Steel Hector & Davis cor 215 South Monroe, Suite 601 Tallahassee, Florida 32301-1804 904,222,2300 904,222,8410 Fax

May 24, 1996



HAND DELIVERY

Ms. Blanca S. Bayó, Director Division of Records and Reporting Florida Public Service Commission 4075 Esplanade Way, Room 110 Tallahassee, Florida 32399-0850

960000 - EI

Florida Power & Light Company's Request for Confidential Classification in the Audit of FPL's Martin Power Plant Units 3 & 4

Dear Ms. Bayó:

In accordance with Rule 25-22.006, Florida Administrative Code, and Chapter 366.093, Florida Statutes, Florida Power & Light Company ("FPL") hereby submits for filing:

The original and fifteen (15) copies of FPL's Request For Confidential Classification In The Audit Of FPL's Martin Power Plant Units 3 & 4, including the following exhibits:

One copy of Exhibit A, the confidential documents referred to in FPL's Request, submitted for filing in a separate, sealed redwell folder marked "EXHIBIT A -CONFIDENTIAL;"

Three (3) copies of Exhibit B, the same documents referred to in FPL's Request in which the information contended by FPL to be confidential has been redacted, submitted for filing in three separate redwell folders marked "EXHIBIT B;"

The original and fifteen (15) copies of Exhibit C, FPL's justification and identification matrix, submitted for filing as an attachment to FPL's Request;

The original and fifteen (15) copies of Exhibits D and E, affidavits in support of FPL's Request, submitted for filing as attachments to FPL's Request; and

Mar EPSC-BUREAU DE RECORDS

> West Palm Beach 561 650 7200 561 655 1509 Fax

305 292 7272 305 297 7271 Fax

582 951 2007 582 951 3067 Fax

305 577 7000 30% 577 7001 Fax HECTOR

Ms. Blanca S. Bayó, Director Division of Records and Reporting Florida Public Service Commission May 24, 1996 - Page Two

One copy of Exhibit F, a computer diskette containing FPL's identification and justification matrix, submitted for filing as an attachment to FPL's request.

Pursuant to Rule 25-22.006(3)(d), FPL requests confidential treatment of these documents pending resolution of FPL's Request for Confidential Classification.

If you or your Staff have any questions regarding this filing, please contact me.

Respectfully submitted,

TAL/15517 Enclosures

CC: Denise N. Vandiver, Chief
Division of Auditing
Florida Public Service Commission
2540 Shumard Oak Boulevard
Gunter Building, Room 215
Tallahassee, FL 32399-0850

Kathy L. Welch, Regulatory Analyst Supervisor Florida Public Service Commission 3625 N.W. 82nd Avenue, Suite 400 Miami, Florida 33166-7602

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In the Matter of Florida Power & Light Company's Request for Confidential Classification in the Audit of FPL's Martin Power Plant Units 3 & 4

DOCKET NO.

FILED: MAY 24, 1996

REQUEST FOR CONFIDENTIAL CLASSIFICATION OF CERTAIN MATERIAL OBTAINED DURING THE STAFF'S AUDIT REVIEW OF CONSTRUCTION CONTRACTS ASSOCIATED WITH MARTIN POWER PLANT UNITS 3 & 4

Florida Power & Light Company ("FPL") hereby requests confidential classification of certain material obtained during the Staff's audit review of construction contracts related to the Martin Power Plant Units 3 & 4. This request for confidential classification is filed pursuant to section 25-22.006 of the Florida Administrative Code and section 366.093 of the Florida Statutes. FPL further states:

Petitioner's name and address are:

Florida Power & Light Company P.O. Box 029100 Miami, Florida 33102-9100

Orders, notices, or other pleadings related to this request should be served on:

Jonathan Sjostrom Steel Hector & Davis LLP 215 South Monroe Street, Suite 601 Tallahassee, Florida 32301-1804

2. Pursuant to the Commission Staff's audit review of the subject construction contracts, Staff requested access to various FPL internal audit reports and documents related to competitive bidding transactions and contractual documents.

- 3. The following exhibits are attached hereto or are being filed separately, but contemporaneously herewith:
  - a. Composite Exhibit A consists of all documents for which FPL seeks confidential treatment. All information contended by FPL to be entitled to confidential treatment has been highlighted in Composite Exhibit A. Composite Exhibit A is being filed separately in a sealed box marked "CONFIDENTIAL."
  - b. Composite Exhibit B, attached, consists of all documents for which FPL seeks confidential treatment. All information contended by FPL to be entitled to confidential treatment has been redacted in Composite Exhibit B.
  - c. Exhibit C, attached, is a line by line and page by page justification matrix including identification of information for which confidential treatment is sought, correlation of the confidential information with the specific justification for the claim of confidentiality and the dates of requested classification.
  - Exhibit D, attached is the affidavit of Guy L. Casaceli.
  - Exhibit E, attached, is the affidavit of Cynthia M. Crooks.
  - f. Exhibit F is a computer diskette containing FPL's justification matrix (Exhibit C).
- 4. The material in Exhibit A for which FPL seeks confidential treatment should not be declassified for a period of at least 18 months and should be returned to FPL in accordance with section 366.093(4) of the Florida Statutes as soon as the information is no longer necessary for the Commission to conduct its business. Since the materials are derived from an internal audit or are contract information, the materials should remain confidential while at the Commission and should be returned to

FPL so that FPL can maintain the confidential nature of the documents.

- 5. FPL seeks confidential protection for this information pursuant to section 366.093(2)(b) (internal audit information), 366.093(2)(d) (contractual or bid data) and 366.093(2)(e) (data disclosure of which has the potential to cause competitive harm). Pursuant to section 366.093, such materials are entitled to confidential treatment and exempt from the mandatory disclosure provisions of the public records law. Thus, once the Commission determines that the information is encompassed by sections 366.093(b) & (d), the Commission is not required to balance the danger of disclosure against the public interest in access.
- marked "FLORIDA STATUTE 366.093(3)" is keyed to justifications for confidentiality contained within the referenced statute. For lines marked "(b)", the justification for confidentiality is that the referenced material is related to internal auditing controls and/or reports of internal auditors within the meaning of section 366.093(3)(b) of the Florida Statutes, as more fully set forth in the affidavit of Guy L. Casaceli (Exhibit D). For lines marked "(d)", the justification for confidentiality is that the referenced material concerns bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms within the meaning of section 366.093(3)(d) of the Florida Statutes as more fully set forth in the affidavit of Cynthia M. Crooks (Exhibit E). For

lines marked "(e)", the justification for confidentiality is that the referenced material related to competitive interests of FPL and disclosure would impair FPL's competitive business within the meaning of section 366.093(3)(e) of the Florida Statutes as more fully set out in the affidavit of Cynthia M. Crooks (Exhibit E).

### CONCLUSION

FPL requests confidentiality protection as to the material set out and the time periods described in the attached confidentiality justification matrix (Exhibit C).

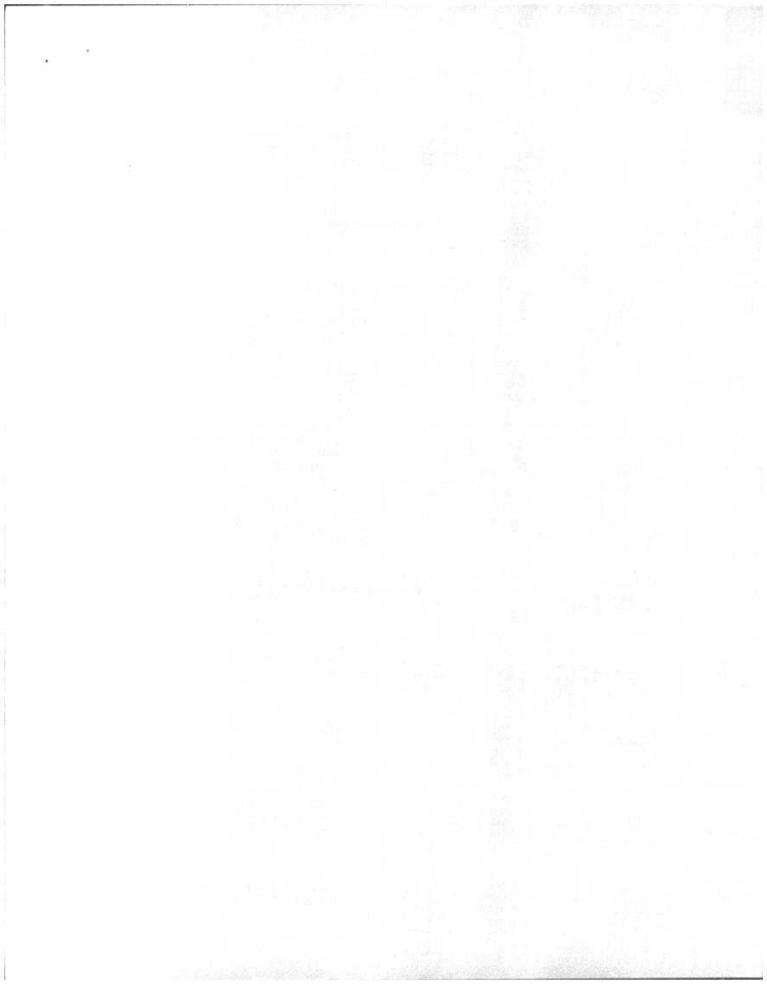
Respectfully submitted,

STEEL HECTOR & DAVIS LLP
Matthew M. Childs, P.A.
Jonathan Sjostrom
Attorneys for Florida Power
& Light Company
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301-1804
(904) 222-2300

Bv:

Jønathan Bjostrom

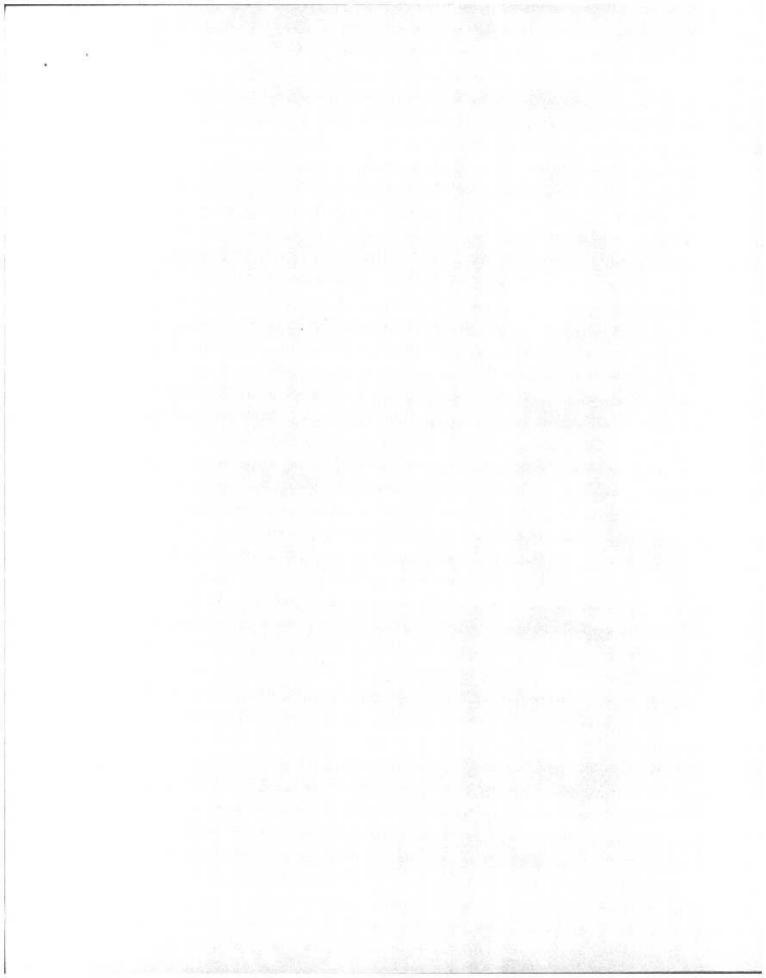
TAL/15519



# Exhibit A

# CONFIDENTIAL DOCUMENTS

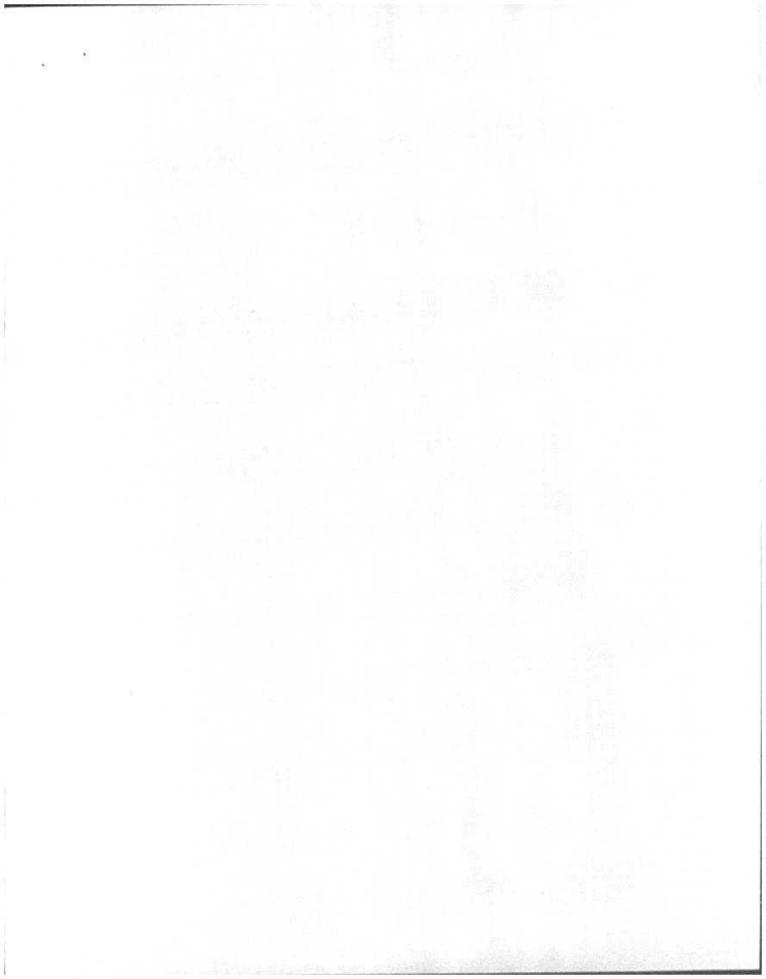
(SUBMITTED SEPARATELY)



# Exhibit B

REDACTED DOCUMENTS

(SUBMITTED SEPARATELY)



## EXHIBIT C

COMPANY:

TITLE: LIST OF CONFIDENTIAL WORKPAPERS

AUDIT:

MARTIN PLANT CONTRACT

10-11

REQUEST 11

DATE: APRIL 19, 1996

FLORIDA

BOOK NO.	WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF	LINE NO./	STATUTE 366.093(3) Section:
		DESCRIPTION				
1 of 6	1	REPORT	12	Y-12	lines 1-4	(d)
	1-1	EXIT CONFERENCE NOTES	1	N	State of the state	
	1-1/1	EXIT CONFERENCE NOTES	1	Y - pg 1-1	lines 1-2	(d)
100	1-2	EXIT CONFERENCE NOTES	1	N	TOUR MESS	
	1-2/1	EXIT CONFERENCE NOTES	5	N	1000	
	1-3	EXIT CONFERENCE NOTES	1	N		
	1-3/1	EXIT CONFERENCE NOTES	1	N		
					cols 5-7	
	0.00			Y - pg 5	cols 9-10	
-	4	AUDIT SERVICE REQUEST	8	Y - pg 8	line 1	(d)
	5	PLANNING	2	N	9/15/11/20	le l
	5-1	PLANNING	1	Y - pg 1	line 1	(d)
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	9	INDEX TO SECTION 9	esculo al la la la	N	<b>建版</b> 上一方	
	9-1	LIST OF FPL INTERNAL AUDITS	6	Y - pgs 1-6	entire pages	(b)
	9-2	LIST OF INTERNAL AUDIS REVIEWED	1		lines 1-14	(b)
	9-3	INTERNAL AUDIT NOTES		Y - pg 2 Y - pg 3 Y - pg 4	lines 1-22 lines 1-20 lines 1-21 lines 1-21 lines 1-7	(b)
	9-4	INTERNAL AUDIT NOTES	1		entire page	(b)
	9-5	INTERNAL AUDIT NOTES	2		entire pages	(b)
	9-6	BLANK	1	N		1-1
	9-7	INTERNAL AUDIT NOTES		Y-pg1	lines 3-4, 12-13, 15-18, 20-33	(b)
	9-7/1	INTERNAL AUDIT FOLLOW UP	2	Y - pg 1-2	entire pages	(b)
	9-7/2	INTERNAL AUDIT FOLLOW UP		Y - pg 1	lines 1-5	
	9-8	INTERNAL AUDIT NOTES	2	Y - pg 1 Y - pg 2	lines 6-31	(b)
	9-9	INTERNAL AUDIT NOTES	1	Y - pg 1	lines 3-4, 9-16, 18-36	(b)
2 of 6	10	INDEX AND LOG OF REQUESTS	6	N	90000000	
	10-1	REQUEST 1	2	N	200	Property.
	10-2	REQUEST 2	1	N	MINISTER SET	Sell Kill
	10-3	REQUEST 3	1	N	MILES AN	Ben Tari
	10-4	REQUEST 4	1	N		
	10-5	REQUEST 5	3	Y - pg 3	lines 1-3	(d)
	10-6	REQUEST 6	1	N	ASSESSED OF	
	10-7	REQUEST 7	1 2 3 5 1 1	N	THE RESERVE OF THE PARTY OF THE	
	10-8	REQUEST 8	6	Y - pg 2	lines 1 & 3	(d)
== 1	10-9	REQUEST 9	3	N		CALST SERVICE
	10-10	REQUEST 10	6	Y - pg 3	lines 1-4	(d)

FPL

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MARTIN PLANT CONTRACT

DATE:

APRIL 19, 1996

NO. NO		NO. OF PAGES	Y/N	COLUMN NO.	366.093(3) Section:
			Y - pg : Y - pg : Y - pg :	1 lines 9-10 3 cots 2-7 4 cots 1,4,5 5 cots 1,4,5 6 cots 1,4,5	
10-12	REQUEST 12	8	Y-pg	cols 1,4,5	(6
10-13	REQUEST 13	2	No.		
10-14	REQUEST 14	1		1	
10-15	REQUEST 15	1			Ver He
10-16	REQUEST 16	2	N		Water Steel
10-17	REQUEST 17		٨		
10-18	REQUEST 18	3	A	\$100 miles	
			W. Donald	lines 3, 5-6, 8-	7.30
10-19	REQUEST 19	2	Y - pg 2	13	ß
10-20	REQUEST 20	1		THE STREET	
10-21	REQUEST 21	1			The state of the s
10-22	REQUEST 22	2		BARRIE I	
40.00	DECULECT OF		Y-pg;	2 lines 15-18 3 cols 4-5 5 cols 2-9	(t (c
10-23	REQUEST 23 REQUEST 24	6 2		cols 2-7	(0
10-25	REQUEST 25	5	Y - pg : Y - pg : Y - pg :	2 lines 14-21 3 lines 1-7 4 cols 2-4 5 lines 1-10	(4
10-26	REQUEST 26	1	N N		
10-27	REQUEST 27	3		The second secon	VI -301 LO VI
10-28	REQUEST 28	1			
10-29	REQUEST 29	1	N	-	
10-30	REQUEST 30	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TOTAL SHIP	lines 10-30, 37, 46-47	(0
10-31	REQUEST 31	1			
10-32	REQUEST 32	1	Y - pg 1	lines 3-6	- (0
10-33	REQUEST 33	1	N		100 MUSS 1
10-34	REQUEST 34	3	Y - pg : Y - pg :	lines 1-2, 4-15 Zlines 4,6-8,10- 3 13	(d
10-35	REQUEST 35	4	N		
10-36	REQUEST 36	4		lines 1,4,8,7,10,12, 13,16-32 lines 1,4,6- 2,10,12-13,16-	(4
10-37	REQUEST 37	1	N	Control of the second s	7
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10ENG-	REQUEST ENG -1	2	N		44- 17
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COMPANY: FF

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BOOK NO.	WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF	LINE NO./ COLUMN NO.	366.022(3) Section:
	10ENG-3	REQUEST ENG -3	2	N		DEATH FOR
	10ENG-4	REQUEST ENG -4	2	N	The second second	
	10ENG-5	REQUEST ENG -5	2	N	The lates	50 5507
	10ENG-6	REQUEST ENG -6	3	N	THE BOOK	See part
	10ENG-7	REQUEST ENG -7	3	N	Provide la	15.2XES
	10ENG-8	REQUEST ENG -8	2	N	5.28 July 10	er rim
	10ENG-9	REQUEST ENG -9	4	N	V016.505	
			RESEARCH I			
	15	INDEX TO SECTION 15	500 1	N		2011
	15-1	CORPORATE CONTRACTS VS. PURCHASING DEPT GUIDELINE	1	N		Act in the
	15-2	PROCUREMENT POLICIES FILED WITH FERC AND FPSC	2	N N	Name of the last	The Table
	15-3	CORPORATE CONTRACTS BID PROCEDURE	10	N	是60年886年	Time beyon
	15-4	CONFLICT OF INTEREST AND ETHICAL POLICIES	4	N	-500	200
7	15-4/1	GENERAL OPERATIONS 100.12	3	N	THE WALL	
	15-4/2	CONFLICT OF INTEREST 8000.3	1	N		EXTENSE:
	15-5	GENERAL PROCUREMENT 8000	5	N	Jacob Se	
-	15-6	PROCUREMENT 8000.2	5	N		
	15-7	INSURANCE PROCEDURES 8070-8070.16	44	N	作品编码分	
	15-8	CORPORATE BID OPENINGS	1	N	III ERSON ST	ETC (SALE)
	15-9	CORPORATE CHANGE ORDERS	1	N	Miss of the last	STEEL SPEEL
3 of 6	19	SUMMARY AND AMOUNTS OF CONTRACTS AUDITED	2	Y - pg 1 Y - pg 2	lines 1-2, 13- 18 lines 1, 3-4, 6	(d)
	19-1	COMPLETION DOLLARS AND TIMES	1	N	交 医抗性 多	
	19-1/1	COMMERCIAL OPERATION DATE	2	N		ACCOUNT OF
	19-1/1-1	PROJECT STATUS	4	N		P-ALU
	19-1/1-1/1	PROJECT STATUS	7	N	of Ballon Live	- m
	19-1/1-2	PROJECT STATUS	4	N		NEU-NO
	19-1/1-2/1	PROJECT STATUS	7	N	2500 B	TO THE PARTY OF
	19-1/1-3	PERFORMANCE REPORTS	2	N	1000	
	19-2	BUDGET ITEMS FOR MARTIN 3 & 4	2	Y - pgs 1-2	cols 5-7, 9-10	(d)
	19-3	COMBINED CYCLE BROCHURE	2	N		
	19-4	COMPLETION AMOUNTS	1	Y - pg 1	lines 1-21, 37- 38	(d)
	20A	INDEX TO RFP SECTION - CT'S	1	N		
	20-1A	CHRONOLOGY FROM RPA TO BID EVALUATION	12	Y - pg 8 Y - pg 12	line 2 lines 2-3	(d)
	20-2A	LIST OF BIDDERS CTS	1	N	Ten - L	
	20-3A	RFP - CTS	10	N		
	20-3A/1	ADDENDUM ONE TO RFP	1	N		
	20-3A/2	ADDENDUM TWO TO RFP	14	N		
	20-3A/3	ADDENDUM THREE TO RFP	8	N	MESSAGE AND	
	20-3A/4	SECOND ADDENDUM THREE TO RFP	2	N	WEEK TO S	E MARKET

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BOOK NO.	WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF	COLUMN NO.	366.093(3) Section:
	20-4A	CONTENTS OF RFP AND INVITATION TO BID LETTI:R	1	N	DESCRIPTION OF	Hite Control
	20-5A	ITEMS INCLUDED IN RFP AND INVITATION TO BID LETTER	1	N	100000000000000000000000000000000000000	-
	20-6A	PURCHASE ORDER - CTS	5	Y - pg 1 Y - pg 2		(d
	20B	INDEX TO RFP SECTION - ST'S	1	N		
	20-1B	CHRONOLOGY FROM RPA TO BID EVALUATION	2	N	2011 miles	
	20-2B	LIST OF BIDDERS - STS	1	N		- May 75
	20-2B/1	HOW CO INVITES BIDDERS	1	N	2.030000	La Contraction
	20-3B	RFP · STS	7	N		
	20-3B/1	PROJECT MILESTONE SCHEDULE	0.001	N	10,000	
	20-3B/2	ADDENDUM ONE TO RFP	4	N		
	20-3B/2-1	SCHEDULE OF DATE CHANGES IN ADDENDUM	1	N	Weg.	To-month
	20-4B	CONTENTS OF RFP AND INVITE TO BID LETTER	1	N	WASHING.	TOSA - VI
	20-5B	ITEMS INCLUDED IN RFP AND INVITE TO BID LETTER	1	N	10,000	
	22A	INDEX TO TESTS FOR RECEIVING, OPENING BIDS, ETC.	1	N		
	22-1A	BID EVALUATION	- 1	N	( Depth 1015	130 37.00
	22-2A	DUE DATES FOR BIDS	1	N		
	22-2A/1	BID DATE INFORMATION	2	N		
	22-3A	BLANK	- Street	N	E9557995	
	22-4A	PROCEDURES FOR PROCESSING BIDS	1	N		
	22-4A/1	PROCEDURES FOR PROCESSING BIDS	1 1000	N	1-0-07	
	22-5A	BID EVALUATION PLAN	1	N		
	22-5A/1	ANALYSIS OF BID EVALUATION FILE		Y - pg 2	lines 1-2, 9-12 lines 1-4 lines 5, 7-9, 25, 33, 35 line 2	(d)(e (d)(d) (d)
	22-5A/2	NOTES FROM MEETING WITH FPL	1	Y - pg 1	tines 7, 30-30	(d)
	22-5A/3	COMBUSTION TURBINE BID EVALUATION	2	N		150
	22-5A/3-1	COMBUSTION TURBINE BID EVALUATION	1	N		
	22-5A/3-2	COMBUSTION TURBINE BID EVALUATION	1	N		25-11-
	22-5A/3-3	COMBUSTION TURBINE BID EVALUATION	5	Y - pg 2 Y - pg 3 Y - pg 4	cols 2-4 lines 1-4, 6-9 cols 2-7 lines 1-14 lines 1-9	40
	22B	INDEX TO TESTS FOR RECEIVING, OPENING BIDS, ETC.	1	y - py s	7	(d)
	228-1	BID EVALUATION FOR STS	1		Annual Control of the	(4)
	228-1/1	PROCEDURES FOR OPENING AND EVALUATING BIDS	4	y - pg 1		(d)
	22B-2	CONFIRMATION LETTERS SENT TO BID INVITEES	3	N	-	
	22B-2/1	WITHDRAWAL OF BID FOR ST	4	N		
	228-2/2	ADDRESSESFOR CONFIRMATIONS	4	N	-	
	228-2/3	CONFIRMATION LETTERS	1	N		25-
	22B-3	DUE DATES FOR BIDS	1	N	-	
	228-4	PROCEDURES FOR PROCESSING SEALED BIDS	2	N	-	

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BOOK NO.	WKPAPER NO.	DESCRIPTION	NO. OF PAGES	CONF	LINE NO./ COLUMN NO.	366.093(3) Section:
4 of 6	24	SUMMARY OF BID EVALUATION			lines 1-6, 11- 14, 16-17, 20- 121, 26-28 3 line 1, cols 1-2	Ď <sub>ž</sub>
4010				Y-pg	cols 2-4	26-1
	24-1	SUMMARY OF BID RESULTS	2		cols 2-3	(d
	24-1/1	LIFE CYCLE EVALUATION	1	Y - pg	lines 1-16	(d
	24-1/1-1	BUDGET ITEMS IN PROJECT	2	Y - pg 2	cols 5-7, 9-10 cols 5-7, 9-10	(d
	24-1/2	BID EVALUATION	4	Y - pg :	lines 1-12 lines 1-13 lines 1-9	(d
	24-1/3	CONFIRMATION LETTERS	4	1		(d
	24-2	LOWEST LIFE CYCLE EVALUATION (LLCC)	3	Y-pg:	line 5	(d)
	24-2/1	RESULTS OF LOWEST LIFE CYCLE	1	Y - pg	cols 3-6 lines 1-2	(d
	24-2/2	RESULTS OF LLCC	5	Y - pg 2 Y - pg 2	lines 1-3, 7-10 lines 1-10, 17- 18, 27-31 lines 2, 5, 11- 17, 26-34 lines 4-5, 12- 19,21,30-37 lines 6-11,19- 30	(d)
	04.08.4	PROSCREEN INPUT			lines 1-7,11- 13,15,17- 18,21 lines 1-7, 11- 13, 15,17-	
	24-2/2-1	ESTIMATED PERFORMANCE DATA SUMMARY	1		ools 3-4	(d)
	24-2/2-1/1	FACTORS FOR HALF LOAD CALCULATION	3	Y - pg 1 Y - pg 2	lines 1-4 lines 1-7,15 cols 1-9	(d)
	24-2/2-1/3	CASH FLOW FOR GE	2	Y - pg 1 Y - pg 2	cols 2-6 lines 1-3, 5- 20, 22-23	(d)
	24-2/2-1/4	CASH ELOW FOR GE	2		cols 2-6 lines 1-6, 13	(d)
	24-2/2-1/5	CASH FLOW FOR GE INCREMENTAL COST OF CAPITAL	2	1.150	1-0, 13	(d)
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	24-2/2-1/6	PROSCREEN COST EVALUATION	1	1 - 10	Cone s -	Įu.

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LIST OF CONFIDENTIAL WORKPAPERS

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BOOK NO.	WKPAPER NO.	DESCRIPTIO V	NO. OF PAGES	CONF	LINE NO/ COLUMN NO.	SECTION:
	24-2/2-1/6-1	LLCC DATA SUBSTANTIATION	4	Y - pg 1	lines 1-4, 6-8, 10-16, 19 lines 1-3, 5-6, 18-14, 16, 23- 124 lines 1-3	(d)
	person to a sur				lines 1-18	7.6
_	24-2/2-1/6-1/1	COST ADJUSTMENTS FOR PROSCREEN	7		entire pages	(d)
-	24-2/2-1/7	ROLE OF PROSCREEN	5	N	270	
	24-2/3	LLCC SUMMARY	5	Y - pg 2 Y - pg 3 Y - pg 4	lines 1-3, 5- 17, 20-27, 29- 32 lines 1-6, 8- 18, 20-28 lines 1-5, 12- 21, 23-24, 26, 30-35 lines 1 4, 11-18, 25- 36 lines 1-3,6-9,11-21	(d)
	24-2/3-1	PROSCREEN INPUT		Y - pg 2	Enes 1-7 lines 1-7,11- 13,15,17- 18,20 lines 1-7 lines 1-7,11- 13,15,17,18,	(d)
	24-2/3-1/1	ESTIMATED PERFORMANCE DATA	1	-	cols 3-4	(d)
	24-2/3-1/2	CASHFLOW WESTINGHOUSE	2		cois 2-6 lines 1,4-12,14	(d)
	117/197		35.4		cols 2-6	
	24-2/3-1/3	CASH FLOW WESTINGHOUSE	2		lines 1-28	(d)
	24-2/4	RECONCILIATION OF PROSCREEN INPUT TO BID	1		lines 1-6	(d)
	24-2/4-1	PROSCREEN OUTPUT	4	Y - pgs 1-4	cols 2-9	(d)
	24-2/4-1/1	BASE CASE RUN	1	N	THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN	
	24-2/5	PSC ORDER	32	N		
_	24-3	TECHNICAL EVALUATION	2		tines 1-4	(d)
	24-3/1	TECHNICAL EVALUATION	1		lines 1-15	(d)
1	24-3/1-1	TECHNICAL EVALUATION	7	Y - pgs 2-7	lines 1-5	(d)
	24-3/1-1/1	TECHNICAL EVALUATION SUB CATEGORIES	22	Y - pg 1	ines 1-19 entire pages	(d)
	24-4	COMMERCIAL EVALUATION	1	N		
	24-4/1	COMMERCIAL EVALUATION	1	N	1	
			50 OF 10 ST	A STATE OF THE PARTY OF THE PAR	lines 1-4	
	24-4/1-1	COMMERCIAL EVALUATION DOCUMENTS	47		entire pages	(d)
	24-4/2	COMMERCIAL EVALUATION -VENDOR QUALITY	1	Y - pg 1	ools 3-4	(d)
	24-4/2-1	COMMERCIAL EVALUATION -VENDOR QUALITY	9	Y - pgs 1-9	cols 3-4	(d)

FPL

TITLE: LIST OF CONFIDENTIAL WORKPAPERS

AUDIT:

MARTIN PLANT CONTRACT

DATE:

APRIL 19, 1996

FLORIDA

STATUTE

BOOK WKPAPER NO. OF CONF LINE NO./ 366.093(3)
NO. NO. DESCRIPTION PAGES Y/N COLUMN NO. Section:

	24-4/2-1/1	COMMERCIAL EVALUATION -VENDOR CIUALITY	3	Y - pgs 1-3	entire pages	(d)
	24-5	DESIGN CRITERIA	1		Ines 1-16	(d
			CALLED ST			Will -
of 6	26A	INDEX TO SECTION OF CONTRACT ANALYSIS -CTS	1	N		
				Y - pg 1	lines 1	
	26A-1	PURCHASE ORDER FOR CTS	5	Y - pg 2	lines 3	(d)
	26A-1/1	CONTRACT CHANGE ORDERS	. 8	Y - pg 4 Y - pg 5 Y - pg 6 Y - pg 7	lines 2, 9, 16- 19 cols 4-5 lines 1-4 lines 10-21 entire page entire page lines 1-9	(d)
	26A-1/2	COMPARISON OF CONTRACT TO BIDS		V . nn 1	lines 7, 10, 12, 13, 16-20	(d)
	26A-1/2-1	COMPARISON OF CONTRACT TO BIDS	1	N		(4)
-	20M-1/2-1	COMPANISON OF CONTRACT TO BIDS		M. Janes	SPECIAL	
	26A-1/2-2	CONTRACT PRICE AND CASH FLOW	2	Y - pg 1 Y - pg 2	lines 2, 9-10, 14-16, 29-30, 36-37, 43-44 lines 1-20	(d)
	26A-2	INDEX TO CONTRACT	3	N		0.00
	26A-3	APPENDIX B TO CONTRACT-COMPENSATION	8		lines 4-9, 14- 27 tines 2-28 lines 2-15, 17- 27 entire	(d)
_	26A-4	SUMMARY OF CONTRACT CLAUSES	4	N	the state of the s	1-7
	26A-4/1	DWA	1	N	A THE REAL PROPERTY AND ADDRESS OF THE PARTY A	75
	26A-4/2	DELIVERY DATES FROM CONTRACT	2		entire pages	(d)
	26A-4/3	CCO PROCEDURES FROM CONTRACT	3		entire pages	(d)
	26A-5	CONTRACT CLAUSE EVALUATION	4	N	Annual Contract of the Contrac	- C C.
	26A-5/1	CONTRACT CLAUSES	2	N		
	26B	INDEX TO CONTRACT ANALYSIS - STS	1	N		de collins de
	26B-1	PURCHASE ORDER - STS	2	Y - pg 1	line 1	(d)
	268-1/1	CCO-STS	2	Y - pg 1 Y - pg 2	lines 2, 10, 17- 20 cois 4-5	(d)
	26B-1/1-1	AMEND 1 TO CONTRACT FOR STS	5	N	The state of the s	THE LAND
	26B-1/12	COMPARISON OF CONTRACT TO BIDS			lines 7, 10, 12- 13, 16-20	(d)
	268-1/2-1	COMPARISON OF CONTRACT TO BIDS	1	N	ALCOHOLDS	William
	268-1/2-2	CONTRACT PRICE AND CASH FLOW	2	Y - pg 1 Y - pg 2	cols 2-6 lines 2-7, 14	(d)
	26B-2	INDEX TO CONTRACT - STS	2	N	TATEMAN OF THE	500

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Y - pg 1 cols 5-7

(d)

воок WKPAPER NO. OF CONF LINE NO. 366.093(3) PAGES Y/N COLUMN NO. NO. NO. DESCRIPTION Section: lines 4-9, 11, Y - pg 1 14-26 Y - pg 2 cois 2-3 Y - pgs 3-6 entire pages APPENDIX B TO CONTRACT (d) 26B-3 4 N TERMS OF CONTRACT 26B-4 1 DWA N 26B-4/1 2 268-4/2 **DELIVERY DATES** Y - pg 2 lines 1-13 (d) 3 (d) 268-4/3 CCO TERMS FROM CONTRACT Y - pgs 1-3 entire pages 26B-5 CONTRACT CLAUSES EVALUATION 4 14 26B-5/1 CONTRACT CLAUSES EVALUATION 2 CONTRACT OVERVIEW - MAJOR FOUNDATION 4 26C Y - pg 1 line 3 (d) Y - pg 1 lines 1-2, 5 SUMMARY OF LIQUIDATED DAMAGES FOR CTS AND STS (d) 27A lines 2-7, 17-Y - pg 1 19 INTERNAL AUDIT NOTES RE LD Y - pg 2 lines 1-2 (d) 27A-1 lines 2, 8, 19, Y - pg 1 21, 24-25 Y - pg 2 lines 5-11, 20 Y - pg 3 fines 6-9, 19 Y - pg 4 cols 2-7 Y - pg 5 lines 1-2, 12 27A-2 MISC BILL FOR LD (d) cols 4-5 Y - pg 1 lines 2, 13, 15, LD CALCULATION THRU AUGUST 92 Y - pg 3 19-20 (d) 27A-2/1 Y - pg 1 lines 2-21 CALCULATION OF % ALLOCATION FOR LD 27A-2/2 (d) N CALCULATION OF % ALLOCATION FOR LD 27A-2/2-1 Y - pg 1 cols 1, 4-6 Y - pg 2 cols 1, 4-5 Y - pg 3 cols 1, 4-5 (d) SCHEDULE FOR LIQUIDATED DAMAGES 27A-3 1 27A-4 SCHEDULE FOR LIQUIDATED DAMAGES Y - pg 1 cols 1, 4-5 (d) cols 1-8 Y - pg 1 lines 1, 3-5 (d) 27A-5 RECALCULATION OF LD 27A-5/1 LD CACL THRU AUG REVISED 2 Y - pg 1 cols 5-6 (d) 4 Y - pg 1 cols 5-7 (d) LD CALC THRU SEPT 27A-5/2 4 (d) 27A-5/3 LD CALC THRU OCT 92 Y - pg 1 cols 5-7 3 N CALC OF LIQUIDATED DAMAGES 27A-5/3-1 MEMO FOR DELAY OF LIQ DAMAGES 27A-5/3-2 27A-5/4 LD CACL THRU NOV 92 1 Y - pg 1 cols 5-7 (d) 1 Y - pg 1 cols 5-7 (d) LD CALC THRU DEC 92 27A-5/5 Y - pg 1 cols 5-7 (d) LD CALC THRU JAN 93 27A-5/6 LD CACL FOR BALANCE OF EQUIPMENT Y - pg 1 cols 5-6 (d) 27A-5/6-1 1 Y - pg 1 cols 5-6 (d) LD CACL FOR BALANCE OF EQUIPMENT 27A-5/6-1/1 DELIVERY RECEIPT SCHEDULES 4 27A-5/6-2 (d) 1 Y- pg 1 cols 5-7 LD CALC THRU FEB 93 27A-5/7 LD CALC THRU FEB 93 N 27A-5/7-1

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	27A-5/9	LD CALC THRU APRIL 93	1	Y - pg 1	cols 5-7	(d)
	27A-5/9-1	DELIVERY RECEIPT SCHEDULES	2	N		N 1.016
	27A-5/10	SUMMARY OF LD	1	N	ASSETT OF	
	27A-6	LD VS. PENALTIES	1	N	E SECTION LESS	Uhr. L
	27A-7	RECONCILIATION OF LD PAYMENTS WTIH LD CALCULATIONS	1	Y - pg 1	lines 2-22, 38- 39	(a)
	28	INDEX TO PAYMENT AUDITS WORKPAPERS	3	Y - pg 3	lines 3-10	(d)
	28A-1	PURCHASE ORDER INQUIRY FOR CT	4	Y - pg 1 Y - pg 2 Y - pg 3	lines 1, 4, 6 col 5	(a)
1	28A-2	TERMS OF PAYMENT FOR CT	2	Y - pgs 1-2	entire pages	(d)
	28A-2/1	AMENDMENT 2 TO CT CONTRACT		Y - pg 2 Y - pg 3	lines 4-6, 8-20 entire page entire page lines 1-14	(d)
	28B-1	PURCHASE ORDER INQUIRY FOR STS	3		lines 1, 4-6 col 5	(d)
	28B-2	TERMS OF PAYMENT FROM CONTRACT FOR STS	2	Y - pgs 1-2	entire pages	(d)
	28B-2/1	AMEND 1 TO ST CONTRACT	5	N	A SECTION	
	28-3	MATERIAL CONTROL	6	N	- Merks	
	28-4,P1	PAYMENT TEST FOR CTS	2	Y - pg 1 Y - pg 2	col 6 col 6, 13	(d)
	28-4,P2	PAYMENT TEST	1	N	37.	78
10-11-11	28-4/1	PAYMENT SCHEDULE	- 1	Y - pg 1	cols 2-12	(d)
	28B-4,P1	PAYMENT TEST FOR STS	1	Y - pg 1	cols 5-6	(d)
	28B-4,P2	PAYMENT TEST	1	N		
	28-4/1	DISCREPANCIES IN INVOICES FOR CTS	3	Y - pg 1	lines 1-2	(d)
	28-4/1-1	RELEASE OF LIEN	2	N		
	28-4/1-1/1	RELEASE OF LIEN	1	N		
	28A-4/1-2	MODIFICATION OF PAYMENT TERMS FOR CTS	1	Y - pg 1	lines 1-3, 5-31	(d)
	28-4/1-3	DELIVERY SCHEDULE	2	N		
	288-4/1-4	LIQUIDATED DAMAGES FOR STS	2	The second secon	cols 1, 4-5 cols 1, 4-5	(d)
	28B-4/2	DELIVERY DATES FOR STS	2	N		
6 of 6	29C	CONSTRUCTION SUMMARY FOR MAJOR FOUNDATION	5	N	e Jal. J.	
	1			Y - pg 1	col 3	10 - 1 - 1
	29C-1	APP B -COMPENSATION FOR MAJOR FOUNDATION	2	Y - pg 2	col 3	(d)
	29C-2	PROGRESS SCHEDULE FORMAJOR FOUNDATION	1	N	12901111	
	29C-3	SPECS INDEX FOR MAJOR FOUNDATION	1	N	11-11-11	
	29C-4	DOCUMENT TRANSMITTAL	10	N		

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	29C-5	CONTRACTOR PAYMENT SCHEDULE	8	Y - pg 2 Y - pg 3 Y - pg 4 Y - pg 6 Y - pg 6 Y - pg 7	4-6, 8, 12-14 cols 4-5, 7, 11- 13 cols	(d)
	31A-1	CCO PROCEDURES FOR CTS	2		-	
	31A-1/1	AMEND 1 TO CONTRACT FOR CCO CHANGES	5	THE RESERVE THE PERSON NAMED IN		- 140
	31A-2	SAMPLE OF CT CCOS	1		fines 1, 3-7	(d)
	31A-2/1	CCO PROCEDURES FROM CONTRACT	3		entire pages	(d)
	31A-2/2 31A-3	CORPORATE CCO PROCEDURES SCHEDULE OF CCOS FOR CTS	3	Wilder	cols 4-5	(d)
	31A-3/1	CCO NO 1	3	Y - pg 1 Y - pg 2	lines 1, 7, 12-15 cois 4-5 lines 1-4	(d)
	31A-3/2	CCO NO 2		Y - pg 1	lines 1-2, 5, 10	(d)
	mumminus				lines 1, 9, 14-	
	31A-3/3	CCO NO 3	1	Y - pg 1		(d)
	31A-4	SAMPLE OF CT CCOS	1	Y - pg 1	lines 1-3, 13	(d)
	31A-4/1	DOCUMENTATION FOR CCOS	10	Y - pg 1 Y - pgs 2-7	line 7 entire pages	(d)
	31A-4/2	DOCUMENTATION FOR CCOS	11		lines 1-4 lines 1, 8, 19, 21, 23 lines 1-4 line 1	(d)
	31A-4/3	DOCUMENTATION FOR CCOS	12	Y - pg 5	lines 1, 9, 15- 18 lines 1-3, 5-7 lines 4-6, 12- 13	(d)
	31A-4/3-1	DOCUMENTATION FOR CCOS	1	N		
	31B	CCOS FOR STS	1	N		
	31B-1	SCHEDULE OF CCOS FOR STS		Y - pg 1	cols 4-5	(d)
	318-2	CCO NO 1.	2	Y - pg 1	lines 1, 7, 12-	(d)
	J.D.E		-	1.154.4	. 1000	(4)
	31C.P.1&2	CCO SUMMARY	2	N		

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31C-1/1	CCO NO 1	2	Y - pg 1	anes 1, 6-9	(d)
31C-1/2	CCO NO 2	2		Snes 1, 6-9 Snes 1-3, 5, 7-	(d)
31C-1/3	CCO NO 3	2	Y - pg 1	lines 1, 6-9 lines 1-5	(d)
31C-1/4	CCO NO 4	2	Y - pg 1 Y - pg 2	lines 1, 6-10 lines 1-11	(d)
31C-1/5	CCO NO 5	2	Y - pg 1 Y - pg 2	lines 1, 6-9 lines 1-3, 5-8, 10-18	(d)
31C-1/6	CCO NO 6	2		lines 1, 7-10 lines 1, 4-5, 10, 20-21	(d)
31C-1/7	CCO NO 7	2	Y - pg 1 Y - pg 2	lines 1, 7-10 lines 1, 3, 6-7, 12, 14-15, 17, 19-21, 24-25, 27	(d)
31C-1/8	CCO NO B	2	Y - pg 1	lines 1-4 lines 1-2	(d)
31C-1/9	CCO NO 9	2		lines 1, 7-10 lines 3, 10, 19-	(d)
31C-1/10	CCO NO 10	3	Y - pg 2	lines 1, 7-10 lines 3, 6, 16, 24, 35 lines 8, 16-17	(d)
31C-1/11	CCO NO 11	2	100	lines 1, 5-9 lines 7, 15, 18,	(d)
31C-1/12	CCO NO 12	2		lines 1, 7-10 lines 3, 6, 10- 15, 19-20, 24-	(d)
31C-1/13	CCO NO 13	2		lines 1, 7-10 lines 3, 6-12, 15-17, 20-21, 24, 26-28	(d)
31C-1/14	CCO NO 14	2	Y - pg 1 Y - pg 2	lines 1, 6-9 lines 3-4, 7-8, 11-13	(d)
31C-1/15	CCO NO 15	4	Y - pg 2 Y - pg 3	lines 1, 7-10 lines 1-2 lines 1-2 lines 1-3	(d)

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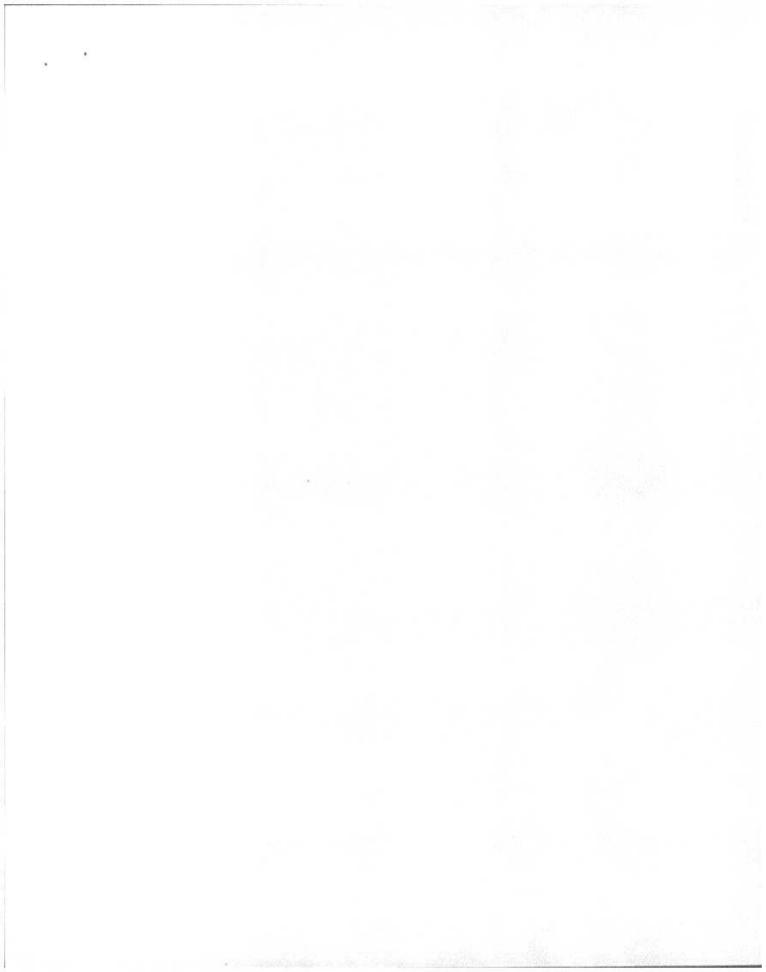
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	31C-1/16	CCO NO 16	3	Y - pg 2	lines 1, 6-9 lines 9-11,14, 17, 20-22, 26- 29, 31-33 lines 1-4, 7-9	(d)
	31C-1/17	CCO 17	1	Y - pg 1	lines 1-4	(d)
	31C-1/18	CCO 18	4	Y - pg 1 Y - pg 2 Y - pg 3	1, 12, 15-18,	(d)
	31C-1/19	CCO 19	4	Y - pg 1 Y - pg 2 Y - pg 3	tines 1, 6-9 col 4 lines 1-6, 9- 11, 14-16, 19- 22 lines 1-2	(d)
	31C-1/20	CCO 20	2	Y - pg 1	lines 1, 6-9	(d)
	31C-2,P1	CONTRACT CCO	3	N	White:	
	31C-3	FPL PROCEDURES	3	N		THE ROLL
-	32A	INSURANCE	1	N		
	32A-1	EXCERPT FROM CONTRACT	1	N		
	37A	LIENS	1	N	150	



#### EXHIBIT D

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

STATE OF FLORIDA )	
)	AFFIDAVIT OF GUY L. CASACELI
COUNTY OF PALM BEACH )	

Before me the undersigned authority personally appeared Guy L. Casaceli who, being first duly sworn, deposes and says:

- My name is Guy L. Casaceli. I am currently employed by Florida Power & Light Company (FPL) as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.
- All matters identified as exempt from disclosure pursuant to 366.093(2)(b) consist of information related to internal auditing controls and reports of internal auditors.
   The confidentiality of the information has been maintained by FPL.
- 3. The obtained materials should remain confidential for a period of not less than 18 months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidential nature of these documents.
  - 4. Affiant says nothing further.

Guy L. Casaceli

SWORN TO AND SUBSCRIBED before me this 23d day of May, 1996, by Guy L. Casaceli who is personally known to me or who has produced

(type of identification) as identification and who did take an

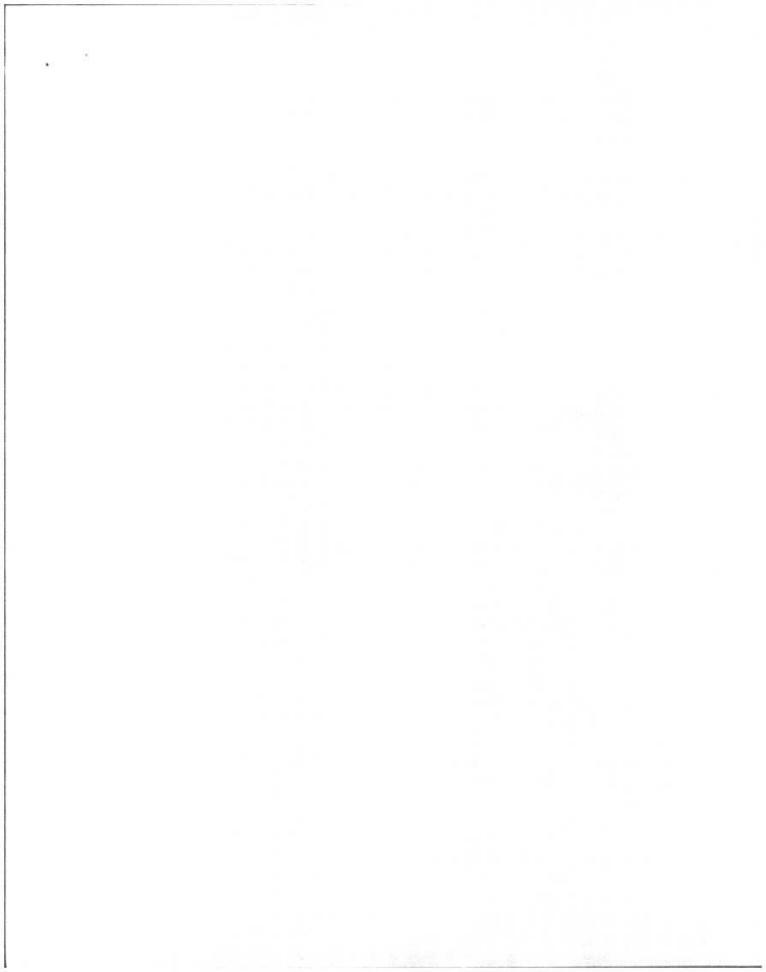
oath.

Notary Public, State of Florida

NOTARY

My Commission Expires:

MAURA HERNANDEZ
My Comm Exp. 5/25/96
Bonded By Service Ins
No. CG203462



#### EXHIBIT E

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

STATE OF FLORIDA	)	AFFIDAVIT OF CYNTHIA	M. CROOKS
COUNTY OF PALM BEACH	5	The contract of the contract o	01.001

Before me the undersigned authority personally appeared Cynthia M. Crooks who, being first duly sworn, deposes and says:

- My name is Cynthia Crooks. I am currently employed by Florida Power & Light Company (FPL) as Senior Procurement Specialist, Power Generation Business Unit. I have personal knowledge of the matters stated in this affidavit.
- 2. All matters identified as exempt from disclosure pursuant to 366.093(3)(d) & (e) consist of information related to competitively bid steam turbine, combustion turbine and foundation construction contracts. The confidentiality of the information has been maintained by FPL. Disclosure of the information would likely impair FPL's ability to maintain the full benefits of competitive bidding by disclosing otherwise confidential contract terms and would also thereby impair FPL's competitive business within the meaning of sections 366.093(3)(d) & (e).
- 3. The obtained materials should remain confidential for a period of not less than 18 months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can maintain the confidential nature of these documents.
  - 4. Affiant says nothing further.

Cynthia M. Crooks

SWORN TO AND SUBSCRIBED before me this 23d day of May, 1996, by Cynthia M. Crooks who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

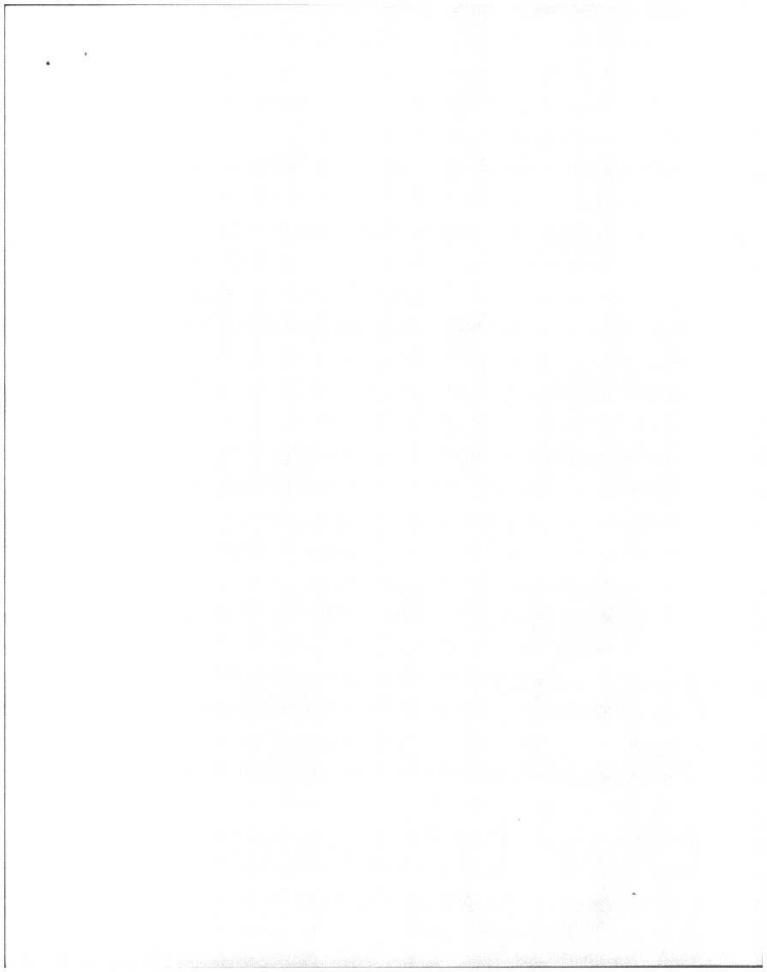
MARGARET L. SMITH
MY COMMISSION # CC 245425
EXPIRES: December 16, 1908
Sonded Thru Notary Public Underwriters

Notary Public, State of Florida

Carthial Crook

My Commission Expires:

2-16-96



## MEMORANDUM

# May 23, 1996

TO:	DIVISION OF APPEALS DIVISION OF AUDITING AND FINANCIAL ANALYSIS DIVISION OF COMMUNICATIONS  XX DIVISION OF ELECTRIC AND GAS DIVISION OF RESEARCH DIVISION OF WATER AND WASTEWATER DIVISION OF LEGAL SERVICES							
FROM:	DIVISION OF RECORDS AND REPORTING (WILLIAMS)							
RE:	CONFIDENTIALITY OF CERTAIN INFORMATION							
	DOCUMENT NO: 05805-96							
-								
Γ	DESCRIPTION: Audit Report of Martin Power Plant Units 3 & 4.							
	SOURCE: PLORIDA POWER & LIGHT COMPANY DOCKET NO.: 960660-EI							
·-	JOCKET NO. 1 90000-EL							
the at and for memora of vot	The above material was received with a request for dentiality (attached). Please prepare a recommendation for torney assigned to the case by completing the section below browning a copy of this memorandum, together with a brief andum supporting your recommendation, to the attorney. Copies ir recommendation should also be provided to the Division of and Reporting and to the Division of Appeals.							
	Please read each of the following and check if applicable.							
	The document(s) is (are), in fact, what the utility asserts							

## EXHIBIT B

PPL's 5/24/96 Request for Confidential Classification in the Audit of PPL's Martin Power Plant Units 3 & 4

EXHIBIT TO AUDIT DISCLO	SURE RE SUMMARY OF CO	TRACTS AUDITED	-TOTAL AMOUNT		
CONTRACTOR	SCOPE	AMOUNT AWARDED	WITH CONTRACT CHANGE ORDERS	AUDIT SCOPE	
1. C.J. LANGERFELDER	MAJOR FOUNDATION			CONSTRUCTION &	
2. LATEX *	GAS PIPELINE		TO THE	BID, CONSTRUCTION & CCO PHASE	
3. GENERAL ELECTRIC	COMBUSTION TURBINES			BID AND CONSTRUCTION PHASE	
4. GENERAL ELECTRIC	STEAM TURBINES		<b>V</b>	BID AND CONSTRUCTION	

\*THE LATEX CONTRACT WAS INCLUDED IN THE FUEL ADJUSTMENT AUDIT, DOCKET NO 950001-EI, AFAD NO. 94-279-4-1 FOR THE TWELVE MONTHS ENDED MARCH 31, 1996.

(N)

Book of 6

white

July 193

#### AUDIT EXCEPTION 1

SUBJECT: Invoices with same invoice number

### STATEMENT OF FACT:

Staff discovered two invoices from GE for the Combustion Turbine Contract had the same invoice number:

Date	Description	Amount		
11/02/92 12/31/92	Unit 4A Air Atomizing Skid Unit 3A Gas Turbine (Generator)	<		

The first invoice was paid on 1/4/93. The second invoice was paid on 1/29/93.

In answer to staff auditor's request, the company stated that there was no documentation to support this matter, and decided not to contact GE since these charges occurred more than three years ago.

OPINION: To avoid duplicate payment, each invoice should have its own individual invoice number. The amount of these invoices are significant and should be reviewed to insure that duplicate invoices are not processed.

Remone this from Report 
The minoue #15 me from

GE + 4PL does not have

control one this . Do not

believe need ex ceptum because

GE duplishe - not 4PL

REV01 00/12

Jan 00-3448

## MARTIN COMBINED CYCLE PROJECT BUDGET ITEMS 170, 250, 253 MAJOR COMMITMENTS THROUGH MAY 31, 1992

				ALIGNED	RPA	ACTUAL	SUPP	Sur Sun		ACT/ FCST	
PKG	BPEC	AND AND DESCRIPTION OF THE PARTY OF THE PART	12.00	BUDGET	(AS	DRAWA	000	CURRENT	CUM	AWARD	
	0	DESCRIPTION	SUPPLIER	AMOUNT	ISSUEDS	(PO AMT)	NO.	VALUE	TOTAL	DATE	ROTER
AE-02	_	DETAIL ENQUEERING	seems.			THE REAL PROPERTY.	1			04-15	SHEATHER PROPERTY.
PP-01	-	COMPUTEROR TURBINES	ODGHS, BARRISE P							Her-10	gat miss too small home
PP-83	-	STEAM TURBUES	GORDAL BERTHAN L							Doc-00	Est rect we sould rusts
FE-82	-	MEAT DECOVERY STEAM GENERATORS	wer V				1000			Jun-81	ProLuces exection & stress (are so not out selling)
CP-10		TURENOUSES & COMPUTAT	Charge							Feb-81	STATE OF STREET
FE-01	-	POPELINE WETERING STATION (FS-1)	PAT				200			Feb-81	The Party Control of the Control of
NIA	N/A	SUBSTATION ENGINEERING SHELL IN 81-2628	MATHER & ACROS.				-			Feb-01	BUDGETED AS PHILE OF PIT, CHEWELD
PP-95	E-25	AMERIAN TRANSFORMERS	mg, to stok							Nor-91	THE RESERVE OF THE PARTY OF THE
NA	E-22	NAME TRANSFORMERS (WCLIDED IN SI-253)	400.				100			Mar-bt	
PP-85	E-23	START-UP TRANSFORMERS	494				1000			Mar-61	A CONTRACTOR OF THE PARTY OF TH
NIA	M/A	AUTOTRANSFORMERS (MCLUDED IN SI-253)	coores							War-01	COST OF NOLDCATER EIN-MATURITY NOT INSLEED
NVA	N/A		money							Apr-01	
PP-85	-	CHICUT SHEAKERS INCLUDED IN STREET					2007			Apr-81	PO ANT INCL & POR LAND UTILIZATION
	-	TELEPHONE SYSTEM (SI-179 PORTION)	SOUTHERN STUL				SEC.			Apr-61	OFFICE OF CHECKING OF STREET
NE - 07	-	POPELINE ENGINEERING	-	<b>视</b> 显显显显微			(F) (1			Hey-bt	s, leases many 6, souths
PP-05	M-42	CIRCULATING WATER PPE	through							May-91	
PP-86	M-34	TRASM RANES & TRAVELING SCREEKS	HANGO							Jun-81	COURT OF STATE OF THE STATE OF
PP-04	14-04	CONDENSER	BESTANE				allia A			Jun-91	REPUSED LEVERIUS DUE TO COMPACT PLANT DESIGN
P-85	E-15	MOLATED PRAME BUS	DELTA-UMBRIS				5864			Jun-01	AND THE REAL PROPERTY OF THE P
PP-29	J-23	BIGTHISUTED CONTROL SYSTEM	#210mments							Jun-84	Marine Company of the
PP-00	M-41	GYALMA CHYNG S IAMP BYOCHBWAR SARROLD	stood Londols				SACRE AN			Jun-91	MP CHETHANGE BLANKS, DEWING, MCH. GP-4 TO MICH, SOME PP
CP-1A	Contract of the last	GITE PREPARATION	SATINGGALETER )				STOCK OF			M-81	SPIRE PARE CONDENSES ALLINES CHILLES PLAPS
PP-84	M-12	CIRCULATING WATER PUMPS WITH MOTORS	AMPETON PARP 00.				District of the last			Jul-01	
PP-94	M-28	BALLENGEL ANTHER OWENZED LINNS IN.	GTOOM ALCOHOLTOCES				10000			M-01	SUDBET AND SICLUDES WITH SUFFERNIT WILKES > 10"
PP-94	M-23	PPE EXPANSION JOHTS	DESTRUCTE CO. SHE				STATE OF			-	
PP-05	23,19,11	MAJOR ELECTRICAL EQUIPMENT	NOVERNA BLEETING				Applia			Aug-91	BIOL C-MATECUR, E-MATEURDAME, E-MIL MOVED BATTLE
PP-84	M-19	MENTERCHANGERS	APIE GREPHER, ME.	<b>第12</b> 2						Aug-01	
PP-04	M-05	AR COMPRESSORS, DAVERS, RECENTERS	BALF ATLANTIS BALF	559						Aug-01	
PP-04	M-25	STRAMERS	2017(010) NO PHOD, 2015.	ALC: N						Aug-01	
PP-85	J-03	EMISSIONS MONITORING SYS	IEM REGIES							Aug-01	The state of the s
PP-94	M-14	MISC VERTICAL PUMPS WITH MOTORS	JOSEPH PAPER							Aug-91	
PP-85	M-07	DESEL GENERATOR	Extensive subvition two							Aug-81	
PP-85	E-16	HOR-DEGAZ GATED SUS	SALIEST COMPART						NEW STATE		Print, SCHOOL - Total VIII ONEL SCHOOL - START
PP-84	14-30	HP STEEL WALVES & HO' & LARGER	ROMBLING & BUTCH							Aug-91	
PP-84	M-30	HP STEEL TALVES 2 HE' & LANGER	PHONE WHITE							Aug-81	
PP-84	14-36	NESTRICTING ORFICES	NAMES AND LINES				,			Aug-91	•
PP-84	M-13	MISC MORECUITAL PUMPS WITH MOTORS	MEGROOL AMD CR.							8+9-21	
PP-94	M-29	BUTTERFLT VALVES + SF	A HOUSTNIK PHICE							Bop-81	Opening the Estates and colour & Lift score
PP-94	M-11	CONDENSATE PUMPS WITH MOTORS	JOHNSTON PUNE CO.							Bap-81	
PP-94	M-10	FUEL OIL PUMPS WITH MOTORS	ser requerines							6ap-91	
PP-94	M-38	SUMP PUMPS WITH MOTORS	PROCESSILL ANNO CO.				#BET			\$4p-\$1	
FE-05	FE-05	PELD ENECTED TAMES	CON MA-COM MAE.				,	Company of the last		8+0-81	- Indiana - Indi
PP-94	J-0108	FLOW DETERING OFFICES / FLOW HOLFILES	AMDS TEGHNOLES				-			Sup-81	
PP-84	J-12A	CONTROL VALVES	AD-ER VILVER					<b>国际公司</b>		Sep-01	
PP-94		CONTROL VALVES	COPES WALES					NEW SERVICE		\$19-81	1 1 1
PP-84	M-10	MASG PEEDWATER PUMPS WITH MOTORS	PROCESSIA PARTO CO.	E PER SE						04-91	1/1
PP-94		Luck on Pumps with motors	INCHES PAPE	11657755516						Oct-91	

\* NOTE: "AUGNED BUDGET AMOUNT" IS THE LATEST APPROVED BUDGET FOR AUGNED SCOPE PROR TO AND WITHOUT KNOWLEDGE OF BIDS.

# MARTIN COMBINED CYCLE PROJECT BUDGET ITEMS 170, 250, 253 MAJOR COMMITMENTS THROUGH MAY 31, 1992

PKG	SPEC			AUGNED	YALUE (AS	ACTUAL AWARD	SUPP	CUBBENT	CUM	FCST AWARD	
		DESCRIPTION	SUPPLIER	AMOUNT	(SSUED)	(PO ANT)	NO.	ANTRE	TOTAL	DATE	MOTES
PP-85	E-00	135 VOLT AGGO EGISPUENT	CONTRACT CONTRACA							04-81	
PP-94	J-128	PRESSURE REDUCINGUES UPER HEATER STA.	PFS, MIL.							0-2-01	BUD FOR PRODUCED HOUSE OF A SHIE SET SECRESTED
PP-84	M-35	BELIEF VALVES	DATEMEN HOW THES				-			Oct-91	BUDGET FOR WAYES WAS ANT ADDRESSED BURNISH AND
PP-84	M-08	AURILIARY SOULES	PRODUCT POWER BOLD					1		Her-21	
PP-94	14-27	TARRES & VESSELS	BUTTING THISE							Bee-91	
PP-08	M-27	MOC HOSTS & TROUGTS	10-00LNE							Nov-91	
N/A	N/A	SHITE FERCE, FOR, NELAY VAULT PRICE OF BE-DEED	MINIO-MINIOR							Rer-61	
FE-03	FE-03	MATER, WASTEWER, SEWAGE TREMET PLANTS	ACUMECIA				1			Bec-01	
CP-18	CP-18	MAJOR FOUNDATIONS	EAUMENTENER V				100.4			Dec-91	
PP-84	14-08	SULE GAS STORAGE	MANUFACTOR AND THE SHAME							Dec-81	
PP-00	PP-04	POPELME MATERIAL (POPE)	eiture convenience							Dec-91	
PP-08	PP-07	PPELME MLET AM FILTER SEPERATOR	extre	N. FLER						Dec-81	MODES FOR PATEURS HATERING THE SET INCREDING BUSINESS & MATERIAL
PP-84	M-15	FARE PUMPS WITH MOTORS	POWER & PUMPS							Doc-91	
PP-84	J-24	malfil analyzes system	Attended resident \$150				Sec. 1.			Bec-01	BADAST FOR MAREA ANN, THE EVERTEN WAS NOT SECUREATED
PP-84	M-32	CHEWICAL FEED EQUIPMENT	Johnson Steller Prig							Jan-82	WIND AREAD MONTH TESTING
PP-84	16-49	DE-ENVLSIFIER	HEPTUNG CHEM PUP ES							Jen-00	SYDNET WHI SE-EMAKENDY WITH HER HERSELDS
PP-05	C-31	STEEL CACULATING WATER POPE	Proservous Part & STEEL			2814 075		E CHINESE		F+0-12	BUDGET HIS CIPE WITH AND YOU WAY HOUSELFED DISHTED TO
PP-85	E-22	PROTECTIVE RELATING	HEMOD INDUSTRICS				- 1			Feb-00	SECOND DE LA RECEIVE DE LA COMPTE
PP-87	3-09	ELECTRONIC TRANSMITTERS	HONEYWOLL ME.				- 1			Feb-02	BY DATE OF CHARGE AND POST OF SECURITY OF THE SECURITY
PP-84	M-20	CHRCAL PAR	ME. SOME SHE FIS			BEN WHILE	-			Har-12	COMPACT PLANT BOOK-LESS PT, DAS SID. HARRESTS, COMPETING SID
CP-1C	CP-1C	CONTROL SLDG COMPLEX/ NEWWOOD SLDG	MORNAGE PLANSA				1000			War-11	20010 - 1000 H. H. HILLEY 277 H.
H/A	N/A	SWYD ELEC & STRUC CONSTRUCTS (PICE, NO 46-261)	BYDNEY ENGINEMS							Mar-02	
CP09	C-33	POTABLE WATER WELL	BANLAND SOMMETS, DIG							Mer-92	SUPPORT FOR POTHOLE WHICH MELL HAS NOT DESPERABLES
PP-87	J-08	DIAL THERMOMETERS	MU DOWNOUT COMP							Mer-12	BUDGET PER RECTIONATE THE REST STREET, IN THE TRADUCT
PP-97	J-07A	BON-CRITICAL THERMOWELLS	MUDDIFURN COP							Nor-12	SYDDET FOR RETIRENTS THE BOT RESPECTED & AN INCIDEN
PP-87	J-079	CARTCAL THERWOMELLS	MU BOUTHOUT COST							Mar-82	SUPPLY NO DESTRUCTE THE BUT DESCRIPTION OF THE PARTY.
PP-84	M-30.2	MA PRESSURE STEEL YEVE ES' & LARGER	A noveltur, race				1			War-92	DUB-GET FOR WILLES WIRE NOT YEARS AND BEST FOT ALL
PP-94	_	MF STEEL VLVS F' & SMALLER	A HOLISTING PROD				<b>FIRST</b>	<b>国际</b> 公司		Bu-11	DUDGET FOR YOUTES HIND HOT SCONDANTED IS SHITTERAL
PP-94	W-50.24	MA PRESSURE STEEL VEVS S.S' & LARGER	HEARING GRAP.				200			Apr-90	SUBMET FOR WANTE SING HET SE WESITTS (LEVTOTAL)
PP-83	E-04A	sky POWER CABLE	CARLES WILLTY CARLE DO.				200			Apr-10	Allegation are an indicate and a replace
PP-93	E-048	seev POWEA/CONTROL CABLE	CARLES WILLITY CARLE DR.							Apr-90	
PP-85	E-04C	SOLV INSTRUMENTATION CABLE	CARLES WILLTY CARLE GO.							Apr-92	
PP-97	J-018	FLOW UE TERMS PRIOT TUBES	CONTINUE CONT OR							Apr-81	STATES OF SELECTION OF STAN SERVICE OF SERVICES
PP-87	J-04A	LIGHID LEVEL SWITCHES	968,840							Apr - 81	
PP-97	J-048	DISPLACES LEVEL CONTROLIES	Prench Controls							Apr-12	
CP-04	-	BYTHE DISCHARGE STRUCTURES	C. A LANGENTHAGE TA				A-26			May-90	
CP-08	CP-08	ASSESSMENT OF THE PARTY OF THE	LATES COMPONITOR OF				891	TV TV		1 May-10	
PP-06	-	SALL VALVE & GAS ACTUATORS	enoug wavenes to.)	NO.			<b>净规证</b>				SUDDET FOR PURE WATERING WAS NOT RESPECTATED SUSPENIES.
PP-08	-	Pid LAUROHA	PERIOT DOOP COMP TO	Allegan III			-				SUSPECT FOR PAPELING MATERIAL WAS NOT STUDENATED ASSISTANCE.
PP-04		PRESS CONTROL VALVES MINETVATORS	SETCOSTROLS				Hen!			1 Hey- 91	Budded fon fortund switched, then not somethings authorise
CP-02	CP-02	Of HE RAL CORS TRUE TOWNS CHANGAL								Jun-11	
CP-3A	CP-3A	ELECTRICAL CONSTRUCTION (BALANCE)					-			Jun-88	
CP-38	CP-38	NSTRUMENTATION & CONTROLS			5	-	-	EU S		An-ti	
CP-05	CP-05	FIRST BOADSPARKING			_		-			Det-#1	
CP-04	CP-04	FMAL FELD PANTING				_	1		Sympanion	04-11	12 - Jun - B

### MEHORANDUM

July 15, 1992

FLORIDA PUBLIC SERVICE COMMISSION

92 JUL 20 PH 3: 57

FINANCIAL AHALYSIS DIV

TO: FRANK DOUD, DEP. DIR. OF AFAD

FROM: KATHY WELCH, SUPERVISOR, AFAD, HIAMI DISTRICT OFFICE

RE: EXISTING CONSTRUCTION JOBS

RW

I recommend cancelling the current audits for the Florida Power & Light Martin Plant (#87-093) and Fort Lauderdale Plant (#88-026).

I would like to initiate a new audit on the Martin Plant as a contract audit.

Since the plant is not yet completed Norm is planning on starting the first completed contract, the foundation. This contract makes up to the projected \$655 million for the total project. Since keep will not be able to start on this yet due to the CAM audit, we would like a due date of April 30, 1993 on this portion. Norm plans to continue on to other contracts relating to this project when he completes this one.

Do you have any recommendations on whether we should use one audit request for all parts of the project or whether you would like each contract separately?

We will be following up on the Fort Lauderdale repowering project in a similar manner when we have some more time available.

cc: Norm Witman Ruth Young Leon Cherok In Jugoos

FRANK DOUD, DEP. DIR. OF AFAD TO:

FROM: KATHY WELCH, SUPERVISOR, AFAD, HIAMI DISTRICT OFFICE

EXISTING CONSTRUCTION JOBS

BI-170

Cycle Combistion Time Tantine Plant

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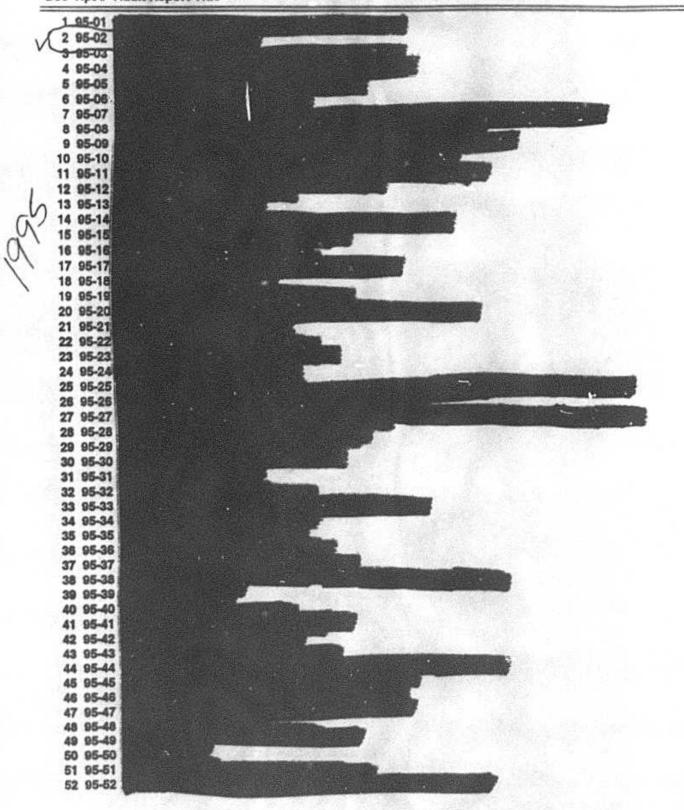
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/ 3 1	92-03		
7 45	92-04		
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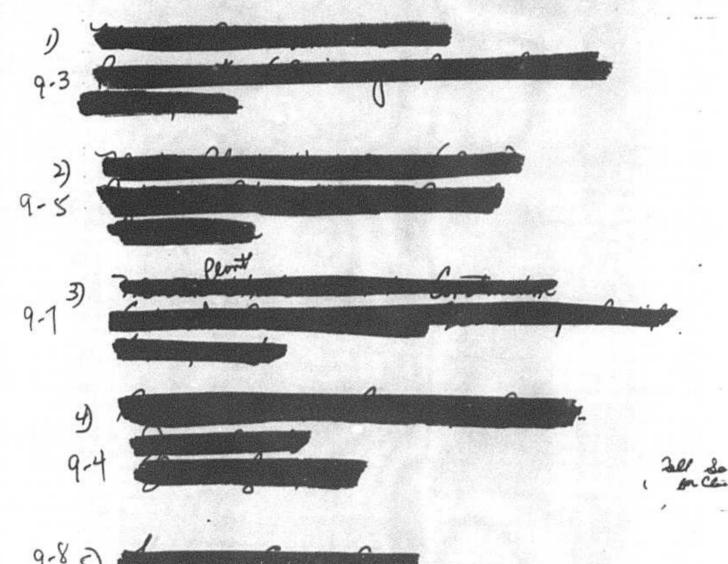
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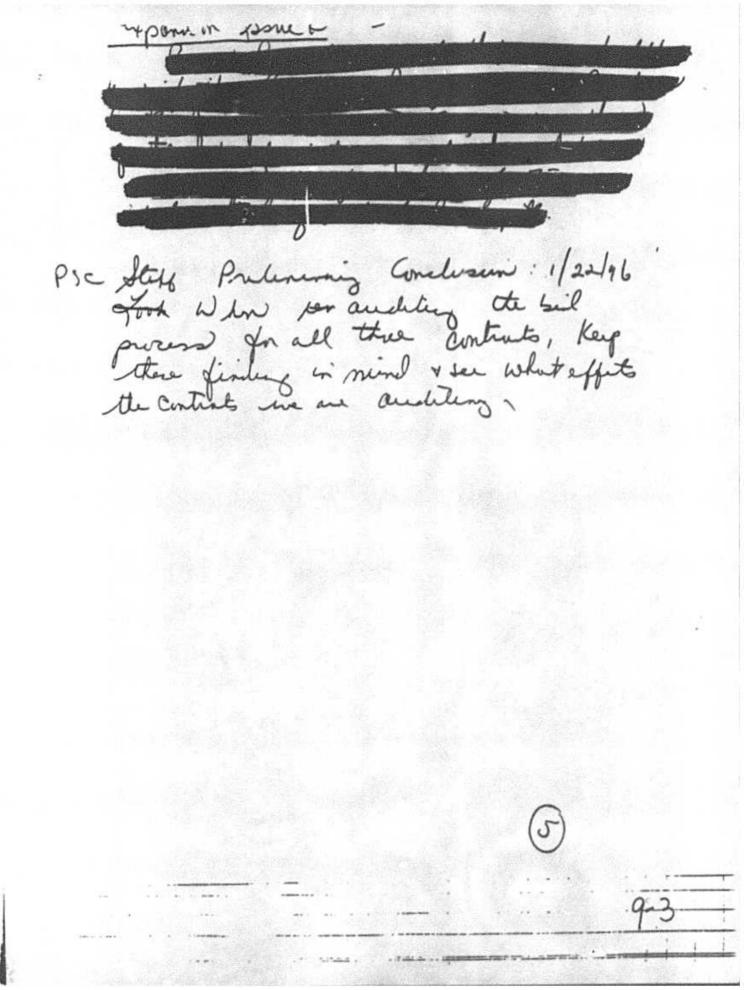
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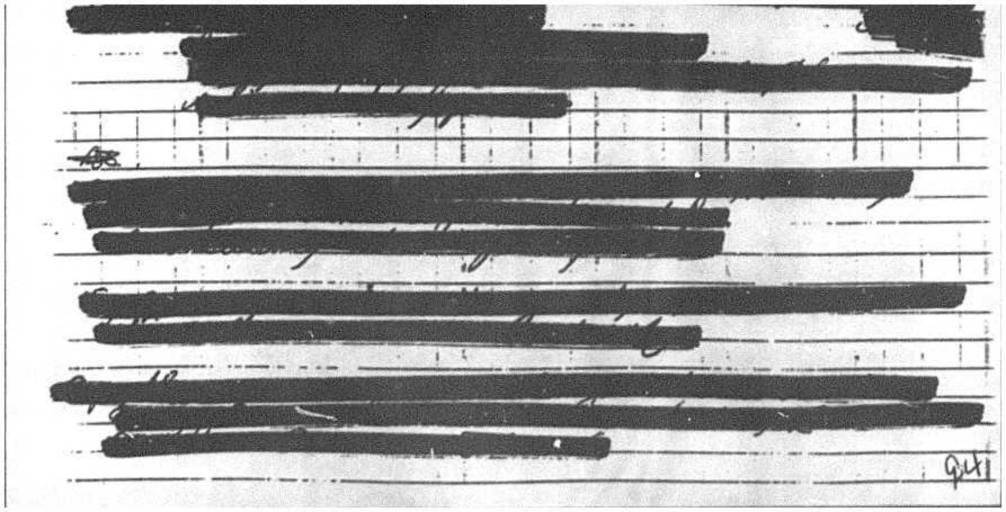
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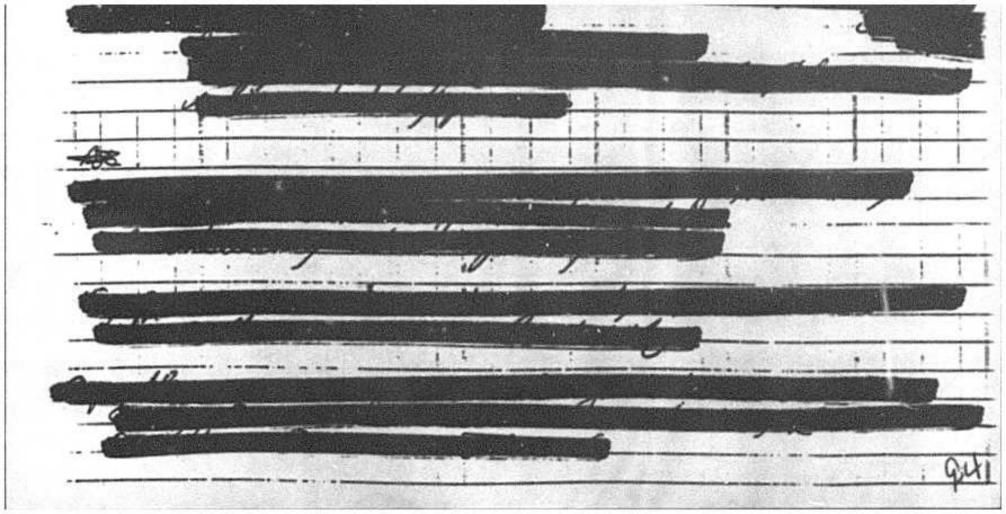
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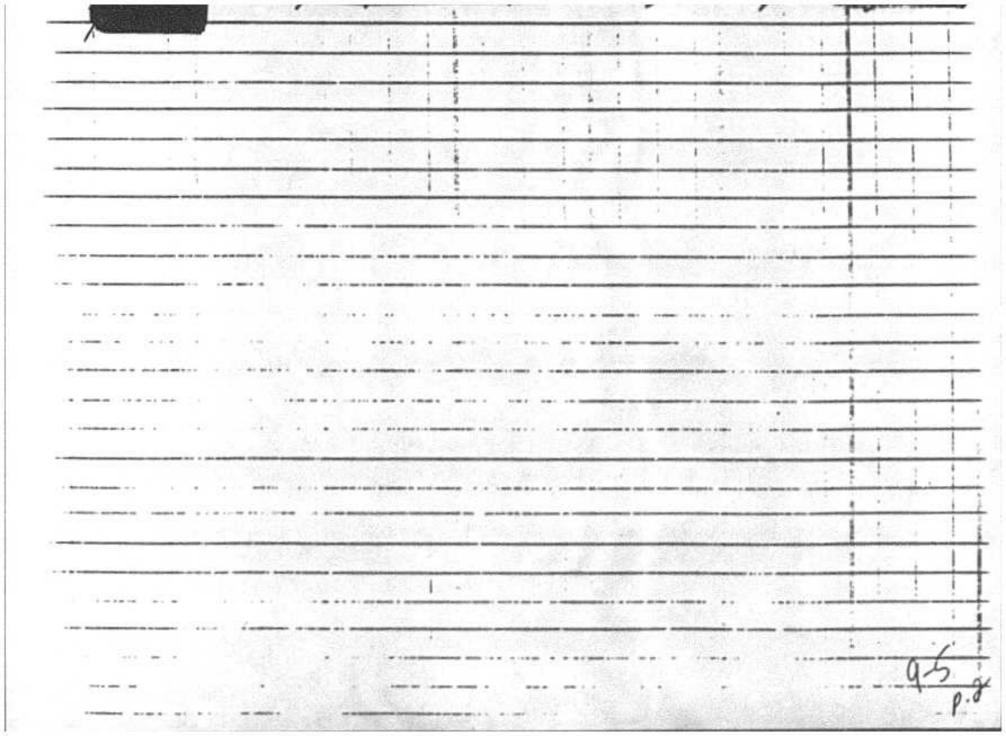
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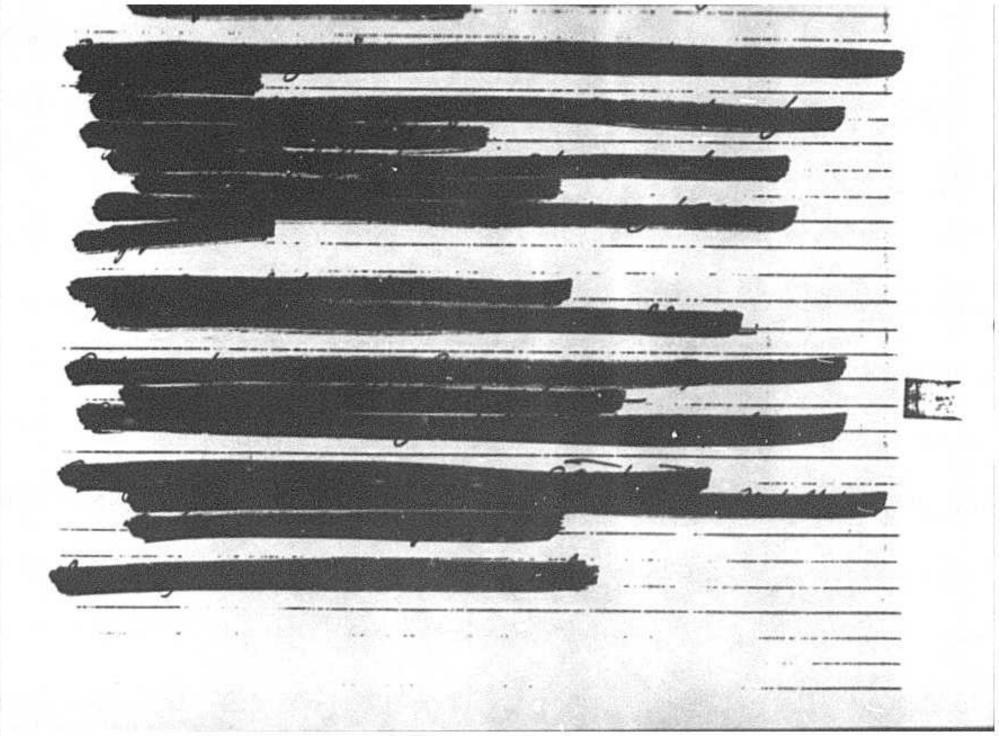
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COMPANY: FPL NOTES FROM INTERNAL AUDIT WORKPAPERS TITLE: PERIOD: AUDIT DATED FEB 1, 1994 DATE: FEB 21, 1996 AUDITOR: RKY WP NO 9-7/1 A REVIEW OF THE WORKPAPERS SHOWED THAT NO TESTS WERE PERFORMED ON THE FPL CONTRACT WITH GE FOR THE COMBUSTION TURBINES OR STEAM TURBINES. REVIEW OF WORKPAPERS TWO INVOICES WERE TESTED AS FOLLOWS:

From Charling # 2 to

(2)



Inter-Office Correspondence

To:

Ruth Young

Date: March 15, 1996

From:

Dept: RAC/GO

Subject:

Martin Units 3 & 4 Construction Audit

00:

C. M. Crooks

H. A. Cuba

M. Jaeger

S. S. Waters

My records show that as of March 16, 1996 Audit Requests Nos. 1-16 are complete. Below is a response to the remaining requests through Audit Document Request No. 33:

Request #17

All Release of Liens (1 CT and 2 ST's will be provided by March 22, 1996). GE has committed to providing them by that date.

Pursuant to your request for evidence of GE insurance coverage FPL does not have documentation on file. General Electric maintains their primary coverage with Electric Mutual Liability Insurance Company, a wholly owned captive. Obviously, the financial integrity of the subsidiary would be less than that of the parent, General Electric. It has been our practice over the past several years to rely upon the financial integrity of major corporations such as GE under the terms of the contract rather than a certificate of insurance.

Article 19.6 of the Agreement stipulates GE "upon request" furnish a completed FPL Form 1364-20 (certificate). We did not request this form based on the financial integrity of GE and the other provisions discussed above.

Request # 18

Previously provided.

b) Attachment 1 is an Invoice inquiry that was run on the PMIS. Also included in

Attachment 1 are the definitions for all fields in the Invoice Inquiry.

c) Appendix B to Amendment 2 modified the payment terms for the CT. Box No. 5 is being provided as part of this response. The box provided includes Status Report showing the item number, a description, the date received and the notice of material number (forms enclosed). See Attachment 2 for CT specific

The invoices were previously provided. In addition, Attachment 3 is the Contract d) Scope Change Log, which identifies all invoices that were issued, in addition to the

Original Contract. Also included is all supporting documentation.

Request #19

This was reflected in Amendment 2, appendix 6.

Previously provided.

2)

Complete Request #20

See response to Request #17. Request #21

COMPANY: FPL TITLE. INTERNAL AUDIT NOTES DATE JANUARY 26, 199 AUDITOR: RKY 9-8 WP NO. Total = SCOPE AND OBJECTIVES

69 185

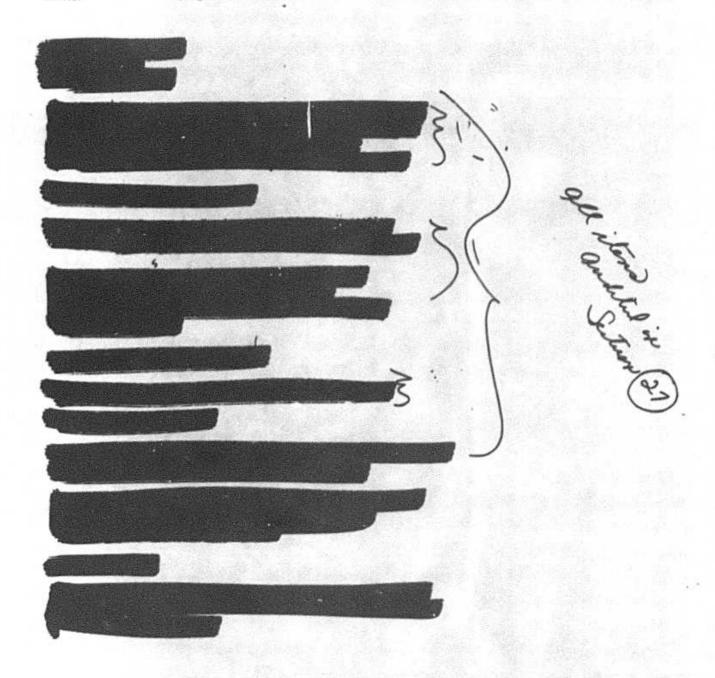
TITLE: DATE: AUDITOR: INTERNAL AUDIT NOTES

JANUARY 26, 199

RKY

WP NO.

9-8



COMPANY: TITLE:	FPL REVIEW OF INTER	NAL AUDIT	
PERIOD: DATE: AUDITOR:	PEB 26, 1996 RKY	ru fladar	
WP NO	9-9	4/24	
SCOPE AND OF	BJECTIVE:	$\mathbf{R}$	
			<b>,</b>
RESULTS			
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b. (			
			}
c. (			

PSC STAFF CONCLUSION: No items to follow up for this audit.

# **FPSC DOCUMENT REQUEST OF 1/18/96** Request No. 3

1. Provide procedures manual for bidding and contract preparation in effect at the time the following contracts were awarded. Also CCO Procedures at that time:

GE Combustion Turbines PP-01 10/90 GE Steam Turbines PP-03 12/90 VOGT Heat Recover Steam Generators FE-02 1/91

In PSC Staff audit of Fuel Adjustment ending 3/31/95 Audit Disclosure Issue No. 1 discussed FPL procedures. FPL stated that they would be presenting an overview of the Procurement Strategy to Tallahassee Staff on 6/27/95. Provide this same overview for Miami Staff - Date and time to be discussed. Brench Brutoner

Book 2

# C DOCUMENT REQUEST OF 1/18/98 Request No. 4

ternal audits for 1993, 1994, 1995 & 1996 that pertain to Martin 3 & 4 and to FPL's Procurement Policies in general.

# **FPSC DOCUMENT REQUEST OF 1/18/96** Request No. 5

When were Martin 3 & 4 completed? In service? Provide documentation for each date.

Provide an updated list of cumulative costs at the dates referred to in one above. 2.

J	Work Order#	Package Descriptions	Supplies	Aligned Budget Amount
1	PP-01	Combustion Turbines	GE	Anglied Budget Amount
1	PP-03	Steam Turbines	GE	THE RESERVE
1	FE-02	Heat Recovery Stem Generators	VOGT	
	\			

10-5 B3





To:

Ruth Young

Date: February 9, 1996

From:

S. J. Adams

RAC/GO

Subject:

Martin Construction Audit

FPSC Document Request Nos. 6, 7 & 8

H. A. Cuba

Attachment 1 (Request 6) is a list of all internal audits for the years 1992 through 1995. Attachment 2 (Request 8) contains the following information:

pgs 1 & 2:

Entries for initial accounting credits: ARM Bill 181990 recording tis

E agreed

to pay FPL. Page 2 is the Journal Voucher entries which posted the remaining settlement, creditsa

b Units 3 and 4 work orders.

pg 3:

Entries recommended by Internal Audit: Page 3 is the Journal Voucher entry for the GE liquidated damages which were processed in 1995.

pgs 4-7:

Amount of credits in 1995 as recorded to Martin Units 3 and 4 in 8/93 the value of the future engineering services, repair and/or technical advisory services and spare parts were recorded as credits to the Martin Units 3 and 4 construction work orders and debits to miscellaneous deferred debit accounts 186.791, 186.792 and 186.793. I have also included account reconciliation schedule for the deferred debit accounts supporting monthly recovery activity.

pg 8:

Accounting for the GE resident engineering service credit.

In addition, in response to Request No. 7, I have provided all the original workpapers for the Martin 3 & 4 Contract Administration Audit (12/31/92) and the follow up Audit (2/1/94). If you have any questions, please contact me at 552-3448

- 11. Did either Utility Power corp or Turbo Power bid? If so, provide proposals. If not, provide correspondence from then declining to bid. 20-4A mother in water, but Symposis
- 12. Provide documentation of the receipt of the GE bid on 6/14/89.

  13. Was there any procedure in place for documenting the receipt
- 13. Was there any procedure in place for documenting the receipt and opening of bids? If so, provide procedure and documentation. If not, how did you document the receipt and opening of bids?
- 14. Explain each of the four categories of bid evaluation, and how you weighted each. ( LLCC, lechnical, Commercial and Musts).

Include in your explanation the following:

### LLCC

What is Proscreen? Who Prepared Proscreen? Where did the data come from for the Base Case in Proscreen to establish the 1989 Determination of need? Provide data. How did you determine a base case to compare the GE and Westinghouse bids to? Provide us base case results and base case input. Provide us GE results and GE input. Same for Westinghouse. Provide formula how you came up with Westinghouse score. Document.

Include in your explanation where the data from the ST evaluation is calculated.

# Technical and Commercial Evaluations

Explain the Kepner-Tregoe evaluation. Use as an example the data in the commercial evaluation of the CT. Include the ST if part of the evaluation.

- 15. Provide letter to Westinghouse notifying them of bid award to GE. Provide letter to GE accepting their bid. Western
- 16. Provide fine Purchase Order for purchasing the CTs from GE.
- 17. Re the RFP, Provide the insurance appendix (not included in the RFP file). Part ) the K. Uslum 1 in last Sale.

18. Included in the bid evaluation file were two copies of the evaluation. One was dated July 1990 and stamped classified. The other did not have a date on the front cover.

one sed evaluit to

10-10/3

1/30

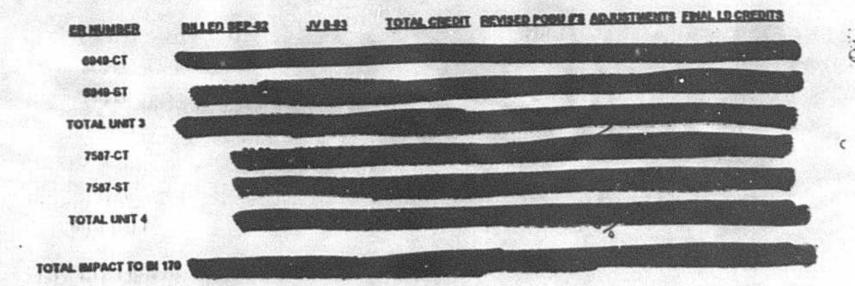
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# FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT

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FROM:		LAUDIT MANAGE	R) O O	- CA	UDITOR PREPARING REQUES	T)
		UMBER: DOSE:	who Planto	DATE OF	REQUEST:	_
	R	EQUEST THE FOLLOWING ITEM(S	) BE PROVIDED BY:		2/19/92	
		EFERENCE RULE 25-22.006, F.		IS MADE:	INCIDENT TO AN INQUI	
ITEM	DESC	RIPTION: Request 8 - alter	het-Pg & +	phon	w the	
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TO:	AUD	IT MANAGER Ruth Your	4		DATE: 2/22/96	0
THE R	EQUE	STED RECORD OR DOCUMENTATION	N:			
(1)		HAS BEEN PROVIDED TODAY				
(2)		CANNOT BE PROVIDED BY THE REC	DUESTED DATE BUT WIL	L BE MADE	AVAILABLE BY	
(3)	1	AND IN MY OPINION, ITEM(S) INFORMATION AS DEFINED IN 3 CONFIDENTIAL HANDLING OF THIS AFTER THE AUDIT EXIT CONFEREN DIVISION OF RECORDS AND REPOR	64.183, 366.093, OR MATERIAL, THE UTILITY CE, FILE A REQUEST FO	367.156, F. Y OR OTHER I OR CONFIDEN	PERSON MUST, WITHIN 21 D. TIAL CLASSIFICATION WITH	UED AYS
(4)		THE ITEM WILL NOT BE PROVIDED.	(SEE ATTACHED MEMO	DRANDUM)		
			Han ado	mo Co	ordinator Rem	late of
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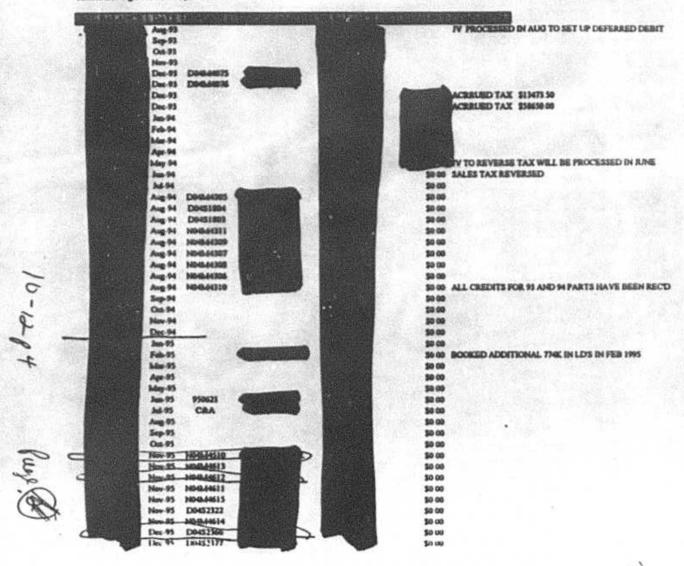
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\* ADJUSTMENT BASED ON CALCULATIONS REC'D FROM C.CROOKS 1/8/95 REFLECTING ACTUAL DAYS LATE FOR EQUIPMENT DELAYS. JV POSTED 8/93 WAS BASED ON ESTBATED 50/50 SPLIT BETWEEN UNITS

Rayala

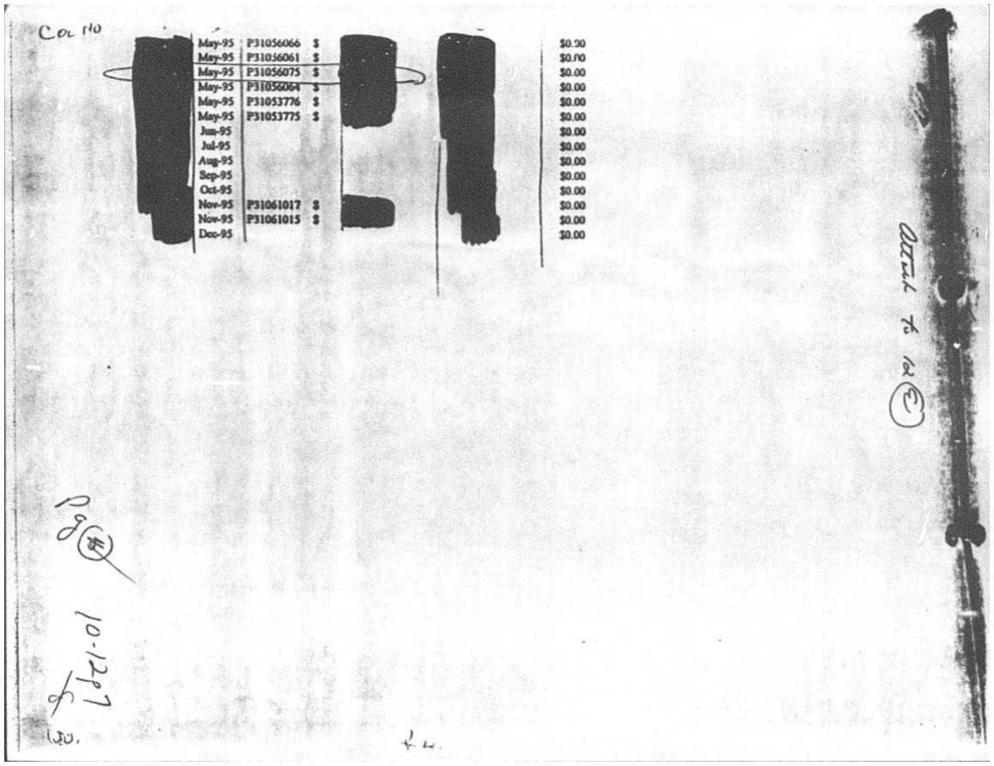
Florida Pawer & Light Company 156,791 Account Rocsordindon Month Ending Documber 31,1995



at to Reg 126

35

Florida Power & Light Company 186.793 Account Reconciliation Month Ending December 31,1995 Cor No 2 Aug-93 \$0.00 JV PROCESSED IN AUG TO SET UP DEFERRED DEBIT Sep-93 \$0.00 Oct-93 \$0.00 Nov-93 \$0.00 Dec-93 \$0.00 Jan-94 \$0.00 Feb-94 \$0.00 Mar-94 \$0.00 Apr-94 \$0.00 May-94 \$0.00 Jun-94 \$0.00 Jul-94 \$0.00 Aug-94 \$0.00 Sep-94 \$0.00 Oct-94 \$0.00 \$0.00 Dec-94 \$0.00 Jan-95 \$0.00 Feb-95 \$0.00 \$0.00 Am-95 P310021795A \$0.00 May-95 \$0.00 Jun-95 \$0.00 \$0.00 Jul-95 CAA 30,000 \$0.00 \$0.00 Aug-95 \$0 \$0.00 \$0.00 Sep-95 \$0.00 \$0.00 Oct-95 \$0 \$0.00 \$0.00 Nov-95 \$0 \$0.00 \$0.00 Dec-95 1367 \$0 \$0.00 CONTINUE Page 1



# ATTACHMENT TO REQUEST 19

RE: INTERNAL AUDIT WORKING PAPERS TO THE MARTIN PLANT UNITS 3 & 4

1 ON INTERNAL AUDIT WORK PAPER D-7/12-4, THERE IS A NOTATION THAT

2. PROVIDE A COPY OF WORK PAPERS D-7/12-4 AND D-7/12-5.

3.

## ATTACHMENT TO REQUEST 23 RE LIQUIDATED DAMAGES

- A. ACCORDING THE THE INFORAMTION PROVIDED (ATTACHMENT A, PAGE 1 HERE), THE LIQUIDATED DAMAGES CALCULATED FOR THE MONTH OF OCTOBER 92 SUBTRACTED 14 DAYS FROM THE LATE CHARGE FOR THE THREE GENERATORS FOR CT3A, CT3B AND ST3.
- 1. WHY WERE THE 14 DAYS REMOVED FROM LATE CHARGES FOR OCTOBER?
- B. PAGE TWO OF ATTACHMENT A HERE, NOTED THAT FOOTNOTE C IS AN FPL REQUESTED DELAY; REFERENCE 3/16/92 CORRESPONDENCE GSL 92-PO15 MFD.
- 1. PROVIDE COPY OF CORRESPONDENCE.
- C. ACCORDING TO THE DOCUMENTS PROVIDED (ATTACHMENT B PREPARED BY FPL) AND PSC STAFF RECONCILIATION (ATTACHMENT C)
- 1. EXPLAIN THE DIFFERENCE.

# PSC Reg 23- attendent A Pg I

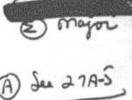
# FPL - MARTIN COMBINED CYCLE PROJECT ATTACHMENT B - LIQUIDATED DAMAGES CALCULATION OCTOBER 1, 1992 THROUGH OCTOBER 31, 1992

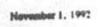
	DATE	DATE RECEIVED	OF DAYS	SS PER DAY	TOTAL SS DUE
CT-3A:	,	3 PZ	V		
Generator Air Atomizing Module	6/30 √ 9/30 (Å)		31 - 14 = 17 31 ×		the state of the s
Balance of Equipment	6/30 /	-	31 🏑		7
CT-3B:					
Generator	7/31 🗸	-	31 - 14 = 17		
Air Atomizing Module Balance of	10/15	-	16 X		7
Equipment	7/31 /	-	31 📈	•	
ST UNIT 3:					
Generator	8/15 /	_	31 - 14 = 17		
Balance of Equipment	8/15 /	-	31 V		

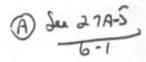
TOTAL LIQUIDATED DAMAGES DUE FOR EQUIPMENT DELAYS OCTOBER 1, 1992 THROUGH OCTOBER 31, 1992

UNPAID THROUGH SEPTEMBER 30TH, 1992

TOTAL LIQUIDATED DAMAGES DUE FPL







10-2303



PSC Roy 23 - Cetterhout ic .

COMPANT: TITLE: PER100: DATE: SOTICULA UP NO

FPL

RECALUCIATION OF LIQUIDATED DAMAGES

THRO JOLY 93 FEB 22, 1996

RKT

278-5

TOTAL LIQUIDATED DAMAGES PAID TO FPL PER SETTLEMENT LETTER DATED JULY 23, 1993.

CALCPLATED AS FOLLOWS:

PROM DUE BATE TERU AUGUST 31. 1992

REVISED AUGUST 31, 1992 SEPT 1 THRU SEPT 30, 1992 OCT 1 THRU OCT 31, 1992 HOW 1 TERU HOW 30, 1992 DEC 1 THRU DEC 31, 1992 JAN 1 TERU JAN 31, 1993 FEB 1 TERU FEB 28, 1403 MAR 1 THRU MARCH 31, 1993 APR 1 TERU APRIL 30, 1993

BOOKED BY FPL

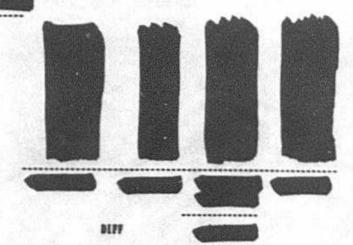
DIFFERENCE

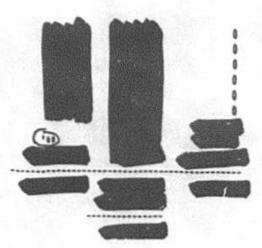
BECALCULATION BY STAFF BASED BPOR

\*\*\*\*\*\*\*\*\*\*\*\*

FPL CALCULATED DOCUMENTATION PSC DANAGES SUPPLIED BY FPL STAFF 278-5/10 (a) SOLEM TOTAL BOE(b) MAJOR(a) 1+2 (1) (2) (3) (4)

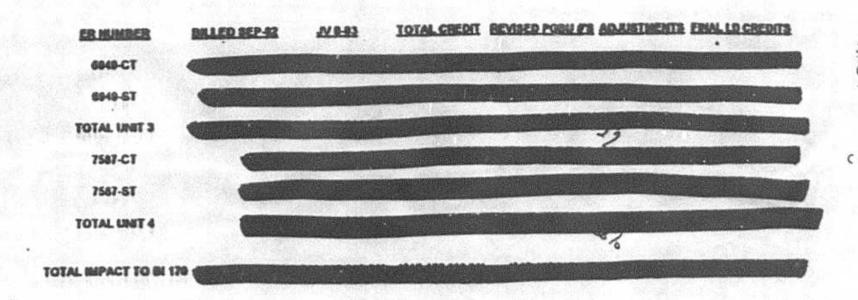
DIFFERENCE IR TOTALS (d)308 TOTAL 3+4 3-6 (5) (7)





@ Major Components @ Balance of Equipment (DE) Feb Mu . Upr 93 Total

# BL 179 GE LD ADJUSTMENT



\* ADJUSTMENT BASED ON CALCULATIONS REC'D FROM C.CROOKS 1/8/16 REFLECTING ACTUAL DAYS LATE FOR EQUIPMENT DELAYS. . W POSTED 8/83 WAS BASED ON ESTIMATED 50/50 SPLIT BETWEEN UNITS

	Company of the Compan	
001	PANY	- property
1 7 10.0	PANY	4 E-124
	1 7013 1	FFL

TITLE: DOCUMENT RECORD REQUEST

AUDITOR: RAY, GRANT

DATE:

- 1 Provide the bid proposals for GE and Westinghouse including all technical specifications used to input data in Proscreen program.
- 2 Provide the Proscreen input and output sheets for GE and Westinghouse, and explain how the results was used to determine the GE's CPVRR and Westinghouse's CPVRR.
- 3 How did you determine a base case to compare the GE and Westinghouse bids to. Provide the base case input and the base case results. Also, please provide GE and Westinghouse inputs and results.
- 4 Please reconcile the data on the Proscreen output sheets to the "Results of LLCC Schedule" page 3 of the Bid Evaluation (see attached) showing the In service cost and the improvement over base case for GE and Westinghouse proposals.

For LLCC, the Executive Summary shows	tha and
Westinghouse	ever, the Bid Summary of
Results shows that	land I
Please explain? (See attach	ed)
For Commercial Evaluation, the Executive	Summary
and	However, the Bid
Summary of Hesuit	and
Please explain? (See	attached)

## MARTIN COMBINED CYCLE PROJECT BI-170 COMBUSTION TURBINE GENERATOR BID EVALUATION

### RESULTS OF LIFE CYCLE COST EVALUATION

RANK	DESCRIPTION	MAX. SIZE (MW)	HEAT RATE (BTU/ KWH)	IN SERVICE COST (x \$1,000.000)	IMPROVEMENT OVER BASE C. (x \$1,000)
1	CT - GENERAL ELECTRIC ST - GENERAL ELECTRIC				
2	CT - WESTINGHOUSE ST - GENERAL ELECTRIC	•			
100	ST - WESTINGHOUSE		7770		
4	CT - GENERAL ELECTRIC ST - WESTINGHOUSE				i de la companya de l
	BASE CASE - 1989 DETERMINATION OF NEED	400	7,620		

These savir	ngs includ	nillion representing	
	Prepared b	y: L. M. Ducr	
		1 90	
	Checked b	y: Y! I Let	
0, 8/29/90)		-3-	

# MARTIN COMBINED CYCLE PROJECT BI-170 COMBUSTION TURBINE GENERATOR BID EVALUATION SUMMARY OF RESULTS

CATEGORY	FORMULA	<u>GE</u>	_w_
LLCC'			
Technical Evaluation		24-3	(24-3)
Commercial Evaluation			
Total	A CONTRACTOR OF THE STATE OF TH		
1 - These scores repr Prepared by: Approved by:	L MC ESTON)	1 /	W.L. Yelder
(LMD, 8/21/80)	-2-		17 1 16 17

### CONFIDENTIAL

### BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

### SECTION I EXECUTIVE SUMMARY

### B. SUMMARY OF RESULTS

Vendor scores utilized in the formulas were obtained from the appropriate sections of this evaluation. The Musts were obtained from Section III-D; the LLCC scores were obtained from Section IV-B; the Technical Evaluation scores were obtained from Section V-B; and the Commercial Evaluation scores were obtained from Section VI-B.

Category	Formula	GE	w
Musts		With First	
LLCC 1. 2. 3. 4.			
Technical Evaluation			
Commercial Evaluation			
Total	C BOND OF STREET	( •	

\* Base Case: To determine each bidder's Cumulative Present Value Revenue Requirements (CPVRR) for use in the Lowest Life Cycle Cost (LLCC) analysis, a Base PROSCREEN "Base Case" run was made to establish the CPVRR for the 1989 Determination of Need Base Case.

Source: Bil Evaluation July 1990

Request #22	
1104001	a-c) See response to Request #18. Attachment 4 is the invoice inquiry's for the ST's.
LOUS .	d) In addition, Attachment 5 is the Contract Scope Change Log which identifies at
a sujo	invoices that were issued in addition to the Original Contract. Also included is at
1100	supporting documentation
0 7786	
Request #23	1a) Attachment 6 (pages 1-3) includes the September 30, 1992 Meeting Minutes which
V.	identifies and explains the two weeks reprieve for generator delivery given to GF
- oscillatori	b) GE correspondence GSL92-P015 - Included in Attachment 6, page 4.
10.00	c) Attachment 6, page 6 is the support calculation for the Balance of Equipment for
	the months of February, March and April 1993.
- Indiana language	2) A very rigid interpretation of the contract int
	<u> </u>
\$2000000	
- 4	
La - I - State Silling	
A SERVICE ST	
1000000	
1000 min (0000 mg)	
S Company USS	
and the second	and the second s
	TO A NEW YORK OF THE PROPERTY
D. Request #24	Attachment 7 explains the calculation done by PGBU showing how they allocated the LD's
	between Marin 3 & 4.
& GRequest #25	complete. other with on sty of 9/9/06 1
E-U Henrinet #25	Complete. Occil was an analy "
L. Hadnest #50	
11,77117303069	
The second second	
Hequest #26	To be completed by Merch 22, 1996.
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10-30,03

### FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT/RECORD REQUEST NOTICE OF INTENT

Chur adam	
UTILITY: +PL O	
FROM: (AUDIT MANAGEM)	(AUDITOR PREPARING REQUEST)
REQUEST NUMBER: Details Plants	DATE OF REQUEST: 3/7/56
REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY:	3/21/96
REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST	IS MADE: INCIDENT TO AN INQUIRY OUTSIDE OF AN INQUIRY
ITEM DESCRIPTION:	D GOISIDE OF AN INQUIN
Re: CT-CCO I Promote FPL letter of the following ch	AND RESIDENCE AND ADDRESS OF THE PARTY OF TH
7P2 Letter 118 6/39	(n )
2) Promise 4PL estimates for these Ch 3) Promise GE estimates for these	ance Occlera.
3) From O'E estimate for there	Chang Orders.
D A V	5 9/
TO: AUDIT MANAGER I COUNTY	DATE: _3-15-96
THE REQUESTED RECORD OR DOCUMENTATION:	
(1) HAS BEEN PROVIDED TODAY	
(2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL	BE MADE AVAILABLE BY
(3) AND IN MY OPINION, ITEM(S) AT L IS(ARE) PER INFORMATION AS DEFINED IN 364.183, 366.093, OR 3 CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR DIVISION OF RECORDS AND REPORTING. REFER TO RULE 2:	OR OTHER PERSON MUST, WITHIN 21 DAYS CONFIDENTIAL CLASSIFICATION WITH THE
(4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMOI	RANDUM)
Stan	SIGNATURE AND TITLE OF RESPONDENTS
DISTRIBUTION:	L P. D. Cui
White: Utility Complete and Return to Auditor Pink: Audit File Copy Canery: Utility Retain	PSC/AFA-6 (Rev.2/95)

lend Payment Showing Invoice No & Invoice Data To: GENERAL ELECTRIC COMPANY

> P.O. BOX 640611 PITTSBURGH, PA 15264-0611

Payment Terms: Net cash within 30 days of shipment.

Customer Order Number Order Date G.E. Reference Numb INVOICE NO. INVOICE DATE PA T 909009-0261 843-15913 O NO101056 12/05/92 390906 - 90241 FLORIDA POWER & LIGHT H MARTIN COMBINED CYCLE PROJECT L MARTIN STATION CTATE OF P. Brounds P.O. BOX 248 INDIANTOWN, FL 34956-0248 DWW WOO T ATTN: WADE D. WOOD 0 " urging The PMC Ship Ref No **Data Shipped** Shipped From Tress Torms ITEM DESCRIPTION EXTENDED AMOUNT UNIT PRICE REQ. CE MODEL 7001FA/60 GAS TURBINE GENERATORS 301150 02 676 1016 98 10151 MARTIN COMBINED CYCLE PROJECT MARTIN STATION, INDIANTOWN, FLORIDA Clack # 355631 AMOUNT DUE: 47.1% 46.8% 0.3% PREPARED BY: HL FREY CA: M DUBOR ORIGINAL TOTAL AMOUNT BH I ST G.E. Co. Represent that the goods covered by this invoice have been produced with the requirement of the Fair I show transfered a self-1915

GENERAL ELE RIC ed Payment Show. ... lavoice No & lavoice Date To: POWER GENERATION GENERAL ELECTRIC COMPANY SCHONGCTADY, MY & GREENVELL A.C. Merca dy: E Brownets P.O. BOX 640611 - 1218 From: 597 - 7216 0001 013 1/19/93 PTTTSBURGH, PA 15264-0611 17 Jan 22 61 11) Wood EPM " PMG PMG Payment Terms: Not cash within 30 days of shipment. 301150 928 676 4 3, 718, 917.57 1016 AMOUNT DUS PERSONANCE ASCHOOL \$ 3,713,917.57 1018 Order Date G.E. Reference Number Customer Order Number INVOICE NO. INVOICE DATE PAC B-0000W-UUAL 843-15913 G NO1G1056 12/31/92 B90904 - 9024 FLORIDA-POWER & LIGHT H MARTIN COMBINED CYCLE PROJECT MARTIN STATION E 5 MILES NW OF INDIANTOWN ON STATE RD 710 P D P.O. BOX 248 INDIANTOWN, FL 34956-0248 D MARTIN COMBINED CYCLE 3 I T ATTN: WADE D. WOOD Ship Raf No **Date Shipped** Shipped From Shipped Via Trans Torons Quate No ITEM DESCRIPTION UNIT PRICE EDCTENDED AMOUNT REQ. CE MODEL 7001FA/60 GAS TURBINE GENERATORS MARTIN COMBINED CYCLE PROJECT MARTIN STATION, INDIANTOWN, FLORIDA AMOUNT DUE: Chech # 3 (YOUR UNIT #3A) PREPARED BY: HL FREY CA: M DUBOUS ORIGINAL THUOMA JATOT BELLES

O.E. Co. Repres sets that the goods covered by this invoice have been produced with the requirements of the Fair Labor Standards Act of 1938 ... Amonded

COMPANY:

TITLE:

COMPARISON OF PO AMOUNTS TO CONTRACT AND TO BID

PROPOSAL AMOUNTS APRIL 10, 196

DATE:

AUDITOR: WORKPAPER NO. RKY 26A-1/1

AMOUNT PER PO.

BASE AMOUNT PER CONTRACT LUMP SUM FOR 3 & 4 -- APP B

LESS: FPL OPITIONS ACCEPTED -- APP B

PG 3

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BASE AMOUNT

4-2/2-1/3

OPTIONS PER BID EVALUATION

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DIFFERENCE

PENDING OPTIONS WP 26A-3 PAGE 4



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DIFF LESS PENDING OPTIONS

10-3682

COMPANY:

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TITLE:

COMPARISON OF PO AMOUNTS TO CONTRACT AND TO BID

PROPOSAL AMOUNTS

DATE:

APRIL 10, 196

AUDITOR:

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AMOUNT PER PO.



BASE AMOUNT PER CONTRACT LUMP SUM FOR

3 & 4 -- APP B



LESS: FPL OPITIONS ACCEPTED -- APP B

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AMOUNT PER APP B

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3. GENERAL ELECTRIC	COMBUSTION TURBINES			BID AND CONSTRUCTION PRASE
4. GENERAL ELECTRIC	STEAM TURBINES			BID AND CONSTRUCTION PRASE

\*THE LATEX CONTRACT WAS INCLUDED IN THE FUEL ADJUSTMENT AUDIT, DOCKET NO 950001-EI, AFAD NO. 34-279-4-1 FOR THE TWELVE MONTHS ENDED MARCE 31, 1996.

### MARTIN COMBINED CYCLE PROJECT BUDGET ITEMS 170, 250, 253 MAJOR COMMITMENTS THROUGH MAY 31, 1992

C16   K16   METAL SERVICE PROMISES   CROSS ARROYS   CROSS AR	PKG	SPEC	DESCRIPTION	SUPPLIER	ALIGNED BUDGET AMOUNT	RPA VALUE (AS ISSUED)	ACTUAL AWARD	SUPP CCO NO.	SURRENT	CUM	FCST AWARD DATE	NOTES
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\* NOTE: "AUGMED SUDGET AMOUNT" IS THE LATEST APPROVED SUDGET FOR AUGMED SCOPE PROR TO AND WITHOUT KNOWLEDGE OF SIDS.

12-Jun-6

### MARTIN COMBINED CYCLE PROJECT BUDGET ITEMS 170, 250, 253 MAJOR COMMITMENTS THROUGH MAY 31, 1992

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P-94	M-23	CHITICAL PIPE	MINISTRE			A SHEET	987			Feb-	
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See response to Request #18. Attachment 4 is the invoice inquiry's for the ST's. Request #22 a-c) In addition, Attachment 5 is the Contract Scope Change Log which identifies all d) invoices that were issued in addition to the Original Contract. Also included is all supporting documentation. Attachment (pages 1-3) includes the September 30, 1992 Meeting Minutes which Request #23 1a) identifies and explains the two weeks reprieve for generator delivery given to GE. GE correspondence GSL92-P015 - Included in Attachment 6, page 4. Attachment 6, page 6 is the support calculation for the Balance of Equipment for the months of February, March and April 1993. 2) Attachment 7 explains the calculation done by PGBU showing how they allocated the LD's Request #24 between Martin 3 & 4. Request #25 Complete. To be completed by March 22, 1996. Request #26 FPL is not aware of any documentation to support the acceptance of GE's bid four hours Request #27 bid was in excess of \$36 million and the extent of the delay was not significant nor did it have any impact on FPL's schedule. FPL decided to accepted a bid from Westinghouse on the CT's under similar circumstances. If FPL had not accepted GE's bid, it could have had a significant impact on the ST Contract. Complete: See Request #17. Request #28 Date Complete: FPL considers the completion date when performance testing is a) complete. See Attachment 8 - Performance Test Reports for Martin Units 3 & 4. Request #29 In addition, I have included Martin Unit Status Reports for 1993 & 1994. Total Costs for Martin Units 3.8.4: b) FPL does not use receiving reports for these payments. A release is issued on PMIS to start the payment process. The original invoice is then sent to Accounting to be vouchered . Request #30 for release of payment. FPL boes not file cancelled check in numerical order. Cancelled checks are filed as received based on data clareed.

WESTINGHOUSE : APRIL 28, 1989

8/7/90

Letter from FP1 to all bidders. Re: RFP RWM 635 075940 FPL discovered an imadvertent error in our evaluation modeling process which caused the preliminary conclusion communicated to you on Aug 1, 1990 to be inavlid. We concluded that an update or clarification to your proposal may prove significant. Offfering both companyies opportunities to update proposal, but must be submitted by 4 p.m. on Monday, Aug 13, 1990.

Q. Where are Aug 1, 1990 preliminary conclusions?

V 8/13/90

Letter from Westinghouse to FPL in response to Aug 7 letter. Westinghouse modified certain technical and commercial sections of previous offer; specifically, performance, price, terms of payment and an option allowing for a discounton the associated team turbine generators for the combined cycle plant. All other aspects remain the same.

Base Price for four Martin Plant combustion turbine units is .... includes dry low Nox hardware, systems andfield retrofit of the fourunits. also inludes 4000 manhours of straight time Technical Field Assistance.

Westinghouse prepared to discount steam generators resulting in a total purchase

renowers to

for the two Steam generators.



O = W! reference mote anowers to sound the V = GE + W respond & cot fam time

O : Group print to bid award they is note

The same of GE + W.

	11/08/80 P. O. BOX 029100, Mismi	PL 35102 Vendor vo asses 64
PBC .	General Electric Company One Fever Road Schrectady, NY 12345 Attn: Mr. M. R. Dußels	PE OF PURCHASE SHOCK SOCIALISTS AS EXPLEMENT TO COURTE OF PURCHASE SHOCK STATE OF SUBSECTION OF STATE
	"This purchase order is leaved for accounting purposes only	to provide for invoicing and payment under th
	tor The Design, Febrication and Delivery of Combustion Tur and General Electric Company, effective November 9, 1990 All terms and conditions of the above referenced contract of	brail apply.
	and General Electric Company, effective November 9, 1990	brail apply.

CONTROLLED DOCUMENT:

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INCLUDED AS PG 2 ARE THE RESULTS OF THE LLCC, PG 5 THE RESULTS OF THE TECHNICAL EVALUATION AND PG 6 THE RESULTS OF THE COMMERCIAL EVALUATION.

PG9 INCLUDES THE RECOMMENDATION THAT GE BE AWARDED THE BID.

The Q following are prelipierary Q that by wrote up - RG SECTION I Executive Summary I diel the addit on we six a Que separated to the work popers.

"The evaluation of combustion turbine proposals for the Martin combined Cycle Projects Units 3 & 4 considered offerings of advanced model combustion turbine-generators with dry low Nox from GE and Westinghouse." "The bid evaluation was organized into four parts: (1) MUSTS (2) LOWEST LIFE CYCLE COST EVALUATION LLCC (3) TECHNICAL EVALUATION AND (4) COMMERCIAL EVALUATION.

"This approach is consistent with bid evaluation techniques implemented as a result of FPL's Vendor Quality Improvement Program. Of Particular significance is the use of the LLCC to assess costs over the life of the product rather than focus on initial price."

The weight factors follow:

TECHNICAL EVALUATION COMMERCIAL EVALUATION MUSTS -

### MUSTS

Prior to receipt of bids, FPL developed a list of Musts which were required of each bidder in order to be considered for the Martin Combined cycle project. List is attached.

### LLCC

This is performed using the PROSCREEN COMPUTER PROGRAM. This analysis determined the 30 year Cumulative Present Value Revenue Requirements (CPVRR) for the FPL system with Martin Combined Cycle Units 3 and 4.

O what does this mean? What is PROSCREEN? WHO prepared PROCREEN? Capleved on at a few of the Martin Plant affected the CPVRR. Analysis was used to determine whether certain options proposed by the bidders should be accepted.

First, a base PROSCREEN "BASE CASE" run was made to establish the CPVRR for the 1989 Determination of Need. Then PROSCREEN RUNS were made to determine the CPVRR for Martin Plant project with GE base offering and Westinghouse Base offering to determine each bidders score.

(2) -> Ser lant

wp 24 pt + 24-2

Q. how did you determine a base case to compare the GE and Westinghouse bids to? Show us base case results and base case input. Show us GE results and GE input. Same for Westinghouse? According to the executive summary the bidder offering the best improvement in CPVRR would get the The other bidder would get points based on a formula which is included in wp no.

Q. Show formula how you came up with Westinghouse score of 54.5.

According to the Executive summary, GE got 70 points and
Westinghouse got

This O is based on prolinging chipper

TECHNICAL SUMMARY

Performed to evaluate qualitatively any technical areas of GE

Performed to evaluate qualitatively any technical areas of GE and West proposals which could not be evaluated in the LLCC evaluation. Areas related not only to equipment itself, but also bidders' previous service records with the type of equipment being supplied.

Q. What were the exact areas evaluated. How did you determine the previous service records? How did you assign numbers to the exact areas evaluated and assign numbers to the service records?

Both GE and West were given a score in each area of comparison. Then the scores were used in a Kepner-Tregoe analysis to get a single score of each bidder.

Q. Provide the scores used in each area? Explain what a KT evaluation is? Provide the KT analysis and results.

It shows either model is technically acceptable for the Martin

### COMMERCIAL EVALUATION

Evaluate the exceptions taken to the draft contract which were not considered in the LLCC evaluation. Each bidder given a score for each section of the draft contract based on the exceptions taken. A KT analysis then performed to get a single score for each bidder. The top bidder received the other bidder received a proportional amount based on its score relative to the high score.

Q. Show us the evaluation of the draft contract based on each section (including each bidders score on each section and how you came up with the score for each section). Show us the KT analysis, input, output.

74.3

(A)

### SUMMARY OF RESULTS

SECTION 1 DO NOT AGREE WITH THE SUMMARY PAGE NOTED ABOVE. FIND OUT WHY. See Section 22-59 of Conclusion

PSC STAFF DETERMINATION OF WHICH PARTS TO AUDIT

Because of the magnitude of each category of evaluation, staff decided to audit all three of the categories.

There was an analysis used in both the Technical evaluation and the commercial evaluation called Kepner-Tregoe to get a single score for each bidder. Staff did not know what this was and decided it was necessary to find out.

The MUSTS will be shown to the engineer to get his opinion.

ANALYSIS OF BID EVALUATION FILE FPL MARTIN PLANT COMBUSTION TURBINES (CT)

BID EVALUATION FILE CONTAINS THE FOLLOWING:

- 1. FOLDER WITH BID EVALUATION FOR BI-170 NO DATE ON FOLDER OR EVALUATION.
- 2. BID EVALUATION IN A RUBBER BAND FOR UNITS 3 & 4 COMBUSTION TURBINE GENERATOR BID EVALUATION -BI-170 DATED JULY 1990.
- 3. TWO FILES BOUND WITH LARGE CLIPS WHICH APPEAR TO BE INPUT
- 4. FINAL BID EVALUATION PER COMPANY SUBMITTED TO STAFF ON 2/19/96 AT OUR MEETING

ANALYSIS OF BID EVALUATION IN FOLDER (DID NOT ANALYZE)

ANALYSIS OF BID EVALUATION IN A RUBBER BAND.

FRONT PAGE HAS DATE JULY 1990 - PREPARED BY COMBUSTION TURBINE BID EVALUATION TEAM: L.M. DYer, Corporate Contracts; WL Yeager, Power Plant Engineering, Lead; R.J. Burgess, Power Plant Engineering; H.E.Sanders, Power Resources, B.J. Melvin, Project Management, W.T. Norwich, Construction Management.

STAMP ON FRONT SAYS CLASSIFIED BY L.M. DYER, CORPORATE CONTRACTS ON 7/30/90 WITH ACCESS TO FPL EMPLOYEES WITH NEED TO KNOW AND DECLASSIFY ON LIFE OF PLANT PLUS 2 YEARS.

THE LAST PAGE OF SECTION 1 SHOWS

THE COMPANY SAYS THAT THIS IS NOT THE FINAL EVALUATION SUMMARY. THIS WAS STATED AT OUR 2/19/96 MEETING.

ANALYSIS OF FINAL BID EVALUATION DATED 8/16/90 SUBMITTED TO US AT THE 2/19/96 MEETING.

MARTIN COMBINED CYCLE PROJECT BI-170, COMBUSTION TURBINE GENERATOR BID EVALUATION

SURBIARY OF RESULTS = 6

0

COMPANY:

TITLE:

CHRONOLOGY FROM MEETING ON FEB 19, 1996

DATE:

AUDITOR:

WP NO

- Reg 16

Putt V

First evaluation found dated July 25 have GE winning the bid with At our meeting, FPL said they thought that this was perhaps a working copy and had no further information.

August 7, 1996 fpl letter to GE and W saying there was an error and the bids need to be resubmitted. There was an error in the preliminary conclusion THAT WAS SENT OUT ON AUGUST 1, 1990. According to meeting on Feb 19, Westinghouse was awarded the bid on August 1, 1990.

A Q. PROVIDE PRELIMINARY CONCLUSION THAT WAS SENT OUT ON AUGUST 1, 1990 THAT WESTINGHOUSE RECEIVED THE AWARD. PROVIDE THE EVALUATION DOCUMENTS THAT SHOWS WESTINGHOUSE RECEIVED THE AWARD.

WE DO NOT HAVE ANY BID EVALUATION THAT SHOWS WESTINGHOUSE SHOULD HAVE RECEIVED THE BID. WE DO NOT HAVE THE AUGUST 1 PRELIMINARY CONCLUSIONS OR LETTERS TO WESTINGHOUSE OR ANY CORRESPONDENCE SAYING WESTINGHOUSE WAS AWARDED THE BID.

THERE IS NO DOCUMENTATION FOR WHAT THE ERROR WAS.

22-JAQ. PROVIDE DOCUMENTATION AND AN EXPLANATION OF WHAT ERROR OCCURRED THAT THE BIDS HAD TO BE RESUBMITTED.

Q. GET CORRESPONDENCE OR INTERNAL DOCUMENTATION THAT WESTINGHOUSE ASHOULD NOT HAVE RECEIVED THE BID. HOW WAS WESTINGHOUSE NOTIFIED? HOW WAS THIS HANDLED INTERNALLY.

AUGUST 13, 1990 both GE and W resubmitted bids.

BID EVALUATION DATED AUGUST 21, FPL REPS SAY FINAL

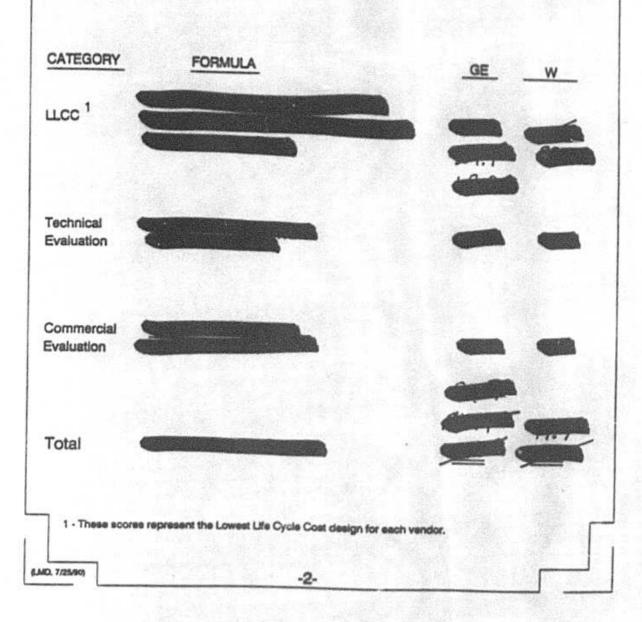
The summary sheet says GE awarded the bid with an and W received an However, in Section 1 of the documentation behind the summary, last page, it says

Q. The supporting documentation in the evaluation does not agree addressed in us on RG. Obtain finil which supporting fehiclish agreed w/fammery.

(not necessary to lifelain prilinging sort)

BC

# MARTIN COMBINED CYCLE PROJECT BI-170 HEAT RECOVERY STEAM GENERATOR BID EVALUATION SUMMARY OF RESULTS



## MARTIN COMBINED CYCLE PROJECT BI-170 COMBUSTION TURBINE GENERATOR BID EVALUATION

### RESULTS OF LIFE CYCLE COST EVALUATION

RANK	DESCRIPTION	MAX. SIZE (MW)	HEAT RATE (BTU/ KWH)	IN SERVICE COST (x \$1,000)	OVER BASE CASE
1	GE - W/STEAM AUGUMENTATION		IXVIII)	(Company)	(x \$1,000)
72	GE - BASE CASE				
3	W - BASE CASE				
-	BASE CASE - 1989 DETERMINATION OF NEED				

6= IN SYC (35) -)

(LMD, 7/30/90)

882

WESTINGHOUSE BI - 170 COMBUSTION TURBINE BID CONTRACT PRICE (ADJ.) UNIT 3 UNIT 4 MONTHLY TURBINE #1 IN 1990 TURBINE #2 TURBINE #3 TURBINE #4 **CASH FLOW** DOLLARS JAN, '91 FEB. '91 \$0 \$0 MAR. '91 80 80 APR. '91 \$0 80 MAY '91 \$0 \$0 **JUNE '91** \$0 80 JULY '91 80 80 AUG. '91 \$0 80 SEPT '91 80 80 OCT, '91 80 80 NOV. '91 80 \$0 \$0 DEC. '91 80 **1991 TOTAL** JAN. '92 FEB. '92 \$0 80 MAR. '92 \$0 APR. '92 80 80 80 MAY '92 \$0 **JUNE '92** 80 80 JULY '92 80 80 AUG. '92 SEPT '92 80 80 OCT, '92 80 1. \$0 NOV. '92 80 \$0 DEC. '92 80 \$0 1992 TOTAL JAN. '93 FEB. '93 \$0 80 MAR. '93 80 30 APR. '93 80 80 **MAY '93** \$0 80 **JUNE '93** 80 \$0 **JULY '93** \$0 80 AUG. '93 SEPT '93 80 \$0 OCT, '93 80 \$0 NOV. '93 80 \$0 DEC. '93 80 30 **1993 TOTAL** GRAND TOTAL: 1

WESTINGHOUSE ASSUMPTION	ONS:	
DELIVERY DATES:	UNITS	DATE
		7/31/92
		7/31/92
		12/31/92
		12/31/92

	3	12/31/
		12/31/9
PRICE:		
BASE		L'es
TFA (4000 MAN-HOURS)		
DRY LOW NOX		
RAM DEDUCT		
SELF CLEANING FILTER		
GEN. MONITOR, INST.		
COATINGS		100
GEN. UPGRADE SEAL OIL		
JLTRAVIOLET DETECTORS		
AS PRES. REG. DEDUCT		
CONTROL SYS. MOD.		
OTAL ADJUSTED PRICE:		

To
Date
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Phone No.
Phone No
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NEO IV.

By 4

64 575

COMPANY: TITLE PERIOD: DATE: AUDITOR WORIGNAPER NO. 228

FPL BIO EVALUATION RFP WAS SENT ON 6/11/90 PESIFLIARY 7, 1996

COMPANY INVITED TO BIO	DATE RESPONSE RECEMED	BIÖ YES/NO	SID AMOUNT PER PROPOSAL	ACCEPTED!	CONFISM LETTER SENT		CO EVALUATION ANALYSIS	OFF BETWEEN CO EVALUATION & PROPOSAL SHEET	DESCRIBE PROCEDURE FOR OPENING BIDS HOW MANY PEOPLE ON TEAM? 226-1	DESCRIBE THE PROCEDURE FOR EVALUATION THE BIOS. \$2.8-1/1 DID THE CO.
A88	07/27/90	YES		WITHDREW	YES	No Asponse	(D)-		TO	•
GENERAL ELECTRIC	07/30/90	YES		ACCEPTED	YES	"				
WESTINGHOUSE	07/30/90	YES	Quant.	PEJECTED	YES					
	No. of Street	Total St			Olives Allen		Ediane.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

(B) Company & bid evaluation analysis is on in 124.

C	OMPANY:
TI	TLE:
AL	JDITOR:
W	ORKPAPER#
DA	ATE:

FPL

LOWEST LIFE CYCLE COST EVALUATION

RAY. GRANT 24 summary 3-6-98 المواوداني

The original Combustion Turbine (CT) Request for Proposal was sent to four vendors — General Electric Co., Westinghouse Electric Corporation, Turbo Power — Marine Systems, Inc and Utility Power Corporation on March 6, 1989. General Electric and Western Electric submitted proposals and Utility Power Corporation and Turbo Power — Marine Systems, Inc, declined to bid. Staff inquired whether letters declining to bid were received from Utility Power Corporation and Turbo Power. The company stated that Turbo Power and Utility Power Corporation verbally declined to submit proposals.

Revised proposals were requested and received from General Electric and Westinghouse to incorporate the new dry low NOx combustion technology and all the other changes in combustion turbine technology during the year since their original proposal.

Conformation letters were sent all the bidders invited to bid for the project. (See workpaper 24-1/3). As of April 22, 1996, none of the bidders responded to the letters sent. Due to time constraints, follow up on the conformation letter sent was not pursued.

The bid for the combustion turbines and the steam generators were obtained from the bid proposals and agreed to the contract price — each flow schedule prepared by the company.

	General Electric	Westinghouse		
COMBUSTION TURBINES	Base Bid	Base Bld		
Original Bid Per Bid Proposal Price Addition			Book	4
Decrease in Bid Per Reopening of Bids 0			of	6
Revised Bid Proposal 24-2/2-13 PZ			24-2/3-1/2	
STEAM TURRINES	CONTRACTOR DESCRIPTION		Charles and the contract of	
C	4-42-14		4-213-113 12	
In spite of the fact that Westinghouse's base FPI used the weight factor to evaluate the b difference between the two proposals were	id proposals. The	majority of the	JCRU'S O	
The LLCC scores were based on base offer Electric and Westinghouse.	ngs (with no optio	ns) provided by G	eneral	^

The main reason why GE was awarded the bid was because of the additional

Also please see workpaper 24-1/2 p1 for the advantages that GE machine has over Westinghouse's machine and workpaper 24-2/4

The bid evaluation was organized into four parts:

Weight Factor

Musts - Go/No Go Basis Lowest Life Cycle Cost Evaluation (LLCC) COMPANY: TITLE: AUDITOR:

WORKPAPER #

FPL

LOWEST LIFE CYCLE COST EVALUATION

RAY. GRANT 24 summary

DATE:

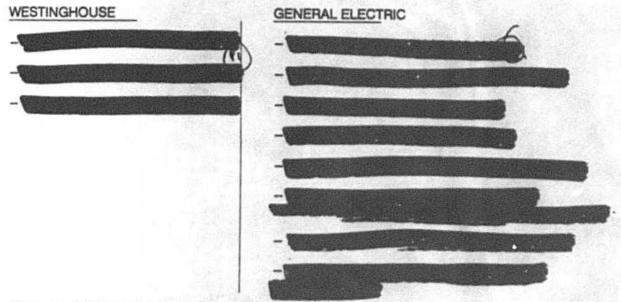
3-6-96

### REOPENING OF BIDS:

During the review of bid documents for the Martin CTs, the company stated that in August 1990 GE was notified that they were the successful bidder. After that communication was made, FPL discovered that there was an error in the bid evaluation and that Westinghouse should have been awarded the contract. This error related to the improper discounting of the cash flow associated with the proposed payments to Westinghouse. Therefore, FPL decided, rather than to to simply make the change, they would allow each bidder to re-bid i.e they would allow each bidder an opportunity to provide any changes to their original bid which they desire.

Because of the error related to the the second the reopening of the bids, both companies (WE. & GE) made statements saying they would match the incentives the other made. Although this is not good bidding procedures, it seems fair under the circumstances.

### RESULTS OF REOPENING CT BIDS

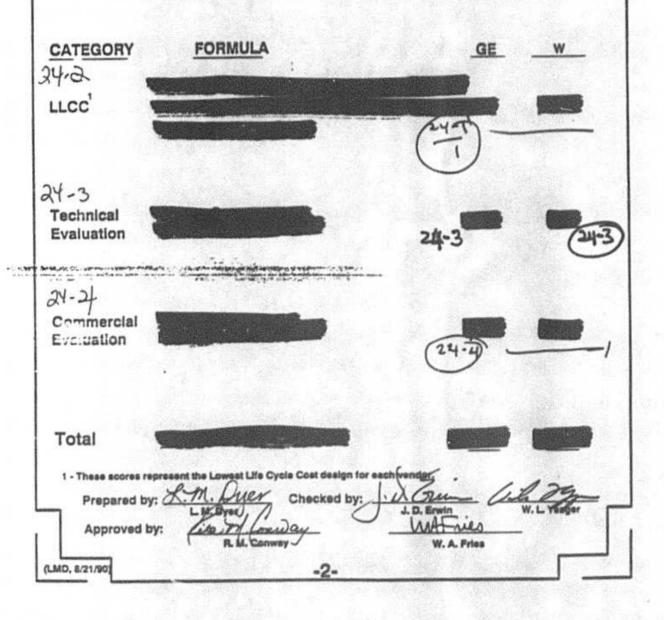


When the revised bids were received the new bid evaluation showed that a General Electric was the preferred vendor and the contract was awarded to them.

This issue is be reviewed on workpaper . 22-5A

The company could not provide the Proscreen output for the "Base Case Run" which was used in the evaluation of of General Electric and Westinghouse combustion turbine proposals for the Martin 3 & 4 combined cycle units. However, since the Base Case was used as apoint of comparision for all the cases analyzed and was approved by the Florida Public Service Commission (FPSC) (See Workpaper 24–2/5) disclosure was not warranted.

# MARTIN COMBINED CYCLE PROJECT BI-170 COMBUSTION TURBINE GENERATOR BID EVALUATION SUMMARY OF RESULTS



## MARTIN COMBINED CYCLE PROJECT BI-170 COMBUSTION TURBINE GENERATOR BID EVALUATION

GENERAL ELECTRIC

WESTINGHOUSE

PRICE

WARRANTY

LIQUIDATED DAMAGES

**DELAY - MAJOR COMPONENTS** 

**DELAY - MINOR COMPONENTS** 

**DELAY - DATA/DRAWINGS** 

DELAY - DRY NOX

CAP ON DELAY

OUTPUT

HEAT RATE

TOTAL CAP ON LIQUIDATED DAMAGES

FOR DELAY & WARRANTY

LIMITATION OF LIABILITY CAP

- \* Uquidated damage offsets amoung the four CTs are allowed with each warranty.
- \*\* M.C. = Major Component

(LMD, 7/30/90)

-4-

Combusion Jurbines to Fil updating the Proposed for

COMPANY: TITLE: AUDITOR: WORKPAPER # DATE:		1/1/2 Am/1/3/0	16	
Formule cape	1-14 BO EWI	SUMMICI J GE	w	)
rrcc -		24:		
Combustion Turbine Pe Steam Generator Per B	r Budget on (W <u>P 24-1/1-1</u> udget on (W <u>P 24-1/1-1)</u>			
Best Vendor CPVRR Less: Vendor CPVRR	(WP 24-2/1) (WP 24-2/1)			
Divided By. Dollars per	Point		T.	
Best Score			24-1)	
		(2°)	1-1	

	KG	SPEC	DESCRIPTION	24-1
AE-	42	AE-02	DETAIL ENGINEERING	SCOTTE.
PP.	Section 1997	PP-01	COMBUSTON TUNDANCS	GENERAL SIGETING
pg.		5 x 2 x 2 x 2 x 2	SIEMI TURBRED	GENERAL PARCENS
FE		FE-02	HEAT RECOVERY BUSING GENERATORS	1001
라		CP 10	VANCENCUSE & & ECHAPMENT	(Man
能	ai -	10-22	PIPELDIE METERING STATION	F.8.1.
-		NVA	SUBSTATION ENGINEERING (SEES)	HISTORY & ASSOC.
PP-4	1	E.95	AUREINAY TRANSFORMENS	DOLDA STAR
-		6.33	MAIN THANSFORMETIS (88.230)	498
PP-4	1	E-23	START-UP TRANSFORMERS	4.04
-		MA	AUTOTRANSPORMENS (M-250)	COOPER
	1	MeA	AUTOTRANSPORKERS (M-35%) CPICUT BREAKENS (M-5 M-35%)	MARGUS
58.7	-	E-1014	TELEPHONE BYSTEM (S-170 PORTION)	BOUTHERIN SELL
ME 4	2	AE-07	PPELINE ENGINEERING	Uningstate, biscole
PP-2	_	14.42	CPCALATING WALSA PIPE	UMARIO .
际	-	M-34	TRASHFRANES & TRAVELING SCREENS	mento
PP-		88-04	CONDENDER	\$900AME
PP.		E-tS	SOCIATED PHASE SUR	GENTA (PHISIO)
陈		Jo	DISTRIBUTED CONTROL SYSTEM	unterminent
PP.		86-41	CANTEN CRANES PURTILOCK & BITH STRUCT)	BOHE LANGEL
	LIA		SITE PREPARATION	6 PLANNEWPELDING
萨		54 12	CERCULATING WATER PUMPS WITH MOTORS	AMERICAN PUMP DO
PP.		184.50	BUTTERFLY WALVES GREATER THEM SO"	OLDON TEXAMOLOG
100		1422	PPE CHPANICION ACANTS	RED SHLIP CO, DIS
歸	Distributed in	CE 98.31	MAJOR ELECTRICAL EQUIPMENT	SCHOOL SLECTING
萨		15.50	NEAT ENCHANGERS	APIT GROPHON, SH
PP.	84	14-66	AIR COMPRESSORS, DITTERS, RECEIVE ITS	GULF ARLANTIC DOL
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PP.	65 11	343	Existions Moletioning PV9	SEAR DOOL DO
PP-	84	14 14	MEC YERROAL PLACES WITH MOTORIS	JOHNSTON FORF OF
PP.		148	DESEL OCHERATOR	DEEminedalikalis
PP.		E-10	NON-SECREGATED BUS	CHEMENA COMMISS
PP-	H	14-20	SAP STEEL VALVES & SAF & LANGER	DONOR PRE SON
IPP4		14:30	HP STEEL VALVES II LY'S LARGER	PACIFIC VALVES
1994	4	M-38	PESTACTING CAPTICES	PLONGS NPT & DIF
PP-4	14	14-13	MISC HORIZONTAL PLANPS WITH MORORS	MINERED LA PRINCIPA
PP	4	64-50	BUTTERFLY VALVES < 30"	PL MOUSERFIEL PRO
PP	-	84-11	CONDENSATE PLANS WITH MOTORS	Journal of Paris Co.
PP-4	-	M-10	STJEL GO, PUMPS WITH MOTCAS	BIQ SERVENCES
PP-4	4	54-36	GURP PURPS WITH MICHORS	experience have b
15	25	FE-40	FELD EVECTES TARRE	CH MA-DON, BIG.
1	4	9-print	FLOW METERING CRIFICES / PLOW MOSZLES	PLINES TECHNISMS
PP-4		212h	GORINO, VALVES	PRINCIP VIEWER
PP-6	-	J-12C	CICNITRICE WILVES	COPES WACAN
PP-9	_	84-10	HEISG FEEDWATER PLAIPS WITH MOTORS	SHEPHOLL RAPE D
PP-0		8A-17	CAME GA, PUMPS WITH MOTORS	BRIDGER FIREFS
PP-9	-	E-00	195 VOLT ACIDO EQUIPAIENT	BOADSEASE DON'T
PP-0	-	J-129	PRESSURE REDUCENDIOESUPERACATERISTA.	STO, SMC.
PP-0			RELIEF VALVES	DROSSER INDUSTRI
PP-p		14-00	AUTELBARY BOILER	MONDE POWER CO.
PP-9	4		TARKS & VESSELS	BUFFALO YAMA
PP-9			MISC HOISTS & TROLLEYS	LO-DEL INC
	PA I		BREAD FENCE, FHON, RELAY VALLE (84 253)	MANUAL COURSE
FE	A CONTRACTOR OF THE PARTY OF TH	FE-03	YEATER WASTEWITH SEWAGE THI WHI PLANTS	AQUAPECH
TNO	E: :	AJGNESS V	BUDGET ANOUNT IS THE LATEST APPROP IT VALUE MICLUDES CURRENT P.O. VALUE	AED BUDGET PO

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PP-94	64-08	MAX das growace	INNERSONA ANTOLA BNA
PP-06	PP-80	POPELDIE MATERIAL (POPE)	Street de de contract de la contract
PP-04	NP-447	POPELNEE SHATESTONE, SHEET AND REPARATIONS	Total State of the last
PP-84	\$ 64-15	FIRE PLANPE WITH MOTORS	Amendo A morror
P-94	J24	MATER ANALYSIS SYSTEM	POWERS PEND
PP-04	14.52	CHEMICAL FLED EQUIPMENT	Transcensor dender 5 kg
PP-94	166-00	OF CHARGES	Antimor sures eng
P-05	6.91	STEEL CHOICATON WATCH PPE	REPORTE CHESTAP GO
20-95	6.99	MANUSCRIPT STREET, STR	THIRDWING & SOCIETY
9.42	Loa	PROTECTIVE PELATING	SENSO SIGNATURES
P-94	11.50	BLECTHOMIC TRANSMITTERS	HARMWOOD, DAY.
CP-IC	MP-69	CHITICAL PIPS	OLY BIR GROOM J'AD
-	CALIC	CONTROL GLOG COMPLEX / SERVICE GLING	MORROWICE PLONGS
IGA	800A	GIVED STATE & STIFFAC COMESSA ICTICAL (01-25/3)	ENSPOY ERACTORA
CP-00	C-33	POTABLE WATER WELL	SPERMING SEMENTERS WA
bb-83	196	DAR, THE PRINCIPLE TERMS	AND RESIDENCE AND
PP-87	3-07A	NOSI-CRITICAL TREFUNOWELLS	ARCCHIRPHERS GOOD
99-97	1-018	CRITICAL THERMOHELLS	AND DESCRIPTION OF THE PARTY OF
PP-04	14-30.2	MA PRESIDES STEEL VLVS & IF & LARGER	and the same of the same
PP-94	16-30.9	APRING VINEPA MALLEN	PL BOURS INC. PRICE
PP-04	\$6,00.00	ME PRESIDENT STEEL VEVS & P & LANCOUR	PS MORESONA PRICE
PP-85	\$4MBC		SEASON STAP.
PP-92	1135	BAY, BUDY, BUY POWERBOYSTAUCHT, CHILE FLOW METERING PRIOR TUBES	OVERS AMOUN STORY O
PP-02	JOIA	LICEUS LEVEL SHIFTCHES	COMMERCENCY
20.07	Lam		900,0x0
AR.RES	12200	DISPLACEMENTE CONTROLLER	PHISIP CONTROLS
73.34	CR CA	MEMBERHANDE STRUCTURES	C.A.Louneweysoen
10 na	[남생	PPERME & REGULATOR STA CONSTRUCTION	LAPER-DORPODSTHOR
P-09	155.00	BALL WILLYE & GAS ACTUATORS	BORNE NEW & BOD CO.
T-00	PP-19	PIOLASACHER	béann Earth tous
PA 44	PP-11	PRESS CONTROL VILLUES WAS THAT YORK	MEN GOMETRICAS
CH-65	C5-65	GENERAL CONSTRUCTION - MICHARICAL	H S SHOWN CO.
CP-03	CP-60	GEMERAL CONSTRUCTION - ELECTRICAL .	NG. SICKING CO.
PP-94	\$430,1A	LIBETORIQUE OPERATORIS	THE REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN
PP-94	16-84	STEMM WARD	NERMICHOLONGA NO. II
PP-08	PP-6A	POPELDAE TRANSFILM PIECE	Symbosophists
P-48	PP-7A	FISCHOLAGO TAME	PTOS. FORESCHIR, INC.
P-04	18-0026	CHROME DIOP FAB TANKS	DASSING PINCHIR AGR
P-04	60.49	ACCUPANT DESCRIPTION OF THE PARTY OF THE PAR	OCUPAN BANGAGAS
P-05	E-102	MOLICTION BEHORIG-GAS LINE LIGHTERNIG PROTECTION	DETS PERSONS GIVE LED
P-95	E-ME	EXPENSION PROPERTY STATE	HISANIY STADIO
P-05	0	COAMS, S FRET OPTIC CABLE	ORIGINAL ELECTRIC CO.
P-04	6-100A	LICHTERSON PCILES	HAMOLOG BUTYLY, MIL
THE RESERVE OF THE PERSON NAMED IN	PP-12	RPHICADPINY PIPE CASTINGS	CHEMESHROT SALE & GOLDS
P-08	PM-13	PPELINE MONITORING WELLS	A SA GETWEEN THE
NA	McA	CONTROL DISSUE ABRESANT GUOLACHOTA ATA TO UND	Michello
P-06	PP-14	PYTEL PIE MATE, BRIDS, COATED PARE	tradectura
P-95	E-110	PURE PELAT PARELS	MATCH, SNC.
NA	NA	PASTALL TRANSLABOION & TRING BUS (B) 25/9	
NA	7277	PROPERTY AND THE CALL A CHARGE AND ADDRESS OF THE PARTY AND ADDRESS OF	OLDER BLOCKING
E-07	FE-87	VURNING WASHINGS SYSTEM	MEGABRIAN
	CP-05	PURENCE WARMING SYSTEM FRIME ROADS, PARKING, LANDSCAPING	CHOPERIDAN, DICK.
NA	Prop 1	TRANSPORTED BOTH OF EARLING AND ASSESSMENT	@ T ENMORNACYDEM
C-02	WA	C.T. CAPITAL SPARE PARTS - BATTAL SETS	O. DEMINISTRA
HIA	NA	TRANSMISSION LINE CONSTRUCTION (IN 230)	GENERAL GLECTING
P-01	24	COMB DIOCTION (86 SEC)	BOUTH CAST FOWER
	FF-61	C.T REDIDENT ENGINEERING	OCHERAL BLECTING
CAL		THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	THE RESERVE THE PARTY OF THE PA
- V-V-	DAU T	C.Y. CAPTIM, SPANE PARTS - BALANCE BUDGET AMOUNT IS YOU LAYEST APPROX	The second secon

### MARTIN COMBINED CYCLE PROJECT BI-170 COMBUSTION TURBINE GENERATOR BID EVALUATION

ADDITIONAL FACTORS

**GE Advantages** 

(LMO, 8/21/90)

# MARTIN COMBINED CYCLE PROJECT BI-170 COMBUSTION TURBINE GENERATOR BID EVALUATION

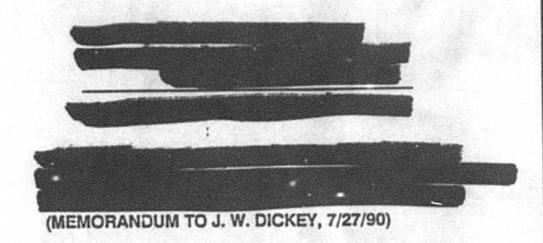
ADDITIONAL FACTORS

Westinghouse Advantages



# MARTIN COMBINED CYCLE PROJECT BI-170 COMBUSTION TURBINE GENERATOR BID EVALUATION

ADDITIONAL CAPACITY CREDIT FOR GE PROPOSAL





Prepared by: L.M. Dyer

Checked by: Lot JPE SYP

(LMD, 8/20/90)

-10-

COMPANY:

FPL

TITLE:

LOWEST LIFE CYCLE COST EVALUATION

AUDITOR:

RAY, GRANT

WORKPAPER #

24-3 2

DATE:

3-6-96 Bullilac

24-2 LLCC

Part of the Bid Evaluation process included an analysis of the Lowest Life Cycle Cost (LLCC) Evaluation of each bid.

The Lowest Life Cycle Cost (LLCC) Evaluation was performed using the proscreen computer model. This analysis determined the 30 year Cumulative Present Value revenue requirements (CPVRR) for the FPL system with Martin Combined Cycle Units 3 and 4.

Data generated from PROSCREEN showed how each combustion turbine—generator proposed for the Martin Combined Cycle Project affected the CPVRR. The analysis was also used to evaluate whether certain options proposed by the bidders should be accepted.

To determine which bidder's CPVRR for use in the LLCC analysis, a base PROSCREEN "BASE CASE" run was made to establish the CPVRR for the 1989 determination of need. Then PROSCREEN runs were made to determine the CPVRR for the Base Case Run.

The Base Case Run cost estimates were replaced with the information submitted on data sheets for GE and WE resulting in a "change case". The "Change Case" was also evaluated with PROSCREEN yeilding a new cumulative present value of revenue requirements value. If the value is lower than that of associated with the Base Case, it means that the "changed" case is economically better and results in a lower cost to the rate -payers. The difference between the the "change" case and the Base Case is the net present value savings associated with that "change" case.

To obtain a combination that would yield the greatest savings, FPL - Project Engineering would take the information provided in the bids about the CT and working with Bechtel would derive numerious inputs for Proscreen. The proscreen data sheets were entered into the Proscreen computer model to determine which combination yield the greatest savings over the Base Case.

Since the Proscreen inputs relate to the entire plant not just the CT, the characteristics of each CT had to be integrated into the plant. This is similar to taking information about two different automobile engines and determining how each car will function, i.e. miles per gallon, maximum speed, horse power etc.

CT and ST for General Electric yielded the greatest savings of Base Case Run. ver the

TITLE

LOWEST LIFE CYCLE COST EVALUATION

AUDITOR: WORKPAPER #

RAY GRANT

24-3

DATE

3-6-96

During the review of the Proscreen input sheets and trying to reconcile the information on the proscreen data sheets to the windors proposals and the company's supporting computations, staff auditor realized that there were numerious revisions to the Proscreen input sheets from May 1990 through August 1990. The revisions were due to changes in the vendors proposals and changes the performance cost information which affects the computation on the Proscreen input sheets.

Due to the number of revisions and the complex technical evaluations used to developed the input sheets, it was impossible to review the preliminary proscreen input sheets and show logically how these changes flow through to the current proscreen sheets. However, the current input sheets were agreed to the results of the LLCC, and vere audited to determine if the procedures used in computing the information on the proscreen input sheets are consistent

#### PROCEDURES FOR AUDITING LLCC

- 1 Determine the types of adjustments made by Corporate contracts to GE & WE bids tomake them comparable: Reconcile FPL analysis 24-2/1 to GE & WE proposals
- 2 Compare or reconcile input sheets to the companys proposals Have FPL reconcile the cost and performance information for GE and WE adjusted by Corporate Contracts and submitted to Power Plant Engineering to the data input sheets developed by Power Plant Engineering & Bectel. 24-2/2 & 24-2/3
- 3 Compare the results of Proscreen data OUTPUT sheets' to the "Results of LLCC Schedule" showing the In service cost and the 24-2/4 improvement over base case for GE and Westinghouse's proposals.
- 3 Review 1989 Determination of Needs.

24 - 2/5

The "Determination of Needs" for the electric power plant - Martin Expansion was reviewed and approved by the Florida Public Service Commission in Docket No. 890974-El, Order No. 23080, Issued 6/15/90 The Order in presented on workpaper

4 Compare the results of Proscreen data OUTPUT sheets' to the "Results of LLCC Schedule" showing the in service cost and the 24-2/4 improvement over base case for GE and Westinghouse's proposals.

3/6/96

### MARTIN COMBINED CYCLE PROJECT BI-170 COMBUSTION TURBINE GENERATOR BID EVALUATION

## RESULTS OF LIFE CYCLE COST EVALUATION

	2000		SALMAN	
DESCRIPTION	SIZE	RATE		IMPROVEMENT OVER BASE CASE (x \$1,000 Z4-7
CT - GENERAL ELECTRIC ST - GENERAL ELECTRIC	1		K (24-2 PS	(24-2 92
CT - WESTINGHOUSE ST - GENERAL ELECTRIC				(2-4-1/1)
CT - WESTINGHOUSE TO ALLE ST - WESTINGHOUSE			a1-2	
CT - GENERAL ELECTRIC ST - WESTINGHOUSE				
BASE CASE - 1989 DETERMINATION OF NEED				
(PZ)				5
Prepared by: 🐰	M. A.	Juer,		
The same of the sa	CT - GENERAL ELECTRIC ST - GENERAL ELECTRIC CT - WESTINGHOUSE ST - GENERAL ELECTRIC ST - WESTINGHOUSE CT - GENERAL ELECTRIC ST - WESTINGHOUSE BASE CASE - 1989 DETERMINATION OF NEED	DESCRIPTION  SIZE (MW)  CT - GENERAL ELECTRIC  ST - GENERAL ELECTRIC  CT - WESTINGHOUSE ST - WESTINGHOUSE ST - WESTINGHOUSE  CT - GENERAL ELECTRIC  CT - GENERAL ELECTRIC ST - WESTINGHOUSE  BASE CASE - 1989 DETERMINATION OF NEED	(MW) (BTU/KWH)  CT - GENERAL ELECTRIC  CT - WESTINGHOUSE ST - GENERAL ELECTRIC  CT - WESTINGHOUSE ST - WESTINGHOUSE  CT - GENERAL ELECTRIC  CT - GENERAL ELECTRIC  ST - WESTINGHOUSE  BASE CASE - 1989 DETERMINATION OF NEED	DESCRIPTION  SIZE RATE (MW)  (MW)  COST (X \$1,000,000)  CT - GENERAL ELECTRIC  ST - GENERAL ELECTRIC  CT - WESTINGHOUSE  ST - WESTINGHOUSE  CT - WESTINGHOUSE  CT - GENERAL ELECTRIC  CT - WESTINGHOUSE  CT - GENERAL ELECTRIC  ST - WESTINGHOUSE  BASE CASE - 1989  DETERMINATION OF NEED

TITLE: AUDITOR WORKPAPER # DATE:

LOWEST LIFE CYCLE COST EVALUATION AO 6E

RAY, GRANT

24 summary

3-6-96

LINE 1 - Size (Summer net MW) (Full Load/Half Load)

This amount is obtained for the Estimated Performance Data Summary which was prepared by Pouzz Plant Cong lept T becto

LINE 2 - Heat Rate (BTU/KWH, HHV) (Full Load/Half Load)

Using the design criteria, heat balance surrmary sheets (Estimated Performance data Summary) were prepared for GE and WE at full and half load operation. The Combustion Turbine power output and the fuel heat input were taken directly from the proposal data sheets originall submitted by each vendor.

As a result of heat rate analysis performed, the following factors were developed and used to determine the additional heat that is generated when the CT-Units are operating on half load as opposed to full load.

#### Calculation of 1/2 load Adjustments

(HR) 1/2 Load = (KW) 1/2 Load = 1.0237

04884372

Full Load HR Full Load KW

Full Load 7362 \* 1.0237 = 7,537

See workpaper for 1/2 load palculation Methodology

LINE 3 - Annual Fixed O & M (\$/installed KW)

This amount used was from FP100 Tunkey analysis performed by Stone & Webster. This amount was computed as follows:

The company would compile O& M costs for plant including spare parts, training etc. The total O& M expenses were divided by the installed KW (size)

LINE 4 - Variable O & M (\$/MWH)

The O & M data is based on following assumption: a, dry case no NOx steam required; the number used is .58\$/MWH for GE and W machines, as theses CTs are both of the advanced type and are similar indesign and construction.



This amount was industry standard, and was based on Reliability Availability and Maintenance (RAM) analysis performed by Stone & Webster.

34-2 pir/2

WUHKPAPER # DATE

.... unaNT 24 summary

3-5-96

LINE 6 - Planned Outage (equivalent weeks)

This amount was industry standard, and was based on RAM analysis performed by Stone & Webster.

LINE 7 Equivalent Availability (%)

This amount was calculated as follows:

Weeks Per Year

Less: Planned Outage(equivalent weeks)

52 3.5

48.5

52

Operation: Weeks Per year

Divided By: Weeks Per year

Total Avail. Assuming No Equivalent Forced Outage Rate (EFOR)

Less: Equivalent Forced Outage Rate

93.27% 5.94%

Equivalent Availability

LINE 9 Adjusted Balance of Plant Price

To equalize the cash flow so that the proposals would be comparable, monthly payments were discounted or increased each year to reflect a July in service date. To test for reasonableness, staff reconciled the cash flow on the proscreen input sheets (WP 24-2/2-1) to the cash flow statement (WP 24-1/2-1/3) which indicated the amount and time of payment proposed by General Electric in their bid.

For example, in 1992 the cash flow analysis indicated that payments of would

In order to reflect an in service date of July '92 so that the bids would be comparable for Proscreen analysis, the annual payment for 1992 was increased by the monthly interest of \$285,535 representing one month interest expense.

See calculation below for Unit No. 3 (Turbine 1 and 2 for 1992)

Interest Rate

Divided By 12

1992 Monthly Int. Rate

1992 Interest Rate Rounded

Payment Due June 1992 (24-2/2-1);

Monthly interest Expense (1% \* \$28,553,495) Plus

Total cash Flow Unit # 3

Total Cashflow - Equalize a July 92 In Service Date

12.00%

1.00% 1.00%





(WP 24-2/2-101)

From Financial Assump

Workpaper 24-2/2-1/5 PI

WUHKPAPER #

24 summary

3-6-96

The cash flow analysis for Turbine # 1 and 2 indicated that payments of would be received in December '93.

TNANT

In order to reflect an in service date of July '93 so that the bids would be comparable for Proscreen analysis, this annual payment for 1993 was reduced by 5 months interest expense of

#### Unit No. 3 (Turbine 1 and 2 for 1993)

Interest Rate 12.00% ✓
Divided By 12 12
1993 Monthly Int. Rate 1.00%
Times 5 5.00%

Payment Due December 1993 (24-2/2-1/3 P.)

Monthly Interest Expense (5.00% \* \$6,345.221)

Less

Total cash Flow Unit # 3

Total cashflow ~ Equalize a July in Service Date
Per GE3 R1 Proscreen input sheet (WP 24-2/2-1p1)

Difference

To test for reasonableness, staff prepared schedule below reconciling the cashflow on the Proscreen to the "in Service Cost" on the Bid Evaluation for the Steam Turbines.

Unit 3 Steam 1992 12.00% Interest Rate Divided By 12 12 1992 Monthly Int. Rate 1.00% Times 2 2.00% Payment Due Aug. '92 Payment Due Sept. '92 Monthly Interest Expense (1.00% Monthly Interest Expense (6.00% Total cash Flow Unit # 2 qualize & July 92 n Service Date Per GE4 R1 Proscreen input sheet (WP 24-2/2-1p1) Difference

COMPANY: TITLE: AUDITOR:

LOWEST LIFE CYCLE COST EVALUATION

RAY, GRANT 24 summary

WORKPAPER # DATE:

3-6-96

The cash flow analysis for Turbine # 3 and 4 indicated that payments of \$28,553.495 would be received in November 1992 and December '92 respectively.

In order to reflect an in service date of J. ly '92 so that the bids would be comparable for Proscreen analysis, the annual payment for 1992 was reduced interest expense

#### Unit 4 Turbine 3 & 4 1992

Interest Rate Divided By 12 1992 Monthly Int. Rate Times 4

Times 5 Payment Due Nov. '92 and Dec. '92 24-2/2-4 3 Monthly Interest Expense (4.00% \*

Monthly Interest Expense (5.00% Less

Total cash Flow Unit # 4

Total Cashflow - Equalize a July 92 In Service Date Per GE4 R1 Proscreen input sheet (WP 24-2/2-1p2)

Difference

The cash flow analysis for Turbine # 3 and 4 indicated that payments totaling yould be received in May 1994.

In order to reflect an in service date of July '94 so that the bids would be comparable for Proscreen analysis, the annual payment for 1994 of \$6,345,221 was increased by interest expense of \$126,904

#### Unit 4 Turbine 3 & 4 1994

Interest Rate Divided By 12 1994 Monthly Int. Rate Times 2

Payment Due May 1994 (24-2/2-1/3 ()

Monthly Interest Expense (2.00%\*) Monthly Interest Expense (2.00%

Plus

Total cash Flow Unit # 3

Total cashflow - Equalize a July 94 in Service Date Per GE4 R1 Proscreen Input sheet (WP 24-2/2-1p2)

Difference Dye To Rounding Pass On Adj



12.00%

1.00%

2.00%

12

12.00%

1.00%

4.00%

5.00%

12

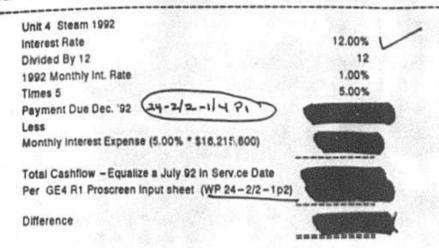






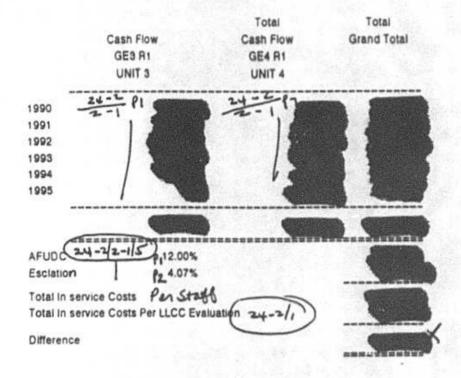






RECONCILITION OF CASHFLOW ON GE PROSCREEN TO THE IN SERVICE COST ON THE BID EVALUATION

Reconciliation done to test for reasonableness.



The In Service on the Proscreen Input Sheets agrees with the In Service Cost on the bid evaluation.

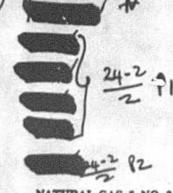
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#### CONFIDENTIAL

CASE GE3R1 UNIT 3

#### PROSCREEN INPUT FOR CASE GESRI

- 1. Size (summer net MW) (Full Load/Half Load)
- 2. Heat Rate (BTU/KWH, HHV) (Full Load/Half Load)
- 3. Annual Fixed O&M (\$/installed KW)
- 4. Variable O&M (\$/MWH)
- 5. Equivalent Forced Outage Rate (%)
- 6. Planned Outage (equivalent weeks)
- Equivalent Availability (%)
- 8. Fuel Flexibility



NATURAL GAS & NO. 2

9. Capital (\$ x 10<sup>3</sup>)

1220 1221

1992

1993

1994

1995

0

a) Base Bid Price

STG: TOTAL:

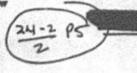
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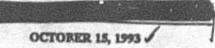


0 0

- b) Adjusted Balance of Plant Price
- c) Exception Cost Adjustments
- d) Total Adjustments (b+c)
- e) Total Cash Flow (a+d)







- e CT MAKE: GE√
- STG MAKE: GE
- . NO, STEAM: DRY
- BECHTEL POWER CORP: HRSG /

LJRugar 3/20/70

1 Pa= 1. 0+1 m 24-2

PBC

#### CONFIDENTIAL

CASE GEAR1 UNIT 4

#### PROSCREEN INPUT FOR CASE GEARI

- 1. Size (summer net MW) (Full Load/Half Load)
- 2. Heat Rate (BTU/KWH, HHV) (Full Load/Haff Load)
- 3. Annual Fixed O&M (\$/installed KW)
- 4. Variable O&M (\$/MWH)
- 5. Equivalent Forced Outage Rate (%)
- 6. Planned Outage (equivalent weeks)
- 7. Equivalent Availability (%)
- 8. Fuel Flexibility

9.

1990

1991

1992

1993

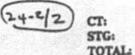
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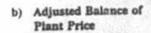
NATURAL GAS & NO. 2

1995

a) Base Bid Price

Capital (\$ x 10')





- Exception Cost Adjustments
- d) Total Adjustments (b+c)
- e) Total Cash Flow 24-2 (a+d)

10. In Service Date



MARCH 15, 1994

- e CT MAKE GE √
- . STG MAKE: GE
- . NO, STEAM: DRY
- BECHTEL POWER CORP: HRSG J

Robergen of 24.









#### MARTIN PROJECT

#### ESTIMATED PERFORMANCE DATA SUMBARY (NOT QUARANTEED DATA) GENERAL ELECTRIC CT WITH GE STEAM TURBINE

PERFORMANCE DATA		DRY LOW NOX	DRY LOW MORE COMMUNICATIONS
AMBIEKT TEMPERATURE	7	75	95
COMBUSTION TURBING (EACH) (NOTE 1)			
POMER CUTPUT	l Ma		escalatio.
MEAT RATE (HHV)	STU/kider		
FUEL HEAT IMPUT (HHV)	NORTH/ER		
EXHAUST FLOW	KLB/HR		
EXHAUST TEMPERATURE	1 1 1		
MOX CONTROL STEAM	LB/HR		
REHEAT HRSG (EACH) (NOTE 2)			
HP STEAM B SUPERHTR EXIT	LB/HR		
COLD RHT STH & RENTR INLET	LB/NR		
NOT RHT STH & RENTR GUTLET	LB/RR		
IP STEAM & SUPERNTR EXIT	LB/NR		
LP STEAM & SUPERHTR EXIT	LB/WR		<u> </u>
STACK TEMPERATURE			4
STEAM TURBINE (NOTE 3)			
HP STEAM & TURE. THROTTLE	LB/WR		
COLD REHEAT STEAM FR. TURB.	LB/WR		
NOT RENEAT STEAM & TURB.	LB/WR	h =	
LP STEAM ADMISSION TO TURB	LE/WR		
EXHAUST FLOW	LB/WR		
EXHAUST PRESSURE (NOTE 4)	10. NgA		
POWER OUTPUT	kWe		
COMBINED CYCLE			
PLANT GROSS POWER OUTPUT	kile		
AUXILIARY LOAD (NOTE 5)	ktée		
PLAKT HET POWER OUTPUT	kide i		
MET PLANT HEAT RATE (HHV)	BTU/KMI		

08/16/90

#### NOTES

- GE 7FA CT PERFORMANCE IS TAKEN FROM FPL FAX DATED 8/14/90.
- 2. AS ADVISED BY FPEL, THE MP, REHEAT, IP AND LP STEAM CONDITIONS AND BASED UPON GE STAG TURNWEY PROPOGAL DATA.
- STEAN TURBINE PERFORM-ANCE IS BASE UPON CE STEAN TURBINE SID.
- 4. STEAM TURBING EXHAUST PRESSURES WERE PROVIDED BY FPEL.
- 5. AUXILIARY LOADS SHOWN
  WERE PROVIDED BY FPEL.

24-2/2-171+82

24-2

Pyla

FACTORS FOR HALF LOAD CALCS

Z LOAD CAPACITY AUTO (GE COM-FPOID)

L LUAD HEAT HATE ANTI-MENT PASTON \$31

(GF. Case - FPOID)

CASE FP 010

## MARTIN PLANT UNITS 344

PHASE III FINAL

RELIMINAF

EVALUATION PROSCREEN INPUT FOR

CASE FPL TRADITIONAL/ALTERNATE UNIT"

Size (summer net MW) (Full Load/Half Load) MW

Heat Rate (BTU/KWH, HMV) (Full Load/Half Load)

Annual Fixed OMM (\$,1990)

\$ /INSTALLED &W

Variable OMM (\$/MF No)

Equivalent Forced Outage Rate (%)

Planned Outage (equivalent weeks)

Equivalent Availability (%)

Fuel Flexibility

Natural Cas & No.

Capital

1995 1994 1995 1991 1990

- a) Base Bid Price (\$ x105)\*
- b) uption Price (\$)
- c) Financing Costs (\$)
- d) Adjusted Balance of Plant Price (\$)
- e) Exception Cost Adjustments (\$)



f) Total Adjustments (\$) (d+e)

1995 1995 1993 1992 1991 1990

- g) Cash Flow for 9(2) (\$ x103)
- h) Total Cash Flow (a+b+g) (\$ x103)

. In Service Date

UNIT

DECEMBER31 1993

Prices supplied by Cerperate Contracts

CASE: FP 010 . FPL TRADITIONAL APPROACH, WITH SCHEDULE SPECIAEDIN RFP BASED ON GENERAL ELECTRIC COMBUSTION 4-STRAM TURBING-GENERATORS

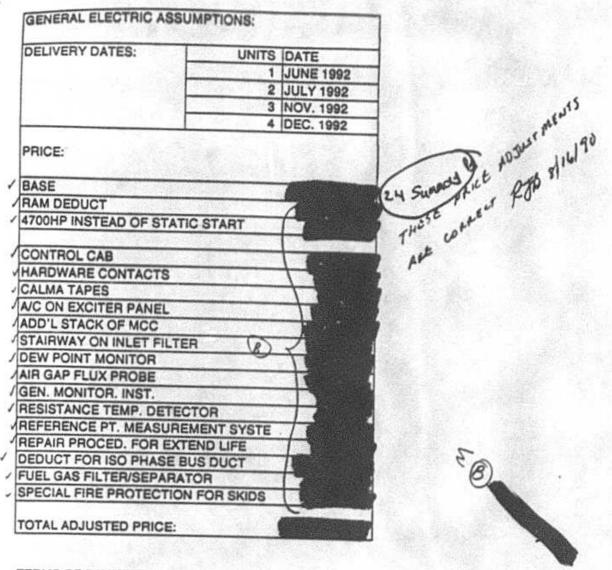
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	T PRICE (ADJ.)	- 170 COMBUSTIC			LMD 8/16/90
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FEB. '92			Street Street		\$0
MAR. '92			S TO STATE WATER		\$0
APR. '92	100		15 15 15 15 15 15 15 15 15 15 15 15 15 1	STATE OF SHAPE	\$0
MAY '92	L. U. See				\$0
JUNE '92		24-2/272			
JULY '92					
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SEPT '92			F. J. C. W. S. V. W. C.		50
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MAR. '93	1000000				\$0
APR. '93					sq
MAY '93		1000000		To add Que to the	\$0
JUNE '93		118 × 1180 A			\$0
JULY '93					\$0
AUG. '93			TOTAL WILL		\$0
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	E/184 0/5	Sales and the sa			
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MAR. '94			- Brandle		\$0
APR. '94	I Design		S. Shirt Sales	THE RESERVE	\$0
MAY '94	L. L. COLPA				
JUNE '94			エルーア/エト		SO
JULY '94	6'8		in minor of T	46-7, 3020-20	\$0
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SEPT '94	The Control		Section of the sectio		\$0
OCT. '94	2.45.160			1200	\$0
NOV. '94	1775	S S C Spile of the		SWE WEST	SO.
DEC. '94		7	STALWEST		\$0
1994 TOT	AL	\$0			The state of the
		SHEAT SHE			Sales and their

PREPARED BY: K. M. Lyer

CHECKED BY: 32



TERMS OF PAYMENT



6/92(#3A), 7/92(#3B), 11/92(#4A), 12/92(#4B) 12/93(#3), 5/94(#4)

PREPARED BY: K.M. Dyler CHECKED BY: Seum-

	STEAM TURBIT	TE DID	AND DESCRIPTION OF THE PERSON	JDE 8/15/9G
AND REAL PROPERTY AND PERSONS ASSESSMENT AND PARTY AND PARTY AND PARTY AND PARTY AND PARTY AND PARTY AND PARTY.	TO	110.00	All the second second second second	WITH GE CT
THE RESERVE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	Control of the Contro			MONTHLY CASH FLOW
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			1775 0878	\$0
				80
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		EVALUE DE ME	New September	S
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			The state of the s	SI
				. \$1
		-		S
		1215		SI SI
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BELLEVI	A ANSWERS OF THE	12	CONTROL BUILDING	A PROPERTY.
				A THURSDAY
5000000	Marie Waller			4 \$
S (4) 505, 405			(-24 m2)	S S
0.000		A CONTRACTOR OF THE PARTY OF TH	A THE PARTY OF THE	Alternation
			7	
a de la companya del companya de la companya del companya de la co				ANNERS
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11.16.2507439		DVO SHIPS AND		S
	BELLE STOTIC CONTRACT			\$
	"Silen et all	THE HOUSE IN	W. Maria	\$
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			and the same of	S
19 N. S.	- 37/1520)	A CHESTELLE		S
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		21-10-02-20-2		3
				\$
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- 7 0000000	0 2 3 5 5 mm E 2		District of the second	
	O.00%	PERCENT PAYMENT AMT  0.00% \$0	UNIT 3 UNIT PERCENT  O.00% \$0 0.00%	PERCENT PAYMENT AMT PERCENT PAYMENT AMT  0.00% \$0 0.00% \$0

PREPARED BY:

CHECKED BY: 4. M. Dyer

GENERAL ELECTRIC ASSU	IMPTIONS:	100 0 0	
SHIPMENT DATES;	UNITS D	Market Street,	
		ugust '92	
PRICE:	4 D	ecember '92	
BASE (Sec 2.2.1)	NECESSIA PROPERTY.	AND SHAPE OF THE PARTY.	(24 Summary
Delayed Payment Terms	Daniel Control		2
Delete Acoustic Enclosure	Liberto del con		1)
Std Carbon Steel Lube Oil R			5
Std Carbon Steel Lube Oil/Se	eal Oil Pipe	The state of the s	(2)
Std Carbon Steel Seal Oil Pu	mp Unit	7 5	)
	negative mash size	I Service Const	
TOTAL ADJUSTED PRICE:			
OTHE HOUSE ED PHICE:		WEST STATE OF	

PREPARED BY:

CHECKED BY: 1/2M. Oyer

# TABLE IV.D-1 (Sheet 1 of 1) MARTIN COMBINED CYCLE UNITS

#### COMBUSTION TURBINE-GENERATOR BID EVALUATION

## PROSCREEN COST TABULATION (\$ X 1000)

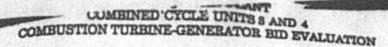
DESCRIPTION	GE (DRY NO,) BOP EXCEP	W (WET NO.) BOP EXCEP	W (DRY NO.) BOP EXCEP
S. STL LO. PIPE (24-2/2-1/6-1)			
FIELD REPS	INCLUDED	CCT ADDED \$	CCT ADDED \$
ENG'G LOAD CALCS			
GENERATOR (24-2/2-1/6-1)		150	150
CONTROL CABINET			AND THE RESERVE
PAINT-FINAL COAT	-		
HEAT REC STM GEN (SIZE ADJUSTMENT) 24-2 2-1/4-1	Ps Com	Action Assessment	
STEAM TURBINE (SIZE ADJUSTMENT)	0 USE ACTUAL STG PRICE		
7000 HP STARTING SYSTEM	0 USE 4700 HP MOTOR		
TOTALS	949.6 180	150 70	150 70
TOTAL ADJUSTMENTS (800 MW) NET ADJ (400 MW) NET ADJ		8	

24-2 71+82

August 8, 1990

£ 5/0/2

171/2 1/10



Value Of Piping

Westinghouse -

Phone GE -

#### **Engineering Load Calculations**

Westinghouse -

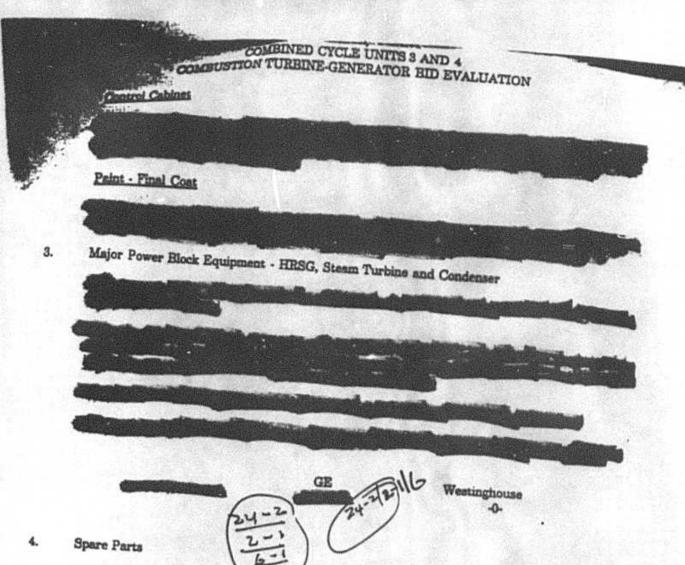
Generators

Main Transformers Aux. Transformers ISO-Phase Bus needed as extra

GE supplied generators will provide added power over the original estimated set-up transformer rating.

Main Transformers

abready in contract
gave added value.
because better
quality than Westinghouse

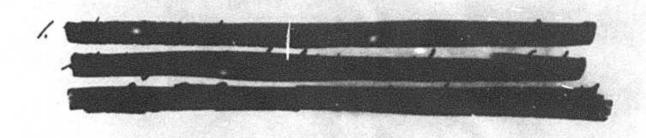


For the analysis of the savings in sparse parts resulting from commonality between BI 170 and BI 132, FPL provided a list of components to be priced. The unique differences in quantities for each manufacturer, i.e. number of combustors and fuel nozzles, was identified and priced.

Pricing for each of the component parts was determined by referenced existing current in-house Bechtel data for similar equipment/components:

Other than wet versus dry NO<sub>x</sub> operation, no other significant differences in operating and maintenance osts were found during the evaluation of each vendor's proposed equipment. These Non-fuel related wet so that the proposed state of the p

COST ADJUSTMENTS FOR CT/ST BIO EVALUATION PROSCREEN PUNS.



NEW COST BASE = (9.8 × 10 / 1.013) HALSES = 39.697.

ACOST = 39.2 - 39.647

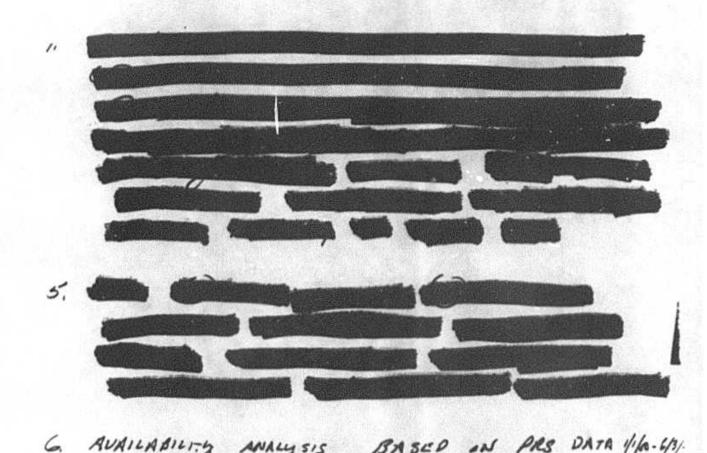
ACOST = .497 + 10 = 3497, 300 FEBRUATURE

ACOST ONB LIMIT = \$248,500 JULIUS

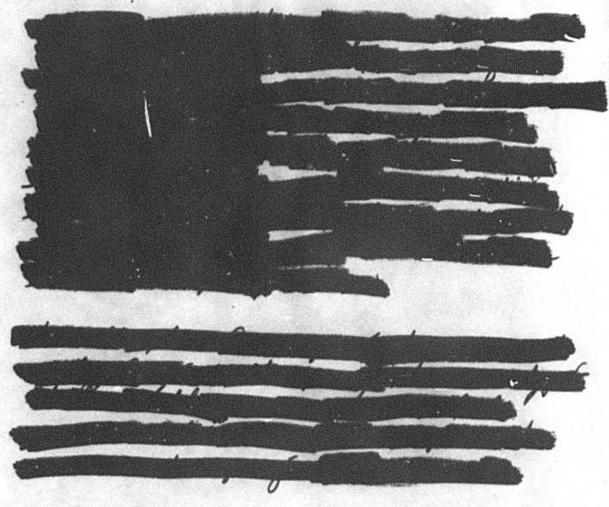
HEX: 4 = (9.5 × 10 °) (.013) (4) = 50 9,600 FEBRUATURE

= \$254,500 1/00 MW = 100 MW

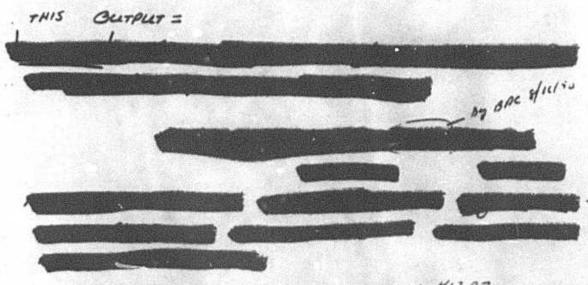




6	MONICH BILLING	ANALY SIS	BASED ON PRS DAIN 1/10-4	1.
LANT			(w)	
PKV3				
4				
PSN3				
4		L 1977 1976		
5				
PFLIR 4				
5				
PFM 1				
2				
· 26 /				
2				
3				
4				

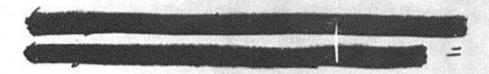


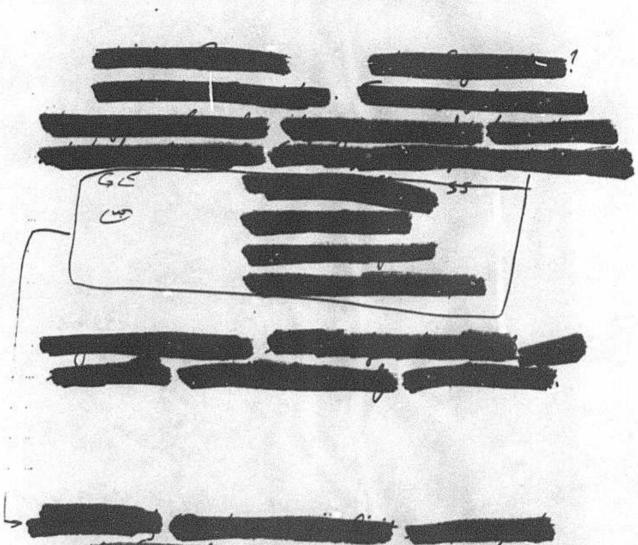
7. FOR WBRI, YRI

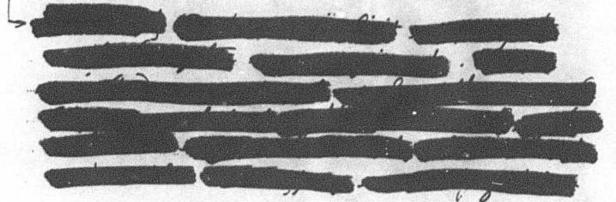


ws44 - 403.97

8. 1 LAND ADJUSTMENTS







Calculation of ( w) wet performance with (w) 576, 

TITLE: AUDITOR:	LOWEST LIFE (	CYCLE COST EVALUATION	for alestingho	ual
WORKPAPER #	24 summary 3-6-96	B 4/11/96	for Mestingho (my (35)	94
	3R2 +W4R2+W4R2 Th	ig the following 4 proscreen inp e bid was evaluated using W3R	put	
* {				
✓ LINE 2 - Heat Ra	te (BTU/KWH, HHV) (Ful	Load/Half Load)		
and used to deter	mine the additional heat	that is generated when the CT	- Units are	
			2-2/2-1/2	5
See workpaper to	r 1/2 load calculation Me			
LINE 3 - Annual	Fixed O & M (\$/installed	KW)		3-1 11 +1
	125	詩化		
UNE 4 - Variable	O & M (\$/MWH)			3-181 + 3

COMPANY:

FPL COMPANY: LOWEST LIFE CYCLE COST EVALUATION TITLE: RAY, GRANT AUDITOR: 24 summary WORKPAPER # 3-6-96 DATE: LINE 5 - Equivalent Forced Outage Rate (%) LINE 6 - Planned Outage (equivalent weeks) LINE 7 Equivalent Availability (%) Equivalent Availiability RESERVED NO. LINE 9 Adjusted Belance of Plant Price

COMPANY:

FPL

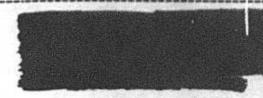
LOWEST LIFE CYCLE COST EVALUATION

AUDITOR: WORKPAPER # RAY, GRANT

DATE:

24 summary 3-6-96





#### See calculation below for Unit No. 3 (Turbine 1 and 2 for 1993)

Interest Rate Divided By 12 12.00% 12

1993 Monthly Int. Rate

1.00%

Times 3

3.00%

Times 5

5.00%

Payment Due Oct. '93 and Dec. '93

Monthly Interest Expense (3.00% \* \$5,436.310)

Monthly Interest Expense (5.00% \* \$5,436.310)

134904.8

Total cash Flow Unit # 1 & 3

Total Cashflow - Equalize a July 93 In Service Date

Per W3 R1 Proscreen input sheet (WP) 24-2/3-1/2

Difference Immaterial Pass On Adjustment



In order to reflect an in service date of July '92 so that the bids would be comparable for Proscreen analysis.

#### Unit No. 4 (Turbine 3 and 4 for 1992)

Interest Rate

Divided By 12

1992 Monthly Int. Rate

Times 5

Payment Due December 1992

Monthly interest Expense (5.00% \* \$21,745,240)

Less

Total cash Flow Unit # 4

12

1.00%

5.00%

MINIMAR WITH SHAPE

PWP-24-2/2-1021-

Total cashflow - Equalize a July In Service Date Per W4 R1 Proscreen input sheet (WP) 24-23

Difference immaterial Pass

WORKPAPER #

LOWEST LIFE CYCLE COST EVALUATION

RAY, GRANT

24 summary

3-6-96

The cash flow analysis for Turbine # 3 and 4 indicated that

Unit 4 Turbine 3 & 4 1994

Interest Rate Divided By 12 1994 Monthly Int. Rate

Times 2

Times 4

Payment Due Mar. '94' and May. '94

Monthly Interest Expense (2.00% \* \$5,436,310)

Monthly Interest Expense (\$00% \* \$5,436,310)

Total cash Flow Unit # 4

Total Cashflow - Equalize a July 92 In Service Date Per GE4 R1 Proscreen Input sheet (WP 24-2B-1pt)

Difference

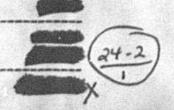
RECONCILITION OF CASHFLOW ON GE PROSCREEN TO THE IN SERVICE & Reconciliation down to test

Cash Flow Cash Flow **Grand Total** GES RI GE4 RI UNIT 3 UNIT 4 1990 1991 1992 1993 1994 1995

AFUDO

Esciati-

Total in service Costs Total in service Costs Per/



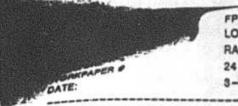
12.00% 1

1.00%

2.00%

4.00%

12



FPL
LOWEST LIFE CYCLE COST EVALUATION
RAY. GRANT
24 summary
3-6-96

Staff inquired about the difference, in answer to staff auditor, Gienda Jackson (Company Rep.) stated that she was not sure that the same AFUDC and Escalation rates used to compile the in service cost for Rank 1. were used to compile the in service cost for Rank 2

However, since Rank 1 had the greatest improvement over

The proscreen data input sheets for rank 3 on workpaper 24-2/2-2 was selected for review.

LINE 1 -

LINE 2 -

LINE 3 - Annual Fixed O & M (\$/installed KW)

Purpose

CASE W3R2 UNIT 3

#### PROSCREEN INPUT FOR CASE W3R2

1.	Size	(summer	net	MW)	(Full	Load/Half	Load)
----	------	---------	-----	-----	-------	-----------	-------

- 2. Heat Rate (BTU/KWH, HHV) (Full Load Half Load)
- 3, Annual Fixed O&M (\$/installed KW)
- 4. Variable O&M (\$/MWH)
- 5. Equivalent Forced Outage Rate (%)
- Planned Outage (equivalent weeks)
- 7. Equivalent Availability (%)
- 8. Fuel Flexibility

Capital (\$ x 10)

1991

1992

1993

NATURAL GAS & NO. 2

1995

a) Base Bld Price

CT STG: TOTAL

- b) Adjusted Balance of Plant Price
- c) Exception Cost Adjustments
- d) Total Adjustments (b+c)
- e) Total Cash Flow (a+d)

**DECEMBER 31, 1994** 

10. In Service Date

CT MAKE: W

- STG MAKE: W
- NO, STEAM: DRY 12/31/94 ON
- BECHTEL POWER CORP: HRSG

Checked by

41 millail

#### PROSCREEN INPUT FOR CASE W3R1

- 1. Size (summer net MW) (Full Load/Half Load)
- 2. Heat Rate (BTU/KWH, HHV) (Full Load/Haif Load)
- 3. Annual Fixed O&M (\$/installed KW)
- 4. Variable O&M (\$/MWH)
- 5. Equivalent Forced Outage Rate (%)
- 6. Planned Outage (equivalent weeks)
- 7. Equivalent Availability (%)
- 8. Fuel Flexibility

9.

Capital (\$ x 10°)

1990

1991

1222

1993

1994

NATURAL GAS & NO. 2

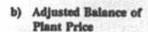
(4-2-11)

199

a) Base Bld Price



STG: TOTAL



- c) Exception Cost Adjustments
- d) Total Adjustments (b+c)
- e) Total Cash Flow (a+d)
- 10. In Service Date

IO. IN DETVICE DAM

- e CT MAKE:
- STG MAKE: W
- NO, STEAM: WET 10/15/93 12/31/94

W

BECHTEL POWER CORP: HRSG

Prepared by

Checked by: CCT

1×25

OCTOBER 15, 1993

Milal

CASE W4R2 UNIT 4

	PRO	SCREEN INP	UT FOR C	ASE W4R	1				
ı.	Size (summer net MW) (Full Load/Half Load)								
2.	Heat Rate (BTU/KWH, HHV)								
3.	Annual Fixed O&M (\$/installed KW)								
4.	Variable O&M (\$/MWH)			•					
5.	Equivalent Forced Outage Rate	e (%)		•					
6.	Planned Outage (equivalent we	reks)		•					
7.	Equivalent Availability (%)								
8.	Fuel Flexibility				NATURAL	GAS & NO	. 2		
9.	Capital (\$ x 10 <sup>3</sup> )	1990	1991	1992	1993	1994	1995		
	a) Base Bid Price								
	CT: STG: TOTA								
	b) Adjusted Balance of Plant Price								

- c) Exception Cost Adjustments
- d) Total Adjustments (b+c)
- e) Total Cash Flow (a+d)

In Service Date

**DECEMBER 31, 1994** 

- CT MAKE
- W
- STG MAKE:
  - W
- NO, STEAM: DRY
- BECHTEL POWER CORP: HRSG

Prepared byofM. Quer

Checked by:

CASE W4R1 UNIT 4

#### PROSCREEN INPUT FOR CASE W4R1

1.	Size (summer net MW) (Full Load)	Ha f Load	)	•			
2.	Heat Rate (BTU/KWH, HHV) (Full						
3.	Annual Fixed O&M (\$/installed K	W)		4			
4.	Variable O&M (\$/MWH)			•			
5.	Equivalent Forced Outage Rate (%)			4			
6.	Planned Outage (equivalent weeks)			•			
7.	Equivalent Availability (%)						
8.	Fuel Flexibility				NATURAL	GAS & NO	). 2
9.	Capital (\$ x 10 <sup>3</sup> )	1990	1991	1992	1993	1994	1995
	a) Base Bid Price  24-23  CT: STG: TOTAL:						
	b) Adjusted Balance of Plant Price	•					
	c) Exception Cost Adjustments	<b>-</b>					
	d) Total Adjustments (b+c)						
	e) Total Cash Flow (a+d)						

10. In Service Date

MARCH 15, 1994

- - CT MAKE: W
- STG MAKE: W
- NO, STEAM: WET 3/15/94 12/31/94
- BECHTEL POWER CORP: HRSG

Prepared by: L. Duge Checked by

Checked by CCT

4/200

Miller SYP

3/1/96

4 05 4

#### NARTIN PROJECT

ESTIMATED PERFORMANCE DATA BLOOMRY (NOT GUMMANTEED DATA)

08/16/90

	VESTINGNOVER	ET M'TH MESTIMBROWS	Control of the Contro	
PERFORMANCE DATA		MESTINGNOUSE LISOIP DRY LOW MOX COMBUSTORS	MESTINGNOUSE   MS01F DRY LCM   MOM COMMUSTORS	
AMBIENT TEMPERATURE	,	75	95	
COMMUSTION TURBINE (EACH) POWER CUTPUT NEAY RATE (HMY)	Atte			
FUEL HEAT INPUT (NHY)	MARTU/KR	I was	i i	MOTER:
EXHAUST FLOW	KLB/HR		1	
EXHAUST TEMPERATURE HOX CONTROL STEAM	LB/WR	V		1. STEAM TUMBIRE EXHAUST PRESSURES WERE PROVIDED BY FPSL.
REMEAT MRSG (EACH) (MOTE 4)	i			
MP STEAM & SUPERNTR EXIT	LB/NR			2. AUXILIARY LOADS SHOWN WERE PROVIDED BY FPSL.
COLD RHT STM @ RENTR INLET	LB/HR	C b		NOTE THAT THESE LOADS ARE SLIGHTLY LESS THAN
NOT RAT STH & RENTR CUTLET	LIL/NR	CONTRACTOR OF THE PARTY OF THE		THOSE FOR THE STANDARD COMBUSTOR PLANT, DUE
IP STEAM & SUPERNTR EXIT	LB/HR			TO LOADER PLONPING POWER REQUIREMENTS.
LP STEAM & SUPERHTR EXIT	LB/HR			
STACK TEMPERATURE	•			3. STEAM TURBINE PERFORMANCE IS BASED UPON WESTING- HOUSE STEAM TURBINE
STEAM TURBINE (MOTE 3)	1			PROPOSAL.
MP STEAM & TURS. THROTTLE	LB/WR			
COLD REHEAT STEAM FR. TURB.	LB/IR			4. STEAM CONDITIONS ARE SELECTED BASED UPON THE SECUTEL MARTIM PROPOSAL.
NOT RENEAT STEAM D TURS.	LB/KR	7		
LP STEAM ADMISSION TO TURB	LR/HR	6 5	35	
EXHAUST FLOW	LS/KR			
EXHAUST PRESSURE (NOTE 1)	IN. NgA			
POWER GUTPUT	kble			
COMBINED CYCLE	1			
PLANT EROSS POMER OUTPUT	khie			24-2/2-171
AUXILIARY LOAD (NOTE 2)	ktée			
PLANT NET POMER OUTPUT	ktide			14-2/3-1 Pi
RET PLANT HEAT RATE (RHV)	BTU/KM			

ONTRACT	PRICE (ADJ.)				LIGHTHA
		IT 3		IIT 4	MONTHLY
	TURBINE #1	TURBINE #2	TURBINE #3	TURBINE #4	CASH FLOW
AN. '92		Marie Constitution		100	\$0
B. '92					\$0
AR. '92		Slope IF Ship			\$0
PR. '92					\$0
AY '92	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			The State of the S	\$0
UNE '92				MEETING SEE	\$0
ULY '92	CHEST STATE		<b>张学说这样,是学习</b>		
UG. '92					SO SO
EPT '92	1456	Treatment	11 80 5075 5 507		\$0
CT. '92		and a supplied		可以在 "一句"的	\$0
OV. '92					\$0
EC. '92	A 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	S SULFIGNERAL VIII	dimension.		
992 TOTAL					
AN. '93					so so
EB. '93	100 C 100 C			<b>经历数间隔</b> 接	\$0
AR. '93					\$0
PR. '93					\$0
IAY '93			ST SHARE OF ALL	STATE AND AND	\$0
UNE '93					\$0
-				THE RESERVE	\$0
ULY '93	35.000				\$0
NUG. '93					\$0
SEPT '93		NAME OF TAXABLE PARTY.	24-2 92		(COLUMN ASSESSMENT)
OCT. '93	THE REAL PROPERTY.		3		SC
4OV. '93	-		100		AND DESCRIPTION OF THE PARTY OF
DEC. '93	- CANADA - 11			S	
993 TOTA					
IAN. '94			and the first		SC
FEB. '94					\$0
MAR. '94	Tecroid na	A Mistration of	Constitution of		
APR. '94	10000000				\$1
MAY '94	10000		GEOGRAPH .		
JUNE '94					S
JULY '94	- 1 - 1 - 2 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1				S
AUG. '94			A A STATE OF THE S		\$I
SEPT '94	10 mm 25 mm				S
OCT. '94	THE YEAR DESIGNATION			SOL CONTRACTOR	\$
NOV. '94	an Spanis Ville	ear events on law		(6) (CO.) (S. C.) (S. C.)	\$
DEC. '94	Constitution in		AND SUPPLY OF SUMP		\$
1994 TOTA	M		SERVICE STREET		TENENCHI PARALES

PREPARED BY EM Dyer CHECKED BY: Frum

LIVERY DATES:	UNITS DATE	
	1. JULY 31, 1992	
	2 JULY 31, 1992	
	3 DEC. 31, 1992	
100000000000000000000000000000000000000	4 DEC 31 1000	
E:		1
		24 Summit (1)  PRETE CAPACCO
		SUMMA MANO
	SENECUSED /	24 6 45
LOW NOX		THE COT
DEDUCT	SO INCLINO SO IN OAS	a ale
CLEANING FILTER	ESCHOOL STATE OF THE STATE OF T	
MONITOR, INST.	martin (billing)	
TINGS		
UPGRADE SEAL OIL	CONTRACT CONTRACT	
RAVIOLET DETECTORS	Side and the Control of the Control	
PRES. REG. DEDUCT		
TROL SYS. MOD.		

## TERMS OF PAYMENT



7/1/92 (#3 & #4) 7/31/92(#3), 12/31/92(#4) 10/15/93(#3), 3/15/94(#4) 12/15/93(#3), 5/15/94(#4)

PREPARED BY: L. M. Dylx CHECKED BY:

ONTRACT P		TEAM TURBINE BIT		LIEUDOLO - PRESIDENCES PROPRIEDO POR VILLO.	JDE 8/15/90 EITHER CT
Γ		IT 3	UN	IT 4	MONTHLY
	PERCENT	PAYMENT AMT	PERCENT	Control of the Party of the Par	
Jan-90				TATALL TAME	\$C
Feb-90					\$(
Mar-90	Less deser	MEDIC COCKER		-45 Ki ka 150 Ki	S
Apr-90					\$(
May-90		800 - AU 3000			\$(
Jun-90					\$(
Jul-90	Control of the Control				\$(
Aug-90	The second				SI
Sep-90					\$(
Oct-90					\$(
Nov-90					-
Dec-90					SI
1990 TOTAL	A0050011	WHO WINES SHOW SERVEN	ALCOHOL: MARINE		\$1
930 TOTAL				Action Commission	
Jan-91	4550000		Charles and a		
Feb-91	No. of the last of	SANTON CONTRACTOR OF THE STATE	Control of the Control		S
Mar-91	annesda de la constante de la	Charles and Management and American	evitorias o Avenus Fisher		INC. VALVANCE AND
Apr-91		The state of the s			. 8
May-91	<b>CONTRACT</b>			AND DESCRIPTION OF THE PARTY OF	MONEY PARKET
Jun-91					\$
Jul-91			Avenue .		
Aug-91					\$
Sep-91	PROPERTY.	A COURSE CHANGE	authorist)	IN composit (Africa State	
Oct-91	4 Contract				
Nov-91	400000			1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the second
Dec-91	VALUE OF THE PARTY			Section 19 annie webs	ACCUPATION OF THE PARTY OF THE
1991 TOTAL	4		ATT ATT OF TAXABLE	THE RESERVE OF THE PARTY OF THE	THE RESERVE OF THE PERSON OF T
1001 TOTAL					
Jan-92					de la constante
Feb-92	ACTION AND ADDRESS.		No lead to the lead of the lea	M. PROS. 165, 165, 165, 165	
Mar-92	CONTRACTOR	A District Date 1			
Apr-92	E 11/2/19/20 17 17 17 17 17 17 17 17 17 17 17 17 17	en faraturantyono	Manual Market Market		
May-92			1 CEVE	<b>《李祖·李祖</b>	
Jun-92	Page Newson		Marie	Veril A. W. West	
Jul-92			4		
Aug-92	<b>(1)</b>				
Sep-92			Control of the contro		S
Oct-92					\$
Nov-92	I PART BE			West Pales	S
Dec-92				THE SECOND STREET	SHOW HAVE BEEN AND THE PARTY OF
1992 TOTAL	THE STATE OF THE S	STATE OF THE STATE	Wind Devices	30 (40 m) (40 m)	
GRAND	The state of the s	The second second	manufacture of the second		DAMES OF
TOTAL	CHILD	是(数) (数) (数) (数)	ir sandik Syaka w	Misola Bie H	

PREPARED BY: Leum CHECKED BY: L.M. Oyl

WESTINGHOUSE ASSUMPT	IONS:		
DELIVERY DATES:	UNITS	DATE	
	3	July '92	
	4	November '92	
PRICE:			24 Summery
BASE	_		at
Extraction nonreturn valve		CHR III	
x-y vibration, temp. monitors		Colonia de	
Dynamic Data Manager			/
Aux terminal box	MARKET THE THE PARTY OF THE	STATE OF THE PARTY.	
Strip heaters on 13 term boxe	18		, ut
TSI cabinet			·
ETS cabinet			ال دلا ال
Means for testing oil pumps			1 40 01
Duplex in-line oil filter			1 ust is file
Gland cond. desuperheater			THESE PAIRES ALE STONE
Exhaust hood spray piping			101
Generator neutral and enci.			1
ASME code stamp on H2 cod	lers		
6 current transformers			
6 embedded stator winding R	TDs	(	<b>'</b>
12 T/Cs for stator end & iron	NAME AND ADDRESS OF THE OWNER, THE PARTY OF	CIDAL SA	
New RTD board for above		(Stomp at	/
Shorting type terminal blocks		<b>CANTED</b>	
Platinum RTDs		<b>(</b>	/
NDE of welds			/
Supv of perf testing			
Lube oil purification system			
Motor space heaters	THE PARTY OF THE PARTY		
Convenience lighting			
Jack stations	EN CORNER		
Drawings- unit specific funct	ionals		
TOTAL ADJUSTED PRICE:	real self and self	CONTRACTOR OF THE PARTY OF THE	

PREPARED BY:

CHECKED BY: S.M. Dyer

COMPANY:

FPL

TITLE:

DATE:

RECONCILIATION OF PROSCREEN OUTPUT SHEETS TO BID

PACKAGE

AUDITOR:

RAY, GRANT

WORKPAPER #

24-2/段

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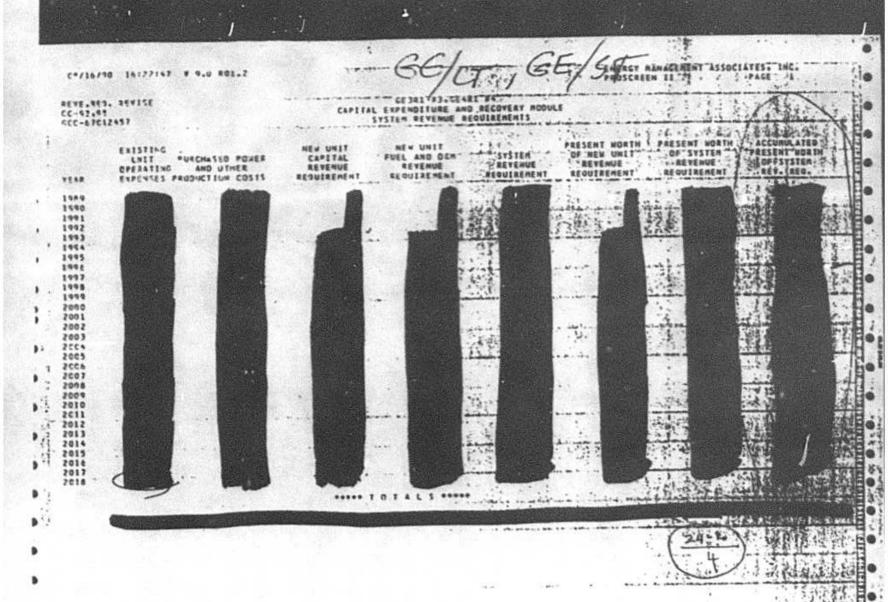
RANK	BASE CASE	Cumulative NPV Per Proscreen Output	Extra Capacity Savings (Note 1)	Total Improvement Over Base	Total improvement Over Base Per WP 21	Difference
	1 2 3 4	214-2/4-				
Note 1	These savi	ngs include	(H)	')		

- Note 2 BASE CASE RUN (1989 DETERMINATION OF NEEDS): FPL projected the need to repower the Lauderdale units in 1993 and build combine cycle units 3 & 4 in 1994 and 1995. The base Case was developed by Stone & Webster, an Architect/ Engineer firm. The base case was held constant for all cases.
- Note 3 LLCC = Cost of Machine over lifetime, costs to FPL annually, efficiency fuel consumption, capital cost, cash flow etc.
- Note 4 CPVRR = Annual costs including fuel and Operation & Maintenance expense which are recovered from the ratepayers when a plant is added to rate base.
- Procedure: Compare the results of Proscreen data OUTPUT sheets' to the "Results of LLCC Schedule" showing the in service cost and the improvement over base case for GE and Westinghouse's proposals.
- Purpose: To verify that the correct results from the Proscreen output was use to compute the improvement over base case amount on the LLCC bid evaluation schedule.

The company could not provide the Proscreen output for the "Base Case Run" which was used in the evaluation of of General Electric and Westinghouse combustion turbine proposals for the Martin 3 & 4 combined cycle units. However, since the Base Case was used as apoint of comparision for all the cases analyzed and was approved by the Florida Public Service Commission (FPSC) (See Workpaper 24–2/5) disclosure was not warranted.

co. Statement on wp 24-2

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GE/ST 10/c

ENERGY MANAGEMENT ASSOCIATES. IN

\*\*E.CE2. \$5915" C-67,69 "C-67012457

CAPITAL EXPENDITURE AND RECOVERY MODULE :--

SHISTING WEA WEST PRESENT MORTH ME - UNIT PUTCHASES PDAGE Luit CAPITAL FUEL AND DEM OF NEW UNIT OF SYSTEM PRESENT WORTH EPF2411 +4 REVENUE-OF SYSTEM : AND OTHER ReTE THE REVENUE - BEASHRE . AEVENUE . FIRENCES PRODUCTION COSTS REQUIREMENT REQUIREMENT REQUIREMENT REV. REQ. T4 12 REQUIREMENT REGULRENENT 1 .... 1443 1991 1492 1503 30 3 1764 1005 1 446 1777 1:55 1000 2000 2001 zerz 2003 2:64 2005 2005 1003 1004 624 110 11 12 1) 14 12 14 50.00 17 \*\*\*\*\* ! " I A L & \*\*\*\*\*

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ETERET MANAGEMENT ASSOCIATES, INC. PRUSCHEEN II PAGE

BEVE.REC. REVISE CC-93.65 W341EW3RZ #3 | W441E#4 CAPITAL EXPENDITURE AND RECOVERY MODULE CCC-47C12457 -SYSTEM REVENUE REQUIREMENTS PRESENT MORTH PRESENT WORTH ACCUMULATED CHIT'S PURCHASED POWERS MEN UNIT PRESENT WORTH OPERATING AND DINER UEL AND DER OF NEW UNIT OF SYSTEM T CAPITAL " · lo "REVENUE REVENUE SVENUE REYENUE OF STSTER REVENUE. .. REQUIREMENT REUUIREMENT REV. REG. REQUIREMENT REGULREMENT REQUIREMENT 1989 1990 1991 1992 1993 1994 1995 1966 1997 1998 1999 2000 2001 2002 2001 2004 2005 200e 2007 2008 2009 2010 2011 2012 1105 '014 715 110

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0\*/14/58 \$7:00:29 ¥ +.0 \*01.7 ENERGY NAMAGEMENT ASSOCIATES. INC. PROSCREEN II . staf'sec' staltt PAGE CC-93.45 CEDRZ BEGEARS BATT TTAL EXPENDITURE AND RECOVERY MODULE ECC-67012457 SYSTEM REVENUE REQUIREMENTS .. SHISTING NEW UNIT LAIT PRESENT WORTH ! PURCHASED POWER PRESENT HORTH CAPITAL FUEL AND DEN DREPATING AND DIMER OF MEN UNIT REVENUE REVENUE OF SYSTEM YEAR REVENUE CYREMSES PRODUCTION COSTS RESENT WORTH REVENUE .. REQUIREMENT J REVENUE REQUIREMENT REQUIREMENT OF SYSTEM REQUIREMENT REQUIREMENT REY. REQ. 1989 1990 1991 1992 1993 721 1994 1995 1446 1997 1995 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 \*\*\*\*\* T O T 4 L 5 \*\*\*\*\*

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#### CONFIDENTIAL

# BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

#### SECTION V

### TECHNICAL EVALUATION

#### A. DISCUSSION

The Technical Evaluation was performed to evaluate all of the qualitative items which were not considered in the LLCC evaluation. Prior to receipt of the bids, the specification was reviewed to identify all of the qualitative items that would be evaluated using a Level II and Level III Kepner-Tregoe procedure. The CT Bid Evaluation Team reviewed these items and organized them into categories and sub-categories. A weighting factor for each category and sub-category, appropriate to its importance, was also determined. These categories and weightings were reviewed, accepted, and finalized prior to receipt of the bids.

Once adequate information was received from a bidder, a score for each sub-category was determined for that bidder. This score could range from 0 to 10 but at least one bidder was to receive a score of 10. Therefore, if both bidders were considered equal, they both received a score of 10. After the score for each sub-category item was established in a category, all the scores were multiplied by the appropriate sub-category weighting factor to obtain the weight score for each sub-category. The category score was then determined by adding up the weighted sub-category scores to obtain a total weighted score for each bidder, and then dividing each bidder's total weighted score by the highest bidder's total weighted score. This yielded a category score for each bidder which could range from 0.0 to 1.0, with the best bidder in that category receiving a 1.0. Once all the category scores were determined, the total score for the Technical Evaluation was determined by multiplying each category score by the category weight, adding up the resulting weighted scores for each bidder, and dividing the total weighted score of each bidder by the highest bidder's total weighted score. This resulted in a Technical Evaluation Score for each bidder between 0.0 and 1.0 with the highest technically rated bidder receiving a 1.0.

The categories in the Technical Evaluation are:

- General
- Mechanical
- Controls
- 4. Electrical
- Civil/Environmental
- 6. Operation
- Construction and Miscellaneous

Scores for each of these categories are summarized on page V-B-1 and scores for the sub-categories are shown on pages V-B-2 through V-B-8. Substantiation for each sub-category score is contained in Part C

#### HARTIN COMBINED CYCLE UNITS BI-170 COMBUSTION TURBINE-GENERATOR BID EVALUATION

#### SECTION V

## TECHNICAL EVALUATION

#### B. LEVEL II KEPNER-TREGOE CHARTS

	ITEM	CATEGORY	Category Weight	General El Weigh	lectric hted Score	Westinghouse Weighted Score Score
1	1.0	GENERAL		Yes	100	The state of
}	2.0	HECHANICAL		182	0	
3	3.0	CONTROLS		73	70	_ 6 P
4	4.0	ELECTRICAL		774		
,	5.0	CIVIL/ENVIRONMENTAL		115	0	, o
,	6.0	OPERATION		186	0	71 2
٠,	7.0	CONSTRUCTION & MISCELLANEOUS		187	10	مد المال
7		TOTAL WEIGHTED SCORE				-
_ D	Tech.	Ewholus (				
D		Ewhatus (			<b>)</b>	24-34
0 12	r		ALC: THE REAL PROPERTY OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TO THE PERSON NAMED IN COLUMN TWO			
0 17	r	ME. C.	*1 . I	Nat to be	<b>&gt;</b>	

### MARTIN COMBINED CYCLE UNITS BI-170 COMBUSTION TURBINE-GENERATOR BID EVALUATION

## SECTION V

ITEM	CATEGORY	Sub-Category Height	General Electric Weighted Score Score	Westinghouse Weighted Score Score	
1.0	GENERAL				
1.1	Proven Technology Dry NO, Combustors	•	OF D	27	
	TOTAL WEIGHTED SCORE			102	
	TOTAL CATEGORY SCORE			(24-31)	

#### MARTIN COMBINED CYCLE UNITS BI-170 COMBUSTION TURBINE-GENERATOR BID EVALUATION

## SECTION V

ITEH	CATEGORY	Sub-Category Weight	General Ele Weight Score		Westinghouse Weighted Score Score
2.0	MECHANICAL				
2.1	Steam injection system		L P3		13
2.2	Water wash system		0.0		- Par 194
2.3	Compressed air system				
2.4	DGV design	Territory and the control of		(B)	
2.5	Compressor & turbine			THE STATE OF THE S	
567	coatings		. 00		100
2.6	Inlet air system (filte: & ductwork)	rs	1 95		
2.7	Atomizing air system				
2.8	Lube oil system				
2.9	Hyudraulic oil system		7		7
2.10			106		The state of the s
2.11			Y		圖十圖
2.12	Fire protection system		一种		197 198
2.13					
5 15 277	valves, supports, etc.				
2.14					
2.15	Ignition system		16		100 2 5 THE
	Rotor construction		1	480	1 1 1
2.17	Blade design -			THE RESERVE	
	attachment method		99		67
2.18		10000	1		
2.19					
2.20				1000	
2.21	Blade stress		910		14 MM
2.22					
2.23	Fuel system		-		
	TOTAL WEIGHTED SCORE				
	TOTAL CATEGORY SCORE		(H	3)	(24-3)
			(1		

#### MARTIN COMBINED CYCLE UNITS BI-170 COMBUSTION TURBINE-GENERATOR BID EVALUATION

#### SECTION V

ITEM	CATEGORY	Sub-Category <u>Weight</u>	General Electric Weighted Score Score	Westinghouse Weighted Score Score
3.0	CONTROLS			- 018
3.1	Diagnostics method		900	111
3.2	& equipment Data storage & retrieval method & equipment		V	(4)
3.3	On-line testing of criti	cal	Y	Pu
3.4	Programming methods & te for control systems	sts	1912	reni
3.5	Interface point location method		1812	
3.6	Control system architect wiring methods	ure/	193	点
3.7	Control system fault tolerances	U	10	P. in
	TOTAL WEIGHTED SCORE		. •	
	TOTAL CATEGORY SCORE		(4-3)	24-3

## MARTIN COMBINED CYCLE UNITS 81-170 COMBUSTION TURBINE-GENERATOR BID EVALUATION

## SECTION V

ITEM	CATEGORY	Sub-Category Weight	General Electric Weighted Score Score	Westinghouse Weighted Score Score
4.0	ELECTRICAL		m O	outh M
4.1	Generator		Laid	1.
4.2	Exciter Isolated phase bus duct		11/16	YIS
4.4	Starting system			
	TOTAL WEIGHTED SCORE			
	TOTAL CATEGORY SCORE		E GE	24-3

#### MARTIN COMBINED CYCLE UNITS 81-170 COMBUSTION TURBINE-GENERATOR BID EVALUATION

## SECTION V

ITEM	CATEGORY	Sub-Category Weight	General Electric Weighted Score Score	Westinghouss Weighted Score Score
5.0	CIVIL/ENVIRONMENTAL			
5.1 5.2 5.3 5.4	Noise level VOC emissions Unburned hydrocarbon emissions Steam injection vs. NO, emissions impact on licensing Inlet air filter struct support arrangement	ural	Len -	1007
	TOTAL WEIGHTED SCORE			
				24:37

## MARTIN COMBINED CYCLE UNITS BI-170 COMBUSTION TURBINE-GENERATOR BID EVALUATION

#### SECTION V

ITEM	Sub-Category CATEGORY Weight	General Electric Weighted Score Score	Westinghouse Weighted Score Score
6.0	OPERATION		Dan D
- Common - C		PIT	V ()
6.1	Start-up shutdown time		一上
6.2	Converting flexibility md	Diet	N 6K
6.3	Long-term availability		114
	of energ parts	219	V111
6.4	Technical support & location		
	of renair facility		
6.5	Training programs for		
	operations & maintenance		
	personnel		
6.6	Off-line maintainability	120	100
6.7	On-line maintainability		
	TOTAL WEIGHTED SCORE		
	TOTAL CATEGORY SCORE	(3)	(343')
		(3)-	(47=)
		0	( ' /

## MARTIN COMBINED CYCLE UNITS BI-170 COMBUSTION TURBINE-GENERATOR BID EVALUATION

#### SECTION V

ITEM	CATEGORY	Sub-Category Weight	General Electric Weighted Score Score	Westinghouse Weighted Score Score
7.0	CONSTRUCTION & MISCELLA	NEOUS		BREEF PLUIS
7.1	How well CT-Gs fit the space available	•	1 × P20	1/120
7.2	Manufacturers QA/QC pro Manufacturers RAM progr	gram	1	T
7.4	Laydown, warehousing an storage required during construction	d		1021
7.5	Vendor's past performan data submittal	ce on		
7.6	Vendor's responsiveness required data submittal schedule	to	14 1	MT I
7.7	Constructability requirements based on centerline design (turb generator, isophase, et		122	110
7.8	Constructability requirements based on			
7.9	auxiliary system design Flexibility of deliveri			
	TOTAL WEIGHTED SCORE			VIB
	TOTAL CATEGORY SCORE		(4-2)	<u>[24-3]</u>

# BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

#### SECTION V

#### TECHNICAL EVALUATION

## C. TECHNICAL EVALUATION SUB-CATEGORY SCORE SUBSTANTIATION

#### ITEM 1.0 GENERAL

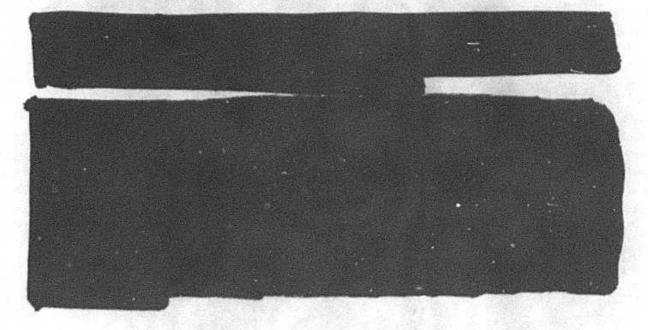
This evaluation is based on the revised data submitted by the vendors.

#### ITEM 1.1 PROVEN TECHNOLOGY

GE W 7 24-3

The evaluation of proven technology was based on the following factors:

- The extent to which the manufacturer has incorporated design approaches that have been included in his previous combustion turbine (CT) designs.
- The amount of substantive information provided in the proposals.
- The relative position of the respective advanced CT units in their overall development cycle.



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BI 170 MARTIN PLANT
COMBINED CYCLE UNITS 3 AND 4
COMBUSTION TURBINE-GENERATOR BID EVALUATION

### SUMMARY PAGE

		GENERAL ELECTRIC	VESTINGHOUSE
3.9	Vendor Quality Assurance Requirements		
3.9.1	General 24-	1)23	
3.9.2	Quality Verification (Notification Points	P3	
3.9.3	Quality Assurance Interface	P4	
3.9.4	Deviations and Nonconformances	Ps	
3.9.5	Production Review	P6	
3.9.6	Inspection	96	
	Records	P7	
3.9.8	Inspection and Check of Records	P8	1910 A 1910
3.9.9	Subcontractors	P9	700
	Section T	otal	
	Section S	core	.93 - 1.0

Correcting these scores to agree with the overall scoring philosophy that the highest rated bidder receives a 10 yields a score of 9.3 for General Electric and 10.0 for Westinghouse.

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# BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

3.9	Vendor Quality Assurance Requirements	GENERAL ELECTRIC	VESTINGHOUSE
3.9.1	General		
3.9.1.1	The Contractor and its sub- contractors shall have in effect at all times a QA program which, as a minimum, conforms to the American National Standard ANSI/ ASQC Q92-1987 to ensure that items and services comply with this specification.		
3.9.1.2	The Contractor is totally responsi- ble for work specified in the contract and shall require its sub-contractors to comply with the provisions of all the associated procurement documents.		
3.9.1.3	As part of the bid proposal the Con- tractor shall submit:		•
	a. A controlled copy of its QA or Quality Systems Manual for review by FFL.		
	b. A proposed organization descrip- tion including the number of personnel and skills required to verify and assure a quality in- stallation through inspection and testing at the Contractor's site.		
3.9.1.4	Any necessary modifications in the program shall be made by Contractor as may be required to conform to all requirements, such as rules, regulations, codes, standards, guides and other applicable requirements.		
3.9.1.5	Contractor shall submit to FFL in writing, for review by FFL, any in- tended change in Contractor's quality program prior to its implementation.	•	
	* - Asterisk indicates item selected for		

VII- B-3

additional in-house examination

#### CONFIDENTIAL

## BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

GENERAL

WESTINGHOUSE

- 3.9.1.6 The Contractor has the prime responsibility for sub-contractor surveillance and evaluating and monitoring the implementation of the Quality Assurance Programs of its sub-contractor. If a documented evaluation has not been performed at a sub-contractor's facility in the past two years, the Contractor shall make surveillance plans and schedule for review of applicable suppliers of manufactured goods and services available to FPL prior to implementation.
- 3.9.1.7 The Contractor quality program shall clearly establish the suthority and responsibility of those responsible for the QA Program. Persons performing quality functions shall have sufficient and well defined responsibility and authority to enforce quality requirements, to identify, initiate, recommend, and provide solutions to quality problems, and to verify the effectiveness of solutions. The QA program must show strict compliance to the intent and detail of this specification.
- 3.9.1.8 When requested by FPL, the Contractor shall make available for raview any associated implementing procedures and/or instructions. The Contractor shall utilize a work traveler system during all phases of manufacturing, testing, and inspection activities. This work traveler system shall include sequential listing of manufacturing, inspection and testing requirements and checks that will be performed. Contractor's personnel authorized to perform inspections
  - \* Asterisk indicates item selected for additional in-house examination

VII-B-4

# BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

GENERAL

WESTINGHOUSE

and checks shall sign and date each activity as it is completed.

SECTION 3.9.1

TOTAL:

- 3.9.2 Quality Verification (Notification) Points
- 3.9.2.1 Quality verification points are defined as predatermined points fabrication when equipment or activities may be inspected or witnessed for compliance with the contract.
- 3.9.2.2 Witness points are defined as predetermined points during fabrication or erection when equipment may be inspected by FFL.
- 3.9.2.3 FPL shall establish notification points for which the Contractor and his sub-contractors shall give prior notification. Identification of all notification points will be accomplished prior to start of fabrication and identified in the Contractor's work travel system. However, FPL retains the right to establish additional notification points after the start of fabrication.
- 3.9.2.4 FPL may elect to place a resident representative at the Contractor's or sub-contractor's manufacturing facility.

SECTION 3.9.2

TOTAL

\* - Asterisk indicates item selected for additional in-house examination





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# BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

		GENERAL ELECTRIC	VESTINGHOUSE
3.9.3	Quality Assurance Interface		
3.9.3.1	FFL shall have the right to perform inspection of the equipment fabricated and work performed by the Contractor and his sub-contractors under his specification. The inspec-		
	tions may include, but are not limited to, surveys, in-process inspections, audits, witnessing tests, document review and inspection.		
3.9.3.2	FFL shall be provided notice of up- coming notification or witness points by the Contractor per the require- ments of the Commercial Terms.		
3.9.3.3	The Contractor is not required to stop work for notification points providing the notice called for in the Commercial Terms is given.		
3.9.3.4	The following information shall be provided by the Contractor for each notification:	218 T	
	a. The specific inspection activity.		
	b. Specific location, date, and time FPL representative is required.		
	SECTION 3.9.3 TOTAL		
3.9.4	Deviations and Monconformances		(3)
3.9.4.1	Any departure from the requirements of this specification or anything		
	that renders the quality of an item indeterminate, shall be considered a nonconformance. Nonconformances shall be documented and resolved in accordance with the Contractor's QA		(A) a property of the second s
	Manual. FFL shall have free access to review all nonconformance inspec- tion and test records related to any	10 Miles	reiming to the state of the sta

# BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

GENERAL ELECTRIC WESTINGHOUSE

nonconformance. Copies of nonconformance will be given to FFL on request.

- 3.9.4.2 When the resolution of a nonconformance results in a deviation from this
  specification or applicable federal,
  state and local codes and standards
  involved by this specification, it
  shall be approved in writing by FFL.
  The Contractor shall promptly document
  and notify FFL of all deviations from
  specification, code or drawings. An
  example of this type of resolution
  could be "Use As Is."
- 3.9.4.3 Deviations and nonconformances identified by FFL shall be documented and processed by the Contractor in accordance with the Contractor's nonconformance procedures. In the event that the Contractor does not properly document and resolve the nonconforming condition, FFL may issue its own Deviation or Nonconformance Report. The Deviation or Nonconformance Report must be resolved prior to shipping or installation of equipment.

SECTION 3.9.4

TOTAL:

## 3.9.5 Production Review

3.9.5.1 Three months prior to start of fabrication, the Contractor shall review the specification, other contractual documents and its Quality Assurance Program with FPL to demonstrate his understanding of the quality of QA requirements in the specification and present its methods of complying with these requirements.

\* - Asterisk indicates item selected for additional in-house examination

se examination



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### BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

GENERAL. ELECTRIC

WESTINGHOUSE

Prior to Preproduction Review Mest-3.9.5.2 ing, the Contractor shall submit copies of its manufacturing and inspection plan, which shall include welding procedures, welder qualification reports and NDE procedures and hear treatment/stress relieving procedures to FFL for review.

SECTION 3.9.5

TOTAL:







3.9.6 Inspection

> Notification and witness points are to be established at the Preproduction Review Meeting and incorporated in the Contractor's surveillance plan. The following minimum inspections will be likely be included.

- Commencement of manufacturing
- Shop witness test, if applicable b.
- c. Fit-up and welding
- NDE on selected components d.
- Authorization for shipment

The surveillance plans will be available for FFL prior to the commencement of any work activity.

SECTION 3.9.6

TOTAL:





\* - Asterisk indicates item selected for additional in-house examination

# BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

		GENERAL ELECTRIC	WESTINGHOUSE
3.9.7	Records System		
3.9.7.1	A record system shall be established and maintained that provides for the identification and correlation of test and inspection records and cer- tificates.		
3.9.7.2	All test results shall be recorded with non-erasable ink. Whiting out or otherwise oblitarating any record results of test information or the documentation is prohibited. If an error or correction is made, a single line shall be drawn through the original entry, taking care not to render it illegible. The correction shall be initialed and dated by the end person making the correction.		
3.9.7.3	NDE records shall be traceable to the component being examined.	- 9	
3.9.7.4	The records shall include certifica- tion of pressure part and structural materials and weld metal.	10 (10 (10 (10 (10 (10 (10 (10 (10 (10 (	D
	SECTION 3.9.7 TOTAL:	2H-H	24-4
3.9.8	Inspection and Check of Records	TE	3
3.9.8.1	The Contractor shall be responsible for inspecting the item(s) and checking the applicable records for verification of compliance to all specification requirements.		
3.9.8.2	After completion, but prior to sub- mittal of these records, the Con- tractor shall complete and submit a Conformance Certificate. The Conformance Certificate, supplied in Attachment E, is a document which certifies that the inspec- tion(s) and test(s) required by the specification, have been satisfact-		

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# BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

GENERAL

WESTINGHOUSE

orily completed and the Contractor's documentation conforms to the procurement document requirements, this specification and applicable codes of standards. The conformance Certificate shall be completed and signed by the Contractor's quality representative and submitted to FFL together with the other applicable documentation.

SECTION 3.9.8

TOTAL:

#### 3.9.9 Sub-contractors

Should the Contractor propose to purchase from sub-contractor any of the equipment, material or services herein, it shall identify in the proposal, the sub-contractor for the specific equipment material or services. These sub-contractors shall be subject to approval by FFL.

- 3.9.10 Contractor shall furnish with the equipment the following documents for FFL's records where applicable:
  - a. Conformance Certificate
  - Document identifying deviations and their acceptance.
  - c. Hamufacturer's Data report for ASME code stamped items.
  - d. Material test reports (where required by governing Codes or Standards).
  - e. Material Certifications (where required by governing Codes or Standards).
  - f. List of major codes and standards actually used for design and construction.
  - \* Asterisk indicates item selected for additional in-house examination

VII- B-10

BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

GENERAL

WESTINGHOUSE

g. Certificate of compliance with ASTM standards for all structural steel bolts.

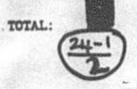
h. NDE results

1. Hydrostatic test results

j. Shop and performance test

k. Electrical Test results

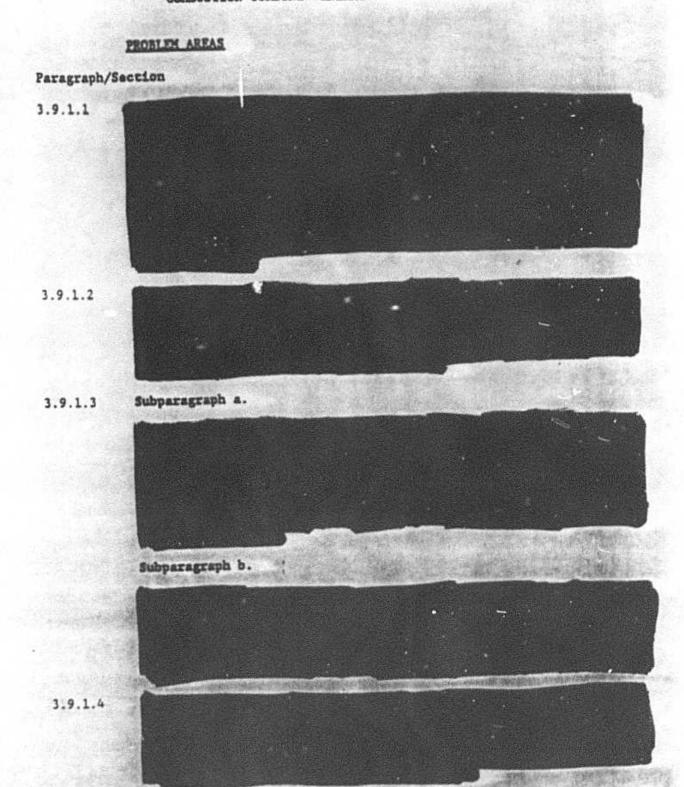
SECTION 3.9.9



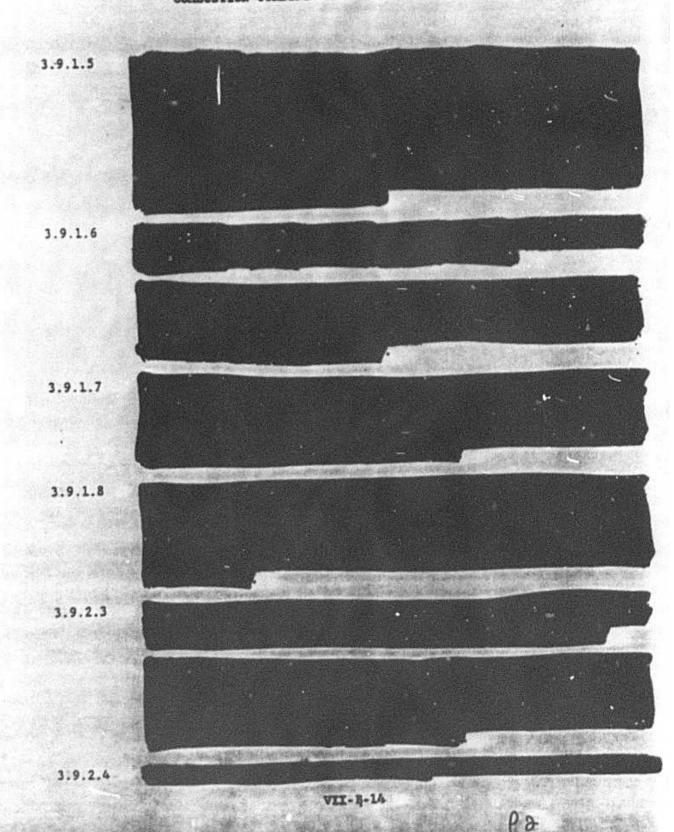


\* - Asterisk indicates item selected for additional in-house examination

# BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION



# BI 170 HARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION



BI 170 MARTIN PLANT
COMBINED CYCLE UNITS 3 AND 4
COMBUSTION TURBINE-GENERATOR BID EVALUATION

3.9.3.1 3.9.4.1 3.9.4.2 3.9.5.2 3.9.8.1 3.9.8.2 PBC

# BI 170 MARTIN PLANT COMBINED CYCLE UNITS 3 AND 4 COMBUSTION TURBINE-GENERATOR BID EVALUATION

SECTION III

DESIGN CRITERIA

D. MUSTS:

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3.
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6.

After reviewing the information supplied by each bidder, it was determined that both bidders' offerings complied with all of the "musts".

Menth 0	ay Year	CORPORATE CON	
11/09/9	0	P. O. BOX 0291	100, Miam:, FL 33102 Vendor vo 35952-64
enth D	ATRON DATE	1:	Accounting Purposes Only Purchase Order
12/31/9	4	(08C)	invoices shall be submitted in duplicate to the address shown below, invoices shall show the FPL Purchase Order Number and the Project Hame.
One File Schneck Attn: Me	Electric Companyer Road tady, NY 12345 r. M. R. DuBols	PPL Active Ten Vender Bill Ten No-Tex Applies	Florida Power & Light Company INVOICE TO: Attn: W. D. Wood JMC/NPB 701 US Hwy 1, Suite 200 North Palm Beach, FL 33708
_		1. FPL to Accrus	. TEXT
and Ge All term	neral Electric Corns and conditions	of the above reference	ced contract shall apply.
WI MOIL	K IS SULVIOUS IN BIR		None who is the Company Representative
		approva or mr. w. c	D. Wood, who is the Company Representative.
cc:	Mr. W. R. Bloor Ms. R. M. Conwa Ms. C. M. Crooks Mr. J. D. Erwin Mr. W. A. Fries Ms. J. G. Howard Mr. J. A. Keener Mr. J. A. Keener Mr. B. Melvin Mr. J. L. Parker Mr. W. D. Wood Mr. W. L. Yeager Risk Managemen CCT Contract/PC Documentary File	JMC-NPB y CCT-GO JMC-NPB CCT-GO JMC-NPB JMC-NPB JMC-NPB JMC-NPB JMC-NPB JMC-NPB JMC-NPB JMC-NPB JMC-NPB	FOR SHO RECONDILIATION  FOR SHO RECONDILIATION  See 36A-1  2  CLASSIFIED DOCUMENT
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CCO # 01

# CONTRACT CHANGE ORDER NO. 75540

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To incorp	orate the	"Letter Agr	reement R	egarding Sett	lement of	Delivery Del	rys* dated July				
23, 1993.	The Par	ties agree ti	at the tec	hnical adviso	ry service	s and the cap	tal spare				
and/or re	placement	parts ment	oned in S	ections 1.2 a	nd 1.3 of	this Letter, re	spectively.				811
may be o	rdered by	FPL under	one or m	ore purchase	orders.				de		
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DOCUMENT	EFFECTIVE DATE	DESCRIPTION	AMOUNT	TOTAL CONTRACT AMOUNT
P.O. File	November 9, 1991	Base Contract		) <sup>*</sup>
FPI. letter #081	March 28, 1991	Decision on Options Pending	- FILLE	A
FPL letter #177	July 3, 1991	Transformer Auxiliary Power Frame Breakers		
FPL letter #231	August 13, 1991	Elimination of Secondary Fire Protection System		
FPL letter #250	September 5, 1991	EL CID Generator Testing		Ji y
FPL letter #267	September 23, 1991	Installation of Six Optical Pyrometers		
FPL letter #308	November 1, 1991	Computer Model and Operation Simulation		James 1
FPL letter #022	February 10, 1992	Adder for Substituting SMART Transmitters		
FPL letter #118	June 30, 1992	Adder for Dynamic Pressure Probes		
FPL letter	January 7, 1993	Transformer Voltage Test Charge		7 (100)
	March 15, 1993	Engineering, hardware and installation of hardware modified for optical pyrometers		
	April 6, 1993	Generator bus taping	Y	
(4)				





## Inter-Office Correspondence

To:

Distribution

Date:

August 3, 1993

From:

C. M. Crooks

Cindy

Subject:

GE Liquidated Damages Settlement for

Late-Delivery of Equipment and Drawings,

Final Executed Letter Agreement

Please find attached the executed letter agreement for settlement of the GE Liquidated Damages for late delivery of equipment and drawings for the Martin Units 3 & 4, Combined Cycle Project. Please treat this agreement confidentially.

If you have any questions or comments, I can be reached at 597-7124.

#### Distribution:

R. B. Adams

W. A. Fries

M. A. Jaeger

J. A. Keener

K. A. Larnard

A. Rodriguez

A. Schultz

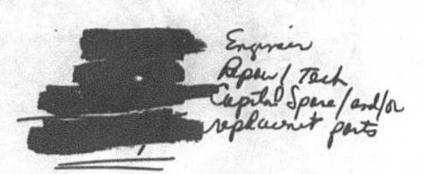
D. Swanson - GE

C. O. Woody

W. L. Yeager

R. Stanley

F. Mahler









July 23, 1993

Mr. Marv R. DuBois Project Manager General Electric Company One River Road Schnectady, NY 12345

Ref: MARTIN PLANT COMBINED CYCLE

COAL GASIFICATION COMPATIBLE

UNITS 3 AND 4

TITLE:

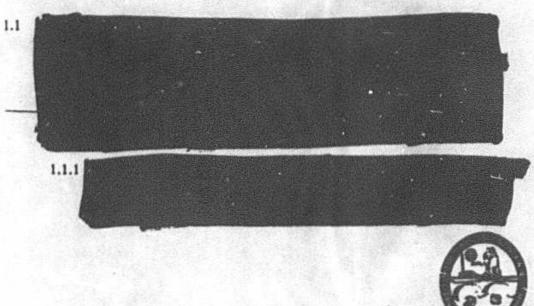
LETTER AGREEMENT REGARDING SETTLEMENT OF

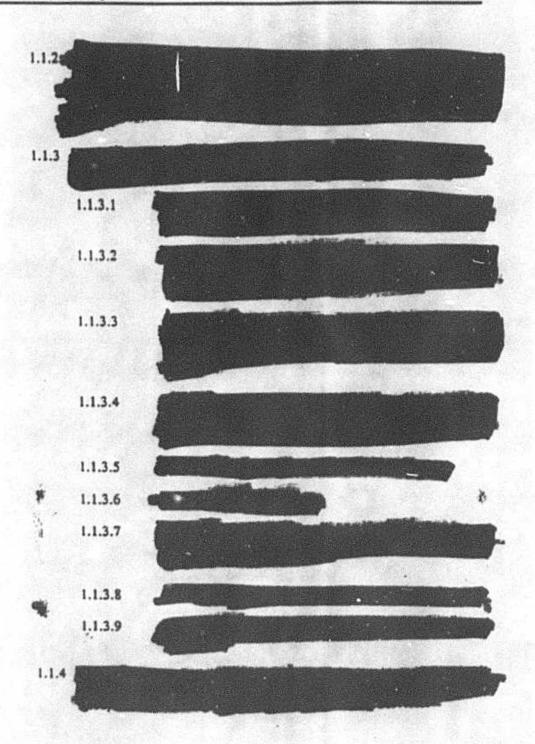
DELIVERY DELAYS

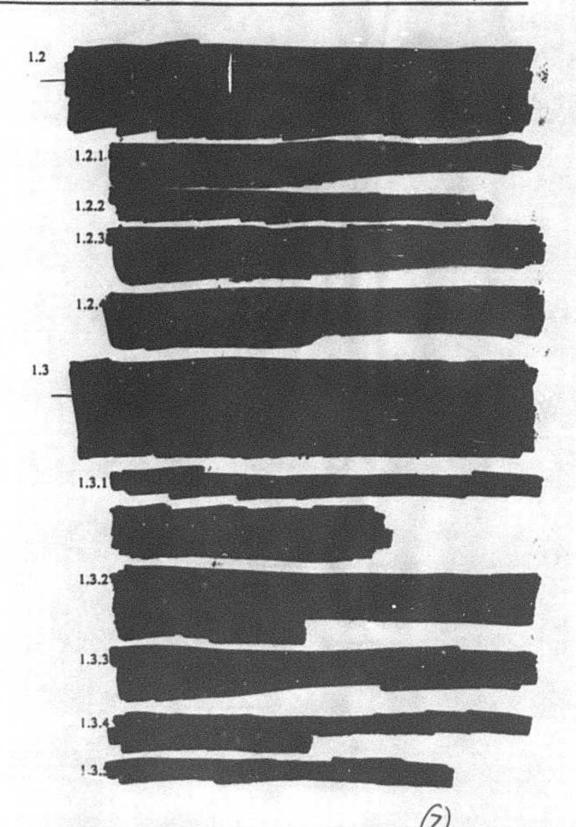
Dear Mr. DuBois:

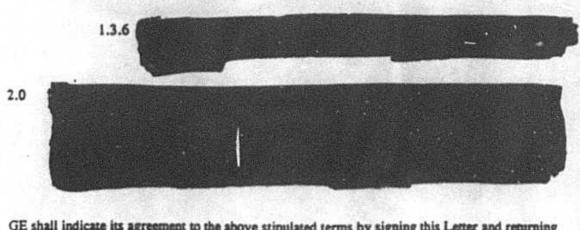
This Letter shall set forth the agreement between General Electric Company ("GE") and Florida Power & Light Company ("FPL") regarding GE Obligations ("Obligations") arising from delays in delivery of equipment and drawings or data under Sections 13.2, 13.3, and 13.5 of the Contract for the Design, Fabrication and Delivery of Combustion Turbine Generators between FPL and GE, effective November 9, 1990, as amended, and Sections 13.2, 13.3, and 13.4 of the Contract for the Design, Fabrication and Delivery of Steam Turbine Generators between FPL and GE, effective December 14, 1990, as amended ("Contracts").

1.0 In settlement of the Obligations, GE shall provide to FPL the following goods and services in accordance with the terms and conditions set forth below:









GE shall indicate its agreement to the above stipulated terms by signing this Letter and returning it to the undersigned by July 28, 1993.

GENERAL ELECTRIC COMPANY

FLORIDA POWER & LIGHT COMPANY

By:

H. J. Murphy

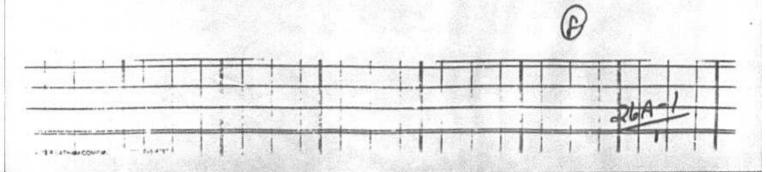
Date

By.

8-2.9

O. Woody Date

Senior Vice President



COMPANY: COMPARISON OF PO AMOUNTS TO CONTRACT AND TO BID TITLE: PROPOSAL AMOUNTS DATE: APRIL 10, 196 AUDITOR: RXY WORKPAPER NO. 268-1/1 AMOUNT PER PO. BASE AMOUNT PER CONTRACT LUMP SUM FOR 3 & 4 -- APP B LESS: FPL OFITIONS ACCEPTED -- APP B AMOUNT PER APP B AMOUNT PER EVALUATION FORM PER BID EVALUATION BASE AMOUNT OPTIONS PER BID EVALUATION ADJ PRICE PER BID EVALUATION PER CONTRACT AND PO 26A-1 for explanation DIFFERENCE

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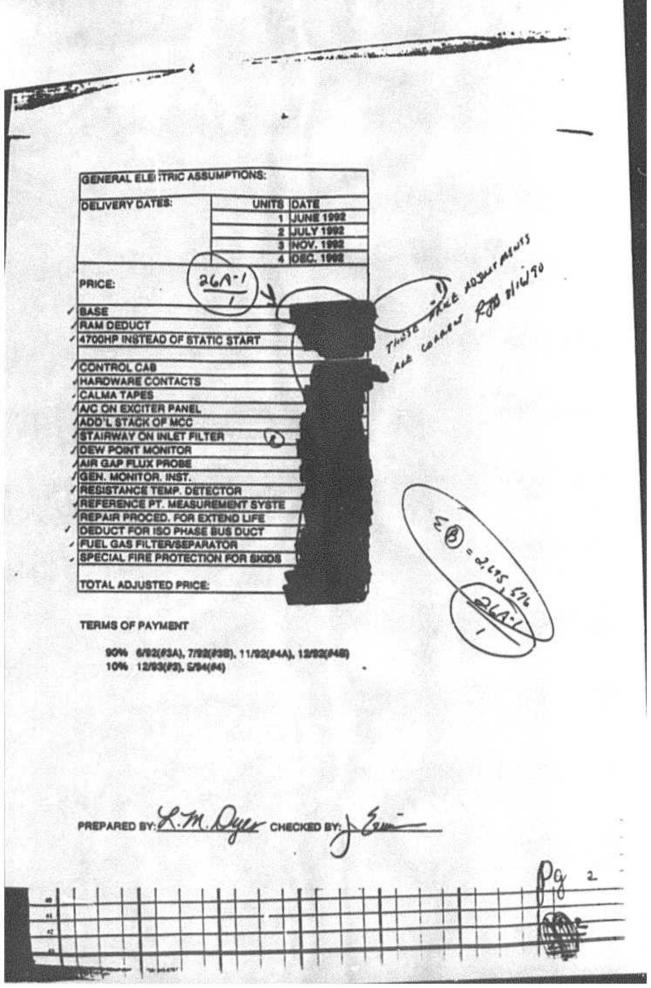
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NOV. '93					80
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1993 TOTA			-	80	
575151	MEN HALLES	THE REAL PROPERTY.	A CONTRACTOR		"ERECTED
IAN. '84		1250 EST	H-12-102-103	MARCHA.	80
FEB. '94	1000000	185-68 - T	STATISTICS OF	25/85/07	80
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APR. '84	Total No. 1915	PER PRESIDENCE PE	- Characteristics	Contract Con	\$0
MAY '94 JUNE '94			THE PARTY		
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NJG. '94					80
SEPT '94		1000		CORP. CORP. CORP.	80
OCT. '84					80
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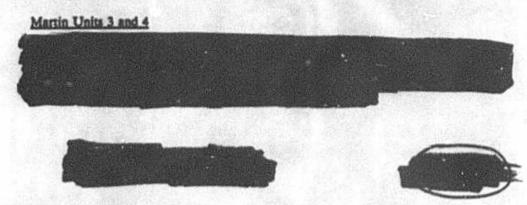


#### APPENDIX B

### COMPENSATION

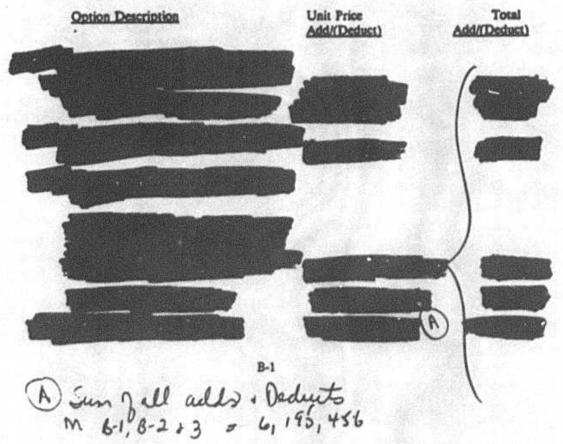
### B.1 BASE PRICE

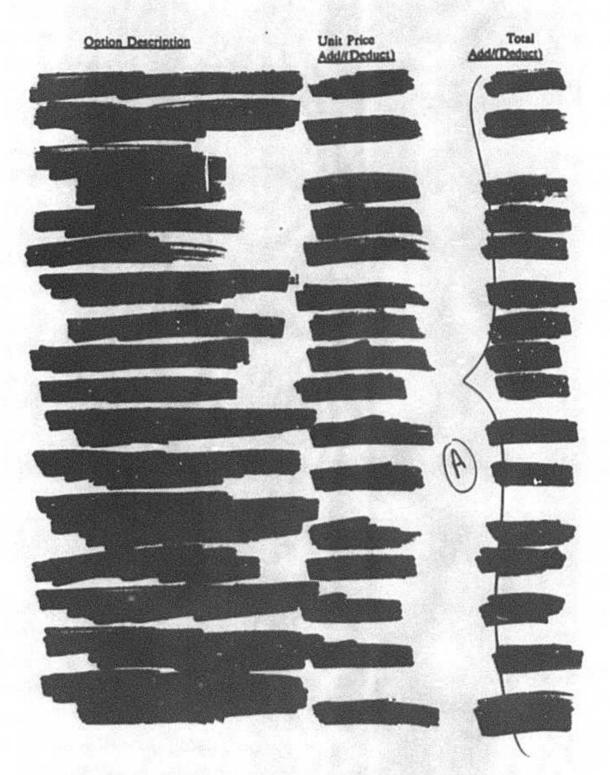
FPL shall compensate GE for Work performed under this Contract as follows:

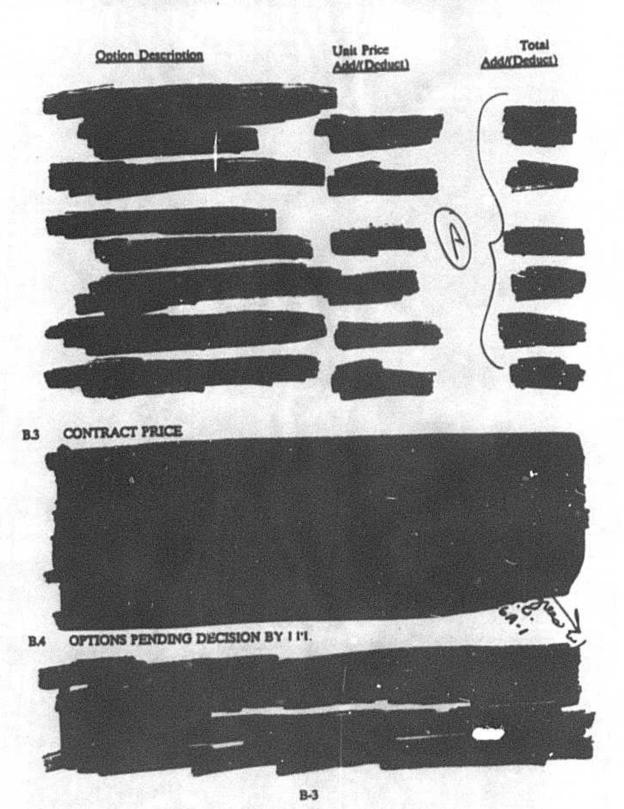


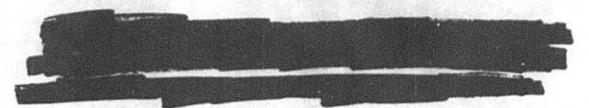
## B2 OPTIONS ACCEPTED BY FPL

The following options are hereby accepted by FPL:





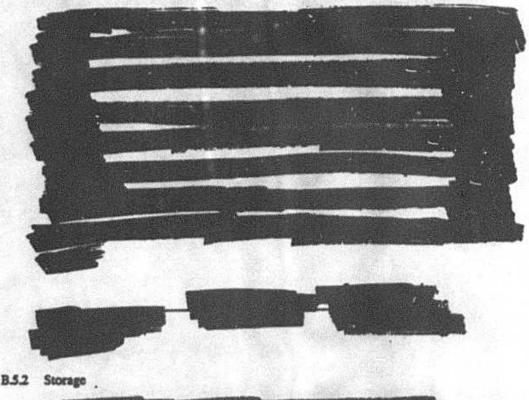






#### UNIT RATES B.5

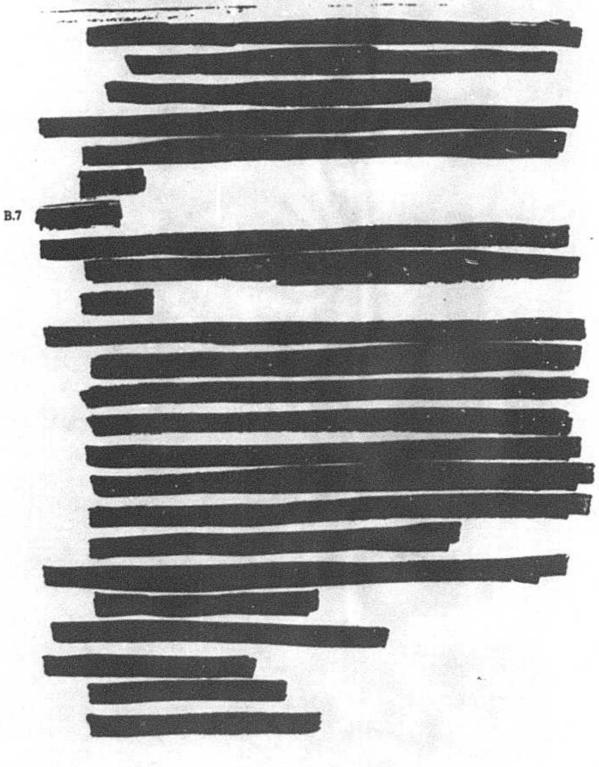
Technical assistance required due to an FPL caused extension of the scope of this Contract and not included in GE's lump sum price shall be at the rates specified below. Such extension in scope shall be approved by the FPL Company Representative. Rates are based on an eight hour day. Moderate and reasonable traveling and living



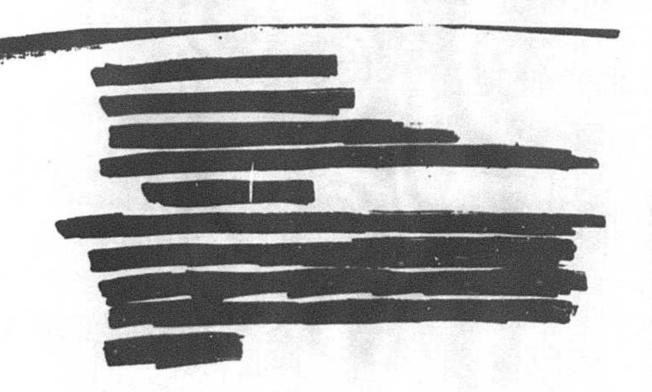




TERMS OF PAYMENT WP Seek 38 vacled to B.6

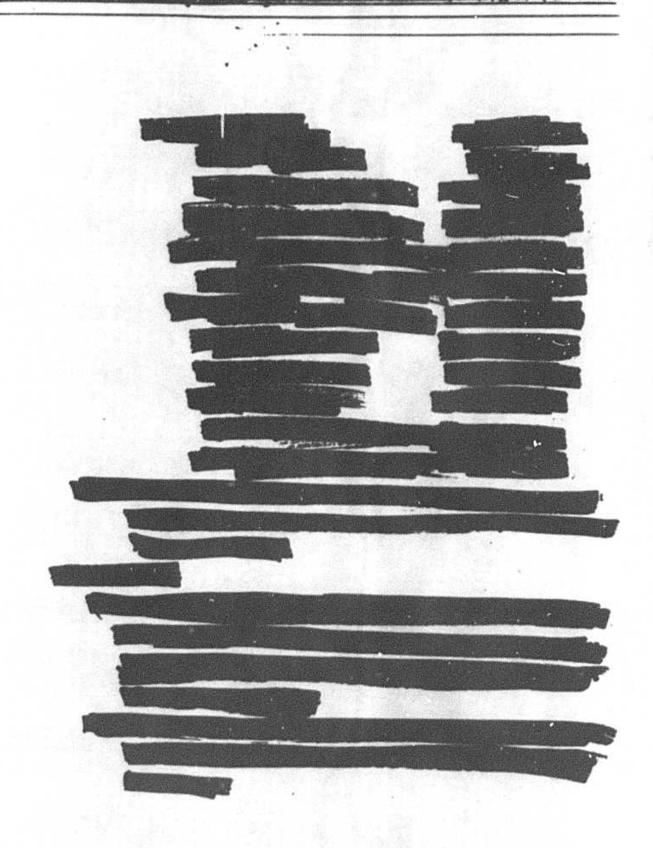


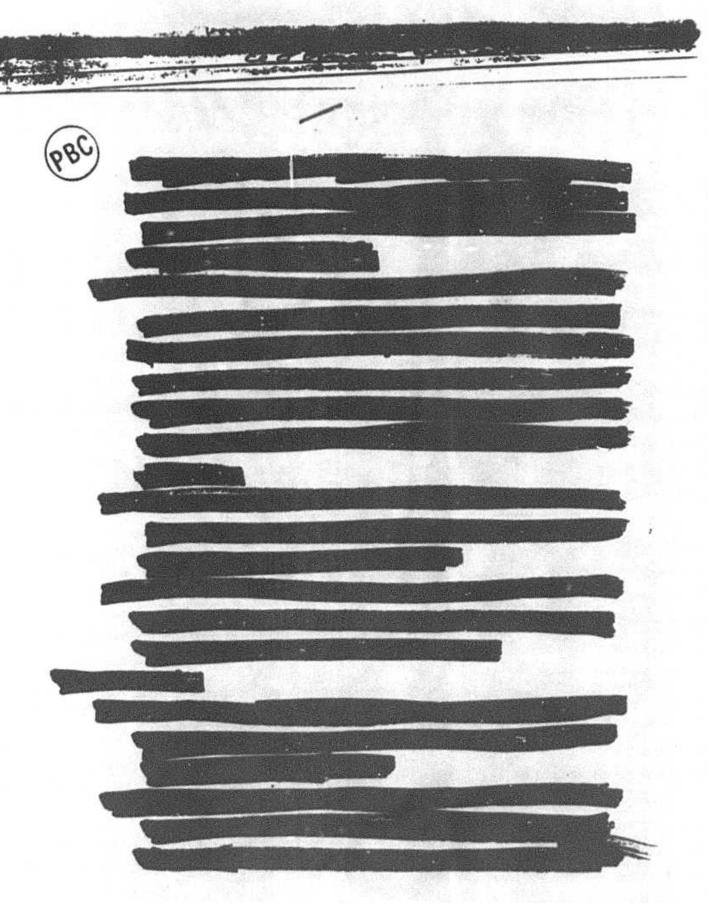
B-7

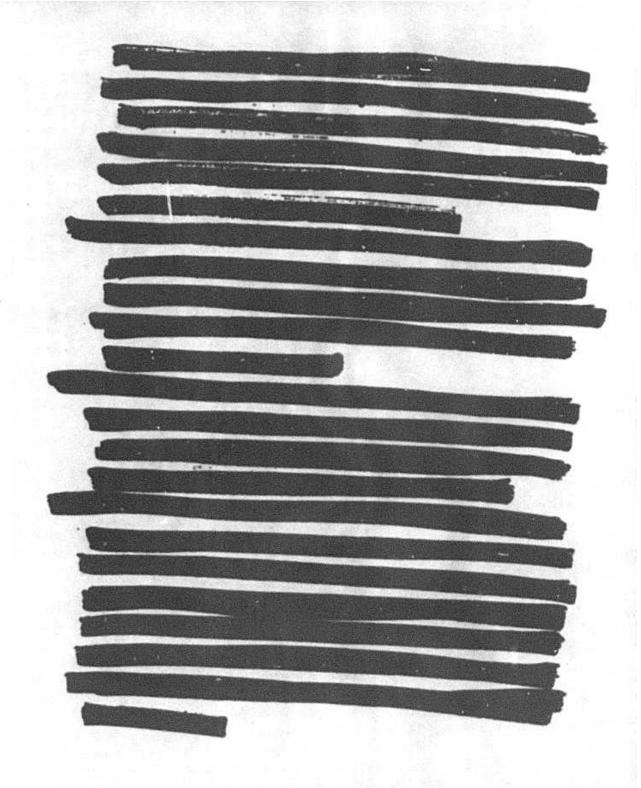




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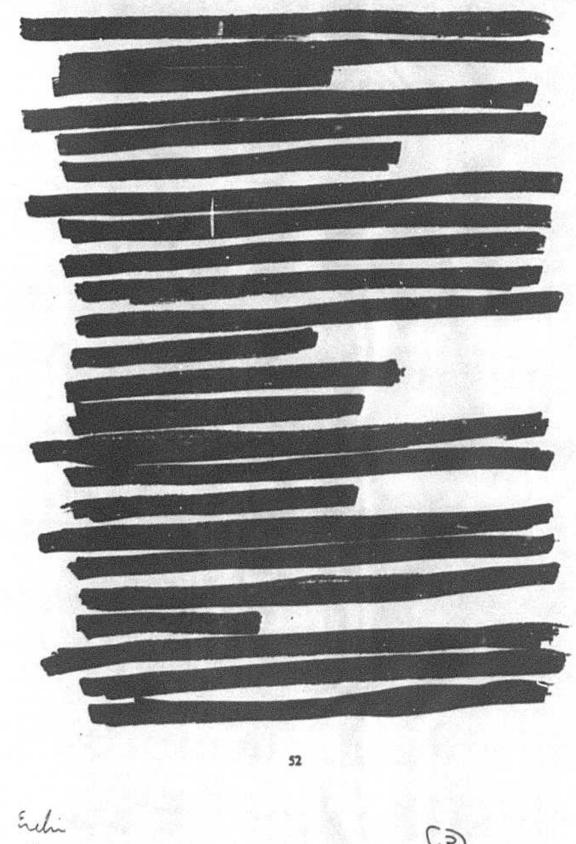


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Enter Pays

(3)





2/14/90 CORP	ORATE CONTROL BOX 029100	& LIC RACTS ), Miai	HT COM DEPARTI MI, FL 331	PANY MENT 102	Purchase Order No: 890908-90256 Vendor vo 35952-84
EXPRAYION DATE			Accounting	CHASE ORDER C	OCUMENT/P.O. SUPPLEMENT NO. Only Purchase Order
2/31/94			involces si	The state of the s	itted in duplicate to the address
eneral Electric Company ne River Road chnectady, NY 12345		П	SHIP TO:	N/A	West Control of the C
INSTRUCTIONS: 11 Condor Bill Tax  1 No Tax Applies  11. FPL 10 Accrus		٦	INVOICE TO:	Attn: W. D. 701 US Hw	er & Light Company Wood JMC/NPB y 1, Suite 200 Beach, FL 33708
11. FP	L to Accrue	T	EXT		
c: Mr. W. R. Bloor	JMC-NPB				
Ms. R. M. Conway Ms. C. M. Crooks Mr. J. D. Erwin Mr. W. A. Fries Ms. J. G. Howard Mr. J. A. Keener Mr. B. Melvir	CCT-GO JMC-NPB CCT-GO JMC-NPB LAW-GO JMC-NPB JMC-NPB	4	to rec	oncelaty	nd Por
Ms. R. M. Conway Ms. C. M. Crooks Mr. J. D. Erwin Mr. W. A. Fries Ms. J. G. Howard Mr. J. A. Keener	CCT-GO JMC-NPB CCT-GO JMC-NPB LAW-GO JMC-NPB	(4)		2	
Ms. R. M. Conway Ms. C. M. Crooks Mr. J. D. Erwin Mr. W. A. Fries Ms. J. G. Howard Mr. J. A. Keener Mr. B. Melvir Mr. J. L. Parker Mr. W. D. Wood Mr. W. L. Yeager Risk Management CCT Contract/PO File	CCT-GO JMC-NPB CCT-GO JMC-NPB LAW-GO JMC-NPB JMC-NPB JMC-NPB JMC-NPB JMC-NPB FM-GO CCT-GO	(y+Q)	Access	AND REAL PROPERTY AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO PERSONS ASSESSMENT OF THE PERSON NAMED IN COLUMN TWO PERSONS ASSESSMENT OF THE PERSON NAMED IN COLUMN TWO PERSON NAMED	CUMENT Oyecs with a





CONTRACT CHANGE ORDER NO. \_

75542

Steam Turbine Design tractor General Electric Company Contract Title Fabrication and Delivery Date September 9, 1993 Martin Combined Cycle B90906-90256 chase Order No. \_ Units 3 & 4 Project AMOUNT (Circle Credits) NTRACT CHANGE: (Detail) is CCO is issued to incorporate the attached list of agreed upon scope changes dated ptember 9, 1993. incorporate the "Letter Agreement Regarding Settlement of Helivery Delays" dated July 1993. The Parties agree that the technical advisory services and the capital spare i/or replacement parts mentioned in Sections 1.2 and 1.3 of this Letter, respectively, y be ordered by FPL under one or more purchase orders. ew PO Completion Date: ET CHANGE TO MANHOURS Total Authorized Amount HIS CCO This Change Order Work/Service Completion Date \_\_ (Check D. if continued) equie of Prices: (Check . If continued) It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement the above-referenced change(s). Florida Power & Light Company shall adjust the Contract price, if applicable, to reflect the above-referenced change(s). The above price adjustment will constitute a full and complete settlement for the change(s). PURCHASING DEPARTMENT/CORPORATE CONTRACTS PURPOSE AND NECESSITY total estimated cost (savings) of this change (considering the billing for this change, direct (Check Q, if continued) costs, project schedule impact, effects on other contractors, etc.) is \$\_ COST HISTORY PRIMARY CAUSE OF CHANGE (Clock One) SCHEDULE and Contract Commitment C) Other (specify) ☐ Variance from Quantity Est. Change Does Not Affect PO a of Previous Changes Authorized C Regulatory Requ Completion Date · Change (Net Amount) @ Firm @ Est. Construction Over Change Will Affect PO Completion a Commitment to Date (Incl. this change) C Engineering Changes Additional Days C) Other Department Re ding Change Orders - Total ☐ Vendor Caused (Identify back charges in Purpose & (Use Form 953A to Explain .id This Change Order Impact Other Contrac Additional Requirements) Check [], if continued) 298-597-7124 . M. Crooks 11/1 Crossi Plant General Manager W. A. Fries On Print LLW MILL Project General Manage Part 3 - Originator

SEPTEMBER 9, 1993 C. M. CROOKS

2		i .	5
EFFECTIVE	3	ч	TOTAL
DATE	DESCRIPTION	AMOUNT	CONTRACT
December 14, 1990	Base Contract		
March 28, 1991	Decision on Options Pending		
June 4, 1991	Heat Tracing Final Decision		
August 21, 1991	Acid Wash Hardware for Main Steam Lines		
August 21, 1991	HPU Cooling Water Regulating Valves		
September 5, 1991	EL CID Generator Testing		
December 30, 1991	Vent Pipe Engineering		
lanuary 14, 1992	Absolute Vibration Probes and Monitoring		
January 16, 1992	Deletion of Special Local Motor Control Switches		
Cebruary 10, 1992	Adder for Substituting SMART Transmitters		
luly 7, 1992	Rehandle Charges for Early Delivery of Unit 3 Steam Turbine		
April 6, 1993	Generator Bus Taping		

ablathin

COMPANY:

TITLE:

FPL

COMPARISON OF PO AMOUNTS TO CONTRACT AND TO BID

PROPOSAL AMOUNTS APRIL 10, 196

DATE: AUDITOR:

RET

WORKPAPER NO. 26

26A-1/1

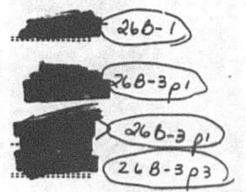
513

AMOUNT PER PO.

BASE AMOUNT PER CONTRACT LUMP SUM FOR 3 & 4 -- APP B

LESS: FPL OPITIONS ACCEPTED -- APP B

AMOUNT PER APP B



AMOUNT PER EVALUATION FORM

PER BID EVALUATION BASE AMOUNT

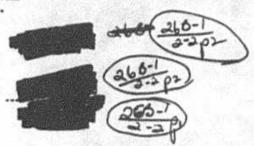
OPTIONS PER BID EVALUATION

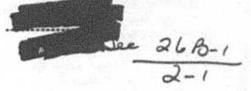
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P929406-0111075-





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GRAND				Maria Control of the	
TOTAL					24

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GENERAL ELECTRIC ASSU	APTIONS:		
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	4	December '92	No. 4
PRICE:			85
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Delete Acoustic Enclosure			8
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Std Carbon Steel Seal Oil Pur	mp Unit	7,308	
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			13
	- 7114-25-010-24-2		15
			16
	A PERSONAL PROPERTY.		1
TOTAL ADJUSTED PRICE:		January Committee	

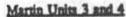
nuerven ev John Dall

## APPENDIX B

## COMPENSATION

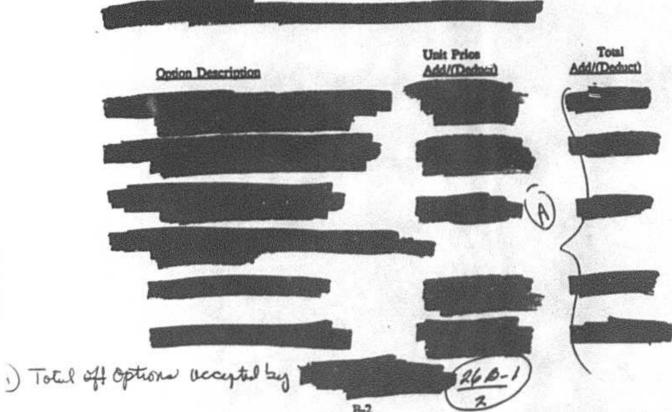
### BASE PRICE B.1

FPL shall compensate GE for Work performed under this Contract as follows:





## OPTIONS ACCEPTED BY FPL B.2

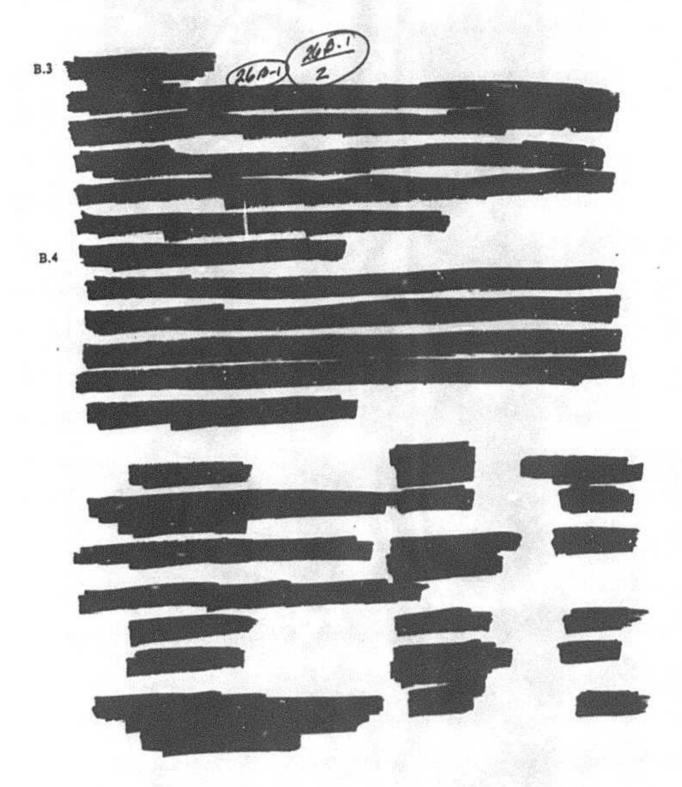


surce: cited from Contract for the Design Sobrication, and Delivery of steam Survive Steverators between FPL and GE (Volume 1).

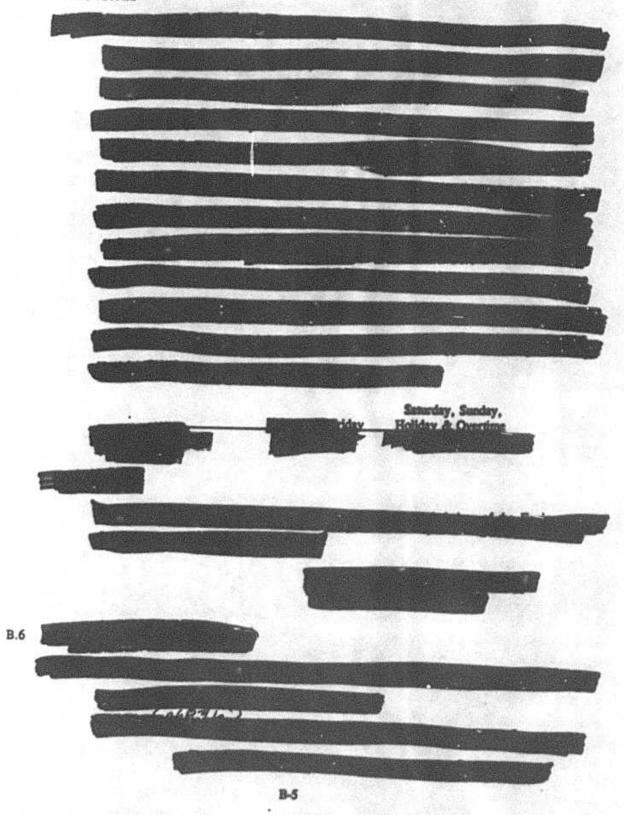


System in Stainless Steel, in lieu of Stand-alone

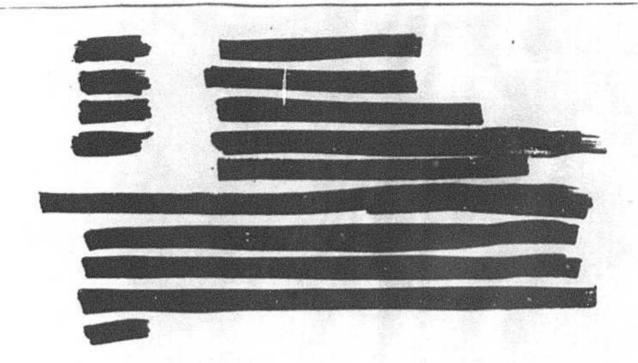
Seal Oil System in Stainless, deduct



# B.5 UNIT RATES

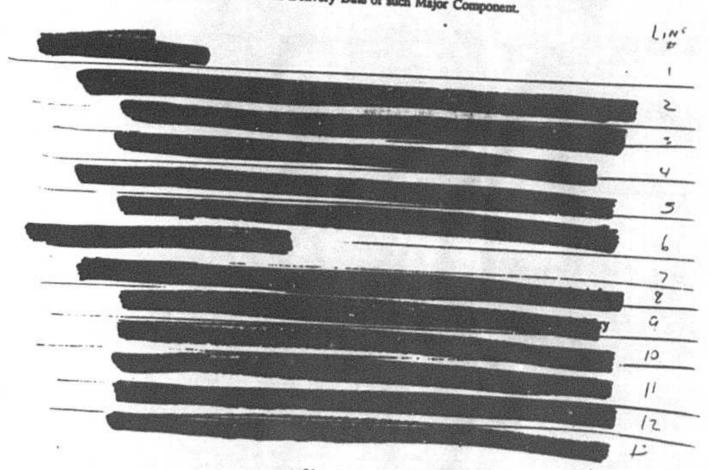




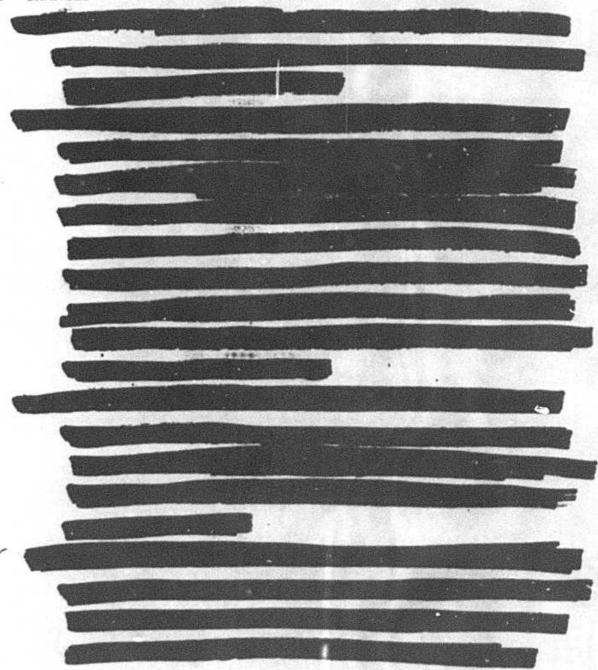


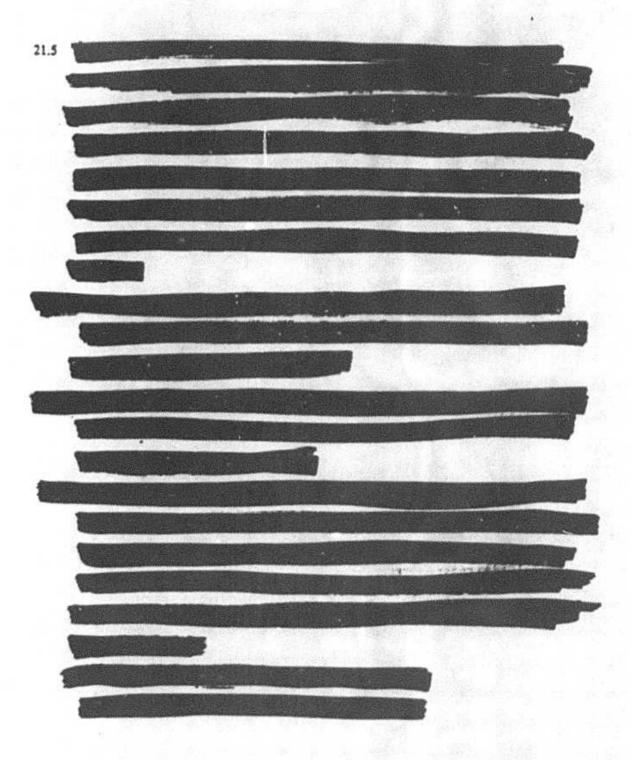
13.9.2.4	LP Turbine Rotor	
13.9.2.5	Turbine Lube Oil Tank	December 15, 1992
13.9.2.6	Combined Ston/Commit	December 15, 1992
	Valves (2)	December 15, 1992
13.9.2.7	Combined Re-heat Stop and Intercept Valves (2)	December 15, 1992
13.9.2.8	Turbine Control System and Static Excitation Equipment	December 15, 1992
13.9.2.9	Hydrogen Cooled Synchronous Generator	December 15, 1992

13.10 Delivery of any of the Major Components may be made by GE up to twenty-eight calendar days prior to the scheduled Delivery Date of such Major Component.



21.0 CHANGES







SW

## CONTRACT OVERVIEW

Purchase Order (P.O.) B91581-90016 was authorized on 12/12/91. It was approved to furnish all the necessary supervision, labor, equipment, consumables, and materials for the construction of the major foundations and underground utilities at the Martin Power plant site for FPL's new combined cycle combustion turbine power plant.

The project was engineered and designed by Bechtel with considerable input and management from FPL. Procurement of major items of plant and equipment and contracting for construction services were handled by FPL's on site Procurement and Inventory Resources Department. Construction progress was monitored, inspected, reported and accepted by FPL's on-site representatives.

FPL issued its lump sum contract request for proposal (RFP) on 09/09/92. The total lump sum price for this contract was approximately change orders as of 01/26/93.

The RFP was issured to the following contractors:

1. Hore not not obtained this info must part?

On 12/12/91, C.J. Langenfelder and Son was awarded the contract by being the evaluated low bidder. Construction commenced at the site on 02/12/92.

# C. J. Langenfelder utilized the following sub-contractors:

1)	BARNEY'S PUMPS	"VENDOR"
12.00	BLACKHAWK	"SUB"
2)	BROWNELL/BITHER	"VENDOR"
3)	COMPLETE DEWATERING	"SUB"
4)	CURRY INDUSTRY	"SUB"
5)		"VENDOR"
6)	DAVIS METER	"SUB"
7)	EDWARDS ELECTRIC	"SUB"
8)	FARMER & IRWIN	"VENDOR"
9)	PERGUSON UNDERGROUND	"SUB"
10)	FIFEPIPE	

26C P114

COMPANY:

FPL.

TITLE:

SUMMARY OF LIQUIDATED DAMAGES WORKPAPERS

DATE: AUDITOR: FEBRUARY 26, 1996

RKY

WP NO

27A

WP 27A-1

NOTES FROM INTERNAL AUDIT RE LITIGATION CREDITS

AUDIT

WP 27A-2

ACCOUNTING BY FPL FOR CREDIT FOR

LIQUIDATED DAMAGES.

WP 27A-3

SUMMARY OF CREDITS FOR CAPITAL SPARE AND/OR REPLACEMENT PARTS AND SUMMARY OF CREDITS FOR REPAIR

AND/OR TECHNICAL ADVISORY.

PLUS JUDGMENTAL SAMPLE OF INVOICES FOR CREDITS.

WP 27A-4

SUMMARY OF CREDITS FOR RESIDENT ENGINEERING.

PLUS JUDGMENTAL SAMPLE OF INVOICES FOR CREDITS.

WP 27A-5

RECALCULATION OF LIQUIDATED DAMAGES

WP 27A-5

EXPLANATION OF LIQUIDATED DAMAGES VS. PENALTIES

The contracts with GE for the CT's and the ST's included a section regarding liquidated damages. The contract provided for certain payments for delayed deliveries. GE was late in delivering certain parts of both CT's and both ST's. Internal audit at FPL performed an audit of the settlement arrived at for liquidated damages and of the accounting for liquidated damages. This is on wp 27A-1.

Staff reviewed the internal audit, sampled the credit invoices and recalculated the liquidated damages.

Conclusion:

In accordance with the letter agreement between FPL and GE dated 7/23/93 the total in liquidated damages to be received by

The reasons for FPL accepting this negotiated sattlement are discussed on wp 27a-7.

An explanation of the difference between liquidated damages and penalties is included on wp 27a-6.

COMPANY

TITLE

DATE

AUDITOR:

WP NO

27A-1 WH/28/95

LITIGATION CREDITS AUDIT FEBRUARY 1, 1995 AUDIT REPORT NO 951-2

Two part audit - Part one. Westinghouse Steam Generator and Release Settlement Agreement. Not concerned with this part as it has to do with Turkey Point.

ParT two -- GENERAL ELECTRIC SETTLEMENT AGREEMENT PERTAINING TO COMBUSTION AND STEAM TURBINE DELIVERY DELAYS.

in Aug 1993 FPL agreed with GE regarding settlement of delivery delays perteining to the combustion and steam turbine generators purchased by FPL from GE for Martin 3 &4.

The agreement provided for GE to provide the following:

Total =

15,155,000

The credits in the agreement apply only to the archases by FPL PGBU (Power Generation Business Unit).

SCOPE AND OBJECTIVES

Make sure controls in place to administer agreement and FPL receive appropriate credits. Period from August 93 throug Nov 94. Overall findings good.

1. Authorizing and Accounting for Transactions

Proper authorization for agreement and related transaction.

The Audit report stated that the total negotiated settlement was based upon the number of days verious Unit 3 and 4 combustion and steem turbine equipment was detayed.

It was the recommendation of I/A that credits allocated to 3 and 4 based on the number of days each unit's equipment was delayed and site accounting personnel should make the appropriate entires.

COMPANY:

FPL

TITLE:

INTERNAL AUDIT NOTES

DATE:

**JANUARY 26, 199** 

AUDITOR:

RKY

WP NO.

9-8

LITIGATION CREDITS AUDIT FEBRUARY 1, 1995 AUDIT REPORT NO 951-2

PGBU personalel stated that 62% of the credits applies to 3 and 58% to 4 based upon the number of days each delayed. Accounting personnel completed the appropriate entires. Entireginot included in Internal Audit. Ask for documentation for initial entires and journal entires adjusting to the above %.

II. Capital Spare and/or Replacement Parts.

Audit showed all credited received for 93 and 94 and that sufficient contracts in place to ensure FPL received the other credits.

Since this audit was completed in Feb 95, PSC staff need to document the credits received in 1995. Soc. 32.7

III. Repair/Technical Advisory Services Creidis

It appears that FPL has received all the credits for \$500,000 for this area.

IV. Resident Engineering Services.

GE to furnish FPL with a resident engineer on a full time basis beginning Aug 1, 1993 and ending five years from the initial syncronization of the last unit.

The mechanics of these transactions were discussed and I/A spoke with site management on the proper method of accounting for these services.

Request how FPL accounting for these services? I = 27-3 + 27-4

V. Late PO Issuance

Purchase orders for these three types of purchases to which credits apply were not written in a timely manner. Site management agrees that purchase order need to be written in a timely manner.

Other Account IN ACCOUNT WI  Ceneral Ele One River	# Damage Claim 3. 100, EAC 790 Account No 143.900, EAC 644  Mo  TH:  #################################	PLEASE BRING OR MAIL UPPER PORTION WITH CHECK TO: Mactin Costsined Cycle Placing Power Light Compar P.O. Rot 28 Included R. 3605-000	2. Check the appropriate box for Accounting Reference. See GO Proc. 320 3. Enter full name and address of person or company being billed. Indicate Company employee, Social Security No. and Payroll Location Code. 4. Enter type of transaction using subheading listed in GO Proc. No. 320. Include Accided Type Code for Damage Claim invoices.
BATE 9-11-02	Derrand To relatione Plotice Paser & Light Ob. Liquidated desegra for late calinary of Statem and Steen Statem equipment for Continued Orde Units 3 & 4. Reference ands to FR.'s latter detail Sections & including Attachments & 6 &	the North	5. Enter appropriate point account, location code and amount on Debit side of Account Distribution block.  8. Enter the account distribution you want the receipt credited to, on the credit side of the account distribution block. Print clearly (on Hard surface) description after PAGE to blocks. Verify all cepies are legible.  7. Refer to GO Proc. No. 320 for further instructions. For Damage Claim invoices, also refer to GO Proc. No.410.3.
THE STREET			8. Distribute as indicated on copies.

Unit 3 Sheen Tables 10's Onto 9-11-92 or Less REP/REG

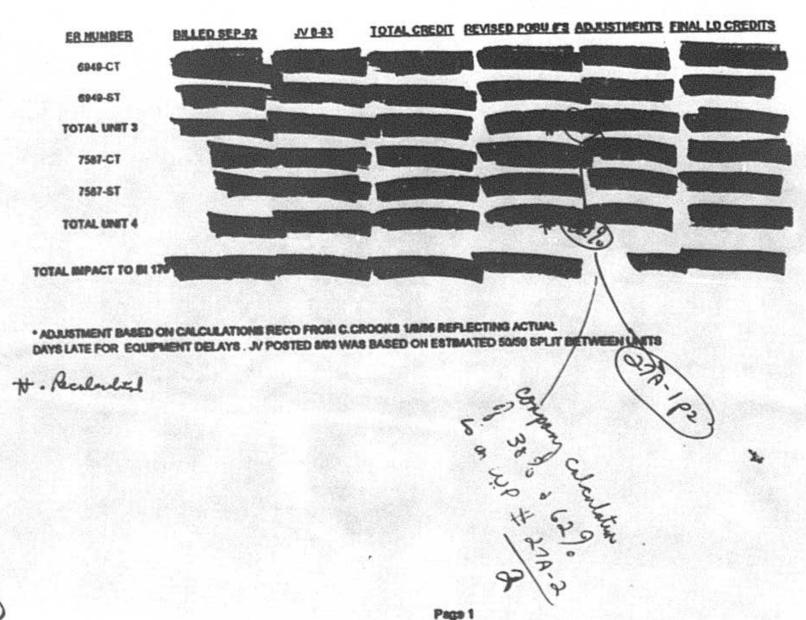
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Part 1 (white) - Smeatce Chary Part 7 (canary) - Acrountine Cantrol

JOURNAL DETAIL SHEET

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7527 70 34400 0 528	All conditions			3000	
63-17 70 343-00 D 338	(943	70 363 08 1 0		EDAD	
			E. Addison 2, 1933		
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ERIC B. STAIRLEY	PROIT NAME		FIRST NAME		PRINT HAME
1 /10 /96	DATE		DATE		ADD ACP
FPL TELEPHONE MUMBER LOCYLINGENG COOK					MIGR OF ACCT/REPERVISION/COORDINATOR





	FPL
JO JRNAL	DETAIL SHEET

	ACCOUNT DISTRIBUTION		DESCRIPTION
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OFIDER ER penett from 6 toos 1	Union Silver		
		J.D.A	DAMINENT
6949 76 343 06 6 928	6040 20 344 00 1 9 1	100	DAISTNENT
			Porto 600 (Nan-Sind
TOTAL	10	7	
PREPARED BY Exploration)  TO CORRECT STRIPS ENTRY TO ADJUST LD CREDITS AT PARTY FOR ADJUST LD	CERT FED CORRECT (Manufacture)	CERTIFIED CORRECT (algorithms)	APPROPIED BY Internal PRINT RAME
FRUT NAME	PRINCE NAME	DATE	ACB ACF
	DATE		MOR OF ACCUSUPERVISOR/COCPE
2 /21 /96 DATE 507-7217 ACP-766G			





## FPL - MARTIN COMBINED CYCLE PROJECT ATTACHMENT B - LIQUIDATED DAMAGES CALCULATION THROUGH AUGUST 31, 1992

	DATE		OF DAYS LATE	SS PER DAY	TOTAL SI DUE
CT-3A:		1925			
Generator Static	6/30	(m)=	e d		
Excitation	6/30 V	813 1P2)	34 V		
Balance of Equipment	6/30°V	-	62 N		
CT-3B:					
Generator	7/31 /		31 1	4	TO THE PARTY OF TH
Exhaust Diffuser	7/31 🗸		31 ×		
Balance of Equipment	7/31 < /	-	31 🐰		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
ST UNIT 3:					
Generator	8/15 🗸	/ -	16 N		Y
Balance of Equipment	8/15(; /.		16 V		

TOTAL LIQUIDATED DAMAGES DUE FOR EQUIPMENT DELAYS AS OF AUGUST 31, 1992



Note: This calculation is based on the maximum allowable liquidated damage per diffusion. Unit for major components, and Unit for balance of equipment. As shown

Attachment A, additional major composints were received late.

V = Traced to Segnial Contracto Sent 1394

N . Recularital

N . days recalculated

Contract of a square 3, 1992



ACCOUNTING REFERENCE

Other Account No.

IN ACCOUNT WITH:

General Electric Ompany

One River Road

Miscellaneous Bill Darnage Claim Account No. 143.100, EAC 790 Account No. 143.900, EAC 644

mt. II

\$ 3,155,000,00

Martin Cobined Cycle Plorida Rosers Light Corpusy

TOTAL AMOUNT

DUE WHEN RECEIVED

**UPPER PORTION** 

WITH CHECK TO:

PLEASE BRING OR MAIL

2 Check the appropriate box for Accomming

3. Enter full name and address of person or

company being billed. Indicate Company

employee, Social Security No. and Payroll

4. Enter type of transaction using subheadings listed in GO Proc. No. 320. Include Accident

Reference See GO Proc 320

Location Code.

	A. MX	12345						D	dia	ribbar	FL 34985-	0248			Type Code for Damage Claim invoices.
							Attr	1: 8	Site	Acco	antert.	and the state of	4	5	5. Enter appropriate point account, location code and amount on Debit side of Account
DATE	1000			DETAIL	-			6.0		-	AMOUNT				Distribution block
9-11-92			Florida Ro							-				1000	
			tengen for 1						0000			7		6	Enter the account distribution you want the
10.00			Shase Rubin le Unite 3.6				a Part	in_	_	-	APPEARS TO				receipt credited to, on the credit side of the
	medi	to FFL	s letter dat	ed Sept	aubar 1	0, 1	992,	-30							account distribution block. Print clearly (on Hard surface) description after PAGE NO.
CONTRACT VIA			bactarients A			9-1		227							blocks. Verify all copies are legible.
57.456 12.55 13.55	1795-11	Part Control				9 10		1	2,400	-				7	. Refer to GO Proc. No. 320 for further
								15/15							instructions. For Damage Claim invoices, also refer to GD Proc. No.410.3.
		1000		1		- 18							16	8	Distribute as indicated on copies.
3	that Is in	CBD _M	RANSACTION DO WENCOE IN	TYPE		Thi	s Invoic					Wision			
~			on with mis		200	1440					7				<ul> <li>Description is duplicated for all entries unless</li> </ul>
Please Retain the L. Portion of Invoice I		itus da	FPL			Tot	Previo	1000	TO 3111		<b>West Contract</b>	Tree did			specified differently.
Your Records.		Villabella V		Major S					-	_			Z		
		DEBIT		All Said			71100	4	CRE	EDIT			1		Ports 920 (Stacked) Rev. 1996
ACCOUNT DE				10.57	AC	COUN	T DIST	RIBL	TIO	_		ii ones			
Venicle Work BLK Com Order ER Don	nount No.	U Loc's	AMOUNT	EAC	Vehicle Work Order	BLK	Com- ponen	Sec-	S V	Loc'n	AMOUNT	EAC	PAG		DESCRIPTION *
1/	43 1	92H	<b>建加速型</b>		1016	98	302						П	1	Unit Printhation thatian Libra
					1054	98	323	15	O S	928			П	1	Unit 3 Sbase Tubine SD's
				100		T	100		П			T		- 1	
Phone No.	907_7	124	9	-11-92		T		$\vdash$				$\top$		1	
District State of the Control of the	d Con	les .	Date:		-	+	-	-	H	_			-	- :	
Phone No.		K41	Dept. RIG	HT.		1			: 1						
repared By: CJ								_	-				-		
repared By: C.J	1.	.11				T									

-	- or managed	COMBINED CYCLE PROJECT I TO LATE EQUIPMENT DELMENSES L'ELECTRIC COMBUSTION TUMBINE AND ST	EAM TURSINE CONTRACT		Sword of the as
			NUMBER OF DAYS LATE	PER DAY	B BY CT/ST PER SHIFT NEC S
a	F-SA	MAJOR BOUFMENT BNLANCE OF BOUFMENT	235		Me sadiumise.
=	F-318	MAJOR EQUIPMENT BALANCE OF EQUIPMENT	-		318 H (53 6/1:
8	F-9	MAJOR SQUIPMENT BALANCE OF SCRIPMENT	-		246 346 X 222,11728 3/
		TOTAL UNITS			₩ Ø 9:
0	F-6A	MAJOR EQUIPMENT BILANCE OF EQUIPMENT			LOS HOSPIEN . 83
•	T-40	MAJOR EQUIPMENT BALANCE OF FOURTHENT			572/ 15 Igt
	н	MAJOR SQUPMENT BALANCE OF EQUIPMENT			178 > 1761 J3, 922, 601 x 31,
		TOTAL MET \$ 4			The state of the s
		TOTAL PLANT			31 0
	eson	ATED SETTLEMENT OF ACTUAL LIPS PAID	@ \$16,106,000	e7	
•	OF M	CTUAL LOS TO BE CHARGED TO UNIT 3 .	(23)	5-14-28	*)
海	OF M	2 90 is on.	2-1	15/00 C 3	
//		with Corel	sur		

Capital Space and/n to placement Parts

Florida Pewer & Light Company 186.791 Account Reconcillation Mouth Ending December 31,1995

tere

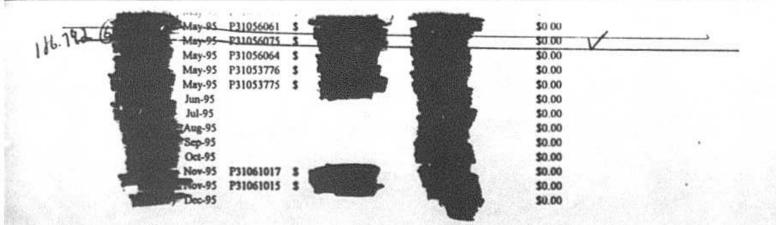
IV PROCESSED IN AUG TO SET UP DEFERRED DEBITS (27-2 p) Sep-93 Oct-93 Nov-91 (\$224,558.18) Dec-03 D04844075 Dre-93 D0484076 (\$977,500:00) BLED TAX \$13473.50 Den-93 CUED TAX ESSESSION Feb-94 Mar-94 TO REVERSE TAX WILL BE PROCESSED IN JUNE ALSS TAX REVERSED Jun-14 345-94 Aug-54 D0484305 D0451804 D0451903 N049-64311 N04844308 14040-04307 N049-84308 N04944306 ALL CREDITS FOR 99 AND 94 PARTS HAVE BEEN REC'D Novemb4310 Nov-94 Jan-95 BOOKED ADDITIONAL THE IN LDS IN FEB 1995 Gay-95 Jun-95 34-95 CAA Aug-95 Nam.95 N949.44610 Mov-95 NO4M46613 Nov.95 N04944612 Nov-95 NO4M4615 Nov-95 D0452322 Nov-95 N04844614 Dec. 95 D0452366

300

Page 1

1 114.

edusou (2110-4) PRISHER COMMENTS \$0.00 JV PROCESSED IN AUG TO SET UP DEFERRED DEBIT \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Accruels \$0.00 Accruals \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Accrual reversals \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0,00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.1/0 \$0.00 \$0.00 \$0.00







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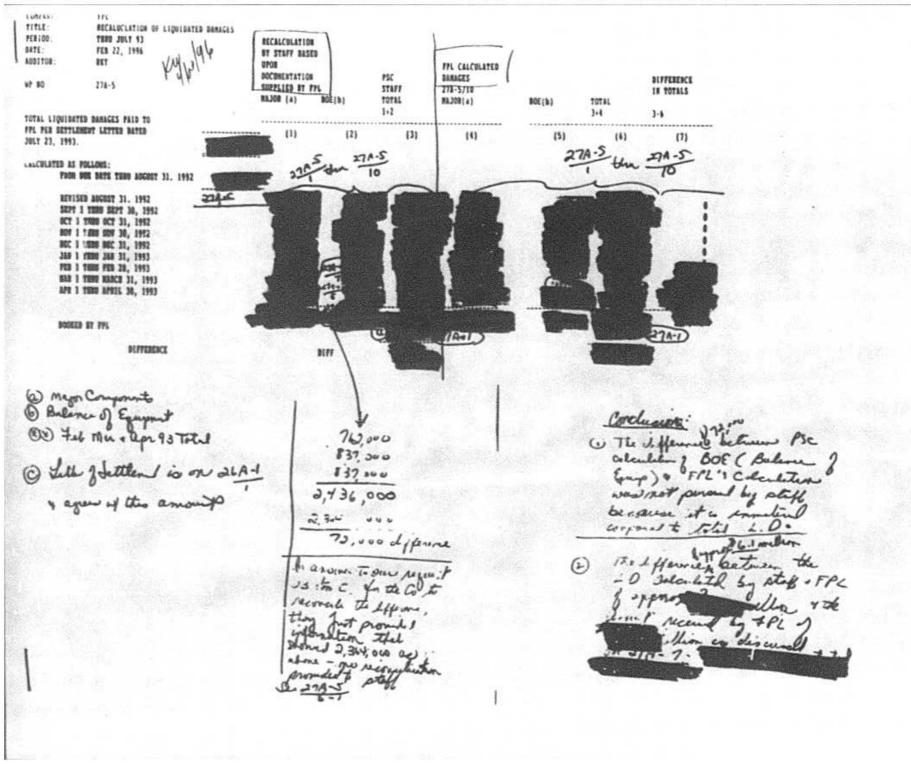
lorida Power & Light Company 46.793 Account Reconciliation onth Ending December 31,1995 Resident Engenery



V: Arrow Renewal for date, Arrow #, amount agreent wabone Prit Out

In Danace C

UKS Ah.



AT (	TACHMENT B- SEPTEMBER 1, DATE DUE	DATE RECEIVED	CYCLE PROJECT DAMAGES CALCUL H SEPTEMBER 30,	SS PER DAY	TOTAL SS DUE
T-3A: Generator Salance of Equipment	6/30 √ 6/30 √	- 13 Bz	30 X		
CT-3B: Generator Balance of Equipment	7/31 V	-	30 N		1 = ==
ST UNIT 3: Generator Balance of Equipment	8/15 /	/  -	30 X	A STATE OF THE PARTY OF THE PARTY.	
FOR EQUII	UIDATED DAMA PMENT DELAYS ER 1, 1992 THROU	GH SEPTEMB	ER 30, 1992 -		21A-5
Tic man	Total Control				Combine 1. 1992



## FFL - MARTIN COMBINED CYCLE PROJECT ATTACHMENT B - LIQUIDATED DAMAGES CALCULATION THROUGH AUGUST 31, 1992 "REVISED"

		"REVE			
	DATE	DATE RECEIVED	OF DAYS	SS PER DAY	TOTAL 23 DUE
CT-3A:		N215 6	12		
Generator	6/30 /	7	) 62 N		
Static Excitation	6/30	8/3	34 X		
Balance of Equipment	6/30 V	-	62 X		
CT-3B:					
Generator	7/31 J	_	31 🕺		
Lubricating Oil System Module	7/31 /	8/20	20 X		
Balance of Equipment	7/31	-	31 🔏		- (3)
ST UNIT 3:					
Generator	8/15 V		16 Å		
Balance of Equipment	8/15 V		16	Gistanti	
TOTAL LIQUIDA DELAYS AS OF Prior invoice for Li August 31, 1992 Amount due GE	TED DAMAGE AUGUST 31, 19	S DUE FOR EQ	UTPMENT .		
Unit for ma	1-1	Sec 13.7	1046		How and the state of the state



## FPL - MARTIN COMBINED CYCLE PROJECT ATTACHMENT B - LIQUIDATED DAMAGES CALCULATION OCTOBER 1, 1992 THROUGH OCTOBER 31, 1992

	DATE DUE	DATE RECEIVED	/ OF DAYS	SS PER DAY	TOTAL SS DUE
CT-3A:	6/30 🗸	77A-1	31 - 14 = 17 <b>(B</b> )		and the second
Air Atomizing Module Balance of	9/30 🛆	-	31 ×		W
Equipment	6/30 🗸		31 🗸		(L)
CT-3B:					
Generator	7/31		31 - 14 = 17 (B)		**
Air Atomizing Module Balance of	10/15	-	16 🏑		
D Equipment	7/31 /	-	31 ×		6
ST UNIT 3:					
Generator	8/15 /	_	31 - 14 = 17 (B)		O CHARLES OF
Balance of Equipment	8/15 /		31 1		

TOTAL LIQUIDATED DAMAGES DUE FOR EQUIPMENT DELAYS OCTOBER 1, 1992 THROUGH OCTOBER 31, 1992

UNPAID THROUGH SEPTEMBER 30TH, 1992

E Bal I Gui

A) See 27A-S.



November 1, 1992





## FPL - MARTIN COMBINED CYCLE PROJECT ATTACHMENT B - LIQUIDATED DAMAGES CALCULATION NOVEMBER 1, 1992 THROUGH NOVEMBER 30, 1992

	DATE	DATE	OF DAYS	SS PER DAY	TOTAL SS DUE	
CT-3A:	(	27A-3	)			
Generator	6/30 V	- The	30 V			
Air Atomizing	000	11/16	16 1			
Module Balance of	9/30(1)	11/16				
Equipment	6/30		30 V			
CT-3B:						
Generator	7/31 ✓		30 1		of the last of the	
Air Atomizing	"31 C					
Module	10/15(4)	11/23	23 🗸			
Balance of Equipment	7/31 🗸		30 8			
adalparen.			- и			
ST UNIT 3:						
Generator	8/15 V	_	30 V			
Balance of	/	,				
Equipment	8/15 V		30 🗸		The state of the s	
) mayor -	1					
TOTAL LD's DU NOVEMBER 1,				1	2715	>
TOTAL LD's THE LD's PAID TO D		ER 31, 1992				
TOTAL LD's DU	E FPL THROUG	H NOVEMBER	30, 1992 -	4	(3)	

De date changed from Contract

alahan & Ly Danay

Wy2770 RX



#### FFL - MARTIN COMMINED CYCLE PROJECT ATTACHMENT B - LIQUIDATED DAMAGES CALCULATION DECEMBER 1, 1992 THROUGH DECEMBER 31, 1992

CT-3A:	DATE DUE	DATE	# OF DAYS		OTAL LEUR
CISA	/	/27A-5	<i>)</i>		
Generator	6/30	(-6-2	31		
Balance of	. /	1 6-02	1 1		
Equipment	6/30 1	T	31 V	0	N
CT-3B:					
Generator	7/31 V		31 1	400000 10	
Balance of					
Equipment	7/31	-	31 4		
ST UNIT 3:					
Generator	8/15 J		31 1	Marin A	
Balance of			31 V		
Equipment	8/15 🗸	-	31 1	( )	
CT-4A:	,	(274.5	1		
Generator	11/30 /	1 30	2 31 1/	california (2)	
Air Atomizing	1	( 6.76	1		
Module	11/30	19/05/	1 5 W		
Balance of	/		L		
Equipment	11/30 🗸		31 1		
ST UNIT 4:					
Generator	12/15 /		16 4		/
Balance of	/		10 0	describe of	The same of the sa
Equipment	12/15	-	16		1
MOTAL ENGINEER	POR POTEN COM				1 ~
DECEMBER 1, 19	FOR EQUIPMENT 992 THROUGH DE	CEMBER 31, 1	992 -		127A-5)
TOTAL LD's THRO	OUGH NOVEMBER	30, 1992		25000	
LD's PAID TO DA	TE				
TOTAL LD's DUE	FPL THROUGH DE	CEMBER 31, 1	992 -		
3 Bal of Equin	9				
(3) Worker		3000			
4	CONTRACTOR OF THE PARTY OF THE				7.00

Pubrossy 1, 1995

A) See 27A-5 forcalculation

#### FPL - MARTIN COMBINED CYCLE PROJECT ATTACHMENT B - LIQUIDATED DAMAGES CALCULATION JANUARY 1, 1993 THROUGH JANUARY 31, 1993

Kul 32/16

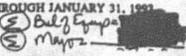


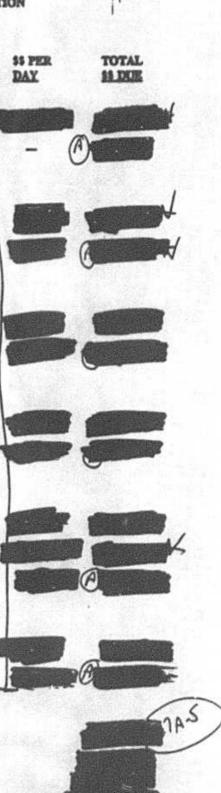
( D /			
	DATE	DATE	OF DAYS
CT-3A:		(2)A5 )	
CION	/	(-6-2)	Y
Generator	6/30	01713	13 X
Balance of		-	
Equipment'	6/30 V	- /	21A35
		(	6-1
CT-3B:	,		
21	/		31 1
Generator	7/31		31 "
Balance of	7/31		31 4
Equipment'	7/31		31 9
ST UNIT 3:			
	1		V
Generator	8/15	-	31 4
Balance of			
Equipment'	8/15	- 11	31 1
CT-4A:			
	11/30		31
Generator	11/30		
Balance of	11/30	/	31
Equipment <sup>4</sup>	11/30		31 M
CT-4B:	,		. 1/
C	12/31	15	- DI W
Generator Inlet Air	12/31	7 238 30	1
System	12/31	unite grat	)19 X
Balance of	12/31	ODING	
Equipment'	. 12/31 V	1,000	31
Edinhmen			3. U
ST UNIT 4:			
Generator	12/15		31 LY
Balance of			
Equipment'	12/15	_	31 1

Equipment'	12/15 V	-	31 L
	FOR EQUIPMENT		
JANUARI 1, 199	J IEMOOGE JAN	JAMES 31, 1993	
TOTAL LD's THR	OUGH DECEMBER	31, 1992	

TOTAL LD'S DUE FPL THROUGH JANUARY 31, 1992.

LD's PAID TO DATE







# FFL - MARTIN COMBINED CYCLE PROJECT ATTACHMENT C - BALANCE OF EQUIPMENT SUPPORT CALCULATION JANUARY 1, 1993 THROUGH JANUARY 31, 1993

-	DATE DUE	DATE RECEIVED	OF DAYS	SS PER DAX	TOTAL 89 DUE
CT-3A: CT-Stomp Valve, DLN- Gas Premix Generator T-Box Assembly Generator Oil Piping	6/30 6/30 6/30	Not Reo'd 01/23 01/23	31 23 × 25 ×	5	
Generator Assembly Collector Housing and Base Generator Coupler Total CT-3A:	6/30	Not Rec'd 01/15	31 15 X	8	
CT-3B: More than Five Items Not Rec'd	701	Not Rec'd	31		
ST UNIT 3: More than Five Items Not Rec'd	8/15 /	Not Rec'd	31		
CT-4A: More than Five Items Not Rec'd	11/30 /	Not Rec'd	31		
CT-4B: More than Five Items Not Rec'd	12/31 /	Not Rec'd	31		
ST UNIT 4: More than Five Items Not Rec'd	12/15 🗸	Not Rec'd	31		

V = agress w/ 27A-5

WP 07A-5 was supplied to us in anomaly to profit

TOTAL.



## FFL - MARTIN COMBINED CYCLE PROJECT ATTACHMENT C - BALANCE OF EQUIPMENT SUPPORT CALCULATION FEBRUARY 1, 1993 THROUGH APRIL 30, 1993

	DUE	RECEIVED	LATE_	SS PER DAY	SS DUE
CT-3A:					
CT-Stomp Valve, DLN-		1955. IS. 195		400000SWA	THE RESERVE OF THE PARTY OF THE
Gas Premix	6/30	Not Rec'd	89		
Generator Assembly Collector Housing					
and Base	6/30	2/22	22		TO SERVICE OF THE PARTY OF THE
Insulation System	6/30	4/5	64		
Terminal Enclosure	6/30	3/12	40		(A) = (A) = (A)
Liquid Level Detect	6/30	Not Rec'd	89		
Total CT-3A:					
CT-3B:					
Generator Collec					
Housing & Base	7/31	3/17	45		ANSTRUM STOR
Generator Coupler	7/31	3/24	52		
Exhaust Insulation		TRUE TO STATE OF THE STATE OF T	4	CONTRACT OF THE PARTY OF THE PA	(Militarian)
System	7/31	4/5	64	-	
Humidity Sensor	7/31	3/17	45		THE REAL PROPERTY.
Tool List Major Disassy	7/31	3/6	34		
Total CT-3B:					
ST UNIT 3:					
More than Five Items				ormanical line	
Not Rec'd	8/15	Not Rec'd	89		
CT-4A:					
Humidity Seasor	11/30	Not Rec'd			
Insulation System	11/30	Not Rec'd			
Excitation Compart-					
ment, PPT/Steam	11/30	Not Rec'd			
GT Starting Assembly	11/30	Not Reo'd			
Generator Oil Piping	11/30	Not Rec'd			
Total CT-4A			89		VIEW P
CT-4B:					
Humidity Sensor	12/31	Not Rec'd			
Insulation System Excitation Compart-	12/31	Net Rec'd			
ment. PPT/Steam Transformer, PWR	12/31	Not Rec'd			
Potential Fire Protection	12/31	Not Rec'd			
Piping	12/31	Not Rec'd			emerge (dill)
Total CT-4B			89		
ST UNIT 4:					
More than Five Items					
Not Rec'd	12/15	Not Rec'd	89		Courses January
					42,24,000
					CONTRACTOR OF THE PROPERTY OF



28 x 5 000 = 140,000

## FPL - MARTIN COMBINED CYCLE PROJECT ATTACHMENT B - LIQUIDATED DAMAGES CALCULATION FEBRUARY 1, 1993 THROUGH FEBRUARY 28, 1993

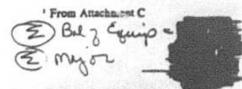
	DATE DUE	DATE RECEIVED	# OF DAYS	SS PER DAY	TOTAL SI DUE
CT-3A:	S Verent 12				732 VK
Balance of	1			,	75.5
Equipment'	6/30	-	-	- (	
CT-3B:		(21A-5)			San Wester
Generator	7/31	2/05			D
Balance of	1	200			A Committee
Equipment'	7/21 √	-	-M		3%
ST UNIT 3:	1	2745			
Generator	8/15 /	2/16	16		S N
Balance of	/				0
Equipment'	B/15	-	710-		
CT-4A:					
Generator	11/30	_	28		4
Balance of	/		C-		Comment Iv
Equipment'	11/30	-	-38 —		0
CT-4B:	- 0.4				(a)
Generator	12/31		28		
Balance of					(0)
Equipment'	12/31 🗸	-	28		
ST UNIT 4:					
Generator	12/15		28		(3) 15%
Balance of	/		24		
Equipment'	12/15	-	. 28'		
TOTAL LD's DUE	FOR EQUIPMEN	T DELAYS		EBA	7
FEBRUARY 1, 19	93 THROUGH FE	BRUARY 28, 1993	1000		
TOTAL LD's THRO	OUGH JANUARY 3	1, 1993			15 655 57
					The second second
E BUL Equ		EBRUARY 28, 1993			
Drayor!	- 1				
From Attachment	c W				14 May 1, 1993
4	3				- 1, 1777



### FFL - MARTIN COMBINED CYCLE PROJECT ATTACHMENT B - LIQUIDATED DAMAGES CALCULATION MARCH 1, 1993 THROUGH MARCH 31, 1993

	DATE	DATE	OF DAYS	11 PER	TOTAL	
CT-3A:	DUE	RECEIVED	LATE	DAY	11 DIE 5/6	0
Balance of Equipment	6/30 🗸	-		-	\$123,000	1/2
CT-3B:					1	$\overline{\mathcal{C}}$
Balance of Equipment	701	-	31 /	9		
ST UNIT 3:						
Balance of Equipment	8/15 /	-	31 🕅			
CT-4A:	(	27A-5	١.			
Generator	11/30	3/13	13 X		THE OWNER OF THE OWNER OWNER OF THE OWNER OW	
Balance of Equipment'	11/30 /	_	31 🔏			
CT-4B:						
Generator	12/31		31 🕅		(1)	
Balance of Equipment	12/31 /	-	31 👌			
ST UNIT 4:			V			
Generator	12/15	- L	31 ¥			
Balance of Equipment'	12/15 /	- 4	31 💢	10		25
TOTAL LD's DUE FO MARCH 1, 1993 TED	OR EQUIPMEN ROUGH MARC	T DELAYS H 31, 1993		≥®		
TOTAL LD's THROU LD's PAID TO DATE		28, 1993				
TOTAL LD's DUE FP	L THROUGH M	ARCH 31, 1993				
					24	

May-1; 1993

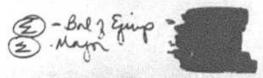




## FPL - MARTIN COMBINED CYCLE PROJECT ATTACHMENT B - LIQUIDATED DAMAGES CALCULATION APRIL 1, 1993 THROUGH APRIL 30, 1993

CT-3A:	DATE	DATE RECEIVED	OF DAYS	SS PER DAY	TOTAL 11 DUE	/ 6
Balance of Equipment'	6/30 √	-	-	-	\$123,000	60
CT-3B:						
Balance of Equipment	7/31	_	31 )	9		
ST UNIT 3:						
Balance of Equipment	B/15 /	-	31 1			
CT-4A:						
Balance of Equipment	11/30 🗸	0	31 }			(3)
CT-4B:	(	27A-5				7
Generator Balance of Equipment	12/31 V	4/23	23 1			
ST UNIT 4:	(	21A2				
Generator Balance of	12/15	नार	12 1			-)
Equipment'	12/15	-	31 V			/
	FOR EQUIPMENT BROUGH APRIL 3			€0		525
TOTAL LD's THRE	OUGH MARCH 31, TE	1993				
TOTAL LD's DUE	FPL THROUGH AI	PRIL 30, 1993	•			

From Attachment C



May 1, 1999

Request #22

a-c)

See response to Request #18. Attachment 4 is the invoice inquiry's for the ST's. in addition, Attachment 5 is the Contract Scope Change Log which identifies an involves that were issued in addition to the Original Contract. Also included is all supporting documentation.

Request #23

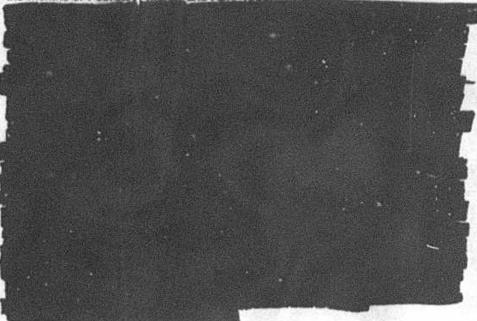
1a) ~ Attachment 6 (pages 1-3) Includes the September 30, 1992 Meeting Minutes which identifies and explains the two weeks reprieve for generator delivery given to GE.

b) GE correspondence GSL92-P015 - Included in Attachment 6, page 4.

C) Attachment 6, page 6 is the support calculation for the Balance of Equipment for

the months of February, Merch and April 1993,

2)



Request #24

Attachment 7 explains the calculation done by PGBU showing how they allocated the LD's between Martin 3 & 4.

Request 825

Request #26 To be completed by March 22, 1996

Request #27

FPL is not aware of any documentation to support the acceptance of GE's bid four hours bid was in excess of \$36 million and the extent of the delay was not significant nor did it have any impact on FPL's schedule. FPI decided to delay was not significant nor did it accepted a bid from Westinghouse on the CT's under similar circumstances. If FPL had not accepted GE's bid, it could have had a significant impact on the ST Contract.

Request #28

a)

Complete. See Request #17

Request #29

Date Complete: FPL considers the completion date when performance testing is completé. See Attachment 8 - Renormance Test Reports for Martin Units 3 & 4. In addition, I have included Martin Unit Status Reports for 1993 & 1994.

Total Costs for Martin Units 3 & 4: b)

Request #30

FPL sloss not use receiving reports for these payments. A celease is issued on PMIS to start the payment process. The original invoice is then sent to Ascounting to be vouchered for release of payment. FPL does not file cancelled check in numerical order. Cancelled checks are filed as received based on date cleared

28-4/1-4

Account Reconciliation of Repair and/or Technical Advisory. The liquidated damages for late delivery of Combustion Turbine and Steam Turbine equipments.

Resident Engineering Capital Spare and/or Replacement Parts Repair/Technical Advisory

GE settled liquidated damages in the amount of pr the ST contract. This amount was credited to Repair and/or Technical Advisory Account.

P/O NO B 90906 90241 001 BUYER CANCELLED BUYER/AOR 215 ORDER DATE 11/09/90 V035952 64 GENERAL ELECTRIC CO SCHENECTADY RC 232.99 16855670.28 COMM/M+S C01 TEMPORARY CATALOG CHG ACCT N/A DEL LOC 000928 FPL MARTIN 344 PROJECT-PMG-928 LINE 0001 QTY ORDER STATUS UNIT/PUR EA P/O PRICE 1.00000 LEAD TIME 854 12/31/96 CURR PROM INV PRICE 1.00000 NUM RCPTS 12/31/94 ORIG PROM QTY RECVD FRT PAID IND QTY RETND LAST RCPT 12/07/95 11/29/95

wast assupers . nothern

OTY HOLD

.00

RPA NUMBER 630 170005 RPA ISSUE 08/17/90 RPA LINE 0001 BLK LINE GOOL B.MELVIN JMC\NPB REQ BY EARLIEST DELIVERY DATE

FUNC NEXT P/O: FUNCTIONS: 1-NEXT PAGE, 2-NEXT P/O, 3-RETURN TO PROMPT, 4-RETURN TO SUMMARY 5-RECEIPTS, 6-DESCRIPTIONS, 7-UNIT PRICE CHANGE

COMBUSTION TURBINES

LAST INVC

STD MSG TEXT

A staff recomputed agree w/ total on CCO totated 12/12/2 Dec WP 34-7.

QIY INVCD

PAGE: 001 OF 003

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8.	008		T 111792	Carlo Manual Carlo	EAKOTKO	121892	N01G1055	347375	068076
9.	009	RCP'	T 120592 7.		BAKOTKO	010493	N01G1056	355631	072129
10.	010	EST	122392		BAKOTKO		122392		
11.	011		T 122992		EAKOTKO	012893	N01G1105	370206	095118.
12.	012	RCP	T 1009927		EAKOTKO	011593	Y06750995		096153
13.	013	RCP	T 123192/0		BAKOTKO	012993	N01G1056		107223
14.	014	EST	022493		EAKOTKO		22493		
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F1 PMIS/PNAP F2 MENU F4 RELEASES F7 1ST PGE 10 NXT PGE 11 PREV PGE 12 EXPLOSIO: < MORE >

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9.	025	RCPT	050493 /7		LECOOOS	081193	P31045957		067447:
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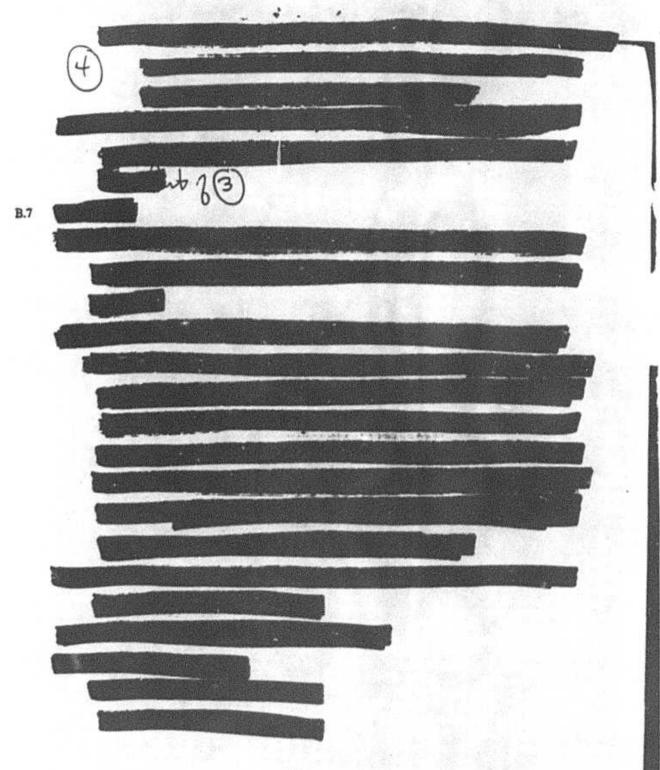
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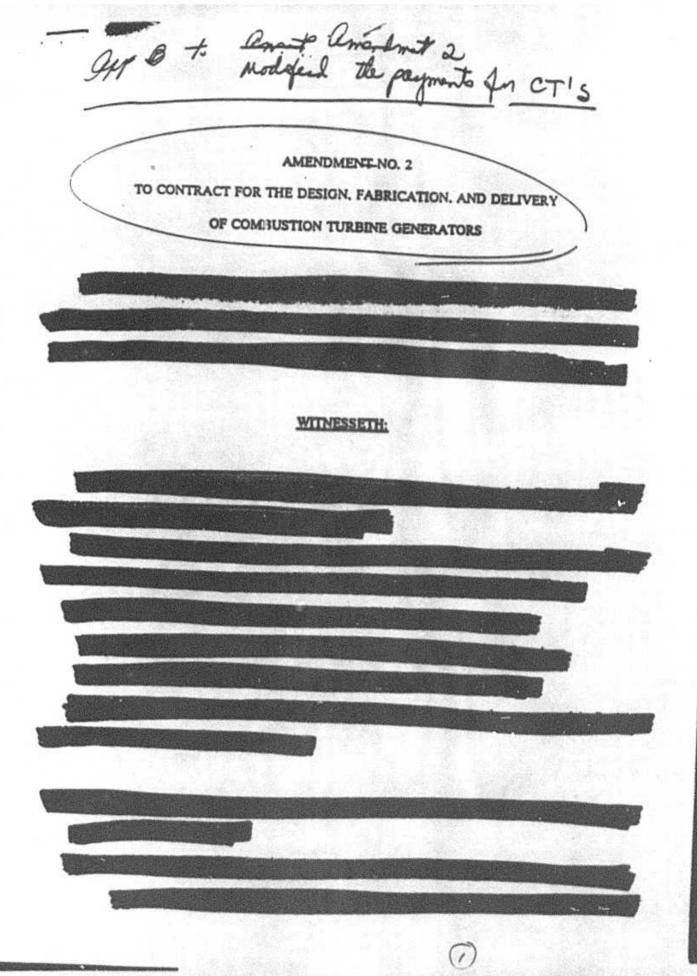
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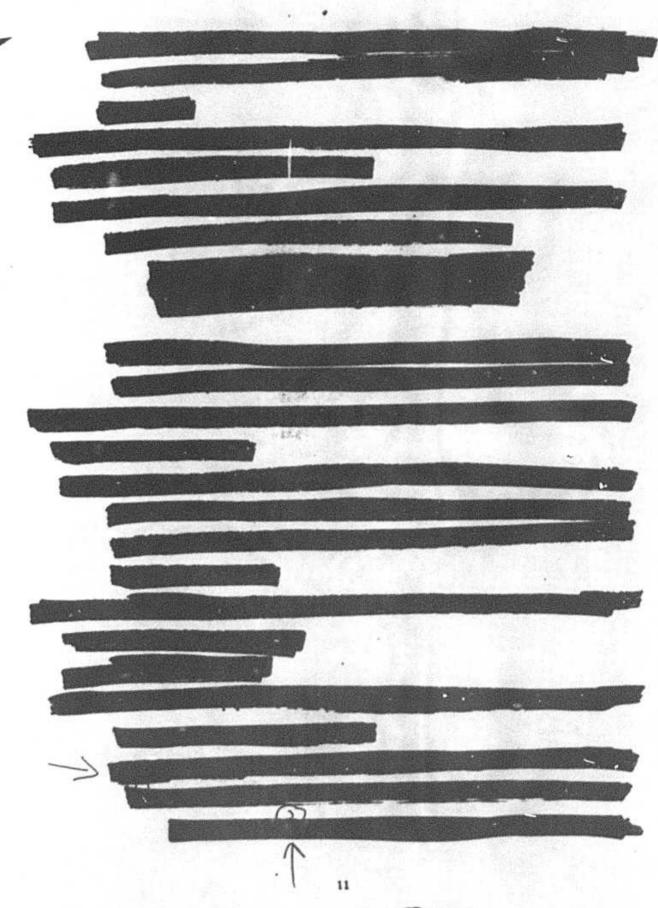
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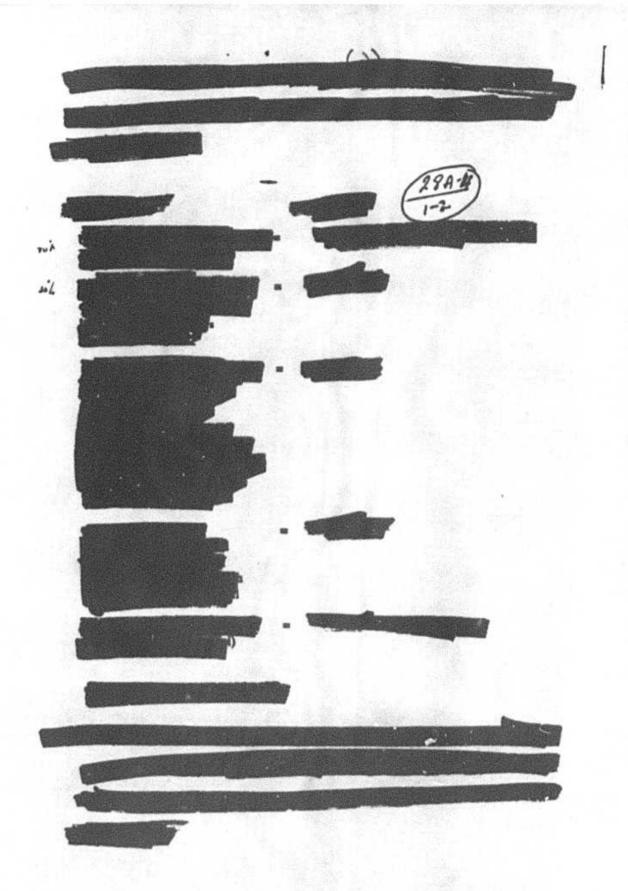
B.6



B-7









GENERAL ELECTRIC COMPANY

R. K. Phelan, Manager Americas Projects

Power Plant Systems Department

FLORIDA POWER & LIGHT COMPANY

J. S. Gdom Date
Director, Material & Fuel Management

and Assistant Secretary

P/O NO B 90906 90256 001 BUYER CANCELLED BUYER/AOR 215 ORDER DATE 12/14/90 V035952 64 GENERAL ELECTRIC CO SCHENECTADY RC 232.99 COMM/M+S C01 TEMPURGET CATADOG CHG ACCT N/A DEL LOC 000928 FPI. MARTIN. 364 DROJECT-PMG-928 LINE 0001 QTY ORDER STATUS OPEN UNIT/PUR P/O PRICE 1.00000 LEAD TIME CURR PROM 12/31/94 INV PRICE NUM RCPTS ORIG PROM 12/31/94 QTY RECVD FRT PAID IND LAST RCPT 01/01/95 QTY RETND LAST INVC 07/20/94 QTY INVCE HOLD .00 STD MSG TEXT

RPA NUMBER 630 170003 RPA ISSUE 05/25/90 RPA LINE 0001 BLK LINE 0001 REQ BY BRAXTON MELVIN JPM 4061 EARLIEST DELIVERY DATE

FUNCTIONS: 1=NEXT PAGE, 2=NEXT P/O, 3=RETURN TO PROMPT, 4=RETURN TO SUMMARY 5=RECEIPTS, 6=DESCRIPTIONS, 7=UNIT PRICE CHANGE

Steam Turbina

(F) agreed w/ CCO#1 dated 9/9/93. Dec WP31B-2

PAGE: 001 OF 002

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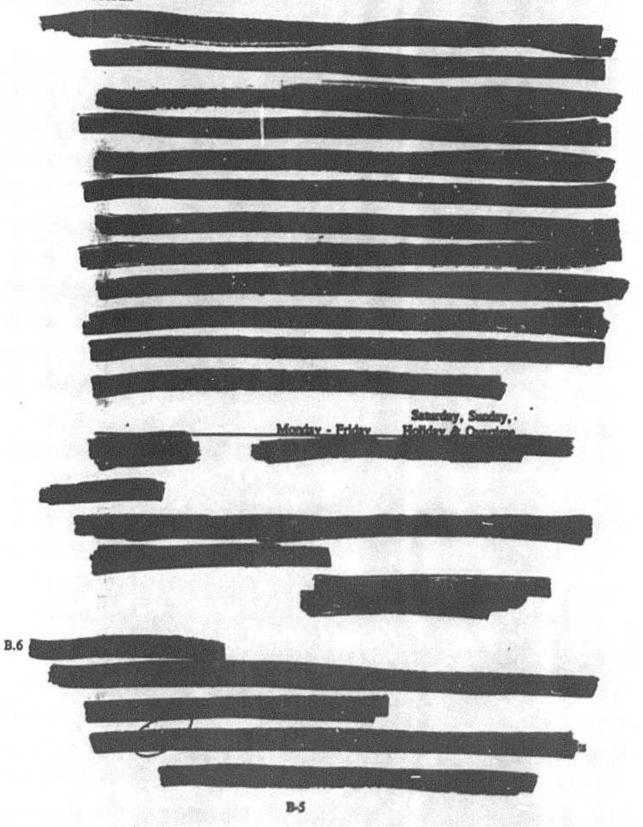
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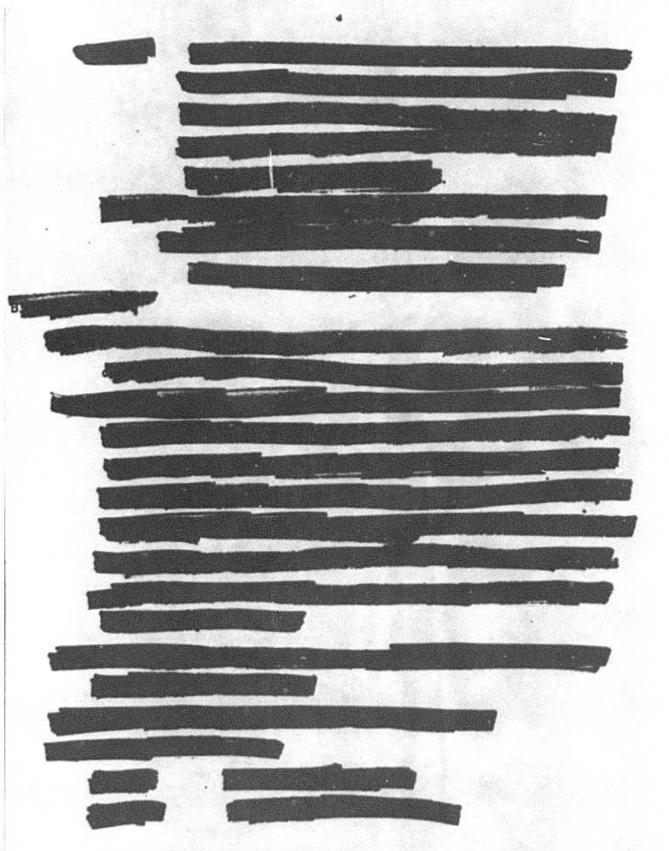
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COMPANY FR.

ATTRIBUTE 1 - AMOUNT AGREES WITH YERING OF PAYMENT (SOURCE APP. 8 WP 26-2)

A 80% DUE AT DELMERY DATE

TITLE COMBUSTION TURBNE

PAYMENT TESTING

1. 70% OF 80% FOR COMPLETION & DELIVERY OF GAS TURBONE & DRY LOW NOX COMBUSTION

PERIOD BID AWARDED

OCTOBER 1881

2. 20% OF BOYL COMPLETION & DELIVERY OF GENERATORS. E 50% OF BOOK COMPLETION & DELAKEN OF GENERATORS

B. 10% OF BOOK UNIT PRICE UPON DELAKEN OF JAI THOUGHA ATTACHED

C. 5% AT COMPLETION OF PERFORMANCE TESTING BLIEFING IN MELECON, EST

D. 5% OF BOOK UNITS PRICE AT RECEIPT OF ALL DIMININGS

ATTRIBUTE 3 - CHECK MARSER AGREES WITH PAIRS PRIVE OUT

A DATE WRITTEN

A DATE WRITTEN

A DATE WRITTEN

A DATE CHECK TO THE COMPLETION OF THE CHECK OF THE CH

02,26/96

AUDITOR YN

WORKPAPER # 284-4

DATE

**B. DATE CANCELLED** 

C. THE BETWEEN WRITING & CANCELLED IN REASONABLE ATTRIBUTE 5 - NAME AND ADDRESS ON CHECK AGREES WITH GE'S MAKE & ADDRESS

ATTRIBUTE 6 - ENDORSOMENT IS BY VENDOR STAMP AND OFLY ONE ENDORSOMENT.

TEM 40	MOCE	DATE	CHECK MQ.	DESCRIPTION	A. I		0 3	1	•	1.6	
<u></u>					70% 90% 10	20	n .	÷	A 8 5	-	_
- 1	M01G0753	06/09/85	240156	UNIT FOR GAS TURBONE		11	Y	×	\$2,000 \$2714/60 X	1	×
2	N0100841	07/00/62	200	LIGHT #58 GAS TURBRE ACU TO PREVIOUS PAY # NEIGOTSS FOR REVISED CONTINCT VALUE			*	R	ponese besses x		
3	NO1 00936	08/27/92	300589	CELMERY OF UNIT #38 GAS TURBINE			lv .	×	parane kanene i x	IR I	
4	NO100008	09/22/92	308127	DELMERY OF UNIT #3A GAS TURBINE					HORSING HOSTING X	*	×
5	N01G1004	11/02/92	325819	UNIT PAN GAS TURBANE			*		* SMOORE STATES X		×
•	NO1G1055	11/18/92	347375	DELMERY OF LINIT PAN EXCLUDED ARI ATOMISMS BKID ;				ı	משומים ויליקובים	(*	×
Q	N01G1056	12/06/92	366601	DELIVERY OF AR ATOMORNIG BKID			N	×	DL0490 OLG795 X	12 1	
٠,	MQ1G1105	1229.92	370006	UNIT PIE GAS TURBINE			Y		D1,06.00 10.02/05 X		k
9	Y08750995	10/09/10	363407	LABOR FOR HOLICING VOLTAGE			IMA		01/15/00 01/00/00 X	. 1	
200	N01G1056	12/01/92	360407	UNIT POA GAS TURBANE (GENERATOR) "			180	*	D1/20/20 00/05/00 X	* 1	*
11	M01G1189	12/01/92	305385	LINIT P20 GAS TURBINE (CENERATOR)			(10)		03/12/90 03/18/90 I		
12	N01G1222	02/02/97	407950	UNIT PIADRYLOW HOX			INA		0402/89 0407/90 x		
13	M01G1243	05/17/93	419201	UNIT PHE GAS TURBOSE	· .		10	1	D4/16/90 D4/20/90 X		
14	M01G1258	00/26/93	400528	UNIT PAL GAS TURBRIE (GENERATOR)		1	-				
15	N01G1258	00/26/50	430529	LANT #36 CRY LOW MOK			FNA		05/10/00 05/10/2 - X		
18	N01G1797	04/27/90	438024	LAST #40 GAS TURBRIE (GENERATOR			周			* 1	
17	P31045857	05/06/93		PROVIDING ENDMEER HURDINUME TRINISPORTATION & FRIST STALLE NOZZLE SPETAINING RING SKODFICA- TICH FOR OPTICAL PRIOMETER PROVID- SIGN FOR 1ST LEADING EDGE OF URST SA. 38. 8 4A.	7		1	×	6611/65 6017/65 X	* 1	- 12 Company
18	POTOMONZ	06/99/50	122406	PERFORMING GENERATION BUS TAPP		. 1	MA		1 69,610n 68900n		t
19	100190	10/01/90		MCOPYING THE GAS TURBURE ON LIMITS SA, SEL & 4A GROS. 750 PGR LINIT			MA		100990 110990 X		ı
20	NOT G1868	03/01/64		COMMERCIAL OPERATION FOR		x	NUA	x	05,97/64 (MC1,64 x	x 1	ı
21	MO1G2079	05/17/94		COMMETICAL OPERATION FOR		×	HA	H	00,00,60 DB00,60 X	2 2	-
22	M0102574	12/22/94	250000	COMPLETION & FPL APPROVAL OF A LISTING & STATUS OF ALL FRANC DOCUMENTATION			NA		D1/00/05 O1/00/05 X		
23	M01G2856	061695		FINAL DRIVINGSIDOCUMENTATION BY-DUE OF REMARKING C. THE TANDONG BALANCE		×	PEA	*	DBQ1/86 DBQ7/65 X		ı

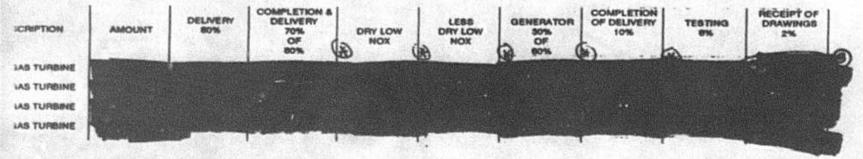
Al inquis 1 - AMUNI AGRES WITH TERMS OF PAYMENT LIQUICE APP. B RP 45-47 Admitted to the A 60% DUE AT DELAURY DATE 1. 70% OF 85% FOR COMPLETION & DELMERY OF GAS TITLE COMMUNITORY TURNSHIP TURBONE & DRY LOW NON COMMUNITION PAYMENT TESTING 2. 50% OF 60% COMPLETION & DELINERY OF GENERATORS B. 10% OF EACH LINT PRICE LIPCH DELIVERY OF PA THROUGHAN ATTACHED PERIOD: BIO AWARDED C. 8% AT COMPLETION OF PERFORMANCE TESTING ALERS IS MEEDED. OCTOBER 1991 D. I'VE OF EACH UNITE PRICE AT RECEIPT OF ALL DRIMINE ATTRIBUTE 2 - COMPONENTS RECEIVE PRIOR TO DUE DATE (SOURCE: NOTICE OF MATERIAL RECEIVED) 02:06/96 DATE ATTRIBUTE 3 - CHECK MUNICIPAL AGREES WITH PANS PRINT OUT A DATE WRITTEN AUDITOR YN ATTREUTE 4 -**B. DATE CANCELLED** WORKPAPER # 264-4 C. THE BETWEEN WINTING & CANDILLED IS READCHARLE ATTRIBUTE 5 - NAME AND ADDRESS ON CHECK AGREES WITH GETS WARE & ADDRESS ATTRIBUTE 6 - ENDORGEMENT IS BY VENDOR BTAMP AND ONLY ONE ENDORGE 5 . 6 . DESCRIPTION 8 C D ITEM + INVOICE CHECK . 400 DATE MO. MO MO 779-209-109-09-29 24 I NOT GOOD + ONOT RE - 29808S I FRANK DRAWFRIGGEDOCLAMENTATION SERGEROS IN IN N BALANCE CLE LESS 10% @ THIS TIME 25 NO4-86944 11/09/95 312225 MODIFICATION OF DE DELWING NAME OF TAXABLE PARTY × 28 NO103108 | 11.00461 317157 | FRAL DRAWNOSCOCCUMENTATION 50% OUE OF REMARKING CULTETANIONIC BALANCE REF. GE INVOICE HO103004 9/1/95 "X 12/16/95 12/00/95 X X X 27 NOIG3067 12 07/95 317909 | STEAM POWER AUGMENTATION SOURCE INVOICES NOTE OF AND FR. MANE DIFFERENT UNIT NUMBER FOR THE GAL TURBINE OBJERATORS. SOURCE GE INVOICES FOL OF. FFIL USES NOTICE OF MATERIAL RECEIVED MAIN UNIT #1 -UNIT #3A RESTRAD OF RECEIVING REPORT TO DOCUMENT THE RECEIVING OF EQUIPMENTS AND/OR SUFFLES. STAFF UNIT #2 -UNIT #36 UNIT #3 LOUIS #4A COMPANY THE DATE ON THE MARK TO THE DATE ON Unat #4 -LINET # 40 DELVERYRECEPT SCHOOLES TO VERFY THAT 129 OF 82% EQUIPMENTS AND/OR SUPPLIES WERE DELIMEREDATED ON THE DATE SPECIFED IN THE CONTRACT AREVISED CONTRACT \$30,849,213.08 CHINDRIAL AMOUNT OF GAS TURBONE 1300 SHS 360 OB (SHOWN ON 1ST PMOICE) ( These two invoices have the some invoice # 28-4) **ADJUSTMENT** AMOUNT SHOWN ON SECOND BAYDICE 8) Jine SA 6 36 Born #20 Jine 4A 6 49 Born #21 Link 4 of BT WP269 - 4 \$40 One Documentations - The company count not locate the highle by the above re. Wilrout the HMR, staff cannot determine whether the equipment was owned on one or use. Middl a propertied by the company's supposing organization for the properties described in Middless Contract (201-2) repres of the MARL major by Romandad to the Rollinsong departments: 1. Recovery Organization 2. Guesty Organization

Payments made for the missing NMRa indicated that The company didnet fellow the control presidence. This proceeding is essential for the calculation of liquidated damages (if any) and for the control of shortinge/ werage

GID AWARDED 10/90

FPL PAYMENT SCHEDULE BID AWARDED OCTOBER 1990 MARCH 8, 1998 YEN NGO

'ER NO. 28A -- 4/1

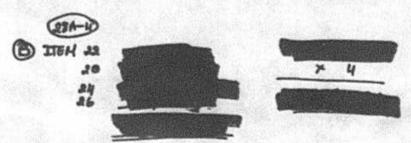


APPENDIX B. TERMS OF PAYMENT AND INVOICES.

IEDULE WAS COMPARED TO WESTA - BY ITEM NO. TO VERYFY MENTS WERE PAID ACCORDING TO THE TERMS OF PAYMENT.

CONTRACT REVISION, AN ADJUSTMENT OF IF UNIT #3A WAS INCLUDED IN THE SECOND INVOIVE.

: Unvoices



\* Difference is due to rounding.

1-1

ATTRIBUTE 1 - AMOUNT AGREES WITH TERMS OF PAYSIENT (APPENDIX 6 WP 16-2) COMPANY a. 90% DUE AT DELIVERY DATE 6.8% AT COMPLETION OF PERFORMANCE TEETING (LEN IS NEEDED STEAM TURBINE TITLE PAYMENT TESTING £ 2's SUBJECT TO FPL'S ACCEPTANCE

ATTRIBUTE 2 - COMPONENTS RECEIVE PRIOR TO DUE DATE (SOURCE: NOTICE OF MATERIAL RECEIVED) BID AWARD

ATTRIBUTE 3 - CHECK HUMBER AGREES WITH PHIS PRINT OUT OCTOBER 1991

ATTRIBUTE 4 -A DATE APUTTEN B. DATE CANCELLED DATE FEB. 26, 1996 YEN NGO

PERIOD.

**AUDITION** 

C. THE SETWEEN WANTING & CANCELLED IS REASONABLE ATTRIBUTE 5 - NAME AND ADDRESS ON CHECK AGREES WITH GE'S NAME & ADDRESS

ATTRIBUTE 6 - ENDORSEMENT IS BY VENDOR STAMP AND ONLY ONE ENDORSE WORKPAPER # 288-4 P/

MEM I	NO.	DATE	CHECK	DESCRIPTION		A B	10 mm / 1	2	,			c	5	
1 00	0050714	07/31/92	272219	UNIT #3 STEAM TURBINE CON		P	1	19	)	04/28/42	00/04/02	x	×	X
2 00	0050873	11/17/92	346038	MI OSTANIA IN THE					1	12/17/92	32/23/9E	×	x	×
3 00	0050814	11/17/92	340036	UNI ASSIANTA			1	19	)x	12/17/92	122340	x	×	×
4:00	0060915	12/10/92	359875	UITAST/VID.					x	01/06/93	01/10/83	×	×	×
5 00	0051195	02/19/93	300422	ogen and the		9			x	03/19/93	03/23/95	x	X	×
6:00	0050030	03/26/93	400530	UNIT ALST COLUMN TO THE COLUMN		W.			×	00/13/03	00/16/83	×	×	x
7 D	0051312	05/04/93	471273	PLICEPT OF ALL DRAWNIGS			×	NA	×	B7/22/50	DARROWS	×	x	×
4 P	31048341	05:75:93	127305	GENERATOR BUS TAPPING FOR 2 U	1	-5.0		MA	X	101493	10/22/93	· X	×	*
9 D	0351685	041194		COMPLETION OF PERFORMANCE TEST ON UNIT #3	( km x )			- NA	×	04/11/04	84/15/94	×	1	X
10 D	0351946	04/18/94	198021	COMPLETION OF PERFORMANCE TEST ON UNIT #4		<b>*</b>		MA	×	0021/94	850196	×	X	. x
11 P	31053772	07/20/94	227345	CREDIT OF LIQUIDATED DAMAGES	-			164		10000	10/13/94	×	×	*
12 P	31053771	10/01/95	190	SETTLEMENT AGREEMENT FOR U- QUIDATED DAMAGES CLAIM	+		ø	MA		CONNEC	99/94/95	×	×	×
13 7	21053774	01/01/95	274165	SETTLEMENT AGREEMENT FOR U- OURDATED DAMAGES CLAIM	-		1	MA		P518/90	652490	×	×	x
				TOTAL	C.S. Carrier	EATON)		i						

#### SOURCE: INVOICES

PP. USES NOTICE OF MATERIAL RECEIVED BRANDASTEAD OF RECEIVING REPORT TO DOCUMENT THE RECEIVING OF ECUPARISHIS AND/OR SUPPLIES

STAFF COMPARE THE DATE ON THE MAR TO THE DATE ON DELIVERY RECEIPT SCHEDULES TO VERIFY THAT EQUIPMENTS AND OR SUPPLIES WERE DELIVERED FECENED ON THE DATE SPECIFED IN THE COMMACT.

(N) Big Decumentation) the company could not locate the HMPs for some terms.

Without the HMP, staff colonoid distansine schottler the equipment was delivered on time. or late. HAM a prepared by the same\_my a receiving separation. According to the processive described in Material Control HAT 25—Display of the 168N must be ded to the following departs

- 1. Receiving Organia
- 2 Quality Organisation
- 3. Accounting Department

ATHE LIQUIDATED DAMAGED IS CREDITED TO REPAIR AND SET TEXT WINCOM

28B-4

Staff discovered two invoices from GE for the Combustion Turbine

Date Description Amount

11/02/92 Unit 4A Air Atomizing Skid
12/31/92 Unit 3A Gas Turbine (Generator)

The first invoice was paid on 1/4/93. The second invoice was paid on 1/29/93.

In answer to staff auditor's request, the company stated that there was no documentation to support this matter, and decided not to contact GE since these charges occurred more than three years ago.

#### Staff Conclusion

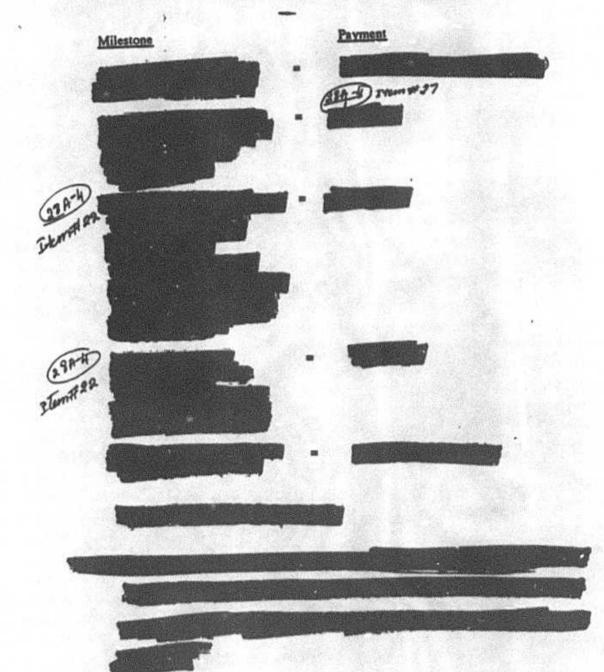
To avoid duplicate payment, each invoice should have its own individual invoice number.

The amount of these invoices are significant and should be reviewed to insure that duplicate invoices are not processed.

The sware #15 are from GE & 1P2 does not home control one this. Pass Do not believe need exception because GE diplinte -- not FIL



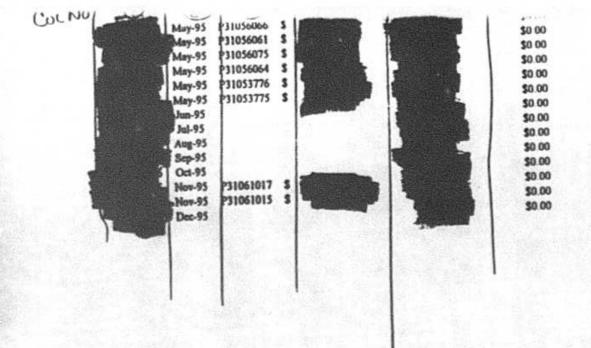




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(29)

(2)

POUP

APPENDIX B
COMPENSATION

### B.1 PRICING

FPL shall compensate Contractor for Work performed under this Contract as follows:

FEM NO.	DESCRIPTION MOBILIZATION	LUMP SUM PRICE
* XX YB	SITE WORK A. EXCAVATION B. BACKFILL/GRADING C. DEWATERING D. COFFERDAM AREAS (4 EA) E. TRECH PROTECTION (PER OSHA)	
o sxy#	MAJOR FOUNDATIONS  A. STEAM TURBINE MAT & PEDESTAL (2 EA)  B. COMBUSTION TURBINE FDN (4 EA)  C. HRSG FDN (4 EA)  D. HRSG STACK FDN (4 EA)  E. HRSG BLOWDOWN TANK SUMP (4 EA)  F. ELECT SWGR BLDG VAULT & FLOOR (2 EA)  G. TRANSFORMERS AREA FDNS (UNIT JA &	The ware of the last of the la
<b>(9)</b>	H. TRANSFORMERS AREA FONS (UNIT 38 & 48)  L. STEAM TURBINE BUILDING AREA FOUNDATIONS (EXCLUDING COFFERDAM AREA POUNDATIONS)  J. COMBUSTION TURBINE BUILDING AREA FONS (UNIT 3A & 4A)  K. COMBUSTION TURBINE BUILDING AREA FONS (UNIT 3B & 48)  L. PIPE RACK DRILLED PIERS	

Book 6

Posses we see the second by th

## LUMP SUM PRICE + Jax 4x UNDERGROUND UTILITIES A. FIRE PROTECTION PIPING (INCLUDING HYDRANTS) B. POTABLE WATER PIPING C. RAINWATER RUNOFF PIPING D. BUILDING FLOOR DRAIN PIPING E. TREATED WATER PIPING F. SANITARY SEWER PIPING G. NATURAL GAS PIPING **ELECTRICAL - UNDERGROUND** A. CONCRETE DUCT BANKS B. EMBEDDED CONDUITS (OUTSIDE THE FOUNDATIONS) C. GROUNDING D. CATHODIC PROTECTION FOR GAS PIPE V6xYX DEMOBILIZATION TOTAL LUMP SUM PRICE 7

NOTE: Above prices include the deduct for FPL Provided Insurance which totaled

Rates for Out Of Scope Work - Exhibit 3.

#### 2 TERMS OF PAYMENT

B.2.1 PAYMENTS: FPL shall pay Contractor within thirty (30) days after approval of the invoice. The amount due shall be the total amount of the Contractor's approved invoice, less ten percent (10%) of the total amount thereof which shall be retained until final payment.

B-2

C. J. LANGENFELDER & SON, INC. Contractors 8427 PULASKI HIGHWAY P. O. BOX 8608 BALTIMORE MARYLAND 21237 CONTRACTOR'S APPLICATION FOR PAYMENT 10/36/92 21190-CP-019 Date Coast, Package 891851 90056 P.O. Hundrer Plorish Prover & Light Company Monte Constitued Cycle Project 09/26/91 P.O. Box 348 Indicators, PL 54916-8348 Alta: Associating - I.M. Hilling 10/25/92 Current Pay Period 37,000 25,400 er CT Litt CT 14,670 97,346 TOR LP 1,350 u 10 ur 1430 O. Continues Persy Codes Debugued Differ of X a Y O A. For Persyller System 2,017.50 1,465 900 6,100 HATTE RO 4. 17 1,400 11144 C. Parse Stock Strainings Plys (but. St. 1. Unit 19 :: w .. t.P 4 5

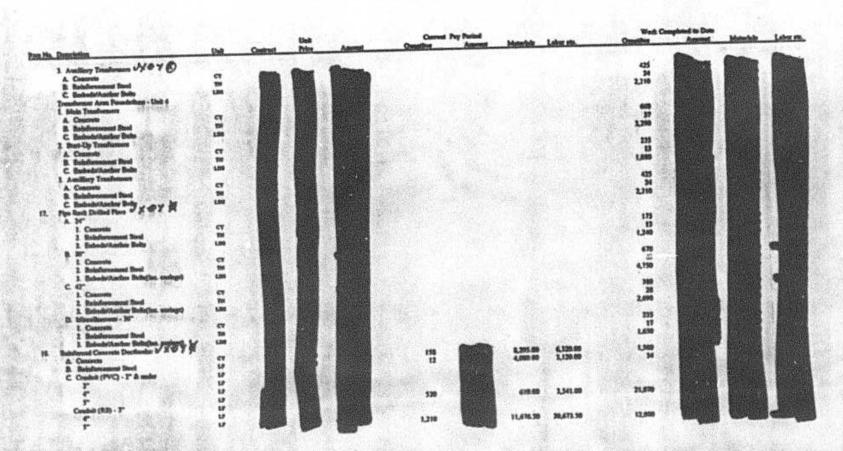
C. J. LANGENFELDER & SON, INC. Contractors 8427 PULASKI MIGHWAY P. O. BOX 8606 BALTIMORE, MARYLAND 21237 Work Completed to Date Over Amount Meterials Labor etc. 1,000 600 600 1,000 600 1,412.30 1,636 00 143 200 107 301 130 2. Unit 14 1,834.60 1,670.60 2,161.50 2,431.60 11% 00 1,177 00 2 2 2 2 2 6,305 00 S. Touted Water Plying 98.5 98.5 90,487 CI Pomilitim - St. VY&Y D cr 945 93.5 90,467 CT 200 LIB 943 98.5 er LDG 94.5 98.5 10,467 CT 130 100 4,345 68 130 404 4,345 CT 1,00 CT 4,545 100 CT THE

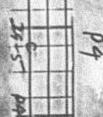
Contractors BALTIMORE, MARYLAND 21237

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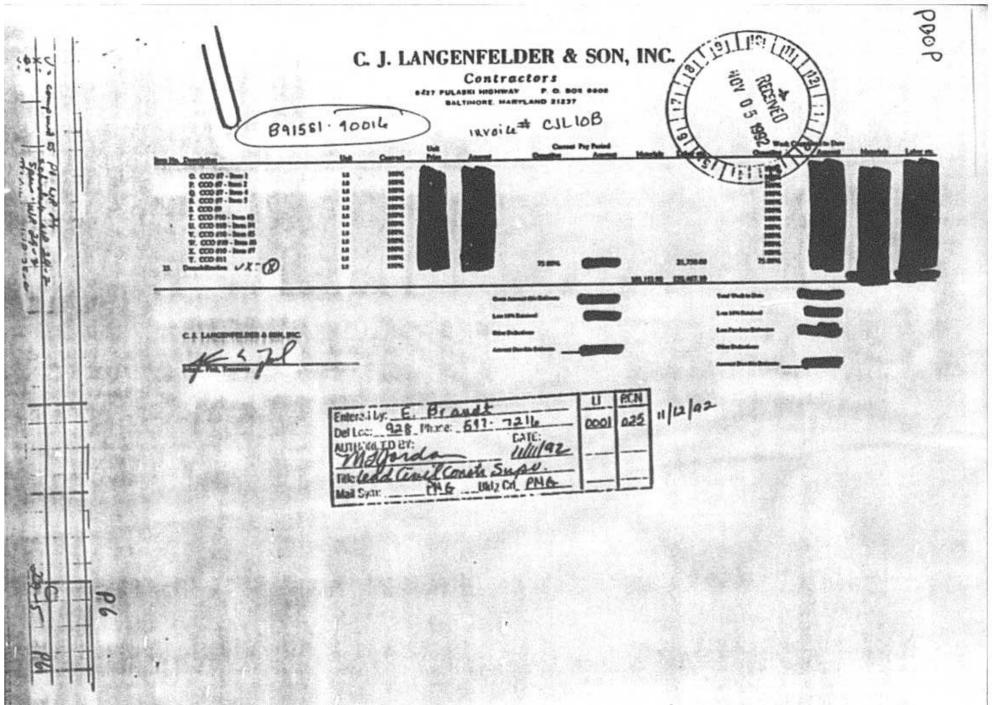
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22. Other house (Specific V. ) 5- A. CCO 82. Ville Meadow B. CCO 83 - Num 5 C. CCO 83 - Num 5 D. CCO 93 - Num 6 D. CCO 93 - Num 6												
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CONTRACTORS

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BALTIMORE, MARYLAND E1237

wa, FL 34956-0248 ting - J.N. Nisb

10/26/92 21180-CP-01B B91851 90016 09/26/92 10/25/92

Item No.	Duscription	Cost Associat	Amount	ress Pay Period Materials	Laborate
1. 8 21.	Mobilization & Demobilization	100010		200	
2.	Exercise / XGY X	104010		S STORY	
3.	Backfill/Grading/Compaction VX 0 7 N	104011	<b>CONTRACTOR</b>		AND SECRETARING SECOND
4.	Develocing VXOY &	103010			THE REAL PROPERTY.
5.	Creshed Rock Att	Charles and			
100	AAB	135021			
	c	135020			1 - 250
6.	Cofferdate Areas:	Church albert			31 - 31S
	AAD	103011			
	CADAL	149050			
	F. Circulating Water Pipe	146050			
		171140			
7.	G. Condensate Form Salings & C				
**	A. Fire Protection System:	141030	CHARLES		100
	B. Portoble Water System	141390			
	C. Power Block Designer Pipe - Unit #3	141010			
	Power Block Drainage Pipe - Unit #4	141010	GERNAL STATE	SOURSE SE	
	D. Heteral Gas Piping	141510		SEASON SERVICE	
	E. Trusted Water Piping	141391			A DESCRIPTION OF
	P. Sanitary Sewer Piping	141500			
8.	CT Foundation - 3A & 3B VX 04 K	170140			MANUAL PROPERTY.
•-	CT Powerdation - 4A & 4B UX 67 F	170140			
9.	HRSG Foundation - 3A & 3B V FOY W	170190			A Common of the
	HRSG Foundation - 4A & 4B	170190	28 W		
10.	HRSG Stack Foundation - 3A & 3B JX 44 K	170200			
100	HRSG Stack Foundation - 4A & 4B	170200			7
11.	HRSG Blowdown Teak Sump - 1A & 3B VX 4 7 0	172411			
	HRSO Riometown Tool: Summ - 4A & 4B	172411			
12.	Steem Turbine Mat - Unit #) VX+Y	170240			
	Steam Turbine Protestal - Unit #3	170241			
	Steam Turbino Mat - Unit #4	170240			
	Steam Turkley Pedagral - Unit 64	170241			
13.	CT Building Ares Foundation - 3A & 38 V (494(2)	170320			
	CT Building Area Foundation - 4A & 4B	170320	The same		
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### Contractors

BALTIMORE MARYLAND BIEST

		Cost	Current Pay Period
No.	Description	Ammen	Amount Moterials Labor s
4	Steem Turbine Sidg. Area Fda - Unit #3: VX & Y	170320	
	Streem Turking Bldg. Amn Fdr Unit 04	170320	
5.	Heet, Sorge, Bldg. Vanh & Floor - Unit #3 JX 9-7 K	171620	
	Elect. Swgr. Bidg. Vault & Fle or - Unit 64	171620	
6.	Main Tenufacenes VX+Y	171590	
	Start-Up & Assellery Transformers	171591	
17.	Pipe Rack Deliled Piers X + Y	172370	THE RESERVE OF THE PARTY OF THE
12.	Rainforred Concrete Durthanks	531700	THE WAY BENEVALOR SHOWN
19.	Manholes VXEVB and	632700	
20.	Embedded Conduits 71010	535700	
21.	Grounding VX+TE	591710 103011	THE CONTROL OF THE CO
23.	Other Issue - A. CCO #2 Vibr. Mession	170140	The Administration of the Control of
	Other Items - B. CCO #3 - Item 3 Units 3A & 3B	170140	
	Other Issues - B. CCO #3 - Issue 3 Units 4A & 4B	141570	
	Other lastes - C. CCO #3 - Item 4	108010	
	Other homs - D. CCO #3 - hem 1 / Other homs - E. CCO #3 - hem 2 /	108010	
	Other hams - F. CCO #4 - Hern 1	141010	
	Other Issues - C. CCO 84 - Issue 1	125010	
110	Other Items - H. CCO #4 - Item 3	243380	
	Other home - L CCO #4 - hom 4	211350	
	Other livens - J. COO 84 - Item 5	108010	
	Other house - K. CCO #5 - hours 1	531700	
	Other Items - L. CCO #5 - Item 2 Units 3A & 3B	535700	
	Other home - L. CCO #5 - hom 2 Units 4A & 48	835700	
	Other Items - M. CCO #5 - Item 3	903900	
	Other Items - N. CCO #5 - Item 4 Units 3A & 3B	535700	
	Other hums - N. CCO #5 - Item 4 Units 4A & 4B	835700	
	Other lesses - O. CCO #7 - less 1	631700	
(Y	Other home - O. CCO #7 - hom 1	170320	
	Other Items - P. CCO #7 - Item 2	108010	
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COMPANY:

FPL

TITLE:

PERIOD:

SAMPLE OF CONTRACT CHANGE ORDERS (CC CONTRACT DATED NOV 9, 1990

DATE:

FEB 29, 1990

AUDITOR:

RKY

WP NO

31/2

ATTRIBUTES TO BE TESTED: SOURCE OF ATTRIBUTES (CONTRACT SECTIONS 21.1 AND 21.2 AND CORPORATE PROCEDURE 8165.1 FOR CONTRACT CHANGE ORDERS.

1. SCENARIO 1- CHANGE INITIALLY AUTHORIZED BY FPL

A.. NOTICE FROM FPL FOR REQUIRING CHANGE.

B. FPL PREPARED COST ESTIMATES OF CHANGE TO COMPARE WITH VENDOR cco.

2. SCENARIO 2- CHANGE NOT INITIALLY AUTHORIZED BY FPL

A. GE PROVIDES NOTICE TO FPL WITHIN 10 DAYS.

B. GE FURNISHES WRITTEN PRICE PROPOSAL TO FPL PRIOR TO CONTRACT AMENDMENT.

C. FPL PREPARED COST ESTIMATES OF CHANGE TO COMPARE WITH VENDOR cco.

CHANGE AUTHORIZED BY FPL

CHANGE INCORPORATED INTO THE CONTRACT BY AMENDMENT. ( by CCO)

PRICE OF CCO AGREES WITH BACK UP DOCUMENTATION

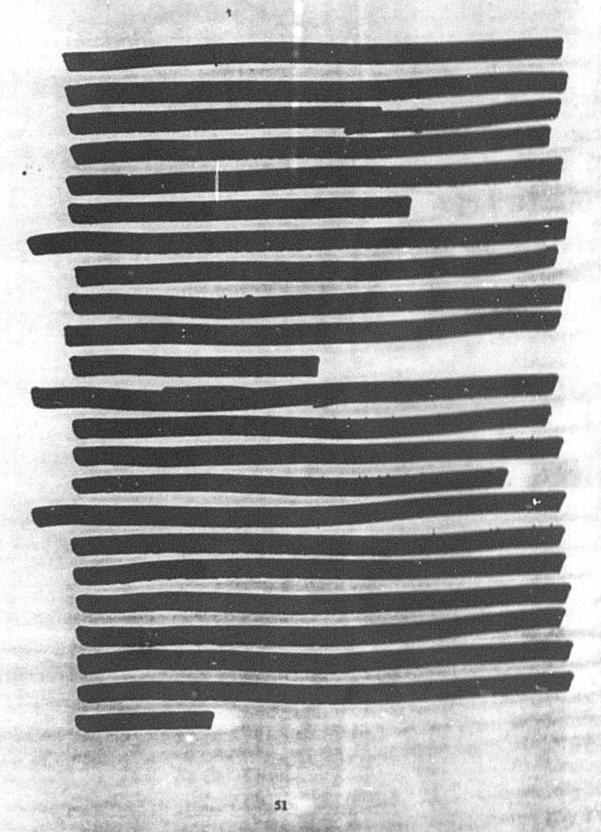
METHOD OF PRICING AGREES WITH CONTRACT. (LUMP SUM OR UNIT PRICING)

WORK PERFORMED DOES NO APPEAR IN THE ORIGINAL SPECS OF THE CONTRACT (ENGINEERING)

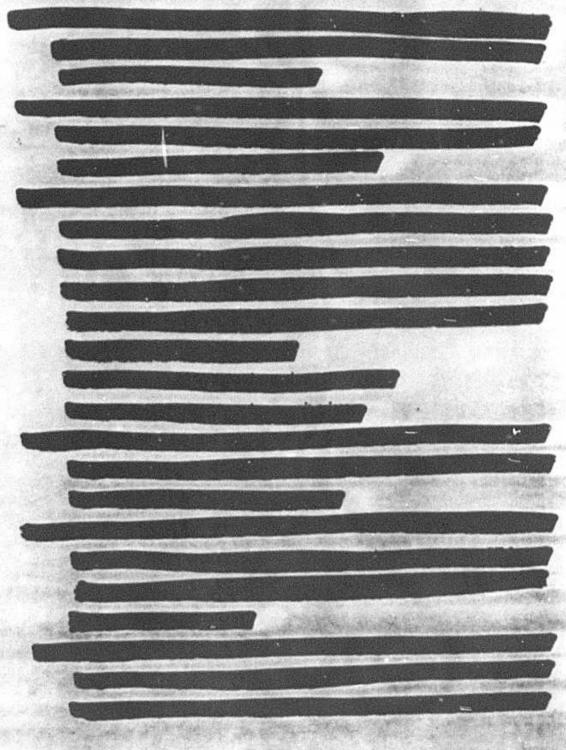
to cco Total

This to the instantion of the Contract Clary Jules
puff did not and Attribute No. 7 + Believed only 3 stems to end attributes 3, 45 + 6 on 31A-4

Source: Except of an Contract u/GE for Contention Trechines









## COMBUSTION TURBINE GENERATOR - CONTRACT SCOPE CHANGE LOG:

SEPTEMBER 9, 1993 C. M. CROOKS PBC

DOCUMENT	EFFECTIVE DATE	DESCRIPTION	AMOUNT	TOTAL CONTRACT AMOUNT	
P.O. File	November 9, 1991	Base Contract			
FPL letter #081	March 28, 1991	Decision on Options Pending			
FPL letter #177	July 3, 1991	Transformer Auxiliary Power Frame Breakers			
FPL letter #231	August 13, 1991	Elimination of Secondary Fire Protection System			
FPL letter #250 V	September 5, 1991	EL CID Generator Testing	, 1988		
FPL letter #267 V	September 23, 1991	Installation of Six Optical Pyrometers 31A-	k The second		
FPL letter #308 to	November 1, 1991	Computer Model and Operation Simulation			
FPL letter #022	February 10, 1992	Adder for Substituting SMART Transmitters		7	mand
FPL letter #118	June 30, 1992	Adder for Dynamic Pressure Probes 31 A	<b>*</b>	7	- 6E when of
FPL letter Only	January 7, 1993	Transformer Voltage Test Charge	COMME		
	March 15, 1993	Engineering, hardware and installation of hardware modified for optical pyrometers			
	April 6, 1993	Generator bus taping		7	
		3 A-3 2 CCO		31A-2 3	
		31A-3 ) CCO \$4		X	

CCO # 01

### 75540 CONTRACT CHANGE ORDER NO.

ontractorGeneral_l		Contract Title	Combustion Turbine Desig		ate_Car	romber 0 100
Order No		Project	Martin Combined Cycle	NUMBER		CODE
ONTRACT CHANGE					Circle	CUNT e Credits)
		hed list of agreed	upon scope changes dated	Algebra \$	300	903
September 9, 1993				· ·		
To incorporate the	*Letter Agreement Reg	arding Settlement of	of Delivery Delays" dated July	100	(2	GA-P
23. 1993. The Pa	rties agree that the techn	nical advisory servi	ces and the capital spare	governor.	_	1/1
and/or replacemen	t parts mentioned in Sec	tions 1.2 and 1.3 c	f this Letter, respectively.		1000	Barrier
	FPL under one or mor		<b>为多品质的</b>	APRISAN Y	100	2000
New PO Complet	The second secon					
NET CHANGE TO MA	The second secon		Total Authorized This Char	Amount L		
Work/Service Start Da	te	Work/Service	Completion Date		Check	. if continue:
Schedule of Prices:				oliki e aktivi		57 W
The above price	a discount and a companion to		and a manage of man about orbitation manufal			
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DOCUMENT	EFFECTIVE DATE	DESCRIPTION	AMOUNT	TOTAL CONTRACT AMOUNT
P.O. File	November 9, 1991	Base Contract		
FPL letter #081	March 28, 1991	Decision on Options Pending		
b) FPL letter #177	July 3, 1991	Transformer Auxiliary Power Frame Breakers		
9) FPL letter #231	August 13, 1991	Elimination of Secondary Fire Protection System		
d)FPL letter #250	September 5, 1991	EL CID Generator Testing		
4) FPL letter #267	September 23, 1991	Installation of Six Optical Pyrometers	January 1	
PFPL letter #308	November 1, 1991	Computer Model and Operation Simulation		
FPL letter #022	February 10, 1992	Adder for Substituting SMART Transmitters	<	
H) FPL letter #118	June 30, 1992	Adder for Dynamic Pressure Probes		
UFPL letter	January 7, 1993	Transformer Voltage Test Charge		
7	March 15, 1993	Engineering, hardware and installation of hardware modified for optical pyrometers		
F	April 6, 1993	Generator bus taping		





## Inter-Office Correspondence

To:

Distribution

Date:

August 3, 1993

From:

C. M. Crooks

Subject:

GE Liquidated Damages Settlement for

Late Delivery of Equipment and Drawings,

Final Executed Letter Agreement

Please find attached the executed letter agreement for settlement of the GE Liquidated Damages for late delivery of equipment and drawings for the Martin Units 3 & 4, Combined Cycle Project. Please treat

If you have any questions or comments, I can be reached at 597-7124.

## Distribution:

R. B. Adams

W. A. Fries

M. A. Jaeger

J. A. Keener

K. A. Larnard

A. Rodriguez

A. Schultz

D. Swanson - GE

C. O. Woody

W. L. Yeager

R. Stenlar

F. Mahlar

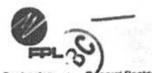
Engreen Repen/ Tack Capital Spars / and/or. replacement parts





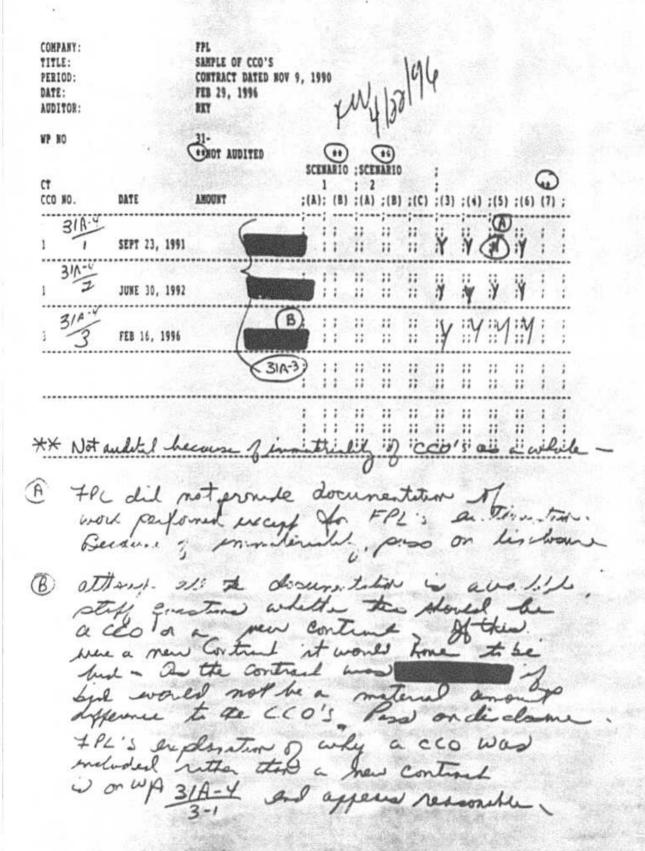
### Florida Power & Light Company CONTRACT CHANGE ORDER NO. 2

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to design and fabricate the manway	cover modifications per GE quot	te 35/2505-1.		- SERVER SERVER
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# Florida Power & Light Company CONTRACT CHANGE ORDER NO. 3

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	Work Order Number
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is CCO is issued to allow for GE to provide Reid Engineering Service	es and On-81e Bucketmen for Martin 3 & 4 Outage beginning in
bruary, 1996. All Work will be released by DWA from Mr. David Sch	hoonover (407-897-7136). GE must call David four working days in
avance of the proposed start date in order to confirm the start date	te. Services and rates shall be in accordance with Gif's proposal
oted January 5, 1995 (for Reid Engineering Services), excluding fem	me and conditions, and GE's proposal dated February 6, 1996 flor
ucketmen), excluding terms and conditions. If is agreed that the d	doly travel time allowed for the Bucketmen is one-half hour per day.
is agreed that the FPL does not pay daily travel time for the IA's. A	All Work agreed to by the Parties to be Warranty Work under
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PBO

FPL-GE-170-91-267

September 23, 1991

Mr. Marv R. DuBois Project Manager General Electric Company One River Road Schnectady, NY 12345

Ref:

MARTIN PLANT COMBINED CYCLE

COAL GASIFICATION COMPATIBLE

UNITS 3 AND 4

TITLE:

MODIFICATIONS TO THE FOURTH COMBUSTION TURBINE TO ALLOW FOR INSTALLATION OF SIX

OPTICAL PYROMETERS, FILE: PMGC - 2.1.1

Dear Mr. DuBois:

FPL desires GE to modify the fourth combustion turbine to allow for the installation of six optical pyrometers as outlined in your letter to Mr. Wade Wood, dated August 27, 1991. It is FPL's understanding the performance guarantees, warranties and schedule contained in the CONTRACT FOR THE DESIGN, FABRICATION AND DELIVERY OF COMBUSTION TURBINE GENERATORS BETWEEN FLORIDA POWER & LIGHT COMPANY AND GENERAL ELECTRIC COMPANY will not be impacted by the installation of these optical pyrometers.

The price adder for making the necessary modifications to the combustion turbine if

1)

A draft amendment to the above referenced contract that incorporates this scope change, as well as all prior agreed upon scope changes is attached for your review.

If your have any questions or concerns with the above, please advise.

Very truly yours,

Cynthia M. Crooks

Cynthia M. Crooks Senior Procurement Agent

/cmc

cc:

W. R. Bender M. A. Jaeger J. A. Keener W. A. Fries W. D. Wood

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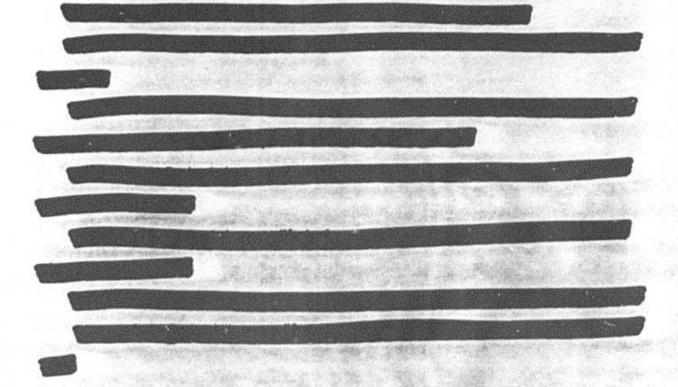
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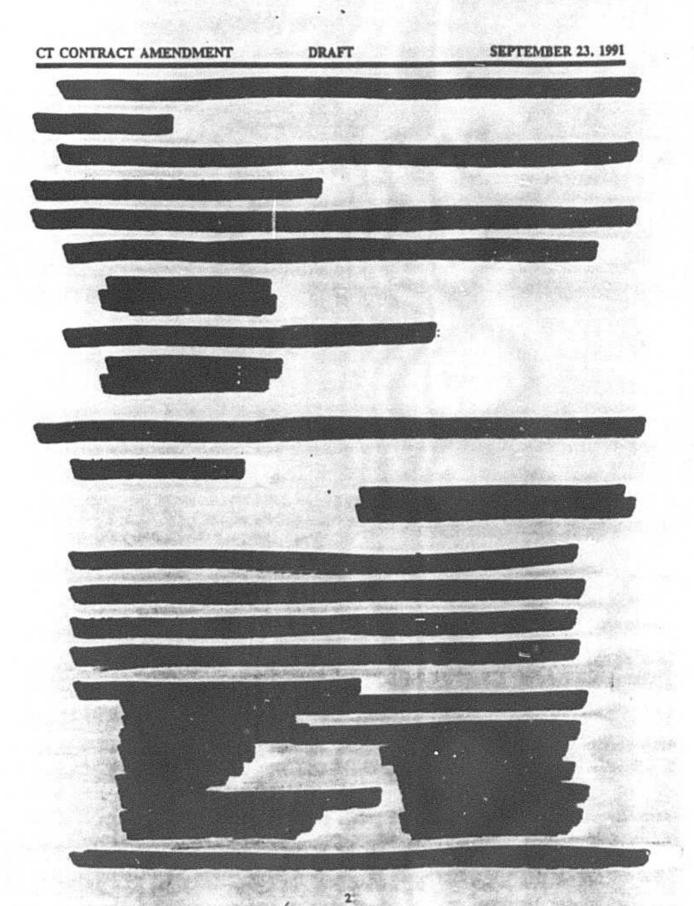


### AMENDMENT NO. 1

# TO CONTRACT FOR THE DESIGN, FABRICATION, AND DELIVERY OF COMBUSTION TURBINE GENERATORS

### WITNESSETH:

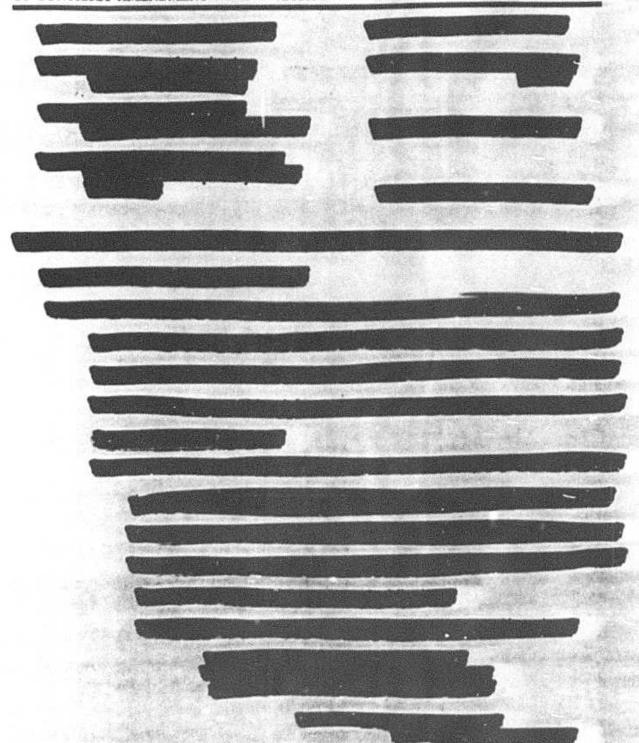




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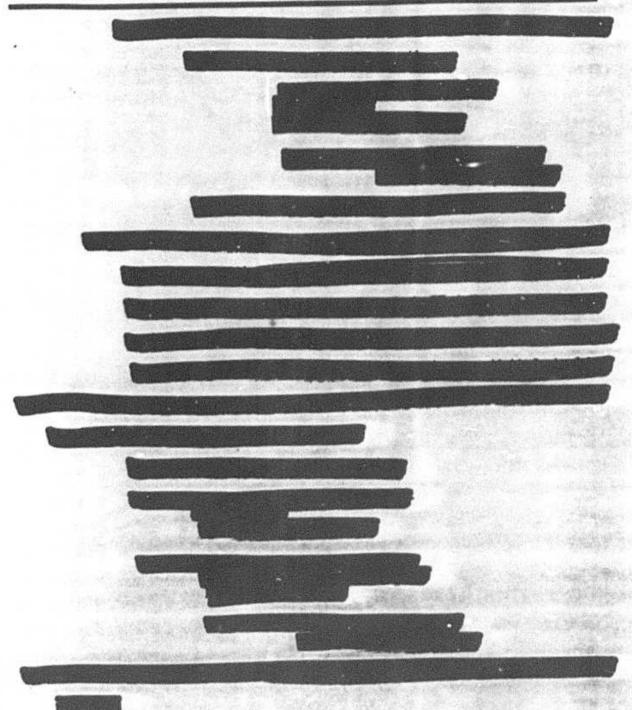
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SEPTEMBER 23, 1991



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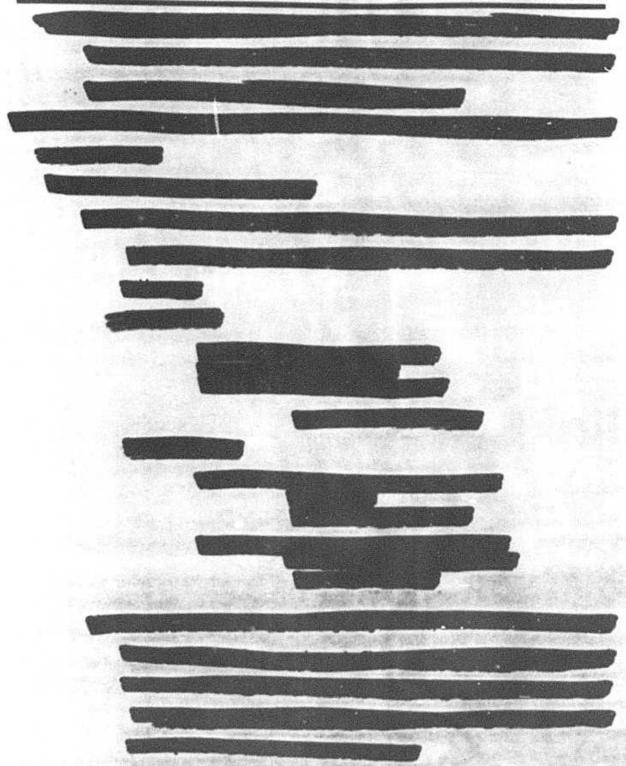
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CT CONTRACT AMENDMENT

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**SEPTEMBER 23, 1991** 



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**SEPTEMBER 23, 1991** CT CONTRACT AMENDMENT DRAFT

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Florida rewer & Light Company Mertin Combined Cycle Project, P.O. Box 248, Indiantown, FL 34956-0248

FPL-GE-170-92-118

June 30, 1992

Mr. Marv R. DuBois Project Manager General Electric Company One River Road Schnectady, NY 12345

Ref:

MARTIN PLANT COMBINED CYCLE COAL GASIFICATION COMPATIBLE

COAL GASIFICATION COMPATE

UNITS 3 AND 4

TITLE:

ADDER FOR DYNAMIC PRESSURE PROBES

FOR COMBUSTION TURBINE 4B

Dear Mr. DuBois:

Please proceed with the addition of 18 dynamic pressure probes for combustion turbine 4B as detailed in the attached letter dated March 2, 1992 to Mr. Michael Barrios from Mr. L.S. Ondryas. The CONTRACT FOR THE DESIGN, FABRICATION AND DELIVERY OF COMBUSTION TURBINE GENERATORS BETWEEN FLORIDA POWER & LIGHT COMPANY AND GENERAL ELECTRIC COMPANY will be revised to add the following scope:



Price 3

If your have any questions or concerns with the above, please advise.

Very truly yours,

Cynthia M. Crooks

Senior Procurement Agent

oc:

M. A. Barrios

W. R. Bender

M. A. Jaeger

W. A. Fries

W. D. Wood

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eference: Florida Power & Light Co. Hartin Compined Cycle Project Units 3 & 4, Secht +1 Job #21180 GE Document #GFL-92-FO21 KRD

Florida Power & Light Company Martin Combined Cycle P.O. BOX 248 Indiantown, FL 34956-0248

Attention: Mr. Wade Wood, Engineering Project Manager

Dear Mr. Woods

This letter is being written to provide Florida Power & Light with a quotation for the factory installation of 18 dynamic pressure probes for gas turbine 48 per the attached PPEL request letter FPL-GE-170-92-072. The following is a breakdown for the quotation:

> Macerial Labor Cost Engineering & Drafting TOTAL

We will try to expedite this change once FPEL has responded to this quotation, but clearly we will need your response by June 30, 1992 at the very latest.

Regards,

M.R. DuBois, Manager

Plorida Power & Light Project

MRD / mg

cc: R. Albright

D. Welter

TG/GEVL. Mertin Site

Purchase Order Date

37/07/92

PURCHASE ORDER NUMBER MUST APPEAR ON ALL PACKAGES AND DOCUMENTS

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SHIP TO

POWER & LIGHT

IN COMBINED-CYCLE FLANT 30 JOX 148

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34950-0248

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reine M. Smith 1/ 5/92

Prepay and add to invoice

Printers Course Evenieres en LINGS FROM FLOREN Date: June 15, 1992 -throwing final Schoon was NY 1250.

atri.80 2329

Author: M.R. DuBois / 37-2 Annex

Subject: 7FA Prototype Test

Reference: Florida Power & Light Co. Hartin Combined Cycle Project

Units 3 & 4, Bechtol Job #21180 GE Document #GFL-9:1-PO21 NRD

Florida Power & Light Company Martin Combined Cycle P.O. BOX 248 Indiantown, FL 34956-0248

Attention: Mr. Wade Wood, Engineering Project Manager

Dear Mr. Wood:

This letter is being written to provide Florida Power & Light with a quotation for the factory installation of 18 dynamic pressure probes for gas turbine 48 per the attached FPEL request letter FPL-GE-170-92-072. The following is a breakdown for the quotation:

We will try to expedite this change once FP&L has responded to this quotation. but clearly we will need your response by June 30, 1992 at the very latest.

Regards,

M.R. DuBois, Manager

Florida Power & Light Project

HERD/mg

oc: R. Albright

D. Wolter

TS/Gryl. Martin Site





# Florida Power & Light Company contract change order No. 3

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Question # 041-RLS-95-9848 Florida Power & Light Company February 6, 1996 Page - 3 -

FP&L will need to supply labors to help box the three (3) rows of buckets. Due to the weight of the buckets, a crane would be helpful in lowering the second and third stage buckets to the floor. New bucket hardware will be supplied by Florida Power & Light Company.

ITEMS.	OTY.	DESCRIPTION	PRICER
A	2	Working Leader Technician	See Rates
В	2	Turbine Technician	See Rates

The following On-Site Rates shall apply:

### On-Site Rates

Working Leader Technician:

- . Straight Time
- Over Time
- Double Time



### Turbine Technician:

- Straight Time
- Over Time
- Double Time



Straight Time Hourly Rates will apply for work performed during the first eight (8) hours of an individual's working day on Monday through Friday except observed Holidays.

Weekday Overtime and Saturday Hourly Rates will apply for work performed in excess of eight (8) hours of combined work and/or travel on Monday through Friday except observed Holidays, and for work and/or travel performed during the first twelve (12) hours on a Saturday which is not an observed Holiday. This is the rate changed for all travel on Saturdays, Sundays, and observed Holidays.

Weekday Double Time, Sunday and Holiday Hourly Rates will apply for work performed in excess of twelve (12) hours on weekdays and Saturday, and for all work performed on Sundays and Holidays. This rate will not be billed for travel time, but will apply for work in emergency situations when a full eight (6) consecutive hours of rest time is not allowed, and twelve (12) hours of combined work and travel time have been accomplished.



# GE Industry Sales & Services Ouotation for Services

GEISS Form 487 (Q)

	40000000000000000000000000000000000000	
	Quotation NO	357FE5309
	DATE	January 5, 1995
	from date bereef t	notation is void unless accepted within 30 days and is subject to change upon notice. However, form the services covered by the quotation in her piaced 30 or more days after the date of the ms of the quotation will apply.
To: Mr. Jim Keener	Type of Service	allation/Maintenance/Construction
Address: FLORIDA POWER & LIGHT C	OMPANY O Field Engine O Job Managen	ring Service
P. O. Box 248	O Training Ser O Engineering	vice Study/Inspection/Test
Indiantown, Fl 34956	O PCB Service	
Answer rates do not include Travel and Bris		
responsible for providing Services		
T.b.L expenses will be billed at the above p	er diesa rates for any portion of a	day worked.
e foliatemen hilling ner combiners, ci	actuative of incidental services	
This Quotation is for a contract to be p of Sal 2, GEISS Form 487 (CS) (1/94) t	erformed by GE Industry Sa	les and Services and is subject to the Conditions  GENERAL ELECTRIC COMPANY (GE)
		By Alan P. Johnson
		Title Manager - Commercial Program
		Address P.O. Box 10577
	SP SACTOR	CONTRACTOR OF THE PARTY OF THE
		Tamos. Ft. 33679

TOTAL. CONTRACT **EFFECTIVE** FILE CODE AMOUNT DATE DESCRIPTION AMOUNT P.O. File December 14, 1990 Base Contract March 28, 1991 FPL letter #082 **Decision on Options Pending** GE letter #S001 June 4, 1991 Heat Tracing Final Decision FPL letter #237 August 21, 1991 Acid Wash Hardware for Main Steam Lines FPL letter #238 August 21, 1991 HPU Cooling Water Regulating Valves FPL letter #250 September 5, 1991 EL CID Generator Testing FPL letter #345 December 30, 1991 Vent Pipe Engineering FPL letter #005 January 14, 1992 **Absolute Vibration Probes and Monitoring** FoL letter #009 January 16, 1992 Deletion of Special Local Motor Control Switches FPL letter #022 February 10, 1992 Adder for Substituting SMART Transmitters July 7, 1992 FPL letter #124 Rehandle Charges for Early Delivery of Unit 3 Steam Turbine April 6, 1993 Generator Bus Taping

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8-4110/16





75542

Steam Turbine Design Contractor General Electric Company September 9, 1993 Fabrication and Delivery Contract Title Martin Combined Cycle Units 3 & 4 Project AMOUNT (Circle Credits) CONTRACT CHANGE: (Detail) This CCO is issued to incorporate the attached list of agreed upon scope changes dated September 9, 1993. To incorporate the "Letter Agreement Regarding Settlement of Delivery Delays" dated July 23, 1993. The Parties agree that the technical advisory services and the capital spare and/or replacement parts mentioned in Sections 1.2 and 1.3 of this Letter, respectively, may be ordered by FPL under one or more purchase orders. New PO Completion Date: NET CHANGE TO MANHOURS Total Authorized Amount This Change Order THIS CCO Work/Service Completion Date \_\_\_\_\_ Vork/Service Start Date \_\_\_ (Check . If continued) chedule of Prices: (Check D. If continued) It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement the above-referenced change(s). Florida Power & Light Company shall adjust the Contract price, if applicable, to reflect the above-referenced change(s). The above price adjustment will constitute a full and complete settlement for the change(s). **PURPOSE AND NECESSITY** The total estimated cost (savings) of this change (considering the billing for this change, direct (Check Q, if continued) PL costs, project schedule impact, effects on other contractors, etc.) is \$\_ SCHEDULE PRIMARY CAUSE OF CHANGE (Check One) COST HISTORY ☑ Variance from Quantity Est. COdur (specify) Change Does Not Affect PO Original Contract Commitment ☐ Regulatory Requirements Total of Previous Changes Authorized Completion Date Construction Changes Change Will Affect PO Completion This Change (Net Amount) | Firm | Est. ☐ Engineering Changes Total Commitment to Date (Incl. this change) Additional Days Date By C Other Department Request Pending Change Orders - Total (Use Form 953A to Explain Cl Vendor Caused (Identify back charges in Purpose & Additional Requirements) Could This Change Order Impact Other Contracts? Nacessity) Copy Pur ump Gurmoon - PLETETOCH II Vendor I (Check []. if continued) ute for Approval & Authorization A. Keener 597-7124 C. M. Crpoks 11 ill Crost d General Manager Project General Manage

Part 3 - Originator

## STEAM TURBINE GENERATOR - CONTRACT SCOPE CHANGELOGS

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	GE letter #\$001	June 4, 1991	Heat Tracing Final Decision		
	FPL letter #237	August 21, 1991	Acid Wash Hardware for Main Steam Lines		
170000	FPL letter #238	August 21, 1991	HPU Cooling Water Regulating Valves	We say	
	FPL letter #250	September 5, 1991	EL CID Generator Testing		
	FPL letter #345	December 30, 1991	Vent Pipe Engineering	(enail)	
	FPL letter #005	January 14, 1992	Absolute Vibration Probes and Monitoring		
	FPL letter #009	January 16, 1992	Deletion of Special Local Motor Control Switcher		
	FPL letter #022	February 10, 1992	Adder for Substituting SMART Transmitters	<b>STATE</b>	
350 MILET HE 2	FPL letter #124	July 7, 1992	Rehandle Charges for Early Delivery of Unit 3 Steam Turbine		
F 17 17		April 6, 1993	Generator Bus Taping		



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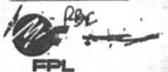


PAGE 1 of 2

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### Florida Power & Light Company CONTRACT CHANGE ORDER NO 2

PAGE 2 OF 2

Order No. 891581 - 900016	Project MARTIN COMBINED CYCLE UNITS 3 & 4 MAGGINER CON LOCAL
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CCO #2 is issued to incorpo	wrate the following:
1. Electrical changes result	ting from the 12/15/91 "Issued for Construction" drawings:
(Appendix B, Item 5)	
2.	Out your
/	V
✓2. Perform vibration monit	toring on power block sheetpile installation
Constitution of the second	
3. Install embedded condu	uit to discharge structure in accordance with FCR E-3
	Sales or
A Secretary and	
All other terms and condit	ions of the original purchase order remain unchanged.
All other terms and condi-	ions of the original purchase order remain unchanges.
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### Florida Power & Light Company CONTRACT CHANGE ORDER NO. 49119

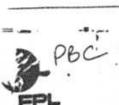
Page 2 of 2

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2 Install fence and man			
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4. Add 100% X-ray in lieu of	hydrostatic testing for the nat	tural gas piping as	
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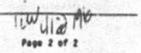
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V= checked against w	Part 2 - Purchasing Corporate Contracts	1.5111	CONSTRUCTION	the same of the same of





### Florida Power & Light Company CONTRACT CHANGE ORDER NO. 49121

hase Order No	891851	90014	Contract Title CP-18 MAJOR FOUNDATIONS	Date S/20/92
00		70016	Project MARTIN COMBINED CYCLE UNITS 1 A A	AMMERICA SA COL
	J-1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	STATE OF STATE		
И.	Incorporat blowdown	te changes to di sumps and con	rain piping in and around the HRSG four abustion turbine areas as per the following	ndations, ng documents:
	3. 3-P -4. DC -5. DC	N 3-POP-3010, N 3 - POP-3010 OP-2010, Rev. : N 4-POP-3010, N 4-POP-3010, OP-3010, Rev. :	2x Rev. 1, Seg. 1 Rev. 1, Seg. 2	Sed upok
/				
2.	Add 20 C) contract (I	of riprap in po	ower block to the scope of this contract fr 49120; P.O. 91851-90005).	om the CP-1A
1				
3.	Provide a FCR C-57	raised fill area	for the Vogt fabrication building in accord	dance with Bush work
/				
4.	Load and 3/13/92.	haul fill from the	he System Switchyand to the Service Buil	ding area on
	1		-106. -103	Committee
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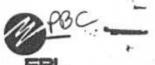
CONTRACT CHANGE ORDER NOTE: 49122

	Contract Title CP-18 MAJOR FOUNDATIONS	1	Date 5/28.	
C.J. LANGERFELDER & SON 69/58/- 900/6 Mile rehase Order No. 801051-50016	Project MARTIN COMMINED CYCLE UNITS 8 4 4	Manual Modern	- 5°C	488
ONTRACT CHANGE: (Detail)		21,838		Credits)
This Change Order is written to corredetails of corrections.	ict CCO 8928-49121 (64). Refer to Page 2 of 2 fo			
All other terms and conditions of the	original Purchase Order shall remain the some.	- Alloca		
New PO Completion Date:	Total Authorizes	Amount		
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### Florida Power & Light Company CONTRACT CHANGE ORDER NO. 48127 F5

ase Order No.	2/58		Contract Tide CF-18 MAJOR FOUNDAT	Accountable of the Publishment	1
se Order No.	JMWI _	90016	Project MARTIN COMBINED CYCLE UNI	TS 3 & 4	
0	~				
1.	Item #4.0f CC	0.928-491	121 (#4) should be corrected to re-	ad as follows:	
	Load and hau 3/13/92.	fill from	the System Switchyard to the Se	rvice Building area on	
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			The low but	n in	
				Company of the	
	Equipment		المحاليان	( r	
			+4		
/			-54		
2.	Total amount	of CCO 9	28-49121 is computed as follows:		
	Item #			milater	
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			TOTAL		V4.
				/ All Controls	co#A
	CCO as writt	90		la contraction of the contractio	
	Corrected tot			7	
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ucale	west & T	11-	Charles and a ship and a light	DATE OF THE PARTY	1000



CONTRACT CHANGE ORDER NOTE: 49123

Page 1 of 2

ontractor C.J. LANGENFELDER & SON, INC.	Contract Title CP-18 MAJOR FOUNDATION		ate 6/1/8	1
erchase Order No. 891581 - 90016	Project MARTIN CONBINED CYCLE UNITS	MAMORA		4865
ONTRACT CHANGE: (Detail)	Project Printin SCHOLARD CICLE SHITS	300	AMO (Circle 6	UNT
6.40			The Real Property lies, the Person of	Credits)
CONTRACT CHAMEE ORDER NO. 115 135	UED TO INCOMPORATE THE CHANGES AS LISTED ON	PAGE 2 of 2, 1		
ALL OTHER TERMS AND CONDITIONS OF	THE ORIGINAL PURCHASE ORDER REMAIN THE SAME.			
New PO Completion Date:		1	NAME OF TAXABLE PARTY.	1
NET CHANGE TO MANHOURS		Change Order		
Vork/Service Start Date	Work/Service Completion Date			, if continue
chedule of Prices:				SHEET.
It is hereby understood that, upon accepta	nce of this Contract Change Order, the Contractor sh	nall implement th	e apove-refe	orenced
change(s). Florida Power & Light Compan	y shall adjust the Contract price, if applicable, to ref a full and complete settlement for the changg(s).	lect the above-rel	erenced cha	inge(s).
RECEIR F	Red. Micha PARCHASING DEPA			6-5-9Z
JUN 0 4 1992	PURPOSE AND NECESSITY			
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Part 2 - Purchasing/Corporate Contracts

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SCHEDULE

(Use Form 953A to Explain Additional Requirements)

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## Florida Power & Light Company CONTRACT CHANGE ORDER NO. 49123

CONTRACT CHANGE ORDER NO. 49123 Contractor C.J. LANGENFELDER & SON. INC. Contract Title CP-18 MAJOR FOUNDATIONS Date 6/1/92 Purchase Order No. \_B91581 90016 Project MARTIN COMBINED CYCLE Change installation of conduit nipples on 2/28/92 and 3/2/92. (Reference: Conduits RL035-2 and RH035-4). Remove fill from top of embedded conduit (west side of 3A HRSG) b. and cap with 3" of red concrete. York york 12 Install styrofoam around conduits exiting the HRSG and stack foundations to accommodate the potential expansion/deflection couplings. V 3. Incorporate the rental rate of er month for a 6" diesel self priming trash pump to be used for femporary pumping down detention pend IA to support our Environmental Compliance Program. b. Monthly rental of above Item 3a for April 1992. Barupok TOTAL 14. Furnish and install conduit expansion/deflection fittings (Reference: Revision 1 to Specification 21180-E-19a). This item is based on the following quantities: 790 conduit 1 1/2 conduit 3570 conduit4 - 197 215 -2" 71 -3" conduit /5703 conduit 4400 16 conduit 2 1 996 Zalyok LUMP SUM TOTAL THIS CHANGE ORDER

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7 Page 1 of 2

CONTRACT CHANGE ORDER NOTE: 4912

ractor C.J. LANGERFELDER & SOR, 188. "	Contract Title MAJOR FOUNDATIO	WO BLAT	CODE POC
nase Order No	Projec MARTIN COMBINED CYCLE	UNITS 3 & 4	
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CONTRACT CHANGE GROEN NO. 7 15 155025	Share the standard of the same	po a sugaro r. sugar	
ALL OTHER TERMS AND CONDITIONS OF THE	ORIGINAL PURCHASE ORDER REMAIN TH	E SANC.	
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		fOut C	, if continued
It is hereby understood that, upon acceptance	- Carlo Carross Change Order the Co	assessed thail implement the above-re	ferenced
It is hereby understood that, upon acceptant change(s). Florida Power 4 Light Company The DECLE STATE of the Company The DECLE STATE OF THE STATE OF	R(1, 11)	SING DEPARTMENT COMEDNATE COM	p-22-12
PURCHASING PROJECTS F.P.L.CO.			
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### Florida Power & Light Company CONTRACT CHANGE ORDER NO. 49124

Page 2 of 2

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Order No.		- 10010	Project MARTIN COMBIN	ED CYCLE UNITS 3 & 4	RUMBER OF CER
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1.	Accelerate	the completion of	construction within the a	ccass corridor between	n combustion
	turumes of	A & SD. Inte work	K shall include all miscell	ananus foundations	hanthanke
	embedded	conduit and under	ground utilities within th	a following boundarie	W.
P 20 30	CT	3B foundation en	d the 3B transformer four	4.0	
W 1919	. Vi rin	ger crane work are	as on the south side; the	nuation on the west s	ide; the HRBG
مر الم	W. Du	liding vauit (withi	n 3 feet of east wall) on the	and then while tean as	P W alast and
mra.	au)	acent to the Dwite	hyard on the north eide.	The date of completic	on of this specific
DO.	are	a is changed from	July 17, 1992 to June 30	, 1992.	Bernek
706				Lump Sum	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TRANSPORT NAMED IN COLUMN TWO IS NAMED IN COL
2	Install four	(4) each, four (4)	foot single swing gates fo	- the	
_			surfin sarrig Surse to	the craft parking to	g Bood dock
			1	Lump Sum	distributed in
1.			V	Service Committee of	
3.	Perform he	liday testing on th	se PPL-installed gas line	piping as it is receive	d on site.
	incorporate	the following tien		clades 10% week	1 00
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		Journeyman 54			
		11-2	the same of the sa		0.00
	Rates inclu	de all mark-ups a	nd equipment rental Es	timated time to be ap	preximately 100
	hours.		/		
Va	Excavate fo	or temporary duetl	banks from transformers	to stacks on 4/18/00 -	nd 8/780.
	- 2			00 1	W 1784.
	4/16/92	The second secon	7	character con	
		Class II o	perator		Bad POK
		Equipment Komatau	PC400	Service parameters	
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		COAT 240 DBG	AA300		X
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JU.	(Requested	by Land Manager	sit priming trash pump (r ment & Environmental D	enarretime)	for May 1992 #6
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			/	Total	
10	Revise the	contract unit meles	(add) for rebar installati		P
•	ton due to	the additional cost	is required in bending, de	tailing and my may	bang engel
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			Total	d This Change Ord	or X
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	er commence of		1,00,00	10
CONTRACT	CHANGE ORDER NO. Porm 653 (Stockhol) Rov. 8/89  Contract Title	78208 C	Page 1 of 2	183
ontract Change: (Detail)	Project MARTIN COMMINED	CYCLE UNITS 3 & 4	NUMBER PER	6985
CONTRACT CHANGE ORDER #A IS ISSUED TO INCOME	PORATE THE CHANGES AS LT	STED ON PAGE N.OF.	The second name of the last of	Credits)
All other terms and conditions of the origin	ne) purchase order receip	the seen.		
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nedule of Prices:	Work/Service Completion Da	ite	(Check C)	if continued)
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	2 - Purchasing Corporate Cor	en Pagallo de Miller A	201070000	61
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## Florida Power & Light Company CONTRACT CHANGE ORDER NO. 78708

Contractor C.J. LANGERFELDER &	SON. INC.	Contract Title CP-18 MAJOR FOUNDATIONS Date 6/20/92	
urchase Order No. 891581	90016	Project MARTIN COMBINED CYCLE UNITS 3 & 4	

QW 1. Schedule Incentive

To encourage Contractor to complete the work in an accelerated time frame and improve the schedule for the Unit 4 foundations work, FPL shall pay bonuses for early completion. In order to qualify for any of the bonuses, work must meet the definition of Substantial Completion more than seven (7) days ahead of the milestone date. The maximum number of bonus days that can be accrued for any individual milestone is thirty (30). Therefore, bonus payments for early completion begin at day eight (8) in advance of the milestone date and are capped at day thirty-seven (37) in advance of the milestone date. The daily rates are as follows:

MILESTONE	DATE	BONUS PAYMENT
#7 #8	10/15/92 11/15/92	

Refer to Appendix C of the contract for a description of each milestone.

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9. Page 1 of 2 78210 #9

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CONTRACT CHANGE ORDER NO!

rchase Order No. <u>R91881-900</u>	016	Project MARTIN	COMBINED CYC	F UNITS 3	MERCE PLAY	colik
ONTRACT CHANGE: (Detail)	L. Assertion			Santa Studen	AMOL ICircle C	DAT (
CONTRACT CHANGE ORDER	NO. 9 IS ISSUED TO	O INCORPORATE THE	CHANGES AS LISTE	D ON PARE 2 of		
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# Florida Power & Light Company CONTRACT CHANGE ORDER NO. 78210 - 49

hase Order No	S ROLFELDER & SON, 1	Contract Title	MAJOR FOUNDATIONS	Date July 16, 1992
mase Order No		Project MARTIN (	COMBINED CYCLE UNITS 3 & 4	NAMES ES COS
1. D	rill and tap forty CN 3-COC-2130	y-eight (48) heavy hex n , Rev. 1, Seq. 1 and DCI	uts and install set screw N.4-COC-2130, Rev. 1, S	s as required by
/		Carpent to dem	Lump Sum	100 40 K
2. A	dd an additional	enhla h		
U	nits 3A and 4A s	is required by the follow	blockouts in the transfer	mer walls for
		W /		
-6	1. 3-COC-9611 2. DCN-3-COC	- Rev. 2 A		
_	3. 4-COC-9611	Rev. 2 -9611, Rev. 2, Seq. 1 , Rev. 2 -9611, Rev. 2, Seq. 1	D houng	
,	4. DCN-4-COC	-9611, Rev. 2, Seq. 1	-	14
			1/	Bod woll
2 12			Lump Sum	
3. PT	vide the following	ng changes to the Unit	steam turbine foundati	
×	b. Add shear w	pockets (4 each) 7 3/4	Coc 2091	
3	<ul> <li>change anche</li> <li>furnish and</li> <li>Add reber to</li> </ul>	or bolts AB2100B length install 4 each additions	from 2.0 to 2-6, 4/3 I AB2100B anchor bolts	3/4 cocs480
	and and	install I each additiona	EP1 plate in slab.	
Also pr	ovide identical c	hanges to Unit 4.		
				Badupok
			Lump Sum	David Communication
	- 1 ×			
			31 34 4 A A A A A A A A A A A A A A A A A	
	TOTAL TERM			
	TOTAL THIS	CHANGE ORDER	COURSE OF STREET	
		MARKET SHIPPING TO STATE OF THE		

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= Company to discuss to occu.

X = Mealenlet II le Step

Page 1 of 3



CONTRACT CHANGE ORDER NO ... 79831

ntractor C.J. Langenfelder & Son Crchase Order No	Contract Title Mafor Po		Date	8-6-92
INTRACT CHANGE: (Detail)	Project Martin Combi	ned Cycle		Copt
		D. Market Spice		AMOUNY (Circle Credits)
Contract Change Order Number 10 is i listed on pages 2 and 3.	saved to incorporate	the changes as	10 % 10 m	
All other terms and conditions of the same.	o original purchase	order remain th	•	
New PO Completion Date:				/
NET CHANGE TO MANHOURS THIS CCO		Total Authorized A This Change	mount 5	1
ork/Service Start Date	Work/Service Completion Date			
nedule of Prices:			(0	nock (), if continu
It is hereby understood that, upon acceptance of the change(s). Florida Power & Light Company shall ac The above price adjustment will constitute a full and	is Contract Change Order, the dust the Contract price, if app d complete settlement for the	Contractor shall implicable, to reflect the change(s).	ement the abo	eck (), if continue we-referenced and change(s).
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e total estimated cost (savings) of this change (consider L costs, project schedule impact, effects on other contr	URPOSE AND NECESSITY	ANNO DI ANTOINI	CORPORATE	CONTRACTS
e total estimated cost (savings) of this change (consider L costs, project schedule impact, effects on other control of the change (Net America Of Firm Office of the commission to Oast Intel this change) song Change Orders - Total	ing the billing for this change, actors, etc.) is \$	direct  E (Ouch Ouc)  Clother topochy)	CORPORATE	th C. if continued NEDULE Not Affect PO ate ffect PO Complete Additional Days LA to Football
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Page 2 of 3



Florida Power & Light Company CONTRACT CHANGE ORDER NO. 79831

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	001001 00010	Contract Title Major Poundations	Date   BAPY   ESE
urchase Order No.	97701 90010	Project Martin Combined Cycle	
OBO			
Y" /.			
- 1.	required by Desains 4-COC-0107	vice water pipe and add 231 LF of 2* HDP Rev. 2. Proposals dated June 18, 1992 and J	E potable water pipe as
	14.000, 0.000	Nev. 2. Propositi usta 7418 18, 1992 and 2	ay 11. 1992. Devis
1		4	
- 2.	Rev. 2. Proposal dated June 25, 1	required by DCN 9-COG-0106 Rev. 1. Seq. 1992.	1 and DCN 9-COG-0106
			DAMPINE DE LA COMP
1	Additions and deletions indicated		De-12 14 0 0 12
	Propossi dated June 26, 1992		
	DWG 4-COC-3012 Rev. 2	DWG 4-COC-3016 Rev. 2	
	DCN 4-COC-3012 Rev. 2 Seq. 1 X DWG 4-COC-3012 Rev. 3	GDCN 4-COC-3016 Rev. 2 Seq. 1	
	6-DCN 4-COC-3012 Rev. 3 Seq. 1	*DWG 4-COC-3016 Rev. 3 *DCN 4-COC-3016 Rev. 3 Seq. 1	
	DWG 4-COC-3013 Rev. 2	XDWG 4-COC-3017 Rev. 2	
	DWG 4-COC-3013 Rev. 3	XDWG 4-COC-3017 Rev. 3	good wook.
,	ODCN 4-COC-3013 Rev. 3 Seq. 1	6-DCN 4-COC-3017 Rev. 3 Seq. 1	
/			
4.	Additions and deletions indicated Proposal dated June 24, 1992	on the following drawings:	
	DWG 3-COC-2191 Rev. 2		
	9WG 3-COC-2191 Rev. 3		
	DWG 4-COC-2191 Rev. 2		But your
/			
5	Additions and deletions effecting	embedded plates, ancor bolt revisions and la	anica es indicated on the
-	following drawings. Proposal date	nd July 16, 1992.	that as more and on me
	X	X	
	DWG 3-COC-3012 Rev. 2 DCN 3-COC-3012 Rev. 2 Seq.	DWG 3-COC-3016 Rev. 2 1	
	DWG 3-COC-3012 Rev. 3	DWG 3-COC-3016 Rev. 3	KIND OF STREET
	O',DCN 3-COC-3012 Rev. 3 Seq.	1 DCN 3-COC-3016 Rev. 3 Seq. 1	
	DWG 3-COC-3013 Rev. 2	DWG 3-COC-3017 Rev. 2 DWG 3-COC-3017 Rev. 3	· ··K
	DCN 3-COC-3013 Rev. 3 Seq.	1	3HT YOK
	DWG 3-COC-3014 Rev. 3	PCR C59 LX FOR CF1 OR B	
	Galylos REU 2.	A CONTRACTOR OF THE PROPERTY OF THE PARTY OF	
	17 10 18 18 18 19 18	<b>建设的的外外,通过参加。</b> 2007年	
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			Form \$63A (\$600) Ass. 2/
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Page 3 of 3



Florida Power & Light Company CONTRACT CHANGE ORDER NO. 79831

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Purchase Order No	C.J. Langenfelder & Son C	ontract Title Hajor Foundations  olect Hartin Combined Cycle	Data Data
PM .	Additions and deletions effecting an dated July 15, 1992:	chor bolt revisions as indicated on the follo	
	© DCN 3-COC-1011 Rev. 1 Seq. 2 @-DCN 3-COC-1011 Rev. 1 Seq. 3 X DWG 3-COC-1011 Rev. 2 © DCN 3-COC-1012 Rev. 1 Seq. 2 @-DCN 3-COC-1012 Rev. 1 Seq. 3 X DWG 3-COC-1012 Rev. 2	DCN 4-COC-1011 Rev. 1 Seq. 2 DCN 4-COC-1011 Rev. 1 Seq. 3 U DWG 4-COC-1011 Rev. 2 DCN 4-COC-1012 Rev. 1 Seq. 2 DCN 4-COC-1012 Rev. 1 Seq. 2 DCN 4-COC-1012 Rev. 1 Seq. 2	with 3. Parabyok
7.	Additions and deletions effecting con following drawings. Proposal deted J	cress, reinforcing steel, and anchor bolt revi	isions as indicated on the
	DWG 3-COC-2000 Rev. 2 DCN 3-COC-2000 Rev. 2 Seq. 1 DCN 3-COC-2000 Rev. 2 Seq. 2 DWG 3-COC-2091 Rev. 2	DWG 4-CGC-2000 Rev. 2 +-DCN 4-CGC-2000 Rev. 2 Seq. 1 DCN 4-CGC-2000 Rev. 3 DWG 4-CGC-2091 Rev. 2	3my 70x

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FPL C.J. LANGENFELDER	CONTRACT CHANGE ORDER Form 953 (Shoonest Rev.	9/69	Page 1 of 2
orchase Order No891581+90016	Project MARTIN COMBIN	AND STREET, SALES	Date SEPT. 8, 1000 strategy Why child
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PAGE 2 of 2.	MEER 11 IS ISSUED TO THE ORPORATE THE	CHANGES AS LISTED ON	
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	•		の複数 20 単面 3 m (2) 水温度 10 m (2)
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chequie of Prices:	SEP 7 1712	in Date	(Check (), if continued)
	PURCHASING		
	PROJECTS  pon acceptance of this Edniract Change Ord the Company shall adjust the Control	Allow Totals	(Check [], if concinued)
The above price adjustment will	tht Company shall adjust the Contract price is constitute a full and complete settlement.	A: Sall	ENT/CORPORATE CONTRACTS
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Fage 2 of 2

Florida Power & Light Company CONTRACT CHANGE ORDER NO

ontractor C.J. L		CONTRACTOR OF STREET	Contract Title MAJO	The same and the same	DateSEPT, 4.	1992
rchase Order No.	031201	90016	Project MARTIN COMBI	IED CYCLE UNITS 3 & 4	HAMMER B SERV	2804
ZB 1.	Additions	and deletions in	dicated on the foll	owing Unit 3 docum	ienta:	
i	Dwg 3-Co	OC-3001 - Rev 2		The state of the s		
i	DWG 3-C	OC-3001 - Rev 2 - OC-3001 - Rev 3 OC-3001 - Rev 4 OC-3002 - Rev 2	Seq 1	DWG 3-COC- DWG 3-COC- DWG 3-COC- FCR C-28 or	3002 - Rev 4 3091 - Rev 2	1
,				LUMP SUM	Bodupar	
12.	Additions	and deletions inc	licated on the follo	wing Unit 4 docum	enta:	
	Dwg 4 -C	OC-3001 - Rev 2				
3	DWG 4-C	OC-3001 Rev 2 - S OC-3001 - Rev 3 OC-3001 - Rev 4 OC-3002 - Rev 2	Seq 1	DCN 4-COC-3 DWG 4-COC-3 DWG 4-COC-3 FCR C-32 elas FCR C-67	1002 - Rev 4 1091 - Rev 2	
				LUMP SUM	Boy Lok	
3.	Deletion o this work	f installation of 8 will be <u>inserte</u> d in		5 inch floor drains. se of work.)	(subsequently,	
	Perform a water line 20 feet of	dditional tie-in at s with PVC pipin 2 inch PVC, and	the Sussess Contra	hyard of sanitary s	et of 1 inch PVC,	
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tor C.J. LANGENFELDER & SON	Contract Tit : YAJOR FOU		Date A CERT 1992
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Florida Power & Light Company CONTRACT CHANGE ORDER NO. 78217

Page 2 of 2

ractor.J. LA	NGENFELDER &	SON	Contract Title _	MAJR FOUNDATIONS	Date 14 Sept	t 1992
ase Order No	891581	- 90016	Project MARTIN	COMBINED CYCLE UNITS 3 & 4	NUMBER   STATE	₹88a
m 1.	,	unuma Fla	nit 1 & 2 fire pr nd modified per	PCR C-151. /57.	French	
/2.	Roughen co installation contract)	ncrete surfaces (Note: This w	for HRSG/stack ork was addition	foundations prior to Ge asi to FPL as it was not	Vogt base plate included in the Vog	
				LUMP SUM		
′ 3.	Actual cost [928-49124	to perform holi (actual time as	day testing on F ad dates were w	PL-received gas piping a srified by W. R. Bloor - F	as outlined by CCO PL).	07
	Pipefitter Pipefitter Supt.	5		= },		
Low	and Not		pur cooling		ب درو	
/	Note: CCC 10%	G.C. markup .	5.10 for pipefitte	r and \$47.30 for Supervi		
Á.	Monthly re July 1992.	ntal of 6" dissel	self-priming tra	ash pump (Ref: CCO #92	8-49123) for June a	nd
. 6	Lond and h			LUMP SUM		
Vo.	motor desires	Trans College (C. C.	erial for Belved ut-of-scope rates	ere/Aquatech from Pond	1A to stockpile in	
	Labor 7/21/92 8/18/92	Group II Operat Group II Operat Group II Operat Group I Operat				
	Equipmen 7/21/92	Komatsu WA 40	O Louise P so Ci	A freezen		
	8/18/92	CAT 966 Loader	/			
\$	Des calls	Mr.	4 315°, 46	TOTAL	300	-CoK
		The second	Carrier D. A.A.	Secretary Supplement	475 C	1
Ų,	IOIA	L THIS CHAN	STATE OF THE PARTY.	en cco 1	Sent After	1,000
1= cl.	200	- Ta	- (00-10	ibu WP31		
	white the	the second	0		1979 A.O. I	10

	<sup>4</sup> /3	1	30/19/00 1/4	
TEPL OT C.J. LANGENFTLOER & SON CA	HANGE ORDER NO	/ MM	Date oct 2 1001	1
NTRACT CHANGE: (Detail)	SSET CONTRACTOR		AMOUNT (Circle Credita)	1
CONTRACT CHANGE ORDER NO. 13 IS ISSUED TO INCO	RPORATE THE CHARGES AS LEST	ED ON PAGE 2 OF 2.		
New PO Completion Date:  NET CHANGE TO MANAGURS THIS CCO	To	al Authorized Amou		
/ork/Service Start Date Wo	rk/Service Completion Date	This Change Oro		7
nequie of Prices:		MENANTE BIT S	tCheck D, if consinue	1
	PROSE AND NECESSITY	NO DEPARTMENTICO	MPORATE CONTRACTS	-
ord of Previous Changes Authorized In Change ther Amounts   Firm Clibs Ind Changes ther Amounts   Estate Ind Commission to Date Island. Ship shappes Incoming Change Orders - Total  Sould Thin Change Order impact Other Contracts?   Ones   Chie	PRIMARY CAUSE OF CHANGE IC	hack Church Cds	(Check CI, if commund SCHEDULE hange Does Not Affect PO ampletion Date hange will Affect PO Completion to By Additional Days his Form 933A to Explain difficientl Requirements)	
Provi Lagery Where Requested Flour	e for Approval & Authorization	- Name of the last	/	
Magorda 10/4/2			MARIE PL	1/02
Part 2	Purchasing Corporate Contracts	A Para Age	2 100	
		177		F
J- child against wip 31	onemic or a contract of	the spectrum of		
				MESS S



Page 2 of 2

Florida Power & Light Company CONTRACT CHANGE ORDER NO. 78219

C.J. LANGENFELDER & SON	Contract Title MAJOR FOUNDATIONS	Date OCT. 23, 1992
fer No. 891581 90016	Project MARTIN COMBINED CYCLE UNITS 3 & 4	HUMBER "EST ESSE
1 Modify lift station contro indication of an alarm co	panels to include an isolated pair of conta	cts for remote
	LUMP SUM	
2. Premium time for Flo-Ri	te Inc. to expedite gas pipeline work in the	Unit 3 stacks cres
Dates include Friday,8/1	V92 and Saturday, 8/15/92.	
Supt.		
P.F.		
R/T Crew & Equip.		
ing C	10% G.C. Markup	1 Inhyok
XY	TOTAL	
3. Premium time to expedit	e metals fabrication in support of Unit 3 m	ilestones, Late
drawing revisions necess	itated this work.	
		out - Jupok.
		.65
	TOTAL	×
4. Monthly rental of 6" dies	el self-priming trash pump (Ref: CCO #928	49199\ 6~ Annua
and September 1992.	CIN CCOTTO	
		Bud you
/	LUMP SUM	
5. Electrical duct bank and	embedded conduits in the water chemistry	building area
added/revised per drawing	ng #9-EOR-7281, Rev. 2.	
		Budapok
/	LUMP SUM	
6. Total Change Order amo	unt for CCO 928-78217 (#12) should be cor	rected to read
(市)	CREDIT	Dorder
and a positive	diagnostico de la proposición de la companya de la	
TOTAL THIS CH	ANGE ORDER	×
		1000
10000000000000000000000000000000000000	Contract of the state of the	92
- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Commission of the Commission o	Form DASA (Stoches) Nov. 2/
consent to Tax	a chame order WN 31.	Magnetic State Company
receiled to a chart.	0 8	de et il et ejastegi 🔒
company tel to	ant diame.	31-1



PAGE 1 OF 2

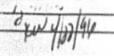
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CONTRACT	CHANGE	ORDER	NO:_

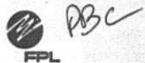
C. L. LANGENGER AND L. COMP.	The state of the s
ntractor C.J. LANSENFELDER & SON Contract Title MA.S	Date OCT 28 1202
rchase Order No. 891581-90016 Project MARTIN COM	MONDER PART COSC
ONTRACT CHANGE: (Detail)	ANOCHT (Circle Gressus)
CONTRACT CHANGE ORDER NO. 14 IS ISSUED TO INCORPORATE THE CHA	NGER AS LISTED ON CASE ? 0022
New PO Completion Date:	
YET CHANGE TO MANHOURS	Total Authorized Amount This Change Order
Vork/Service Start Date Work/Service Comple	
chedule of Prices:	(Check C), if continued)
The above price adjustment will constitute a full and complete settlemen	ch Michael James man
The above price adjustment will constitute a full and complete settlement  B  PURPOSE AND NEC	THE PURCHASING DEPARTMENT/CORPORATE CONTRACTS
The above price adjustment will constitute a full and complete settlemen	PURCHASING DEPARTMENT/CONSPRAYE CONTRACTS  ESSITY
The above price adjustment will constitute a full and complete settlement and complete settlement and considering the billing for the PL costs, project schedule impact, effects on other contractors, etc.) is 5  COST HISTORY	SCHEDULE  Conge will Affect PO Completon  Conge will Affect PO  Co
The above price adjustment will constitute a full and complete settlement and complete settlement and considering the billing for the PL costs, project schedule impact, effects on other contractors, etc.) is \$	SCHEDULE  Comparison Date  Comparison Da
The above price adjustment will constitute a full and complete settlement in the total estimated cost (savings) of this change (considering the billing for the PL costs, project schedule impact, effects on other contractors, etc.) is \$	SCHEDULE  Comparison Date  Comparison Da
The above price adjustment will constitute a full and complete settlement of the total estimated cost (savings) of this change (considering the billing for the PL costs, project schedule impact, effects on other contractors, etc.) is 5	is change, direct  E OF CHANGE (Chook One)  I SCHEDULE  Change in Furnish Additional Requirements)  See By Change in Furnish Additional Requirements  After the change in Furnish Additional Requirements
The above price adjustment will constitute a full and complete settlement of the total estimated cost (savings) of this change (considering the billing for the PL costs, project schedule impact, effects on other contractors, etc.) is \$	is change, direct    Check   J.
The above price adjustment will constitute a full and complete settlement.  PURPOSE AND NEC  PURPOSE AND NEC  PURPOSE AND NEC  PURPOSE AND NEC  Costs, project schedule impact, effects on other contractors, etc.) is \$  COST HISTORY	is change, direct    Check   J.



Florida Power & Light Company CONTRACT CHANGE ORDER PAGE 2 OF 2

der No	891581 -	90016	Froiect MARTIN CO	SERVED CTCLE UNITS	NAME OF A	of any
1.	Liquidated dan	ages for five	(5) calendar days	beyond the exten		date for
	Milestone #5.		old compared to	0085		
				SHAMEWER.		
		The second		TOTAL		X
9	Rooms naversal	for sales dela				(00)
۵.	bonus days as	outlined by C	CO #8:	estone #7 for the	amount of thir	ty (30)
		CONTRACTOR OF THE PARTY OF THE	CO #8:	1		
		<b>LEAD</b>				1
				TOTAL		
3.	Bonus payment	for schedule	incentive for Mi	lestone #8 for the	amount of twen	ty-five (25)
	bonus days as	outlined by C	OK compound to	ccage.		
						Mary I
				TOTAL		
						100
		TOTAL T	HIS CHANGE O	RDER		Y
				e namenanie i de e		
		Market Inc.				
	- 4.00	a verano Po		Southern Rail	ANED SINGE	
		7.000		Trong day of the	1966	
			La Calendar			
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### Florida Power & Light Company CONTRACT CHANGE ORDER NO. 29684

Page 2 of 4

Contractor C.J. LANGENFELDER & SON			0.00		Title MAJOR FOUNDATIONS	Date(OV. 10, 1991			
urchase Order N		- 90016		Proiect P	ARTIN CONSINED CYCLE UN	TS 3 & 4	MANAGER	-52	588
1.	Perform addition	al work	per the	following	g drawing revisions:			Accommode	
	Drawings	Rev		Edwar	ds Proposal No.				
	+3-EOR-2002	1		536-2H					
	+ 3-EOR-3001	1		536-2D					
	+3-EOR-3002 +3-EOR-3003	1		536-2B					
	+3-EOR-3004	i		536-2C 536-2E					
	+3-EOR-6201	i		536-2L					
	+3-EOR-9601	1		538-2F					
	†3-EOR-9602	1		536-20					
	+3-EOR-9602 +3-EOR-9603	1		536-21					
	+3-EOR-6201	i		536-2N 536-2N					
./	+3-EOR-9603	i		536-2K					
X	OK FCR E-27					/	BARYO	K	
					L				
					LUMP S	UM	( Car 1/1	No.	
2.	The following dra	wine re	visione	also sout	u to this		September 1	-	
	Change Order ite	m with	no cost	impact:	y to tall				
	DRAWING		REY	SEQ	DRAWING	REV	SEQ		
	†3-E01	2-1001	1		ODCN 3-EOR-9603	0	Section 1		
	+ 3-EOI	1-1002	1		+4-EOR-1001	1			
	-DCN 3-EOI	t-1091 t-2001	1		+ 4-EOR-1002	1			
	+3-EOI		0.	1	+4-EOR-1091	1			
	+ 2.POF		2		†4-EOR-2001 †4-EOR-3003	1 2			
	DCN 3-EOF		0	1	T4-EOR-3007	2			
	DCN 3-EOI		0	1	+4-EOR-6291	1			
	DCN 3-EOI		0	1	+4-EOR-6291	2			
	ODCN 3-EOF	2.3004	0	1	+4-EOR-6292	1			
	ODCN 3-EOF	2-3005	0	î	†9-EOR-0101 †9-EOR-0102	2			
	DCN 3-EOF	1-3006	0	1	+9-EOR-0103	1			
	DCN 3-EOF		0	1	+9-EOR-0191	1			
	ODCN 3-EOF		0		+ 9-EOR-0194	1			
	COCN 3-EOF	1.0801	0	1	†9-EOR-0195 +9-EOR-0196	1	Action Manager		
	DCN 3-EOF	-9601	0	2	+9-EOR-0197	1			
	+3-EOR	-9601	2		+9-EOR-0198	i			
	ODCN 3-EOR	9602	0	1	+9-EOR-7292	18			
					+-9-EOR-7501	1			
	100					TOTAL	. (2000)		
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						ALC: N			

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### Florida Power & Light Company CONTRACT CHANGE ORDER NO. 79684

Page 3 of 4

	LANGENFELDER & SON		_ compet true	MAJOR FRINDATIONS	NUMBER	te NOV 10	288s
se Order No	891581 — 5	0016	Project MARTIN	COMBINED CYCLE UNITS 3 & A	COMMERCIA		Cons
3.	Perform additional w	ork per t	he following dra	wings revisions:			
	Drawings	Rev	Sea	Edwards Proposal No.			
	VECR E-44			536-4A			
	+79-EOR-0103	3		536-4A			
	X FCR E-88			536-4H			
	+9-EOR-0101	3		536-4K			AV.
	+ 9-EOR-0107	3		536-4T		0	1
				./	Bar	מין-יל	
				LUMP SUM CREDIT	AND ROOMS	SSM.	
4.	Perform additional w	ork per t	he following dra	wing revisions:			
	Drawings	Rey	Seq	Edwards Proposal No.			
	9-EOR-0104	1		536-2R			
	FCR E-30			536-2W			
	XFCR E-14			536-2W			
	FCR E-10 FCR E-3			536-2W			
	+9-EOG-0101	1		536-2W 536-3A			
	-3-EOG-0201	i		536-3B			
	+4-EOG-0201	1		536-3B			
	+3-EOG-0202	1		536-3C			
	3-EOG-0204	1		536-3E			
	+ 3-EOG-0204 +4-EOG-0204	1		536-3E			
	+4-EOG-0202	1		536-3E 536-3F			
	+4-EOG-0203	i		636-3G			
	O DCN 9-EOR-010	5 1	1	636-3H			
	ODCN-3-EOR-300	1 1	1	535-31			
	+ 3-EOR-3005	1		536-3I			
	+4-EOR-3001	1		536-31			
	44-EOR-3005 VFCR E-52			536-31 536-3J			
	3-EOG-9602	2		536-3K			
	+A-EOG-9602	2		536-3K			
	FCR E-35	SAME OF		836-3K			
	FCR E-42			536-3L			
	FCR E-48 FCR E-31			536-3M			
	SPCR E-31			536-3N 536-3N			
	FCR E-49		15 E 15 TY	536-3N			21/1
	VPCR E-55			636-30	e Pleason	.11	
	+9-EOR-0107	1		536-3P	Boshu	101-	
					\$500000	B00000	
				LUMP SUM			
	- Company		Colonial Colonia				
		C. Thi	Sheater (		Farm	953A (\$106)	P3"
	rust to WA31	10000	-	No. of Part Address and Part		San	STATE OF LAND

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Florida Power & Light Company CONTRACT CHANGE ORDER NO. 79664 Page 4 of 4

se Order No. 891581 — 900	16 Proje	ct MARTIN COMBIN	ED CYCLE UNITS 3 A 4	NO Date	* 286a
5. Premium time to expedi	ite east side of	3B HRSG and	stack electrical work!	-	
(NOTE: Time verified b	y FPL signed	tme sheets - Re	of: Edwards Proposal	138-671	11-
			9	Bond -	
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LUMP SUM		
6. Stub-up conduits in set (Ref: Edwards Preposa	536-4N)	area adjacent to	Aquatech's area:	Booking	. 014 .
( AUV			LUMP SUM	1	k .
	TOTAL THIS	CHANGE OR	DIER	<b>1000000000000000000000000000000000000</b>	
		V Algaba			
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	FPL 7	9687 -	+11	
CONTRACTO	HANGE ORDER NO:/	77	1/6	
FPL ,/			V	
Tactor C.J. LANGENFELDER & SON CO	ontract Title MAJOR FOUNDATIONS	/	Date 80V. 17. 1992	-
nase Order No. 891581-90016 / Pr	DIRCT MARTIN COMBINED CYCLE U	MUTS 2.4.4	ign en cobk	١.
TRACT CHANGE: (Detail)			AMOUNT (Circle Credits)	٦
The Secretary of the Se		market and the	1	7
CONTRACT CHANGE ORDER NO. 16 IS ISSUED TO	INCORPORATE THE CHANGES AS L	IZTED OM		
PAGE 2 OF 3 and PAGE 3 OF 3 ATTACHED.		ATT COLUMN		
United the control of				+
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ew PO Completion Date:				100
ET CHANGE TO MANHOURS HIS CCO	Tota	al Authorized Amoun This Change Orde	1 3	
rk/Service Start Date We	ork/Service Completion Date			
7 E-17 E		1.16	(Check C), if continue	61
gule of Prices:		THE RESERVE AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TO THE PERSON NAMED IN COLUMN TWO IN COLUMN TW		-1
E 350 SUAT (6)		Table Local	<b>新指示符第二人</b>	_
total estimated cost (savings) of this change (consider costs, project schedule impact, effects on other control costs, project schedule impact, effects on other control costs (commenced control Commenced costs) of Firework Change Authorized commence to Deterline, this shanges and Commissions to Deterline, this shanges on control costs	ung the billing for this change, direct actors, etc.) is \$  PRIMARY CAUSE OF CHANGE TO Private from Quantity Est. DOS Disposarios Recoverations Change of Engineering Change of Engineering Change of Change o	Aggardini) Jac Co	Check . if continued  SCMEDULE  SAME DULE  SAME DOS NOS Affect PO  conditional Day  Additional Day  As Form 953A to Explain	100
Could This Change Grace Impact Other Constacts*   1 Yes   1 Ne 1 Check   1 online Impact   1 Check   1 online Impact   1	○ Vendor Caused Héants for back charges on F Processors I Gaze Personance Services - Pullebits □ Correspondently	As beauty in	Editional Requirements)	
na Lagory Whore Resources	As for Approval & Authorization			
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Florida Power & Light Company CONTRACT CHANGE ORDER NO. 19567 Page 2 of 3

hase Order No.	891581 90016	340	Project MARTIN COMBINED CYCLE	UNITS 3 & 4 MINNESS SE	181
1.		ents hav	re changed the work in the floo	r slabs of the Unit 3 and Unit 4	
31	DRAWING	REY	SEQ		
	+3-COC-4210 + 3-COC-4210 +3-COC-4210 +4-COC-4210	2 2 3 2	1		
	Change for each Uni	it:			
	74 L.F. of embedded	plate as	nd 2 blockouts		
			LUMP SUM	Body 4	01-
				TOTAL TOTAL	
0/2	Monthly rental of 6" (ref: CCO #928-491		elf-priming trash pump October 1992:	Buly	OK
	Bus winds			TOTAL	
3.	Increase the size of + 9-EOR-0107, Rev. 1		nk as shown on drawings EOR-0195, Rev. 1: +	Parly W	*0×
				LUMP SUM	
مرک ا	FIL support to loca	charity	manity in Indiantown as part or:		
S. Cornell	Zar.			Bod upok	
ge				TOTAL	
5.			rial for Belvedere/Aquatech fro ce with contract out-of-scope ra	m Pond 1A to stockpile and repairtes (9/17 & 9/21):	,
	LABOR	Pari			
	Group I Op Group II Op Laborers	perator			
	EQUIPMEN	II <.	CHY 9600 LOWER		
	Kematsu W CAT D25C	TH WOOD W	onder (1)	×	

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Florida Power & Light Company CONTRACT CHANGE ORDER NO.. Page 3 of 3

Order No	ANGENFELDER & SON  891581 - 90		Project MARTIN CO	OR FOUNDATIONS	NA HUMBER	26 C004
	MATERIA	<u>1</u>				
		To di	1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /			1 mouth
						30 d 4600.22
					TOTAL	4
0 K 6.	A AA minudhasiana	7/03/CF	6 and 0.7/A 3-A-	9A in accordance w	CAMPA AND THE	OC-2000, Rev.
0 6.	3 and 3-COC-201	1, Rev. 3 (n	ef: CJL Proposal	dated 9/22/92):	~	
	7				LUMP SUM	200/5
					100	2001
			TOTAL THE	CHANGE ORDE	R	
						3 132
						AUGUS AFRIGADO
					The state of	
	7.04.15%				Simple Supplement	Porm \$33A (\$100m/93

CONTRACT CHANGE ORDER NO: 79092  Form 83 IREASE PRO- 18- 18- 18- 18- 18- 18- 18- 18- 18- 18		300	Km/1/3/4A
ADDITION ORTRACT CHANGE: (Detail)  ORTRACT CHANGE ORDER NO. 18 15 15980 TO INCORPORATI THE CHANGES AS LISTED ON AMERY 2 THRU 4 5  TITICHED.  TOTAL CHANGE TO MANHOURS  TOTAL AUthorized Amount This Change Order  IT IS CHANGE TO MANHOURS  This Change Order  This	tractor C.J. LANGENFELDER & SON	Contract Title NAJOR FOUNDATIONS	#18
TOTAL CHARGE ORDER NO. 18 15 1550ED TO INCORPORATI THE CHARGES AS LISTED ON BASES 2 THOU 4 \$  THE PO Completion Date:  SE CHARGE TO MANHOURS  INISTED  INIST		Project MARTIN COMBINED CYCLE UNITS 373 4	I AMOUNT
Total Authorized Amount This Change Order  This Cha		CORPORATI THE CHANGES AS LISTED OF BASES 2	The second secon
This Change Order  Work/Service Start Date	New PO Completion Date:		
Check   If continued	THIS CCO	Total Authorized	Amount
It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement the above-referenced change(s). Florida Power & Light Company shall adjust the Contract price, if applicable, to reflect the above-referenced change(s). The above price adjustment will constitute a full and complete settlement for the change(s).  PURPOSE AND NECESSITY  PURPOSE AND NECESSITY  PURPOSE AND NECESSITY  PURPOSE AND NECESSITY  I Cheek C., if continued I constituted a full and complete settlement and contractors, etc.) is \$	rk/Service Start Date		
It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement the above-referenced change(s). Florida Power & Light Company shall adout the Contract price, if applicable, to reflect the above-referenced change(s). The above price adjustment will constitute a full and complete settlement for the change(s).  PURPOSE AND NECESSITY  PRIMARY CAMBO OF CHANGE (Considering the billing for this change, direct  COST HISTORY  PARAMACY CAMBO OF CHANGE (Check One)  Variance from Quantom State  In Check C, if consumed  PRIMARY CAMBO OF CHANGE (Check One)  Variance from Quantom State  In Company and International Company Change  In Company Codes Additional Date  Variance from Quantom State  In Company Codes Total  Variance from Quantom State  Variance Company Change  Variance Company Change  Variance Company Change  Variance Change Change  Variance Company Change  Variance Change Change	edule of Prices:		(Check [], if continued)
total estimated cost (savings) of this change (considering the billing for this change, direct  Costs, project schedule impact, effects on other contractors, etc.) is \$	change(s) Florida Power & Light Company shall:	adjust the Contract price, if applicable, to reflect the nd complete settlement for the change(s).	e above-referenced change(s).
MILT. JORDAN 597-7153 TO THE CONSTRUCTION MARKET 1/30/2		PURCHASING DEPARTME	NT/CORPORATE CONTRACTS
The Manual Tropia St. DARKER 7/30/	Costs, project schedule impact, effects on other cor- cost history  -phal Contract Commissional  -a Change Med Annual   Firm   Est.  -a Change Med Annual   Direct into shanger  -a Change Orders - Total  and This Change Order Impact Other Contracts!   Tyes   Ethiu	PURPOSE AND NECESSITY  PURPOSE AND NECESSITY  PRIMARY CAUSE OF CHANCE (Check One) Vanance from Quenture Est. 100for imposity) Regovatory Requirements Communication Outages Comm	SCHEOULE  Change Does Not Affect PO Lumpetion Date Change Will Affect PO Competion Date B Additional Days Use Form 953A to Explain
	Costs, project schedule impact, effects on other cor- cost History  -pinal Contract Commissional -inal of Privious Changes Auditorizati -inal Commissional   Firm   Estinal Contracts   Firm   Firm   Firm   -inal Contracts   Firm   Firm   Firm   -inal Contracts   Firm   Firm   -inal Contracts   Firm   Firm   -inal Contracts   -inal Contra	PURPOSE AND NECESSITY  PURPOSE AND NECESSITY  PRIMARY CAUSE OF CHANCE (Check One) Variance from Quantity Est. Repostery Requirements Construction Outrages	SCHEOULE  Change Does Not Affect PO Lumpetion Date Change Will Affect PO Competion Date B Additional Days Use Form 953A to Explain
	COST HISTORY  TO AND THE CONTROL OF	PURPOSE AND NECESSITY  PURPOSE AND NECESSITY  PRIMARY CAUSE OF CHANCE (Direct One) Variance from Quantity Est. Differ (separate on Quantity Est. Construction Outriges Construction Construction Outriges Construction Constr	SCHEDULE  Change Does Not Affect FO Lumpretion Date  Change Will Affect FO Competition Date 8 Additional Days (Use Form 953A to Explain Additional Requirements)



### Florida Power & Light Company CONTRACT CHANGE ORDER NO. 79692

Page 2 of 4

	LANGENFELDER & SON	Contract Title MAJOR FOUNDATIONS  Project MARTIN COMBINED CYCLE UNITS 3 &	Date DEC. 22, 1992
	891581-90016 — Monthly rental of 6" dis		
0/	(Ref: CCO #928-49723)	seel self-priming trash pump for November 1992:	- 0 .ek.
			Bull work.
		TOTAL	
2	Premium time for back	filling ductbanks on October 10, 1992:	
-	Kanali and		
	4		Bodyou
		TOTAL	
3.	Premium time for back area on November 21,	filling ductbanks in water chemistry 1992:	
	<b>1</b> ************************************		
	1		PredigoL.
		TOTAL	
4.		king ductbanks in fire pump ks on November 21, 1992:	
		oposal 536-51 and CJL letter dated December 9,	1992) Body 80K.
		TOTAL	
5.	Excavate for temporar and material basis:	y duct bank near stack on a time	-,55
	<b>CARRY OF</b>		all makes at the
	9		Buryok
		TOTAL	
			02
	— —		Farm 953A (Stockes) Rev.
compa	Leulots - The		
5 ca	1 10 11	- specific dis	3/-1 0

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Page 3 of 4



### Florida Power & Light Company CONTRACT CHANGE ORDER NO. 79692

			and the second	NUMBER I	PRY SEE
er No.	891581-90016-	Project MARTIN C	COMBINED CYCLE UNITS		-
6.	Additions and deletions edge angle at transform bars at transformer pie	affecting transformer beer sump pit and additions as indicated on the fe	n of reinforcing		
	+1. DWG 3-COC-96 +2. DCN 3-COC-965 +4. DWG 3-COC-96 +5. DWG 4-COC-96 +6. DCN 4-COC-96	01 REV.1, SEQ.1 +8. 01 REV. 1, SEQ. 2 9. 91 REV. 2 10. 11 REV. 3 11.	DCN 4-COC-9691 DWG 4-COC-9691 FCR C-56-0 FCR C-86-0 FCR C-101-0	REV.2	-
	(Ref: CJL letter dated		/	Song.	401
			TOTAL		
7.	Additions and deletions bolt revisions and lagge	affecting embedded plang as shown on the following			
	†1. DWG 3-COC-2: *2. DCN 3-COC-2: *3. DCN 3-COC-2: †4. DWG 3-COC-2: †5. DWG 3-COC-2: †6. DWG 3-COC-2: †7. DWG 4-COC-2:	30 REV. 2, SEQ 1 9. 30 REV. 2, SEQ. 2 10 130 REV. 3 11 192 REV. 2 12 191 REV.2 13	DCN 4-COC-2130 DCN 4-COC-2130 DWG 4-COC-2130 DWG 4-COC-2192 FCR C-94 — FCR C-96	REV. 2 SEQ. 2 REV. 3 REV. 2	-11
	(Ref: CJL letter dated	September 9, 1992)	TOTAL	Down	OIL
8.	on November 28, 1992		vice building	1966 ( 1990 M) - M	
	One (1) operator Three (3) labore One (1) foreman	· · · · · · · · · · · · · · · · · · ·	TOTAL	ل مود	out of L
9	Coredrill in Unit 3 tru through the ductbank		inage holes		
	4 Dangs quity.		TOTAL	But	Por—
	Would have Been product	مسم فنو لنظم النا			
					P3
1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		The second second	B. 64 5 11 11 11 11 11 11 11 11 11 11 11 11 1	m 953A (5186869)

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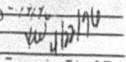
Page 4 of 4



#### Florida Power & Light Company CONTRACT CHANGE ORDER NO. 79692

or	IFELDER & SOM	Contract Title PA	JOR FOURDATIONS	Date DEC. 22, 19	(2)****
Order No8915	581-90016	Project MARTIN CO	MBINED CYCLE UNITS 3 4	4 HUMBER PR C	25_
interf	ductbank risers in U erences with grade s and material basis:	nit 3 power block to m laba. Work performed	inimise on a	- 04-	
O Person	lef: CJL letter dated	December 14, 1992)	TOTAL	Buttyou	
OThis i	wo (2) drilled piers a includes uncovering, iods, complete install	fter drilling contractor cleaning, week forming ation and backfill.	has demobilized. using conventional		
a	Ref: CJL letter dated	December 17, 1992)	./	ENTY OF	
			TOTAL		
				-	
	TOTAL THIS CE	LANGE ORDER			
					•
4-1-6-6-0		4 1 To 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		P	+
	T 1 1 1		10111	Form \$53A (\$totales)	-
compail	against apply		The State of the S	and the second second second	100

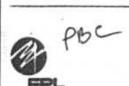
PURPOSE AND NECESSITY  JAM 2 8 1993  PURCHASING PROJECTS F.P.L. CO.  DUal estimated cost (savings) of this change (considering the billing for this change, direct costs, project schedule impact, effects on other contractors, etc.) is \$  COST HISTORY  COST HISTORY  COST HISTORY  Communication to District this sharped is Communicated to District this sharped in Project Contract this sharped in Communication Country (Country Indicated Country	1001	1
Project MATTIR COMBINED CYCLE UNITS 2 A 4  Project MATTIR COMBINED CYCLE UNITS 2 A 4  PROCEDURE (Detail)  Project MATTIR COMBINED CYCLE UNITS 2 A 4  PROCEDURE (Detail)  Project MATTIR COMBINED CYCLE UNITS 2 A 4  PROCEDURE (Detail)  Project MATTIR COMBINED CYCLE UNITS 2 A 4  PROCEDURE (Detail)  Project MATTIR COMBINED CYCLE UNITS 2 A 4  PROCEDURE (Detail)  Project MATTIR COMBINED CYCLE UNITS 2 A 4  PROCEDURE (Detail)  Project MATTIR COMBINED CYCLE UNITS 2 A 4  PROCEDURE (Detail)  Project MATTIR COMBINED CYCLE UNITS 2 A 4  PROCEDURE (Detail)  Project MATTIR COMBINED CYCLE UNITS 2 A 4  PROCEDURE (Detail)  Project MATTIR COMBINED CYCLE UNITS 2 A 4  PROCEDURE (Detail)  Project MATTIR COMBINED CYCLE UNITS 2 A 4  PROCEDURE (Detail)  PROCEDURE	19	
Project MATIR COMBINED CYCLE UNITE 2.8.4  RACT CHANGE: (Detail)  PERCET CHANGE: (Detail)  PO Completion Date:  FOR COMPLETE SIGNATURE SI	Date JAMIARY	185 1993
PO Completion Date:  CHANGE TO MANHOURS  Service Start Date  Work/Service Completion Date  It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement of Prices.  It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement that above price adjustment will constitute a full and comolete settlement for the change).  PURPOSE AND NECESSITY  JAM 2 & 1993  PURPOSE AND NECESSITY  JAM 2 & 1993  PURCHASING  PROJECTS  F.P.L. CO.  Outsi estimated cost (savings) of this change (considering the billing for this change, direct costs, project schedule impact, effects on other contractors, etc.) is 5  PURCHASING  PROJECTS  F.P.L. CO.  Outsi estimated cost (savings) of this change (considering the billing for this change, direct costs, project schedule impact, effects on other contractors, etc.) is 5  PURCHASING  PROJECTS  F.P.L. CO.  Outsi estimated cost (savings) of this change (considering the billing for this change, direct costs, project schedule impact, effects on other contractors, etc.) is 5  PURCHASING  PROJECTS  F.P.L. CO.  Outsi project schedule impact, effects on other contractors, etc.) is 5  PURCHASING  PROJECTS  F.P.L. CO.  Outsi project schedule impact, effects on other contractors, etc.) is 5  PURCHASING  PROJECTS  F.P.L. CO.  Outsi project schedule impact, effects on other contractors, etc.) is 5  PURCHASING  PROJECTS  F.P.L. CO.  Outsi project schedule impact, effects on other contractors, etc.) is 5  PURCHASING  PROJECTS  F.P.L. CO.  Outsi project schedule impact, effects on other contractors, etc.) is 5  PURCHASING  PROJECTS  PROJ		
PO Completion Date:    CHANGE TO MANHOURS   Total Authorised Amount This Change Order   Service Start Date   Work/Service Completion Date	YCIrele Cred	ins)
CHANGE TO MANHOURS  Service Start Date  Work/Service Completion Date  Werk/Service Completion Date  It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement change(s). Floridal Power & Light Company shall adjust the Contract price, if applicable, to reflect the above- The above price adjustment will constitute a full and complete settlement for the change(s).  PURPOSE AND NECESSIT  JAM 2 8 1993  PURCHASING  PROJECTS  F. 9.1. CO.  PURCHASING  PROJ		
CHANGE TO MANHOURS  Service Start Date  Work/Service Completion Date  Werk/Service Completion Date  It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement change(s). Floridal Power & Light Company shall adjust the Contract price, if applicable, to reflect the above- The above price adjustment will constitute a full and complete settlement for the change(s).  PURPOSE AND NECESSIT  JAM 2 8 1993  PURCHASING  PROJECTS  F. 9.1. CO.  PURCHASING  PROJ	10 9000	
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CHANGE TO MANHOURS  Service Start Date  Work/Service Completion Date  Werk/Service Completion Date  It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement change(s). Floridal Power & Light Company shall adjust the Contract price, if applicable, to reflect the above- The above price adjustment will constitute a full and complete settlement for the change(s).  PURPOSE AND NECESSIT  JAM 2 8 1993  PURCHASING  PROJECTS  F. 9.1. CO.  PURCHASING  PROJ	A 100 CO.	
CHANGE TO MANHOURS  Service Start Date  Work/Service Completion Date  Werk/Service Completion Date  It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement change(s). Floridal Power & Light Company shall adjust the Contract price, if applicable, to reflect the above- The above price adjustment will constitute a full and complete settlement for the change(s).  PURPOSE AND NECESSIT  JAM 2 8 1993  PURCHASING  PROJECTS  F. 9.1. CO.  PURCHASING  PROJ		
Service Start Date Work/Service Completion Date  Werk/Service Completion Date  It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement change(s).  Florida Forward Date Completion Date  PURPOSE AND NECESSITY  JAN 2 8 1993  PURCHASING  PROJECTS  F.P.L. CO.  PRIMARY CAUSE OF CHANGE (Comb One)  Order Completion Date (inclining Completion Date (inclining Change)  Order C	THE RESERVE OF THE PERSON NAMED IN	Name and Address of the Owner, where
It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement change(s). Florida Power & Light Company shall adjust the Contract price, if applicable, to reflect the above. The above price adjustsment will constitute a full and complete settlement for the change is to the price adjustsment will constitute a full and complete settlement for the change is to the price adjustsment will constitute a full and complete settlement for the change is to the price adjust see Antinent Purpose  PURPOSE AND NECESSITY  JAN 2 8 1993  PURCHASING PROJECTS  F.P.L. GO.  Dotal estimated cost (savings) of shis change (considering the billing for this change, direct costs, project schedule impact, effects on other contractors, etc. Is \$  2 Contract Contractors and Contractors and Province Change in Province Change	15	
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It is hereby understood that, upon acceptance of this Contract Change Order, the Contractor shall implement change(s). Florida Power & Light Company shall adjust the Contract price, if applicable, to reflect the above-the above price adjustment will constitute a full and complete settlement for the change(s).  PURPOSE AND NECESSITY  JAN 2 8 1993  PURCHASING PROJECTS F.P.L., CO.  Datal estimated cost (savings) of this change (considering the billing for this change, direct costs, project schedule impact, effects on other contractors, etc.) is \$  COST WISTORY  WE Contract Communication  COST WISTORY  WE Contract Contractors  I Pressanty Cause for Other Guestion  I Repaidory Assumment  B Communication  Communication Directors  Contract Contractors  Cont	(Check D, if e	unconued)
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Mayorda 1/13/13  A PANGER SITE		Thee
TANKER STILL		To be of
- DEMARK - SITE		
	1	1/21
Part 2 - Francesco Communic Continues	CONSTRUCTION	- '23
THE RESERVE OF THE RE	Juan Mescanie	D1
		P
J=campoied agent 40021	- 5	





Florida Power & Light Company CONTRACT CHANGE ORDER NO. 79695 Page 2 of 4

Order No. 891581		Contract Title MAJOR FOUNDATIONS  TOIGN MARTIN COMBINED CYCLE UNITS 3 A	Data AMURRY 26, 194
1. Perform additions		in accordance with the following:	
DRAWING	REV. 6	EDWARDS PROPOSAL NO.	AMOUNT
~0 FCR E-53		536-2Q, REV. 2	
+ 3-EOR-0203	1	536-3D, REV. 2	Banday Of
9-EOR-0104	2	536-3T, REV 2	Control was
1.3		(G.C. EXPENSE)	Body oll
-0 FCR E-81 and E-8	13 -	536-4C	K Bregador
-O FCR E-95	-	536-4G	Book of OK
→ FCR E-128		536-40	A DESCRIPTION OF THE PROPERTY
+ 4-EOR-6292	3	536-4U, REV 1	Bod wok
+4-EOR-3001	2	536-5B	End yok.
†4-EOR-3005	2	536-53	T'T'
→ FCR E-188	_	536-5C	pulsepate.
PCR E-189	2:00	536-5C	
+ 3-EOG-0203 -	- ALLEN STORY	536-5D	
+9-EOG-0301	1	536-5E	Bod you
→ FCR E-126		536-5E	
→ FCR E-197	1.37	536-5G	Borts up of
♦ FCR E-203		536-5H	Sad ye of
+ 4-EOR-9061	3	536-4M	Body OIL
	Section 45	SUB-TOTAL	
		10% G.C.	
		TOTAL	
REFERENCE: CJL lett CJL lett CJL lett	ter dated 09/02/92 ter dated 11/18/92 ter dated 11/19/92	neesstading-weeks amou	nts were
		with the second	P2
William William	TANK	- 1 - 4	Form 953A (Stocked) Rev. Ar
X = recelentity	10. AM		



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### Florida Power & Light Company

FPL		ONTRACT CHANGE ORDER NO. 2	9695
ntractorC.J. LANGENF	ELDER & SONS	Contract Title HAJOR FOUNDATIONS	Date JAMMARY 26, 1993
	581 90016	Project MARTIN COMBINED CYCLE UNITS	The second secon
2. Perform	Service Building due	t tie-in ( time and material) basis:	
	м	ateria)	
	L	bor -	
	G	L Backfill SUB-TOTAL	
		10% G.C.	Follow of the
		TOTAL	
REFERENC	E: CJL letter dated	12/9/92	
3. Make sa	nitary sewer and pol	able weer tie-ins to Unit Switchyard (ti	ime & material):
	M	aterial	
	L	abor	2 may on
	T	OTAL	
REFERENC	E: CJL letter dated	12/17/92	
4. Make sa	nitary sewer, fire pr	otection and potable water line tie-ins (	(time & material):
	M	aterial	o ×
	L	abor 🗸	DEST WOLK
		TOTAL ~	Div
REFERENC	E: CJL letter dated	12/17/92 for breakdown	
5. Repair f	ire line due to other	contractor damage from augering (time	a & material):
		Saterial & Subcontractor	
		abor / quipment /	
		TOTAL /	
	- 2 外別開		Backup
REFERENC	CE: CJL letter dated	1/15/93	Barri
10% - F-10	And States		P3
131-			Form 913A (\$100mil) Ave.
Viteria 25 - Grant	CC. WATCHER DEFINE		
X = wealon	lated ly 57	6	per la
6530 A-17990 G	0	The second second	3111 02

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#### Page 4 of 4

### Florida Power & Light Company CONTRACT CHANGE ORDER NO. 79996

Order No.	891581 90016	Project MARTIN COMBINED CYCLE UNITS 3 & 4
6. Perfo	orm additional electrical ozal 536-5F):	work in accordance with the following drawing revisions (Edwards
	DRAWING	REVISION
	4-EOR-6292 3-EOR-3001 3-EOR-3005 4-EOR-3005 3-EOR-3003 3-EOR-3003 3-EOR-9601 3-EOR-9602 3-EOR-9603 4-EOR-3003 4-EOR-9601 4-EOR-9601 4-EOR-9601 5-EOR-9601 5-EOR-9602 6-EOR-9603 6-EOR-9603 6-EOR-9603 6-EOR-9603 6-EOR-9603	Man de
REFER	FCR E-152 ENCE: CJL letter dated	111/19/92 TOTAL
	TOTAL	THIS CHANGE ORDER
a seeft		Parm \$63A (Elocuses) from 2

ase Order No. B91581-90	-/	and Oracles and	Control Control				AMOU (Circle C	JNT redite)
	420 4- 4-		d a				- Circle	
Contract Change Order		Shado a compression	A STATE OF THE STA	THE WALL BY	ery Incen	Elve	Trick on Section	STATE OF THE PARTY
n accordance with A	ppendix B S	ection B.5	of the con	tract.		Bearing H	10.000	1880
ATTACE SE	E 11.3 SW 11.33 VIV			The stage	100 M	1800	1000 AV	Marie I
100000	AND THE RESERVE		33.54 AU		Darger (a)	COMP.	- Charles	Question .
		BRADES AND	o Kora Maca		and the second	MARKET ST	SI PROPER	project.
17,41775						CESSON IN		and a
						1000	Tap.	
w PO Completion Date:	_			Total A	uthorized An	acunt .	_/	
T CHANGE TO MANHOURS			PER SE	Total A	This Change	Order S	Q The	
Service Start Date		Work/Ser	rvice Completion	Date		MARK T		
200000000000000000000000000000000000000				Harris of			(Check []	if continue
ule of Prices:		4.1400000			120000000000000000000000000000000000000	-05/894		980
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