON)	53.73	53.29	0.44	0.8	53.20	52.81	0.39	0.7	
38 NATURAL GAS (\$/MCF)	0.00	3.12	(3.12)	(100.0)	0.00	3.13	(3.13)	(100.0)	
FUEL COST PER MMBTU (\$/MMBTU)									
41 HEAVY OIL	2.23	2.72	(0.49)	(18.0)	2.21	2.87	(0.46)	(17.2)	
42 LIGHT OIL	4.11	4.54	(0.43)	(9.5)	4.11	4.53	(0.42)	(9.3)	
43 COAL	2.24	2.27	(0.03)	(1.3)	2.22	2.28	(0.04)	(1.8)	
44 NATURAL GAS	0.00	3.02	(3.02)	(100.0)	0.00	3.03	(3.03)	(100.0)	
47 TOTAL (\$/MMBTU)	2.24	2.29	(0.05)	(2.2)	2.22	2.28	(0.06)	(2.6)	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	13,788	15,003	(1,215)	(8.1)	13,814	14,843	(1,229)	(8.3)	
49 LIGHT OIL	18,038	18,537	(501)	(3.0)	18,188	18,488	(318)	(1.9)	
50 COAL	10,423	10,178	245	2.4	10,289	10,181	128	1.3	
51 NATURAL GAS	0	13,991	(13,991)	(100.0)	0	14,012	(14,012)	(100.0)	
54 TOTAL (BTU/KWH)	10,518	10,289	227	2.2	10,368	10,282	104	1.0	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	3.08	4.08	(1.00)	(24.5)	3.01	3.98	(0.95)	(24.0)	
56 LIGHT OIL	6.80	7.51	(0.91)	(12.1)	6.65	7.47	(0.82)	(11.0)	
57 COAL	2.34	2.31	0.03	1.3	2.28	2.30	(0.02)	(0.9)	
58 NATURAL GAS	0.00	4.22	(4.22)	(100.0)	0.00	4.24	(4.24)	(100.0)	
61 TOTAL (cents/KWH)	2.38	2.38	0.00	0.0	2.30	2.34	(0.04)	(1.7)	

TAMPA ELECTRIC COMPANY

ELECTRIC ENERGY ACCOUNT
MONTH OF: MAY, 1994

SCHEDULE A4

116

ELECTRIC ENERGY ACCOUNT										SCHEDULE A4
MONTH OF: MAY, 1994										
		ACTUAL	CURRENT MONTH	ESTIMATED	DIFFERENCE		ACTUAL	PERIOD TO DATE	ESTIMATED	
					AMOUNT	%			DIFFERENCE	
									AMOUNT	
1	SYSTEM NET GENERATION	1,410,946	1,341,554	159,070	69,392	5.2	2,750,178	2,599,291	150,887	
2	POWER SOLD	158,314	0	0	(756)	(0.5)	356,839	380,167	(23,328)	
2A	WHEELING DELIVERED	10,865	2,863	21,654	206	0.0	29,489	0	29,489	
3	INADVERTENT INTERCHANGE DELIV.-NET	206	0	0	137	0.0	206	0	206	
3A	INTERCHANGE AND WHEELING LOSSES	3,000	0	0	(14,823)	(4.8)	6,834	5,842	(8)	
4	PURCHASED POWER	6,831	32,410	0	32,428	(68.5)	11,841	0	(14,085)	
4A	ENERGY PUR. FROM QUALIFYING FACIL.	64,838	0	0	19,073	100.1	103,904	25,726	40,092	
4B	WHEELING PUR. FROM QUALIFYING FACIL.	19,073	0	0	1,265	0.0	30,411	63,812	(33,401)	
5	ECONOMY PURCHASES	7,811	0	0	0	0.0	11,049	0	11,049	
5A	INADVERTENT INTERCHANGE RCVD.- NET	1,329,114	1,240,231	88,883	0	0.0	573	7,485	(6,912)	
6	NET ENERGY FOR LOAD	1,193,730	1,081,905	111,825	(5,637)	(0.5)	2,514,388	2,309,305	205,083	
7	SALES	83,488	89,125	(5,637)	(66)	(0.08)	2,266,206	2,092,658	173,548	
7A	NET UNBILLED SALES	2,732	2,800	(68)	0	0.0	107,194	87,347	19,847	
8	COMPANY USE	49,164	66,401	(17,237)	(1.65)	(30.8)	5,345	5,600	(255)	
9	T & D LOSSES (ESTIMATED)	0.21	0.23	(0.02)	0	0.0	0	0	0	
10	UNACCOUNTED FOR ENERGY (EST.)	3.70	5.35	(1.65)	(8.7)	(30.8)	0.21	0.24	(0.03)	
11	COMPANY USE TO NEL	0.00	0.00	0.00	0.0	0.0	4.60	5.36	(0.76)	
12	T & D LOSSES TO NEL	0.00	0.00	0.00	0.0	0.0	0.00	0.00	0.00	
13	UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.0	0.00	0.00	0.00	
14	UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.0	0.00	0.00	0.00	
15	UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	0.0	0.0	0.00	0.00	0.00	
16	FUEL COST OF SYS NET GEN.	33,284,474	31,631,928	1,652,546	5.2	63,212,835	60,730,433	2,482,402	4.1	
16A	ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0.0	0	0	0.0	
17	FUEL COST OF POWER SOLD *	2,744,788	2,882,380	(137,592)	2.3	6,383,239	6,450,060	(66,821)	(1.0)	
18	FUEL COST OF PURCHASED POWER	296,096	644,300	(348,204)	(54.0)	523,339	841,600	(318,261)	(37.8)	
18A	DEMAND & N-FUEL COST OF PUR. PWR.	1,123,576	621,000	502,576	80.9	1,755,329	1,155,400	599,929	51.8	
18B	ENERGY PMTS. TO QUALIFIED FACIL.	302,441	197,900	104,541	52.8	411,285	231,800	179,485	77.4	
18C	ENERGY COST OF ECONOMY PURCH.	32,261,799	30,412,748	1,849,051	6.1	59,519,549	56,509,173	3,010,376	5.3	
19	TOTAL FUEL & NET PWR TRANSACTION	2.36	2.36	0.00	0.0	2.30	2.34	(0.04)	(1.7)	
20	TOTAL FUEL & NET PWR TRANSACTION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
21	FUEL COST OF SYS NET GEN.	1.73	1.69	0.04	2.4	1.79	1.70	0.09	5.3	
21A	ADJUSTMENTS TO FUEL COST	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
22	FUEL COST OF POWER SOLD *	4.61	3.25	1.36	41.6	4.66	3.70	0.96	25.9	
23	FUEL COST OF PURCHASED POWER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
23A	DEMAND & N-FUEL COST OF PUR. PWR.	1.73	1.92	(0.19)	(9.9)	1.69	1.61	0.08	(8.6)	
23B	ENERGY PMTS. TO QUALIFIED FACIL.	3.87	3.02	0.85	26.1	3.72	3.10	0.62	20.0	
23C	ENERGY COST OF ECONOMY PURCH.	2.43	2.46	(0.03)	(1.2)	2.37	2.45	(0.08)	(3.3)	
24	TOTAL FUEL & NET PWR TRANSACTION	158,298	159,070	(772)	(0.5)	356,823	380,167	(23,344)	(6.1)	
25	TOTAL FUEL & NET PWR TRANSACTION	6,423	19,815	(13,392)	(67.6)	11,233	22,742	(11,509)	(50.6)	
26	TOTAL FUEL & NET PWR TRANSACTION	64,780	32,410	32,370	99.9	103,846	63,812	40,034	62.7	
27	TOTAL FUEL & NET PWR TRANSACTION	7,611	6,546	1,065	19.3	11,049	7,485	3,564	47.6	
28	TOTAL FUEL & NET PWR TRANSACTION	1,328,664	1,238,392	90,272	7.3	2,513,938	2,306,321	207,617	9.0	
NOTE: LINES 17, 18, 18B, 19, 20, 22, 23, 23B, 24 & 25 ARE BASED ON (MWH) AND (¢) SUBJECT TO RECOVERY CLAUSE ONLY.										
* INCLUDES ECONOMY SALES PROFITS (80%)										

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MAY, 1994

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAB- ILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	4293	18.0	100.0	57.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	3086	13.0	73.1	58.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	5552	23.3	100.0	58.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	42	6021	19.3	100.0	64.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	14095	28.3	87.7	53.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	205	33047	21.7	91.8	56.8	14550	HVY.OIL	75083	6403891	480821.4	1045165	3.16	13.92
GAN.#1	119	46978	53.1	92.5	61.0	11444	COAL	21597	24894000	537635.7	1303712	2.78	60.37
GAN.#2	119	50462	57.0	96.0	65.2	11481	COAL	23486	24668000	579352.6	1417742	2.81	60.37
GAN.#3	155	78786	68.3	95.1	68.4	11299	COAL	35990	24734000	890176.7	2172552	2.76	60.37
GAN.#4	189	84434	60.0	88.0	68.5	11156	COAL	37965	24810000	941911.7	2291774	2.71	60.37
GAN. 1 - 4	582	260660	60.2	92.4	66.4	11314	COAL	119038	24774246	2949076.7	7185780	2.76	60.37
GAN.#5	227	126887	75.1	95.2	75.1	10559	COAL	53780	24912000	1339767.4	3246453	2.56	60.37
GAN.#6	362	208843	77.5	92.3	77.5	10522	COAL	88375	24864000	2197356.0	5334795	2.55	60.37
GAN. 5 & 6	589	335730	76.6	93.4	76.6	10536	COAL	142155	24882159	3537123.4	8581248	2.56	60.37
GANNON STA.	1171	596390	68.5	92.9	71.8	10876	COAL	261193	24832978	6486200.1	15767028	2.64	60.37
B.B.#1	405	3341	1.1	2.4	47.1	11480	COAL	1572	24398000	38353.7	81808	2.45	52.04
B.B.#2	406	236971	78.5	86.7	84.9	10239	COAL	101303	23952000	2426409.5	5271850	2.22	52.04
B.B.#3	430	247628	77.4	86.0	86.9	9920	COAL	101915	24104000	2456559.2	5303699	2.14	52.04
B.B. 1 - 3	1241	487940	52.8	58.9	85.4	10086	COAL	204790	24031067	4921322.4	10657357	2.18	52.04
B.B.#4	441	288034	87.8	91.8	94.5	10057	COAL	130916	22126000	2896647.4	5647687	1.96	43.14
B.B. STA.	1682	775974	62.0	67.6	88.6	10075	COAL	335706	23288144	7817969.8	16305044	2.10	48.57
COAL UNITS	2853	1372364	64.7	78.0	77.7	10423	COAL	596899	23964137	14304169.9	32072072	2.34	53.73
SEB-PHIL.#1(HVY OIL)	17	2648	20.9	95.5	74.2	8644	HVY.OIL	3661	6252694	22888.7	66827	2.52	18.25
SEB-PHIL.#2(HVY OIL)	17	2191	17.3	81.9	70.7	8522	HVY.OIL	2986	6252694	18672.5	54506	2.49	18.25
SEB-PHILLIPS TOTAL	34	4839	19.1	88.7	72.6	8589	HVY.OIL	6647	6252694	41561.2	121333	2.51	18.25
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	4839	-	-	-	8589	HVY.OIL	6647	6252694	41561.2	121333	2.51	18.25
SEBRING UNITS TOTAL	34	4839	19.1	88.7	72.6	8589	-	-	-	41561.2	121333	2.51	-
GAN.C.T.#1	15	8	0.1	100.0	33.3	27275	LGT.OIL	38	5821069	218.2	893	11.16	23.50
B.B.C.T.#1	15	4	0.0	100.0	29.6	14200	LGT.OIL	20	2840689	56.8	476	11.90	23.80
B.B.C.T.#2	65	304	0.6	100.0	70.9	15379	LGT.OIL	803	5823954	4675.1	19134	6.29	23.83
B.B.C.T.#3	65	380	0.8	100.0	59.1	16343	LGT.OIL	1066	5823954	6210.5	25401	6.68	23.83
C.T. TOTAL	160	696	0.6	100.0	62.7	16035	LGT.OIL	1927	5792929	11160.6	45904	6.60	23.82
SYSTEM	3252	1410946	58.3	80.0	86.4	10516	-	-	-	14837713.1	33284474	2.36	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.B. = BIG BEND
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
MONTH OF: MAY, 1994

SCHEDULE A6

HEAVY OIL		CURRENT MONTH		MONTH OF: MAY, 1994		PERIOD TO DATE	
		ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED
PURCHASES:				AMOUNT			
UNITS	(BBL)						
UNIT COST	(\$/BBL)						
AMOUNT		90,113	66,157	23,956	(26.6)	100,790	116,535
BURNED:							
UNITS	(BBL)	1,303,941	1,220,858	83,083	(6.3)	1,464,239	2,179,259
UNIT COST	(\$/BBL)	81,730	66,157	15,573	(19.0)	134,025	116,535
AMOUNT		1,100,490	1,101,023	(533)	(0.0)	1,888,699	2,050,864
ENDING INVENTORY:							
UNITS	(BBL)	130,507	105,599	24,908	(19.0)	130,507	105,599
UNIT COST	(\$/BBL)	1,823,840	1,843,638	(19,798)	(1.1)	1,823,840	1,843,638
AMOUNT		61	49	12	24.5	-	-
DAYS SUPPLY:							
LIGHT OIL							
PURCHASES:							
UNITS	(BBL)						
UNIT COST	(\$/BBL)						
AMOUNT		52,291	14,260	38,031	(72.7)	102,113	28,303
BURNED:							
UNITS	(BBL)	119,104	381,584	(262,480)	(22.0)	224,568	757,791
UNIT COST	(\$/BBL)	43,927	4,037	39,890	(90.0)	2,103	7,994
AMOUNT		45,904	106,352	(60,448)	(13.0)	50,109	208,441
ENDING INVENTORY:							
UNITS	(BBL)	41,708	57,811	(16,103)	(27.8)	41,708	57,811
UNIT COST	(\$/BBL)	993,343	1,524,568	(531,225)	(53.0)	993,343	1,524,568
AMOUNT		66	9	57	(88.0)	-	-
DAYS SUPPLY:							
COAL							
PURCHASES:							
UNITS	(TONS)						
UNIT COST	(\$/TON)						
AMOUNT		852,042	575,000	277,042	(32.3)	1,499,185	1,124,000
BURNED:							
UNITS	(TONS)	44,579,482	30,494,909	14,084,573	(31.2)	76,537,425	58,974,341
UNIT COST	(\$/TON)	596,899	569,200	27,699	(4.7)	1,151,716	1,108,800
AMOUNT		32,072,072	30,335,348	1,736,724	(5.4)	61,274,027	58,448,711
ENDING INVENTORY:							
UNITS	(TONS)	890,682	778,665	112,017	(12.5)	890,682	778,665
UNIT COST	(\$/TON)	45,274,159	40,928,553	4,347,606	(9.6)	45,274,159	40,928,553
AMOUNT		42	36	6	16.7	-	-
DAYS SUPPLY:							
NATURAL GAS							
PURCHASES:							
UNITS	(MCF)						
UNIT COST	(\$/MCF)						
AMOUNT		0.00	2,947	(2,947)	(100.0)	0.00	5,875
BURNED:							
UNITS	(MCF)	0.00	9,203	(9,203)	(100.0)	0.00	18,413
UNIT COST	(\$/MCF)	0.00	2,947	(2,947)	(100.0)	0.00	5,875
AMOUNT		0.00	9,203	(9,203)	(100.0)	0.00	18,413
ENDING INVENTORY:							
UNITS	(MCF)	12,084	13,240	(1,156)	(8.8)	12,084	13,240
UNIT COST	(\$/MCF)	32,093	35,222	(3,129)	(8.8)	32,093	35,222
AMOUNT		0	0	0	0.0	-	-
DAYS SUPPLY:							

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF MAY, 1994SCHEDULE AT
PAGE 1 OF 2

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:									
VARIOUS		ECON.	103,584.0	0.0	103,584.0	1.703	1.984	1,764,100.00	2,055,200.00
VARIOUS	SEPARATED	SCH. -D	43,170.0	0.0	43,170.0	1.344	1.613	580,400.00	596,500.00
VARIOUS	JURISDICTIONAL	SCH. -D	2,784.0	0.0	2,784.0	1.545	1.545	43,000.00	43,000.00
VARIOUS	JURISDICTIONAL	SCH. -J	652.0	0.0	652.0	1.426	1.426	9,300.00	9,300.00
HARDEE POWER PARTNERS	SEPARATED	SCH. -D	8,880.0	0.0	8,880.0	2.191	2.829	194,600.00	251,200.00
TOTAL INCLUDING VARIABLE O & M COSTS			159,070.0	0.0	159,070.0	1.629	1.921	2,591,400.00	3,055,200.00
LESS VARIABLE O & M COSTS			-	-	-	-	-	(141,900.00)	-
PLUS 80% OF ECON. ENERGY SALES PROFITS			-	-	-	-	-	232,880.00	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS			159,070.0	0.0	159,070.0	1.686	1.921	2,682,380.00	3,055,200.00
ACTUAL:									
FLA. PWR. CORP.		ECON.-C	35,989.0	0.0	35,989.0	1.734	2.488	624,061.80	895,420.50
HARDEE PWR. PARTNERS TO FPC		ECON.-C	303.0	0.0	303.0	2.789	3.163	8,449.21	9,584.98
FLA. PWR. & LIGHT		ECON.-C	20,858.0	0.0	20,858.0	1.588	1.744	331,263.23	363,757.59
CITY OF LAKE LAND		ECON.-C	5,106.0	0.0	5,106.0	1.597	1.960	81,562.24	100,076.93
FT. PIERCE UTIL. AUTH.		ECON.-C	435.0	0.0	435.0	1.576	2.123	6,856.41	9,235.82
CITY OF GAINESVILLE		ECON.-C	164.0	0.0	164.0	1.641	2.156	2,692.03	3,536.01
CITY OF HOMESTEAD		ECON.-C	297.0	0.0	297.0	1.645	2.307	4,587.84	6,852.41
JACKSONVILLE ELEC. AUTH.		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.		ECON.-C	3,269.0	0.0	3,269.0	1.780	2.893	58,197.73	94,571.28
LAKE WORTH UTILITIES		ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.		ECON.-C	29.0	0.0	29.0	2.085	3.514	604.67	1,019.12
ORLANDO UTIL. COMM.		ECON.-C	27,810.0	0.0	27,810.0	1.580	1.947	439,427.94	541,525.01
SEMINOLE ELECTRIC CO-OP		ECON.-C	216.0	0.0	216.0	1.475	2.359	3,186.18	5,095.11
CITY OF ST. CLOUD		ECON.-C	1,630.0	0.0	1,630.0	1.825	3.125	29,740.39	50,934.50
CITY OF STARKE		ECON.-C	161.0	0.0	161.0	1.700	3.132	2,736.51	5,042.07
TALLAHASSEE		ECON.-C	554.0	0.0	554.0	1.564	2.102	8,661.96	11,646.45
CITY OF VERO BEACH		ECON.-C	660.0	0.0	660.0	1.559	2.151	10,288.22	14,195.41
FMPA		ECON.-C	7,299.0	0.0	7,299.0	1.574	1.944	114,888.38	141,928.99
KEY WEST		ECON.-C	156.0	0.0	156.0	1.681	2.697	2,622.34	4,207.13
REEDY CREEK		ECON.-C	1,443.0	0.0	1,443.0	1.623	2.118	23,418.62	30,533.25
FLA. PWR. & LIGHT	SEPAR. SCH. -D		0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D		7,440.0	0.0	7,440.0	1.268	1.522	94,339.20	113,236.80
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D		9,278.0	0.0	9,278.0	1.268	1.522	117,645.04	141,211.16
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D		7,440.0	0.0	7,440.0	1.268	1.522	94,339.20	113,236.80
REEDY CREEK	SEPAR. SCH. -D		0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	SEPAR. SCH. -D		5,676.0	0.0	5,676.0	1.268	1.522	71,971.68	86,388.72
FT. MEADE	SEPAR. SCH. -D		3,728.0	0.0	3,728.0	1.268	1.522	47,271.04	56,740.16
ST. CLOUD	SEPAR. SCH. -D		7,440.0	0.0	7,440.0	1.268	1.522	94,339.20	113,236.80
HARDEE POWER PARTNERS	SEPAR. SCH. -D		6,663.0	0.0	6,663.0	2.107	2.780	140,389.41	185,231.40
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D		3,295.0	16.3	3,278.7	1.616	1.616	52,974.70	52,974.70
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D		975.0	0.0	975.0	1.626	1.626	15,852.52	15,852.52
FLA. PWR. CORP.	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKE LAND	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J		0.0	0.0	0.0	0.000	0.000	0.00	0.00

POWER SOLD
FOR THE MONTH OF MAY, 1994SCHEDULE A7
PAGE 2 OF 2

(1) SOLD TO		(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:									
HARDEE POWER PARTNERS	4/94	SEPAR. SCH. -D	(24,293.0)	0.0	(24,293.0)	2.140	2.773	(519,870.20)	(673,644.89)
HARDEE POWER PARTNERS	4/94	SEPAR. SCH. -D	24,293.0	0.0	24,293.0	2.107	2.780	511,853.51	675,345.40
SUB-TOTAL ECONOMY POWER SALES			106,379.0	0.0	106,379.0	1.648	2.152	1,753,245.70	2,289,160.56
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.			41,002.0	0.0	41,002.0	1.268	1.522	519,905.36	624,050.44
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			4,270.0	16.3	4,253.7	1.618	1.618	68,827.22	68,827.22
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.			0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & M COSTS			6,663.0	0.0	6,663.0	1.987	2.806	132,372.72	186,931.91
LESS VARIABLE O & M COSTS			158,314.0	16.3	158,297.7	1.563	2.002	2,474,351.00	3,168,970.13
LESS VARIABLE O & M COSTS - HARDEE								(156,992.48)	
PLUS 80% OF ECON. ENERGY SALES PROFITS								(1,302.90)	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.								428,731.89	
80% OF ECON. ENERGY SALES PROFITS									
CURRENT MONTH:			158,314.0	16.3	158,297.7	1.734	2.002	2,744,787.51	3,168,970.13
DIFFERENCE			(756.0)	16.3	(772.3)	0.048	0.081	62,407.51	113,770.13
DIFFERENCE %			(0.5)	0.0	(0.5)	2.8	4.2	2.3	3.7
PERIOD TO DATE:									
ACTUAL			356,839.0	16.3	356,822.7	1.789	2.074	6,383,238.62	7,400,379.72
ESTIMATED			380,167.0	0.0	380,167.0	1.697	1.956	6,450,060.00	7,436,200.00
DIFFERENCE			(23,328.0)	16.3	(23,344.3)	0.092	0.118	(66,821.38)	(35,820.28)
DIFFERENCE %			(6.1)	0.0	(6.1)	5.4	6.0	(1.0)	(0.5)

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,703.65 HAS BEEN EXCLUDED.

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF MAY, 1994

(1)	(2)	(3)	(4)		(5)		(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80	
ESTIMATED:									
VARIOUS	ECON.	103,584.0	1,764,100.00	2,055,200.00	1.703	1.984	291,100.00	232,880.00	
TOTAL	-	103,584.0	1,764,100.00	2,055,200.00	1.703	1.984	291,100.00	232,880.00	
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	35,989.0	624,061.80	895,420.50	1.734	2.488	271,358.70	217,086.96	
FLA. PWR. & LIGHT	ECON.-C	20,858.0	331,263.23	363,757.59	1.588	1.744	32,494.36	25,995.49	
CITY OF LAKE LAND	ECON.-C	5,106.0	81,562.24	100,076.93	1.597	1.960	18,514.69	14,811.75	
PT. PIERCE UTIL. AUTH.	ECON.-C	435.0	6,856.41	9,235.82	1.576	2.123	2,379.41	1,903.63	
CITY OF GAINSVILLE	ECON.-C	164.0	2,692.03	3,536.01	1.641	2.156	843.98	675.18	
CITY OF HOMESTEAD	ECON.-C	297.0	4,587.84	6,852.41	1.545	2.307	2,264.57	1,811.66	
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	ECON.-C	3,269.0	58,197.73	94,571.28	1.780	2.893	36,373.55	29,098.84	
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	ECON.-C	29.0	604.67	1,019.12	2.085	3.514	414.45	331.56	
ORLANDO UTIL. COMM.	ECON.-C	27,810.0	439,427.94	541,525.01	1.580	1.947	102,097.07	81,677.66	
SEMINOLE ELECTRIC CO-OP	ECON.-C	216.0	3,186.18	5,095.11	1.475	2.359	1,908.93	1,527.14	
CITY OF ST. CLOUD	ECON.-C	1,630.0	29,740.39	50,934.50	1.825	3.125	21,194.11	16,955.29	
CITY OF STARKE	ECON.-C	161.0	2,736.51	5,042.07	1.700	3.132	2,305.56	1,844.45	
TALLAHASSEE	ECON.-C	554.0	8,661.96	11,646.45	1.564	2.102	2,984.49	2,387.59	
CITY OF VERO BEACH	ECON.-C	660.0	10,288.22	14,195.41	1.559	2.151	3,907.19	3,125.75	
FMPA	ECON.-C	7,299.0	114,888.38	141,926.99	1.574	1.944	27,038.61	21,630.89	
KEY WEST	ECON.-C	156.0	2,622.34	4,207.13	1.681	2.697	1,584.79	1,267.83	
REEDY CREEK	ECON.-C	1,443.0	23,418.62	30,533.25	1.623	2.116	7,114.63	5,691.70	
HARDEE PWR. PART. TO OTHERS	ECON.-C	303.0	8,449.21	9,584.98	2.789	3.163	1,135.77	908.62	
TOTAL	-	106,379.0	1,753,245.70	2,289,160.56	1.648	2.152	535,914.86	428,731.89	
CURRENT MONTH:									
DIFFERENCE	-	2,795.0	(10,854.30)	233,960.56	(0.055)	0.168	244,814.86	195,851.89	
DIFFERENCE %	-	2.7	(0.6)	11.4	(3.2)	8.5	84.1	84.1	
PERIOD TO DATE:									
ACTUAL	-	222,010.0	3,721,563.87	4,915,001.95	1.676	2.214	1,193,438.08	954,750.47	
ESTIMATED	-	243,669.0	4,022,000.00	4,707,700.00	1.651	1.932	685,700.00	548,560.00	
DIFFERENCE	-	(21,659.0)	(300,436.13)	207,301.95	0.025	0.282	507,738.08	406,190.47	
DIFFERENCE %	-	(8.9)	(7.5)	4.4	1.5	14.6	74.0	74.0	

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,703.65 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
FOR THE MONTH OF MAY, 1994

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH ----- (A) FUEL CLAUSE (B) TOTAL COST -----		(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:									
VARIOUS	EMER.	2,187.0	0.0	1,839.0	18,832.0	6.775	6.775	13,900.00	13,900.00
HARDEE POWER PARTNERS	IPP	18,832.0	0.0	0.0	18,832.0	3.014	3.014	561,500.00	561,500.00
ST. CLOUD	PEAKING	535.0	0.0	0.0	535.0	7.271	7.271	38,900.00	38,900.00
TOTAL	-	21,654.0	0.0	1,839.0	19,815.0	3.252	3.252	644,300.00	644,300.00
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	5,018.0	0.0	0.0	5,018.0	4.858	4.858	243,649.08	243,649.08
HARDEE PWR. PART.-FOR OTHERS	IPP	303.0	0.0	0.0	303.0	2.359	2.359	7,146.31	7,146.31
FLA. POWER & LIGHT	SCH. -J	845.0	0.0	0.0	845.0	3.323	3.323	28,096.25	28,096.25
SEMINOLE	STEAM-B	665.0	0.0	408.0	257.0	2.783	2.783	7,178.01	7,178.01
ADJUSTMENTS:									
HARDEE PWR. PART.-NATIVE	4/94 IPP	(3,739.0)	0.0	0.0	(3,739.0)	8.047	8.047	(188,723.16)	(188,723.16)
HARDEE PWR. PART.-NATIVE	4/94 IPP	(3,739.0)	0.0	0.0	(3,739.0)	2.327	2.327	(86,980.38)	(86,980.38)
SEMINOLE	3/94 STEAM-B	(1,782.0)	0.0	0.0	(1,782.0)	2.775	2.775	(49,089.30)	(49,089.30)
SEMINOLE	3/94 STEAM-B	(1,782.0)	0.0	0.0	(1,782.0)	2.786	2.786	(49,089.32)	(49,089.32)
ST. CLOUD	4/94 PEAKING	(78.0)	0.0	0.0	(78.0)	6.198	6.198	(4,814.40)	(4,814.40)
ST. CLOUD	4/94 PEAKING	78.0	0.0	0.0	78.0	6.384	6.384	4,978.20	4,978.20
TOTAL		6,831.0	0.0	408.0	6,423.0	4.610	4.610	296,095.51	296,095.51
CURRENT MONTH:									
DIFFERENCE	-	(14,823.0)	0.0	(1,431.0)	(13,392.0)	1.358	1.358	(348,204.49)	(348,204.49)
DIFFERENCE %	-	(68.5)	0.0	(77.8)	(67.6)	41.8	41.8	(54.0)	(54.0)
PERIOD TO DATE:									
ACTUAL	-	11,641.0	0.0	408.0	11,233.0	4.659	4.659	523,338.52	523,338.52
ESTIMATED	-	25,726.0	0.0	2,984.0	22,742.0	3.701	3.701	841,600.00	841,600.00
DIFFERENCE	-	(14,085.0)	0.0	(2,576.0)	(11,509.0)	0.958	0.958	(318,261.48)	(318,261.48)
DIFFERENCE %	-	(54.8)	0.0	(86.3)	(50.6)	25.9	25.9	(37.8)	(37.8)

TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF MAY, 1994

SCHEDULE ABA

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CL. AUSE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CL. AUSE (6) x (7) (A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7B)
ESTIMATED:								
VARIOUS	COGEN.	32,410.0	0.0	0.0	32,410.0	1.916	1.916	621,000.00
TOTAL	-	32,410.0	0.0	0.0	32,410.0	1.916	1.916	621,000.00
ACTUAL:								
INC-AGRICO-NICHOLS	COGEN.	2,681.0	0.0	0.0	2,681.0	1.874	1.874	188,737.85
McKAY BAY REFUSE	COGEN.	9,839.0	0.0	0.0	9,839.0	1.826	1.826	188,737.85
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	508.0	0.0	0.0	508.0	1.826	1.826	28.72
HILLSBOROUGH COUNTY	COGEN.	20,081.0	0.0	0.0	20,081.0	1.826	1.826	368.72
CARGILL MILLPOINT	COGEN.	1,293.0	0.0	0.0	1,293.0	1.826	1.826	88.72
CP INDUSTRIES INC.	COGEN.	1,132.0	0.0	0.0	1,132.0	1.826	1.826	88.72
FARMLAND HYDRO LP	COGEN.	1,132.0	0.0	0.0	1,132.0	1.826	1.826	88.72
INC-AGRICO-S. PIERCE	COGEN.	463.0	0.0	0.0	463.0	1.826	1.826	88.72
AUBURNDALE POWER PARTNERS	COGEN.	28,167.0	0.0	0.0	28,167.0	1.826	1.826	88.72
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	58.0	28,167.0	1.826	1.826	88.72
SUB-TOTAL FOR MAY, 1994	-	84,838.0	0.0	58.0	64,780.0	1.734	1.734	1,123,038.67
ADJUSTMENTS FOR MAR., 1994								
INC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(11,211.0)	0.0	0.0	(11,211.0)	1.898	1.898	(178,852.82)
MULBERRY PHOSPHATES INC.	COGEN.							
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.	(648.0)	0.0	0.0	(648.0)	1.826	1.826	(118.48)
HILLSBOROUGH COUNTY	COGEN.	(1,132.0)	0.0	0.0	(1,132.0)	1.826	1.826	(88.72)
CARGILL MILLPOINT	COGEN.	(1,088.0)	0.0	0.0	(1,088.0)	1.826	1.826	(88.72)
CP INDUSTRIES INC.	COGEN.	(630.0)	0.0	0.0	(630.0)	1.826	1.826	(88.72)
FARMLAND INDUSTRIES	COGEN.	(1,132.0)	0.0	0.0	(1,132.0)	1.826	1.826	(88.72)
INC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
AS AVAILABLE ASSIGNMENT	COGEN.	3.0	0.0	0.0	3.0	3.386	3.386	(188.82)
SUB-TOTAL FOR MAR., 1994 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	537.77
GRAND TOTAL		84,838.0	0.0	58.0	64,780.0	1.734	1.734	1,123,576.44
CURRENT MONTH:								
DIFFERENCE	-	32,428.0	0.0	58.0	32,370.0	(0.182)	(0.182)	502,576.44
DIFFERENCE %	-	100.1	0.0	0.0	99.9	(0.5)	(0.5)	80.9
PERIOD TO DATE:								
ACTUAL		103,904.0	0.0	58.0	103,846.0	1.890	1.890	1,755,329.34
ESTIMATED		63,812.0	0.0	0.0	63,812.0	1.811	1.811	1,155,400.00
DIFFERENCE	-	40,092.0	0.0	58.0	40,034.0	(0.121)	(0.121)	599,929.34
DIFFERENCE %	-	82.8	0.0	0.0	62.7	(6.7)	(6.7)	51.8

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF MAY, 1994

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (6)X(7)	(9) COST IF GENERATED (A) cents/KWH (B) \$	(10) FUEL SAVINGS (9)(B)-(8)
ESTIMATED:									
VARIOUS	ECON.	6,546.0	0.0	0.0	6,546.0	3.023	197,900.00	3.634	40,000.00
TOTAL	-	6,546.0	0.0	0.0	6,546.0	3.023	197,900.00	3.634	40,000.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.00
FLA. PWR. & LIGHT	ECON.-CC	4,725.0	0.0	0.0	4,725.0	3.747	177,045.91	240.00	63,263.48
CITY OF LAKE LAND	ECON.-CCC	515.0	0.0	0.0	515.0	3.977	20,480.40	28.00	8,118.40
FT. PIERCE UTIL. AUTH.	ECON.-CCC	72.0	0.0	0.0	72.0	4.217	3,036.48	4.00	1,195.52
CITY OF GAINESVILLE	ECON.-CCC*	15.0	0.0	0.0	15.0	4.549	68.24	4.00	1,195.52
CITY OF HOMESTEAD	ECON.-CCC	15.0	0.0	0.0	15.0	4.630	69.45	4.00	1,195.52
JACKSONVILLE ELEC. AUTH.	ECON.-CCC	1,004.0	0.0	0.0	1,004.0	4.405	44,222.16	51.00	7,769.53
LAKE WORTH UTILITIES	ECON.-CCC	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.00
ORLANDO UTIL. COMM.	ECON.-CCC	1,009.0	0.0	0.0	1,009.0	3.707	37,406.15	49.22	11,886.50
SEMINOLE ELECTRIC CO-OP.	ECON.-CCC**	364.0	0.0	0.0	364.0	4.156	15,127.85	13.00	4,550.00
TALLAHASSEE	ECON.-CCC*	89.0	0.0	0.0	89.0	3.707	329.41	4.44	1,145.15
CITY OF VERO BEACH	ECON.-CCC	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	ECON.-CCC	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECON.-CCC	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.00
KEY WEST	ECON.-CCC	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.00
FMPA	ECON.-CCC	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.00
TOTAL	-	7,811.0	0.0	0.0	7,811.0	3.872	302,440.81	5.129	98,162.42
CURRENT MONTH:									
DIFFERENCE	-	1,265.0	0.0	0.0	1,265.0	0.849	104,540.81	1.495	58,162.42
DIFFERENCE %	-	19.3	0.0	0.0	19.3	28.1	52.8	41.1	145.4
PERIOD TO DATE:									
ACTUAL	-	11,049.0	0.0	0.0	11,049.0	3.722	411,285.30	5.026	144,011.72
ESTIMATED	-	7,485.0	0.0	0.0	7,485.0	3.097	231,800.00	3.752	49,000.00
DIFFERENCE	-	3,564.0	0.0	0.0	3,564.0	0.625	179,485.30	1.274	95,011.72
DIFFERENCE %	-	47.6	0.0	0.0	47.6	20.2	77.4	34.0	193.9

* COLUMN 8 INCLUDES ADJUSTMENTS TO MARCH 1994 OF (\$14.60) FOR TRANSMISSION CHARGES AS FOLLOWS:

CITY OF GAINESVILLE
SEMINOLE ELECTRIC CO-OP.
TALLAHASSEE(\$3.90)
(\$8.60)
(\$2.20)

TAMPA ELECTRIC COMPANY

SCHEDULE A10

ACTUAL UNSCHEDULED (INADVERTENT) INTERCHANGE AND WHEELING
FOR THE MONTH OF May 1994

RECEIVED FROM OR DELIVERED TO	TOTAL MWH EXCHANGED
FLORIDA POWER & LIGHT CO.	(303,789)
FLORIDA POWER CORP.	336,658
CITY OF LAKE LAND	65,163
SEMINOLE ELECTRIC CO-OP	(98,236)
SUB-TOTAL	(206)
WHOLESALE	0
TOTAL	(206)

() DENOTES MWH DELIVERED

TAMPA ELECTRIC COMPANY

SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

	APR., 1994	MAY, 1994	JUNE, 1994	JULY, 1994	AUG., 1994	SEPT., 1994	AVERAGE PERIOD TO DATE
ESTIMATED:							
BASE RATE REVENUES (\$)	58.75	58.75	-	-	-	-	58.75
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	-	-	-	-	2.913
FUEL RECOVERY REVENUES (\$)	29.13	29.13	-	-	-	-	29.13
TOTAL REVENUES (\$)	87.88	87.88	-	-	-	-	87.88
ACTUAL:							
BASE RATE REVENUES (\$)	58.75	58.75	-	-	-	-	58.75
FUEL RECOVERY FACTOR c/KWH	2.913	2.913	-	-	-	-	2.913
FUEL RECOVERY REVENUES (\$)	29.13	29.13	-	-	-	-	29.13
TOTAL REVENUES (\$)	87.88	87.88	-	-	-	-	87.88
DIFFERENCE:							
BASE RATE REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
FUEL RECOVERY REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
TOTAL REVENUES (\$)	0.00	0.00	-	-	-	-	0.00
DIFFERENCE (%):							
BASE RATE REVENUES	0.0	0.0	-	-	-	-	0.0
FUEL RECOVERY REVENUES	0.0	0.0	-	-	-	-	0.0
TOTAL REVENUES	0.0	0.0	-	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

126

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: MAY, 1994

SCHEDULE A12

		CURRENT MONTH				PERIOD TO DATE			
MWH SALES		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	RESIDENTIAL	496,070	438,682	57,388	13.1	927,187	827,663	99,524	12.0
2	COMMERCIAL	389,386	374,844	14,542	3.9	763,335	736,621	26,814	3.5
3	INDUSTRIAL	198,575	178,676	19,899	11.1	382,829	355,007	27,822	7.8
4	STREET & HIGHWAY LIGHTING	3,760	3,750	10	0.3	7,609	7,500	109	1.5
5	OTHER SALES TO PUBLIC AUTHORITY	91,431	81,449	9,982	12.3	178,452	157,104	21,348	13.6
6	INTERDEPARTMENTAL SALES	0	0	0	0.0	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	1,179,222	1,077,401	101,821	9.5	2,259,412	2,083,795	175,617	8.4
8	SALES FOR RESALE	14,508	4,504	10,004	222.1	26,796	8,863	17,933	202.3
9	TOTAL SALES	1,193,730	1,081,905	111,825	10.3	2,286,208	2,092,658	193,550	9.2
NUMBER OF CUSTOMERS						AVERAGE			
10	RESIDENTIAL	425,527	427,060	(1,533)	(0.4)	426,314	427,871	(1,557)	(0.4)
11	COMMERCIAL	53,415	53,234	181	0.3	53,388	53,241	147	0.3
12	INDUSTRIAL	519	511	8	1.6	520	511	9	1.8
13	STREET & HIGHWAY LIGHTING	145	128	17	13.3	144	128	16	12.5
14	OTHER SALES TO PUBLIC AUTHORITY	3,944	3,891	53	1.4	3,940	3,888	52	1.3
15		0	0	0	0.0	0	0	0	0.0
16	TOTAL JURISDICTIONAL	483,550	484,824	(1,274)	(0.3)	484,306	485,839	(1,533)	(0.3)
17	SALES FOR RESALE	1	1	0	0.0	1	1	0	0.0
18	TOTAL CUSTOMERS	483,551	484,825	(1,274)	(0.3)	484,307	485,640	(1,333)	(0.3)
KWH USE PER CUSTOMER									
19	RESIDENTIAL	1,166	1,027	139	13.5	2,175	1,934	241	12.5
20	COMMERCIAL	7,290	7,041	249	3.5	14,298	13,834	464	3.4
21	INDUSTRIAL	382,611	349,659	32,952	9.4	736,210	694,730	41,480	6.0
22	STREET & HIGHWAY LIGHTING	25,931	29,297	(3,366)	(11.5)	52,840	58,594	(5,754)	(9.8)
23	OTHER SALES TO PUBLIC AUTHORITY	23,182	20,933	2,249	10.7	45,292	40,407	4,885	12.1
24		0	0	0	0.0	0	0	0	0.0
25	TOTAL JURISDICTIONAL	2,439	2,222	217	9.8	4,885	4,291	594	8.7
26	SALES FOR RESALE	14,508,000	4,504,000	10,004,000	222.1	26,796,000	8,863,000	17,933,000	202.3
27	TOTAL SALES	2,469	2,232	237	10.6	4,721	4,309	412	9.6

COMMISSION SCHEDULES A1 - A12

APRIL 1994

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTHS OF: APRIL, 1984

SCHEDULE A1

	1				2				3			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	29,000,301	29,000,505	205,204	2.9	1,339,232	1,257,737	81,495	6.5	2,23674	2,31214	(75,440)	(3.0)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	0.0	1,339,232 (a)	1,257,737 (a)	81,495	6.5	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER	29,000,301	29,000,505	205,204	2.9	1,339,232	1,257,737	81,495	6.5	2,23674	2,31214	(75,440)	(3.0)
6. Fuel Cost of Purchased Power - Firm (A8)	227,243	197,300	29,943	15.2	4,810	2,027	2,783	64.3	4,72430	4,74000	(15,600)	(0.9)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	180,844	33,300	147,544	221.1	3,230	529	2,701	244.0	3,36140	3,61000	(24,860)	(6.9)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. D Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. D Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8A)	631,753	526,400	105,353	18.2	39,064	31,000	8,064	24.4	1,01714	1,70100	(68,386)	(5.0)
12. TOTAL COST OF PURCHASED POWER	967,840	765,800	202,040	26.4	47,114	23,200	23,914	33.0	2,40423	2,74000	(33,577)	(5.4)
13. TOTAL AVAILABLE ENU (LINE 5 + LINE 12)					1,386,346	1,280,937	105,409	7.2				
14. Fuel Cost of Economy Sales (A7)	1,794,104	2,064,000	(271,896)	(12.0)	115,631	140,005	(24,374)	(17.5)	1,05163	1,47400	(422,337)	(5.3)
15. Sales to Economy Sales - ENU (A7A)	526,010	219,600	306,410	66.6	115,631 (a)	140,005 (a)	(24,374)	(17.5)	0,45491	0,22500	0,22991	101.0
16. Fuel Cost of Sch. D Separ. Sales (A7)	607,029	537,000	70,029	24.2	51,275	40,100	11,175	26.7	1,30000	1,22000	8,000	(2.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A7)	60,972	39,000	21,972	54.0	3,002	2,000	1,002	44.0	1,67063	1,46100	2,063	1.4
18. Fuel Cost of Sch. D Jurisd. Sales (A7)	56,190	0	56,190	0.0	2,659	0	2,659	0.0	2,04007	0.00000	2,04007	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	10,045	12,200	(2,155)	(20.0)	705	004	701	(1.3)	1,00561	1,30000	(294,439)	(35.2)
20. Fuel Cost of SPP Sch. D Separ. Sales (A7)	600,120	797,000	(196,880)	(34.0)	24,293	36,905	(12,612)	(34.3)	2,14104	2,15710	(1,606)	(0.7)
21. Fuel Cost of Other Power Sales (A7)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,638,451	3,767,800	(1,129,349)	(33.0)	190,525	221,007	(30,482)	(10.0)	1,03274	1,70400	(671,126)	(7.6)
23. Net Inadvertent Interchange (A10)					573	0	573	0.0				
24. Wheeling Net'd. less Wheeling Net'd.					734	0	734	0.0				
25. Interchange and Wheeling Losses					3,834	3,879	(45)	(1.6)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	27,257,750	20,000,475	7,257,275	4.5	1,195,274	1,067,929	127,345	11.0	2,01670	2,46115	(444,445)	(5.0)
27. Net Unbilled (A4)	545,101	(43,400)	588,501	(11.2)	23,700	(1,770)	25,470	(1,432.3)	0,04000	(0,00400)	0,04400	(1,300.0)
28. Company Tax (A4)	60,091	60,432	(341)	(12.2)	2,613	2,800	(187)	(6.7)	0,00550	0,00670	(0,00120)	(10.0)
29. T & D Losses (A4)	1,570,773	1,600,107	(29,334)	0.2	64,477	57,299	7,178	16.0	0,13704	0,13400	0,00304	0.0
30. System ENU Sales	27,257,750	20,000,475	7,257,275	4.5	1,012,470	1,005,600	6,870	0.2	2,49004	2,50000	(9,596)	(3.0)
31. Wholesale ENU Sales	(700,500)	(112,671)	(587,829)	(172.1)	(12,210)	(4,359)	(7,851)	(181.9)	2,49103	2,50000	(8,897)	(3.0)
32. Jurisdictional ENU Sales	26,557,250	19,887,804	6,669,446	4.5	1,000,260	1,001,249	(989)	(0.1)	2,49004	2,50000	(9,596)	(3.0)
33. Jurisdictional Loss Multiplier - 1.0000												
34. Jurisdictional ENU Sales Adjusted for Line Losses	26,557,250	19,887,804	6,669,446	4.5	1,000,260	1,001,249	(989)	(0.1)	2,49004	2,50000	(9,596)	(3.0)
35. ENU *	(39,077)	(35,017)	4,060	0.0	1,000,190	1,000,249	(59)	(0.0)	(0,00130)	(0,00110)	0,00020	(1.0)
36. True-up *	2,203,019	2,203,019	0	0.0	1,000,190	1,000,249	(59)	(0.0)	0,21130	0,22711	(0,01581)	(0.0)
37. Total Jurisdictional Fuel Cost	29,211,979	20,044,000	9,167,979	3.4	1,000,190	1,001,249	(1,059)	(0.1)	2,70434	2,00900	(695,334)	(2.7)
38. Revenue Tax Factor									1,00000	1,00000	0.00000	0.0
39. Pool Cost Adjusted for Taxes									2,70434	2,00900	(695,334)	(2.7)
40. Pool PAC Standard in the Decret .001 cents per ENU									2,707	2,012	(695)	(2.7)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
PERIOD TO DATE THROUGH: APRIL, 1994

SCHEDULE A1

	1			2			3			4			5		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
1. Fuel Cost of System Net Generation (A1)	29,928,361	29,998,585	70,224	1,339,232	1,257,737	81,495	2,22474	2,31254	(8,780)	2,22474	2,31254	(8,780)	2,22474	2,31254	(8,780)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4. Adjustments to Fuel Cost (A2, pg1)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5. TOTAL COST OF GENERATED POWER	29,928,361	29,998,585	70,224	1,339,232	1,257,737	81,495	2,22474	2,31254	(8,780)	2,22474	2,31254	(8,780)	2,22474	2,31254	(8,780)
6. Fuel Cost of Purchased Power - Firm (A6)	227,243	187,300	39,943	1,339,232	1,257,737	81,495	2,22474	2,31254	(8,780)	2,22474	2,31254	(8,780)	2,22474	2,31254	(8,780)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	188,844	33,900	154,944	0	0	0	0	0	0	0	0	0	0	0	0
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Capacity Cost of Sch. C Economy Purchases (A9)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10. Capacity Cost of Sch. C Economy Purchases (A9)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11. Payments to Qualifying Facilities (A8a)	631,753	534,400	97,353	0	0	0	0	0	0	0	0	0	0	0	0
12. TOTAL COST OF PURCHASED POWER	967,840	755,600	212,240	1,339,232	1,257,737	81,495	2,22474	2,31254	(8,780)	2,22474	2,31254	(8,780)	2,22474	2,31254	(8,780)
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)	3,896,201	3,754,185	142,016	2,678,464	2,515,474	162,990	4,449,448	4,624,508	(175,060)	4,449,448	4,624,508	(175,060)	4,449,448	4,624,508	(175,060)
14. Fuel Cost of Economy Sales (A7)	1,794,184	2,014,000	(219,816)	1,794,184	2,014,000	(219,816)	1,794,184	2,014,000	(219,816)	1,794,184	2,014,000	(219,816)	1,794,184	2,014,000	(219,816)
15. Gain on Economy Sales - EWS (A1A)	529,019	215,000	314,019	529,019	215,000	314,019	529,019	215,000	314,019	529,019	215,000	314,019	529,019	215,000	314,019
16. Fuel Cost of Sch. B Separ. Sales (A7)	467,839	537,000	(69,161)	467,839	537,000	(69,161)	467,839	537,000	(69,161)	467,839	537,000	(69,161)	467,839	537,000	(69,161)
17. Fuel Cost of Sch. B Jurisd. Sales (A7)	467,839	537,000	(69,161)	467,839	537,000	(69,161)	467,839	537,000	(69,161)	467,839	537,000	(69,161)	467,839	537,000	(69,161)
18. Fuel Cost of Sch. B Separ. Sales (A7)	467,839	537,000	(69,161)	467,839	537,000	(69,161)	467,839	537,000	(69,161)	467,839	537,000	(69,161)	467,839	537,000	(69,161)
19. Fuel Cost of Sch. J Jurisd. Sales (A7)	55,490	0	55,490	55,490	0	55,490	55,490	0	55,490	55,490	0	55,490	55,490	0	55,490
20. Fuel Cost of BPP Sch. B Separ. Sales (A7)	14,645	16,300	(1,655)	14,645	16,300	(1,655)	14,645	16,300	(1,655)	14,645	16,300	(1,655)	14,645	16,300	(1,655)
21. Fuel Cost of Other Power Sales (A7)	529,122	107,000	422,122	529,122	107,000	422,122	529,122	107,000	422,122	529,122	107,000	422,122	529,122	107,000	422,122
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,838,451	3,987,010	(148,559)	3,838,451	3,987,010	(148,559)	3,838,451	3,987,010	(148,559)	3,838,451	3,987,010	(148,559)	3,838,451	3,987,010	(148,559)
23. Net Interjurisdictional Interchange (A10)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24. Wheeling Net'd. Less Wheeling Net'd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	3,838,451	3,987,010	(148,559)	3,838,451	3,987,010	(148,559)	3,838,451	3,987,010	(148,559)	3,838,451	3,987,010	(148,559)	3,838,451	3,987,010	(148,559)
27. Net Unbilled (A6)	545,167	(43,448)	588,615	545,167	(43,448)	588,615	545,167	(43,448)	588,615	545,167	(43,448)	588,615	545,167	(43,448)	588,615
28. Company Use (A4)	68,891	68,422	469	68,891	68,422	469	68,891	68,422	469	68,891	68,422	469	68,891	68,422	469
29. T & D Losses (A4)	1,528,772	1,400,187	128,585	1,528,772	1,400,187	128,585	1,528,772	1,400,187	128,585	1,528,772	1,400,187	128,585	1,528,772	1,400,187	128,585
30. System EWH Sales	27,257,750	26,896,425	361,325	27,257,750	26,896,425	361,325	27,257,750	26,896,425	361,325	27,257,750	26,896,425	361,325	27,257,750	26,896,425	361,325
31. Wholesale EWH Sales	27,257,750	26,896,425	361,325	27,257,750	26,896,425	361,325	27,257,750	26,896,425	361,325	27,257,750	26,896,425	361,325	27,257,750	26,896,425	361,325
32. Jurisdictional EWH Sales	26,951,161	25,983,754	967,407	26,951,161	25,983,754	967,407	26,951,161	25,983,754	967,407	26,951,161	25,983,754	967,407	26,951,161	25,983,754	967,407
33. Jurisdictional Loss Multiplier - 1.0000	26,951,161	25,983,754	967,407	26,951,161	25,983,754	967,407	26,951,161	25,983,754	967,407	26,951,161	25,983,754	967,407	26,951,161	25,983,754	967,407
34. Jurisdictional EWH Sales Adjusted for Line Losses	26,951,161	25,983,754	967,407	26,951,161	25,983,754	967,407	26,951,161	25,983,754	967,407	26,951,161	25,983,754	967,407	26,951,161	25,983,754	967,407
35. GPFP *	(35,677)	(36,017)	340	(35,677)	(36,017)	340	(35,677)	(36,017)	340	(35,677)	(36,017)	340	(35,677)	(36,017)	340
36. True-up *	2,283,819	2,203,019	80,800	2,283,819	2,203,019	80,800	2,283,819	2,203,019	80,800	2,283,819	2,203,019	80,800	2,283,819	2,203,019	80,800
37. Total Jurisdictional Fuel Cost	29,211,979	29,240,000	(28,021)	29,211,979	29,240,000	(28,021)	29,211,979	29,240,000	(28,021)	29,211,979	29,240,000	(28,021)	29,211,979	29,240,000	(28,021)
38. Revenue Tax Factor	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39. Fuel Cost Adjusted for Taxes	29,211,979	29,240,000	(28,021)	29,211,979	29,240,000	(28,021)	29,211,979	29,240,000	(28,021)	29,211,979	29,240,000	(28,021)	29,211,979	29,240,000	(28,021)
40. Fuel PAC Rounded to the Nearest .001 cents per EWH	29,211,979	29,240,000	(28,021)	29,211,979	29,240,000	(28,021)	29,211,979	29,240,000	(28,021)	29,211,979	29,240,000	(28,021)	29,211,979	29,240,000	(28,021)

* Based on Jurisdictional Sales (a) Included for informational purposes only

TAMPA ELECTRIC COMPANY

SCHEDULE A1A

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1

FOR THE MONTH OF APRIL, 1994

LINE	DESCRIPTION	REFERENCE	AMOUNT
1	Fuel Cost of System Net Generation	Schedule A - 3 Line 7	29,928,361
2	Fuel Related Transactions	Schedule A - 13	0
4	Adjustments to Fuel Cost	Schedule A - 2 Line A - 6	0
6	Fuel Cost Purchased Power	Schedule A - 8 Col. 8	227,243
7+8+9	Energy Cost of Economy Purchases	Schedule A - 9 Col. 8	108,844
10	Demand & Non-Fuel Cost of Purchased Power	Schedule A - 9 Footnote	0
11	Energy Payments to Qualifying Facilities	Schedule A - 8a Col. 8	631,753
22	Fuel Cost of Power Sold	Schedule A - 7 Col. 7	3,638,461
26	Total Fuel and Net Power Transactions		827,257,750

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: APRIL, 1994

SCHEDULE A9
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	29,928,361	29,098,505	829,856	2.9	29,928,361	29,098,505	829,856	2.9
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,638,451	3,767,680	(129,229)	(3.4)	3,638,451	3,767,680	(129,229)	(3.4)
3. FUEL COST OF PURCHASED POWER	227,243	197,300	29,943	15.2	227,243	197,300	29,943	15.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	631,753	534,400	97,353	16.2	631,753	534,400	97,353	16.2
4. ENERGY COST OF ECONOMY PURCHASES	108,844	33,900	74,944	221.1	108,844	33,900	74,944	221.1
5. TOTAL FUEL & NET POWER TRANSACTION	27,257,750	26,096,425	1,161,325	4.5	27,257,750	26,096,425	1,161,325	4.5
6. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	27,257,750	26,096,425	1,161,325	4.5	27,257,750	26,096,425	1,161,325	4.5
* INCLUDES ECONOMY SALES PROFITS (80%)								

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: APRIL, 1994SCHEDULE A2
PAGE 2 OF 4

PAGE 2 OF 4									
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. SALES REV. (EXCL. REV. TAX & FRAN. PER)									
1. JURISDICTIONAL SALES REVENUE									
a. BASE FUEL REVENUE	0	0	0	0.0	0	0	0	0.0	
b. FUEL RECOVERY REVENUE	31,259,084	29,034,901	2,224,183	7.7	31,259,084	29,034,901	2,224,183	7.7	
c. JURISDICTIONAL FUEL REVENUE	31,259,084	29,034,901	2,224,183	7.7	31,259,084	29,034,901	2,224,183	7.7	
d. NONFUEL REVENUE	50,830,320	48,022,000	2,808,320	5.8	50,830,320	48,022,000	2,808,320	5.8	
e. TOTAL JURISDICTIONAL SALES REVENUE	82,089,404	77,056,901	5,032,503	6.5	82,089,404	77,056,901	5,032,503	6.5	
2. NONJURISDICTIONAL SALES REVENUE	838,552	608,000	228,552	37.6	838,552	608,000	228,552	37.6	
3. TOTAL SALES REVENUE	82,925,956	77,664,901	5,261,055	6.8	82,925,956	77,664,901	5,261,055	6.8	
C. RWH SALES									
1. JURISDICTIONAL SALES	NW	1,080,190	1,005,249	74,941	7.5	1,080,190	1,005,249	74,941	7.5
2. NONJURISDICTIONAL SALES		12,288	4,359	7,929	181.9	12,288	4,359	7,929	181.9
3. TOTAL SALES		1,092,478	1,009,608	82,870	8.2	1,092,478	1,009,608	82,870	8.2
4. JURISDIC. SALES-% TOTAL RWH SALES		0.9887522	0.9958825 (0.0069303)	(0.7)	0.9887522	0.9958825 (0.0069303)	(0.7)		

TAMPA ELECTRIC COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: APRIL, 1994SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B-1c)	31,259,084	29,034,901	2,224,183	7.7	31,259,084	29,034,901	2,224,183	7.7
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,283,019)	(2,283,019)	0	0.0	(2,283,019)	(2,283,019)	0	0.0
b. INCENTIVE PROVISION	35,877	35,877	0	0.0	35,877	35,877	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	29,011,742	28,787,559	2,224,183	8.3	29,011,742	28,787,559	2,224,183	8.3
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,257,750	26,096,425	1,161,325	4.5	27,257,750	26,096,425	1,161,325	4.5
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE C-4)	0.9887522	0.9958825	(0.0069303)	(0.7)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS	28,951,161	25,983,754	967,407	3.7	28,951,161	25,983,754	967,407	3.7
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x 6A)	28,964,837	26,996,746	967,891	3.7	28,964,837	26,996,746	967,891	3.7
7. TRUE-UP PROV. FOR NO. +/- COLLECTED (LINE D-3 - LINE D-6B)	2,047,105	790,813	1,256,292	158.9	2,047,105	790,813	1,256,292	158.9
8. INTEREST PROVISION FOR THE MONTH	(18,182)	(30,403)	12,221	(40.2)	(18,182)	(30,403)	12,221	(40.2)
9. TRUE-UP & INT. PROV. REG. OF MONTH	(7,518,891)	(13,698,115)	5,779,224	(42.2)	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
10. TRUE-UP COLLECTED (REFUNDED)	2,283,019	2,283,019	0	0.0	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
11. END OF PERIOD TOTAL NET TRUE-UP (LINE D-7 through D-10)	(3,506,949)	(10,864,686)	7,047,737	(88.1)	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE

CALCULATION OF TRUE-UP AND INTEREST PROVISION
MONTH OF: APRIL, 1994SCHEDULE A2
PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE D-9)	(7,918,891)	(13,698,115)	5,779,224	(42.2)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES D-7 + D-9 + D-10)	(3,588,767)	(10,624,283)	7,035,516	(66.2)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(11,507,658)	(24,322,398)	12,814,740	(52.7)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (60% OF LINE E-3)	(5,753,829)	(12,161,199)	6,407,370	(52.7)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.690	3.000	0.690	23.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.900	3.000	0.900	30.0	NOT APPLICABLE			
7. TOTAL (LINE E-5 + LINE E-6)	7.590	6.000	1.590	26.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE E-7)	3.795	3.000	0.795	26.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE E-8/12)	0.316	0.250	0.066	26.4	NOT APPLICABLE			
10. INT. PROVISION (LINE E-4 x LINE E-9)	(18,182)	(30,403)	12,221	(40.2)	NOT APPLICABLE			

TAMPA ELECTRIC COMPANY

SUPPLEMENTAL SCH. A2

	FUEL ADJUSTMENT REVENUE APRIL, 1994				
	GROUP A	GROUP A1	GROUP B STANDARD	GROUP C	TOTAL
EVE SALES	495,942,536	9,784,481	318,888,482	30,929,730	847,542,189
3RD PARTY	0	0	0	0	0
NET SALES	495,942,536	9,784,481	318,888,482	30,929,730	847,542,189
FUEL CHG. \$/EVE	0.028108	0.028608	0.028948	0.028107	-
TOTAL FUEL REV.	14,434,903	280,345	8,888,891	889,342	24,583,461
ON-PEAK					
EVE SALES	41,294	0	32,203,355	28,247,318	80,491,987
3RD PARTY	0	0	0	0	0
NET SALES	41,294	0	32,203,355	28,247,318	80,491,987
FUEL CHG. \$/KWH	0.038118	0.028808	0.037929	0.038819	-
TOTAL FUEL REV.	1,574	0	1,221,441	1,040,038	2,283,053
OFF-PEAK					
EVE SALES	169,814	0	88,354,501	83,831,823	172,155,938
3RD PARTY	0	0	0	0	0
NET SALES	169,814	0	88,354,501	83,831,823	172,155,938
FUEL CHG. \$/KWH	0.024580	0.028808	0.024450	0.023740	-
TOTAL FUEL REV.	4,189	0	2,180,288	1,985,419	4,149,856
TOTAL					
EVE SALES	495,153,444	9,784,481	431,443,318	142,808,871	1,080,190,094
3RD PARTY	0	0	0	0	0
NET SALES	495,153,444	9,784,481	431,443,318	142,808,871	1,080,190,094
FUEL CHG. \$/KWH	-	-	-	-	-
TOTAL FUEL REV.	14,440,848	280,345	12,380,800	3,894,799	30,976,390

GATLIFF REFUND
ENDING TRUE-UP

GROUP RATE	DESCRIPTION
A RS GS TS	RESIDENTIAL SERVICE GENERAL SERVICE - NON DEMAND TEMPORARY SERVICE
A1 SL-2 OL-1 & 2	STREET LIGHTING SERVICE GENERAL OUTDOOR LIGHTING SERVICE
B QSD QSLD SHF	GENERAL SERVICE - DEMAND GENERAL SERVICE - LARGE DEMAND FIRM STANDBY AND SUPPLEMENTAL SERVICE
C IG-1 IG-3 SGI-1 SGI-3	INDUSTRIAL INTERRUPTIBLE SERVICE INTERRUPTIBLE SERVICE INDUSTRIAL INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE

* THIRD PARTY PURCHASED POWER FOR THE MONTH WILL AGREE WITH THE SUM OF
COLUMNS 8 ON SCHEDULES A8, A8A & A9 EXCLUDING ANY ADJUSTMENTS.

FACTOR = 1.00083

TAMPA ELECTRIC COMPANY

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE MONTH OF: APR. 1994
CURRENT MONTH

PERIOD TO DATE

SCHEDULE A3

	ACTUAL		ESTIMATED		DIFFERENCE		ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)												
1 HEAVY OIL	722,201		875,831		(153,630)	(17.5)	722,201		875,831		(153,630)	(17.5)
2 LIGHT OIL	4,205		103,097		(98,892)	(95.9)	4,205		103,097		(98,892)	(95.9)
3 COAL	29,201,955		28,110,389		1,091,566	3.9	29,201,955		28,110,389		1,091,566	3.9
4 NATURAL GAS	0		9,208		(9,208)	(100.0)	0		9,208		(9,208)	(100.0)
7 TOTAL (\$)	29,928,361		29,098,505		829,856	2.9	29,928,361		29,098,505		829,856	2.9
SYSTEM NET GENERATION (MWH)												
8 HEAVY OIL	24,794		22,904		1,890	8.3	24,794		22,904		1,890	8.3
9 LIGHT OIL	58		1,233,386		(1,328)	(95.8)	58		1,233,386		(1,328)	(95.8)
10 COAL	1,314,380		210		81,149	6.6	1,314,380		210		81,149	6.6
11 NATURAL GAS	0		210		(216)	(100.0)	0		210		(216)	(100.0)
14 TOTAL (MWH)	1,339,232		1,257,737		81,495	6.5	1,339,232		1,257,737		81,495	6.5
UNITS OF FUEL BURNED												
15 HEAVY OIL (BBL)	52,295		50,378		1,917	3.8	52,295		50,378		1,917	3.8
16 LIGHT OIL (BBL)	175		3,927		(3,752)	(95.5)	175		3,927		(3,752)	(95.5)
17 COAL (TON)	554,817		537,600		17,217	3.2	554,817		537,600		17,217	3.2
18 NATURAL GAS (MCF)	0		2,928		(2,928)	(100.0)	0		2,928		(2,928)	(100.0)
BTUS BURNED (MMBTU)												
21 HEAVY OIL	330,953		335,290		(4,337)	(1.3)	330,953		335,290		(4,337)	(1.3)
22 LIGHT OIL	1,030		22,777		(21,747)	(95.5)	1,030		22,777		(21,747)	(95.5)
23 COAL	13,339,811		12,508,988		830,823	6.6	13,339,811		12,508,988		830,823	6.6
24 NATURAL GAS	0		3,031		(3,031)	(100.0)	0		3,031		(3,031)	(100.0)
27 TOTAL (MMBTU)	13,671,794		12,870,064		801,730	6.2	13,671,794		12,870,064		801,730	6.2
GENERATION MIX (% MWH)												
28 HEAVY OIL	1.85		1.82		0.03		1.85		1.82		0.03	
29 LIGHT OIL	0.00		0.11		(0.11)		0.00		0.11		(0.11)	
30 COAL	98.15		98.05		0.10		98.15		98.05		0.10	
31 NATURAL GAS	0.00		0.02		(0.02)		0.00		0.02		(0.02)	
34 TOTAL (%)	100.00		100.00		0.00		100.00		100.00		0.00	
FUEL COST PER UNIT												
35 HEAVY OIL (\$/BBL)	13.81		17.39		(3.58)	(20.6)	13.81		17.39		(3.58)	(20.6)
36 LIGHT OIL (\$/BBL)	24.03		26.25		(2.22)	(8.5)	24.03		26.25		(2.22)	(8.5)
37 COAL (\$/TON)	52.83		52.29		0.54	0.7	52.83		52.29		0.54	0.7
38 NATURAL GAS (\$/MCF)	0.00		3.14		(3.14)	(100.0)	0.00		3.14		(3.14)	(100.0)
FUEL COST PER MMBTU (\$/MMBTU)												
41 HEAVY OIL	2.18		2.81		(0.63)	(28.5)	2.18		2.81		(0.63)	(28.5)
42 LIGHT OIL	4.08		4.53		(0.45)	(10.5)	4.08		4.53		(0.45)	(10.5)
43 COAL	2.19		2.25		(0.06)	(2.7)	2.19		2.25		(0.06)	(2.7)
44 NATURAL GAS	0.00		3.04		(3.04)	(100.0)	0.00		3.04		(3.04)	(100.0)
47 TOTAL (\$/MMBTU)	2.19		2.28		(0.07)	(3.1)	2.19		2.28		(0.07)	(3.1)
BTU BURNED PER KWH (BTU/KWH)												
48 HEAVY OIL	13,348		14,838		(1,490)	(8.8)	13,348		14,838		(1,490)	(8.8)
49 LIGHT OIL	17,758		18,434		(676)	(3.8)	17,758		18,434		(676)	(3.8)
50 COAL	10,149		10,143		6	0.1	10,149		10,143		6	0.1
51 NATURAL GAS	0		14,032		(14,032)	(100.0)	0		14,032		(14,032)	(100.0)
54 TOTAL (BTU/KWH)	10,209		10,233		(24)	(0.2)	10,209		10,233		(24)	(0.2)
GENERATED FUEL COST PER KWH (cents/KWH)												
55 HEAVY OIL	2.91		3.82		(0.91)	(33.8)	2.91		3.82		(0.91)	(33.8)
56 LIGHT OIL	7.44		7.44		0.00	0.0	7.44		7.44		0.00	0.0
57 COAL	2.22		2.28		(0.06)	(2.8)	2.22		2.28		(0.06)	(2.8)
58 NATURAL GAS	0.00		4.28		(4.28)	(100.0)	0.00		4.28		(4.28)	(100.0)
61 TOTAL (cents/KWH)	2.23		2.31		(0.08)	(3.5)	2.23		2.31		(0.08)	(3.5)

138

SCHEDULE A4

CURRENT MONTH

PAGE 131 OF 142

NOTE: LINES 17, 18, 18B, 19, 20, 22, 23, 23B, 24 & 25 ARE BASED ON (MWH) AND (\$) SUBJECT TO RECOVERY CLAUSE ONLY.

TAMPA ELECTRIC COMPANY

SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: APRIL, 1994

SCHEDULE AS

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAB- ILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P. 01	32	2961	12.9	100.0	59.4	-	HVY.OIL	-	-	-	-	-	-
H.P. 02	32	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. 03	32	2001	9.0	100.0	50.9	-	HVY.OIL	-	-	-	-	-	-
H.P. 04	42	3777	12.5	100.0	50.8	-	HVY.OIL	-	-	-	-	-	-
H.P. 05	67	11865	24.8	99.4	55.4	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	208	20684	14.0	84.2	56.5	14131	HVY.OIL	46090	6341549	292283.2	620712	3.00	13.47
GAN. 01	119	32456	37.9	98.3	65.1	10942	COAL	14083	25218000	355145.1	857523	2.64	60.89
GAN. 02	119	36914	43.1	99.3	71.2	11452	COAL	16886	25034000	422724.1	1020200	2.79	60.89
GAN. 03	155	55682	50.0	99.3	61.4	10877	COAL	24573	24648000	605675.3	1496266	2.89	60.89
GAN. 04	189	72924	53.7	85.7	69.6	10425	COAL	30316	25076000	760204.0	1845961	2.53	60.89
GAN. 1 - 4	582	197976	47.3	94.7	66.8	10828	COAL	85858	24968536	2143748.5	5227950	2.64	60.89
GAN. 05	227	97158	59.5	82.4	77.9	10165	COAL	39312	25122000	987596.1	2393734	2.48	60.89
GAN. 06	362	175032	67.2	98.8	75.3	10229	COAL	70658	25338000	1790332.4	4302412	2.46	60.89
GAN. 5 & 6	509	272190	64.3	92.5	78.2	10206	COAL	109970	25260784	2777928.5	6698146	2.45	60.89
GANNON STA.	1171	470186	55.8	93.8	71.9	10468	COAL	195828	25132652	4921677.0	11924096	2.54	60.89
B.D. 01	405	26070	9.0	10.4	75.8	10436	COAL	10993	24750000	272076.8	555754	2.13	50.56
B.D. 02	406	252812	88.8	93.2	86.6	10072	COAL	104800	24298000	2546430.4	5298193	2.10	50.56
B.D. 03	430	271582	87.8	95.0	88.4	9819	COAL	109651	24320000	2666712.3	5543436	2.04	50.56
B.D. 1 - 3	1241	550464	61.7	66.8	86.9	9965	COAL	225444	24330741	5485219.5	11397383	2.07	50.56
B.D. 04	441	293750	92.8	97.0	93.1	9984	COAL	133545	21962000	2932915.3	5880476	2.00	48.03
B.D. STA.	1682	844214	69.8	74.7	88.9	9972	COAL	358989	23449562	8418134.8	17277859	2.05	48.13
COAL UNITS	2853	1314380	64.1	82.5	80.1	10149	COAL	554817	24043625	13339811.8	29201955	2.22	52.43
SED-PHIL. 01(HVY OIL)	17	2107	17.2	98.0	89.7	9317	HVY.OIL	3150	6231961	19630.4	55156	2.82	17.51
SED-PHIL. 02(HVY OIL)	17	2003	16.4	97.1	66.0	9505	HVY.OIL	3055	6231961	19038.9	53493	2.87	17.51
SED-PHILLIPS TOTAL	34	4110	16.8	97.6	87.9	9409	HVY.OIL	6205	6231961	38669.3	108649	2.84	17.51
SED-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	-7160	0.00	0.00
SED-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	-7160	0.00	-
SERRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	4110	-	-	-	9409	HVY.OIL	6205	6231961	38669.3	101489	2.47	16.36
SERRING UNITS TOTAL	34	4110	16.8	97.6	87.9	9409	-	-	-	38669.3	101489	2.47	-
GAN.C.T. 01	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.C.C.T. 01	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.C.C.T. 02	85	0	0.0	99.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.C.C.T. 03	65	58	0.1	99.6	59.5	17752	LGT.OIL	175	5868422	1029.6	4205	7.25	24.03
C.T. TOTAL	180	58	0.1	99.7	59.5	17752	LGT.OIL	175	5868422	1029.6	4205	7.25	24.03
SYSTEM	3252	1339232	57.3	83.8	83.8	10209	-	-	-	13671793.9	29928361	2.23	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNONB.D. = BIG BEND
C.T. = COMBUSTION TURBINE

TAMPA ELECTRIC COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

SCHEDULE A6

		MONTH OF: APRIL, 1994				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
HEAVY OIL									
PURCHASES:									
UNITS									
UNIT COST (\$/BBL)		10,677	50,378	(39,701)	(78.9)	10,677	50,378	(39,701)	(78.9)
AMOUNT		160,298	958,401	(798,103)	(83.3)	160,298	958,401	(798,103)	(83.3)
BURNED:									
UNITS									
UNIT COST (\$/BBL)		52,295	50,378	(1,917)	(3.7)	52,295	50,378	(1,917)	(3.7)
AMOUNT		722,201	875,831	(153,630)	(17.5)	722,201	875,831	(153,630)	(17.5)
ENDING INVENTORY:									
UNITS									
UNIT COST (\$/BBL)		122,123	105,598	(16,524)	(13.5)	122,123	105,598	(16,524)	(13.5)
AMOUNT		1,663,192	1,793,110	(129,918)	(7.8)	1,663,192	1,793,110	(129,918)	(7.8)
DAYS SUPPLY:		69	60	9	15.0				
LIGHT OIL									
PURCHASES:									
UNITS									
UNIT COST (\$/BBL)		4,822	14,043	(9,221)	(95.7)	4,822	14,043	(9,221)	(95.7)
AMOUNT		108,484	378,207	(270,723)	(95.0)	108,484	378,207	(270,723)	(95.0)
BURNED:									
UNITS									
UNIT COST (\$/BBL)		2,175	3,927	(1,752)	(95.5)	2,175	3,927	(1,752)	(95.5)
AMOUNT		24,203	103,097	(78,894)	(95.9)	24,203	103,097	(78,894)	(95.9)
ENDING INVENTORY:									
UNITS									
UNIT COST (\$/BBL)		48,261	57,841	(9,580)	(20.0)	48,261	57,841	(9,580)	(20.0)
AMOUNT		1,108,273	1,519,313	(411,040)	(27.1)	1,108,273	1,519,313	(411,040)	(27.1)
DAYS SUPPLY: NORMAL		89	110	(21)	(23.5)				
DAYS SUPPLY: EMERGENCY		89	110	(21)	(23.5)				
COAL									
PURCHASES:									
UNITS									
UNIT COST (\$/TON)		647,143	549,000	(98,143)	(7.9)	647,143	549,000	(98,143)	(7.9)
AMOUNT		31,957,883	28,479,432	(3,478,451)	(12.2)	31,957,883	28,479,432	(3,478,451)	(12.2)
BURNED:									
UNITS									
UNIT COST (\$/TON)		554,817	537,600	(17,217)	(3.2)	554,817	537,600	(17,217)	(3.2)
AMOUNT		29,201,955	28,110,389	(1,091,566)	(3.9)	29,201,955	28,110,389	(1,091,566)	(3.9)
ENDING INVENTORY:									
UNITS									
UNIT COST (\$/TON)		635,539	772,865	(137,326)	(17.0)	635,539	772,865	(137,326)	(17.0)
AMOUNT		31,970,594	40,479,860	(8,509,266)	(21.0)	31,970,594	40,479,860	(8,509,266)	(21.0)
DAYS SUPPLY:		31	37	(6)	(16.2)				
NATURAL GAS									
PURCHASES:									
UNITS									
UNIT COST (\$/MCF)		0.00	2,928	(2,928)	(100.0)	0.00	2,928	(2,928)	(100.0)
AMOUNT		0.00	9,208	(9,208)	(100.0)	0.00	9,208	(9,208)	(100.0)
BURNED:									
UNITS									
UNIT COST (\$/MCF)		0.00	2,928	(2,928)	(100.0)	0.00	2,928	(2,928)	(100.0)
AMOUNT		0.00	9,208	(9,208)	(100.0)	0.00	9,208	(9,208)	(100.0)
ENDING INVENTORY:									
UNITS									
UNIT COST (\$/MCF)		12,084	13,240	(1,156)	(9.5)	12,084	13,240	(1,156)	(9.5)
AMOUNT		32,093	35,222	(3,129)	(8.9)	32,093	35,222	(3,129)	(8.9)
DAYS SUPPLY:		0	0	0	0.0				

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
(1) LIGHT OIL - OTHER USAGE NOT INCLUDED.
(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

TAMPA ELECTRIC COMPANY

POWER SOLD
FOR THE MONTH OF APRIL, 1984SCHEDULE AT
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/MWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ESTIMATED:							
VARIOUS	ECOM.	140,085.0	0.0	140,085.0	1.812	1.893	2,257,900.00
VARIOUS	SEPARATED SCH. -D	40,488.0	0.0	40,488.0	1.327	1.592	537,000.00
VARIOUS	JURISDICTIONAL SCH. -D	2,895.0	0.0	2,895.0	1.482	1.482	39,400.00
VARIOUS	JURISDICTIONAL SCH. -J	884.0	0.0	884.0	1.380	1.380	12,200.00
HARDEE POWER PARTNERS	SEPARATED SCH. -D	38,985.0	0.0	38,985.0	2.157	2.793	797,400.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	221,097.0	0.0	221,097.0	1.646	1.981	3,843,900.00
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(191,900.00)
PLUS 80% OF ECOM. ENERGY SALES PROFITS	-	-	-	-	-	-	315,880.00
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECOM. ENERGY SALES PROFITS	-	221,097.0	0.0	221,097.0	1.704	1.981	3,767,880.00
ACTUAL:							
FLA. PWR. CORP.	ECOM.-C	43,757.0	0.0	43,757.0	1.790	2.834	763,451.53
HARDEE PWR. PARTNERS TO FLA. PWR. CORP.	ECOM.-C	980.0	0.0	980.0	2.472	2.888	24,230.01
FLA. PWR. & LIGHT	ECOM.-C	9,583.0	0.0	9,583.0	1.829	1.785	156,115.49
CITY OF LAKELAND	ECOM.-C	1,524.0	0.0	1,524.0	1.736	2.012	26,483.15
FT. PIERCE UTIL. AUTH.	ECOM.-C	285.0	0.0	285.0	1.720	2.204	4,902.43
CITY OF GAINESVILLE	ECOM.-C	1,052.0	0.0	1,052.0	1.898	2.152	17,845.71
CITY OF HOMESTEAD	ECOM.-C	374.0	0.0	374.0	1.823	2.309	6,071.24
JACKSONVILLE ELEC. AUTH.	ECOM.-C	0.0	0.0	0.0	0.000	0.200	0.00
KISSIMMEE ELEC. UTIL.	ECOM.-C	7,227.0	0.0	7,227.0	1.736	2.594	125,438.89
HARDEE PWR. PARTNERS TO KISSIMMEE	ECOM.-C	62.0	0.0	62.0	2.473	2.997	1,533.34
LAKE WORTH UTILITIES	ECOM.-C	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	ECOM.-C	54.0	0.0	54.0	1.998	3.929	1,078.73
HARDEE PWR. PARTNERS TO NEW SMY. BCH.	ECOM.-C	4.0	0.0	4.0	2.472	3.150	98.88
ORLANDO UTIL. COMM.	ECOM.-C	27,584.0	0.0	27,584.0	1.582	1.888	438,055.40
SEMINOLE ELECTRIC CO-OP	ECOM.-C	4,314.0	0.0	4,314.0	1.784	2.807	76,109.74
CITY OF ST. CLOUD	ECOM.-C	1,482.0	0.0	1,482.0	1.813	2.877	26,865.47
CITY OF STARKES	ECOM.-C	186.0	0.0	186.0	1.736	3.127	3,286.84
TALLAHASSEE	ECOM.-C	338.0	0.0	338.0	1.964	2.818	6,300.98
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECOM.-C	25.0	0.0	25.0	2.472	2.982	618.00
CITY OF VERO BEACH	ECOM.-C	963.0	0.0	963.0	1.878	2.281	18,181.45
FWPA	ECOM.-C	10,554.0	0.0	10,554.0	1.807	1.854	189,581.91
KEY WEST	ECOM.-C	372.0	0.0	372.0	1.834	2.883	6,077.62
REEDY CREEK	ECOM.-C	4,779.0	0.0	4,779.0	1.832	2.141	77,989.85
OGLETORPE	ECOM.-C	150.0	0.0	150.0	1.888	1.709	2,351.48
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
FWPA	SEPAR. SCH. -D	7,190.0	0.0	7,190.0	1.301	1.581	93,541.90
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	21,577.0	0.0	21,577.0	1.301	1.581	280,718.77
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,190.0	0.0	7,190.0	1.301	1.581	93,541.90
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00
VAUCHULA	SEPAR. SCH. -D	4,920.0	0.0	4,920.0	1.300	1.580	63,960.00
FT. MEADE	SEPAR. SCH. -D	3,208.0	0.0	3,208.0	1.301	1.581	41,738.08
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,190.0	0.0	7,190.0	1.301	1.581	93,541.90
HARDEE POWER PARTNERS	SEPAR. SCH. -D	24,293.0	0.0	24,293.0	2.140	2.773	519,870.20
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,302.0	0.0	3,302.0	1.592	1.592	52,561.12
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	580.0	0.0	580.0	1.450	1.450	8,411.01
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
FWPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
REEDY CREEK	JURISD. SCH. -J	785.0	0.0	785.0	1.888	1.888	14,848.82
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -O	2,859.0	0.0	2,859.0	2.000	2.900	53,180.00

TAMPA ELECTRIC COMPANY

(1)

SOLD TO

POWER SOLD
FOR THE MONTH OF APRIL, 1994

(2)		(3)	(4)	(5)	(6)		(7)	(8)
TYPE & SCHEDULE		TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	Cent./MWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)
ADJUSTMENTS:								
HARDEE PWR. PART. TO ORLANDO	3/94							
HARDEE PWR. PART. TO ORLANDO	3/94							
HARDEE POWER PARTNERS	SEPAR. 3/94							
HARDEE POWER PARTNERS	SEPAR. 3/94							
SEMINOLE ELECTRIC CO-OP	JURISD. 3/94							
SEMINOLE ELECTRIC CO-OP	JURISD. 3/94							
ECON.-C		(85.0)	0.0	(85.0)	2.614	2.576	(2,136.55)	(2,109.3)
ECON.-C		85.0	0.0	85.0	2.199	2.324	1,858.80	1,975.11
SCH.-D		(4,201.0)	0.0	(4,201.0)	2.134	2.782	(89,049.34)	(116,031.62)
SCH.-D		4,201.0	0.0	4,201.0	2.140	2.773	89,901.40	116,493.73
SCH.-G		(9,409.0)	0.0	(9,409.0)	1.974	1.974	(185,712.00)	(185,712.00)
SCH.-G		9,409.0	0.0	9,409.0	1.998	1.998	188,022.00	188,022.00
SUB-TOTAL ECONOMY POWER SALES		118,631.0	0.0	118,631.0	1.702	2.271	1,968,318.17	2,625,841.39
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		51,276.0	0.0	51,276.0	1.301	1.561	667,038.55	800,353.55
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,882.0	0.0	3,882.0	1.571	1.571	60,972.13	60,972.13
SUB-TOTAL SCHEDULE O POWER SALES-JURISD.		2,659.0	0.0	2,659.0	2.087	2.087	55,490.00	55,490.00
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		785.0	0.0	785.0	1.866	1.866	14,645.52	14,645.52
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		24,293.0	0.0	24,293.0	2.141	2.775	520,122.26	674,107.00
TOTAL INCLUDING VARIABLE O & M COSTS		198,525.0	0.0	198,525.0	1.856	2.131	3,286,586.63	4,231,409.59
LESS VARIABLE O & M COSTS							(159,548.80)	
LESS VARIABLE O & M COSTS - HARDEE							(4,605.30)	
PLUS 80% OF ECON. ENERGY SALES PROFITS							626,018.58	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.							3,638,451.11	4,231,409.59
80% OF ECON. ENERGY SALES PROFITS								
CURRENT MONTH:								
DIFFERENCE		198,525.0	0.0	198,525.0	1.833	2.131		
DIFFERENCE X								
PERIOD TO DATE:								
ACTUAL		(22,572.0)	0.0	(22,572.0)	0.120	0.150	(129,228.89)	(149,590.41)
ESTIMATED		(10.2)	0.0	(10.2)	7.6	7.6	(3.4)	(3.4)
DIFFERENCE		198,525.0	0.0	198,525.0	1.833	2.131	3,638,451.11	4,231,409.59
DIFFERENCE X		221,097.0	0.0	221,097.0	1.704	1.981	3,767,680.00	4,381,000.00
DIFFERENCE		(22,572.0)	0.0	(22,572.0)	0.120	0.150	(129,228.89)	(149,590.41)
DIFFERENCE X		(10.2)	0.0	(10.2)	7.6	7.6	(3.4)	(3.4)

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$6,800.51 HAS BEEN EXCLUDED.
 ** ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$159.47 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

ECONOMY ENERGY SALES & PROFITS
FOR THE MONTH OF APRIL, 1994

SCHEDULE A7A

(1)	(2)	(3)	(4)		(5)		(6)	(7)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	(A) FUEL COST	(B) TOTAL COST	(A) FUEL COST	(B) TOTAL COST	GAIN OF ECONOMY ENERGY SALES (4)(b) - (4)(a)	80% OF GAIN OF ECONOMY ENERGY SALES (6) x .80
ESTIMATED:								
VARIOUS	ECON.	140,085.0	2,257,900.00	2,852,500.00	1.612	1.893	394,600.00	315,680.00
TOTAL	-	140,085.0	2,257,900.00	2,852,500.00	1.612	1.893	394,600.00	315,680.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	43,757.0	783,451.53	1,152,552.38	1.790	2.634	399,100.86	285,280.68
FLA. PWR. & LIGHT	ECON.-C	9,583.0	158,115.49	171,055.08	1.629	1.785	14,939.67	11,951.65
CITY OF LAKE LAND	ECON.-C	1,524.0	28,483.15	30,858.89	1.738	2.012	4,193.74	3,354.98
FT. PIERCE UTIL. AUTH.	ECON.-C	285.0	4,902.43	6,281.40	1.720	2.204	1,378.97	1,103.18
CITY OF GAINESVILLE	ECON.-C	1,052.0	17,845.71	22,842.55	1.696	2.152	4,798.84	3,837.47
CITY OF HOMESTEAD	ECON.-C	374.0	6,071.24	8,633.79	1.823	2.309	2,582.55	2,050.04
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
MISSISSIPPI ELEC. UTIL.	ECON.-C	7,227.0	128,438.89	187,459.78	1.736	2.594	82,022.87	65,618.30
LAKE WORTH UTILITIES	ECON.-C	0.0	0.00	0.00	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	54.0	1,078.73	2,121.84	1.998	3.928	1,043.11	834.49
ORLANDO UTIL. COMM.	ECON.-C	27,584.0	438,055.40	514,879.59	1.582	1.888	78,824.19	63,059.35
SEMINOLE ELECTRIC CO-OP	ECON.-C	4,314.0	78,109.74	112,448.43	1.744	2.807	38,338.89	30,670.98
CITY OF ST. CLOUD	ECON.-C	1,482.0	28,885.47	39,872.81	1.813	2.677	12,807.34	10,245.87
CITY OF STARKES	ECON.-C	188.0	3,288.84	6,878.30	1.738	3.127	2,611.88	2,089.33
TALLAHASSEE	ECON.-C	338.0	8,300.98	8,839.85	1.864	2.615	2,538.87	2,030.94
CITY OF VERO BEACH	ECON.-C	983.0	18,181.45	21,739.58	1.878	2.281	5,808.13	4,686.50
FMPA	ECON.-C	10,554.0	189,581.91	195,858.40	1.807	1.854	28,098.49	22,877.19
KEY WEST	ECON.-C	372.0	8,077.82	9,807.83	1.834	2.583	3,530.01	2,824.01
READY CREEK	ECON.-C	4,779.0	77,989.85	102,319.86	1.832	2.141	24,330.01	19,464.01
GOLETSBORO	ECON.-C	150.0	2,351.48	2,583.77	1.588	1.709	212.31	169.85
WARDEE PWR. PART. TO OTHERS	ECON.-C	1,071.0	28,212.48	30,799.70	2.447	2.878	4,587.22	3,669.75
TOTAL	-	115,831.0	1,988,318.17	2,825,841.39	1.702	2.271	857,523.22	686,018.58
CURRENT MONTH:								
DIFFERENCE	-	(24,454.0)	(289,581.83)	(28,858.81)	0.090	0.378	282,923.22	210,338.58
DIFFERENCE %	-	(17.5)	(12.8)	(1.0)	5.6	20.0	66.6	66.6
PERIOD TO DATE:								
ACTUAL	-	115,831.0	1,988,318.17	2,825,841.39	1.702	2.271	857,523.22	686,018.58
ESTIMATED	-	140,085.0	2,257,900.00	2,852,500.00	1.612	1.893	394,600.00	315,680.00
DIFFERENCE	-	(24,454.0)	(289,581.83)	(28,858.81)	0.090	0.378	282,923.22	210,338.58
DIFFERENCE %	-	(17.5)	(12.8)	(1.0)	5.6	20.0	66.6	66.6

* ONLY TEC 40% REFLECTED HERE. SEC 80% OR \$8,989.98 HAS BEEN EXCLUDED.

TAMPA ELECTRIC COMPANY

(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
PURCHASED POWER
FOR THE MONTH OF APRIL, 1964

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTER- RUPT- IBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6) X (7A)	(9) TOTAL \$ FOR TOTAL COST (6) X (7B)
ESTIMATED:								
VARIOUS POWER PARTNERS								
ST. CLOUD								
TOTAL								
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP							
HARDEE PWR. PART.-FOR OTHERS	IPP							
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 3/94	IPP							
HARDEE PWR. PART.-NATIVE 3/94	IPP							
HARDEE PWR. PART.-OTHERS 3/94	IPP							
HARDEE PWR. PART.-OTHERS 3/94	IPP							
ST. CLOUD 3/94	IPP							
ST. CLOUD 3/94	IPP							
TOTAL								
CURRENT MONTH:								
DIFFERENCE								
PERIOD TO DATE:								
ACTUAL								
ESTIMATED								
DIFFERENCE								
DIFFERENCE %								

TAMPA ELECTRIC COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)
FOR THE MONTH OF APRIL, 1994

SCHEDULE ARA

(1) PURCHASED FROM	(2) TYPE SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TIBLE	(6) MWH FOR SYSTEM	(7) CENTS/KWH (A) FUEL CLAUSE (B) TOTAL COST	(8) TOTAL \$ FOR FUEL CLAUSE (6) x (7)(A)	(9) TOTAL \$ FOR TOTAL COST (6) x (7)(B)
ESTIMATED:								
VARIOUS	COGEN.	31,402.0	0.0	0.0	31,402.0	1.702	534,400.00	534,400.00
TOTAL	-	31,402.0	0.0	0.0	31,402.0	1.702	534,400.00	534,400.00
ACTUAL:								
INC-AGRICO-NICHOLS	COGEN.	308.0	0.0	0.0	308.0	1.617	498.672	498.672
McKAY BAY REFUSE	COGEN.	9,864.0	0.0	0.0	9,864.0	1.617	15,864.00	15,864.00
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.000
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.000
INC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.000
HILLSBOROUGH COUNTY	COGEN.	13,135.8	0.0	0.0	13,135.8	1.617	21,244.85	21,244.85
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.000
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.000
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.000
INC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.000
AUBURNDALE POWER PARTNERS	COGEN.	4,000.0	0.0	0.0	4,000.0	1.617	6,468.00	6,468.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.000
SUB-TOTAL FOR APR., 1994	-	39,066.0	0.0	0.0	39,066.0	1.619	632,364.23	632,364.23
ADJUSTMENTS FOR FEB., 1994								
INC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(8,364.0)	0.0	0.0	(8,364.0)	1.617	(13,440.00)	(13,440.00)
MULBERRY PHOSPHATES INC.	COGEN.							
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(13,135.8)	0.0	0.0	(13,135.8)	1.617	(21,244.85)	(21,244.85)
CARGILL MILLPOINT	COGEN.							
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
INC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
AS AVAILABLE ASSIGNMENT	COGEN.							
SUB TOTAL FOR FEB., 1994 ADJ.	-	0.0	0.0	0.0	0.0	0.000	(631.33)	(631.33)
GRAND TOTAL		39,066.0	0.0	0.0	39,066.0	1.617	631,752.90	631,752.90
CURRENT MONTH:								
DIFFERENCE	-	7,664.0	0.0	0.0	7,664.0	(0.085)	97,352.90	97,352.90
DIFFERENCE %	-	24.4	0.0	0.0	24.4	(5.0)	18.2	18.2
PERIOD TO DATE:								
ACTUAL		39,066.0	0.0	0.0	39,066.0	1.617	631,752.90	631,752.90
ESTIMATED		31,402.0	0.0	0.0	31,402.0	1.702	534,400.00	534,400.00
DIFFERENCE	-	7,664.0	0.0	0.0	7,664.0	(0.085)	97,352.90	97,352.90
DIFFERENCE %	-	24.4	0.0	0.0	24.4	(5.0)	18.2	18.2

TANPA ELECTRIC COMPANY

ECONOMY ENERGY PURCHASES
FOR THE MONTH OF APRIL, 1994

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR SYSTEM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL CLAUSE (8)X(7)	(9) COST IF GENERATED (A) cents/KWH (B) \$	(10) FUEL SAVINGS (9)(B)-(8)
ESTIMATED:									
VARIOUS	ECON.	939.0	0.0	0.0	939.0	3.810	33,900.00	4.569	9,000.00
TOTAL	-	939.0	0.0	0.0	939.0	3.810	33,900.00	4.569	9,000.00
ACTUAL:									
FLA. PWR. CORP.	CON.	2,799.0	0.0	0.0	2,799.0	3.282	91,876.73	6.886	39,277.73
FLA. PWR. & LIGHT	CON.	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000
CITY OF LAKELAND	CON.	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000
CITY OF PIERCE	CON.	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000
CITY OF GAINESVILLE	CON.	3.0	0.0	0.0	3.0	0.000	1.58	2.46	88
CITY OF HOMESTEAD	CON.	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000
JACKSONVILLE ELEC. AUTH.	CON.	10.0	0.0	0.0	10.0	0.000	4.53	5.19	66
LAKE MONTICUTIES	CON.	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000
ORLANDO UTIL. COMM.	CON.	1.0	0.0	0.0	1.0	0.000	7.69	11.2	3.52
SEMINOLE ELECTRIC CO-OP.	CON.	2.0	0.0	0.0	2.0	0.000	2.24	1.55	1.08
TALLAHASSEE	CON.	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000
CITY OF VERO BEACH	CON.	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000
FLORIDA SINEE ELEC. UTIL.	CON.	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000
CITY OF NEW SMYRNA BCN.	CON.	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000
FLA. WEST	CON.	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000
FMFA	CON.	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000
OGLETHORPE	CON.	0.0	0.0	0.0	0.0	0.000	0.000	0.000	0.000
TOTAL	-	3,238.0	0.0	0.0	3,238.0	3.361	108,444.49	4.777	45,849.30
CURRENT MONTH:									
DIFFERENCE	-	2,299.0	0.0	0.0	2,299.0	(0.249)	74,944.49	0.208	36,849.30
DIFFERENCE %	-	244.8	0.0	0.0	244.8	(6.5)	221.1	4.6	409.4
PERIOD TO DATE:									
ACTUAL		3,238.0	0.0	0.0	3,238.0	3.361	108,444.49	4.777	45,849.30
ESTIMATED		939.0	0.0	0.0	939.0	3.810	33,900.00	4.569	9,000.00
DIFFERENCE	-	2,299.0	0.0	0.0	2,299.0	(0.249)	74,944.49	0.208	36,849.30
DIFFERENCE %	-	244.8	0.0	0.0	244.8	(6.9)	221.1	4.6	409.4

* COLUMN 8 INCLUDES AN ADJUSTMENT TO PRIOR MONTHS OF (\$690.14) FOR TRANSMISSION CHARGES AS FOLLOWS:

CITY OF GAINESVILLE
ORLANDO UTIL. COMM.
SEMINOLE ELECTRIC CO-OP.
TALLAHASSEE
FMFA
OGLETHORPE

TAMPA ELECTRIC COMPANY

SCHEDULE A10
ACTUAL ~~UNRECORDED~~ (INADVERTENT) INTERCHANGES AND WHEELING
FOR THE MONTH OF APRIL, 1994

RECEIVED FROM
OR
DELIVERED TO

FLORIDA POWER & LIGHT CO.
FLORIDA POWER CORP.
CITY OF LAKELAND
SEMINOLE ELECTRIC CO-OP

SUB-TOTAL

WHOLESALE

TOTAL

() DENOTES MWH DELIVERED

TOTAL
MWH
EXCHANGED

(117:113)
(113:117)

573

0

573

TAMPA ELECTRIC COMPANY

RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

SCHEDULE A11

ESTIMATED:

BASE RATE REVENUES (0)
FUEL RECOVERY FACTOR C/KWH
FUEL RECOVERY REVENUES (0)
TOTAL REVENUES (0)

APR., 1994	MAY, 1994	JUNE, 1994	JULY, 1994	AUG., 1994	SEPT., 1994	AVERAGE PERIOD TO DATE
58.75	-	-	-	-	-	58.75
2.913	-	-	-	-	-	2.913
29.13	-	-	-	-	-	29.13
87.88	-	-	-	-	-	87.88

ACTUAL:

BASE RATE REVENUES (0)
FUEL RECOVERY FACTOR C/KWH
FUEL RECOVERY REVENUES (0)
TOTAL REVENUES (0)

58.75	-	-	-	-	-	58.75
2.913	-	-	-	-	-	2.913
29.13	-	-	-	-	-	29.13
87.88	-	-	-	-	-	87.88

DIFFERENCE:

BASE RATE REVENUES (0)
FUEL RECOVERY REVENUES (0)
TOTAL REVENUES (0)

0.00	-	-	-	-	-	0.00
0.00	-	-	-	-	-	0.00
0.00	-	-	-	-	-	0.00

DIFFERENCE (\$):

BASE RATE REVENUES
FUEL RECOVERY REVENUES
TOTAL REVENUES

0.0	-	-	-	-	-	0.0
0.0	-	-	-	-	-	0.0
0.0	-	-	-	-	-	0.0

NOTE: BASE RATE REVENUES INCLUDE CONSERVATION, OIL BACKOUT & CAPACITY CHARGES.

TAMPA ELECTRIC COMPANY

KWH SALES AND CUSTOMER DATA
MONTH OF: APRIL, 1994

SCHEDULE A12

CURRENT MONTH					PERIOD TO DATE				
KWH SALES					KWH SALES				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 RESIDENTIAL	431,117	388,981	42,136	10.8	1 RESIDENTIAL	431,117	388,981	42,136	10.8
2 COMMERCIAL	373,949	361,877	12,072	3.4	2 COMMERCIAL	373,949	361,877	12,072	3.4
3 INDUSTRIAL	184,254	178,331	5,923	4.6	3 INDUSTRIAL	184,254	178,331	5,923	4.6
4 STREET & HIGHWAY LIGHTING	3,849	3,750	99	2.6	4 STREET & HIGHWAY LIGHTING	3,849	3,750	99	2.6
5 OTHER SALES TO PUBLIC AUTHORITY	87,021	75,855	11,166	15.0	5 OTHER SALES TO PUBLIC AUTHORITY	87,021	75,855	11,166	15.0
6 INTERDEPARTMENTAL SALES	0	0	0	0.0	6 INTERDEPARTMENTAL SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	1,080,190	1,008,394	71,796	7.3	7 TOTAL JURISDICTIONAL SALES	1,080,190	1,008,394	71,796	7.3
8 SALES FOR RESALE	12,288	4,359	7,929	181.9	8 SALES FOR RESALE	12,288	4,359	7,929	181.9
9 TOTAL SALES	1,092,478	1,010,753	81,725	8.1	9 TOTAL SALES	1,092,478	1,010,753	81,725	8.1
NUMBER OF CUSTOMERS					AVERAGE				
10 RESIDENTIAL	427,100	428,881	(1,781)	(0.4)	10 RESIDENTIAL	427,100	428,881	(1,781)	(0.4)
11 COMMERCIAL	53,360	53,247	113	0.2	11 COMMERCIAL	53,360	53,247	113	0.2
12 INDUSTRIAL	521	511	10	2.0	12 INDUSTRIAL	521	511	10	2.0
13 STREET & HIGHWAY LIGHTING	143	128	15	11.7	13 STREET & HIGHWAY LIGHTING	143	128	15	11.7
14 OTHER SALES TO PUBLIC AUTHORITY	3,935	3,884	51	1.3	14 OTHER SALES TO PUBLIC AUTHORITY	3,935	3,884	51	1.3
15 TOTAL JURISDICTIONAL	485,059	486,451	(1,392)	(0.3)	15 TOTAL JURISDICTIONAL	485,059	486,451	(1,392)	(0.3)
16 SALES FOR RESALE	1	1	0	0.0	16 SALES FOR RESALE	1	1	0	0.0
17 TOTAL CUSTOMERS	485,060	486,452	(1,392)	(0.3)	17 TOTAL CUSTOMERS	485,060	486,452	(1,392)	(0.3)
KWH USE PER CUSTOMER					KWH USE PER CUSTOMER				
18 RESIDENTIAL	1,009	907	102	11.2	18 RESIDENTIAL	1,009	907	102	11.2
19 COMMERCIAL	7,008	6,792	216	3.2	19 COMMERCIAL	7,008	6,792	216	3.2
20 INDUSTRIAL	353,855	345,070	8,785	2.5	20 INDUSTRIAL	353,855	345,070	8,785	2.5
21 STREET & HIGHWAY LIGHTING	28,916	29,297	(381)	(8.1)	21 STREET & HIGHWAY LIGHTING	28,916	29,297	(381)	(8.1)
22 OTHER SALES TO PUBLIC AUTHORITY	22,115	19,479	2,636	13.5	22 OTHER SALES TO PUBLIC AUTHORITY	22,115	19,479	2,636	13.5
23 TOTAL JURISDICTIONAL	2,227	2,089	138	7.8	23 TOTAL JURISDICTIONAL	2,227	2,089	138	7.8
24 SALES FOR RESALE	12,288,000	4,359,000	7,929,000	181.9	24 SALES FOR RESALE	12,288,000	4,359,000	7,929,000	181.9
25 TOTAL SALES	2,252	2,078	174	8.4	25 TOTAL SALES	2,252	2,078	174	8.4