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Matthew M. Childs, P.A.

August 20, 1996

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 960001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files twenty (20) copies of Commission Schedules A1 through A9 for the month of July, 1996.

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Respectfully submitted,

Matthew M. Childs, P.A.

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F.P.S.C. DIVISION OF RECORDS

Enclosures

cc: All Parties of Record

CERTIFICATE OF SERVICE
DOCKET NO. 960001-EI

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of July, 1996 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of August, 1996, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JULY 1998

	DOLLARS				MWH				\$/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A2)	183,864,477	124,871,368	29,212,917	23.5	6,751,900	6,702,709	49,271	0.7	2.2808	1.8900	0.4208	22.8
2 Nuclear Fuel Disposal Costs	1,736,141	1,832,201	(97,060)	(27.1)	1,433,990	1,967,306	(533,316)	(27.1)	0.0031	0.0031	0.0000	0.0
3 Coal Car Investment	413,201	413,201	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a DOE Decommissioning and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b Gas Pipeline Enhancements	305,164	305,164	0	0.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,749,898)	(1,644,489)	(105,470)	6.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	184,258,734	125,577,633	28,710,687	22.9	6,751,980	6,702,709	49,271	0.7	2.2851	1.8735	0.4116	22.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	16,423,796	11,635,850	6,787,945	58.3	1,041,859	714,854	326,905	45.7	1.7684	1.6275	0.1409	8.7
7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)	2,887,817	4,547,000	(859,383)	NA	185,443	252,051	(66,608)	NA	1.5885	1.8040	(0.1545)	10.2
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	2,407,972	3,315,040	(907,068)	NA	118,823	151,862	(33,039)	NA	2.2925	2.1811	(0.1216)	(5.6)
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	11,836,483	10,962,503	872,980	8.1	800,141	571,854	228,277	4.9	1.8288	1.9170	(0.0218)	1.1
12 TOTAL COST OF PURCHASED POWER	36,154,837	30,480,353	6,694,444	19.7	1,844,300	1,886,861	(283,506)	(15.0)	1.8286	1.8015	0.0280	3.2
13 TOTAL AVAILABLE (LINE 6 + LINE 12)	100,443,161	156,038,030	34,405,131	22.0	8,596,348	8,383,570	302,778	3.6	2.1859	1.8580	0.3309	17.8
14 Fuel Cost of Economy and Other Power Sales (A9)	(2,267,894)	(6,880,621)	4,623,067	(67.2)	(71,203)	(234,348)	163,143	(69.3)	3.1708	3.0870	0.1038	3.4
15 Gain on Economy Sales (A9a)	(100,435)	(2,147,343)	1,966,008	(91.1)	(41,224)	(224,348)	183,022	(81.8)	0.4008	0.8872	(0.4864)	(31.9)
16 Fuel Cost of Unit Power Sales (SL2 Part(a)) (A9)	0	(185,000)	185,000	(100.0)	0	(42,862)	42,862	(100.0)	0.0000	0.3879	(0.3879)	(100.0)
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,448,029)	(9,195,051)	6,746,022	(73.4)	(71,203)	(266,906)	195,706	(73.2)	3.4381	3.4442	(0.0001)	(0.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 12 + 18 + 19)	167,995,132	146,841,979	41,153,153	28.0	8,525,143	8,126,572	408,571	6.1	2.1796	1.8089	0.3727	20.6
21 Net Unbilled Sales	11,006,278 *	(249,677) *	11,244,963	NA	809,051	(13,818)	822,869	NA	0.1534	(0.0033)	0.1567	NA
22 Company Use	340,301 *	338,298 *	2,085	NA	15,413	18,718	(3,305)	NA	0.0047	0.0045	0.0002	NA
23 T & D Losses	17,170,251 *	9,388,486 *	7,783,765	NA	787,771	610,479	268,292	NA	0.2374	0.1280	0.1124	NA
24 SYSTEM KWH SALES (EXCL FREG & QKW (A2,p1))	167,995,132	146,841,979	41,153,153	28.0	7,231,622,518	7,811,736,271	(278,083,753)	(3.7)	2.8689	1.8548	0.8441	32.9
25 Wholesale KWH Sales (EXCL FREG & QKW (A2,p1))	1,081,802	708,016	375,486	53.2	41,819,812	36,116,271	5,503,541	16.2	2.8890	1.8548	0.8441	32.9
26 Jurisdictional KWH Sales	186,913,830	146,135,983	40,777,867	27.9	7,192,072,906	7,475,640,000	(283,567,094)	(3.8)	2.8689	1.8548	0.8441	32.9
26a Jurisdictional Loss Multiplier									1.0007	1.0007	0	
27 Jurisdictional KWH Sales Adjusted for Line Losses	187,044,451	146,238,250	40,806,193	27.9	7,192,072,906	7,475,640,000	(283,567,094)	(3.8)	2.8007	1.9982	0.8443	32.9
27 Line Losses												
28 TRUE-UP **	16,280,671	16,280,671	0	0.0	7,192,072,906	7,475,640,000	(283,567,094)	(3.8)	6.2264	0.2178	0.0086	1.9
29 TOTAL JURISDICTIONAL FUEL COST	203,325,122	162,518,929	40,806,193	25.1	7,192,072,906	7,475,640,000	(283,567,094)	(3.8)	2.8271	2.1740	0.6531	30.0
30 Revenue Tax Factor									1.01909	1.01900	0	
31 Fuel Factor Adjusted for Taxes									7.8728	2.2090	0.6836	30.9
32 GPF **	359,846	359,846	0	0.0	7,192,072,906	7,475,640,000	(283,567,094)	(3.8)	0.0050	0.0048	0.0002	4.2
33 Fuel Factor Including GPF									2.8778	2.2138	0.6638	30.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/MWH									2.878	2.214	0.664	30.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: APRIL, 1996 THRU JULY 1996

LINE	DOLLARS				MWH				\$/MWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	497,681,808	491,734,832	5,946,976	10.1	23,932,729	23,948,715	(15,986)	(0.1)	2,0790	1,8903	0.1887	13.2
2	Nuclear Fuel Disposal Costs (A15)	6,708,281	6,038,479	669,802	16.4	6,130,960	7,337,344	(1,206,384)	(18.4)	0.0031	0.0031	0.0000	0.0
3	Coal Car Investment	1,664,084	1,664,084	0	0.0	0	0	0	0	0.0000	0.0000	0.0000	NA
3a	DOE Decontamination and Decommissioning Cost	0	0	0	0.0	0	0	0	0	0.0000	0.0000	0.0000	NA
3b	Gas Pipeline Enhancements	1,230,079	1,230,079	0	0.0	0	0	0	0	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(7,297,231)	(6,827,387)	(470,844)	7.0	0	0	0	0	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	498,667,123	491,605,208	7,061,915	9.7	23,932,729	23,948,715	(15,986)	(0.1)	2,0945	1,8984	0.1961	8.8
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	61,697,448	46,448,794	15,248,654	9.8	3,007,841	2,724,460	283,381	10.4	1,7853	1,7782	(0.0071)	(0.2)
7	Energy Cost of Sched C & X Econ Purch (Broker) (A8)	9,179,422	11,310,268	(2,130,846)	NA	479,874	625,048	(145,174)	NA	1,9129	1,8191	0.0938	5.2
8	Energy Cost of Other Econ Purch (Non-Broker) (A9)	9,363,806	10,951,838	(1,588,032)	NA	458,118	623,438	(165,320)	NA	2,8778	2,0023	0.8755	13.7
9	Energy Cost of Sched E Economy Purch (A8)	0	0	0	0	0	0	0	0	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases (A2)	0	0	0	0	0	0	0	0	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8)	46,580,430	41,028,029	5,552,401	13.5	2,317,816	2,082,087	235,729	11.3	2,0260	1,9104	0.1156	2.0
12	TOTAL COST OF PURCHASED POWER	116,169,806	111,793,917	4,375,889	5.7	6,254,447	6,966,083	(711,636)	(10.4)	1,8884	1,8775	0.1089	0.8
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	617,066,929	596,438,788	20,628,141	3.3	30,187,176	29,914,801	272,375	0.9	2,0440	1,8942	0.1498	7.9
14	Fuel Cost of Economy and Other Power Sales (A8)	(12,620,740)	(15,910,889)	3,290,149	(20.8)	(412,832)	(334,589)	78,243	(21.2)	3,0023	3,0263	(0.0240)	(0.8)
15	Gain on Economy Sales (A8a)	(13,16,867)	(3,064,829)	1,012,038	(67.0)	(263,332)	(430,130)	166,798	(40.0)	0.8008	0,8979	(0.0971)	(10.2)
16	Fuel Cost of Unit Power Sales (SL2 Ports) (A8)	(275,774)	(9,15,985)	8,884,211	(65.2)	(45,148)	(131,877)	86,729	(20.8)	0,8108	0,8671	(0.0563)	(6.6)
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(14,106,401)	(19,891,808)	5,785,407	(77.5)	(457,800)	(988,067)	530,267	(30.2)	3,0986	2,9802	0.1184	3.8
19	Net Interchange	0	0	0	0	0	0	0	0	0.0000	0.0000	0.0000	0.0
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 8 + 12 + 19)	602,861,528	586,837,277	16,024,251	10.2	29,730,188	29,247,718	482,470	1.7	2,0278	1,8697	0.1581	8.5
21	Net Unbilled Sales	10,322,538	(298,417)	10,620,955	(4,084.5)	800,261	(13,818)	814,079	(3,784.0)	0,0466	(0,0010)	0,0476	NA
22	Company Use	1,700,481	1,210,649	489,832	11.7	58,708	64,751	(6,043)	(9.3)	0,0047	0,0047	0.0000	0.0
23	T & D Losses	68,887,295	56,303,328	12,583,967	16.4	3,307,144	3,169,396	137,748	7.3	0,2706	0,2303	0,0403	17.5
24	SYSTEM KWH SALES (EXCL. FREC & COW A2, p1)	602,861,528	586,837,277	16,024,251	10.2	29,429,712,824	29,708,169,700	(278,456,876)	(1.0)	2,3679	2,1271	0,2408	11.3
25	Wholesale KWH Sales (EXCL. FREC & COW A2, p1)	2,923,088	2,474,493	448,595	18.1	123,448,752	116,331,573	7,117,179	6.1	2,3679	2,1271	0,2408	11.3
26	Jurisdictional KWH Sales	600,938,440	584,362,784	16,575,656	10.2	29,306,264,072	29,591,828,136	(285,564,064)	(1.0)	1,0007	1,0007	0.0000	0.0
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	2,3680	2,1280	0,2400	11.3
27	Jurisdictional KWH Sales Adjusted for Line Losses	600,358,781	584,744,028	16,614,753	10.2	29,336,266,072	29,581,828,136	(245,562,064)	(1.0)	2,3680	2,1280	0,2400	11.3
28	TRUE-UP **	65,122,884	65,122,884	0	0.0	25,336,286,172	25,581,828,136	(245,541,964)	(1.0)	0,0057	0,0056	0.0001	1.8
29	TOTAL JURISDICTIONAL FUEL COST	668,481,466	609,869,712	58,611,754	9.1	25,336,286,172	25,581,828,136	(245,541,964)	(1.0)	2,6746	2,4270	0,2476	10.2
30	Revenue Tax Factor									2,675	2,427	0,248	10.2
31	Fuel Factor Adjusted for Taxes												
32	GFV **	1,430,302	1,430,302	0	0.0	25,336,286,172	25,581,828,136	(245,541,964)	(1.0)				
33	Fuel Factor Adjusted for Taxes												
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH												

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales

FUEL COST OF SYSTEM NET GENERATION (G)	CURRENT MONTHS			PERIOD TO DATE			DIFFERENCE AMOUNT	DIFFERENCE %
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	AMOUNT %		
1 HEAVY OIL	63,327,152	44,923,820	20,954,532 47.2	160,928,622	126,098,198	43,770,424	24.8	
2 LIGHT OIL	311,585	79,800	131,785 165.1	387,568	204,271	182,897	89.6	
3 COAL	10,542,889	9,923,820	414,969 4.3	37,681,853	36,443,850	1,243,097	3.9	
4 GAS	72,054,842	62,493,240	9,439,622 13.3	262,708,450	253,109,781	7,238,889	3.9	
5 NUCLEAR	6,062,749	7,720,720	(1,657,971) 22.0	24,555,416	30,878,146	(4,306,730)	(13.9)	
6 FUEL OIL	0	0	0 0.0	0	0	0	0.0	
7 TOTAL (G)	159,284,472	124,611,560	39,312,911 27.5	671,961,959	611,734,632	43,817,277	10.1	
8 SYSTEM NET GENERATION (MWH)	2,977,864	1,672,418	713,546 42.5	6,652,649	4,554,469	1,498,080	32.2	
9 HEAVY OIL	3,355	1,279	1,076 84.3	5,343	3,317	1,826	54.2	
10 LIGHT OIL	596,073	289,467	6,608 1.1	2,213,830	3,310,887	(1,107,057)	(33.4)	
11 COAL	2,211,808	2,463,188	(140,200) (6.7)	9,469,939	9,442,875	27,064	0.3	
12 GAS	1,433,690	1,467,551	(33,861) 2.3	6,130,950	7,337,044	(1,206,094)	(19.4)	
13 NUCLEAR	0	0	0 0.0	0	0	0	0.0	
14 FUEL OIL	6,311,580	6,302,710	8,870 0.1	23,873,230	23,948,892	(75,662)	(0.3)	
15 TOTAL (MWH)	3,792,890	2,437,034	1,355,856 49.5	9,993,413	7,294,676	2,558,891	34.9	
16 HEAVY OIL	1,853	2,848	(4,083) (163.4)	11,992	7,438	4,554	61.1	
17 LIGHT OIL	72,261	65,496	1,765 13.0	252,379	245,091	7,288	3.0	
18 COAL	21,033,751	21,417,226	(383,475) (1.7)	84,033,207	84,977,847	(944,640)	(1.1)	
19 GAS	16,112,388	21,472,340	(5,359,952) (33.2)	68,224,603	80,517,377	(12,292,774)	(15.4)	
20 NUCLEAR	0	0	0 0.0	0	0	0	0.0	
21 FUEL OIL	24,046,140	16,337,015	7,809,125 48.1	61,028,760	44,929,626	15,671,134	34.8	
22 HEAVY OIL	43,604	16,318	26,886 160.8	80,079	43,305	37,779	87.5	
23 LIGHT OIL	1,623,292	9,996,676	(33,344) (0.6)	22,247,207	23,454,668	(1,171,161)	(5.0)	
24 COAL	21,603,721	21,417,226	186,495 0.8	84,033,207	84,077,847	(44,640)	(0.1)	
25 GAS	16,112,388	21,472,340	(5,359,952) (33.2)	68,224,603	80,517,377	(12,292,774)	(15.4)	
26 NUCLEAR	0	0	0 0.0	0	0	0	0.0	
27 TOTAL (MWH)	67,179,131	69,699,874	(2,079,200) 3.2	235,597,126	233,872,718	1,698,628	0.7	
28 GENERATING MIX (MWH)	33.51	25.10	10.41 41.5	23.29	19.02	4.27	22.4	
29 HEAVY OIL	6.03	0.02	0.01 50.0	0.02	0.01	0.01	100.0	
30 LIGHT OIL	8.83	8.79	0.04 0.5	9.20	9.65	(0.45)	(4.8)	
31 COAL	24.39	36.73	(23.34) (6.4)	34.57	40.68	(6.11)	(15.0)	
32 GAS	21.25	29.25	(8.12) (27.7)	24.62	30.64	(6.02)	(19.6)	
33 NUCLEAR	0.00	0.00	0.00 0.0	0.00	0.00	0.00	0.0	
34 TOTAL (G)	100.00	100.00	0.00 0.0	100.00	100.00	0.00	0.0	
35 FUEL COST PER UNIT	17,224	17,497	(6,274) (36.5)	17,713	17,920	(2,071)	(11.6)	
36 HEAVY OIL (¢/KWH)	28,014	27,830	184 0.7	27,693	27,520	1,730	6.3	
37 LIGHT OIL (¢/KWH)	41,401	39,204	1,996 4.3	41,893	41,289	6,044	14.6	
38 COAL (¢/KWH)	3,421	3,810	(389) (11.3)	3,702	3,762	(60)	(1.6)	
39 GAS (¢/KWH)	0.378	0.361	0.017 4.6	0.382	0.383	(0.001)	(0.3)	
40 NUCLEAR (¢/KWH)	0.000	0.000	0.000 0.0	0.000	0.000	0.000	0.0	
41 FUEL COST PER UNIT (MWH)	2,748	2,348	400 17.0	2,784	2,827	(43)	(1.5)	
42 HEAVY OIL	4,824	4,773	51 1.1	4,756	4,736	20	0.4	
43 LIGHT OIL	1,747	1,677	70 4.3	1,707	1,629	78	4.8	
44 COAL	3,421	3,810	(389) (11.3)	3,702	3,628	74	2.0	
45 GAS	0.378	0.361	0.017 4.6	0.382	0.383	(0.001)	(0.3)	
46 NUCLEAR	0.000	0.000	0.000 0.0	0.000	0.000	0.000	0.0	
47 FUEL OIL	2,571	1,911	660 34.5	2,120	1,914	206	10.8	
48 HEAVY OIL	10,028	9,651	377 3.9	10,079	9,865	214	2.2	
49 LIGHT OIL	18,512	19,071	(559) (3.0)	15,283	15,283	0	0.0	
50 COAL	3,421	3,810	(389) (11.3)	3,702	3,628	74	2.0	
51 GAS	0.378	0.361	0.017 4.6	0.382	0.383	(0.001)	(0.3)	
52 NUCLEAR	0.000	0.000	0.000 0.0	0.000	0.000	0.000	0.0	
53 FUEL OIL	9,920	9,712	208 2.1	9,144	8,756	388	4.4	
54 TOTAL (¢/KWH)	2,743	2,686	57 2.1	2,827	2,827	0	0.0	
55 HEAVY OIL	8,989	8,292	697 8.3	8,073	7,671	402	5.2	
56 LIGHT OIL	1,390	1,481	(91) (6.1)	1,004	1,004	0	0.0	
57 COAL	3,104	3,332	(228) (7.3)	2,741	2,619	1,222	46.3	
58 GAS	0.429	0.399	0.030 7.0	0.431	0.431	0	0.0	
59 NUCLEAR	0.000	0.000	0.000 0.0	0.000	0.000	0.000	0.0	
60 FUEL OIL	1,800	1,600	200 12.5	1,600	1,600	0	0.0	
61 TOTAL (¢/KWH)	3,286	3,286	0 0.0	3,286	3,286	0	0.0	

*** Balance cost for Fuel Steam Plants not-up. Estimated. Values may not agree with Schedule A-5.
*** Balance cost for Fuel Steam Plants not-up. Estimated. Values may not agree with Schedule A-5.
*** Balance cost for Fuel Steam Plants not-up. Estimated. Values may not agree with Schedule A-5.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST

SCHEM E.A.4

ACTUAL FOR THE PERIOD/MONTH OF:

JULY 1996

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (B-TU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (B-HR/UNIT)	FUEL BURNED (\$/MWH)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	367	156,477	78.0	99.6	70.0	9,684	#6 OIL	235,793	BBL'S	6.332	1,493,041	3,943,864	2.5283	16.73
2 # 2		43,118					GAS	439,803	MCF	1.000	439,803	1,504,775	3.4899	3.42
3 # 3	367	158,160	69.6	97.2	69.6	9,829	#6 OIL	242,029	BBL'S	6.332	1,532,528	4,847,862	2.5594	16.73
4 # 4		40,258					GAS	417,782	MCF	1.000	417,782	1,429,430	3.3507	3.42
5 FT. MYERS # 1	137	29,980	59.9	100.0	67.3	10,396	#6 OIL	98,443	BBL'S	6.334	623,538	1,606,463	2.6783	16.32
6 # 2	367	187,944	67.3	96.2	70.5	9,612	#6 OIL	287,286	BBL'S	6.334	1,819,670	4,688,137	2.4944	16.32
7 LAUDERDALE # 4	430	0	89.7	97.5	90.1	7,977	#2 OIL	0	BBL'S	5.698	0	0	0.0000	0.00
8 # 4		275,577					GAS	2,198,335	MCF	1.000	2,198,335	7,521,546	2.7294	3.42
9 # 5	391	0	88.4	96.1	88.4	8,016	#2 OIL	0	BBL'S	5.698	0	0	0.0000	0.00
10 # 5		276,305					GAS	2,214,924	MCF	1.000	2,214,924	7,578,305	2.7427	3.42
11 MANATEE # 1	783	282,328	49.9	99.6	49.9	10,338	#6 OIL	460,997	BBL'S	6.331	2,918,572	8,997,033	2.8680	17.56
12 # 2	783	148,044	21.9	43.5	51.6	10,407	#6 OIL	243,351	BBL'S	6.331	1,540,655	4,274,260	2.8872	17.56
13 MARTIN # 1	783	134,817	51.9	98.3	51.9	10,307	#6 OIL	213,423	BBL'S	6.336	1,352,548	4,081,810	3.0277	19.13
14 # 1		158,981					GAS	1,675,938	MCF	1.000	1,675,938	5,734,178	3.6068	3.42
15 # 2	783	140,645	53.8	98.8	53.1	10,050	#6 OIL	216,596	BBL'S	6.336	1,372,352	4,142,496	2.9453	19.13
16 # 2		158,899					GAS	1,638,041	MCF	1.000	1,638,041	5,604,515	3.3271	3.42
17 # 3	430	0	99.4	100.0	99.4	7,376	#2 OIL	0	BBL'S	0.034	0	0	0.0000	0.00
18 # 3		308,401					GAS	2,274,871	MCF	1.000	2,274,871	7,783,412	2.5238	3.42
19 # 4	430	0	95.8	95.2	97.9	7,261	#2 OIL	0	BBL'S	0.034	0	0	0.0000	0.00
20 # 4		295,922					GAS	2,148,632	MCF	1.000	2,148,632	7,351,489	2.4843	3.42
21 PT EVERGLADES # 1	204	64,699	51.3	100.0	57.3	10,756	#6 OIL	108,163	BBL'S	6.366	688,566	1,935,697	2.9918	17.90
22 # 1		8,502					GAS	98,815	MCF	1.000	98,815	328,093	3.9767	3.42
23 # 2	204	67,468	51.7	100.0	58.0	10,608	#6 OIL	111,348	BBL'S	6.366	708,841	1,992,696	2.9536	17.90
24 # 2		6,206					GAS	72,679	MCF	1.000	72,679	248,669	4.0068	3.42
25 # 3	367	125,265	59.4	94.7	62.8	10,144	#6 OIL	195,895	BBL'S	6.366	1,247,068	3,505,759	2.7987	17.90
26 # 3		39,688					GAS	426,157	MCF	1.000	426,157	1,458,085	3.6739	3.42
27 # 4	367	121,244	57.3	94.9	61.1	10,300	#6 OIL	192,912	BBL'S	6.366	1,228,078	3,432,375	2.8475	17.90
28 # 4		36,263					GAS	394,161	MCF	1.000	394,161	1,348,612	3.7190	3.42

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
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JULY 1996

SCHEDULE AM

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MMBTU)	
			(1)	(2)	(3)									
1 RIVIERA # 3	272	145,071	63.8	82.8	75.8	9,868	#6 OIL	223,093	BBL'S	6,415	1,431,142	3,577,912	2,4663	16.04
2 # 3		379					GAS	4,153	MCF	1,000	4,153	14,209	3,7541	3.42
3 # 4	275	147,815	71.7	95.7	75.0	10,101	#6 OIL	232,694	BBL'S	6,415	1,492,732	3,731,891	2,5247	16.04
4 # 4		386					GAS	4,232	MCF	1,000	4,232	14,480	3,7493	3.42
5 SANFORD # 3	137	41,031	42.5	84.2	62.8	11,282	#6 OIL	73,550	BBL'S	6,269	461,085	1,212,447	2,9150	16.48
6 # 3		1,045					GAS	13,630	MCF	1,000	13,630	46,635	4,4626	3.42
7 # 4	362	143,582	59.5	94.5	62.8	10,064	#6 OIL	228,333	BBL'S	6,269	1,431,420	3,763,994	2,6229	16.48
8 # 4		22,626					GAS	240,429	MCF	1,000	240,429	822,622	3,6358	3.42
9 # 5		20,339					GAS	221,226	MCF	1,000	221,226	756,919	3,7215	3.42
10 # 5	362	151,383	63.4	99.1	64.4	10,298	#6 OIL	246,785	BBL'S	6,269	1,547,095	4,068,169	2,6873	16.48
11 TURKEY POINT # 1	387	61,408	68.6	100.0	61.6	9,928	#6 OIL	92,454	BBL'S	6,353	587,360	1,626,117	2,6480	17.59
12 # 1		136,566					GAS	1,378,074	MCF	1,000	1,378,074	4,715,044	3,4526	3.42
13 # 2	367	60,683	68.0	100.0	62.0	9,776	#6 OIL	89,745	BBL'S	6,353	570,149	1,578,462	2,6012	17.59
14 # 2		124,295					GAS	1,238,158	MCF	1,000	1,238,158	4,236,325	3,4083	3.42
15 CUTLER # 5	67	0	37.8	100.0	61.3	13,579	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
16 # 5		17,849					GAS	242,366	MCF	1,000	242,366	829,249	4,5459	3.42
17 # 6	137	0	38.6	95.6	61.4	12,095	#6 OIL	0	BBL'S	0.000	0	0	0.0000	0.00
18 # 6		36,426					GAS	440,561	MCF	1,000	440,561	1,507,368	4,1382	3.42
19 FT MYERS 1-12	565	1,740	0.4	99.1	48.0	19,297	#2 OIL	5,773	BBL'S	5,816	33,576	162,334	9,3296	28.12
20 LAUDERDALE 1-12	364	0	3.9	93.4	76.8	17,961	#2 OIL	21	BBL'S	5,610	118	584	0.0000	27.80
21 1-12		9,963					GAS	178,824	MCF	1,000	178,824	611,842	6,1411	3.42
22 13-24	364	510	4.9	97.9	74.2	16,777	#2 OIL	1,551	BBL'S	5,610	8,701	43,113	8,4594	27.80
23 13-24		11,813					GAS	198,041	MCF	1,000	198,041	677,592	5,7358	3.42
24 EVERGLADES 1-12	364	0	6.7	95.4	80.6	17,851	#2 OIL	34	BBL'S	5,779	196	992	0.0000	29.18
25 1-12		16,839					GAS	300,522	MCF	1,000	300,522	1,028,228	6,1063	3.42

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD MONTH OF:

JULY 1996

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MMBTU)
1 PUTNAM # 1	239	0	88.8	99.7	82.2	9,338	#6 OIL	0	BBL'S	0.000	0	0.0000	0.00
2 PUTNAM # 1		0					#2 OIL	0	BBL'S	5.816	0	0.0000	6.00
3 PUTNAM # 1		137,691					GAS	1,285,760	MCF	1.000	1,285,760	4,399,194	3.1950
4 PUTNAM # 2	239	0	79.9	99.8	82.1	9,506	#6 OIL	0	BBL'S	0.000	0	0.0000	6.00
5 PUTNAM # 2		0					#2 OIL	0	BBL'S	5.816	0	0.0000	6.00
6 PUTNAM # 2		137,564					GAS	1,307,637	MCF	1.000	1,307,637	4,474,846	3.2523
7 ST JOHNS (1) # 1	125	91,291	99.1	99.9	99.1	9,392	COAL	36,717	TONS	23,848	875,627	1,471,589	1.6120
8 ST JOHNS (1) # 1		67					#2 OIL	110	BBL'S	5.821	640	2,899	4.3403
9 ST JOHNS (1) # 2	125	93,101	101.1	101.1	101.1	9,585	COAL	35,544	TONS	25,106	892,363	1,534,576	1.6483
10 ST JOHNS (1) # 2		38					#2 OIL	63	BBL'S	5.821	367	1,650	4.3320
11 SCHERER # 4	646	411,680	90.5	100.0	90.5	10,894	COAL	4,155,297	MMBTU	—	4,155,297	7,341,725	1.7834
12 SCHERER # 4		1					#2 OIL	1	BBL'S	5.816	6	13	0.0000
13 TURKEY POINT # 3	666	471,996	101.2	100.0	101.2	11,160	NUCLEAR	5,267,559	MMBTU	—	5,267,559	1,849,883	0.3919
14 TURKEY POINT # 4	666	426,604	89.2	92.3	96.6	11,422	NUCLEAR	4,872,619	MMBTU	—	4,872,619	1,621,573	0.3801
15 ST LUCIE # 1	839	17,108	12.5	19.4	72.4	19,262	NUCLEAR	329,532	MMBTU	—	329,532	271,758	1.5885
16 ST LUCIE # 2	714	517,982	100.7	100.0	100.7	10,834	NUCLEAR	5,642,678	MMBTU	—	5,642,678	2,319,574	0.4478
17													
18													
19 SYSTEM TOTALS	15,473	6,751,980	—	—	—	9,950	—	3,800,443	BBL'S	—	67,179,175	133,984,477	2.2806
20								21,053,751	MCF				
21								4,155,297	MMBTU	COAL (C)			
22								72,261	TONS	COAL (C)			
23								0	TONS	ORIMULSION			
24								16,112,388	MMBTU	NUCLEAR			

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTHS OF JUL 1996

	BUDGET MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
***** HEAVY OIL *****								
2 UNITS (BBL)	3,516,422	1,954,349	1,562,073	79.9	10,689,123	6,342,280	4,346,843	66.5
3 UNIT COST (\$/BBL)	16.3700	16.1219	0.2481	2.3	17.7289	15.8706	1.8583	11.8
4 AMOUNT (\$)	58,122,878	31,507,000	26,615,876	84.3	190,019,334	99,004,000	90,995,334	97.0
5 BURNED								
6 UNITS (BBL)	3,799,725	1,865,773	1,933,952	100.0	9,406,000	6,121,053	3,284,947	54.9
7 UNIT COST (\$/BBL)	17.2200	15.6000	1.6200	10.4	17.7000	15.1927	2.5073	16.4
8 AMOUNT (\$)	65,442,770	29,187,900	34,254,870	100.0	170,117,275	92,995,184	77,122,091	82.9
9 ENDING INVENTORY								
10 UNITS (BBL)	3,519,483	3,519,700	400,308	10.2	3,519,483	3,519,700	400,308	10.2
11 UNIT COST (\$/BBL)	17.9831	15.4310	2.5521	13.9	17.9831	15.4310	2.5521	13.9
12 AMOUNT (\$)	61,863,380	60,468,242	1,395,138	2.3	61,863,380	60,468,242	1,395,138	2.3
13 OTHER USAGE (\$)	850				850			
14 DATA SUPPLY	30				30			
15 PURCHASES								
***** LIGHT OIL *****								
16 UNITS (BBL)	2,439	0	2,439	100.0	7,541	0	7,541	100.0
17 UNIT COST (\$/BBL)	26.6124	.0000	26.6124	100.0	26.6124	.0000	26.6124	100.0
18 AMOUNT (\$)	64,648	0	64,648	100.0	200,254	0	200,254	100.0
19 BURNED								
20 UNITS (BBL)	7,465	200	7,465	100.0	13,084	277	14,007	106.4
21 UNIT COST (\$/BBL)	28.0130	28.4700	0.6570	2.3	27.6773	28.6318	0.9545	3.3
22 AMOUNT (\$)	211,720	5,734	208,986	100.0	417,467	7,931	409,536	100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	201,543	213,678	12,135	5.7	201,543	213,678	12,135	5.7
25 UNIT COST (\$/BBL)	29.7284	30.0061	0.2777	0.9	29.7284	30.0061	0.2777	0.9
26 AMOUNT (\$)	5,990,564	6,411,438	420,874	6.8	5,990,564	6,411,438	420,874	6.8
27 OTHER USAGE (\$)								
28 DATA SUPPLY								
29 PURCHASES								
***** OIL SUPPLY *****								
30 UNITS (TON)	93,781	63,279	30,502	48.2	259,302	262,411	3,109	1.2
31 UNIT COST (\$/TON)	41.6446	42.8785	1.2339	2.4	41.6446	42.8785	1.2339	2.4
32 AMOUNT (\$)	3,909,309	2,736,009	1,213,200	31.0	10,842,679	10,348,000	494,679	4.8
33 BURNED								
34 UNITS (TON)	72,561	62,302	10,259	16.4	252,379	248,966	3,413	1.4
35 UNIT COST (\$/TON)	41.6213	40.2779	1.3434	3.4	41.6213	40.2779	1.3434	3.4
36 AMOUNT (\$)	3,026,165	2,497,990	528,175	20.4	10,572,825	10,022,377	550,448	5.4
37 ENDING INVENTORY								
38 UNITS (TON)	76,773	77,564	2,371	3.1	76,773	77,564	2,371	3.1
39 UNIT COST (\$/TON)	40.8788	40.3815	0.4973	1.2	40.8788	40.3815	0.4973	1.2
40 AMOUNT (\$)	3,106,755	3,108,933	109,178	3.5	3,106,755	3,108,933	109,178	3.5
41 OTHER USAGE (\$)								
42 DATA SUPPLY								
43 PURCHASES								
***** OIL SCHEDULE *****								
44 UNITS (MMBTU)	2,382,131	3,641,605	1,259,474	29.1	13,499,819	14,729,416	1,229,597	8.4
45 U. COST (\$/MMBTU)	1.9227	1.7029	0.2198	12.0	1.7764	1.7029	0.0735	4.3
46 AMOUNT (\$)	4,569,396	6,200,009	1,842,404	20.0	23,979,961	25,086,000	1,106,039	4.5
47 BURNED								
48 UNITS (MMBTU)	4,189,207	4,171,681	16,526	0.4	16,526,261	17,151,968	1,125,727	6.8
49 U. COST (\$/MMBTU)	1.7066	1.6957	0.1089	4.2	1.7102	1.6960	0.1442	1.0
50 AMOUNT (\$)	7,141,728	7,072,494	669,234	3.8	27,420,825	29,053,883	1,633,058	5.7
51 ENDING INVENTORY								
52 UNITS (MMBTU)	1,224,062	4,673,284	3,449,222	73.0	1,224,062	4,673,284	3,449,222	73.0
53 U. COST (\$/MMBTU)	1.7888	1.6962	0.0926	4.2	1.7888	1.6962	0.0926	4.2
54 AMOUNT (\$)	2,182,753	7,906,404	5,723,751	72.7	2,182,753	7,906,404	5,723,751	72.7
55 OTHER USAGE (\$)								
56 DATA SUPPLY								
57 BURNED								
***** GAS *****								
58 UNITS (MMCF)	21,053,751	22,200,002	1,146,251	5.2	84,003,307	89,677,624	5,674,317	6.3
59 UNIT COST (\$/MMCF)	3.4215	2.2074	1.2141	35.0	3.1362	2.7987	0.3375	10.3
60 AMOUNT (\$)	72,034,863	49,015,420	23,077,832	47.0	262,708,450	197,171,670	65,536,780	33.2
61 BURNED								
***** NUCLEAR *****								
62 UNITS (MMBTU)	16,112,388	21,379,823	5,267,435	25.3	68,224,401	71,232,822	3,008,421	4.3
63 U. COST (\$/MMBTU)	3.7623	3.6087	0.1536	7.9	3.6087	3.6087	0.0000	0.0
64 AMOUNT (\$)	6,062,789	7,720,711	1,910,823	19.4	24,819,416	25,809,211	1,000,000	4.7
65 BURNED								
***** OILIMULSION *****								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED								
***** PROPANE *****								
70 UNITS (GAL)	2,223	100	2,123	100.0	10,383	400	9,983	100.0
71 UNIT COST (\$/GAL)	.6859	1.0000	0.3141	13.3	.6827	1.0000	0.3173	9.7
72 AMOUNT (\$)	1,504	100	1,404	100.0	6,946	400	6,546	100.0

LINES 9 & 23 EXCLUDE 7,000 BARRELS, \$120,478 CURRENT MONTH AND 14,000 BARRELS, \$227,916 PERIOD-TO-DATE.
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,335,141 CURRENT MONTH AND \$5,708,290 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Jul-96

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$3,983.42	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
	\$576.73	SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
(325)	(\$5,357.35)	SANFORD - FUELS RECEIVABLE - QUALITY /ADJ
\$	2,152.92	SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
(157)	\$(2,625.82)	PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS
\$		CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
\$	5,234.88	MANATEE - FUELS RECEIVABLE - SALE OF FUEL
(371)	\$(6,524.14)	TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOT.
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
44	\$ 705.65	RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
		CANAVERAL - TEMP/CAL ADJUSTMENT
131	\$ 2,300.80	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - PIPELINE HEATING
20	\$ 382.50	MARTIN - PIPELINE HEATING
		MARTIN - TEMP/CAL ADJUSTMENT
(658)	\$829.59	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$160,181.15	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SELL
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY, 1996

SCHEDULE AB

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH WHEELED FROM OTHER SYSTEMS (000)	(5) KWH FROM OWN GENERATION (000)	(6) cents/KWH		(7) TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	(8) TOTAL COST \$ (5) X (6)(b)
					(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:								
	C	166,719	0	166,719	3.067	4.677	5,113,269	7,797,444
	OS	57,627	0	57,627	3.067	3.871	1,767,422	2,230,744
ST. LUCIE RELIABILITY	S	0	0	0	0.000	0.000	0	0
80% OF GAIN ON ECONOMY SALES		42,652	0	42,652	0.394	0.394	168,020	168,020
TOTAL		266,998	0	266,998	2.640	3.819	9,196,051 *	10,196,208
ACTUAL:								
ECONOMY		41,324	0	41,324	2.967	3.543	1,225,993	1,464,037
FMPA (SL 1)		0	0	0	0.000	0.000	0	0
OUC (SL 1)		0	0	0	0.000	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		434	0	434	2.311	2.657	10,029	11,533
FLORIDA KEYS ELECTRIC COOPERATIVE		2,304	0	2,304	4.673	4.673	107,670	107,670
DEL-HI ENERGY	OS	2,950	0	2,950	3.568	7.395	105,250	218,150
ENRON POWER MARKETING	OS	6,119	0	6,119	3.330	4.098	203,753	250,737
CITY OF GAINESVILLE (Prior Month Adjustment)	OS	0	0	0	0.000	0.000	(7)	746
HEARTLAND ENERGY SERVICES	OS	350	0	350	4.500	5.886	15,750	20,600
CITY OF HOMESTEAD	OS	235	0	235	2.500	3.000	5.875	7,050
UTILITY BOARD OF THE CITY OF KEY WEST	OS	4,620	0	4,620	3.124	3.804	144,343	175,723
CITY OF LAKE WORTH	OS	1,092	0	1,092	2.700	3.650	29,484	39,858
LOUIS DREYFUS ELECTRIC POWER	OS	500	0	500	2.500	3.166	12,500	15,832
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	OS	535	0	535	3.075	3.996	16,451	21,378
OGLETHORP POWER CORPORATION	OS	8,555	0	8,555	3.356	4.025	287,140	344,361
SOUTHERN COMPANIES (Prior Month Adjustment)	OS	(9,184)	0	(9,184)	3.393	3.893	(311,620)	(357,540)
TAMPA ELECTRIC COMPANY	OS	4,425	0	4,425	4.354	5.042	192,663	223,088
TVA	OS	4,944	0	4,944	3.000	3.800	148,320	187,872
WGM	OS	2,000	0	2,000	3.200	4.406	64,000	88,120
ECONOMY SUB-TOTAL		41,324	0	41,324	2.967	3.543	1,225,993	1,464,037
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0.000	0.000	0	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		29,879	0	29,879	3.453	4.536	1,031,601	1,355,178
80% OF GAIN ON ECONOMY SALES (SEE SCHED A7a)								
TOTAL		71,203	0	71,203	3.171	3.959	2,446,029 *	2,319,215
CURRENT MONTH DIFFERENCE								
DIFFERENCE		(195,795)	0	(195,795)	0.531	0.141	(6,748,022)	(7,376,993)
DIFFERENCE (%)		(73.3)	0.0	(73.3)	20.1	3.7	(73.4)	(72.4)
PERIOD TO DATE								
ACTUAL		457,980	0	457,980	2.612	3.491	14,195,401	15,989,691
ESTIMATED		655,709	0	655,709	1.645	3.304	19,357,770	21,661,906
DIFFERENCE		(197,729)	0	(197,729)	1.166	0.188	(5,162,369)	(5,672,215)
DIFFERENCE (%)		(30.2)	0.0	(30.2)	70.9	5.7	(26.7)	(26.2)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

GAIN ON ECONOMY CREDIT SALES
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY, 1995

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	166,719	5,113,269	7,797,444	3.067	4.677	2,684,175
TOTAL		166,719	5,113,269	7,797,444	3.067	4.677	x .80 2,147,340
ACTUAL:							
FLORIDA MUNICIPAL POWER AGENCY	C	40	1,194	1,377	2.985	3.443	183
FLORIDA POWER CORPORATION	C	7,709	216,077	256,299	2.803	3.325	40,222
CITY OF GAINESVILLE	C	100	2,551	2,840	2.551	2.840	289
CITY OF HOMESTEAD	C	1,578	42,683	46,946	2.705	2.975	4,263
JACKSONVILLE ELECTRIC AUTHORITY (Prior Month Adj.)	C	(17)	(422)	(756)	2.482	4.447	(334)
UTILITY BOARD OF THE CITY OF KEY WEST	C	96	2,966	3,281	3.090	3.418	315
CITY OF LAKE WORTH UTILITIES	C	2,229	61,616	72,655	2.764	3.260	11,039
CITY OF LAKELAND	C	225	6,150	7,712	2.733	3.426	1,562
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	217	6,241	9,191	2.876	4.235	2,950
ORLANDO UTILITIES COMMISSION	C	499	12,885	14,332	2.582	2.872	1,447
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	2,058	54,644	64,740	2.655	3.146	10,096
SOUTHERN COMPANIES	C	21,433	678,759	799,198	3.167	3.729	120,439
CITY OF TALLAHASSEE	C	21	562	618	2.676	2.943	56
TAMPA ELECTRIC COMPANY	C	5,057	137,523	183,237	2.719	3.623	45,714
CITY OF VERO BEACH	C	79	2,564	2,367	3.248	2.996	(197)
SUB-TOTAL		41,324	1,225,993	1,464,037	2.967	3.543	238,044
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		41,324	1,225,993	1,464,037	2.967	3.543	190,435
CURRENT MONTH:							
DIFFERENCE							
DIFFERENCE (%)		(125,395) (75.2)	(3,887,276) (76.0)	(6,333,407) (81.2)	(0.100) (3.3)	(1.134) (24.3)	(1,956,005) (91.1)
PERIOD TO DATE:							
ACTUAL							
ESTIMATED		263,332	7,938,426	9,587,035	3.015	3.641	1,318,867
DIFFERENCE		362,064	10,858,624	14,688,603	2.999	4.057	3,063,983
DIFFERENCE (%)		(98,732) (27.3)	(2,920,198) (26.9)	(5,101,568) (34.7)	0.016 0.5	(0.416) (10.3)	(1,745,096) (57.0)

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY, 1996

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ. (8) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		423,410	0	0	423,410	1.799		7,815,310
ST. LUCIE RELIABILITY		42,649	0	0	42,649	0.431		183,900
SJRPP		248,895	0	0	248,895	1.541		3,838,640
TOTAL		714,954	0	0	714,954	1.627		11,835,850
ACTUAL:								
SOUTHERN COMPANIES	UPS	507,388	0	0	507,388	1.771		8,985,841
SOUTHERN COMPANIES	R	105,673	0	0	105,673	1.683		1,778,808
PRIOR MONTH ADJUSTMENT		135,123	0	0	135,123			2,545,079
		748,184	0	0	748,184	1.779		13,309,728
FMPA (SL 2)		26,583	0	0	26,583	0.550		146,102
PRIOR MONTH ADJUSTMENT		66	0	0	66			(467)
		26,649	0	0	26,649	0.548		145,615
OUC (SL 2)		18,382	0	0	18,382	0.492		90,425
PRIOR MONTH ADJUSTMENT		45	0	0	45			1,850
		18,427	0	0	18,427	0.501		92,275
JACKSONVILLE ELECTRIC AUTHORITY	UPS	261,537	0	0	261,537	1.863		4,871,433
PRIOR MONTH ADJUSTMENT		(13,332)	0	0	(13,332)			(3,163)
		248,205	0	0	248,205	1.961		4,868,270
SEMINOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		394	0	0	394	2.007		7,907
ST. LUCIE PARTICIPATION SUB-TOTAL		45,076	0	0	45,076	0.528		237,890
TOTAL		1,041,859	0	0	1,041,859	1.768		18,423,795
CURRENT MONTH: DIFFERENCE		326,905	0	0	326,905	0.141		6,787,945
DIFFERENCE (%)		45.7	0.0	0.0	45.7	8.7		58.3
PERIOD TO DATE: ACTUAL		3,007,841	0	0	3,007,841	1.765		53,097,448
ESTIMATED		2,879,170	0	0	2,879,170	1.792		51,597,064
DIFFERENCE		128,671	0	0	128,671	(0.027)		1,500,384
DIFFERENCE (%)		4.5	0.0	0.0	4.5	(1.5)		2.9

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFIED FACILITIES
 COMPANY, FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF JULY, 1996

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		571,864	0	0	571,864	1.917	1.917	10,962,503
TOTAL		571,864	0	0	571,864	1.917	1.917	10,962,503
ACTUAL:								
ROYSTER COMPANY		5,739	0	0	5,739	1.481	1.481	84,973
INDIANTOWN COGENERATION		165,545	0	0	165,545	2.345	2.345	3,882,588
BIO-ENERGY PARTNERS, INC.		5,561	0	0	5,561	2.070	2.070	115,122
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		29,833	0	0	29,833	1.555	1.555	463,960
TROPICANA PRODUCTS, INC.		1,480	0	0	1,480	2.285	2.285	33,822
FLORIDA CRUSHED STONE		98,957	0	0	98,957	1.603	1.603	1,586,164
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		39,078	0	0	39,078	2.211	2.211	863,821
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		30,536	0	0	30,536	2.228	2.228	680,259
GEORGIA PACIFIC CORPORATION		97	0	0	97	2.513	2.513	2,438
CEDAR BAY GENERATING COMPANY		182,253	0	0	182,253	1.601	1.601	2,917,856
LEE COUNTY RESOURCE RECOVERY		12,610	0	0	12,610	2.341	2.341	295,175
OKEELANTA POWER L.P.		19,936	0	0	19,936	2.494	2.494	497,134
OSCEOLA POWER L.P.		8,516	0	0	8,516	2.491	2.491	212,141
TOTAL		600,141	0	0	600,141	1.939	1.939	11,835,453
CURRENT MONTH:								
DIFFERENCE		28,277	0	0	28,277	0.022	0.022	672,950
DIFFERENCE (%)		4.9	0.0	0.0	4.9	1.1	1.1	6.1
PERIOD TO DATE:								
ACTUAL		2,317,616	0	0	2,317,616	2.009	2.009	46,560,430
ESTIMATED		2,041,468	0	0	2,041,468	1.949	1.949	39,788,736
DIFFERENCE		276,148	0	0	276,148	0.060	0.060	6,771,694
DIFFERENCE (%)		13.5	0.0	0.0	13.5	3.1	3.1	17.0

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF JULY, 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA SOUTHERN COMPANY	C	252,051	1,804	4,547,000	2,068	5,212,415	665,415
	C	151,992	2,181	3,315,040	2,445	3,716,299	401,259
TOTAL		404,043	1,948	7,862,040	2,210	8,928,714	1,066,674
ACTUAL:							
FLORIDA POWER CORPORATION	C	33,001	2,004	661,409	2,232	738,610	75,201
CITY OF GAINESVILLE	C	8,518	1,982	127,899	2,252	146,770	18,871
CITY OF HOMES TEAD	C	7	4,271	299	4,629	324	25
JACKSONVILLE ELECTRIC AUTHORITY	C	5,892	2,317	131,899	2,818	148,996	17,097
CITY OF LAKE WORTH UTILITIES	C	41	2,920	1,197	3,273	1,342	145
ORLANDO UTILITIES COMMISSION	C	9,377	2,690	252,267	3,038	284,663	32,396
SEMINOLE ELECTRIC COOPERATIVE, INC	C	31,715	1,818	513,133	1,885	597,650	84,717
CITY OF TALLAHASSEE	C	1,000	2,317	23,168	2,632	26,320	3,154
TAMPA ELECTRIC COMPANY	C	83,659	1,778	1,485,064	2,145	1,794,739	308,775
CITY OF VERO BEACH	C	694	3,485	24,046	3,683	25,422	1,378
FLORIDA POWER CORPORATION	OS	2,100	1,650	34,650	2,300	48,300	13,650
CITY OF GAINESVILLE	OS	4,033	3,383	136,438	3,695	149,035	12,597
JACKSONVILLE ELECTRIC AUTHORITY	OS	306	3,000	9,180	3,500	10,710	1,530
ORLANDO UTILITIES COMMISSION	OS	7,300	3,919	288,070	4,594	335,337	49,287
SOUTHERN COMPANIES	C	4,372	2,472	108,058	2,972	129,918	21,862
COASTAL (Prior Month Adjustment)	OS	(225)	2,025	(4,550)	2,700	(6,075)	(1,519)
ELECTRIC CLEARINGHOUSE	OS	1,695	1,502	25,488	2,300	38,985	13,519
ENRON	OS	51,897	1,443	748,918	1,742	904,120	155,202
ENTERGY	OS	213	3,484	7,420	4,224	8,998	1,578
KOCH	OS	2,308	4,010	92,552	4,331	99,952	7,400
HEARTLAND ENERGY SERVICE	OS	1,579	3,451	54,488	3,897	61,539	7,053
LOUISVILLE GAS & ELECTRIC POWER MARKETING, IN	OS	48	2,410	1,157	3,000	1,440	283
LOUIS DREYFUS ELECTRIC POWER	OS	1,180	3,140	36,420	3,690	42,800	6,380
OGLETHORP POWER CORPORATION	OS	38,177	2,325	841,210	2,740	991,331	150,121
PECO	OS	17,699	2,807	498,643	3,428	608,339	109,696
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		185,443	1,989	3,687,617	2,322	4,308,418	541,757
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		118,923	2,059	2,407,972	2,463	2,879,347	471,375
TOTAL		302,366	2,016	6,095,589	2,377	7,187,765	1,090,178
CURRENT MONTH							
DIFFERENCE		(101,677)	0,070	(1,766,451)	0,167	(1,742,949)	23,502
DIFFERENCE (%)		(25.2)	3.6	(22.5)	7.5	(19.5)	2.2
PERIOD TO DATE							
ACTUAL		929,990	1,993	18,531,928	2,412	22,431,341	3,899,413
ESTIMATED		1,073,755	1,936	20,788,534	2,208	24,357,192	3,568,658
DIFFERENCE		(143,765)	0,057	(2,256,606)	0,144	(1,925,851)	330,755
DIFFERENCE (%)		(13.4)	2.9	(10.9)	6.3	(7.9)	9.3