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October 31, 1995

ORIGINAL
COPY

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

HAND DELIVERY

Re: Docket No. **950003-GU**
Purchased Gas Adjustment (PGA) True-up

Dear Ms. Bayo:

Enclosed on behalf of Chesapeake Utilities Corporation, Florida Division, for filing in the above docket are an original and 15 copies of the following:

- ACK
1. Direct Testimony of Anne V. Wood;
2. Final True-up for the period April, 1994 through March, 1995 (Exhibit AVW-1); and
3. our Certificate of Service.

3 Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,

Wayne L. Schiefelbein
Wayne L. Schiefelbein

WLS/ldv
Enclosures

DOCUMENT NUMBER-DATE

10686 OCT 31 95

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Purchased Gas Adjustment)
(PGA) True-up)

DOCKET NO. 950003-GU

FILED: October 31, 1995

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Direct Testimony of Anne V. Wood and Exhibit AVW-1 have been furnished on this 31st day of October, 1995 by hand-delivery to SHEILA L. ERSTLING, ESQ., Division of Legal Services, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and by regular U.S. Mail to the following:

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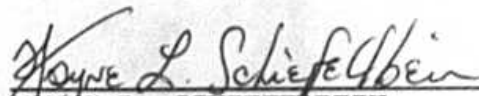
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ORIGINAL
FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment) Docket No. 950003-GU
(PGA) True-up)

DIRECT TESTIMONY OF ANNE V. WOOD

On Behalf of Florida Division
Chesapeake Utilities Corporation

ACK _____
AEA _____
AFP _____
CCE _____
CMM _____
CTR _____
EES _____
LJ _____
LH _____
C _____
P _____
S _____
V _____
OIR _____

DOCUMENT NUMBER-DATE

10686 OCT 31 82

FPSC-RECORDS/REPORTING

1 Q. Please state your name, occupation, and business
2 address.

3 A. My name is Anne V. Wood. I am Accounting and Rates
4 Manager of the Florida Division of Chesapeake Utilities
5 Corporation. My business address is 1015 6th Street,
6 N. W., Winter Haven, Florida 33882.

7 Q. Describe briefly your educational background and
8 relevant professional background.

9 A. I have a Bachelor of Arts Degree in Business
10 Administration/Accounting from Franklin and Marshall
11 College, Lancaster, Pennsylvania. I am also a licensed
12 Certified Public Accountant in New Jersey but am
13 inactive at this time. I was employed by Chesapeake
14 Utilities in March of 1988 as a Corporate Accountant.
15 In September 1989, I was promoted to the position of
16 Accounting Manager for the Florida Division. In
17 January 1993, I also assumed the responsibilities of
18 Rates Manager.

19 Q. What is the purpose of your testimony?

20 A. The purpose of my testimony is to discuss the final
21 true-up for the period April 1994 through March 1995.

22 Exhibits

23 Q. Would you please identify the Composite Exhibit which
24 you are sponsoring with this testimony?

25 A. Yes. As Composite Exhibit AVW-1, I am sponsoring the

1 following schedules with respect to the final true-up
2 for the period April 1994 through March 1995:
3 A-1 - Comparison of Actual Versus Original Estimate of
4 the Purchased Gas Adjustment Cost Recovery Factor -
5 October 1994 through September 1995.
6 A-1(2) - Purchased Gas Adjustment Cost Recovery Clause
7 Calculation - Schedule A-1 Supporting Detail - October
8 1994 through September 1995.
9 A-2 - Calculation of True-up and Interest Provision -
10 October 1994 through September 1995.
11 A-3 - Transportation Purchases - October 1994 through
12 September 1995.
13 A-4 - Transportation System Supply - October 1994
14 through September 1995.
15 A-5 - Therm Sales and Customer Data - October 1994
16 through September 1995.
17 A-6 - Conversion Factor Calculation - October 1994
18 through September 1995.
19 A-7 - Final Fuel Over/Under Recovery - April 1994
20 through March 1995.
21 Also attached are the individual PGA filings for the
22 months of October 1994 through September 1995.
23 Q. Were these schedules prepared under your direction and
24 supervision?
25 A. Yes, they were.

1 through March 1996 PGA factor calculation was an
2 overrecovery of \$254,409.

3 Q. What is the final over/underrecovery for the April 1994
4 through March 1995 period to be included in the April
5 1996 through March 1997 projection?

6 A. The final overrecovery for the April 1994 through March
7 1995 period to be included in the April 1996 through
8 March 1997 projection is \$642.

9 Q. Does this conclude your testimony?

10 A. Yes, it does.

DOCKET NO. 950003-GU

EXHIBIT AVW-1

CHESAPEAKE UTILITIES CORPORATION
FLORIDA DIVISION

Final True-up for the Period April, 1994
through March, 1995

PGA Filings for the Months of October,
1994 through September, 1995

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COMPANY: FL DIV OF CUC		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7	
FOR THE PERIOD:		APRIL 94	Through	MARCH 95	EXHIBIT NO _____
					DOCKET NO. 950003-GU
					CHESAPEAKE UTILITIES CORP
					AVW-1
					PAGE ____ OF ____
		APR-MAR		TOTAL	
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	7,794,771		7,794,771
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	8,006,945		8,006,945
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		212,174		212,174
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	42,877		42,877
5	FOR THE PERIOD (3+4)		255,051		255,051
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD APRIL Through MARCH (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT APRIL 95 Through MARCH 96 PERIOD	E-4 Line 4 Col.4	254,409		254,409
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED APRIL 96 Through MARCH 97 PERIOD (5-6)		642		642

(+) = OVERRECOVERY
(-) = UNDERRECOVERY

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE ____ OF ____

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

		APRIL 95		Through		MARCH 96			
		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	18,864	13,218	5,646	27.83	124,031	98,775	25,256	25.57
2	NO NOTICE SERVICE	2,082	2,082	0	0.00	12,700	12,699	1	0.01
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	419,883	350,578	69,305	19.77	2,733,847	2,671,771	62,076	2.32
5	DEMAND	164,300	166,528	(2,228)	-1.34	1,108,258	1,139,824	(31,566)	-2.77
6	OTHER	(2,526)	646	(3,172)	-491.02	(26,493)	3,876	(30,369)	-783.51
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	600,633	533,050	67,583	12.68	3,952,343	3,926,945	25,398	0.65
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	676,876	493,747	183,129	37.09	4,233,177	3,681,127	542,050	14.69
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,753,310	2,251,490	501,820	22.29	17,761,480	16,505,950	1,255,530	7.61
16	NO NOTICE SERVICE	300,000	300,000	0	0.00	1,830,000	1,830,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	2,704,917	2,251,490	453,427	20.14	17,111,679	16,505,950	605,729	3.67
19	DEMAND	2,796,460	2,928,000	(131,540)	-4.49	17,759,400	19,187,070	(1,387,670)	-7.23
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,704,917	2,251,490	453,427	20.14	17,111,679	16,505,950	605,729	3.67
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	420	1,200	(780)	-65.00	3,759	7,200	(3,441)	-47.79
27	TOTAL THERM SALES	3,054,075	2,251,430	802,645	35.65	19,065,649	16,302,230	2,763,419	16.95
CENTS PER THERM									
28	COMMODITY (Pipeline)	0.614	0.587	0.027	4.53	0.698	0.598	0.100	16.69
29	NO NOTICE SERVICE	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.01
30	SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other)	15.523	15.571	-0.048	-0.31	15.976	16.187	-0.210	-1.30
32	DEMAND	5.875	5.687	0.188	3.30	6.226	5.941	0.286	4.81
33	OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES	22.205	23.675	-1.470	-6.21	23.097	23.791	-0.694	-2.92
38	NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD	19.667	23.676	-4.009	-16.93	20.730	24.088	-3.358	-13.94
41	TRUE-UP	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS	18.331	22.340	-4.009	-17.95	19.394	22.752	-3.358	-14.76
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.681	22.767	-4.086	-17.95	19.765	23.187	-3.422	-14.76
45	PGA FACTOR ROUNDED TO NEAREST .001	18.681	22.767	-4.086	-17.95	19.765	23.187	-3.422	-14.76

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.34738	5,869	5,497	372	6.78	40,185	36,506	3,659	10.02
2 NO NOTICE SERVICE		723	666	(143)	-16.48	4,080	4,756	(676)	-14.21
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		145,858	145,815	43	0.03	874,787	988,111	(113,324)	-11.47
5 DEMAND		82,150	83,264	(1,114)	-1.34	803,406	753,925	49,481	6.56
6 OTHER		(877)	269	(1,146)	-426.20	(8,300)	1,454	(9,754)	-670.84
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		233,722	235,711	(1,989)	-0.84	1,714,138	1,784,752	(70,614)	-3.96
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		253,071	218,344	34,727	15.90	1,751,230	1,684,130	67,100	3.98
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	956,439	938,395	20,044	2.14	5,721,052	6,109,469	(388,417)	-6.36
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	104,213	124,770	(20,557)	-16.48	587,936	685,215	(97,279)	-14.20
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	939,628	938,395	3,233	0.35	5,486,116	6,109,469	(623,353)	-10.20
19 DEMAND	BILLING DETERMINANTS ONLY	1,398,230	1,464,000	(65,770)	-4.49	12,653,730	12,152,530	501,200	4.12
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15+18+20)-(21+23)		939,628	938,395	3,233	0.35	5,486,116	6,109,469	(623,353)	-10.20
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		420	1,200	(780)	-65.00	3,759	7,200	(3,441)	-47.79
27 TOTAL THERM SALES		1,060,918	935,730	125,188	13.38	6,199,122	5,999,640	199,482	3.32
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.614	0.587	0.027	4.52	0.702	0.598	0.105	17.49
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	-0.000	-0.01
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	15.523	15.572	-0.049	-0.31	15.945	16.173	-0.228	-1.41
32 DEMAND	(5/19)	5.875	5.687	0.188	3.30	6.349	6.204	0.145	2.34
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	24.874	25.172	-0.298	-1.18	31.245	29.213	2.032	6.96
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	22.030	25.190	-3.160	-12.54	27.651	29.748	-2.096	-7.05
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	20.694	23.854	-3.160	-13.25	26.315	28.412	-2.096	-7.38
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		21.090	24.310	-3.220	-13.25	26.818	28.955	-2.136	-7.38
45 PGA FACTOR ROUNDED TO NEAREST .001		21.090	24.310	-3.220	-13.25	26.818	28.955	-2.137	-7.38

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

		CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	11,025	7,719	3,306	42.83	83,868	82,269	21,507	34.58
2	NO NOTICE SERVICE	1,359	1,216	143	11.74	8,620	7,943	677	8.52
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	274,025	204,763	69,262	33.83	1,859,060	1,683,660	175,400	10.42
5	DEMAND	82,150	83,264	(1,114)	-1.34	304,852	385,899	(81,047)	-21.00
6	OTHER	(1,649)	377	(2,026)	-537.27	(18,193)	2,422	(20,615)	-851.15
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9)	366,911	297,339	69,572	23.40	2,238,205	2,142,193	96,012	4.48
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	423,805	275,403	148,402	53.89	2,481,947	2,006,997	474,950	23.66
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,796,871	1,315,095	481,776	38.83	12,040,408	10,396,481	1,643,927	15.81
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	195,787	175,230	20,557	11.73	1,242,064	1,144,785	97,279	8.50
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	1,765,289	1,315,095	450,194	34.23	11,625,563	10,396,481	1,229,082	11.82
19	DEMAND BILLING DETERMINANTS ONLY	1,398,230	1,464,000	(65,770)	-4.49	5,145,670	7,034,540	(1,888,870)	-28.85
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,765,289	1,315,095	450,194	34.23	11,625,563	10,396,481	1,229,082	11.82
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	1,993,157	1,315,700	677,457	51.49	12,666,527	10,302,590	2,363,937	24.89
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.614	0.587	0.027	4.54	0.697	0.599	0.098	16.29
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.02
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	15.523	15.570	-0.047	-0.30	15.991	16.195	-0.203	-1.26
32	DEMAND (5/19)	5.875	5.687	0.188	3.30	5.924	5.486	0.439	8.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	20.785	22.610	-1.825	-8.07	19.252	20.605	-1.353	-6.56
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	18.409	22.599	-4.191	-18.54	17.396	20.793	-3.397	-16.34
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	17.073	21.263	-4.191	-19.71	15.060	19.457	-3.397	-17.46
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	17.399	21.669	-4.270	-19.71	16.366	19.829	-3.463	-17.46
45	PGA FACTOR ROUNDED TO NEAREST .001	17.399	21.669	-4.270	-19.71	16.366	19.829	-3.463	-17.46

COMPANY: FL DIV CUC
PERIOD: APRIL 95 THROUGH MAR 96
CURRENT MONTH: SEPTEMBER 95

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
Exhibit No. _____
Docket No. 950003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,886,440	17,847.92	0.00618
2 No Notice Commodity Adjustment	(1,590)	(11.40)	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	200,500	1,437.59	0.00717
5 Commodity Adjustments - Off System Sales	(332,040)	(2,380.73)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,753,310	16,893.38	0.00614
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERV E	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,886,490	453,144.19	0.15699
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(12,690)	(1,706.08)	0.13444
20 Imbalance Cashout-Transporting Customers	(37,343)	(9,234.75)	0.24730
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	200,500	30,806.25	0.15365
23 Commodity Adjustment - Off System Sales	(332,040)	(53,126.40)	0.16000
24 TOTAL COMMODITY (Other)	2,704,917	419,863.21	0.15523
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,686,900	382,323.34	0.04974
26 Less Relinquished to End Users	(4,698,900)	(213,196.37)	0.04537
27 Less Relinquished Off System	(60,000)	(2,598.60)	0.04331
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	200,500	8,683.66	0.04331
30 Demand adjustments- Off System Sales	(332,040)	(10,911.66)	0.03286
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	2,796,460	164,300.37	0.05875
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(2,872.29)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(300.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(2,526.29)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	420,529	351,224	(69,305)	-19.732%	2,737,723	2,675,647	(62,076)	-2.320%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	180,104	181,826	1,722	0.947%	1,214,620	1,251,298	36,678	2.931%
3 TOTAL	600,633	533,050	(67,583)	-12.679%	3,952,343	3,926,945	(25,398)	-0.647%
4 FUEL REVENUES	676,876	493,747	(183,129)	-37.090%	4,233,177	3,691,127	(542,050)	-14.685%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	235,818	235,818	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	716,179	533,050	(183,129)	-34.355%	4,468,995	3,926,945	(542,050)	-13.803%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	115,546	0	(115,546)	0.000%	516,652	0	(516,652)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	3,579	1,333	(2,246)	-168.528%	17,527	10,826	(6,701)	-61.892%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	691,119	284,916	(406,203)	-142.569%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(235,818)	(235,818)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	770,941	246,946	(523,995)	-212.190%	770,940	246,944	(523,996)	-212.192%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	691,119	284,916	(406,203)	-142.569%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	767,362	245,613	(521,749)	-212.427%				
14 TOTAL (12+13)	1,458,481	530,529	(927,952)	-174.911%				
15 AVERAGE (50% OF 14)	729,241	265,265	(463,976)	-174.911%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.840%	6.030%	0.0019	3.151%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.940%	6.030%	0.0009	1.493%				
18 TOTAL (16+17)	11.780%	12.060%	0.0028	2.322%				
19 AVERAGE (50% OF 18)	5.890%	6.030%	0.0014	2.322%				
20 MONTHLY AVERAGE (19/12 Months)	0.491%	0.503%	0.00012	2.322%				
21 INTEREST PROVISION (15x20)	3,579	1,333	(2,246)	-168.528%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtr

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: SEPTEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL		TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE				
1 SEPT	HADSON		FTS-1	1,011,300		1,011,300	\$161,598	\$7,251	\$43,799			21.027
2 SEPT	HADSON		FTS-2	704,270		704,270	\$113,887	\$3,373	\$53,243			24.210
3 SEPT	MG		FTS-1	678,570		678,570	\$99,825	\$4,865	\$29,389			19.759
4 SEPT	MG		FTS-2	492,350		492,350	\$77,834	\$2,358	\$37,222			23.848
5 SEPT	CHEVRON		FTS-1	175,000		175,000	\$26,866	\$1,255	\$7,579			20.400
6 SEPT	FGU		FTS-1	25,500		25,500	\$3,940	\$183	\$1,104			20.499
7												
8												
9												
10												
11												
12 TOTAL				3,086,990	0	3,086,990	483,950	19,286	172,336	0	0	21.884

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE ____ OF ____

MONTH:

AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	CS #7	1	1	43	42	1.51	1.55
2 HADSON	CS #8	893	864	26,790	25,924	1.57	1.62
3 HADSON	CS #11	39	37	1,159	1,122	1.58	1.63
4 HADSON	CS #7	22	21	666	644	1.51	1.56
5 HADSON	CS #11	130	126	3,900	3,774	1.58	1.63
6 HADSON	CS #11	966	935	28,975	28,039	1.58	1.63
7 HADSON	CS #7	375	363	11,247	10,883	1.51	1.56
8 HADSON	TIVOLI/MOPS	1,670	1,608	50,100	48,242	1.51	1.57
9 HADSON	CS #7	158	152	4,740	4,564	1.51	1.57
10 HADSON	CS #11	9	9	270	260	1.58	1.64
11 HADSON	CS #8	1,015	978	30,456	29,327	1.57	1.63
12 HADSON	CS #8	28	27	845	814	1.57	1.63
13 HADSON	CS #8	620	597	18,612	17,922	1.57	1.63
14 MG	CS #7	327	316	9,810	9,493	1.34	1.38
15 MG	CS #8	595	576	17,850	17,273	1.57	1.62
16 MG	CS #11	774	749	23,220	22,470	1.58	1.63
17 MG	CS #7	1,217	1,172	36,510	35,155	1.34	1.39
18 MG	CS #11	5	5	150	144	1.58	1.65
19 MG	CS #8	671	646	20,130	19,384	1.57	1.63
20 MG	CS #8	456	439	13,680	13,173	1.40	1.45
21 CHEVRON	CITY GATE	606	583	18,174	17,500	1.48	1.54
22 FGU	CITY GATE	88	85	2,648	2,550	1.49	1.55
23							
24							
25							
26							
27							
28	TOTAL	10,666	10,289	319,975	308,699	1.51	1.57

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: SEPTEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	85,323	87,445	2,122	2.49%	628,719	700,092	71,373	11.35%
COMMERCIAL	283,870	261,359	(22,511)	-7.93%	1,881,761	1,859,194	(22,567)	-1.20%
COMMERCIAL LARGE VOLUME	86,263	83,678	(2,585)	-3.00%	572,361	589,720	17,359	3.03%
INDUSTRIAL	1,503,362	1,436,848	(66,514)	-4.42%	9,573,121	10,063,424	490,303	5.12%
LARGE VOLUME CONTRACT TRANSP	5,102,600	2,592,000	(2,510,600)	-49.20%	29,219,620	15,811,200	(13,408,420)	-45.89%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,061,418	4,461,330	(2,600,088)	-36.82%	41,875,582	29,023,630	(12,851,952)	-30.69%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,134,757	2,489,000	(645,757)	-20.60%	19,408,597	16,568,620	(2,839,977)	-14.63%
OFF SYSTEM SALES	332,040	0	(332,040)	-100.00%	1,599,140	0	(1,599,140)	-100.00%
TOTAL INTERRUPTIBLE	3,466,797	2,489,000	(977,797)	-28.20%	21,007,737	16,568,620	(4,439,117)	-21.13%
TOTAL THERM SALES	10,528,215	6,950,330	(3,577,885)	-33.98%	62,883,319	45,592,250	(17,291,069)	-27.50%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,101	7,059	(42)	-0.59%	43,346	43,266	(80)	-0.18%
COMMERCIAL	745	746	1	0.13%	4,512	4,555	43	0.95%
COMMERCIAL LARGE VOLUME	22	20	(2)	-9.09%	134	123	(11)	-8.21%
INDUSTRIAL	36	26	(10)	-27.78%	215	156	(59)	-27.44%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	18	16	(2)	-11.11%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,907	7,854	(53)	-0.67%	48,225	48,116	(109)	-0.23%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	84	78	(6)	-7.14%
OFF SYSTEM SALES	4	0	(4)	-100.00%	12	0	(12)	-100.00%
TOTAL INTERRUPTIBLE	18	13	(5)	-27.78%	96	78	(18)	-18.75%
TOTAL CUSTOMERS	7,925	7,867	(58)	-0.73%	48,321	48,194	(127)	-0.26%
THERM USE PER CUSTOMER								
RESIDENTIAL	12	12	0	3.10%	15	16	2	11.56%
COMMERCIAL	381	350	(31)	-8.05%	417	408	(9)	-2.13%
COMMERCIAL LARGE VOLUME	3,921	4,184	263	6.70%	4,271	4,794	523	12.25%
INDUSTRIAL	41,700	55,263	13,503	32.34%	44,526	64,509	19,983	44.88%
LARGE VOLUME CONTRACT TRANSP	1,700,867	864,000	(836,867)	-49.20%	1,623,312	988,200	(635,112)	-39.12%
INTERRUPTIBLE	223,911	191,462	(32,450)	-14.49%	231,055	212,418	(18,637)	-8.07%
OFF SYSTEM SALES	83,010	0	(83,010)	-100.00%	133,262	0	(133,262)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 96 through MARCH 96

SCHEDULE A-4

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 035	1 037	1 045	1 042	1 042	1 046	0 000	0 000	0 000	0 000	0 000	0 000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	1.06274	1.05968	1.05968	1.06375	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
SEPTEMBER 1995
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
SEPTEMBER 1995
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-MT. AQ	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL. DIVISION
RESERVATION CHARGE-FTS-1 (5027)	1,698,000	0.04331		73,540.37	73,540.37		80450	73,540.37
RESERVATION CHARGE-FTS-2 (3608)	1,230,000	0.07560		92,868.00	92,868.00		80450	92,868.00
PLUS RES. BELLED TO OTHERS- SCH TO CLIC	200,500	0.04331		8,663.66	8,663.66		80450	8,663.66
LESS RES. BELLED TO OTHERS- PR PO ADJ	0	0.04331		0.00	0.00		80450	0.00
LESS OFF SYSTEM SALES- RES	(332,040)	0.03266		(10,911.66)	(10,911.66)		4894	(10,911.66)
NO NOTICE RESERVATION CHARGE	300,000	0.00694		2,082.00	2,082.00		80430	2,082.00
USAGE CHARGE-FTS-1	1,698,000	0.00717		12,116.20	12,116.20		80440	12,116.20
USAGE CHARGE-FTS-2	1,198,840	0.00479		5,731.72	5,731.72		80440	5,731.72
PLUS USAGE BELLED TO OTHERS- SCH TO CLIC	200,500	0.00717		1,437.59	1,437.59		80440	1,437.59
LESS OFF SYSTEM SALES- USAGE	(332,040)	0.00717		(2,380.73)	(2,380.73)		4894	(2,380.73)
CITY-GATE COG- CUC SCHEDULED	2,686,480	0.15699		423,144.19	423,144.19		80415	423,144.19
PLUS COMMOD SCHEDULED BY OTHERS TO CLIC	200,500	0.15699		30,806.25	30,806.25		80415	30,806.25
PLUS COMMOD SCHEDULED BY OTHERS- PR PO ADJ	0	0.15699		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES- COMMOD	(332,040)	0.15699		(52,126.40)	(52,126.40)		4894	(52,126.40)
ALERT DAY CHARGE/DEBIT		0.00000		0.00	0.00		80435	0.00
PRE-438 IMBALANCE CASHOUT		0.00000		0.00	0.00		80415	0.00
OFF SYSTEM SALES TRANS CHARGE		0.00000		0.00	0.00		80460	0.00
PRIOR MONTH PENALTIES COLLECTED - CUST/SUPPLIER	0	0.00000		(300.00)	(300.00)		4894	(300.00)
IMBALANCE CASHOUT/FTG		0.00000		0.00	0.00		80435	0.00
IMBALANCE CASHOUT/ADJ - TAXES		0.13632		1,820.06	1,820.06		VAR	1,820.06
IMBALANCE CASHOUT/CUC	13,351	0.21807		(11,054.81)	(11,054.81)		80435	(11,054.81)
IMBALANCE CASHOUT/CUC SALES	(50,894)	0.00000		0.00	0.00		48921	0.00
ALERT DAY PENALTIES COLL FROM CUSTOMERS		0.00000		0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/OTHERS	(12,660)	0.13444		(1,706.08)	(1,706.08)		80435	(1,706.08)
REVENUE SHARING - PIPELINE				(2,872.29)	(2,872.29)		80490	(2,872.29)
INTEREST				0.00	0.00		431	0.00
SUBTOTAL FTS SERVICE				599,986.67	599,986.67		SUBTOTAL FTS-1	599,986.67
ITS-1 SERVICE								
USAGE CHARGE		0.00000		0.00	0.00		80441	0.00
CITY-GATE COG		0.00000		0.00	0.00		80416	0.00
SUBTOTAL ITS-1 SERVICE				0.00	0.00		ITS-1 SERVICE	0.00
TOTAL COST OF GAS				599,986.67	599,986.67		TOTAL GAS COSTS	599,986.67
FIRM TRANSPORTATION PURCHASES	2,704,917							
INTER. TRANSPORTATION-PURCH	0							
SUBTOTAL SYSTEM SUPPLY PURCHASES	2,704,917 (LINE 35)			600,632.67	600,632.67			
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	7,138,680							
INTER. TRANSP. SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH. AND DELV. TO OTHERS	9,843,797			0.00	0.00			
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	2,754,900							
NO NOTICE ALLOCATED	(1,590)							
ALERT DAY ACCT ALLOCATED	0							
INTER. TRANSPORTATION-ALLOC	0							
THIRD PARTY TRANSPORTATION	7,134,680							
INCODE IN OPERATOR ACCT	(31,260)							
TOTAL MEASURED THERMS PER FGT BILL (ADJ)	9,856,920			0.00	0.00			
DIFFERENCE	(13,123)			0.00	0.00			

4,000 MSC ADJUST (input)
31,260 FGT OPERATOR ACCT
1,590 NNTS
0 IMBALANCE CASHOUT WITH FGT
(37,343) IMBALANCE CASHOUT WITH CUSTOMERS
0 IMBALANCE CASHOUT WITH OTHERS-PR 636
(17,590) IMBALANCE CASHOUT WITH OTHERS
0 ORANGE CO GEN 4995 BILLING ADJUSTMENT (input)
(13,133) TOTAL VARIANCE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/30/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DUE	10/10/95		
INVOICE NO.	7337		
TOTAL AMOUNT DUE	\$74,113.03		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE		09/95	A	RES	0.3659	0.0672	0.4331	615,690 ✓	\$266,655.34
NO NOTICE RESERVATION CHARGE		09/95	A	NNR	0.0694		0.0694	30,000 ✓	\$2,082.00
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(2,160) ✓	(\$935.50)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(2,820) ✓	(\$1,221.34)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(2,730) ✓	(\$1,182.36)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(1,980) ✓	(\$857.54)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(3,300) ✓	(\$1,429.23)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(11,550) ✓	(\$5,002.31)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(3,600) ✓	(\$1,559.16)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(3,480) ✓	(\$1,507.19)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(87,330) ✓	(\$37,822.62)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672	0.4331	(6,000) ✓	(\$2,598.60)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SUNAT Affiliate

Page 2

DATE	09/30/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	10/10/95		
INVOICE NO.	7337		
TOTAL AMOUNT DUE	\$74,113.03		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(60,000)	(\$25,986.00)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(30,000)	(\$12,993.00)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(7,050)	(\$3,053.36)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(49,500)	(\$21,438.45)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(3,150)	(\$1,364.27)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(2,040)	(\$883.52)
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.3659	0.0672		0.4331	(169,200)	(\$73,280.52)
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCM						(\$530.52)
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF						(\$978.82)

TOTAL FOR CONTRACT 5057 FOR MONTH OF 09/95.

199,800 \$74,113.03

*** END OF INVOICE 7337 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE 09/30/95
DUE 10/10/95
INVOICE NO. 7304
TOTAL AMOUNT DUE \$91,625.05

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # :
ABA # :

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION
PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
RESERVATION CHARGE		09/95	A	RES	0.7488 ✓	0.0072 ✓		0.7560 ✓	153,000 ✓	\$115,668.00 ✓
TEMPORARY RELINQUISHMENT CREDIT		09/95	A	TRL	0.7488	0.0072		0.7560	(30,000) ✓	(\$22,680.00)
WESTERN DIVISION REVENUE SHARING CREDIT		09/95	A	TCW						(\$131.83)
MARKET IT REVENUE SHARING CREDIT		09/95	A	ITF						(\$1,231.12)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 09/95.									123,000	\$91,625.05

*** END OF INVOICE 7304 ***

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611

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

YE 10/10/95
 IE 10/20/95
 VOICE NO. 7521
 TOTAL AMOUNT DUE \$12,104.80

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

INTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4175

PLEASE CONTACT RACHEL CADDY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS OI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge - No Notice For PLANT CITY		09/95	A	COM	0.0259	0.0458		0.0717	1,594	\$114.29
Usage Charge - No Notice For ST. CLOUD		09/95	A	COM	0.0259	0.0458		0.0717	(1,032)	(\$73.99)
Usage Charge - No Notice For WINTER HAVEN		09/95	A	COM	0.0259	0.0458		0.0717	(721)	(\$51.70)
Usage Charge	16101 INDIANTOWN	09/95	A	COM	0.0259	0.0458		0.0717	16,000	\$1,147.20
Usage Charge	16176 CFG-ST.CLOUD	09/95	A	COM	0.0259	0.0458		0.0717	3,950	\$283.22
Usage Charge	16183 CFG-LAKE ALFRED	09/95	A	COM	0.0259	0.0458		0.0717	6,850	\$491.15
Usage Charge	16184 CFG-HAINES CITY NORTH	09/95	A	COM	0.0259	0.0458		0.0717	750	\$53.78
Usage Charge	16185 CFG-HAINES CITY	09/95	A	COM	0.0259	0.0458		0.0717	7,950	\$570.02
Usage Charge	16186 CFG-AUBURDALE	09/95	A	COM	0.0259	0.0458		0.0717	13,350	\$957.20
Usage Charge	16187 CFG-WINTER HAVEN	09/95	A	COM	0.0259	0.0458		0.0717	13,350	\$957.20
Usage Charge	16188 CFG-LAKE WALES	09/95	A	COM	0.0259	0.0458		0.0717	8,350	\$598.70
Usage Charge	16189 CFG-LAKE WALES EAST	09/95	A	COM	0.0259	0.0458		0.0717	5,850	\$419.45

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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 2

DATE 10/10/95
 DATE 10/20/95
 INVOICE NO. 7621
 TOTAL AMOUNT DUE \$12,104.80

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS OI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16192	BARTOW - CFG	09/95	A	COM	0.0259	0.0458	0.0717	51,600 ✓	\$3,699.72
Usage Charge	16193	CFG-PIERCE	09/95	A	COM	0.0259	0.0458	0.0717	2,670 ✓	\$191.44
Usage Charge	16199	PLANT CITY NATURAL GAS	09/95	A	COM	0.0259	0.0458	0.0717	13,495 ✓	\$967.59
Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	09/95	A	COM	0.0259	0.0458	0.0717	5,204	\$373.13
Usage Charge	16261	VERO BEACH GENERATING	09/95	A	COM	0.0259	0.0458	0.0717	2,000	\$143.40
Usage Charge	16525	FP&L-PUTNAM	09/95	A	COM	0.0259	0.0458	0.0717	10,000	\$717.00
Usage Charge	60923	CFG-BARTOW B	09/95	A	COM	0.0259	0.0458	0.0717	7,615 ✓	\$546.00
									168,825	\$12,104.80

TOTAL FOR CONTRACT 5057 FOR MONTH OF 09/95.

*** END OF INVOICE 7621 ***

015

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE 10/10/95
DUE 10/20/95
INVOICE NO. 7590
TOTAL AMOUNT DUE \$5,731.72

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account #
ABA #

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION
TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4175

PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC	NET		
Usage Charge	16183	CFG-LAKE ALFRED	09/95	A	COM	0.0371 ✓	0.0108 ✓	0.0479 ✓	4,110 ✓	\$196.87
Usage Charge	16184	CFG-HAINES CITY NORTH	09/95	A	COM	0.0371	0.0108	0.0479	6,600 ✓	\$316.14
Usage Charge	16185	CFG-HAINES CITY	09/95	A	COM	0.0371	0.0108	0.0479	14,522 ✓	\$695.60
Usage Charge	16186	CFG-AUBURNDALE	09/95	A	COM	0.0371	0.0108	0.0479	4,110 ✓	\$196.87
Usage Charge	16187	CFG-WINTER HAVEN	09/95	A	COM	0.0371	0.0108	0.0479	8,220 ✓	\$393.74
Usage Charge	16188	CFG-LAKE WALES	09/95	A	COM	0.0371	0.0108	0.0479	4,110 ✓	\$196.87
Usage Charge	16189	CFG-LAKE WALES EAST	09/95	A	COM	0.0371	0.0108	0.0479	4,110 ✓	\$196.87
Usage Charge	16192	BARTOW - CFG	09/95	A	COM	0.0371	0.0108	0.0479	21,288 ✓	\$1,019.70
Usage Charge	16193	CFG-PIERCE	09/95	A	COM	0.0371	0.0108	0.0479	32,880 ✓	\$1,574.95
Usage Charge	16199	PLANT CITY NATURAL GAS	09/95	A	COM	0.0371	0.0108	0.0479	19,710 ✓	\$944.11

TOTAL FOR CONTRACT 3609 FOR MONTH OF 09/95.

119,660 \$5,731.72

*** END OF INVOICE 7590 ***

RECEIVED

OCT 17 1995

Central Florida Gas Co.

210

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 27459
Date: 10/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 09/1995 gas purchases:

MMBTUs purchased	11,956		
Purchase Price		1.51	18,053.56
Sub-Total			<u>18,053.56</u>
ZONE 1			
MMBTUs purchased	4,740		
Purchase Price		1.51	7,157.40
Sub-Total			<u>7,157.40</u>
ZONE 1			
MMBTUs purchased	50,100		
Purchase Price		1.51	75,651.00
Sub-Total			<u>75,651.00</u>
ZONE 2			
MMBTUs purchased	26,790		
Purchase Price		1.57	42,060.30
Sub-Total			<u>42,060.30</u>
ZONE 2			
MMBTUs purchased	49,913		
Purchase Price		1.57	78,363.41
Sub-Total			<u>78,363.41</u>

018

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 27459
Date: 10/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 3

MMBTUs purchased

Purchase Price

34,034

1.58

53,773.72

Sub-Total

53,773.72

ZONE 3

MMBTUs purchased

Purchase Price

270

1.58

426.60

Sub-Total

426.60

Total

\$275,485.99

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account #
DALLAS, TX
ABA #

For invoicing questions, call Beverly K. Kiser at (214)640-6800.[2]

619

**MG NATURAL GAS CORP.**

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

**GAS UTILITY
INVOICE**

INVOICE DATE 10/05/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.

INVOICE NO.	00124*199509
PLANT SERVICED	

Payment due on 10/15/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
SEP 1995	FGT	25412	37,980	1.5700	\$59,628.60
SEP 1995	FGT	25309	23,370	1.5800	\$36,924.60
SEP 1995	FGT	25306	46,320	1.3375	\$61,953.00
SEP 1995	FGT	25412	13,680	1.4000	\$19,152.00

NOTES:

Amount Due: \$177,658.20

For questions regarding this account please contact: JULIA OLGUIN (713) 754-9375

620

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607
 Phone: (904) 333-2500 Fax: (904) 333-2524

Chesapeake Utilities Corporation
 P. O. Box 960
 Winter Haven, FL 33882-0960

Invoice # 9509101
 Date 10/04/95

Production Month: September 1995

2,550 MMBtu's @ \$2.0500 \$5,227.50

2,550

Total Due:

\$5,227.50

Due Date:

10/14/95

OK
 85

Payment Instructions:

Send Wire Transfer to:

SunBank N.A.

ABA Routing No. _____

For Further Credit to:

SunBank of North Central Florida

ABA Routing No. _____

For Credit to:

Florida Gas Utility

Account No. _____

For further information, contact Linda Crawford at (904) 333-2509 or Nancy Holloway at (904) 333-2510.

10/04/95

1104.41

172.34

2940.25

5267.00

02!

Natural Gas Purchases

Supplier	CUC Delivery	Receipt Point Name	Receipt Point	Price Per	Total MMBtu	Total Cost
Chevro	3637	Delivered Gas	25306	\$2.04	10,000	\$20,400.00
Chevro	3637	Delivered Gas	25306	\$2.04	3,750	\$7,650.00
Chevro	5480	Delivered Gas	25306	\$2.04	3,750	\$7,650.00
					<u>17,500</u>	<u>\$35,700.00</u>

net

1579.25

1254.75

2626.00

35700.00

35700.00

35700.00

Accrued Invoice

022

Cost of gas @ 1.60 12000.00
 insurance 2062.25
 wage @ .0717 531.75
 + 14600.00

1/2 trans fee \$50
 margin 0

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	04-Oct-95
MGNG	Due Date	24-Oct-95
1000 Louisiana St., Suite 6600		
Houston, Texas 77002		
Attention: Mr. Steve Powell		

Production month of: September 1995

Volume Information		Volume	Price	Total
Date	Delivered To			
23-Sep-95	16525-FPL PUTNAM	2,500	\$1.9600	\$4,900.00
24-Sep-95		2,500	\$1.9600	\$4,900.00
25-Sep-95		2,500	\$1.9600	\$4,900.00
TOTALS	31	7,500		\$14,700.00

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING
	ACCOUNT #

For Billing Inquiries call Customer Accounting at (941) 293-8612
 Facsimile Number (941) 294-3895

Oct 4 1995 @ 1.65 22600
 maintenance 2612.50
 winter @ 0.017 1147.00
 32360
 1/2 trans fee 3100
 margin 2

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	04-Oct-95
Peninsula Energy Services Company	Due Date	24-Oct-95
P.O. Box 960		
Winter Haven, Florida 33881-0960		
Attention: Sam Sessa		

Production month of:	September 1995
-----------------------------	----------------

Volume Information					
	Date	Delivered To	Volume	Price	Total
1	01-Sep-95	PESCO-16101 IGC	4,000	\$2.0650	\$8,260.00
2	09-Sep-95	PESCO-16101 IGC	4,000	\$2.0250	\$8,100.00
	10-Sep-95	PESCO-16101 IGC	4,000	\$2.0250	\$8,100.00
	11-Sep-95	PESCO-16101 IGC	4,000	\$2.0250	\$8,100.00
TOTALS	4/2		16,000		\$32,560.00

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING ACCOUNT
--	--

For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
---	----------------------------------

Cost of gas 5.10 4000.00
 transmission 620.75
 usage @ .0717 179.25
 4800.00
 1/2 hour fee 5.50
 margin 7

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 960
 Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale

Customer	Statement Date	04-Oct-95
Koch Gas Services Company 600 Travis Street, P.O. Box 3327 Houston, Texas 77255 6011	Due Date	24-Oct-95
Attention: Kristin, Accounting		

Production month of:	September 1995
----------------------	----------------

Volume Information					Sub	
Date	Delivered To	Volume	Price	Total	Total	
24-Sep-95	16525-FPL Putnam	2,500	\$1.9600	\$4,900.00	-	\$4,900.00
TOTALS	1	2,500				\$4,900.00

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING ACCOUNT
--	--

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

REVISED

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale to FPL Putnam

Customer	Statement Date	31-Aug-95
Koch Gas Services Company 600 Travis Street, P.O. Box 3327 Houston, Texas 77153-6011	Due Date	20-Sep-95
Attention: Kristin, Accounting		

Production month of: August 1995

Volume Information					Sub	
Date	Delivered To	Volume	Price	Total	Total	
29-Aug-95	16525-FPL Putnam	2,000	\$2.0500	\$4,100.00	\$4,100.00	
30-Aug-95	16525-FPL Putnam	2,000	\$2.0500	\$4,100.00	\$4,100.00	
31-Aug-95	16525-FPL Putnam	2,000	\$2.0500	\$4,100.00	\$4,100.00	
TOTALS	3	6,000			\$12,300.00	

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING /
ACCOUNT /

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

Cost of gas @ 1.4602 = 2761.20

transport @ .4331

loss & other

1/2 hour fee

taxes

2597.60

433.20

1170.60

50.00

1699.40

2397.01

250.59

2647.60

add 7/15

2647.60

balued 1/15

d. 1/15

11,640.01

659.99

11,999.99

027

Imbalance Bookout\Cashout Transactions TRACKER
for the production month of
June 1995

$$\begin{array}{r} 6047 \\ \div 1.0325 \\ \hline \text{Net} = 5823 \end{array}$$
$$\begin{array}{r} 4524 \\ \times 5722 \\ \hline 9048 \\ 316680 \\ 2265240 \\ 2265240 \\ \hline 25921248 \end{array}$$
$$\begin{array}{r} 2000 \text{ 51} \\ 50700 \text{ 67} \\ \hline 11700 \text{ 07} \end{array}$$

628

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	04-Oct-95
Chevron U.S.A., Inc.	Due Date	14-Oct-95
P.O. Box J, Sec 980		
Concord, California 94524		
Attention: Natural Gas Accounting, Gordon Jensen		

Production month of: June 1995

Party Receiving Book-Out Volume

Legal Entity Number	1428			
Legal Entity Name	Chevron			
Posting Number	2153			
		Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)		6,047	\$1.6100	\$9,735.67

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2039

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT #

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Distribution for Accounting Purpose

Sam Sessa	Anne Wood	X	File
Charlie Barnes	Patty Albin		

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	21-Sep-95
Chesapeake Utilities Corporation	Due Date	01-Oct-95
P.O. Box 960		
Winter Haven, Florida 33882-0960		
Attention: Mr. Sam Sessa, Manager of Natural Gas Utilization		

Production month of: June 1995

Party Receiving Book-Out Volume

Legal Entity Number	4175		
Legal Entity Name	Chesapeake Utilities Corporation		
Posting Number	2151		
	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	2,977	\$1.7437	\$5,190.99

Parties Providing Book-Out Volumes

Legal Entity Number	2974
Legal Entity Name	Peninsula Energy Services Company
Posting Number	2104

Please Remit To
Peninsula Energy Services Company
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
Credit PENINSULA ENERGY SERVICES COMPANY
PCN Bank, Delaware
Account #
Routing Number

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (904) 333-2500 Fax: (904) 333-2524

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

Invoice # 9506201
Date 09/30/95

Production Month: June 1995 Imbalance

1,577 MMBtu's @ \$1.8000 \$2,838.60

1,577**Total Due:**

\$2,838.60
OK
SS

Due Date: 10/14/95

Payment Instructions:

Send Wire Transfer to:

SunBank N.A.

ABA Routing No.

For Further Credit to:

SunBank of North Central Florida

ABA Routing No. ()

For Credit to:

Florida Gas Utility

Account No. ()

For further information, contact Nancy Holloway at (904) 333-2510 or Linda Crawford at (904) 333-2109.

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 95003-OU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE OF

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	CURRENT MONTH:			PERCENT	PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT
COST OF GAS PURCHASED							
1 COMMODITY (Pipeline)	10,056	17,838	1,258	7.05	107,137	85,559	21,578
2 NO NOTICE SERVICE	2,151	2,151	0	0.00	10,618	10,617	1
3 SWING SERVICE	0	0	0	0.00	0	0	0
4 COMMODITY (Other)	325,973	417,711	(91,738)	-21.96	2,313,964	2,321,103	(7,229)
5 DEMAND	166,971	185,654	(18,683)	-10.06	943,958	973,296	(29,338)
6 OTHER	(4,978)	646	(5,624)	-870.59	(23,967)	3,230	(27,197)
LESS END-USE CONTRACT							
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0
8 DEMAND	0	0	0	0.00	0	0	0
9	0	0	0	0.00	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0
11 TOTAL COST	508,213	624,000	(115,787)	-18.40	3,351,710	3,383,895	(32,185)
12 NET UNBILLED	0	0	0	0.00	0	0	0
13 COMPANY USE	0	0	0	0.00	0	0	0
14 TOTAL THERM SALES	675,957	584,687	91,260	15.61	3,558,301	3,197,380	360,921
THERM PURCHASED							
15 COMMODITY (Pipeline)	2,935,970	2,908,780	26,210	0.90	15,008,150	14,254,460	753,690
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	1,530,000	1,530,000	0
17 SWING SERVICE	0	0	0	0.00	0	0	0
18 COMMODITY (Other)	2,242,048	2,808,780	(566,732)	-25.26	14,408,762	14,254,460	154,302
19 DEMAND	(2,184,425)	3,339,010	(5,523,435)	-165.42	15,002,940	16,259,070	(1,256,130)
20 OTHER	0	0	0	0.00	0	0	0
LESS END-USE CONTRACT							
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0
22 DEMAND	0	0	0	0.00	0	0	0
23	0	0	0	0.00	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,242,048	2,808,780	(566,732)	-22.95	14,408,762	14,254,460	152,302
25 NET UNBILLED	0	0	0	0.00	0	0	0
26 COMPANY USE	629	1,200	(571)	-47.58	3,339	6,000	(2,661)
27 TOTAL THERM SALES	3,341,844	2,897,590	444,254	15.33	16,011,574	14,050,800	1,960,774
CENTS PER THERM							
28 COMMODITY (Pipeline)	0.650	0.613	0.037	6.10	0.714	0.600	0.114
29 NO NOTICE SERVICE	0.694	0.694	0.000	0.00	0.694	0.694	0.000
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000
31 COMMODITY (Other)	14.539	14.356	0.184	1.28	16.062	16.284	(0.222)
32 DEMAND	(7.644)	5.560	(13.204)	-237.47	6.292	5.966	0.326
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000
LESS END-USE CONTRACT							
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	22.712	21.445	1.267	5.91	23.265	23.309	(0.044)
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000
40 TOTAL COST OF THERMS SOLD	15.237	21.535	(6.298)	-29.24	20.933	24.154	(3.221)
41 TRUE-UP	(E-2)	(E-2)	0.000	0	(1.336)	0.000	1.336
42 TOTAL COST OF GAS	13.901	20.199	(6.298)	-31.18	19.597	22.818	(3.221)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	14.167	20.565	(6.418)	-31.18	19.972	23.255	(3.283)
45 PGA FACTOR ROUNDED TO NEAREST .001	14.167	20.565	(6.418)	-31.18	19.972	23.255	(3.283)

COMPANY: FL DIV CUC
 PERIOD: APRIL 95 THROUGH MAR 96
 CURRENT MONTH: AUGUST 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page ____ of ____

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,318,400	20,780.73	0.00626
2 No Notice Commodity Adjustment	34,900	250.24	0.00717
3 Commodity Pipeline-Scheduled PTS	28,890	1,264.23	0.04376
4 Commodity Adjustments- Scheduled by Others	170,680	1,223.85	0.00717
5 Commodity Adjustments - Off System Sales	(616,900)	(4,423.17)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,935,970	19,095.88	0.00650
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,347,300	487,842.89	0.14574
18 Imbalance Cashout-FGT	0	(8,197.41)	0.00000
19 Imbalance Cashout-Other Shippers	(548,880)	(95,124.35)	0.17331
20 Imbalance Cashout-Transporting Customers	(110,152)	3,330.55	-0.03024
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	170,680	30,808.98	0.18051
23 Commodity Adjustment - Off System Sales	(616,900)	(94,687.51)	0.15349
24 TOTAL COMMODITY (Other)	2,242,048	325,973.15	0.14539
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	395,067.45	0.04974
26 Less Relinquished to End Users	(4,542,120)	(206,729.11)	0.04551
27 Less Relinquished Off System	(62,000)	(2,685.22)	0.04331
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	170,680	7,725.02	0.04526
30 Demand adjustments- Off System Sales	(616,900)	(26,407.35)	0.04281
31 Demand Adjustments 5/95 filing	(5,077,215)	0.00	0.00000
32 TOTAL DEMAND	(2,184,425)	166,970.79	-0.07644
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(4,923.99)	0.00000
34 Peak Sharing	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(700.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(4,977.99)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

SCHEDULE A-2

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	326,619	418,357	91,738	21.928%	2,317,194	2,324,423	7,229	0.311%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	182,594	205,643	23,049	11.208%	1,034,516	1,069,472	34,956	3.269%
3 TOTAL	509,213	624,000	114,787	18.395%	3,351,710	3,393,895	42,185	1.243%
4 FUEL REVENUES	675,957	584,697	(91,260)	-15.608%	3,556,301	3,197,380	(358,921)	-11.225%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	196,515	196,515	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	715,260	624,000	(91,260)	-14.625%	3,752,816	3,393,895	(358,921)	-10.575%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	206,047	0	(206,047)	0.000%	401,106	0	(401,106)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,948	1,523	(1,426)	-93.617%	13,948	9,493	(4,454)	-46.919%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	521,427	322,696	(198,731)	-61.585%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(196,515)	(196,515)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	691,119	284,916	(406,204)	-142.570%	691,118	284,914	(406,203)	-142.570%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	521,427	322,696	(198,731)	-61.585%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	688,171	283,393	(404,778)	-142.833%				
14 TOTAL (12+13)	1,209,598	606,089	(603,509)	-99.574%				
15 AVERAGE (50% OF 14)	604,799	303,045	(301,755)	-99.574%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.860%	6.030%	0.0017	2.819%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.840%	6.030%	0.0019	3.151%				
18 TOTAL (16+17)	11.700%	12.060%	0.0036	2.985%				
19 AVERAGE (50% OF 18)	5.850%	6.030%	0.0018	2.985%				
20 MONTHLY AVERAGE (19/12 Months)	0.488%	0.503%	0.00015	2.985%				
21 INTEREST PROVISION (15x20)	2,948	1,523	(1,426)	-93.617%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subt

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE ____ OF ____

PRESENT MONTH: AUGUST

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUGUST	HADSON			1,717,210		1,717,210	\$244,698	\$10,536	\$98,474		20.598
2 AUGUST	MG			1,619,370		1,619,370	\$241,197	\$10,401	\$86,553		20.882
3 AUGUST	PEOPLES GAS			80,000		80,000	\$16,384	\$574	\$3,465		25.529
4 AUGUST	CALCASIEU			10,720		10,720	\$1,948	\$77	\$464		23.220
5 AUGUST	MG			63,680		63,680	\$9,895	\$457	\$3,315		21.462
6 AUGUST	GATOR GAS			10,000		10,000	\$1,669	\$72	\$392		21.330
7 AUGUST	FGU			17,000		17,000	\$2,861	\$122	\$553		20.800
8											
9											
10											
11											
12 TOTAL				3,517,980	0	3,517,980	518,652	22,239	193,216	0 0	20.867

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO. _____

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

MONTH:

AUGUST

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
1 HADSON	STARR COUNTY	550	530	17,050	16,418	1.34	1.39
2 HADSON	TIVOLI/MOPS	1,465	1,411	45,422	43,737	1.34	1.39
3 HADSON	ZACHARY	1,237	1,191	38,347	36,925	1.40	1.45
4 HADSON	EUNICE	188	182	5,827	5,539	1.34	1.38
5 HADSON	STARR COUNTY	244	236	7,564	7,320	1.34	1.38
6 HADSON	ZACHARY	893	864	27,683	26,788	1.40	1.45
7 HADSON	ZACHARY	57	55	1,768	1,711	1.34	1.38
8 HADSON	MT VERNON	1,070	1,036	33,178	32,106	1.40	1.45
9 HADSON	ST REGIS CORNER	36	35	1,113	1,077	1.60	1.65
10 MG	EUNICE	1,343	1,293	41,633	40,090	1.41	1.46
11 MG	ZACHARY	626	603	19,406	18,687	1.46	1.51
12 MG	ZACHARY	1,328	1,278	41,160	39,633	1.52	1.58
13 MG	ZACHARY	328	316	10,168	9,791	1.40	1.45
14 MG	EUNICE	31	30	961	930	1.41	1.45
15 MG	EUNICE	295	285	9,145	8,849	1.34	1.38
16 MG	ZACHARY	595	576	18,445	17,849	1.40	1.45
17 MG	MT VERNON	774	749	23,994	23,219	1.40	1.45
18 MG	EUNICE	97	93	3,000	2,889	1.55	1.61
19 CALCASIEU	ASSUMPTION	36	35	1,113	1,072	1.75	1.82
20 PEOPLES	CITY GATE	268	258	8,308	8,000	1.97	2.05
21 MG	CITY GATE	213	205	6,613	6,368	1.50	1.55
22 GATOR	CITY GATE	34	32	1,039	1,000	1.61	1.67
23 FGU	CITY GATE	57	55	1,765	1,700	1.62	1.68
24							
25							
26							
27							
28	TOTAL	11,764	11,349	364,702	351,798	1.42	1.47

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

	CURRENT MONTH: AUGUST				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	93,102	87,669	(5,433)	-5.84%	543,396	612,647	69,251	12.74%
COMMERCIAL	314,842	269,069	(45,773)	-14.54%	1,597,891	1,597,835	(56)	-0.00%
COMMERCIAL LARGE VOLUME	88,294	81,648	(4,646)	-5.38%	486,098	506,042	19,944	4.10%
INDUSTRIAL	1,376,661	1,452,054	75,393	5.48%	8,069,759	8,626,576	556,817	6.90%
LARGE VOLUME CONTRACT TRANSP	5,074,910	2,678,400	(2,396,510)	-47.22%	24,117,020	13,219,200	(10,897,820)	-45.19%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,945,800	4,568,840	(2,376,969)	-34.22%	34,814,164	24,562,300	(10,251,864)	-29.45%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,278,735	2,870,870	(407,865)	-12.44%	16,273,840	14,079,620	(2,194,220)	-13.48%
OFF SYSTEM SALES	616,900	0	(616,900)	-100.00%	1,267,100	0	(1,267,100)	-100.00%
TOTAL INTERRUPTIBLE	3,895,635	2,870,870	(1,024,765)	-26.31%	17,540,940	14,079,620	(3,461,320)	-19.73%
TOTAL THERM SALES	10,841,444	7,439,710	(3,401,734)	-31.38%	52,355,104	38,641,920	(13,713,184)	-26.19%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,097	7,011	(86)	-1.21%	36,245	36,207	(38)	-0.10%
COMMERCIAL	740	744	4	0.54%	3,767	3,809	42	1.11%
COMMERCIAL LARGE VOLUME	22	20	(2)	-9.09%	112	103	(9)	-8.04%
INDUSTRIAL	35	26	(9)	-25.71%	179	130	(49)	-27.37%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	15	13	(2)	-13.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,897	7,804	(93)	-1.18%	40,318	40,262	(56)	-0.14%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	70	65	(5)	-7.14%
OFF SYSTEM SALES	3	0	(3)	-100.00%	8	0	(8)	-100.00%
TOTAL INTERRUPTIBLE	17	13	(4)	-23.53%	78	65	(13)	-16.67%
TOTAL CUSTOMERS	7,914	7,817	(97)	-1.23%	40,396	40,327	(69)	-0.17%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	13	(1)	-4.68%	15	17	2	12.86%
COMMERCIAL	425	362	(64)	-15.00%	424	419	(5)	-1.11%
COMMERCIAL LARGE VOLUME	3,922	4,082	160	4.08%	4,340	4,913	573	13.20%
INDUSTRIAL	39,333	55,848	16,515	41.99%	45,082	66,358	21,276	47.19%
LARGE VOLUME CONTRACT TRANSP	1,691,637	892,800	(798,837)	-47.22%	1,607,801	1,016,862	(590,940)	-36.75%
INTERRUPTIBLE	234,195	220,836	(13,359)	-5.70%	232,483	216,610	(15,874)	-6.83%
OFF SYSTEM SALES	205,633	0	(205,633)	-100.00%	158,388	0	(158,388)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF:

APRIL 95 through MARCH 96

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.035	1.037	1.045	1.042	1.042	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	1.06274	1.05968	1.05968	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
AUGUST 1999
ACTUAL

[illegible]

SUBTOTAL ITS SERVICE	
ITS - I SERVICE	
USAGE CHARGE	28,890
CITY-GATE COG	
SUBTOTAL ITS - I SERVICE	
TOTAL COST OF GAS	
.....	
FIRM TRANSPORTATION PURCHASES	2,942,048
INTERIOR TRANSPORTATION-PURCH	0
SUBTOTAL SYSTEM SUPPLY PURCHASES	2,942,048
.....	
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	6,980,310
INTERIOR TRANSP. SCHED FOR OTHERS-ON FGT	0
TOTAL PURCH. AND DELIV. TO OTHERS	9,222,358

ALLOCATED TRANSPORTATION PER FOT	
.....	
FIRM TRANSPORTATION ALLOCATED	2,872,180 FOT
NO NOTICE ALLOCATED	34,000
ALERT DANGER	28,000
THIRD PARTY TRANSPORTATION ALLOC	6,958,310 FOT
THIRD PARTY TRANSPORTATION	21,170 FOT
INCLD IN OPERATION ACCT	
.....	
TOTAL MEASURED - FIRM PER FOT BILL (ADJ)	9,915,650
.....	
DIFFERENCE	(693,072)

FIRM	PREFERRED INTERESTABLE	ACCT	FL DIVISION
89 565 52		80450	
96 087 60		80450	
7 775 02		80450	
0 00		80450	
(26 407 35)		4894	
2 151 40		80430	
250 24		80460	
14 718 42		80460	
6 062 31		80460	
1 223 85		80460	
(4 423 17)		4894	
487 842 89		80415	
30 808 96		80415	
0 00		80415	
(94 687 51)		4894	
0 00		80435	
0 00		80415	
(700 000)		4894	
0 00		80460	
(6 197 41)		80435	
0 00		VAR	
7 494 79		80435	
(4 164 24)		48921	
0 00		VAR	
(95 124 35)		80435	
(4 923 99)		80460	
0 00		431	
507 303 00	0 00	SUBTOTAL FTS-1	507 303 00

1,264.23	80441	1,264.23	
0.00	80416	0.00	
1,264.23	ITS - 1 SERVICE	1,264.23	
0.00			
507,303.00	TOTAL GAS COSTS	508,567.23	
0.00			
646.00			
507,949.00			

RATE	REF A UNIT AD	TOTAL DOLLARS
0.04331		80,565.52
0.07560		96,087.60
0.04526		7,725.02
0.04331		5.00
0.04281		(26,407.25)
0.00694		2,551.40
0.00717		265.24
0.00717		14,318.42
0.00479		6,002.31
0.00717		1,223.85
0.00717		(4,423.17)
0.14574		487,642.89
0.15051		30,808.96
0		(84,087.51)
0.15348		
0.00000		(700.00)
0.00700		
0.00000		(8,197.41)
0.00000		7,494.79
-0.02834		(4,164.24)
-0.02899		
0.00000		(90,124.25)
0.17231		(4,922.99)
		562,303.00

0.04376	1,264.23	
0.00000	0.00	
	<u>1,264.23</u>	
		508,567.23

		0.00
		<u>648.00</u>
		509,215.23

LESS INTEREST		LINE 5
PLUS PEAK SHAVING		
TOTAL GAS COST		LINE 16

```

WACOG TO APPLY TO COMPANY USE      0.22712
*****
22.010 MISC ADJUS (PMD)
(21.170) FGT OPERATOR ACCT
(34.900) NNTS
    0 IMBALANCE CASHOUT WITH FGT
    110.127 IMBALANCE CASHOUT WITH CUSTOMERS
    0 IMBALANCE CASHOUT WITH OTHERS-PRE E36
    548.860 IMBALANCE CASHOUT WITH OTHERS
    0 ORANGE CO GEN 4995 BILLING ADJUSTMENT (PMD)
    693.2923 TOTAL VARIANCE

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE 08/31/95
DUE 09/10/95
INVOICE NO. 6887
TOTAL AMOUNT DUE \$88,938.82

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
NCNB Charlotte NC
Account
Route

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION
PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
RESERVATION CHARGE		08/95	A	RES	0.3659	0.0672		0.4331	636,213	\$275,543.85
NO NOTICE RESERVATION CHARGE		08/95	A	NHR	0.0694			0.0694	31,000	\$2,151.40
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(2,232)	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(2,914)	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(2,821)	(\$1,221.78)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(1,891)	(\$818.99)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(3,255)	(\$1,409.74)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(11,935)	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(3,720)	(\$1,611.13)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(3,565)	(\$1,544.00)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(90,241)	(\$39,083.38)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(6,200)	(\$2,685.22)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOENAT Affiliate

Page 2

DATE 08/31/95
DUE 09/10/95
INVOICE NO. 6887
TOTAL AMOUNT DUE \$88,938.82

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
ATTN: Ann Wood
POST OFFICE BOX 960
WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance
and wire to:
Wire Transfer
NCNB Charlotte NC
Account
Route

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331 ✓	(62,000) ✓	(\$26,852.20)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(2,100) ✓	(\$912.97)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(51,150) ✓	(\$22,153.07)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(2,046) ✓	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(7,285) ✓	(\$3,155.13)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331	(174,840) ✓	(\$75,723.70)
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.3659	0.0672		0.4331 ✓	(1,209) ✓	(\$523.62)
WESTERN DIVISION REVENUE SHARING CREDIT		08/95	A	TCW						(\$1,325.94)
MARKET IT REVENUE SHARING CREDIT		08/95	A	ITF						(\$1,452.16)

TOTAL FOR CONTRACT 5057 FOR MONTH OF 08/95.

237,801 \$88,938.82

*** END OF INVOICE 6887 ***

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11/2/95

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	08/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account Route
DUE	09/10/95		
INVOICE NO.	6853		
TOTAL AMOUNT DUE	\$93,941.71		

CONTRACT 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE: FIRM TRANSPORTATION PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DTSC	NET		
RESERVATION CHARGE		08/95	A	RES	0.7488	0.0072		0.7560 ✓	158,100 ✓	\$119,523.60
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	TRL	0.7488	0.0072		0.7560 ✓	(31,000) ✓	(\$23,436.00)
WESTERN DIVISION REVENUE SHARING CREDIT		08/95	A	TCW						(\$329.50)
MARKET IT REVENUE SHARING CREDIT		08/95	A	ITF						(\$1,816.39)

TOTAL FOR CONTRACT 3609 FOR MONTH OF 08/95.

127,100 \$93,941.71

*** END OF INVOICE 6853 ***

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 1

DATE 09/10/95
 DUE 09/20/95
 INVOICE NO. 7134
 TOTAL AMOUNT DUE \$14,968.66

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: Ann Wood
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account
 Route

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge - No Notice For PLANT CITY		08/95	A	COM	0.0259	0.0458		0.0717	(2,192)	(\$157.17)
Usage Charge - No Notice For ST. CLOUD		08/95	A	COM	0.0259	0.0458		0.0717	177	\$12.69
Usage Charge - No Notice For WINTER HAVEN		08/95	A	COM	0.0259	0.0458		0.0717	5,505	\$394.71
Usage Charge	16101 INDIANTOWN	08/95	A	COM	0.0259	0.0458		0.0717	20,926	\$1,500.39
Usage Charge	16106 FPU-LAKE WORTH SOUTH	08/95	A	COM	0.0259	0.0458		0.0717	8,959	\$642.36
Usage Charge	16176 CFG-ST.CLOUD	08/95	A	COM	0.0259	0.0458		0.0717	4,710	\$337.71
Usage Charge	16183 CFG-LAKE ALFRED	08/95	A	COM	0.0259	0.0458		0.0717	5,750	\$412.28
Usage Charge	16184 CFG-HAINES CITY NORTH	08/95	A	COM	0.0259	0.0458		0.0717	1,257	\$90.13
Usage Charge	16185 CFG-HAINES CITY	08/95	A	COM	0.0259	0.0458		0.0717	6,600	\$473.22
Usage Charge	16186 CFG-AUBURNDALE	08/95	A	COM	0.0259	0.0458		0.0717	13,400	\$960.78
Usage Charge	16187 CFG-WINTER HAVEN	08/95	A	COM	0.0259	0.0458		0.0717	28,232	\$2,024.23
Usage Charge	16188 CFG-LAKE WALES	08/95	A	COM	0.0259	0.0458		0.0717	7,300	\$523.41

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 2

DATE	09/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account Route
DUE	09/20/95		
INVOICE NO.	7134		
TOTAL AMOUNT DUE	\$14,968.66		

CONTRACT 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16189	CFG-LAKE WALES EAST	08/95	A	COM	0.0259	0.0458	0.0717	4,300	\$308.31
Usage Charge	16192	BARTOW - CFG	08/95	A	COM	0.0259	0.0458	0.0717	36,526	\$2,618.91
Usage Charge	16193	CFG-PIERCE	08/95	A	COM	0.0259	0.0458	0.0717	2,759	\$197.82
Usage Charge	16199	PLANT CITY NATURAL GAS	08/95	A	COM	0.0259	0.0458	0.0717	22,400	\$1,606.08
Usage Charge	16216	HOMESTEAD GENERATING	08/95	A	COM	0.0259	0.0458	0.0717	100	\$7.17
Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	08/95	A	COM	0.0259	0.0458	0.0717	15,405	\$1,104.54
Usage Charge	16241	GAINESVILLE GENERATING	08/95	A	COM	0.0259	0.0458	0.0717	2,300	\$164.91
Usage Charge	16525	FP&L-PUTNAM	08/95	A	COM	0.0259	0.0458	0.0717	6,000	\$430.20
Usage Charge	60923	CFG-BARTOW B	08/95	A	COM	0.0259	0.0458	0.0717	18,354	\$1,315.98
TOTAL FOR CONTRACT 5057 FOR MONTH OF 08/95.									208,768	\$14,968.66

*** END OF INVOICE 7134 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	09/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance: and wire to: Wire Transfer NCNB Charlotte NC Account Route
DUE	09/20/95		
INVOICE NO.	7155		
TOTAL AMOUNT DUE	\$1,264.23		

CONTRACT 5132 SHIPPER: CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: PREFERRED TRANSPORT

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES		DISC	NET	VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES				
Usage Charge	16192	BARTON - CFG	08/95	A	COM	0.3918	0.0458	0.4376	2,889	\$1,264.23
TOTAL FOR CONTRACT 5132 FOR MONTH OF 08/95.									2,889	\$1,264.23

*** END OF INVOICE 7155 ***

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HADSON GAS SYSTEMS, INC.



A HUDSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26882
Date: 09/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 08/1995 gas purchases:

ZONE 3			
MMBTUs purchased	33,178		
Purchase Price		1.40	46,449.20
Sub-Total			<u>46,449.20</u>
ZONE 3			
MMBTUs purchased	1,113		
Purchase Price		1.60	1,780.80
Sub-Total			<u>1,780.80</u>
ZONE 2			
MMBTUs purchased	1,768		
Purchase Price		1.34	2,369.12
Sub-Total			<u>2,369.12</u>
ZONE 2			
MMBTUs purchased	27,683		
Purchase Price		1.40	38,756.20
Sub-Total			<u>38,756.20</u>
ZONE 2			
MMBTUs purchased	38,347		
Purchase Price		1.40	53,685.80
Sub-Total			<u>53,685.80</u>

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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26882
Date: 09/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 1

MMBTUs purchased

Purchase Price

5,827

1.34

7,808.18

Sub-Total

7,808.18

ZONE 1

MMBTUs purchased

Purchase Price

17,050

1.34

22,847.00

Sub-Total

22,847.00

ZONE 1

MMBTUs purchased

Purchase Price

7,564

1.34

10,135.76

Sub-Total

10,135.76

ZONE 1

MMBTUs purchased

Purchase Price

45,422

1.34

60,865.48

Sub-Total

60,865.48

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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26882
Date: 09/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$244,697.54

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account #
DALLAS TX
ABA #

For invoicing questions, call Beverly K. Kiser at (214)640-6800.[2]

051

**MG NATURAL GAS CORP.**1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002(713) 650-1200
FAX (713) 227-4843**GAS UTILITY
INVOICE**

INVOICE DATE 09/07/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.:

INVOICE NO. 00112*199508

PLANT SERVICED

Payment due on 09/17/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
AUG 1995	FGT	25306	9,145	1.3400	\$12,254.30
AUG 1995	FGT	25412	28,613	1.4000	\$40,058.20
AUG 1995	FGT	25309	23,994	1.4000	\$33,591.60
AUG 1995	FGT	25306	42,594	1.4050	\$59,844.57
AUG 1995	FGT	25412	19,406	1.4550	\$28,235.73
AUG 1995	FGT	25412	4,134	1.5400	\$6,397.16
AUG 1995	FGT	16192	1,368	2.1100	\$2,886.48
AUG 1995	FGT	16192	1,000	2.1000	\$2,100.00
AUG 1995	FGT	16192	3,000	2.1400	\$6,420.00

NOTES:

Cost of gas = 123,752 dth @ \$1.73974.40
5362 dth @ 11,406.49
\$185,390.77

Amount Due: \$191,788.04

\$185,390.77

For questions regarding this account please contact: JULIA OLGUIN @ (713)-754-937

652

**MG NATURAL GAS CORP.**1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002(713) 650-1200
FAX (713) 227-4843**GAS UTILITY
INVOICE**

INVOICE DATE 09/07/95

Ref.: 5350

TO: Chesapeake Utilities Corp.
ATTN: Sam Sessa
PO BOX 960
Winter Haven, FL 33882-0960REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.:

INVOICE NO. 00111*199508

PLANT SERVICED

Payment due on 09/17/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
AUG 1995	FGT	25412	✓ 41,160	1.5200	\$62,563.20
AUG 1995	FGT	25306	3,656	1.5500	\$5,666.80
AUG 1995	FGT	25306	5,484	1.5800	\$8,664.72
AUG 1995	FGT	25306	1,828	1.6200	\$2,961.36
AUG 1995	FGT	25306	2,382	1.6000	\$3,811.20
AUG 1995	FGT	25306	3,500	1.5900	\$5,565.00
AUG 1995	FGT	25306	3,500	1.6300	\$5,705.00
AUG 1995	FGT	16192	✓ 1,000	2.2600	\$2,260.00
AUG 1995	FGT	16101	10,000	2.1000	\$21,000.00
AUG 1995	FGT	25306	✓ 3,000	1.5500	\$4,650.00
AUG 1995	FGT	25306	2,000	1.5500	\$3,100.00
AUG 1995	FGT	16101	4,000	2.2900	\$9,160.00
AUG 1995	FGT	16101	5,000	2.1400	\$10,700.00
AUG 1995	FGT	16101	5,000	2.2800	\$11,400.00
Gross					

NOTES:

COG: 44160 @ \$1.67213.20

CBO: 1000 @ 2260.00

\$ 69,473.20

For questions regarding this account please contact: JULIA OLGUIN @ (713)-754-937

053



Calcasieu Gas Gathering System
1301 McKinney, Suite 300
Houston, Texas 77010

Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882

Customer No: 17550
Contract No: CGGS-GS-097
Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247	
Date	Number	Due on the 20th or 10 days from receipt of invoice whichever is later.	Houston, Texas 77216-0247	
09/08/95	9509S0970			

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002 FGT - Oakley - Assumption		08/95	1,113	1,113	\$ 1.7500	\$ 1,947.75

Total Cost of Gas \$ 1,947.75
Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 1,947.75

For information contact Veronica Hernandez at (713) 653-6234

Fax: (713) 653-6290

SEP 08 1995 10:10 AM CUI, INC. FILED

CUI



Gator Gas Marketing, Inc.

Post Office Box 2562 • Tampa, Florida 33601

Statement Date: 09/01/95

Payable Upon Receipt
PAST DUE AFTER 09/20/95

Invoice

Customer:

Chesapeake Utilities Corp
P O Box 960
Winter Haven Florida 33882-0960

Attention: Sam Sessa

Invoice for Natural Gas Sales for the Month of August 1995

	MCF @ <u>14.73</u>	MMBTU <u>DRY</u>	<u>AMOUNT</u>
commodity		1.44	\$1,496.16
transportation		1,039 1,000	636.81
INVOICE TOTALS:	\$2.1330	1,000	\$2,132.97 ok SS

SEND REMITTANCE TO:

WIRE TRANSFER
GATOR GAS MARKETING, INC.
BARNETT BANK
Account Number: _____
ABA Number: _____

For further information call: J. R. McLeland (813) 272-0192

FLORIDA GAS UTILITY

3328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (904) 333-2500 Fax: (904) 333-2524

REVISED INVOICE

Chesapeake Utilities Corporation
P. O. Box 960
Winter Haven, FL 33882-0960

Invoice # 9508101R
Date 09/11/95

Production Month: August 1995

1,700 MMBtu's @ \$2.03 \$3,536.00

1,700

Total Due:

\$3,536.00

Due Date: 09/21/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No.
For Further Credit to:
SunBank of North Central Florida
ABA Routing No.
For Credit to:
Florida Gas Utility
Account No.

For further information, contact Linda Crawford at (904) 333-2509 or Nancy Holloway at (904) 333-2510.

Chesapeake Utilities Corporation

Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
March 1995

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corporation	1798	Market Deliveries	15,227		n/a	\$0.00
6075	Reedy Creek Improvement District	1885	Market Deliveries	(2,316)	\$1.5787		(\$3,656.27)
4122	Cargill Fertilizer Inc.	1795	Market Deliveries	(2,238)	\$1.5787		(\$3,533.13)
4101	City of Lakeland	1816	Market Deliveries	(5,787)	\$1.5787		(\$9,135.94)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	4,886			(\$16,325.34)
4175	Chesapeake Utilities Corporation	1799	No Notice	2,691		n/a	\$0.00
6075	Reedy Creek Improvement District	1886	No Notice	(605)	\$1.4750		(\$892.38)
4151	West Florida Natural Gas	1906	No Notice	(1,493)	\$1.4750		(\$2,202.18)
1455	Citrus Trading	1806	No Notice	(683)	\$1.4750		(\$1,007.43)
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	(90)			(\$4,101.98)

2781
1,0317 =
net NMIS 2722

grossed Total

13063

\$ 30457.32



West Florida Natural Gas Co.

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

INVOICE

647

DATE
07/17/95

TERMS: Due Upon Receipt • Past Due After 10 Days

Chesapeake Utilities Corporation
P. O. Box 960
Winter Haven, Florida 33882-0960
Attn: Customer Accounting

Invoice for "Imbalance Gas" purchased by Chesapeake Utilities Corporation.
Book-out transaction for the production month of March 1995.

<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
No Notice 1,493	\$ 1.475	\$ 2,202.18

Invoice Total: \$ 2,202.18

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

CHESAPEAKE UTILITIES CORPORATION
ATTN: WILLIAM NETTLES
P.O. BOX 960
WINTER HAVEN, FL 33882

ACCT NO: 10-6012-1
DATE: AUGUST 7, 1995
AMOUNT: \$ 4,548.65

TOTAL AMOUNT DUE BY: 08/28/95

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
MARCH 1995 DELIVERIES IMBALANCE 2316 MMBTU @ 1.5787/MMBTU	\$3,656.27
MARCH 1995 NO NOTICE IMBALANCE 605 MMBTU @ 1.475/MMBTU	<u>\$892.38</u>
TOTAL AMOUNT DUE	<u>\$4,548.65</u>

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

MAIL REMITTANCE TO: REEDY CREEK IMPROVEMENT DISTRICT-UTILITIES DIVISION, P.O. BOX 30000, ORLANDO, FLORIDA 32891-8132

0.00



City of Lakeland

City Treasurer's Office
501 E. Lemon Street — Lakeland, Florida 33807
Phone: 813/499-6100 **353**

INVOICE

CHESAPEAKE UTILITIES CORP
P.O. BOX 739
WINTER HAVEN FL 33881-0739

INVOICE # 046114-5-000
DATE 07/14/95
AMOUNT 9,135.94

Please return this with payment.
Retain bottom portion for your record.

00913594 0461145000 00913594 0461145000

Bill due when rendered. Please pay from invoice.

CUSTOMER NAME	INVOICE NUMBER	DATE
CHESAPEAKE UTILITIES CORP	046114-5-000	07/14/95

PGT IMBALANCE DOWA-OUT FOR MARCH, 1995

5767 MASTU'S @ 51.5767/MASTU = 59,135.94

CREDIT 04-12035-2143215001

ORIGINAL

CITY OF LAKELAND • TREASURER'S OFFICE • CITY HALL • LAKELAND, FLORIDA 33802 • 499-6100

9,135.94

PAY THIS AMOUNT

00!

Imbalance Bookout\Cashout Transactions TRACKER
for the production month of
April 1995

428475

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	28-Jul-95
NUI Corp	Due Date	17-Aug-95
550 Route 202 - 206		
Bedminster, New Jersey 07921		
Attention: Tina Segreto		

Production month of: April 1995

Party Receiving Book-Out Volume

Legal Entity Number	11420			
Legal Entity Name	NUI Corporation			
Posting Number	1981			
		Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)		10,333	\$1.6824	\$17,384.24

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1919

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT #

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	28-Jul-95
CNB Olympic Gas Services 14 East University Avenue, Suite 213 Gainesville, Florida 32601	Due Date	17-Aug-95
Attention: Darin Cook		

Production month of: April 1995

Party Receiving Book-Out Volume

Legal Entity Number	11414		
Legal Entity Name	CNB/Olympic Gas Services		
Posting Number	1937		
		Volume	Price
		6,081	\$1.5700
No Notice/Receipts Imbalance (MMBtus)			Total
			\$9,547.17

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1920

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT #

For Billing Inquiries call Customer Accounting at	(941) 293-8612
Facsimile Number	(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	28-Jul-95
Orlando Utilities Commission	Due Date	17-Aug-95
Accounts Payable		
P.O. Box 3193		
Orlando, Florida 32802		
Attention: Ken Chan y		

Production month of: April 1995

Party Receiving Book-Out Volume

Legal Entity Number	4118		
Legal Entity Name	Orlando Utilities Commission		
Posting Number	1988		
		Volume	Price
		9,441	\$1.6824
Market Delivery Imbalance (MMBtus)			Total
			\$15,883.54

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1919

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT /

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
May 1995

13505 : 1.02-7: 1311-4

12164
 27306

 142950 /

7273672 /

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CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	13-Sep-95
Chevron U.S.A., Inc. P.O. Box J, Sec 980 Concord, California 94524	Due Date	23-Sep-95
Attention: Natural Gas Accounting		

Production month of: May 1995

Party Receiving Book-Out Volume

Legal Entity Number	1428		
Legal Entity Name	Chevron		
Posting Number	2040		
		Volume	Price
		13,505	\$1.6300
No Notice/Receipts Imbalance (MMBtus)			Total
			\$22,013.15

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2039

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT #

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	11-Sep-95
Florida Gas Utility 7328 W. University Avenue, Suite A Gainesville, Florida 32607	Due Date	21-Sep-95
Attention: Kelly Russ		

Production month of: May 1995

Party Receiving Book-Out Volume

Legal Entity Number 6268
Legal Entity Name Florida Gas Utility
Posting Number 2071

	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	15,105	\$1.7439	\$26,341.87

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 2038

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING /
ACCOUNT

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	11-Sep-95
City of Lakeland, Florida Department of Electric & Water Utilities 501 East Lemon Street Lakeland, Florida 33801-5050 Attention: Mr. Jim Ogg	Due Date	21-Sep-95

Production month of: May 1995

Party Receiving Book-Out Volume

Legal Entity Number	4101			
Legal Entity Name	City of Lakeland			
Posting Number	2051			
		Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)		13,981	\$1.7439	\$24,381.70

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	2038

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING /
ACCOUNT

For Billing Inquiries call Customer Accounting at (941) 293-8612
Facsimile Number (941) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FTS-1

Cost of gas 614600
 11991.43
 1913.72
 52593.94
 1/2 trans. fee
 350.00
 53125.41

33073-7
 11991.43
 1913.72
 52593.94
 350.00
 53125.41

Natural Gas Invoice - Gas Sale For Resale to Florida Gas Utility

Customer	Statement Date	31-Aug-95
Florida Gas Utility	Due Date	20-Sep-95
7328 W. University Avenue, Suite A		
Gainesville, Florida 32607		
Attention: Ms. Kelly Russ		

Production month of:	August 1995
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Volume Information					Sub	Transaction	
Date	Delivered To	Volume	Price	Total	Fee	Total	
14-Aug-95	16241-GRU Kelly Plant	2,300	\$2.0365	\$4,684.00	\$100.00	\$4,784.00	
15-Aug-95	16106-FPL Lake Worth	2,020	\$2.1005	\$4,243.00	\$100.00	\$4,343.00	
16-Aug-95	16106-FPL Lake Worth	2,121	\$2.0529	\$4,354.10	\$100.00	\$4,454.10	
17-Aug-95	16240-GRU Deerhaven	1,505	\$2.0750	\$3,122.88		\$3,122.88	
17-Aug-95	16106-FPL Lake Worth	2,495	\$2.0750	\$5,177.13	\$100.00	\$5,277.13	
18-Aug-95	16106-FPL Lake Worth	2,323	\$2.0570	\$4,778.29	\$100.00	\$4,878.29	
19-Aug-95	16240-GRU Deerhaven	4,000	\$2.0917	\$8,366.67			
20-Aug-95	16240-GRU Deerhaven	4,000	\$2.0917	\$8,366.67			
21-Aug-95	16240-GRU Deerhaven	4,000	\$2.0917	\$8,366.67	\$100.00	\$25,200.01	
23-Aug-95	16240-GRU Deerhaven	1,900	\$2.1300	\$4,047.00			
23-Aug-95	16216-Homestead #1	100	\$2.1300	\$213.00	\$100.00	\$4,360.00	
TOTALS	11	26,764				\$56,419.41	

Please Remit To
 CENTRAL FLORIDA GAS COMPANY
 Division of Chesapeake Utilities Corporation
 P.O. Box 960
 Winter Haven, Florida 33881-0960

For Wire Payments
 WIRE TRANSFER
 credit CENTRAL FLORIDA GAS COMPANY
 BARNETT BANK
 TRANSIT ROUTING #
 ACCOUNT #

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(941) 293-8612
 (941) 294-3895

margin
 Cost to go 21-603 27612
 production 2342.01
 430.20
 \$ 11540.01

1/2 tax fee 250
 margin 7

FTS-1

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

Natural Gas Invoice - Gas Sale For Resale to FPL Putnam

Customer	Statement Date	31-Aug-95
Koch Gas Services Company 600 Travis Street, P.O. Box 3327 Houston, Texas 77253-6011	Due Date	20-Sep-95
Attention: Michael R. Fiser, Transportation Manager		

Production month of:	August 1995
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Volume Information		Volume	Price	Sub Total	Transaction Fee	Total
Date	Delivered To					
29-Aug-95	16525-FPL Putnam	2,000	\$1.9233	\$3,846.67		\$3,846.67
30-Aug-95	16525-FPL Putnam	2,000	\$1.9233	\$3,846.67		\$3,846.67
31-Aug-95	16525-FPL Putnam	2,000	\$1.9233	\$3,846.67	\$100.00	\$3,946.67
TOTALS	3	6,000				\$11,640.01

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING # ACCOUNT #
--	--

For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895
---	----------------------------------

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

REVISED - SEE 8-13/14-95

FTS-1

7/14/95

1/2 hour

46242.24
12527.75
2073.97
61444.07
2502.91

Natural Gas Invoice - Gas Sale For Resale to Indiantown Gas Company

Customer	Statement Date	31-Aug-95			
Peninsula Energy Services Company	Due Date	20-Sep-95			
P.O. Box 960	Cost of Gas	16284.00	3464.20	573.60	100
Winter Haven, Florida 33881-0960		30558.24	9063.05	1500.37	500.00
Attention: Sam Sessa	Total	46242.24	12527.75	2073.97	600

Production month of: August 1995

Volume Information		Volume	Price	Sub Total	Transaction Fee	Total
Date	Delivered To					
02-Aug-95	16101-Indiantown	1,321	\$2.0874	\$2,757.43		
03-Aug-95	16101-Indiantown	1,321	\$2.0874	\$2,757.43		
04-Aug-95	16101-Indiantown	1,321	\$2.0874	\$2,757.43		
05-Aug-95	16101-Indiantown	1,321	\$2.0874	\$2,757.43		
06-Aug-95	16101-Indiantown	1,321	\$2.0874	\$2,757.43		
07-Aug-95	16101-Indiantown	1,321	\$2.0874	\$2,757.43	\$100.00	\$16,644.58
05-Aug-95	16101-Indiantown	2,000	\$2.0833	\$4,166.67		
06-Aug-95	16101-Indiantown	2,000	\$2.0833	\$4,166.67		
07-Aug-95	16101-Indiantown	2,000	\$2.0833	\$4,166.67	\$100.00	\$12,600.01
13-Aug-95	16101-Indiantown	4,000	\$2.5403	\$10,161.20		
14-Aug-95	16101-Indiantown	4,000	\$2.5403	\$10,161.20	\$100.00	\$20,422.40
15-Aug-95	16101-Indiantown	2,000	\$2.1000	\$4,200.00	\$100.00	\$4,300.00
22-Aug-95	16101-Indiantown	1,000	\$2.0800	\$2,080.00	\$100.00	\$2,180.00
27-Aug-95	16101-Indiantown	2,000	\$2.0750	\$4,150.00		
28-Aug-95	16101-Indiantown	2,000	\$2.0750	\$4,150.00	\$100.00	\$8,400.00
TOTALS	15	28,926				\$64,546.99

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #
ACCOUNT #

For Billing Inquiries call Customer Accounting at
Facsimile Number

(941) 293-8612
(941) 294-3895

872

CHECK NO.
0625000976

**ENRON
CORP**

FLORIDA GAS TRANSMISSION COMPANY
P.O. BOX 1188
HOUSTON, TEXAS 77251-1188

DATE OF CHECK
08-14-95

This check is VOID unless printed on BLUE background

EXACTLY \$*****6,197 DOLLARS 41 CENTS

AMOUNT OF CHECK
\$*****6,197.41

PAY
TO THE
ORDER
OF

CHESAPEAKE UTILITIES CORP
ATTN ANN WOOD
P O BOX 960
WINTER HAVEN, FL
33882-0960

BY 
AUTHORIZED REPRESENTATIVE

NORWEST BANK GRAND JUNCTION

CHECK NO. 0625000976

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

001 001

PAY ENTITY				VENDOR NO.	PAGE 001 OF 001		
VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER		AMOUNT		
					GROSS	DISCOUNT	NET
9508000021	081495	CKR081695			6,197.41	0.00	6,197.41
FOR ADDITIONAL INFORMATION CONTACT							
KATHY MISHLER 853-7420							
DOCKET #RP95-105-000							
						TOTAL	6,197.41
							073

Special Instructions

KATHY MISHLER WILL PICK UP CHECK X7420 EB3920A

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 1 OF 25

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

		CURRENT MONTH: JULY				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	16,154	18,205	(2,051)	-11.27	88,041	87,721	320	0.01
2	NO NOTICE SERVICE	2,151	2,151	0	0.00	8,467	8,466	1	0.01
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	440,863	474,351	(33,488)	-7.06	1,987,991	1,903,482	84,509	4.44
5	DEMAND	178,098	186,151	(8,053)	-4.33	776,987	787,642	(10,655)	-1.35
6	OTHER	(4,718)	648	(5,364)	-830.34	(18,989)	2,584	(21,573)	-834.87
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	632,548	681,504	(48,956)	-7.18	2,842,497	2,789,895	72,602	2.62
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	599,543	642,201	(42,658)	-6.64	2,880,344	2,812,683	267,661	10.24
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,674,820	2,961,030	(286,210)	-8.67	12,072,180	11,344,700	727,480	6.41
16	NO NOTICE SERVICE	310,000	310,000	0	0.00	1,220,000	1,220,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	2,840,760	2,961,030	(120,270)	-4.06	12,164,714	11,344,700	820,014	7.23
19	DEMAND	2,890,480	3,350,480	(460,000)	-13.73	17,187,365	12,920,080	4,267,305	23.03
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,840,760	2,961,030	(120,270)	-4.06	12,164,714	11,344,700	820,014	7.23
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	556	1,200	(644)	-53.67	2,710	4,800	(2,090)	-43.54
27	TOTAL THERM SALES	2,744,269	2,961,180	(216,911)	-7.33	12,669,730	11,153,710	1,516,020	13.60
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.604	0.615	-0.011	-1.77	0.729	0.597	0.132	22.17
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.01
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	15.519	16.020	-0.501	-3.12	16.342	16.779	-0.436	-2.60
32	DEMAND (5/19)	6.162	5.556	0.606	10.90	4.521	6.096	-1.575	-25.85
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	22.267	23.016	-0.749	-3.25	23.367	24.416	-1.049	-4.30
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	23.050	23.015	0.035	0.15	22.435	24.835	-2.400	-9.66
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	21.714	21.679	0.035	0.16	21.099	23.499	-2.400	-10.21
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	22.129	22.093	0.036	0.16	21.503	23.948	-2.445	-10.21
45	PGA FACTOR ROUNDED TO NEAREST .001	22.129	22.093	0.036	0.16	21.503	23.948	-2.445	-10.21

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 2 OF 25

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 94		Through		MARCH 95					
CURRENT MONTH:		JULY				PERIOD TO DATE			
ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
		AMOUNT	%			AMOUNT	%		
5,261	5,305	(44)	-0.82	28,648	25,264	3,384	13.31		
701	627	74	11.74	2,721	3,199	(478)	-14.95		
0	0	0	0.00	0	0	0	0.00		
143,589	138,217	5,372	3.89	632,512	708,237	(75,725)	-10.89		
60,144	83,767	(3,623)	-4.32	627,752	566,696	61,056	10.77		
(1,537)	188	(1,725)	-917.37	(5,950)	978	(6,928)	-706.40		
0	0	0	0.00	0	0	0	0.00		
0	0	0	0.00	0	0	0	0.00		
0	0	0	0.00	0	0	0	0.00		
0	0	0	0.00	0	0	0	0.00		
228,158	228,104	54	0.02	1,285,683	1,304,394	(18,711)	-1.43		
0.000	0.000	0	0.00	0.000	0.000	0	0.00		
0	0	0	0.00	0	0	0	0.00		
224,573	212,459	12,114	5.70	1,235,724	1,236,744	(1,020)	-0.08		
871,189	862,844	8,345	0.97	3,895,207	4,239,332	(344,125)	-8.09		
100,967	90,334	10,633	11.77	392,030	490,966	(98,936)	-14.95		
0	0	0	0.00	0	0	0	0.00		
925,236	862,844	62,392	7.23	3,883,331	4,239,332	(356,001)	-8.40		
1,300,716	1,507,716	(207,000)	-13.73	14,712,753	8,818,684	5,894,069	66.61		
0	0	0	0.00	0	0	0	0.00		
0	0	0	0.00	0	0	0	0.00		
0	0	0	0.00	0	0	0	0.00		
0	0	0	0.00	0	0	0	0.00		
925,236	862,844	62,392	7.23	3,883,331	4,239,332	(356,001)	-8.40		
0	0	0	0.00	0	0	0	0.00		
556	1,200	(644)	-53.67	2,710	4,800	(2,090)	-43.54		
893,752	861,980	31,772	3.69	4,301,699	4,134,780	166,919	4.04		
0.604	0.615	-0.011	-1.77	0.735	0.596	0.139	23.28		
0.694	0.694	-0.000	-0.03	0.694	0.694	0.000	0.01		
0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
15.519	16.019	-0.500	-3.12	16.288	16.706	-0.418	-2.50		
6.162	5.556	0.606	10.90	4.267	6.426	-2.159	-33.60		
0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
24.660	26.436	-1.777	-6.72	33.108	30.769	2.339	7.60		
0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
25.528	26.463	-0.935	-3.53	29.888	31.547	-1.659	-5.26		
-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0		
24.192	25.127	-0.935	-3.72	28.552	30.211	-1.659	-5.49		
1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0		
24.654	25.607	-0.952	-3.72	29.097	30.788	-1.691	-5.49		
24.654	25.607	-0.953	-3.72	29.097	30.788	-1.691	-5.49		

COMPANY: FL DW CUC

INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 OF 25

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through JULY 95

	CURRENT MONTH:			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	10,893	12,900	(2,007)	58,393	42,437	15,956
2 NO NOTICE SERVICE	1,450	1,524	(74)	5,746	5,267	479
3 SWING SERVICE	0	0	0	0	0	0
4 COMMODITY (Other)	297,274	336,134	(38,860)	1,355,479	1,105,245	250,234
5 DEMAND	97,964	102,384	(4,420)	149,235	220,946	(71,711)
6 OTHER	(3,181)	458	(3,639)	(13,039)	1,606	(14,645)
LESS END-USE CONTRACT						
7 COMMODITY (Pipeline)	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0
9	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0
11 TOTAL COST	404,360	453,400	(49,040)	1,558,814	1,465,501	93,313
12 NET UNBILLED	0	0	0	0	0	0
13 COMPANY USE	3	0	3	0	0	0
14 TOTAL THERM SALES	374,870	453,403	(78,533)	1,558,814	1,465,501	93,313
THERM PURCHASED						
15 COMMODITY (Pipeline)	1,803,631	2,098,186	(294,555)	8,175,973	7,105,368	1,070,605
16 NO NOTICE SERVICE	209,033	219,696	(10,663)	827,970	759,034	68,936
17 SWING SERVICE	0	0	0	0	0	0
18 COMMODITY (Other)	1,915,524	2,098,186	(182,662)	8,281,303	7,105,368	1,175,935
19 DEMAND	1,588,764	1,642,764	(54,000)	2,474,812	4,101,376	(1,626,564)
20 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT						
21 COMMODITY (Pipeline)	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0
23	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20+21+23)	1,915,524	2,098,186	(182,662)	8,281,303	7,105,368	1,175,935
25 NET UNBILLED	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0
27 TOTAL THERM SALES	1,850,517	2,098,200	(247,683)	8,281,303	7,105,368	1,175,935
CENTS PER THERM						
28 COMMODITY (Pipeline)	0.604	0.615	(0.011)	0.726	0.597	0.129
29 NO NOTICE SERVICE	0.694	0.694	0.000	0.694	0.694	0.000
30 SWING SERVICE	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other)	15.519	16.020	(0.501)	16.368	16.822	(0.454)
32 DEMAND	6.162	5.556	0.606	6.031	5.387	0.644
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT						
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	21.111	21.609	(0.498)	18.799	20.625	(1.826)
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL COST OF THERMS SOLD	21.111	21.609	(0.498)	18.799	20.625	(1.826)
41 TRUE-UP (E-2)	0.000	0.000	0.000	0.000	0.000	0.000
42 TOTAL COST OF GAS	20.517	20.263	0.254	17.268	19.545	(2.277)
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	1.01911	1.01911	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	20.909	20.650	0.259	17.556	19.918	(2.362)

FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	441,509	474,997	33,488	7.050%	1,990,575	1,906,066	(84,509)	-4.434%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	191,039	206,507	15,468	7.490%	851,922	863,829	11,907	1.378%
3 TOTAL	632,548	681,504	48,956	7.184%	2,842,497	2,769,895	(72,602)	-2.621%
4 FUEL REVENUES (NET OF REVENUE TAX)	599,543	642,201	42,658	6.642%	2,880,344	2,612,683	(267,661)	-10.245%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	157,212	157,212	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	638,846	681,504	42,658	6.259%	3,037,556	2,769,895	(267,661)	-9.663%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	6,298	0	(6,298)	0.000%	195,059	0	(195,059)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,667	1,712	(956)	-55.833%	10,999	7,971	(3,029)	-37.996%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	551,765	360,287	(191,478)	-53.146%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(157,212)	(157,212)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	521,427	322,696	(198,732)	-61.585%	521,425	322,695	(198,731)	-61.585%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	551,765	360,287	(191,478)	-53.146%	* If line 5 is a refund add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	518,760	320,984	(197,776)	-61.616%	If line 5 is a collection () subtract			
14 TOTAL (12+13)	1,070,525	681,271	(389,254)	-57.136%				
15 AVERAGE (50% OF 14)	535,263	340,636	(194,627)	-57.136%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.100%	6.030%	-0.0007	-1.161%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.860%	6.030%	0.0017	2.819%				
18 TOTAL (16+17)	11.960%	12.060%	0.001	0.829%				
19 AVERAGE (50% OF 18)	5.980%	6.030%	0.0005	0.829%				
20 MONTHLY AVERAGE (19/12 Months)	0.498%	0.503%	0.00004	0.829%				
21 INTEREST PROVISION (15x20)	2,667	1,712	(956)	-55.833%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC
PERIOD : APRIL 95 THROUGH MAR 96
CURRENT MONTH: JULY 95

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
Exhibit No. _____
Docket No. 950003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page 5 of 25

BILLING DETERM/		INVOICE AMOUNT	COST PER THERM
THERMS			
COMMODITY (Pipeline)			
Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,130,490	19,420.64	0.00620
2 No Notice Commodity Adjustment	4,330	31.05	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
5 Commodity Adjustments - Off System Sales	(460,000)	(3,298.20)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,674,820	16,153.49	0.00604
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE			
Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other)			
Schedule A-1			
17 Commodity Other-Scheduled	3,130,350	505,809.27	0.16158
18 Imbalance Cashout-FGT	48,860	10,375.91	0.21236
19 Imbalance Cashout-Other Shippers	0	0.00	0.00000
20 Imbalance Cashout-Transporting Customers	121,550	(596.70)	-0.00491
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0.00	0.00000
23 Commodity Adjustments - Off System Sales	(460,000)	(74,724.99)	0.16245
24 TOTAL COMMODITY (Other)	2,840,760	440,863.49	0.15519
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND			
Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	395,067.45	0.04974
26 Less Relinquished to End Users	(4,592,650)	(208,917.57)	0.04549
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	0	0.00	0.00000
30 Demand adjustments- Off System Sales	(460,000)	(6,051.61)	0.01750
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	2,890,480	178,098.07	0.06162
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER			
Schedule A-1			
33 Revenue Sharing-FGT	N/A	(5,383.53)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(4,717.53)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AWW-1
PAGE 6 OF 25

PRESENT MONTH: JULY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JULY	HADSUN			1,858,250		1,858,250	\$290,227	\$11,334	\$107,194		22.020
2 JULY	MG			1,274,100		1,274,100	\$215,582	\$8,086	\$69,420		23.004
3											
4											
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,130,350	0	3,130,350	505,809	19,420	176,614	0 0	22.421

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 25

MONTH:

JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	245	237	7,595	7,350	1.47	1.52
2 HADSON	STARR PLANT	244	236	7,564	7,320	1.47	1.52
3 HADSON	ZACHARY	1,113	1,082	34,658	33,538	1.53	1.58
4 HADSON	MT VERNON	1,160	1,123	35,960	34,798	1.52	1.57
5 HADSON	EUNICE	507	489	15,728	15,145	1.47	1.53
6 HADSON	TIVOLI/MOPS	1,000	963	31,000	29,851	1.47	1.53
7 HADSON	ZACHARY	1,915	1,844	59,355	57,155	1.53	1.59
8 HADSON	MT VERNON	16	15	496	478	1.52	1.58
9 MG	EUNICE	720	693	22,320	21,493	1.60	1.66
10 MG	EUNICE	655	631	20,305	19,552	1.62	1.68
11 MG	ZACHARY	860	828	26,660	25,672	1.65	1.71
12 MG	ZACHARY	546	526	16,926	16,299	1.67	1.73
13 MG	MT VERNON	10	10	310	299	1.69	1.75
14 MG	EUNICE	65	63	2,015	1,950	1.62	1.67
15 MG	EUNICE	261	253	8,091	7,829	1.47	1.52
16 MG	ZACHARY	314	304	9,734	9,419	1.67	1.73
17 MG	ZACHARY	56	54	1,736	1,680	1.69	1.74
18 MG	MT VERNON	354	343	10,974	10,619	1.69	1.74
19 MG	MT VERNON	420	406	13,020	12,599	1.66	1.72
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	10,466	10,099	324,447	313,046	1.56	1.62

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 25

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	91,816	99,378	7,562	8.24%	450,294	524,978	74,684	16.59%
COMMERCIAL	287,386	277,967	(9,419)	-3.29%	1,283,049	1,328,766	45,717	3.56%
COMMERCIAL LARGE VOLUME	84,293	83,052	(1,241)	-1.47%	399,804	424,394	24,590	6.15%
INDUSTRIAL	1,329,557	1,413,423	83,866	6.31%	6,893,098	7,174,522	481,424	7.19%
LARGE VOLUME CONTRACT TRANSP	4,505,640	2,678,400	(1,827,240)	-41.34%	19,042,110	10,540,800	(8,501,310)	-44.64%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,358,692	4,552,220	(1,806,472)	-28.41%	27,868,355	19,993,460	(7,874,895)	-28.26%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	2,842,827	3,001,610	158,783	5.59%	12,995,105	11,208,750	(1,786,355)	-13.75%
OFF SYSTEM SALES	460,000	0	(460,000)	-100.00%	650,200	0	(650,200)	-100.00%
TOTAL INTERRUPTIBLE	3,302,827	3,001,610	(301,217)	-9.12%	13,645,305	11,208,750	(2,436,555)	-17.86%
TOTAL THERM SALES	9,661,519	7,553,830	(2,107,689)	-21.82%	41,513,660	31,202,210	(10,311,450)	-24.84%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,105	7,058	(47)	-0.66%	29,148	29,196	48	0.16%
COMMERCIAL	747	748	1	0.13%	3,027	3,065	38	1.26%
COMMERCIAL LARGE VOLUME	22	21	(1)	-4.55%	90	83	(7)	-7.78%
INDUSTRIAL	35	26	(9)	-25.71%	144	104	(40)	-27.78%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	12	10	(2)	-16.67%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,912	7,856	(56)	-0.71%	32,421	32,458	37	0.11%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	56	52	(4)	-7.14%
OFF SYSTEM SALES	2	0	(2)	-100.00%	5	0	(5)	-100.00%
TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	61	52	(9)	-14.75%
TOTAL CUSTOMERS	7,928	7,869	(59)	-0.74%	32,482	32,510	28	0.09%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	14	1	8.96%	15	18	3	16.39%
COMMERCIAL	385	372	(13)	-3.41%	424	434	10	2.26%
COMMERCIAL LARGE VOLUME	3,832	3,955	123	3.22%	4,442	5,113	671	15.10%
INDUSTRIAL	37,987	54,362	16,375	43.11%	46,480	68,986	22,506	48.42%
LARGE VOLUME CONTRACT TRANSP	1,521,880	892,800	(629,080)	-41.34%	1,586,843	1,054,080	(532,763)	-33.57%
INTERRUPTIBLE	203,059	230,893	27,834	13.71%	232,055	215,553	(16,503)	-7.11%
OFF SYSTEM SALES	230,000	0	(230,000)	-100.00%	130,040	0	(130,040)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-4

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 9 OF 25

ACTUAL FOR THE PERIOD OF:

APRIL 95 through MARCH 96

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.035	1.037	1.045	1.042	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	1.06274	1.05968	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 9500364
CHESAPEAKE UTILITIES CORP.
AW-1
Page 10 of 12

DATE	07/31/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	08/10/95		
INVOICE NO.	6503		
TOTAL AMOUNT DUE	\$89,059.18		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	RATES				DISC	NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME		TC	RC	BASE	SURCHARGES			MMBTU DRY	AMOUNT
	RESERVATION CHARGE			07/95	A	RES	0.3659	0.0672		0.4331	✓ 636,213	\$275,543.85
	NO NOTICE RESERVATION CHARGE			07/95	A	NNR	0.0694			0.0694	✓ 31,000	\$2,151.40
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (2,232)	1 (\$966.68)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (2,914)	1 (\$1,262.05)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (2,821)	1 (\$1,221.78)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (1,891)	1 (\$818.99)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (3,255)	1 (\$1,409.74)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (11,935)	1 (\$5,169.05)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (3,720)	1 (\$1,611.13)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (3,627)	1 (\$1,570.85)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	✓ (90,241)	1 (\$39,083.38)

TRANSMISSION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

Florida Gas Transmission Company
An ENERCON/SONAT Affiliate

Exhibit No. _____
Docket No. 95000374
CHESAPEAKE UTILITIES CORP.
AKW-1
Page 1 of 22

DATE	07/31/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO
DUE	08/10/95			
INVOICE NO	6503			
TOTAL AMOUNT DUE	\$89,059.18			
				Wire Transfer NCNB Charlotte NC ACCOUNT Route

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(6,200)	(\$2,685.22)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(2,046)	(\$886.12)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(62,000)	(\$26,852.20)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(51,150)	(\$22,153.07)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(1,705)	(\$738.44)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(7,285)	(\$3,155.13)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(174,840)	(\$75,723.20)
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3659	0.0672		0.4331	(403)	(\$174.54)
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCW						(\$1,751.13)
	MARKET IT REVENUE SHARING CREDIT			07/95	A	ITF						(\$1,403.37)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/95.											238,948	\$89,059.18

TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/95.

TEMPERATURE (°C) A = ACTIONS R = REVERALS

RATE CODE (RC) COM • COMMODITY/USAGE SRV • SERVICE RES • RESERVATION/TERMINAL FAC • FACILITY
SCH • SCHEDULING PENALTY IAB • CONTRACT IMBALANCE PENALTY INT • INTEREST
E • FTRC FILING ADM • ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. 95-0003-64
 Docket No. 95-0003-64
 CHESAPEAKE UTILITIES CORP.
 Page 12 of 125

DATE	07/31/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	08/10/95		
INVOICE NO	6469		
TOTAL AMOUNT DUE	\$93,878.57		

CONTRACT 3609 ✓ SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
 TYPE FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	RATES		VOLUMES		NET	AMOUNT
POI NO.	NAME	POI NO.	NAME		TC	RC	BASE	SURCHARGES	DISC	
	RESERVATION CHARGE			07/95	A	RES	0.7488 ✓	0.0072 ✓	0.7560 ✓	\$158,100 ✓ \$119,523.60 ✓
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.7488	0.0072	0.7560	\$(31,000) ✓ (\$23,436.00) ✓
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCW				(\$435.16)
	MARKET IT REVENUE SHARING CREDIT			07/95	A	ITF				(\$1,773.87)
	TOTAL FOR CONTRACT 3609 FOR MONTH OF 07/95.									127,100 \$93,878.57

*** END OF INVOICE 6469 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS

 RATE CODE (RC) COM = COMMODITY/USAGE SER = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = PERC PRING ADM = ADMINISTRATIVE FEE

Exhibit No. _____
Docket No. 950002-64
CHESAPEAKE UTILITIES CORP.
_____ AVW-1 _____
Page 13 of 22

DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
DUE	08/20/95		Wire Transfer
INVOICE NO	16702		NCNB Charlotte NC
TOTAL AMOUNT DUE	\$13,241.72		Account Route

CONTRACT	5057 - 1	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For PLANT CITY			07/95	A	COM	0.0259	0.0458		0.0717	(746)	(\$53.49)
	Usage Charge - No Notice For ST. CLOUD			07/95	A	COM	0.0259	0.0458		0.0717	(208)	(\$14.91)
	Usage Charge - No Notice For WINTER HAVEN			07/95	A	COM	0.0259	0.0458		0.0717	(313)	(\$22.44)
	Usage Charge	16101	INDIANTOWN	07/95	A	COM	0.0259	0.0458		0.0717	18,500	\$1,326.45
	Usage Charge	16176	CFG-ST.CLOUD	07/95	A	COM	0.0259	0.0458		0.0717	1,450	\$103.97
	Usage Charge	16183	CFG-LAKE ALFRED	07/95	A	COM	0.0259	0.0458		0.0717	7,750	\$555.68
	Usage Charge	16184	CFG-HAINES CITY NORTH	07/95	A	COM	0.0259	0.0458		0.0717	465	\$33.34
	Usage Charge	16185	CFG-HAINES CITY	07/95	A	COM	0.0259	0.0458		0.0717	4,350	\$311.90
	Usage Charge	16186	CFG-AUBURNDAL	07/95	A	COM	0.0259	0.0458		0.0717	14,164	\$1,015.56
	Usage Charge	16187	CFG-WINTER HAVEN	07/95	A	COM	0.0259	0.0458		0.0717	16,793	\$1,204.06
	Usage Charge	16188	CFG-LAKE WALES	07/95	A	COM	0.0259	0.0458		0.0717	11,366	\$814.94

From 062 3694 (6/93)



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
 PAGE AVW-1
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DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	08/20/95		
INVOICE NO.	6702		
TOTAL AMOUNT DUE	\$13,241.72		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	07/95	A	COM	0.0259	0.0458		0.0717	6,300	\$451.71
Usage Charge		16192	BARTOW - CFG	07/95	A	COM	0.0259	0.0458		0.0717	37,300	\$2,674.41
Usage Charge		16193	CFG-PIERCE	07/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	07/95	A	COM	0.0259	0.0458		0.0717	16,300	\$1,168.71
Usage Charge		16525	FP&L-PUTNAM	07/95	A	COM	0.0259	0.0458		0.0717	27,500	\$1,971.75
Usage Charge		60923	CFG-BARTOW B	07/95	A	COM	0.0259	0.0458		0.0717	20,952	\$1,502.26
TOTAL FOR CONTRACT 5057 FOR MONTH OF 07/95.											184,682	\$13,241.72

*** END OF INVOICE 6702 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS

 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 F = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 75003-64
CHESAPEAKE UTILITIES CORP.

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DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	08/20/95		
PRODUCT NO.	6026		
TOTAL AMOUNT DUE	(\$12,983.38)		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	RATES		DISC	NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME		TC	RC	BASE		MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				06/95	R	COM	0.0259	0.0458	0.0717	(1,537) (\$110.20)
Usage Charge - No Notice For ST. CLOUD				06/95	R	COM	0.0259	0.0458	0.0717	1,199 \$85.97
Usage Charge - No Notice For WINTER HAVEN				06/95	R	COM	0.0259	0.0458	0.0717	7,861 \$563.63
Usage Charge		16101	INDIANTOWN	06/95	R	COM	0.0259	0.0458	0.0717	(9,000) (\$645.30)
Usage Charge		16176	CFG-ST.CLOUD	06/95	R	COM	0.0259	0.0458	0.0717	(2,175) (\$155.95)
Usage Charge		16183	CFG-LAKE ALFRED	06/95	R	COM	0.0259	0.0458	0.0717	(12,600) (\$903.42)
Usage Charge		16184	CFG-HAINES CITY NORTH	06/95	R	COM	0.0259	0.0458	0.0717	(1,050) (\$75.29)
Usage Charge		16185	CFG-HAINES CITY	06/95	R	COM	0.0259	0.0458	0.0717	(4,700) (\$336.99)
Usage Charge		16186	CFG-AUBURDALE	06/95	R	COM	0.0259	0.0458	0.0717	(10,550) (\$756.44)
Usage Charge		16187	CFG-WINTER HAVEN	06/95	R	COM	0.0259	0.0458	0.0717	(25,800) (\$1,849.86)
Usage Charge		16188	CFG-LAKE WALES	06/95	R	COM	0.0259	0.0458	0.0717	(8,550) (\$613.04)

TRANSACTION CODE (IC) A = ACTUALS R = REVERSAIS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC TRIPG ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
Avw-1
Page 18 of 25

DATE	06/10/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE TO: (FOR YEARly MAINTENANCE ALSO FOR FTS)	Wire Transfer NCNB Charlotte NC Account Route
DUE	08/20/95				
INVOICE NO	6826				
TOTAL AMOUNT DUE	(\$12,983.38)				

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	R	COM	0.0259	0.0458		0.0717	(6,000)	(\$430.20)
Usage Charge		16192	BARTOW - CFG	06/95	R	COM	0.0259	0.0458		0.0717	(61,370)	(\$4,400.23)
Usage Charge		16193	CFG-PIERCE	06/95	R	COM	0.0259	0.0458		0.0717	(2,670)	(\$191.44)
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	R	COM	0.0259	0.0458		0.0717	(15,950)	(\$1,143.62)
Usage Charge		16525	FP&L-PUTNAM	06/95	R	COM	0.0259	0.0458		0.0717	(10,020)	(\$718.43)
Usage Charge		60923	CFG-BARTOW B	06/95	R	COM	0.0259	0.0458		0.0717	(18,167)	(\$1,302.57)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.											(181,079)	(\$12,983.38)

*** END OF INVOICE 6826 ***

TERMINATION CODE (TC) A = ACTUALS R = REVERSAIS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IWB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENBRON/SONAT Allstate

Exhibit No.
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
PAGE 19 of 25
Page 19 of 25

DATE	08/07/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: William Nettles POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE FOR ONE YEAR RESIDENTIAL FEE WORKING Wire Transfer NCRB Charlotte NC Account # Route #
DATE	08/17/95		
INVOICE NO	6625		
TOTAL AMOUNT DUE	\$10,375.91		

CONTRACT SHIPPER CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY
AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE CASH IN/CASH OUT

RECEIPTS		DELIVERIES		RATES					VOLUMES				
POI NO.	NAME	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
	Market Del. Netted Transportation			03/95		NTM	0.6316	0.0727		0.7043	90	\$56.84	
	Net Market Delivery Imbalance			03/95		NOM	2.1516	0.0727		2.2243	4,796	\$10,319.07	
											4,886	\$10,375.91	
				TOTAL FOR MONTH OF 03/95.									

TOTAL FOR MONTH OF 03/95.

*** END OF INVOICE 6625 ***

6625

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC TRNG ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Allstate

 Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
 Account AV
 Page 20 of 25

DATE	08/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	08/20/95		
INVOICE NO.	6671		
TOTAL AMOUNT DUE	\$6,088.08		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16183	CFG-LAKE ALFRED	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16184	CFG-HAINES CITY NORTH	07/95	A	COM	0.0371	0.0108		0.0479	6,820	\$326.68
Usage Charge		16185	CFG-HAINES CITY	07/95	A	COM	0.0371	0.0108		0.0479	23,033	\$1,103.28
Usage Charge		16186	CFG-AUBURDALE	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16187	CFG-WINTER HAVEN	07/95	A	COM	0.0371	0.0108		0.0479	8,494	\$406.86
Usage Charge		16188	CFG-LAKE WALES	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16189	CFG-LAKE WALES EAST	07/95	A	COM	0.0371	0.0108		0.0479	4,247	\$203.43
Usage Charge		16192	BARTOW - CFG	07/95	A	COM	0.0371	0.0108		0.0479	20,429	\$978.55
Usage Charge		16193	CFG-PIERCE	07/95	A	COM	0.0371	0.0108		0.0479	33,976	\$1,627.45
Usage Charge		16199	PLANT CITY NATURAL GAS	07/95	A	COM	0.0371	0.0108		0.0479	17,360	\$821.54
TOTAL FOR CONTRACT 3609 FOR MONTH OF 07/95.											127,100	\$6,080.08

RATE CODE (RC) A = ACTUALS K = REVERSAIS

 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

**MG NATURAL GAS CORP.**1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002(713) 650-1200
FAX (713) 227-4843Exhibit No. _____
Docket No. 950003141
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 21 of 25**GAS UTILITY
INVOICE**

INVOICE DATE

08/07/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960REMIT TO: MG NATURAL GAS CORP.
IN C/OTexas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.

INVOICE NO	00122*199507
PLANT SERV. LED	

Payment due on 08/17/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JUL 1995	FGT	25306	8,091	1.4700	\$11,893.77
JUL 1995	FGT	25412	1,736	1.5300	\$2,656.08
JUL 1995	FGT	25306	22,320	1.5950	\$35,600.40
JUL 1995	FGT	25412	26,660	1.6450	\$43,855.70
JUL 1995	FGT	25309	11,284	1.6600	\$18,731.44
			1736	1.66	2,881.76

NOTES:

Amount Due: ~~\$112,737.36~~

\$ 112,763.00

For questions regarding this account please contact: Darren Edwards

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**MG NATURAL GAS CORP.**1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002(713) 650-1200
FAX (713) 227-4843Exhibit No.
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 22 of 25**GAS UTILITY
INVOICE**

INVOICE DATE

08/07/95

Ref.: 5350

TO: Chesapeake Utilities Corp.
ATTN: Sam Sessa
~~D.B.A. Peninsula Energy~~
P.O. Box 960
Winter Haven, FL 33882-0960REMIT TO: MG NATURAL GAS CORP.
IN C/OTexas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.:

INVOICE NO.

00121*199507

PLANT SERVICED

Payment due on 08/17/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JUL 1995	FGT	25306	22,320	1.6200	\$36,158.40
JUL 1995	FGT	25412	26,660	1.6700	\$44,522.20
JUL 1995	FGT	25309	13,020	1.6850	\$21,938.70

NOTES:

Amount Due: \$102,619.30

For questions regarding this account please contact: Darren Edwards

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HADSON GAS SYSTEMS, INC.



Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
AYW-1
 Page 23 of 25

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 26346
 Date: 08/03/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 07/1995 gas purchases:

Zone				
MMBTUs purchased	35,960			
Purchase Price		1.52		54,659.20
Sub-Total				<u>54,659.20</u> ✓
Zone 3				
MMBTUs purchased	496			
Purchase Price		1.52		753.92
Sub-Total				<u>753.92</u>
Zone 2				
MMBTUs purchased	34,658			
Purchase Price		1.53		53,026.74
Sub-Total				<u>53,026.74</u>
Zone 2				
MMBTUs purchased	59,355			
Purchase Price		1.53		90,813.15
Sub-Total				<u>90,813.15</u>
Zone 1				
MMBTUs purchased	7,564			
Purchase Price		1.47		11,119.08
Sub-Total				<u>11,119.08</u>

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HADSON GAS SYSTEMS, INC.



EN 420001-000101

Exhibit No. _____
Docket No. 750003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 24 of 25

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location ID: CUC1
Invoice No.: 26346
Date: 08/03/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Zone 1			
MMBTUs purchased	31,000		
Purchase Price		1.47	45,570.00
Sub-Total			<u>45,570.00</u>
Zone 1			
MMBTUs purchased	7,595		
Purchase Price		1.47	11,164.65
Sub-Total			<u>11,164.65</u>
Zone 1			
MMBTUs purchased	15,728		
Purchase Price		1.47	23,120.16
Sub-Total			<u>23,120.16</u>

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HADSON GAS SYSTEMS, INC.



Exhibit No. _____
Docket No. 7-1000-100
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 22 of 22

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 26346
Date: 08/03/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$290,226.90

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # _____
DALLAS, TX
ABA

For invoicing questions, call Beverly K. Kiser at (214)640-6800. [2]

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COMPANY: FL DIV CUC
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 28

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

	CURRENT MONTH		JUNE		PERIOD TO DATE		DIFFERENCE
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	
COST OF GAS PURCHASED							
1 COMMODITY (Pipeline)	17,648	17,528	(280)	-1.56	71,887	49,516	22,371
2 NO NOTICE SERVICE	2,062	2,062	0	0.00	6,316	0	6,316
3 SWING SERVICE	0	0	0	0.00	0	0	0
4 COMMODITY (Other)	529,448	517,344	12,104	2.34	1,547,128	1,429,131	117,997
5 DEMAND	176,831	179,235	(2,404)	-1.34	598,069	601,491	(2,502)
6 OTHER	(1,499)	646	(2,145)	-332.04	(14,271)	1,938	(16,209)
LESS END-USE CONTRACT							
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0
8 DEMAND	0	0	0	0.00	0	0	0
9	0	0	0	0.00	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0
11 TOTAL COST	724,510	717,235	7,275	1.01	2,209,949	2,088,391	121,558
12 NET UNBILLED	0	0	0	0.00	0	0	0
13 COMPANY USE	0	0	0	0.00	0	0	0
14 TOTAL THERM SALES	729,614	677,932	61,682	9.10	2,280,601	1,970,482	310,319
THERM PURCHASES							
15 COMMODITY (Pipeline)	2,859,260	2,908,710	(29,450)	-1.36	9,307,350	8,383,670	1,013,680
16 NO NOTICE SERVICE	300,000	300,000	0	0.00	910,000	0	910,000
17 SWING SERVICE	0	0	0	0.00	0	0	0
18 COMMODITY (Other)	3,166,267	2,908,710	257,557	8.85	9,323,954	8,383,670	940,284
19 DEMAND	3,051,200	3,221,400	(170,200)	-5.28	14,296,885	9,569,560	4,727,325
20 OTHER	0	0	0	0.00	0	0	0
LESS END-USE CONTRACT							
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0
22 DEMAND	0	0	0	0.00	0	0	0
23	0	0	0	0.00	0	0	0
24 TOTAL PURCHASES (-17+18+20)-(21+23)	3,166,267	2,908,710	257,557	8.85	9,323,954	8,383,670	940,284
25 NET UNBILLED	0	0	0	0.00	0	0	0
26 COMPANY USE	775	1,200	(425)	-54.42	2,154	3,600	(1,446)
27 TOTAL THERM SALES	3,164,768	2,908,570	256,198	9.92	9,825,461	8,192,030	1,733,431
CENTS PER THERM							
28 COMMODITY (Pipeline)	0.615	0.616	(0.001)	-0.21	0.785	0.591	0.174
29 NO NOTICE SERVICE	0.694	0.694	0.000	0.00	0.694	0.694	0.000
30 SWING SERVICE	0.000	0.000	0.000	0.00	0.000	0.000	0.000
31 COMMODITY (Other)	16.722	17.786	(1.065)	-5.99	16.593	17.047	-0.454
32 DEMAND	5.795	5.564	0.232	4.16	4.189	6.285	-2.097
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000
LESS END-USE CONTRACT							
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	22.882	24.658	(1.776)	-7.20	23.702	24.910	-1.208
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000
40 TOTAL COST OF THERMS SOLD	22.678	24.678	(1.998)	-8.10	22.705	25.493	-3.228
41 TRUE-UP	(E-2)	-1.336	0.000	-1.336	-1.336	0.000	-1.336
42 TOTAL COST OF GAS	21.342	23.342	(2.000)	-8.50	20.929	24.157	-3.228
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	21.750	23.786	(2.037)	-8.56	21.329	24.619	-3.290
45 PGA FACTOR ROUNDED TO NEAREST .001	21.750	23.786	(2.036)	-8.56	21.329	24.619	-3.290

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 2 OF 28

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

		APRIL 94		Through		MARCH 95			
		CURRENT MONTH:		JUNE		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.3039	5,363	5,761	(398)	-6.90	23,387	19,979	3,408	17.06
2 NO NOTICE SERVICE		633	669	(36)	-5.42	2,020	2,572	(552)	-21.46
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		160,899	166,259	(5,360)	-3.22	488,923	570,020	(81,097)	-14.23
5 DEMAND		125,550	127,257	(1,707)	-1.34	547,608	482,929	64,679	13.39
6 OTHER		(456)	208	(664)	-319.01	(4,414)	790	(5,204)	-558.68
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		291,990	300,154	(8,164)	-2.72	1,057,524	1,078,290	(18,766)	-1.74
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		299,287	284,042	15,245	5.37	1,011,151	1,024,285	(13,134)	-1.28
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	871,968	934,859	(62,891)	-6.73	3,025,018	3,376,488	(351,470)	-10.41
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	91,170	96,420	(5,250)	-5.44	291,063	370,632	(79,569)	-21.47
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	962,229	934,859	27,370	2.83	2,958,095	3,376,488	(418,393)	-12.79
19 DEMAND	BILLING DETERMINANTS ONLY	2,166,352	2,287,194	(120,842)	-5.28	13,412,037	7,310,968	6,101,069	83.45
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		962,229	934,859	27,370	2.83	2,958,095	3,376,488	(418,393)	-12.39
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		775	1,200	(425)	-35.42	2,154	3,600	(1,446)	-40.17
27 TOTAL THERM SALES		970,893	933,270	37,623	4.03	3,407,947	3,272,800	135,147	4.13
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.815	0.816	-0.001	-0.19	0.773	0.592	0.181	30.58
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.02	0.694	0.694	0.000	0.02
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	16.722	17.784	-1.063	-5.98	16.528	16.882	-0.354	-2.10
32 DEMAND	(5/19)	5.795	5.564	0.232	4.16	4.083	6.606	-2.523	-38.19
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	30.345	32.107	-1.762	-5.49	35.750	31.876	3.874	12.15
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	30.074	32.162	-2.087	-6.49	31.031	32.886	-1.855	-5.64
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	28.738	30.826	-2.087	-6.77	29.695	31.550	-1.855	-5.88
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		29.288	31.415	-2.127	-6.77	30.263	32.153	-1.890	-5.88
45 PGA FACTOR ROUNDED TO NEAREST .001		29.288	31.415	-2.127	-6.77	30.263	32.153	-1.890	-5.88

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

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INTER SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

		CURRENT MONTH		JUNE		PERIOD TO DATE	
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE
COST OF GAS PURCHASED							
1	COMMODITY (Pipeline)	12,285	12,167	118	0.97	48,500	29,537
2	NO NOTICE SERVICE	1,449	1,413	36	2.57	4,296	3,743
3	SWING SERVICE	0	0	0	0.00	0	0
4	COMMODITY (Other)	368,549	351,085	17,464	4.97	1,058,205	859,111
5	DEMAND	51,281	51,978	(697)	-1.34	51,281	118,562
6	OTHER	(1,043)	438	(1,481)	-338.23	(9,857)	1,148
LESS END-USE CONTRACT							
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0
8	DEMAND	0	0	0	0.00	0	0
9		0	0	0	0.00	0	0
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	432,520	417,081	15,439	3.70	1,152,425	1,012,101
12	NET UNBILLED	0	0	0	0.00	0	0
13	COMPANY USE	0	0	0	0.00	0	0
14	TOTAL THERM SALES	440,327	393,890	46,437	11.79	1,269,650	948,197
THERMS PURCHASED							
15	COMMODITY (Pipeline)	1,997,292	1,973,851	23,441	1.19	6,372,342	5,007,182
16	NO NOTICE SERVICE	208,830	203,580	5,250	2.58	618,937	539,368
17	SWING SERVICE	0	0	0	0.00	0	0
18	COMMODITY (Other)	2,204,038	1,973,851	230,187	11.66	6,365,859	5,007,182
19	DEMAND	884,848	934,206	(49,358)	-5.28	884,848	2,258,612
20	OTHER	0	0	0	0.00	0	0
LESS END-USE CONTRACT							
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0
22	DEMAND	0	0	0	0.00	0	0
23		0	0	0	0.00	0	0
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,204,038	1,973,851	230,187	11.66	6,365,859	5,007,182
25	NET UNBILLED	0	0	0	0.00	0	0
26	COMPANY USE	0	0	0	0.00	0	0
27	TOTAL THERM SALES	2,223,875	1,973,300	250,575	12.70	6,517,514	4,919,230
CENTS PER THERM							
28	COMMODITY (Pipeline) (1/15)	0.615	0.616	-0.001	-0.22	0.761	0.590
29	NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000
31	COMMODITY (Other) (4/18)	16.722	17.787	-1.065	-5.99	16.623	17.158
32	DEMAND (5/19)	5.795	5.564	0.232	4.16	5.795	5.249
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000
LESS END-USE CONTRACT							
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000
36		0.000	0.000	0.000	0.00	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	19.624	21.130	-1.506	-7.13	18.103	20.213
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000
40	TOTAL COST OF THERMS SOLD (11/27)	19.449	21.136	-1.687	-7.98	17.682	20.574
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336
42	TOTAL COST OF GAS (40+41)	18.113	19.800	-1.687	-8.52	16.346	19.238
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	18.459	20.179	-1.720	-8.52	16.658	19.606
45	PGA FACTOR ROUNDED TO NEAREST 001	18.459	20.179	-1.720	-8.52	16.658	19.606

COMPANY: FL DIV CUC
 PERIOD: APRIL 95 THROUGH MAR 96
 CURRENT MONTH: JUNE 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,114,690	19,408.11	0.00623
2 No Notice Commodity Adjustment	(75,230)	(539.40)	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	20,000	143.40	0.00717
5 Commodity Adjustments - Off System Sales	(190,200)	(1,363.73)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,869,260	17,648.38	0.00615
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,114,830	553,289.13	0.17762
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(169,640)	(25,653.55)	0.15122
20 Imbalance Cashout-Transporting Customers	391,277	32,300.04	0.08255
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	20,000	3,531.00	0.17655
23 Commodity Adjustment - Off System Sales	(190,200)	(33,998.74)	0.17875
24 TOTAL COMMODITY (Other)	3,166,267	529,447.88	0.16722
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,686,900	382,323.34	0.04974
26 Less Relinquished to End Users	(4,465,500)	(203,087.83)	0.04548
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	20,000	645.60	0.03228
30 Demand adjustments- Off System Sales	(190,200)	(3,050.13)	0.01604
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	3,051,200	176,830.98	0.05795
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(2,145.17)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(1,499.17)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

SCHEDULE A-2

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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		CURRENT MONTH: JUNE				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	530,094	517,990	(12,104)	-2.337%	1,549,066	1,431,069	(117,997)	-8.245%
2	TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	194,416	199,245	4,829	2.424%	660,883	657,322	(3,561)	-0.542%
3	TOTAL	724,510	717,235	(7,275)	-1.014%	2,209,949	2,088,391	(121,558)	-5.821%
4	FUEL REVENUES	739,614	677,932	(61,682)	-9.099%	2,280,801	1,970,482	(310,319)	-15.748%
	(NET OF REVENUE TAX)								
5	TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	117,909	117,909	0	0.000%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	778,917	717,235	(61,682)	-8.600%	2,398,710	2,088,391	(310,319)	-14.859%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	54,407	0	(54,407)	0.000%	188,761	0	(188,761)	0.000%
8	INTEREST PROVISION-THIS PERIOD (21)	2,746	1,900	(846)	-44.537%	8,332	6,259	(2,073)	-33.127%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	533,914	397,690	(136,224)	-34.254%	472,579	471,936	(643)	-0.136%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(117,909)	(117,909)	0	0.000%
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	551,764	360,287	(191,477)	-53.146%	551,763	360,286	(191,477)	-53.146%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	533,914	397,690	(136,224)	-34.254%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	549,018	358,387	(190,631)	-53.191%				
14	TOTAL (12+13)	1,082,932	756,077	(326,855)	-43.230%				
15	AVERAGE (50% OF 14)	541,466	378,039	(163,428)	-43.230%				
16	INTEREST RATE - FIRST DAY OF MONTH	6.070%	6.030%	-0.0004	-0.663%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.100%	6.030%	-0.0007	-1.161%				
18	TOTAL (16+17)	12.170%	12.060%	-0.0011	-0.912%				
19	AVERAGE (50% OF 18)	6.085%	6.030%	-0.00055	-0.912%				
20	MONTHLY AVERAGE (19/12 Months)	0.507%	0.503%	-0.00005	-0.912%				
21	INTEREST PROVISION (15x20)	2,746	1,900	(846)	-44.537%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtr

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

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ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: JUNE

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	HADSUN			1,711,470		1,711,470	\$304,829	\$10,519	\$97,900		24.148
2 JUNE	MG			1,403,360		1,403,360	\$248,440	\$8,890	\$76,678		23.801
3 JUNE	FGU			20,000		20,000	\$3,531	\$143	\$646		21.600
4											
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,134,830	0	3,134,830	556,800	19,552	175,224	0	23.975

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

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MONTH:

JUNE

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1 HADSON	EUNICE	232	224	7,183	6,951	1.68	1.74
2 HADSON	STARR PLANT	237	229	7,350	7,112	1.68	1.74
3 HADSON	ZACHARY	863	835	26,760	25,895	1.74	1.80
4 HADSON	MT VERNON	1,123	1,086	34,800	33,675	1.75	1.81
5 HADSON	STARR PLANT	533	513	16,530	15,917	1.68	1.74
6 HADSON	EUNICE	0	0	11	11	1.68	1.68
7 HADSON	TIVOLI/MOPS	1,226	1,181	38,010	36,601	1.68	1.74
8 HADSON	ZACHARY	1,444	1,391	44,766	43,106	1.74	1.81
9 HADSON	MT VERNON	63	61	1,950	1,878	1.75	1.82
10 MG	EUNICE	1,499	1,443	46,458	44,736	1.68	1.74
11 MG	ZACHARY	291	280	9,008	8,674	1.56	1.62
12 MG	ZACHARY	1,081	1,041	33,500	32,258	1.74	1.81
13 MG	MT VERNON	182	175	5,641	5,432	1.75	1.82
14 MG	EUNICE	315	305	9,780	9,464	1.68	1.74
15 MG	ZACHARY	577	558	17,880	17,302	1.74	1.80
16 MG	MT VERNON	749	725	23,220	22,470	1.75	1.81
17 FGU	CITY-GATE	67	65	2,077	2,000	1.70	1.77
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	10,482	10,111	324,924	313,482	1.71	1.78

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

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	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	96,256	103,573	7,317	7.60%	358,478	425,600	67,122	18.72%
COMMERCIAL	302,908	306,921	4,013	1.32%	995,663	1,050,799	55,136	5.54%
COMMERCIAL LARGE VOLUME	90,858	98,704	7,846	8.64%	315,511	341,342	25,831	8.19%
INDUSTRIAL	1,390,091	1,425,372	35,281	2.54%	5,363,541	5,761,099	397,558	7.41%
LARGE VOLUME CONTRACT TRANSP	5,501,970	2,592,000	(2,909,970)	-52.89%	14,476,470	7,862,400	(6,614,070)	-45.69%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,382,083	4,526,570	(2,855,513)	-38.68%	21,509,663	15,441,240	(6,068,423)	-28.21%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,216,495	2,845,500	(370,995)	-11.53%	10,152,278	8,207,140	(1,945,138)	-19.16%
OFF SYSTEM SALES	190,200	0	(190,200)	-100.00%	190,200	0	(190,200)	-100.00%
TOTAL INTERRUPTIBLE	3,406,695	2,845,500	(561,195)	-16.47%	10,342,478	8,207,140	(2,135,338)	-20.65%
TOTAL THERM SALES	10,788,778	7,372,070	(3,416,708)	-31.67%	31,852,141	23,648,380	(8,203,761)	-25.76%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,158	7,318	158	2.21%	22,043	22,138	95	0.43%
COMMERCIAL	751	768	17	2.26%	2,280	2,317	37	1.62%
COMMERCIAL LARGE VOLUME	22	20	(2)	-9.09%	68	62	(6)	-8.82%
INDUSTRIAL	36	26	(10)	-27.78%	109	78	(31)	-28.44%
LARGE VOLUME CONTRACT TRANSP	3	3	0	0.00%	9	7	(2)	-22.22%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,970	8,133	163	2.05%	24,509	24,602	93	0.38%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	42	39	(3)	-7.14%
OFF SYSTEM SALES	3	0	(3)	-100.00%	3	0	(3)	-100.00%
TOTAL INTERRUPTIBLE	17	13	(4)	-23.53%	45	39	(6)	-13.33%
TOTAL CUSTOMERS	7,987	8,146	159	1.99%	24,554	24,641	87	0.35%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	14	1	5.28%	16	19	3	18.21%
COMMERCIAL	403	400	(4)	-0.92%	437	454	17	3.85%
COMMERCIAL LARGE VOLUME	4,130	4,935	805	19.50%	4,640	5,506	866	18.66%
INDUSTRIAL	38,614	54,822	16,208	41.98%	49,207	73,860	24,653	50.10%
LARGE VOLUME CONTRACT TRANSP	1,833,990	864,000	(969,990)	-52.89%	1,608,497	1,123,200	(485,297)	-30.17%
INTERRUPTIBLE	229,750	218,885	(10,865)	-4.73%	241,721	210,439	(31,281)	-12.94%
OFF SYSTEM SALES	63,400	0	(63,400)	-100.00%	63,400	0	(63,400)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 95 through MARCH 96

SCHEDULE A-4

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.035	1.037	1.045	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	1.06274	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No.
 Docket No. 950003 64
 CHESAPEAKE UTILITIES CORP.
AVW-1
 Page 10 of 28

DATE	06/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE #10 ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	07/10/95		
INVOICE NO	6159		
TOTAL AMOUNT DUE	\$87,130.64		

CONTRACT 5057-1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY WISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				06/95	A	RES	0.3659✓	0.0672✓		0.4331✓	615,690✓	\$266,655.34
NO NOTICE RESERVATION CHARGE				06/95	A	NNR	0.0694			0.0694	30,000✓	\$2,082.00
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(2,160)	(\$935.50)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(2,820)	(\$1,221.34)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(2,730)	(\$1,182.36)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(1,980)	(\$857.54)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(3,150)	(\$1,364.27)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(11,550)	(\$5,002.31)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(4,350)	(\$1,883.99)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(5,100)	(\$2,208.81)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(87,330)	(\$37,822.62)

TERMS: 1. ENCODE (TC) A = ACTUALS R = REVERSAIS

 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SOHAT Alliance

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 11 of 28 PAGE 2

DATE	06/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer MCNB Charlotte NC Account Route
DUE	07/10/95		
INVOICE NO.	6159		
TOTAL AMOUNT DUE	\$87,130.64		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(6,000)	(\$2,598.60)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(7,050)	(\$3,053.36)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(49,500)	(\$21,438.45)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(60,000)	(\$25,986.00)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(169,200)	(\$73,280.52)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(1,650)	(\$714.62)
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.3659	0.0672		0.4331	(1,980)	(\$857.54)
WESTERN DIVISION REVENUE SHARING CREDIT				06/95	A	TCW						(\$854.38)
MARKET IT REVENUE SHARING CREDIT				06/95	A	ITF						(\$344.49)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 06/95.											229,140	\$87,130.64

*** END OF INVOICE 6159 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 95000364
CHESAPEAKE UTILITIES CORP
AVW-1
Page 12 of 28 PAGE 1

DATE	06/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	07/10/95		
INVOICE NO	6125		
TOTAL AMOUNT DUE	\$92,041.70		

CONTRACT 3609 - 2 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				06/95	A	RES	0.7488	0.0072		0.7560	153,000	\$115,668.00
TEMPORARY RELINQUISHMENT CREDIT				06/95	A	TRL	0.7488	0.0072		0.7560	(30,000)	(\$22,680.00)
WESTERN DIVISION REVENUE SHARING CREDIT				06/95	A	TCW						(\$212.32)
MARKET IT REVENUE SHARING CREDIT				06/95	A	ITF						(\$733.98)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 06/95.											123,000	\$92,041.70

*** END OF INVOICE 6125 ***

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
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Page 14 of 28 PAGE 2

DATE	07/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	07/20/95		
INVOICE NO.	6317		
TOTAL AMOUNT DUE	\$12,983.38		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE FIRM TRANSPORTATION
PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	RATES				DISC	NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME		TC	RC	BASE	SURCHARGES			MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	A	COM	0.0259	0.0458	0.0717	6,000	\$430.20	
Usage Charge		16192	BARTOW - CFG	06/95	A	COM	0.0259	0.0458	0.0717	61,370	\$4,400.23	
Usage Charge		16193	CFG-PIERCE	06/95	A	COM	0.0259	0.0458	0.0717	2,670	\$191.44	
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	A	COM	0.0259	0.0458	0.0717	15,950	\$1,143.62	
Usage Charge		16525	FP&L-PUTNAM	06/95	A	COM	0.0259	0.0458	0.0717	10,020	\$718.43	
Usage Charge		60923	CFG-BARTOW B	06/95	A	COM	0.0259	0.0458	0.0717	18,167	\$1,302.57	
										181,079	\$12,983.38	

*** END OF INVOICE 6317 ***

TRANSACTION CODE (RC) A = ACTUALS R = REVERSALS

RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = PERC FIDUC ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliates

Rec'd
7/14/95

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
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DATE	07/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	07/20/95		
PAID	6287		
TOTAL AMOUNT DUE	\$5,885.33		

CONTRACT 3609 - ✓ SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16183	CFG-LAKE ALFRED	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16184	CFG-HAINES CITY NORTH	06/95	A	COM	0.0371	0.0108		0.0479	6,600	\$316.14
Usage Charge		16185	CFG-HAINES CITY	06/95	A	COM	0.0371	0.0108		0.0479	22,290	\$1,067.69
Usage Charge		16186	CFG-AUBURNDALE	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16187	CFG-WINTER HAVEN	06/95	A	COM	0.0371	0.0108		0.0479	8,220	\$393.74
Usage Charge		16188	CFG-LAKE WALES	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16189	CFG-LAKE WALES EAST	06/95	A	COM	0.0371	0.0108		0.0479	4,110	\$196.87
Usage Charge		16192	BARTOW - CFG	06/95	A	COM	0.0371	0.0108		0.0479	19,770	\$946.98
Usage Charge		16193	CFG-PIERCE	06/95	A	COM	0.0371	0.0108		0.0479	32,880	\$1,574.95
Usage Charge		16199	PLANT CITY NATURAL GAS	06/95	A	COM	0.0371	0.0108		0.0479	16,667	\$798.35
TOTAL FOR CONTRACT 3609 FOR MONTH OF 06/95.											122,867	\$5,885.33

TRANSMISSION CODE (TC) A = ACTUALS E = REVERSAIS

RATE CODE (RC) COM = COMMODITY /USAGE DRY = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCL = SCHEDULING PENALTY WAB = CONTRACT VARIANCE PENALTY INT = INTEREST
X = BILLING ADM = ADMINISTRATIVE FEE

Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
February, 1995

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1675	Market Deliveries	(8,075)		n/a	\$0.00
4122	Cargill Fertilizer-Chevron	1672	Market Deliveries	4,175	\$1.5583	07-Jun-95	\$6,505.90
11128	Polk Power Partners	1761	Market Deliveries	1,051	\$1.5583	07-Jun-95	\$1,637.77
4118	Orlando Utilities Commission	1752	Market Deliveries	849	\$1.5583	07-Jun-95	\$1,323.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side				TOTAL	0		\$9,466.67
4175	Chesapeake Utilities Corp.	1676	No Notice	(10,901)		n/a	\$0.00
4175	Chesapeake Utilities Corp.	1674	Receipts	(224)		n/a	\$0.00
3566	Tenneco Gas Marketing Company	1773	Receipts	3,950	\$1.4550	07-Jun-95	\$5,747.25
11414	CNB/Olympic Gas Services	1700	Receipts	1,667	\$1.4550	07-Jun-95	\$2,425.49
2974	Peninsula Energy Services	1753	Receipts	5,508	\$1.4550	07-Jun-95	\$8,014.14
							\$0.00
No Notice / Receipts Side				TOTAL	0		\$16,186.88

- 217

10,889 Net

$\begin{matrix} 116,964 \\ 65,553.55 \\ \hline 51,410.45 \end{matrix}$

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Tenneco Gas Marketing Company	Due Date	27-Jun-95
P.O. Box 2511		
Houston, Texas 77252-2511		
Attention: Donovan P. Caballero		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number 3566
Legal Entity Name Tenneco Gas Marketing Company
Posting Number 1773

	Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)	3,950	\$1.4550	\$5,747.25

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 1676

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT _____

For Billing Inquiries call Customer Accounting at
Facsimile Number

(813) 293-8612
(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Orlando Utilities Commission	Due Date	27-Jun-95
Accounts Payable		
P.O. Box 3193		
Orlando, Florida 32802		
Attention: Ken Chaney		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number	4118		
Legal Entity Name	Orlando Utilities Commission		
Posting Number	1752		
		Volume	Price
		849	\$1.5583
Market Delivery Imbalance (MMBtus)			Total
			\$1,323.00

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1675

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT #

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
Polk Power Partners, L.P. 1125 US Highway 98 South, Suite 100 Lakeland, Florida 33801	Due Date	27-Jun-95
Attention: Accounts Payable		

Production month of: February, 1995

Party Receiving Book-Out Volume			
Legal Entity Number	11128		
Legal Entity Name	Polk Power Partners		
Posting Number	1761		
	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	1,051	\$1.5583	\$1,637.77

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1675

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING ACCOUNT
--	--

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Jun-95
CNB Olympic Gas Services 14 East University Avenue, Suite 213 Gainesville, Florida 32601	Due Date	27-Jun-95
Attention: Darin Cook		

Production month of: February, 1995

Party Receiving Book-Out Volume

Legal Entity Number 11414
Legal Entity Name CNB/Olympic Gas Services
Posting Number 1700

	Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)	1,667	\$1.4550	\$2,425.49

Parties Providing Book-Out Volumes

Legal Entity Number 4175
Legal Entity Name Chesapeake Utilities Corporation
Posting Number 1676

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #
ACCOUNT #

For Billing Inquiries call Customer Accounting at
Facsimile Number

(813) 293-8612
(813) 294-3895

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
 Docket No. 95000364
 CHESAPEAKE UTILITIES CORP.
AVW-1
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 25870
 Date: 07/10/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 06/1995 gas purchases:

ZONE 1			
MMB Us purchased	7,350	1.68	12,348.00
Purchase Price			
Sub-Total			12,348.00
ZONE 1			
MMBTUs purchased	16,530	1.68	27,770.40
Purchase Price			
Sub-Total			27,770.40
ZONE 1			
MMBTUs purchased	38,010	1.68	63,856.80
Purchase Price			
Sub-Total			63,856.80
ZONE 1			
MMBTUs purchased	7,183	1.68	12,067.44
Purchase Price			
Sub-Total			12,067.44
ZONE 1			
MMBTUs purchased	11	1.68	18.48
Purchase Price			
Sub-Total			18.48

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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
Docket No. 95000360
CHESAPEAKE UTILITIES CORP.
AVW-1
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 25870
Date: 07/10/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2			
MMBTUs purchased	26,760	1.74	
Purchase Price			46,562.40
Sub-Total			46,562.40
ZONE 2			
MMBTUs purchased	44,766	1.74	
Purchase Price			77,892.84
Sub-Total			77,892.84
ZONE 3			
MMBTUs purchased	34,800	1.75	
Purchase Price			60,900.00
Sub-Total			60,900.00
ZONE 3			
MMBTUs purchased	1,950	1.75	
Purchase Price			3,412.50
Sub-Total			3,412.50

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
Docket No. 950003-04
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 25 of 28

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 25870
Date: 07/10/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$304,828.86

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account #
DALLAS, TX
ABA #

For invoicing questions, call Beverly K. Kiser at (214)640-6800. [2]

FLORIDA GAS UTILITY
7328 W. University Avenue, Suite A, Gainesville, FL 32607
Phone: (904) 333-2500 Fax: (904) 333-2524

Exhibit No. _____
Docket No. 450003-64
CHESAPEAKE UTILITIES CORP.
AVW-
Page 212 of 28

INVOICE

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

07/01/95

Production Month: June 1995

2,000 MMBtu's @ \$2.16 \$4,320.00

2,000 X

Total Due:

\$4,320.00

Due Date:

07/11/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No. 1
For Further Credit to:
SunBank of Gainesville
ABA Routing No. 0
For Credit to:
Florida Gas Utility
Account No. _____

Reservation .3228 = \$645.60 X
Usage .6717 \$143.40 X
Cost of Gas 1.70 \$3531.00 X
\$4320.00

For further information, contact Nancy Holloway at (904) 333-2510.

**MG NATURAL GAS CORP.**

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

Exhibit No. _____
Docket No. 950003 LM
CHESAPEAKE UTILITIES CORP.
4VW-1
Page 27 of 28

**GAS UTILITY
INVOICE**

INVOICE DATE
07/10/95

Ref.: 5350

TO: Chesapeake Utilities Corp.
ATTN: Sam Sessa
D.B.A. Peninsula Energy
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.

INVOICE NO
00115*199506
PLANT SERVICED

Payment due on 07/20/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JUN 1995	FGT	25306	9,780	1.6800	\$16,430.40
JUN 1995	FGT	25412	17,880	1.7400	\$31,111.20
JUN 1995	FGT	25309	23,220	1.7500	\$40,635.00
JUN 1995	FGT	25412	9,008	1.5600	\$14,052.48

NOTES:

Amount Due: \$102,229.08

For questions regarding this account please contact: Michele D. Mingen

125

PLEASE RETURN COPY WITH YOUR REMITTANCE

**MG NATURAL GAS CORP.**1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002(713) 650-1200
FAX (713) 227-4843Exhibit No. _____
Docket No. 9500036-1
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 28 of 28**GAS UTILITY
INVOICE**INVOICE DATE
07/10/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960REMIT TO: MG NATURAL GAS CORP.
IN C/OTexas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.:

INVOICE NO.	00116*199506
PLANT SERVICED	

Payment due on 07/20/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JUN 1995	FGT	25306	46,458	1.6800	\$78,049.14
JUN 1995	FGT	25412	33,500	1.7400	\$58,290.00
JUN 1995	FGT	25309	5,641	1.7500	\$9,871.75

NOTES:

Amount Due: \$146,211.19

For questions regarding this account please contact: Michele D. Mingen

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 26

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

		APRIL 95 Through MARCH 96				PERIOD TO DATE			
		CURRENT MONTH: MAY		DIFFERENCE		REVISED		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	23,267	15,946	7,321	45.91	54,239	31,588	22,651	71.71
2	NO NOTICE SERVICE	2,152	2,151	1	0.05	4,234	4,233	1	0.02
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	611,117	499,810	111,307	22.27	1,017,680	911,787	105,893	11.61
5	DEMAND	168,659	175,221	(6,562)	-3.74	422,058	422,256	(198)	-0.05
6	OTHER	(10,399)	646	(11,045)	-1709.75	(12,772)	1,292	(14,064)	-1088.54
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	794,796	693,774	101,022	14.56	1,465,439	1,371,156	114,283	8.33
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	724,032	694,471	69,561	10.63	1,541,187	1,292,550	248,637	19.24
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,079,680	2,898,950	180,730	6.23	6,528,100	5,474,960	1,053,140	16.24
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	610,000	610,000	0	0.00
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	3,506,996	2,898,950	608,046	20.97	6,157,687	5,474,960	682,727	12.47
19	DEMAND BILLING DETERMINANTS ONLY	7,867,995	3,485,280	4,382,715	125.75	11,245,685	6,348,180	4,897,505	77.15
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15+16+17+18+19+20)-(21+22)	3,506,996	2,898,950	608,046	20.97	6,157,687	5,474,960	682,727	12.47
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	764	1,200	(436)	-36.33	1,379	2,400	(1,021)	-42.54
27	TOTAL THERM SALES	3,264,766	2,899,380	365,386	12.76	6,730,693	5,285,460	1,445,233	27.34
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.756	0.550	0.206	37.35	0.831	0.577	0.254	44.01
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.05	0.694	0.694	0.000	0.02
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	17.426	17.241	0.185	1.07	16.527	16.654	-0.127	-0.76
32	DEMAND (5/19)	2.144	5.027	-2.884	-57.36	3.753	6.652	-2.899	-43.58
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	22.663	23.932	-1.269	-5.30	24.123	25.044	-0.921	-3.68
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	24.345	23.961	0.383	1.60	22.070	25.942	-3.872	-14.93
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	23.009	22.625	0.383	1.69	20.734	24.606	-3.872	-15.74
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	23.448	23.058	0.391	1.69	21.130	25.076	-3.946	-15.74
45	PGA FACTOR ROUNDED TO NEAREST .001	23.448	23.058	0.390	1.69	21.130	25.076	-3.946	-15.74

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 2 OF 26

FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through MAY

MARCH 95

CURRENT MONTH:

PERIOD TO DATE

		CURRENT MONTH:		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE	
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.29909	6,959	5,855	1,104	16.85	18,024	14,218	3,806	26.77
2 NO NOTICE SERVICE		644	790	(146)	-18.53	1,387	1,903	(516)	-27.09
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		182,779	183,514	(735)	-0.40	328,024	403,761	(75,737)	-18.76
5 DEMAND		168,659	108,637	60,022	55.25	422,058	355,672	66,386	18.66
6 OTHER		(3,110)	237	(3,347)	-1412.34	(3,958)	582	(4,540)	-780.07
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		355,930	299,033	56,897	19.03	765,535	778,136	(10,601)	-1.37
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		265,865	281,623	(15,758)	-5.60	711,864	740,243	(28,379)	-3.83
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	921,101	1,064,494	(143,393)	-13.47	2,153,050	2,441,629	(288,579)	-11.82
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	92,718	113,832	(21,114)	-18.55	199,893	274,212	(74,319)	-27.10
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	1,048,907	1,064,494	(15,587)	-1.46	1,995,867	2,441,629	(445,762)	-18.26
19 DEMAND	BILLING DETERMINANTS ONLY	7,867,995	2,160,874	5,707,121	264.11	11,245,685	5,023,774	6,221,911	123.85
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15+16+18+20)-(21+23)		1,048,907	1,064,494	(15,587)	-1.46	1,995,867	2,441,629	(445,762)	-18.26
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		764	1,200	(436)	-36.33	1,379	2,400	(1,021)	-42.54
27 TOTAL THERM SALES		1,198,822	1,062,330	136,492	12.85	2,437,054	2,339,530	97,524	4.17
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.756	0.550	0.206	37.36	0.837	0.582	0.255	43.76
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.03	0.694	0.694	0.000	0.01
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	17.426	17.240	0.186	1.08	16.435	16.537	-0.101	-0.61
32 DEMAND	(5/19)	2.144	5.027	-2.884	-57.36	3.753	7.080	-3.327	-46.99
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	33.933	28.092	5.842	20.80	38.356	31.788	6.568	20.66
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	29.690	28.149	1.541	5.48	31.412	33.175	(1.763)	-5.31
41 TRUE-UP	(E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	28.354	26.813	1.541	5.75	30.076	31.839	(1.763)	-5.54
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		28.896	27.325	1.571	5.75	30.651	32.447	(1.796)	-5.54
45 PGA FACTOR ROUNDED TO NEAREST .001		28.896	27.325	1.571	5.75	30.651	32.447	(1.796)	-5.54

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950063-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 OF 26

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:		MAY		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	16,308	10,091	6,217	61.61	36,215	17,370	18,845	108.49
2	NO NOTICE SERVICE	1,508	1,361	147	10.83	2,847	2,330	517	22.17
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	428,338	316,296	112,042	35.42	689,656	508,026	181,630	35.75
5	DEMAND	0	66,584	(66,584)	-100.00	0	66,584	(66,584)	-100.00
6	OTHER	(7,289)	409	(7,698)	-1882.09	(8,814)	710	(9,524)	-1341.41
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	438,606	394,741	44,125	11.18	719,904	595,020	124,884	20.99
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	458,167	372,848	85,319	22.88	829,323	595,307	234,016	50.16
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,158,579	1,834,456	324,123	17.87	4,375,050	3,033,331	1,341,719	44.23
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	217,282	196,168	21,114	10.76	410,107	335,788	74,319	22.13
17	SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other) COMMODITY	2,458,089	1,834,456	623,633	34.00	4,161,820	3,033,331	1,128,489	37.20
19	DEMAND BILLING DETERMINANTS ONLY	0	1,324,406	(1,324,406)	-100.00	0	1,324,406	(1,324,406)	-100.00
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,458,089	1,834,456	623,633	34.00	4,161,820	3,033,331	1,128,489	37.20
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	2,065,944	1,833,050	232,894	12.71	4,293,639	2,945,930	1,347,709	45.75
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.756	0.550	0.205	37.34	0.828	0.573	0.255	44.55
29	NO NOTICE SERVICE (2/16)	0.694	0.694	0.000	0.06	0.694	0.694	0.000	0.03
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	17.426	17.242	0.184	1.07	16.571	16.748	-0.177	-1.06
32	DEMAND (5/19)	0.000	5.027	-5.027	-100.00	0.000	5.027	-5.027	-100.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	17.854	21.518	-3.664	-17.03	17.298	19.616	-2.318	-11.82
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	21.243	21.535	-0.292	-1.35	16.767	20.198	-3.431	-16.99
41	TRUE-UP (E-2)	-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42	TOTAL COST OF GAS (40+41)	19.907	20.199	-0.292	-1.44	15.431	18.862	-3.431	-18.19
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	20.287	20.585	-0.297	-1.44	15.726	19.222	-3.497	-18.19
45	PGA FACTOR ROUNDED TO NEAREST .001	20.287	20.585	-0.298	-1.45	15.726	19.222	-3.496	-18.19

COMPANY: FL DIV CUC
 PERIOD : APRIL 95 THROUGH MAR 96
 CURRENT MONTH: MAY 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 26

	BILLING DETERM THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,350,080	13,929.19	0.00593
2 No Notice Commodity Adjustment	(131,640)	(943.85)	0.00717
3 Commodity Pipeline-Scheduled PTS	112,240	4,911.82	0.04376
4 Commodity Adjustments- Scheduled by Others	829,000	5,943.93	0.00717
5 Commodity Adjustments - Off System Sales	(80,000)	(573.60)	0.00717
6 Commodity Adjustments	0	0.00	0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,079,680	23,267.29	0.00756
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,462,080	422,232.87	0.17149
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	349,550	73,953.02	0.21157
20 Imbalance Cashout-Transporting Customers	(53,634)	(15,825.23)	0.29506
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	829,000	144,577.60	0.17440
23 Commodity Adjustment - Off System Sales	(80,000)	(13,821.35)	0.17277
24 TOTAL COMMODITY (Other)	3,506,996	611,118.91	0.17426
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,943,130	395,067.45	0.04974
26 Less Relinquished to End Users	(824,135)	(246,107.87)	0.29863
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	829,000	20,854.47	0.02516
30 Demand adjustments- Off System Sales	(80,000)	(1,155.05)	0.01444
31 Demand Adjustments	0	0.00	0.00000
32 TOTAL DEMAND	7,867,995	168,659.00	0.02144
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(11,045.36)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,399.36)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

SCHEDULE A-2

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 26

REVISED 6/26/95

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	611,763	500,456	(111,307)	-22.241%	1,018,972	913,079	(105,893)	-11.597%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35)	183,033	193,318	10,285	5.320%	466,467	458,077	(8,390)	-1.832%
3 TOTAL	794,796	693,774	(101,022)	-14.561%	1,485,439	1,371,156	(114,283)	-8.335%
4 FUEL REVENUES (NET OF REVENUE TAX)	724,032	654,471	(69,561)	-10.629%	1,541,187	1,292,550	(248,637)	-19.236%
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	78,606	78,606	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	763,335	693,774	(69,561)	-10.026%	1,619,793	1,371,156	(248,637)	-18.133%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(31,461)	0	31,461	0.000%	134,354	0	(134,354)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,865	2,087	(779)	-37.311%	5,587	4,359	(1,227)	-28.156%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	601,813	434,906	(166,907)	-38.378%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(78,606)	(78,606)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	533,914	397,690	(136,225)	-34.254%	533,914	397,689	(136,224)	-34.254%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	601,813	434,906	(166,907)	-38.378%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	531,049	395,603	(135,446)	-34.238%				
14 TOTAL (12+13)	1,132,862	830,509	(302,353)	-36.406%				
15 AVERAGE (50% OF 14)	566,431	415,255	(151,177)	-36.406%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.070%	6.030%	-0.0004	-0.663%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.070%	6.030%	-0.0004	-0.663%				
18 TOTAL (16+17)	12.140%	12.060%	-0.0008	-0.663%				
19 AVERAGE (50% OF 18)	6.070%	6.030%	-0.0004	-0.663%				
20 MONTHLY AVERAGE (19/12 Months)	0.506%	0.503%	-0.00003	-0.663%				
21 INTEREST PROVISION (15x20)	2,865	2,087	(779)	-37.311%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtr

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 6 OF 26

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

PRESENT MONTH: MAY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY	OLYMPIC			697,000		697,000	\$121,557	\$4,997	\$18,422		20.800
2 MAY	FGU			132,000		132,000	\$23,021	\$946	\$2,433		20.000
3 MAY	HADSUN			1,508,620		1,508,620	\$258,691	\$9,745	\$79,873		23.088
4 MAY	MG			953,460		953,460	\$163,542	\$4,987	\$135,246		31.860
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				3,291,080	0	3,291,080	566,811	20,676	235,974	0 0	25.021

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO _____

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 26

MONTH:

MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	578	563	17,919	17,467	1.63	1.67
2 HADSON	MOPS/TIVOLI	1,073	1,046	33,263	32,423	1.63	1.67
3 HADSON	ZACHARY	1,370	1,336	42,484	41,411	1.69	1.73
4 HADSON	MT VERNON	110	107	3,410	3,324	1.70	1.74
5 HADSON	ZACHARY	14	13	420	409	1.65	1.69
6 HADSON	MT VERNON	358	349	11,095	10,815	1.66	1.70
7 HADSON	ZACHARY	564	548	17,484	16,993	1.69	1.74
8 HADSON	MT VERNON	930	904	28,830	28,020	1.70	1.75
9 MG	EUNICE	584	569	18,104	17,647	1.63	1.67
10 MG	EUNICE	743	722	23,029	22,382	1.63	1.68
11 MG	ZACHARY	841	817	26,070	25,338	1.69	1.74
12 MG	MT VERNON	995	967	30,845	29,979	1.70	1.75
13 FGU	CITY-GATE	437	426	13,542	13,200	1.70	1.74
14 OYLMPIG	CITY-GATE	2,307	2,248	71,505	69,700	1.70	1.74
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	10,903	10,616	338,000	329,108	1.68	1.72

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 26

	CURRENT MONTH: MAY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	112,113	127,525	15,412	13.75%	262,222	322,027	59,805	22.81%
COMMERCIAL	326,738	340,326	13,588	4.16%	692,755	743,878	51,123	7.38%
COMMERCIAL LARGE VOLUME	113,508	117,517	4,009	3.53%	224,653	242,638	17,985	8.01%
INDUSTRIAL	1,829,389	2,037,502	208,113	11.38%	3,973,450	4,335,727	362,277	9.12%
LARGE VOLUME CONTRACT TRANSP	4,574,640	2,678,400	(1,896,240)	-41.45%	8,974,500	5,270,400	(3,704,100)	-41.27%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,956,388	5,301,270	(1,655,118)	-23.79%	14,127,580	10,914,670	(3,212,910)	-22.74%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,546,828	3,045,460	(501,368)	-14.14%	6,935,783	5,361,640	(1,574,143)	-22.70%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	3,546,828	3,045,460	(501,368)	-14.14%	6,935,783	5,361,640	(1,574,143)	-22.70%
TOTAL THERM SALES	10,503,216	8,346,730	(2,156,486)	-20.53%	21,063,363	16,276,310	(4,787,053)	-22.73%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,308	7,287	(21)	-0.29%	14,885	14,822	(63)	-0.42%
COMMERCIAL	757	770	13	1.72%	1,529	1,549	20	1.31%
COMMERCIAL LARGE VOLUME	23	21	(2)	-8.70%	46	42	(4)	-8.70%
INDUSTRIAL	36	26	(10)	-27.78%	73	52	(21)	-28.77%
LARGE VOLUME CONTRACT TRANSP	3	2	(1)	-33.33%	6	4	(2)	-33.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,127	8,106	(21)	-0.26%	16,539	16,469	(70)	-0.42%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	28	26	(2)	-7.14%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	28	26	(2)	-7.14%
TOTAL CUSTOMERS	8,141	8,119	(22)	-0.27%	16,567	16,495	(72)	-0.43%
THERM USE PER CUSTOMER								
RESIDENTIAL	15	18	2	14.07%	18	22	4	23.33%
COMMERCIAL	432	442	10	2.40%	453	480	27	5.99%
COMMERCIAL LARGE VOLUME	4,935	5,596	661	13.39%	4,884	5,777	893	18.29%
INDUSTRIAL	50,000	78,365	27,549	54.21%	54,431	83,379	28,949	53.18%
LARGE VOLUME CONTRACT TRANSP	1,524,880	1,339,200	(185,680)	-12.18%	1,495,750	1,317,600	(178,150)	-11.91%
INTERRUPTIBLE	253,345	234,266	(19,079)	-7.53%	247,707	206,217	(41,490)	-16.75%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 95 through MARCH 96

SCHEDULE A-4

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 9 OF 26

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.035	1.037	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05257	1.05460	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SGNAT Affiliate

 Exhibit No. _____
 Docket No. 45000364
 CHESAPEAKE UTILITIES CORP.
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PAGE 1

DATE	05/31/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account _____ Route _____
DUE	06/10/95			
INVOICE NO	5695			
TOTAL AMOUNT DUE	\$48,633.74			

CONTRACT 5057 - 1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

FIRM TRANSPORTATION TYPE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				05/95	A	RES	0.3659	0.0672		0.4331 ✓	636,213 ✓	\$275,543.85
NO NOTICE RESERVATION CHARGE				05/95	A	NMR	0.0694 ✓			0.0694 ✓	31,000 ✓	\$2,151.40
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,232) ✓	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,914) ✓	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,821) ✓	(\$1,221.78)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(1,891) ✓	(\$818.99)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(3,565) ✓	(\$1,544.00)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(11,935) ✓	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(4,495) ✓	(\$1,946.78)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(5,673) ✓	(\$2,456.98)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(90,241) ✓	(\$39,083.38)

TRANS CODE (TC) A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950003.64
 CHESAPEAKE UTILITIES CORP.

 AVW-1
 Page 11 of 21

PAGE 2

DATE	05/31/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account _____ Route _____
DUE	06/10/95			
INVOICE NO	5695			
TOTAL AMOUNT DUE	\$40,633.74			

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		FIRM TRANSPORTATION				
		TYPE				

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(51,150)	(\$22,153.07)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(7,285)	(\$3,155.13)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(62,000)	(\$26,852.20)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(174,840)	(\$75,723.20)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(6,200)	(\$2,685.22)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(31,000)	(\$13,426.10)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(49,693)	(\$21,522.04)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(1,705)	(\$738.44)
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.3659	0.0672		0.4331	(2,449)	(\$1,060.66)
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW						(\$131.43)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 95000264
 CHESAPEAKE UTILITIES CORP.
 AVW-1
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PAGE 2

DATE	05/31/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	06/10/95			
INVOICE NO.	5695			
TOTAL AMOUNT DUE	\$48,633.74			

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION PLEASE CONTACT KATHY MISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW				
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW				
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW				
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW				
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW				
MARKET IT REVENUE SHARING CREDIT				05/95	A	ITF				
MARKET IT REVENUE SHARING CREDIT				05/95	A	ITF				

TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/95.

153,078

\$48,633.74

*** END OF INVOICE 5695 ***

(\$100.17)
 (\$76.28)
 (\$63.86)
 (\$647.86)
 (\$2,815.71)
 (\$561.03)
 (\$1,993.30)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOENAT Affiliate

 Exhibit No. 95000364
 Docket No. 95000364
 CHESAPEAKE UTILITIES CORP.
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PAGE 1

DATE	05/31/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	06/10/95			
INVOICE NO.	5656			
TOTAL AMOUNT DUE	\$91,431.88			

CONTRACT 3609 - ☒ SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES		MMBTU DRY	AMOUNT
RESERVATION CHARGE				05/95	A	RES	0.7488	0.0072	0.7560	X 158,100	X \$119,523.60
TEMPORARY RELINQUISHMENT CREDIT				05/95	A	TRL	0.7488	0.0072	0.7560	X (31,000)	X (\$23,436.00)
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TCW					(\$186.64)
WESTERN DIVISION REVENUE SHARING CREDIT				05/95	A	TLW					(\$606.10)
MARKET IT REVENUE SHARING CREDIT				05/95	A	ITF					(\$951.38)
MARKET IT REVENUE SHARING CREDIT				05/95	A	ITF					(\$2,911.60)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 05/95.										127,100	\$91,431.88

*** END OF INVOICE 5656 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950036
 CHESAPEAKE UTILITIES CORP.

AVW-1

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1

DATE	06/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO.	5895		
TOTAL AMOUNT DUE	\$7,106.78		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				05/95	A	COM	0.0259	0.0458		0.0717	1,787	\$128.13
Usage Charge - No Notice For ST. CLOUD				05/95	A	COM	0.0259	0.0458		0.0717	(254)	(\$18.21)
Usage Charge - No Notice For WINTER HAVEN				05/95	A	COM	0.0259	0.0458		0.0717	(14,697)	(\$1,053.77)
Usage Charge		16176	CFG-ST.CLOUD	05/95	A	COM	0.0259	0.0458		0.0717	1,550	\$111.14
Usage Charge		16183	CFG-LAKE ALFRED	03/95	A	COM	0.0259	0.0458		0.0717	9,200	\$659.64
Usage Charge		16184	CFG-HAINES CITY NORTH	05/95	A	COM	0.0259	0.0458		0.0717	775	\$55.57
Usage Charge		16185	CFG-HAINES CITY	05/95	A	COM	0.0259	0.0458		0.0717	8,900	\$638.13
Usage Charge		16186	CFG-AUBURDALE	05/95	A	COM	0.0259	0.0458		0.0717	15,500	\$1,111.35
Usage Charge		16187	CFG-WINTER HAVEN	05/95	A	COM	0.0259	0.0458		0.0717	17,000	\$1,218.90
Usage Charge		16188	CFG-LAKE WALES	05/95	A	COM	0.0259	0.0458		0.0717	10,498	\$752.71
Usage Charge		16189	CFG-LAKE WALES EAST	05/95	A	COM	0.0259	0.0458		0.0717	8,500	\$609.45

TRANSMISSION CODE (IC) A = ACTUALS R = REVERSAIS

 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY INB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 95000360
CHESAPEAKE UTILITIES CORP.
AYW-1
Page 15 of 26 PAGE 2

DATE	06/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO	5895		
TOTAL AMOUNT DUE	\$7,106.78		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	05/95	A	COM	0.0259	0.0458		0.0717	15,700	\$1,125.69
Usage Charge		16193	CFG-PIERCE	05/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	05/95	A	COM	0.0259	0.0458		0.0717	6,400	\$458.88
Usage Charge		60923	CFG-BARTOW B	05/95	A	COM	0.0259	0.0458		0.0717	15,500	\$1,111.35
TOTAL FOR CONTRACT 5057 FOR MONTH OF 05/95.											49,116	\$7,106.78

*** END OF INVOICE 5895 ***

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

RATE CODE (RC) COM - COMMODITY/USAGE SV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950003-00
 CHESAPEAKE UTILITIES CORP.

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DATE	06/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO	5866		
TOTAL AMOUNT DUE	\$5,878.56		

CONTRACT	3609	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		57345	HARDEE POWER PARTNERS MET	05/95	A	COM	0.0371	0.0108		0.0479	8,000	\$383.20
Usage Charge		60923	CFG-BARTOW B	05/95	A	COM	0.0371	0.0108		0.0479	23,126	\$1,107.74
TOTAL FOR CONTRACT 3609 FOR MONTH OF 05/95.											122,726	\$5,878.56

*** END OF INVOICE 5866 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY INB = CONTRACT INVIOLANCE PENALTY INT = INTEREST
 X = PERC FUNDING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENR/SONAT Affiliate

 Exhibit No. _____
 Docket No. 9500344
 CHESAPEAKE UTILITIES CORP.

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DATE	06/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	06/20/95		
INVOICE NO	5915		
TOTAL AMOUNT DUE	\$4,911.62		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE PREFERRED TRANSPORT
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16185	CFG-HAINES CITY	05/95	A	COM	0.3918	0.0458		0.4376	744	\$325.57
Usage Charge		16188	CFG-LAKE WALES	05/95	A	COM	0.3918	0.0458		0.4376	720	\$315.07
Usage Charge		16192	BARTON - CFG	05/95	A	COM	0.3918	0.0458		0.4376	9,760	\$4,270.98
TOTAL FOR CONTRACT 5132 FOR MONTH OF 05/95.											11,224	\$4,911.62

*** END OF INVOICE 5915 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

 RATE CODE (RC) COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = PERC FILING ADM = ADMINISTRATIVE FEE

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
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Chesapeake Utilities Corporation

Imbalance Bookout\Cashout Transactions TRACKER
for the production month of
January, 1995

[illegible]

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	04-May-95
Peoples Gas System, Inc. P.O. Box 2562 Tampa, Florida 33601-2562	Due Date	24-May-95
Attention:	Ms. Bonnie Arensmeyer	

Production month of: January, 1995

Party Receiving Book-Out Volume

Legal Entity Number	4120			
Legal Entity Name	Peoples Gas System, Inc.			
Posting Number	1634			
		Volume	Price	Total
No Notice Imbalance (MMBtus)		11,354	\$1.4700	\$16,690.38

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1460

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950003-64
 CHESAPEAKE UTILITIES CORP.
AVW-1
 Page 21 of 26

DATE	05/31/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB CT----- Account Route
DUE	06/10/95			
INVOICE NO.	5807			
TOTAL AMOUNT DUE	\$90,643.40			

CONTRACT	SHIPPER	CUSTOMER NO. 4175	PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE	CASH IN/CASH OUT	

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
Net Market Delivery Imbalance				01/95		NDM	1.9676			1.9676	46,068	\$90,643.40	
				TOTAL FOR MONTH OF 01/95.								46,068	\$90,643.40
*** END OF INVOICE 5807 ***													

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

HADSON GAS SYSTEMS, INC.

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
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A HADSON COMPANY

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 25305
Date: 06/05/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$258,691.28

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account #
DALLAS, TX
ABA #

For invoicing questions, call CHARLES BEARDEN at (214)640-6800.[2]



MG NATURAL GAS CORP.
1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

Attn: Sam Sessa
fx: 813/294-3895

GAS UTILITY INVOICE

Exhibit No.
Docket No. 950003-60
CHESAPEAKE UTILITIES CORP.
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Page 24 of 26

INVOICE DATE
06/05/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.

IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.:

INVOICE NO.
00119*199505
PLANT SERVICED

Payment due on 06/15/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
MAY 1995	FGT	25306	41,133	1.6300	\$67,046.79
MAY 1995	FGT	25412	26,070	1.6900	\$44,058.30
MAY 1995	FGT	25309	30,845	1.7000	\$52,436.50

Amount Due: \$163,541.59

NOTES:

For questions regarding this account please contact: Michele P. Minqua

PLEASE RETURN COPY WITH YOUR REMITTANCE

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607

Phone: (904) 333-2500 Fax: (904) 333-2524

Exhibit No.

Docket No. 950005-64

CHESAPEAKE UTILITIES CORP.

AVW-1

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INVOICE

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

06-02-95

Production Month:

May 1995

13,200 MMBtu's @

\$2.0000

\$26,400.00

13,200

Total Due:

\$26,400.00

Due Date:

06/12/95

Payment Instructions:

Send Wire Transfer to:

SunBank N.A.

ABA Routing No. 1

For Further Credit to:

SunBank of Gainesville

ABA Routing No.

For Credit to:

Florida Gas Utility

Account No.

Reservation 1843 x 2432.76

Usage .0717 x 946.41

Cost of Gas 1.70 x 23020.80

26,400.00

For further information, contact Nancy Holloway at (904) 333-2510.

COMPANY: FL DIV CUC		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO. 950003-GU CHESAPEAKE UTILITIES CORP. AVW-1 PAGE 1 OF 31
TOTAL COMPANY		ESTIMATED FOR THE PERIOD OF:				
		CURRENT MONTH: APRIL 95		THROUGH MARCH 96		
		APRIL		PERIOD TO DATE		
		ACTUAL	REVISED ESTIMATE	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT
						%
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)		30,972	15,642	30,972	15,642	58.01
2 NO NOTICE SERVICE		2,082	2,082	2,082	2,082	0.00
3 SWING SERVICE		0	0	0	0	0.00
4 COMMODITY (Other)		408,563	411,977	408,563	411,977	-1.31
5 DEMAND		253,399	247,035	253,399	247,035	2.58
6 OTHER		(2,373)	646	(2,373)	646	-467.34
LESS END-USE CONTRACT						
7 COMMODITY (Pipeline)		0	0	0	0	0.00
8 DEMAND		0	0	0	0	0.00
9		0	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	690,643	677,382	690,643	677,382	1.96
12 NET UNBILLED		0	0	0	0	0.00
13 COMPANY USE		0	0	0	0	0.00
14 TOTAL THERM SALES		817,155	838,079	817,155	838,079	-28.06
THERM PURCHASED						
15 COMMODITY (Pipeline)		3,448,420	2,576,010	3,448,420	2,576,010	33.87
16 NO NOTICE SERVICE		300,000	300,000	300,000	300,000	0.00
17 SWING SERVICE		0	0	0	0	0.00
18 COMMODITY (Other)		2,650,691	2,576,010	2,650,691	2,576,010	2.90
19 DEMAND		3,377,690	2,862,900	3,377,690	2,862,900	17.98
20 OTHER		0	0	0	0	0.00
LESS END-USE CONTRACT						
21 COMMODITY (Pipeline)		0	0	0	0	0.00
22 DEMAND		0	0	0	0	0.00
23		0	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,650,691	2,576,010	2,650,691	2,576,010	2.90
25 NET UNBILLED		0	0	0	0	0.00
26 COMPANY USE		615	1,200	615	1,200	-48.75
27 TOTAL THERM SALES		3,465,927	2,390,080	3,465,927	2,390,080	45.01
CENTS PER THERM						
28 COMMODITY (Pipeline)	(1/15)	0.698	0.607	0.698	0.607	47.91
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.694	0.694	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/13)	15.338	15.993	15.338	15.993	-4.09
32 DEMAND	(5/19)	7.502	8.629	7.502	8.629	-13.06
33 OTHER	(6/20)	0.000	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT						
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	26.055	26.296	26.055	26.296	-0.91
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	19.927	28.341	19.927	28.341	-29.69
41 TRUE-UP	(E-2)	-1.336	-1.336	-1.336	-1.336	0.00
42 TOTAL COST OF GAS	(40+41)	18.591	27.005	18.591	27.005	-31.16
43 REVENUE TAX FACTOR		1.01911	1.01911	1.01911	1.01911	0.00
44 PCA FACTOR ADJUSTED FOR TAXES	(42+43)	18.946	27.521	18.946	27.521	-31.16
45 PCA FACTOR ROUNDED TO NEAREST .001		18.946	27.521	18.946	27.521	-31.16

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

COMPANY: FL DW CUC
FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH:			PERIOD TO DATE		
	APRIL 94	REVIS	DIFFERENCE	APRIL 94	REVIS	DIFFERENCE
	ACTUAL	ESTIMATE	%	ACTUAL	ESTIMATE	%
COST OF GAS PURCHASED	0.35725					
1 COMMODITY (Pipeline)	11,065	8,363	32.31	11,065	8,363	32.31
2 NO NOTICE SERVICE	744	1,113	-33.17	744	1,113	-33.17
3 SWING SERVICE	0	0	0.00	0	0	0.00
4 COMMODITY (Other)	145,245	220,247	-34.05	145,245	220,247	-34.05
5 DEMAND	253,359	247,035	2.58	253,359	247,035	2.58
6 OTHER	(848)	345	-345.73	(848)	345	-345.73
LESS END-USE CONTRACT						
7 COMMODITY (Pipeline)	0	0	0.00	0	0	0.00
8 DEMAND	0	0	0.00	0	0	0.00
9	0	0	0.00	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0.00	0	0	0.00
11 TOTAL COST	409,804	477,103	-14.15	409,804	477,103	-14.15
12 NET UNBILLED	0	0	0.00	0	0	0.00
13 COMPANY USE	0	0	0.00	0	0	0.00
14 TOTAL THERM SALES	445,959	458,620	-2.75	445,959	458,620	-2.75
THERM PURCHASED						
15 COMMODITY (Pipeline)	1,231,948	1,377,135	-10.54	1,231,948	1,377,135	-10.54
16 NO NOTICE SERVICE	107,175	107,175	0.00	107,175	107,175	0.00
17 SWING SERVICE	0	0	0.00	0	0	0.00
18 COMMODITY (Other)	946,959	1,377,135	-31.24	946,959	1,377,135	-31.24
19 DEMAND	3,377,690	2,862,900	17.96	3,377,690	2,862,900	17.96
20 OTHER	0	0	0.00	0	0	0.00
LESS END-USE CONTRACT						
21 COMMODITY (Pipeline)	0	0	0.00	0	0	0.00
22 DEMAND	0	0	0.00	0	0	0.00
23	0	0	0.00	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	946,959	1,377,135	-31.24	946,959	1,377,135	-31.24
25 NET UNBILLED	0	0	0.00	0	0	0.00
26 COMPANY USE	0	0	0.00	0	0	0.00
27 TOTAL THERM SALES	1,238,232	1,277,200	-3.05	1,238,232	1,277,200	-3.05
CENTS PER THERM						
28 COMMODITY (Pipeline)	0.858	0.807	47.90	0.858	0.807	47.90
29 NO NOTICE SERVICE	0.694	0.694	0.00	0.694	0.694	0.00
30 SWING SERVICE	0.000	0.000	0.00	0.000	0.000	0.00
31 COMMODITY (Other)	15.338	15.993	-4.10	15.338	15.993	-4.10
32 DEMAND	7.502	8.629	-13.06	7.502	8.629	-13.06
33 OTHER	0.000	0.000	0.00	0.000	0.000	0.00
LESS END-USE CONTRACT						
34 COMMODITY (Pipeline)	0.000	0.000	0.00	0.000	0.000	0.00
35 DEMAND	0.000	0.000	0.00	0.000	0.000	0.00
36	0.000	0.000	0.00	0.000	0.000	0.00
37 NET TOTAL COST OF PURCHASES	43.255	34.645	24.85	43.255	34.645	24.85
38 UNBILLED	0.000	0.000	0.00	0.000	0.000	0.00
39 COMPANY USE	0.000	0.000	0.00	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	33.080	37.355	-11.45	33.080	37.355	-11.45
41 TRUE-UP	-1.336	-1.336	0.00	-1.336	-1.336	0.00
42 TOTAL COST OF GAS	31.744	36.019	-11.87	31.744	36.019	-11.87
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00	1.01911	1.01911	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	32.350	36.708	-11.87	32.350	36.708	-11.87
45 PGA FACTOR ROUNDED TO NEAREST .001	32.350	36.708	-11.87	32.350	36.708	-11.87

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 OF 31

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH: APRIL				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		19,907	7,279	12,628	173.49	19,907	7,279	12,628	173.49
2 NO NOTICE SERVICE		1,338	969	369	38.10	1,338	969	369	38.10
3 SWING SERVICE		0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)		261,318	191,730	69,588	38.29	261,318	191,730	69,588	38.29
5 DEMAND		0	0	0	0.00	0	0	0	0.00
6 OTHER		(1,525)	301	(1,826)	-606.73	(1,525)	301	(1,826)	-606.73
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		281,039	200,279	80,760	40.32	281,039	200,279	80,760	40.32
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		371,156	179,459	191,697	106.82	371,156	179,459	191,697	106.82
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,218,472	1,198,875	1,017,597	84.88	2,218,472	1,198,875	1,017,597	84.88
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	192,825	139,620	53,205	38.11	192,825	139,620	53,205	38.11
17 SWING SERVICE	COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	COMMODITY	1,703,732	1,198,875	504,857	42.11	1,703,732	1,198,875	504,857	42.11
19 DEMAND	BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)		1,703,732	1,198,875	504,857	42.11	1,703,732	1,198,875	504,857	42.11
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		2,227,695	1,112,880	1,114,815	100.17	2,227,695	1,112,880	1,114,815	100.17
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.898	0.607	0.291	47.93	0.898	0.607	0.291	47.93
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other)	(4/18)	15.338	15.992	-0.654	-4.09	15.338	15.992	-0.654	-4.09
32 DEMAND	(5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	16.495	16.706	-0.210	-1.26	16.495	16.706	-0.210	-1.26
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	12.616	17.996	-5.381	-29.90	12.616	17.996	-5.381	-29.90
41 TRUE-UP (E-2)		-1.336	-1.336	0.000	0	-1.336	-1.336	0.000	0
42 TOTAL COST OF GAS	(40+41)	11.280	16.660	-5.381	-32.30	11.280	16.660	-5.381	-32.30
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		11.495	16.979	-5.484	-32.30	11.495	16.979	-5.484	-32.30
45 PGA FACTOR ROUNDED TO NEAREST 001		11.495	16.979	-5.484	-32.30	11.495	16.979	-5.484	-32.30

COMPANY: FL DIV CUC
 PERIOD: APRIL 95 THROUGH MAR 96
 CURRENT MONTH: APRIL 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 31

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,016,310	18,545.61	0.00615
2 No Notice Commodity Adjustment	(59,270)	(424.96)	0.00717
3 Commodity Pipeline-Scheduled PTS	254,940	11,156.17	0.04376
4 Commodity Adjustments- Scheduled by Others	238,790	1,712.13	0.00717
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000
6 Commodity Adjustments	(2,350)	(16.85)	0.00717
7			
8 TOTAL COMMODITY (Pipeline)	3,448,420	30,972.10	0.00898
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,268,720	531,339.72	0.16255
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	(478,330)	(83,549.50)	0.17467
20 Imbalance Cashout-Transporting Customers	(378,489)	(91,235.34)	0.21483
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	238,790	40,008.64	0.16755
23 Commodity Adjustment - Off System Sales	0	0.00	0.00000
24 TOTAL COMMODITY (Other)	2,650,691	406,563.52	0.15338
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,505,700	531,952.19	0.05063
26 Less Relinquished to End Users	(5,537,150)	(249,500.99)	0.04506
27 Less Relinquished Off System	(2,103,300)	(36,828.79)	0.01751
28 Acquired Entitlement	276,000	3,912.00	0.01417
29 Demand adjustments- Scheduled by Others	238,790	3,966.07	0.01661
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31 Demand Adjustments	(2,350)	(101.78)	0.04331
32 TOTAL DEMAND	3,377,690	253,396.70	0.07502
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(3,019.39)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(2,373.39)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	407,209	412,623	5,414	1.312%	407,209	412,623	5,414	1.312%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	283,434	264,759	(18,675)	-7.054%	283,434	264,759	(18,675)	-7.054%
3 TOTAL	690,643	677,382	(13,261)	-1.958%	690,643	677,382	(13,261)	-1.958%
4 FUEL REVENUES	817,155	638,079	(179,076)	-28.065%	817,155	638,079	(179,076)	-28.065%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	39,303	39,303	0	0.000%	39,303	39,303	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	856,458	677,382	(179,076)	-26.436%	856,458	677,382	(179,076)	-26.436%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	165,815	0	(165,815)	0.000%	165,815	0	(165,815)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	2,722	2,273	(449)	-19.750%	2,722	2,273	(449)	-19.750%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	472,579	471,936	(643)	-0.136%	472,579	471,936	(643)	-0.136%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(39,303)	(39,303)	0	0.000%	(39,303)	(39,303)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	601,813	434,906	(166,907)	-38.378%	601,813	434,906	(166,907)	-38.378%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	472,579	471,936	(643)	-0.136%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtr			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	599,091	432,633	(166,458)	-38.476%				
14 TOTAL (12+13)	1,071,670	904,569	(167,101)	-18.473%				
15 AVERAGE (50% OF 14)	535,835	452,285	(83,551)	-18.473%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.120%	6.030%	-0.0009	-1.493%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.070%	6.030%	-0.0004	-0.663%				
18 TOTAL (16+17)	12.190%	12.060%	-0.0013	-1.078%				
19 AVERAGE (50% OF 18)	6.095%	6.030%	-0.00065	-1.078%				
20 MONTHLY AVERAGE (19/12 Months)	0.508%	0.503%	-0.00005	-1.078%				
21 INTEREST PROVISION (15x20)	2,722	2,273	(449)	-19.750%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AWW-1
PAGE 6 OF 31

PRESENT MONTH: APRIL

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR	CALCASIEU			254,950		254,950	\$45,233	\$1,828	\$11,042		22.790
2 APR	MG			1,506,710		1,506,710	\$245,138	\$9,388	\$84,458		22.498
3 APR	FGU			138,790		138,790	\$23,594	\$995	\$1,597		18.867
4 APR	HADSON			1,507,060		1,507,060	\$240,971	\$9,140	\$87,870		22.426
5 APR	PESCO			100,000		100,000	\$16,414	\$717	\$2,369		19.500
6											
7											
8											
9											
10											
11											
12 TOTAL				3,507,510	0	3,507,510	571,348	22,068	187,336	0 0	22.259

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO. _____

FOR THE PERIOD OF:

APRIL 95

Through

MARCH 96

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 31

MONTH:

APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	548	534	16,440	16,025	1.52	1.56
2 HADSON	MOPS/TIVOLI	926	903	27,780	27,079	1.52	1.56
3 HADSON	ZACHARY	1,286	1,254	38,590	37,616	1.57	1.61
4 HADSON	EUNICE	424	412	12,720	12,383	1.52	1.56
5 HADSON	ZACHARY	724	704	21,730	21,120	1.57	1.62
6 HADSON	MT VERNON	1,252	1,217	37,580	36,505	1.59	1.64
7 MG	EUNICE	983	958	29,490	28,745	1.52	1.56
8 MG	ZACHARY	916	893	27,480	26,786	1.57	1.61
9 MG	ZACHARY	686	669	20,592	20,072	1.58	1.62
10 MG	MT VERNON	533	520	16,002	15,598	1.68	1.72
11 MG	EUNICE	282	274	8,460	8,222	1.52	1.56
12 MG	ZACHARY	511	497	15,330	14,899	1.57	1.62
13 MG	MT VERNON	835	812	25,050	24,346	1.59	1.64
14 MG	MT VERNON	412	400	12,348	12,001	1.70	1.75
15 FGU	CITY-GATE	475	463	14,238	13,879	1.66	1.70
16 PESCO	CITY-GATE	342	333	10,259	10,000	1.60	1.64
17 CALCASIEU	ASSUMPTION	599	583	17,955	17,502	1.72	1.76
18 CALCASIEU	ASSUMPTION	273	266	8,200	7,993	1.75	1.80
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	TOTAL	12,007	11,692	360,224	350,751	1.59	1.63

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

SCHEDULE A-5

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

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PAGE 8 OF 31

	CURRENT MONTH: APRIL				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	150,109	194,502	44,393	29.57%	150,109	194,502	44,393	29.57%
COMMERCIAL	366,017	403,552	37,535	10.25%	366,017	403,552	37,535	10.25%
COMMERCIAL LARGE VOLUME	111,145	125,121	13,976	12.57%	111,145	125,121	13,976	12.57%
INDUSTRIAL	2,144,061	2,298,225	154,164	7.19%	2,144,061	2,298,225	154,164	7.19%
LARGE VOLUME CONTRACT TRANSP	4,399,860	2,592,000	(1,807,860)	-41.09%	4,399,860	2,592,000	(1,807,860)	-41.09%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,171,192	5,613,400	(1,557,792)	-21.72%	7,171,192	5,613,400	(1,557,792)	-21.72%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,388,955	2,316,180	(1,072,775)	-31.66%	3,388,955	2,316,180	(1,072,775)	-31.66%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	3,388,955	2,316,180	(1,072,775)	-31.66%	3,388,955	2,316,180	(1,072,775)	-31.66%
TOTAL THERM SALES	10,560,147	7,929,580	(2,630,567)	-24.91%	10,560,147	7,929,580	(2,630,567)	-24.91%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,577	7,535	(42)	-0.55%	7,577	7,535	(42)	-0.55%
COMMERCIAL	772	779	7	0.91%	772	779	7	0.91%
COMMERCIAL LARGE VOLUME	23	21	(2)	-8.70%	23	21	(2)	-8.70%
INDUSTRIAL	37	26	(11)	-29.73%	37	26	(11)	-29.73%
LARGE VOLUME CONTRACT TRANSP	3	2	(1)	-33.33%	3	2	(1)	-33.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,412	8,363	(49)	-0.58%	8,412	8,363	(49)	-0.58%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	14	13	(1)	-7.14%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	14	13	(1)	-7.14%
TOTAL CUSTOMERS	8,426	8,376	(50)	-0.59%	8,426	8,376	(50)	-0.59%
THERM USE PER CUSTOMER								
RESIDENTIAL	20	26	6	30.30%	20	26	6	30.30%
COMMERCIAL	474	518	44	9.26%	474	518	44	9.26%
COMMERCIAL LARGE VOLUME	4,832	5,958	1,126	23.30%	4,832	5,958	1,126	23.30%
INDUSTRIAL	57,948	88,393	30,446	52.54%	57,948	88,393	30,446	52.54%
LARGE VOLUME CONTRACT TRANSP	1,466,620	1,296,000	(170,620)	-11.63%	1,466,620	1,296,000	(170,620)	-11.63%
INTERRUPTIBLE	242,068	178,168	(63,901)	-26.40%	242,068	178,168	(63,901)	-26.40%
OFF SYSTEM SALES	0	0	0	0.00%	0	0	0	0.00%

COMPANY: FL DIV CUC		CONVERSION FACTOR CALCULATION											
ACTUAL FOR THE PERIOD OF:		APRIL 96 through MARCH 96											
		SCHEDULE A-4 EXHIBIT NO. 860003-GU CHESAPEAKE UTILITIES CORP AVW-1 9 of 31 PAGE											
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED ÷ AVERAGE BTU CONTENT		1.035	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05257	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 450003-GU
 CHESAPEAKE UTILITIES CORP.
 AVN-1
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DATE	04/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE FOR ONE YEAR REBATE, SEE ALSO WMB 101 Wire Transfer NCRB Charlotte NC Account Route
DUE	05/10/95		
POI NO.	5465		
TOTAL AMOUNT DUE	\$103,371.52		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD MONTH	TC RC		RATES		DISC	NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES			MMBTU DRY	AMOUNT
RESERVATION CHARGE				04/95	A	RES	0.3659 ✓	0.0672 ✓		0.4331 ✓	691,410 ✓	\$299,449.67
CAPACITY RELEASED AT LESS THAN MAX RATE				04/95	A	RES	0.3659	0.0600		0.4259 ✓	116,160 ✓	\$49,472.54
NO NOTICE RESERVATION CHARGE				04/95	A	NHR	0.0694			0.0694 ✓	30,000 ✓	\$2,082.00
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(2,160) ✓	(\$935.50)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(2,820) ✓	(\$1,221.34)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(4,950) ✓	(\$2,143.85)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(1,980) ✓	(\$857.54)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(3,750) ✓	(\$1,624.13)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(15,090) ✓	(\$6,535.48)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(11,550) ✓	(\$5,002.31)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(4,800) ✓	(\$2,078.88)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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PAGE 2

DATE	04/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account _____ Route _____
DUE	05/10/95		
INVOICE NO.	5465		
TOTAL AMOUNT DUE	\$103,371.52		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(5,490)	(\$2,377.72)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(49,500)	(\$21,438.45)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(1,980)	(\$857.54)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(63,300)	(\$27,415.23)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(33,000)	(\$14,292.30)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(169,200)	(\$73,280.52)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(60,000)	(\$25,986.00)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.1079	0.0672		0.1751	(116,160)	(\$20,339.62)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(87,330)	(\$37,822.62)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.3659	0.0672		0.4331	(6,815)	(\$2,951.58)
TEMPORARY ACQUISITION RESERVATION CHARGE				04/95	A	TAQ	0.0528	0.0672		0.1200	15,600	\$1,872.00

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

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DATE	04/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	05/10/95		
INVOICE NO	5465		
TOTAL AMOUNT DUE	\$103,371.52		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
WESTERN DIVISION REVENUE SHARING CREDIT				04/95	A	TCW						(\$2,344.08)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 04/95.											213,295	\$103,371.52
											.E/	
*** END OF INVOICE 5465 ***												

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	04/30/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCLB Charlotte NC Account Route
DUE	05/10/95		
INVOICE NO.	5458		
TOTAL AMOUNT DUE	\$145,225.50		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
 TYPE FIRM TRANSPORTATION AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				04/95	A	RES	0.7488	0.0072		0.7560	148,830	\$112,515.48
capacity released at less than max rate				04/95	A	RES	0.7488			0.7488	94,170	\$70,514.50
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.7488	0.0072		0.7560	(20,000)	(\$15,120.00)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.1679	0.0072		0.1751	(94,170)	(\$16,489.17)
TEMPORARY RELINQUISHMENT CREDIT				04/95	A	TRL	0.7488	0.0072		0.7560	(10,000)	(\$7,560.00)
TEMPORARY ACQUISITION RESERVATION CHARGE				04/95	A	TAQ	0.1700			0.1700	12,000	\$2,040.00
WESTERN DIVISION REVENUE SHARING CREDIT				04/95	A	TCW						(\$675.31)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 04/95.											130,830	\$145,225.50

*** END OF INVOICE 5458 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An AMERON/SONAT Affiliate

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DATE	05/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # Route #
DUE	05/20/95		
INVOICE NO.	5520		
TOTAL AMOUNT DUE	\$11,919.13		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD				RATES					VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT			
Usage Charge - No Notice For PLANT CITY				04/95	A	COM	0.0259	0.0458		0.0717	739	\$52.99			
Usage Charge - No Notice For ST. CLOUD				04/95	A	COM	0.0259	0.0458		0.0717	(747)	(\$53.56)			
Usage Charge - No Notice For WINTER HAVEN				04/95	A	COM	0.0259	0.0458		0.0717	(5,919)	(\$424.39)			
Usage Charge		16176	CFG-ST.CLOUD	04/95	A	COM	0.0259	0.0458		0.0717	1,950	\$139.82			
Usage Charge		16183	CFG-LAKE ALFRED	04/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42			
Usage Charge		16184	CFG-HAINES CITY NORTH	04/95	A	COM	0.0259	0.0458		0.0717	1,500	\$107.55			
Usage Charge		16185	CFG-HAINES CITY	04/95	A	COM	0.0259	0.0458		0.0717	9,600	\$688.32			
Usage Charge		16186	CFG-AUBURNDALE	04/95	A	COM	0.0259	0.0458		0.0717	18,600	\$1,333.62			
Usage Charge		16187	CFG-WINTER HAVEN	04/95	A	COM	0.0259	0.0458		0.0717	21,196	\$1,519.75			
Usage Charge		16188	CFG-LAKE WALES	04/95	A	COM	0.0259	0.0458		0.0717	12,600	\$903.42			
Usage Charge		16189	CFG-LAKE WALES EAST	04/95	A	COM	0.0259	0.0458		0.0717	9,600	\$688.32			

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOLAT Affiliate

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DATE	05/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	05/20/95		
INVOICE NO	5520		
TOTAL AMOUNT DUE	\$11,919.13		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	04/95	A	COM	0.0259	0.0458		0.0717	20,800	\$1,491.36
Usage Charge		16193	CFG-PIERCE	04/95	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
Usage Charge		16199	PLANT CITY NATURAL GAS	04/95	A	COM	0.0259	0.0458		0.0717	20,235	\$1,450.85
Usage Charge		50923	CFG-BARTOW B	04/95	A	COM	0.0259	0.0458		0.0717	40,812	\$2,926.22
TOTAL FOR CONTRACT 5057 FOR MONTH OF 04/95.											166,236	\$11,919.13

*** END OF INVOICE 5520 ***

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GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SGHAT Alliance

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DATE	05/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	05/20/95		
INVOICE NO.	5491		
TOTAL AMOUNT DUE	\$6,201.52		

CONTRACT 3609 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT RACHEL CADY
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD				RATES		VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	04/95	A	COM	0.0371	0.0108		0.0479	1,500	\$71.85
Usage Charge		16183	CFG-LAKE ALFRED	04/95	A	COM	0.0371	0.0108		0.0479	17,600	\$843.04
Usage Charge		16184	CFG-HAINES CITY NORTH	04/95	A	COM	0.0371	0.0108		0.0479	480	\$22.99
Usage Charge		16185	CFG-HAINES CITY	04/95	A	COM	0.0371	0.0108		0.0479	3,000	\$143.70
Usage Charge		16186	CFG-AUBURNDALE	04/95	A	COM	0.0371	0.0108		0.0479	3,000	\$143.70
Usage Charge		16187	CFG-WINTER HAVEN	04/95	A	COM	0.0371	0.0108		0.0479	17,600	\$843.04
Usage Charge		16188	CFG-LAKE WALES	04/95	A	COM	0.0371	0.0108		0.0479	1,650	\$79.04
Usage Charge		16189	CFG-LAKE WALES EAST	04/95	A	COM	0.0371	0.0108		0.0479	2,790	\$133.64
Usage Charge		16192	BARTOW - CFG	04/95	A	COM	0.0371	0.0108		0.0479	21,000	\$1,005.90
Usage Charge		16193	CFG-PIERCE	04/95	A	COM	0.0371	0.0108		0.0479	32,880	\$1,574.95
Usage Charge		16199	PLANT CITY NATURAL GAS	04/95	A	COM	0.0371	0.0108		0.0479	16,530	\$791.79

TRANSACTION CODE (TC) A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	05/10/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: Ann Wood POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account 1 Route 1
DUE	05/20/95			
INVOICE NO.	5539			
TOTAL AMOUNT DUE	\$11,156.17			

CONTRACT	5132	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	PREFERRED TRANSPORT			

RECEIPTS		DELIVERIES		PROD	RATES			DISC	NET	VOLUMES	AMOUNT
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES		MMBTU DRY	
Usage Charge		16192	BARTOW - CFG	04/95	A	COM	0.3918	0.0458	0.4376	25,494	\$11,156.17
TOTAL FOR CONTRACT 5132 FOR MONTH OF 04/95.										25,494	\$11,156.17

*** END OF INVOICE 5539 ***

Chesapeake Utilities Corporation
Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
December 1994

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1459	Market Deliveries	(41,553)		n/a	\$0.00
6075	Reedy Creek Improvement Dist.	1530	Market Deliveries	3,740	\$1.7537	Sent	\$6,558.84
4122	Cargill Fertilizer (Chevron)	1456	Market Deliveries	2,004	\$1.7537	Sent	\$3,514.41
6617	Tiger Bay Limited Partnership	1543	Market Deliveries	11,972	\$1.7537	Sent	\$20,995.30
	Citrus (Various)		Market Deliveries	18,326	\$1.7600	Sent	\$32,253.76
4118	Orlando Utilities Commission	1517	Market Deliveries	5,511	\$1.7537	Sent	\$9,664.64
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0		credit	\$72,986.95
4175	Chesapeake Utilities Corp.	1460	No Notice	(6,421)		n/a	\$0.00
3566	Tenneco Gas Marketing Co.	1541	Receipts	6,421	\$1.6450	Sent	\$10,562.55
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	0		credit	\$10,562.55

+ 10225 Fuel

6280 - net

$$\begin{array}{r} \text{dts} \\ \text{Cold} <41,553> \\ \text{Sols} <6,280> \\ \hline <47,833> \end{array}$$

$$\begin{array}{r} \text{B} \\ <72,986.95> \\ <10,562.55> \\ \hline 23,549.54 \end{array}$$

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Apr-95
Reedy Creek Improvment District	Due Date	27-Apr-95
P.O. Box 30000		
Orlando, Florida 32891-8132		
Attention: Mr. Rusty Edenfield		

Production month of: December 1994

Party Receiving Book-Out Volume

Legal Entity Number	6075		
Legal Entity Name	Reedy Creek Improvement District		
Posting Number	1530		
		Volume	Price
		3,740	\$1.7537
Market Delivery Imbalance (MMBtus)			Total
			\$6,558.84

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING _____
ACCOUNT _____

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	07-Apr-95
Chevron U.S.A., Inc.	Due Date	27-Apr-95
P.O. Box J, Sec 980		
Concord, California 94524		
Attention: Gas Marketing Accounting		

Production month of: December 1984

Party Receiving Book-Out Volume			
Legal Entity Number	4122		
Legal Entity Name	Cargill Fertilizer		
Posting Number	1456		
	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	2,004	\$1.7537	\$3,514.41

Parties Providing Book-Out Volumes			
Legal Entity Number	4175		
Legal Entity Name	Chesapeake Utilities Corporation		
Posting Number	1459		

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING
	ACCOUNT # _____

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	04-May-95
Tiger Bay Limited Partnership		
P.O. Box 4411	Due Date	24-May-95
Houston, Texas 77210-4411		
Attention:	Paula Cavello	

Production month of: December 1994

Party Receiving Book-Out Volume

Legal Entity Number	6617			
Legal Entity Name	Tiger Bay Limited Partnership			
Posting Number	1543			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		11,972	\$1.7537	\$20,995.30

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT # _____

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	04-May-95
Citrus Trading Corp.	Due Date	24-May-95
P.O. Box 4428		
Houston, Texas 77210-4428		
Attention:	Anita Patton	

Production month of: December 1994

Parties Receiving Book-Out Volume

Legal Entity Numbers	11192	5979	1004	4112			
Legal Entity Names	MGAF	State of Fla	ALCOA	Coronet			
Posting Numbers	1510	1537	1447	1480			
					Volume(s)	Price	Total
Market Delivery Imbalance (MMBtus)					18,326	\$1.7600	\$32,253.76

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT # _____

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	25-Apr-95
Orlando Utilities Commission	Due Date	15-May-95
Accounts Payable		
P.O. Box 3193		
Orlando, Florida 32802		
Attention: Ken Chaney		

Production month of: December 1994

Party Receiving Book-Out Volume

Legal Entity Number	4118			
Legal Entity Name	Orlando Utilities Commission			
Posting Number	1517			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		5,511	\$1.7537	\$9,664.64

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1459

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit: CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT # _____

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

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CHESAPEAKE UTILITIES CORP.
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FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Apr-95
Tenneco Gas Marketing Company	Due Date	26-Apr-95
P.O. Box 2511		
Houston, Texas 77252-2511		
Attention:	Mr. Walter Marshall	

Production month of: December 1994

Party Receiving Book-Out Volume			
Legal Entity Number	3566		
Legal Entity Name	Tenneco Gas Marketing Company		
Posting Number	1541		
	Volume	Price	Total
Receipts Imbalance (MMBtus)	6,421	\$1.6450	\$10,562.55

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1460

Please Remit To	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	BARNETT BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING /
	ACCOUNT #

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. 960003-GU
 Docket No. 960003-GU
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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 24881
 Date: 05/05/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 04/1995 gas purchases:

ZONE 3			
MMBTUs purchased	33,090	1.59	52,613.10
Purchase Price			
Sub-Total			<u>52,613.10</u>
ZONE 3			
MMBTUs purchased	4,470	1.59	7,107.30
Purchase Price			
Sub-Total			<u>7,107.30</u>
ZONE 2			
MMBTUs purchased	21,730	1.57	34,116.10
Purchase Price			
Sub-Total			<u>34,116.10</u>
ZONE 2			
MMBTUs purchased	38,590	1.57	60,586.30
Purchase Price			
Sub-Total			<u>60,586.30</u>
ZONE 1			
MMBTUs purchased	27,780	1.52	42,225.60
Purchase Price			
Sub-Total			<u>42,225.60</u>

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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
 Docket No. 450003-64
 CHESAPEAKE UTILITIES CORP.
 AVW-1
 Page 27 of 31

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 24881
 Date: 05/05/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 1			
MMBTUs purchased	12,720		
Purchase Price		1.52	19,334.40
Sub-Total			<u>19,334.40</u>
ZONE 1			
MMBTUs purchased	16,440		
Purchase Price		1.52	24,988.80
Sub-Total			<u>24,988.80</u>
Total			<u><u>\$240,971.60</u></u>

Please remit payment to:

Hadson Gas Systems, Inc.
 P.O. BOX 651529
 CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
 NATIONSBANK
 Account #
 DALLAS, TX
 ABA #

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]

**MG NATURAL GAS CORP.**1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002(713) 650-1200
FAX (713) 227-4843Exhibit No. _____
Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVV-1
Page 27 of 31**GAS UTILITY
INVOICE**INVOICE DATE
05/04/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Sam Sessa
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960REMIT TO: MG NATURAL GAS CORP.
IN C/OTexas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: _____Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: _____
Acct. No.: _____

INVOICE NO.
00141*199504
PLANT SERVICE

Payment due on 05/14/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
APR 1995	FGT	25306	37,950	1.5200	\$57,684.00
APR 1995	FGT	25412	42,810	1.5700	\$67,211.70
APR 1995	FGT	25309	25,050	1.5900	\$39,829.50
APR 1995	FGT	25309	12,348	1.7000	\$20,991.60
APR 1995	FGT	25309	16,002	1.6800	\$26,883.36
APR 1995	FGT	25412	20,592	1.5800	\$32,535.36

NOTES:

Amount Due: \$245,135.52

For questions regarding this account please contact: Michele D. Mingen

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Calcasieu Gas Gathering System
1600 Smith, Suite 4775
Houston, Texas 77002

Exhibit No. 950003-64
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 29 of 31

Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882

Customer No: 17650
Contract No: CCGS-GS-097
Volume Basis: MMBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247	
Date	Number	Due on the 20th or 10 days from receipt of invoice whichever is later.	Houston, Texas 77216-0247	
05/09/95	9505S0970			

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 002 FGT - Oakley - Assumption		04/95	17,955	17,955	\$ 1.7200	\$ 30,882.60
001 206 002 FGT - Oakley - Assumption		04/95	8,200	8,200	\$ 1.7500	\$ 14,350.00

Total Cost of Gas \$ 45,232.60
Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 45,232.60

For information contact Veronica Hernandez at (713) 951-7834

Fax: (713) 951-7830

Production Month:

April 1995

5,000 MMBtu's @	\$1.7500	\$8,750.00
1,500 MMBtu's @	\$2.0000	\$3,000.00
4,779 MMBtu's @	\$1.9600	\$9,366.84
2,600 MMBtu's @	\$1.9500	\$5,070.00

13,879

Net

Total Due:

\$26,186.84

Due Date:

05/18/95

Payment Instructions:

Send Wire Transfer to:

SunBank N.A.

ABA Routing No.

For Further Credit to:

SunBank of Gainesville

ABA Routing No.

For Credit to:

Florida Gas Utility

Account No.

Reservation 1151 - 159747

Usage 127.7

Cost 203.59424

26,186.84

For further information, contact Nancy Holloway at (904) 333-2510.

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 950003-QU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 1 OF 31

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

		CURRENT MONTH:		MARCH		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		22,749	18,014	3,935	20.92	309,204	281,330	27,874	9.91
2 NO NOTICE SERVICE		2,151	2,151	0	0.00	32,938	32,938	0	0.00
3 SWING SERVICE		0	0	0	0.00	4,967	4,967	0	0.00
4 COMMODITY (Other)		617,361	444,878	172,483	38.77	5,720,315	5,574,253	146,062	2.62
5 DEMAND		283,900	280,349	3,551	1.27	1,788,776	1,788,242	534	0.03
6 OTHER		(10,316)	646	(10,962)	-1066.90	(81,429)	(21,014)	(40,415)	192.32
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		915,845	748,838	166,007	22.63	7,794,771	7,690,716	104,055	1.75
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		795,184	639,969	155,195	24.25	7,920,001	7,784,596	135,445	1.74
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	3,808,400	2,999,280	809,120	26.98	35,233,800	34,140,823	1,093,177	3.20
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	310,000	310,000	0	0.00	4,746,480	4,746,480	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00
18 COMMODITY (Other)	COMMODITY	4,186,752	2,999,280	1,187,472	39.59	35,422,825	34,281,118	1,141,707	3.33
19 DEMAND	BILLING DETERMINANTS ONLY	4,346,820	4,036,100	310,720	7.70	38,083,730	38,597,420	(496,310)	1.29
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20)-(21+23)		4,186,752	2,999,280	1,187,472	39.59	35,462,652	34,320,945	1,141,707	3.33
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		802	1,200	(398)	-33.17	12,765	14,470	(1,705)	-11.78
27 TOTAL THERM SALES		3,988,892	3,134,730	854,162	27.25	37,912,813	36,695,107	1,217,706	3.32
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.597	0.627	-0.030	-4.77	0.875	0.824	0.054	6.50
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00
31 COMMODITY (Other)	(4/18)	14.746	14.833	-0.087	-0.59	16.149	16.260	-0.112	-0.69
32 DEMAND	(5/19)	6.531	6.946	-0.415	-5.97	4.576	4.633	-0.057	-1.24
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	21.875	24.901	-3.026	-12.15	21.980	22.321	-0.341	-1.53
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	22.960	23.825	-0.865	-3.63	20.560	20.877	-0.317	-1.52
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	22.662	23.527	-0.865	-3.68	20.262	20.579	-0.317	-1.54
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		23.095	23.976	-0.881	-3.68	20.649	20.972	-0.323	-1.54
45 PGA FACTOR ROUNDED TO NEAREST .001		23.095	23.976	-0.881	-3.67	20.649	20.972	-0.323	-1.54

COMPANY: FL DV CUC		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR										SCHEDULE A-1 EXHIBIT NO. 25003-GU CHESAPEAKE UTILITIES CORP. AVW-1 PAGE 2 of 31	
FIRM SALES CUSTOMERS		ESTIMATED FOR THE PERIOD OF:											
		APRIL 94		Through		MARCH 95							
		CURRENT MONTH:		MARCH		DIFFERENCE		PERIOD TO DATE		REVISED		DIFFERENCE	
		ACTUAL		ESTIMATE		AMOUNT		AMOUNT		ESTIMATE		AMOUNT	

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
A/VW-1
PAGE 3 of 31

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH: MARCH				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		14,151	11,133	3,018	27.11	183,053	157,036	26,017	18.57
2 NO NOTICE SERVICE		1,338	1,273	65	5.11	19,377	18,081	1,296	7.17
3 SWING SERVICE		0	0	0	0.00	3,108	3,108	0	0.00
4 COMMODITY (Other)		384,023	233,266	120,757	45.87	3,424,771	3,144,901	279,869	8.90
5 DEMAND		51,102	50,463	639	1.27	311,900	312,080	(180)	-0.06
6 OTHER		(8,417)	382	(8,799)	-1779.83	(38,133)	(13,133)	(23,000)	175.14
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	444,198	326,517	117,679	36.04	3,908,078	3,822,074	284,033	7.94
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		365,264	275,688	89,576	32.49	4,031,261	3,770,428	260,835	7.05
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,368,973	1,774,974	593,999	33.47	20,951,028	19,189,928	1,761,099	9.18
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	192,832	183,458	9,374	5.11	2,792,343	2,605,543	186,801	7.17
17 SWING SERVICE	COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00
18 COMMODITY (Other)	COMMODITY	2,604,323	1,774,962	829,361	46.73	21,170,729	19,363,920	1,806,809	9.33
19 DEMAND	BILLING DETERMINANTS ONLY	782,428	728,498	53,930	7.70	8,804,100	8,512,770	291,330	4.47
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,604,323	1,774,962	829,361	46.73	21,195,440	19,368,631	1,826,809	9.32
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		2,481,246	1,855,750	625,496	33.71	22,547,752	20,715,997	1,831,755	8.84
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.597	0.627	-0.030	-4.78	0.874	0.818	0.055	6.77
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00
31 COMMODITY (Other)	(4/18)	14.748	14.832	-0.087	-0.58	16.177	16.241	-0.064	-0.39
32 DEMAND	(5/19)	6.531	6.946	-0.415	-5.97	4.584	4.792	-0.208	-4.34
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	17.056	18.306	-1.340	-7.28	18.429	18.681	-0.253	-1.35
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	17.902	17.505	0.397	1.75	17.324	17.484	-0.161	-0.92
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	17.604	17.297	0.307	1.78	17.026	17.186	-0.161	-0.94
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	17.941	17.627	0.313	1.78	17.351	17.515	-0.164	-0.94
45 PGA FACTOR ROUNDED TO NEAREST .001		17.941	17.627	0.314	1.78	17.351	17.515	-0.164	-0.94

COMPANY: FL DIV CUC
PERIOD: APR 94 THROUGH MAR 95
CURRENT MONTH: MARCH 95

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
Exhibit No. _____
Docket No. 950003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page 4 of 31

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,394,340	20,624.08	0.00608
2 No Notice Commodity Adjustment	26,340	188.86	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	387,720	1,936.31	0.00499
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,808,400	22,749.25	0.00597
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,394,320	507,361.23	0.14947
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	18,830	3,900.42	0.20714
20 Imbalance Cashout-Transporting Customers	385,882	45,618.40	0.11822
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	387,720	60,480.02	0.15599
23 Commodity Adjustment - Off System Sales	0	0.00	0.00000
24 TOTAL COMMODITY (Other)	4,168,752	617,360.07	0.14746
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,855,890	550,318.18	0.05069
26 Less Relinquished to End Users	(5,527,300)	(249,397.25)	0.04512
27 Less Relinquished Off System	(1,369,490)	(22,890.61)	0.01671
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	387,720	5,869.92	0.01514
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31			
32 TOTAL DEMAND	4,346,820	283,900.24	0.06531
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(10,962.28)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,316.28)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: MARCH 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 31

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	3,394,340	20,624.08	0.00608
2 No Notice Commodity Adjustment	26,340	188.86	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	387,720	1,936.31	0.00499
5 Commodity Adjustments - Off System Sales	0	0.00	0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,808,400	22,749.25	0.00597
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,394,320	507,361.23	0.14947
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	18,830	3,900.42	0.20714
20 Imbalance Cashout-Transporting Customers	385,682	45,618.40	0.11822
21 Adjust January 95	0	0.00	0.00000
22 Commodity Adjustments- Scheduled by Others	387,720	60,480.02	0.15599
23 Commodity Adjustment - Off System Sales	0	0.00	0.00000
24 TOTAL COMMODITY (Other)	4,186,752	617,360.07	0.14746
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,855,890	550,318.18	0.05069
26 Less Relinquished to End Users	(5,527,300)	(249,397.25)	0.04512
27 Less Relinquished Off System	(1,369,490)	(22,890.61)	0.01671
28 Acquired Entitlement	0	0.00	0.00000
29 Demand adjustments- Scheduled by Others	387,720	5,889.92	0.01514
30 Demand adjustments- Off System Sales	0	0.00	0.00000
31			
32 TOTAL DEMAND	4,346,820	283,900.24	0.06531
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(10,962.28)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	0.00	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,316.28)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

SCHEDULE A-2

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 31

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	618,007	445,524	(172,483)	-38.715%	5,732,308	5,586,246	(146,062)	-2.615%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	297,838	301,314	3,476	1.154%	2,062,463	2,074,470	12,007	0.579%
3 TOTAL	915,845	746,838	(169,007)	-22.630%	7,794,771	7,660,716	(134,055)	-1.750%
4 FUEL REVENUES	795,184	639,989	(155,195)	-24.250%	7,920,001	7,784,556	(135,445)	-1.740%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	7,249	7,249	0	0.000%	86,944	86,944	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	802,433	647,238	(155,195)	-23.978%	8,006,945	7,871,500	(135,445)	-1.721%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(113,412)	(99,600)	13,812	-13.867%	212,174	210,784	(1,390)	-0.659%
8 INTEREST PROVISION-THIS PERIOD (21)	2,689	2,627	(62)	-2.358%	42,877	43,625	747	1.713%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	590,551	576,157	(14,394)	-2.498%	304,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,249)	(7,249)	0	0.000%	(86,944)	(86,944)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	472,579	471,935	(644)	-0.136%	472,578	471,936	(642)	-0.136%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	590,551	576,157	(14,394)	-2.498%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	469,890	469,308	(582)	-0.124%				
14 TOTAL (12+13)	1,060,441	1,045,465	(14,976)	-1.432%				
15 AVERAGE (50% OF 14)	530,221	522,733	(7,488)	-1.432%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.050%	6.030%	-0.0002	-0.332%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.120%	6.030%	-0.0009	-1.493%				
18 TOTAL (16+17)	12.170%	12.060%	-0.0011	-0.912%				
19 AVERAGE (50% OF 18)	6.085%	6.030%	-0.00055	-0.912%				
20 MONTHLY AVERAGE (19/12 Months)	0.507%	0.503%	-0.00005	-0.912%				
21 INTEREST PROVISION (15x20)	2,689	2,627	(62)	-2.358%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

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ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: MARCH

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAR	HADSON			1,901,570		1,901,570	\$283,393	\$11,439	\$112,142		21.402
2 MAR	MG			1,308,950		1,308,950	\$194,305	\$8,051	\$74,789		21.173
3 MAR	MG			36,110		36,110	\$5,994	\$173	\$606		18.757
4 MAR	TRANSOK			203,990		203,990	\$31,778	\$1,084	\$3,060		17.600
5 MAR	CNB OLYMPIC			16,050		16,050	\$2,772	\$115	\$231		19.427
6 MAR	FGU			38,460		38,460	\$5,789	\$278	\$577		17.298
7 MAR	CHEVRON			183,800		183,800	\$29,663	\$1,134	\$10,457		22.445
8 MAR	PESCO			93,110		93,110	\$14,137	\$688	\$1,397		17.401
9											
10											
11											
12 TOTAL				3,782,040	0	3,782,040	567,841	22,920	203,259	0 0	20.994

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 1 OF 31

MONTH:

MARCH

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	1,036	1,014	32,120	31,438	1.39	1.42
2 HADSON	ZACHARY	194	189	6,000	5,873	1.59	1.62
3 HADSON	ZACHARY	145	142	4,500	4,404	1.55	1.58
4 HADSON	MT VERNON	380	372	11,780	11,530	1.49	1.52
5 HADSON	EUNICE	580	566	17,980	17,547	1.39	1.42
6 HADSON	ZACHARY	1,067	1,041	33,077	32,280	1.46	1.50
7 HADSON	MT VERNON	1,402	1,368	43,462	42,414	1.49	1.53
8 HADSON	ZACHARY	1,472	1,441	45,641	44,669	1.46	1.49
9 CHEVRON	ZONE 2	30	29	932	910	1.56	1.59
10 CHEVRON	ZONE 2	41	40	1,280	1,253	1.56	1.59
11 CHEVRON	ZONE 2	225	220	6,990	6,822	1.58	1.62
12 CHEVRON	ZONE 2	310	303	9,600	9,396	1.58	1.61
13 PESCO	CITY-GATE	307	300	9,513	9,311	1.49	1.52
14 CNB OLYMPIC	CITY-GATE	53	52	1,640	1,605	1.69	1.73
15 FGU	CITY-GATE	127	124	3,929	3,846	1.48	1.51
16 TRANSOK	CITY-GATE	674	658	20,892	20,399	1.52	1.56
17 MG	EUNICE	333	325	10,312	10,063	1.39	1.42
18 MG	MOPS/TIVOLI	19	19	598	584	1.39	1.42
19 MG	ZACHARY	648	633	20,097	19,613	1.46	1.50
20 MG	MT VERNON	853	832	26,429	25,792	1.49	1.53
21 MG	EUNICE	22	21	670	656	1.39	1.42
22 MG	TIVOLI/MOPS	651	637	20,184	19,755	1.39	1.42
23 MG	ZACHARY	1,540	1,507	47,740	46,726	1.46	1.49
24 MG	MT VERNON	254	249	7,874	7,707	1.49	1.52
25 MG	CITY GATE	119	116	3,700	3,611	1.62	1.66
26							
27							
28	TOTAL	12,482	12,200	386,940	378,204	1.47	1.50

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 31

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	214,318	194,343	(19,975)	-9.32%	1,838,954	1,802,725	(36,229)	-1.97%
COMMERCIAL	396,517	414,798	18,281	4.61%	4,422,621	4,256,477	(166,144)	-3.76%
COMMERCIAL LARGE VOLUME	143,916	136,561	(7,355)	-5.11%	1,708,039	1,633,900	(74,139)	-4.34%
INDUSTRIAL	2,211,855	2,138,768	(73,087)	-3.30%	22,695,996	22,363,938	(332,058)	-1.46%
LARGE VOLUME CONTRACT TRANSP	3,736,360	2,678,400	(1,057,960)	-28.32%	19,888,395	23,473,765	3,585,370	18.03%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,702,966	5,562,870	(1,140,096)	-17.01%	50,554,005	53,530,805	2,976,800	5.89%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,793,188	3,099,160	(694,028)	-18.30%	37,687,711	37,148,965	(538,746)	-1.43%
OFF SYSTEM SALES	0	0	0	0.00%	99,330	51,080	(48,250)	-48.50%
TOTAL INTERRUPTIBLE	3,793,188	3,099,160	(694,028)	-18.30%	37,787,041	37,200,045	(586,996)	-1.55%
TOTAL THERM SALES	10,496,154	8,662,030	(1,834,124)	-17.47%	88,341,046	90,730,850	2,389,804	2.71%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,656	7,683	27	0.35%	86,986	86,969	(17)	-0.02%
COMMERCIAL	788	783	(5)	-0.63%	9,210	9,205	(5)	-0.05%
COMMERCIAL LARGE VOLUME	23	22	(1)	-4.35%	263	263	0	0.00%
INDUSTRIAL	37	40	3	8.11%	402	416	14	3.48%
LARGE VOLUME CONTRACT TRANSP	3	2	(1)	-33.33%	23	22	(1)	-4.35%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,507	8,530	23	0.27%	96,884	96,875	(9)	-0.01%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	15	13	(2)	-13.33%	164	159	(5)	-3.05%
OFF SYSTEM SALES	0	0	0	0.00%	3	1	(2)	-66.67%
TOTAL INTERRUPTIBLE	15	13	(2)	-13.33%	167	160	(7)	-4.19%
TOTAL CUSTOMERS	8,522	8,543	21	0.25%	97,051	97,035	(16)	-0.02%
THERM USE PER CUSTOMER								
RESIDENTIAL	28	25	(3)	-9.64%	21	21	(0)	-1.95%
COMMERCIAL	503	530	27	5.28%	480	462	(18)	-3.70%
COMMERCIAL LARGE VOLUME	6,257	6,207	(50)	-0.80%	6,494	6,213	(282)	-4.34%
INDUSTRIAL	59,780	53,469	(6,311)	-10.56%	56,458	53,759	(2,698)	-4.78%
LARGE VOLUME CONTRACT TRANSP	1,245,452	1,339,200	93,747	7.53%	864,713	1,066,989	202,276	23.39%
INTERRUPTIBLE	252,879	238,397	(14,482)	-5.73%	229,803	233,641	3,838	1.67%
OFF SYSTEM SALES	0	0	0	0.00%	33,110	51,080	17,970	54.27%

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

 Exhibit No. _____
 Docket No. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 AVN-1

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DATE	03/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEM POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	04/10/95		
INVOICE NO.	5089		
TOTAL AMOUNT DUE	\$110,060.17		

CONTRACT 5057-1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				03/95	A	RES	0.3659	0.0672	Not charging 6 RS	0.4331✓	742,446	\$321,553.36
				03/95	A	RES	0.3659	0.0600		0.4259	92,043	\$39,201.11
NO NOTICE RESERVATION CHARGE				03/95	A	NNR	0.0694			0.0694✓	31,000 ✓	\$2,151.40
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(2,232)✓	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(2,914)✓	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(5,115)✓	(\$2,215.31)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(2,046)✓	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(4,185)✓	(\$1,812.52)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(19,995)✓	(\$8,659.83)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(11,935)✓	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331✓	(4,960)✓	(\$2,148.18)
TEMPORARY RELINQUISHMENT CREDIT												

TRANSACTION CODE (IC): A = ACTUALS R = REVERSAIS

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Form 0623694 (5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

 Exhibit No. _____
 Docket No. 950003-GU
 CHESAPEAKE UTILITIES CORP.
 A/VW-1

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DATE	03/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	04/10/95		
INVOICE NO.	5089		
TOTAL AMOUNT DUE	\$110,060.17		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
				03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(5,766) ✓	(\$2,497.25) ✓
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(34,100) ✓	(\$14,768.71) ✓
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(90,241) ✓	(\$39,083.38) ✓
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(51,150) ✓	(\$22,153.07) ✓
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(7,285) ✓	(\$3,155.13) ✓
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(40,920) ✓	(\$17,722.45) ✓
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(2,046) ✓	(\$886.12) ✓
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(174,840) ✓	(\$75,723.20) ✓
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.3659	0.0672		0.4331 ✓	(62,000) ✓	(\$26,852.20) ✓
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.0828	0.0672		0.1500	(21,519) ✓	(\$3,227.85) ✓
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.1128	0.0672		0.1800	(70,524) ✓	(\$12,694.32) ✓
WESTERN DIVISION REVENUE SHARING CREDIT												

TRANSACTION CODE (IC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950001-GU
 CHESAPEAKE UTILITIES CORP.

AVR-1

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DATE	03/31/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	04/10/95		
INVOICE NO.	5089		
TOTAL AMOUNT DUE	\$110,060.17		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES			AMOUNT		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY		
MARKET IT REVENUE SHARING CREDIT				03/95	A	TCM						(1014.24) (\$2,632.18)	
				03/95	A	ITF							(\$8,330.10)
		TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/95.										251,716	\$110,060.17
*** END OF INVOICE 5089 ***													

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

GAS TRANSPORTATION

Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

 Exhibit No. _____
 Docket No. 950003-GU
 CHESAPEAKE UTILITIES CORP.
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DATE	03/31/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	04/10/95			
INVOICE NO.	5086			
TOTAL AMOUNT DUE	\$160,546.81			

CONTRACT 3609 -2 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				03/95	A	RES	0.7488	0.0072		0.7560 ✓	213,894	\$161,703.86
				03/95	A	RES	0.7488	not charged		0.7488 ✓	37,206	\$27,859.85
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.7488	0.0072		0.7560 ✓	(31,000)	(\$23,436.00)
TEMPORARY RELINQUISHMENT CREDIT				03/95	A	TRL	0.1428	0.0072		0.1500 ✓	(37,206)	(\$5,580.90)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 03/95.											182,894	\$160,546.81

*** END OF INVOICE 5086 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit No. _____
Docket No. 950007-64
CHESAPEAKE UTILITIES CORP.
AV# 1
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DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO.	5152		
TOTAL AMOUNT DUE	\$13,339.44		

CONTRACT 5057 - 1 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				03/95	A	COM	0.0259	0.0458		0.0717	1,836	\$131.64
Usage Charge - No Notice For ST. CLOUD				03/95	A	COM	0.0259	0.0458		0.0717	(342)	(\$24.52)
Usage Charge - No Notice For WINTER HAVEN				03/95	A	COM	0.0259	0.0458		0.0717	1,140	\$81.74
Usage Charge		16176	CFG-ST.CLOUD	03/95	A	COM	0.0259	0.0458		0.0717	2,786	\$199.76
Usage Charge		16183	CFG-LAKE ALFRED	03/95	A	COM	0.0259	0.0458		0.0717	10,230	\$733.49
Usage Charge		16184	CFG-HAINES CITY NORTH	03/95	A	COM	0.0259	0.0458		0.0717	1,550	\$111.14
Usage Charge		16185	CFG-HAINES CITY	03/95	A	COM	0.0259	0.0458		0.0717	19,000	\$1,362.30
Usage Charge		16186	CFG-AUBURDALE	03/95	A	COM	0.0259	0.0458		0.0717	22,463	\$1,610.60
Usage Charge		16187	CFG-WINTER HAVEN	03/95	A	COM	0.0259	0.0458		0.0717	22,565	\$1,517.91
Usage Charge		16188	CFG-LAKE WALES	03/95	A	COM	0.0259	0.0458		0.0717	17,794	\$1,275.83
Usage Charge		16189	CFG-LAKE WALES EAST	03/95	A	COM	0.0259	0.0458		0.0717	27,480	\$1,970.32

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

 Exhibit No. _____
 Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
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DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO.	5152		
TOTAL AMOUNT DUE	\$13,339.44		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	03/95	A	COM	0.0259	0.0453		0.0717	11,315	\$811.29
Usage Charge		16193	CFG-PIERCE	03/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	03/95	A	COM	0.0259	0.0458		0.0717	14,902	\$1,068.47
Usage Charge		60923	CFG-BARTOW B	03/95	A	COM	0.0259	0.0458		0.0717	30,567	\$2,191.65
TOTAL FOR CONTRACT 5057 FOR MONTH OF 03/95.											186,045	\$13,339.44

*** END OF INVOICE 5152 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

 RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY WAB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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 CHESAPEAKE UTILITIES CORP.
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 Page 16 of 31

DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCSB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO.	5122		
TOTAL AMOUNT DUE	\$6,085.96		

CONTRACT 3609 -2 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	03/95	A	COM	0.0371	0.0108		0.0479	1,700	\$81.43
Usage Charge		16183	CFG-LAKE ALFRED	03/95	A	COM	0.0371	0.0108		0.0479	9,300	\$445.47
Usage Charge		16184	CFG-HAINES CITY NORTH	03/95	A	COM	0.0371	0.0108		0.0479	1,122	\$53.74
Usage Charge		16185	CFG-HAINES CITY	03/95	A	COM	0.0371	0.0108		0.0479	31,676	\$1,517.28
Usage Charge		16186	CFG-AUBURNDALE	03/95	A	COM	0.0371	0.0108		0.0479	3,100	\$148.49
Usage Charge		16187	CFG-WINTER HAVEN	03/95	A	COM	0.0371	0.0108		0.0479	23,200	\$1,111.28
Usage Charge		16188	CFG-LAKE WALES	03/95	A	COM	0.0371	0.0108		0.0479	3,100	\$148.49
Usage Charge		16189	CFG-LAKE WALES EAST	03/95	A	COM	0.0371	0.0108		0.0479	12,400	\$593.96
Usage Charge		16192	BARTOW - CFG	03/95	A	COM	0.0371	0.0108		0.0479	14,175	\$678.98
Usage Charge		16193	CFG-PIERCE	03/95	A	COM	0.0371	0.0108		0.0479	30,150	\$1,444.19
Usage Charge		16199	PLANT CITY NATURAL GAS	03/95	A	COM	0.0371	0.0108		0.0479	26,100	\$1,250.19

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONATA Affiliate

 Exhibit No. _____
 Docket No. 950003-GW
 CHESAPEAKE UTILITIES CORP.
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DATE	04/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	04/20/95		
INVOICE NO.	5122		
TOTAL AMOUNT DUE	\$6,085.96		

CONTRACT	3609	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Volumetric Relinquishment - Credit - 5435		Reservation being Credit		03/95	A	VOL	0.1802			0.1802	(7,700)	(\$1,387.54)
TOTAL FOR CONTRACT 3609 FOR MONTH OF 03/95.											148,323	\$6,085.96
*** END OF INVOICE 5122 ***												

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

 RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
Docket No. 950003-6 u
CHESAPEAKE UTILITIES CORP.
AVW-1
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24413
Date: 04/07/1995
Days Due: 10
P.O. Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 03/1995 gas purchases:

ZONE 3			
MMBTUs purchased	43,462		
Purchase Price		1.49	64,758.38
Sub-Total			<u>64,758.38</u>
ZONE 3			
MMBTUs purchased	11,780		
Purchase Price		1.49	17,552.20
Sub-Total			<u>17,552.20</u>
ZONE 2			
MMBTUs purchased	33,077		
Purchase Price		1.46	48,292.42
Sub-Total			<u>48,292.42</u>
ZONE 2			
MMBTUs purchased	4,500		
Purchase Price		1.55	6,975.00
Sub-Total			<u>6,975.00</u>
ZONE 2			
MMBTUs purchased	6,000		
Purchase Price		1.59	9,540.00
Sub-Total			<u>9,540.00</u>

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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24413
Date: 04/07/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2

MMBTUs purchased	45,641		
Purchase Price		1.46	66,635.86
Sub-Total			<u>66,635.86</u>

ZONE 1

MMBTUs purchased	32,026		
Purchase Price		1.39	44,516.14
Sub-Total			<u>44,516.14</u>

ZONE 1

MMBTUs purchased	17,980		
Purchase Price		1.39	24,992.20
Sub-Total			<u>24,992.20</u>

ZONE 1

MMBTUs purchased	94		
Purchase Price		1.39	130.66
Sub-Total			<u>130.66</u>

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No. _____
Docket No. 950003-64
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 20 of 31

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 24413
Date: 04/07/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$283,392.86

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account #
DALLAS, TX
ABA #

For invoicing questions, call CHARLES BEARDEN at (214)640-6800.[2]

203

PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Gas Supply Invoice

Customer

Statement Date:

Apr. 11, 1995

Central Florida Gas Company
P.O. Box 960
Winter Haven, Florida

Attention:

Production month of: March, 1995

Delivered to Bartow

POI # 16192

Delivery Dates	Net Volume	Total	RATE/MMBtu	
Mar. 29 FTS-1	1,937 MMBtu per day	1,937	1.74	\$3,370.38
Mar. 30 & 31 FTS-1	3,687 MMBtu per day	7,374	1.74	\$12,830.76
Total Volume		9,311		
Reservation -1 @ .15		1396.65		
Usage -1 @ .0717		667.60		
Cost of Gas -1		14,136.89		
Total		\$16,201.14	Amount Due	\$16,201.14

PLEASE REMIT TO:
PENINSULA ENERGY SERVICES CO.
DIVISION OF CHESAPEAKE UTILITIES
P. O. BOX 1769
DOVER, DELAWARE 19903-1769

Wiring instructions
Peninsula Energy Services Co.
ACCT #
PCN Bank, Delaware
Routing #

PAYABLE UPON RECEIPT
PAST DUE AFTER: Apr. 21, 1995

Direct Billing Inquires To:
Chesapeake Utilities
P.O. Box 960
Winter Haven, Florida 33882-0960
(813)293-8612
Attn: Customer Accounting

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Invoice

Apr 11 '95 15:23 F.02/03

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Docket No. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
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Chevron

Chevron U.S.A. Production Company

Charge to CHESAPEAKE UTILITIES CORPORATION P. O. BOX #960 WINTER HAVEN, FL 33882-0960		Attach copy of invoice or refer to invoice number on payment
Term: Net Cash No Discount		Invoice Number 022336-00
		Reference VALO
		Invoice Date 04/11/95
This invoice includes all federal and state fuel taxes applicable to the sale of products hereunder which have been or will be paid when due.		

Description

TO INVOICE YOU FOR GAS DELIVERED FROM FGT AT COMPRESSOR STATION
8 DURING MARCH 1995.

MCF Volume	MMBTU Volume	Weighted Price	Total Due
18,802 gross	18,802	1.5776	29,662.92
10880 - 1 @ 1.0217 = 10649			
7922 - 2 @ 1.0247 = 7731			
	18380		

Please include Chevron's invoice number in the text field of your wire transfer. Thank you.

Please remit by wire on or before April 21, 1995

To: CHEVRON U.S.A., INC. FEIN: 25-0527925
ACCT. _____ ABA {
FIRST NATIONAL BANK OF CHICAGO
CHICAGO, IL 60673
INVOICE REFERENCE: 022336-00

If you have any questions concerning the amounts on this invoice, please contact the accountant noted below.

Contact: VICTORIA LORD

Phone: (510) 827-7108

205



INVOICE

Chesapeake Utilities

Sam Sessa

P.O. Box 960

Winter Haven FL 33881

Fax Number (813) 294-3895

Invoice Number: 9503-101

Gas Sales for March 1995

POI	Volume	Price	Total
25412	1,640	\$1.6900	\$2,771.60
Total:		1,640 gross	\$2,771.60

FTS-1

$$\frac{1}{1.0217} = 1,605 \text{ Net}$$

Due Date: April 16, 1995

Send Wire Transfer to:

CNB/Olympic Gas Services
c/o First Interstate Bank of Texas, N.A.
Houston Branch
ABA
Account N

Send Check to:

CNB/Olympic Gas Services
P.O. Box 200686
Dallas, TX 75320-0686

FLORIDA GAS UTILITY

7328 W. University Avenue, Suite A, Gainesville, FL 32607
Phone: (904) 333-2500 Fax: (904) 333-2524

Exhibit No. _____
Docket No. 950003-6U
CHESAPEAKE UTILITIES CORP.
AVW-1
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INVOICE

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

04/03/95

Production Month:

March 1995

2,000 MMBtu's @	\$1.7200	\$3,440.00
1,846 MMBtu's @	\$1.7400	\$3,212.04
<u>3,846 Net</u>		

(2,825) MMBtu's @	\$0.1272	(\$359.34) credit usage - 1
(credit for GRU-Power 2/95 surcharge)		\$ only

Total Due:**\$6,292.70****Due Date:****04/19/95****Payment Instructions:**

Send Wire Transfer to:
SunBank N.A.
ABA Routing No. _____
For Further Credit to:
SunBank of Gainesville
ABA Routing No. _____
For Credit to:
Florida Gas Utility
Account No. _____

Reservation - 1 @ .15 576.90
Usage - 1 @ .nn 275.76
Cost of gas - 1 5777.38
Total 6652.04

For further information, contact Nancy Holloway at (904) 333-2510.

Post-it* Fax Note	7671	Date	4/3	# of pages	1
To	FGU Customer		From	Nancy Bryant	
Co./Dept	Accounts Pay.		Co.	FGU	
Phone #	0		Phone #	904-333-2509	
Fax #			Fax #	904-333-2524	



A CENTRAL AND SOUTH WEST COMPANY

INVOICE

Agent For POLK POWER PARTNERS, L.P.

Central Florida Gas Company P.O. Box 960 Winter Haven, Florida 33882-0960 Attn: Sam Sessa		Special Instructions: Please Make Check Payable To: Polk Power Partners, L.P.	
Invoice No. PP200358 Invoice Date 15 Nov 94 Due Date 25 Nov 94		Remit by Mail to: Polk Power Partners, L.P. c/o Transok, Inc. 5599 San Felipe, Suite 880 Houston, Texas 77056	

Delivery Date	Volume / Description	Contract Price	Amount Due
	<u>Net</u>		
03 28	7,007 MMBtu < 3661	\$1.76/MMBtu (Dry)	\$12,332.32
03 29	6,696 MMBtu < 3146	\$1.76/MMBtu (Dry)	\$11,784.96
03 30	6,696 MMBtu < 6696	\$1.76/MMBtu (Dry)	\$11,784.96
03 31	5,216 MMBtu < 1605	\$0.2156/MMBtu (Dry)	\$ 1,124.57 capacity onl
			TOTAL \$37,026.81
FLORIDA GAS TRANSMISSION			
3661	Reservation - 1 0.15	549.15	
16738	" - 2 0.15	2510.70	
3661	Usage - 1 0.077	262.49	
16738	" - 2 0.077	801.95	
20399	Cost of Gas - 1.4595	31778.15	
1605	Reservation avg - 1 0.1437	230.76	
3611	" - 2 0.1477	605.56	
1605	Usage - 1 0.077	115.08	
3611	" - 2 0.077	172.97	

Total 37026.81

Chesapeake Utilities Corporation
Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
November 1994

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1347	Market Deliveries	11,303		n/a	\$0.00
6075	Reedy Creek Improvement Dist.	1416	Market Deliveries	(8,664)	\$1.7128		(\$11,414.10)
2974	Peninsula Energy Services Co.	1405	Market Deliveries	(1,337)	\$1.7128		(\$2,290.01)
4120	Peoples Gas System, Inc.	1409	Market Deliveries	(3,302)	\$1.7128		(\$5,655.67)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side				TOTAL	0	plus	(\$19,359.78)
4175	Chesapeake Utilities Corp.	1348	No Notice	(9,632)		n/a	\$0.00
4151	West Florida Natural Gas	1437	No Notice	8,437	\$1.6050	Yes	\$15,148.39
341	Hudson Gas System	1387	Receipts	195	\$1.6050	Yes	\$312.98
							\$0.00
							\$0.00
No Notice / Receipts Side				TOTAL	0	credit	\$15,459.37

1.0225 fuel 1444
net = 9420

	<u>dt's</u>	<u>\$</u>
purch.	11303	\$19359.78
sold	<9420>	<15459.37>
total	<u>1883</u>	<u>\$3900.41</u>



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

Exhibit No. _____
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CHESAPEAKE UTILITIES CORP.
AVW-1
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CHESAPEAKE UTILITIES CORPORATION
ATTN: WILLIAM NETTLES
P.O. BOX 960
WINTER HAVEN, FL 33882

ACCT NO: 10-6012-1
DATE: MARCH 23, 1995
AMOUNT: \$ 11,414.10

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
NOVEMBER BOOK-OUT 6,664 MMBTU'S AT \$1.7128	<u>\$11,414.10</u>
	210

MAIL REMITTANCE TO: REEDY CREEK IMPROVEMENT DISTRICT-UTILITIES DIVISION, P.O. BOX 30000, ORLANDO, FLORIDA 32891-8132

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

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CHESAPEAKE UTILITIES CORP.
AVW-1
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FGT Imbalance Cash-Out Invoice

Customer	Statement Date	16-Mar-95
Chesapeake Utilities Corporation	Due Date	05-Apr-95
P.O. Box 960		
Winter Haven, Florida 33882-0960		
Attention: Sam Sessa		

Product n month of: November 1994

Party Receiving Book-Out Volume

Legal Entity Number	4175		
Legal Entity Name	Chesapeake Utilities Corporation		
Posting Number	1347		
	Volume	Price	Total
Market Delivery Imbalance (MMBtus)	1,337	\$1.713	\$2,290.01

Parties Providing Book-Out Volumes

Legal Entity Number	2974
Legal Entity Name	Peninsula Energy Services Company
Posting Number	1405

Please Remit To	For Wire Payments
Peninsula Energy Services Company	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 960	PCN Bank, Delaware
Winter Haven, Florida 33881-0960	Account
	Routing Number

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895



Exhibit No. _____
Docket No. 950003-GW
CHESAPEAKE UTILITIES CORP.
AVW-1
Page 29 of 31

Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 03/10/95

Attention: William Nettles

Invoice for Imbalance Book-Out for the Month of Nov.1994

Description	Volume (in MMbtu's)	Price	Amount Due
Market Deliveries	3,302	\$1.7128	<u>\$5,655.67</u>
Total Amount Due Payable Upon Receipt			<u>\$5,655.67</u>

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Mar-95
West Florida Natural Gas		
301 Maple Avenue	Due Date	26-Mar-95
Panama City, Florida 32402		
Attention	Tom Goodwin	

Production month of: November 1994

Party Receiving Book-Out Volume

Legal Entity Number	4151		
Legal Entity Name	West Florida Natural Gas		
Posting Number	1437		
		Volume	Price
No Notice/Receipts Imbalance (MMBtus)		9,437	\$1.605
			Total
			\$15,146.39

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1348

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT # _____

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

FGT Imbalance Cash-Out Invoice

Customer	Statement Date	06-Mar-95
Hadson Gas Systems 2777 Stemmons Freeway Suite 700, P.O. Box 569550 Dallas, Texas 75207 Attention: Ms. Cindy Green	Due Date	26-Mar-95

Production month of: November 1994

Party Receiving Book-Out Volume

Legal Entity Number	341			
Legal Entity Name	Hadson Gas Systems			
Posting Number	1367			
		Volume	Price	Total
No Notice/Receipts Imbalance (MMBtu's)		195	\$1.605	\$312.98

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1348

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING ACCOUNT #
--	--

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

TOTAL COMPANY

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 85003-GU

CHESAPEAKE UTILITIES CORP.

PAGE 1 OF 30

ESTIMATED FOR THE PERIOD OF:

APRIL 84

Through

FEBRUARY

MARCH 85

	CURRENT MONTH:			FEBRUARY			PERIOD YTD:		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE	AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	22,886	25,259	2,413	282,655	-8.54	282,516	282,516	0	
2 NO NOTICE SERVICE	4,273	4,273	0	30,787	0	30,787	30,787	0	
3 SWING SERVICE	0	0	0	4,967	0	4,967	4,967	0	
4 COMMODITY (Other)	412,587	517,511	(104,924)	5,129,375	-20.27	5,129,375	5,129,375	(28,421)	
5 DEMAND	148,783	153,670	(4,887)	1,504,876	-3.18	1,507,863	1,507,863	(2,987)	
6 OTHER	(10,739)	643	(11,385)	(51,113)	-17.62	(21,660)	(21,660)	(29,453)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0	0.00	0	0	0	
8 DEMAND	0	0	0	0	0.00	0	0	0	
9	0	0	0	0	0.00	0	0	0	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0.00	0	0	0	
11 TOTAL COST	577,790	701,399	(123,609)	6,878,028	-17.62	6,913,878	6,913,878	(34,850)	
12 NET UNBILLED	0	0	0	0	0.00	0	0	0	
13 COMPANY USE	0	0	0	0	0.00	0	0	0	
14 TOTAL THERM SALES	603,228	594,554	8,674	7,144,567	1.43	7,144,567	7,144,567	(19,750)	
THERM PURCHASED									
15 COMMODITY (Pipeline)	3,117,560	3,538,433	(410,873)	31,425,430	-11.84	31,141,343	31,141,343	284,087	
16 NO NOTICE SERVICE	615,720	615,720	0	4,436,480	0.00	4,436,480	4,436,480	0	
17 SWING SERVICE	0	0	0	38,827	0.00	38,827	38,827	0	
18 COMMODITY (Other)	2,980,452	3,538,433	(557,981)	31,238,073	-18.10	31,261,858	31,261,858	(45,785)	
19 DEMAND	3,435,310	3,548,160	(112,850)	34,748,910	-3.18	34,581,300	34,581,300	167,610	
20 OTHER	0	0	0	0	0.00	0	0	0	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0	0.00	0	0	0	
22 DEMAND	0	0	0	0	0.00	0	0	0	
23	0	0	0	0	0.00	0	0	0	
24 TOTAL PURCHASES (+17+18+20-21+23)	2,980,452	3,538,433	(557,981)	31,275,900	-18.10	31,321,685	31,321,685	(45,785)	
25 NET UNBILLED	860	1,200	(350)	11,963	-29.17	13,270	13,270	(1,307)	
26 COMPANY USE	3,576,116	3,444,940	131,176	33,923,921	3.81	33,590,377	33,590,377	333,544	
27 TOTAL THERM SALES	0	0	0	0	0.00	0	0	0	
CENTS PER THERM									
28 COMMODITY (Pipeline)	0.754	0.717	0.017	0.912	2.30	0.843	0.843	0.069	
29 NO NOTICE SERVICE	0.694	0.694	0.000	0.694	0.00	0.694	0.694	0.000	
30 SWING SERVICE	0.000	0.000	0.000	12.471	0.00	12.471	12.471	0.000	
31 COMMODITY (Other)	13.937	14.667	(0.730)	(0.730)	-4.98	16.337	16.337	(0.061)	
32 DEMAND	4.331	4.331	0.000	4.331	0.00	4.331	4.331	(0.032)	
33 OTHER	0.000	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
35 DEMAND	0.000	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
36	0.000	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
37 TOTAL COST OF PURCHASES	19.517	19.878	(0.362)	21.984	-1.82	22.074	22.074	(0.079)	
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.00	0.000	0.000	0.000	
39 COMPANY USE	16.157	20.360	(4.203)	20.278	-20.64	20.601	20.601	(0.324)	
40 TOTAL COST OF THERM SOLD	16.157	20.360	(4.203)	20.278	-20.64	20.601	20.601	(0.324)	
41 TRUE-UP	15.859	20.062	(4.203)	19.960	-20.96	20.303	20.303	(0.344)	
42 TOTAL COST OF GAS	10.1911	10.1911	0.0000	10.1911	0.00	10.1911	10.1911	0.0000	
43 REVENUE TAX FACTOR	16.162	20.446	(4.284)	20.361	-20.96	20.691	20.691	(0.330)	
44 PGA FACTOR ADJUSTED FOR TAXES	16.162	20.446	(4.284)	20.361	-20.96	20.691	20.691	(0.330)	
45 PGA FACTOR ADJUSTED TO NEAREST 0.01	16.162	20.446	(4.284)	20.361	-20.96	20.691	20.691	(0.330)	

COMPANY: FL DIV CUC

FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 30

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE	
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0.461	10,551	12,996	(2,445)	-18.82	117,552	116,613	940	0.81
2 NO NOTICE SERVICE		1,970	2,195	(225)	-10.26	12,748	13,979	(1,231)	-8.81
3 SWING SERVICE		0	0	0	0.00	1,859	1,859	0	0.00
4 COMMODITY (Other)		190,204	265,848	(75,644)	-28.45	2,062,208	2,247,740	(185,534)	-8.25
5 DEMAND		124,978	129,084	(4,106)	-3.18	1,244,078	1,248,270	(4,192)	-0.18
6 OTHER		(4,951)	332	(5,283)	-1591.18	(21,397)	(8,145)	(13,252)	162.69
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		322,752	410,455	(87,703)	-21.37	3,417,048	3,618,321	(201,273)	-5.56
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		329,309	354,435	(25,126)	-7.09	3,453,820	3,649,829	(196,009)	-5.37
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,437,209	1,812,556	(375,347)	-26.17	12,843,345	13,726,389	(883,044)	-6.43
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	283,850	316,295	(32,445)	-10.26	1,836,949	2,014,375	(177,427)	-8.81
17 SWING SERVICE	COMMODITY	0	0	0	0.00	15,118	15,118	0	0.00
18 COMMODITY (Other)	COMMODITY	1,354,781	1,812,556	(447,775)	-24.70	12,688,688	13,692,900	(1,004,212)	-7.47
19 DEMAND	BILLING DETERMINANTS ONLY	2,885,660	2,980,454	(94,794)	-3.18	28,725,238	28,775,048	(49,810)	-0.17
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15+16+17+18+19+20)-(21+22+23)		1,354,781	1,812,556	(447,775)	-24.70	12,684,783	13,708,016	(1,023,233)	-7.46
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		850	1,200	(350)	-29.17	11,963	13,270	(1,307)	-9.85
27 TOTAL THERM SALES		1,648,805	1,769,100	(120,295)	-8.81	13,857,415	14,700,130	(842,715)	-5.73
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.734	0.717	0.017	2.39	0.915	0.850	0.065	7.74
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.296	12.296	0.000	0.00
31 COMMODITY (Other)	(4/18)	13.937	14.667	(0.730)	-4.98	16.277	16.415	(0.138)	-0.84
32 DEMAND	(5/19)	4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	23.649	22.645	1.004	4.43	26.938	26.396	0.542	2.06
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	19.577	23.201	-3.624	-15.62	24.659	24.614	0.044	0.18
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	19.279	22.903	-3.624	-15.82	24.361	24.316	0.044	0.18
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		19.648	23.341	-3.693	-15.82	24.876	24.781	0.045	0.18
45 PGA FACTOR ROUNDED TO NEAREST .001		19.648	23.341	-3.693	-15.82	24.826	24.781	0.045	0.18

COMPANY: FL DIV CUC
INTER SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 OF 30

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	12,335	12,303	32	0.26	168,902	145,903	22,999	15.76
2	NO NOTICE SERVICE	2,303	2,078	225	10.83	18,039	16,806	1,231	7.33
3	SWING SERVICE	0	0	0	0.00	3,108	3,108	0	0.00
4	COMMODITY (Other)	222,383	251,063	(29,280)	-11.63	3,040,748	2,881,635	159,113	5.52
5	DEMAND	23,805	24,586	(781)	-3.18	260,798	261,617	(819)	-0.31
6	OTHER	(5,788)	314	(6,102)	-1943.40	(29,716)	(13,515)	(16,201)	119.88
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	255,038	290,944	(35,906)	-12.34	3,461,880	3,295,557	166,323	5.05
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	273,919	240,119	33,800	14.08	3,670,997	3,494,738	176,259	5.04
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,680,351	1,715,877	(35,526)	-2.07	18,582,055	17,414,954	1,167,101	6.70
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	331,870	299,425	32,445	10.84	2,599,511	2,422,085	177,427	7.33
17	SWING SERVICE COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00
18	COMMODITY (Other) COMMODITY	1,595,671	1,715,877	(120,206)	-7.01	18,568,407	17,588,958	977,449	5.56
19	DEMAND BILLING DETERMINANTS ONLY	549,650	567,706	(18,056)	-3.18	6,021,672	5,786,273	235,401	4.07
20	OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,595,671	1,715,877	(120,206)	-7.01	18,591,117	17,613,669	977,449	5.55
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES	1,927,511	1,675,840	251,671	15.02	20,069,508	18,880,247	1,206,259	6.40
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.734	0.717	0.017	2.36	0.909	0.838	0.071	8.49
29	NO NOTICE SERVICE (2/16)	0.694	0.694	-0.000	-0.00	0.694	0.694	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00
31	COMMODITY (Other) (4/18)	13.937	14.667	-0.730	-4.98	16.378	16.383	-0.005	-0.03
32	DEMAND (5/19)	4.331	4.331	0.000	0.01	4.331	4.521	-0.190	-4.21
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	15.983	16.956	-0.973	-5.74	18.621	18.710	-0.089	-0.48
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	13.231	17.361	-4.130	-23.79	17.252	17.474	-0.222	-1.27
41	TRUE-UP (E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42	TOTAL COST OF GAS (40+41)	12.933	17.063	-4.130	-24.20	16.954	17.176	-0.222	-1.29
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	13.181	17.389	-4.209	-24.20	17.278	17.504	-0.226	-1.29
45	PGA FACTOR ROUNDED TO NEAREST .001	13.181	17.389	-4.208	-24.20	17.278	17.504	-0.226	-1.29

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: FEBRUARY 95

**PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL**

Schedule A-1(2)
 Exhibit No.
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 (AVW-1) 4 of 30
 Page

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,472,740	18,088.91	0.00732
2 No Notice Commodity Adjustment	(106,690)	(764.97)	0.00717
3 Commodity Pipeline-Scheduled PTS	4,760	208.30	0.04376
4 Commodity Adjustments- Scheduled by Others	795,000	5,700.15	0.00717
5 Commodity Adjustments - Off System Sales	(48,250)	(345.95)	0.00717
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,117,560	22,686.44	0.00734
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,477,430	364,980.66	0.14732
18 Imbalance Cashout-FGT	38,060	6,149.36	0.16157
19 Imbalance Cashout-Other Shippers	(72,120)	(11,297.98)	0.15666
20 Imbalance Cashout-Transporting Customers	(229,668)	(60,970.43)	0.26547
21 Adjust January 95	0	540.00	0.00000
22 Commodity Adjustments- Scheduled by Others	795,000	120,300.92	0.15132
23 Commodity Adjustment - Off System Sales	(48,250)	(7,116.46)	0.14749
24 TOTAL COMMODITY (Other)	2,960,452	412,586.09	0.13937
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	7,537,320	326,441.33	0.04331
26 Less Relinquished to End Users	(5,548,760)	(240,316.79)	0.04331
27 Less Relinquished Off System	0	0.00	0.00000
28 Acquired Entitlement	700,000	30,317.00	0.04331
29 Demand adjustments- Scheduled by Others	795,000	34,431.45	0.04331
30 Demand adjustments- Off System Sales	(48,250)	(2,089.71)	0.04331
31			
32 TOTAL DEMAND	3,435,310	148,783.28	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(11,284.60)	0.00000
34 Peak Shaving	N/A	648.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A	(100.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(10,738.60)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

SCHEDULE A-2

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 5 OF 30

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	413,233	518,157	104,924	20.249%	5,114,301	5,140,722	26,421	0.514%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	164,557	183,242	18,685	10.197%	1,764,625	1,773,156	8,531	0.481%
3 TOTAL	577,790	701,399	123,609	17.623%	6,878,926	6,913,878	34,952	0.506%
4 FUEL REVENUES	603,228	594,554	(8,674)	-1.459%	7,124,817	7,144,567	19,750	0.276%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	79,695	79,695	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	610,473	601,799	(8,674)	-1.441%	7,204,512	7,224,262	19,750	0.273%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	32,683	(99,600)	(132,283)	132.814%	325,586	310,384	(15,202)	-4.698%
8 INTEREST PROVISION-THIS PERIOD (21)	2,911	3,148	237	7.538%	40,189	40,998	809	1.974%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	562,202	679,854	117,652	17.305%	304,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(79,695)	(79,695)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	590,551	576,157	(14,394)	-2.498%	590,551	576,158	(14,393)	-2.498%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	562,202	679,854	117,652	17.305%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	587,640	573,009	(14,631)	-2.553%				
14 TOTAL (12+13)	1,149,842	1,252,863	103,021	8.223%				
15 AVERAGE (50% OF 14)	574,921	626,432	51,511	8.223%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.100%	6.030%	-0.0007	-1.161%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.050%	6.030%	-0.0002	-0.332%				
18 TOTAL (16+17)	12.150%	12.060%	-0.0009	-0.746%				
19 AVERAGE (50% OF 18)	6.075%	6.030%	-0.00045	-0.746%				
20 MONTHLY AVERAGE (19/12 Months)	0.506%	0.503%	-0.00004	-0.746%				
21 INTEREST PROVISION (15x20)	2,911	3,148	237	7.538%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 6 OF 30

PRESENT MONTH: FEBRUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL		TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE				
1 FEB	MG			997,360		997,360	\$148,189	\$7,151	\$43,196			19.906
2 FEB	HADSON			1,475,310		1,475,310	\$215,990	\$10,578	\$63,896			19.688
3 FEB	TENNECO			720,000		720,000	\$105,337	\$5,162	\$31,183			19.678
4 FEB	CNB OLYMPIC			75,000		75,000	\$14,864	\$538	\$3,248			25.000
5 FEB	OUC	JAN ADJ		0		0	\$540	\$0	\$0			0.000
6 FEB	MG			4,760		4,760	\$802	\$208	\$208			25.556
7												
8												
9												
10												
11												
12 TOTAL				3,272,430	0	3,272,430	485,822	23,637	141,729	0	0	19.899

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

EXHIBIT NO

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 7 OF 30

MONTH:

FEBRUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1 HADSON	TIVOLI/MOPS	1,323	1,295	37,040	36,253	1.37	1.40
2 HADSON	HINDE	16	16	460	450	1.37	1.40
3 HADSON	SOUTH ALVIN	61	60	1,704	1,668	1.37	1.40
4 HADSON	ARCO PLANT	13	12	354	346	1.37	1.40
5 HADSON	JOHNSON'S BAYOU	7	7	190	186	1.37	1.40
6 HADSON	ZACHARY	2,521	2,467	70,580	69,082	1.43	1.46
7 HADSON	MT VERNON	1,443	1,412	40,404	39,546	1.50	1.53
8 MG	TIVOLI/MOPS	932	912	26,100	25,546	1.37	1.40
9 MG	ZACHARY	847	833	18,120	17,735	1.43	1.46
10 MG	MT VERNON	2,060	2,016	57,680	56,455	1.50	1.53
11 MG	ZACHARY	17	17	486	478	1.53	1.68
12 TENNECO	CITY GATE	666	651	18,636	18,240	1.37	1.40
13 TENNECO	CITY GATE	1,318	1,290	36,904	36,120	1.43	1.46
14 TENNECO	CITY GATE	644	630	18,023	17,640	1.50	1.53
15 CNB OLYMPIC	CITY GATE	274	268	7,663	7,500	1.95	2.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22		0	0	0	0	0.00	0.00
23		0	0	0	0	0.00	0.00
24		0	0	0	0	0.00	0.00
25		0	0	0	0	0.00	0.00
26		0	0	0	0	0.00	0.00
27		0	0	0	0	0.00	0.00
28	TOTAL	11,941	11,688	334,343	327,243	1.45	1.48

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE: 8 OF 30

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	372,844	334,001	(38,843)	-10.42%	1,624,636	1,608,382	(16,254)	-1.00%
COMMERCIAL	486,904	438,396	(48,508)	-9.96%	4,026,104	3,841,679	(184,425)	-4.58%
COMMERCIAL LARGE VOLUME	164,034	136,592	(27,442)	-16.73%	1,564,123	1,497,339	(66,784)	-4.27%
INDUSTRIAL	2,311,663	2,587,981	276,318	11.95%	20,484,141	20,225,170	(258,971)	-1.26%
LARGE VOLUME CONTRACT TRANSP	1,483,650	2,631,720	1,148,070	77.38%	16,152,035	20,795,365	4,643,330	28.75%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,819,095	6,128,690	1,309,595	27.18%	43,851,039	47,967,935	4,116,896	9.39%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,065,387	2,826,920	(238,467)	-7.78%	33,894,523	34,049,805	155,282	0.46%
OFF SYSTEM SALES	48,250	0	(48,250)	-100.00%	99,330	51,080	(48,250)	-48.58%
TOTAL INTERRUPTIBLE	3,113,637	2,826,920	(286,717)	-9.21%	33,993,853	34,100,885	107,032	0.31%
TOTAL THERM SALES	7,932,732	8,955,610	1,022,878	12.89%	77,844,892	82,068,820	4,223,928	5.43%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,630	7,648	18	0.24%	79,330	79,286	(44)	-0.06%
COMMERCIAL	789	785	(4)	-0.51%	8,422	8,422	0	0.00%
COMMERCIAL LARGE VOLUME	23	22	(1)	-4.35%	240	241	1	0.42%
INDUSTRIAL	36	40	4	11.11%	365	376	11	3.01%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	20	20	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,480	8,497	17	0.20%	88,377	88,345	(32)	-0.04%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	149	146	(3)	-2.01%
OFF SYSTEM SALES	2	0	(2)	-100.00%	3	1	(2)	-66.67%
TOTAL INTERRUPTIBLE	16	13	(3)	-18.75%	152	147	(5)	-3.29%
TOTAL CUSTOMERS	8,496	8,510	14	0.16%	88,529	88,492	(37)	-0.04%
THERM USE PER CUSTOMER								
RESIDENTIAL	49	44	(5)	-10.63%	20	20	(0)	-0.95%
COMMERCIAL	617	558	(59)	-9.50%	478	456	(22)	-4.58%
COMMERCIAL LARGE VOLUME	7,132	6,209	(923)	-12.94%	6,517	6,213	(304)	-4.67%
INDUSTRIAL	64,213	64,700	487	0.76%	56,121	53,790	(2,331)	-4.15%
LARGE VOLUME CONTRACT TRANSP	741,825	1,315,860	574,035	77.38%	807,602	1,039,768	232,167	28.75%
INTERRUPTIBLE	218,956	217,455	(1,501)	-0.69%	227,480	233,218	5,738	2.52%
OFF SYSTEM SALES	24,125	0	(24,125)	-100.00%	33,110	51,080	17,970	54.27%

COMPANY: FL DIV CUC		CONVERSION FACTOR CALCULATION											
ACTUAL FOR THE PERIOD OF:		APRIL 94 through MARCH 95											
		SCHEDULE A-4 EXHIBIT NO. 950003-GJJ CHESAPEAKE UTILITIES CORP AVW-1 9 of 30 PAGE											
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	1.033	1.032	1.033	0.000
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
$\frac{\text{PRESSURE CORRECTION FACTOR (a/b) psia}}{\text{BILLING FACTOR}}$		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05987	1.05765	1.05257	1.05968	1.05257	1.05053	1.04852	1.05053	1.05053	1.04852	1.05053	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SCHAT Affiliate

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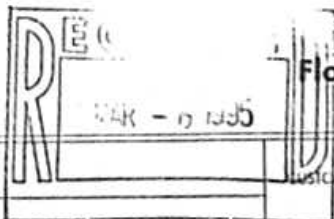
DATE	02/28/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	03/10/95		
INVOICE NO.	4595		
TOTAL AMOUNT DUE	\$109,430.04		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				02/95	A	RES	0.3659	0.0672		0.4331	753,732	\$326,441.33
NO NOTICE RESERVATION CHARGE				02/95	A	NNR	0.0694			0.0694	61,572	\$4,273.10
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(2,016)	(\$873.13)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(2,632)	(\$1,139.92)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(4,620)	(\$2,000.92)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(1,848)	(\$800.37)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(3,920)	(\$1,697.75)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(25,004)	(\$10,829.23)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(10,780)	(\$4,668.82)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(4,480)	(\$1,940.29)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(4,284)	(\$1,855.40)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/EDNAT Affiliate

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DATE 02/28/95
 DUE 03/10/95
 INVOICE NO. 4595
 TOTAL AMOUNT DUE \$109,430.04

CUSTOMER:
 CHESAPEAKE UTILITIES CORPORATION
 ATTN: SHIRLEY RODEN
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:

Wire Transfer
 NCNB Charlotte NC
 Account
 Route

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175

PLEASE CONTACT KATHY HISHLER

AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(81,508)	(\$35,301.11)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(6,580)	(\$2,849.80)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(62,384)	(\$27,018.51)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(44,240)	(\$19,160.34)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(33,600)	(\$14,552.16)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(1,848)	(\$800.37)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(1,960)	(\$848.88)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(157,920)	(\$68,395.15)
TEMPORARY RELINQUISHMENT CREDIT				02/95	A	TRL	0.4331			0.4331	(105,252)	(\$45,584.64)
TEMPORARY ACQUISITION RESERVATION CHARGE				02/95	A	TAQ	0.4331			0.4331	70,000	\$30,317.00
WESTERN DIVISION REVENUE SHARING CREDIT				02/95	A	TCW						(\$4,831.40)

TRANSACTION CODE (IC): A = ACTUALS R = REVERSAIS

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Form 062-3694 (5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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PAGE 3

DATE	02/28/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33802-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	03/10/95		
INVOICE NO.	4595		
TOTAL AMOUNT DUE	\$109,430.04		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISHLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD			RATES		VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
MARKET IT REVENUE SHARING CREDIT				02/95	A	ITF						(\$6,453.20)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/95.											330,428	\$109,430.04
*** END OF INVOICE 4595 ***												

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

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DATE	03/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	03/20/95		
INVOICE NO.	4749		
TOTAL AMOUNT DUE	\$17,323.94		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT	
Usage Charge - No Notice For PLANT CITY				02/95	A	COM	0.0259	0.0458		0.0717	699,697	(6,024)	(\$431.92)
Usage Charge - No Notice For ST. CLOUD				02/95	A	COM	0.0259	0.0458		0.0717		(974)	(\$69.84)
Usage Charge - No Notice For WINTER HAVEN				02/95	A	COM	0.0259	0.0458		0.0717		(3,671)	(\$263.21)
Usage Charge		16103	FPU-RIVIERA BEACH	02/95	A	COM	0.0259	0.0458		0.0717	741,927	1,000	\$71.70
Usage Charge		16104	FPU-WEST PALM BEACH WEST	02/95	A	COM	0.0259	0.0458		0.0717		1,000	\$71.70
Usage Charge		16176	CFG-ST.CLOUD	02/95	A	COM	0.0259	0.0458		0.0717		5,150	\$369.26
Usage Charge		16183	CFG-LAKE ALFRED	02/95	A	COM	0.0259	0.0458		0.0717		9,110	\$653.19
Usage Charge		16184	CFG-HAINES CITY NORTH	02/95	A	COM	0.0259	0.0458		0.0717		2,600	\$186.42
Usage Charge		16185	CFG-HAINES CITY	02/95	A	COM	0.0259	0.0458		0.0717		19,200	\$1,376.64
Usage Charge		16186	CFG-AUBURNDALE	02/95	A	COM	0.0259	0.0458		0.0717		21,196	\$1,519.75
Usage Charge		16187	CFG-WINTER HAVEN	02/95	A	COM	0.0259	0.0458		0.0717		44,080	\$3,160.54

TRANSACTION CODE (TC) A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	03/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SWIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	03/20/95		
INVOICE NO.	4749		
TOTAL AMOUNT DUE	\$17,323.94		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16188	CFG-LAKE WALES	02/95	A	COM	0.0259	0.0458		0.0717	15,698	\$1,125.55
Usage Charge		16189	CFG-LAKE WALES EAST	02/95	A	COM	0.0259	0.0458		0.0717	25,270	\$1,811.86
Usage Charge		16192	BARTON - CFG	02/95	A	COM	0.0259	0.0458		0.0717	10,105	\$724.53
Usage Charge		16193	CFG-PIERCE	02/95	A	COM	0.0259	0.0458		0.0717	2,492	\$178.68
Usage Charge		16199	PLANT CITY NATURAL GAS	02/95	A	COM	0.0259	0.0458		0.0717	35,227	\$2,525.78
Usage Charge		16240	GAINESVILLE-DEERHAVEN GEN	02/95	A	COM	0.0259	0.1730		0.1989	2,825	\$561.89
Usage Charge		60923	CFG-BARTON B	02/95	A	COM	0.0259	0.0458		0.0717	52,321	\$3,751.42
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/95.											236,605	\$17,323.94

*** END OF INVOICE 4749 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Exhibit No.
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
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PAGE 1

DATE	03/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	03/20/95		
INVOICE NO.	4775		
TOTAL AMOUNT DUE	\$208.30		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISHLER
 TYPE PREFERRED TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		15192	BARTON - CFG	02/95	A	COM	0.3918	0.0458		0.4376	476	\$208.30
TOTAL FOR CONTRACT 5132 FOR MONTH OF 02/95.											476	\$208.30

*** END OF INVOICE 4775 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

CNB/OLYMPIC
Gas Services

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Docket No. 95008-G
Chesapeake Utilities Corp
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INVOICE

Chesapeake Utilities
Sam Sessa
P.O. Box 960
Winter Haven FL 33881
Fax Number (813) 294-3895

Invoice Number: 9502-108

Gas Sales for February 1995

<u>POI</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
16192	7,500	\$2.5000	\$18,750.00
Total:		7,500 delivered	\$18,750.00
		Demand .4331	\$ 3248.25
		Usage .0717	537.75
		Physical 1.9952	14964.00
			\$ 18750.00

Due Date: March 16, 1995

Send Wire Transfer to:

CNB/Olympic Gas Services
c/o First Interstate Bank of Texas, N.A.
Houston Branch
ABA _____
Account N _____

Send Check to:

CNB/Olympic Gas Services
P.O. Box 200686
Dallas, TX 75320-0686

14 East University Avenue, Suite 213 • Gainesville, Florida 32601
Phone (904) 336-0202 • FAX (904) 336-7390, (904) 336-6264

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**TENNECO GAS MARKETING
COMPANY**

Exhibit No. _____
 Pocket No. 950003-G
 Chesapeake Utilities Co.
 ARW-1
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Date processed: March 1, 1995

In Account With:

Chesapeake Utilities Corporation
 1015 6th Street, N.W.
 P.O. Box 960
 Winter Haven, FL 33882

Invoice: 73573

Facility: CHES UTILITIES

Subject: Natural Gas Purchases
 for the month of
 February 1995

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: CHES UTILITIES	18240 MD	\$1.9045	\$ 34,738.08
FOB: CHES UTILITIES	36120 MD	\$1.9658	\$ 71,004.70
FOB: CHES UTILITIES	17640 MD	\$2.0374	\$ 35,939.74
	-----		-----
	72000		\$ 141,682.52

Total Amount Due: \$ 141,682.52

Demand	.4331	31,183.20
Usage	.0717	5162.40
Physical	1.4630	105,336.92

		\$ 141,682.52

** (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:
 Tenneco Gas Marketing Company
 P.O. Box 360127
 Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:

Tenneco Gas Marketing Company
 1-800-800-4GAS Telephone

Please provide invoice number with remittance.

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 LTOMR 112A 7/93

*** CURRENT MONTH TRANSACTIONS ***

[	Commodity	]			
FEB 1995	FGT	611	26,100	1.3700	\$35,757.00
FEB 1995	FGT	25412	18,120	1.4300	\$25,911.60
FEB 1995	FGT	25309	57,680	1.5000	\$86,520.00

NOTES:

Amount Due: \$148,188.60

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE

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HADSON GAS SYSTEMS, INC.

Exhibit No _____
Docket No. 950003-GU
Chesapeake Utilities Corp.



A HADSON COMPANY

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Page 20 of 30

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23864
Date: 03/03/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 02/1995 gas purchases:

ZONE 3			
MMBTUs purchased	40,404		
Purchase Price		1.50	60,606.00
Sub-Total			<u>60,606.00</u>
ZONE 2			
MMBTUs purchased	70,580		
Purchase Price		1.43	100,929.40
Sub-Total			<u>100,929.40</u>
ZONE 1			
MMBTUs purchased	39,748		
Purchase Price		1.37	54,454.76
Sub-Total			<u>54,454.76</u>

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Exhibit No. _____
Docket No. 950003-64
Chesapeake Utilities Corp.



A HADSON COMPANY

HADSON GAS SYSTEMS, INC.

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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23864
Date: 03/03/1995
Days Due: 10
P.O. Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$215,990.16

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # _____
DALLAS, TX
ABA # _____

For invoicing questions, call CHARLES BEARDEN at (214)640-6800.[2]

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Chesapeake Utilities Corp
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CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882-0960

Gas Supply Invoice

Customer		Statement Date:		February 27, 1995	
FLORIDA PUBLIC UTILITIES COMPANY 401 South Dixie Highway West Palm Beach, Florida 33401					
Attention: Mark Schneidermann					
Production month of: February, 1995					
POI	Volume	RATE			Total Price
16103 FPU-Riviera Beach	1022	1.4435	433.10 = 0		\$1,475.26
Transport	1000	0.5048	71.70 = c		\$504.80
16104 FPU-West Palm Beach West	1022	1.4435	433.10 = 0		\$1,475.26
Transport	1000	0.5048	71.70 = c		\$504.80
Transaction fee			Credit Co. \$ 50		\$100.00
				Total due	\$4,060.12
PAYABLE UPON RECEIPT PAST DUE AFTER: March 15, 1995					
PLEASE REMIT TO: CHESAPEAKE UTILITIES CORPORATION P. O. BOX 960 WINTER HAVEN, FLORIDA 33882-0960			Direct Billing Inquires To: Chesapeake Utilities P.O. Box 960 Winter Haven, Florida 33882-0960 (813)293-8612 Attn: Customer Accounting		

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Chesapeake Utilities Corp.
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CHESAPEAKE UTILITIES CORPORATION

P. O. BOX 960
WINTER HAVEN, FLORIDA 33882-0960

Gas Supply Invoice

Customer				Statement Date: February 27, 1995	
FLORIDA GAS UTILITY 7328 West University Avenue Suite A Gainesville, Florida 32607					
Attention: Ms. Kelly Russ					
Production month of: February, 1995					
POI	Description	Volume	RATE		Total Price
16240	Gainesville - Deerhaven	2,886	1.4435	1223.51 = A	\$4,165.94
	Transportation	2,825	0.5048	202.55 = C	\$1,426.06
n/a	Transaction Fee			credit COG \$50	\$100.00
Total Due					\$5,692.00
PAYABLE UPON RECEIPT					
PAST DUE AFTER: March 15, 1995					
PLEASE REMIT TO:			Direct Billing Inquires To:		
CHESAPEAKE UTILITIES CORPORATION			Chesapeake Utilities		
P. O. BOX 960			P.O. Box 960		
WINTER HAVEN, FLORIDA 33882-0960			Winter Haven, Florida 33882-0960		
			(813)293-8612		
			Attn: Customer Accounting		

Chesapeake Utilities Corporation
Imbalance Bookout/Cashout Transactions TRACKER
for the production month of
October 1994

Exhibit No _____
Docket No. 950003-64
Chesapeake Utilities Corp.
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Page 24 of 30

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1238	Market Deliveries	(8,443)		n/a	\$0.00
4151	West Florida Natural Gas	1335	Market Deliveries	5,368	\$1.6210	yes	\$8,701.53
4179	Citrus World, Inc.	1246	Market Deliveries	2542	\$1.6210	yes	\$4,120.58
2974	Peninsula Energy Services Co.	1303	Market Deliveries	352	\$1.6210	yes	\$570.59
4084	Florida Public Utilities Co.	1284	Market Deliveries	181	\$1.6210	yes	\$293.40
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0		Credit +	\$13,686.10
4175	Chesapeake Utilities Corp.	1239	No Notice	3,892		n/a	\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	3,892		debit	\$0.00

net = 3806

For - purch	3806	6149.36
sold	<8443>	<13686.10>
net sales	<4637>	<7536.74>

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

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Chesapeake Utilities Corp.
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FGT Imbalance Cash-Out Invoice

Customer Citrus World P.O. Box 1,111 Lake Wales, Florida 33859-1111	Statement Date 08-Feb-95
	Due Date 28-Feb-95
Attention Deb Comeau	

Production month of: _____ **Party Receiving Book-Out Volumes**

Party Receiving Book-Out Volume

Legal Entity Number	4179			
Legal Entity Name	Citrus World, Inc.			
Posting Number	1245			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		2,542	\$1.621	\$4,120.58

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	862

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit **CENTRAL FLORIDA GAS COMPANY**
BARNETT BANK
TRANSIT ROUTING
ACCOUNT

For Billing Inquiries call Customer Accounting at (813) 293-8612
Facsimile Number (813) 294-3895

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

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Chesapeake Utilities Corp.
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FGT Imbalance Cash-Out Invoice

Customer West Florida Natural Gas 301 Maple Avenue Panama City, Florida 32402	Statement Date 08-Feb-95
	Due Date 28-Feb-95
Attention Tom Goodwin	

Production month of: October 1994

Party Receiving Book-Out Volume

Legal Entity Number	4151			
Legal Entity Name	West Florida Natural Gas			
Posting Number	1335			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		5,368	\$1.621	\$8,701.53

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1238

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit **CENTRAL FLORIDA GAS COMPANY**
BARNETT BANK
TRANSIT ROUTING # _____
ACCOUNT # _____

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

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FGT Imbalance Cash-Out Invoice

Customer	Statement Date	08-Feb-95
Florida Public Utilities Company	Due Date	28-Feb-95
P.O. Box 3395		
West Palm Beach Florida 33402-3395		
Attention:	Chris Snyder	

Production month of: October 1994

Party Receiving Book-Out Volume			
Legal Entity Number	4084		
Legal Entity Name	Florida Public Utilities Company		
Posting Number	1284		
	Volume	Price	Total
	181	\$1.621	\$293.40
Market Delivery Imbalance (MMBtus)			

Parties Providing Book-Out Volumes	
Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1238

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING: ACCOUNT
---	--

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960

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Chesapeake Utilities Corp.
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FGT Imbalance Cash-Out Invoice

Customer	Statement Date	08-Feb-95
Peninsula Energy Services Company	Due Date	28-Feb-95
P.O. Box 960		
Winter Haven, Florida 33882-0960		
Attention:	Sam Sessa	

Production month of: October 1994

Party Receiving Book-Out Volume

Legal Entity Number	2974			
Legal Entity Name	Peninsula Energy Services Company			
Posting Number	1303			
		Volume	Price	Total
Market Delivery Imbalance (MMBtus)		352	\$1.621	\$570.59

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1238

Please Remit To
CENTRAL FLORIDA GAS COMPANY
Division of Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33881-0960

For Wire Payments
WIRE TRANSFER
credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING
ACCOUNT 1

For Billing Inquiries call Customer Accounting at	(813) 293-8612
Facsimile Number	(813) 294-3895

COASTAL GAS MARKETING COMPANY
A SUBSIDIARY OF THE COASTAL CORPORATION

INVOICE

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Docket No. 950003-64
Chesapeake Utilities Corp.
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INVOICE NUMBER : 017589 - 01
DATE : 01/24/1995
DUE DATE : 02/01/1995
AMOUNT : \$2,388.14

SOLD TO:

CHESAPEAKE UTILITIES CORP
CENTRAL FLORIDA GAS CO.
1015 5TH STREET NW
P. O. BOX 960
WINTER HAVEN, FL 33881

REMIT BY CHECK TO:

COASTAL GAS MARKETING COMPANY
P.O. BOX 651650
CHARLOTTE, NC 28265-1650

REMIT BY WIRE TO:

COASTAL GAS MARKETING COMPANY
CITIBANK, N.A., NY, NY
ABA NUMBER :
ACCOUNT NUM:

PRODUCTION MONTH: 01/01/1993

CONTRACT : 00051935 CHESAPEAKE UTILITIES CORP

RATE TYPE	RATE DESCRIPTION	MMBTU 14.7300	RATE	AMOUNT
-----		-----	-----	-----
PIPELINE: FLORI				
LOCATION: DELMITA VALER/FLORI		63,231		

		63,231		
TIER: 00				
SG1	SALES GAS	63,231	1.94000	122,668.14
TER	PRIOR INVOICE # 31198	(62,000)	1.94000	(120,280.00)

			TOTAL	2,388.14

QUESTIONS: PLEASE CALL LISA LIEBERMAN (713) 877-3492
IF YOU PAY AN AMOUNT DIFFERENT THAN INVOICED PLEASE FAX
AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489

MEMORANDUM

TO: D. L. Squires

FROM: L. W. Browning *[Signature]*

DATE: February 8, 1995

RE: Invoice to Central Florida Gas Company

Exhibit No. _____
 Pocket No. 950003-GU
 Chesapeake Utilities Corp.
 ARW-1
 Page 30 of 30

Please send an invoice with the following information to:

Mr. Sam Sessa
 Central Florida Gas Company
 P.O. Box 960
 Winter Haven, FL 33882-0960

Direct Gas Sales January 1995 Central Florida Gas Company			
Date	MMBTUs	Price	Total
Jan. 6, 1995	2,000	\$2.200	\$4,400.00
Jan. 7, 1995	2,000	\$2.200	\$4,400.00
Jan. 16, 1995	2,000	\$2.000	\$4,120.00
Jan. 17, 1995	2,000	\$2.000	\$4,120.00
Jan. 18, 1995	2,000	\$2.000	\$4,120.00
Jan. 19, 1995	2,000	\$2.000	\$4,120.00
Jan. 20, 1995	2,000	\$2.000	\$4,120.00
Jan. 21, 1995	2,000	\$2.000	\$4,120.00
Jan. 22, 1995	2,000	\$2.000	\$4,120.00
Jan. 23, 1995	2,000	\$2.000	\$4,120.00
Jan. 24, 1995	2,000	\$2.000	\$4,120.00
Total Due OUC	22,000		\$45,860.00

Due ten calendar days from receipt of invoice.

Please call me at extension 643 if you have any questions. Thank you for your help.

Adjusted

\$ 540.00

\$0415

Revised

KSC

3/7/95

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTORSCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 1 OF 23

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

		CURRENT MONTH: JANUARY				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		51,573	26,400	25,173	95.35	263,569	237,217	26,352	11.11
2 NO NOTICE SERVICE		6,002	6,002	0	0.00	26,514	26,514	0	0.00
3 SWING SERVICE		0	0	0	0.00	4,967	4,967	0	0.00
4 COMMODITY (Other)		698,014	620,116	77,898	12.56	4,690,367	4,611,864	78,503	1.70
5 DEMAND		160,341	156,495	3,846	2.46	1,356,093	1,354,223	1,870	0.14
6 OTHER		(15,420)	646	(16,066)	-2487.00	(40,374)	(22,306)	(18,068)	81.00
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		900,510	809,559	90,951	11.22	6,301,136	6,212,479	88,657	1.43
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		736,411	702,814	33,597	4.78	6,521,589	6,550,013	(28,424)	-0.43
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	4,157,860	3,682,050	475,810	12.92	28,307,840	27,612,910	694,930	2.52
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	864,900	864,900	0	0.00	3,820,740	3,820,740	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00
18 COMMODITY (Other)	COMMODITY	4,151,528	3,682,050	469,478	12.75	28,275,621	27,753,425	522,196	1.88
19 DEMAND	BILLING DETERMINANTS ONLY	3,703,070	3,358,990	344,080	10.24	31,311,000	31,013,160	298,440	0.96
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		4,151,528	3,682,050	469,478	12.75	28,315,448	27,793,252	522,196	1.88
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		711	1,200	(489)	-69.75	11,113	12,070	(957)	-7.93
27 TOTAL THERM SALES		3,941,020	3,629,720	311,300	8.58	30,347,805	30,115,437	232,368	0.77
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.240	0.717	0.523	73.00	0.931	0.859	0.072	8.36
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00
31 COMMODITY (Other)	(4/18)	16.813	16.842	-0.028	-0.17	16.588	16.617	-0.029	-0.18
32 DEMAND	(5/19)	4.330	4.659	-0.329	-7.06	4.331	4.367	-0.036	-0.82
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	21.691	21.989	-0.298	-1.36	22.253	22.352	-0.099	-0.44
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	22.850	22.306	0.543	2.44	20.763	20.629	0.134	0.65
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	22.552	22.008	0.543	2.47	20.465	20.331	0.134	0.66
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		22.983	22.429	0.554	2.47	20.856	20.719	0.137	0.66
45 PGA FACTOR ROUNDED TO NEAREST .001		22.983	22.429	0.554	2.47	20.856	20.719	0.137	0.66

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 23

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH: JANUARY				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0 43795	22,587	13,405	9,182	68.49	107,002	103,617	3,385	3.27
2 NO NOTICE SERVICE		2,629	3,048	(419)	-13.76	10,778	11,784	(1,006)	-8.54
3 SWING SERVICE		0	0	0	0.00	1,859	1,859	0	0.00
4 COMMODITY (Other)		305,698	314,878	(9,180)	-2.92	1,872,002	1,981,892	(109,890)	-5.54
5 DEMAND		180,341	158,495	3,846	2.46	1,119,100	1,117,192	1,908	0.17
6 OTHER		(6,753)	328	(7,081)	-2158.92	(16,446)	(8,477)	(7,969)	94.00
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	484,501	488,154	(3,653)	-0.75	3,094,294	3,207,866	(113,572)	-3.54
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		403,679	432,133	(28,454)	-6.58	3,124,511	3,295,394	(170,883)	-5.19
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	1,821,965	1,889,745	(67,780)	-2.81	11,406,136	11,913,833	(507,696)	-4.26
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	378,787	439,198	(60,409)	-13.75	1,553,089	1,688,080	(134,991)	-8.54
17 SWING SERVICE	COMMODITY	0	0	0	0.00	15,118	15,118	0	0.00
18 COMMODITY (Other)	COMMODITY	1,818,179	1,889,745	(71,566)	-2.78	11,304,885	11,680,344	(375,459)	-3.29
19 DEMAND	BILLING DETERMINANTS ONLY	3,703,070	3,613,360	89,710	2.48	25,839,577	25,794,594	44,983	0.17
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		1,818,179	1,889,745	(71,566)	-2.78	11,320,001	11,885,460	(565,459)	-4.84
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		711	1,200	(489)	-69.75	11,113	12,070	(957)	-7.93
27 TOTAL THERM SALES		1,725,966	1,842,480	(116,514)	-6.32	12,208,810	12,931,030	(722,220)	-5.59
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.240	0.717	0.523	73.01	0.938	0.870	0.068	7.80
29 NO NOTICE SERVICE	(2/15)	0.694	0.694	-0.000	-0.01	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.296	12.296	0.000	0.00
31 COMMODITY (Other)	(4/18)	16.813	16.841	-0.027	-0.16	16.559	16.682	-0.123	-0.74
32 DEMAND	(5/19)	4.330	4.331	-0.001	-0.02	4.331	4.331	-0.000	-0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	26.648	26.108	0.540	2.07	27.335	26.967	0.368	1.36
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	28.071	26.494	1.577	5.95	25.345	24.808	0.537	2.17
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	27.773	26.196	1.577	6.02	25.047	24.510	0.537	2.19
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		28.304	26.697	1.607	6.02	25.525	24.978	0.546	2.19
45 PGA FACTOR ROUNDED TO NEAREST .001		28.304	26.697	1.607	6.02	25.525	24.978	0.547	2.19

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 OF 23

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		28,966	12,965	15,991	123.06	156,567	133,600	22,967	17.19
2 NO NOTICE SERVICE		3,373	2,954	419	14.20	15,736	14,730	1,006	6.83
3 SWING SERVICE		0	0	0	0.00	3,106	3,106	0	0.00
4 COMMODITY (Other)		392,316	305,238	87,078	28.53	2,818,365	2,629,972	188,393	7.16
5 DEMAND		0	0	0	0.00	236,993	237,031	(38)	-0.02
6 OTHER		(8,667)	318	(8,985)	-2825.30	(23,928)	(13,829)	(10,099)	73.03
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	416,009	321,505	94,504	29.39	3,208,842	3,004,813	202,229	6.73
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		332,732	270,681	62,051	22.92	3,307,078	3,254,619	142,459	4.38
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,336,925	1,812,305	524,620	28.95	16,901,704	15,698,077	1,202,626	7.66
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	486,113	425,704	60,409	14.19	2,267,641	2,122,680	144,961	6.83
17 SWING SERVICE	COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00
18 COMMODITY (Other)	COMMODITY	2,333,349	1,812,305	521,044	28.75	16,970,736	15,873,011	1,097,655	6.92
19 DEMAND	BILLING DETERMINANTS ONLY	0	(254,370)	254,370	-100.00	5,472,023	5,218,568	253,457	4.86
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,333,349	1,812,305	521,044	28.75	16,995,447	15,897,792	1,097,655	6.90
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		2,215,034	1,787,240	427,794	23.94	16,138,995	17,184,407	954,568	5.55
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.240	0.717	0.523	72.98	0.926	0.851	0.075	8.85
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00
31 COMMODITY (Other)	(4/18)	16.813	16.843	-0.029	-0.17	16.607	16.569	0.038	0.23
32 DEMAND	(5/19)	0.000	0.000	0.000	0.00	4.331	4.542	-0.211	-4.65
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	17.829	17.740	0.089	0.50	18.869	18.900	-0.031	-0.16
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	18.781	17.989	0.792	4.40	17.679	17.485	0.195	1.11
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	18.483	17.691	0.792	4.48	17.381	17.187	0.195	1.13
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)		18.836	18.029	0.807	4.48	17.713	17.515	0.198	1.13
45 PGA FACTOR ROUNDED TO NEAREST .001		18.836	18.029	0.807	4.40	17.713	17.515	0.198	1.13

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: JANUARY 95

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,437,250	17,475.10	0.00717
2 No Notice Commodity Adjustment	(111,130)	(796.80)	0.00717
3 Commodity Pipeline-Scheduled PTS	594,710	26,024.51	0.04376
4 Commodity Adjustments- Scheduled by Others	1,237,060	8,669.72	0.00717
5 Commodity Adjustments - Off System Sales			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	4,157,890	51,572.53	0.01240
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	3,031,870	524,185.94	0.17289
18 Imbalance Cashout-FGT			0.00000
19 Imbalance Cashout-Other Shippers			0.00000
20 Imbalance Cashout-Transporting Customers	(117,402)	(25,427.89)	0.21659
21 Adjust August 94			0.00000
22 Commodity Adjustments- Scheduled by Others	1,237,060	199,255.25	0.16107
23 Commodity Adjustment - Off System Sales			0.00000
24 TOTAL COMMODITY (Other)	4,151,528	696,013.30	0.16813
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,344,890	361,417.19	0.04331
26 Less Relinquished to End Users	(6,558,980)	(284,069.43)	0.04331
27 Less Relinquished Off System			0.00000
28 Acquired Entitlement	680,100	29,416.08	0.04325
29 Demand adjustments- Scheduled by Others	1,237,060	53,577.07	0.04331
30			0.00000
31			
32 TOTAL DEMAND	3,703,070	160,340.91	0.04330
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(16,065.65)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A		0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(15,419.65)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

SCHEDULE A-2

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 23

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	698,660	620,762	(77,898)	-12.549%	4,701,068	4,622,565	(78,503)	-1.698%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	201,850	188,897	(12,953)	-6.857%	1,600,068	1,589,914	(10,154)	-0.639%
3 TOTAL	900,510	809,659	(90,851)	-11.221%	6,301,136	6,212,479	(88,657)	-1.427%
4 FUEL REVENUES	736,411	702,814	(33,597)	-4.780%	6,521,589	6,550,013	28,424	0.434%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	72,450	72,450	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	743,656	710,059	(33,597)	-4.732%	6,594,039	6,622,463	28,424	0.429%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(156,854)	(99,600)	57,254	-57.484%	292,903	409,984	117,081	28.557%
8 INTEREST PROVISION-THIS PERIOD (21)	3,240	3,666	427	11.633%	37,278	37,850	572	1.512%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	723,061	783,033	59,972	7.659%	304,471	304,471	0	0.000%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(72,450)	(72,450)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	562,202	679,854	117,653	17.306%	562,202	679,855	117,653	17.306%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	723,061	783,033	59,972	7.659%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	558,962	676,188	117,226	17.336%				
14 TOTAL (12+13)	1,282,023	1,459,221	177,198	12.143%				
15 AVERAGE (50% OF 14)	641,012	729,611	88,599	12.143%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.030%	6.030%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.100%	6.030%	-0.0007	-1.161%				
18 TOTAL (16+17)	12.130%	12.060%	-0.0007	-0.580%				
19 AVERAGE (50% OF 18)	6.065%	6.030%	-0.00035	-0.580%				
20 MONTHLY AVERAGE (19/12 Months)	0.505%	0.503%	-2.9E-05	-0.580%				
21 INTEREST PROVISION (15x20)	3,240	3,666	427	11.633%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
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PRESENT MONTH: JANUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	MG			1,060,510		1,060,510	\$188,915	\$14,935	\$45,931		23.553
2 JAN	HADSON			1,971,360		1,971,360	\$330,340	\$27,768	\$85,380		22.497
3 JAN	TENNECO			860,000		860,000	\$140,898	\$8,168	\$37,247		21.431
4 JAN	OUC			220,000		220,000	\$33,694	\$1,577	\$9,528		20.383
5 JAN	FGU			157,060		157,060	\$24,665	\$1,126	\$6,802		20.752
6 DEC	TENNECO	ADJ		0		0	\$4,931	\$0	\$0		0.000
7											
8											
9											
10											
11											
12 TOTAL				4,268,930	0	4,268,930	723,441	51,573	184,867	0 0	22.486

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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MONTH:

JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	1,280	1,253	39,675	38,833	1.57	1.60
2 HADSON	EUNICE	108	105	3,333	3,262	1.73	1.77
3 HADSON	EUNICE	9	9	294	288	1.50	1.53
4 HADSON	ZACHARY	1,975	1,933	61,227	59,928	1.61	1.64
5 HADSON	ZACHARY	48	47	1,500	1,468	1.76	1.80
6 HADSON	ZACHARY	258	253	8,000	7,830	1.71	1.75
7 HADSON	ZACHARY	419	410	13,000	12,724	1.73	1.77
8 HADSON	ZACHARY	77	76	2,400	2,349	1.70	1.74
9 HADSON	ZACHARY	232	227	7,200	7,047	1.68	1.72
10 HADSON	ZACHARY	174	170	5,400	5,285	1.65	1.69
11 HADSON	ZACHARY	18	17	550	538	1.70	1.74
12 HADSON	MT VERNON	1,282	1,255	39,754	38,910	1.65	1.69
13 HADSON	MT VERNON	596	583	18,481	18,088	1.73	1.77
14 HADSON	MT VERNON	19	19	600	587	1.45	1.48
15 MG	EUNICE	232	227	7,192	7,039	1.57	1.60
16 MG	EUNICE	785	768	24,335	23,818	1.78	1.82
17 MG	ZACHARY	497	486	15,399	15,072	1.61	1.64
18 MG	ZACHARY	877	859	27,202	26,624	1.83	1.87
19 MG	MT VERNON	648	632	20,028	19,601	1.65	1.69
20 MG	MT VERNON	458	448	14,198	13,896	1.88	1.92
21 TENNECO	EUNICE	1,103	1,080	34,207	33,430	1.57	1.60
22 TENNECO	ZACHARY	1,087	1,064	33,706	32,990	1.61	1.65
23 TENNECO	MT VERNON	644	630	19,954	19,530	1.65	1.69
24 OUC	CITY GATE	132	129	4,087	4,000	1.66	1.70
25 OUC	CITY GATE	593	581	18,391	18,000	1.46	1.50
26 FPU	CITY GATE	216	212	6,706	6,564	1.64	1.68
27 FPU	CITY GATE	301	295	9,340	9,142	1.46	1.50
28	TOTAL	14,069	13,770	436,156	426,893	1.65	1.68

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	293,213	238,544	(54,669)	-18.64%	1,251,792	1,274,381	22,589	1.80%
COMMERCIAL	469,313	384,780	(84,533)	-18.01%	3,539,200	3,403,283	(135,917)	-3.84%
COMMERCIAL LARGE VOLUME	179,378	160,913	(18,465)	-10.29%	1,400,089	1,360,747	(39,342)	-2.81%
INDUSTRIAL	2,850,533	2,332,653	(517,880)	-18.17%	18,172,478	17,637,189	(535,289)	-2.95%
LARGE VOLUME CONTRACT TRANSP	2,227,230	3,336,840	1,109,610	49.82%	14,668,385	18,163,645	3,495,260	23.83%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	6,019,667	6,453,730	434,063	7.21%	39,031,944	41,839,245	2,807,301	7.19%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,437,595	3,734,970	297,375	8.65%	30,829,136	31,222,885	393,749	1.28%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%
TOTAL INTERRUPTIBLE	3,437,595	3,734,970	297,375	8.65%	30,880,216	31,273,965	393,749	1.28%
TOTAL THERM SALES	9,457,262	10,188,700	731,438	7.73%	69,912,160	73,113,210	3,201,050	4.58%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,548	7,597	49	0.65%	71,700	71,638	(62)	-0.09%
COMMERCIAL	783	785	2	0.26%	7,633	7,637	4	0.05%
COMMERCIAL LARGE VOLUME	22	24	2	9.09%	217	219	2	0.92%
INDUSTRIAL	36	40	4	11.11%	329	336	7	2.13%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	18	18	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,391	8,448	57	0.68%	79,897	79,848	(49)	-0.06%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	135	133	(2)	-1.48%
OFF SYSTEM SALES	0	0	0	0.00%	1	1	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	136	134	(2)	-1.47%
TOTAL CUSTOMERS	8,405	8,461	56	0.67%	80,033	79,982	(51)	-0.06%
THERM USE PER CUSTOMER								
RESIDENTIAL	39	31	(7)	-19.17%	17	18	0	1.89%
COMMERCIAL	599	490	(109)	-18.22%	464	446	(18)	-3.89%
COMMERCIAL LARGE VOLUME	8,154	6,705	(1,449)	-17.77%	6,452	6,213	(239)	-3.70%
INDUSTRIAL	79,161	58,316	(20,865)	-26.35%	55,235	52,492	(2,744)	-4.97%
LARGE VOLUME CONTRACT TRANSP	1,113,615	1,668,420	554,805	49.82%	814,910	1,009,091	194,181	23.83%
INTERRUPTIBLE	245,543	287,305	41,763	17.01%	228,364	234,759	6,395	2.80%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%

COMPANY: FL DIV CUC		CONVERSION FACTOR CALCULATION											
ACTUAL FOR THE PERIOD OF:		APRIL 94 through MARCH 95											
		APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT		1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	1.033	1.032	0.000	0.000
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.05867	1.05785	1.05257	1.05868	1.05257	1.05053	1.04952	1.05053	1.05053	1.04952	0.00000	0.00000

GAS TRANSPORTATION

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Revised

PAGE

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DATE	02/03/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
DUE	02/13/95		Wire Transfer
INVOICE NO.	4400		NCHB Charlotte NC
TOTAL AMOUNT DUE	\$96,700.60		Account Route

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CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISILER
AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				01/95	A	RES	0.3659	0.0672		0.4331	834,489	\$361,417.19
NO NOTICE RESERVATION CHARGE				01/95	A	NMR	0.0694			0.0694	86,490	\$6,002.41
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(2,232)	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(2,914)	(\$1,262.05)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(5,115)	(\$2,215.31)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(4,340)	(\$1,879.65)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(28,706)	(\$12,432.57)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(11,935)	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(4,960)	(\$2,148.18)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(90,241)	(\$39,083.38)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
X = FERC FIRING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION

Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

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 Chesapeake utilities Corp.
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DATE	02/03/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEM POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	02/13/95		
INVOICE NO.	4400		
TOTAL AMOUNT DUE	\$96,700.60		

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(333,684)	(\$144,518.54)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(48,980)	(\$21,213.24)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(37,200)	(\$16,111.32)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(69,285)	(\$30,007.33)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(7,192)	(\$3,114.86)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT				01/95	A	TRL	0.4331			0.4331	(5,022)	(\$2,175.03)
TEMPORARY ACQUISITION RESERVATION CHARGE				01/95	A	TAQ	0.4331			0.4331	7,560	\$3,274.24
TEMPORARY ACQUISITION RESERVATION CHARGE				01/95	A	TAQ	0.4303			0.4303	13,950	\$6,002.69
TEMPORARY ACQUISITION RESERVATION CHARGE				01/95	A	TAQ	0.4331			0.4331	46,500	\$20,139.15
WESTERN DIVISION REVENUE SHARING CREDIT				01/95	A	TCW						(\$5,209.32)

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

 RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY WAB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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DATE	02/03/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	02/13/95		
INVOICE NO.	4400		
TOTAL AMOUNT DUE	\$96,700.60		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES		VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET
MARKET IT REVENUE SHARING CREDIT				01/95	A	ITF				
				TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/95.						333,091
				TO SHOW ACQUISITION RATE (FROM CF INDUSTRIES) WITH CORRECT GRI LOAD FACTOR						\$96,700.60

*** END OF INVOICE 4400 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

RATE CODE (RC): COM = COMMODITY/USAGE SRV = SERVICE RES = RESERVATION/DEMAND FAC = FACILITY
 SCH = SCHEDULING PENALTY IMB = CONTRACT IMBALANCE PENALTY INT = INTEREST
 X = FERC FILING ADM = ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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PAGE 1

DATE	02/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	02/20/95		
INVOICE NO.	4441		
TOTAL AMOUNT DUE	\$16,678.30		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				01/95	A	COM	0.0259	0.0458		0.0717	(8,765)	(\$628.45)
Usage Charge - No Notice For ST. CLOUD				01/95	A	COM	0.0259	0.0458		0.0717	(1,063)	(\$76.22)
Usage Charge - No Notice For WINTER HAVEN				01/95	A	COM	0.0259	0.0458		0.0717	(1,285)	(\$92.13)
Usage Charge		16176	CFG-ST.CLOUD	01/95	A	COM	0.0259	0.0458		0.0717	4,588	\$328.96
Usage Charge		16183	CFG-LAKE ALFRED	01/95	A	COM	0.0259	0.0458		0.0717	10,230	\$733.49
Usage Charge		16184	CFG-HAINES CITY NORTH	01/95	A	COM	0.0259	0.0458		0.0717	1,240	\$88.91
Usage Charge		16185	CFG-HAINES CITY	01/95	A	COM	0.0259	0.0458		0.0717	21,700	\$1,555.89
Usage Charge		16186	CFG-AUBURNDALE	01/95	A	COM	0.0259	0.0458		0.0717	23,963	\$1,718.15
Usage Charge		16187	CFG-WINTER HAVEN	01/95	A	COM	0.0259	0.0458		0.0717	42,925	\$3,077.72
Usage Charge		16188	CFG-LAKE WALES	01/95	A	COM	0.0259	0.0458		0.0717	21,570	\$1,546.57
Usage Charge		16189	CFG-LAKE WALES EAST	01/95	A	COM	0.0259	0.0458		0.0717	30,380	\$2,178.25

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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PAGE 2

DATE	02/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO. Wire Transfer NCNB Charlotte NC Accola Route
DUE	02/20/95		
INVOICE NO.	4441		
TOTAL AMOUNT DUE	\$16,678.30		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	01/95	A	COM	0.0259	0.0458		0.0717	11,315	\$811.29
Usage Charge		16193	CFG-PIERCE	01/95	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	01/95	A	COM	0.0259	0.0458		0.0717	45,992	\$3,297.63
Usage Charge		60923	CFG-BARTOW B	01/95	A	COM	0.0259	0.0458		0.0717	27,063	\$1,940.42
TOTAL FOR CONTRACT 5057 FOR MONTH OF 01/95.											232,612	\$16,678.30

*** END OF INVOICE 4441 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

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DATE	02/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account Route
DUE	02/20/95		
INVOICE NO.	4468		
TOTAL AMOUNT DUE	\$26,024.51		

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
 TYPE PREFERRED TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16184	CFG-HAINES CITY NORTH	01/95	A	COM	0.3918	0.0458		0.4376	220	\$96.27
Usage Charge		16187	CFG-WINTER HAVEN	01/95	A	COM	0.3918	0.0458		0.4376	23,997	\$10,501.09
Usage Charge		16192	BARTON - CFG	01/95	A	COM	0.3918	0.0458		0.4376	21,689	\$9,491.11
Usage Charge		16199	PLANT CITY NATURAL GAS	01/95	A	COM	0.3918	0.0458		0.4376	13,565	\$5,936.04

TOTAL FOR CONTRACT 5132 FOR MONTH OF 01/95.

59,471 \$26,024.51

*** END OF INVOICE 4468 ***

1.0
 CT

TRANSACTION CODE (TC): A = ACTUALS R = REVERSAIS



MG NATURAL GAS CORP.
1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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GAS UTILITY INVOICE

INVOICE DATE 02/03/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.

INVOICE NO.	00124*199501
PLANT SERVICED	

Payment due on 02/13/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
JAN 1995	FGT	25306	7,192	1.5700	\$11,291.44
JAN 1995	FGT	25412	15,399	1.6100	\$24,792.39
JAN 1995	FGT	25309	20,026	1.6500	\$33,042.90
JAN 1995	FGT	25412	260	1.6500	\$429.00
JAN 1995	FGT	25306	24,335	1.7800	\$43,316.30
JAN 1995	FGT	25412	27,202	1.8300	\$49,779.66
JAN 1995	FGT	25309	14,198	1.8800	\$26,692.24
			gross net	108352 106051	

Amount Due: \$189,343.93

NOTES:

\$188,914.93

For questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE

106051

HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 23297
 Date: 02/06/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 01/1995 gas purchases:

ZONE 3	600		
MMBTUs purchased		1.45	
Purchase Price			870.00
Sub-Total			<u>870.00</u>
ZONE 3	18,481		
MMBTUs purchased		1.73	
Purchase Price			31,972.13
Sub-Total			<u>31,972.13</u>
ZONE 3 BASELOAD	39,754		
MMBTUs purchased		1.65	
Purchase Price			65,594.10
Sub-Total			<u>65,594.10</u>
ZONE 2	550		
MMBTUs purchased		1.70	
Purchase Price			935.00
Sub-Total			<u>935.00</u>
ZONE 2	7,200		
MMBTUs purchased		1.68	
Purchase Price			12,096.00
Sub-Total			<u>12,096.00</u>

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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

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Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 23297
 Date: 02/06/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2			
MMBTUs purchased	5,400		
Purchase Price		1.65	8,910.00
Sub-Total			8,910.00
ZONE 2			
MMBTUs purchased	2,400		
Purchase Price		1.70	4,080.00
Sub-Total			4,080.00
ZONE 2			
MMBTUs purchased	13,000		
Purchase Price		1.73	22,490.00
Sub-Total			22,490.00
ZONE 2			
MMBTUs purchased	8,000		
Purchase Price		1.71	13,680.00
Sub-Total			13,680.00
ZONE 2			
MMBTUs purchased	1,500		
Purchase Price		1.76	2,640.00
Sub-Total			2,640.00

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HADSON GAS SYSTEMS, INC.



A HADSON COMPANY

Exhibit No _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 ARW-1
 Page 19 of 23

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 23297
 Date: 02/06/1995
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 2 BASELOAD			
MMBTUs purchased	61,227		
Purchase Price		1.61	98,575.47
Sub-Total			<u>98,575.47</u>
ZONE 1 BASELOAD			
MMBTUs purchased	32,916		
Purchase Price		1.57	51,678.12
Sub-Total			<u>51,678.12</u>
ZONE 1			
MMBTUs purchased	294		
Purchase Price		1.50	441.00
Sub-Total			<u>441.00</u>
ZONE 1			
MMBTUs purchased	3,333		
Purchase Price		1.73	5,766.09
Sub-Total			<u>5,766.09</u>
ZONE 1 BASELOAD			
MMBTUs purchased	6,759		
Purchase Price		1.57	10,611.63
Sub-Total			<u>10,611.63</u>



A HUDSON COMPANY

HADSON GAS SYSTEMS, INC.

Exhibit No. _____
Docket No. 950003-GU
Chesapeake Utilities Corp.
AVW-120 of 23
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 23297
Date: 02/06/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$330,339.54

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # _____
DALLAS TX
ABA # _____

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]

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TENNECO GAS MARKETING
COMPANY

Exhibit No _____
Docket No. 950003-GU
Chesapeake Utilities Corp.
AMW-1
Page 21 of 23

Date processed: February 9, 1995

In Account With:

Chesapeake Utilities Corporation
1015 6th Street, N.W.
P.O. Box 960
Winter Haven, FL 33882
ATTN: Sam Sessa

Invoice: 73136

Facility: CHES UTILITIES

Subject: Natural Gas Purchases
for the month of
January 1995

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
FOB: CHES UTILITIES	33480 MD	\$2.1090	\$ 70,609.32
FOB: CHES UTILITIES	32990 MD	\$2.1500	\$ 70,928.50
FOB: CHES UTILITIES	19530 MD	\$2.1900	\$ 42,770.70
	-----		-----
	86000		\$ 184,308.52
	Net		

Total Amount Due: \$ 184,308.52

demand .4331	37246.60
usage .0717	6166.20
commodity 1.6383	140895.72
<u>Total</u>	<u>\$ 184308.52</u>

** (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:
Tenneco Gas Marketing Company
P.O. Box 360127
Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:

Tenneco Gas Marketing Company
1-800-800-4GAS Telephone

Please provide invoice number with remittance.

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FLORIDA GAS UTILITY
7328 W. University Avenue, Suite A, Gainesville, FL 32607
Phone: (904) 333-2500 Fax: (904) 333-2524

Exhibit No
Docket No. 9503-64
Chesapeake Utilities Corp
AVW-1
Page 22 of 23

02/02/95

INVOICE

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882-0960

Production Month: January 1995

6,564 MMBtu's @
9,142 MMBtu's @
15706 Kcal

\$2.1800	\$14,309.52
\$2.0000	\$18,284.00

\$32,593.52

Total Due:

Due Date: 02/17/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No.
For Further Credit to:
SunBank of Gainesville
ABA Routing No.
For Credit to:
Florida Gas Utility
Account No. (

demand .4331 \$6802.27
usage .0717 1126.12
demand 1.51 24665.13
Total = 32593.52

For further information, contact Nancy Holloway at (904) 333-2510.



TENNECO GAS MARKETING
COMPANY

Exhibit No _____
Docket No. 950003-64
Chesapeake Utilities Corp.
AVW-1
Page 23 of 23

Date processed: January 30, 1995

In Account With:

Chesapeake Utilities Corporation
1015 6th Street, N.W.
P.O. Box 960
Winter Haven, FL 33882

Invoice: 73061

Facility: CHES UTILITIES

Subject: Natural Gas Purchases
for the month of
December 1994

Invoice Based Upon the Following:

Des r i p t i o n	Volume**	Unit Price	Total Price
FOB: CHES UTIL	22519 MD	\$2.1800	\$ 49,091.42
FOB: CHES UTIL	38370 MD	\$2.2420	\$ 86,025.54
FOB: CHES UTIL	17929 MD	\$2.3950	\$ 42,939.96
Demand Charge			\$ 2,260.78
FOB: CHES UTIL	5964 MD	\$2.2830	\$ 13,615.81
	-----		-----
	84782		\$ 193,933.51

Total Amount Due: \$ 193,933.51

Booked 12/94

189002.04

Diff to adj

\$ 4931.47

Comments:

Unused Transportation Demand Charge
870 X 6 days x .4331 = \$2,260.78

Supersedes Invoice number 72617, dated 01/20/95

** (M:MMBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:
Tenneco Gas Marketing Company
P.O. Box 360127
Pittsburgh, PA 15251-6127

Direct Billing Inquiries To:

Tenneco Gas Marketing Company
1-800-800-4GAS Telephone

Please provide invoice number with remittance.

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COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 9-0003-GU

CHESAPEAKE UTILITIES CORP.

AVW-1

PAGE 1 OF 22

TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

		APRIL 94 Through MARCH 95				PERIOD TO DATE			
		CURRENT MONTH		DECEMBER					
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)		39,338	38,159	1,179	3.00	211,998	210,817	1,179	0.56
2 NO NOTICE SERVICE		3,580	3,580	0	0.00	20,512	20,512	0	0.00
3 SWING SERVICE		0	0	0	0.00	4,967	4,967	0	0.00
4 COMMODITY (Other)		616,192	615,587	605	0.10	3,992,353	3,991,748	605	0.02
5 DEMAND		143,501	145,477	(1,976)	-1.36	1,195,752	1,197,728	(1,976)	-0.16
6 OTHER		(1,356)	646	(2,002)	-309.91	(24,954)	(22,952)	(2,002)	8.72
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		801,255	803,449	(2,194)	-0.27	5,400,626	5,402,820	(2,194)	-0.04
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		634,583	696,604	(62,021)	-9.90	5,785,178	5,847,199	(62,021)	-1.06
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	3,540,110	3,321,020	219,090	6.60	24,149,950	23,930,860	219,090	0.92
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	515,840	515,840	0	0.00	2,955,840	2,955,840	0	0.00
17 SWING SERVICE	COMMODITY	0	0	0	0.00	39,827	39,827	0	0.00
18 COMMODITY (Other)	COMMODITY	3,373,738	3,321,020	52,718	1.59	24,124,093	24,071,375	52,718	0.22
19 DEMAND	BILLING DETERMINANTS ONLY	3,313,350	3,358,990	(45,640)	-1.36	27,608,530	27,654,170	(45,640)	-0.17
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20)-(21+23)		3,373,738	3,321,020	52,718	1.59	24,163,920	24,111,202	52,718	0.22
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		732	1,200	(468)	-39.00	10,402	10,870	(468)	-4.31
27 TOTAL THERM SALES		3,430,148	3,509,019	(78,871)	-2.25	26,408,785	26,485,717	(76,932)	-0.30
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.111	1.149	-0.038	-3.39	0.878	0.881	-0.003	-0.35
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.471	12.471	0.000	0.00
31 COMMODITY (Other)	(4/18)	18.264	18.536	-0.272	-1.47	16.549	16.583	-0.034	-0.20
32 DEMAND	(5/19)	4.331	4.331	0.000	0.00	4.331	4.331	0.000	0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	23.750	24.193	-0.443	-1.83	22.350	22.408	-0.058	-0.26
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	23.359	22.896	0.463	2.02	20.452	20.399	0.053	0.26
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	23.061	22.598	0.463	2.05	20.154	20.101	0.053	0.26
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		23.502	23.030	0.472	2.05	20.539	20.485	0.054	0.26
45 PGA FACTOR ROUNDED TO NEAREST .001		23.502	23.030	0.472	2.05	20.539	20.485	0.054	0.26

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO.
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 2 OF 22

ESTIMATED FOR THE PERIOD OF:

		APRIL 94		Through		MARCH 95			
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		15,363	21,160	(5,797)	-27.39	84,415	90,212	(5,797)	-6.43
2 NO NOTICE SERVICE		1,398	1,985	(587)	-29.56	8,149	8,736	(587)	-6.72
3 SWING SERVICE		0	0	0	0.00	1,859	1,859	0	0.00
4 COMMODITY (Other)		240,654	341,364	(100,710)	-29.50	1,566,303	1,667,014	(100,710)	-6.04
5 DEMAND		140,631	142,569	(1,938)	-1.36	958,759	960,697	(1,938)	-0.20
6 OTHER		(530)	358	(888)	-247.93	(9,693)	(8,805)	(888)	10.08
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		397,517	507,436	(109,919)	-21.66	2,609,793	2,719,712	(109,919)	-4.04
12 NET UNBILLED		0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		308,987	451,416	(142,429)	-31.55	2,720,832	2,863,261	(142,429)	-4.97
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY		1,382,590	1,841,506	(458,916)	-24.92	9,585,171	10,044,088	(458,916)	-4.57
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY		201,461	286,033	(84,572)	-29.57	1,174,313	1,258,884	(84,572)	-6.72
17 SWING SERVICE COMMODITY		0	0	0	0.00	15,116	15,116	0	0.00
18 COMMODITY (Other) COMMODITY		1,317,613	1,841,506	(523,893)	-28.45	9,486,706	10,010,599	(523,893)	-5.23
19 DEMAND BILLING DETERMINANTS ONLY		3,247,083	3,291,810	(44,727)	-1.36	22,136,507	22,181,234	(44,727)	-0.20
20 OTHER COMMODITY		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20)-(21+23)		1,317,613	1,841,506	(523,893)	-28.45	9,501,822	10,025,715	(523,893)	-5.23
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		732	1,200	(468)	-39.00	10,402	10,870	(468)	-4.31
27 TOTAL THERM SALES		1,339,644	1,945,370	(605,726)	-31.14	10,482,824	11,088,550	(605,726)	-5.46
CENTS PER THERM									
28 COMMODITY (Pipeline) (17/15)		1.111	1.149	-0.038	-3.29	0.881	0.898	-0.017	-1.95
29 NO NOTICE SERVICE (2/16)		0.694	0.694	0.000	0.01	0.694	0.694	0.000	0.00
30 SWING SERVICE (3/17)		0.000	0.000	0.000	0.00	12.296	12.296	0.000	0.00
31 COMMODITY (Other) (4/18)		18.264	18.537	-0.273	-1.47	16.511	16.652	-0.142	-0.85
32 DEMAND (5/19)		4.331	4.331	-0.000	-0.00	4.331	4.331	-0.000	-0.00
33 OTHER (6/20)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)		30.169	27.555	2.614	9.49	27.466	27.127	0.339	1.25
38 NET UNBILLED (12/25)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/25)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)		29.673	26.084	3.589	13.76	24.896	24.527	0.369	1.50
41 TRUE-UP (E-2)		-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS (40+41)		29.375	25.786	3.589	13.92	24.598	24.229	0.369	1.52
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		29.937	26.279	3.658	13.92	25.068	24.692	0.376	1.52
45 PGA FACTOR ROUNDED TO NEAREST .001		29.937	26.279	3.658	13.92	25.068	24.692	0.376	1.52

COMPANY: FL DIV CUC
INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
DOCKET NO. 950003-GU
CHESAPEAKE UTILITIES CORP.
AVW-1
PAGE 3 of 22

ESTIMATED FOR THE PERIOD OF:

		APRIL 94		Through		MARCH 95			
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 COMMODITY (Pipeline)		23,975	18,999	6,976	41.04	127,581	120,605	6,976	5.78
2 NO NOTICE SERVICE		2,182	1,595	587	36.79	12,363	11,776	587	4.98
3 SWING SERVICE		0	0	0	0.00	3,108	3,108	0	0.00
4 COMMODITY (Other)		375,538	274,223	101,315	36.95	2,426,050	2,324,734	101,315	4.36
5 DEMAND		2,870	2,908	(38)	-1.31	236,993	237,031	(38)	-0.02
6 OTHER		(826)	280	(1,114)	-386.95	(15,261)	(14,147)	(1,114)	7.88
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	403,738	296,013	107,725	36.39	2,790,833	2,683,108	107,725	4.01
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		325,596	245,188	80,408	32.79	3,064,346	2,983,936	80,408	2.69
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	2,157,520	1,479,514	678,006	45.83	14,584,779	13,886,772	678,006	4.88
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	314,379	229,807	84,572	36.80	1,781,527	1,638,956	84,572	4.98
17 SWING SERVICE	COMMODITY	0	0	0	0.00	24,711	24,711	0	0.00
18 COMMODITY (Other)	COMMODITY	2,056,125	1,479,514	576,611	38.97	14,637,387	14,060,776	576,611	4.10
19 DEMAND	BILLING DETERMINANTS ONLY	66,267	67,180	(913)	-1.36	5,472,023	5,472,936	(913)	-0.02
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		2,056,125	1,479,514	576,611	38.97	14,662,098	14,085,487	576,611	4.09
25 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
26 COMPANY USE		0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES		2,056,125	1,479,514	576,611	38.97	14,662,098	14,085,487	576,611	4.09
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	1.111	1.149	-0.038	-3.29	0.876	0.868	0.007	0.86
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	-0.000	-0.01	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	12.579	12.579	0.000	0.00
31 COMMODITY (Other)	(4/18)	18.264	18.535	-0.270	-1.46	16.574	16.533	0.041	0.25
32 DEMAND	(5/19)	4.331	4.329	0.002	0.05	4.331	4.331	0.000	0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	19.636	20.007	-0.372	-1.86	19.034	19.049	-0.014	-0.08
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	19.313	18.930	0.383	2.02	17.526	17.426	0.100	0.57
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	19.015	18.632	0.383	2.05	17.228	17.128	0.100	0.58
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	19.378	18.968	0.390	2.05	17.557	17.455	0.102	0.58
45 PGA FACTOR ROUNDED TO NEAREST .001		19.378	18.968	0.390	2.05	17.557	17.455	0.102	0.58

COMPANY: FL DIV CUC
PERIOD: APR 94 THROUGH MAR 95
CURRENT MONTH: DECEMBER 94

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
Exhibit No.
Docket No. 950003-GU
Chesapeake Utilities Corp.
(AVW-1)
Page 4 of 22

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,333,710	16,732.70	0.00717
2 No Notice Commodity Adjustment	(62,800)	(450.28)	0.00717
3 Commodity Pipeline-Scheduled PTS	381,400	16,690.07	0.04376
4 Commodity Adjustments- Scheduled by Others	887,800	6,365.53	0.00717
5 Commodity Adjustments - Off System Sales			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,540,110	39,338.02	0.01111
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volume: Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	0	0.00	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,715,090	520,628.61	0.19175
18 Imbalance Cashout-FGT			0.00000
19 Imbalance Cashout-Other Shippers	36,110	6,461.06	0.17893
20 Imbalance Cashout-Transporting Customers	(265,262)	(64,463.38)	0.24309
21 Adjust August 94			0.00000
22 Commodity Adjustments- Scheduled by Others	887,800	153,585.92	0.17300
23 Commodity Adjustment - Off System Sales			0.00000
24 TOTAL COMMODITY (Pipeline)	3,373,738	616,192.21	0.18264
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,344,890	361,417.19	0.04331
26 Less Relinquished to End Users	(7,163,340)	(310,244.24)	0.04331
27 Less Relinquished Off System			0.00000
28 Acquired Entitlement	1,244,000	53,877.64	0.04331
29 Demand adjustments- Scheduled by Others	887,800	38,450.62	0.04331
30			0.00000
31			
32 TOTAL OTHER	3,313,350	143,501.21	0.04331
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(2,002.44)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A		0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(1,356.44)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

SCHEDULE A-2

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 22

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	616,838	616,233	(605)	-0.098%	4,002,408	4,001,803	(605)	-0.015%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	184,417	187,216	2,799	1.495%	1,398,218	1,401,017	2,799	0.200%
3 TOTAL	801,255	803,449	2,194	0.273%	5,400,626	5,402,820	2,194	0.041%
4 FUEL REVENUES	634,583	696,604	62,021	8.903%	5,785,178	5,847,199	62,021	1.061%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	65,205	65,205	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD *	641,828	703,849	62,021	8.812%	5,850,383	5,912,404	62,021	1.049%
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(159,427)	(99,600)	59,827	-60.067%	449,757	509,584	59,827	11.740%
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	3,909	4,054	146	3.594%	34,038	34,184	146	0.426%
9 BEGINNING OF PERIOD TRUE-UP AND	885,824	885,824	0	0.000%	304,471	304,471	0	0.000%
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(7,245)	(7,245)	0	0.000%	(65,205)	(65,205)	0	0.000%
(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	723,061	783,033	59,973	7.659%	723,061	783,034	59,973	7.659%
(7+8+9+10+10a)								
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	885,824	885,824	0	0.000%				
INTEREST PROVISION (9)								
13 ENDING TRUE-UP BEFORE	719,152	778,979	59,827	7.680%				
INTEREST (12+7-5)								
14 TOTAL (12+13)	1,604,976	1,664,803	59,827	3.594%				
15 AVERAGE (50% OF 14)	802,488	832,402	29,914	3.594%				
16 INTEREST RATE - FIRST	5.660%	5.660%	0	0.000%				
DAY OF MONTH								
17 INTEREST RATE - FIRST	6.030%	6.030%	0	0.000%				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	11.690%	11.690%	0	0.000%				
19 AVERAGE (50% OF 18)	5.845%	5.845%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.487%	0.487%	0	0.000%				
21 INTEREST PROVISION (15x20)	3,909	4,054	146	3.594%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP.

AWW-1

PAGE 6 OF 22

ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

DECEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC	MG			782,220		782,220	\$154,002	\$5,609	\$33,878		24.736
2 DEC	HADSON			1,073,330		1,073,330	\$190,372	\$7,696	\$46,486		22.785
3 DEC	TENNECO			847,800		847,800	\$146,205	\$6,079	\$36,718		22.293
4 DEC	MOBIL			877,700		877,700	\$179,490	\$6,293	\$38,013		25.498
5 DEC	AGS			21,840		21,840	\$4,146	\$157	\$946		24.032
6											
7											
8											
9											
10											
11											
12 TOTAL				3,602,890	0	3,602,890	\$674,215	\$25,833	\$156,041	0	23.761

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

SCHEDULE A-4

EXHIBIT NO. _____

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 7 OF 22

MONTH:

DECEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)F
1 HADSON	EUNICE	139	136	4,323	4,228	1.64	1.68
2 HADSON	EUNICE	128	125	3,960	3,873	1.64	1.68
3 HADSON	EUNICE	537	526	16,660	16,293	1.74	1.78
4 HADSON	ZACHARY	1,428	1,397	44,283	43,311	1.70	1.74
5 HADSON	ZACHARY	388	379	12,024	11,760	1.74	1.78
6 HADSON	ZACHARY	161	158	5,000	4,890	1.71	1.75
7 HADSON	ZACHARY	581	568	18,000	17,605	1.86	1.90
8 HADSON	MT VERNON	119	117	3,699	3,618	1.74	1.78
9 HADSON	MT VERNON	58	57	1,799	1,759	1.74	1.78
10 MG	EUNICE	696	681	21,576	21,102	1.93	1.97
11 MG	ZACHARY	387	379	12,000	11,737	1.80	1.84
12 MG	ZACHARY	129	126	4,000	3,912	1.88	1.92
13 MG	ZACHARY	132	129	4,087	3,997	1.81	1.85
14 MG	ZACHARY	831	813	25,761	25,195	1.97	2.01
15 MG	MT VERNON	405	396	12,555	12,280	2.00	2.04
16 MOBIL	MT VERNON	2,895	2,831	89,745	87,772	2.00	2.04
17 AGS	EUNICE	22	22	697	682	1.835	1.88
18 AGS	EUNICE	3	3	107	105	1.63	1.66
19 AGS	ZACHARY	27	26	832	814	1.905	1.95
20 AGS	ZACHARY	4	4	128	125	1.69	1.73
21 AGS	MT VERNON	13	13	406	397	1.925	1.97
22 AGS	MT VERNON	2	2	63	62	1.74	1.77
23 TENNECO	EUNICE	1,006	984	31,200	30,514	1.64	1.68
24 TENNECO	ZACHARY	1,203	1,176	37,278	36,459	1.70	1.74
25 TENNECO	MT VERNON	587	574	18,198	17,799	1.74	1.78
26	TOTAL	11,882	11,622	368,381	360,289	1.83	1.87

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 22

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	153,728	230,986	77,258	50.26%	958,579	1,035,837	77,258	8.06%
COMMERCIAL	405,405	354,021	(51,384)	-12.67%	3,069,887	3,018,503	(51,384)	-1.67%
COMMERCIAL LARGE VOLUME	179,137	158,260	(20,877)	-11.65%	1,220,711	1,199,834	(20,877)	-1.71%
INDUSTRIAL	2,493,922	2,478,513	(17,409)	-0.70%	15,321,945	15,304,536	(17,409)	-0.11%
LARGE VOLUME CONTRACT TRANSP	1,656,750	4,042,400	2,385,650	144.00%	12,441,155	14,826,805	2,385,650	19.18%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,888,942	7,262,180	2,373,238	48.54%	33,012,277	35,385,515	2,373,238	7.19%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,276,976	3,373,350	96,374	2.94%	27,391,541	27,487,915	96,374	0.35%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%
TOTAL INTERRUPTIBLE	3,276,976	3,373,350	96,374	2.94%	27,442,621	27,538,995	96,374	0.35%
TOTAL THERM SALES	8,165,918	10,635,530	2,469,612	30.24%	60,454,898	62,924,510	2,469,612	4.09%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,413	7,302	(111)	-1.50%	64,152	64,041	(111)	-0.17%
COMMERCIAL	775	777	2	0.26%	6,850	6,852	2	0.03%
COMMERCIAL LARGE VOLUME	21	21	0	0.00%	195	195	0	0.00%
INDUSTRIAL	36	39	3	8.33%	293	296	3	1.02%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	16	16	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,247	8,141	(106)	-1.29%	71,506	71,400	(106)	-0.15%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	121	120	(1)	-0.83%
OFF SYSTEM SALES	0	0	0	0.00%	1	1	0	0.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	122	121	(1)	-0.82%
TOTAL CUSTOMERS	8,261	8,154	(107)	-1.30%	71,628	71,521	(107)	-0.15%
THERM USE PER CUSTOMER								
RESIDENTIAL	21	32	11	52.54%	15	16	1	8.25%
COMMERCIAL	523	456	(67)	-12.90%	448	441	(8)	-1.70%
COMMERCIAL LARGE VOLUME	8,530	7,536	(994)	-11.65%	6,260	6,153	(107)	-1.71%
INDUSTRIAL	69,276	63,500	(5,775)	-8.34%	52,293	51,705	(589)	-1.13%
LARGE VOLUME CONTRACT TRANSP	828,375	2,021,200	1,192,825	144.00%	777,572	926,675	149,103	19.18%
INTERRUPTIBLE	234,070	259,488	25,419	10.86%	226,376	229,066	2,690	1.19%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	51,080	0	0.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

SCHEDULE A-6

EXHIBIT NO

DOCKET NO. 950003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 9 OF 22

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	1.033	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05765	1.05257	1.05968	1.05257	1.05053	1.04952	1.05053	1.05053	0.00000	0.00000	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company

A - ENRON/SONAT ALLIANCE

Exhibit No. 950033-60
 Docket No. 950033-60
 Chesapeake Utility Corp.
 AVW-10 of 22
 Page 1

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SHIRLEY ROPER
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

WIRE TRANSFER
 NCHB Charlotte NC
 Account
 Route

PLEASE REFERENCE THIS PRICE NO. ON YOUR REMITTANCE AND WIRE TO:

DATE 12/31/94
 DUE 01/10/95
 #INVOICE NO 4035
 TOTAL AMOUNT DUE \$106,628.08

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY MISLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

FIRM TRANSPORTATION

TYPE

RECEIPTS

DELIVERIES

PROD MONTH TC RC

RATES

SURCHARGES

DISC

NET

VOLUMES

MMBTU DRY

AMOUNT

RESERVATION CHARGE

NO NOTICE RESERVATION CHARGE

TEMPORARY RELINQUISHMENT CREDIT

TEMPORARY RELINQUISHMENT CREDIT

TEMPORARY RELINQUISHMENT CREDIT

TEMPORARY RELINQUISHMENT CREDIT

TEMPORARY RELINQUISHMENT CREDIT

TEMPORARY RELINQUISHMENT CREDIT

TEMPORARY RELINQUISHMENT CREDIT

TEMPORARY RELINQUISHMENT CREDIT

TEMPORARY RELINQUISHMENT CREDIT

POI NO.	NAME	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES	MMBTU DRY	AMOUNT
				12/94	A	RES	0.3659	0.0672		0.4331	834,489	✓	\$361,417.19
				12/94	A	MNR	0.0694			0.0694	51,584	✓	\$3,579.93
				12/94	A	TRL	0.4331			0.4331	(2,232)		(\$966.68)
				12/94	A	TRL	0.4331			0.4331	(2,914)		(\$1,262.05)
				12/94	A	TRL	0.4331			0.4331	(5,115)		(\$2,215.31)
				12/94	A	TRL	0.4331			0.4331	(2,046)		(\$886.12)
				12/94	A	TRL	0.4331			0.4331	(4,340)		(\$1,879.65)
				12/94	A	TRL	0.4331			0.4331	(27,497)		(\$11,908.95)
				12/94	A	TRL	0.4331			0.4331	(11,935)		(\$5,169.05)
				12/94	A	TRL	0.4331			0.4331	(4,650)		(\$2,013.92)
				12/94	A	TRL	0.4331			0.4331	(90,241)		(\$39,083.38)

INFORMATION CODE (ICI) A - ACTUALS R - REVERSALS

Enron/SONAT 15/94

GAS TRANSPORTATION

Florida Gas Transmission Company

An ENRON/SGHAT Affiliate

 Exhibit No. _____
 Docket No. 950003-GU
 Chesapeake Utilities Corp.
 AVW-1
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PAGE 2

DATE	12/31/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCRB Charlotte NC Account Route
DUE	01/10/95		
ACCOUNT NO.	4035		
TOTAL AMOUNT DUE	\$106,628.08		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
REC NO.	NAME	POI NO.	NAME	MONTH	IC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(6,727)	(\$2,913.46)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(37,200)	(\$16,111.32)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(4,898)	(\$2,121.32)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(404,240)	(\$175,076.34)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(65,520)	(\$28,376.71)
TEMPORARY RELINQUISHMENT CREDIT				12/94	A	TRL	0.4331			0.4331	(46,779)	(\$20,259.98)
TEMPORARY ACQUISITION RESERVATION CHARGE				12/94	A	TAQ	0.4331			0.4331	89,745	\$38,868.56
TEMPORARY ACQUISITION RESERVATION CHARGE				12/94	A	TAQ	0.4331			0.4331	34,655	\$15,009.08
WESTERN DIVISION REVENUE SHARING CREDIT				12/94	A	TCW						(\$2,002.44)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/94.											294,139	\$106,628.08

*** END OF INVOICE 4035 ***

TRANSACTION CODE (IC) A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

 Exhibit No
 Docket No 950003-GW
 Chesapeake Utilities Corp
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PAGE 1

DATE	01/10/95	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	01/20/95		
INVOICE NO.	4133		
TOTAL AMOUNT DUE	\$16,282.42		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				12/94	A	COM	0.0259	0.0458		0.0717	(4,930)	(\$353.48)
Usage Charge - No Notice For ST. CLOUD				12/94	A	COM	0.0259	0.0458		0.0717	(1,350)	(\$96.80)
Usage Charge		16176	CFG-ST.CLOUD	12/94	A	COM	0.0259	0.0458		0.0717	53,658	\$3,847.28
Usage Charge		16183	CFG-LAKE ALFRED	12/94	A	COM	0.0259	0.0458		0.0717	5,425	\$388.97
Usage Charge		16184	CFG-HAINES CITY NORTH	12/94	A	COM	0.0259	0.0458		0.0717	12,070	\$865.42
Usage Charge		16185	CFG-HAINES CITY	12/94	A	COM	0.0259	0.0458		0.0717	9,300	\$666.81
Usage Charge		16186	CFG-AUBURNDALE	12/94	A	COM	0.0259	0.0458		0.0717	12,400	\$889.08
Usage Charge		16187	CFG-WINTER HAVEN	12/94	A	COM	0.0259	0.0458		0.0717	61,069	\$4,378.65
Usage Charge		16188	CFG-LAKE WALES	12/94	A	COM	0.0259	0.0458		0.0717	6,200	\$444.54
Usage Charge		16189	CFG-LAKE WALES EAST	12/94	A	COM	0.0259	0.0458		0.0717	13,640	\$977.47
Usage Charge		16192	BARTOW - CFG	12/94	A	COM	0.0259	0.0458		0.0717	11,484	\$823.40

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

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Form 002 3694 (5/94)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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 Chesapeake Utilities Corp
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PAGE 2

DATE	01/10/95	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer MCNB Charlotte NC Account Route
DUE	01/20/95		
INVOICE NO.	4133		
TOTAL AMOUNT DUE	\$16,282.42		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16193	CFG-PIERCE	12/94	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	12/94	A	COM	0.0259	0.0458		0.0717	44,246	\$3,172.44
Usage Charge		60923	CFG-BARTOW B	12/94	A	COM	0.0259	0.0458		0.0717	1,120	\$80.30
TOTAL FOR CONTRACT 5057 FOR MONTH OF 12/94.											227,091	\$16,282.42

*** END OF INVOICE 4133 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

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PAGE 1

DATE	01/10/95	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROSEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	01/20/95			
INVOICE NO.	4154			
TOTAL AMOUNT DUE	\$16,690.07			

CONTRACT 5132 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISLER
 TYPE PREFERRED TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD				RATES		VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16176	CFG-ST.CLOUD	12/94	A	COM	0.3918	0.0458		0.4376	4,888	\$2,138.99
Usage Charge		16187	CFG-WINTER HAVEN	12/94	A	COM	0.3918	0.0458		0.4376	7,067	\$3,092.52
Usage Charge		16192	BARTOW - CFG	12/94	A	COM	0.3918	0.0458		0.4376	26,185	\$11,458.56

TOTAL FOR CONTRACT 5132 FOR MONTH OF 12/94.

38,140 \$16,690.07

*** END OF INVOICE 4154 ***

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

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Chesapeake Utilities Corp.
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INVOICE

For Natural Gas Deliveries during the month of December 1994

Bill To: Chesapeake Utilities Corporation
1015 6th Street, N.W.
P. O. Box 960
Winter Haven, FL 33881-0960

Date: 1/12/95
Invoice #: 3-AR-H579750A

Terms: Wire
25TH OF MONTH

Attn: Mr. Sam Sessa
Phone: (813) 293-8612
Fax: (813) 294-3895

NOMINATED VOLUMES

Pipeline	Meter	MMBTU per Day	From Day	To Day	MMBTU per Period	Unit Price	Amount
FGT	25306	697	1	1	697	1.8350 D	1,279.00
FGT	25306	107	1	1	107	1.6300 D	174.41
Total for Meter 25306 - Pooling\Zone 1 CS #7					804		1,453.41
FGT	25309	406	1	1	406	1.9250 D	781.55
FGT	25309	63	1	1	63	1.7400 D	109.62
Total for Meter 25309 - Pooling\Zone 3 CS #11					469		891.17
FGT	25412	832	1	1	832	1.9050 D	1,584.96
FGT	25412	128	1	1	128	1.6900 D	216.32
Total for Meter 25412 - Pooling\Zone 2 CS #8					960		1,801.28
TOTAL DUE					2,233		\$4,145.86

SEND WIRE TRANSFER TO:

Bank of America
Chicago, Illinois
ABA #

Credit: Associated Gas Services, Inc.
Account *****

If payment is different from amount invoiced, please send documentation to address below.
For Inquiries to Ms. Holly Netters at (713) 260-1800 or fax to (713) 260-1825.

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Mobil Natural Gas Inc.

12450 GREENSPRING DRIVE
HOUSTON, TEXAS 77060-1991

CHESAPEAKE UTILITIES CORP.
10156 Street IM
Winter Haven FL

INVOICE

Payment Due On or Before: 01/30/95

Page 1
Invoice Number 4854
Invoice Date 01/10/95
Mobil Cust No. 51791
Purchase Order

Attn: SAM SESSA

Gas Sales for December 1994 Production

When Remitting Please Show Invoice Number or Return Invoice Copy With Payment.

Delivery Point	Billings	Meter/Unit Code	GRID Code	Tax Rate/State	MOISTU Dry	Rate	Value
CS 811 MOUNT VERNON	Florida Gas	00251C9	01097A0001070101	EXEMPT FL	89745	2.00000	179,490.00

Amount Invoiced Before Tax: 89745
Sales Tax: .00
Gross Receipts Tax: .00
Utility Privilege Tax: .00
Total Amount Due: 179,490.00

179,490.00
.00
.00
.00
179,490.00

Any Questions Concerning This Invoice Should Be Directed to John Ellis at (713) 775-2650 or FAX Number (713) 775-4107.

Wire Transfer (Include Invoice Number):
Citibank, N. A.
ABA 021000089
MOBIL ACCOUNT NO. 4064-0969

Mail Check (Include Copy of Invoice):
Mobil Natural Gas Inc.
P.O. Box 910475
Dallas, Texas 75391

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MG NATURAL GAS CORP.
1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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GAS UTILITY INVOICE

INVOICE DATE
01/04/95

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.:

INVOICE NO.	00138*199412
PLANT SERVICED	

Payment due on 01/14/95
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
DEC 1994	FGT	25306	21,576	1.9300	\$41,641.68
DEC 1994	FGT	25412	25,761	1.9700	\$50,749.17
DEC 1994	FGT	25309	12,555	2.0000	\$25,110.00
DEC 1994	FGT	25306	12,000	1.8000	\$21,600.00
DEC 1994	FGT	25306	4,000	1.8800	\$7,520.00
DEC 1994	FGT	16187	2,000	2.3500	\$4,700.00
DEC 1994	FGT	16192	2,000	2.3500	\$4,700.00
Demand Usage Commod.		$4000 \times .4331 = 1732.40$ $4000 \times .0717 = 286.80$ $4000 \times 1.845 = 7380.80$ <u>\$ 9400.00</u>			

NOTES:

Amount Due: \$156,020.85
Sch by others 9400.00
Sch. by cuc 146,620.85

For questions regarding this account please contact: Michele D. Mingen

HADSON GAS SYSTEMS, INC.

Exhibit No. _____
Docket No. 950003-GUChesapeake Utilities Corp
AVW-1
Page 18 of 22Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881Owner No.: 7407
Location-ID: CUC1
Invoice No.: 22340
Date: 01/07/1995
Days Due: 10
P.O Number:Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 12/1994 gas purchases:

ZONE 3			
MMBTUs purchased	5,498		
Purchase Price		1.74	9,566.52
Sub-Total			<u>9,566.52</u>
ZONE 2			
MMBTUs purchased	12,024		
Purchase Price		1.74	20,921.76
Sub-Total			<u>20,921.76</u>
ZONE 2			
MMBTUs purchased	44,283		
Purchase Price		1.70	75,281.10
Sub-Total			<u>75,281.10</u>
ZONE 2			
MMBTUs purchased	18,000		
Purchase Price		1.86	33,480.00
Sub-Total			<u>33,480.00</u>
ZONE 2			
MMBTUs purchased	5,000		
Purchase Price		1.71	8,550.00
Sub-Total			<u>8,550.00</u>

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HADSON GAS SYSTEMS, INC.

Exhibit No _____
Docket No. 950003-64



Chesapeake Utilities Corp.

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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 22340
Date: 01/07/1995
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 1

MMBTUs purchased
Purchase Price

16,660

1.74

28,988.40

Sub-Total

28,988.40

ZONE 1

MMBTUs purchased
Purchase Price

8,283

1.64

13,584.12

Sub-Total

13,584.12

Total

\$190,371.90

85

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account #
DALLAS, TX
ABA #

For invoicing questions, call CHARLES BEARDEN at (214)640-6800.[2]

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16-Jan-95

Chesapeake Utilities Corporation
Imbalance Bookout/Cashout Transactions
for the Month of September 1994

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Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1128	Market Deliveries	14,169		n/a	\$0.00
4122	Cargill Fertilizer, Inc.	1125	Market Deliveries	(14,169)	\$1.5750		(\$22,316.18)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0	plus		(\$22,316.18)
4175	Chesapeake Utilities Corp.	1129	No Notice	(10,796)		n/a	\$0.00
	ENRON			10,796	\$1.470		\$15,870.12
							\$0.00
							\$0.00
							\$0.00
No Notice / Receipts Side			TOTAL	0	credit		\$15,870.12

net 10558

purchase	14169	\$ 22316
sale	<10558>	\$ <15870>
net purchase	<u>3611</u>	<u>\$ 6446</u>

Book Dec

Exhibit No

Docket No

Chesapeake

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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer

Statement Date:

January 16, 1995

Citrus Marketing Inc.
P.O. Box 1188, Suite 3069-C
Houston, Texas 77002-1188

Attention: Anita Patton

Production month of: September 1994

Party Receiving Book-Out Volume
Legal Entity Number : 6392
Legal Entity Name : Citrus Marketing Inc.
Posting Number : 1132
Type Receipts

Imbalance (MMBtus)

Volume	Price	
10,796	\$1.470	\$15,870.12

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 1129
Type No Notice

PLEASE REMIT TO: Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

PAYABLE UPON RECEIPT
PAST DUE AFTER: Jan. 31, 1995

FOR WIRE PAYMENTS: WIRE TRANSFER
Credit CENTRAL FLORIDA GAS COMPANY
BARNETT BANK
TRANSIT ROUTING #
ACCOUNT #

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

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Chesapeake Utilities Corp

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FGT Imbalance Cash-Out Invoice

Customer

Statement Date:

September 2, 1994

Florida Gas Utility
7328 W. University Avenue, Suite A
Gainesville, Florida 32607

Attention: Ms. Kelly Russ

Production month of: May, 1994

Party Receiving Book-Out Volume
Legal Entity Number : 6268
Legal Entity Name : Florida Gas Utility
Posting Number : 726

Market Delivery Imbalance (MMBtus)

Party Providing Book-Out Volume

Legal Entity Number: 4175

Legal Entity Name : Chesapeake Utilities Corporation

Posting Number : 693

Volume	Price	
3,000	\$1.965	\$5,895.00
	\$1.95	\$5850.00

Adj out 15.00
booked 9/94

PAYABLE UPON RECEIPT
PAST DUE AFTER: Sept. 15, 1994

PLEASE REMIT TO:

Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

EXHIBIT NO.

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP.

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TOTAL COMPANY

ESTIMATED FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)		30,963	36,024	(5,061)	-14.05	172,658	183,303	(10,645)	-5.81
2 NO NOTICE SERVICE		2,082	2,082	0	0.00	16,932	16,863	69	0.41
3 SWING SERVICE		(1,248)	0	(1,248)	0.00	4,967	0	4,967	0.00
4 COMMODITY (Other)		594,074	527,156	66,918	12.69	3,376,161	4,021,890	(645,729)	-16.06
5 DEMAND		153,200	136,647	16,553	12.11	1,052,251	1,031,477	20,774	2.01
6 OTHER		(3,489)	(98,954)	95,465	-96.47	(23,598)	(414,432)	390,834	-94.31
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
8 DEMAND		0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)		0	0	0	0.00	0	0	0	0.00
11 TOTAL COST	(1+2+3+4+5+6+10)-(7+8+9)	775,582	602,955	172,627	28.63	4,599,371	4,839,101	(239,730)	-4.95
12 NET UNBILLED		0	0	0	0.00	0	0	0	0.00
13 COMPANY USE		0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES		645,704	595,710	49,994	8.39	5,150,595	4,781,142	369,453	7.73
THERMS PURCHASED									
15 COMMODITY (Pipeline)	BILLING DETERMINANTS ONLY	3,388,180	3,135,257	252,923	7.37	20,608,840	21,493,315	(884,475)	-4.11
16 NO NOTICE SERVICE	BILLING DETERMINANTS ONLY	300,000	300,000	0	0.00	2,440,000	2,430,000	10,000	0.41
17 SWING SERVICE	COMMODITY	(1,423)	0	(1,423)	0.00	39,827	0	39,827	0.00
18 COMMODITY (Other)	COMMODITY	3,468,527	3,135,257	333,270	10.63	20,750,355	21,493,315	(742,960)	-3.46
19 DEMAND	BILLING DETERMINANTS ONLY	3,568,790	3,155,100	411,690	13.05	24,295,180	23,816,180	479,000	2.01
20 OTHER	COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)		0	0	0	0.00	0	0	0	0.00
22 DEMAND		0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)		3,467,104	3,135,257	331,847	10.58	20,790,182	21,493,315	(703,133)	-3.27
25 NET UNBILLED		0	0	0	0.00	0	164,012	(164,012)	-100.00
26 COMPANY USE		1,128	1,200	(72)	-8.00	9,670	9,600	70	0.73
27 TOTAL THERM SALES		3,512,257	3,016,180	496,077	18.45	22,976,637	21,003,756	1,972,881	9.39
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/13)	0.920	1.149	-0.229	-19.95	0.838	0.853	-0.015	-1.77
29 NO NOTICE SERVICE	(2/16)	0.694	0.694	0.000	0.00	0.694	0.694	-0.000	-0.00
30 SWING SERVICE	(3/17)	87.702	0.000	87.702	0.00	12.471	0.000	12.471	0.00
31 COMMODITY (Other)	(4/18)	17.128	16.114	0.314	1.87	16.270	18.712	-2.442	-13.05
32 DEMAND	(5/19)	4.295	4.331	-0.036	-0.83	4.331	4.331	0.000	0.00
33 OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	22.370	19.231	3.138	16.32	22.123	22.514	-0.392	-1.74
38 NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	22.082	19.991	2.091	10.46	20.018	23.039	-3.022	-13.12
41 TRUE-UP	(E-2)	-0.298	-0.298	0.000	0	-0.298	-0.298	0.000	0
42 TOTAL COST OF GAS	(40+41)	21.784	19.693	2.091	10.62	19.720	22.741	-3.022	-13.29
43 REVENUE TAX FACTOR		1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		22.200	20.069	2.131	10.62	20.096	23.176	-3.079	-13.29
45 PGA FACTOR ROUNDED TO NEAREST .001		22.200	20.069	2.131	10.62	20.096	23.176	-3.080	-13.29

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE
COST OF GAS PURCHASED	0.35081					
1 COMMODITY (Pipeline)	11,258	18,492	(7,234)	89,052	88,376	676
2 NO NOTICE SERVICE	757	1,069	(312)	6,751	7,901	(1,150)
3 SWING SERVICE	(454)	0	(454)	0	0	0
4 COMMODITY (Other)	216,009	270,598	(54,589)	1,933,768	1,933,768	0
5 DEMAND	153,200	136,647	16,553	796,546	796,546	0
6 OTHER	(1,269)	(51,468)	50,199	(9,163)	(209,378)	200,215
LESS END-USE CONTRACT	0	0	0	0	0	0
7 COMMODITY (Pipeline)	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0
9	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0
11 TOTAL COST	379,502	373,338	6,164	2,212,276	2,617,213	(404,937)
12 NET UNBILLED	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0
14 TOTAL THERM SALES	305,812	371,117	(65,305)	2,411,845	2,583,453	(171,608)
THERM PURCHASED						
15 COMMODITY (Pipeline)	1,223,889	1,808,327	(584,438)	8,202,592	10,195,034	(1,992,442)
16 NO NOTICE SERVICE	109,082	153,990	(44,908)	972,651	1,138,366	(165,715)
17 SWING SERVICE	(517)	0	(517)	0	0	0
18 COMMODITY (Other)	1,261,179	1,609,327	(348,148)	8,169,093	10,195,708	(2,026,615)
19 DEMAND	3,566,790	3,155,100	411,690	18,089,424	18,391,742	(302,318)
20 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0
23	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,260,662	1,609,327	(348,665)	8,169,093	10,195,708	(2,026,615)
25 NET UNBILLED	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0
27 TOTAL THERM SALES	1,277,080	1,547,670	(270,590)	9,143,180	9,965,460	(822,280)
CENTS PER THERM						
28 COMMODITY (Pipeline)	0.920	1.149	(0.229)	0.842	0.867	(0.025)
29 NO NOTICE SERVICE	0.694	0.694	0.000	0.694	0.694	0.000
30 SWING SERVICE	87.702	0.000	87.702	12.296	0.000	12.296
31 COMMODITY (Other)	17.128	16.814	0.313	16.226	16.966	(0.740)
32 DEMAND	4.295	4.331	(0.036)	4.331	4.331	0.000
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT	0.000	0.000	0.000	0.000	0.000	0.000
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	30.103	23.323	6.781	27.031	25.670	1.361
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL COST OF THERMS SOLD	29.716	24.252	5.465	24.196	25.263	(1.067)
41 TRUE-UP	(E-2)	23.954	3.465	22.81	23.965	(1.155)
42 TOTAL COST OF GAS	1,019.11	1,019.11	0.000	1,019.11	1,019.11	0.000
43 REVENUE TAX FACTOR	29.981	24.412	5.569	22.81	24.355	(1.545)
44 PGA FACTOR ADJUSTED FOR TAXES	29.981	24.412	5.569	22.81	24.355	(1.545)
45 PGA FACTOR ROUNDED TO NEAREST 001	29.981	24.412	5.569	22.81	24.355	(1.545)

COMPANY: FL DIV CUC
INTER SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. 340003-01
CHESAPEAKE UTILITIES CORP.
AVW-1 3 OF 33

ESTIMATED FOR THE PERIOD OF:

APRIL 84 Through MARCH 85

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	19,705	17,532	2,173	103,606	94,927	8,679
2 NO NOTICE SERVICE	1,325	1,013	312	30,801	10,181	20,620
3 SWING SERVICE	(794)	0	(794)	0	0	0
4 COMMODITY (Other)	378,065	258,558	121,507	2,050,511	2,088,122	(37,611)
5 DEMAND	0	0	0	234,123	234,831	(708)
6 OTHER	(2,220)	(47,486)	45,266	(93,32)	(205,054)	190,619
LESS END-USE CONTRACT	0	0	0	0	0	0
7 COMMODITY (Pipeline)	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0
9	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0
11 TOTAL COST	306,080	227,517	168,463	2,387,095	2,221,898	165,207
12 NET UNBILLED	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0
14 TOTAL THERM SALES	306,080	227,517	168,463	2,387,095	2,221,898	165,207
THERM PURCHASED	339,792	224,593	115,199	2,738,750	2,197,899	540,851
15 COMMODITY (Pipeline)	2,142,221	1,525,930	616,291	12,407,258	11,297,081	1,110,177
16 NO NOTICE SERVICE	190,918	146,010	44,908	1,467,149	1,281,814	185,335
17 SWING SERVICE	(806)	0	(806)	0	0	0
18 COMMODITY (Other)	2,207,348	1,525,930	681,418	12,581,282	11,297,609	1,283,673
19 DEMAND	0	0	0	5,405,756	5,424,418	(18,662)
20 OTHER	0	0	0	0	0	0
LESS END-USE CONTRACT	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0
23	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20+21+23)	2,208,442	1,525,930	682,512	12,805,973	11,297,609	1,508,364
25 NET UNBILLED	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0
27 TOTAL THERM SALES	2,208,442	1,525,930	682,512	12,805,973	11,297,609	1,508,364
CENTS PER THERM	2,235,177	1,468,510	766,667	13,833,457	11,038,286	2,795,161
28 COMMODITY (Pipeline)	0,920	1,149	(229)	0,835	0,840	(5)
29 NO NOTICE SERVICE	0,694	0,694	0	0,694	0,694	0
30 SWING SERVICE	87,702	0,000	87,702	12,579	0,000	12,579
31 COMMODITY (Other)	17,128	16,813	315	16,298	18,483	(2,185)
32 DEMAND	0,000	0,000	0,000	4,331	0,000	4,331
33 OTHER	0,000	0,000	0,000	0,000	0,000	0,000
LESS END-USE CONTRACT	0,000	0,000	0,000	0,000	0,000	0,000
34 COMMODITY Pipeline	0,000	0,000	0,000	0,000	0,000	0,000
35 DEMAND	0,000	0,000	0,000	0,000	0,000	0,000
36	0,000	0,000	0,000	0,000	0,000	0,000
37 TOTAL COST OF PURCHASES	17,951	14,917	3,034	18,906	19,697	(791)
38 NET UNBILLED	0,000	0,000	0,000	0,000	0,000	0,000
39 COMPANY USE	0,000	0,000	0,000	0,000	0,000	0,000
40 TOTAL COST OF THERM'S SOLD	17,951	15,917	2,034	18,906	20,129	(1,223)
41 TRUE-UP	17,422	15,202	2,220	0	0	0
42 TOTAL COST OF GAS	1,019,111	1,019,111	0	1,019,111	1,019,111	0
43 REVENUE TAX FACTOR	17,755	15,493	2,262	17,282	20,210	(2,928)
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	17,755	15,493	2,262	17,282	20,210	(2,928)
45 PGA FACTOR ADJUSTED TO NEAREST 001	17,755	15,493	2,262	17,282	20,210	(2,928)

COMPANY: FL DIV CUC
 PERIOD: APR 94 THROUGH MAR 95
 CURRENT MONTH: NOVEMBER 94

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
 Exhibit No.
 Docket No. 940003-GU
 Chesapeake Utilities Corp.
 (AVW-1)
 Page 4 of 33

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,980,390	26,380.61	0.00885
2 No Notice Commodity Adjustment	(94,200)	(675.41)	0.00717
3 Commodity Pipeline-Scheduled PTS			0.00000
4 Commodity Adjustments- Scheduled by Others	480,000	5,257.60	0.01095
5 Commodity Adjustments - Off System Sales			0.00000
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	3,366,190	30,982.80	0.00920
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT			0.00000
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others	(1,423)	(1,247.97)	0.87700
13 Other - Prior Period Adjustment			0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	(1,423)	(1,247.97)	0.87700
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,980,400	512,618.79	0.17200
18 Imbalance Cashout-FGT			0.00000
19 Imbalance Cashout-Other Shippers	(103,480)	(17,024.82)	0.16452
20 Imbalance Cashout-Transporting Customers	111,607	15,610.47	0.13987
21 Adjust August 94		100.00	0.00000
22 Commodity Adjustments- Scheduled by Others	480,000	82,769.61	0.17244
23 Commodity Adjustment - Off System Sales			0.00000
24 TOTAL COMMODITY (Pipeline)	3,468,527	594,074.05	0.17128
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,075,700	349,758.57	0.04331
26 Less Relinquished to End Users	(5,898,410)	(255,460.14)	0.04331
27 Less Relinquished Off System			0.00000
28 Acquired Entitlement	909,500	38,112.68	0.04191
29 Demand adjustments- Scheduled by Others	480,000	20,788.80	0.04331
30 Adjust September 94 accrual			0.00000
31			
32 TOTAL OTHER	3,566,790	153,199.91	0.04295
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(4,135.14)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Correct taxes on cashouts	N/A		0.00000
36 Off System Sales Transaction Charge	N/A		0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(3,489.14)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY: FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

SCHEDULE A-2

EXHIBIT NO.

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 5 OF 33

	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	593,472	428,202	(165,270)	-38.596%	3,385,570	3,607,458	221,888	6.151%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,	182,110	174,753	(7,357)	-4.210%	1,213,801	1,231,644	17,843	1.449%
3 TOTAL	775,582	602,955	(172,627)	-28.630%	4,599,371	4,839,102	239,731	4.954%
4 FUEL REVENUES	645,704	595,710	(49,994)	-8.392%	5,150,595	4,781,142	(369,453)	-7.727%
(NET OF REVENUE TAX)								
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	57,960	57,960	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD *	632,949	602,955	(49,994)	-8.291%	5,208,555	4,839,102	(369,453)	-7.635%
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	(122,633)	0	122,633	0.000%	609,184	0	(609,184)	0.000%
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	4,204	95	(4,109)	-4326.258%	30,129	1,312	(28,817)	-2195.595%
9 BEGINNING OF PERIOD TRUE-UP AND	1,011,498	37,749	(973,749)	-2579.536%	304,471	87,246	(217,225)	-248.980%
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	(7,245)	(7,245)	0	0.000%	(57,960)	(57,960)	0	0.000%
(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	885,824	30,599	(855,225)	-2794.947%	885,824	30,598	(855,226)	-2794.994%
(7+8+9+10+10a)								
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND	1,011,498	37,749	(973,749)	-2579.536%				
INTEREST PROVISION (9)								
13 ENDING TRUE-UP BEFORE	881,620	30,704	(851,116)	-2790.178%				
INTEREST (12+7-5)								
14 TOTAL (12+13)	1,893,118	68,253	(1,824,865)	-2673.677%				
15 AVERAGE (50% OF 14)	946,559	34,127	(912,433)	-2673.677%				
16 INTEREST RATE - FIRST	5.000%	3.340%	-0.0166	-49.701%				
DAY OF MONTH								
17 INTEREST RATE - FIRST	5.660%	3.340%	-0.0232	-69.461%				
DAY OF SUBSEQUENT MONTH								
18 TOTAL (16+17)	10.660%	6.680%	-0.0398	-59.581%				
19 AVERAGE (50% OF 18)	5.330%	3.340%	-0.0199	-59.581%				
20 MONTHLY AVERAGE (19/12 Months)	0.444%	0.278%	-0.00166	-59.581%				
21 INTEREST PROVISION (15x20)	4,204	95	(4,109)	-4326.258%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subt

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 940003-GU
CHESAPEAKE UTILITIES CORP.
AWW-1
PAGE 6 OF 33

ACTUAL FOR THE PERIOD OF: APRIL 94 Through MARCH 95

PRESENT MONTH: NOVEMBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOV	MG			1,269,400		1,269,400	\$217,772	\$11,235	\$54,978		22.372
2 NOV	HADSON			1,661,000		1,661,000	\$285,745	\$14,701	\$71,938		22.419
3 NOV	GATOR			320,000		320,000	\$55,544	\$3,421	\$13,859		22.758
4 NOV	CALCASIEU			50,000		50,000	\$9,101	\$444	\$2,166		23.420
5 NOV	TRANSOK			160,000		160,000	\$27,226	\$1,837	\$6,930		22.496
6											
7											
8											
9											
10											
11											
12 TOTAL				3,460,400	0	3,460,400	\$595,388	\$31,638	\$149,870	0	22.451

FL DIV CUC

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

EXHIBIT NO.

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 1 OF 33

MONTH:

NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	1,754	1,716	52,632	51,474	1.60	1.64
2 HADSON	EUNICE	34	33	1,023	1,000	1.65	1.69
3 HADSON	EUNICE	27	26	797	779	1.71	1.75
4 HADSON	ZACHARY	2,404	2,351	72,105	70,518	1.71	1.75
5 HADSON	ZACHARY	95	93	2,863	2,801	1.56	1.59
6 HADSON	MT VERNON	1,347	1,317	40,410	39,522	1.75	1.79
7 MG	EUNICE	1,591	1,556	47,744	46,694	1.60	1.64
8 MG	ZACHARY	1,838	1,798	55,140	53,928	1.71	1.75
9 MG	MT VERNON	897	877	26,910	26,319	1.75	1.79
10 GATOR	EUNICE	1,023	1,000	30,675	30,001	1.69	1.73
11 GATOR	ZACHARY	68	67	2,046	2,002	1.81	1.85
12 CALCASIEU	ASSUMPTION	170	167	5,113	5,001	1.78	1.82
13 TRANSOK	VARIOUS	545	533	16,360	16,001	1.66	1.70
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	TOTAL	11,794	11,535	353,818	346,040	1.68	1.72

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

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COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

PAGE 8 OF 33

	CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	107,856	132,788	24,932	23.12%	804,851	999,523	194,672	24.19%
COMMERCIAL	449,505	301,647	(147,858)	-32.89%	2,664,482	2,351,038	(313,444)	-11.76%
COMMERCIAL LARGE VOLUME	173,345	153,462	(19,883)	-11.47%	1,041,574	869,955	(171,619)	-16.48%
INDUSTRIAL	2,009,174	2,063,473	54,299	2.70%	12,828,023	13,803,998	975,975	7.61%
LARGE VOLUME CONTRACT TRANSP	1,667,330	3,560,100	1,892,770	113.52%	10,784,405	14,189,290	3,404,885	31.57%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,407,210	6,211,470	1,804,260	40.94%	28,123,335	32,213,804	4,090,469	14.54%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,463,737	2,641,810	(821,927)	-23.73%	24,114,565	20,994,842	(3,119,723)	-12.94%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	0	(51,080)	-100.00%
TOTAL INTERRUPTIBLE	3,463,737	2,641,810	(821,927)	-23.73%	24,165,645	20,994,842	(3,170,803)	-13.12%
TOTAL THERM SALES	7,870,947	8,853,280	982,333	12.48%	52,288,980	53,208,646	919,666	1.76%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	7,187	6,980	(207)	-2.88%	56,739	55,887	(852)	-1.50%
COMMERCIAL	760	754	(6)	-0.79%	6,075	6,002	(73)	-1.20%
COMMERCIAL LARGE VOLUME	21	21	0	0.00%	174	177	3	1.72%
INDUSTRIAL	35	39	4	11.43%	257	312	55	21.40%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	14	15	1	7.14%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	8,005	7,796	(209)	-2.61%	63,259	62,393	(866)	-1.37%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	14	13	(1)	-7.14%	107	105	(2)	-1.87%
OFF SYSTEM SALES	0	0	0	0.00%	1	0	(1)	-100.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	108	105	(3)	-2.78%
TOTAL CUSTOMERS	8,019	7,809	(210)	-2.62%	63,367	62,498	(869)	-1.37%
THERM USE PER CUSTOMER								
RESIDENTIAL	15	19	4	26.77%	14	18	4	26.08%
COMMERCIAL	591	400	(191)	-32.36%	439	392	(47)	-10.69%
COMMERCIAL LARGE VOLUME	8,255	7,308	(947)	-11.47%	5,986	4,915	(1,071)	-17.89%
INDUSTRIAL	57,405	52,910	(4,495)	-7.83%	49,914	44,244	(5,671)	-11.36%
LARGE VOLUME CONTRACT TRANSP	833,665	1,780,050	946,385	113.52%	770,315	945,953	175,638	22.80%
INTERRUPTIBLE	247,410	203,216	(44,194)	-17.86%	225,370	199,951	(25,419)	-11.28%
OFF SYSTEM SALES	0	0	0	0.00%	51,080	0	(51,080)	-100.00%

COMPANY:

FL DIV CUC

CONVERSION FACTOR CALCULATION

ACTUAL FOR THE PERIOD OF:

APRIL 94 through MARCH 95

SCHEDULE 4-6

EXHIBIT NO.

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AWW-1

PAGE 9 OF 33

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.041	1.040	1.035	1.042	1.035	1.033	1.032	1.033	0.000	0.000	0.000	0.000
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05867	1.05765	1.05257	1.05968	1.05257	1.05053	1.04952	1.05053	0.00000	0.00000	0.00000	0.00000

GAS TRANSPORTATION



Florida Gas Transmission Company
AN ENRON/SONAT ALLIANCE

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Chesapeake Utilities Corp
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DATE	12/10/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROSEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE CONTACT KATHY MISLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
DUE	12/20/94		
PHONE NO.	3806		
TOTAL AMOUNT DUE	\$20,335.50		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE FIRM TRANSPORTATION

RECEIPTS	POI NO.	NAME	DELIVERIES	POI NO.	NAME	PROD	MONTH	TC	BC	BASE	SURCHARGES	DISC	NET	VOLUMES	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY							11/94	A	COM	0.0259	0.0458		0.0717	(1,300)		(\$93.21)
Usage Charge - No Notice For ST. CLOUD							11/94	A	COM	0.0259	0.0458		0.0717	(1,320)		(\$94.64)
Usage Charge - No Notice For WINTER HAVEN							11/94	A	COM	0.0259	0.0458		0.0717	(6,800)		(\$487.56)
Usage Charge				16176	CFG-ST. CLOUD		11/94	A	COM	0.0259	0.0458		0.0717	23,552		\$1,688.68
Usage Charge				16183	CFG-LAKE ALFRED		11/94	A	COM	0.0259	0.0458		0.0717	11,250		\$806.63
Usage Charge				16184	CFG-HAINES CITY NORTH		11/94	A	COM	0.0259	0.0458		0.0717	7,970		\$571.45
Usage Charge				16185	CFG-HAINES CITY		11/94	A	COM	0.0259	0.0458		0.0717	15,000		\$1,075.50
Usage Charge				16186	CFG-AUBURNDALE		11/94	A	COM	0.0259	0.0458		0.0717	18,000		\$1,290.60
Usage Charge				16187	CFG-WINTER HAVEN		11/94	A	COM	0.0259	0.0458		0.0717	101,747		\$7,295.26
Usage Charge				16188	CFG-LAKE WALES		11/94	A	COM	0.0259	0.0458		0.0717	12,000		\$860.40
Usage Charge				16189	CFG-LAKE WALES EAST		11/94	A	COM	0.0259	0.0458		0.0717	19,500		\$1,398.15

Florida Gas Transmission Company

An ENRON/SOMAT Affiliate

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DATE	12/10/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	12/20/94		
INVOICE NO.	3806		
TOTAL AMOUNT DUE	\$20,335.50		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISHLER
TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES					VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16192	BARTOW - CFG	11/94	A	COM	0.0259	0.0458		0.0717	10,950	\$785.12
Usage Charge		16193	CFG-PIERCE	11/94	A	COM	0.0259	0.0458		0.0717	2,670	\$191.44
Usage Charge		16199	PLANT CITY NATURAL GAS	11/94	A	COM	0.0259	0.0458		0.0717	39,000	\$2,796.30
Usage Charge		60923	CFG-BARTOW B	11/94	A	COM	0.0259	0.0458		0.0717	31,400	\$2,251.38
TOTAL FOR CONTRACT 5057 FOR MONTH OF 11/94.											283,619	\$20,335.50

*** END OF INVOICE 3806 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliates

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DATE	12/13/94	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEM POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	12/23/94		
INVOICE NO.	3970		
TOTAL AMOUNT DUE	\$3,547.70		

CONTRACT SHIPPER CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY
 TYPE MISCELLANEOUS AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD				RATES		VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
HAINES CITY		16176	CFG-ST.CLOUD	11/94	A	MIS		0.0431		0.0431	6,616	\$285.15
		16183	CFG-LAKE ALFRED	11/94	A	MIS		0.0431		0.0431	3,160	\$136.20
		16184	CFG-HAINES CITY NORTH	11/94	A	MIS		0.0431		0.0431	2,239	\$96.50
		16185	CFG-HAINES CITY	11/94	A	MIS		0.0431		0.0431	4,213	\$181.58
		16186	CFG-AUBURNDALE	11/94	A	MIS		0.0431		0.0431	5,056	\$217.91
		16187	CFG-WINTER HAVEN	11/94	A	MIS		0.0431		0.0431	28,580	\$1,231.80
		16188	CFG-LAKE WALES	11/94	A	MIS		0.0431		0.0431	3,371	\$145.29
		16189	CFG-LAKE WALES EAST	11/94	A	MIS		0.0431		0.0431	5,477	\$236.06
		16192	BARTOW - CFG	11/94	A	MIS		0.0431		0.0431	3,076	\$132.58
		16193	CFG-PIERCE	11/94	A	MIS		0.0431		0.0431	750	\$32.33
		16199	PLANT CITY NATURAL GAS	11/94	A	MIS		0.0431		0.0431	10,955	\$472.16
		60923	CFG-BARTOW B	11/94	A	MIS		0.0431		0.0431	8,820	\$380.14
		TOTAL FOR MONTH OF 11/94.										82,313 \$3,547.70

1 CONTRACT 5057

*** END OF INVOICE 3970 ***

Commodity

TRANSACTION CODE (TC): A = ACTUALS R = REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Alliance

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DATE	12/10/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROSEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	12/20/94		
INVOICE NO.	3910		
TOTAL AMOUNT DUE	\$1,822.00		

CONTRACT 5399 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO 4175 PLEASE CONTACT KATHY HISHLER
 TYPE INT TRANSPORT AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		58912	FPL MARTIN NORTH	11/94	A	COM	0.3186	0.0458		0.3644	5,000	\$1,822.00
TOTAL FOR CONTRACT 5399 FOR MONTH OF 11/94.											5,000	\$1,822.00

*** END OF INVOICE 3910 ***

Commodity

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/USONAT Affiliate

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DATE	11/30/94	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROSEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account Route
DUE	12/10/94			
INVOICE NO	3648			
TOTAL AMOUNT DUE	\$130,357.97			

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY NISLER
 AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES					VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				11/94	A	RES	0.3659	0.0672		0.4331✓	807,570✓	\$349,758.57
NO NOTICE RESERVATION CHARGE				11/94	A	HNR	0.0694			0.0694✓	30,000✓	\$2,082.00
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(1,580)✓	(\$684.30)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(2,160)✓	(\$935.50)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(2,820)✓	(\$1,221.34)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(4,950)✓	(\$2,143.85)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(1,980)✓	(\$857.54)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(4,200)✓	(\$1,819.02)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(5,400)	(\$2,338.74)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(87,330)✓	(\$37,822.62)
TEMPORARY RELINQUISHMENT CREDIT				11/94	A	TRL	0.4331			0.4331	(24,000)✓	(\$10,394.40)

GAS TRANSPORTATION

Florida Gas Transmission Company

AN ENRON/SONAT ALLIANCE

Exhibit No. 94003-GL
 Docket No. Chesapeake Utilities Corp
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DATE	11/30/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROSEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	12/10/94		
INVOICE NO	3648		
TOTAL AMOUNT DUE	\$130,357.97		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO 4175 PLEASE CONTACT KATHY MISHLER AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS	POI NO	NAME	DELIVERIES		PROD MONTH	TC	RC	BASE	RATES		NET	VOLUMES	
			POI NO	NAME					SURCHARGES	DISC		MMBtu	DRY AMOUNT
TEMPORARY RELINQUISHMENT CREDIT					11/94	A	TRL	0.4331			0.4331	(6,510) ✓	(\$2,819.48)
TEMPORARY RELINQUISHMENT CREDIT					11/94	A	TRL	0.4331			0.4331	(33,000) ✓	(\$14,292.30)
TEMPORARY RELINQUISHMENT CREDIT					11/94	A	TRL	0.4331			0.4331	(356,010) ✓	(\$154,187.93)
TEMPORARY RELINQUISHMENT CREDIT					11/94	A	TRL	0.4331			0.4331	(11,550) ✓	(\$5,002.31)
TEMPORARY RELINQUISHMENT CREDIT					11/94	A	TRL	0.4331			0.4331	(4,440) ✓	(\$1,922.96)
TEMPORARY RELINQUISHMENT CREDIT					11/94	A	TRL	0.4331			0.4331	(4,500) ✓	(\$1,948.95)
TEMPORARY RELINQUISHMENT CREDIT					11/94	A	TRL	0.4331			0.4331	(39,411) ✓	(\$17,068.90)
TEMPORARY ACQUISITION RESERVATION CHARGE					11/94	A	TAO	0.4331			0.4331	45,430 ✓	\$19,675.73
TEMPORARY ACQUISITION RESERVATION CHARGE					11/94	A	TAO	0.3000			0.3000	9,600 ✓	\$2,880.00
TEMPORARY ACQUISITION RESERVATION CHARGE					11/94	A	TAO	0.4331			0.4331	35,920 ✓	\$15,556.95
WESTERN DIVISION REVENUE SHARING CREDIT					11/94	A	TCU						(\$2,082.69)

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT NO. 100
 Docket No. 94-0003-GU
 Chesapeake Utilities Corp
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DATE	11/30/94	CUSTOMER#	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	12/10/94			
INVOICE NO.	3648			
TOTAL AMOUNT DUE	\$130,357.97			

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO 4175 PLEASE CONTACT KATHY MISHLER
 TYPE FIRM TRANSPORTATION AT (713)853-7420 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
MARKET 11 REVENUE SHARING CREDIT												
				11/94	A	11F						(\$2,052.45)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 11/94.											338,679	\$130,357.97

*** END OF INVOICE 3648 ***



A COMPANY OF HADSON

HADSON GAS SYSTEMS, INC.

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Chesapeake Utilities Corp
AVW-1
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 21871
Date: 12/07/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 11/1994 gas purchases:

ZONE 3			
MMBTUs purchased	40,410		
Purchase Price		1.75	70,717.50
Sub-Total			<u>70,717.50</u>
ZONE 2			
MMBTUs purchased	2,863		
Purchase Price		1.56	4,466.28
Sub-Total			<u>4,466.28</u>
ZONE 2			
MMBTUs purchased	72,105		
Purchase Price		1.71	123,299.55
Sub-Total			<u>123,299.55</u>
ZONE 1			
MMBTUs purchased	797		
Purchase Price		1.71	1,362.87
Sub-Total			<u>1,362.87</u>
ZONE 1			
MMBTUs purchased	1,023		
Purchase Price		1.65	1,687.95
Sub-Total			<u>1,687.95</u>

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STANDARD FORM NO. 1

HADSON GAS SYSTEMS, INC.

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Chesapeake Utilities Corp.
AVW-1
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Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 21871
Date: 12/07/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 1

MMBTUs purchased

Purchase Price

52,632

1.60

84,211.20

Sub-Total

84,211.20

Total

\$285,755.55

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account # _____
DALLAS, TX
ABA # _____

For invoicing questions, call CHARLES BEARDEN at (214) 640-6800. [2]

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(713) 650-1200
FAX (713) 227-4843

Exhibit No. _____
Docket No. 940003-^{6u}
Chesapeake Utilities Corp **GAS UTILITY**
INVOICE

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INVOICE DATE	12/06/94
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Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefcot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O
Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.

INVOICE NO.	00094*199411
PLANT SERVICED	

Payment due on 12/16/94
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[	Commodity				
NOV 1994	FGT	25306	47,744	1.6000	\$76,390.40
NOV 1994	FGT	25412	55,140	1.7100	\$94,289.40
NOV 1994	FGT	25309	26,910	1.7500	\$47,092.50

NOTES:

Amount Due: \$217,772.30

For questions regarding this account please contact: Michele D. Mingen

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PLEASE RETURN COPY WITH YOUR REMITTANCE



Gator Gas Marketing, Inc.

Post Office Box 2562 • Tampa, Florida 33601

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Docket No. 940003-64
Chesapeake Utilities Corp
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Page 20 of 33

Statement Date: 12/06/94

Payable Upon Receipt
PAST DUE AFTER 12/27/94

Invoice

Customer:

Central Florida Gas
1015 6th Street E. W.
Winter Haven, FL 33882

Attention: Sam Sessa

Invoice For Natural Gas Consumed In The Month of November 1994

	PRICE	MMBTU DRY	AMOUNT
NOVEMBER 1994 GAS SALES		32,721.00	\$55,544.01
FGT TRANSPORTATION		32,000.00	\$17,280.00
INVOICE TOTALS:			\$72,824.01

*demand 133
consumed 34*

SEND REMITTANCE TO:

WIRE TRANSFER
GATOR GAS MARKETING, INC.
BARNETT BANK
Account Number: _____
ABA Number: _____

For further information call: John R. McLelland (813) 272-0281



Calcasieu Gas Gathering System
1600 Smith, Suite 4775
Houston, Texas 77002

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Chesapeake Utilities Corp
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Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882

Customer No: 17650
Contract No: CCGS-GS-097
Volume Basis: HHBtu

Statement		Terms for Payment:	Please Remit to: P. O. Box 200247				
Date	Number		Houston, Texas 77216-0247				
12/09/94	9412S0970	Due on the 20th or 10 days from receipt of invoice whichever is later.					
Point I.D.#	Description	Production	Hcf	HHBtu	Rate	Amount	
001 206 002 FGT - Oakley - Assumption		11/94	5,113	5,113	\$ 1.7600	\$	9,101.14

Total Cost of Gas	\$	9,101.14
Sales Tax (4%)	\$	0.00
Total Amount Due this Invoice	\$	9,101.14

CC

For information contact Veronica Hernandez at (713) 951-7834

Fax: (713) 951-7830

Exhibit No. _____
 Docket No. 940003-62
 Chesapeake Utilities Corp
 AVW-1
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A CENTRAL AND SOUTH WEST COMPANY

INVOICE

Agent For POLK POWER PARTNERS, L.P.

Central Florida Gas Company 1015 6th Street N.W. Winter Haven, Florida 33882-0960 Attn: Sam Sessa		Special Instructions: Please Make Check Payable To: Polk Power Partners, L.P.	
Invoice No. PP100697 Invoice Date 15 Nov 94 Due Date 25 Nov 94		Remit by Mail to: Polk Power Partners, L.P. c/o Transok, Inc. 5599 San Felipe, Suite 880 Houston, Texas 77056	
Delivered to Bartow-B		POI # 60923	
Delivery Dates	Volume	Contract Price	Amount Due
11/04 11/05	8,180 MMBtu per day 8,180 MMBtu per day	\$2.20/MMBtu (Dry)	\$35,992.00
		demand	\$ 6929.60
		commodity	1836.80
		cc	27225.60
		total	\$ 35992.00
FLORIDA GAS TRANSMISSION			
16,360 MMBtu TOTAL		Telephone Contact: Mark Wanamaker (713) 297-3301 FAX #: (713) 623-0175	

21-Nov-94

Chesapeake Utilities Corporation
Imbalance Bookout/Cashout Transactions
for the Month of August 1994

Exhibit No _____
Docket No 940003-GU
Chesapeake Utilities Corp
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Page 23 of 33

Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	1033	Market Deliveries	5,171		n/a	\$0.00
4133	St. Joe Natural Gas	1099	Market Deliveries	(3,984)	\$1.7693		(\$7,048.89)
4022	Tiger Bay Limited Partnership	1106	Market Deliveries	(1,187)	\$1.9100		(\$2,267.17)
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side				TOTAL	0	plus	(\$9,316.06)
4175	Chesapeake Utilities Corp.	1034	No Notice	(15,868)		n/a	\$0.00
4151	West Florida Natural Gas	1114	No Notice	6,970	\$1.660		\$11,570.20
3566	Tenneco Gas Marketing Co.	3407	Receipts	3,407	\$1.660		\$5,655.62
6392	Citrus Marketing	1038	Receipts	5,491	\$1.660		\$9,115.06
							\$0.00
No Notice / Receipts Side				TOTAL	0	credit	\$26,340.88

net = 15517

ccy

plus = 71
 sold <15517>
 net sold <10348>

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456Exhibit No _____
Pocket No. 94003-G
Chesapeake Utilities Corp
AVW-1
Page 24 of 33

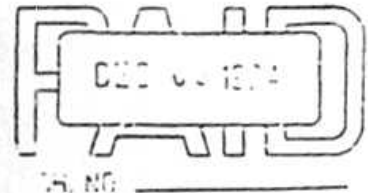
INVOICE

Customer Invoice No.: 5687
Chesapeake Utilities Corporation Date: 17-Nov-9
Florida Division
1015 6th Street NW Contract No.:
Post Office Box 960 Contract Date:
Winter Haven, Florida 33882
Attn: William Nettles Phone (813) 294-7275 Fax (813) 294-3895
=====

To Invoice You For BOOK OUT - Month of: AUG 94

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
AUG 94	Book Out	3,984	\$1.7693	\$7,048.8

TOTAL THIS STATEMENT

\$7,048.8
=====

Send Remittance To St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456

For Further Information Call Donna Parker (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER :

27-Nov-9

Exhibit No _____
Docket No. 94 0003-GU
Chesapeake Utilities Corp.
AVW-1
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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer

Statement Date:

November 22, 1994

West Florida Natural Gas Company
421 Oak Avenue
Panama City, Florida 32401

Attention: Mr. Tom Goodwin

Production month of: August 1994

Party Receiving Book-Out Volume
Legal Entity Number : 4151
Legal Entity Name : West Florida Natural Gas
Posting Number : 1114
Type : No Notice

Imbalance (MMBtus)

Volume	Price	
6,970	\$1.660	\$11,570.20

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 1034
Type : No Notice

PAYABLE UPON RECEIPT
PAST DUE AFTER: Dec. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Exhibit No _____
Docket No. 940003-GU
Chesapeake Utilities Corp.
AVW-1

CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

Page 26 of 33

FGT Imbalance Cash-Out Invoice

Customer

Statement Date:

November 22, 1994

Enron / Citrus
P.O. Box 1188
Houston, Texas 77251-1188

Attention Ms. Nancy Romero

Production month of: August 1994

Party Receiving Book-Out Volume
Legal Entity Number : 6392
Legal Entity Name : Citrus Marketing Inc.
Posting Number : 1038
Type Receipts

	Volume	Price	
Imbalance (MMBtus)	5,491	\$1.660	\$9,115.06

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 1034
Type No Notice

PAYABLE UPON RECEIPT
PAST DUE AFTER: Dec. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Exhibit No. _____
Docket No. 940003-GU
Chesapeake Utilities Corp.
AVW-1
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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer

Statement Date:

November 28, 1994

Tenneco Gas Marketing Company
P.O. Box 2511
Houston, Texas 77252-2511

Attention: Gas Services

Production month of: August 1994

Party Receiving Book-Out Volume

Legal Entity Number : 3566

Legal Entity Name : Tenneco Gas Marketing Company

Posting Number : 1034

Type Receipts

Imbalance (MMBtus)

Volume	Price	
3,407	\$1.660	\$5,655.62

Party Providing Book-Out Volume

Legal Entity Number : 4175

Legal Entity Name : Chesapeake Utilities Corporation

Posting Number : 1034

Type No Notice

PAYABLE UPON RECEIPT
PAST DUE AFTER: Dec. 15, 1994

PLEASE REMIT TO:

Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting



ESTABLISHED 1984

HADSON GAS SYSTEMS, INC.

Exhibit No. _____
Docket No. 940003-64
Chesapeake Utilities Corp
AVW-1
Page 28 of 33

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 21421
Date: 11/11/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 10/1994 gas purchases:

ZONE 3			
MMBTUs purchased	3,810	1.48	
Purchase Price			5,638.80
Sub-Total			<u>5,638.80</u>
ZONE 3			
MMBTUs purchased	23,565	1.48	
Purchase Price			34,876.20
Sub-Total			<u>34,876.20</u>
Total			<u><u>\$40,515.00</u></u>

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account #
DALLAS, TX
ABA #

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]

prior month invoice

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HADSON GAS SYSTEMS, INC.



MEMPHIS, TENNESSEE

Exhibit No _____
 Docket No 94003-GU
 Chesapeake Utilities Corp
 ANW-1
 Page 29 of 33

Chesapeake Utilities Corporation
 1015 6th Street N.W.
 Attn: Sam Sessa
 Winter Haven, FL 33881

Owner No.: 7407
 Location-ID: CUC1
 Invoice No.: 21420
 Date: 11/11/1994
 Days Due: 10
 P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION
 To invoice for 10/1994 gas purchases:

ZONE 2			
MMBTUs purchased	1,500		
Purchase Price		1.75	2,625.00
Sub-Total			<u>2,625.00</u>
ZONE 2			
MMBTUs purchased	2,460		
Purchase Price		1.75	4,305.00
Sub-Total			<u>4,305.00</u>
ZONE 2			
MMBTUs purchased	1,230		
Purchase Price		1.75	2,152.50
Sub-Total			<u>2,152.50</u>
ZONE 2			
MMBTUs purchased	19,764		
Purchase Price		1.48	29,250.72
Sub-Total			<u>29,250.72</u>
ZONE 2			
MMBTUs purchased	58,644		
Purchase Price		1.44	84,447.36
Sub-Total			<u>84,447.36</u>

pnbr month invoice

317

0 0 9 0 0 0 7 4 8 9 6 4 0 0 2 0 0 2 0 0

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 21420
Date: 11/11/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

ZONE 1

MMBTUs purchased
Purchase Price

1,925

1.75

3,368.75

Sub-Total

3,368.75

ZONE

ZONE :
MMBTU: purchased
Purchase Price

3.001

1.69

5.071.69

Sub-Total

5,071.69

ZONE 1

ZONE 1
MMBTUs purchased
Purchase Price

19,437

1.40

27,211.80

Sub-Total

27,211.80

ZONE 1

ZONE 1
MMBTUs purchased
Purchase Price

50,220

1.39

69.805.80

Sub-Total

69,805.80



UTILITY TRANSMISSION

HADSON GAS SYSTEMS, INC.

Exhibit No _____
Docket No. 940003-04
Chesapeake Utilities Corp
ARW-1
Page 31 of 33

Chesapeake Utilities Corporation
1015 6th Street N.W.
Attn: Sam Sessa
Winter Haven, FL 33881

Owner No.: 7407
Location-ID: CUC1
Invoice No.: 21420
Date: 11/11/1994
Days Due: 10
P.O Number:

Deliveries on: FLORIDA GAS TRANSMISSION

Total

\$228,238.62

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
Account #
DALLAS, TX
ABA :

For invoicing questions, call CHARLES BEARDEN at (214)640-6800. [2]

319



West Florida Natural Gas Co.

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

Exhibit No _____
Docket No. 940003-GU
Chesapeake Utilities

INVOICE

Corp # 561

AVW-1

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DATE 11/22/94

TERMS: Due Upon Receipt • Past Due After 10 Days

Chesapeake Utilities Corp.
P.O. Box 960
Winter Haven, Florida 33882-0960
Attn: Customer Accounting

This Invoice for Book-out transactions related to the production month of July 1994. Charges for Market Delivery Imbalance gas purchased by Chesapeake less credit for No Notice Imbalance gas sold to West Florida Natural Gas are reflected below.

<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount</u>
Purchased by 6,635	\$ 2.05	\$ 13,601.75
^{CUC} Sold to WFG 6,764	\$ 1.935	\$ (13,088.34)
Total Amount Due:		\$ 513.41

OK & S

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

booked 10/94

prior month invoice

SEN



ASSOCIATED GAS SERVICES, INC.

Exhibit No. _____
Docket No. 940003-GU
Chesapeake Utilities Corp
ARW-1
Page 33 of 33

INVOICE

For Natural Gas Deliveries during the month of October 1994

Bill To: Chesapeake Utilities Corporation
1015 6th Street, N.W.
P. O. Box 960
Winter Haven, FL 33881-0960

Date: 11/11/94
Invoice #: 1-AR-H479750A

Terms: Wire
25TH OF MONTH

Attn: Gas Accounts Payable
Phone:
Fax:

Pipeline	Meter	NOMINATED VOLUMES			MMBTU per Period	Unit Price	Amount
		MMBTU per Day	From Day	To Day			
TGP	20366	794	13	21	7,146	1.6500 D	11,790.60
TGP	20366	476	22	22	476	1.6500 C	785.40
TGP	20366	508	23	23	508	1.6500 D	838.20
TGP	20366	516	24	24	516	1.6500 D	851.40
TGP	20366	794	25	31	5,652	1.6500 D	9,325.80
Total for Meter 20366 - TGP/FGT-Carnes					14,204		23,436.60
TOTAL DUE					14,204		523,436.60

\$ 20,325.20

SEND WIRE TRANSFER TO:

Continental Bank, N.A.
Chicago, Illinois
ABA #

Credit: Associated Gas Services, Inc.
Account #

prior month invoice

When payment is different from amount invoiced, please send documentation to address below.
Direct Inquiries to Ms. Lori Bruning at (713) 260-1800 or fax to (713) 260-1825.

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH			OCTOBER			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT %			
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	20,753	16,371	26.77	141,695	147,275	(5,580)	-3.75		
2 NO NOTICE SERVICE	2,151	2,151	0	0	14,781	69	0.47		
3 SWING SERVICE	773	0	773.00	6,215	0	6,215	0.00		
4 COMMODITY (Other)	465,722	336,861	38.25	2,762,087	3,454,734	(712,647)	-20.39		
5 DEMAND	134,270	136,476	-1.62	699,051	694,830	4,221	0.47		
6 OTHER	(561)	(63,354)	-98.48	(20,109)	(315,478)	295,369	-93.63		
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0.00	0	0	0	0.00		
9	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0.00	0	0	0	0.00		
11 TOTAL COST	627,708	428,505	45.32	3,823,769	4,236,146	(412,357)	-8.73		
12 NET UNBILLED	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	593,323	421,260	38.47	4,504,891	4,185,432	319,459	7.63		
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,864,400	2,276,870	27.12	17,243,650	18,358,058	(1,114,408)	-6.07		
16 NO NOTICE SERVICE	310,000	310,000	0	0	2,130,000	10,000	0.47		
17 SWING SERVICE	32,710	0	32,710.00	0	41,250	0	0.00		
18 COMMODITY (Other)	3,092,569	2,276,870	35.83	17,281,828	18,358,058	(1,076,230)	-5.86		
19 DEMAND	3,070,070	3,151,150	-2.57	20,728,390	20,661,080	67,310	0.33		
20 OTHER	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0.00	0	0	0	0.00		
23	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+/-17-18-20) (21-23)	3,125,279	2,276,870	37.26	17,323,078	18,358,058	(1,034,980)	-5.64		
25 NET UNBILLED	0	0	0.00	0	164,012	(164,012)	-100.00		
26 COMPANY USE	1,301	1,200	8.42	8,542	8,400	142	1.69		
27 TOTAL THERM SALES	3,035,999	2,268,990	33.60	19,464,360	17,987,576	1,476,804	8.21		
CENTS PER THERM									
28 COMMODITY (Pipeline)	0.717	0.713	-0.002	0.822	0.802	0.019	2.43		
29 NO NOTICE SERVICE	0.694	0.694	0.000	0.694	0.694	0.000	0.00		
30 SWING SERVICE	2.363	0.000	2.363.000	15.067	0.000	15.067	0.00		
31 COMMODITY (Other)	15.059	14.795	0.264	16.098	19.037	(2,939)	-15.43		
32 DEMAND	4.374	4.331	0.043	4.337	4.331	0.006	0.15		
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT									
34 COMMODITY Pipeline	0.000	0.000	0.000	0.000	0.000	0.000	0.00		
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000	0.00		
36	0.000	0.000	0.000	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES	19.925	18.820	1.105	22.073	23.075	(1,002)	-4.34		
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000	0.00		
39 COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD	20.511	18.885	1.626	19.645	23.550	(3,905)	-16.58		
41 TRUE UP	0.298	0.298	0.000	-0.298	-0.298	0	0.00		
42 TOTAL COST OF GAS	20.213	18.587	1.626	19.347	23.252	(3,905)	-16.80		
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	1.01911	1.01911	0.00000	0.00		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	20.559	18.942	1.657	19.717	23.697	(3,980)	-16.80		
45 PGA FACTOR ROUNDED TO NEAREST 001	20.559	18.942	1.657	19.717	23.697	(3,980)	-16.80		

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ALLEGANY PLANT CUC
FIRST SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through OCTOBER MARCH 95

PERIOD TO DATE											
CURRENT MONTH:			OCTOBER			MARCH 95					
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		N	ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT					AMOUNT			
COST OF GAS PURCHASED											
1 COMMODITY (Pipeline)	8,243	5,831	2,412	41.36	57,754	69,684	(12,060)	-17.30			
2 NO NOTICE SERVICE	654	766	-112	11.53	5,964	6,032	(68)	-12.27	0.00		
3 SWING SERVICE	307	0	307	0.00	2,312	0	2,312	0.00	0.00		
4 COMMODITY (Other)	184,978	119,984	64,994	54.17	1,663,170	1,663,170	0	-33.28	0.00		
5 DEMAND	134,270	136,476	(2,206)	1.62	659,899	659,899	0	0.76	-96.00		
6 OTHER	(382)	(31,770)	31,388	58.80	(7,694)	(157,910)	150,016	-96.00			
LESS END-USE CONTRACT											
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00	0.00		
9	0	0	0	0.00	0	0	0	0.00	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	0.00		
11 TOTAL COST	328,270	231,287	96,983	41.83	1,832,774	2,241,875	(409,101)	-18.25	0.00		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	0.00		
14 TOTAL THERM SALES	341,835	227,067	114,768	50.54	2,105,933	2,212,336	(106,403)	-4.81			
THERM PURCHASED											
15 COMMODITY (Pipeline)	1,149,631	811,021	338,610	41.75	8,978,613	8,586,307	392,306	-18.72			
16 NO NOTICE SERVICE	123,127	110,422	12,705	11.51	863,769	894,396	(30,627)	-12.25	0.00		
17 SWING SERVICE	12,692	0	12,692	0.00	15,633	0	15,633	0.00	0.00		
18 COMMODITY (Other)	1,228,323	811,021	417,302	51.45	6,907,914	8,586,379	(1,678,465)	-16.55	0.00		
19 DEMAND	3,070,070	3,151,150	(81,080)	2.57	15,322,634	15,236,642	85,992	0.56	0.00		
20 OTHER	0	0	0	0.00	0	0	0	0.00	0.00		
LESS END-USE CONTRACT											
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00	0.00		
23	0	0	0	0.00	0	0	0	0.00	0.00		
24 TOTAL PURCHASES (+/-17-18-20)-(21-23)	1,241,315	811,021	430,294	53.06	8,923,547	8,586,379	337,168	-19.37	-100.00		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0.00		
26 COMPANY USE	1,301	1,200	101	8.42	8,542	8,400	142	1.69	-6.55		
27 TOTAL THERM SALES	1,205,854	807,400	398,454	49.35	7,866,100	8,417,790	(551,690)	-6.95			
CENTS PER THERM											
28 COMMODITY (Pipeline)	0.717	0.719	-0.002	-0.27	0.828	0.814	0.014	1.75			
29 NO NOTICE SERVICE	0.694	0.694	0.000	0.02	0.694	0.694	0.000	-0.01			
30 SWING SERVICE	2.363	0.000	2.363	0.00	14.792	14.792	0.000	-12.25	0.00		
31 COMMODITY (Other)	15.029	14.794	0.265	1.79	16.063	19.370	(3.307)	-17.07	0.00		
32 DEMAND	4.374	4.331	0.043	0.96	4.340	4.331	0.009	0.20	0.00		
33 OTHER	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00		
LESS END-USE CONTRACT											
34 COMMODITY Pipeline	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00		
35 DEMAND	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00		
36	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00		
37 TOTAL COST C PURCHASES	26.445	28.518	-2.073	-7.27	26.472	26.110	0.362	1.39	0.00		
38 NET UNBILLED	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00		
39 COMPANY USE	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	0.00		
40 TOTAL COST OF THERMS SOLD	27.223	28.646	-1.423	-4.97	23.300	26.633	-3.333	-12.51	0.00		
41 TRUE UP	0.258	0.258	0.000	0	0.258	0.258	0.000	0.00	0.00		
42 TOTAL COST OF GAS	26.925	28.348	-1.423	-5.02	23.002	26.335	-3.333	-12.66	0.00		
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0	1.01911	1.01911	0.00000	0.00	-12.66		
44 FACTOR ADJUSTED FOR TAXES	27.440	28.650	-1.450	-5.02	23.441	26.836	-3.397	-12.66	0.00		
45 FACTOR ADJUSTED TO NEAREST 100	27.440	28.650	-1.450	-5.02	23.441	26.836	-3.397	-12.66	0.00		

COMPANY FL ENV LLC
INTER SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO
DOCKET NO 940003-GU
CHESAPEAKE UTILITIES CORP.
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PAGE

ESTIMATED FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE	ACTUAL	REVISED ESTIMATE	DIFFERENCE
COST OF GAS PURCHASED						
1 COMMODITY (Pipeline)	12,510	10,540	1,970	83,901	77,365	6,536
2 NO NOTICE SERVICE	1,297	1,385	(88)	8,856	907	11,41
3 SWING SERVICE	466	0	466	3,903	0	0
4 COMMODITY (Other)	280,744	216,877	63,867	1,831,564	1,831,564	0
5 DEMAND	(579)	(31,584)	31,005	1,672,447	234,931	(1,437,516)
6 OTHER	0	0	0	234,123	(157,568)	391,691
7 COMMODITY (Pipeline)	0	0	0	(12,215)	0	12,215
8 DEMAND	0	0	0	0	0	0
9	0	0	0	0	0	0
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0	0	0
11 TOTAL COST	294,438	197,218	97,220	1,991,015	1,994,271	(3,256)
12 NET UNBILLED	0	0	0	0	0	0
13 COMPANY USE	0	0	0	0	0	0
14 TOTAL THERM SALES	241,488	194,193	47,295	2,398,968	1,973,096	425,872
THERM PURCHASES						
15 COMMODITY (Pipeline)	1,744,787	1,465,849	278,938	10,285,037	9,771,751	513,286
16 NO NOTICE SERVICE	186,873	199,578	(12,705)	1,278,231	1,145,604	132,627
17 SWING SERVICE	19,718	0	19,718	25,617	0	25,617
18 COMMODITY (Other)	1,864,246	1,465,849	398,397	10,373,914	9,771,679	602,235
19 DEMAND	0	0	0	5,405,756	5,424,418	(18,662)
20 OTHER	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0
23	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20+21+23)	1,883,964	1,465,849	418,115	10,399,531	9,771,679	627,852
25 NET UNBILLED	0	0	0	0	85,994	(85,994)
26 COMPANY USE	0	0	0	0	0	0
27 TOTAL THERM SALES	1,883,964	1,465,849	418,115	11,568,280	9,569,786	2,028,494
CENTS PER THERM						
28 COMMODITY (Pipeline)	0.717	0.719	(0.002)	0.817	0.782	0.035
29 NO NOTICE SERVICE	0.694	0.694	0.000	0.694	0.694	0.000
30 SWING SERVICE	2.363	0.000	2.363	15.234	0.000	15.234
31 COMMODITY (Other)	15.059	14.795	0.264	16.122	18.744	(2.622)
32 DEMAND	0.000	0.000	0.000	4.331	0.000	4.331
33 OTHER	0.000	0.000	0.000	0.000	0.000	0.000
34 COMMODITY (Pipeline)	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST OF PURCHASES	15.629	13.454	2.174	19.145	20.409	(1.263)
38 NET UNBILLED	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL COST OF THERMS SOLD	16.088	13.454	2.634	19.145	20.409	(1.263)
41 TRUE-UP	0.298	0.298	0.000	0.298	0.298	0.000
42 TOTAL COST OF GAS	15.750	13.195	2.555	19.666	20.541	(0.875)
43 REVENUE TAX FACTOR	1.0911	1.0911	0.0000	1.0911	1.0911	0.0000
44 PGA FACTOR ADJUSTED FOR TAXES	16.092	13.447	2.645	17.191	20.934	(3.743)
45 PGA FACTOR ADJUSTED TO REVERSE	16.092	13.447	2.645	17.191	20.934	(3.743)

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

SCHEDULE A-2

EXHIBIT NO.

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

AVW-1

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	CURRENT MONTH: OCTOBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4 plus A-1(2) line 34)	467,141	273,507	(193,634)	-70.797%	2,792,098	3,179,256	387,158	12.178%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35)	155,567	154,998	(569)	-0.367%	1,031,691	1,056,891	25,200	2.384%
3 TOTAL	622,708	428,505	(194,203)	-45.321%	3,823,789	4,236,147	412,358	9.734%
4 FUEL REVENUES (NET OF REVENUE TAX)	583,323	421,260	(162,063)	-38.471%	4,504,891	4,185,432	(319,459)	-7.633%
5 TRUE-UP (COLLECTED) OR REFUNDED	7,245	7,245	0	0.000%	50,715	50,715	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	590,568	428,505	(162,063)	-37.821%	4,555,606	4,236,147	(319,459)	-7.541%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(32,140)	0	32,140	0.000%	731,817	0	(731,817)	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	4,296	115	(4,181)	-3641.026%	25,925	1,217	(24,707)	-2029.367%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,046,587	44,879	(1,001,708)	-2232.019%	304,471	87,246	(217,225)	-248.980%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,245)	(7,245)	0	0.000%	(50,715)	(50,715)	0	0.000%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.000%	0	0	0	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,011,498	37,749	(973,749)	-2579.547%	1,011,498	37,748	(973,749)	-2579.572%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,046,587	44,879	(1,001,708)	-2232.019%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtr			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	1,007,202	37,634	(969,568)	-2576.309%				
14 TOTAL (12+13)	2,053,789	82,513	(1,971,276)	-2389.049%				
15 AVERAGE (50% OF 14)	1,026,895	41,257	(985,638)	-2389.049%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.040%	3.340%	-0.017	-50.898%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.000%	3.340%	-0.0166	-49.701%				
18 TOTAL (16+17)	10.040%	6.680%	-0.0336	-50.299%				
19 AVERAGE (50% OF 18)	5.020%	3.340%	-0.0168	-50.299%				
20 MONTHLY AVERAGE (19/12 Months)	0.418%	0.278%	-0.0014	-50.299%				
21 INTEREST PROVISION (15x20)	4,296	115	(4,181)	-3641.026%				

* If line 5 is a refund add to line 4
If line 5 is a collection () sub

COMPANY: FL DIV CUC
PERIOD: APR 94 THROUGH MAR 95
CURRENT MONTH: OCTOBER 94

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

Schedule A-1(2)
Exhibit No. _____
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	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,847,420	20,416.00	0.00717
2 No Notice Commodity Adjustment	38,060	272.89	0.00717
3 Commodity Pipeline-Scheduled PTS	0	0.00	0.00000
4 Commodity Adjustments- Scheduled by Others	60,000	430.20	0.00717
5 Commodity Adjustments - Off System Sales	(51,080)	(366.24)	0.00717
6 Commodity Adjustments			0.00000
7			
8 TOTAL COMMODITY (Pipeline)	2,894,400	20,752.85	0.00717
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled			0.00000
10 Alert Day Volumes-FGT	32,710	9,117.81	0.27875
11 Operational Flow Order Volumes-FGT			0.00000
12 Less Alert Day Volumes Direct Billed to Others			0.00000
13 Other - Prior Period Adjustment		(8,344.45)	0.00000
14 Other			0.00000
15			
16 TOTAL SWING SERVICE	32,710	773.36	0.02364
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	2,847,480	426,839.54	0.14990
18 Imbalance Cashout-FGT	0	0.00	0.00000
19 Imbalance Cashout-Other Shippers	92,420	19,735.45	0.21354
20 Imbalance Cashout-Transporting Customers	143,749	19,599.94	0.13635
21 Adjust September 94 Accrual	0	(1,991.86)	0.00000
22 Commodity Adjustments- Scheduled by Others	60,000	10,155.00	0.16925
23 Commodity Adjustment - Off System Sales	(51,080)	(8,616.30)	0.16868
24 TOTAL COMMODITY (Pipeline)	3,092,569	465,721.77	0.15059
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	8,402,550	363,914.44	0.04331
26 Less Relinquished to End Users	(5,251,400)	(227,438.13)	0.04331
27 Less Relinquished Off System	(51,080)	(907.18)	0.01776
28 Acquired Entitlement			0.00000
29 Demand adjustments- Scheduled by Others	60,000	2,598.60	0.04331
30 Adjust September 94 accrual	(90,000)	(3,897.90)	0.04331
31			
32 TOTAL OTHER	3,070,070	134,265.83	0.04374
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
33 Revenue Sharing-FGT	N/A	(4,019.59)	0.00000
34 Peak Shaving	N/A	646.00	0.00000
35 Interest taxes on cashouts	N/A	2,462.52	0.00000
36 Off System Sales Transaction Charge	N/A	(50.00)	0.00000
37 Other			0.00000
38 Other			0.00000
39			
40 TOTAL OTHER	0	(961.07)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

COMPANY:

FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

EXHIBIT NO

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CHESAPEAKE UTILITIES CORP.

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ACTUAL FOR THE PERIOD OF:

APRIL 94 Through MARCH 95

PRESENT MONTH:

OCTOBER

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCT	MG			912,870		912,870	\$137,860	\$6,545	\$39,536		20.150
2 OCT	HADSON			1,814,727		1,814,727	\$268,754	\$13,012	\$78,596		19.858
3 OCT	ANGI			119,883		119,883	\$20,226	\$860	\$5,192		21.920
4											
5											
6											
7											
8											
9											
10											
11											
12 TOTAL				2,847,480	0	2,847,480	\$426,840	\$20,416	\$123,324	0	20.038

FOR THE PERIOD OF:

APRIL 94

Through

MARCH 95

MONTH:

OCTOBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 HADSON	EUNICE	1,620	1,584	50,220	49,115	1.39	1.42
2 HADSON	EUNICE	627	613	19,437	19,009	1.40	1.43
3 HADSON	EUNICE	97	95	3,001	2,935	1.69	1.73
4 HADSON	EUNICE	62	61	1,925	1,883	1.75	1.79
5 HADSON	ZACHARY	1,326	1,297	41,104	40,202	1.44	1.47
6 HADSON	ZACHARY	566	553	17,540	17,154	1.44	1.47
7 HADSON	ZACHARY	119	116	3,690	3,609	1.75	1.79
8 HADSON	ZACHARY	516	504	15,990	15,638	1.48	1.51
9 HADSON	ZACHARY	48	47	1,500	1,467	1.75	1.79
10 HADSON	ZACHARY	122	119	3,774	3,691	1.48	1.51
11 HADSON	MT VERNON	760	743	23,565	23,046	1.48	1.51
12 HADSON	MT VERNON	123	120	3,810	3,726	1.48	1.51
13 MG	EUNICE	247	241	7,644	7,476	1.39	1.42
14 MG	EUNICE	637	623	19,750	19,315	1.45	1.48
15 MG	ZACHARY	362	354	11,215	10,968	1.44	1.47
16 MG	ZACHARY	860	841	26,660	26,073	1.50	1.53
17 MG	MT VERNON	212	207	6,572	6,427	1.48	1.51
18 MG	MT VERNON	420	411	13,020	12,733	1.55	1.58
19 MG	MT VERNON	274	268	8,480	8,293	1.48	1.51
20 ANGI	MT VERNON	395	387	12,258	11,988	1.65	1.69
21							
22							
23	TOTAL	9,392	9,186	291,155	284,748	1.47	1.50

NOTE CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF: APRIL 94 Through MARCH 95

SCHEDULE A-5

EXHIBIT NO.

DOCKET NO. 940003-GU

CHESAPEAKE UTILITIES CORP

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	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	92,612	95,674	3,062	3.31%	696,995	866,735	169,740	24.35%
COMMERCIAL	308,503	270,821	(37,682)	-12.21%	2,214,977	2,049,391	(165,586)	-7.48%
COMMERCIAL LARGE VOLUME	180,099	135,994	(44,105)	-24.49%	868,229	716,493	(151,736)	-17.48%
INDUSTRIAL	1,435,930	1,127,031	(308,899)	-21.51%	10,818,849	11,740,525	921,676	8.52%
LARGE VOLUME CONTRACT TRANSP	2,259,052	3,157,970	898,918	39.79%	9,117,075	10,629,190	1,512,115	16.59%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	4,276,196	4,787,490	511,294	11.96%	23,716,125	26,002,334	2,286,209	9.64%
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	3,134,937	2,674,000	(460,937)	-14.70%	20,650,828	18,353,032	(2,297,796)	-11.13%
OFF SYSTEM SALES	51,080	0	(51,080)	-100.00%	51,080	0	(51,080)	-100.00%
TOTAL INTERRUPTIBLE	3,186,017	2,674,000	(512,017)	-16.07%	20,701,908	18,353,032	(2,348,876)	-11.35%
TOTAL THERM SALES	7,462,213	7,461,490	(723)	-0.01%	44,418,033	44,355,366	(62,667)	-0.14%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	6,999	6,785	(214)	-3.06%	49,552	48,907	(645)	-1.30%
COMMERCIAL	754	745	(9)	-1.19%	5,315	5,248	(67)	-1.26%
COMMERCIAL LARGE VOLUME	22	21	(1)	-4.55%	153	156	3	1.96%
INDUSTRIAL	33	39	6	18.18%	222	273	51	22.97%
LARGE VOLUME CONTRACT TRANSP	2	2	0	0.00%	12	13	1	8.33%
	0	0	0	0.00%	0	0	0	0.00%
TOTAL FIRM	7,810	7,592	(218)	-2.79%	55,254	54,597	(657)	-1.19%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	13	13	0	0.00%	93	92	(1)	-1.08%
OFF SYSTEM SALES	1	0	(1)	-100.00%	1	0	(1)	-100.00%
TOTAL INTERRUPTIBLE	14	13	(1)	-7.14%	94	92	(2)	-2.13%
TOTAL CUSTOMERS	7,824	7,605	(219)	-2.80%	55,348	54,689	(659)	-1.19%
THERM USE PER CUSTOMER								
RESIDENTIAL	13	14	1	6.56%	14	18	4	25.99%
COMMERCIAL	409	364	(46)	-11.15%	417	391	(26)	-6.29%
COMMERCIAL LARGE VOLUME	8,186	6,476	(1,710)	-20.89%	5,675	4,593	(1,082)	-19.06%
INDUSTRIAL	43,513	28,898	(14,615)	-33.59%	48,734	43,006	(5,728)	-11.75%
LARGE VOLUME CONTRACT TRANSP	1,129,526	1,578,985	449,459	39.79%	759,756	817,630	57,874	7.62%
INTERRUPTIBLE	241,149	205,692	(35,457)	-14.70%	222,052	199,489	(22,562)	-10.16%
OFF SYSTEM SALES	51,080	0	(51,080)	-100.00%	51,080	0	(51,080)	-100.00%

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
SUMMARY OF IMBALANCE OVERRUNS BILLED TO CUSTOMERS
DECEMBER 1, 1993 THROUGH SEPTEMBER 30, 1994

Docket No. 940003-64
Chesapeake Utilities Corp.
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	TOTAL BILLED INCLUDING REV. TAXES CREDITED TO PGA	TAX MULTIPLIER	AMOUNT CREDITED TO PGA SHOULD BE	DIFFERENCE
DEC	\$5,200.58	1.01911	\$5,103.06	\$97.52
JAN	4,364.38	1.01911	4,282.54	81.84
FEB	10,704.52	1.01911	10,503.79	200.73
MAR	19,493.36	1.01911	19,127.83	365.53
APR	3,299.49	1.01911	3,237.62	61.87
MAY	27,076.14	1.01911	26,568.42	507.72
JUNE	35,022.70	1.01911	34,365.97	656.73
JULY	10,519.88	1.01911	10,322.61	197.27
AUG	13,784.69	1.01911	13,526.20	258.49
SEPT	1,856.88	1.01911	1,822.06	34.82
TOTAL	\$131,322.62		\$128,860.10	\$2,462.52

THE FLORIDA DIVISION INADVERTENTLY CREDITED GROSS RECEIPTS AND PSC TAX ON OVERRUNS
TO THE PGA DURING THE ABOVE PERIOD. AN ADJUSTMENT WAS MADE IN OCTOBER 1994 TO CORRECT THIS.

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

Docket No. 940003-GU
Chesapeake Utilities Corp.
AW-1
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DATE	10/31/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROSEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	11/10/94		
INVOICE NO.	3343		
TOTAL AMOUNT DUE	\$134,608.12		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175
TYPE FIRM TRANSPORTATION
PLEASE CONTACT KATHY NISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE				10/94	A	RES	0.3659	0.0672		0.4331	840,255	\$363,914.44
NOTICE RESERVATION CHARGE				10/94	A	NMR	0.0694			0.0694	31,000	\$2,151.40
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(48,980)	(\$21,213.24)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(90,241)	(\$39,083.38)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(2,046)	(\$886.12)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(4,340)	(\$1,879.65)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(2,232)	(\$966.68)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(11,935)	(\$5,169.05)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(5,115)	(\$2,215.31)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(3,720)	(\$1,611.13)
TEMPORARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(315,797)	(\$136,771.68)

TRANSACTION CODE (IC) A - ACTUALS R - REVERSALS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT 100
Docket No. 940003-GW
Chesapeake Utilities Corp.
AVW-1
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DATE	10/31/94	CUSTOMER CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROUEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DUE	11/10/94		
INVOICE NO	3343		
TOTAL AMOUNT DUE	\$134,608.12		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
IMPROVARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(6,820)	(\$2,953.74)
IMPROVARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(31,000)	(\$13,426.10)
IMPROVARY RELINQUISHMENT CREDIT				10/94	A	TRL	0.4331			0.4331	(2,914)	(\$1,262.05)
SIERN DIVISION REVENUE SHARING CREDIT				10/94	A	TCW						(\$1,932.21)
MARKET II REVENUE SHARING CREDIT				10/94	A	ITF						(\$2,087.38)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 10/94.											346,115	\$134,608.12

*** END OF INVOICE 3343 ***

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

Exhibit 100
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Chesapeake Utilities Corp.
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DATE	11/10/94	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROSEN POST OFFICE BOX 960 WINTER HAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account Route
DATE	11/20/94			
PAVMENT FAS	3458			
TOTAL AMOUNT DUE	\$20,688.89			

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT KATHY HISHLER
AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge - No Notice For PLANT CITY				10/94	A	COM	0.0259	0.0458		0.0717	(1,900)	(\$136.23)
Usage Charge - No Notice For ST. CLOUD				10/94	A	COM	0.0259	0.0458		0.0717	(360)	(\$25.81)
Usage Charge - No Notice For WINTER HAVEN				10/94	A	COM	0.0259	0.0458		0.0717	6,066	\$434.93
Usage Charge		16106	FPU-LAKE WORTH SOUTH	10/94	A	COM	0.0259	0.0458		0.0717	400	\$28.68
Usage Charge		16176	CFG-ST.CLOUD	10/94	A	COM	0.0259	0.0458		0.0717	15,192	\$1,089.27
Usage Charge		16183	CFG-LAKE ALFRED	10/94	A	COM	0.0259	0.0458		0.0717	2,325	\$166.70
Usage Charge		16184	CFG-HAINES CITY NORTH	10/94	A	COM	0.0259	0.0458		0.0717	5,910	\$423.75
Usage Charge		16185	CFG-HAINES CITY	10/94	A	COM	0.0259	0.0458		0.0717	6,975	\$500.11
Usage Charge		16186	CFG-AUBURNDALE	10/94	A	COM	0.0259	0.0458		0.0717	15,785	\$1,131.78
Usage Charge		16187	CFG-WINTER HAVEN	10/94	A	COM	0.0259	0.0458		0.0717	88,140	\$6,319.64
Usage Charge		16188	CFG-LAKE WALES	10/94	A	COM	0.0259	0.0458		0.0717	6,200	\$444.54

TRANSACTION CODE (TC) A - ACTUALS R - REVERSAIS

GAS TRANSPORTATION

Florida Gas Transmission Company
An ENRON/SONAT Affiliate

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DATE	11/10/94	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY POSEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCHB Charlotte NC Account Route
DUE	11/20/94			
INVOICE NO	3458			
TOTAL AMOUNT DUE	\$20,688.89			

CONTRACT	5057	SHIPPER	CHESAPEAKE UTILITIES CORPORATION	CUSTOMER NO.	4175	PLEASE CONTACT KATHY MISHLER AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16189	CFG-LAKE WALES EAST	10/94	A	COM	0.0259	0.0458		0.0717	7,750	\$555.68
Usage Charge		16192	BARTOW - CFG	10/94	A	COM	0.0259	0.0458		0.0717	99,091	\$7,104.82
Usage Charge		16193	CFG-PIERCE	10/94	A	COM	0.0259	0.0458		0.0717	2,759	\$197.82
Usage Charge		16199	PLANT CITY NATURAL GAS	10/94	A	COM	0.0259	0.0458		0.0717	25,190	\$1,806.12
Usage Charge		60923	CFG-BARTOW B	10/94	A	COM	0.0259	0.0458		0.0717	4,317	\$309.53
Usage Charge		61237	KISSIMEE CANE ISLAND	10/94	A	COM	0.0259	0.0458		0.0717	4,708	\$337.56
TOTAL FOR CONTRACT 5057 FOR MONTH OF 10/94.											288,548	\$20,688.89

*** END OF INVOICE 3458 ***

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

EXHIBIT 1
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 Chesapeake Utilities Corp.
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DATE	11/10/94	CUSTOMER	CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY ROOEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account Route
DUE	11/20/94			
INVOICE NO.	3611			
TOTAL AMOUNT DUE	\$9,117.81			

CONTRACT 5131 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY
 TYPE DELIVERY POINT OPERATOR ACCOUNT AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
OVERAGE ALERT DAY CHARGE ON 10/26/94 & 10/27/94: 3,271 MMBTU.												
				10/94	A	QAD	2.7875			2.7875	3,271	\$9,117.81
TOTAL FOR CONTRACT 5131 FOR MONTH OF 10/94.											3,271	\$9,117.81

*** END OF INVOICE 3611 ***

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53
53

TRANSACTION CODE (TC) A = ACTUALS R = REVERSAIS

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CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882-0960

Gas Supply Invoice

Customer	Statement Date:	NOV 1, 1994
FLORIDA GAS UTILITY P.O. Box 147117 STATION A137 GAINESVILLE, FLORIDA 32614-7117		
Attention: KELLY RUSS		
Productive month of: OCTOBER, 1994		

POI	Volume	RATE	Total Price
61237 KUA/CANE ISLAND	4708	1.9557	\$9,207.44
16106 LK WORTH	400	1.9557	\$782.28
transaction charge		\$ 100.00	
commodity @ .0717		366.24	
demand @ .1776		907.18	
physical		8616.30	
Total		<u>\$ 9989.72</u>	\$9,989.72

pgs credit \$9939.72

PLEASE REMIT TO:
CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882-0960

PAYABLE UPON RECEIPT
PAST DUE AFTER: NOV 10, 1994

Direct Billing Inquires To:
Chesapeake Utilities
P.O. Box 960
Winter Haven, Florida 33882-0960
(813)293-8612
Attn: Customer Accounting

Off System Sale

18-Oct-94

Chesapeake Utilities Corporation
Imbalance Bookout/Cashout Transactions
for the Month of July 1994

Exhibit No. _____
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Legal Entity Number	Legal Entity Name	Posting Number	Imbalance Type	Imbalance Subject to Book-Out	Agreed Upon Price	Bill Received/Sent?	TOTAL COST
4175	Chesapeake Utilities Corp.	921	Market Deliveries	20,218		n/a	\$0.00
4151	West Florida Natural Gas	1016	Market Deliveries	(6,635)	\$2.0500	no	(\$13,601.75)
4133	St. Joe Natural Gas	1000	Market Deliveries	(3,593)	\$2.0504	no	(\$7,367.09)
6075	Reedy Creek Improvement District	995	Market Deliveries	(942)	\$2.0500	no	(\$1,931.10)
4120	Peoples Gas System	990	Market Deliveries	(9,048)	\$2.0504	no	(\$18,552.00)
							\$0.00
							\$0.00
							\$0.00
Market Deliveries Side			TOTAL	0		plus	(\$41,451.96)
4175	Chesapeake Utilities Corp.	920	Receipts	5 141		n/a	\$0.00
4175	Chesapeake Utilities Corp.	922	No Notice	4 (11,364)		n/a	\$0.00
4151	West Florida Natural Gas	1017	No Notice	6,764	\$1.935	no	\$13,088.34
341	Hadson Gas	967	Receipts	4,459	\$1.935	no	\$8,628.17
							\$0.00
No Notice / Receipts Side			TOTAL	0		credit	\$21,716.51

net: 10976

log

20218
- 10976
purchased 9242

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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer

Statement Date:

October 18, 1994

West Florida Natural Gas Company
421 Oak Avenue
Panama City, Florida 32401

Attention: Mr. Tom Goodwin

Product on month of: July 1994

Party Receiving Book-Out Volume
Legal Entity Number : 4151
Legal Entity Name : West Florida Natural Gas
Posting Number : 1017
Type No Notice

Imbalance (MMBtus)

Volume	Price	
6,764	\$1.935	\$13,088.34

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 815
Type No Notice

net 6615

PAYABLE UPON RECEIPT
PAST DUE AFTER: Nov. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer Statement Date: October 18, 1994

West Florida Natural Gas Company
421 Oak Avenue
Panama City, Florida 32401

Attention: Mr. Tom Goodwin

Product on month of: July 1994

Party Receiving Book-Out Volume
Legal Entity Number : 4151
Legal Entity Name : West Florida Natural Gas
Posting Number : 1017
Type No Notice

	Volume	Price	
Imbalance (MMBtus)	6,764	\$1.935	\$13,088.34

Party Providing Book-Out Volume
Legal Entity Number : 4175
Legal Entity Name : Chesapeake Utilities Corporation
Posting Number : 815
Type No Notice

net 6615

PAYABLE UPON RECEIPT
PAST DUE AFTER: Nov. 15, 1994

PLEASE REMIT TO:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

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CENTRAL FLORIDA GAS COMPANY
DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P. O. BOX 960
WINTER HAVEN, FLORIDA 33882

FGT Imbalance Cash-Out Invoice

Customer

Statement Date:

October 18, 1994

Hadson Gas Systems
2777 Stemmons Freeway, Suite 700
Dallas, Texas 75207

Attention: Ms. Cindy Green

Production month of: July 1994

Party Receiving Book-Out Volume

Legal Entity Number : 341

Legal Entity Name : Hadson Gas Systems

Posting Number : 967

Type Receipts

Imbalance (MMBtus)

Volume	Price	
4,459	\$1.935	\$8,628.17

net 4361

Party Providing Book-Out Volume

Legal Entity Number : 4175

Legal Entity Name : Chesapeake Utilities Corporation

Posting Number : 815

Type No Notice

PAYABLE UPON RECEIPT

PAST DUE AFTER: Nov. 15, 1994

PLEASE REMIT TO:

Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

Direct Billing Inquires To:
Chesapeake Utilities Corporation
P.O. Box 960
Winter Haven, Florida 33882-0960
(813) 293-8612
Attn: Customer Accounting

OPE/SEP4

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216
PORT ST. JOE, FLORIDA 32456Exhibit No. _____
Docket No. 940003-GU
Chesapeake Utilities Corp
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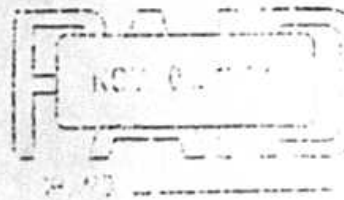
INVOICE

Customer	Invoice No.:	56842
Chesapeake Utilities Corporation	Date:	13-Oct-94
Florida Division	Contract No.:	
1015 6th Street NW	Contract Date:	
Post Office Box 960		
Attn: William Nettles		
Phone (813) 294-7275	Fax (813) 294-3895	

To Invoice You For BOOK OUT - Month of: JUL 94

PROD MTI	DESCRIPTION	MMBTU	RATE	AMOUNT
JUL 94	Book Out	3,593	\$2.0504	\$7,367.09

TOTAL THIS STATEMENT

\$7,367.09
-----

Send Remittance To St Joe Natural Gas Company, Inc.
Post Office Box 549
Port St Joe, Florida 32456

For Further Information Call Donna Parker (904) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER :

23-Oct-94

DIVISION
P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
(407) 824-4913

Exhibit A-44 was on
Chesapeake Utilities Corp.
Docket No. 94003-64
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CHESAPEAKE UTILITIES COMMISSION
P.O. BOX 960
WINTER HAVEN, FL 33882
ATTN: WILLIAM NETTLES

ACCOUNT NO: 10-6012-1
DATE: OCTOBER 19, 1994
AMOUNT DUE: \$1,931.11

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT.

DESCRIPTION OF UTILITY SERVICES

AMOUNT

JULY IMBALANCE MARKET DELIVERIES

942 MMBTU \$2.05

\$1,931.11

TOTAL AMOUNT DUE:

\$1,931.11

OK - [Signature]

OK
SS





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Chesapeake Utilities Corp.
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Invoice

Chesapeake Utilities Corp.
P. O. Box 960
Winter Haven, FL 33882

Statement Date: 11/03/94

Attention: William Nettles

Invoice for Imbalance Book-Out for the Month of JULY 1994

Description	Volume (in MMBtu's)	Price	Amount Due
Market Deliveries	9,048	\$2.0504	<u>\$18,552.02</u>
Total Amount Due Payable Upon Receipt			<u>\$18,552.02</u> CS

CSM - OK

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.



MG NATURAL GAS CORP.
1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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Chesapeake Utilities Corp.
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GAS UTILITY INVOICE

INVOICE DATE
11/04/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.

IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.:

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.:
Acct. No.

INVOICE NO
00116*199410

PLANT SERVICED

Payment due on 11/14/94
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]					
OCT 1994	FGT	25306	7,644	1.3900	\$10,625.16
OCT 1994	FGT	25412	11,215	1.4400	\$16,149.60
OCT 1994	FGT	25309	15,052	1.4800	\$22,276.96
OCT 1994	FGT	25306	19,750	1.4500	\$28,637.50
OCT 1994	FGT	25412	26,660	1.5000	\$39,990.00
OCT 1994	FGT	25309	13,020	1.5500	\$20,181.00

Amount Due: \$137,860.22

NOTES:

For questions regarding this account please contact: Michele D. Mingen



A CENTRAL AND SOUTH WEST COMPANY

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Chesapeake Utilities Corp.
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INVOICE

Agent For POLK POWER PARTNERS, L.P.

Central Florida Gas Company 1015 6th Street N.W. Winter Haven, Florida 33862-0960 Attn: Sam Sessa		Special Instructions: Please Make Check Payable To: Polk Power Partners, L.P.	
Invoice No.	PP100596	Remit by Mail to: Polk Power Partners, L.P.	
Invoice Date	1 Nov 94	c/o Transok, Inc.	
Due Date	15 Nov 94	5599 San Felipe, Suite 880 Houston, Texas 77056	
Delivered to Bartow-B		POI # 60923	
Delivery Dates	Volume	Contract Price	Amount Due
10/26 thru 10/31	1,022 MMBtu per day	\$2.15/MMBtu (Dry)	\$13,183.60
.....		delivered plus commodity demand phys. cost Total	230.20
* FLORIDA GAS TRANSMISSION *			2,595.40
.....			10,155.00
6,132 MMBtu TOTAL		Telephone Contact: Mark Wanamaker (713) 297-3301 FAX #: (713) 623-0175	21,317.80
Good net			



MG NATURAL GAS CORP.
1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 650-1200
FAX (713) 227-4843

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Chesapeake Utilities Corp.
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GAS UTILITY INVOICE

INVOICE DATE 10/04/94

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
IN C/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: _____

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: _____
Acct. No.: _____

INVOICE NO	00127*199409
PLANT SERVICED	

Payment due on 10/14/94
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[	Commodity	1			
SEP 1994	FGT	25309	17,952	1.6850	\$30,249.12
SEP 1994	FGT	23060	2,032	1.6850	\$3,423.92
SEP 1994	FGT	25306	25,512	1.6850	\$42,987.72
SEP 1994	FGT	25412	30,480	1.6850	\$51,358.80
		25306	5352	1.43	7653.36
		25306	20160	1.685	33,967.60
		25412	6,400	1.50	9,600.00
		25412	25,800	1.685	43,473.00
		23060	312	1.55	483.60
		25309	5352	1.55	8295.60
		25309	12600	1.685	21,231.00

NOTES:

Amount Due: ~~\$128,019.56~~
\$174,706.16

or questions regarding this account please contact: Michele D. Mingen

PLEASE RETURN COPY WITH YOUR REMITTANCE

prior month invoice

347

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE DATE: 10-18-94

CONTRACT NO.:

CLIENT CONTACT: CAB

Exhibit No. _____
Packet No. 940003-01
Chesapeake Utilities Corp
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CHESAPEAKE UTILITIES CORPORATION
P.O. BOX 960
WINTER HAVEN FL 33882-0960
SAM SESSA
813-293-8612
#2659100

TERMS: Net Due On or Before
10-20-94

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
RESERVATION FEE	81,000	.433100	35,081.10

Wire To: NationsBank
Dallas, Texas
ABA # ACCOUNT #2
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 640795
DALLAS, TX 75264-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be Faxed to 713-744-5340.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

0 MMBtu

35,081.10

booked 9/4 90000

38979.00

Credit
50450

<90000>

<3897.90>

Adjust September accrual

341

NATURAL GAS CLEARINGHOUSE
13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: E3367-00
INVOICE DATE: 10-18-94
CONTRACT NO.: 90-11-425
CLIENT CONTACT: CAB

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CHESAPEAKE UTILITIES CORPORATION
P.O. BOX 960
WINTER HAVEN FL 33882-0960
SAM SESSA
813-293-8612
#2659100

TERMS: Net Due On or Before
10-20-94

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated September 94 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
BARTON	21,945	1.504100	33,007.47
BARTON	37,920	1.629100	61,775.47
BARTON	970	1.579100	1,531.73
PLANT CITY	7,455	1.504100	11,213.07
PLANT CITY	710	1.579100	1,121.16

69,000

Wire To: NationsBank
Dallas, Texas
ABA ACCOUNT #
CREDIT NATURAL GAS CLEARINGHOUSE
Location: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be Faxed to 713-744-5340.
PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE

69,000 MMBtu

108,648.90

booked 9/14

110640.76

credit
80415

<1991.86>

Adjust September accrual

3:15